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December 30, 2019

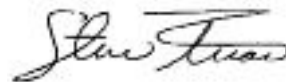
Mark D. Marini, Secretary  
Department of Public Utilities  
One South Station, 5<sup>th</sup> Floor  
Boston, MA 02110

Re: NSTAR Electric Company, d/b/a Eversource Energy, D.P.U. 19-122 (Compliance Filing)

Dear Secretary Marini:

On December 30, 2019, the Department of Public Utilities issued an Order in this proceeding directing NSTAR Electric Company d/b/a Eversource Energy (the "Company") to file new summary rate tariffs (M.D.P.U. 1-20-A and 2-20-A) to reflect energy efficiency surcharge ("EES") approved for the Cape Light Compact ("CLC") in D.P.U. 19-136 on December 23, 2019. Accordingly, the Company hereby submits a revised summary rate tariff for Eastern Massachusetts (M.D.P.U. No. 1-20-A) to incorporate CLC's recently approved Energy Efficiency Surcharges and resubmits the summary rate tariff for Western Massachusetts (M.D.P.U. No. 2-20-A), which was not impacted by the EES approved for CLC in D.P.U. 19-136. The Company requests that the Department approve these summary rate tariffs for effect on January 1, 2020. Thank you for your attention to this matter.

Sincerely,



Steven Frias

cc: Scott Seigal, Department of Public Utilities  
Ashley Gagnon, Assistant Attorney General  
Margaret Sullivan, Assistant Attorney General

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
R-1 Residential	7	A1/A5 01/48 32/66/68 57/58/39	ALL  CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04764 \$0.04764	\$0.01679 \$0.01679	\$7.00 \$0.06443 \$0.06443	\$0.00089 \$0.00089	\$0.00192 \$0.00192	\$0.00002 \$0.00002	\$0.02730 \$0.02730	\$0.00250 \$0.00250	\$0.01140 \$0.02162	\$0.01390 \$0.02412	\$0.00050 \$0.00050	\$7.00 \$0.10896 \$0.11918
<i>Last change</i>					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
R-2 Residential Assistance	8	A2 05 30/37/38	ALL  CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04764 \$0.04764	\$0.01679 \$0.01679 36%	\$7.00 \$0.06443 \$0.06443	\$0.00089 \$0.00089 36%	\$0.00192 \$0.00192 36%	\$0.00002 \$0.00002 36%	\$0.02730 \$0.02730 36%	\$0.00250 \$0.00250 36%	\$0.00260 \$0.00167 36%	\$0.00510 \$0.00417 36%	\$0.00050 \$0.00050 36%	\$7.00 \$0.10016 \$0.09923
<i>Last change</i>					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
R-3 Residential Space Heating	9	A4/A8 04/10 86	ALL  CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04161 \$0.04161	\$0.01385 \$0.01385	\$7.00 \$0.05546 \$0.05546	\$0.00071 \$0.00071	\$0.00153 \$0.00153	\$0.00002 \$0.00002	\$0.02544 \$0.02544	\$0.00250 \$0.00250	\$0.01140 \$0.02162	\$0.01390 \$0.02412	\$0.00050 \$0.00050	\$7.00 \$0.09756 \$0.10778
<i>Last change</i>					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
R-4 Residential Space Heating Assistance	10	A3 07 42	ALL  CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04161 \$0.04161	\$0.01385 \$0.01385 36%	\$7.00 \$0.05546 \$0.05546	\$0.00071 \$0.00071 36%	\$0.00153 \$0.00153 36%	\$0.00002 \$0.00002 36%	\$0.02544 \$0.02544 36%	\$0.00250 \$0.00250 36%	\$0.00260 \$0.00167 36%	\$0.00510 \$0.00417 36%	\$0.00050 \$0.00050 36%	\$7.00 \$0.08876 \$0.08783
<i>Last change</i>					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
Non-Demand																
G-1 General Service	11	A9	BOST	Customer Energy (kWh) - Winter Energy (kWh) - Summer	\$8.00 \$0.04733 \$0.07622	\$0.01900 \$0.01900	\$8.00 \$0.06633 \$0.09522	\$0.00102 \$0.00102	\$0.00221 \$0.00221	\$0.00002 \$0.00002	\$0.02356 \$0.02356	\$0.00250 \$0.00250	\$0.00719 \$0.00719	\$0.00969 \$0.00969	\$0.00050 \$0.00050	\$8.00 \$0.10333 \$0.13222
<i>Last change</i>					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
Demand																
		B1	BOST	Customer Demand (>10 kW) - Winter 1st 2000 kWh Next 150 hrs*kW remainder kWh Demand (>10 kW) - Summer 1st 2000 kWh Next 150 hrs*kW remainder kWh	\$11.00 \$0.29 \$0.04418 \$0.03842 \$0.02550 \$0.90 \$0.07102 \$0.04310 \$0.02681	\$0.01900 \$0.01900 \$0.01900 \$0.01900 \$0.01900 \$0.01900 \$0.01900 \$0.01900	\$11.00 \$0.29 \$0.06318 \$0.05742 \$0.04450 \$0.90 \$0.09002 \$0.06210 \$0.04581	\$0.00102 \$0.00102 \$0.00102 \$0.00102 \$0.00102 \$0.00102 \$0.00102 \$0.00102	\$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.00221	\$0.00002 \$0.00002 \$0.00002 \$0.00002 \$0.00002 \$0.00002 \$0.00002 \$0.00002	\$0.01758 \$0.01758 \$0.01758 \$0.00000 \$63.67 \$0.01758 \$0.01758 \$0.00000	\$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00719 \$0.00719 \$0.00719 \$0.00719 \$0.00719 \$0.00719 \$0.00719 \$0.00719	\$0.00969 \$0.00969 \$0.00969 \$0.00969 \$0.00969 \$0.00969 \$0.00969 \$0.00969	\$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050	\$11.00 \$20.26 \$0.09420 \$0.08844 \$0.05794 \$64.57 \$0.12104 \$0.09312 \$0.05925
<i>Last change</i>					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
												System Benefits	Recon. Factor	Total EEC			
G-2 General Service	12	B2	BOST	Customer	\$18.00		\$18.00									\$18.00	
				Demand (>10 kW) - Winter	\$10.00		\$10.00						\$7.98				\$17.98
				1st 2000 kWh	\$0.01892	\$0.01172	\$0.03064	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04287	
				Next 150 hrs*kW	\$0.01357	\$0.01172	\$0.02529	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03752	
				remainder kWh	\$0.01159	\$0.01172	\$0.02331	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03554	
				Demand (>10 kW) - Summer	\$21.42		\$21.42							\$21.15			\$42.57
				1st 2000 kWh	\$0.02943	\$0.01172	\$0.04115	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.05338	
				Next 150 hrs*kW	\$0.01540	\$0.01172	\$0.02712	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03935	
				remainder kWh	\$0.01211	\$0.01172	\$0.02383	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03606	
				Transformer Credit / kW	(\$0.12)		(\$0.12)										(\$0.12)
Last change				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	
G-3 General Service	13	B3 (NEMA) G6 (SEMA)	BOST	Customer	\$250.00		\$250.00									\$250.00	
				Demand (kW) - Winter	\$9.17		\$9.17						\$9.00			\$18.17	
				Peak kWh	\$0.00000	\$0.00732	\$0.00732	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01875	
				Off Peak kWh	\$0.00000	\$0.00732	\$0.00732	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01875	
				Demand (kW) - Summer	\$15.57		\$15.57							\$9.00			\$24.57
				Peak kWh	\$0.00000	\$0.00732	\$0.00732	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01875	
Off Peak kWh	\$0.00000	\$0.00732	\$0.00732	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01875					
Last change				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	
T-1 Optional General Service TOU (Closed) Last change	14	B5	BOST	Customer	\$10.00		\$10.00									\$10.00	
				Peak kWh - Winter	\$0.07638	\$0.01900	\$0.09538	\$0.00102	\$0.00221	\$0.00002	\$0.06872	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.17754	
				Off Peak kWh - Winter	\$0.01946	\$0.01900	\$0.03846	\$0.00102	\$0.00221	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.05190	
				Peak kWh - Summer	\$0.16291	\$0.01900	\$0.18191	\$0.00102	\$0.00221	\$0.00002	\$0.07242	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.26777	
				Off Peak kWh - Summer	\$0.02148	\$0.01900	\$0.04048	\$0.00102	\$0.00221	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.05392	
Last change				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	
T-2 General Service TOU	15	B7 (NEMA) G8 (SEMA)	BOST	Customer (kW<=150)	\$27.00		\$27.00									\$27.00	
				Customer (150<kW<=300)	\$110.00		\$110.00									\$110.00	
				Customer (300<kW<=1000)	\$160.00		\$160.00									\$160.00	
				Customer (kW>1000)	\$360.00		\$360.00									\$360.00	
				Demand (kW) - Winter	\$11.86		\$11.86						\$8.18			\$20.04	
				Peak kWh	\$0.00000	\$0.01172	\$0.01172	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.02395	
				Off Peak kWh	\$0.00000	\$0.01172	\$0.01172	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.02395	
				Demand (kW) - Summer	\$20.82		\$20.82						\$8.18			\$29.00	
				Peak kWh	\$0.00000	\$0.01172	\$0.01172	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.02395	
				Off Peak kWh	\$0.00000	\$0.01172	\$0.01172	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.02395	
Transformer Credit / kW	(\$0.12)		(\$0.12)														
Last change				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	
WR MWRA	16	E1	BOST	Customer	\$150.48		\$150.48									\$150.48	
				Demand (kW)	\$0.00		\$0.00						\$4.73			\$4.73	
				Energy (kWh)	\$0.00000	\$0.00732	\$0.00732	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01875	
Last change				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	
G-0 General (Non-Demand) Last Change	18	06	CAMB	Customer	\$5.00		\$5.00									\$5.00	
				Energy (kWh)	\$0.03582	\$0.01037	\$0.04619	\$0.00054	\$0.00116	\$0.00002	\$0.02601	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.08411	
Last Change				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
												System Benefits	Recon. Factor	Total EEC			
G-1 General  Last Change	19	02	CAMB	Customer Demand (<=10 kW)	\$8.00		\$8.00										\$8.00
				Demand (> 10 kW)	\$4.01		\$4.01							\$7.76			
				Energy (kWh)	\$7.48		\$7.48					\$7.76					\$15.24
					\$0.01207	\$0.01037	\$0.02244	\$0.00054	\$0.00116	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03435	
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	
G-2 Large General Secondary Service  Last Change	20	62	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00										\$97.00
				Demand (> 100 kVA)	\$4.33		\$4.33						\$4.89				
				Peak kWh	\$5.37		\$5.37				\$10.30						\$15.67
				Low A kWh	\$0.01016	\$0.00731	\$0.01747	\$0.00037	\$0.00079	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.02884	
				Low B kWh	\$0.01016	\$0.00731	\$0.01747	\$0.00037	\$0.00079	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.02884	
					\$0.01016	\$0.00731	\$0.01747	\$0.00037	\$0.00079	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.02884	
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	
G-3 Large General TOU 13.8 kV Service  Last Change	21	70	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00										\$97.00
				Demand (> 100 kVA)	\$0.00		\$0.00					\$477.58					
				Peak kWh	\$4.45		\$4.45				\$8.48						\$12.93
				Low A kWh	\$0.00357	\$0.00449	\$0.00806	\$0.00020	\$0.00044	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01891	
				Low B kWh	\$0.00357	\$0.00449	\$0.00806	\$0.00020	\$0.00044	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01891	
					\$0.00357	\$0.00449	\$0.00806	\$0.00020	\$0.00044	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01891	
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	
G-4 Optional General TOU  Last Change	22	52	CAMB	Customer Demand (kW)	\$12.00		\$12.00										\$12.00
				Peak kWh	\$4.43		\$4.43					\$8.13					
				Low A kWh	\$0.01113	\$0.00806	\$0.01919	\$0.00035	\$0.00076	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03051	
					\$0.01113	\$0.00806	\$0.01919	\$0.00035	\$0.00076	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03051	
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	
G-5 Commercial Space Heating (Closed) Last Change	23	36	CAMB	Customer Energy (<=5000 kWh)	\$8.00		\$8.00										\$8.00
				Energy (>5000 kWh)	\$0.01896	\$0.00926	\$0.02822	\$0.00041	\$0.00088	\$0.00002	\$0.02099	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.06071	
					\$0.02491	\$0.00926	\$0.03417	\$0.00041	\$0.00088	\$0.00002	\$0.02777	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.07344	
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	51	CAMB	Customer Peak kWh	\$8.79		\$8.79										\$8.79
				Low A kWh	\$0.06346	\$0.01037	\$0.07383	\$0.00054	\$0.00116	\$0.00002	\$0.02601	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.11175	
					\$0.02338	\$0.01037	\$0.03375	\$0.00054	\$0.00116	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04566	
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																		
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery		
												System Benefits	Recon. Factor	Total EEC				
SB-1 Standby	25	D1	CAMB	Customer	\$781.00		\$781.00									\$781.00		
				Standby Demand/Replacement	\$4.83		\$4.83					\$7.99					\$12.82	
				Minimum Reservation	\$0.00		\$0.00					\$0.61					\$0.61	
				Replacement Energy	\$0.00000	\$0.00449	\$0.00449	\$0.00020	\$0.00044	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01534		
MS-1 Maintenance	26	D4	CAMB	Customer	\$781.00		\$781.00									\$781.00		
				Standby Demand/Replacement	\$4.83		\$4.83					\$7.99				\$12.82		
				Minimum Reservation	\$0.00		\$0.00					\$0.61				\$0.61		
				Replacement Energy	\$0.00000	\$0.00449	\$0.00449	\$0.00020	\$0.00044	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01534		
SS-1 Supplemental Last Change	27	D7		Customer	\$0.00		\$0.00									\$0.00		
				All Rate Components	per G-3 1/1/20	per G-3 1/1/20	per G-3 1/1/20	per G-3 1/1/20	per G-3 1/1/20	per G-3 1/1/20	per G-3 1/1/20	per G-3 1/1/02	per G-3 1/1/20	per G-3 1/1/20	per G-3 1/1/03	per G-3 1/1/20		
G-1 General Last Change	29	33/23	SOUTH	Annual/Seasonal Optional														
				Customer	\$6.00		\$6.00										\$6.00	
				Demand (<=10 kW)	\$0.00		\$0.00										\$0.00	
				Demand (>10 kW)	\$5.22		\$5.22										\$5.22	
				Energy (< =2300 kWh)	\$0.04372	\$0.01136	\$0.05508	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.09147		
				Energy (>2300 kWh)	\$0.01185	\$0.01136	\$0.02321	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.05960		
		CAPE	CAPE	Energy (< =2300 kWh)	\$0.04372	\$0.01136	\$0.05508	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.09638		
				Energy (>2300 kWh)	\$0.01185	\$0.01136	\$0.02321	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06451		
				Seasonal														
				Cust	\$6.00		\$6.00									\$6.00		
				Demand (<=10 kW)	\$0.00		\$0.00									\$0.00		
				Demand (>10 kW)	\$4.59		\$4.59									\$4.59		
Last Change	35	SOUTH	CAPE	Energy (< =1800 kWh)	\$0.08096	\$0.01136	\$0.09232	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.12871		
				Energy (>1800 kWh)	\$0.02572	\$0.01136	\$0.03708	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.07347		
				Energy (< =1800 kWh)	\$0.08096	\$0.01136	\$0.09232	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.13362		
				Energy (>1800 kWh)	\$0.02572	\$0.01136	\$0.03708	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.07838		
				Seasonal														
				Cust	\$6.00		\$6.00									\$6.00		
G-2 Medium General TOU Last Change	30	84	SOUTH	Cust	\$370.00		\$370.00									\$370.00		
				Demand (kVA)	\$1.64		\$1.64					\$6.75				\$8.39		
				Peak kWh	\$0.01921	\$0.00714	\$0.02635	\$0.00035	\$0.00076	\$0.00002	\$0.00244	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04011		
				Low A kWh	\$0.01616	\$0.00714	\$0.02330	\$0.00035	\$0.00076	\$0.00002	\$0.00244	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03706		
				Low B kWh	\$0.01048	\$0.00714	\$0.01762	\$0.00035	\$0.00076	\$0.00002	\$0.00244	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03138		
				CAPE	CAPE	Peak kWh	\$0.01921	\$0.00714	\$0.02635	\$0.00035	\$0.00076	\$0.00002	\$0.00244	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04502
						Low A kWh	\$0.01616	\$0.00714	\$0.02330	\$0.00035	\$0.00076	\$0.00002	\$0.00244	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04197
						Low B kWh	\$0.01048	\$0.00714	\$0.01762	\$0.00035	\$0.00076	\$0.00002	\$0.00244	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.03629
						Seasonal												
						Cust	\$370.00		\$370.00									\$370.00
						Demand (kVA)	\$1.64		\$1.64									\$1.64
				G-3 Large General TOU Last Change	31	24	SOUTH	Customer	\$930.00		\$930.00							
Demand (kVA)	\$0.94		\$0.94									\$7.76				\$8.70		
Energy (kWh) - Peak	\$0.01342	\$0.00488	\$0.01830					\$0.00023	\$0.00049	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.02923		
Energy (kWh) - Low A	\$0.01235	\$0.00488	\$0.01723					\$0.00023	\$0.00049	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.02816		
Energy (kWh) - Low B	\$0.00855	\$0.00488	\$0.01343					\$0.00023	\$0.00049	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.02436		
CAPE	CAPE	Energy (kWh) - Peak	\$0.01342					\$0.00488	\$0.01830	\$0.00023	\$0.00049	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.03414
		Energy (kWh) - Low A	\$0.01235					\$0.00488	\$0.01723	\$0.00023	\$0.00049	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.03307
		Energy (kWh) - Low B	\$0.00855					\$0.00488	\$0.01343	\$0.00023	\$0.00049	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.02927
		Seasonal																
		Cust	\$930.00						\$930.00									\$930.00
		Demand (kVA)	\$0.94						\$0.94									\$0.94

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																			
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery			
												System Benefits	Recon. Factor	Total EEC					
G-4 General Power  <i>Last Change</i>	32	41	SOUTH  CAPE	Customer Demand (kW)	\$6.00		\$6.00										\$6.00		
				Energy (kWh)	\$1.86		\$1.86					\$2.29							\$4.15
				Energy (kWh)	\$0.02139	\$0.01079	\$0.03218	\$0.00053	\$0.00115	\$0.00002	\$0.00295	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04702			
				Energy (kWh)	\$0.02139	\$0.01079	\$0.03218	\$0.00053	\$0.00115	\$0.00002	\$0.00295	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.05193			
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20			
G-5 Commercial Space Heating (Closed) <i>Last Change</i>	33	88	SOUTH  CAPE	Customer Energy (kWh)	\$6.00		\$6.00										\$6.00		
				Energy (kWh)	\$0.03839	\$0.01389	\$0.05228	\$0.00064	\$0.00139	\$0.00002	\$0.02715	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.09167			
				Energy (kWh)	\$0.03839	\$0.01389	\$0.05228	\$0.00064	\$0.00139	\$0.00002	\$0.02715	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.09658			
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20			
G-6 All Electric School (Closed) <i>Last Change</i>	34	22	SOUTH  CAPE	Customer Energy (kWh)	\$30.00		\$30.00										\$30.00		
				Energy (kWh)	\$0.01749	\$0.00642	\$0.02391	\$0.00028	\$0.00060	\$0.00002	\$0.02369	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.05869			
				Energy (kWh)	\$0.01749	\$0.00642	\$0.02391	\$0.00028	\$0.00060	\$0.00002	\$0.02369	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06360			
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20			
G-7 Optional General TOU  <i>Last Change</i>	35	55	SOUTH	Customer Demand (kW)	\$10.00		\$10.00										\$10.00		
				Peak kWh	\$3.57		\$3.57						\$8.91					\$12.48	
				Low A kWh	\$0.02453	\$0.01136	\$0.03589	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04792			
			CAPE	Peak kWh	\$0.01719	\$0.01136	\$0.02855	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04058			
				Low A kWh	\$0.02453	\$0.01136	\$0.03589	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.05283			
				Low A kWh	\$0.01719	\$0.01136	\$0.02855	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04549			
						1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20		
		31	SOUTH	Customer Demand (kW)	\$10.00		\$10.00											\$10.00	
				Peak kWh	\$3.61		\$3.61						\$3.76					\$7.37	
				Low A kWh	\$0.04780	\$0.01136	\$0.05916	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.07119			
			CAPE	Peak kWh	\$0.04020	\$0.01136	\$0.05156	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.06359			
				Peak kWh	\$0.04780	\$0.01136	\$0.05916	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.07610			
Low A kWh	\$0.04020			\$0.01136	\$0.05156	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06850					
				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20				
S-1 Street and Security Lighting <i>Last Change</i>	44	C1/C3 19/80 79/81	ALL  CAPE	Fixture Charge Energy (kWh)	Per Rate Schedule	\$0.01551	Per Rate Schedule	\$0.00058	\$0.00124	\$0.00002	\$0.01102	\$0.00250	\$0.00719	\$0.00969	\$0.00050	Per Rate Schedule			
				Energy (kWh)	\$0.01551	\$0.00058	\$0.00124	\$0.00002	\$0.01102	\$0.00250	\$0.01210	\$0.01460	\$0.00050						
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20		
S-2 Street and Security - Customer Owned <i>Last Change</i>	45	C2/C4 83/89 82/96	ALL  CAPE	Customer Energy (kWh)	\$6.58		\$6.58										\$6.58		
				Energy (kWh)	\$0.02749	\$0.01551	\$0.04300	\$0.00058	\$0.00124	\$0.00002	\$0.01102	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.06605			
				Energy (kWh)	\$0.02749	\$0.01551	\$0.04300	\$0.00058	\$0.00124	\$0.00002	\$0.01102	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.07096			
				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20				

Summer Months - June thru September  
Winter Months - October thru May

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
														<b>EASTERN MASSACHUSETTS</b>			
R-1 Residential Last change	7	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00007 9/1/19	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01679 1/1/20
R-2 Residential Assistance Last change	8	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00007 9/1/19	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01679 1/1/20
R-3 Residential Space Heating Last change	9	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00005 9/1/19	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01385 1/1/20
R-4 Residential Space Heating Assistance Last change	10	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00005 9/1/19	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01385 1/1/20
G-1 General Service Last change	11	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00007 9/1/19	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01900 1/1/20
G-2 General Service Last change	12	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00005 9/1/19	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01172 1/1/20
G-3 General Service Last change	13	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00003 9/1/19	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00732 1/1/20
T-1 General Service Optional Time-of-Use (Closed) Last change	14	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00007 9/1/19	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01900 1/1/20
T-2 General Service Time-of-Use Last change	15	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00005 9/1/19	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01172 1/1/20
WR MWRA Last Change	16	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00003 9/1/19	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00732 1/1/20
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00004 9/1/19	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01037 1/1/20
G-1 General Last Change	19	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00004 9/1/19	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01037 1/1/20

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
														EASTERN MASSACHUSETTS			
G-2 Large General TOU Secondary Service Last Change	20	CAMB	\$0.00036 1/1/20	\$0.00198 1/1/20	\$0.00257 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00043 1/1/20	\$0.00070 1/1/20	\$0.00003 9/1/19	(\$0.00084) 1/1/20	\$0.00147 1/1/20	\$0.00000 1/1/20	\$0.00147 1/1/20	\$0.00731 1/1/20
G-3 Large General TOU 13.8 KV Service Last Change	21	CAMB	\$0.00027 1/1/20	\$0.00110 1/1/20	\$0.00143 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00024 1/1/20	\$0.00053 1/1/20	\$0.00001 9/1/19	(\$0.00047) 1/1/20	\$0.00082 1/1/20	\$0.00000 1/1/20	\$0.00082 1/1/20	\$0.00449 1/1/20
G-4 Optional General TOU Last Change	22	CAMB	\$0.00067 1/1/20	\$0.00191 1/1/20	\$0.00249 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00042 1/1/20	\$0.00130 1/1/20	\$0.00003 9/1/19	(\$0.00081) 1/1/20	\$0.00144 1/1/20	\$0.00000 1/1/20	\$0.00144 1/1/20	\$0.00806 1/1/20
G-5 Commercial Space Heating (Closed) Last Change	23	CAMB	\$0.00081 1/1/20	\$0.00221 1/1/20	\$0.00287 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00049 1/1/20	\$0.00156 1/1/20	\$0.00003 9/1/19	(\$0.00094) 1/1/20	\$0.00161 1/1/20	\$0.00000 1/1/20	\$0.00161 1/1/20	\$0.00926 1/1/20
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00004 9/1/19	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01037 1/1/20
G-1 General Last Change	29	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00004 9/1/19	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01136 1/1/20
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00038 1/1/20	\$0.00190 1/1/20	\$0.00247 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00011 1/1/20	\$0.00042 1/1/20	\$0.00073 1/1/20	\$0.00003 9/1/19	(\$0.00081) 1/1/20	\$0.00142 1/1/20	\$0.00000 1/1/20	\$0.00142 1/1/20	\$0.00714 1/1/20
G-3 Large General TOU Last Change	31	SOUTH	\$0.00028 1/1/20	\$0.00123 1/1/20	\$0.00160 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00027 1/1/20	\$0.00053 1/1/20	\$0.00002 9/1/19	(\$0.00053) 1/1/20	\$0.00092 1/1/20	\$0.00000 1/1/20	\$0.00092 1/1/20	\$0.00488 1/1/20
G-4 General Power Last Change	32	SOUTH	\$0.00065 1/1/20	\$0.00289 1/1/20	\$0.00376 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00126 1/1/20	\$0.00004 9/1/19	(\$0.00123) 1/1/20	\$0.00212 1/1/20	\$0.00000 1/1/20	\$0.00212 1/1/20	\$0.01079 1/1/20
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00111 1/1/20	\$0.00348 1/1/20	\$0.00452 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00077 1/1/20	\$0.00215 1/1/20	\$0.00005 9/1/19	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01389 1/1/20
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00054 1/1/20	\$0.00150 1/1/20	\$0.00195 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00009 1/1/20	\$0.00033 1/1/20	\$0.00104 1/1/20	\$0.00002 9/1/19	(\$0.00064) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.00642 1/1/20



PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU <i>Last Change</i>	35	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00004 9/1/19	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01136 1/1/20
S-1 Street and Security Lighting <i>Last Change</i>	44	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00004 9/1/19	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01551 1/1/20
S-2 Street and Security - Customer Owned <i>Last Change</i>	45	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00004 9/1/19	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01551 1/1/20

**NSTAR ELECTRIC COMPANY**  
**d/b/a EVERSOURCE ENERGY**  
**SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**PART C - BASIC SERVICE \***  
**All Rates are in \$/kWh across all hours and usage levels**

<b>EASTERN MASSACHUSETTS</b>										
<b>Sector</b>	<b>Rate Class</b>	<b>Type</b>	<b>Zone</b>	<b>01-Jan-20</b>	<b>01-Feb-20</b>	<b>01-Mar-20</b>	<b>01-Apr-20</b>	<b>01-May-20</b>	<b>01-Jun-20</b>	<b>Last Change</b>
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$0.12517	\$0.12517	\$0.12517	\$0.12517	\$0.12517	\$0.12517	1/1/20
		Variable	ALL	\$0.14758	\$0.14783	\$0.12341	\$0.11693	\$0.10798	\$0.09674	1/1/20
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$0.12007	\$0.12007	\$0.12007	\$0.12007	\$0.12007	\$0.12007	1/1/20
		Variable	ALL	\$0.14525	\$0.14425	\$0.11913	\$0.10845	\$0.10095	\$0.09481	1/1/20
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$0.13464	\$0.13464	\$0.13464				1/1/20
		Variable	NEMA	\$0.14403	\$0.14286	\$0.11658				1/1/20
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$0.12175	\$0.12175	\$0.12175				1/1/20
		Variable	SEMA	\$0.13502	\$0.12891	\$0.10129				1/1/20
St. Lighting	S-1, S-2	Fixed	ALL	\$0.12007	\$0.12007	\$0.12007	\$0.12007	\$0.12007	\$0.12007	1/1/20
		Variable	ALL	\$0.14525	\$0.14425	\$0.11913	\$0.10845	\$0.10095	\$0.09481	1/1/20

\* Includes the Basic Service Bad Debt Cost of \$0.00159 and NSTAR Green Cost of \$0.00040

NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
R-1 Residential <i>Last change</i>	7	WMA	Customer Energy (kWh)	\$7.00 \$0.04764 1/1/20	\$0.01430 1/1/20	\$7.00 \$0.06194 1/1/20	\$0.00089 1/1/20	\$0.00192 1/1/20	\$0.00002 1/1/20	\$0.02730 1/1/20	\$0.00250 3/1/98	\$0.01311 1/1/20	\$0.01561 1/1/20	\$0.00050 1/1/03	\$7.00 \$0.10818 1/1/20
R-2 Residential Assistance <i>Last change</i>	8	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04764 36% 1/1/20	\$0.01430 36% 1/1/20	\$7.00 \$0.06194 36% 1/1/20	\$0.00089 36% 1/1/20	\$0.00192 36% 1/1/20	\$0.00002 36% 1/1/20	\$0.02730 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00145 36% 1/1/20	\$0.00395 36% 1/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.09652 36% 1/1/20
R-3 Residential Space Heating <i>Last change</i>	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04161 1/1/20	\$0.01187 1/1/20	\$7.00 \$0.05348 1/1/20	\$0.00071 1/1/20	\$0.00153 1/1/20	\$0.00002 1/1/20	\$0.02544 1/1/20	\$0.00250 3/1/98	\$0.01311 1/1/20	\$0.01561 1/1/20	\$0.00050 1/1/03	\$7.00 \$0.09729 1/1/20
R-4 Residential Space Heating Assistance <i>Last change</i>	10	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04161 36% 1/1/20	\$0.01187 36% 1/1/20	\$7.00 \$0.05348 36% 1/1/20	\$0.00071 36% 1/1/20	\$0.00153 36% 1/1/20	\$0.00002 36% 1/1/20	\$0.02544 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00145 36% 1/1/20	\$0.00395 36% 1/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.08563 36% 1/1/20
23 Optional Water Heating <i>Last change</i>	36	WMA	Customer Energy (kWh)	\$17.00 \$0.02758 1/1/20	\$0.01091 1/1/20	\$17.00 \$0.03849 1/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$0.02188 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$17.00 \$0.07499 1/1/20
24 Optional Church <i>Last change</i>	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.34 \$0.00553 1/1/20	\$0.01091 1/1/20	\$65.00 \$4.34 \$0.01644 1/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$3.90 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$65.00 \$8.24 \$0.03106 1/1/20
G-0 Small General Service <i>Last change</i>	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh)	\$15.00 \$30.00 \$9.92 \$0.00195 1/1/20	\$0.01091 1/1/20	\$15.00 \$30.00 \$9.92 \$0.01286 1/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$7.60 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$15.00 \$30.00 \$17.52 \$0.02748 1/1/20
T-0 Small General Service TOU <i>Last change</i>	39	WMA	Customer Demand (>2 kW) Peak kWh Off Peak kWh	\$30.00 \$9.79 \$0.00307 \$0.00082 1/1/20	\$0.01091 1/1/20	\$30.00 \$9.79 \$0.01398 \$0.01173 1/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$7.60 \$0.00000 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$30.00 \$17.39 \$0.02860 \$0.02635 1/1/20

PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
G-2 Primary General Service	40	WMA	Customer Demand (<=50 kW)	\$353.00		\$353.00									\$353.00
			Demand (>50 kW)	\$1.80		\$1.80				\$6.78					\$8.58
			Energy (kWh)	\$8.46		\$8.46				\$6.78					\$15.24
<i>Last change</i>				\$0.00189	\$0.00728	\$0.00917	\$0.00045	\$0.00097	\$0.00002	\$0.00000	\$0.00250	\$0.00945	\$0.01195	\$0.00050	\$0.02306
				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	3/1/98	1/1/20	1/1/20	1/1/03	1/1/20
T-4 Primary General Service TOU	41	WMA	Customer Demand (<=50 kW)	\$353.00		\$353.00									\$353.00
			Demand (>50 kW)	\$1.80		\$1.80				\$6.78					\$8.58
			Peak kWh	\$8.47		\$8.47				\$6.78					\$15.25
			Off Peak kWh	\$0.00284	\$0.00728	\$0.01012	\$0.00045	\$0.00097	\$0.00002	\$0.00000	\$0.00250	\$0.00945	\$0.01195	\$0.00050	\$0.02401
<i>Last change</i>				\$0.00081	\$0.00728	\$0.00809	\$0.00045	\$0.00097	\$0.00002	\$0.00000	\$0.00250	\$0.00945	\$0.01195	\$0.00050	\$0.02198
				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	3/1/98	1/1/20	1/1/20	1/1/03	1/1/20
T-2 Large Primary Service TOU	42	WMA	Customer (350<= kW < 1000 kW)	\$760.00		\$760.00									\$760.00
			Customer (1000<= kW < 1500 kW)	\$1,625.00		\$1,625.00									\$1,625.00
			Customer (1500<= kW < 2500 kW)	\$2,700.00		\$2,700.00									\$2,700.00
			Demand (kW)	\$6.75		\$6.75				\$8.64					\$15.39
			Peak kWh	\$0.00274	\$0.00537	\$0.00811	\$0.00032	\$0.00069	\$0.00002	\$0.00000	\$0.00250	\$0.00945	\$0.01195	\$0.00050	\$0.02159
			Off Peak kWh	\$0.00081	\$0.00537	\$0.00618	\$0.00032	\$0.00069	\$0.00002	\$0.00000	\$0.00250	\$0.00945	\$0.01195	\$0.00050	\$0.01966
<i>Last Change</i>				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	3/1/98	1/1/20	1/1/20	1/1/03	1/1/20
T-5 Extra Large Primary Service TOU	43	WMA	Customer On Peak Demand	\$3,800.00		\$3,800.00									\$3,800.00
			Coincident Peak Demand	\$4.81		\$4.81				\$10.88					\$15.69
			Peak kWh	\$0.00275	\$0.00331	\$0.00606	\$0.00018	\$0.00039	\$0.00002	\$0.00000	\$0.00250	\$0.00945	\$0.01195	\$0.00050	\$0.01910
			Off Peak kWh	\$0.00081	\$0.00331	\$0.00412	\$0.00018	\$0.00039	\$0.00002	\$0.00000	\$0.00250	\$0.00945	\$0.01195	\$0.00050	\$0.01716
<i>Last Change</i>				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	3/1/98	1/1/20	1/1/20	1/1/03	1/1/20
S-1 Street and Security Lighting	44	WMA	Fixture Charge kWh	Per Rate Schedule	\$0.01214	Per Rate Schedule	\$0.00046	\$0.00099	\$0.00002	\$0.00948	\$0.00250	\$0.00945	\$0.01195	\$0.00050	Per Rate Schedule
<i>Last Change</i>				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	3/1/98	1/1/20	1/1/20	1/1/03	1/1/20
S-2 Street and Security Lighting - Customer Owned	45	WMA	Per Watt kWh	\$0.01220	\$0.01214	\$0.01220	\$0.00046	\$0.00099	\$0.00002	\$0.00948	\$0.00250	\$0.00945	\$0.01195	\$0.00050	\$0.01220
<i>Last Change</i>				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	3/1/98	1/1/20	1/1/20	1/1/03	1/1/20

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
														R-1 Residential Last change	7	WMA	
R-2 Residential Low Income Last change	8	WMA	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00007 9/1/19	(\$0.00205) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.01430 1/1/20
R-3 Residential Space Heating Last change	9	WMA	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00005 9/1/19	(\$0.00163) 1/1/20	\$0.00088 1/1/20	\$0.00000 1/1/20	\$0.00088 1/1/20	\$0.01187 1/1/20
R-4 Residential Space Heating Low Income Last change	10	WMA	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00005 9/1/19	(\$0.00163) 1/1/20	\$0.00088 1/1/20	\$0.00000 1/1/20	\$0.00088 1/1/20	\$0.01187 1/1/20
23 Optional Water Heating Last change	36	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00005 9/1/19	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01091 1/1/20
24 Optional Church Last change	37	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00005 9/1/19	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01091 1/1/20
G-0 Small General Service Last change	38	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00005 9/1/19	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01091 1/1/20
T-0 Small General Service TOU Last change	39	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00005 9/1/19	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01091 1/1/20
G-2 Primary General Service Last change	40	WMA	\$0.00032 1/1/20	\$0.00244 1/1/20	\$0.00317 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00054 1/1/20	\$0.00062 1/1/20	\$0.00003 9/1/19	(\$0.00104) 1/1/20	\$0.00056 1/1/20	\$0.00000 1/1/20	\$0.00056 1/1/20	\$0.00728 1/1/20
T-4 Primary General Service TOU Last change	41	WMA	\$0.00032 1/1/20	\$0.00244 1/1/20	\$0.00317 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00054 1/1/20	\$0.00062 1/1/20	\$0.00003 9/1/19	(\$0.00104) 1/1/20	\$0.00056 1/1/20	\$0.00000 1/1/20	\$0.00056 1/1/20	\$0.00728 1/1/20
T-2 Large Primary Service TOU Last Change	42	WMA	\$0.00025 1/1/20	\$0.00173 1/1/20	\$0.00225 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00010 1/1/20	\$0.00038 1/1/20	\$0.00049 1/1/20	\$0.00002 9/1/19	(\$0.00074) 1/1/20	\$0.00040 1/1/20	\$0.00000 1/1/20	\$0.00040 1/1/20	\$0.00537 1/1/20
T-5 Extra Large Primary Service TOU Last Change	43	WMA	\$0.00016 1/1/20	\$0.00098 1/1/20	\$0.00127 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00006 1/1/20	\$0.00022 1/1/20	\$0.00032 1/1/20	\$0.00001 9/1/19	(\$0.00042) 1/1/20	\$0.00022 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00331 1/1/20

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
														S-1 Street and Security Lighting Last Change	44	WMA	
S-2 Street and Security Lighting - Customer Owned Last Change	45	WMA	\$0.00195 1/1/20	\$0.00248 1/1/20	\$0.00322 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00055 1/1/20	\$0.00376 1/1/20	\$0.00003 9/1/19	(\$0.00106) 1/1/20	\$0.00057 1/1/20	\$0.00000 1/1/20	\$0.00057 1/1/20	\$0.01214 1/1/20

NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

**PART C - BASIC SERVICE \***  
All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS											
Sector	Class	Type	Zone	01-Jan-20	01-Feb-20	01-Mar-20	01-Apr-20	01-May-20	01-Jun-20		Last change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$0.11666	\$0.11666	\$0.11666	\$0.11666	\$0.11666	\$0.11666		1/1/20
		Variable	ALL	\$0.14015	\$0.13853	\$0.11383	\$0.10474	\$0.09712	\$0.08967		1/1/20
Small C&I	All classes otherwise not listed here	Fixed	ALL	\$0.11791	\$0.11791	\$0.11791	\$0.11791	\$0.11791	\$0.11791		1/1/20
		Variable	ALL	\$0.14302	\$0.14220	\$0.11705	\$0.10545	\$0.09853	\$0.08842		1/1/20
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$0.13758	\$0.13758	\$0.13758					1/1/20
		Variable	WCMA	\$0.14721	\$0.14672	\$0.11812					1/1/20
St. Lighting	S-1, S-2	Fixed	ALL	\$0.08167	\$0.08167	\$0.08167	\$0.08167	\$0.08167	\$0.08167		1/1/20
		Variable	ALL	\$0.10788	\$0.10385	\$0.08061	\$0.06459	\$0.05668	\$0.05733		1/1/20

\* Includes the Basic Service Bad Debt Cost of \$0.00159 and NSTAR Green Cost of \$0.00040