PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

						EASTERN MA	SSACHUSET	rs							
MDPU	Rate	Service	Rate	Base	Reconciling	Total	Revenue	Distributed			Energy Eff	iciency Charge ((EEC)	Renewable	Total
No.	Code	Area	Component	Distribution	Rate Adjust (1)	Distribution	Decoupling	Solar (SMART)	Transition	Transmission			. ,	Energy	Delivery
7	A1/A5 01/48 32/66/68 57/58/39	ALL CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04944 \$0.04944 1/1/21	\$0.02075 \$0.02075 1/1/21	\$7.00 \$0.07019 \$0.07019 <i>1/1/21</i>	\$0.00299 \$0.00299 4/1/21	\$0.00123 \$0.00123 <i>1/1/21</i>	(\$0.00117) (\$0.00117) <i>1/1/21</i>	\$0.03524 \$0.03524 4/1/21	\$0.00250 \$0.00250 <i>1/1/02</i>	\$0.01679 \$0.02579 <i>1/1/21</i>	\$0.01929 \$0.02829 <i>1/1/21</i>	\$0.00050 \$0.00050 <i>1/1/03</i>	\$7.00 \$0.12827 \$0.13727 <i>4/1/21</i>
8	A2 05 30/37/38	ALL CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04944 \$0.04944 36% 1/1/21	\$0.02075 \$0.02075 36% 1/1/21	\$7.00 \$0.07019 \$0.07019 36% 1/1/21	\$0.00299 \$0.00299 36% 4/1/21	\$0.00123 \$0.00123 36% 1/1/21	(\$0.00117) (\$0.00117) 36% 1/1/21	\$0.03524 \$0.03524 36% 4/1/21	\$0.00250 \$0.00250 36% 1/1/02	\$0.00376 \$0.00148 36% 1/1/21	\$0.00626 \$0.00398 36% 1/1/21	\$0.00050 \$0.00050 36% 1/1/03	\$7.00 \$0.11524 \$0.11296 36% 4/1/21
9	A4/A8 04/10 86	ALL CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04310 \$0.04310 <i>1/1/21</i>	\$0.01699 \$0.01699 <i>1/1/21</i>	\$7.00 \$0.06009 \$0.06009 1/1/21	\$0.00236 \$0.00236 <i>4/1/21</i>	\$0.00097 \$0.00097 1/1/21	(\$0.00117) (\$0.00117) <i>1/1/21</i>	\$0.03604 \$0.03604 <i>4/1/21</i>	\$0.00250 \$0.00250 <i>1/1/02</i>	\$0.01679 \$0.02579 <i>1/1/21</i>	\$0.01929 \$0.02829 1/1/21	\$0.00050 \$0.00050 <i>1/1/03</i>	\$7.00 \$0.11808 \$0.12708 <i>4/1/21</i>
10	A3 07 42	ALL CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04310 \$0.04310 36% 1/1/21	\$0.01699 \$0.01699 36% 1/1/21	\$7.00 \$0.06009 \$0.06009 36% 1/1/21	\$0.00236 \$0.00236 36% 4/1/21	\$0.00097 \$0.00097 36% 1/1/21	(\$0.00117) (\$0.00117) 36% 1/1/21	\$0.03604 \$0.03604 36% 4/1/21	\$0.00250 \$0.00250 36% 1/1/02	\$0.00376 \$0.00148 36% 1/1/21	\$0.00626 \$0.00398 36% 1/1/21	\$0.00050 \$0.00050 36% 1/1/03	\$7.00 \$0.10505 \$0.10277 36% 4/1/21
				1				Non-Dem	nand						
11	A9	BOST	Customer Energy (kWh) - Winter Energy (kWh) - Summer	\$8.00 \$0.04912 \$0.07911 1/1/21	\$0.02267 \$0.02267 1/1/21	\$8.00 \$0.07179 \$0.10178 <i>1/1/21</i>	\$0.00333 \$0.00333 <i>4/1/21</i>	\$0.00137 \$0.00137 1/1/21	(\$0.00117) (\$0.00117) <i>1/1/21</i>	\$0.03037 \$0.03037 4/1/21	\$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 <i>7/1/20</i>	\$0.00893 \$0.00893 7/1/20	\$0.00050 \$0.00050 <i>1/1/03</i>	\$8.00 \$0.11512 \$0.14511 <i>4/1/21</i>
	B1	BOST	Customer Demand (>10 kW) - Winter 1st 2000 kWh Next 150 hrs*kW remainder kWh Demand (>10 kW) - Summer 1st 2000 kWh Next 150 hrs*kW remainder kWh	\$11.00 \$0.30 \$0.04579 \$0.03982 \$0.02643 \$0.93 \$0.07361 \$0.04467 \$0.02778 1/1/21	\$0.02267 \$0.02267 \$0.02267 \$0.02267 \$0.02267 \$0.02267 \$0.02267 1/1/21	\$11.00 \$0.30 \$0.06846 \$0.06249 \$0.04910 \$0.93 \$0.09628 \$0.06734 \$0.05045 1/1/21	\$0.00333 \$0.00333 \$0.00333 \$0.00333 \$0.00333 \$0.00333 \$0.00333 <i>4/1/21</i>	Demar \$0.00137 \$0.00137 \$0.00137 \$0.00137 \$0.00137 \$0.00137 \$0.00137 \$0.00137 \$0.00137		\$30.07 \$0.02278 \$0.02278 \$0.00000 \$84.85 \$0.02278 \$0.02278 \$0.02278 \$0.00000 4/1/21	\$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 1/1/02	\$0.00643 \$0.00643 \$0.00643 \$0.00643 \$0.00643 \$0.00643 <i>\$0.00643</i> <i>7/1/20</i>	\$0.00893 \$0.00893 \$0.00893 \$0.00893 \$0.00893 \$0.00893 \$0.00893 <i>7/1/20</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$11.00 \$30.37 \$0.10420 \$0.09823 \$0.06206 \$85.78 \$0.13202 \$0.10308 \$0.06341 <i>4/1/21</i>
	No. 7 8 9 10	No. Code 7 A1/A5 01/48 32/66/68 57/58/39 8 A2 05 30/37/38 9 A4/A8 04/10 86 10 A3 07 42 11 A9	No. Code Area 7 A1/A5 01/48 32/66/68 57/58/39 ALL CAPE 8 A2 05 30/37/38 ALL CAPE 9 A4/A8 04/10 86 ALL CAPE 10 A3 07 42 ALL CAPE 11 A9 BOST	No.CodeAreaComponent7A1/A5 01/48 32/66/68 57/58/39ALL CAPECustomer Energy (kWh) Energy (kWh)8A2 05 30/37/38ALL CAPECustomer Energy (kWh) Energy (kWh) Discount9A4/A8 04/10 86ALL CAPECustomer Energy (kWh) Energy (kWh) Discount10A3 07 42ALL CAPECustomer Energy (kWh) Energy (kWh) Discount11A9BOSTCustomer Energy (kWh) - Summer11A9BOSTCustomer Energy (kWh) - Summer11A9BOSTCustomer Demand (>10 kW) - Summer132000 kWh Next 150 hrs*kW remainder kWh Demand (>10 kW) - Summer	No. Code Area Component Distribution 7 A1/A5 01/48 32/66/68 57/58/39 ALL CAPE Customer Energy (kWh) \$7.00 \$0.04944 8 A2 05 30/37/38 ALL CAPE Customer Energy (kWh) \$7.00 \$0.04944 9 A4/A8 04/10 86 ALL CAPE Customer Energy (kWh) \$7.00 \$0.04944 9 A4/A8 04/10 86 ALL CAPE Customer Energy (kWh) \$7.00 \$0.04310 Energy (kWh) 10 A3 07 42 ALL CAPE Customer Energy (kWh) \$7.00 \$0.04310 Energy (kWh) 11 A9 BOST Customer Energy (kWh) - Winter Energy (kWh) - Summer \$8.00 \$0.04912 \$0.07911 1/1/21 11 A9 BOST Customer Energy (kWh) - Summer \$0.0391 \$0.07911 1/1/21 11 A9 BOST Customer Energy (kWh) - Winter Energy (kWh) - Summer \$0.030 \$0.04579 Next 150 hrs*kW remainder kWh Demand (>10 kW) - Summer 1st 2000 kWh Next 150 hrs*kW remainder kWh \$0.0378 \$0.02643 \$0.02643 \$0.02643	No. Code Area Component Distribution Rate Adjust (1) 7 A1/A5 01/48 32/66/68 57/58/39 ALL CaPE Customer Energy (kWh) \$7.00 \$0.04944 \$0.02075 \$0.04944 \$0.02075 \$0.02075 \$0.04944 \$0.02075 \$0.02075 \$0.02075 \$0.02075 9 A4/A8 04/10 86 ALL CAPE Customer Energy (kWh) Energy (kWh) \$7.00 \$0.04310 \$0.04310 \$0.01699 \$0.04310 \$0.01699 \$0.04310 \$0.01699 \$0.01699 \$0.01699 10 A3 07 42 ALL CAPE Customer Energy (kWh) Energy (kWh) \$7.00 \$0.04310 \$0.04310 \$0.04310 \$0.01699 \$0.04310 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A3 07 ALL CaPE Customer Energy (kWh) \$7.00 \$0.04310 \$0.01699 \$0.04310 \$0.01699 \$0.06099 \$0.06009 \$0.06009 11 A9 BOST Customer Energy (kWh) - Winter Energy (kWh) - Summer \$8.00 \$0.04912 \$0.02267 \$0.02267 \$0.02267 \$0.0267 \$0.02267 \$0.0267 \$0.0276 \$0.0267 \$0.0276 11 A9 BOST Customer Energy (kWh) - Summer \$1.00 \$0.04617	MDPU No. Rate Code Service Area Rate Component Base Distribution Reconciling Rate Adjust (1) Total Distribution Revenue Decoupling 7 A1/A5 01/48 32/66/68 57/58/39 ALL Customer Customer \$7.00 \$0.04944 \$0.02075 \$0.07019 \$0.00299 \$0.00299 \$0.00298 \$0.00299 \$0.00298 \$0.00298 \$0.00236 \$0.00298 \$0.00236 \$0.00299 \$0.00236 \$0.00299 \$0.00226 \$0.002267 \$0.0609 \$0.00226 \$0.002267 \$0.06099 \$0.002267 \$0.06099 \$0.002267 \$0.06099 \$0.002267 \$0.06099 \$0.002267 \$0.06099 <td>No. Code Area Component Distribution Rate Adjust (1) Distribution Decoupling Solar (SMART) 7 A1IA5 0148 3266668 57/58/39 ALL CAPE Customer Energy (kWh) \$7.00 \$0.04944 \$0.02075 \$0.0275 \$0.00719 \$0.00791 \$0.00299 \$0.00299 \$0.00123 \$0.00123 8 A2 05 30/37/38 ALL Castomer Customer Energy (kWh) \$7.00 \$0.04944 \$0.02075 \$0.02075 \$0.07019 \$0.07019 \$0.00299 \$0.00299 \$0.00123 \$0.00123 9 A4/A8 60/4/10 ALL Castomer Energy (kWh) Customer Energy (kWh) \$7.00 \$0.04944 \$0.02075 \$0.07019 \$0.00299 \$0.00299 \$0.00123 \$0.00123 9 A4/A8 07 42 ALL Customer Energy (kWh) \$7.00 \$0.04310 \$0.01699 \$0.04310 \$0.01699 \$0.06009 \$0.00236 \$0.00236 \$0.00097 \$0.00236 \$0.00097 \$0.00097 10 A3 07 42 ALL Customer Energy (kWh) Customer Energy (kWh) \$7.00 \$0.04310 \$0.01699 \$0.06009 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.00236 \$0.002</td> <td>MDPU No. Rate Code Rate Area Rate Component Base Distribution Reconciling Rate Adjust (1) Revenue Distribution Revenue Decoupling Sold Solar (SMART) Transition 7 A1/A5 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Distributed Teamstaon Solarial Revenable Percention Table (EFC) Revenable Percention Table (EFC) Revenable Percention Solarial Solaria Solarial Solaria</td></td></td>	No. Code Area Component Distribution Rate Adjust (1) Distribution Decoupling Solar (SMART) 7 A1IA5 0148 3266668 57/58/39 ALL CAPE Customer Energy (kWh) \$7.00 \$0.04944 \$0.02075 \$0.0275 \$0.00719 \$0.00791 \$0.00299 \$0.00299 \$0.00123 \$0.00123 8 A2 05 30/37/38 ALL Castomer Customer Energy (kWh) \$7.00 \$0.04944 \$0.02075 \$0.02075 \$0.07019 \$0.07019 \$0.00299 \$0.00299 \$0.00123 \$0.00123 9 A4/A8 60/4/10 ALL Castomer Energy (kWh) Customer Energy (kWh) \$7.00 \$0.04944 \$0.02075 \$0.07019 \$0.00299 \$0.00299 \$0.00123 \$0.00123 9 A4/A8 07 42 ALL Customer Energy (kWh) \$7.00 \$0.04310 \$0.01699 \$0.04310 \$0.01699 \$0.06009 \$0.00236 \$0.00236 \$0.00097 \$0.00236 \$0.00097 \$0.00097 10 A3 07 42 ALL Customer Energy (kWh) Customer Energy (kWh) \$7.00 \$0.04310 \$0.01699 \$0.06009 \$0.00236 \$0.00236 \$0.00236 \$0.00236 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\$0.00173 \$0.00173 \$0.03524 \$0.00275 \$0.00173 \$0.00229 \$0.03504 \$0.00239 \$0</td> <td>MDPU Rate Service Rate Base Reconciling Total Decention Distribution Decention Distribution 7 A1/A5 01/48 32666 ALL CAPE Customer \$7.00 \$0.04944 \$0.0275 \$0.0275 \$5.00 \$0.00296 \$0.00213 \$0.00173 \$0.00213 \$(0.00117) \$0.003524 \$0.00250 \$0.00250 \$0.00296 \$0.00123 \$(0.00117) \$0.003524 \$0.00250 \$0.00230 \$0.00296 \$0.00123 \$(0.00117) \$0.003524 \$0.00250 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$0.00173 \$0.003524 \$0.00173 \$0.00250 \$0.00173 \$0.003524 \$0.00173 \$0.00296 \$0.00123 \$0.00296 \$0.00173 \$0.003524 \$0.00173 \$0.003524 \$0.00276 \$0.00296 \$0.00173 \$0.003524 \$0.00173 \$0.003524 \$0.00276 \$0.00296 \$0.00173 \$0.003524 \$0.00276 \$0.00296 \$0.00173 \$0.003524 \$0.00276 \$0.00296 \$0.00173 \$0.00326 \$0.00173 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\$0.00173 \$0.00171 \$0.03524 \$0.02123 \$0.00173 \$0.00171 \$0.03524 \$0.02123 \$0.00173 \$0.00171 \$0.03524 \$0.02123 \$0.00173 \$0.00171 \$0.03524 \$0.02123 \$0.00173 \$0.00171 \$0.03524 \$0.03524 \$0.00173 \$0.00229 \$0.00173 \$0.00173 \$0.03524 \$0.00275 \$0.00123 \$0.00173 \$0.03524 \$0.00173 \$0.00239 \$0.00229 \$0.00173 \$0.00173 \$0.03524 \$0.00275 \$0.00173 \$0.00173 \$0.03524 \$0.00275 \$0.00173 \$0.00229 \$0.03504 \$0.00239 \$0	MDPU Rate Service Rate Base Reconciling Total Decention Distribution Decention Distribution 7 A1/A5 01/48 32666 ALL CAPE Customer \$7.00 \$0.04944 \$0.0275 \$0.0275 \$5.00 \$0.00296 \$0.00213 \$0.00173 \$0.00213 \$(0.00117) \$0.003524 \$0.00250 \$0.00250 \$0.00296 \$0.00123 \$(0.00117) \$0.003524 \$0.00250 \$0.00230 \$0.00296 \$0.00123 \$(0.00117) \$0.003524 \$0.00250 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 \$0.00296 \$1/1/21 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Distributed Distributed 7 A1(A5 01(46) 2016(66) 57/8338 ALL 01(46) 2016(66) 57/8338 Customer \$7.00 \$0.0444 \$0.0275 \$0.0225 \$0.0123 \$0.0719 \$0.0029 \$0.00236 \$0.0029 \$0.00177 \$0.03524 \$0.00250 \$0.00259 \$0.00236 \$0.00275 \$0.00216 \$0.00219 \$0.00226 \$0.00229 \$0.00177 \$0.03524 \$0.00250 \$0.00250 \$0.00226 \$0.00257 \$0.00226 \$0.00219 \$0.00226 \$0.00229 \$0.00177 \$0.03524 \$0.00250 \$0.00250 \$0.00250 \$0.00256 \$0.00250 \$0.00257 \$0.00257 \$0.00257</td> <td>NDPU Rate Service Rate Base Revoning Total Revonable Distributed Teamstaon Energy (Efficiency Charge (EFC) Revenable Percention Table Percention Table Percention Solarial Revenable Distributed Teamstaon Solarial Revenable Percention Table (EFC) Revenable Percention Table (EFC) Revenable Percention Solarial Solaria Solarial Solaria</td>	NDPU Rate Base Reconciling Total Reconciling Total Reconciling Statistication Comparison Energy (Efficiency Charge 7 A11/5 ALL Customer \$7.00 \$3.07919 \$3.00299 \$5.00123 (50.0017) \$5.03524 \$5.00259 \$5.00173 \$5.03524 \$5.00279 \$5.00173 \$5.00299 \$5.00173 \$5.03524 \$5.00173 \$5.03524 \$5.00173 \$5.03524 \$5.00173 \$5.03524 \$5.00173 \$5.03524 \$5.00173 \$5.03524 \$5.00173 \$5.	MDPU Rate Service Rate Base Beconciling Total Revenue Distributed Distributed Distributed Distributed 7 A1(A5 01(46) 2016(66) 57/8338 ALL 01(46) 2016(66) 57/8338 Customer \$7.00 \$0.0444 \$0.0275 \$0.0225 \$0.0123 \$0.0719 \$0.0029 \$0.00236 \$0.0029 \$0.00177 \$0.03524 \$0.00250 \$0.00259 \$0.00236 \$0.00275 \$0.00216 \$0.00219 \$0.00226 \$0.00229 \$0.00177 \$0.03524 \$0.00250 \$0.00250 \$0.00226 \$0.00257 \$0.00226 \$0.00219 \$0.00226 \$0.00229 \$0.00177 \$0.03524 \$0.00250 \$0.00250 \$0.00250 \$0.00256 \$0.00250 \$0.00257 \$0.00257 \$0.00257	NDPU Rate Service Rate Base Revoning Total Revonable Distributed Teamstaon Energy (Efficiency Charge (EFC) Revenable Percention Table Percention Table Percention Solarial Revenable Distributed Teamstaon Solarial Revenable Percention Table (EFC) Revenable Percention Table (EFC) Revenable Percention Solarial Solaria Solarial Solaria

APPROVED DATE: March 4, 2021 Colort Hayde Laver RU COMMISSIONERS, D.P.U.

D.P.U. No. 1-21-B Page 1 of 9

PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

							EASTERN MA	SSACHUSET	ſS							
	MDPU	Rate	Service	Rate	Base	Reconciling	Total	Revenue	Distributed	_	_		iciency Charge		Renewable	Total
Schedule	No.	Code	Area	Component	Distribution	Rate Adjust (1)	Distribution	Decoupling	Solar (SMART)	Transition	Transmission	System Benefits	Recon. Factor	Total EEC	Energy	Delivery
G-2 General Service Last change	12	B2	BOST	Customer Demand (>10 kW) - Winter 1st 2000 kWh Next 150 hrs*kW remainder kWh Demand (>10 kW) - Summer 1st 2000 kWh Next 150 hrs*kW remainder kWh Transformer Credit / kW	\$18.00 \$10.30 \$0.01951 \$0.01399 \$0.01195 \$22.09 \$0.03034 \$0.01588 \$0.01248 (\$0.12) 1/1/21	\$0.01432 \$0.01432 \$0.01432 \$0.01432 \$0.01432 \$0.01432 <i>1/1/21</i>	\$18.00 \$10.30 \$0.03383 \$0.02831 \$0.02627 \$22.09 \$0.04466 \$0.03020 \$0.02680 (\$0.12) 1/1/21	\$0.00213 \$0.00213 \$0.00213 \$0.00213 \$0.00213 \$0.00213 <i>4/1/21</i>	\$0.00088 \$0.00088 \$0.00088 \$0.00088 \$0.00088 \$0.00088 <i>1/1/21</i>	(\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) <i>1/1/21</i>	\$10.59 \$0.00000 \$0.00000 \$28.05 \$0.00000 \$0.00000 \$0.00000 <i>4/1/21</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 \$0.00643 \$0.00643 \$0.00643 \$0.00643 <i>\$0.00643</i>	\$0.00893 \$0.00893 \$0.00893 \$0.00893 \$0.00893 \$0.00893 <i>7/1/20</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$18.00 \$20.89 \$0.04510 \$0.03958 \$0.03754 \$50.14 \$0.05593 \$0.04147 \$0.03807 (\$0.12) <i>4/1/21</i>
G-3 General Service Last change	13	B3 (NEMA) G6 (SEMA)	BOST	Customer Demand (kW) - Winter Peak kWh Off Peak kWh Demand (kW) - Summer Peak kWh Off Peak kWh	\$250.00 \$9.45 \$0.00000 \$0.00000 \$16.03 \$0.00000 \$0.00000 1/1/21	\$0.00928 \$0.00928 \$0.00928 \$0.00928 \$0.00928 1/1/21	\$250.00 \$9.45 \$0.00928 \$0.00928 \$16.03 \$0.00928 \$0.00928 \$0.00928 1/1/21	\$0.00133 \$0.00133 \$0.00133 \$0.00133 <i>4/1/21</i>	\$0.00055 \$0.00055 \$0.00055 \$0.00055 1/1/21	(\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) 1/1/21	\$12.33 \$0.00000 \$0.00000 \$12.33 \$0.00000 \$0.00000 <i>4/1/21</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 \$0.00643 \$0.00643 <i>7/1/20</i>	\$0.00893 \$0.00893 \$0.00893 \$0.00893 <i>7/1/20</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$250.00 \$21.78 \$0.01942 \$0.01942 \$28.36 \$0.01942 \$0.01942 <i>4/1/21</i>
T-1 Optional General Service TOU (Closed) <i>Last change</i>	14	B5	BOST	Customer Peak kWh - Winter Off Peak kWh - Winter Peak kWh - Summer Off Peak kWh - Summer	\$10.00 \$0.07966 \$0.02030 \$0.16991 \$0.02240 1/1/21	\$0.02267 \$0.02267 \$0.02267 \$0.02267 <i>1/1/21</i>	\$10.00 \$0.10233 \$0.04297 \$0.19258 \$0.04507 <i>1/1/21</i>	\$0.00333 \$0.00333 \$0.00333 \$0.00333 <i>4/1/21</i>	\$0.00137 \$0.00137 \$0.00137 \$0.00137 <i>1/1/21</i>	(\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) <i>1/1/21</i>	\$0.08657 \$0.00000 \$0.09733 \$0.00000 <i>4/1/21</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 \$0.00643 \$0.00643 <i>7/1/20</i>	\$0.00893 \$0.00893 \$0.00893 \$0.00893 <i>7/1/20</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$10.00 \$0.20186 \$0.05593 \$0.30287 \$0.05803 4/1/21
T-2 General Service TOU Last change	15	B7 (NEMA) G8 (SEMA)	BOST	Customer (kW<=150) Customer (150 <kw<=300) Customer (300<kw<=1000) Customer (kW>1000) Demand (kW) - Winter Peak kWh Off Peak kWh Demand (kW) - Summer Peak kWh Off Peak kWh Transformer Credit / kW</kw<=1000) </kw<=300) 	\$27.00 \$110.00 \$160.00 \$360.00 \$12.22 \$0.00000 \$0.00000 \$21.44 \$0.00000 \$0.00000 \$0.00000 (\$0.12) 1/1/21	\$0.01432 \$0.01432 \$0.01432 \$0.01432 \$0.01432 <i>1/1/21</i>	\$27.00 \$110.00 \$160.00 \$360.00 \$12.22 \$0.01432 \$0.01432 \$0.01432 \$0.01432 \$0.01432 \$0.01432 (\$0.12) 1/1/21	\$0.00213 \$0.00213 \$0.00213 \$0.00213 <i>4/1/21</i>	\$0.00088 \$0.00088 \$0.00088 \$0.00088 \$0.00088 1/1/21	(\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) 1/1/21	\$10.84 \$0.00000 \$0.00000 \$10.84 \$0.00000 \$0.00000 <i>4/1/21</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 \$0.00643 \$0.00643 <i>7/1/20</i>	\$0.00893 \$0.00893 \$0.00893 \$0.00893 <i>\$0.00893</i> <i>7/1/20</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$27.00 \$110.00 \$160.00 \$23.06 \$0.02559 \$0.02559 \$0.02559 \$0.02559 \$0.02559 \$0.02559 \$0.02559
WR MWRA <i>Last change</i>	16	E1	BOST	Customer Demand (kW) Energy (kWh)	\$150.48 \$0.00 \$0.00000 1/1/21	\$0.00928 1/1/21	\$150.48 \$0.00 \$0.00928 1/1/21	\$0.00133 4/1/21	\$0.00055 1/1/21	(\$0.00117) 1/1/21	\$6.94 \$0.00000 <i>4/1/21</i>	\$0.00250 1/1/02	\$0.00643 7/1/20	\$0.00893 7/1/20	\$0.00050 1/1/03	\$150.48 \$6.94 \$0.01942 4/1/21
G-0 General (Non-Demand) <i>Last Change</i>	18	06	CAMB	Customer Energy (kWh)	\$5.00 \$0.03711 <i>1/1/21</i>	\$0.01215 1/1/21	\$5.00 \$0.04926 1/1/21	\$0.00170 4/1/21	\$0.00070 1/1/21	(\$0.00117) 1/1/21	\$0.03380 4/1/21	\$0.00250 <i>1/1/02</i>	\$0.00643 7/1/20	\$0.00893 7/1/20	\$0.00050 1/1/03	\$5.00 \$0.09372 4/1/21

PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

							EASTERN MA	ASSACHUSET	rs							
	MDPU	Rate	Service	Rate	Base	Reconciling	Total	Revenue	Distributed			Energy Ef	ficiency Charge	(EEC)	Renewable	Total
Schedule	No.	Code	Area	Component	Distribution	Rate Adjust (1)	Distribution	Decoupling	Solar (SMART)	Transition	Transmission	System Benefits			Energy	Delivery
G-1 General Last Change	19	02	САМВ	Customer Demand (<=10 kW) Demand (> 10 kW) Energy (kWh)	\$8.00 \$4.13 \$7.71 \$0.01244 <i>1/1/21</i>	\$0.01215 <i>1/1/21</i>	\$8.00 \$4.13 \$7.71 \$0.02459 <i>1/1/21</i>	\$0.00170 <i>4/1/21</i>	\$0.00070 1/1/21	(\$0.00117) <i>1/1/21</i>	\$10.26 \$10.26 \$0.00000 <i>4/1/21</i>	\$0.00250 1/1/02	\$0.00643 7/1/20	\$0.00893 7/1/20	\$0.00050 <i>1/1/03</i>	\$8.00 \$14.39 \$17.97 \$0.03525 <i>4/1/21</i>
G-2 Large General Secondary Service <i>Last Change</i>	20	62	САМВ	Customer Demand (<=100 kVA) Demand (> 100 kVA) Peak kWh Low A kWh Low B kWh	\$97.00 \$4.46 \$5.53 \$0.01047 \$0.01047 \$0.01047 <i>1/1/21</i>	\$0.00871 \$0.00871 \$0.00871 <i>1/1/21</i>	\$97.00 \$4.46 \$5.53 \$0.01918 \$0.01918 \$0.01918 <i>1/1/21</i>	\$0.00117 \$0.00117 \$0.00117 <i>4/1/21</i>	\$0.00048 \$0.00048 \$0.00048 <i>1/1/21</i>	(\$0.00117) (\$0.00117) (\$0.00117) 1/1/21	\$6.70 \$14.95 \$0.00000 \$0.00000 \$0.00000 <i>4/1/21</i>	\$0.00250 \$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 \$0.00643 <i>7/1/20</i>	\$0.00893 \$0.00893 \$0.00893 <i>7/1/20</i>	\$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$97.00 \$11.16 \$20.48 \$0.02909 \$0.02909 \$0.02909 <i>4/1/21</i>
G-3 Large General TOU 13.8 kV Service <i>Last Change</i>	21	70	CAMB	Customer Demand (<=100 kVA) Demand (> 100 kVA) Peak kWh Low A kWh Low B kWh	\$97.00 \$0.00 \$4.58 \$0.00368 \$0.00368 \$0.00368 <i>1/1/20</i>	\$0.00562 \$0.00562 \$0.00562 1/1/21	\$97.00 \$0.00 \$4.58 \$0.00930 \$0.00930 \$0.00930 1/1/21	\$0.00068 \$0.00068 \$0.00068 <i>4/1/21</i>	\$0.00028 \$0.00028 \$0.00028 1/1/21	(\$0.00117) (\$0.00117) (\$0.00117) 1/1/21	\$646.86 \$11.49 \$0.00000 \$0.00000 \$0.00000 <i>4/1/21</i>	\$0.00250 \$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 \$0.00643 7/1/20	\$0.00893 \$0.00893 \$0.00893 <i>7/1/20</i>	\$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$97.00 \$646.86 \$16.07 \$0.01852 \$0.01852 \$0.01852 <i>4/1/21</i>
G-4 Optional General TOU <i>Last Change</i>	22	52	CAMB	Customer Demand (kW) Peak kWh Low A kWh	\$12.00 \$4.57 \$0.01147 \$0.01147 <i>1/1/21</i>	\$0.00976 \$0.00976 1/1/21	\$12.00 \$4.57 \$0.02123 \$0.02123 <i>1/1/21</i>	\$0.00114 \$0.00114 <i>4/1/21</i>	\$0.00047 \$0.00047 <i>1/1/21</i>	(\$0.00117) (\$0.00117) <i>1/1/21</i>	\$11.08 \$0.00000 \$0.00000 <i>4/1/21</i>	\$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 7/1/20	\$0.00893 \$0.00893 7/1/20	\$0.00050 \$0.00050 <i>1/1/03</i>	\$12.00 \$15.65 \$0.03110 \$0.03110 <i>4/1/21</i>
G-5 Commercial Space Heating (Closed) <i>Last Change</i>	23	36	CAMB	Customer Energy (<=5000 kWh) Energy (>5000 kWh)	\$8.00 \$0.01953 \$0.02567 <i>1/1/21</i>	\$0.01157 \$0.01157 <i>1/1/21</i>	\$8.00 \$0.03110 \$0.03724 <i>1/1/21</i>	\$0.00136 \$0.00136 <i>4/1/21</i>	\$0.00056 \$0.00056 1/1/21	(\$0.00117) (\$0.00117) <i>1/1/21</i>	\$0.02538 \$0.03744 <i>4/1/21</i>	\$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 7/1/20	\$0.00893 \$0.00893 7/1/20	\$0.00050 \$0.00050 <i>1/1/03</i>	\$8.00 \$0.06666 \$0.08486 <i>4/1/21</i>
G-6 Optional General TOU (Non-Demand) (Closed) <i>Last Change</i>	24	51	САМВ	Customer Peak kWh Low A kWh	\$9.00 \$0.06346 \$0.02338 1/1/21	\$0.01215 \$0.01215 <i>1/1/21</i>	\$9.00 \$0.07561 \$0.03553 <i>1/1/21</i>	\$0.00170 \$0.00170 <i>4/1/21</i>	\$0.00070 \$0.00070 1/1/21	(\$0.00117) (\$0.00117) <i>1/1/21</i>	\$0.03380 \$0.00000 <i>4/1/21</i>	\$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 7/1/20	\$0.00893 \$0.00893 7/1/20	\$0.00050 \$0.00050 <i>1/1/03</i>	\$9.00 \$0.12007 \$0.04619 <i>4/1/21</i>

PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

							EASTERN MA	SSACHUSET	ſS							
	MDPU	Rate	Service	Rate	Base	Reconciling	Total	Revenue	Distributed			Energy Eff	ficiency Charge	(EEC)	Renewable	Total
Schedule	No.	Code	Area	Component	Distribution	Rate Adjust (1)	Distribution	Decoupling	Solar (SMART)	Transition	Transmission	System Benefits	Recon. Factor	Total EEC	Energy	Delivery
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$4.97 \$0.00 \$0.00000	\$0.00562	\$781.00 \$4.97 \$0.00 \$0.00562	\$0.00068	\$0.00028	(\$0.00117)	\$10.82 \$0.83 \$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$781.00 \$15.79 \$0.83 \$0.01484
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$4.97 \$0.00000	\$0.00562	\$781.00 \$4.97 \$0.00562	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$781.00 \$4.97 \$0.01484
SS-1 Supplemental <i>Last Change</i>	27	D7		Customer All Rate Components	\$0.00 per G-3 <i>1/1/21</i>	per G-3 1/1/21	per G-3 1/1/21	per G-3 <i>4/1/21</i>	per G-3 <i>1/1/21</i>	per G-3 1/1/21	per G-3 <i>4/1/21</i>	per G-3 1/1/02	per G-3 7/1/20	per G-3 7/1/20	per G-3 <i>1/1/03</i>	per G-3 <i>4/1/21</i>
									Annual/Seasor	al Optional						
G-1 General Last Change	29	33/23	SOUTH CAPE CAPE	Customer Demand (<=10 kW) Demand (>10 kW) Energy (< =2300 kWh) Energy (>2300 kWh) Energy (< =2300 kWh) Energy (>2300 kWh)	\$6.00 \$0.00 \$5.38 \$0.04512 \$0.01223 \$0.04512 \$0.04512 \$0.01223 1/1/21	\$0.01382 \$0.01382 \$0.01382 \$0.01382 <i>1/1/21</i>	\$6.00 \$0.00 \$5.38 \$0.05894 \$0.02605 \$0.05894 \$0.02605 1/1/21	\$0.00190 \$0.00190 \$0.00190 \$0.00190 4/1/21	\$0.00078 \$0.00078 \$0.00078 \$0.00078 1/1/21 Seaso	(\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) 1/1/21	\$0.03246 \$0.03246 \$0.03246 \$0.03246 4/1/21	\$0.00250 \$0.00250 \$0.00250 \$0.00250 1/1/02	\$0.00643 \$0.00643 \$0.01085 \$0.01085 1/1/21	\$0.00893 \$0.00893 \$0.01335 \$0.01335 <i>1/1/21</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 1/1/03	\$6.00 \$0.00 \$5.38 \$0.10234 \$0.06945 \$0.10676 \$0.07387 4/1/21
Last Change		35	SOUTH CAPE CAPE	Cust Demand (<=10 kW) Demand (>10 kW) Energy (< =1800 kWh) Energy (>1800 kWh) Energy (< =1800 kWh) Energy (>1800 kWh)	\$6.00 \$0.00 \$4.74 \$0.08365 \$0.02658 \$0.08365 \$0.08365 \$0.02658 1/1/21	\$0.01382 \$0.01382 \$0.01382 \$0.01382 <i>1/1/21</i>	\$6.00 \$0.00 \$4.74 \$0.09747 \$0.04040 \$0.09747 \$0.04040 1/1/21	\$0.00190 \$0.00190 \$0.00190 \$0.00190 <i>4/1/21</i>	\$0.00078 \$0.00078 \$0.00078 \$0.00078 1/1/21	(\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) 1/1/21	\$0.03246 \$0.03246 \$0.03246 \$0.03246 <i>4/1/21</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 \$0.01085 \$0.01085 1/1/21	\$0.00893 \$0.00893 \$0.01335 \$0.01335 <i>1/1/21</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 1/1/03	\$6.00 \$0.00 \$4.74 \$0.14087 \$0.08380 \$0.14529 \$0.08822 4/1/21
G-2 Medium General TOU <i>Last Change</i>	30	84	SOUTH CAPE CAPE CAPE	Cust Demand (kVA) Peak kWh Low A kWh Low B kWh Peak kWh Low A kWh Low B kWh	\$370.00 \$1.70 \$0.01991 \$0.01675 \$0.01086 \$0.01991 \$0.01675 \$0.01086 1/1/21	\$0.00915 \$0.00915 \$0.00915 \$0.00915 \$0.00915 \$0.00915 <i>1/1/21</i>	\$370.00 \$1.70 \$0.02906 \$0.02590 \$0.02001 \$0.02906 \$0.02590 \$0.02590 \$0.02001 1/1/21	\$0.00122 \$0.00122 \$0.00122 \$0.00122 \$0.00122 \$0.00122 \$0.00122 <i>4/1/21</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 1/1/21	(\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) <i>1/1/21</i>	\$9.52 \$0.00322 \$0.00322 \$0.00322 \$0.00322 \$0.00322 \$0.00322 <i>4/1/21</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 \$0.00643 \$0.01085 \$0.01085 \$0.01085 <i>1/1/21</i>	\$0.00893 \$0.00893 \$0.00893 \$0.01335 \$0.01335 \$0.01335 <i>1/1/21</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$370.00 \$11.22 \$0.04226 \$0.03910 \$0.03321 \$0.04668 \$0.04352 \$0.03763 4/1/21
G-3 Large General TOU Last Change	31	24	CAPE CAPE	Customer Demand (kVA) Energy (kWh) - Peak Energy (kWh) - Low A Energy (kWh) - Low B Energy (kWh) - Peak Energy (kWh) - Low A Energy (kWh) - Low B	\$930.00 \$0.97 \$0.01387 \$0.01276 \$0.00883 \$0.01387 \$0.01276 \$0.00883 <i>1/1/21</i>	\$0.00616 \$0.00616 \$0.00616 \$0.00616 \$0.00616 \$0.00616 <i>1/1/21</i>	\$930.00 \$0.97 \$0.02003 \$0.01892 \$0.01499 \$0.02003 \$0.01892 \$0.01499 <i>1/1/21</i>	\$0.00077 \$0.00077 \$0.00077 \$0.00077 \$0.00077 \$0.00077 <i>4/1/21</i>	\$0.00032 \$0.00032 \$0.00032 \$0.00032 \$0.00032 \$0.00032 <i>1/1/21</i>	(\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) <i>1/1/21</i>	\$10.07 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 <i>4/1/21</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 \$0.00643 \$0.01085 \$0.01085 \$0.01085 <i>1/1/21</i>	\$0.00893 \$0.00893 \$0.00893 \$0.01335 \$0.01335 \$0.01335 <i>1/1/21</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$930.00 \$11.04 \$0.02938 \$0.02827 \$0.02434 \$0.03380 \$0.03269 \$0.02876 <i>4/1/21</i>

PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

							EASTERN MA	SSACHUSET	S							
	MDPU	Rate	Service	Rate	Base	Reconciling	Total	Revenue	Distributed			Energy Ef	ficiency Charge	(EEC)	Renewable	Total
Schedule	No.	Code	Area	Component	Distribution	Rate Adjust (1)	Distribution	Decoupling	Solar (SMART)	Transition	Transmission	System Benefits	Recon. Factor	Total EEC	Energy	Delivery
G-4 General Power <i>Last Change</i>	32	41		Customer Demand (kW) Energy (kWh) Energy (kWh)	\$6.00 \$1.92 \$0.02203 \$0.02203 <i>1/1/21</i>	\$0.01313 \$0.01313 <i>1/1/21</i>	\$6.00 \$1.92 \$0.03516 \$0.03516 <i>1/1/21</i>	\$0.00175 \$0.00175 <i>4/1/21</i>	\$0.00072 \$0.00072 1/1/21	(\$0.00117) (\$0.00117) <i>1/1/21</i>	\$3.34 \$0.00435 \$0.00435 <i>4/1/21</i>	\$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.01085 <i>1/1/21</i>	\$0.00893 \$0.01335 <i>1/1/21</i>	\$0.00050 \$0.00050 <i>1/1/03</i>	\$6.00 \$5.26 \$0.05024 \$0.05466 <i>4/1/21</i>
G-5 Commercial Space Heating (Closed) <i>Last Change</i>	33	88		Customer Energy (kWh) Energy (kWh)	\$6.00 \$0.03965 \$0.03965 <i>1/1/21</i>	\$0.01779 \$0.01779 <i>1/1/21</i>	\$6.00 \$0.05744 \$0.05744 <i>1/1/21</i>	\$0.00222 \$0.00222 4/1/21	\$0.00091 \$0.00091 <i>1/1/21</i>	(\$0.00117) (\$0.00117) <i>1/1/21</i>	\$0.03584 \$0.03584 <i>4/1/21</i>	\$0.00250 \$0.00250 1/1/02	\$0.00643 \$0.01085 <i>1/1/21</i>	\$0.00893 \$0.01335 <i>1/1/21</i>	\$0.00050 \$0.00050 <i>1/1/03</i>	\$6.00 \$0.10467 \$0.10909 <i>4/1/21</i>
G-6 All Electric School (Closed) <i>Last Change</i>	34	22		Customer Energy (kWh) Energy (kWh)	\$30.00 \$0.01802 \$0.01802 1/1/21	\$0.00739 \$0.00739 1/1/21	\$30.00 \$0.02541 \$0.02541 <i>1/1/21</i>	\$0.00084 \$0.00084 <i>4/1/21</i>	\$0.00035 \$0.00035 1/1/21	(\$0.00117) (\$0.00117) 1/1/21	\$0.03055 \$0.03055 4/1/21	\$0.00250 \$0.00250 1/1/02	\$0.00643 \$0.01085 <i>1/1/21</i>	\$0.00893 \$0.01335 <i>1/1/21</i>	\$0.00050 \$0.00050 <i>1/1/03</i>	\$30.00 \$0.06541 \$0.06983 <i>4/1/21</i>
									Annu	al		I				
G-7 Optional General TOU <i>Last Change</i>	35	55	SOUTH CAPE CAPE	Customer Demand (kW) Peak kWh Low A kWh Peak kWh Low A kWh	\$10.00 \$3.68 \$0.02528 \$0.01771 \$0.02528 \$0.01771 1/1/21	\$0.01382 \$0.01382 \$0.01382 \$0.01382 1/1/21	\$10.00 \$3.68 \$0.03910 \$0.03153 \$0.03910 \$0.03153 1/1/21	\$0.00190 \$0.00190 \$0.00190 \$0.00190 4/1/21	\$0.00078 \$0.00078 \$0.00078 \$0.00078 1/1/21	(\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) 1/1/21	\$12.51 \$0.00000 \$0.00000 \$0.00000 \$0.00000 4/1/21	\$0.00250 \$0.00250 \$0.00250 \$0.00250 1/1/02	\$0.00643 \$0.00643 \$0.01085 \$0.01085 1/1/21	\$0.00893 \$0.00893 \$0.01335 \$0.01335 <i>1/1/21</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 1/1/03	\$10.00 \$16.19 \$0.05004 \$0.04247 \$0.05446 \$0.04689 4/1/21
									Seaso	nal						
Last Change		31	SOUTH CAPE CAPE	Customer Demand (kW) Peak kWh Low A kWh Peak kWh Low A kWh	\$10.00 \$3.72 \$0.04929 \$0.04145 \$0.04929 \$0.04145 <i>1/1/21</i>	\$0.01382 \$0.01382 \$0.01382 \$0.01382 <i>1/1/21</i>	\$10.00 \$3.72 \$0.06311 \$0.05527 \$0.06311 \$0.05527 1/1/21	\$0.00190 \$0.00190 \$0.00190 \$0.00190 <i>4/1/21</i>	\$0.00078 \$0.00078 \$0.00078 \$0.00078 <i>1/1/21</i>	(\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) 1/1/21	\$4.70 \$0.00000 \$0.00000 \$0.00000 \$0.00000 <i>4/1/21</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250 1/1/02	\$0.00643 \$0.00643 \$0.01085 \$0.01085 <i>1/1/21</i>	\$0.00893 \$0.00893 \$0.01335 \$0.01335 <i>1/1/21</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$10.00 \$8.42 \$0.07405 \$0.06621 \$0.07847 \$0.07063 <i>4/1/21</i>
S-1 Street and Security Lighting <i>Last Change</i>	44	C1/C3 19/80 79/81		Fixture Charge Energy (kWh) Energy (kWh)	Per Rate Schedule 1/1/21	\$0.01933 \$0.01933 <i>1/1/21</i>	Per Rate Schedule 1/1/21	\$0.00189 \$0.00189 4/1/21	\$0.00078 \$0.00078 1/1/21	(\$0.00117) (\$0.00117) 1/1/21	\$0.01742 \$0.01742 <i>4/1/21</i>	\$0.00250 \$0.00250 1/1/02	\$0.00643 \$0.01085 <i>1/1/21</i>	\$0.00893 \$0.01335 <i>1/1/21</i>	\$0.00050 \$0.00050 <i>1/1/03</i>	Per Rate Schedule 4/1/21
S-2 Street and Security - Customer Owned <i>Last Change</i>	45	C2/C4 83/89 82/96		Customer Energy (kWh) Energy (kWh)	\$6.58 \$0.02845 \$0.02845 1/1/21	\$0.01933 \$0.01933 <i>1/1/21</i>	\$6.58 \$0.04778 \$0.04778 1/1/21	\$0.00189 \$0.00189 4/1/21	\$0.00078 \$0.00078 1/1/21	(\$0.00117) (\$0.00117) 1/1/21	\$0.01742 \$0.01742 <i>4/1/21</i>	\$0.00250 \$0.00250 1/1/02	\$0.00643 \$0.01085 <i>1/1/21</i>	\$0.00893 \$0.01335 <i>1/1/21</i>	\$0.00050 \$0.00050 <i>1/1/03</i>	\$6.58 \$0.07613 \$0.08055 4/1/21

Summer Months - June thru September Winter Months - October thru May

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

							-	ASTERN MASS									
			Pension	Residential	Net Metering	Attorney	Long Term	Solar Program	Basic Service	Solar				Storm	Recovery Adjus	stment	
Schedule	MDPU No.	Service Area	Adjustment Factor (PAF)	Assistance Adjustment Factor (RAAF)	Recovery Surcharge (NMRS)	General Consulting Expense (AGCE)	Renewable Contract Adjustment (LTRCA)	Cost Adjustment Factor (SPCA)	Cost True Un I	Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	Total
R-1 Residential <i>Last change</i>	7	ALL	\$0.00133 <i>1/1/21</i>	\$0.00478 1/1/21	\$0.00763 <i>1/1/21</i>	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 <i>1/1/21</i>	\$0.00065 7/1/20	(\$0.00192) <i>1/1/21</i>	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02075 1/21/21
R-2 Residential Assistance Last change	8	ALL	\$0.00133 <i>1/1/21</i>	\$0.00478 1/1/21	\$0.00763 <i>1/1/21</i>	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 <i>1/1/21</i>	\$0.00174 1/1/21	\$0.00065 7/1/20	(\$0.00192) <i>1/1/21</i>	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02075 <i>1/21/21</i>
R-3 Residential Space Heating Last change	9	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) <i>1/1/21</i>	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01699 1/21/21
R-4 Residential Space Heating Assistance <i>Last change</i>	10	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) <i>1/1/21</i>	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01699 1/21/21
G-1 General Service Last change	11	BOST	\$0.00133 <i>1/1/21</i>	\$0.00531 <i>1/1/21</i>	\$0.00848 <i>1/1/21</i>	\$0.00003 <i>1/1/21</i>	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 <i>1/1/21</i>	\$0.00178 <i>1/1/21</i>	\$0.00175 <i>1/1/21</i>	\$0.00072 7/1/20	(\$0.00213) <i>1/1/21</i>	\$0.00369 1/1/21	\$0.00000 <i>1/1/21</i>	\$0.00369 1/1/21	\$0.02267 1/21/21
G-2 General Service Last change	12	BOST	\$0.00066 1/1/21	\$0.00340 <i>1/1/21</i>	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 <i>1/1/21</i>	\$0.00087 1/1/21	\$0.00046 7/1/20	(\$0.00136) <i>1/1/21</i>	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01432 <i>1/21/21</i>
G-3 General Service Last change	13	BOST	\$0.00045 1/1/21	\$0.00212 <i>1/1/21</i>	\$0.00339 1/1/21	\$0.00001 <i>1/1/21</i>	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 1/1/21	\$0.00059 1/1/21	\$0.00029 7/1/20	(\$0.00085) 1/1/21	\$0.00147 <i>1/1/21</i>	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.00928 1/21/21
T-1 General Service Optional Time-of-Use (Closed) <i>Last change</i>	14	BOST	\$0.00133 1/1/21	\$0.00531 1/1/21	\$0.00848 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 1/1/21	\$0.00178 1/1/21	\$0.00175 1/1/21	\$0.00072 7/1/20	(\$0.00213) 1/1/21	\$0.00369 1/1/21	\$0.00000 1/1/21	\$0.00369 1/1/21	\$0.02267 1/21/21
T-2 General Service Time-of-Use <i>Last change</i>	15	BOST	\$0.00066 1/1/21	\$0.00340 1/1/21	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 <i>1/1/21</i>	\$0.00087 1/1/21	\$0.00046 7/1/20	(\$0.00136) 1/1/21	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01432 1/21/21
WR MWRA Last Change	16	BOST	\$0.00045 1/1/21	\$0.00212 1/1/21	\$0.00339 <i>1/1/21</i>	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 <i>1/1/21</i>	\$0.00059 1/1/21	\$0.00029 7/1/20	(\$0.00085) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 <i>1/1/21</i>	\$0.00928 1/21/21
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 <i>1/1/21</i>	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 <i>1/1/21</i>	\$0.00091 <i>1/1/21</i>	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) <i>1/1/21</i>	\$0.00188 <i>1/1/21</i>	\$0.00000 1/1/21	\$0.00188 <i>1/1/21</i>	\$0.01215 1/21/21
G-1 General Last Change	19	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 <i>1/1/21</i>	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 <i>1/1/21</i>	\$0.00091 <i>1/1/21</i>	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) <i>1/1/21</i>	\$0.00188 <i>1/1/21</i>	\$0.00000 1/1/21	\$0.00188 <i>1/1/21</i>	\$0.01215 <i>1/21/21</i>

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

1 1			Residential		Attorney	Long Term	Solar Program		Solar				Storm I	Recovery Adjus	stment	
MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	General Consulting Expense (AGCE)	Contract Contract Adjustment (LTRCA)	Cost Adjustment Factor (SPCA)	Coet True Un		Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	Total
20	CAMB	\$0.00059	\$0.00187	\$0.00299	\$0.00001	\$0.00070	\$0.00000	\$0.00035	\$0.00063	\$0.00077	\$0.00025	(\$0.00075)	\$0.00130	\$0.00000	\$0.00130	\$0.00871
		1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	7/1/20	1/1/21	1/1/21	1/1/21	1/1/21	1/21/21
21	CAMB	\$0.00047	\$0.00108	\$0.00172	\$0.00001	\$0.00070	\$0.00000	\$0.00020	\$0.00036	\$0.00061	\$0.00015	(\$0.00043)	\$0.00075	\$0.00000	\$0.00075	\$0.00562
		1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	7/1/20	1/1/21	1/1/21	1/1/21	1/1/21	1/21/21
22	CAMB	\$0.00110 <i>1/1/21</i>	\$0.00183 <i>1/1/21</i>	\$0.00292 1/1/21	\$0.00001 <i>1/1/21</i>	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00034 1/1/21	\$0.00061 <i>1/1/21</i>	\$0.00145 <i>1/1/21</i>	\$0.00025 7/1/20	(\$0.00073) 1/1/21	\$0.00128 <i>1/1/21</i>	\$0.00000 1/1/21	\$0.00128 <i>1/1/21</i>	\$0.00976 1/21/21
23	CAMB	\$0.00138	\$0.00217	\$0.00347	\$0.00001	\$0.00070	\$0.00000	\$0.00041	\$0.00073	\$0.00180	\$0.00030	(\$0.00087)	\$0.00147	\$0.00000	\$0.00147	\$0.01157
		1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	7/1/20	1/1/21	1/1/21	1/1/21	1/1/21	1/21/21
24	CAMB	\$0.00078	\$0.00272	\$0.00434	\$0.00001	\$0.00070	\$0.00000	\$0.00051	\$0.00091	\$0.00102	\$0.00037	(\$0.00109)	\$0.00188	\$0.00000	\$0.00188	\$0.01215
		1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	7/1/20	1/1/21	1/1/21	1/1/21	1/1/21	1/21/21
29	SOUTH	\$0.00102 <i>1/1/21</i>	\$0.00303 1/1/21	\$0.00484 <i>1/1/21</i>	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 <i>1/1/21</i>	\$0.00041 7/1/20	(\$0.00122) 1/1/21	\$0.00210 <i>1/1/21</i>	\$0.00000 1/1/21	\$0.00210 <i>1/1/21</i>	\$0.01382 1/21/21
30	SOUTH	\$0.00067 1/1/21	\$0.00194 <i>1/1/21</i>	\$0.00310 <i>1/1/21</i>	\$0.00001 <i>1/1/21</i>	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00037 1/1/21	\$0.00065 1/1/21	\$0.00088 1/1/21	\$0.00026 7/1/20	(\$0.00078) 1/1/21	\$0.00135 <i>1/1/21</i>	\$0.00000 1/1/21	\$0.00135 <i>1/1/21</i>	\$0.00915 <i>1/21/21</i>
31	SOUTH	\$0.00047 1/1/21	\$0.00123 <i>1/1/21</i>	\$0.00196 <i>1/1/21</i>	\$0.00001 <i>1/1/21</i>	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00023 1/1/21	\$0.00041 <i>1/1/21</i>	\$0.00062 1/1/21	\$0.00017 7/1/20	(\$0.00049) 1/1/21	\$0.00085 <i>1/1/21</i>	\$0.00000 1/1/21	\$0.00085 1/1/21	\$0.00616 1/21/21
32	SOUTH	\$0.00109 <i>1/1/21</i>	\$0.00280 1/1/21	\$0.00446 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00053 1/1/21	\$0.00094 1/1/21	\$0.00142 1/1/21	\$0.00038 7/1/20	(\$0.00112) <i>1/1/21</i>	\$0.00191 <i>1/1/21</i>	\$0.00000 1/1/21	\$0.00191 <i>1/1/21</i>	\$0.01313 <i>1/21/21</i>
33	SOUTH	\$0.00195	\$0.00354	\$0.00565	\$0.00002	\$0.00070	\$0.00000	\$0.00067	\$0.00119	\$0.00256	\$0.00048	(\$0.00142)	\$0.00245	\$0.00000	\$0.00245	\$0.01779
		1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21	7/1/20	1/1/21	1/1/21	1/1/21	1/1/21	1/21/21
34	SOUTH	\$0.00083	\$0.00135	\$0.00215	\$0.00001	\$0.00070	\$0.00000	\$0.00025	\$0.00045	\$0.00109	\$0.00018	(\$0.00054)	\$0.00092	\$0.00000	\$0.00092	\$0.00739 1/21/21
	No. 20 21 22 23 24 29 30 31 32 33	No.Area20CAMB21CAMB22CAMB23CAMB24CAMB29SOUTH30SOUTH31SOUTH32SOUTH33SOUTH	MDPU Service Area Adjustment Factor (PAF) 20 CAMB \$0.00059 21 CAMB \$0.00047 21 CAMB \$0.00110 22 CAMB \$0.00110 23 CAMB \$0.00138 24 CAMB \$0.00078 1/1/21 1/1/21 1/1/21 29 SOUTH \$0.000102 30 SOUTH \$0.00067 31 SOUTH \$0.00047 32 SOUTH \$0.00067 33 SOUTH \$0.00047 1/1/21 \$0.00067 1/1/21	MDPU No. Service Area Pension Agustment Factor (PAF) Assistance Adjustment Factor (RAAF) 20 CAMB \$0.00059 \$0.00187 20 CAMB \$0.00047 \$0.00108 21 CAMB \$0.000110 \$0.00183 21 CAMB \$0.00110 \$0.00183 22 CAMB \$0.00110 \$0.00183 23 CAMB \$0.00138 \$0.00217 24 CAMB \$0.00078 \$0.00217 24 CAMB \$0.00078 \$0.00217 29 SOUTH \$0.000102 \$0.00303 1/1/21 1/1/21 1/1/21 30 SOUTH \$0.00067 \$0.00123 31 SOUTH \$0.00067 \$0.00123 31 SOUTH \$0.00047 \$0.00123 32 SOUTH \$0.00109 \$0.00280 1/1/21 \$0.00135 \$0.00354 33 SOUTH \$0.00195 \$0.00354 34 SOUTH \$0.00083 \$0	MDPU No. Service Area Pension Adjustment Factor (PAF) Assistance Adjustment Factor (RAAF) Net Metering Recovery Surcharge (NMRS) 20 CAMB \$0.00059 \$0.00187 \$0.00299 21 CAMB \$0.00047 \$0.00108 \$0.00172 21 CAMB \$0.00171 1/1/21 1/1/21 22 CAMB \$0.00172 \$0.00183 \$0.00172 22 CAMB \$0.00047 \$0.00108 \$0.00172 23 CAMB \$0.00110 \$0.00183 \$0.00292 24 CAMB \$0.00138 \$0.00217 \$0.00347 24 CAMB \$0.00172 \$0.0047 \$0.00217 \$0.00434 24 CAMB \$0.00172 \$0.00217 \$0.00434 29 SOUTH \$0.00102 \$0.00303 \$0.00484 1/1/21 1/1/21 \$1/1/21 \$1/1/21 30 SOUTH \$0.00067 \$0.00123 \$0.00136 31 SOUTH \$0.00047 \$1/1/21 \$1/1/21	MDPU No. Service Area Pension (PAF) Assistance Adjustment Factor (RAAF) Net Metering Recovery Surcharge (NMRS) General Consulting (NMRS) 20 CAMB \$0.00059 \$0.00187 \$0.00299 \$0.00011 21 CAMB \$0.00047 \$0.00108 \$0.00172 \$0.00001 21 CAMB \$0.00047 \$0.00108 \$0.00292 \$0.00001 22 CAMB \$0.00110 \$0.00217 \$0.00347 \$0.00001 23 CAMB \$0.00138 \$0.00217 \$0.00347 \$0.00001 24 CAMB \$0.00078 \$0.00272 \$0.00434 \$0.0001 24 CAMB \$0.000102 \$0.00272 \$0.00434 \$0.00001 29 SOUTH \$0.00067 \$0.00303 \$0.00444 \$1/1/21 \$1/1/21 30 SOUTH \$0.00067 \$0.00102 \$0.00303 \$0.00144 \$1/1/21 \$0.00001 31 SOUTH \$0.00067 \$0.00123 \$0.00196 \$0.00001 \$1/1/21 >32 SOUT	MOPU No. Service Area Adjustment (PAF) Adjustment Adjustment (RAAF) Recovery Surcharge (NMRS) Consulting Expense (AGCE) Contract Adjustment (LTRCA) 20 CAMB S0.00059 \$0.00187 S0.00299 \$0.00001 S0.00070 21 CAMB S0.00047 \$0.00108 S0.00172 \$0.00001 S0.00070 21 CAMB S0.000110 \$0.00108 S0.00172 \$0.00001 S0.00070 22 CAMB S0.00110 \$0.00187 \$0.00292 \$0.00001 \$0.00070 23 CAMB S0.00138 \$0.00217 S0.00347 \$0.00001 \$0.00070 24 CAMB S0.00078 \$0.00272 S0.00434 \$0.0001 \$0.00070 24 CAMB S0.00120 \$0.00272 S0.00434 \$0.00001 \$0.00070 29 SOUTH S0.00076 \$0.00273 \$0.00434 \$0.00001 \$0.00070 301 SOUTH \$0.00067 \$0.00123 \$0.00145 \$0.00016 \$0.000070 311/121	MDPU Service (PAF) Adjustment Factor (PAF) Recovery Factor (NMRS) Consulting Expense 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Constraints (service) Constraints (servi</td> <td>MPDP Adjustment (x)CX Adjustment (x)CX Contract (x)CX Adjustment (x)CX Contract (x)CX Contract (x</td>	MMDPU Service (PA-AF) Adjustmen (PA-AF) Adjustmen (PA-AF) Adjustmen (PA-AF) Contract (PA-AF) Contrat (PA-AF) <thcontract (PA-AF)</thcontract 	MDPD Service (PA.H) Adjustment (PA.H) Adjustment (PA.H) Construct (PA.H) Adjustment (PA.H) Construct (PA.H) Adjustment (PA.H) Construct (PA.H) Adjustment (PA.H) Construct (PA.H) Adjustment (PA.H) Construct (PA.H) Construct (PA.H) Adjustment (PA.H) Construct (PA.H) Construct (PA.H) Adjustment (PA.H) Construct (PA.H) Construct (PA.H) Construct (PA.H) Adjustment (PA.H) Construct (PA.H) Construct (PA.H)	MoDe Inscription (MAC) Adjustment (MAC) Adjustment	MPDP Service (service) Adjustment (service) Adjustment (service) Constraints (service) Constraints (servi	MPDP Adjustment (x)CX Adjustment (x)CX Contract (x)CX Adjustment (x)CX Contract (x)CX Contract (x

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

							E	ASTERN MASS	ACHUSETTS								
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	I Basic Service	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm I Storm Cost Recovery Adjustment Factor (SCRA)	Recovery Adjus Storm Reserve Adjustment (SRAF)	tment Total Storm Cost Recovery	Total
G-7 Optional General TOU <i>Last Change</i>	35	SOUTH	\$0.00102 <i>1/1/21</i>	\$0.00303 1/1/21	\$0.00484 <i>1/1/21</i>	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 <i>1/1/21</i>	\$0.00041 7/1/20	(\$0.00122) <i>1/1/21</i>	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 <i>1/1/21</i>	\$0.01382 1/21/21
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00341 <i>1/1/21</i>	\$0.00302 1/1/21	\$0.00483 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 <i>1/1/21</i>	\$0.00447 1/1/21	\$0.00041 7/1/20	(\$0.00121) <i>1/1/21</i>	\$0.00210 <i>1/1/21</i>	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01933 <i>1/21/21</i>
S-2 Street and Security - Customer Owned <i>Last Change</i>	45	ALL	\$0.00341 <i>1/1/21</i>	\$0.00302 1/1/21	\$0.00483 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 1/1/21	\$0.00447 1/1/21	\$0.00041 7/1/20	(\$0.00121) <i>1/1/21</i>	\$0.00210 <i>1/1/21</i>	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01933 <i>1/21/21</i>

PART C - BASIC SERVICE * All Rates are in \$/kWh across all hours and usage levels

					EAS	TERN MASS	SACHUSET	TS	
Sector	Rate Class	Туре	Zone	<u>01-Jan-21</u>	01-Feb-21	<u>01-Mar-21</u>	01-Apr-21	<u>01-May-21</u>	<u>01-Jun-21</u>
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.11795	\$0.11795	\$0.11795	\$0.11795	\$ 0.11795	\$0.11795
		Variable	ALL	\$ 0.12643	\$0.13073	\$0.11685	\$0.11327	\$ 0.10833	\$0.09941
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST),	Fixed	ALL	\$ 0.11086	\$0.11086	\$0.11086	\$0.11086	\$ 0.11086	\$0.11086
	G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Variable	ALL	\$ 0.12154	\$0.12209	\$0.10791	\$0.10064	\$ 0.09660	\$0.09355
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.11336	\$0.11336	\$0.11336	\$0.09427	\$ 0.09427	\$0.09427
		Variable	NEMA	\$ 0.11537	\$0.11562	\$0.10477	\$0.10223	\$ 0.09437	\$0.08750
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.10662	\$0.10662	\$0.10662	\$0.08999	\$ 0.08999	\$ 0.08999
		Variable	SEMA	\$ 0.10989	\$0.10991	\$0.10054	\$0.09476	\$ 0.08769	\$ 0.08657
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.11086	\$0.11086	\$0.11086	\$0.11086	\$ 0.11086	\$0.11086
		Variable	ALL	\$ 0.12154	\$0.12209	\$0.10791	\$0.10064	\$ 0.09660	\$0.09355

* Includes the Basic Service Cost Adjustment of \$0.00093 and NSTAR Green Basic Service Cost Adjustment of \$0.00019

M.D.P.U. No. 1-21-B Page 9 of 9

Last Change
1/1/21
1/1/21
1/1/21
1/1/21
4/1/21
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