

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES



PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																		
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery		
												System Benefits	Recon. Factor	Total EEC				
R-1 Residential Last change	7	A1/A5 01/48 32/66/68 57/58/39	ALL CAPE	Customer Energy (kWh)	\$7.00		\$7.00										\$7.00	
				Energy (kWh)	\$0.04944	\$0.02075	\$0.07019	\$0.00299	\$0.00123	(\$0.00117)	\$0.03524	\$0.00250	\$0.01679	\$0.01929	\$0.00050	\$0.12827		
				Energy (kWh)	\$0.04944	\$0.02075	\$0.07019	\$0.00299	\$0.00123	(\$0.00117)	\$0.03524	\$0.00250	\$0.02579	\$0.02829	\$0.00050	\$0.13727		
				Discount	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%		
				Discount	1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21	
R-2 Residential Assistance Last change	8	A2 05 30/37/38	ALL CAPE	Customer Energy (kWh)	\$7.00		\$7.00										\$7.00	
				Energy (kWh)	\$0.04944	\$0.02075	\$0.07019	\$0.00299	\$0.00123	(\$0.00117)	\$0.03524	\$0.00250	\$0.00376	\$0.00626	\$0.00050	\$0.11524		
				Energy (kWh)	\$0.04944	\$0.02075	\$0.07019	\$0.00299	\$0.00123	(\$0.00117)	\$0.03524	\$0.00250	\$0.00148	\$0.00398	\$0.00050	\$0.11296		
				Discount	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%		
				Discount	1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21	
R-3 Residential Space Heating Last change	9	A4/A8 04/10 86	ALL CAPE	Customer Energy (kWh)	\$7.00		\$7.00										\$7.00	
				Energy (kWh)	\$0.04310	\$0.01699	\$0.06009	\$0.00236	\$0.00097	(\$0.00117)	\$0.03604	\$0.00250	\$0.01679	\$0.01929	\$0.00050	\$0.11808		
				Energy (kWh)	\$0.04310	\$0.01699	\$0.06009	\$0.00236	\$0.00097	(\$0.00117)	\$0.03604	\$0.00250	\$0.02579	\$0.02829	\$0.00050	\$0.12708		
				Discount	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%		
				Discount	1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21	
R-4 Residential Space Heating Assistance Last change	10	A3 07 42	ALL CAPE	Customer Energy (kWh)	\$7.00		\$7.00										\$7.00	
				Energy (kWh)	\$0.04310	\$0.01699	\$0.06009	\$0.00236	\$0.00097	(\$0.00117)	\$0.03604	\$0.00250	\$0.00376	\$0.00626	\$0.00050	\$0.10505		
				Energy (kWh)	\$0.04310	\$0.01699	\$0.06009	\$0.00236	\$0.00097	(\$0.00117)	\$0.03604	\$0.00250	\$0.00148	\$0.00398	\$0.00050	\$0.10277		
				Discount	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%		
				Discount	1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21	
G-1 General Service Last change	11	A9	BOST	Non-Demand														
				Customer Energy (kWh) - Winter	\$8.00		\$8.00											\$8.00
				Energy (kWh) - Summer	\$0.04912	\$0.02267	\$0.07179	\$0.00333	\$0.00137	(\$0.00117)	\$0.03037	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.11512		
				Energy (kWh) - Summer	\$0.07911	\$0.02267	\$0.10178	\$0.00333	\$0.00137	(\$0.00117)	\$0.03037	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.14511		
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21		
		B1	BOST	Demand														
				Customer Demand (>10 kW) - Winter	\$11.00		\$11.00										\$11.00	
				1st 200 kWh	\$0.30		\$0.30				\$30.07						\$30.37	
				Next 150 hrs*kW	\$0.04579	\$0.02267	\$0.06846	\$0.00333	\$0.00137	(\$0.00117)	\$0.02278	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.10420		
				remainder kWh	\$0.03982	\$0.02267	\$0.06249	\$0.00333	\$0.00137	(\$0.00117)	\$0.02278	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09823		
				Demand (>10 kW) - Summer	\$0.02643	\$0.02267	\$0.04910	\$0.00333	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06206		
				Discount	\$0.93		\$0.93							\$84.85				
				Discount	\$0.93		\$0.93							\$84.85				
				1st 200 kWh	\$0.07361	\$0.02267	\$0.09628	\$0.00333	\$0.00137	(\$0.00117)	\$0.02278	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.13202		
				Next 150 hrs*kW	\$0.04467	\$0.02267	\$0.06734	\$0.00333	\$0.00137	(\$0.00117)	\$0.02278	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.10308		
				remainder kWh	\$0.02778	\$0.02267	\$0.05045	\$0.00333	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06341		
				Discount	1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21	

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
												System Benefits	Recon. Factor	Total EEC			
G-2 General Service <i>Last change</i>	12	B2	BOST	Customer	\$18.00		\$18.00									\$18.00	
				Demand (>10 kW) - Winter	\$10.30		\$10.30				\$10.59						\$20.89
				1st 2000 kWh	\$0.01951	\$0.01432	\$0.03383	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04510	
				Next 150 hrs*kW	\$0.01399	\$0.01432	\$0.02831	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03958	
				remainder kWh	\$0.01195	\$0.01432	\$0.02627	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03754	
				Demand (>10 kW) - Summer	\$22.09		\$22.09				\$28.05						\$50.14
				1st 2000 kWh	\$0.03034	\$0.01432	\$0.04466	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05593	
				Next 150 hrs*kW	\$0.01588	\$0.01432	\$0.03020	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04147	
remainder kWh	\$0.01248	\$0.01432	\$0.02680	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03807					
Transformer Credit / kW	(\$0.12)		(\$0.12)										(\$0.12)				
				1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21	
G-3 General Service <i>Last change</i>	13	B3 (NEMA) G6 (SEMA)	BOST	Customer	\$250.00		\$250.00									\$250.00	
				Demand (kW) - Winter	\$9.45		\$9.45				\$12.33					\$21.78	
				Peak kWh	\$0.00000	\$0.00928	\$0.00928	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01942	
				Off Peak kWh	\$0.00000	\$0.00928	\$0.00928	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01942	
				Demand (kW) - Summer	\$16.03		\$16.03				\$12.33					\$28.36	
				Peak kWh	\$0.00000	\$0.00928	\$0.00928	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01942	
				Off Peak kWh	\$0.00000	\$0.00928	\$0.00928	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01942	
								1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20
T-1 Optional General Service TOU (Closed) <i>Last change</i>	14	B5	BOST	Customer	\$10.00		\$10.00									\$10.00	
				Peak kWh - Winter	\$0.07966	\$0.02267	\$0.10233	\$0.00333	\$0.00137	(\$0.00117)	\$0.08657	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.20186	
				Off Peak kWh - Winter	\$0.02030	\$0.02267	\$0.04297	\$0.00333	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05593	
				Peak kWh - Summer	\$0.16991	\$0.02267	\$0.19258	\$0.00333	\$0.00137	(\$0.00117)	\$0.09733	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.30287	
				Off Peak kWh - Summer	\$0.02240	\$0.02267	\$0.04507	\$0.00333	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05803	
								1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20
T-2 General Service TOU <i>Last change</i>	15	B7 (NEMA) G8 (SEMA)	BOST	Customer (kW<=150)	\$27.00		\$27.00									\$27.00	
				Customer (150<kW<=300)	\$110.00		\$110.00									\$110.00	
				Customer (300<kW<=1000)	\$160.00		\$160.00									\$160.00	
				Customer (kW>1000)	\$360.00		\$360.00									\$360.00	
				Demand (kW) - Winter	\$12.22		\$12.22				\$10.84					\$23.06	
				Peak kWh	\$0.00000	\$0.01432	\$0.01432	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02559	
				Off Peak kWh	\$0.00000	\$0.01432	\$0.01432	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02559	
				Demand (kW) - Summer	\$21.44		\$21.44				\$10.84					\$32.28	
				Peak kWh	\$0.00000	\$0.01432	\$0.01432	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02559	
				Off Peak kWh	\$0.00000	\$0.01432	\$0.01432	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02559	
Transformer Credit / kW	(\$0.12)		(\$0.12)										(\$0.12)				
				1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21	
WR MWRA <i>Last change</i>	16	E1	BOST	Customer	\$150.48		\$150.48									\$150.48	
				Demand (kW)	\$0.00		\$0.00				\$6.94					\$6.94	
				Energy (kWh)	\$0.00000	\$0.00928	\$0.00928	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01942	
				1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21	
G-0 General (Non-Demand) <i>Last Change</i>	18	06	CAMB	Customer	\$5.00		\$5.00									\$5.00	
				Energy (kWh)	\$0.03711	\$0.01215	\$0.04926	\$0.00170	\$0.00070	(\$0.00117)	\$0.03380	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09372	
				1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21	

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SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
												System Benefits	Recon. Factor	Total EEC			
G-1 General <i>Last Change</i>	19	02	CAMB	Customer	\$8.00		\$8.00									\$8.00	
				Demand (<=10 kW)	\$4.13		\$4.13						\$10.26				\$14.39
				Demand (> 10 kW)	\$7.71		\$7.71						\$10.26				\$17.97
				Energy (kWh)	\$0.01244	\$0.01215	\$0.02459	\$0.00170	\$0.00070	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03525	
				1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21		
G-2 Large General Secondary Service <i>Last Change</i>	20	62	CAMB	Customer	\$97.00		\$97.00									\$97.00	
				Demand (<=100 kVA)	\$4.46		\$4.46						\$6.70				\$11.16
				Demand (> 100 kVA)	\$5.53		\$5.53						\$14.95				\$20.48
				Peak kWh	\$0.01047	\$0.00871	\$0.01918	\$0.00117	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02909	
				Low A kWh	\$0.01047	\$0.00871	\$0.01918	\$0.00117	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02909	
				Low B kWh	\$0.01047	\$0.00871	\$0.01918	\$0.00117	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02909	
				1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21		
G-3 Large General TOU 13.8 kV Service <i>Last Change</i>	21	70	CAMB	Customer	\$97.00		\$97.00									\$97.00	
				Demand (<=100 kVA)	\$0.00		\$0.00					\$646.86				\$646.86	
				Demand (> 100 kVA)	\$4.58		\$4.58						\$11.49				\$16.07
				Peak kWh	\$0.00368	\$0.00562	\$0.00930	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01852	
				Low A kWh	\$0.00368	\$0.00562	\$0.00930	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01852	
				Low B kWh	\$0.00368	\$0.00562	\$0.00930	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01852	
				1/1/20	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21		
G-4 Optional General TOU <i>Last Change</i>	22	52	CAMB	Customer	\$12.00		\$12.00									\$12.00	
				Demand (kW)	\$4.57		\$4.57					\$11.08				\$15.65	
				Peak kWh	\$0.01147	\$0.00976	\$0.02123	\$0.00114	\$0.00047	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03110	
				Low A kWh	\$0.01147	\$0.00976	\$0.02123	\$0.00114	\$0.00047	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03110	
				1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21		
G-5 Commercial Space Heating (Closed) <i>Last Change</i>	23	36	CAMB	Customer	\$8.00		\$8.00									\$8.00	
				Energy (<=5000 kWh)	\$0.01953	\$0.01157	\$0.03110	\$0.00136	\$0.00056	(\$0.00117)	\$0.02538	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06666	
				Energy (>5000 kWh)	\$0.02567	\$0.01157	\$0.03724	\$0.00136	\$0.00056	(\$0.00117)	\$0.03744	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.08486	
				1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21		
G-6 Optional General TOU (Non-Demand) (Closed) <i>Last Change</i>	24	51	CAMB	Customer	\$9.00		\$9.00									\$9.00	
				Peak kWh	\$0.06346	\$0.01215	\$0.07561	\$0.00170	\$0.00070	(\$0.00117)	\$0.03380	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.12007	
				Low A kWh	\$0.02338	\$0.01215	\$0.03553	\$0.00170	\$0.00070	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04619	
				1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21		

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EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00
				Minimum Reservation	\$4.97		\$4.97				\$10.82					\$15.79
				Replacement Energy	\$0.00		\$0.00				\$0.83					\$0.83
					\$0.00000	\$0.00562	\$0.00562	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01484
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00
				Minimum Reservation	\$4.97		\$4.97				\$10.82					\$15.79
				Replacement Energy	\$0.00000	\$0.00562	\$0.00562	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01484
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/21	per G-3 1/1/21	per G-3 1/1/21	per G-3 4/1/21	per G-3 1/1/21	per G-3 1/1/21	per G-3 4/1/21	per G-3 1/1/02	per G-3 7/1/20	per G-3 7/1/20	per G-3 1/1/03	per G-3 4/1/21
Annual/Seasonal Optional																
G-1 General	29	33/23	SOUTH	Customer Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
				Energy (<=2300 kWh)	\$5.38		\$5.38									\$5.38
				Energy (>2300 kWh)	\$0.04512	\$0.01382	\$0.05894	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.10234
			CAPE	Energy (<=2300 kWh)	\$0.01223	\$0.01382	\$0.02605	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06945
			CAPE	Energy (>2300 kWh)	\$0.04512	\$0.01382	\$0.05894	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.10676
			CAPE	Energy (>2300 kWh)	\$0.01223	\$0.01382	\$0.02605	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07387
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
Seasonal																
			35	SOUTH	Cust Demand (<=10 kW)	\$6.00		\$6.00								\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
				Energy (<=1800 kWh)	\$4.74		\$4.74									\$4.74
				Energy (>1800 kWh)	\$0.08365	\$0.01382	\$0.09747	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.14087
			CAPE	Energy (<=1800 kWh)	\$0.02658	\$0.01382	\$0.04040	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.08380
			CAPE	Energy (<=1800 kWh)	\$0.08365	\$0.01382	\$0.09747	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.14529
			CAPE	Energy (>1800 kWh)	\$0.02658	\$0.01382	\$0.04040	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.08822
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA)	\$370.00		\$370.00									\$370.00
				Peak kWh	\$1.70		\$1.70				\$9.52					\$11.22
				Low A kWh	\$0.01991	\$0.00915	\$0.02906	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04226
				Low B kWh	\$0.01675	\$0.00915	\$0.02590	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03910
			CAPE	Peak kWh	\$0.01086	\$0.00915	\$0.02001	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03321
			CAPE	Low A kWh	\$0.01991	\$0.00915	\$0.02906	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04668
			CAPE	Low A kWh	\$0.01675	\$0.00915	\$0.02590	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04352
			CAPE	Low B kWh	\$0.01086	\$0.00915	\$0.02001	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.03763
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA)	\$930.00		\$930.00									\$930.00
				Energy (kWh) - Peak	\$0.97		\$0.97				\$10.07					\$11.04
				Energy (kWh) - Low A	\$0.01387	\$0.00616	\$0.02003	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02938
				Energy (kWh) - Low B	\$0.01276	\$0.00616	\$0.01892	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02827
			CAPE	Energy (kWh) - Peak	\$0.00883	\$0.00616	\$0.01499	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02434
			CAPE	Energy (kWh) - Low A	\$0.01387	\$0.00616	\$0.02003	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.03380
			CAPE	Energy (kWh) - Low A	\$0.01276	\$0.00616	\$0.01892	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.03269
			CAPE	Energy (kWh) - Low B	\$0.00883	\$0.00616	\$0.01499	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.02876
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																		
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery		
												System Benefits	Recon. Factor	Total EEC				
G-4 General Power <i>Last Change</i>	32	41	SOUTH CAPE	Customer Demand (kW)	\$6.00		\$6.00									\$6.00		
				Energy (kWh)	\$1.92		\$1.92						\$3.34					\$5.26
				Energy (kWh)	\$0.02203	\$0.01313	\$0.03516	\$0.00175	\$0.00072	(\$0.00117)	\$0.00435	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05024		
				Energy (kWh)	\$0.02203	\$0.01313	\$0.03516	\$0.00175	\$0.00072	(\$0.00117)	\$0.00435	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.05466		
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21		
G-5 Commercial Space Heating (Closed) <i>Last Change</i>	33	88	SOUTH CAPE	Customer Energy (kWh)	\$6.00		\$6.00									\$6.00		
				Energy (kWh)	\$0.03965	\$0.01779	\$0.05744	\$0.00222	\$0.00091	(\$0.00117)	\$0.03584	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.10467		
				Energy (kWh)	\$0.03965	\$0.01779	\$0.05744	\$0.00222	\$0.00091	(\$0.00117)	\$0.03584	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.10909		
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21		
G-6 All Electric School (Closed) <i>Last Change</i>	34	22	SOUTH CAPE	Customer Energy (kWh)	\$30.00		\$30.00									\$30.00		
				Energy (kWh)	\$0.01802	\$0.00739	\$0.02541	\$0.00084	\$0.00035	(\$0.00117)	\$0.03055	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06541		
				Energy (kWh)	\$0.01802	\$0.00739	\$0.02541	\$0.00084	\$0.00035	(\$0.00117)	\$0.03055	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.06983		
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21		
G-7 Optional General TOU <i>Last Change</i>	35	55	SOUTH CAPE CAPE	Annual														
				Customer Demand (kW)	\$10.00		\$10.00										\$10.00	
				Peak kWh	\$3.68		\$3.68							\$12.51			\$16.19	
				Low A kWh	\$0.02528	\$0.01382	\$0.03910	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05004		
				Peak kWh	\$0.01771	\$0.01382	\$0.03153	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04247		
						Peak kWh	\$0.02528	\$0.01382	\$0.03910	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.05446
						Low A kWh	\$0.01771	\$0.01382	\$0.03153	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04689
							1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
						Seasonal												
				31	SOUTH	Customer Demand (kW)	\$10.00		\$10.00								\$10.00	
				Peak kWh	\$3.72		\$3.72				\$4.70			\$8.42				
				Low A kWh	\$0.04929	\$0.01382	\$0.06311	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.07405		
				Peak kWh	\$0.04145	\$0.01382	\$0.05527	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06621		
				Low A kWh	\$0.04929	\$0.01382	\$0.06311	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07847		
				Peak kWh	\$0.04145	\$0.01382	\$0.05527	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07063		
				Low A kWh	\$0.04145	\$0.01382	\$0.05527	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07063		
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21		
S-1 Street and Security Lighting <i>Last Change</i>	44	C1/C3 19/80 79/81	ALL CAPE	Fixture Charge	Per Rate Schedule		Per Rate Schedule									Per Rate Schedule		
				Energy (kWh)	\$0.01933	\$0.01933	\$0.0189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.0189			
				Energy (kWh)	\$0.01933	\$0.01933	\$0.0189	\$0.00078	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.0189		
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21		
S-2 Street and Security - Customer Owned <i>Last Change</i>	45	C2/C4 83/89 82/96	ALL CAPE	Customer Energy (kWh)	\$6.58		\$6.58									\$6.58		
				Energy (kWh)	\$0.02845	\$0.01933	\$0.04778	\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.07613		
				Energy (kWh)	\$0.02845	\$0.01933	\$0.04778	\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.08055		
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21		

Summer Months - June thru September
Winter Months - October thru May

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	ALL	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00065 7/1/20	(\$0.00192) 1/1/21	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02075 1/21/21
R-2 Residential Assistance Last change	8	ALL	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00065 7/1/20	(\$0.00192) 1/1/21	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02075 1/21/21
R-3 Residential Space Heating Last change	9	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) 1/1/21	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01699 1/21/21
R-4 Residential Space Heating Assistance Last change	10	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) 1/1/21	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01699 1/21/21
G-1 General Service Last change	11	BOST	\$0.00133 1/1/21	\$0.00531 1/1/21	\$0.00848 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 1/1/21	\$0.00178 1/1/21	\$0.00175 1/1/21	\$0.00072 7/1/20	(\$0.00213) 1/1/21	\$0.00369 1/1/21	\$0.00000 1/1/21	\$0.00369 1/1/21	\$0.02267 1/21/21
G-2 General Service Last change	12	BOST	\$0.00066 1/1/21	\$0.00340 1/1/21	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 1/1/21	\$0.00087 1/1/21	\$0.00046 7/1/20	(\$0.00136) 1/1/21	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01432 1/21/21
G-3 General Service Last change	13	BOST	\$0.00045 1/1/21	\$0.00212 1/1/21	\$0.00339 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 1/1/21	\$0.00059 1/1/21	\$0.00029 7/1/20	(\$0.00085) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.00928 1/21/21
T-1 General Service Optional Time-of-Use (Closed) Last change	14	BOST	\$0.00133 1/1/21	\$0.00531 1/1/21	\$0.00848 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 1/1/21	\$0.00178 1/1/21	\$0.00175 1/1/21	\$0.00072 7/1/20	(\$0.00213) 1/1/21	\$0.00369 1/1/21	\$0.00000 1/1/21	\$0.00369 1/1/21	\$0.02267 1/21/21
T-2 General Service Time-of-Use Last change	15	BOST	\$0.00066 1/1/21	\$0.00340 1/1/21	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 1/1/21	\$0.00087 1/1/21	\$0.00046 7/1/20	(\$0.00136) 1/1/21	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01432 1/21/21
WR MWRA Last Change	16	BOST	\$0.00045 1/1/21	\$0.00212 1/1/21	\$0.00339 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 1/1/21	\$0.00059 1/1/21	\$0.00029 7/1/20	(\$0.00085) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.00928 1/21/21
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01215 1/21/21
G-1 General Last Change	19	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01215 1/21/21

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-2 Large General TOU Secondary Service <i>Last Change</i>	20	CAMB	\$0.00059 1/1/21	\$0.00187 1/1/21	\$0.00299 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00035 1/1/21	\$0.00063 1/1/21	\$0.00077 1/1/21	\$0.00025 7/1/20	(\$0.00075) 1/1/21	\$0.00130 1/1/21	\$0.00000 1/1/21	\$0.00130 1/1/21	\$0.00871 1/21/21
G-3 Large General TOU 13.8 kV Service <i>Last Change</i>	21	CAMB	\$0.00047 1/1/21	\$0.00108 1/1/21	\$0.00172 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00020 1/1/21	\$0.00036 1/1/21	\$0.00061 1/1/21	\$0.00015 7/1/20	(\$0.00043) 1/1/21	\$0.00075 1/1/21	\$0.00000 1/1/21	\$0.00075 1/1/21	\$0.00562 1/21/21
G-4 Optional General TOU <i>Last Change</i>	22	CAMB	\$0.00110 1/1/21	\$0.00183 1/1/21	\$0.00292 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00034 1/1/21	\$0.00061 1/1/21	\$0.00145 1/1/21	\$0.00025 7/1/20	(\$0.00073) 1/1/21	\$0.00128 1/1/21	\$0.00000 1/1/21	\$0.00128 1/1/21	\$0.00976 1/21/21
G-5 Commercial Space Heating (Closed) <i>Last Change</i>	23	CAMB	\$0.00138 1/1/21	\$0.00217 1/1/21	\$0.00347 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00041 1/1/21	\$0.00073 1/1/21	\$0.00180 1/1/21	\$0.00030 7/1/20	(\$0.00087) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.01157 1/21/21
G-6 Optional General TOU (Non-Demand) (Closed) <i>Last Change</i>	24	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01215 1/21/21
G-1 General <i>Last Change</i>	29	SOUTH	\$0.00102 1/1/21	\$0.00303 1/1/21	\$0.00484 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 1/1/21	\$0.00041 7/1/20	(\$0.00122) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01382 1/21/21
G-2 Medium General TOU <i>Last Change</i>	30	SOUTH	\$0.00067 1/1/21	\$0.00194 1/1/21	\$0.00310 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00037 1/1/21	\$0.00065 1/1/21	\$0.00088 1/1/21	\$0.00026 7/1/20	(\$0.00078) 1/1/21	\$0.00135 1/1/21	\$0.00000 1/1/21	\$0.00135 1/1/21	\$0.00915 1/21/21
G-3 Large General TOU <i>Last Change</i>	31	SOUTH	\$0.00047 1/1/21	\$0.00123 1/1/21	\$0.00196 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00023 1/1/21	\$0.00041 1/1/21	\$0.00062 1/1/21	\$0.00017 7/1/20	(\$0.00049) 1/1/21	\$0.00085 1/1/21	\$0.00000 1/1/21	\$0.00085 1/1/21	\$0.00616 1/21/21
G-4 General Power <i>Last Change</i>	32	SOUTH	\$0.00109 1/1/21	\$0.00280 1/1/21	\$0.00446 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00053 1/1/21	\$0.00094 1/1/21	\$0.00142 1/1/21	\$0.00038 7/1/20	(\$0.00112) 1/1/21	\$0.00191 1/1/21	\$0.00000 1/1/21	\$0.00191 1/1/21	\$0.01313 1/21/21
G-5 Commercial Space Heating (Closed) <i>Last Change</i>	33	SOUTH	\$0.00195 1/1/21	\$0.00354 1/1/21	\$0.00565 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00119 1/1/21	\$0.00256 1/1/21	\$0.00048 7/1/20	(\$0.00142) 1/1/21	\$0.00245 1/1/21	\$0.00000 1/1/21	\$0.00245 1/1/21	\$0.01779 1/21/21
G-6 All Electric School (Closed) <i>Last Change</i>	34	SOUTH	\$0.00083 1/1/21	\$0.00135 1/1/21	\$0.00215 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00025 1/1/21	\$0.00045 1/1/21	\$0.00109 1/1/21	\$0.00018 7/1/20	(\$0.00054) 1/1/21	\$0.00092 1/1/21	\$0.00000 1/1/21	\$0.00092 1/1/21	\$0.00739 1/21/21

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU <i>Last Change</i>	35	SOUTH	\$0.00102 1/1/21	\$0.00303 1/1/21	\$0.00484 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 1/1/21	\$0.00041 7/1/20	(\$0.00122) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01382 1/21/21
S-1 Street and Security Lighting <i>Last Change</i>	44	ALL	\$0.00341 1/1/21	\$0.00302 1/1/21	\$0.00483 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 1/1/21	\$0.00447 1/1/21	\$0.00041 7/1/20	(\$0.00121) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01933 1/21/21
S-2 Street and Security - Customer Owned <i>Last Change</i>	45	ALL	\$0.00341 1/1/21	\$0.00302 1/1/21	\$0.00483 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 1/1/21	\$0.00447 1/1/21	\$0.00041 7/1/20	(\$0.00121) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01933 1/21/21

PART C - BASIC SERVICE *

All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS										
Sector	Rate Class	Type	Zone	01-Jan-21	01-Feb-21	01-Mar-21	01-Apr-21	01-May-21	01-Jun-21	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.11795	\$ 0.11795	\$ 0.11795	\$ 0.11795	\$ 0.11795	\$ 0.11795	1/1/21
		Variable	ALL	\$ 0.12643	\$ 0.13073	\$ 0.11685	\$ 0.11327	\$ 0.10833	\$ 0.09941	1/1/21
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.11086	\$ 0.11086	\$ 0.11086	\$ 0.11086	\$ 0.11086	\$ 0.11086	1/1/21
		Variable	ALL	\$ 0.12154	\$ 0.12209	\$ 0.10791	\$ 0.10064	\$ 0.09660	\$ 0.09355	1/1/21
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.11336	\$ 0.11336	\$ 0.11336	\$ 0.09427	\$ 0.09427	\$ 0.09427	4/1/21
		Variable	NEMA	\$ 0.11537	\$ 0.11562	\$ 0.10477	\$ 0.10223	\$ 0.09437	\$ 0.08750	4/1/21
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.10662	\$ 0.10662	\$ 0.10662	\$ 0.08999	\$ 0.08999	\$ 0.08999	4/1/21
		Variable	SEMA	\$ 0.10989	\$ 0.10991	\$ 0.10054	\$ 0.09476	\$ 0.08769	\$ 0.08657	4/1/21
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.11086	\$ 0.11086	\$ 0.11086	\$ 0.11086	\$ 0.11086	\$ 0.11086	1/1/21
		Variable	ALL	\$ 0.12154	\$ 0.12209	\$ 0.10791	\$ 0.10064	\$ 0.09660	\$ 0.09355	1/1/21

* Includes the Basic Service Cost Adjustment of \$0.00093 and NSTAR Green Basic Service Cost Adjustment of \$0.00019