Massachusetts Electric Company Distribution DG Capital Summary Illustrative Revenue Requirement - 10 Years

			Year 1	Year 2	Year 3	Year 4	Year 5
	_		(a)	(b)	(c)	(d)	(e)
1	Cumulative Net Historic Capital Adjustment						
2	Annual Revenue Requirement on CapEx	Page 2, Line (32)	\$29,419,484	\$57,717,406	\$53,476,737	\$46,187,833	\$39,331,788
3							
4	Cumulative Net CapEx Adjustment		\$29,419,484	\$57,717,406	\$53,476,737	\$46,187,833	\$39,331,788
5							
6	O&M related to capex		\$19,099,500	\$0	\$0	\$0	\$0
7							
8	Total		\$48,518,984	\$57,717,406	\$53,476,737	\$46,187,833	\$39,331,788

Massachusetts Electric Company DG Capital Investment Recovery Illustration Illustrative Revenue Requirement - 10 Years

	Year		$\frac{1}{(a)}$	$\frac{2}{(b)}$	$\frac{3}{(c)}$	$\frac{4}{(d)}$	<u>5</u> (e)
(1) (2)	Depreciable Plant Additions Distribution Plant Additions CIAC/CIP		\$496,587,000 (\$195,998,000) \$	\$0 (19,218,000) \$	\$0	\$0	\$0
	Accum. Gross Distribution Plant Additions	PY Line (3) + CY Line (1) & (2)	\$300,589,000	\$281,371,000	\$261,631,000	\$241,370,000	\$221,581,000
(4)	Cumulative Cost of Removal		\$30,013,500	\$30,013,500	\$30,013,500	\$30,013,500	\$30,013,500
	Deferred Tax Calculation:						
(5)	Composite Book Depreciation Rate	Assumes 10 year	10.00%	10.00%	10.00%	10.00%	10.00%
(6) (7)	Vintage Year Tax Depreciation: Federal Tax Depreciation Cumulative Federal Tax Depreciation	Page 3, Line (31) PY Line (7) + CY Line (6)	\$60,072,400 \$60,072,400	\$54,106,020 \$114,178,420	\$43,284,816 \$157,463,236	\$34,627,853 \$192,091,089	\$27,714,306 \$219,805,395
(8) (9)	State Tax Depreciation Cumulative State Tax Depreciation	Page 3, Line (46) PY Line (9) + CY Line (8)	\$60,072,400 \$60,072,400	\$54,106,020 \$114,178,420	\$43,284,816 \$157,463,236	\$34,627,853 \$192,091,089	\$27,714,306 \$219,805,395
		Year 1: Line (3) x Line (5) x 50%; Year 2 and					
	Book Depreciation Cumulative Book Depreciation	beyond: Line (3) x Line (5) PY Line (11) + CY Line (10)	\$15,029,450 \$15,029,450	\$28,137,100 \$43,166,550	\$26,163,100 \$69,329,650	\$24,137,000 \$93,466,650	\$22,158,100 \$115,624,750
(12)	Cumulative State Book / Tax Timer Effective State Tax Rate	Line (9) - Line (11)	\$45,042,950 8.000%	\$71,011,870 8.000%	\$88,133,586 8.000%	\$98,624,439 8,000%	\$104,180,645 8.000%
	Deferred State Tax Reserve	Line (12) x Line (13)	\$3,603,436	\$5,680,950	\$7,050,687	\$7,889,955	\$8,334,452
(14-)	Less: State NOL	FY18 NOL true-up plus 75% of FY19 NOL per tax return	\$0	60	\$0	e0.	¢0.
	Net Deferred State Tax Reserve	Line (14) plus Line (14a)	\$3,603,436	\$0 \$5,680,950	\$7,050,687	\$0 \$7,889,955	\$0 \$8,334,452
	Cumulative Federal Book / Tax Timer Effective Tax Rate	Line (7) - Line (11)	\$45,042,950 21.000%	\$71,011,870 21.000%	\$88,133,586 21.000%	\$98,624,439 21.000%	\$104,180,645 21,000%
	Deferred Federal Tax Reserve	Line (15) x Line (16)	\$9,459,020	\$14,912,493	\$18,508,053	\$20,711,132	\$21,877,935
(18)	Less: Federal deduction for Deferred State Taxes	If Line (14b) > \$0, Line (14b) * -21%, otherwise \$0	(\$756,722)	(\$1,193,000)	(\$1,480,644)	(\$1,656,891)	(\$1,750,235)
(10)	Less: Federal NOL	FY18 NOL true-up plus 75% of FY19 NOL per tax return		\$0	\$0	\$0	\$0
· · ·	Net Deferred Federal Tax Reserve	Sum of Line (17) through Line (19)	\$8,702,298	\$13,719,494	\$17,027,409	\$19,054,241	\$20,127,700
(21)	Total Deferred Tax Reserve	Line (14b) + Line (20)	\$12,305,734	\$19,400,444	\$24,078,096	\$26,944,196	\$28,462,152
	Rate Base Calculation:	—					
(22)	Gross Plant Additions	Line (3)	\$300,589,000	\$281,371,000	\$261,631,000	\$241,370,000	\$221,581,000
	Accumulated Book Depreciation	- Line (11)	(\$15,029,450)	(\$43,166,550)	(\$69,329,650)	(\$93,466,650)	(\$115,624,750)
	Deferred Tax Reserve Cumulative Cost of Removal	- Line (21) - Line (4)	(\$12,305,734) \$30,013,500	(\$19,400,444) \$30,013,500	(\$24,078,096) \$30,013,500	(\$26,944,196) \$30,013,500	(\$28,462,152) \$30,013,500
	Year End Rate Base	Sum of Lines (22) through (25)	\$303,267,316	\$248,817,507	\$198,236,754	\$150,972,654	\$107,507,598
	Revenue Requirement Calculation:						
	resence requirement carculation.	Year 1: Line $(26) \div 2$; Year 2 and beyond:					
	Average Rate Base	(PY Line (26) + CY Line (26)) ÷ 2	\$151,633,658	\$276,042,411	\$223,527,130	\$174,604,704	\$129,240,126
	Pre-Tax ROR Return and Taxes	Page 5 Line (27) x Line (28)	<u>9.49%</u> \$14,390,034	9.49% \$26,196,425	<u>9.49%</u> \$21,212,725	9.49% \$16,569,986	<u>9.49%</u> \$12,264,888
	Book Depreciation	Line (27) x Line (28) Line (10)	\$15,029,450	\$28,137,100	\$26,163,100	\$24,137,000	\$22,158,100
		Year 1: \$0, Year 2: (PY Line (3) - PY Line (11)) x Prop Tax Rate ÷ 2, Year 3 and beyond:					
(31)	Property Tax expense	(PY Line (3) - PY Line (11)) x Prop Tax Rate $1/$	\$0	\$3,383,881	\$6,100,912	\$5,480,847	\$4,908,800
(32)	Annual Revenue Requirement	Sum of Lines (29) through (31)	\$29,419,484	\$57,717,406	\$53,476,737	\$46,187,833	\$39,331,788
		l/ Pr 'ear Plant in Service Rate Year Accumulated Depreciation Rate Year Net Plant in Service	operty Tax Rate Calculatio \$4,554,343,860 DP (\$1,783,103,879) DP \$2,771,239,981	U 18-150, Exhibit N			
		Rate Year Property Tax Expense	\$65,650,673 DP	U 18-150, Exhibit N	G-RRP-2 (C), Scheo	lule 7, Page 1	

Property Tax Rate 2.37%

Massachusetts Electric Company DG Capital Investment Recovery Illustration Calculation of Tax Depreciation and Repairs Deduction - 10 Years

	Year			$\frac{1}{(a)}$	$\frac{2}{(b)}$	$\frac{3}{(c)}$	4 (d)	<u>5</u> (e)
(2)	Federal Tax Depreciation <u>Capital Repairs Deduction</u> Plant Additions Capital Repairs Deduction Rate Capital Repairs Deduction	Page 2, Line (3) Tax Dept Line (1) x Line (2)	1/	(a) \$300,589,000 <u>0.00%</u> \$0	(0)	(0)	(u)	(6)
(5)	Bonus Depreciation Plant Additions Less Capital Repairs Deduction Plant Additions Net of Capital Repairs Deduction	Line (1) Line (3) Line (4) - Line (5)	_	\$300,589,000 \$0 \$300,589,000				
(8) (9) (10) (11) (12)	Remaining Tax Depreciation Plant Additions Less Capital Repairs Deduction Less Bonus Depreciation Less Plant Additions Subject to 39 Yr Straight Line Depreciation Remaining Plant Additions Subject to 10 YR MACRS Tax Depreciation 10 YR MACRS Tax Depreciation Rates Total Tax Depreciation on 10 YR MACRS assets	Line (1) Line (3) Line (6) Per Tax Dept Line (7) - (8) - (9) - (10) IRS Publication 946, Table A-1 Line (11) x Line (12)	1/	\$300,589,000 \$0 \$300,589,000 10.00% \$30,058,900	\$300,589,000 18.00% \$54,106,020	\$300,589,000 14.40% \$43,284,816	\$300,589,000 11.52% \$34,627,853	\$300,589,000 <u>9.22%</u> \$27,714,306
(15)	Plant Additions Subject to 39 Yr Straight Line Depreciation 39 YR SL Depreciation Rates Total Tax Depreciation on 39 YR SL assets	Line (10) IRS Publication 946 Line (14) * Line (15)	_	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0
(17)	Total Tax Depreciation and Repairs Deduction	Sum of Lines (3), (13), (16)	_	\$30,058,900	\$54,106,020	\$43,284,816	\$34,627,853	\$27,714,306
(18)	Includable Cost of Removal	Page 2, Line (4)		\$30,013,500	\$0	\$0	\$0	\$0
(19)	Total Federal Tax Depreciation, Repairs Deduction and Cost of Removal	Line (17) through (18)	_	\$60,072,400	\$54,106,020	\$43,284,816	\$34,627,853	\$27,714,306
(21)	State Tax Deduction Plant Additions Capital Repairs Deduction Rate Capital Repairs Deduction	Line (1) Line (2) Line (20) x Line (21)	_	\$300,589,000 0.00% \$0				
(24) (25) (26) (27)	Remaining Tax Depreciation Plant Additions Less Capital Repairs Deduction Less Plant Additions Subject to 39 Yr Straight Line Depreciation Remaining Plant Additions Subject to 10 YR MACRS Tax Depreciation 10 YR MACRS Tax Depreciation Rates Total Tax Depreciation on 10 YR MACRS assets	Line (20) Line (22) Per Tax Dept Line (23) - Line (24) - Line (25) IRS Publication 946, Table A-1 Line (26) x Line (27)	1/	\$300,589,000 \$0 \$300,589,000 10.0000% \$30,058,900	\$300,589,000 18.0000% \$54,106,020	\$300,589,000 14.4000% \$43,284,816	\$300,589,000 <u>11.5200%</u> \$34,627,853	\$300,589,000 9.2200% \$27,714,306
(30)	Plant Additions Subject to 39 Yr Straight Line Depreciation 39 YR SL Depreciation Rates Total Tax Depreciation on 39 YR SL assets	Line (25) IRS Publication 946 Line (29) * Line (30)	_	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0
(32)	Total Tax Depreciation and Repairs Deduction	Line (22) + Line (28) + Line (31)	_	\$30,058,900	\$54,106,020	\$43,284,816	\$34,627,853	\$27,714,306
(33)	Includable Cost of Removal	Page 2, Line (4)	_	\$30,013,500	\$0	\$0	\$0	\$0
(34)	Total State Tax Depreciation, Repairs Deduction and Cost of Removal	Line (32) + Line (33)	=	\$60,072,400	\$54,106,020	\$43,284,816	\$34,627,853	\$27,714,306

1/ Per FY 2019 Tax return

Massachusetts Electric Company Nantucket Electric Company each d/b/a National Grid D.P.U. 20-75 Attachment EDC-2-3 Page 4 of 5 H.O. Zilgme

Massachusetts Electric Company DG Capital Investment Recovery Illustration MACRS Table

MACRS DEPRECIATION BY CLASS OF PROPERTY

Year	3-year	5-year	7-year	10-year	15-year	20-year
1	33.33%	20.00%	14.29%	10.00%	5.00%	3.75%
2	44.45	32	24.49	18%	9.5	7.219
3	14.81	19.2	17.49	14.40%	8.55	6.677
4	7.41	11.52	12.49	11.52%	7.7	6.177
5		11.52	8.93*	9.22%	6.93	5.713
6		5.76	8.92	7.37%	6.23	5.285
7			8.93	6.55%	5.9	4.888
8			4.46	6.55%	5.9	4.522
9				6.56%	5.91	4.462
10				6.55%	5.9	4.461
11				3.28%	5.9	4.462
12					5.9	4.461
13					5.91	4.462
14					5.9	4.461
15					5.91	4.462
16					2.95	4.461
17						4.462
18						4.461
19						4.462
20						4.461
21						2.231

Massachusetts Electric Company DG Capital Investment Recovery Illustration Cost of Capital

	Description	Capital Structure (a)	Cost Rate (b)	Weighted Return (c) = (a) x (b)	Taxes (d)	$\frac{\text{Pre-tax}}{\text{Return}}$ $(e) = (c) + (d)$
1 2	Long Term Debt	46.43%	5.22% ^{1/}	2.42%		2.42%
3 4	Preferred Stock	0.08%	4.44% ^{1/}	0.00%		0.00%
5 6	Total Common Equity	53.49%	9.60% 3/	5.14%	1.93% 2/	7.07%
7	Total Capitalization	100.00%		7.56%	1.93%	9.49%

1/ Company's Effective Cost of Long Term Debt and Preferred Stock

2/ Line 5(c) /(1-0.2732) - Line 5(c)

3/ Per Docket No. 18-150 final order Page 497

	From Jan 1,
Effective Tax Rate	2018
Federal Tax Rate	21.00%
State Tax Rate	8.00%
Federal Deduction for State Income Taxes	1.68%
State Tax, net of Federal Deduction	6.32%
Federal Tax Rate	21.00%
Effective Tax rate	27.32%