Massachusetts Electric Company Nantucket Electric Company each d/b/a National Grid D.P.U. 20-75 Attachment EDC-2-4 Page 1 of 5 H.O. Zilgme

Massachusetts Electric Company Distribution DG Capital Summary Illustrative Revenue Requirement - 20 years

			Year 1	Year 2	Year 3	Year 4	Year 5
			(a)	(b)	(c)	(d)	(e)
1	Cumulative Net Historic Capital Adjustment						
2	Annual Revenue Requirement on Year 1 CapEx	Page 2, Line (32)	\$22,407,457	\$45,648,574	\$44,474,730	\$39,885,384	\$35,447,946
3		-					
4	Cumulative Net CapEx Adjustment		\$22,407,457	\$45,648,574	\$44,474,730	\$39,885,384	\$35,447,946
5							
6	O&M	-	\$19,099,500	\$0	\$0	\$0	\$0
7 8	Total	-	\$41,506,957	\$45,648,574	\$44,474,730	\$39,885,384	\$35,447,946

Massachusetts Electric Company DG Capital Investment Recovery Illustration Illustrative Revenue Requirement - 20 Years

Yea	r			1 (a)	<u>2</u> (b)	<u>3</u> (c)	4 (d)	<u>5</u> (e)
Depreciable Plant Addition (1) Gross Distribution Plant (2) CIP/CIAC			\$ \$	496,587,000 (195,998,000) \$	\$0 (19,218,000) \$	\$0 (19.740,000)	\$0 \$ (20,261,000)	\$0 \$ (19,789,000)
(3) Accum. Gross Distributi	on Plant Additions	PY Line (3) + CY Line (1) & (2)	\$	300,589,000	\$281,371,000	\$261,631,000	\$241,370,000	\$221,581,000
(4) Cumulative Cost of Rem	oval			\$30,013,500	\$30,013,500	\$30,013,500	\$30,013,500	\$30,013,500
Deferred Tax Calculation	<u>n:</u>							
(5) Composite Book Deprec	iation Rate	Assumes 20 year		5.00%	5.00%	5.00%	5.00%	5.00%
Vintage Year Tax Depre (6) Federal Tax Depreciation (7) Cumulative Federal Tax	n	Page 3, Line (31) PY Line (7) + CY Line (6)		\$41,285,588 \$41,285,588	\$21,699,520 \$62,985,108	\$20,070,328 \$83,055,436	\$18,567,383 \$101,622,819	\$17,172,650 \$118,795,469
(8) State Tax Depreciation(9) Cumulative State Tax De	epreciation	Page 3, Line (46) PY Line (9) + CY Line (8)		\$41,285,588 \$41,285,588	\$21,699,520 \$62,985,108	\$20,070,328 \$83,055,436	\$18,567,383 \$101,622,819	\$17,172,650 \$118,795,469
		Year 1: Line (3) x Line (5) x 50%; Year 2 and						
(10) Book Depreciation(11) Cumulative Book Depre		beyond: Line (3) x Line (5) PY Line (11) + CY Line (10)		\$7,514,725 \$7,514,725	\$14,068,550 \$21,583,275	\$13,081,550 \$34,664,825	\$12,068,500 \$46,733,325	\$11,079,050 \$57,812,375
(11) Cumulative Book Depre	ciation	F1 Line (11) + C1 Line (10)		\$7,314,723	\$21,363,273	\$34,004,823	\$40,733,323	\$37,812,373
(12) Cumulative State Book /(13) Effective State Tax Rate		Line (9) - Line (11)		\$33,770,863 8.000%	\$41,401,833 8.000%	\$48,390,611 8,000%	\$54,889,494 8.000%	\$60,983,094 8.000%
(14) Deferred State Tax Rese		Line (12) x Line (13)		\$2,701,669	\$3,312,147	\$3,871,249	\$4,391,160	\$4,878,648
		FY18 NOL true-up plus 75% of FY19 NOL per tax						
(14a) Less: State NOL		return		\$0	\$0	\$0	\$0	\$0_
(14b) Net Deferred State Tax I	Reserve	Line (14) plus Line (14a)		\$2,701,669	\$3,312,147	\$3,871,249	\$4,391,160	\$4,878,648
(15) Cumulative Federal Boo (16) Effective Tax Rate	k / Tax Timer	Line (7) - Line (11)		\$33,770,863 21.000%	\$41,401,833 21.000%	\$48,390,611 21.000%	\$54,889,494 21.000%	\$60,983,094 21.000%
(17) Deferred Federal Tax Re	eserve	Line (15) x Line (16)		\$7,091,881	\$8,694,385	\$10,162,028	\$11,526,794	\$12,806,450
Less: Federal deduction	for Deferred State							
(18) Taxes		If Line (14b) > \$0, Line (14b) * -21%, otherwise \$0 FY18 NOL true-up plus 75% of FY19 NOL per tax		(\$567,350)	(\$695,551)	(\$812,962)	(\$922,144)	(\$1,024,516)
(19) Less: Federal NOL		return		-	\$0	\$0	\$0	\$0_
(20) Net Deferred Federal Ta	x Reserve	Sum of Line (17) through Line (19)		\$6,524,531	\$7,998,834	\$9,349,066	\$10,604,650	\$11,781,934
(21) Total Deferred Tax Rese	rve	Line (14b) + Line (20)		\$9,226,200	\$11,310,981	\$13,220,315	\$14,995,810	\$16,660,582
Rate Base Calculation:								
(22) Gross Plant Additions		Line (3)		\$300,589,000	\$281,371,000	\$261,631,000	\$241,370,000	\$221,581,000
(23) Accumulated Book Depr	reciation	- Line (11)		(\$7,514,725)	(\$21,583,275)	(\$34,664,825)	(\$46,733,325)	(\$57,812,375)
(24) Deferred Tax Reserve (25) Cumulative Cost of Rem	noval	- Line (21) - Line (4)		(\$9,226,200) \$30,013,500	(\$11,310,981) \$30,013,500	(\$13,220,315) \$30,013,500	(\$14,995,810) \$30,013,500	(\$16,660,582) \$30,013,500
(25) Year End Rate Base	iovai	Sum of Lines (22) through (25)	_	\$313,861,575	\$278,490,244	\$243,759,360	\$209,654,365	\$177,121,543
Revenue Requirement C	alculation:							
		Year 1: Line (26) ÷ 2; Year 2 and beyond: (PY Line						
(26) Average Rate Base (27) Pre-Tax ROR		$(26) + \text{CY Line } (26)) \div 2$		\$156,930,788	\$296,175,910	\$261,124,802	\$226,706,862	\$193,387,954
(28) Return and Taxes		Page 5 Line (27) x Line (28)		9.49% \$14,892,732	9.49% \$28,107,094	9.49% \$24,780,744	9.49% \$21,514,481	9.49% \$18,352,517
(29) Book Depreciation		Line (27) x Ellie (28) Line (10)		\$7,514,725	\$14,068,550	\$13,081,550	\$12,068,500	\$11,079,050
		Year 1: \$0, Year 2: (PY Line (3) - PY Line (11)) x						
(30) Property Tax expense		Prop Tax Rate ÷ 2, Year 3 and beyond: (PY Line (3) - PY Line (11)) x Prop Tax Rate	1/	\$0	\$3,472,930	\$6,612,436	\$6,302,403	\$6,016,379
(31) Annual Revenue Require	ement	Sum of Lines (29) through (31)		\$22,407,457	\$45,648,574	\$44,474,730	\$39,885,384	\$35,447,946

1/ Property Tax Rate Calculation
vice \$4,554,343,860 DPU 18-150, Exhibit NG-RRP-2 (C), Schedule 6, Page 1
vice \$2,771,239,981 DPU 18-150, Exhibit NG-RRP-2 (C), Schedule 6, Page 1
vice \$2,771,239,981 Rate Year Plant in Service Rate Year Accumulated Depreciation _ Rate Year Net Plant in Service

Rate Year Property Tax Expense \$65,650,673 DPU 18-150, Exhibit NG-RRP-2 (C), Schedule 7, Page 1

Property Tax Rate

Massachusetts Electric Company DG Capital Investment Recovery Illustration Calculation of Tax Depreciation and Repairs Deduction - 20 Years

Year			1 (a)	<u>2</u> (b)	3 (c)	4 (d)	<u>5</u> (e)
Federal Tax Depreciation Capital Renairs Deduction (1) Plant Additions (2) Capital Repairs Deduction Rate (3) Capital Repairs Deduction	Page 2, Line (3) Tax Dept Line (1) x Line (2)	1/ _	\$300,589,000 0.00% \$0	(0)	(0)	(d)	(e)
Bonus Depreciation (4) Plant Additions (5) Less Capital Repairs Deduction (6) Plant Additions Net of Capital Repairs Deduction	Line (1) Line (3) Line (4) - Line (5)	_	\$300,589,000 \$0 \$300,589,000				
Remaining Tax Depreciation (7) Plant Additions (8) Less Capital Repairs Deduction (9) Less Bonus Depreciation (10) Less Plant Additions Subject to 39 Yr Straight Line Depreciation (11) Remaining Plant Additions Subject to 20 YR MACRS Tax Depreciation (12) 20 YR MACRS Tax Depreciation Rates (13) Total Tax Depreciation on 20 YR MACRS assets	Line (1) Line (3) Line (6) Per Tax Dept Line (7) - (8) - (9) - (10) IRS Publication 946, Table A-1 Line (11) x Line (12)	1/ _	\$300,589,000 \$0 \$0 \$0 \$300,589,000 3.7500% \$11,272,088	\$300,589,000 7.2190% \$21,699,520	\$300,589,000 6.6770% \$20,070,328	\$300,589,000 6.1770% \$18,567,383	\$300,589,000 5.7130% \$17,172,650
 (14) Plant Additions Subject to 39 Yr Straight Line Depreciation (15) 39 YR SL Depreciation Rates (16) Total Tax Depreciation on 39 YR SL assets 	Line (10) IRS Publication 946 Line (14) * Line (15)	-	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0
(17) Total Tax Depreciation and Repairs Deduction	Sum of Lines (3), (13), (16)	-	\$11,272,088	\$21,699,520	\$20,070,328	\$18,567,383	\$17,172,650
(18) Includable Cost of Removal	Page 2, Line (4)		\$30,013,500	\$0	\$0	\$0	\$0
(19) Total Federal Tax Depreciation, Repairs Deduction and Cost of Remova	Line (17) through (18)	=	\$41,285,588	\$21,699,520	\$20,070,328	\$18,567,383	\$17,172,650
State Tax Deduction (20) Plant Additions (21) Capital Repairs Deduction Rate (22) Capital Repairs Deduction	Line (1) Line (2) Line (20) x Line (21)	-	\$300,589,000 0.00% \$0				
Remaining Tax Depreciation (23) Plant Additions (24) Less Capital Repairs Deduction (25) Less Plant Additions Subject to 39 Yr Straight Line Depreciation (26) Remaining Plant Additions Subject to 20 YR MACRS Tax Depreciation (27) 20 YR MACRS Tax Depreciation Rates (28) Total Tax Depreciation on 20 YR MACRS assets	Line (20) Line (22) Per Tax Dept Line (23) - Line (24) - Line (25) IRS Publication 946, Table A-1 Line (26) x Line (27)	1/_	\$300,589,000 \$0 \$0 \$300,589,000 3.7500% \$11,272,088	\$300,589,000 7.2190% \$21,699,520	\$300,589,000 6.6770% \$20,070,328	\$300,589,000 6.1770% \$18,567,383	\$300,589,000 5.7130% \$17,172,650
 (29) Plant Additions Subject to 39 Yr Straight Line Depreciation (30) 39 YR SL Depreciation Rates (31) Total Tax Depreciation on 39 YR SL assets 	Line (25) IRS Publication 946 Line (29) * Line (30)	-	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0
(32) Total Tax Depreciation and Repairs Deduction	Line (22) + Line (28) + Line (31)	_	\$11,272,088	\$21,699,520	\$20,070,328	\$18,567,383	\$17,172,650
(33) Includable Cost of Removal	Page 2, Line (4)		\$30,013,500	\$0	\$0	\$0	\$0
(34) Total State Tax Depreciation, Repairs Deduction and Cost of Removal	Line (32) + Line (33)	=	\$41,285,588	\$21,699,520	\$20,070,328	\$18,567,383	\$17,172,650

^{1/} Per FY 2019 Tax return

Massachusetts Electric Company Nantucket Electric Company each d/b/a National Grid D.P.U. 20-75 Attachment EDC-2-4 Page 4 of 5 H.O. Zilgme

Massachusetts Electric Company DG Capital Investment Recovery Illustration MACRS Table

MACRS DEPRECIATION BY CLASS OF PROPERTY

Year	3-year	5-year	7-year	10-year	15-year	20-year
1	33.33%	20.00%	14.29%	10.00%	5.00%	3.75%
2	44.45	32	24.49	18	9.5	7.219
3	14.81	19.2	17.49	14.4	8.55	6.677
4	7.41	11.52	12.49	11.52	7.7	6.177
5		11.52	8.93	9.22	6.93	5.713
6		5.76	8.92	7.37	6.23	5.285
7			8.93	6.55	5.9	4.888
8			4.46	6.55	5.9	4.522
9				6.56	5.91	4.462
10				6.55	5.9	4.461
11				3.28	5.9	4.462
12					5.9	4.461
13					5.91	4.462
14					5.9	4.461
15					5.91	4.462
16					2.95	4.461
17						4.462
18						4.461
19						4.462
20						4.461
21						2.231

Massachusetts Electric Company Nantucket Electric Company each d/b/a National Grid D.P.U. 20-75 Attachment EDC-2-4 Page 5 of 5

Massachusetts Electric Company DG Capital Investment Recovery Illustration Cost of Capital

	Description	Capital Structure (a)	Cost Rate (b)	Weighted	Taxes (d)	$ \frac{\text{Pre-tax}}{\text{Return}} \\ (e) = (c) + (d) $
1 2	Long Term Debt	46.43%	5.22% 1/	2.42%		2.42%
3 4	Preferred Stock	0.08%	4.44% 1/	0.00%		0.00%
5 6	Total Common Equity	53.49%	9.60% 3/	5.14%	1.93% 2/	7.07%
7	Total Capitalization	100.00%		7.56%	1.93%	9.49%

- 1/ Company's Effective Cost of Long Term Debt and Preferred Stock
- 2/ Line 5(c) /(1-0.2732) Line 5(c)
- 3/ Per Docket No. 18-150 final order Page 497

Effective Tax Rate	From Jan 1, 2018
Federal Tax Rate	21.00%
State Tax Rate	8.00%
Federal Deduction for State Income Taxes	1.68%
State Tax, net of Federal Deduction	6.32%
Federal Tax Rate	21.00%
Effective Tax rate	27.32%