Massachusetts Electric Company Nantucket Electric Company each d/b/a National Grid D.P.U. 20-75 Attachment EDC-2-5 Page 1 of 5 H.O. Zilgme

#### Massachusetts Electric Company Distribution DG Capital Summary Illustrative Revenue Requirement - 30 years

			Year 1	Year 2	Year 3	Year 4	Year 5
			(a)	(b)	(c)	(d)	(e)
1	Cumulative Net Historic Capital Adjustment						
2	Annual Revenue Requirement on Year 1 CapEx	Page 2, Line (32)	\$19,988,935	\$41,323,237	\$40,931,324	\$37,072,120	\$33,325,934
3							
4	Cumulative Net CapEx Adjustment	_	\$19,988,935	\$41,323,237	\$40,931,324	\$37,072,120	\$33,325,934
5							
6	O&M		\$19,099,500	\$0	\$0	\$0	\$0
7		_					
8	Total	_	\$39,088,435	\$41,323,237	\$40,931,324	\$37,072,120	\$33,325,934

# Massachusetts Electric Company DG Capital Investment Recovery Illustration Illustrative Revenue Requirement - 30 Years

	Year			<u>1</u> (a)	<u>2</u> (b)	<u>3</u> (c)	4 (d)	<u>5</u> (e)
(2)	Depreciable Plant Additions Gross Distribution Plant Additions CIP/CIAC		\$ \$	496,587,000 (195,998,000) \$	\$0 (19,218,000) \$		\$0 \$ (20,261,000) \$	\$0 (19,789,000)
(3)	Accum. Gross Distribution Plant Additions	PY Line (3) + CY Line (1) & (2)		\$300,589,000	\$281,371,000	\$261,631,000	\$241,370,000	\$221,581,000
(4)	Cumulative Cost of Removal			\$30,013,500	\$30,013,500	\$30,013,500	\$30,013,500	\$30,013,500
	Deferred Tax Calculation:							
(5)	Composite Book Depreciation Rate	Assumes 30 year		3.33%	3.33%	3.33%	3.33%	3.33%
(6) (7)	Vintage Year Tax Depreciation: Federal Tax Depreciation Cumulative Federal Tax Depreciation	Page 3, Line (31) PY Line (7) + CY Line (6)		\$41,285,588 \$41,285,588	\$21,699,520 \$62,985,108	\$20,070,328 \$83,055,436	\$18,567,383 \$101,622,819	\$17,172,650 \$118,795,469
(8) (9)	State Tax Depreciation Cumulative State Tax Depreciation	Page 3, Line (46) PY Line (9) + CY Line (8)		\$41,285,588 \$41,285,588	\$21,699,520 \$62,985,108	\$20,070,328 \$83,055,436	\$18,567,383 \$101,622,819	\$17,172,650 \$118,795,469
		Year 1: Line (3) x Line (5) x 50%; Year 2 and						
	Book Depreciation Cumulative Book Depreciation	beyond: Line (3) x Line (5) PY Line (11) + CY Line (10)		\$5,009,817 \$5,009,817	\$9,379,033 \$14,388,850	\$8,721,033 \$23,109,883	\$8,045,667 \$31,155,550	\$7,386,033 \$38,541,583
	Cumulative State Book / Tax Timer Effective State Tax Rate	Line (9) - Line (11)		\$36,275,771 8.000%	\$48,596,258 8.000%	\$59,945,553 8.000%	\$70,467,269 8.000%	\$80,253,886 8.000%
(14)	Deferred State Tax Reserve	Line (12) x Line (13)		\$2,902,062	\$3,887,701	\$4,795,644	\$5,637,382	\$6,420,311
(14a	) Less: State NOL	FY18 NOL true-up plus 75% of FY19 NOL per tax return		\$0	\$0	\$0	\$0	\$0
	Net Deferred State Tax Reserve	Line (14) plus Line (14a)		\$2,902,062	\$3,887,701	\$4,795,644	\$5,637,382	\$6,420,311
	Cumulative Federal Book / Tax Timer Effective Tax Rate	Line (7) - Line (11)		\$36,275,771 21.000%	\$48,596,258 21.000%	\$59,945,553 21.000%	\$70,467,269 21.000%	\$80,253,886 21.000%
(17)	Deferred Federal Tax Reserve	Line (15) x Line (16)		\$7,617,912	\$10,205,214	\$12,588,566	\$14,798,126	\$16,853,316
(18)	Less: Federal deduction for Deferred State Taxes	If Line (14b) > \$0, Line (14b) * -21%, otherwise \$0		(\$609,433)	(\$816,417)	(\$1,007,085)	(\$1,183,850)	(\$1,348,265)
		FY18 NOL true-up plus 75% of FY19 NOL						
	Less: Federal NOL Net Deferred Federal Tax Reserve	per tax return Sum of Line (17) through Line (19)		\$7,008,479	\$0 \$9,388,797	\$0 \$11,581,481	\$0 \$13,614,276	\$0 \$15,505,051
(21)	Total Deferred Tax Reserve	Line (14b) + Line (20)		\$9,910,541	\$13,276,498	\$16,377,125	\$19,251,658	\$21,925,362
	Rate Base Calculation:							
	Gross Plant Additions	Line (3)		\$300,589,000	\$281,371,000	\$261,631,000	\$241,370,000	\$221,581,000
	Accumulated Book Depreciation	- Line (11)		(\$5,009,817)	(\$14,388,850)	(\$23,109,883)	(\$31,155,550)	(\$38,541,583)
	Deferred Tax Reserve Cumulative Cost of Removal	- Line (21) - Line (4)		(\$9,910,541) \$30,013,500	(\$13,276,498) \$30,013,500	(\$16,377,125) \$30,013,500	(\$19,251,658) \$30,013,500	(\$21,925,362) \$30,013,500
	Year End Rate Base	Sum of Lines (22) through (25)		\$315,682,142	\$283,719,152	\$252,157,492	\$220,976,292	\$191,127,555
	Revenue Requirement Calculation:							
	Average Rate Base	Year 1: Line (26) ÷ 2; Year 2 and beyond: (PY Line (26) + CY Line (26)) ÷ 2		\$157,841,071	\$299,700,647	\$267,938,322	\$236,566,892	\$206,051,924
	Pre-Tax ROR Return and Taxes	Page 5 Line (27) x Line (28)		9.49% \$14,979,118	9.49% \$28,441,591	9.49% \$25,427,347	9.49% \$22,450,198	9.49% \$19,554,328
	Book Depreciation	Line (27) x Line (28) Line (10)		\$5,009,817	\$9,379,033	\$8,721,033	\$8,045,667	\$7,386,033
		Year 1: \$0, Year 2: (PY Line (3) - PY Line (11)) x Prop Tax Rate ÷ 2, Year 3 and beyond:						
(30)	Property Tax expense	(PY Line (3) - PY Line (11)) x Prop Tax Rate 1/		\$0	\$3,502,613	\$6,782,944	\$6,576,255	\$6,385,573
(31)	Annual Revenue Requirement	Sum of Lines (29) through (31)		\$19,988,935	\$41,323,237	\$40,931,324	\$37,072,120	\$33,325,934

1/ Property Tax Rate Calculation vice \$4,554,343,860 DPU 18-150, Exhibit NG-RRP-2 (C), Schedule 6, Page 1 tion (\$1,783,103,879) DPU 18-150, Exhibit NG-RRP-2 (C), Schedule 6, Page 1 Year Plant in Service Rate Year Accumulated Depreciation (\$1,783,103,879)
Rate Year Net Plant in Service \$2,771,239,981

\$65,650,673 DPU 18-150, Exhibit NG-RRP-2 (C), Schedule 7, Page 1 Rate Year Property Tax Expense

Property Tax Rate

## Massachusetts Electric Company DG Capital Investment Recovery Illustration Calculation of Tax Depreciation and Repairs Deduction -30 Years

Year			1 (a)	<u>2</u> (b)	<u>3</u> (c)	4 (d)	<u>5</u> (e)
Federal Tax Depreciation Capital Repairs Deduction (1) Plant Additions (2) Capital Repairs Deduction Rate (3) Capital Repairs Deduction	Page 2, Line (3) Tax Dept Line (1) x Line (2)	1/	\$300,589,000 0.00% \$0	(0)	(c)	(u)	(e)
Bonus Depreciation  (4) Plant Additions  (5) Less Capital Repairs Deduction  (6) Plant Additions Net of Capital Repairs Deduction	Line (1) Line (3) Line (4) - Line (5)	_	\$300,589,000 \$0 \$300,589,000				
Remaining Tax Depreciation (7) Plant Additions (8) Less Capital Repairs Deduction (9) Less Bonus Depreciation (10) Less Plant Additions Subject to 39 Yr Straight Line Depreciation (11) Remaining Plant Additions Subject to 20 YR MACRS Tax Depreciation Rates (12) 20 YR MACRS Tax Depreciation Rates (13) Total Tax Depreciation on 20 YR MACRS assets		1/ _	\$300,589,000 \$0 \$0 \$0 \$300,589,000 3.7500% \$11,272,088	\$300,589,000 7.2190% \$21,699,520	\$300,589,000 6.6770% \$20,070,328	\$300,589,000 6.1770% \$18,567,383	\$300,589,000 <u>5.7130%</u> \$17,172,650
<ul> <li>(14) Plant Additions Subject to 39 Yr Straight Line Depreciation</li> <li>(15) 39 YR SL Depreciation Rates</li> <li>(16) Total Tax Depreciation on 39 YR SL assets</li> </ul>	Line (10) IRS Publication 946 Line (14) * Line (15)	-	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0	\$0 2.5641% \$0
(17) Total Tax Depreciation and Repairs Deduction	Sum of Lines (3), (13), (16)	_	\$11,272,088	\$21,699,520	\$20,070,328	\$18,567,383	\$17,172,650
(18) Includable Cost of Removal	Page 2, Line (4)	_	\$30,013,500	\$0	\$0	\$0	\$0
(19) Total Federal Tax Depreciation, Repairs Deduction and Cost of I	Removal Line (17) through (18)	=	\$41,285,588	\$21,699,520	\$20,070,328	\$18,567,383	\$17,172,650
State Tax Deduction (20) Plant Additions (21) Capital Repairs Deduction Rate (22) Capital Repairs Deduction	Line (1) Line (2) Line (20) x Line (21)	_	\$300,589,000 0.00% \$0				
Remaining Tax Depreciation (23) Plant Additions (24) Less Capital Repairs Deduction (25) Less Plant Additions Subject to 39 Yr Straight Line Depreciation (26) Remaining Plant Additions Subject to 20 YR MACRS Tax Depr (27) 20 YR MACRS Tax Depreciation Rates (28) Tax Law Depreciation Plant Tax Depreciation Rates	eciation Line (23) - Line (24) - Line (25) IRS Publication 946, Table A-1	1/	\$300,589,000 \$0 \$0 \$300,589,000 3.7500% \$11,272,088	\$300,589,000 7.2190% \$21,699,520	\$300,589,000 6.6770% \$20,070.328	6.1770%	\$300,589,000 5.7130% \$17.172,650
(28) Total Tax Depreciation on 20 YR MACRS assets  (29) Plant Additions Subject to 39 Yr Straight Line Depreciation (30) 39 YR SL Depreciation Rates (31) Total Tax Depreciation on 39 YR SL assets	Line (26) x Line (27)  Line (25)  IRS Publication 946  Line (29) * Line (30)	-	\$11,272,088 \$0 2.5641% \$0	\$21,699,520 \$0 <u>2.5641%</u> \$0	\$20,070,328 \$0 2.5641% \$0	\$18,567,383 \$0 2.5641% \$0	\$17,172,650 \$0 2.5641% \$0
(32) Total Tax Depreciation and Repairs Deduction	Line (22) + Line (28) + Line (31)	_	\$11,272,088	\$21,699,520	\$20,070,328	\$18,567,383	\$17,172,650
(33) Includable Cost of Removal	Page 2, Line (4)	_	\$30,013,500	\$0	\$0	\$0	\$0
(34) Total State Tax Depreciation, Repairs Deduction and Cost of Re-	moval Line (32) + Line (33)	_	\$41,285,588	\$21,699,520	\$20,070,328	\$18,567,383	\$17,172,650

<sup>1/</sup> Per FY 2019 Tax return

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# Massachusetts Electric Company DG Capital Investment Recovery Illustration MACRS Table

## MACRS DEPRECIATION BY CLASS OF PROPERTY

Year	3-year	5-year	7-year	10-year	15-year	20-year
1	33.33%	20.00%	14.29%	10.00%	5.00%	3.75%
2	44.45	32	24.49	18	9.5	7.219
3	14.81	19.2	17.49	14.4	8.55	6.677
4	7.41	11.52	12.49	11.52	7.7	6.177
5		11.52	8.93	9.22	6.93	5.713
6		5.76	8.92	7.37	6.23	5.285
7			8.93	6.55	5.9	4.888
8			4.46	6.55	5.9	4.522
9				6.56	5.91	4.462
10				6.55	5.9	4.461
11				3.28	5.9	4.462
12					5.9	4.461
13					5.91	4.462
14					5.9	4.461
15					5.91	4.462
16					2.95	4.461
17						4.462
18						4.461
19						4.462
20						4.461
21						2.231

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### Massachusetts Electric Company DG Capital Investment Recovery Illustration Cost of Capital

	Description	Capital Structure (a)	Cost Rate (b)	Weighted Return $(c) = (a) x (b)$	Taxes (d)	$\frac{\text{Pre-tax}}{\text{Return}}$ $(e) = (c) + (d)$
1 2	Long Term Debt	46.43%	5.22% 1/	2.42%		2.42%
3 4	Preferred Stock	0.08%	4.44% 1/	0.00%		0.00%
5 6	Total Common Equity	53.49%	9.60% 3/	5.14%	1.93%	7.07%
7	Total Capitalization	100.00%		7.56%	1.93%	9.49%

- 1/ Company's Effective Cost of Long Term Debt and Preferred Stock
- 2/ Line 5(c) /(1-0.2732) Line 5(c)
- 3/ Per Docket No. 18-150 final order Page 497

Effective Tax Rate	From Jan 1, 2018
Federal Tax Rate	21.00%
State Tax Rate	8.00%
Federal Deduction for State Income Taxes	1.68%
State Tax, net of Federal Deduction	6.32%
Federal Tax Rate	21.00%
Effective Tax rate	27.32%