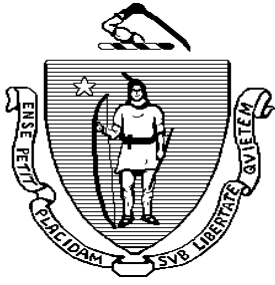


Attachment A



The Commonwealth of Massachusetts

DEPARTMENT OF PUBLIC UTILITIES

SECOND SET OF INFORMATION REQUESTS OF THE
DEPARTMENT OF PUBLIC UTILITIES
TO FITCHBURG GAS AND ELECTRIC LIGHT COMPANY D/B/A UNITIL,
MASSACHUSETTS ELECTRIC COMPANY AND NANTUCKET ELECTRIC COMPANY
D/B/A NATIONAL GRID, AND NSTAR ELECTRIC COMPANY D/B/A EVERSOURCE
ENERGY
D.P.U. 20-75

Pursuant to 220 CMR 1.06(5)(c), the Department of Public Utilities (“Department”) submits to Fitchburg Gas and Electric Light Company d/b/a Unitil (“Unitil”), Massachusetts Electric Company and Nantucket Electric Company d/b/a National Grid (“National Grid”), and NSTAR Electric Company d/b/a Eversource Energy (“Eversource”) its Second Set of Information Requests. Responses should be submitted **before 5:00 p.m. on Friday, May 21, 2021.**

Requests

- EDC-2-1 **Eversource**: Refer to response to information request EDC-1, Attachment Eversource-1(b) at “Final Station Group,” cells C4 through C25 and D4 through D25. Please confirm that the totals listed reflect the current mega-volt amperes (“MVA”) of distributed energy resources currently interconnected in each substation listed.
- EDC-2-2 **Eversource**: Refer to Eversource’s response to EDC-2, at 1. Please provide the following:
- (a) An updated bill impact estimate assuming all of the identified upgrades are constructed, but no distributed energy resources ultimately pay Capital Investment Project (“CIP”) fees to interconnect; and
 - (b) An updated bill impact estimate assuming all capacity enabled by the upgrades identified is utilized by distributed energy resources over the next ten years.
- EDC-2-3 **Eversource**: Refer to National Grid’s response to EDC-1, at 8-9. Please provide the Eversource’s perspective on National Grid’s proposal to allocate up

to 40 percent of the distributed generation (“DG”) interconnection costs as system benefits to all customers.

- EDC-2-4 **National Grid**: Refer to National Grid’s response to EDC-1, at 1. Please provide a table with the total megawatt (“MW”) of DG capacity that are currently interconnected to the substations that are part of each Group Study Region, with separate columns for facilities greater than or equal to 200 kW each and facilities less than 200 kW each.
- EDC-2-5 **National Grid**: Refer to National Grid’s response to EDC-2, at 1. Please provide:
- (a) An updated bill impact estimate assuming all of the identified upgrades are constructed, but no distributed energy resources ultimately pay CIP fees to interconnect; and
 - (b) An updated bill impact estimate assuming all capacity enabled by the upgrades identified is utilized by distributed energy resources over the next ten years.
- EDC-2-6 **Unitil**: Refer to National Grid’s response to EDC-1, at 8-9. Please provide the Unitil’s perspective on National Grid’s proposal to allocate up to 40 percent of the DG interconnection costs as system benefits to all customers.

Dated: May 7, 2021