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December 30, 2021

Mark D. Marini, Secretary
Department of Public Utilities
One South Station, 5th Floor
Boston, MA 02110

Re: NSTAR Electric Company, d/b/a Eversource Energy, D.P.U. 21-131 (Updated Rate Filing-Revised)

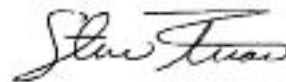
Dear Secretary Marini:

On December 1, 2021, NSTAR Electric Company d/b/a Eversource Energy (the “Company”) submitted to the Department of Public Utilities (the “Department”) its summary rate tariffs for effect January 1, 2022. These tariffs were M.D.P.U. 1-22-A and M.D.P.U. 2-22-A.

On December 30, 2021, the Department issued an order in D.P.U. 21-131 which approved the Company’s M.D.P.U. 2-22-A summary rate tariff. However, the Department directed the Company to file a revised M.D.P.U. 1-22-A summary rate tariff to reflect the Energy Efficiency Surcharges for the Cape Light Compact approved on December 29, 2021 in D.P.U. 21-119, and to correct the Cambridge G-1 distribution energy charge to be consistent with the rate approved in D.P.U. 21-106 on December 22, 2021. D.P.U. 21-131, at 5. Accordingly, the Company hereby submits in this filing M.D.P.U. 1-22-B in compliance with the Department’s order and requests that that the Department approve this summary rate tariff for effect January 1, 2022.

Thank you for your attention to this matter.

Sincerely,



Steven Frias

cc: Christine Dowling, Department of Public Utilities
Clare Harmon, Assistant Attorney General

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																		
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery		
												System Benefits	Recon. Factor	Total EEC				
G-1 General <i>Last Change</i>	19	02	CAMB	Customer Demand (<=10 kW)	\$8.00		\$8.00										\$8.00	
				Demand (> 10 kW)	\$4.28		\$4.28						\$10.55					\$14.83
				Energy (kWh)	\$7.98		\$7.98						\$10.55					\$18.53
					\$0.01288	\$0.01118	\$0.02406	\$0.00159	\$0.00204	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03655		
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22		
G-2 Large General Secondary Service <i>Last Change</i>	20	62	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00										\$97.00	
				Demand (> 100 kVA)	\$4.63		\$4.63					\$7.06					\$11.69	
				Peak kWh	\$5.73		\$5.73					\$15.73					\$21.46	
				Low A kWh	\$0.01085	\$0.00762	\$0.01847	\$0.00109	\$0.00139	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02981		
				Low B kWh	\$0.01085	\$0.00762	\$0.01847	\$0.00109	\$0.00139	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02981		
					\$0.01085	\$0.00762	\$0.01847	\$0.00109	\$0.00139	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02981		
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22		
G-3 Large General TOU 13.8 kV Service <i>Last Change</i>	21	70	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00										\$97.00	
				Demand (> 100 kVA)	\$0.00		\$0.00					\$774.42					\$774.42	
				Peak kWh	\$4.74		\$4.74					\$13.75					\$18.49	
				Low A kWh	\$0.00381	\$0.00448	\$0.00829	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01858		
				Low B kWh	\$0.00381	\$0.00448	\$0.00829	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01858		
					\$0.00381	\$0.00448	\$0.00829	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01858		
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22		
G-4 Optional General TOU <i>Last Change</i>	22	52	CAMB	Customer Demand (kW)	\$12.00		\$12.00										\$12.00	
				Peak kWh	\$4.74		\$4.74					\$13.31					\$18.05	
				Low A kWh	\$0.01188	\$0.00653	\$0.01841	\$0.00082	\$0.00105	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02914		
					\$0.01188	\$0.00653	\$0.01841	\$0.00082	\$0.00105	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02914		
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22		
G-5 Commercial Space Heating (Closed) <i>Last Change</i>	23	36	CAMB	Customer Energy (<=5000 kWh)	\$8.00		\$8.00										\$8.00	
				Energy (>5000 kWh)	\$0.02024	\$0.01184	\$0.03208	\$0.00144	\$0.00183	(\$0.00177)	\$0.02746	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.07167		
					\$0.02659	\$0.01184	\$0.03843	\$0.00144	\$0.00183	(\$0.00177)	\$0.03682	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.08738		
								1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03
G-6 Optional General TOU (Non-Demand) (Closed) <i>Last Change</i>	24	51	CAMB	Customer Peak kWh	\$9.00		\$9.00										\$9.00	
				Low A kWh	\$0.06346	\$0.01118	\$0.07464	\$0.00159	\$0.00204	(\$0.00177)	\$0.03335	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.12048		
					\$0.02338	\$0.01118	\$0.03456	\$0.00159	\$0.00204	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04705		
								1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
												System Benefits	Recon. Factor	Total EEC			
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00	
				Minimum Reservation	\$6.48		\$6.48				\$12.95					\$19.43	
				Replacement Energy	\$0.00		\$0.00				\$0.99					\$0.99	
				Replacement Energy	\$0.00000	\$0.00448	\$0.00448	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01477	
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00	
				Minimum Reservation	\$6.48		\$6.48									\$6.48	
				Replacement Energy	\$0.00000	\$0.00448	\$0.00448	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01477	
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 7/1/21	per G-3 7/1/21	per G-3 1/1/03	per G-3 1/1/22
Annual/Seasonal Optional																	
G-1 General	29	33/23	SOUTH	Customer Demand (<=10 kW)	\$6.00		\$6.00									\$6.00	
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00	
				Energy (< =2300 kWh)	\$5.59		\$5.59									\$5.59	
				Energy (>2300 kWh)	\$0.04684	\$0.01292	\$0.05976	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.10841	
			CAPE	Energy (< =2300 kWh)	\$0.01269	\$0.01292	\$0.02561	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.07426	
			CAPE	Energy (>2300 kWh)	\$0.04684	\$0.01292	\$0.05976	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.11804	
Last Change			CAPE	Energy (>2300 kWh)	\$0.01269	\$0.01292	\$0.02561	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.08389	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22	
Seasonal																	
G-1 General		35	SOUTH	Cust Demand (<=10 kW)	\$6.00		\$6.00									\$6.00	
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00	
				Energy (< =1800 kWh)	\$4.93		\$4.93									\$4.93	
				Energy (>1800 kWh)	\$0.08697	\$0.01292	\$0.09989	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.14854	
			CAPE	Energy (< =1800 kWh)	\$0.02763	\$0.01292	\$0.04055	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.08920	
			CAPE	Energy (>1800 kWh)	\$0.08697	\$0.01292	\$0.09989	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.15817	
Last Change			CAPE	Energy (>1800 kWh)	\$0.02763	\$0.01292	\$0.04055	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.09883	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22	
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA)	\$370.00		\$370.00									\$370.00	
				Peak kWh	\$1.78		\$1.78				\$9.71					\$11.49	
				Low A kWh	\$0.02076	\$0.00837	\$0.02913	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04424	
				Low B kWh	\$0.01747	\$0.00837	\$0.02584	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04095	
			CAPE	Peak kWh	\$0.01133	\$0.00837	\$0.01970	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03481	
			CAPE	Low A kWh	\$0.02076	\$0.00837	\$0.02913	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05387	
			CAPE	Low A kWh	\$0.01747	\$0.00837	\$0.02584	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05058	
Last Change			CAPE	Low B kWh	\$0.01133	\$0.00837	\$0.01970	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.04444	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22	
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA)	\$930.00		\$930.00									\$930.00	
				Energy (kWh) - Peak	\$1.01		\$1.01				\$11.63					\$12.64	
				Energy (kWh) - Low A	\$0.01443	\$0.00469	\$0.01912	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02951	
				Energy (kWh) - Low B	\$0.01328	\$0.00469	\$0.01797	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02836	
			CAPE	Energy (kWh) - Peak	\$0.00919	\$0.00469	\$0.01388	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02427	
			CAPE	Energy (kWh) - Low A	\$0.01443	\$0.00469	\$0.01912	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03914	
			CAPE	Energy (kWh) - Low A	\$0.01328	\$0.00469	\$0.01797	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03799	
Last Change			CAPE	Energy (kWh) - Low B	\$0.00919	\$0.00469	\$0.01388	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03390	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22	

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
												System Benefits	Recon. Factor	Total EEC			
G-4 General Power Last Change	32	41	SOUTH CAPE	Customer Demand (kW)	\$6.00		\$6.00									\$6.00	
				Energy (kWh)	\$1.99		\$1.99										\$5.92
				Energy (kWh)	\$0.02282	\$0.01109	\$0.03391	\$0.00151	\$0.00193	(\$0.00177)	\$0.00489	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.00050	\$0.06073
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/03	1/1/22		
G-5 Commercial Space Heating (Closed) Last Change	33	88	SOUTH CAPE	Customer Energy (kWh)	\$6.00	\$0.01869	\$6.00	\$0.00231	\$0.00295	(\$0.00177)	\$0.03763	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.11164	
				Energy (kWh)	\$0.04120	\$0.01869	\$0.05989	\$0.00231	\$0.00295	(\$0.00177)	\$0.03763	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.12127	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22	
G-6 All Electric School (Closed) Last Change	34	22	SOUTH CAPE	Customer Energy (kWh)	\$30.00	\$0.00601	\$30.00	\$0.00076	\$0.00097	(\$0.00177)	\$0.03407	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.06934	
				Energy (kWh)	\$0.01867	\$0.00601	\$0.02468	\$0.00076	\$0.00097	(\$0.00177)	\$0.03407	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.07897	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22	
G-7 Optional General TOU Last Change	35	55	SOUTH	Customer Demand (kW)	\$10.00		\$10.00								\$10.00		
				Peak kWh	\$3.81		\$3.81						\$13.18			\$16.99	
				Low A kWh	\$0.02621	\$0.01292	\$0.03913	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05206	
			CAPE	Peak kWh	\$0.01836	\$0.01292	\$0.03128	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04421	
				Low A kWh	\$0.02621	\$0.01292	\$0.03913	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.06169	
				Low A kWh	\$0.01836	\$0.01292	\$0.03128	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05384	
		Last Change	31	SOUTH	Customer Demand (kW)	\$10.00		\$10.00								\$10.00	
					Peak kWh	\$3.86		\$3.86					\$5.34			\$9.20	
					Low A kWh	\$0.05113	\$0.01292	\$0.06405	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.07698
				CAPE	Peak kWh	\$0.04300	\$0.01292	\$0.05592	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.06885
					Low A kWh	\$0.05113	\$0.01292	\$0.06405	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.08661
					Low A kWh	\$0.04300	\$0.01292	\$0.05592	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.07848
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/03	1/1/22			
S-1 Street and Security Lighting Last Change	44	C1/C3 19/80 79/81	ALL CAPE	Fixture Charge												Per Rate Schedule	
				Energy (kWh)	\$0.00000	\$0.01705	\$0.01705	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05149	
				Energy (kWh)	\$0.00000	\$0.01705	\$0.01705	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.06112	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/03	1/1/22			
S-2 Street and Security - Customer Owned Last Change	45	C2/C4 83/89 82/96	ALL CAPE	Customer Energy (kWh)	\$6.58	\$0.01705	\$6.58	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.08114	
				Energy (kWh)	\$0.02965	\$0.01705	\$0.04670	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.09077	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22	

Summer Months - June thru September
Winter Months - October thru May

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	ALL	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00081 7/1/21	(\$0.00163) 1/1/22	\$0.00322 1/1/22	\$0.00000 1/1/22	\$0.00322 1/1/22	\$0.01891 1/1/22
R-2 Residential Assistance Last change	8	ALL	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00081 7/1/21	(\$0.00163) 1/1/22	\$0.00322 1/1/22	\$0.00000 1/1/22	\$0.00322 1/1/22	\$0.01891 1/1/22
R-3 Residential Space Heating Last change	9	ALL	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00064 7/1/21	(\$0.00129) 1/1/22	\$0.00254 1/1/22	\$0.00000 1/1/22	\$0.00254 1/1/22	\$0.01534 1/1/22
R-4 Residential Space Heating Assistance Last change	10	ALL	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00064 7/1/21	(\$0.00129) 1/1/22	\$0.00254 1/1/22	\$0.00000 1/1/22	\$0.00254 1/1/22	\$0.01534 1/1/22
G-1 General Service Last change	11	BOST	\$0.00123 1/1/22	\$0.00651 1/1/22	\$0.00860 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00012) 1/1/22	\$0.00115 1/1/22	\$0.00163 1/1/22	\$0.00094 7/1/21	(\$0.00186) 1/1/22	\$0.00366 1/1/22	\$0.00000 1/1/22	\$0.00366 1/1/22	\$0.02128 1/1/22
G-2 General Service Last change	12	BOST	\$0.00061 1/1/22	\$0.00423 1/1/22	\$0.00558 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00074 1/1/22	\$0.00082 1/1/22	\$0.00061 7/1/21	(\$0.00121) 1/1/22	\$0.00237 1/1/22	\$0.00000 1/1/22	\$0.00237 1/1/22	\$0.01322 1/1/22
G-3 General Service Last change	13	BOST	\$0.00041 1/1/22	\$0.00259 1/1/22	\$0.00342 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00045 1/1/22	\$0.00054 1/1/22	\$0.00037 7/1/21	(\$0.00074) 1/1/22	\$0.00145 1/1/22	\$0.00000 1/1/22	\$0.00145 1/1/22	\$0.00799 1/1/22
T-1 General Service Optional Time-of-Use (Closed) Last change	14	BOST	\$0.00123 1/1/22	\$0.00651 1/1/22	\$0.00860 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00012) 1/1/22	\$0.00115 1/1/22	\$0.00163 1/1/22	\$0.00094 7/1/21	(\$0.00186) 1/1/22	\$0.00366 1/1/22	\$0.00000 1/1/22	\$0.00366 1/1/22	\$0.02128 1/1/22
T-2 General Service Time-of-Use Last change	15	BOST	\$0.00061 1/1/22	\$0.00423 1/1/22	\$0.00558 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00074 1/1/22	\$0.00082 1/1/22	\$0.00061 7/1/21	(\$0.00121) 1/1/22	\$0.00237 1/1/22	\$0.00000 1/1/22	\$0.00237 1/1/22	\$0.01322 1/1/22
WR MWRA Last Change	16	BOST	\$0.00041 1/1/22	\$0.00259 1/1/22	\$0.00342 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00045 1/1/22	\$0.00054 1/1/22	\$0.00037 7/1/21	(\$0.00074) 1/1/22	\$0.00145 1/1/22	\$0.00000 1/1/22	\$0.00145 1/1/22	\$0.00799 1/1/22
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00049 7/1/21	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01118 1/1/22
G-1 General Last Change	19	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00049 7/1/21	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01118 1/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-2 Large General TOU Secondary Service Last Change	20	CAMB	\$0.00055 1/1/22	\$0.00234 1/1/22	\$0.00309 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00004) 1/1/22	\$0.00041 1/1/22	\$0.00074 1/1/22	\$0.00034 7/1/21	(\$0.00067) 1/1/22	\$0.00131 1/1/22	\$0.00000 1/1/22	\$0.00131 1/1/22	\$0.00762 1/1/22
G-3 Large General TOU 13.8 KV Service Last Change	21	CAMB	\$0.00044 1/1/22	\$0.00135 1/1/22	\$0.00179 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00023 1/1/22	\$0.00058 1/1/22	\$0.00019 7/1/21	(\$0.00038) 1/1/22	\$0.00075 1/1/22	\$0.00000 1/1/22	\$0.00075 1/1/22	\$0.00448 1/1/22
G-4 Optional General TOU Last Change	22	CAMB	\$0.00080 1/1/22	\$0.00176 1/1/22	\$0.00233 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00003) 1/1/22	\$0.00031 1/1/22	\$0.00107 1/1/22	\$0.00025 7/1/21	(\$0.00050) 1/1/22	\$0.00099 1/1/22	\$0.00000 1/1/22	\$0.00099 1/1/22	\$0.00653 1/1/22
G-5 Commercial Space Heating (Closed) Last Change	23	CAMB	\$0.00147 1/1/22	\$0.00308 1/1/22	\$0.00407 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00054 1/1/22	\$0.00195 1/1/22	\$0.00044 7/1/21	(\$0.00088) 1/1/22	\$0.00168 1/1/22	\$0.00000 1/1/22	\$0.00168 1/1/22	\$0.01184 1/1/22
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00049 7/1/21	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01118 1/1/22
G-1 General Last Change	29	SOUTH	\$0.00097 1/1/22	\$0.00383 1/1/22	\$0.00507 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00067 1/1/22	\$0.00129 1/1/22	\$0.00055 7/1/21	(\$0.00109) 1/1/22	\$0.00215 1/1/22	\$0.00000 1/1/22	\$0.00215 1/1/22	\$0.01292 1/1/22
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00065 1/1/22	\$0.00252 1/1/22	\$0.00333 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00004) 1/1/22	\$0.00044 1/1/22	\$0.00087 1/1/22	\$0.00036 7/1/21	(\$0.00072) 1/1/22	\$0.00141 1/1/22	\$0.00000 1/1/22	\$0.00141 1/1/22	\$0.00837 1/1/22
G-3 Large General TOU Last Change	31	SOUTH	\$0.00041 1/1/22	\$0.00144 1/1/22	\$0.00191 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00025 1/1/22	\$0.00055 1/1/22	\$0.00020 7/1/21	(\$0.00041) 1/1/22	\$0.00081 1/1/22	\$0.00000 1/1/22	\$0.00081 1/1/22	\$0.00469 1/1/22
G-4 General Power Last Change	32	SOUTH	\$0.00094 1/1/22	\$0.00323 1/1/22	\$0.00427 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00057 1/1/22	\$0.00126 1/1/22	\$0.00046 7/1/21	(\$0.00092) 1/1/22	\$0.00179 1/1/22	\$0.00000 1/1/22	\$0.00179 1/1/22	\$0.01109 1/1/22
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00206 1/1/22	\$0.00495 1/1/22	\$0.00654 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00009) 1/1/22	\$0.00087 1/1/22	\$0.00274 1/1/22	\$0.00071 7/1/21	(\$0.00141) 1/1/22	\$0.00277 1/1/22	\$0.00000 1/1/22	\$0.00277 1/1/22	\$0.01869 1/1/22
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00075 1/1/22	\$0.00163 1/1/22	\$0.00216 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00003) 1/1/22	\$0.00028 1/1/22	\$0.00100 1/1/22	\$0.00023 7/1/21	(\$0.00046) 1/1/22	\$0.00090 1/1/22	\$0.00000 1/1/22	\$0.00090 1/1/22	\$0.00601 1/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00097 1/1/22	\$0.00383 1/1/22	\$0.00507 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00067 1/1/22	\$0.00129 1/1/22	\$0.00055 7/1/21	(\$0.00109) 1/1/22	\$0.00215 1/1/22	\$0.00000 1/1/22	\$0.00215 1/1/22	\$0.01292 1/1/22
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00305 1/1/22	\$0.00359 1/1/22	\$0.00474 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00063 1/1/22	\$0.00406 1/1/22	\$0.00051 7/1/21	(\$0.00102) 1/1/22	\$0.00201 1/1/22	\$0.00000 1/1/22	\$0.00201 1/1/22	\$0.01705 1/1/22
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00305 1/1/22	\$0.00359 1/1/22	\$0.00474 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00063 1/1/22	\$0.00406 1/1/22	\$0.00051 7/1/21	(\$0.00102) 1/1/22	\$0.00201 1/1/22	\$0.00000 1/1/22	\$0.00201 1/1/22	\$0.01705 1/1/22

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART C - BASIC SERVICE *
All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS																	
Sector	Rate Class	Type	Zone	1-Jan-22	1-Feb-22	1-Mar-22	1-Apr-22	1-May-22	1-Jun-22	1-Jul-22	1-Aug-22	1-Sep-22	1-Oct-22	1-Nov-22	1-Dec-22	Last Change	
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.15764	\$0.15764	\$0.15764	\$0.15764	\$0.15764	\$0.15764							1/1/22	
		Variable	ALL	\$ 0.21656	\$0.21279	\$0.15674	\$0.12613	\$0.11549	\$0.10061								1/1/22
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761								1/1/22
		Variable	ALL	\$ 0.20741	\$0.20032	\$0.14360	\$0.10837	\$0.09838	\$0.09705								
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.27572	\$0.27572	\$0.27572											1/1/22
		Variable	NEMA	\$ 0.30813	\$0.31185	\$0.21044											
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.25349	\$0.25349	\$0.25349											1/1/22
		Variable	SEMA	\$ 0.29357	\$0.28553	\$0.19195											
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761								1/1/22
		Variable	ALL	\$ 0.20741	\$0.20032	\$0.14360	\$0.10837	\$0.09838	\$0.09705								

* Includes the Basic Service Cost Adjustment of \$0.00145 and NSTAR Green Basic Service Cost Adjustment of -\$0.00004