

VIA ELECTRONIC MAIL

November 1, 2022

Mark D. Marini, Secretary
Department of Public Utilities
One South Station, 5th Floor
Boston, MA 02110

Re: Petition for Waiver of Jurisdiction under G.L. c. 164 § 96(c) Regarding National Grid USA Sale of The Narragansett Electric Company in Rhode Island, D.P.U. 21-60; Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid: D.P.U. 22-BSF-D3; Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, D.P.U. 22-01

Dear Secretary Marini:

On behalf of Massachusetts Electric Company and Nantucket Electric Company d/b/a National Grid (“the Company”), I am submitting for approval in D.P.U. 21-60, *Petition for Waiver of Jurisdiction under G.L. c. 164 § 96(c) regarding National Grid USA Sale of The Narragansett Electric Company in Rhode Island*, the Company’s Summary of Rates tariffs for effect November 1, 2022. The Summary of Rates tariffs are also being filed for informational purposes in the following proceedings, *Massachusetts Electric Company and Nantucket Electric Company d/b/a National Grid*, D.P.U. 22-BSF-D3, and *Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid*, D.P.U. 22-01.

The Company’s Summary of Rates tariffs include three pages. The first two pages of the Summary of Rates tariffs present the Summary of Electric Delivery Service Rates and the third page presents the Summary of Basic Service Rates. In the Company’s September 23, 2022 filing in D.P.U. 22-BSF-D3 for approval of the alternative procurement and pricing plan for Basic Service supply for the period November 1, 2022 through January 31, 2023 for the Company’s Industrial customer group, the Company stated it would file Summary of Rates tariffs reflecting all rates approved for November 1, 2022 when the Company received final orders in the following pending proceedings: (1) the Company’s proposal for increase in the credit to customers associated with the Company’s long term renewable energy contracts in D.P.U. 22-01-A, for effect November 1, 2022 (approved October 27, 2022); and (2) the Basic Service rates approved in D.P.U. 22-BSF-D3 (approved September 27, 2022 for the residential and commercial customer groups, and October 28, 2022 for the industrial customer group).

Mark D. Marini, Secretary

November 1, 2022

Page 2

The Summary of Electric Delivery Service Rates included in this compliance filing reflect both the rates approved for November 1, 2022 in D.P.U. 22-01-A, as well as the approved six-month per kWh bill credit for effect November 1, 2022 from the settlement with Attorney General associated with the sale of National Grid's Rhode Island business in D.P.U. 21-60. The Summary of Basic Service Rates contains the fixed and variable Basic Service rates for the Residential and Commercial customer groups for the period November 1, 2022 through April 30, 2023 stamp-approved by the Department on September 27, 2022 and the fixed and variable Basic Service rates for the Industrial customer group for the period November 1, 2022 through January 31, 2023 approved by the Department on October 28, 2022 (as corrected on November 1, 2022).

Very truly yours,

A handwritten signature in blue ink that reads "Meabh Purcell". The signature is written in a cursive, flowing style.

Meabh Purcell

cc: Andrew Strumfels, Hearing Officer
Patrick Houghton, Hearing Officer
Jeffrey Leupold, Senior Counsel, DPU
Emily Luksha, Electric Power Division Director
Nathan Forster, Chief, Energy and Telecommunications Division, Office of the Attorney General
Elizabeth A. Anderson, Deputy Chief, Energy and Telecommunications Division, Office of the Attorney General
Jacquelyn Bihrlle, Assistant Attorney General
John K. Habib, Keegan Werlin LLP

MASSACHUSETTS ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjust Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjust Factor	Net Transmission Charge	Retail Delivery Price
R-1	Cust. Chge. All kWh	1486	\$7.00	(\$0.00081)	3/1/22	(\$0.00085)	\$0.01948	\$0.00250	\$0.02198	\$0.00050	\$0.00396	\$0.00064	\$0.03980	(\$0.00078)	\$0.03902	\$7.00
	Farm Discount		\$0.07217 (10%)	3/1/22	3/1/22	3/1/22	5/1/22	1/1/03	5/1/22	1/1/03	1/1/22	7/1/22	3/1/22	3/1/22	3/1/22	\$0.13742 (10%)
	Low Income Discount		11/1/22													11/1/22
R-2	Cust. Chge. All kWh	1487	\$7.00	(\$0.00081)	3/1/22	(\$0.00085)	\$0.00194	\$0.00250	\$0.00444	\$0.00050	\$0.00396	\$0.00064	\$0.03980	(\$0.00078)	\$0.03902	\$7.00
	Farm Discount		\$0.07217 (10%)	3/1/22	3/1/22	3/1/22	5/1/22	1/1/03	5/1/22	1/1/03	1/1/22	7/1/22	3/1/22	3/1/22	3/1/22	\$0.13742 (10%)
	Low Income Discount		11/1/22													11/1/22
G-1	Cust. Chge. Unmetered	1426	\$10.00	(\$0.00081)	3/1/22	(\$0.00085)	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00358	\$0.00058	\$0.03123	(\$0.00061)	\$0.03062	\$10.00
	All kWh		\$7.50	(\$0.00081)	3/1/22	(\$0.00085)	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00358	\$0.00058	\$0.03123	(\$0.00061)	\$0.03062	\$7.50
	Farm Discount		\$0.06323 (10%)	3/1/22	3/1/22	3/1/22	5/1/22	1/1/03	5/1/22	1/1/03	1/1/22	7/1/22	3/1/22	3/1/22	3/1/22	\$0.11132 (10%)
	Minimum Bill (kVA)		\$2.99	3/1/22	3/1/22	3/1/22	5/1/22	1/1/03	5/1/22	1/1/03	1/1/22	7/1/22	3/1/22	3/1/22	3/1/22	\$2.99
	High Voltage Metering		11/1/22													11/1/22
G-2	Cust. Chge. Demand	1427	\$30.00	(\$0.00081)	3/1/22	(\$0.00086)	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00265	\$0.00043	\$0.02856	(\$0.00056)	\$0.02800	\$30.00
	All kWh		\$12.47	(\$0.00081)	3/1/22	(\$0.00086)	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00265	\$0.00043	\$0.02856	(\$0.00056)	\$0.02800	\$12.47
	Farm Discount		\$0.01132 (10%)	3/1/22	3/1/22	3/1/22	5/1/22	1/1/03	5/1/22	1/1/03	1/1/22	7/1/22	3/1/22	3/1/22	3/1/22	\$0.05570 (10%)
	High Voltage Delivery		11/1/22													(\$0.66)
G-3	Cust. Chge. Demand	1428	\$223.00	(\$0.00081)	3/1/22	(\$0.00085)	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00155	\$0.00025	\$0.02767	(\$0.00054)	\$0.02713	\$223.00
	Peak kWh		\$8.98	(\$0.00081)	3/1/22	(\$0.00085)	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00155	\$0.00025	\$0.02767	(\$0.00054)	\$0.02713	\$8.98
	Off Peak kWh		\$0.00451	(\$0.00081)	3/1/22	(\$0.00085)	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00155	\$0.00025	\$0.02767	(\$0.00054)	\$0.02713	\$0.00451
	Farm Discount		\$0.00255 (10%)	3/1/22	3/1/22	3/1/22	5/1/22	1/1/03	5/1/22	1/1/03	1/1/22	7/1/22	3/1/22	3/1/22	3/1/22	\$0.04479 (10%)
	High Voltage Metering		11/1/22													(\$0.66)
	High Voltage Delivery		11/1/22													(\$0.66)
	High Voltage - 115kV Delivery		11/1/22													(\$8.83)
	2nd Feeder Service		\$8.17	3/1/22	3/1/22	3/1/22	5/1/22	1/1/03	5/1/22	1/1/03	1/1/22	7/1/22	3/1/22	3/1/22	3/1/22	\$8.17
	2nd Feeder Service w/ Add'l Transformer		\$8.53	3/1/22	3/1/22	3/1/22	5/1/22	1/1/03	5/1/22	1/1/03	1/1/22	7/1/22	3/1/22	3/1/22	3/1/22	\$8.53
	11/1/22															11/1/22
S-5	All kWh	1432	\$0.07115 (10%)	(\$0.00081)	3/1/22	(\$0.00094)	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00367	\$0.00061	\$0.02401	(\$0.00047)	\$0.02354	\$0.1219 (10%)
	Farm Discount		11/1/22													11/1/22
S-1	for fixture prices see Individual Tariffs	1479	\$0.02082	(\$0.00081)	3/1/22	(\$0.00094)	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00367	\$0.00061	\$0.02401	(\$0.00047)	\$0.02354	\$0.06186
S-2		1480	\$0.02082	(\$0.00081)	3/1/22	(\$0.00094)	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00367	\$0.00061	\$0.02401	(\$0.00047)	\$0.02354	\$0.06186
S-3		1481	\$0.02082	(\$0.00081)	3/1/22	(\$0.00094)	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00367	\$0.00061	\$0.02401	(\$0.00047)	\$0.02354	\$0.06186
S-6		1482	\$0.02082 (10%)	(\$0.00081)	3/1/22	(\$0.00094)	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00367	\$0.00061	\$0.02401	(\$0.00047)	\$0.02354	\$0.06186 (10%)
	Farm Discount		11/1/22													11/1/22

Issued by: Stephen Woerner
 President

Effective:
 Issued:

November 1, 2022
 October 31, 2022

MASSACHUSETTS ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 NET DISTRIBUTION RATE

Rate	MDPU No.	Rate Component	Basic Service Adjnt Factor	Residential Assistance Adjnt Factor	Storm Fund Replenishment Factor	Position PBOP Adjnt Factor	Revenue Discounting Mechanism Adjnt Factor	Attorney General Cons. Expenses Adjnt Factor	Solar Cost Adjnt Factor	Smart Grid Distribution Adjnt Factor	Net Metering Recovery Surcharge Factor	Low-Term Reverse Energy Contract Adjnt Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Credit Provision Factor	Net Distribution Rate
R-1	1486	Cust. Chg. All kWh Farm Discount Last Change	\$0.00021 3/1/22	\$0.00871 3/1/22	\$0.00301 11/1/19	\$0.00091 3/1/22	\$0.00026 3/1/22	\$0.00001 3/1/22	\$0.00056 5/1/22	\$0.00000 5/1/22	\$0.00950 3/1/22	(\$0.00629) 11/1/22	\$0.00028 3/1/22	(\$0.00060) 3/1/22	\$0.00060 5/1/22	(\$0.00054) 11/1/22	\$7.00 \$0.07217 (10%) 10/1/22
R-2	1487	Cust. Chg. All kWh Farm Discount Low Income Discount Last Change	\$0.00021 3/1/22	\$0.00871 3/1/22	\$0.00301 11/1/19	\$0.00091 3/1/22	\$0.00026 3/1/22	\$0.00001 3/1/22	\$0.00056 5/1/22	\$0.00000 5/1/22	\$0.00950 3/1/22	(\$0.00629) 11/1/22	\$0.00028 3/1/22	(\$0.00060) 3/1/22	\$0.00060 5/1/22	(\$0.00054) 11/1/22	\$7.00 \$0.07217 (10%) 10/1/22
G-1	1426	Cust. Chg. Unmetered All kWh Farm Discount Minimum Bill (kVA) Last Change	\$0.00019 3/1/22	\$0.00791 3/1/22	\$0.00265 11/1/19	\$0.00086 3/1/22	\$0.00024 3/1/22	\$0.00001 3/1/22	\$0.00052 5/1/22	\$0.00000 5/1/22	\$0.00845 3/1/22	(\$0.00629) 11/1/22	\$0.00030 3/1/22	(\$0.00054) 3/1/22	\$0.00055 5/1/22	(\$0.00052) 11/1/22	\$10.00 \$7.50 \$0.06323 (10%) \$2.99 10/1/22
G-2	1427	Cust. Chg. Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery Last Change	\$0.00014 3/1/22	\$0.00584 3/1/22	\$0.00190 11/1/19	\$0.00062 3/1/22	\$0.00017 3/1/22	\$0.00001 3/1/22	\$0.00038 5/1/22	\$0.00000 5/1/22	\$0.00625 3/1/22	(\$0.00629) 11/1/22	\$0.00026 3/1/22	(\$0.00040) 3/1/22	\$0.00040 5/1/22	(\$0.00038) 11/1/22	\$30.00 \$12.47 \$0.01132 (10%) (\$0.66) 10/1/22
G-3	1428	Cust. Chg. Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage-115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer Last Change	\$0.00008 3/1/22	\$0.00343 3/1/22	\$0.00110 11/1/19	\$0.00034 3/1/22	\$0.00010 3/1/22	\$0.00000 3/1/22	\$0.00022 5/1/22	\$0.00000 5/1/22	\$0.00367 3/1/22	(\$0.00629) 11/1/22	\$0.00011 3/1/22	(\$0.00023) 3/1/22	\$0.00024 5/1/22	(\$0.00022) 11/1/22	\$223.00 \$8.98 \$0.00451 \$0.00255 (10%) (\$0.66) (\$8.83) \$8.17 \$8.83 10/1/22
S-5	1432	All kWh Farm Discount Last Change	\$0.00020 3/1/22	\$0.00817 3/1/22	\$0.00260 11/1/19	\$0.00669 3/1/22	\$0.00024 3/1/22	\$0.00001 3/1/22	\$0.00052 5/1/22	\$0.00000 5/1/22	\$0.00872 3/1/22	(\$0.00629) 11/1/22	\$0.00042 3/1/22	(\$0.00056) 3/1/22	\$0.00057 5/1/22	(\$0.00047) 11/1/22	\$0.07115 (10%) 10/1/22
S-1	1479	All kWh	\$0.00020 3/1/22	\$0.00817 3/1/22	\$0.00260 11/1/19	\$0.00669 3/1/22	\$0.00024 3/1/22	\$0.00001 3/1/22	\$0.00052 5/1/22	\$0.00000 5/1/22	\$0.00872 3/1/22	(\$0.00629) 11/1/22	\$0.00042 3/1/22	(\$0.00056) 3/1/22	\$0.00057 5/1/22	(\$0.00047) 11/1/22	\$0.02082 (10%) 10/1/22
S-2	1480	for future prices see Individual Tariffs	\$0.00020 3/1/22	\$0.00817 3/1/22	\$0.00260 11/1/19	\$0.00669 3/1/22	\$0.00024 3/1/22	\$0.00001 3/1/22	\$0.00052 5/1/22	\$0.00000 5/1/22	\$0.00872 3/1/22	(\$0.00629) 11/1/22	\$0.00042 3/1/22	(\$0.00056) 3/1/22	\$0.00057 5/1/22	(\$0.00047) 11/1/22	\$0.02082 (10%) 10/1/22
S-3	1481		\$0.00020 3/1/22	\$0.00817 3/1/22	\$0.00260 11/1/19	\$0.00669 3/1/22	\$0.00024 3/1/22	\$0.00001 3/1/22	\$0.00052 5/1/22	\$0.00000 5/1/22	\$0.00872 3/1/22	(\$0.00629) 11/1/22	\$0.00042 3/1/22	(\$0.00056) 3/1/22	\$0.00057 5/1/22	(\$0.00047) 11/1/22	\$0.02082 (10%) 10/1/22
S-6	1482		\$0.00020 3/1/22	\$0.00817 3/1/22	\$0.00260 11/1/19	\$0.00669 3/1/22	\$0.00024 3/1/22	\$0.00001 3/1/22	\$0.00052 5/1/22	\$0.00000 5/1/22	\$0.00872 3/1/22	(\$0.00629) 11/1/22	\$0.00042 3/1/22	(\$0.00056) 3/1/22	\$0.00057 5/1/22	(\$0.00047) 11/1/22	\$0.02082 (10%) 10/1/22

Issued by: Stephen Woerner
 President

Effective: November 1, 2022
 Issued: October 31, 2022

MASSACHUSETTS ELECTRIC COMPANY
 SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option					Last Change	
			November	December	January	February	March		April
Residential (R-1, R-2)	Base Basic Service Rate	\$0.33665	\$0.28345	\$0.35733	\$0.40274	\$0.39550	\$0.29507	\$0.25022	11/1/22
	Basic Service Admin Cost Adjmt Factor	\$0.00226	\$0.00226	\$0.00226	\$0.00226	\$0.00226	\$0.00226	\$0.00226	5/1/22
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.33891	\$0.28571	\$0.35959	\$0.40500	\$0.39776	\$0.29733	\$0.25248	11/1/22
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.32183	\$0.27726	\$0.34154	\$0.38243	\$0.37876	\$0.28886	\$0.25289	11/1/22
	Basic Service Admin Cost Adjmt Factor	\$0.00104	\$0.00104	\$0.00104	\$0.00104	\$0.00104	\$0.00104	\$0.00104	5/1/22
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.32287	\$0.27830	\$0.34258	\$0.38347	\$0.37980	\$0.28990	\$0.25393	11/1/22
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.28394	\$0.18218	\$0.29209	\$0.36704	n/a	n/a	n/a	11/1/22
	Basic Service Admin Cost Adjmt Factor	\$0.00061	\$0.00061	\$0.00061	\$0.00061	n/a	n/a	n/a	5/1/22
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	n/a	n/a	n/a	5/1/22
	Total Billed Basic Service Rate	\$0.28455	\$0.18279	\$0.29270	\$0.36765	n/a	n/a	n/a	11/1/22
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate	\$0.28675	\$0.17982	\$0.29388	\$0.37546	n/a	n/a	n/a	11/1/22
	Basic Service Admin Cost Adjmt Factor	\$0.00061	\$0.00061	\$0.00061	\$0.00061	n/a	n/a	n/a	5/1/22
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	n/a	n/a	n/a	5/1/22
	Total Billed Basic Service Rate	\$0.28736	\$0.18043	\$0.29449	\$0.37607	n/a	n/a	n/a	11/1/22
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate	\$0.27326	\$0.17703	\$0.28004	\$0.35273	n/a	n/a	n/a	11/1/22
	Basic Service Admin Cost Adjmt Factor	\$0.00061	\$0.00061	\$0.00061	\$0.00061	n/a	n/a	n/a	5/1/22
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	n/a	n/a	n/a	5/1/22
	Total Billed Basic Service Rate	\$0.27387	\$0.17764	\$0.28065	\$0.35334	n/a	n/a	n/a	11/1/22

Issued by: Stephen Woerner
 President

Effective: November 1, 2022
 Issued: October 31, 2022

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjnt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjnt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Firm Discount	652	\$7.00 \$0.07217 (10%) 11/1/22	(\$0.00081)	3/1/22	(\$0.00004)	5/1/22	\$0.01948	\$0.00250	\$0.02198	\$0.00050	\$0.00064	\$0.03980	(\$0.00078)	\$0.03902	\$0.00349	\$7.00 \$0.14091 (10%) 11/1/22
	<i>Last Change</i>																
R-2	Cust. Chge. All kWh Firm Discount Low Income Discount	653	\$7.00 \$0.07217 (10%) (32%) 11/1/22	(\$0.00081)	3/1/22	(\$0.00004)	5/1/22	\$0.00194	\$0.00250	\$0.00444	\$0.00050	\$0.00064	\$0.03980	(\$0.00078)	\$0.03902	\$0.00157	\$7.00 \$0.12145 (10%) (32%) 11/1/22
	<i>Last Change</i>																
G-1	Cust. Chge. Unmetered All kWh Firm Discount Minimum Bill (kVA)	623	\$10.00 \$7.50 \$0.06323 (10%) \$2.99 11/1/22	(\$0.00081)	3/1/22	(\$0.00004)	5/1/22	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00058	\$0.03123	(\$0.00061)	\$0.03062	\$0.00489	\$10.00 \$7.50 \$0.11621 (10%) \$2.99 11/1/22
	<i>Last Change</i>																
G-2	Cust. Chge. Demand All kWh Firm Discount High Voltage Metering High Voltage Delivery	624	\$30.00 \$12.47 \$0.01152 (10%) (1%) (\$0.66) 11/1/22	(\$0.00081)	3/1/22	(\$0.00005)	5/1/22	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00043	\$0.02856	(\$0.00056)	\$0.02800	\$0.00616	\$30.00 \$12.47 \$0.06186 (10%) (1%) (\$0.66) 11/1/22
	<i>Last Change</i>																
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Firm Discount High Voltage Metering High Voltage Delivery High Voltage -115KV Delivery 2nd Feeder Service 2nd Feeder Service w/ Aditt Transformer	625	\$223.00 \$8.98 \$0.00451 \$0.00255 (10%) (\$0.66) (\$8.85) \$8.17 \$8.83 11/1/22	(\$0.00081)	3/1/22	(\$0.00004)	5/1/22	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00025	\$0.02767	(\$0.00054)	\$0.02713	\$0.00383	\$223.00 \$8.98 \$0.05058 \$0.04862 (10%) (1%) (\$0.66) (\$8.85) \$8.17 \$8.83 11/1/22
	<i>Last Change</i>																
S-5	Reg. kWh Firm Discount	629	\$0.07115 (10%) 11/1/22	(\$0.00081)	3/1/22	(\$0.00013)	5/1/22	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00061	\$0.02401	(\$0.00047)	\$0.02354	\$0.00120	\$0.11339 (10%) 11/1/22
	<i>Last Change</i>																
S-1		648	\$0.02082	(\$0.00081)	3/1/22	(\$0.00013)	5/1/22	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00061	\$0.02401	(\$0.00047)	\$0.02354	\$0.00120	\$0.06306
S-2		649	\$0.02082	(\$0.00081)	3/1/22	(\$0.00013)	5/1/22	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00061	\$0.02401	(\$0.00047)	\$0.02354	\$0.00120	\$0.06306
S-3		650	\$0.02082	(\$0.00081)	3/1/22	(\$0.00013)	5/1/22	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00061	\$0.02401	(\$0.00047)	\$0.02354	\$0.00120	\$0.06306
S-6		651	\$0.02082 (10%) 11/1/22	(\$0.00081)	3/1/22	(\$0.00013)	5/1/22	\$0.01116	\$0.00250	\$0.01366	\$0.00050	\$0.00061	\$0.02401	(\$0.00047)	\$0.02354	\$0.00120	\$0.06306 (10%) 11/1/22
	<i>Last Change</i>																

Issued by: Stephen Woerner
 President

Effective: November 1, 2022
 Issued: October 31, 2022

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 NET DISTRIBUTION RATE

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjnt Factor	Residential Assistance Adjnt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjnt Factor	Revenue Decoupling Mechanism Adjnt Factor	Attorney General Cons. Expenses Adjnt Factor	Solar Cost Adjnt Factor	Smart Grid Distribution Adjnt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjnt Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Credit Provision Factor	Net Distribution Rate
R-1	Cust. Chgs. All kWh Farm Discount	652	\$7.00 \$0.0575 (10%) 10/1/22	\$0.00021 3/1/22	\$0.00871 3/1/22	\$0.00301 11/1/19	\$0.00091 3/1/22	\$0.00026 3/1/22	\$0.00001 3/1/22	\$0.00056 5/1/22	\$0.00000 5/1/22	\$0.00930 3/1/22	(\$0.00629) 11/1/22	\$0.00000 3/1/22	(\$0.00060) 3/1/22	\$0.00060 5/1/22	(\$0.00054) 11/1/22	\$7.00 \$0.07217 (10%) 11/1/22
R-2	Cust. Chgs. All kWh Farm Discount Low Income Discount	653	\$7.00 \$0.0575 (10%) (32%) 10/1/22	\$0.00021 3/1/22	\$0.00871 3/1/22	\$0.00301 11/1/19	\$0.00091 3/1/22	\$0.00026 3/1/22	\$0.00001 3/1/22	\$0.00056 5/1/22	\$0.00000 5/1/22	\$0.00930 3/1/22	(\$0.00629) 11/1/22	\$0.00000 3/1/22	(\$0.00060) 3/1/22	\$0.00060 5/1/22	(\$0.00054) 11/1/22	\$7.00 \$0.07217 (10%) (32%) 11/1/22
G-1	Cust. Chgs. Unmetered All kWh Farm Discount Minimum Bill (kVA)	623	\$10.00 \$7.50 \$0.04890 (10%) \$2.99 10/1/22	\$0.00019 3/1/22	\$0.00791 3/1/22	\$0.00265 11/1/19	\$0.00086 3/1/22	\$0.00024 3/1/22	\$0.00001 3/1/22	\$0.00052 5/1/22	\$0.00000 5/1/22	\$0.00845 3/1/22	(\$0.00629) 11/1/22	\$0.00030 3/1/22	(\$0.00054) 3/1/22	\$0.00055 5/1/22	(\$0.00052) 11/1/22	\$10.00 \$7.50 \$0.06323 (10%) \$2.99 11/1/22
G-2	Cust. Chgs. Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery	624	\$30.00 \$12.47 \$0.0242 (10%) (1%) (\$0.66) 10/1/22	\$0.00014 3/1/22	\$0.00584 3/1/22	\$0.00190 11/1/19	\$0.00062 3/1/22	\$0.00017 3/1/22	\$0.00001 3/1/22	\$0.00038 5/1/22	\$0.00000 5/1/22	\$0.00625 3/1/22	(\$0.00629) 11/1/22	\$0.00026 3/1/22	(\$0.00040) 3/1/22	\$0.00040 5/1/22	(\$0.00038) 11/1/22	\$30.00 \$12.47 \$0.01132 (10%) (1%) (\$0.66) 11/1/22
G-3	Cust. Chgs. Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage -11KV Delivery 2nd Feeder Service	625	\$223.00 \$8.98 \$0.0196 \$0.0000 (10%) (\$0.66) (\$8.83) \$8.17 \$8.83 10/1/22	\$0.00008 3/1/22	\$0.00343 3/1/22	\$0.00110 11/1/19	\$0.00034 3/1/22	\$0.00010 3/1/22	\$0.00000 3/1/22	\$0.00022 5/1/22	\$0.00000 5/1/22	\$0.00367 3/1/22	(\$0.00629) 11/1/22	\$0.00011 3/1/22	(\$0.00023) 3/1/22	\$0.00024 5/1/22	(\$0.00022) 11/1/22	\$223.00 \$8.98 \$0.00451 \$0.00255 (10%) (1%) (\$0.66) (\$8.83) \$8.17 \$8.83 11/1/22
S-5	Reg. kWh Farm Discount	629	\$0.05033 (10%) 10/1/22	\$0.00020 3/1/22	\$0.00817 3/1/22	\$0.00260 11/1/19	\$0.00669 3/1/22	\$0.00024 3/1/22	\$0.00001 3/1/22	\$0.00052 5/1/22	\$0.00000 5/1/22	\$0.00872 3/1/22	(\$0.00629) 11/1/22	\$0.00042 3/1/22	(\$0.00056) 3/1/22	\$0.00057 5/1/22	(\$0.00047) 11/1/22	\$0.07115 (10%) 11/1/22
S-1		648	\$0.00000	\$0.00020	\$0.00817	\$0.00260	\$0.00669	\$0.00024	\$0.00001	\$0.00052	\$0.00000	\$0.00872	(\$0.00629)	\$0.00042	(\$0.00056)	\$0.00057	(\$0.00047)	\$0.02082
S-2		649	\$0.00000	\$0.00020	\$0.00817	\$0.00260	\$0.00669	\$0.00024	\$0.00001	\$0.00052	\$0.00000	\$0.00872	(\$0.00629)	\$0.00042	(\$0.00056)	\$0.00057	(\$0.00047)	\$0.02082
S-3		650	\$0.00000	\$0.00020	\$0.00817	\$0.00260	\$0.00669	\$0.00024	\$0.00001	\$0.00052	\$0.00000	\$0.00872	(\$0.00629)	\$0.00042	(\$0.00056)	\$0.00057	(\$0.00047)	\$0.02082
S-6		651	\$0.00000 (10%) 10/1/22	\$0.00020 3/1/22	\$0.00817 3/1/22	\$0.00260 11/1/19	\$0.00669 3/1/22	\$0.00024 3/1/22	\$0.00001 3/1/22	\$0.00052 5/1/22	\$0.00000 5/1/22	\$0.00872 3/1/22	(\$0.00629) 11/1/22	\$0.00042 3/1/22	(\$0.00056) 3/1/22	\$0.00057 5/1/22	(\$0.00047) 11/1/22	\$0.02082 (10%) 11/1/22

Issued by: Stephen Woerner, President
 Effective: November 1, 2022
 Issued: October 31, 2022

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option					Last Change	
			November	December	January	February	March		April
Residential (R-1, R-2)	Base Basic Service Rate	\$0.33665	\$0.28345	\$0.35733	\$0.40274	\$0.39550	\$0.29507	\$0.25022	11/1/22
	Basic Service Admin Cost Adjmt Factor	\$0.00226	\$0.00226	\$0.00226	\$0.00226	\$0.00226	\$0.00226	\$0.00226	5/1/22
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.33891	\$0.28571	\$0.35959	\$0.40500	\$0.39776	\$0.29733	\$0.25248	11/1/22
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.32183	\$0.27726	\$0.34154	\$0.38243	\$0.37876	\$0.28886	\$0.25289	11/1/22
	Basic Service Admin Cost Adjmt Factor	\$0.00104	\$0.00104	\$0.00104	\$0.00104	\$0.00104	\$0.00104	\$0.00104	5/1/22
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.32287	\$0.27830	\$0.34258	\$0.38347	\$0.37980	\$0.28990	\$0.25393	11/1/22
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.28394	\$0.18218	\$0.29209	\$0.36704	n/a	n/a	n/a	11/1/22
	Basic Service Admin Cost Adjmt Factor	\$0.00061	\$0.00061	\$0.00061	\$0.00061	n/a	n/a	n/a	5/1/22
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	n/a	n/a	n/a	5/1/22
	Total Billed Basic Service Rate	\$0.28455	\$0.18279	\$0.29270	\$0.36765	n/a	n/a	n/a	11/1/22

Issued by: Stephen Woerner
 President

Effective:
 Issued:

November 1, 2022
 October 31, 2022

THE COMMONWEALTH OF MASSACHUSETTS

DEPARTMENT OF PUBLIC UTILITIES

Petition for Waiver of Jurisdiction under G.L. c. 164 § 96(c))
Regarding National Grid USA Sale of The Narragansett) D.P.U. 21-60
Electric Company in Rhode Island,)
)

CERTIFICATE OF SERVICE

I hereby certify that I have this day caused to be served the foregoing documents in the above-referenced docket upon all parties of record in this proceeding in accordance with the requirements of 220 C.M.R. 1.05 (Department's Rules of Practice and Procedure), by E-Filing.

Respectfully submitted,



Meabh Purcell
Assistant General Counsel
National Grid
40 Sylvan Road
Waltham, MA 02451
Phone: (781) 907-1789
Email: meabh.purcell@nationalgrid.com

Date: November 1, 2022