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December 30, 2022

Mark D. Marini, Secretary
Department of Public Utilities
One South Station, 5th Floor
Boston, MA 02110

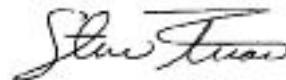
Re: NSTAR Electric Company, d/b/a Eversource Energy, D.P.U. 22-131 (Revised Summary Rate Tariff Filing)

Dear Secretary Marini:

On December 22, 2022, NSTAR Electric Company d/b/a Eversource Energy (the "Company") submitted to the Department of Public Utilities (the "Department") a Rate Summary Tariff, M.D.P.U. No. 1-23-A (Revised 2) for effect January 1, 2023. On December 29, 2022, the Department issued an order in D.P.U. 22-120 which approved a revised Performance Based Ratemaking Adjustment. Also, on December 29, 2022, the Department issued an order in D.P.U. 22-135 approving revised Energy Efficiency Surcharges for the Cape Light Compact. Accordingly, the Company hereby submits Rate Summary Tariff, M.D.P.U. No. 1-23-A (Revised 3), which reflects these recent decisions by the Department. The Company requests that the Department approve this summary rate tariff for effect January 1, 2023.

Thank you for your attention to this matter.

Sincerely,



Steven Frias

cc: Kate Timberlake, Department of Public Utilities
Clare Harmon, Assistant Attorney General

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution					System Benefits	Recon. Factor	Total EEC		
					MDPU No. 59G								MDPU No. 60J	MDPU No. 74H	MDPU No. 49A		
<i>Last change</i>					1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/02	1/1/23	1/1/23	1/1/03	1/1/23	
R-1 Residential	7	A1/A5 01/48 32/66/68 57/58/39	ALL BOST/CAMB/SOUTH CAPE WMA	Customer Energy (kWh) Energy (kWh) Energy (kWh)	\$10.00 \$0.05243 \$0.05243 \$0.05243	\$0.00100 \$0.00100 \$0.00100	\$0.02801 \$0.02801 \$0.02801	\$10.00 \$0.08144 \$0.08144 \$0.08144	\$0.00304 \$0.00304 \$0.00304	\$0.00469 \$0.00469 \$0.00469	(\$0.00411) (\$0.00411) (\$0.00411)	\$0.03812 \$0.03812 \$0.03812	\$0.00250 \$0.00250 \$0.00250	\$0.02004 \$0.03051 \$0.01983	\$0.02254 \$0.03301 \$0.02233	\$0.00050 \$0.00050 \$0.00050	\$10.00 \$0.14622 \$0.15669 \$0.14601
R-2 Residential Assistance	8	A2 05 30/37/38	ALL BOST/CAMB/SOUTH CAPE WMA	Customer Energy (kWh) Energy (kWh) Energy (kWh) Discount	\$10.00 \$0.05243 \$0.05243 42%	\$0.00100 \$0.00100 \$0.00100 42%	\$0.02801 \$0.02801 \$0.02801 42%	\$10.00 \$0.08144 \$0.08144 42%	\$0.00304 \$0.00304 \$0.00304 42%	\$0.00469 \$0.00469 \$0.00469 42%	(\$0.00411) (\$0.00411) (\$0.00411) 42%	\$0.03812 \$0.03812 \$0.03812 42%	\$0.00250 \$0.00250 \$0.00250 42%	\$0.00379 \$0.00223 \$0.00377 42%	\$0.00629 \$0.00473 \$0.00627 42%	\$0.00050 \$0.00050 \$0.00050 42%	\$10.00 \$0.12997 \$0.12995 42%
R-3 Residential Space Heating	9	A4/A8 04/10 86	ALL BOST/CAMB/SOUTH CAPE WMA	Customer Energy (kWh) Energy (kWh) Energy (kWh)	\$10.00 \$0.04734 \$0.04734 \$0.04734	\$0.00100 \$0.00100 \$0.00100	\$0.02801 \$0.02801 \$0.02801	\$10.00 \$0.07635 \$0.07635 \$0.07635	\$0.00304 \$0.00304 \$0.00304	\$0.00469 \$0.00469 \$0.00469	(\$0.00411) (\$0.00411) (\$0.00411)	\$0.03812 \$0.03812 \$0.03812	\$0.00250 \$0.00250 \$0.00250	\$0.02004 \$0.03051 \$0.01983	\$0.02254 \$0.03301 \$0.02233	\$0.00050 \$0.00050 \$0.00050	\$10.00 \$0.14113 \$0.15160 \$0.14092
R-4 Residential Space Heating Assistance	10	A3 07 42	ALL BOST/CAMB/SOUTH CAPE WMA	Customer Energy (kWh) Energy (kWh) Energy (kWh) Discount	\$10.00 \$0.04734 \$0.04734 \$0.04734 42%	\$0.00100 \$0.00100 \$0.00100 42%	\$0.02801 \$0.02801 \$0.02801 42%	\$10.00 \$0.07635 \$0.07635 \$0.07635 42%	\$0.00304 \$0.00304 \$0.00304 42%	\$0.00469 \$0.00469 \$0.00469 42%	(\$0.00411) (\$0.00411) (\$0.00411) 42%	\$0.03812 \$0.03812 \$0.03812 42%	\$0.00250 \$0.00250 \$0.00250 42%	\$0.00379 \$0.00223 \$0.00377 42%	\$0.00629 \$0.00473 \$0.00627 42%	\$0.00050 \$0.00050 \$0.00050 42%	\$10.00 \$0.12488 \$0.12332 \$0.12486 42%
23 Optional Water Heating (Closed)	36		WMA	Customer Energy (kWh)	\$20.00 \$0.02118	\$0.00070	\$0.01862	\$20.00 \$0.04050	\$0.00212	\$0.00327	(\$0.00411)	\$0.03316	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$20.00 \$0.08638
24 Optional Church (Closed)	37		WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.84 \$0.00749	\$0.00070	\$0.01862	\$65.00 \$4.84 \$0.02681	\$0.00212	\$0.00327	(\$0.00411)	\$6.05 \$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$65.00 \$10.89 \$0.03953
Non-Demand																	
G-1 Small General Service	11	A9/B1/B9	BOST	Customer Energy (kWh)	\$15.00 \$0.04744	\$0.00070	\$0.01862	\$15.00 \$0.06676	\$0.00212	\$0.00327	(\$0.00411)	\$0.03568	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$15.00 \$0.11495
	19	06/02/52	CAMB	Customer Energy (kWh)	\$15.00 \$0.03088	\$0.00070	\$0.01862	\$15.00 \$0.05020	\$0.00212	\$0.00327	(\$0.00411)	\$0.03149	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$15.00 \$0.09420
	29	33/23/35/88	SOUTH/CAPE SOUTH CAPE	Customer Energy (kWh) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$0.03364 \$0.03364 (\$1.09)	\$0.00070 \$0.00070	\$0.01862 \$0.01862	\$15.00 \$0.05296 \$0.05296 (\$1.09)	\$0.00212 \$0.00212	\$0.00327 \$0.00327	(\$0.00411) (\$0.00411)	\$0.03149 \$0.03149	\$0.00250 \$0.00250	\$0.00823 \$0.01339	\$0.01073 \$0.01589	\$0.00050 \$0.00050	\$15.00 \$0.09696 \$0.10212 (\$1.09)
	38		WMA	Customer (without meter) Customer (with meter) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$30.00 \$0.03500 (\$1.09)	\$0.00070	\$0.01862	\$15.00 \$30.00 \$0.05432 (\$1.09)	\$0.00212	\$0.00327	(\$0.00411)	\$0.02993	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$15.00 \$30.00 \$0.09697 (\$1.09)
Demand																	
	11	B2 C8 (NEMA) F8 (SEMA)	BOST	Customer Demand (>10 kW) Energy (kWh) Transformer Ownership Credit (kW)	\$20.00 \$18.25 \$0.01108 (\$1.09)	\$0.00070	\$0.01862	\$20.00 \$18.25 \$0.03040 (\$1.09)	\$0.00212	\$0.00327	(\$0.00411)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$20.00 \$35.88 \$0.04291 (\$1.09)
	38		WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$30.00 \$10.83 \$0.00320 (\$1.09)	\$0.00070	\$0.01862	\$15.00 \$30.00 \$10.83 \$0.02252 (\$1.09)	\$0.00212	\$0.00327	(\$0.00411)	\$9.94 \$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$15.00 \$30.00 \$20.77 \$0.03524 (\$1.09)

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution					System Benefits	Recon. Factor	Total EEC			
					MDPU No. 59G								MDPU No. 60J	MDPU No. 74H	MDPU No. 49A			MDPU No. 48
Last change																		
G-2 Medium General Service	15	B0 B7 (NEMA) G8 (SEMA)	BOST	Customer (kW<=150)	\$27.00			\$27.00									\$27.00	
				Customer (150<kW<=300)	\$110.00			\$110.00										\$110.00
				Customer (300<kW<=1000)	\$160.00			\$160.00										\$160.00
				Customer (kW>1000)	\$370.00			\$370.00										\$370.00
	20	62	CAMB	Demand (kW)	\$16.91			\$16.91				\$10.35					\$27.26	
				Energy (kWh)	\$0.00000	\$0.00053	\$0.01331	\$0.01384	\$0.00160	\$0.00248	(\$0.00411)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.02504	
				Transformer Ownership Credit (kW)	(\$1.09)			(\$1.09)										(\$1.09)
				Customer	\$110.00			\$110.00										\$110.00
	30	84	SOUTH/CAPE SOUTH/CAPE CAPE	Demand (kVA)	\$4.63			\$4.63				\$10.35					\$14.98	
				Energy (kWh)	\$0.01290	\$0.00053	\$0.01331	\$0.02674	\$0.00160	\$0.00248	(\$0.00411)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.03794	
				Transformer Ownership Credit (kVA)	(\$1.09)			(\$1.09)										(\$1.09)
				Customer	\$370.00			\$370.00										\$370.00
40	WMA	Demand (kVA)	\$3.02			\$3.02				\$10.35					\$13.37			
		Energy (kWh)	\$0.01266	\$0.00053	\$0.01331	\$0.02650	\$0.00160	\$0.00248	(\$0.00411)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.03770			
		Transformer Ownership Credit (kVA)	(\$1.09)			(\$1.09)										(\$1.09)		
		Customer	\$370.00			\$370.00										\$370.00		
G-3 Large General Service	13	B3 (NEMA) G6 (SEMA)	BOST	Customer	\$370.00			\$370.00									\$370.00	
				Demand (kW)	\$13.36			\$13.36									\$24.58	
				Coincident Peak Demand	\$15.74			\$15.74										\$15.74
				Peak kWh	\$0.00000	\$0.00032	\$0.00687	\$0.00719	\$0.00097	\$0.00150	(\$0.00411)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.01678	
	21	70	CAMB	Off Peak kWh	\$0.00000	\$0.00032	\$0.00687	\$0.00719	\$0.00097	\$0.00150	(\$0.00411)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.01678	
				Customer	\$370.00			\$370.00									\$370.00	
				Demand (<=100 kVA)	\$5.92			\$5.92					\$669.95				\$675.87	
				Demand (> 100 kVA)	\$5.92			\$5.92					\$11.89				\$17.81	
	31	24	SOUTH/CAPE SOUTH/CAPE	Coincident Peak Demand (<=100 kVA)	\$669.95			\$669.95				\$669.95				\$669.95		
				Coincident Peak Demand (>100 kVA)	\$16.41			\$16.41									\$16.41	
				Energy (kWh)	\$0.00106	\$0.00032	\$0.00687	\$0.00825	\$0.00097	\$0.00150	(\$0.00411)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.01784	
				Customer	\$930.00			\$930.00									\$930.00	
42	WMA	Demand (kVA)	\$3.33			\$3.33				\$11.22					\$14.55			
		Coincident Peak Demand	\$15.74			\$15.74									\$15.74			
		Energy (kWh)	\$0.00858	\$0.00032	\$0.00687	\$0.01577	\$0.00097	\$0.00150	(\$0.00411)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.02536			
		Transformer Ownership Credit (kVA)	(\$1.09)			(\$1.09)										(\$1.09)		
42	WMA	Customer (350<= kW < 1000 kW)	\$760.00			\$760.00									\$760.00			
		Customer (1000<= kW < 1500 kW)	\$1,625.00			\$1,625.00									\$1,625.00			
		Customer (1500<= kW < 2500 kW)	\$2,700.00			\$2,700.00									\$2,700.00			
		Demand (kW)	\$8.56			\$8.56						\$11.22			\$19.78			
42	WMA	Coincident Peak Demand	\$15.74			\$15.74									\$15.74			
		Peak kWh	\$0.00297	\$0.00032	\$0.00687	\$0.01016	\$0.00097	\$0.00150	(\$0.00411)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.01996			
		Off Peak kWh	\$0.00087	\$0.00032	\$0.00687	\$0.00806	\$0.00097	\$0.00150	(\$0.00411)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.01786			
		Transformer Ownership Credit (kW)	(\$1.09)			(\$1.09)										(\$1.09)		
G-4 General Power (Closed)	32	41	SOUTH/CAPE SOUTH/CAPE CAPE	Customer	\$15.00			\$15.00								\$15.00		
				Demand (kW)	\$2.17			\$2.17									\$7.48	
				Energy (kWh)	\$0.02154	\$0.00070	\$0.01862	\$0.04086	\$0.00212	\$0.00327	(\$0.00411)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.05337	
				Transformer Ownership Credit (kW)	(\$1.09)			(\$1.09)										(\$1.09)
G-5 Commercial Space Heating (Closed)	23	36	CAMB	Customer	\$15.00			\$15.00								\$15.00		
				Energy (kWh)	\$0.02451	\$0.00070	\$0.01862	\$0.04383	\$0.00212	\$0.00327	(\$0.00411)	\$0.03149	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.08783	

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

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					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution					System Benefits	Recon. Factor	Total EEC		
					MDPU No. 59G								MDPU No. 60J	MDPU No. 74H	MDPU No. 49A		
Last change					1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/02	1/1/23	1/1/23	1/1/03	1/1/23	
G-6 Optional Time of Use (Closed)	24	51	CAMB	Customer Peak kWh Low A kWh	\$20.00 \$0.06346 \$0.02338	\$0.00070 \$0.00070	\$0.01862 \$0.01862	\$20.00 \$0.08278 \$0.04270	\$0.00212 \$0.00212	\$0.00327 \$0.00327	(\$0.00411) (\$0.00411)	\$0.03149 \$0.00000	\$0.00250 \$0.00250	\$0.00823 \$0.00823	\$0.01073 \$0.01073	\$0.00050 \$0.00050	\$20.00 \$0.12678 \$0.05521
G-6 All Electric School (Closed)	34	22	SOUTH/CAPE SOUTH CAPE	Customer Energy (kWh) Energy (kWh)	\$15.00 \$0.01929 \$0.01929	\$0.00070 \$0.00070	\$0.01862 \$0.01862	\$15.00 \$0.03861 \$0.03861	\$0.00212 \$0.00212	\$0.00327 \$0.00327	(\$0.00411) (\$0.00411)	\$0.03149 \$0.03149	\$0.00250 \$0.00250	\$0.00823 \$0.01339	\$0.01073 \$0.01589	\$0.00050 \$0.00050	\$15.00 \$0.08261 \$0.08777
G-7 Optional General Time of Use (Closed)	35	55/31	SOUTH/CAPE SOUTH/CAPE SOUTH CAPE CAPE	Customer Demand (kW) Peak kWh Low A kWh Peak kWh Low A kWh Transformer Ownership Credit (kW)	\$20.00 \$3.81 \$0.03240 \$0.02270 \$0.03240 \$0.02270 (\$1.09)	\$0.00070 \$0.00070 \$0.00070 \$0.00070	\$0.01862 \$0.01862 \$0.01862 \$0.01862	\$20.00 \$3.81 \$0.05172 \$0.04202 \$0.05172 \$0.04202 (\$1.09)	\$0.00212 \$0.00212 \$0.00212 \$0.00212	\$0.00327 \$0.00327 \$0.00327 \$0.00327	(\$0.00411) (\$0.00411) (\$0.00411) (\$0.00411)	\$0.02695 \$0.02695 \$0.02695 \$0.02695	\$0.00250 \$0.00250 \$0.00250 \$0.01339 \$0.00250	\$0.00823 \$0.00823 \$0.01073 \$0.01589 \$0.01589	\$0.01073 \$0.01073 \$0.01589 \$0.00050 \$0.00050	\$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050	\$20.00 \$3.81 \$0.09118 \$0.08148 \$0.09634 \$0.08664 (\$1.09)
T-1 Optional Time of Use (Closed)	14	B5	BOST	Customer Peak kWh - Winter Off Peak kWh - Winter Peak kWh - Summer Off Peak kWh - Summer	\$20.00 \$0.08369 \$0.02133 \$0.17851 \$0.02353	\$0.00070 \$0.00070 \$0.00070 \$0.00070	\$0.01862 \$0.01862 \$0.01862 \$0.01862	\$20.00 \$0.10301 \$0.04065 \$0.19783 \$0.04285	\$0.00212 \$0.00212 \$0.00212 \$0.00212	\$0.00327 \$0.00327 \$0.00327 \$0.00327	(\$0.00411) (\$0.00411) (\$0.00411) (\$0.00411)	\$0.08782 \$0.00000 \$0.08334 \$0.00000	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00823 \$0.00823 \$0.00823 \$0.00823	\$0.01073 \$0.01073 \$0.01073 \$0.01073	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$20.00 \$0.20334 \$0.05316 \$0.29368 \$0.05536
T-4 Optional Medium General Service Time of Use	41		WMA	Customer Demand Peak kWh Off Peak kWh Transformer Ownership Credit (kW)	\$110.00 \$9.37 \$0.00384 \$0.00108 (\$1.09)	\$0.00053 \$0.00053	\$0.01331 \$0.01331	\$110.00 \$9.37 \$0.01768 \$0.01492 (\$1.09)	\$0.00160 \$0.00160	\$0.00248 \$0.00248	(\$0.00411) (\$0.00411)	\$10.35 \$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00844 \$0.00844	\$0.01094 \$0.01094	\$0.00050 \$0.00050	\$110.00 \$19.72 \$0.02909 \$0.02633 (\$1.09)
T-5 Extra Large General Service	43		WMA	Customer On Peak Demand Coincident Peak Demand Peak kWh Off Peak kWh Transformer Ownership Credit (kW)	\$3,800.00 \$6.78 \$0.00297 \$0.00087 (\$1.09)	\$0.00032 \$0.00032	\$0.00687 \$0.00687	\$3,800.00 \$6.78 \$0.01016 \$0.00806 (\$1.09)	\$0.00097 \$0.00097	\$0.00150 \$0.00150	(\$0.00411) (\$0.00411)	\$11.22 \$15.74 \$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00844 \$0.00844	\$0.01094 \$0.01094	\$0.00050 \$0.00050	\$3,800.00 \$18.00 \$15.74 \$0.01996 \$0.01786 (\$1.09)
WR MWRA	16	E1	BOST	Customer Demand (kW) Coincident Peak Demand Energy (kWh)	\$153.58 \$0.00 \$0.00000	\$0.00032	\$0.00687	\$153.58 \$0.00 \$0.00719	\$0.00097	\$0.00150	(\$0.00411)	\$9.89 \$16.27 \$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$153.58 \$9.89 \$16.27 \$0.01678
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$6.38 \$0.00 \$0.00000	\$0.00032	\$0.00687	\$781.00 \$6.38 \$0.00 \$0.00719	\$0.00097	\$0.00150	(\$0.00411)	\$12.52 \$0.95 \$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$781.00 \$18.90 \$0.95 \$0.01678
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$6.38 \$0.00000	\$0.00032	\$0.00687	\$781.00 \$6.38 \$0.00719	\$0.00097	\$0.00150	(\$0.00411)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$781.00 \$6.38 \$0.01678
SS-1 Supplemental	27	D7	CAMB	Customer All Rate Components	\$0.00 per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3

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(1) Reconciling Rates = Sum of Part B Rates

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					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution					System Benefits	Recon. Factor	Total EEC		
						MDPU No. 59G							MDPU No. 60J	MDPU No. 74H	MDPU No. 49A		
Last change					1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/02	1/1/23	1/1/23	1/1/03	1/1/23	
S-1 Street and Security Lighting	44	C1/C3 19/80 79/81	ALL BOST/CAMB/SOUTH CAPE WMA	Fixture Charge Energy (kWh) Energy (kWh) Energy (kWh)	Per Rate Schedule	\$0.00070 \$0.00070 \$0.00070	\$0.01862 \$0.01862 \$0.01862	\$0.01932 \$0.01932 \$0.01932	\$0.00212 \$0.00212 \$0.00212	\$0.00327 \$0.00327 \$0.00327	(\$0.00411) (\$0.00411) (\$0.00411)	\$0.01602 \$0.01602 \$0.01602	\$0.00250 \$0.00250 \$0.00250	\$0.00823 \$0.01339 \$0.00844	\$0.01073 \$0.01589 \$0.01094	\$0.00050 \$0.00050 \$0.00050	Per Rate Schedule \$0.04785 \$0.05301 \$0.04806
S-2 Street and Security Lighting - Customer Owned	45	C4/U4/83 82	BOST/CAMB/SOUTH CAPE WMA	Energy (kWh) Energy (kWh) Energy (kWh)	\$0.03906 \$0.03906 \$0.03906	\$0.00070 \$0.00070 \$0.00070	\$0.01862 \$0.01862 \$0.01862	\$0.05838 \$0.05838 \$0.05838	\$0.00212 \$0.00212 \$0.00212	\$0.00327 \$0.00327 \$0.00327	(\$0.00411) (\$0.00411) (\$0.00411)	\$0.01602 \$0.01602 \$0.01602	\$0.00250 \$0.00250 \$0.00250	\$0.00823 \$0.01339 \$0.00844	\$0.01073 \$0.01589 \$0.01094	\$0.00050 \$0.00050 \$0.00050	\$0.08691 \$0.09207 \$0.08712

Summer Months - June thru September
Winter Months - October thru May

PART B - RECONCILING RATES

All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Sector	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Electronic Payment Recovery (EPR)	Advanced Metering Infrastructure (AMI)	Storm Recovery Adjustment			Total
															Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
		MDPU No. 61C	MDPU No. 62E	MDPU No. 68J	MDPU No. 70E	MDPU No. 69E	MDPU No. 66E	MDPU No. 47E	MDPU No. 67F	MDPU No. 72C	MDPU No. 73G	MDPU No. 75B	MDPU No. 76B	MDPU No. 80A	MDPU No. 63F	MDPU No. 65E		
<i>Last change</i>		1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23	1/1/23
Residential	ALL	(\$0.00091)	\$0.01376	\$0.00750	\$0.00003	(\$0.00306)	(\$0.00005)	\$0.00318	(\$0.00039)	\$0.00140	\$0.00186	(\$0.00161)	\$0.00000	\$0.00318	\$0.00312	\$0.00000	\$0.00312	\$0.02801
Small General Service / Street Lighting	ALL	(\$0.00058)	\$0.00962	\$0.00524	\$0.00002	(\$0.00306)	(\$0.00003)	\$0.00222	(\$0.00027)	\$0.00089	\$0.00130	(\$0.00113)	\$0.00000	\$0.00222	\$0.00218	\$0.00000	\$0.00218	\$0.01862
Medium General Service	ALL	(\$0.00037)	\$0.00728	\$0.00396	\$0.00001	(\$0.00306)	(\$0.00002)	\$0.00168	(\$0.00021)	\$0.00058	\$0.00098	(\$0.00085)	\$0.00000	\$0.00168	\$0.00165	\$0.00000	\$0.00165	\$0.01331
Large General Service	ALL	(\$0.00027)	\$0.00440	\$0.00240	\$0.00001	(\$0.00306)	(\$0.00001)	\$0.00101	(\$0.00012)	\$0.00042	\$0.00059	(\$0.00051)	\$0.00000	\$0.00102	\$0.00099	\$0.00000	\$0.00099	\$0.00687

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART C - BASIC SERVICE RATES*

All Rates are in \$/kWh across all hours and usage levels

Sector	Service Area	Zone	Type	1-Jan-23	1-Feb-23	1-Mar-23	1-Apr-23	1-May-23	1-Jun-23	1-Jul-23	1-Aug-23	1-Sep-23	1-Oct-23	1-Nov-23	1-Dec-23	Last Change
Residential	EMA	NEMA/SEMA	Fixed	\$ 0.25776	\$0.25776	\$0.25776	\$0.25776	\$0.25776	\$0.25776							1/1/23
	EMA	NEMA/SEMA	Variable	\$ 0.39502	\$0.39008	\$0.23984	\$0.15791	\$0.13984	\$0.13463							1/1/23
	WMA	WCMA	Fixed	\$ 0.21991	\$0.21991	\$0.21991	\$0.21991	\$0.21991	\$0.21991							1/1/23
	WMA	WCMA	Variable	\$ 0.34498	\$0.34226	\$0.19557	\$0.13369	\$0.11827	\$0.11761							1/1/23
Small General Service	EMA	NEMA/SEMA	Fixed	\$ 0.26176	\$0.26176	\$0.26176	\$0.26176	\$0.26176	\$0.26176							1/1/23
	EMA	NEMA/SEMA	Variable	\$ 0.41638	\$0.40520	\$0.24374	\$0.15888	\$0.13688	\$0.13707							1/1/23
	WMA	WCMA	Fixed	\$ 0.22515	\$0.22515	\$0.22515	\$0.22515	\$0.22515	\$0.22515							1/1/23
	WMA	WCMA	Variable	\$ 0.35046	\$0.34949	\$0.20541	\$0.13803	\$0.12048	\$0.12175							1/1/23
Medium and Large General Service	EMA	NEMA	Fixed	\$ 0.39961	\$0.39961	\$0.39961										1/1/23
	EMA	NEMA	Variable	\$ 0.46487	\$0.45795	\$0.26891										1/1/23
	EMA	SEMA	Fixed	\$ 0.40390	\$0.40390	\$0.40390										1/1/23
	EMA	SEMA	Variable	\$ 0.46487	\$0.45795	\$0.26891										1/1/23
	WMA	WCMA	Fixed	\$ 0.44146	\$0.44146	\$0.44146										1/1/23
	WMA	WCMA	Variable	\$ 0.47782	\$0.51196	\$0.33149										1/1/23
Street Lighting	EMA	NEMA/SEMA	Fixed	\$ 0.26176	\$0.26176	\$0.26176	\$0.26176	\$0.26176	\$0.26176							1/1/23
	EMA	NEMA/SEMA	Variable	\$ 0.41638	\$0.40520	\$0.24374	\$0.15888	\$0.13688	\$0.13707							1/1/23
	WMA	WCMA	Fixed	\$ 0.19089	\$0.19089	\$0.19089	\$0.19089	\$0.19089	\$0.19089							1/1/23
	WMA	WCMA	Variable	\$ 0.31764	\$0.31552	\$0.18057	\$0.10941	\$0.09290	\$0.09587							1/1/23

* Includes the Basic Service Cost Adjustment of \$0.00267 and NSTAR Green Basic Service Cost Adjustment of \$0.00001

PART D - APPENDIX

<u>Service Territories/Areas</u>	<u>Description</u>
ALL	Eastern Massachusetts and Western Massachusetts
EMA	Eastern Massachusetts
WMA	Western Massachusetts
BOST	Greater Boston service area
CAMB	Cambridge service area
SOUTH	South Shore service area
CAPE	Cape Cod and Matha's Vineyard service area where the Energy Efficiency rate is charged by Cape Light Compact

<u>Zones</u>	<u>Description</u>
NEMA	Northeast Massachusetts (Eastern Massachusetts service territory)
SEMA	Southeast Massachusetts (Eastern Massachusetts service territory)
WCMA	West/Central Massachusetts (Western Massachusetts service territory)

<u>Sectors</u>	<u>Rates</u>	<u>MDPU No.</u>	<u>Service Area</u>
Residential	R-1 Residential	7	ALL
	R-2 Residential Assistance	8	ALL
	R-3 Residential Space Heating	9	ALL
	R-4 Residential Space Heating Assistance	10	ALL
Small General Service	G-1 Small General Service	11	BOST
	T-1 Optional Time of Use (Closed)	14	BOST
	G-1 Small General Service	19	CAMB
	G-5 Commercial Space Heating (Closed)	23	CAMB
	G-6 Optional Time of Use (Closed)	24	CAMB
	G-1 Small General Service	29	SOUTH
	G-4 General Power (Closed)	32	SOUTH
	G-6 All Electric Schools (Closed)	34	SOUTH
	G-7 Optional General Time of Use (Closed)	35	SOUTH
	23 Optional Water Heating (Closed)	36	WMA
	24 Optional Church (Closed)	37	WMA
	G-1 Small General Service	38	WMA
	Medium General Service	G-2 Medium General Service	15
G-2 Medium General Service		20	CAMB
G-2 Medium General Service		30	SOUTH
G-2 Medium General Service		40	WMA
T-4 Optional Medium General Service Time of Use		41	WMA
Large General Service	G-3 Large General Service	13	BOST
	WR MWRA	16	BOST
	G-3 Large General Service	21	CAMB
	G-3 Large General Service	31	SOUTH
	G-3 Large General Service	42	WMA
	T-5 Extra Large General Service	43	WMA
Street Lighting	S-1 Street and Security Lighting	44	ALL
	S-2 Street and Security Lighting-Customer Owned	45	ALL