



PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Provisional System Plan Factor (PSPF)	Electric Vehicle Program Factor (EVP)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution							System Benefits	Recon. Factor	Total EEC		
					MDPU No. 59G	MDPU No. 74I	MDPU No. 81A	MDPU No. 78B							MDPU No. 49A	MDPU No. 45	MDPU No. 50E		
Last change					1/1/24	1/1/24	1/1/24	1/1/24	1/1/24	1/1/24	MDPU No. 81A	MDPU No. 78B	1/1/24	1/1/24	1/1/02	1/1/24	1/1/24	1/1/03	1/1/24
R-1 Residential	7	A1/A5 01/48/51/58/39 32/66/68	ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Energy (kWh) Energy (kWh)	\$10.00 \$0.05909 \$0.05909	\$0.00101 \$0.00101	\$0.03424 \$0.03424	\$10.00 \$0.09434 \$0.09434	\$0.00006 \$0.00800	\$0.00800	\$0.00000 \$0.00000	\$0.00000 \$0.00000	(\$0.00037) (\$0.00037)	\$0.04052 \$0.04052	\$0.00250 \$0.00250	\$0.02084 \$0.02091	\$0.02334 \$0.02341	\$0.00050 \$0.00050	\$0.16639 \$0.16646
R-2 Residential Assistance	8	A2 05 30/37/38	ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$10.00 \$0.05909 \$0.05909 42%	\$0.00101 \$0.00101 42%	\$0.03424 \$0.03424 42%	\$10.00 \$0.09434 \$0.09434 42%	\$0.00006 \$0.00800 42%	\$0.00800 42%	\$0.00000 42%	\$0.00000 42%	(\$0.00037) (\$0.00037) 42%	\$0.04052 \$0.04052 42%	\$0.00250 \$0.00250 42%	\$0.02084 \$0.02091 42%	\$0.02334 \$0.02341 42%	\$0.00050 \$0.00050 42%	\$10.00 \$0.16639 \$0.16646 42%
R-3 Residential Space Heating	9	A4/A8 04/10 86	ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Energy (kWh) Energy (kWh)	\$10.00 \$0.05296 \$0.05296	\$0.00101 \$0.00101	\$0.03424 \$0.03424	\$10.00 \$0.08821 \$0.08821	\$0.00006 \$0.00800	\$0.00800	\$0.00000 \$0.00000	\$0.00000 \$0.00000	(\$0.00037) (\$0.00037)	\$0.04052 \$0.04052	\$0.00250 \$0.00250	\$0.02084 \$0.02091	\$0.02334 \$0.02341	\$0.00050 \$0.00050	\$10.00 \$0.16026 \$0.16033
R-4 Residential Space Heating Assistance	10	A3 07 42	ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$10.00 \$0.05296 \$0.05296 42%	\$0.00101 \$0.00101 42%	\$0.03424 \$0.03424 42%	\$10.00 \$0.08821 \$0.08821 42%	\$0.00006 \$0.00800 42%	\$0.00800 42%	\$0.00000 42%	\$0.00000 42%	(\$0.00037) (\$0.00037) 42%	\$0.04052 \$0.04052 42%	\$0.00250 \$0.00250 42%	\$0.02084 \$0.02091 42%	\$0.02334 \$0.02341 42%	\$0.00050 \$0.00050 42%	\$10.00 \$0.16026 \$0.16033 42%
23 Optional Water Heating (Closed)	36		WMA	Customer Energy (kWh)	\$20.00 \$0.03069	\$0.00075	\$0.02440	\$20.00 \$0.05584	\$0.00004	\$0.00590	\$0.00000	\$0.00000	(\$0.00037)	\$0.04400	\$0.00250	\$0.00651	\$0.00901	\$0.00050	\$20.00 \$0.11492
24 Optional Church (Closed)	37		WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$5.71 \$0.00883	\$0.00075	\$0.02440	\$65.00 \$5.71 \$0.03398	\$0.00004	\$0.00590	\$0.00000	\$0.00000	(\$0.00037)	\$6.91 \$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050	\$65.00 \$12.62 \$0.04906
Non-Demand																			
G-1 Small General Service	11	A9/B1/B9	BOST	Customer Energy (kWh)	\$15.00 \$0.05263	\$0.00075	\$0.02440	\$15.00 \$0.07778	\$0.00004	\$0.00590	\$0.00000	\$0.00000	(\$0.00037)	\$0.03364	\$0.00250	\$0.00651	\$0.00901	\$0.00050	\$15.00 \$0.12650
	19	06/02/52	CAMB	Customer Energy (kWh)	\$15.00 \$0.03431	\$0.00075	\$0.02440	\$15.00 \$0.05946	\$0.00004	\$0.00590	\$0.00000	\$0.00000	(\$0.00037)	\$0.03794	\$0.00250	\$0.00651	\$0.00901	\$0.00050	\$15.00 \$0.11248
	29	33/23/35/88	SOUTH/CAPE SOUTH CAPE	Customer Energy (kWh) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$0.03759 \$0.03759 (\$1.09)	\$0.00075 \$0.00075	\$0.02440 \$0.02440	\$15.00 \$0.06274 \$0.06274 (\$1.09)	\$0.00004 \$0.00004	\$0.00590 \$0.00590	\$0.00000 \$0.00000	\$0.00000 \$0.00000	(\$0.00037) (\$0.00037)	\$0.03794 \$0.03794	\$0.00250 \$0.00250	\$0.00651 \$0.01179	\$0.00901 \$0.01429	\$0.00050 \$0.00050	\$15.00 \$0.11576 \$0.12104 (\$1.09)
	38		WMA	Customer (without meter) Customer (with meter) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$30.00 \$0.03954 (\$1.09)	\$0.00075	\$0.02440	\$15.00 \$30.00 \$0.06469 (\$1.09)	\$0.00004	\$0.00590	\$0.00000	\$0.00000	(\$0.00037)	\$0.03217	\$0.00250	\$0.00651	\$0.00901	\$0.00050	\$15.00 \$30.00 \$0.11194 (\$1.09)
	11	B2 C8 (NEMA) F8 (SEMA)	BOST	Customer Demand (>10 kW) Energy (kWh) Transformer Ownership Credit (kW)	\$20.00 \$20.24 \$0.01229 (\$1.09)	\$0.00075	\$0.02440	\$20.00 \$20.24 \$0.03744 (\$1.09)	\$0.00004	\$0.00590	\$0.00000	\$0.00000	(\$0.00037)	\$16.51 \$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050	\$20.00 \$36.75 \$0.05252 (\$1.09)
38		WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$30.00 \$12.23 \$0.00361 (\$1.09)	\$0.00075	\$0.02440	\$15.00 \$30.00 \$12.23 \$0.02876 (\$1.09)	\$0.00004	\$0.00590	\$0.00000	\$0.00000	(\$0.00037)	\$10.89 \$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050	\$15.00 \$30.00 \$23.12 \$0.04384 (\$1.09)	

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Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Provisional System Plan Factor (PSPF)	Electric Vehicle Program Factor (EVP)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery				
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution							System Benefits	Recon. Factor	Total EEC						
					MDPU No. 59G	MDPU No. 59G	MDPU No. 59G	MDPU No. 59G							MDPU No. 49A	MDPU No. 49A	MDPU No. 50E						
Last change					1/1/24	1/1/24	1/1/24	1/1/24	1/1/24	1/1/24	MDPU No. 81A	MDPU No. 78B	1/1/24	1/1/24	1/1/02	1/1/24	1/1/24	1/1/03	1/1/24				
G-2 Medium General Service	15	B0 B7 (NEMA) G8 (SEMA)	BOST	Customer (kW<=150)	\$27.00			\$27.00												\$27.00			
				Customer (150<KW<=300)	\$110.00			\$110.00														\$110.00	
				Customer (300<KW<=1000)	\$160.00			\$160.00															\$160.00
				Customer (KW>1000)	\$370.00			\$370.00															\$370.00
	20	62	CAMB	Demand (kW)	\$18.53			\$18.53						\$12.81							\$31.34		
				Energy (kWh)	\$0.00000	\$0.00056	\$0.01757	\$0.01813	\$0.00003	\$0.00441	\$0.00000	\$0.00000	(\$0.00037)	\$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050			\$0.03171		
				Transformer Ownership Credit (kW)	(\$1.09)			(\$1.09)															(\$1.09)
				Customer Demand (kVA)	\$110.00			\$110.00								\$12.81							\$110.00
	30	84	SOUTH/CAPE SOUTH/CAPE SOUTH CAPE	Demand (kVA)	\$5.08			\$5.08							\$12.81							\$17.89	
				Energy (kWh)	\$0.01416	\$0.00056	\$0.01757	\$0.03229	\$0.00003	\$0.00441	\$0.00000	\$0.00000	(\$0.00037)	\$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050			\$0.04587		
				Transformer Ownership Credit (kVA)	(\$1.09)			(\$1.09)															(\$1.09)
				Customer Demand (kVA)	\$370.00			\$370.00								\$12.81							\$370.00
	40	WMA	Demand (kVA)	\$3.36			\$3.36								\$12.81						\$16.17		
			Energy (kWh)	\$0.01411	\$0.00056	\$0.01757	\$0.03224	\$0.00003	\$0.00441	\$0.00000	\$0.00000	(\$0.00037)	\$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050			\$0.04582			
			Transformer Ownership Credit (kVA)	(\$1.09)			(\$1.09)															(\$1.09)	
			Customer Demand (kVA)	\$110.00			\$110.00								\$12.81							\$110.00	
G-3 Large General Service	13	B3 (NEMA) G6 (SEMA)	BOST	Customer Demand (kW)	\$370.00			\$370.00													\$370.00		
				Coincident Peak Demand (kW) (Optional)	\$14.64			\$14.64							\$12.87							\$27.51	
				Peak kWh	\$0.00000	\$0.00033	\$0.01004	\$0.01037	\$0.00002	\$0.00266	\$0.00000	\$0.00000	(\$0.00037)	\$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050			\$0.02219		
				Off Peak kWh	\$0.00000	\$0.00033	\$0.01004	\$0.01037	\$0.00002	\$0.00266	\$0.00000	\$0.00000	(\$0.00037)	\$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050			\$0.02219		
	21	70	CAMB	Customer Demand (<=100 kVA)	\$370.00			\$370.00														\$370.00	
				Demand (> 100 kVA)	\$6.49			\$6.49							\$764.07							\$770.56	
				Coincident Peak Demand (<=100 kW) (Optional)	\$6.49			\$6.49							\$13.56							\$20.05	
				Coincident Peak Demand (>100 kW) (Optional)	\$6.49			\$6.49							\$764.07							\$764.07	
	31	24	SOUTH/CAPE SOUTH/CAPE	Energy (kWh)	\$0.00116	\$0.00033	\$0.01004	\$0.01153	\$0.00002	\$0.00266	\$0.00000	\$0.00000	(\$0.00037)	\$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050			\$18.71		
				Transformer Ownership Credit (kVA)	(\$1.09)			(\$1.09)														\$0.02335	
				Customer Demand (kVA)	\$930.00			\$930.00								\$12.87						\$930.00	
				Coincident Peak Demand (kW) (Optional)	\$3.66			\$3.66							\$17.94							\$16.53	
	42	WMA	Energy (kWh)	\$0.00944	\$0.00033	\$0.01004	\$0.01981	\$0.00002	\$0.00266	\$0.00000	\$0.00000	(\$0.00037)	\$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050			\$0.03163			
			Transformer Ownership Credit (kVA)	(\$1.09)			(\$1.09)								\$0.01179	\$0.01429	\$0.00050			\$0.03691			
			Customer (350<= kW < 1000 kW)	\$760.00			\$760.00														\$760.00		
			Customer (1000<= kW < 1500 kW)	\$1,625.00			\$1,625.00														\$1,625.00		
G-4 General Power (Closed)	32	41	SOUTH/CAPE SOUTH/CAPE SOUTH CAPE	Customer (1500<= kW < 2500 kW)	\$2,700.00			\$2,700.00													\$2,700.00		
				Demand (kW)	\$9.50			\$9.50							\$12.87						\$22.37		
				Coincident Peak Demand (kW) (Optional)	\$9.50			\$9.50							\$17.94						\$17.94		
				Peak kWh	\$0.00312	\$0.00033	\$0.01004	\$0.01349	\$0.00002	\$0.00266	\$0.00000	\$0.00000	(\$0.00037)	\$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050			\$0.02531		
G-5 Commercial Space Heating (Closed)	23	36	CAMB	Off Peak kWh	\$0.00102	\$0.00033	\$0.01004	\$0.01139	\$0.00002	\$0.00266	\$0.00000	\$0.00000	(\$0.00037)	\$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050			\$0.02321		
				Transformer Ownership Credit (kW)	(\$1.09)			(\$1.09)														(\$1.09)	
				Customer Demand (kW)	\$15.00			\$15.00														\$15.00	
				Energy (kWh)	\$2.38			\$2.38							\$6.21							\$8.59	
G-5 Commercial Space Heating (Closed)	23	36	CAMB	Energy (kWh)	\$0.02364	\$0.00075	\$0.02440	\$0.04879	\$0.00004	\$0.00590	\$0.00000	\$0.00000	(\$0.00037)	\$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050			\$0.06387		
				Transformer Ownership Credit (kW)	(\$1.09)			(\$1.09)								\$0.01179	\$0.01429	\$0.00050			\$0.06915		
				Customer Demand (kW)	\$15.00			\$15.00														\$15.00	
				Energy (kWh)	\$0.02694	\$0.00075	\$0.02440	\$0.05209	\$0.00004	\$0.00590	\$0.00000	\$0.00000	(\$0.00037)	\$0.03794	\$0.00250	\$0.00651	\$0.00901	\$0.00050			\$0.10511		

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					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution							System Benefits	Recon. Factor	Total EEC		
					MDPU No. 59G	MDPU No. 59G	MDPU No. 59G	MDPU No. 59G							MDPU No. 59E	MDPU No. 59E	MDPU No. 59E		
Last change					1/1/24	1/1/24	1/1/24	1/1/24	1/1/24	1/1/24	MDPU No. 81A	MDPU No. 78B	1/1/24	1/1/24	1/1/02	1/1/24	1/1/24	1/1/03	1/1/24
G-6 Optional Time of Use (Closed)	24	51	CAMB	Customer Peak kWh Low A kWh	\$20.00 \$0.06346 \$0.02338	\$0.00075 \$0.00075	\$0.02440 \$0.02440	\$20.00 \$0.08861 \$0.04853	\$0.00004 \$0.00004	\$0.00590 \$0.00590	\$0.00000 \$0.00000	\$0.00000 \$0.00000	(\$0.00037) (\$0.00037)	\$0.03794 \$0.00000	\$0.00250 \$0.00250	\$0.00651 \$0.00651	\$0.00901 \$0.00901	\$0.00050 \$0.00050	\$20.00 \$0.14163 \$0.06361
G-6 All Electric School (Closed)	34	22	SOUTH/CAPE SOUTH CAPE	Customer Energy (kWh) Energy (kWh)	\$15.00 \$0.02110 \$0.02110	\$0.00075 \$0.00075	\$0.02440 \$0.02440	\$15.00 \$0.04625 \$0.04625	\$0.00004 \$0.00004	\$0.00590 \$0.00590	\$0.00000 \$0.00000	\$0.00000 \$0.00000	(\$0.00037) (\$0.00037)	\$0.03794 \$0.03794	\$0.00250 \$0.00250	\$0.00651 \$0.01179	\$0.00901 \$0.01429	\$0.00050 \$0.00050	\$15.00 \$0.09927 \$0.10455
G-7 Optional General Time of Use (Closed)	35	55/31	SOUTH/CAPE SOUTH/CAPE SOUTH CAPE CAPE	Customer Demand (kW) Peak kWh Low A kWh Peak kWh Low A kWh Transformer Ownership Credit (kW)	\$20.00 \$4.25 \$0.03535 \$0.02565 \$0.03535 \$0.02565 (\$1.09)	\$0.00075 \$0.00075 \$0.00075 \$0.00075 \$0.00075	\$0.02440 \$0.02440 \$0.02440 \$0.02440 \$0.02440	\$20.00 \$4.25 \$0.06050 \$0.05080 \$0.06050 \$0.05080 (\$1.09)	\$0.00004 \$0.00004 \$0.00004 \$0.00004 \$0.00004	\$0.00590 \$0.00590 \$0.00590 \$0.00590 \$0.00590	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	\$0.03101 \$0.03101 \$0.03101 \$0.03101 \$0.03101	\$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00651 \$0.00651 \$0.01179 \$0.01179 \$0.01179	\$0.00901 \$0.00901 \$0.01429 \$0.01429 \$0.01429	\$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050	\$20.00 \$4.25 \$0.10659 \$0.09689 \$0.11187 \$0.10217 (\$1.09)
T-1 Optional Time of Use (Closed)	14	B5	BOST	Customer Peak kWh - Winter Off Peak kWh - Winter Peak kWh - Summer Off Peak kWh - Summer	\$20.00 \$0.08390 \$0.02154 \$0.17872 \$0.02374	\$0.00075 \$0.00075 \$0.00075 \$0.00075	\$0.02440 \$0.02440 \$0.02440 \$0.02440	\$20.00 \$4.25 \$0.10905 \$0.04669 \$0.20387 \$0.04889	\$0.00004 \$0.00004 \$0.00004 \$0.00004	\$0.00590 \$0.00590 \$0.00590 \$0.00590	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	\$0.10001 \$0.00000 \$0.00000 \$0.00000	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00651 \$0.00651 \$0.00651 \$0.00651	\$0.00901 \$0.00901 \$0.00901 \$0.00901	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$20.00 \$0.22414 \$0.06177 \$0.31986 \$0.06397
T-4 Optional Medium General Service Time of Use	41		WMA	Customer Demand Peak kWh Off Peak kWh Transformer Ownership Credit (kW)	\$110.00 \$10.31 \$0.00401 \$0.00125 (\$1.09)	\$0.00056	\$0.01757	\$110.00 \$10.31 \$0.02214 \$0.01938 (\$1.09)	\$0.00003 \$0.00003	\$0.00441 \$0.00441	\$0.00000 \$0.00000	\$0.00000 \$0.00000	(\$0.00037) (\$0.00037)	\$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00651 \$0.00651	\$0.00901 \$0.00901	\$0.00050 \$0.00050	\$110.00 \$23.12 \$0.03572 \$0.03296 (\$1.09)
T-5 Extra Large General Service	43		WMA	Customer On Peak Demand Coincident Peak Demand Peak kWh Off Peak kWh Transformer Ownership Credit (kW)	\$3,800.00 \$7.43 \$0.00312 \$0.00102 (\$1.09)	\$0.00033 \$0.00033	\$0.01004	\$3,800.00 \$7.43 \$0.01349 \$0.01139 (\$1.09)	\$0.00002 \$0.00002	\$0.00266 \$0.00266	\$0.00000 \$0.00000	\$0.00000 \$0.00000	(\$0.00037) (\$0.00037)	\$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00651 \$0.00651	\$0.00901 \$0.00901	\$0.00050 \$0.00050	\$3,800.00 \$20.30 \$17.94 \$0.02331 \$0.02321 (\$1.09)
WR MWRA	16	E1	BOST	Customer Demand (kW) Coincident Peak Demand (kW) (Optional) Energy (kWh)	\$153.58 \$0.00 \$0.00000	\$0.00033	\$0.01004	\$153.58 \$0.00 \$0.01037	\$0.00002	\$0.00266	\$0.00000	\$0.00000	(\$0.00037)	\$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050	\$153.58 \$10.21 \$18.55 \$0.02219
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$7.00 \$7.00 \$0.00116	\$0.00033	\$0.01004	\$781.00 \$7.00 \$7.00 \$0.01153	\$0.00002	\$0.00266	\$0.00000	\$0.00000	(\$0.00037)	\$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050	\$781.00 \$9.85 \$7.21 \$0.02335
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$7.00 \$0.00116	\$0.00033	\$0.01004	\$781.00 \$7.00 \$0.01153	\$0.00002	\$0.00266	\$0.00000	\$0.00000	(\$0.00037)	\$0.00000	\$0.00250	\$0.00651	\$0.00901	\$0.00050	\$781.00 \$7.00 \$0.02335
SS-1 Supplemental	27	D7	CAMB	Customer All Rate Components	\$0.00 per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3

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					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution							System Benefits	Recon. Factor	Total EEC		
					MDPU No. 59G	MDPU No. 60K	MDPU No. 74I	MDPU No. 81A							MDPU No. 78B	MDPU No. 49A	MDPU No. 45		
Last change					1/1/24	1/1/24	1/1/24	1/1/24	1/1/24	1/1/24		1/1/24	1/1/24	1/1/02	1/1/24	1/1/24	1/1/03	1/1/24	
S-1 Street and Security Lighting	44	C1/C3 19/80 79/81	ALL BOST/CAMB/SOUTH/WMA CAPE	Fixture Charge Energy (kWh) Energy (kWh)	Per Rate Schedule \$0.00075 \$0.00075	\$0.00075 \$0.00075	\$0.02440 \$0.02440	\$0.02515 \$0.02515	\$0.00004 \$0.00004	\$0.00590 \$0.00590	\$0.00000 \$0.00000	\$0.00000 \$0.00000	(\$0.00037) \$0.01748	\$0.01748 \$0.01748	\$0.00250 \$0.00250	\$0.00651 \$0.01179	\$0.00901 \$0.01429	\$0.00050 \$0.00050	Per Rate Schedule \$0.05771 \$0.06289
S-2 Street and Security Lighting - Customer Owned	45	C4/U4/83 82	BOST/CAMB/SOUTH/WMA CAPE	Energy (kWh) Energy (kWh)	\$0.04270 \$0.04270	\$0.00075 \$0.00075	\$0.02440 \$0.02440	\$0.06785 \$0.06785	\$0.00004 \$0.00004	\$0.00590 \$0.00590	\$0.00000 \$0.00000	\$0.00000 \$0.00000	(\$0.00037) \$0.01748	\$0.01748 \$0.01748	\$0.00250 \$0.00250	\$0.00651 \$0.01179	\$0.00901 \$0.01429	\$0.00050 \$0.00050	\$0.10041 \$0.10569
EV-2 General Service Optional Electric Vehicle Charging	79	V1	ALL ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Demand (kW)	\$225.04			\$225.04			Option A: 0% <= Load Factor <= 5%								\$225.04
				Energy (kWh)	\$0.00	\$0.00056	\$0.01757	\$0.05194	\$0.00003	\$0.00441									\$0.00
		Energy (kWh)	\$0.03381	\$0.00056	\$0.01757	\$0.05194	\$0.00003	\$0.00441											\$0.09840
		Energy (kWh)	\$0.03381	\$0.00056	\$0.01757	\$0.05194	\$0.00003	\$0.00441											\$0.10368
	V2	ALL ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Demand (kW)	\$225.04			\$225.04			Option B: 5% < Load Factor <= 10%								\$225.04	
			Energy (kWh)	\$3.34	\$0.00056	\$0.01757	\$0.04401	\$0.00003	\$0.00441										\$3.34
	Energy (kWh)	\$0.02588	\$0.00056	\$0.01757	\$0.04401	\$0.00003	\$0.00441												\$0.09047
	Energy (kWh)	\$0.02588	\$0.00056	\$0.01757	\$0.04401	\$0.00003	\$0.00441												\$0.09575
V3	ALL ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Demand (kW)	\$225.04			\$225.04			Option C: 10% < Load Factor <= 15%								\$225.04		
		Energy (kWh)	\$6.68	\$0.00056	\$0.01757	\$0.03608	\$0.00003	\$0.00441											\$6.68
Energy (kWh)	\$0.01795	\$0.00056	\$0.01757	\$0.03608	\$0.00003	\$0.00441												\$0.08254	
Energy (kWh)	\$0.01795	\$0.00056	\$0.01757	\$0.03608	\$0.00003	\$0.00441												\$0.08782	
V4	ALL ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Demand (kW)	\$225.04			\$225.04			Option D: Load Factor > 15%								\$225.04		
		Energy (kWh)	\$13.37	\$0.00056	\$0.01757	\$0.02022	\$0.00003	\$0.00441											\$13.37
Energy (kWh)	\$0.00209	\$0.00056	\$0.01757	\$0.02022	\$0.00003	\$0.00441												\$0.06668	
Energy (kWh)	\$0.00209	\$0.00056	\$0.01757	\$0.02022	\$0.00003	\$0.00441												\$0.07196	

Summer Months - June thru September  
Winter Months - October thru May

**PART B - RECONCILING RATES**

All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Sector	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Electronic Payment Recovery (EPR)	Advanced Metering Infrastructure (AMI)	Storm Recovery Adjustment			Total
															Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
		MDPU No. 61C	MDPU No. 62E	MDPU No. 68K	MDPU No. 70E	MDPU No. 69E	MDPU No. 66E	MDPU No. 47E	MDPU No. 67F	MDPU No. 72C	MDPU No. 73H	MDPU No. 75B	MDPU No. 76B	MDPU No. 80B	MDPU No. 63F	MDPU No. 65E		
<i>Last change</i>		1/1/24	1/1/24	1/1/24	1/1/24	1/1/24	1/1/24	1/1/24	1/1/24	1/1/24	7/1/23	1/1/24		7/1/23	1/1/24	1/1/24	1/1/24	1/1/24
Residential	ALL	\$0.00086	\$0.00816	\$0.01622	\$0.00005	(\$0.00193)	\$0.00002	(\$0.00046)	(\$0.00051)	\$0.00193	\$0.00189	(\$0.00180)	\$0.00000	\$0.00318	\$0.00663	\$0.00000	\$0.00663	\$0.03424
Small General Service / Street Lighting	ALL	\$0.00058	\$0.00602	\$0.01197	\$0.00004	(\$0.00193)	\$0.00001	(\$0.00034)	(\$0.00037)	\$0.00130	\$0.00134	(\$0.00133)	\$0.00000	\$0.00222	\$0.00489	\$0.00000	\$0.00489	\$0.02440
Medium General Service	ALL	\$0.00037	\$0.00450	\$0.00894	\$0.00003	(\$0.00193)	\$0.00001	(\$0.00025)	(\$0.00028)	\$0.00083	\$0.00101	(\$0.00099)	\$0.00000	\$0.00168	\$0.00365	\$0.00000	\$0.00365	\$0.01757
Large General Service	ALL	\$0.00027	\$0.00272	\$0.00540	\$0.00001	(\$0.00193)	\$0.00000	(\$0.00015)	(\$0.00017)	\$0.00060	\$0.00066	(\$0.00060)	\$0.00000	\$0.00102	\$0.00221	\$0.00000	\$0.00221	\$0.01004

**NSTAR ELECTRIC COMPANY**  
**d/b/a EVERSOURCE ENERGY**  
**SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**PART C - BASIC SERVICE RATES\***

All Rates are in \$/kWh across all hours and usage levels

Sector	Service Area	Zone	Type	1-Jan-24	1-Feb-24	1-Mar-24	1-Apr-24	1-May-24	1-Jun-24	1-Jul-24	1-Aug-24	1-Sep-24	1-Oct-24	1-Nov-24	1-Dec-24	Last Change
Residential	EMA	NEMA/SEMA	Fixed	\$ 0.17216	\$0.17216	\$0.17216	\$0.17216	\$0.17216	\$0.17216	\$0.17216						1/1/24
	EMA	NEMA/SEMA	Variable	\$ 0.25015	\$0.24128	\$0.15080	\$0.12584	\$0.11251	\$0.12880	\$0.14774						1/1/24
	WMA	WCMA	Fixed	\$ 0.15810	\$0.15810	\$0.15810	\$0.15810	\$0.15810	\$0.15810	\$0.15810						1/1/24
	WMA	WCMA	Variable	\$ 0.23103	\$0.22000	\$0.14354	\$0.12175	\$0.11167	\$0.11985	\$0.13027						1/1/24
Small General Service	EMA	NEMA/SEMA	Fixed	\$ 0.17552	\$0.17552	\$0.17552	\$0.17552	\$0.17552	\$0.17552	\$0.17552						1/1/24
	EMA	NEMA/SEMA	Variable	\$ 0.26162	\$0.26017	\$0.15037	\$0.12043	\$0.10635	\$0.12738	\$0.14699						1/1/24
	WMA	WCMA	Fixed	\$ 0.16179	\$0.16179	\$0.16179	\$0.16179	\$0.16179	\$0.16179	\$0.16179						1/1/24
	WMA	WCMA	Variable	\$ 0.24282	\$0.24067	\$0.14726	\$0.11597	\$0.10212	\$0.11174	\$0.13718						1/1/24
Medium and Large General Service	EMA	NEMA	Fixed	\$ 0.19063	\$0.19063	\$0.19063	\$0.19063									1/1/24
	EMA	NEMA	Variable	\$ 0.23697	\$0.22687	\$0.14874	\$0.12236									1/1/24
	EMA	SEMA	Fixed	\$ 0.22559	\$0.22559	\$0.22559	\$0.22559									1/1/24
	EMA	SEMA	Variable	\$ 0.26794	\$0.26710	\$0.18316	\$0.15654									1/1/24
	WMA	WCMA	Fixed	\$ 0.17346	\$0.17346	\$0.17346	\$0.17346									1/1/24
	WMA	WCMA	Variable	\$ 0.22316	\$0.21452	\$0.13175	\$0.10515									1/1/24
Street Lighting	EMA	NEMA/SEMA	Fixed	\$ 0.17552	\$0.17552	\$0.17552	\$0.17552	\$0.17552	\$0.17552	\$0.17552						1/1/24
	EMA	NEMA/SEMA	Variable	\$ 0.26162	\$0.26017	\$0.15037	\$0.12043	\$0.10635	\$0.12738	\$0.14699						1/1/24
	WMA	WCMA	Fixed	\$ 0.14647	\$0.14647	\$0.14647	\$0.14647	\$0.14647	\$0.14647	\$0.14647						1/1/24
	WMA	WCMA	Variable	\$ 0.21492	\$0.20406	\$0.13474	\$0.10836	\$0.09787	\$0.09916	\$0.11316						1/1/24

\* Includes the Basic Service Cost Adjustment of \$0.00233

**NSTAR ELECTRIC COMPANY**  
**d/b/a EVERSOURCE ENERGY**  
**SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**PART D - APPENDIX**

<u>Service Territories/Areas</u>	<u>Description</u>
ALL	Eastern Massachusetts and Western Massachusetts
EMA	Eastern Massachusetts
WMA	Western Massachusetts
BOST	Greater Boston service area
CAMB	Cambridge service area
SOUTH	South Shore service area
CAPE	Cape Cod and Matha's Vineyard service area where the Energy Efficiency rate is charged by Cape Light Compact

  

<u>Zones</u>	<u>Description</u>
NEMA	Northeast Massachusetts (Eastern Massachusetts service territory)
SEMA	Southeast Massachusetts (Eastern Massachusetts service territory)
WCMA	West/Central Massachusetts (Western Massachusetts service territory)

  

<u>Sectors</u>	<u>Rates</u>	<u>MDPU No.</u>	<u>Service Area</u>
Residential	R-1 Residential	7	ALL
	R-2 Residential Assistance	8	ALL
	R-3 Residential Space Heating	9	ALL
	R-4 Residential Space Heating Assistance	10	ALL
Small General Service	G-1 Small General Service	11	BOST
	T-1 Optional Time of Use (Closed)	14	BOST
	G-1 Small General Service	19	CAMB
	G-5 Commercial Space Heating (Closed)	23	CAMB
	G-6 Optional Time of Use (Closed)	24	CAMB
	G-1 Small General Service	29	SOUTH
	G-4 General Power (Closed)	32	SOUTH
	G-6 All Electric Schools (Closed)	34	SOUTH
	G-7 Optional General Time of Use (Closed)	35	SOUTH
	23 Optional Water Heating (Closed)	36	WMA
	24 Optional Church (Closed)	37	WMA
G-1 Small General Service	38	WMA	
Medium General Service	G-2 Medium General Service	15	BOST
	G-2 Medium General Service	20	CAMB
	G-2 Medium General Service	30	SOUTH
	G-2 Medium General Service	40	WMA
	T-4 Optional Medium General Service Time of Use	41	WMA
	EV-2 Optional Electric Vehicle Charging	79	ALL
Large General Service	G-3 Large General Service	13	BOST
	WR MWRA	16	BOST
	G-3 Large General Service	21	CAMB
	G-3 Large General Service	31	SOUTH
	G-3 Large General Service	42	WMA
	T-5 Extra Large General Service	43	WMA
Street Lighting	S-1 Street and Security Lighting	44	ALL
	S-2 Street and Security Lighting-Customer Owned	45	ALL