Boston Gas Company d/b/a National Grid

Annual LDAC Reconciliation Filing For the period May 1, 2023 through October 31, 2024

August 2, 2024

Docket No. D.P.U. 24-PGAF-GRID

Submitted to: Massachusetts Department of Public Utilities

Submitted by: nationalgrid

Attachment A

Boston Gas Company d/b/a National Grid May 2023 - October 2024 LDAF Reconciliation Balances to be Recovered in the 2024-2025 LDAF Filing

	Account 175 - Deferred Gas Costs	Account (a)	<u>Total</u> (b)	Boston (c)	Former <u>Colonial</u> (d)
(1)	Residential EE	175.22	\$46,646,870		
(2)	C&I EE	175.26	(\$21,069,113)		
(3)	Low Income EE	175.31	\$28,323,326		
(4)	LDAC Capacity Credit	175.42	\$53,751		
(5)	Broker Imbalance Penalty	175.49	(\$1,073,700)		
(6)	Attorney General Consultant Exp	175.86	\$287,546		
(7)	Pension/PBOP Costs	175.35	(\$896,679)		
(8)	Gas Business Enablement	175.97	(\$27,798,415)		
(9)	Remediation Adjustment Factor	175.90	\$301,941		
(10)	SQI Penalty	175.38	\$22,875	\$0	\$22,875
(11)	Exogenous Cost Adjustment Factor	175.94	\$1,042,762		
(12)	Total		\$25,841,164	\$0	\$22,875

Account 142- Deferred Working Capital

(13)	Residential EE Working Capital	142.22	\$254,371
(14)	C&I EE Working Capital	142.26	(\$188,101)
(15)	Low Income EE Working Capital	142.31	\$244,838
(16)	LDAC Capacity Credit Working Capital	142.42	\$37,566

(17) Total

(1): Attachment B, Schedule 1, Line (12)(a)
(2): Attachment B, Schedule 1, Line (12)(b)
(3): Attachment B, Schedule 1, Line (12)(c)
(4): Attachment B, Schedule 1, Line (12)(d)
(5): Attachment B, Schedule 1, Line (12)(e)
(6): Attachment B, Schedule 1, Line (12)(f)
(7): Attachment B, Schedule 1, Line (12)(g)
(8): Attachment B, Schedule 1, Line (12)(h)

\$348,674

(9): Attachment B, Schedule 1, Line (12)(j)

(10): Attachment B, Schedule 1, Line (12)(k)

(11): Attachment B, Schedule 1, Line (12)(i)

(12): Sum of (Line (1) - Line (11))

(13): Attachment B, Schedule 1, Line (12)(1)

(14): Attachment B, Schedule 1, Line (12)(m)

(15): Attachment B, Schedule 1, Line (12)(n)

(16): Attachment B, Schedule 1, Line (12)(o)

(17): Sum of (Line (13) - Line (16))

Attachment B

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 1 Page 1 of 1

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Consolidated Summary of Deferred LDAC Costs

		Residential <u>EE</u> 175.22 (a)	C&I <u>EE</u> 175.26 (b)	Low Income <u>EE</u> 175.31 (c)	LDAC <u>Capacity Cr.</u> 175.42 (d)	Broker Imbalance <u>Penalty</u> 175.49 (e)	Attorney General Consultant <u>Expenses</u> 175.86 (f)	Deferred <u>Pension Costs</u> 175.35 (g)	Gas Business <u>Enablement</u> 175.97 (h)	Remediation Adjustment <u>Factors</u> 175.9 (i)	Exogenous Cost Adjustment <u>Factors</u> 175.94 (j)	Former Colonial Service Quality <u>Penalty</u> 175.38 (k)	Residential <u>EE WC</u> 142.22 (l)	C&I <u>EE WC</u> 142.26 (m)	Low Income <u>EE WC</u> 142.31 (n)	LDAC <u>Capacity Cr. WC</u> 142.42 (o)
(1)	Beginning (Over)/Under Recovery Balance May 1, 2023	(\$15,027,697)	(\$26,220,992)	(\$2,482,406)	\$47,339	(\$1,827,579)	\$377,583	\$41,704	\$1,494,803	\$1,042,825	\$0	\$38,665	(\$272,060)	(\$284,318)	(\$38,012)	\$33,085
(2)	Adjustments	\$383,772	\$483,375	\$340,724	\$0	\$0	\$0	\$0	(\$29,091,621)	(\$100,000)	\$0	\$0	\$0	\$0	\$0	\$0
(3)	Less: Billed Revenue	\$146,084,155	\$42,036,478	\$49,925,501	\$0	(\$1,435,099)	\$235,175	(\$2,896,067)	\$3,912,407	\$2,533,029	\$4,559,181	\$15,577	\$1,140,552	\$282,492	\$371,625	\$0
(4)	Add: Allowable Cost	\$172,194,905	\$40,979,062	\$61,044,798	\$0	(\$801,950)	\$143,874	(\$2,103,533)	\$0	\$2,485,375	\$7,060,383	\$0	\$1,431,780	\$342,769	\$511,290	\$0
(5)	Add: Performance Incentive	\$2,678,762	\$1,991,634	\$1,595,026	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
(6)	Interest Allowable	<u>\$2,059,459</u>	(\$2,041,098)	\$934,324	<u>\$4,166</u>	(\$150,251)	\$32,741	<u>\$17,291</u>	(\$106,872)	<u>\$0</u>	<u>\$0</u>	\$3,108	<u>\$1,938</u>	(\$23,202)	\$5,678	<u>\$2,911</u>
(7)	Ending (Over)/Under Recovery Balance as of Apr 30, 2024	\$16,205,045	(\$26,844,497)	\$11,506,965	\$51,505	(\$1,344,682)	\$319,023	\$851,529	(\$31,616,097)	\$895,171	\$2,501,202	\$26,196	\$21,106	(\$247,243)	\$107,331	\$35,996
	Forecast for May - Oct 2024															
(8)	Less: Forecasted Revenue (includes May and June actuals)	\$31,438,146	\$11,871,307	\$12,490,392	\$0	(\$348,087)	\$44,298	(\$1,092,980)	(\$5,061,372)	\$593,230	\$1,458,440	\$4,359	\$234,998	\$66,021	\$84,938	\$0
(9)	Add: Allowable Cost (includes May and June actuals)	\$58,332,120	\$16,961,677	\$26,979,519	\$0	(\$26,060)	\$0	(\$2,843,996)	\$0	\$0	\$0	\$0	\$463,098	\$134,661	\$214,189	\$0
(10)	Add: Performance Incentive	\$2,342,717	\$1,774,102	\$1,414,286	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(11)	Interest Allowable	\$1,205,134	(\$1,089,088)	\$912,948	<u>\$2,246</u>	(\$51,045)	\$12,821	\$2,808	<u>(\$1,243,691)</u>	<u>\$0</u>	<u>\$0</u>	\$1,038	<u>\$5,166</u>	(\$9,498)	\$8,256	<u>\$1,570</u>
(12)	Ending (Over)/Under Recovery Balance as of Oct 31, 2024	\$46,646,870	(\$21,069,113)	\$28,323,326	\$53,751	(\$1,073,700)	\$287,546	(\$896,679)	(\$27,798,415)	\$301,941	\$1,042,762	\$22,875	\$254,371	(\$188,101)	\$244,838	\$37,566

Column (a): Attachment B, Schedule 2A, Page 1 Column (b): Attachment B, Schedule 2A, Page 2 Column (c): Attachment B, Schedule 2A, Page 3 Column (d): Attachment B, Schedule 2A, Page 4 Column (e): Attachment B, Schedule 2A, Page 5 Column (f): Attachment B, Schedule 2A, Page 5 Column (f): Attachment B, Schedule 2A, Page 7 Column (f): Attachment B, Schedule 2A, Page 7 Column (f): Attachment B, Schedule 2A, Page 8 Column (f): Attachment B, Schedule 2A, Page 8 Column (f): Attachment B, Schedule 2A, Page 1 Column (f): Attachment B, Schedule 2A, Page 10 Column (f): Attachment B, Schedule 2A, Page 10 Column (1): Attachment B, Schedule 2A, Page 11 Column (m): Attachment B, Schedule 2A, Page 12 Column (n): Attachment B, Schedule 2A, Page 13 Column (o): Attachment B, Schedule 2A, Page 14

> Boston Gas Company d/b'a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 1 Page 1 of 1

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 175.22 Balance Residential Energy Efficiency

							Ending	Monthly				
		Beginning		Add:			Balance	Average				Ending
		Balance	Add:	Performance	Less:		Pre Interest	Balance	Interest	Days in	Interest	Balance
	Month	(Over) Under	EE Expense	Incentive	Revenue	Adjustment	(Over) Under	(Over) Under	Rate *	month	Applied	(Over) Under
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
(1)	May-23	(\$15,027,697)	\$13,663,645	\$0	\$8,586,658	\$383,772	(\$9,566,939)	(\$12,297,318)	8.23%	31	(\$85,957)	(\$9,652,896)
(2)	Jun-23	(\$9,652,896)	\$21,807,253	\$0	\$4,934,866		\$7,219,491	(\$1,216,702)	8.25%	30	(\$8,250)	\$7,211,241
(3)	Jul-23	\$7,211,241	\$14,456,722	\$0	\$3,459,891		\$18,208,072	\$12,709,657	8.29%	31	\$89,486	\$18,297,558
(4)	Aug-23	\$18,297,558	\$8,137,750	\$0	\$2,981,872		\$23,453,436	\$20,875,497	8.50%	31	\$150,704	\$23,604,140
(5)	Sep-23	\$23,604,140	\$6,709,799	\$0	\$3,075,795		\$27,238,144	\$25,421,142	8.50%	30	\$177,600	\$27,415,744
(6)	Oct-23	\$27,415,744	\$9,771,916	\$0	\$4,028,460		\$33,159,200	\$30,287,472	8.50%	31	\$218,651	\$33,377,851
(7)	Nov-23	\$33,377,851	\$16,237,701	\$0	\$8,998,660		\$40,616,892	\$36,997,371	8.50%	30	\$258,475	\$40,875,367
(8)	Dec-23	\$40,875,367	\$36,435,870	\$2,678,762	\$19,442,017		\$60,547,982	\$50,711,675	8.50%	31	\$366,097	\$60,914,079
(9)	Jan-24	\$60,914,079	\$1,426,955	\$0	\$23,682,693		\$38,658,341	\$49,786,210	8.50%	31	\$359,416	\$39,017,757
(10)	Feb-24	\$39,017,757	\$12,723,409	\$0	\$26,512,742		\$25,228,424	\$32,123,090	8.50%	29	\$216,941	\$25,445,365
(11)	Mar-24	\$25,445,365	\$20,623,005	\$0	\$22,456,403		\$23,611,966	\$24,528,665	8.50%	31	\$177,077	\$23,789,043
(12)	Apr-24	\$23,789,043	<u>\$10,200,880</u>	<u>\$0</u>	\$17,924,097		\$16,065,826	\$19,927,434	8.50%	30	\$139,219	\$16,205,045
(13)	Total Nov -Apr		\$172,194,905	\$2,678,762	\$146,084,155	\$383,772					\$2,059,459	
(14)	May-24	\$16,205,045	\$12,604,611	\$0	\$11,024,067		\$17,785,589	\$16,995,317	8.50%	31	\$122,692	\$17,908,281
(15)	Jun-24	\$17,908,281	\$7,392,833	\$0	\$4,204,140		\$21,096,974	\$19,502,627	8.50%	30	\$136,251	\$21,233,225
(16)	Jul-24	\$21,233,225	\$11,450,533	\$0	\$3,907,472		\$28,776,285	\$25,004,755	8.50%	31	\$180,514	\$28,956,799
(17)	Aug-24	\$28,956,799	\$6,496,178	\$0	\$3,235,204		\$32,217,773	\$30,587,286	8.50%	31	\$220,815	\$32,438,588
(18)	Sep-24	\$32,438,588	\$8,473,952	\$0	\$3,830,176		\$37,082,364	\$34,760,476	8.50%	30	\$242,847	\$37,325,211
(19)	Oct-24	\$37,325,211	\$11,914,014	\$2,342,717	\$5,237,087		\$46,344,855	\$41,835,033	8.50%	31	\$302,015	\$46,646,870
(20)	Total May -Oct		\$58,332,120	\$2,342,717	<u>\$31,438,146</u>	\$0					<u>\$1,205,134</u>	
(21)	Total	(\$15,027,697)	\$230,527,025	\$5,021,479	\$177,522,301	\$383,772	\$43,382,277				\$3,264,593	\$46,646,870

* Bank of America Prime Rate. Weighted average based on date of prime rate change (if applicable)

Col (a): Line (1)(a): DPU 23-PGAF-GRID (Filed Aug 3, 2023), Attachment B, Schedule 1, Page 1, Line (7)(a); Line (2)(a)-(19)(a): Prior month's Column (k)

Col (b): Attachment B, Schedule 3A, Page 1, Column (a)

Col (c): Line (8) and (19): Attachment B, Schedule 3A, Page 1, Column (b)

Col (d): Company Records

Col (e): Adjustment to December 2022 EE costs

Col (f): Column (a) + Column (b) + Column (c) - Column (d) + Column (e)

Col (g): (Column (a) + Column (f)) $\div 2$

Col (h): Monthly prime lending rate, as reported by Bank of America

Col (i): Number of days in month

Col (j): Column (g) x Column (h) x (Column (i) \div 365)

Col (k): Column (f) + Column (j)

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 1 of 14

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 175.26 Balance C&I Energy Efficiency

	Month	Beginning Balance (Over) Under (a)	Add: <u>EE Expense</u> (b)	Add: Performance <u>Incentive</u> (c)	Less: <u>Revenue</u> (d)	<u>Adjustment</u> (e)	Ending Balance Pre Interest (Over) Under (f)	Monthly Average Balance (Over) Under (g)	Interest <u>Rate *</u> (h)	Days in <u>month</u> (i)	Interest <u>Applied</u> (j)	Ending Balance (Over) Under (k)
(1)	May-23	(\$26,220,992)	\$2,788,495	\$0	\$3,156,204	\$483,375	(\$26,105,327)	(\$26,163,160)	8.23%	31	(\$182,877)	(\$26,288,204)
(2)	Jun-23	(\$26,288,204)	\$1,705,578	\$0	\$2,244,204	. ,	(\$26,826,830)	(\$26,557,517)	8.25%	30	(\$180,082)	(\$27,006,912)
(3)	Jul-23	(\$27,006,912)	\$3,283,768	\$0	\$1,698,079		(\$25,421,223)	(\$26,214,067)	8.29%	31	(\$184,569)	(\$25,605,792)
(4)	Aug-23	(\$25,605,792)	\$2,399,028	\$0	\$1,567,536		(\$24,774,300)	(\$25,190,046)	8.50%	31	(\$181,851)	(\$24,956,151)
(5)	Sep-23	(\$24,956,151)	\$2,496,343	\$0	\$1,632,544		(\$24,092,352)	(\$24,524,251)	8.50%	30	(\$171,334)	(\$24,263,686)
(6)	Oct-23	(\$24,263,686)	\$1,997,023	\$0	\$1,872,214		(\$24,138,877)	(\$24,201,281)	8.50%	31	(\$174,713)	(\$24,313,590)
(7)	Nov-23	(\$24,313,590)	\$3,005,393	\$0	\$2,819,386		(\$24,127,583)	(\$24,220,586)	8.50%	30	(\$169,212)	(\$24,296,795)
(8)	Dec-23	(\$24,296,795)	\$11,212,627	\$1,991,634	\$4,876,693		(\$15,969,227)	(\$20,133,011)	8.50%	31	(\$145,344)	(\$16,114,571)
(9)	Jan-24	(\$16,114,571)	\$816,967	\$0	\$5,526,018		(\$20,823,622)	(\$18,469,096)	8.50%	31	(\$133,332)	(\$20,956,954)
(10)	Feb-24	(\$20,956,954)	\$2,494,593	\$0	\$6,247,120		(\$24,709,480)	(\$22,833,217)	8.50%	29	(\$154,202)	(\$24,863,682)
(11)	Mar-24	(\$24,863,682)	\$5,173,963	\$0	\$5,661,974		(\$25,351,693)	(\$25,107,688)	8.50%	31	(\$181,257)	(\$25,532,950)
(12)	Apr-24	(\$25,532,950)	\$3,605,284	<u>\$0</u>	\$4,734,506		(\$26,662,172)	(\$26,097,561)	8.50%	30	(\$182,325)	(\$26,844,497)
(13)	Total Nov -Apr		\$40,979,062	\$1,991,634	\$42,036,478	\$483,375					(\$2,041,098)	
(14)	May-24	(\$26,844,497)	\$3,097,380	\$0	\$3,443,226		(\$27,190,342)	(\$27,017,420)	8.50%	31	(\$195,044)	(\$27,385,386)
(15)	Jun-24	(\$27,385,386)	\$2,153,355	\$0	\$1,789,876		(\$27,021,907)	(\$27,203,647)	8.50%	30	(\$190,053)	(\$27,211,960)
(16)	Jul-24	(\$27,211,960)	\$3,367,324	\$0	\$1,625,063		(\$25,469,700)	(\$26,340,830)	8.50%	31	(\$190,159)	(\$25,659,859)
(17)	Aug-24	(\$25,659,859)	\$2,118,740	\$0	\$1,487,112		(\$25,028,230)	(\$25,344,044)	8.50%	31	(\$182,963)	(\$25,211,193)
(18)	Sep-24	(\$25,211,193)	\$3,322,248	\$0	\$1,583,479		(\$23,472,425)	(\$24,341,809)	8.50%	30	(\$170,059)	(\$23,642,484)
(19)	Oct-24	(\$23,642,484)	\$2,902,631	\$1,774,102	\$1,942,551		(\$20,908,303)	(\$22,275,393)	8.50%	31	<u>(\$160,810)</u>	(\$21,069,113)
(20)	Total May -Oct		<u>\$16,961,677</u>	<u>\$1,774,102</u>	<u>\$11,871,307</u>	\$0					<u>(\$1,089,088)</u>	
(21)	Total	(\$26,220,992)	\$57,940,740	\$3,765,736	\$53,907,785	\$483,375	(\$17,938,927)				(\$3,130,186)	(\$21,069,113)

* Bank of America Prime Rate. Weighted average based on date of prime rate change (if applicable)

Col (a): Line (1)(a): DPU 23-PGAF-GRID (Filed Aug 3, 2023), Attachment B, Schedule 1, Page 1, Line (7)(b); Line (2)(a)-(19)(a): Prior month's Column (k)

Col (b): Attachment B, Schedule 3A, Page 1, Column (c)

Col (c): Line (8) and (19): Attachment B, Schedule 3A, Page 1, Column (d)

Col (d): Company Records

Col (e): Adjustment to December 2022 EE costs

Col (f): Column (a) + Column (b) + Column (c) - Column (d) + Column (e)

Col (g): (Column (a) + Column (f)) $\div 2$

Col (h): Monthly prime lending rate, as reported by Bank of America

Col (i): Number of days in month

Col (j): Column (g) x Column (h) x (Column (i) \div 365)

Col(k): Column (f) + Column (j)

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 2 of 14

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 175.31 Balance Low Income Energy Efficiency

							Ending	Monthly				
		Beginning		Add:			Balance	Average				Ending
		Balance	Add:	Performance	Less:		Pre Interest	Balance	Interest	Days in	Interest	Balance
	Month	(Over) Under	EE Expense	Incentive	Revenue	Adjustment	(Over) Under	(Over) Under	Rate *	month	Applied	(Over) Under
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
(1)	May-23	(\$2,482,406)	\$5,095,214	\$0	\$2,895,949	\$340,724	\$57,582	(\$1,212,412)	8.23%	31	(\$8,475)	\$49,107
(2)	Jun-23	\$49,107	\$3,231,202	\$0	\$1,822,442		\$1,457,868	\$753,488	8.25%	30	\$5,109	\$1,462,977
(3)	Jul-23	\$1,462,977	\$2,142,173	\$0	\$1,310,070		\$2,295,080	\$1,879,029	8.29%	31	\$13,230	\$2,308,310
(4)	Aug-23	\$2,308,310	\$5,168,639	\$0	\$1,168,122		\$6,308,827	\$4,308,569	8.50%	31	\$31,104	\$6,339,931
(5)	Sep-23	\$6,339,931	\$1,412,935	\$0	\$1,198,314		\$6,554,552	\$6,447,242	8.50%	30	\$45,042	\$6,599,594
(6)	Oct-23	\$6,599,594	\$3,780,562	\$0	\$1,497,052		\$8,883,105	\$7,741,350	8.50%	31	\$55,886	\$8,938,991
(7)	Nov-23	\$8,938,991	\$9,488,569	\$0	\$3,047,151		\$15,380,409	\$12,159,700	8.50%	30	\$84,951	\$15,465,360
(8)	Dec-23	\$15,465,360	\$22,102,124	\$1,595,026	\$6,581,657		\$32,580,853	\$24,023,107	8.50%	31	\$173,427	\$32,754,280
(9)	Jan-24	\$32,754,280	\$161,823	\$0	\$7,845,028		\$25,071,075	\$28,912,677	8.50%	31	\$208,726	\$25,279,801
(10)	Feb-24	\$25,279,801	\$230,431	\$0	\$8,801,283		\$16,708,949	\$20,994,375	8.50%	29	\$141,784	\$16,850,733
(11)	Mar-24	\$16,850,733	\$2,371,494	\$0	\$7,614,970		\$11,607,257	\$14,228,995	8.50%	31	\$102,722	\$11,709,979
(12)	Apr-24	\$11,709,979	\$5,859,632	<u>\$0</u>	\$6,143,464		\$11,426,147	\$11,568,063	8.50%	30	\$80,818	\$11,506,965
(13)	Total Nov -Apr		\$61,044,798	\$1,595,026	\$49,925,501	\$340,724					\$934,324	
(14)	May-24	\$11,506,965	\$8,333,978	\$0	\$4,001,067		\$15,839,876	\$13,673,421	8.50%	31	\$98,711	\$15,938,587
(15)	Jun-24	\$15,938,587	\$6,186,204	\$0	\$1,840,434		\$20,284,357	\$18,111,472	8.50%	30	\$126,532	\$20,410,889
(16)	Jul-24	\$20,410,889	\$3,513,772	\$0	\$1,613,646		\$22,311,015	\$21,360,952	8.50%	31	\$154,209	\$22,465,224
(17)	Aug-24	\$22,465,224	\$2,786,640	\$0	\$1,398,050		\$23,853,814	\$23,159,519	8.50%	31	\$167,193	\$24,021,007
(18)	Sep-24	\$24,021,007	\$2,931,914	\$0	\$1,577,592		\$25,375,329	\$24,698,168	8.50%	30	\$172,549	\$25,547,878
(19)	Oct-24	\$25,547,878	\$3,227,011	\$1,414,286	\$2,059,603		\$28,129,572	\$26,838,725	8.50%	31	\$193,754	\$28,323,326
(20)	Total May -Oct		<u>\$26,979,519</u>	<u>\$1,414,286</u>	<u>\$12,490,392</u>	\$0					<u>\$912,948</u>	
(21)	Total	(\$2,482,406)	\$88,024,318	\$3,009,312	\$62,415,893	\$340,724	\$26,476,054				\$1,847,272	\$28,323,326

* Bank of America Prime Rate. Weighted average based on date of prime rate change (if applicable)

Col (a): Line (1)(a): DPU 23-PGAF-GRID (Filed Aug 3, 2023), Attachment B, Schedule 1, Page 1, Line (7)(c); Line (2)(a)-(19)(a): Prior month's Column (k)

Col (b): Attachment B, Schedule 3A, Page 1, Column (e)

Col (c): Line (8) and (19): Attachment B, Schedule 3A, Page 1, Column (f)

Col (d): Company Records

Col (e): Adjustment to December 2022 EE costs

Col (f): Column (a) + Column (b) + Column (c) - Column (d) + Column (e)

Col (g): (Column (a) + Column (f)) $\div 2$

Col (h): Monthly prime lending rate, as reported by Bank of America

Col (i): Number of days in month

Col (j): Column (g) x Column (h) x (Column (i) \div 365)

Col (k): Column (f) + Column (j)

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 3 of 14

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 175.42 Balance LDAC Capacity Credit

						Ending	Monthly				
		Beginning				Balance	Average				Ending
		Balance	Add:		Less:	Pre Interest	Balance	Interest	Days in	Interest	Balance
	Month	(Over) Under	Capacity Cr	Adjustment	Revenue	(Over) Under	(Over) Under	Rate *	month	Applied	(Over) Under
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1)	May-23	\$47,339	\$0		\$0	\$47,339	\$47,339	8.23%	31	\$331	\$47,670
(2)	Jun-23	\$47,670	\$0		\$0	\$47,670	\$47,670	8.25%	30	\$323	\$47,993
(3)	Jul-23	\$47,993	\$0		\$0	\$47,993	\$47,993	8.29%	31	\$338	\$48,331
(4)	Aug-23	\$48,331	\$0		\$0	\$48,331	\$48,331	8.50%	31	\$349	\$48,680
(5)	Sep-23	\$48,680	\$0		\$0	\$48,680	\$48,680	8.50%	30	\$340	\$49,020
(6)	Oct-23	\$49,020	\$0		\$0	\$49,020	\$49,020	8.50%	31	\$354	\$49,374
(7)	Nov-23	\$49,374	\$0		\$0	\$49,374	\$49,374	8.50%	30	\$345	\$49,719
(8)	Dec-23	\$49,719	\$0		\$0	\$49,719	\$49,719	8.50%	31	\$359	\$50,078
(9)	Jan-24	\$50,078	\$0		\$0	\$50,078	\$50,078	8.50%	31	\$362	\$50,440
(10)	Feb-24	\$50,440	\$0		\$0	\$50,440	\$50,440	8.50%	29	\$341	\$50,781
(11)	Mar-24	\$50,781	\$0		\$0	\$50,781	\$50,781	8.50%	31	\$367	\$51,148
(12)	Apr-24	\$51,148	<u>\$0</u>		<u>\$0</u>	\$51,148	\$51,148	8.50%	30	<u>\$357</u>	\$51,505
(13)	Total May - Apr		\$0	\$0	\$0					\$4,166	
(14)	May-24	\$51,505	\$0		\$0	\$51,505	\$51,505	8.50%	31	\$372	\$51,877
(15)	Jun-24	\$51,877	\$0		\$0	\$51,877	\$51,877	8.50%	30	\$362	\$52,239
(16)	Jul-24	\$52,239	\$0		\$0	\$52,239	\$52,239	8.50%	31	\$377	\$52,616
(17)	Aug-24	\$52,616	\$0		\$0	\$52,616	\$52,616	8.50%	31	\$380	\$52,996
(18)	Sep-24	\$52,996	\$0		\$0	\$52,996	\$52,996	8.50%	30	\$370	\$53,366
(19)	Oct-24	\$53,366	<u>\$0</u>		<u>\$0</u>	\$53,366	\$53,366	8.50%	31	<u>\$385</u>	\$53,751
(20)	Total May -Oct		<u>\$0</u>	\$0	<u>\$0</u>					<u>\$2,246</u>	
(21)	Total	\$47,339	\$0	\$0	\$0	\$47,339				\$6,412	\$53,751

* Bank of America Prime Rate. Weighted average based on date of prime rate change (if applicable)

Col (a): Line (1)(a): DPU 23-PGAF-GRID (Filed Aug 3, 2023), Attachment B, Schedule 1, Page 1, Line (7)(d); Line (2)(a)-(19)(a): Prior month's Column (j)

Col (b): Attachment B, Schedule 3A, Page 1, Column (g)

Col (c):

Col (d): Company Records

Col (e): Column (a) + Column (b) + Column (c) - Column (d)

Col (f): (Column (a) + Column (e)) $\div 2$

Col (g): Monthly prime lending rate, as reported by Bank of America

Col (h): Number of days in month

Col (i): Column (f) x Column (g) x (Column (h) - 365)

 $Col \ (j): \ Column \ (e) + Column \ (i)$

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 4 of 14

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 175.49 Balance Broker Imbalance Penalty

	Month	Beginning Balance (Over) Under	Add: Broker Imbal Cr	Adjustment	Less: Revenue	Ending Balance Pre Interest (Over) Under	Monthly Average Balance (Over) Under	Interest Rate *	Days in month	Interest Applied	Ending Balance (Over) Under
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1)	Mary 22	(\$1,827,570)	(\$48,627)		(\$ 97.079)	(\$1.799.229)	(\$1,807,004)	8.23%	21	(\$12,627)	(\$1,000,065)
(1) (2)	May-23 Jun-23	(\$1,827,579) (\$1,800,865)	(\$48,627) (\$90,221)		(\$87,978) (\$54,790)	(\$1,788,228) (\$1,836,295)	(\$1,807,904) (\$1,818,580)	8.23% 8.25%	31 30	(\$12,637) (\$12,331)	(\$1,800,865) (\$1,848,626)
(2)	Jul-23	(\$1,848,626)	(\$90,221)		(\$39,282)	(\$1,830,295)	(\$1,879,471)	8.23 <i>%</i> 8.29%	30 31	(\$12,331) (\$13,233)	(\$1,923,549)
(3)								8.29% 8.50%	31	,	(\$1,923,349) (\$1,950,028)
(4)	Aug-23	(\$1,923,549)	(\$47,543)		(\$34,996)	(\$1,936,096)	(\$1,929,822)			(\$13,932)	
(5) (6)	Sep-23 Oct-23	(\$1,950,028)	(\$9,542)		(\$35,782)	(\$1,923,788)	(\$1,936,908)	8.50% 8.50%	30 31	(\$13,532)	(\$1,937,320)
(6) (7)		(\$1,937,320)	(\$6,926)		(\$45,034)	(\$1,899,212)	(\$1,918,266)	8.50% 8.50%		(\$13,848)	(\$1,913,060)
(7)	Nov-23	(\$1,913,060)	(\$22,545)		(\$89,377)	(\$1,846,228)	(\$1,879,644)		30	(\$13,132)	(\$1,859,360)
(8)	Dec-23	(\$1,859,360)	(\$110,969)		(\$186,157)	(\$1,784,171)	(\$1,821,765)	8.50%	31	(\$13,152)	(\$1,797,323)
(9)	Jan-24	(\$1,797,323)	(\$46,859)		(\$222,864)	(\$1,621,319)	(\$1,709,321)	8.50%	31	(\$12,340)	(\$1,633,659)
(10)	Feb-24	(\$1,633,659)	(\$247,031)		(\$249,692)	(\$1,630,997)	(\$1,632,328)	8.50%	29	(\$11,024)	(\$1,642,021)
(11)	Mar-24	(\$1,642,021)	(\$46,400)		(\$215,552)	(\$1,472,870)	(\$1,557,445)	8.50%	31	(\$11,243)	(\$1,484,113)
(12)	Apr-24	(\$1,484,113)	<u>(\$24,317)</u>		<u>(\$173,595)</u>	(\$1,334,835)	(\$1,409,474)	8.50%	30	<u>(\$9,847)</u>	(\$1,344,682)
(13)	Total May -Apr		(\$801,950)	\$0	(\$1,435,099)					(\$150,251)	
(14)	May-24	(\$1,344,682)	(\$26,060)		(\$112,511)	(\$1,258,230)	(\$1,301,456)	8.50%	31	(\$9,395)	(\$1,267,625)
(15)	Jun-24	(\$1,267,625)	\$0		(\$51,060)	(\$1,216,566)	(\$1,242,095)	8.50%	30	(\$8,678)	(\$1,225,244)
(16)	Jul-24	(\$1,225,244)	\$0		(\$44,818)	(\$1,180,426)	(\$1,202,835)	8.50%	31	(\$8,683)	(\$1,189,109)
(17)	Aug-24	(\$1,189,109)	\$0		(\$38,701)	(\$1,150,408)	(\$1,169,759)	8.50%	31	(\$8,445)	(\$1,158,853)
(18)	Sep-24	(\$1,158,853)	\$0		(\$43,735)	(\$1,115,118)	(\$1,136,986)	8.50%	30	(\$7,943)	(\$1,123,061)
(19)	Oct-24	(\$1,123,061)	<u>\$0</u>		(\$57,263)	(\$1,065,799)	(\$1,094,430)	8.50%	31	(\$7,901)	(\$1,073,700)
(20)	Total May -Oct	,	(\$26,060)	\$0	(\$348,087)		,			(\$51,045)	
(21)	Total	(\$1,827,579)	(\$828,010)	\$0	(\$1,783,186)	(\$872,404)				(\$201,296)	(\$1,073,700)

* Bank of America Prime Rate. Weighted average based on date of prime rate change (if applicable)

Col (a): Line (1)(a): DPU 23-PGAF-GRID (Filed Aug 3, 2023), Attachment B, Schedule 1, Page 1, Line (7)(e); Line (2)(a)-(19)(a): Prior month's Column (j)

Col (b): Attachment B, Schedule 3A, Page 1, Column (h)

Col (c):

Col (d): Company Records

Col (e): Column (a) + Column (b) + Column (c) - Column (d)

Col (f): (Column (a) + Column (e)) $\div 2$

Col (g): Monthly prime lending rate, as reported by Bank of America

Col (h): Number of days in month

Col (i): Column (f) x Column (g) x (Column (h) \div 365)

Col (j): Column (e) + Column (i)

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 5 of 14

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 175.86 Balance Attorney General Consultant Expenses

	Month	Beginning Balance (Over) Under (a)	Add: <u>AG's Exp</u> (b)	<u>Adjustment</u> (c)	Less: <u>Revenue</u> (d)	Ending Balance Pre Interest (Over) Under (e)	Monthly Average Balance (Over) Under (f)	Interest <u>Rate *</u> (g)	Days in <u>month</u> (h)	Interest <u>Applied</u> (i)	Ending Balance (Over) Under (j)
(1)	May-23	\$377,583	\$72,278		\$24,084	\$425,777	\$401,680	8.23%	31	\$2,808	\$428,585
(2)	Jun-23	\$428,585	\$1,654		\$15,111	\$415,128	\$421,857	8.25%	30	\$2,861	\$417,989
(3)	Jul-23	\$417,989	\$0		\$10,861	\$407,128	\$412,559	8.29%	31	\$2,905	\$410,033
(4)	Aug-23	\$410,033	\$4,636		\$9,682	\$404,987	\$407,510	8.50%	31	\$2,942	\$407,929
(5)	Sep-23	\$407,929	\$0		\$9,911	\$398,019	\$402,974	8.50%	30	\$2,815	\$400,834
(6)	Oct-23	\$400,834	\$11,065		\$12,403	\$399,496	\$400,165	8.50%	31	\$2,889	\$402,385
(7)	Nov-23	\$402,385	\$14,211		\$18,152	\$398,443	\$400,414	8.50%	30	\$2,797	\$401,240
(8)	Dec-23	\$401,240	\$9,659		\$23,941	\$386,959	\$394,100	8.50%	31	\$2,845	\$389,804
(9)	Jan-24	\$389,804	\$6,495		\$28,689	\$367,610	\$378,707	8.50%	31	\$2,734	\$370,344
(10)	Feb-24	\$370,344	\$2,412		\$32,181	\$340,575	\$355,459	8.50%	29	\$2,401	\$342,976
(11)	Mar-24	\$342,976	\$21,465		\$27,783	\$336,658	\$339,817	8.50%	31	\$2,453	\$339,111
(12)	Apr-24	\$339,111	<u>\$0</u>		\$22,379	\$316,732	\$327,922	8.50%	30	\$2,291	\$319,023
(13)	Total May -Apr		\$143,874	\$0	\$235,175					\$32,741	
(14)	May-24	\$319,023	\$0		\$14,477	\$304,546	\$311,785	8.50%	31	\$2,251	\$306,797
(15)	Jun-24	\$306,797	\$0		\$5,931	\$300,866	\$303,832	8.50%	30	\$2,123	\$302,989
(16)	Jul-24	\$302,989	\$0		\$5,807	\$297,182	\$300,086	8.50%	31	\$2,166	\$299,348
(17)	Aug-24	\$299,348	\$0		\$5,029	\$294,319	\$296,833	8.50%	31	\$2,143	\$296,462
(18)	Sep-24	\$296,462	\$0		\$5,664	\$290,798	\$293,630	8.50%	30	\$2,051	\$292,849
(19)	Oct-24	\$292,849	<u>\$0</u>		\$7,390	\$285,459	\$289,154	8.50%	31	\$2,087	\$287,546
(20)	Total May -Oct		<u>\$0</u>	<u>\$0</u>	<u>\$44,298</u>					<u>\$12,821</u>	
(21)	Total	\$377,583	\$143,874	\$0	\$279,474	\$241,984				\$45,562	\$287,546

* Bank of America Prime Rate. Weighted average based on date of prime rate change (if applicable)

Col (a): Line (1)(a): DPU 23-PGAF-GRID (Filed Aug 3, 2023), Attachment B, Schedule 1, Page 1, Line (7)(f); Line (2)(a)-(19)(a): Prior month's Column (j)

Col (b): Attachment B, Schedule 3A, Page 1, Column (i)

Col (c):

Col (d): Company Records

Col (e): Column (a) + Column (b) + Column (c) - Column (d)

Col (f): (Column (a) + Column (e)) $\div 2$

Col (g): Monthly prime lending rate, as reported by Bank of America

Col (h): Number of days in month

Col (i): Column (f) x Column (g) x (Column (h) \div 365)

Col (j): Column (e) + Column (i)

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 6 of 14

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 175.35 Balance Deferred Pension Costs

	Month	Beginning Balance (Over) Under	Add: Pension Cost	Adjustment	Less: Revenue	Ending Balance Pre Interest (Over) Under	Monthly Average Balance (Over) Under	Interest Rate *	Days in month	Interest Applied	Ending Balance (Over) Under
	<u></u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		(-)	(-)	(-)	(-)	(-)	(-)	(8)	()	(-)	07
(1)	May-23	\$41,704	\$123,410		\$160,465	\$4,649	\$23,176	8.23%	31	\$162	\$4,811
(2)	Jun-23	\$4,811	\$123,410		\$98,742	\$29,479	\$17,145	8.25%	30	\$116	\$29,595
(3)	Jul-23	\$29,595	\$123,410		\$70,526	\$82,480	\$56,037	8.29%	31	\$395	\$82,875
(4)	Aug-23	\$82,875	\$123,410		\$62,668	\$143,617	\$113,246	8.50%	31	\$818	\$144,435
(5)	Sep-23	\$144,435	\$123,410		\$63,936	\$203,909	\$174,172	8.50%	30	\$1,217	\$205,126
(6)	Oct-23	\$205,126	\$123,410		\$81,084	\$247,452	\$226,289	8.50%	31	\$1,634	\$249,086
(7)	Nov-23	\$249,086	(\$473,999)		(\$59,565)	(\$165,348)	\$41,869	8.50%	30	\$293	(\$165,055)
(8)	Dec-23	(\$165,055)	(\$473,999)		(\$598,254)	(\$40,800)	(\$102,928)	8.50%	31	(\$743)	(\$41,543)
(9)	Jan-24	(\$41,543)	(\$473,999)		(\$719,967)	\$204,425	\$81,441	8.50%	31	\$588	\$205,013
(10)	Feb-24	\$205,013	(\$473,999)		(\$805,832)	\$536,845	\$370,929	8.50%	29	\$2,505	\$539,350
(11)	Mar-24	\$539,350	(\$473,999)		(\$693,155)	\$758,506	\$648,928	8.50%	31	\$4,685	\$763,191
(12)	Apr-24	\$763,191	<u>(\$473,999)</u>		(\$556,716)	\$845,908	\$804,549	8.50%	30	\$5,621	\$851,529
(13)	Total May -Apr		(\$2,103,533)	\$0	(\$2,896,067)					\$17,291	
(14)	May-24	\$851,529	(\$473,999)		(\$357,786)	\$735,315	\$793,422	8.50%	31	\$5,728	\$741,043
(15)	Jun-24	\$741,043	(\$473,999)		(\$159,859)	\$426,904	\$583,974	8.50%	30	\$4,080	\$430,984
(16)	Jul-24	\$430,984	(\$473,999)		(\$139,755)	\$96,740	\$263,862	8.50%	31	\$1,905	\$98,645
(17)	Aug-24	\$98,645	(\$473,999)		(\$119,976)	(\$255,378)	(\$78,367)	8.50%	31	(\$566)	(\$255,944)
(18)	Sep-24	(\$255,944)	(\$473,999)		(\$136,226)	(\$593,717)	(\$424,831)	8.50%	30	(\$2,968)	(\$596,685)
(19)	Oct-24	(\$596,685)	<u>(\$473,999)</u>		(\$179,376)	(\$891,308)	(\$743,997)	8.50%	31	(\$5,371)	(\$896,679)
(20)	Total May -Oct		(\$2,843,996)	<u>\$0</u>	(\$1,092,980)					\$2,808	
(21)	Total	\$41,704	(\$4,947,529)	\$0	(\$3,989,047)	(\$916,778)				\$20,099	(\$896,679)

* Bank of America Prime Rate. Weighted average based on date of prime rate change (if applicable)

Col (a): Line (1)(a): DPU 23-PGAF-GRID (Filed Aug 3, 2023), Attachment B, Schedule 1, Page 1, Line (7)(g); Line (2)(a)-(19)(a): Prior month's Column (j)

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Col (e): Column (a) + Column (b) + Column (c) - Column (d)

Col (f): (Column (a) + Column (e)) $\div 2$

Col (g): Monthly prime lending rate, as reported by Bank of America

Col (h): Number of days in month

Col (i): Column (f) x Column (g) x (Column (h) \div 365)

Col (j): Column (e) + Column (i)

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 7 of 14

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 175.97 Balance Deferred Gas Business Enablement Costs

						Ending	Monthly				
		Beginning				Balance	Average				Ending
		Balance	Add:		Less:	Pre Interest	Balance	Interest	Days in	Interest	Balance
	Month	(Over) Under	GBE Costs	Adjustment	Revenue	(Over) Under	(Over) Under	Rate *	month	Applied	(Over) Under
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1)	May-23	\$1,494,803	\$0		\$256,728	\$1,238,076	\$1,366,440	8.23%	31	\$9,551	\$1,247,627
(2)	Jun-23	\$1,247,627	\$0		\$160,191	\$1,087,436	\$1,167,531	8.25%	30	\$7,917	\$1,095,353
(3)	Jul-23	\$1,095,353	\$0		\$115,023	\$980,330	\$1,037,842	8.29%	31	\$7,307	\$987,637
(4)	Aug-23	\$987,637	\$0		\$102,579	\$885,058	\$936,348	8.50%	31	\$6,760	\$891,818
(5)	Sep-23	\$891,818	\$0		\$104,911	\$786,907	\$839,363	8.50%	30	\$5,864	\$792,771
(6)	Oct-23	\$792,771	\$0		\$131,786	\$660,985	\$726,878	8.50%	31	\$5,247	\$666,232
(7)	Nov-23	\$666,232	\$0		\$293,360	\$372,873	\$519,553	8.50%	30	\$3,630	\$376,503
(8)	Dec-23	\$376,503	\$0		\$680,519	(\$304,016)	\$36,243	8.50%	31	\$262	(\$303,754)
(9)	Jan-24	(\$303,754)	\$0		\$814,714	(\$1,118,468)	(\$711,111)	8.50%	31	(\$5,134)	(\$1,123,602)
(10)	Feb-24	(\$1,123,602)	\$0		\$912,603	(\$2,036,205)	(\$1,579,904)	8.50%	29	(\$10,670)	(\$2,046,875)
(11)	Mar-24	(\$2,046,875)	\$0		\$787,963	(\$2,834,838)	(\$2,440,856)	8.50%	31	(\$17,621)	(\$2,852,459)
(12)	Apr-24	(\$2,852,459)	<u>\$0</u>	(\$29,091,621)	<u>(\$447,968)</u>	(\$31,496,112)	(\$17,174,285)	8.50%	30	(\$119,985)	(\$31,616,097)
(13)	Total May - Apr		\$0	(\$29,091,621)	\$3,912,407					(\$106,872)	
(14)	May-24	(\$31,616,097)	\$0		(\$1,916,892)	(\$29,699,205)	(\$30,657,651)	8.50%	31	(\$221,323)	(\$29,920,528)
(15)	Jun-24	(\$29,920,528)	\$0		(\$873,398)	(\$29,047,130)	(\$29,483,829)	8.50%	30	(\$205,983)	(\$29,253,113)
(16)	Jul-24	(\$29,253,113)	\$0		(\$545,845)	(\$28,707,268)	(\$28,980,190)	8.50%	31	(\$209,213)	(\$28,916,481)
(17)	Aug-24	(\$28,916,481)	\$0		(\$470,735)	(\$28,445,746)	(\$28,681,113)	8.50%	31	(\$207,054)	(\$28,652,800)
(18)	Sep-24	(\$28,652,800)	\$0		(\$536,657)	(\$28,116,143)	(\$28,384,471)	8.50%	30	(\$198,302)	(\$28,314,445)
(19)	Oct-24	(\$28,314,445)	<u>\$0</u>		<u>(\$717,846)</u>	(\$27,596,599)	(\$27,955,522)	8.50%	31	(\$201,816)	(\$27,798,415)
(20)	Total May -Oct		<u>\$0</u>	<u>\$0</u>	<u>(\$5,061,372)</u>					(\$1,243,691)	
(21)	Total	\$1,494,803	\$0	(\$29,091,621)	(\$1,148,965)	(\$26,447,852)				(\$1,350,563)	(\$27,798,415)

* Bank of America Prime Rate. Weighted average based on date of prime rate change (if applicable)

Col (a): Line (1)(a): DPU 23-PGAF-GRID (Filed Aug 3, 2023), Attachment B, Schedule 1, Page 1, Line (7)(h); Line (2)(a)-(19)(a): Prior month's Column (j)

Col (b): Attachment B, Schedule 3A, Page 1, Column (k)

Col (c): GBE Compliance Filing, DPU 22-93-A, Exh NG-7 (C), Pg 1, Ln (6)

Col (d): Company Records

Col (e): Column (a) + Column (b) + Column (c) - Column (d)

Col (f): (Column (a) + Column (e)) $\div 2$

Col (g): Monthly prime lending rate, as reported by Bank of America

Col (h): Number of days in month

Col (i): Column (f) x Column (g) x (Column (h) \div 365)

 $Col \ (j): \ Column \ (e) + Column \ (i)$

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 8 of 14

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 175.90 Balance Remediation Adjustment Factors

						Ending	Monthly				
		Beginning				Balance	Average				Ending
		Balance	Add:		Less:	Pre Interest	Balance	Interest	Days in	Interest	Balance
	Month	(Over) Under	RAC Costs	<u>Adjustment</u>	Revenue	(Over) Under	(Over) Under	Rate	month	Applied	(Over) Under
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1)	May-23	\$1,042,825	\$0		\$173,171	\$869,654	\$956,240		31	\$0	\$869,654
(2)	Jun-23	\$869,654	\$0		\$108,008	\$761,646	\$815,650		30	\$0	\$761,646
(3)	Jul-23	\$761,646	\$0		\$77,572	\$684,074	\$722,860		31	\$0	\$684,074
(4)	Aug-23	\$684,074	\$0		\$69,185	\$614,890	\$649,482		31	\$0	\$614,890
(5)	Sep-23	\$614,890	\$0		\$70,748	\$544,142	\$579,516		30	\$0	\$544,142
(6)	Oct-23	\$544,142	\$0		\$88,865	\$455,276	\$499,709		31	\$0	\$455,276
(7)	Nov-23	\$455,276	\$2,485,375	(\$100,000)	\$164,346	\$2,676,305	\$1,565,791		30	\$0	\$2,676,305
(8)	Dec-23	\$2,676,305	\$0		\$316,483	\$2,359,823	\$2,518,064		31	\$0	\$2,359,823
(9)	Jan-24	\$2,359,823	\$0		\$378,736	\$1,981,087	\$2,170,455		31	\$0	\$1,981,087
(10)	Feb-24	\$1,981,087	\$0		\$424,317	\$1,556,769	\$1,768,928		29	\$0	\$1,556,769
(11)	Mar-24	\$1,556,769	\$0		\$366,428	\$1,190,342	\$1,373,555		31	\$0	\$1,190,342
(12)	Apr-24	\$1,190,342	<u>\$0</u>		\$295,171	\$895,171	\$1,042,756		30	<u>\$0</u>	\$895,171
(13)	Total May -Apr		\$2,485,375	(\$100,000)	\$2,533,029					\$0	
(14)	May-24	\$895,171	\$0		\$191,501	\$703,670	\$799,420		31	\$0	\$703,670
(15)	Jun-24	\$703,670	\$0		\$87,310	\$616,360	\$660,015		30	\$0	\$616,360
(16)	Jul-24	\$616,360	\$0		\$76,379	\$539,981	\$578,171		31	\$0	\$539,981
(17)	Aug-24	\$539,981	\$0		\$65,985	\$473,996	\$506,989		31	\$0	\$473,996
(18)	Sep-24	\$473,996	\$0		\$74,530	\$399,466	\$436,731		30	\$0	\$399,466
(19)	Oct-24	\$399,466	<u>\$0</u>		\$97,525	\$301,941	\$350,704		31	<u>\$0</u>	\$301,941
(20)	Total May -Oct		<u>\$0</u>	<u>\$0</u>	<u>\$593,230</u>					<u>\$0</u>	
(21)	Total	\$1,042,825	\$2,485,375	(\$100,000)	\$3,126,259	\$301,941				\$0	\$301,941

Col (a): Line (1)(a): DPU 23-PGAF-GRID (Filed Aug 3, 2023), Attachment B, Schedule 1, Page 1, Line (7)(I); Line (2)(a)-(19)(a): Prior month's Column (j)

Col (b): Attachment B, Schedule 3A, Page 1, Column (l)

Col (c): Proceeds from Sale of Ipswich RAC Site credited to customers per DPU 89-161

Col (d): Company Records

Col (e): Column (a) + Column (b) + Column (c) - Column (d)

Col (f): (Column (a) + Column (e)) $\div 2$

Col (g): No interest is accrued on RAC account

Col (h): Number of days in month

Col (i): Column (f) x Column (g) x (Column (h) \div 365)

Col (j): Column (e) + Column (i)

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 9 of 14

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 175.94 Balance Exogenous Cost Adjustment

						Ending	Monthly				
		Beginning				Balance	Average				Ending
		Balance	Add:		Less:	Pre Interest	Balance	Interest	Days in	Interest	Balance
	Month	(Over) Under	ECA Costs	Adjustment	Revenue	(Over) Under	(Over) Under	Rate	month	Applied	(Over) Under
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1)	May-23	\$0	\$0		\$0	\$0	\$0		31	\$0	\$0
(2)	Jun-23	\$0	\$0		\$0	\$0	\$0		30	\$0	\$0
(3)	Jul-23	\$0	\$0		\$0	\$0	\$0		31	\$0	\$0
(4)	Aug-23	\$0	\$0		\$0	\$0	\$0		31	\$0	\$0
(5)	Sep-23	\$0	\$0		\$0	\$0	\$0		30	\$0	\$0
(6)	Oct-23	\$0	\$0		\$0	\$0	\$0		31	\$0	\$0
(7)	Nov-23	\$0	\$7,060,383		\$182,452	\$6,877,931	\$3,438,965		30	\$0	\$6,877,931
(8)	Dec-23	\$6,877,931	\$0		\$777,708	\$6,100,223	\$6,489,077		31	\$0	\$6,100,223
(9)	Jan-24	\$6,100,223	\$0		\$930,694	\$5,169,529	\$5,634,876		31	\$0	\$5,169,529
(10)	Feb-24	\$5,169,529	\$0		\$1,042,556	\$4,126,973	\$4,648,251		29	\$0	\$4,126,973
(11)	Mar-24	\$4,126,973	\$0		\$900,418	\$3,226,556	\$3,676,764		31	\$0	\$3,226,556
(12)	Apr-24	\$3,226,556	\$0		\$725,353	\$2,501,202	\$2,863,879		30	<u>\$0</u>	\$2,501,202
(13)	Total May - Apr		\$7,060,383	\$0	\$4,559,181					\$0	
(14)	May-24	\$2,501,202	\$0		\$470,740	\$2,030,462	\$2,265,832		31	\$0	\$2,030,462
(15)	Jun-24	\$2,030,462	\$0		\$214,852	\$1,815,610	\$1,923,036		30	\$0	\$1,815,610
(16)	Jul-24	\$1,815,610	\$0		\$187,770	\$1,627,840	\$1,721,725		31	\$0	\$1,627,840
(17)	Aug-24	\$1,627,840	\$0		\$162,234	\$1,465,606	\$1,546,723		31	\$0	\$1,465,606
(18)	Sep-24	\$1,465,606	\$0		\$183,189	\$1,282,417	\$1,374,011		30	\$0	\$1,282,417
(19)	Oct-24	\$1,282,417	<u>\$0</u>		\$239,654	\$1,042,762	\$1,162,590		31	<u>\$0</u>	\$1,042,762
(20)	Total May -Oct		<u>\$0</u>	<u>\$0</u>	<u>\$1,458,440</u>					<u>\$0</u>	
(21)	Total	\$0	\$7,060,383	\$0	\$6,017,621	\$1,042,762				\$0	\$1,042,762

Col (a): Line (2)(a)-(19)(a): Prior month's Column (j)

Col (b): Attachment B, Schedule 3A, Page 1, Column (o)

Col (c):

Col (d): Company Records

Col (e): Column (a) + Column (b) + Column (c) - Column (d)

Col (f): (Column (a) + Column (e)) $\div 2$

Col (g): No interest is accrued on Exogenous Cost Adjustment Account per DPU 23-56

Col (h): Number of days in month

Col (i): Column (f) x Column (g) x (Column (h) ÷ 365)

Col (j): Column (e) + Column (i)

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 10 of 14

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 142.22 Balance Residential EE Working Capital

	Month	Beginning Balance (Over) Under (a)	Add: EE WC <u>Allowable</u> (b)	Less: EE WC <u>Revenue</u> (c)	<u>Adjustment</u> (d)	Ending Balance Pre Interest (Over) Under (e)	Monthly Average Balance (Over) Under (f)	Interest <u>Rate *</u> (g)	Days in <u>Month</u> (h)	Interest <u>Applied</u> (i)	Ending Balance (Over) Under (j)
(1)	May-23	(\$272,060)	\$108,476	\$79,371	\$0	(\$242,955)	(\$257,508)	8.23%	31	(\$1,800)	(\$244,755)
(2)	Jun-23	(\$244,755)	\$173,129	\$46,154	\$0	(\$117,780)	(\$181,267)	8.25%	30	(\$1,229)	(\$119,009)
(3)	Jul-23	(\$119,009)	\$114,772	\$31,939	\$0	(\$36,176)	(\$77,592)	8.29%	31	(\$546)	(\$36,722)
(4)	Aug-23	(\$36,722)	\$64,605	\$27,646	\$0	\$238	(\$18,242)	8.50%	31	(\$132)	\$106
(5)	Sep-23	\$106	\$53,270	\$28,266	\$0	\$25,110	\$12,608	8.50%	30	\$88	\$25,198
(6)	Oct-23	\$25,198	\$77,579	\$37,352	\$0	\$65,425	\$45,312	8.50%	31	\$327	\$65,752
(7)	Nov-23	\$65,752	\$139,674	\$74,326	\$0	\$131,100	\$98,426	8.50%	30	\$688	\$131,788
(8)	Dec-23	\$131,788	\$313,415	\$144,198	\$0	\$301,006	\$216,397	8.50%	31	\$1,562	\$302,568
(9)	Jan-24	\$302,568	\$12,274	\$175,804	\$0	\$139,038	\$220,803	8.50%	31	\$1,594	\$140,632
(10)	Feb-24	\$140,632	\$109,444	\$196,637	\$0	\$53,438	\$97,035	8.50%	29	\$655	\$54,093
(11)	Mar-24	\$54,093	\$177,395	\$166,582	\$0	\$64,906	\$59,500	8.50%	31	\$430	\$65,336
(12)	Apr-24	\$65,336	\$87,747	\$132,279	<u>\$0</u>	\$20,805	\$43,070	8.50%	30	<u>\$301</u>	\$21,106
(13)	Total May - Apr		\$1,431,780	\$1,140,552	\$0					\$1,938	
(14)	May-24	\$21,106	\$100,068	\$81,486	\$0	\$39,687	\$30,396	8.50%	31	\$219	\$39,906
(15)	Jun-24	\$39,906	\$58,691	\$33,240	\$0	\$65,357	\$52,632	8.50%	30	\$368	\$65,725
(16)	Jul-24	\$65,725	\$90,906	\$28,992	\$0	\$127,639	\$96,682	8.50%	31	\$698	\$128,337
(17)	Aug-24	\$128,337	\$51,574	\$24,004	\$0	\$155,907	\$142,122	8.50%	31	\$1,026	\$156,933
(18)	Sep-24	\$156,933	\$67,274	\$28,418	\$0	\$195,788	\$176,361	8.50%	30	\$1,232	\$197,020
(19)	Oct-24	\$197,020	\$94,585	\$38,857	<u>\$0</u>	\$252,748	\$224,884	8.50%	31	\$1,623	\$254,371
(20)	Total May - Oct		<u>\$463,098</u>	<u>\$234,998</u>	<u>\$0</u>					\$5,166	
(21)	Total	(\$272,060)	\$1,894,878	\$1,375,551	\$0	\$247,267				\$7,104	\$254,371

* Bank of America Prime Rate. Weighted average based on date of prime rate change (if applicable)

Col (a): Ln (1)(a): DPU 23-PGAF-GRID (Filed Aug 3, 2023), Attachment B, Schedule 6, Page 1, Line (6)(a); Line (2) - (19): Prior month's Ending Balance

Col (b): Attachment B, Schedule 3A, Page 2, Column (m)

Col (c): Company Records

Col (d):

Col (e): Columns (a) + (b) - (c) + (d)

Col (f): Columns ((a) + (e)) $\div 2$

Col (g): Monthly prime lending rate, as reported by Bank of America

Col (h): Number of days in month

Col (i): Column (f) x Column (g) x Column (h) \div 365

Col (j): Columns (e) + (i)

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 11 of 14

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 142.26 Balance C&I EE Working Capital

						Ending	Monthly				
		Beginning	Add:	Less:		Balance	Average				Ending
		Balance	EE WC	EE WC		Pre Interest	Balance	Interest	Days in	Interest	Balance
	Month	(Over) Under	Allowable	Revenue	Adjustment	(Over) Under	(Over) Under	Rate *	Month	Applied	(Over) Under
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1)	May-23	(\$284,318)	\$22,137	\$29,135	\$0	(\$291,315)	(\$287,817)	8.23%	31	(\$2,012)	(\$293,327)
(2)	Jun-23	(\$293,327)	\$13,540	\$20,684	\$0	(\$300,471)	(\$296,899)	8.25%	30	(\$2,013)	(\$302,484)
(3)	Jul-23	(\$302,484)	\$26,070	\$15,636	\$0	(\$292,050)	(\$297,267)	8.29%	31	(\$2,093)	(\$294,143)
(4)	Aug-23	(\$294,143)	\$19,046	\$14,457	\$0	(\$289,554)	(\$291,848)	8.50%	31	(\$2,107)	(\$291,661)
(5)	Sep-23	(\$291,661)	\$19,819	\$14,889	\$0	(\$286,731)	(\$289,196)	8.50%	30	(\$2,020)	(\$288,751)
(6)	Oct-23	(\$288,751)	\$15,854	\$17,338	\$0	(\$290,235)	(\$289,493)	8.50%	31	(\$2,090)	(\$292,325)
(7)	Nov-23	(\$292,325)	\$25,851	\$22,388	\$0	(\$288,862)	(\$290,594)	8.50%	30	(\$2,030)	(\$290,892)
(8)	Dec-23	(\$290,892)	\$96,449	\$26,694	\$0	(\$221,137)	(\$256,015)	8.50%	31	(\$1,848)	(\$222,985)
(9)	Jan-24	(\$222,985)	\$7,028	\$30,262	\$0	(\$246,220)	(\$234,603)	8.50%	31	(\$1,694)	(\$247,914)
(10)	Feb-24	(\$247,914)	\$21,458	\$34,187	\$0	(\$260,643)	(\$254,278)	8.50%	29	(\$1,717)	(\$262,360)
(11)	Mar-24	(\$262,360)	\$44,505	\$30,986	\$0	(\$248,841)	(\$255,600)	8.50%	31	(\$1,845)	(\$250,686)
(12)	Apr-24	(\$250,686)	\$31,012	\$25,836	<u>\$0</u>	(\$245,510)	(\$248,098)	8.50%	30	(\$1,733)	(\$247,243)
(13)	Total May - Apr		\$342,769	\$282,492	\$0					(\$23,202)	
(14)	May-24	(\$247,243)	\$24,591	\$18,678	\$0	(\$241,329)	(\$244,286)	8.50%	31	(\$1,764)	(\$243,093)
(15)	Jun-24	(\$243,093)	\$17,096	\$10,310	\$0	(\$236,308)	(\$239,700)	8.50%	30	(\$1,675)	(\$237,983)
(16)	Jul-24	(\$237,983)	\$26,733	\$9,066	\$0	(\$220,316)	(\$229,149)	8.50%	31	(\$1,654)	(\$221,970)
(17)	Aug-24	(\$221,970)	\$16,821	\$8,296	\$0	(\$213,445)	(\$217,707)	8.50%	31	(\$1,572)	(\$215,017)
(18)	Sep-24	(\$215,017)	\$26,376	\$8,834	\$0	(\$197,475)	(\$206,246)	8.50%	30	(\$1,441)	(\$198,916)
(19)	Oct-24	(\$198,916)	\$23,044	\$10,837	<u>\$0</u>	(\$186,709)	(\$192,812)	8.50%	31	(\$1,392)	(\$188,101)
(20)	Total May - Oct		<u>\$134,661</u>	<u>\$66,021</u>	<u>\$0</u>					<u>(\$9,498)</u>	
(21)	Total	(\$284,318)	\$477,430	\$348,513	\$0	(\$155,401)				(\$32,700)	(\$188,101)

* Bank of America Prime Rate. Weighted average based on date of prime rate change (if applicable)

Col (a): Ln (1)(a): DPU 23-PGAF-GRID (Filed Aug 3, 2023), Attachment B, Schedule 6, Page 1, Line (6)(b); Line (2) - (19): Prior month's Ending Balance

Col (b): Attachment B, Schedule 3A, Page 3, Column (m)

Col (c): Company Records

Col (d):

Col (e): Columns (a) + (b) - (c) + (d)

Col (f): Columns ((a) + (e)) $\div 2$

Col (g): Monthly prime lending rate, as reported by Bank of America

Col (h): Number of days in month

Col (i): Column (f) x Column (g) x Column (h) \div 365

Col (j): Columns (e) + (i)

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 12 of 14

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 142.31 Balance Low Income EE Working Capital

	Month	Beginning Balance (Over) Under (a)	Add: EE WC <u>Allowable</u> (b)	Less: EE WC <u>Revenue</u> (c)	<u>Adjustment</u> (d)	Ending Balance Pre Interest (Over) Under (e)	Monthly Average Balance (Over) Under (f)	Interest <u>Rate *</u> (g)	Days in <u>Month</u> (h)	Interest <u>Applied</u> (i)	Ending Balance (Over) Under (j)
(1)	May-23	(\$38,012)	\$40,451	\$27,222	\$0	(\$24,783)	(\$31,398)	8.23%	31	(\$219)	(\$25,002)
(2)	Jun-23	(\$25,002)	\$25,652	\$16,899	\$0	(\$16,249)	(\$20,625)	8.25%	30	(\$140)	(\$16,389)
(3)	Jul-23	(\$16,389)	\$17,006	\$12,072	\$0	(\$11,455)	(\$13,922)	8.29%	31	(\$98)	(\$11,553)
(4)	Aug-23	(\$11,553)	\$41,034	\$10,713	\$0	\$18,769	\$3,608	8.50%	31	\$26	\$18,795
(5)	Sep-23	\$18,795	\$11,218	\$10,984	\$0	\$19,029	\$18,912	8.50%	30	\$132	\$19,161
(6)	Oct-23	\$19,161	\$30,015	\$13,847	\$0	\$35,329	\$27,245	8.50%	31	\$197	\$35,526
(7)	Nov-23	\$35,526	\$81,619	\$24,684	\$0	\$92,461	\$63,993	8.50%	30	\$447	\$92,908
(8)	Dec-23	\$92,908	\$190,119	\$45,391	\$0	\$237,636	\$165,272	8.50%	31	\$1,193	\$238,829
(9)	Jan-24	\$238,829	\$1,391	\$54,199	\$0	\$186,021	\$212,425	8.50%	31	\$1,534	\$187,555
(10)	Feb-24	\$187,555	\$1,982	\$60,791	\$0	\$128,746	\$158,151	8.50%	29	\$1,068	\$129,814
(11)	Mar-24	\$129,814	\$20,399	\$52,511	\$0	\$97,702	\$113,758	8.50%	31	\$821	\$98,523
(12)	Apr-24	\$98,523	\$50,404	\$42,313	<u>\$0</u>	\$106,614	\$102,568	8.50%	30	<u>\$717</u>	\$107,331
(13)	Total May - Apr		\$511,290	\$371,625	\$0					\$5,678	
(14)	May-24	\$107,331	\$66,163	\$27,418	\$0	\$146,076	\$126,703	8.50%	31	\$915	\$146,991
(15)	Jun-24	\$146,991	\$49,112	\$12,276	\$0	\$183,827	\$165,409	8.50%	30	\$1,156	\$184,983
(16)	Jul-24	\$184,983	\$27,895	\$10,976	\$0	\$201,902	\$193,442	8.50%	31	\$1,396	\$203,298
(17)	Aug-24	\$203,298	\$22,123	\$9,482	\$0	\$215,939	\$209,618	8.50%	31	\$1,513	\$217,452
(18)	Sep-24	\$217,452	\$23,277	\$10,732	\$0	\$229,996	\$223,724	8.50%	30	\$1,563	\$231,559
(19)	Oct-24	\$231,559	\$25,619	<u>\$14,053</u>	<u>\$0</u>	\$243,125	\$237,342	8.50%	31	<u>\$1,713</u>	\$244,838
(20)	Total May - Oct		<u>\$214,189</u>	<u>\$84,938</u>	<u>\$0</u>					\$8,256	
(21)	Total	(\$38,012)	\$725,479	\$456,563	\$0	\$230,904				\$13,934	\$244,838

* Bank of America Prime Rate. Weighted average based on date of prime rate change (if applicable)

Col (a): Ln (1)(a): DPU 23-PGAF-GRID (Filed Aug 3, 2023), Attachment B, Schedule 6, Page 1, Line (6)(c); Line (2) - (19): Prior month's Ending Balance

Col (b): Attachment B, Schedule 3A, Page 4, Column (m)

Col (c): Company Records

Col (d):

Col (e): Columns (a) + (b) - (c) + (d)

Col (f): Columns ((a) + (e)) $\div 2$

Col (g): Monthly prime lending rate, as reported by Bank of America

Col (h): Number of days in month

Col (i): Column (f) x Column (g) x Column (h) \div 365

Col (j): Columns (e) + (i)

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 13 of 14

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 142.42 Balance LDAC Capacity Credit Working Capital

		Decimina	A 11.	T		Ending	Monthly				Dellas
		Beginning Balance	Add: EE WC	Less: EE WC		Balance Pre Interest	Average	Interest	Dava in	Interest	Ending Balance
	Month	(Over) Under			A 1:	(Over) Under	Balance (Over) Under	Interest	Days in	Interest	(Over) Under
	Monu		Allowable	Revenue	Adjustment		· · · · · · · · · · · · · · · · · · ·	Rate *	Month	Applied	· · · · · · · · · · · · · · · · · · ·
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1)	May-23	\$33,085	\$0	\$0	\$0	\$33,085	\$33,085	8.23%	31	\$231	\$33,316
(2)	Jun-23	\$33,316	\$0	\$0	\$0	\$33,316	\$33,316	8.25%	30	\$226	\$33,542
(3)	Jul-23	\$33,542	\$0	\$0	\$0	\$33,542	\$33,542	8.29%	31	\$236	\$33,778
(4)	Aug-23	\$33,778	\$0	\$0	\$0	\$33,778	\$33,778	8.50%	31	\$244	\$34,022
(5)	Sep-23	\$34,022	\$0	\$0	\$0	\$34,022	\$34,022	8.50%	30	\$238	\$34,260
(6)	Oct-23	\$34,260	\$0	\$0	\$0	\$34,260	\$34,260	8.50%	31	\$247	\$34,507
(7)	Nov-23	\$34,507	\$0	\$0	\$0	\$34,507	\$34,507	8.50%	30	\$241	\$34,748
(8)	Dec-23	\$34,748	\$0	\$0	\$0	\$34,748	\$34,748	8.50%	31	\$251	\$34,999
(9)	Jan-24	\$34,999	\$0	\$0	\$0	\$34,999	\$34,999	8.50%	31	\$253	\$35,252
(10)	Feb-24	\$35,252	\$0	\$0	\$0	\$35,252	\$35,252	8.50%	29	\$238	\$35,490
(11)	Mar-24	\$35,490	\$0	\$0	\$0	\$35,490	\$35,490	8.50%	31	\$256	\$35,746
(12)	Apr-24	\$35,746	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$35,746	\$35,746	8.50%	30	<u>\$250</u>	\$35,996
(13)	Total May - Apr		\$0	\$0	\$0					\$2,911	
(14)	May-24	\$35,996	\$0	\$0	\$0	\$35,996	\$35,996	8.50%	31	\$260	\$36,256
(15)	Jun-24	\$36,256	\$0	\$0	\$0	\$36,256	\$36,256	8.50%	30	\$253	\$36,509
(16)	Jul-24	\$36,509	\$0	\$0	\$0	\$36,509	\$36,509	8.50%	31	\$264	\$36,773
(17)	Aug-24	\$36,773	\$0	\$0	\$0	\$36,773	\$36,773	8.50%	31	\$265	\$37,038
(18)	Sep-24	\$37,038	\$0	\$0	\$0	\$37,038	\$37,038	8.50%	30	\$259	\$37,297
(19)	Oct-24	\$37,297	<u>\$0</u>	\$0	<u>\$0</u>	\$37,297	\$37,297	8.50%	31	\$269	\$37,566
(20)	Total May - Oct		<u>\$0</u>	<u>\$0</u> <u>\$0</u>	<u>\$0</u>					\$1,570	
(21)	Total	\$33,085	\$0	\$0	\$0	\$33,085				\$4,481	\$37,566

* Bank of America Prime Rate. Weighted average based on date of prime rate change (if applicable)

Col (a): Ln (1)(a): DPU 23-PGAF-GRID (Filed Aug 2, 2023), Attachment B, Schedule 6, Page 1, Line (6)(d); Line (2) - (19): Prior month's Ending Balance

Col (b): Attachment B, Schedule 3A, Page 5, Column (m)

Col (c): Company Records

Col (d):

Col (e): Columns (a) + (b) - (c) + (d)

Col (f): Columns ((a) + (e)) $\div 2$

Col (g): Monthly prime lending rate, as reported by Bank of America

Col (h): Number of days in month

Col (i): Column (f) x Column (g) x Column (h) ÷ 365

Col (j): Columns (e) + (i)

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 2A Page 14 of 14

Former Colonial Gas Company d/b/a National Grid May 2023 - October 2024 Account 175.38 Balance SQI Penalty

						Ending	Monthly				
		Beginning				Balance	Average				Ending
		Balance	Add:		Less:	Pre Interest	Balance	Interest	Days in	Interest	Balance
	Month	(Over) Under	SQI Cr.	Adjustment	Revenue	(Over) Under	(Over) Under	Rate *	month	Applied	(Over) Under
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1)	May-23	\$38,665	\$0		\$0	\$38,665	\$38,665	8.23%	31	\$270	\$38,935
(2)	Jun-23	\$38,935	\$0		\$0	\$38,935	\$38,935	8.25%	30	\$264	\$39,199
(3)	Jul-23	\$39,199	\$0		\$0	\$39,199	\$39,199	8.29%	31	\$276	\$39,475
(4)	Aug-23	\$39,475	\$0		\$0	\$39,475	\$39,475	8.50%	31	\$285	\$39,760
(5)	Sep-23	\$39,760	\$0		\$0	\$39,760	\$39,760	8.50%	30	\$278	\$40,038
(6)	Oct-23	\$40,038	\$0		\$0	\$40,038	\$40,038	8.50%	31	\$289	\$40,327
(7)	Nov-23	\$40,327	\$0		\$638	\$39,689	\$40,008	8.50%	30	\$280	\$39,969
(8)	Dec-23	\$39,969	\$0		\$2,519	\$37,450	\$38,710	8.50%	31	\$279	\$37,729
(9)	Jan-24	\$37,729	\$0		\$3,332	\$34,397	\$36,063	8.50%	31	\$260	\$34,657
(10)	Feb-24	\$34,657	\$0		\$3,549	\$31,108	\$32,883	8.50%	29	\$222	\$31,330
(11)	Mar-24	\$31,330	\$0		\$3,071	\$28,259	\$29,795	8.50%	31	\$215	\$28,474
(12)	Apr-24	\$28,474	<u>\$0</u>		\$2,468	\$26,006	\$27,240	8.50%	30	<u>\$190</u>	\$26,196
(13)	Total May -Apr		\$0	\$0	\$15,577					\$3,108	
(14)	May-24	\$26,196	\$0		\$1,456	\$24,740	\$25,468	8.50%	31	\$184	\$24,924
(15)	Jun-24	\$24,924	\$0		\$396	\$24,528	\$24,726	8.50%	30	\$173	\$24,701
(16)	Jul-24	\$24,701	\$0		\$628	\$24,073	\$24,387	8.50%	31	\$176	\$24,249
(17)	Aug-24	\$24,249	\$0		\$540	\$23,709	\$23,979	8.50%	31	\$173	\$23,882
(18)	Sep-24	\$23,882	\$0		\$592	\$23,290	\$23,586	8.50%	30	\$165	\$23,455
(19)	Oct-24	\$23,455	<u>\$0</u>		<u>\$748</u>	\$22,708	\$23,081	8.50%	31	<u>\$167</u>	\$22,875
(20)	Total May -Oct		<u>\$0</u>	\$0	<u>\$4,359</u>					<u>\$1,038</u>	
(21)	Total	\$38,665	\$0		\$19,937	\$18,729				\$4,146	\$22,875

* Bank of America Prime Rate. Weighted average based on date of prime rate change (if applicable)

Col (a): Line (1)(a): DPU 23-PGAF-GRID (Filed Aug 3, 2023), Attachment B, Schedule 1, Page 1, Line (7)(j); Line (2)(a)-(19)(a): Prior month's Column (j)

Col (b): Attachment B, Schedule 3A, Column (n)

Col (c):

Col (d): Company Records

Col (e): Column (a) + Column (b) + Column (c) - Column (d)

Col (f): (Column (a) + Column (e)) $\div 2$

Col (g): Monthly prime lending rate, as reported by Bank of America

Col (h): Number of days in month

Col (i): Column (f) x Column (g) x (Column (h) \div 365)

Col (j): Column (e) + Column (i)

Boston Gas Company d/b/a National Grid May 2023 - October 2024 LDAC Costs

	Month	Residential <u>EE</u> (a)	Residential EE Performance <u>Incentive</u> (b)	C&I <u>EE</u> (c)	C&I EE Performance <u>Incentive</u> (d)	Low Income <u>EE</u> (e)	Low Income EE Performance <u>Incentive</u> (f)	LDAC Capacity <u>Credit</u> (g)	Broker Imbalance Penalty <u>Credit</u> (h)	Attorney General Consultant <u>Expense</u> (i)	Pension & PBOP <u>Expense</u> (j)	Gas Business <u>Enablement</u> (k)	Remediation <u>Adjustment</u> (1)	SQI Penalty (Boston) (m)	SQI Penalty (Colonial) (n)	Exogenous Cost <u>Adjustment</u> (0)	<u>Total</u> (p)
(1)	M. 22	\$12 cc2 c45	¢0.	¢2 700 405	60	\$5 005 21 4	\$0	¢0	(\$49,627)	\$72.079	6122 410	¢0	60	¢0	¢0.	¢0.00	\$21.694.416
(1) (2)	May-23 Jun-23	\$13,663,645 \$21,807,253	\$0 \$0	\$2,788,495 \$1,705,578	\$0 \$0	\$5,095,214 \$3,231,202	\$0 \$0	\$0 \$0	(\$48,627) (\$90,221)	\$72,278 \$1,654	\$123,410 \$123,410	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0.00 \$0.00	\$21,694,416 \$26,778,877
(3)	Jul-23	\$14,456,722	\$0	\$3,283,768	\$0	\$2,142,173	\$0 \$0	\$0 \$0	(\$100,972)	\$0	\$123,410	\$0	\$0	\$0	\$0	\$0.00	\$19,905,102
(4)	Aug-23	\$8,137,750	\$0	\$2,399,028	\$0	\$5,168,639	\$0	\$0	(\$47,543)	\$4,636	\$123,410	\$0	\$0	\$0	\$0	\$0.00	\$15,785,920
(5)	Sep-23	\$6,709,799	\$0	\$2,496,343	\$0	\$1,412,935	\$0	\$0	(\$9,542)	\$0	\$123,410	\$0	\$0	\$0	\$0	\$0.00	\$10,732,945
(6)	Oct-23	\$9,771,916	\$0	\$1,997,023	\$0	\$3,780,562	\$0	\$0	(\$6,926)	\$11,065	\$123,410	\$0	\$0	\$0	\$0	\$0.00	\$15,677,051
(7)	Nov-23	\$16,237,701	\$0	\$3,005,393	\$0	\$9,488,569	\$0	\$0	(\$22,545)	\$14,211	(\$473,999)	\$0	\$2,485,375	\$0	\$0	\$7,060,383.00	\$37,795,087
(8)	Dec-23	\$36,435,870	\$2,678,762	\$11,212,627	\$1,991,634	\$22,102,124	\$1,595,026	\$0	(\$110,969)	\$9,659	(\$473,999)	\$0	\$0	\$0	\$0	\$0.00	\$75,440,734
(9)	Jan-24	\$1,426,955	\$0	\$816,967	\$0	\$161,823	\$0	\$0	(\$46,859)	\$6,495	(\$473,999)	\$0	\$0	\$0	\$0	\$0.00	\$1,891,382
(10)	Feb-24	\$12,723,409	\$0	\$2,494,593	\$0	\$230,431	\$0	\$0	(\$247,031)	\$2,412	(\$473,999)	\$0	\$0	\$0	\$0	\$0.00	\$14,729,815
(11)	Mar-24	\$20,623,005	\$0	\$5,173,963	\$0	\$2,371,494	\$0	\$0	(\$46,400)	\$21,465	(\$473,999)	\$0	\$0	\$0	\$0	\$0.00	\$27,669,527
(12)	Apr-24	\$10,200,880	\$0	\$3,605,284	\$0	\$5,859,632	\$0	\$0	(\$24,317)	\$0		(\$29,091,621)	\$0	\$0	\$0	\$0.00	(\$9,924,141)
(13)	May-24	\$12,604,611	\$0	\$3,097,380	\$0	\$8,333,978	\$0	\$0	(\$26,060)	\$0	(\$473,999)	\$0	\$0	\$0	\$0	\$0.00	\$23,535,910
(14)	Jun-24	\$7,392,833	\$0	\$2,153,355	\$0	\$6,186,204	\$0	\$0	\$0	\$0	(\$473,999)	\$0	\$0	\$0	\$0	\$0.00	\$15,258,393
(15)	Jul-24	\$11,450,533	\$0	\$3,367,324	\$0	\$3,513,772	\$0	\$0	\$0	\$0	(\$473,999)	\$0	\$0	\$0	\$0	\$0.00	\$17,857,629
(16)	Aug-24	\$6,496,178	\$0	\$2,118,740	\$0	\$2,786,640	\$0	\$0	\$0	\$0	(\$473,999)	\$0	\$0	\$0	\$0	\$0.00	\$10,927,559
(17)	Sep-24	\$8,473,952	\$0	\$3,322,248	\$0	\$2,931,914	\$0	\$0	\$0	\$0	(\$473,999)	\$0	\$0	\$0	\$0	\$0.00	\$14,254,115
(18)	Oct-24	\$11,914,014	\$2,342,717	\$2,902,631	<u>\$1,774,102</u>	\$3,227,011	<u>\$1,414,286</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$473,999)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0.00	\$23,100,761
(19)	May 22 - Apr 23	\$172,194,905	\$2,678,762	\$40,979,062	\$1,991,634	\$61,044,798	\$1,595,026	\$0	(\$801,950)	\$143,874	(\$2,103,533)	(\$29,091,621)	\$2,485,375	\$0	\$0	\$7,060,383	\$147,602,404
(20)	May 23 - Oct 23	\$58,332,120	\$2,342,717	\$16,961,677	\$1,774,102	\$26,979,519	\$1,414,286	\$0	(\$26,060)	\$0	(\$2,843,996)	\$0	\$0	\$0	\$0	\$0	\$104,934,365
(21)	Total	\$230,527,025	\$5,021,479	\$57,940,740	\$3,765,736	\$88,024,318	\$3,009,312	\$0	(\$828,010)	\$143,874	(\$4,947,529)	(\$29,091,621)	\$2,485,375	\$0	\$0	\$7,060,383	\$363,111,080
(21) Total \$230,527,025 \$5,021,479 \$57,940,740 \$3,765,736 \$88,024,318 \$3,009,312 \$0 (\$828,010) \$143,874 (\$4,947,529) (\$29,091,621) Col (a): May 23 - June 24: Actual Res EE Expense; July - Oct 24: Projected Res EE Expense Col (j): May 23 - Oct 23: Annual Pension excluding Prior (Ln (30) - Ln (29)) ÷ 12 Col (c): May 23 - June 24: Actual C&I EE Expense; July - Oct 24: Projected C&I EE Expense Nov 23 - Oct 24: Annual Pension excluding Prior (Ln (30) - Ln (29)) ÷ 12 Col (c): May 23 - June 24: Actual Low Income EE Expense; July - Oct 24: Projected C&I EE Expense Nov 23 - Oct 24: Annual Pension excluding Prior (Ln (30) - Ln (29)) ÷ 12 Col (c): May 23 - June 24: Actual Low Income EE Expense. July - Oct 24: Projected Low Income EE Expense Col (k): GBE Compliance Filing, DPU 22-93-A, Exh NG-Col (j): Col (b): Planned Performance Incentive amount Col (h): LDAC Filing, DPU 22-93-A, Exh NG-Col (j): LDAC Filing, DPU 23-PGAF-GRID, Att A., Pg 5 Col (p): Col (h): Bills for imbalance penalties billed to brokers/suppliers Col (n): Col (n):												Period Recon: DP					

Col (h): Bills for imbalance penalties billed to brokers/suppliers Col (i): Invoices provided by MA Attorney General during the period

- Col (n): Col (o): LDAC Filing, DPU 23-PGAF-GRID, Att A., Pg 12, Ln (1)(b)

Col (p): Sum Columns (a) - (o)

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 3A Page 1 of 5

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Working Capital Allowable 142.22 Residential EE Working Capital

	Month	EE WC Allowable	Adjustment	Total WC Allow	Number of <u>Days Lag</u>	Working Capital <u>Requirement</u>	Cost of Capital	Return on Working <u>Capital</u>	Weighted Cost of <u>Debt</u>	Interest on WC <u>Allowance</u>	Taxable Income	Combined Tax <u>Rate</u>	Return Requirement <u>Plus Taxes</u>	Working Capital <u>Allowable</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
(1)	May-23	\$13,663,645	\$0	\$13,663,645	32.46	\$1,215,129	6.98%	\$84,816	1.80%	\$21,872	\$62,944	72.68%	\$86,604	\$108,476
(2)	Jun-23	\$21,807,253	\$0	\$21,807,253	32.46	\$1,939,352	6.98%	\$135,367	1.80%	\$34,908	\$100,459	72.68%	\$138,221	\$173,129
(3)	Jul-23	\$14,456,722	\$0	\$14,456,722	32.46	\$1,285,658	6.98%	\$89,739	1.80%	\$23,142	\$66,597	72.68%	\$91,630	\$114,772
(4)	Aug-23	\$8,137,750	\$0	\$8,137,750	32.46	\$723,702	6.98%	\$50,514	1.80%	\$13,027	\$37,487	72.68%	\$51,578	\$64,605
(5)	Sep-23	\$6,709,799	\$0	\$6,709,799	32.46	\$596,713	6.98%	\$41,651	1.80%	\$10,741	\$30,910	72.68%	\$42,529	\$53,270
(6)	Oct-23	\$9,771,916	\$0	\$9,771,916	32.46	\$869,031	6.98%	\$60,658	1.80%	\$15,643	\$45,015	72.68%	\$61,936	\$77,579
(7)	Nov-23	\$16,237,701	\$0	\$16,237,701	35.17	\$1,564,603	6.98%	\$109,209	1.80%	\$28,163	\$81,046	72.68%	\$111,511	\$139,674
(8)	Dec-23	\$36,435,870	\$0	\$36,435,870	35.17	\$3,510,821	6.98%	\$245,055	1.80%	\$63,195	\$181,860	72.68%	\$250,220	\$313,415
(9)	Jan-24	\$1,426,955	\$0	\$1,426,955	35.17	\$137,496	6.98%	\$9,597	1.80%	\$2,475	\$7,122	72.68%	\$9,799	\$12,274
(10)	Feb-24	\$12,723,409	\$0	\$12,723,409	35.17	\$1,225,979	6.98%	\$85,573	1.80%	\$22,068	\$63,505	72.68%	\$87,376	\$109,444
(11)	Mar-24	\$20,623,005	\$0	\$20,623,005	35.17	\$1,987,154	6.98%	\$138,703	1.80%	\$35,769	\$102,934	72.68%	\$141,626	\$177,395
(12)	Apr-24	\$10,200,880	\$0	\$10,200,880	35.17	\$982,918	6.98%	\$68,608	1.80%	\$17,693	\$50,915	72.68%	\$70,054	\$87,747
(13)	May-24	\$12,604,611	\$0	\$12,604,611	32.46	\$1,120,947	6.98%	\$78,242	1.80%	\$20,177	\$58,065	72.68%	\$79,891	\$100,068
(14)	Jun-24	\$7,392,833	\$0	\$7,392,833	32.46	\$657,456	6.98%	\$45,890	1.80%	\$11,834	\$34,056	72.68%	\$46,857	\$58,691
(15)	Jul-24	\$11,450,533	\$0	\$11,450,533	32.46	\$1,018,313	6.98%	\$71,078	1.80%	\$18,330	\$52,748	72.68%	\$72,576	\$90,906
(16)	Aug-24	\$6,496,178	\$0	\$6,496,178	32.46	\$577,715	6.98%	\$40,325	1.80%	\$10,399	\$29,926	72.68%	\$41,175	\$51,574
(17)	Sep-24	\$8,473,952	\$0	\$8,473,952	32.46	\$753,601	6.98%	\$52,601	1.80%	\$13,565	\$39,036	72.68%	\$53,709	\$67,274
(18)	Oct-24	\$11,914,014	<u>\$0</u>	\$11,914,014	32.46	\$1,059,531	6.98%	\$73,955	1.80%	\$19,072	\$54,883	72.68%	\$75,513	\$94,585
(19)	TOTAL	\$230,527,025	\$0	\$230,527,025		\$21,226,119				\$382,073	\$1,099,508			\$1,894,878

Col (a): Attachment B, Schedule 3A, Page 1, Column (a)

Col (b):

Col (c): Column (a) + Column (b)

Col (d): Lns (1)-(6): Lead Lag Study, DPU 24-OGAF-GRID, Att C, Pg 1, Ln (9); Lns (7)-(12): Att C, Pg 1, Ln (9); Lns (13)-(18): Projection, same as Ln (6)

Col (e): Column (c) x Column (d) ÷ 365

Col (f): MA Rate Case Docket 20-120

Col (g): Column (e) x Column (f)

Col (h): MA Rate Case Docket 20-120

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Col (k): MA Rate Case Docket 20-120

Col (l): Column (j) ÷ Column (k)

Col (m): Column (i) + Column (l)

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 142.26 Balance C&I EE Working Capital

		EE WC		Total	Number of	Working Capital	Cost of	Return on Working	Weighted Cost of	Interest on WC	Taxable	Combined Tax	Return Requirement	Working Capital
	Month	Allowable	Adjustment [Variable]	WC Allow	Days Lag	Requirement	Capital	Capital	Debt	Allowance	Income	Rate	Plus Taxes	Allowable
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
(1)	May-23	\$2,788,495	\$0	\$2,788,495	32.46	\$247,985	6.98%	\$17,309	1.80%	\$4,464	\$12,845	72.68%	\$17,673	\$22,137
(2)	Jun-23	\$1,705,578	\$0	\$1,705,578	32.46	\$151,680	6.98%	\$10,587	1.80%	\$2,730	\$7,857	72.68%	\$10,810	\$13,540
(3)	Jul-23	\$3,283,768	\$0	\$3,283,768	32.46	\$292,030	6.98%	\$20,384	1.80%	\$5,257	\$15,127	72.68%	\$20,813	\$26,070
(4)	Aug-23	\$2,399,028	\$0	\$2,399,028	32.46	\$213,349	6.98%	\$14,892	1.80%	\$3,840	\$11,052	72.68%	\$15,206	\$19,046
(5)	Sep-23	\$2,496,343	\$0	\$2,496,343	32.46	\$222,004	6.98%	\$15,496	1.80%	\$3,996	\$11,500	72.68%	\$15,823	\$19,819
(6)	Oct-23	\$1,997,023	\$0	\$1,997,023	32.46	\$177,598	6.98%	\$12,396	1.80%	\$3,197	\$9,199	72.68%	\$12,657	\$15,854
(7)	Nov-23	\$3,005,393	\$0	\$3,005,393	35.17	\$289,588	6.98%	\$20,213	1.80%	\$5,213	\$15,000	72.68%	\$20,638	\$25,851
(8)	Dec-23	\$11,212,627	\$0	\$11,212,627	35.17	\$1,080,406	6.98%	\$75,412	1.80%	\$19,447	\$55,965	72.68%	\$77,002	\$96,449
(9)	Jan-24	\$816,967	\$0	\$816,967	35.17	\$78,720	6.98%	\$5,495	1.80%	\$1,417	\$4,078	72.68%	\$5,611	\$7,028
(10)	Feb-24	\$2,494,593	\$0	\$2,494,593	35.17	\$240,369	6.98%	\$16,778	1.80%	\$4,327	\$12,451	72.68%	\$17,131	\$21,458
(11)	Mar-24	\$5,173,963	\$0	\$5,173,963	35.17	\$498,543	6.98%	\$34,798	1.80%	\$8,974	\$25,824	72.68%	\$35,531	\$44,505
(12)	Apr-24	\$3,605,284	\$0	\$3,605,284	35.17	\$347,391	6.98%	\$24,248	1.80%	\$6,253	\$17,995	72.68%	\$24,759	\$31,012
(13)	May-24	\$3,097,380	\$0	\$3,097,380	32.46	\$275,455	6.98%	\$19,227	1.80%	\$4,958	\$14,269	72.68%	\$19,633	\$24,591
(14)	Jun-24	\$2,153,355	\$0	\$2,153,355	32.46	\$191,501	6.98%	\$13,367	1.80%	\$3,447	\$9,920	72.68%	\$13,649	\$17,096
(15)	Jul-24	\$3,367,324	\$0	\$3,367,324	32.46	\$299,461	6.98%	\$20,902	1.80%	\$5,390	\$15,512	72.68%	\$21,343	\$26,733
(16)	Aug-24	\$2,118,740	\$0	\$2,118,740	32.46	\$188,423	6.98%	\$13,152	1.80%	\$3,392	\$9,760	72.68%	\$13,429	\$16,821
(17)	Sep-24	\$3,322,248	\$0	\$3,322,248	32.46	\$295,453	6.98%	\$20,623	1.80%	\$5,318	\$15,305	72.68%	\$21,058	\$26,376
(18)	Oct-24	\$2,902,631	<u>\$0</u>	\$2,902,631	32.46	\$258,135	6.98%	\$18,018	1.80%	\$4,646	\$13,372	72.68%	\$18,398	\$23,044
(19)	TOTAL	\$57,940,740	\$0	\$57,940,740		\$5,348,091				\$96,266	\$277,031			\$477,430

Col (a): Attachment B, Schedule 3A, Page 1, Column (c)

Col (b):

Col (c): Column (a) + Column (b)

Col (d): Lns (1)-(6): Lead Lag Study, DPU 24-OGAF-GRID, Att C, Pg 1, Ln (9); Lns (7)-(12): Att C, Pg 1, Ln (9); Lns (13)-(18): Projection, same as Ln (6)

Col (e): Column (c) x Column (d) ÷ 365

Col (f): MA Rate Case Docket 20-120

Col (g): Column (e) x Column (f)

Col (h): MA Rate Case Docket 20-120

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Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 3A Page 3 of 5

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 142.31 Balance Low Income EE Working Capital

		EE WC		Total	Number of	Working Capital	Cost of	Return on Working	Weighted Cost of	Interest on WC	Taxable	Combined Tax	Return Requirement	Working Capital
	Month	Allowable	Adjustment	WC Allow	Days Lag	Requirement	Capital	Capital	Debt	Allowance	Income	Rate	Plus Taxes	Allowable
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
(1)	May-23	\$5,095,214	\$0	\$5,095,214	32.46	\$453,125	6.98%	\$31,628	1.80%	\$8,156	\$23,472	72.68%	\$32,295	\$40,451
(2)	Jun-23	\$3,231,202	\$0	\$3,231,202	32.46	\$287,356	6.98%	\$20,057	1.80%	\$5,172	\$14,885	72.68%	\$20,480	\$25,652
(3)	Jul-23	\$2,142,173	\$0	\$2,142,173	32.46	\$190,507	6.98%	\$13,297	1.80%	\$3,429	\$9,868	72.68%	\$13,577	\$17,006
(4)	Aug-23	\$5,168,639	\$0	\$5,168,639	32.46	\$459,655	6.98%	\$32,084	1.80%	\$8,274	\$23,810	72.68%	\$32,760	\$41,034
(5)	Sep-23	\$1,412,935	\$0	\$1,412,935	32.46	\$125,654	6.98%	\$8,771	1.80%	\$2,262	\$6,509	72.68%	\$8,956	\$11,218
(6)	Oct-23	\$3,780,562	\$0	\$3,780,562	32.46	\$336,211	6.98%	\$23,468	1.80%	\$6,052	\$17,416	72.68%	\$23,963	\$30,015
(7)	Nov-23	\$9,488,569	\$0	\$9,488,569	35.17	\$914,282	6.98%	\$63,817	1.80%	\$16,457	\$47,360	72.68%	\$65,162	\$81,619
(8)	Dec-23	\$22,102,124	\$0	\$22,102,124	35.17	\$2,129,676	6.98%	\$148,651	1.80%	\$38,334	\$110,317	72.68%	\$151,785	\$190,119
(9)	Jan-24	\$161,823	\$0	\$161,823	35.17	\$15,593	6.98%	\$1,088	1.80%	\$281	\$807	72.68%	\$1,110	\$1,391
(10)	Feb-24	\$230,431	\$0	\$230,431	35.17	\$22,203	6.98%	\$1,550	1.80%	\$400	\$1,150	72.68%	\$1,582	\$1,982
(11)	Mar-24	\$2,371,494	\$0	\$2,371,494	35.17	\$228,508	6.98%	\$15,950	1.80%	\$4,113	\$11,837	72.68%	\$16,286	\$20,399
(12)	Apr-24	\$5,859,632	\$0	\$5,859,632	35.17	\$564,612	6.98%	\$39,410	1.80%	\$10,163	\$29,247	72.68%	\$40,241	\$50,404
(13)	May-24	\$8,333,978	\$0	\$8,333,978	32.46	\$741,153	6.98%	\$51,732	1.80%	\$13,341	\$38,391	72.68%	\$52,822	\$66,163
(14)	Jun-24	\$6,186,204	\$0	\$6,186,204	32.46	\$550,148	6.98%	\$38,400	1.80%	\$9,903	\$28,497	72.68%	\$39,209	\$49,112
(15)	Jul-24	\$3,513,772	\$0	\$3,513,772	32.46	\$312,485	6.98%	\$21,811	1.80%	\$5,625	\$16,186	72.68%	\$22,270	\$27,895
(16)	Aug-24	\$2,786,640	\$0	\$2,786,640	32.46	\$247,820	6.98%	\$17,298	1.80%	\$4,461	\$12,837	72.68%	\$17,662	\$22,123
(17)	Sep-24	\$2,931,914	\$0	\$2,931,914	32.46	\$260,740	6.98%	\$18,200	1.80%	\$4,693	\$13,507	72.68%	\$18,584	\$23,277
(18)	Oct-24	\$3,227,011	<u>\$0</u>	\$3,227,011	32.46	\$286,983	6.98%	\$20,031	1.80%	\$5,166	\$14,865	72.68%	\$20,453	\$25,619
(19)	TOTAL	\$88,024,318	\$0	\$88,024,318		\$8,126,711				\$146,282	\$420,961			\$725,479

Col (a): Attachment B, Schedule 3A, Page 1, Column (e)

Col (b):

Col (c): Column (a) + Column (b)

Col (d): Lns (1)-(6): Lead Lag Study, DPU 24-OGAF-GRID, Att C, Pg 1, Ln (9); Lns (7)-(12): Att C, Pg 1, Ln (9); Lns (13)-(18): Projection, same as Ln (6)

Col (e): Column (c) x Column (d) ÷ 365

Col (f): MA Rate Case Docket 20-120

Col (g): Column (e) x Column (f)

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Col (k): MA Rate Case Docket 20-120

Col (l): Column (j) ÷ Column (k)

Col (m): Column (i) + Column (l)

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Account 142.42 Balance LDAC Capacity Credit Working Capital

	Month	Capacity Cr. WC <u>Allowable</u> (a)	<u>Adjustment</u> (b)	Total <u>WC Allow</u> (c)	Number of <u>Days Lag</u> (d)	Working Capital <u>Requirement</u> (e)	Cost of <u>Capital</u> (f)	Return on Working <u>Capital</u> (g)	Weighted Cost of <u>Debt</u> (h)	Interest on WC <u>Allowance</u> (i)	Taxable Income (j)	Combined Tax <u>Rate</u> (k)	Return Requirement <u>Plus Taxes</u> (1)	Working Capital <u>Allowable</u> (m)
(1)	May-23	\$0	\$0	\$0	32.46	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(2)	Jun-23	\$0	\$0	\$0	32.46	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(3)	Jul-23	\$0	\$0	\$0	32.46	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(4)	Aug-23	\$0	\$0	\$0	32.46	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(5)	Sep-23	\$0	\$0	\$0	32.46	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(6)	Oct-23	\$0	\$0	\$0	32.46	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(7)	Nov-23	\$0	\$0	\$0	35.17	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(8)	Dec-23	\$0	\$0	\$0	35.17	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(9)	Jan-24	\$0	\$0	\$0	35.17	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(10)	Feb-24	\$0	\$0	\$0	35.17	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(11)	Mar-24	\$0	\$0	\$0	35.17	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(12)	Apr-24	\$0	\$0	\$0	35.17	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(13)	May-24	\$0	\$0	\$0	32.46	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(14)	Jun-24	\$0	\$0	\$0	32.46	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(15)	Jul-24	\$0	\$0	\$0	32.46	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(16)	Aug-24	\$0	\$0	\$0	32.46	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(17)	Sep-24	\$0	\$0	\$0	32.46	\$0	6.98%	\$0	1.80%	\$0	\$0	72.68%	\$0	\$0
(18)	Oct-24	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	32.46	<u>\$0</u>	6.98%	\$0	1.80%	<u>\$0</u>	<u>\$0</u>	72.68%	\$0	<u>\$0</u>
(19)	TOTAL	\$0	\$0	\$0		\$0				\$0	\$0			\$0

Col (a): Attachment B, Schedule 3A, Page 1, Column (g)

Col (b):

Col (c): Column (a) + Column (b)

Col (d): Lns (1)-(6): Lead Lag Study, DPU 24-OGAF-GRID, Att C, Pg 1, Ln (9); Lns (7)-(12): Att C, Pg 1, Ln (9); Lns (13)-(18): Projection, same as Ln (6)

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Col (f): MA Rate Case Docket 20-120

Col (g): Column (e) x Column (f)

Col (h): MA Rate Case Docket 20-120

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Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 3A Page 5 of 5

							Boston Gas (d/b/a Natior May 2023 - Oc Attorney Gen	nal Grid tober 202							
	Vendor	Inv #	Inv Date	May 2023	June 2023	July 2023	August 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024
(1)	Brattle Group	072146	5/4/2023	\$8,858.75											
(2)	Brattle Group	072438	5/4/2023	\$56,040.00											
(3)	Brattle Group	072924	10/1/2023						\$11,065.00						
(4)	Brattle Group	073625	8/11/2023				\$1,437.50								
(5)	Brattle Group	26872	8/11/2023				\$550.00								
(6)	Brattle Group	073306	11/1/2023							\$12,262.50					
(7)	Bernstein Shur	4051000	11/2/2023							\$221.00					
(8)	Bernstein Shur	4048661	11/3/2023							\$1,727.00					
(9)	Bernstein Shur	4053115	3/1/2024											\$914.50	
(10)	Bernstein Shur	4055392	3/1/2024											\$1,201.10	
(11)	Bernstein Shur	4057199	3/1/2024											\$7,768.20	
(12)	Bernstein Shur	4058254	2/1/2024										\$2,411.94		
(13)	DH Infrastructure	1207	12/1/2023								\$7,798.75				
(14)	Exeter Associates, Inc.	23767	5/4/2023	\$3,524.70											
(15)	Exeter Associates, Inc.	24464	5/4/2023	\$3,854.70											
(16)	Exeter Associates, Inc.	25023	6/1/2023		\$1,653.90										
(17)	Exeter Associates, Inc.	25736	7/25/2023				\$2,648.20								
(18)	Green Energy Eco	35-51	12/1/2023								\$1,860.36				
(19)	Green Energy Eco	35-51	1/1/2024									\$2,472.23			
(20)	Green Energy Eco	35-51	1/1/2024									\$4,022.91			
(21)	Green Energy Eco	35-51	3/1/2024											\$1,951.69	
(22)	Green Energy Eco	35-51	3/1/2024											\$2,436.99	
(23)	PCMG	1198	3/1/2024											\$7,192.50	
(24)	Total			\$72,278.15	\$1,653.90	\$0.00	\$4,635.70	\$0.00	\$11,065.00	\$14,210.50	\$9,659.11	\$6,495.14	\$2,411.94	\$21,464.98	\$0.00

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment B Schedule 4 Page 1 of 1

Boston Gas Company d/b/a National Grid May 2023 - October 2024 Consolidated LDAC Non-Firm Margin

		Non-Firm	Non-Firm	Total	Less:
		Sales	Transportation	Non-Firm	Non-Firm
	Month	<u>Margin</u>	Margin	<u>Margin</u>	Retention
		(a)	(b)	(c) = (a) + (b)	(d)
(1)	May-23	\$0	\$0	\$0	\$0
(2)	Jun-23	\$0	\$0	\$0	\$0
(3)	Jul-23	\$0	\$0	\$0	\$0
(4)	Aug-23	\$0	\$0	\$0	\$0
(5)	Sep-23	\$0	\$0	\$0	\$0
(6)	Oct-23	\$0	\$0	\$0	\$0
(7)	Nov-23	\$0	\$0	\$0	\$0
(8)	Dec-23	\$0	\$0	\$0	\$0
(9)	Jan-24	\$0	\$0	\$0	\$0
(10)	Feb-24	\$0	\$0	\$0	\$0
(11)	Mar-24	\$0	\$0	\$0	\$0
(12)	Apr-24	\$0	\$0	\$0	\$0
(13)	May-24	\$0	\$0	\$0	\$0
(14)	Jun-24	\$0	\$0	\$0	\$0
(15)	Jul-24	\$0	\$0	\$0	\$0
(16)	Aug-24	\$0	\$0	\$0	\$0
(17)	Sep-24	\$0	\$0	\$0	\$0
(18)	Oct-24	\$0	\$0	\$0	\$0
	Total	\$0	\$0	\$0	\$0

Attachment C

Lead Lag Study

Through Month Ending April 2024

Boston Gas Company Lead Lag Study TME April 2024 Total Days Lag Summary

	Total Days Lag in Receipt of Revenue	Reference	<u>Total</u>	<u>Firm</u>	<u>NonFirm</u>
			(a)	(b)	(c)
(1)	Days Delay from Gas Service to Meter Reading	Pg 2, Ln (16)(a), or (16)(b)		15.21	15.21
(2)	Days Delay from Meter Reading to Billing	Pg 6, Ln (242), or Ln (243)		1.52	2.00
(3)	Days Delay from Billing to Collection	Pg 7, Ln (15)(a)		<u>52.96</u>	20.00
(4)	Total Days Lag in Receipt of Revenue	Sum (Lns (1) - (3))		69.69	37.21
(5)	Total Days Lag in Payment of Expense	Pg 10, Ln (29)(h), or (29)(k)		34.50	<u>35.21</u>
(6)	Net Days Lag	Ln (4) - Ln (5)	35.19	35.19	2.00
(7)	Sendout Costs	Pg 9, Ln (13)(a), or (13)(b), or (13)(c)	\$911,734,295	\$911,665,614	\$68,682
(8)	Percent of Total Sendout Cost	Ln (7)(b) \div Ln (7)(a) or Ln (7)(c) \div Ln (7)(a)	100.00%	99.99%	0.01%
(9)	Weighted Days Lag	Ln (6)(b) x Ln (8)(b), or Ln (6)(c) x Ln (8)(c)	<u>35.19</u>	<u>35.19</u>	<u>0.00</u>

Lead Lag Study Lead Lag Study TME April 2024 Days Delay from Gas Service to Meter Reading

		Total	Total	
		Firm	NonFirm	Total
		Revenues*	Revenues*	Revenues*
		(a)	(b)	(c) = (a) + (b)
(1)	Apr-23	\$216,602,760	\$81	\$216,602,841
(2)	May-23	\$121,915,055	\$23	\$121,915,078
(3)	Jun-23	\$65,543,510	\$5,718	\$65,549,228
(4)	Jul-23	\$70,407,430	\$12,383	\$70,419,813
(5)	Aug-23	\$43,928,647	\$3,707	\$43,932,353
(6)	Sep-23	\$43,244,744	\$2,559	\$43,247,304
(7)	Oct-23	\$50,471,987	\$13,963	\$50,485,951
(8)	Nov-23	\$111,051,963	\$27,140	\$111,079,103
(9)	Dec-23	\$241,015,826	\$5,576	\$241,021,403
(10)	Jan-24	\$300,449,162	\$0	\$300,449,162
(11)	Feb-24	\$331,950,612	\$34	\$331,950,646
(12)	Mar-24	\$290,265,122	\$0	\$290,265,122
(13)	Apr-24	\$236,653,597	\$104	\$236,653,701
(14)	Last 13 Months	\$2,123,500,415	\$71,288	\$2,123,571,704
(15)	Days Lag Gas Svc	100.00%		
(16)	to Meter Reading	15.21	15.21	

Lns (1) - (13), Col (a) & (b): Revenue Report from CRIS billing system Ln (14): Sum (Lns (1) - (13)) Ln (15): Ln (14)(a) ÷ Ln (14)(c)

Ln (16): $365 \div 12 \div 2 \text{ x Ln (15)}$

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment C Page 3 of 10

Lead Lag Study Lead Lag Study TME April 2024 Days Delay from Meter Reading to Billing

	Month	Cycle	Read Date	Mailing Date	Delay in <u>Billing</u>
		(a)	(b)	(c)	(d)
(1)	May-23	1	27	28	1
(2) (3)		2 3	28 1	1 2	3 1
(3)		4	2	3	1
(4)		5	3	4	1
(6)		6	4	5	1
(7)		7	5	8	3
(8)		8	8	9	1
(9)		9	9	10	1
(10)		10	10	12	2
(11)		11	12	15	3
(12)		12	15	16	1
(13)		13	16	17	1
(14)		14	17	18	1
(15)		15	18	19	1
(16)		16	19	22	3
(17)		17	22	23	1
(18) (19)		18 19	23 24	24 25	1 1
(19) (20)		20	24 25	23 26	1
(20)		20	25	20	1
(21)	Jun-23	1	26	30	4
(22)	0 dil 20	2	30	31	1
(23)		3	31	1	2
(24)		4	1	2	1
(25)		5	2	5	3
(26)		6	5	6	1
(27)		7	6	7	1
(28)		8	7	8	1
(29)		9	8	9	1
(30)		10	9	12	3
(31)		11	12	13	1
(32)		12 13	13	14	1
(33) (34)		13 14	14 16	16 19	2 3
(34)		14	10	20	1
(36)		16	20	20	1
(37)		17	20	22	1
(38)		18	22	23	1
(39)		19	23	26	3
(40)		20	26	27	1
(41)	Jul-23	1	27	28	1
(42)		2	28	29	1
(43)		3	29	30	1
(44)		4	30	3	2
(45)		5	3	5	2
(46) (47)		6 7	5 6	6 7	1 1
(47)		8	7	10	3
(49)		9	10	10	1
(4))		10	10	12	1
(51)		11	12	14	2
(52)		12	14	17	3
(53)		13	17	18	1
(54)		14	18	19	1
(55)		15	19	20	1
(56)		16	20	21	1
(57)		17	21	24	3
(58)		18	24	25	1
(59)		19	25	26	1
(60)		20	26	27	1
(61)	Aug-23	1	27	28	1

Lead Lag Study Lead Lag Study TME April 2024 Days Delay from Meter Reading to Billing

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment C Page 4 of 10

	<u>Month</u>	Cycle	Read Date	Mailing Date	Delay in <u>Billing</u>
		(a)	(b)	(c)	(d)
(62)		2	28	31	3
(63)		3	31	1	0
(64)		4	1	2	1
(65)		5	2	3	1
(66)		6	3	4	1
(67)		7	4	7	3
(68)		8	7	8	1
(69)		9	8	9	1
(70)		10	9	11	2
(71)		11	11	14	3
(72)		12	14	15	1
(73)		13	15	16	1
(74)		14	16	18	2
(75)		15	18	21	3
(76)		16	21	22	1
(77)		17	22	23	1
(78)		18	23	24	1
(79)		19	24	25	1
(80)		20	25	28	3
(81)	Sep-23	1	28	29	1
(82)		2	29	30	1
(83)		3	30	31	1
(84)		4	31	1	0
(85)		5	1	5	4
(86)		6	5	6	1
(87)		7	6	7	1
(88)		8	7	8	1
(89)		9	8	11	3
(90)		10	11	12	1
(91)		11	12	13	1
(92)		12	13	14	1
(93)		13	14	15	1
(94)		14	15	18	3
(95)		15	18	19	1
(96)		16	19	20	1
(97)		17	20	21	1
(98)		18	21	22	1
(99)		19	22	25	3
(100)		20	25	26	1
(101)	Oct-23	1	26	27	1
(102)		2	27	28	1
(103)		3	28	29	1
(104)		4	29	2	2
(105)		5	2	3	1
(106)		6	3	4	1
(107)		7	4	6	2
(108)		8	6	9	3
(109)		9	9	10	1
(110)		10	10	11	1
(111)		11	11	13	2
(112)		12	13	16	3
(113)		13	16	17	1
(114)		14	17	18	1
(115)		15	18	19	1
(116)		16	19	20	1
(117)		17	20	23	3
(118)		18	23	24	1
(119)		19	24	25	1
(120)		20	25	26	1
(101)					
(121)	Nov-23	1	26	27	1
(122)		2	27	30	3
(123)		3	30	31	1

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment C Page 5 of 10

Lead Lag Study Lead Lag Study TME April 2024 Days Delay from Meter Reading to Billing

	Month	Cycle	Read Date	Mailing Date	Delay in <u>Billing</u>
(104)		(a)	(b)	(c)	(d)
(124)		4	31	1	2
(125)		5	1	2	1
(126)		6	2	3	1
(127)		7	3	6	3
(128)		8	6	7	1
(129)		9	7	8	1
(130)		10	8	9	1
(131)		11	9	13	4
(132)		12	13	14	1
(133)		13	14	15	1
(134)		14	15	16	1
(135)		15	16	17	1
(136)		16	17	20	3
(137)		17	20	21	1
(138)		18	21	22	1
(139)		19	22	27	5
(140)		20	27	28	1
(141)	Dec-23	1	28	29	1
(142)		2	29	30	1
(143)		3	30	1	4
(144)		4	1	4	3
(145)		5	4	5	1
(146)		6 7	5 6	6 7	1
(147) (148)		8	0 7	8	1 1
		8 9	8	8 11	3
(149)		10	8 11	11	1
(150) (151)		10	11	12	1
(151)		12	12	13	1
(152)		12	13	14	1
(155)		13	15	18	3
(155)		15	18	19	1
(156)		16	19	20	1
(157)		17	20	21	1
(158)		18	21	22	1
(159)		19	22	26	4
(160)		20	26	27	1
(161)	Jan-24	1	27	28	1
(162)		2 3	28 29	29 2	1 2
(163) (164)		4	29	3	1
(165)		5	3	4	1
(166)		6	4	5	1
(167)		7	5	8	3
(168)		8	8	9	1
(169)		9	9	10	1
(170)		10	10	11	1
(171)		11	11	12	1
(172)		12	12	16	4
(173)		13	16	17	1
(174)		14	17	18	1
(175)		15	18	19	1
(176)		16	19	22	3
(177)		17	22	23	1
(178)		18	23	24	1
(179)		19	24	25	1
(180)		20	25	26	1
(181)	Feb-24	1	26	27	1
(182)		2	27	30	3
(183)		3	30	31	1
(184)		4	31	1	2

Lead Lag Study Lead Lag Study TME April 2024 Days Delay from Meter Reading to Billing

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment C Page 6 of 10

	Month	Cycle	Read Date (b)	Mailing Date	Delay in Billing	
(105)		(a)	(b)	(c)	(d)	
(185)		5	1 2	2	1 3	
(186)		6		5		
(187)		7	5	6	1	
(188)		8	6	7	1	
(189)		9	7	8	1	
(190)		10	8	9	1	
(191)		11	9	12	3	
(192)		12	12	13	1	
(193)		13	13	14	1	
(194)		14	14	15	1	
(195)		15	15	16	1	
(196)		16	16	20	4	
(197)		17	20	21	1	
(198)		18	21	22	1	
(199)		19	22	23	1	
(200)		20	23	26	3	
(201)	Mar-24	1	26	27	1	
(202)		2	27	28	1	
(203)		3	28	29	1	
(204)		4	29	1	1	
(205)		5	1	4	3	
(206)		6	4	5	1	
(207)		7	5	6	1	
(208)		8	6	8	2	
(209)		9	8	11	3	
(210)		10	11	12	1	
(211)		11	12	13	1	
(212)		12	13	14	1	
(213)		13	14	15	1	
(214)		14	15	18	3	
(215)		15	18	19	1	
(216)		16	19	20	1	
(217)		17	20	21	1	
(218)		18	21	22	1	
(219)		19	22	25	3	
(220)		20	25	26	1	
(221)	Apr-24	1	26	27	1	
(222)		2	27	28	1	
(223)		3	28	1	3	
(224)		4	1	2	1	
(225)		5	2	3	1	
(226)		6	3	4	1	
(227)		7	4	5	1	
(228)		8	5	8	3	
(229)		9	8	9	1	
(230)		10	9	10	1	
(231)		11	10	12	2	
(232)		12	12	15	3	
(233)		13	15	16	1	
(234)		14	16	17	1	
(235)		15	17	19	2	
(236)		16	19	22	3	
(237)		17	22	23	1	
(238)		18	23	24	1	
(239)		19	24	25	1	
(240)		20	25	27	2	
(241) Total Lag (05/23 - 04/2	4): Sum Col	umn (d)		365	Days
(242) Annual Cyc	ele Average:	Line 241 ÷	Cycles Per Ye	ear (20 x 12)	1.52	Days
(243) Other NonF	Firm (Rate 8)			2.00	Days

Lead Lag Study Lead Lag Study TME April 2024 Days Delay from Billing to Collection

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment C Page 7 of 10

				BOS	ΤΟΝ			8
		TME	TME	TME	Firm	Firm	Gas Accts	Days Lag
		Firm	Firm	Firm GC/	Accounts	Gas Accounts	Receivable/	Receivable %
		Gas Cost*	Revenues*	Firm Revenue	Receivable*	Receivable*	TME GC	<u>* 365 Days</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
				$(a) \div (b)$		(c) x (d)	(e) ÷ (a)	(f) x 365
(1)	Apr-23	\$806,853,793	\$1,973,762,294	40.88%	\$328,543,717	\$134,305,304	16.65%	60.76
(2)	May-23	\$819,949,819	\$1,959,467,842	41.85%	\$300,073,461	\$125,567,348	15.31%	55.90
(3)	Jun-23	\$840,142,683	\$1,956,000,370	42.95%	\$284,334,710	\$122,127,649	14.54%	53.06
(4)	Jul-23	\$848,370,353	\$1,965,178,964	43.17%	\$214,662,677	\$92,670,161	10.92%	39.87
(5)	Aug-23	\$858,604,462	\$1,957,970,729	43.85%	\$215,722,582	\$94,598,131	11.02%	40.21
(6)	Sep-23	\$872,308,915	\$1,951,348,894	44.70%	\$202,804,377	\$90,659,372	10.39%	37.93
(7)	Oct-23	\$886,400,721	\$1,930,224,779	45.92%	\$138,969,255	\$63,817,670	7.20%	26.28
(8)	Nov-23	\$894,683,354	\$1,925,500,696	46.46%	\$150,991,764	\$70,158,281	7.84%	28.62
(9)	Dec-23	\$967,265,812	\$1,919,013,310	50.40%	\$324,357,618	\$163,490,286	16.90%	61.69
(10)	Jan-24	\$905,978,142	\$1,888,583,462	47.97%	\$296,311,807	\$142,144,642	15.69%	57.27
(11)	Feb-24	\$923,212,232	\$1,893,578,893	48.75%	\$410,745,377	\$200,258,441	21.69%	79.17
(12)	Mar-24	\$918,772,754	\$1,886,846,818	48.69%	\$415,914,729	\$202,523,659	22.04%	80.46
(13)	Apr-24	\$911,596,932	\$1,906,897,655	47.81%	\$351,432,237	\$168,003,011	18.43%	67.27
(14)	Total Days-	Last 13 Months						688.49
(15)	13 Month A	verage						52.96

Col (a): Page 9, Col (a) Col (b): Page 8, Col (a) Col (d): Accts Receivable Monthly Ending Balance

Lead Lag Study Lead Lag Study TME April 2024 Total Revenue

		TME Firm <u>Revenues*</u>	TME Other NC <u>Revenues*</u>	TME Total <u>Revenues*</u>
		(a)	(b)	(c)
(1)	Apr-23	\$1,973,762,294	\$490,633	\$1,974,252,927
(2)	May-23	\$1,959,467,842	\$489,533	\$1,959,957,375
(3)	Jun-23	\$1,956,000,370	\$495,102	\$1,956,495,472
(4)	Jul-23	\$1,965,178,964	\$484,383	\$1,965,663,347
(5)	Aug-23	\$1,957,970,729	\$234,848	\$1,958,205,577
(6)	Sep-23	\$1,951,348,894	\$66,246	\$1,951,415,140
(7)	Oct-23	\$1,930,224,779	\$44,570	\$1,930,269,349
(8)	Nov-23	\$1,925,500,696	\$66,472	\$1,925,567,168
(9)	Dec-23	\$1,919,013,310	\$71,436	\$1,919,084,746
(10)	Jan-24	\$1,888,583,462	\$71,436	\$1,888,654,898
(11)	Feb-24	\$1,893,578,893	\$71,240	\$1,893,650,133
(12)	Mar-24	\$1,886,846,818	\$71,184	\$1,886,918,002
(13)	Apr-24	\$1,906,897,655	\$71,208	\$1,906,968,863

Total Revenues data from CRIS billing system generated Revenue Reports

Lead Lag Study Lead Lag Study TME April 2024 Total Sendout Costs

		TME Firm	TME Other NF	TME Total Company
		Gas Cost*	Sendout Cost*	Sendout Cost*
		(a)	(b)	(c) = (a) + (b)
(1)	Apr-23	\$806,853,793	\$477,777	\$807,331,570
(2)	May-23	\$819,949,819	\$476,740	\$820,426,559
(3)	Jun-23	\$840,142,683	\$482,230	\$840,624,914
(4)	Jul-23	\$848,370,353	\$471,295	\$848,841,648
(5)	Aug-23	\$858,604,462	\$230,718	\$858,835,180
(6)	Sep-23	\$872,308,915	\$64,001	\$872,372,917
(7)	Oct-23	\$886,400,721	\$42,468	\$886,443,189
(8)	Nov-23	\$894,683,354	\$63,883	\$894,747,237
(9)	Dec-23	\$967,265,812	\$68,816	\$967,334,628
(10)	Jan-24	\$905,978,142	\$68,816	\$906,046,958
(11)	Feb-24	\$923,212,232	\$68,671	\$923,280,904
(12)	Mar-24	\$918,772,754	\$68,616	\$918,841,371
(13)	Apr-24	\$911,596,932	\$68,682	\$911,665,614

Lns (1) - (13): Columns (a): CGAC Reconciliation filing Schedule 4 + LDAC Reconciliation filings, Schedule 4

Lns (1) - (13): Columns (b): LDAC Reconciliation filings, Schedule 5 + LDAC Reconciliation filings, Schedule 5

Boston Gas Company d/b/a National Grid D.P.U. 24-PGAF-GRID Attachment C Page 10 of 10

Lead Lag Study Lead Lag Study TME April 2024 Days Lag in Payment of Expense

				TOTAL			FIRM			NON FIRM		
						Weighted			Weighted			Weighted
	Supplier/Pipeline	Due Date	Days Lag	Gas Costs	% Total	Days Lag	Gas Costs	% Total	Days Lag	Gas Costs	% Total	Days Lag
		(a)	(b)	(c)	(d)	(e) = (b) x (d)	(f)	(g)	(h) = (b) x (g)	(i)	(j)	(k) = (b) x (j)
(1)	ALGONQUIN	20	35.04	\$57,590,305	14.74%	5.16	\$57,585,966	14.74%	5.17	\$0	0.00%	0.00
(2)	CAPACITY MANAGED	26	41.21	(\$25,658,579)	-6.57%	(2.71)	(\$25,656,646)	-6.57%	(2.71)	\$0	0.00%	0.00
(3)	CONSTELLATION	26	41.41	\$8,233,968	2.11%	0.87	\$8,233,347	2.11%	0.87	\$0	0.00%	0.00
(4)	EASTERN COMMODITY	15	30.04	\$89,213	0.02%	0.01	\$89,207	0.02%	0.01	\$0	0.00%	0.00
(5)	EASTERN DEMAND	13	28.21	\$2,211,812	0.57%	0.16	\$2,211,646	0.57%	0.16	\$0	0.00%	0.00
(6)	EVERSOURCE	4	19.21	\$123,501	0.03%	0.01	\$123,492	0.03%	0.01	\$0	0.00%	0.00
(7)	GAZ METRO	20	35.21	\$263,590	0.07%	0.02	\$263,570	0.07%	0.02	\$0	0.00%	0.00
(8)	HEDGING COSTS	3	18.21	\$72,480,040	18.55%	3.38	\$72,474,580	18.55%	3.38	\$0	0.00%	0.00
(9)	HONEOYE	25	40.54	\$226,639	0.06%	0.02	\$226,622	0.06%	0.02	\$0	0.00%	0.00
(10)	ICE	26	41.21	\$32,552	0.01%	0.00	\$32,549	0.01%	0.00	\$0	0.00%	0.00
(11)	IROQUOIS	20	35.21	\$1,130,055	0.29%	0.10	\$1,129,970	0.29%	0.10	\$0	0.00%	0.00
(12)	KLNG	21	36.21	\$26,078,083	6.67%	2.42	\$26,076,119	6.68%	2.42	\$0	0.00%	0.00
(13)	LNG	19	34.21	\$7,800,043	2.00%	0.68	\$7,799,455	2.00%	0.68	\$0	0.00%	0.00
(14)	MILLENIUM	22	37.04	\$4,916,253	1.26%	0.47	\$4,915,883	1.26%	0.47	\$0	0.00%	0.00
(15)	NEXTERA	27	42.21	\$480	0.00%	0.00	\$480	0.00%	0.00	\$0	0.00%	0.00
(16)	OSS & INJECTION CREDITS	26	41.21	(\$37,983,820)	-9.72%	(4.01)	(\$37,980,958)	-9.72%	(4.01)	\$0	0.00%	0.00
(17)	OTHER CHARGES	26	41.21	\$8,441,421	2.16%	0.89	\$8,440,785	2.16%	0.89	\$0	0.00%	0.00
(18)	OTHER DOMESTIC GAS SUPPLY	26	41.21	\$185,351,872	47.44%	19.55	\$185,337,909	47.44%	19.55	\$0	0.00%	0.00
(19)	PIPELINE REFUND	20	35.21	\$0	0.00%	0.00	\$0	0.00%	0.00	\$0	0.00%	0.00
(20)	PORTLAND	20	35.54	\$6,067,465	1.55%	0.55	\$6,067,007	1.55%	0.55	\$0	0.00%	0.00
(21)	TENNESSEE	22	37.04	\$47,394,224	12.13%	4.49	\$47,390,654	12.13%	4.49	\$0	0.00%	0.00
(22)	TEXAS EASTERN (TETCO)	20	35.54	\$21,187,764	5.42%	1.93	\$21,186,168	5.42%	1.93	\$0	0.00%	0.00
(23)	TRANSCO COMMODITY	20	35.54	\$19,771	0.01%	0.00	\$19,770	0.01%	0.00	\$0	0.00%	0.00
(24)	TRANSCO DEMAND	10	25.54	\$131,043	0.03%	0.01	\$131,033	0.03%	0.01	\$0	0.00%	0.00
(25)	TRANSCANADA	26	41.21	\$4,922,458	1.26%	0.52	\$4,922,088	1.26%	0.52	\$0	0.00%	0.00
(26)	UGI	27	42.04	\$193,674	0.05%	0.02	\$193,659	0.05%	0.02	\$0	0.00%	0.00
(27)	UNION (+AMA)	26	41.21	(\$497,265)	-0.13%	(0.05)	(\$497,228)	-0.13%	(0.05)	\$0	0.00%	0.00
(28)	TOTAL SPOT GAS	20	35.21	\$5	0.00%	0.00	(\$68,677)	-0.02%	(0.01)	\$68,682	100.00%	35.21
(20)	IOTAL SFOT GAS	20	33.21	\$3	0.00%	0.00	(\$00,077)	-0.02%	(0.01)	φ 00,00 2	100.00%	33.21
(29)	TOTAL			\$390,746,567	100.00%	34.50	\$390,648,448	100.00%	34.50	\$68,682	100.00%	35.21

(a): From actual Gas Invoices
(b): 365 ÷ 12 ÷ 2 + Col (a)
(c): Gas Cost Reconciliation filing DPU 23-PGAF-GRID, Schedule 4 (to be filed Sep 15, 2023)
(d): Col (c) ÷ Ln (30)(c)
(f): Col (c) x (Pg 9, Ln (13)(a) ÷ Ln (13)(c))
(g): Col (f) ÷ Ln 30(f)
(i): Col (c) - Col (f)
(j): Col (i) ÷ Ln (30)(i)

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