



247 Station Drive
Westwood, MA 02090

August 2, 2024

Mark D. Marini, Secretary
Department of Public Utilities
One South Station, 5th Floor
Boston, Massachusetts 02110

Re: D.P.U. 24-PGAF-NSTAR, NSTAR Gas Company d/b/a Eversource Energy 2024-2025 Local Distribution Adjustment

Dear Mr. Secretary:

NSTAR Gas Company d/b/a Eversource Energy (the “Company”) presents for filing its Local Distribution Adjustment Factor (“LDAF”) calculations and supporting materials pursuant to: (1) Standard Cost of Gas Adjustment Regulations, 220 C.M.R. 6.00 *et seq.*; and (2) the Company’s Local Distribution Adjustment Clause (“LDAC”), Rate Schedule M.D.P.U. No. 402Y.

The Company is presenting documents supporting its 2024-2025 Residential Assistance Adjustment Factor (“RAAF”) calculations to the Department as part of D.P.U. 24-PGAF-NSTAR (RAAF). The 2024-2025 RAAF will be proposed to take effect on November 1, 2024

In addition, the Company will make a separate filing regarding its proposed 2024-2025 Pension Adjustment Factor (“PAF”), scheduled to occur in December 2024, proposing a PAF effective January 1, 2025. This protocol was established in 2003 pursuant to tariffs filed in compliance with the Department’s order in Boston Edison Company/Cambridge Electric Light Company/Commonwealth Electric Company/NSTAR Gas Company – D.T.E. 03-47-A (2003). See D.T.E. 03-47-B (2003). At the time the Company submits its PAF filing, it will submit an informational filing in this proceeding indicating the proposed new LDAF rates.

In addition, in the LDAC, the Company is including the actual costs associated with the Geothermal Energy Demonstration project (“Pilot”), which was approved by the Department in D.P.U. 19-120. The costs for the Pilot are recovered through the Geothermal Energy Provision (“GEP”). On August 1, 2024, the Company made a separate filing included all relevant documentation, including invoices, to support the GEP.

Local Distribution Adjustment

In accordance with the Company’s tariff M.D.P.U. 402Y, the LDAFs calculated in Section I will be applicable to all customers taking either Default Service or firm transportation service for a twelve-month period commencing with the billing month of November 2024. Each of the LDAF rate components has been established by Rate Class Sector except for the Energy Efficiency Surcharge (“EES”) which maintains two directly assigned cost Rate Categories and the Electronic Payment Recovery Factor (“EPRF”) which is only applicable to residential customers.

The Company is establishing a new annual LDAF rate for the following LDAC components: (1) EES; (2) Remediation Adjustment Factor (“RAF”)¹; (3) Residential Assistance Adjustment Factor (RAAF); (4) Attorney General Consultant Expenses (“AGCE”); (5) Balancing Penalty Credit Factor (“BPC”); (6) Non-Firm Margin Credit Factor (“NFC”), (7) Tax Adjustment Credit Factor (“TACF”), and (8) Geothermal Energy Provision (“GEP”)², (9) System Supply Factor (“SSF”), (10) Electronic Payment Recovery Factor (“EPRF”)³. Included in the LDAF are the Gas System Enhancement Adjustment Factor (“GSEAF”) rates currently in place as of May 1, 2024 approved by the Department in D.P.U. 23-GSEP-06, as well as the Gas System Enhancement Reconciliation Adjustment Factor (“GSERAF”) rates currently in place as of November 1, 2023 approved by the Department in D.P.U. 23-GREC-06.

Section II provides the calculations and supporting materials for the following LDAC components: RAF, AGCE, BPC, NFC, RAAF, TACF, GEP² and SSF which have been established by Rate Class Sector based on the Company’s Base Distribution Revenue Allocators in accordance with the Company’s tariff M.D.P.U. 402Y.

Section III includes the Energy Efficiency Surcharge calculations and supporting documentation.

Section IV includes bill impacts by customer class presented in two ways: (i) bill comparison of the prices in effect during the 2023-2024 peak season to the proposed 2024-2025 LDAFs based on average monthly usages; and (ii) bill comparison of the currently effective 2024 Off-Peak LDAFs to the proposed 2024-2025 LDAFs based on average monthly usages. The proposed 2024-2025 LDAF represents an approximate 18.9% percent change to an average R3 customer’s total bill.

Section V contains Attorney General Consultant Expense invoices received and paid by the Company for the period July 2023 through June 2024. The Company will continue to provide the Department with monthly information in the form of its reconciliation account update reports filed pursuant to the Department’s regulations.

The Company would be pleased to provide additional information upon request. If you have any questions or need additional information, please do not hesitate to call me at (781) 441-8370.

¹ The Company submitted its Remediation Adjustment Clause filing to the Department as part of D.P.U. 24-PGAF-NSTAR (RAC) on July 29, 2024.

² The Company submitted the GEP filing in D.P.U. 24-114 on August 1, 2024.

³ The Company submitted the EPRF filing in D.P.U. 24-115 on August 1, 2024.

D.P.U. 23-PGAF-NSTAR
Mark D. Marini, Secretary
August 2, 2024
Page 3

Very truly yours,



Christopher Davis
Revenue Requirements

Attachments

cc: Mathieu Cunha, Hearing Officer
Emily Luksha, Director - Rates & Revenue Requirements Division
Cara Mottola, Assistant Director - Gas Division
Elizabeth Anderson, Esq., Assistant Attorney General
Mary Gardner, Esq., Assistant Attorney General
Rachel Graham Evans, Division of Energy Resources

D.P.U. 24-PGAF-NSTAR Gas LDAC

SECTION I

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

LOCAL DISTRIBUTION ADJUSTMENT CLAUSE (LDAC)

D.P.U. 24-PGAF-NSTAR Gas LDAC

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

Local Distribution Adjustment Filing

Period: November 1, 2024 through October 31, 2025

Prepared by: Christopher Davis
Revenue Requirements

Filed with the Department on: August 2, 2024

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Summary of Local Distribution Adjustment Clause Factors
Effective November 1, 2024

<u>Line No.</u>	<u>LDAC Rate Component</u>	<u>Residential R-1/R-2/R-3/R-4</u>	<u>Small C&I G-41/G-51</u>	<u>Medium C&I G-42/G-52</u>	<u>Large C&I G-43/G-53</u>	<u>Reference</u>
1	EES = Energy Efficiency Surcharge	\$0.6423	\$0.0903	\$0.0903	\$0.0903	Section III - Schedule C
2	RAF = Remediation Adjustment Factor	\$0.0053	\$0.0034	\$0.0023	\$0.0016	Section II, Page 1
3	PAF= Pension/PBOP Factor	\$0.0161	\$0.0071	\$0.0040	\$0.0032	Approved in D.P.U. 23-129, effective January 1, 2024
4	RAAF= Residential Assistance Adjustment Factor	\$0.0561	\$0.0363	\$0.0244	\$0.0171	Section II, Page 3
5	GSEAF= Gas System Enhancement Adjustment Factor	\$0.2049	\$0.1697	\$0.1592	\$0.0892	Approved in D.P.U. 23-GSEP-06, effective May 1, 2024
6	GSERAF= Gas System Enhancement Reconciliation Adjustment Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	Per Order D.P.U. 23-GREC-06, October 31, 2023
7	AGCE= Attorney General Consultant Expenses	\$0.0002	\$0.0001	\$0.0000	\$0.0000	Section II, Page 2
8	SQPF= Service Quality Penalty Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	N/A
9	BPC= Balancing Penalty Credit	(\$0.0027)	(\$0.0017)	(\$0.0011)	(\$0.0008)	Section II, Page 2
10	NFC= Non-Firm Margin Credit	(\$0.0014)	(\$0.0009)	(\$0.0006)	(\$0.0004)	Section II, Page 3
11	TACF= Tax Act Credit Factor	\$0.0002	\$0.0001	\$0.0000	\$0.0000	Section II, Page 4
12	GEP= Geothermal Energy Provision	\$0.0153	\$0.0098	\$0.0066	\$0.0046	Section II, Page 5
13	SSF= System Supply Factor	\$0.0111	\$0.0072	\$0.0048	\$0.0034	Section II, Page 5
14	EPRF= Electronic Payment Recovery Factor	\$0.0010	\$0.0000	\$0.0000	\$0.0000	D.P.U. 24-115 NSTAR Gas EPRF, Filed August 1, 2024
15	LDAF= Total Local Distribution Adjustment Factor	\$0.9484	\$0.3214	\$0.2899	\$0.2082	Sum of Line 1 through Line 14
16	GAF Off Peak GAF	\$0.2524	\$0.2524	\$0.2524	\$0.2524	Approved in D.P.U. 24-OGAF-NSTAR(Interim Rev1), effective August 1, 2024
17	RDM Peak Revenue Decoupling Mechanism	\$0.0579	\$0.0391	\$0.0291	\$0.0231	D.P.U. 24-112 NSTAR Gas RDM, Filed August 2, 2024
18	Total Peak Rate	\$1.2587	\$0.6129	\$0.5714	\$0.4837	

- Line Notes
- 2 Remediation Adjustment Clause filed on July 31, 2023 in D.P.U. 23-PGAF-NSTAR(RAC)
 - 3 Pension/PBOP Factor filed on December 1, 2023 in D.P.U. 23-129 and approved on December 28, 2023
 - 4 Residential Assistance Adjustment Factor filed on August 2, 2024 in D.P.U. 24-PGAF-NSTAR(RAAF)
 - 5 Gas System Enhancement Adjustment Factor Compliance filed on October 31, 2023 and Revised on December 15, 2023 in D.P.U. 23-GSEP-06 and approved on April 30, 2024, for rates effective May 1, 2024
 - 6 Gas System Enhancement Reconciliation Adjustment Factor filed on May 1, 2023 in D.P.U. 23-GREC-06, Exhibit ES-ANB-1, Sch 20 and approved on October 31, 2023, for rates effective November 1, 2023
 - 12 Geothermal Energy Provision

D.P.U. 24-PGAF-NSTAR Gas LDAC

SECTION II

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

CALCULATION OF LOCAL DISTRIBUTION ADJUSTMENT

FACTORS AND SUPPORTING DATA

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
LDAC Components Calculations with Base Distribution Revenue Allocator
Supporting data
Twelve Months Ending October 31, 2024

<u>Line</u> <u>No.</u>				
1	<u>A. Remediation Adjustment Factor Calculation (RAF)</u>			
2				
3	2023 Environmental Filing	Environmental Response Costs to be Recovered (ERC)	\$	1,874,511
4	2023 Environmental Filing	Unamortized Environmental Response Costs (UERC)	\$	5,076,559
5		2022 Combined Tax Rate		27.320%
6	Line 4 * Line 5	Deferred Tax	\$	1,386,916
7	D.P.U. 19-120	Cost of Debt		1.87%
8	D.P.U. 19-120	Cost of Equity		5.42%
9	Line 7 + Line 8	Cost of Capital		7.29%
10	1 - Combined Tax Rate of 27.32% for 2021	After Tax Income Effect		72.68%
11	Line 8 / Line 10	Cost of Equity adjusted for Taxes		7.46%
12	Line 7 + Line 11	Tax Adjusted Cost of Capital		9.33%
13	Line 6 * Line 12	Deferred Tax Benefit	\$	129,362
14	2023 Environmental Filing	One Half of Insurance Recovery Expense	\$	-
15	2023 Environmental Filing	One Half of Insurance Recoveries	\$	-
16	Line 14 - Line 15	Net (Recoveries) Expense	\$	-
17	Line 46 below	RRAC Reconciliation Adjustment	\$	1,889,710
18	Line 16 + Line 17	Recoverable Environmental Response Costs	\$	1,889,710
19				
20	M.D.P.U. No. 402Y	Residential Allocator		65.7117%
21	Line 18 * Line 20	Residential ERC	\$	1,241,760
22	Company Forecast	Residential Therms		231,104,789
23	Line 21 / Line 22	Per-Unit Residential RAF	\$	0.0053
24				
25	M.D.P.U. No. 402Y	Small Commercial and Industrial Allocator		10.8440%
26	Line 18 * Line 25	Small Commercial and Industrial ERC	\$	204,920
27	Company Forecast	Small Commercial and Industrial Therms		59,017,215
28	Line 26 / Line 27	Per-Unit Small Commercial and Industrial RAF	\$	0.0034
29				
30	M.D.P.U. No. 402Y	Medium Commercial and Industrial Allocator		13.4249%
31	Line 18 * Line 30	Medium Commercial and Industrial ERC	\$	253,692
32	Company Forecast	Medium Commercial and Industrial Therms		108,584,374
33	Line 31 / Line 32	Per-Unit Medium Commercial and Industrial RAF	\$	0.0023
34				
35	M.D.P.U. No. 402Y	Large Commercial and Industrial Allocator		10.0194%
36	Line 18 * Line 35	Large Commercial and Industrial ERC	\$	189,338
37	Company Forecast	Large Commercial and Industrial Therms		115,768,033
38	Line 36 / Line 37	Per-Unit Large Commercial and Industrial RAF	\$	0.0016
39				
40	<u>B. Remediation Adjustment Clause Reconciliation Adjustment Calculation (RRAC)</u>			
41				
42	Line 3 above	Allowable Environmental Response Costs	\$	1,874,511
43	- Line 13 above	Deferred Tax Benefit	\$	(129,362)
44	Company Records	Estimated RAC related EDIT	\$	(169,089)
45	A/C 175.3, Page 8 of 17	RRAC Reconciliation Adjustment	\$	313,650
46	Sum of Lines 42 to 45	Net Recoverable Environmental Response Costs	\$	1,889,710
47				

48	C. Attorney General Consultant Expenses (AGCE)		
49			
50	Schedule A, Page 6 of 17	Attorney General Consultant Expenses from 7/1/2023 through 6/30/2024	\$ 32,364
51	Page 9 of 17	Interest - July 2023 - June 2024	\$ 8,888
52	Page 9 of 17	AGCE Reconciliation Balance as of 6/30/2023	\$ 139,426
53	Page 9 of 17	Revenue Collected true up from 7/1/2023 through 10/31/2023	\$ 3,666
54	A/C 175.85 - Page 8 of 17	Projected Revenue Collected from 11/1/2022 through 10/31/2023	\$ (110,385)
55	Sum of Lines 50 to 54	Total AGCE	\$ 73,959
56			
57	M.D.P.U. No. 402Y	Residential Allocator	65.7117%
58	Line 55 * Line 57	Residential AGCE	\$ 48,600
59	Company Forecast	Residential Therms	231,104,789
60	Line 58 / Line 59	Per-Unit Residential AGCE	\$ 0.0002
61			
62	M.D.P.U. No. 402Y	Small Commercial and Industrial Allocator	10.8440%
63	Line 55 * Line 62	Small Commercial and Industrial AGCE	\$ 8,020
64	Company Forecast	Small Commercial and Industrial Therms	59,017,215
65	Line 63 / Line 64	Per-Unit Small Commercial and Industrial AGCE	\$ 0.0001
66			
67	M.D.P.U. No. 402Y	Medium Commercial and Industrial Allocator	13.4249%
68	Line 55 * Line 67	Medium Commercial and Industrial AGCE	\$ 9,929
69	Company Forecast	Medium Commercial and Industrial Therms	108,584,374
70	Line 68 / Line 69	Per-Unit Medium Commercial and Industrial AGCE	\$ -
71			
72	M.D.P.U. No. 402Y	Large Commercial and Industrial Allocator	10.0194%
73	Line 55 * Line 72	Large Commercial and Industrial AGCE	\$ 7,410
74	Company Forecast	Large Commercial and Industrial Therms	115,768,033
75	Line 73 / Line 74	Per-Unit Large Commercial and Industrial AGCE	\$ -
76			
77	D. Balancing Penalty Credit (BPC)		
78			
79	Schedule B, Page 7 of 17	Balancing Penalty Revenue	\$ (532,846)
80	A/C 175.75, Page 8 of 17	Balancing Penalty Credit Reconciliation	\$ (428,466)
81	Line 79 + Line 80	Total Balancing Penalty Credit (BPC)	\$ (961,312)
82			
83	M.D.P.U. No. 402Y	Residential Allocator	65.7117%
84	Line 81 * Line 83	Residential BPC	\$ (631,694)
85	Company Forecast	Residential Therms	231,104,789
86	Line 84 / Line 85	Per-Unit Residential BPC	\$ (0.0027)
87			
88	M.D.P.U. No. 402Y	Small Commercial and Industrial Allocator	10.8440%
89	Line 81 * Line 88	Small Commercial and Industrial BPC	\$ (104,245)
90	Company Forecast	Small Commercial and Industrial Therms	59,017,215
91	Line 89 / Line 90	Per-Unit Small Commercial and Industrial BPC	\$ (0.0017)
92			
93	M.D.P.U. No. 402Y	Medium Commercial and Industrial Allocator	13.4249%
94	Line 81 * Line 93	Medium Commercial and Industrial BPC	\$ (129,055)
95	Company Forecast	Medium Commercial and Industrial Therms	108,584,374
96	Line 94 / Line 95	Per-Unit Medium Commercial and Industrial BPC	\$ (0.0011)
97			
98	M.D.P.U. No. 402Y	Large Commercial and Industrial Allocator	10.0194%
99	Line 81 * Line 98	Large Commercial and Industrial AGCE	\$ (96,318)
100	Company Forecast	Large Commercial and Industrial Therms	115,768,033
101	Line 99 / Line 100	Per-Unit Large Commercial and Industrial BPC	\$ (0.0008)
102			

103	E. Non-Firm Distribution Credit (NFM)			
104				
105	Schedule B, Page 7 of 17	Non-Firm Distribution Margin	\$	-
106	A/C 175.25, Page 8 of 17	LDAC Reconciliation	\$	(497,364)
107	Line 105 + Line 106	Total Non-Firm Distribution Margin	\$	(497,364)
108				
109	M.D.P.U. No. 402Y	Residential Allocator		65.7117%
110	Line 107 * Line 109	Residential NFM	\$	(326,826)
111	Company Forecast	Residential Therms		231,104,789
112	Line 110 / Line 111	Per-Unit Residential NFM	\$	(0.0014)
113				
114	M.D.P.U. No. 402Y	Small Commercial and Industrial Allocator		10.8440%
115	Line 107 * Line 114	Small Commercial and Industrial NFM	\$	(53,934)
116	Company Forecast	Small Commercial and Industrial Therms		59,017,215
117	Line 115 / Line 116	Per-Unit Small Commercial and Industrial NFM	\$	(0.0009)
118				
119	M.D.P.U. No. 402Y	Medium Commercial and Industrial Allocator		13.4249%
120	Line 107 * Line 119	Medium Commercial and Industrial NFM	\$	(66,771)
121	Company Forecast	Medium Commercial and Industrial Therms		108,584,374
122	Line 120 / Line 121	Per-Unit Medium Commercial and Industrial NFM	\$	(0.0006)
123				
124	M.D.P.U. No. 402Y	Large Commercial and Industrial Allocator		10.0194%
125	Line 107 * Line 124	Large Commercial and Industrial NFM	\$	(49,833)
126	Company Forecast	Large Commercial and Industrial Therms		115,768,033
127	Line 125 / Line 126	Per-Unit Large Commercial and Industrial NFM	\$	(0.0004)
128				
129	F. Residential Assistance Adjustment Factor (RAAF)			
130				
131	D.P.U. 24-PGAF-NSTAR (RAAF)	Revenue Requirement to be Recovered		\$19,758,713
132				
133	M.D.P.U. No. 402Y	Residential Allocator		65.7117%
134	Line 131 * Line 133	Residential RAAF	\$	12,983,786
135	Company Forecast	Residential Therms		231,104,789
136	Line 134 / Line 135	Per-Unit Residential RAAF	\$	0.0561
137				
138	M.D.P.U. No. 402Y	Small Commercial and Industrial Allocator		10.8440%
139	Line 131 * Line 138	Small Commercial and Industrial RAAF	\$	2,142,635
140	Company Forecast	Small Commercial and Industrial Therms		59,017,215
141	Line 139 / Line 140	Per-Unit Small Commercial and Industrial RAAF	\$	0.0363
142				
143	M.D.P.U. No. 402Y	Medium Commercial and Industrial Allocator		13.4249%
144	Line 131 * Line 143	Medium Commercial and Industrial RAAF	\$	2,652,587
145	Company Forecast	Medium Commercial and Industrial Therms		108,584,374
146	Line 144 / Line 145	Per-Unit Medium Commercial and Industrial RAAF	\$	0.0244
147				
148	M.D.P.U. No. 402Y	Large Commercial and Industrial Allocator		10.0194%
149	Line 131 * Line 148	Large Commercial and Industrial RAAF	\$	1,979,704
150	Company Forecast	Large Commercial and Industrial Therms		115,768,033
151	Line 149 / Line 150	Per-Unit Large Commercial and Industrial RAAF	\$	0.0171
152				

153	G. Tax Cut and Jobs Act of 2017 Credit (TACF)		
154			
155	Page 9 of 16	Total ADIT Reduction for 2018 - REVISED for Updated Surplus at 12/31/201	\$ (1,684,852)
156	Page 12 of 16	Reconciliation Adjustment Carrying Charge for 2018	(11,842)
157	Company Forecast	TACF Revenues - Actual Feb to Oct 2019	<u>2,453,695</u>
158	Line 155 + Line 157	ADIT Reduction - 2018 Residual	\$ 757,000
159			
160	Page 10 of 16	ADIT Reduction for 2019 (Calendar Year) - REVISED for Updated 2019 ARA	\$ (1,798,097)
161	Page 12 of 16	Reconciliation Adjustment Carrying Charge for 2019	(23,804)
162	Company Forecast	TACF Revenues - Actual Nov 2019 to Oct 2020	<u>1,785,780</u>
163	Line 160 + Line 162	ADIT Reduction - 2019 Residual	\$ (36,122)
164			
165	Page 11 of 16	ADIT Reduction for 2020 (Calendar Year)	\$ (1,520,693)
166	Page 12 of 16	Reconciliation Adjustment Carrying Charge for 2020	(9,431)
167	Company Forecast	TACF Revenues - Actual Nov 2020 to Oct 2021	<u>2,127,214</u>
168	Line 165 + Line 167	ADIT Reduction - 2020 Residual	\$ 597,090
169			
170	Page 12 of 16	Reconciliation Adjustment Carrying Charge for 2021	\$ 3,516
171	Company Forecast	TACF Revenues - Actual Nov 2021 to Oct 2022	<u>265,150</u>
172	Line 170 + Line 171	ADIT Reduction - 2021 Residual	\$ 268,666
173			
174	Page 12 of 16	Reconciliation Adjustment Carrying Charge for 2022	\$ 4,154
175	Company Forecast	TACF Revenues - Actual Nov 2022 to Oct 2023	<u>(1,272,401)</u>
176	Line 174 + Line 175	ADIT Reduction - 2022 Residual	\$ (1,268,248)
177			
178	Page 12 of 16	Reconciliation Adjustment Carrying Charge for 2023	\$ 17,939
179	Company Forecast	TACF Revenues - Actual Nov 2023 to Jun 2024	\$ (236,386)
180	Company Forecast	TACF Revenues - Forecast Jul to Oct 2024	<u>(32,433)</u>
181	Line 178 + Line 179 + Line 180	ADIT Reduction - 2023 Residual	\$ (250,880)
182			
183		Reconciliation Adjustment Carrying Charge	\$ <u>5,033</u>
184			
185	Line 158 + Line 163 + Line 168 + Line 172 + Line 176 + Line 181 + Line 183	Total ADIT Reduction for 2024	\$ 72,540
186			
187	M.D.P.U. No. 402Y	Residential Allocator	<u>65.7117%</u>
188	Line 185 * Line 187	Residential TACF	\$ 47,667
189	Company Forecast	Residential Therms	<u>231,104,789</u>
190	Line 188 / Line 189	Per-Unit Residential TACF	\$ 0.0002
191			
192	M.D.P.U. No. 402Y	Small Commercial and Industrial Allocator	<u>10.8440%</u>
193	Line 185 * Line 192	Small Commercial and Industrial TACF	\$ 7,866
194	Company Forecast	Small Commercial and Industrial Therms	<u>59,017,215</u>
195	Line 193 / Line 194	Per-Unit Small Commercial and Industrial TACF	\$ 0.0001
196			
197	M.D.P.U. No. 402Y	Medium Commercial and Industrial Allocator	<u>13.4249%</u>
198	Line 185 * Line 197	Medium Commercial and Industrial TACF	\$ 9,738
199	Company Forecast	Medium Commercial and Industrial Therms	<u>108,584,374</u>
200	Line 198 / Line 199	Per-Unit Medium Commercial and Industrial TACF	\$ -
201			
202	M.D.P.U. No. 402Y	Large Commercial and Industrial Allocator	<u>10.0194%</u>
203	Line 185 * Line 202	Large Commercial and Industrial TACF	\$ 7,268
204	Company Forecast	Large Commercial and Industrial Therms	<u>115,768,033</u>
205	Line 203 / Line 204	Per-Unit Large Commercial and Industrial TACF	\$ -
206			

207	H. Geothermal Energy Provision		
208	D.P.U. 24-114 Page 1	GEP Reconciliation Balance as of 10/31/2022	\$ 831,006
209	D.P.U. 24-114 Page 1	Geothermal Energy Provision Expenses from 11/1/2022 through 10/31/2023	\$ 5,102,052
210	Company Records	GEP Revenues - Actual Nov 2022 to Oct 2023	\$ (161,222)
211	D.P.U. 24-114 Page 1	Interest - November 2022 - October 2023	\$ 163,990
212	D.P.U. 24-114 Page 1	Deferred Balance as of October 31, 2023	\$ 5,935,825
213	Company Forecast	GEP Revenues - Actual Nov 2023 to Jun 2024	\$ (470,925)
214	Company Forecast	GEP Revenues - Forecast Jul to Oct 2024	\$ (82,256)
215	D.P.U. 24-114 Page 1	Total GEP	\$ 5,382,644
216			
217	Company Forecast	Residential Allocator	65.7117%
218	Line 215 * Line 217	Residential GEP	\$ 3,537,027
219	Company Forecast	Residential Therms	231,104,789
220	Line 218 / Line 219	Per-Unit Residential GEP	\$ 0.0153
221			
222	Company Forecast	Small Commercial and Industrial Allocator	10.8440%
223	Line 215 * Line 222	Small Commercial and Industrial GEP	\$ 583,694
224	Company Forecast	Small Commercial and Industrial Therms	59,017,215
225	Line 223 / Line 224	Per-Unit Small Commercial and Industrial GEP	\$ 0.0098
226			
227	Company Forecast	Medium Commercial and Industrial Allocator	13.4249%
228	Line 215 * Line 227	Medium Commercial and Industrial GEP	\$ 722,615
229	Company Forecast	Medium Commercial and Industrial Therms	108,584,374
230	Line 228 / Line 229	Per-Unit Medium Commercial and Industrial GEP	\$ 0.0066
231			
232	Company Forecast	Large Commercial and Industrial Allocator	10.0194%
233	Line 215 * Line 232	Large Commercial and Industrial GEP	\$ 539,309
234	Company Forecast	Large Commercial and Industrial Therms	115,768,033
235	Line 233 / Line 234	Per-Unit Large Commercial and Industrial GEP	\$ 0.0046
236			
237	I. System Supply Factor		
238	Schedule I, Page 15 of 15	System Supply Expenses from 11/1/2024 through 10/31/25	\$ 3,900,660
239	Page 15 of 15	Interest from 11/1/2024 through 10/31/25	\$ 37,892
240	Page 15 of 15	Total Estimated System Supply Expenses for the period November 2024 through 10/31/25	\$ 3,938,551
241			
242	M.D.P.U. No. 402Y	Residential Allocator	65.7117%
243	Line 240 * Line 242	Residential System Supply	\$ 2,588,089
244	Company Forecast	Residential Therms	231,104,789
245	Line 243 / Line 244	Per-Unit Residential System Supply	\$ 0.0111
246			
247	M.D.P.U. No. 402Y	Small Commercial and Industrial Allocator	10.8440%
248	Line 240 * Line 247	Small Commercial and Industrial System Supply	\$ 427,097
249	Company Forecast	Small Commercial and Industrial Therms	59,017,215
250	Line 248 / Line 249	Per-Unit Small Commercial and Industrial System Supply	\$ 0.0072
251			
252	M.D.P.U. No. 402Y	Medium Commercial and Industrial Allocator	13.4249%
253	Line 240 * Line 252	Medium Commercial and Industrial System Supply	\$ 528,747
254	Company Forecast	Medium Commercial and Industrial Therms	108,584,374
255	Line 253 / Line 254	Per-Unit Medium Commercial and Industrial System Supply	\$ 0.0048
256			
257	M.D.P.U. No. 402Y	Large Commercial and Industrial Allocator	10.0194%
258	Line 240 * Line 257	Large Commercial and Industrial System Supply	\$ 394,619
259	Company Forecast	Large Commercial and Industrial Therms	115,768,033
260	Line 258 / Line 259	Per-Unit Large Commercial and Industrial System Supply	\$ 0.0034

**NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Attorney General Consultant Expenses
July 1, 2023 Through June 30, 2024
Schedule A**

<u>Line No.</u>	<u>Docket (A)</u>	<u>Payment Date (B)</u>	<u>Vendor (C)</u>	<u>Invoice Number (D)</u>	<u>Total Invoice Amount (E)</u>	<u>Allocated Amount to NSTAR Gas (F)</u>	<u>Section V Page Reference (G)</u>
1	D.P.U. 23-GREC-06	October-23	PCMG AND ASSOCIATES LLC	1100	\$ 3,465	\$ 3,465	1
2	D.P.U. 22-GSEP-06	December-23	BERNSTEIN SHUR SAWYER & NELSON PA	4048664	\$ 221	\$ 221	3
3	D.P.U. 22-GSEP-06	December-23	BERNSTEIN SHUR SAWYER & NELSON PA	4051003	\$ 457	\$ 457	5
4	D.P.U. 23-GREC-06	December-23	PCMG AND ASSOCIATES LLC	1133	\$ 2,415	\$ 2,415	7
5	D.P.U. 22-145	January-24	BERKSHIRE CONSULTING SERVICES	2131-01	\$ 3,400	\$ 1,200	9
6	D.P.U. 22-145	January-24	BERKSHIRE CONSULTING SERVICES	2131-02	\$ 3,600	\$ 200	11
7	D.P.U. 23-51	January-24	GREEN ENERGY ECONOMICS GROUP INC	2135	\$ 10,409	\$ 650	13
8	D.P.U. 23-51	January-24	GREEN ENERGY ECONOMICS GROUP INC	2148	\$ 22,509	\$ 1,406	16
9	D.P.U. 23-51	January-24	GREEN ENERGY ECONOMICS GROUP INC	2157	\$ 13,833	\$ 864	19
10	D.P.U. 23-GREC-06	January-24	PCMG AND ASSOCIATES LLC	1115	\$ 4,935	\$ 4,935	22
11	D.P.U. 22-GSEP-06	April-24	BERNSTEIN SHUR SAWYER & NELSON PA	4053106	\$ 905	\$ 905	24
12	D.P.U. 22-GSEP-06	April-24	BERNSTEIN SHUR SAWYER & NELSON PA	4055381	\$ 1,057	\$ 1,057	26
13	D.P.U. 22-GSEP-06	April-24	BERNSTEIN SHUR SAWYER & NELSON PA	4057202	\$ 8,142	\$ 8,142	28
14	D.P.U. 20-80	April-24	BERNSTEIN SHUR SAWYER & NELSON PA	4058254	\$ 4,400	\$ 871	30
15	D.P.U. 23-51	April-24	GREEN ENERGY ECONOMICS GROUP INC	2174	\$ 13,635	\$ 852	33
16	D.P.U. 23-GSEP-06	April-24	PCMG AND ASSOCIATES LLC	1201	\$ 3,728	\$ 3,728	36
17	D.P.U. 23-51	May-24	GREEN ENERGY ECONOMICS GROUP INC	2167	\$ 10,920	\$ 682	38
18	D.P.U. 20-80	June-24	THE BRATTLE GROUP	076795	\$ 1,624	\$ 313	41
19							
20			AGCE Costs - May - June 2023			\$ -	
21			AGCE Costs July 2023 - June 2024 (Sum of Line 1 through Line 18)			\$ 32,364	
						<u>\$ 32,364</u>	

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Twelve Months Ending October 31, 2024
Schedule B
\$ in Thousands

<u>Line</u> No.	<u>Description</u>	<u>Nov-22</u>	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>Subtotal</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Subtotal</u>	<u>Total</u>
1	Balancing Penalty Revenue	\$ (44)	\$ (44)	\$ (44)	\$ (44)	\$ (44)	\$ (44)	\$ (266)	\$ (44)	\$ (44)	\$ (44)	\$ (44)	\$ (44)	\$ (44)	\$ (266)	\$ (533)
2	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Balancing Penalty Credit	\$ (44)	\$ (44)	\$ (44)	\$ (44)	\$ (44)	\$ (44)	\$ (266)	\$ (44)	\$ (44)	\$ (44)	\$ (44)	\$ (44)	\$ (44)	\$ (266)	\$ (533)
4	Quasi-Firm Transp. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Allocation to Firm Customers	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%
6	Net Quasi-Firm Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Interr. Transportation Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Total Non-Firm Margin	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
8 Months Actual and 4 Months Forecast
Twelve Month Period Ended October 31, 2024
Calculation of Deferred Costs Associated with LDAC

Line	Actual November	Actual December	Actual January	Actual February	Actual March	Actual April	Subtotal	Actual May	Actual June	Forecast July	Forecast August	Forecast September	Forecast October	Subtotal	Total
ACCOUNT 175250/175040/254040															
Local Distribution Recon. Adj. - LDAC															
1 Acct. 175250/175040/254040 Beg. Balance	\$ (211,235)	\$ (197,842)	\$ (233,683)	\$ (277,990)	\$ (331,196)	\$ (389,805)	\$ (211,235)	\$ (394,154)	\$ (418,150)	\$ (497,364)	\$ (497,364)	\$ (497,364)	\$ (497,364)	\$ (394,154)	\$ (211,235)
2 Plus: LDR Costs	(3,386)	(41,840)	(51,517)	(61,326)	(65,155)	(9,622)	(232,846)	(26,908)	(80,628)	-	-	-	-	(107,536)	(340,381)
3 Less: LDR Revenue Applied	16,779	5,999	7,209	8,121	6,545	5,273	49,927	2,912	1,414	-	-	-	-	4,326	54,252
4															
5 Acct. 175250/175040/254040 Ending Balance (\$)	\$ (197,842)	\$ (233,683)	\$ (277,990)	\$ (331,196)	\$ (389,805)	\$ (394,154)	\$ (394,154)	\$ (418,150)	\$ (497,364)	\$ (497,364)	\$ (497,364)	\$ (497,364)	\$ (497,364)	\$ (497,364)	\$ (497,364)
6															
ACCOUNT 175.3															
Remediation Adj. Clause Recon. Adj. - LDAC															
9 Acct. 175.3 Beg. Balance	\$ (22,987)	\$ 8,133	\$ (49,873)	\$ (144,936)	\$ (265,855)	\$ (341,295)	\$ (22,987)	\$ (377,981)	\$ (353,095)	\$ (273,926)	\$ (127,032)	\$ 19,862	\$ 166,756	\$ (377,981)	\$ (22,987)
10 Plus: RAC Costs	146,894	146,894	146,894	146,894	146,894	146,894	881,364	146,894	146,894	146,894	146,894	146,894	146,894	881,364	1,762,728
11 excess tax flowback	(15,776)	(15,776)	(15,776)	(15,776)	(15,776)	(15,776)	(94,655)	(15,776)	(15,776)	-	-	-	-	(31,552)	(126,206)
12 Less: RAC Revenue Applied	(99,998)	(189,125)	(226,181)	(252,038)	(206,558)	(167,804)	(1,141,704)	(106,232)	(51,949)	-	-	-	-	(158,181)	(1,299,884)
13															
14 Acct. 175.3 Ending Balance (\$)	\$ 8,133	\$ (49,873)	\$ (144,936)	\$ (265,855)	\$ (341,295)	\$ (377,981)	\$ (377,981)	\$ (353,095)	\$ (273,926)	\$ (127,032)	\$ 19,862	\$ 166,756	\$ 313,650	\$ 313,650	\$ 313,650
15															
ACCOUNT 175750/175080/254080															
Balancing Penalty Credit - LDAC															
18 Acct. 175750/175080/254080 Beg. Balance	\$ (1,478,432)	\$ (1,378,857)	\$ (1,197,992)	\$ (1,084,195)	\$ (906,200)	\$ (717,301)	\$ (1,478,432)	\$ (568,930)	\$ (478,009)	\$ (428,466)	\$ (428,466)	\$ (428,466)	\$ (428,466)	\$ (568,930)	\$ (1,478,432)
19 Plus: Balancing Penalty Costs	(7,496)	-	(102,535)	(63,099)	(8,616)	(12,046)	(193,791)	-	-	-	-	-	-	(10,493)	(204,284)
20 Less: Balancing Penalty Revenue Applied	107,070	180,865	216,332	241,094	197,514	160,417	1,103,293	101,414	49,543	-	-	-	-	150,957	1,254,250
21 Prior Months Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22															
23 Acct. 175750/175080/254080 Ending Balance (\$)	\$ (1,378,857)	\$ (1,197,992)	\$ (1,084,195)	\$ (906,200)	\$ (717,301)	\$ (568,930)	\$ (568,930)	\$ (478,009)	\$ (428,466)	\$ (428,466)	\$ (428,466)	\$ (428,466)	\$ (428,466)	\$ (428,466)	\$ (428,466)
24															
ACCOUNT 175850/175060/254060															
Attorney General Consultant Exp. - LDAC															
27 Acct. 175850/175060/254060 Beg. Balance	\$ 132,660	\$ 125,833	\$ 113,584	\$ 104,235	\$ 83,315	\$ 66,184	\$ 132,660	\$ 67,887	\$ 59,909	\$ 56,223	\$ 56,223	\$ 56,223	\$ 56,223	\$ 67,887	\$ 132,660
28 Plus: AGCE Costs	-	3,093	9,256	-	-	15,555	27,903	682	313	-	-	-	-	996	28,899
29 Plus: AGCE Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30 Less: AGCE Revenue Applied	(7,740)	(16,187)	(19,373)	(21,582)	(17,659)	(14,325)	(96,866)	(9,110)	(4,409)	-	-	-	-	(13,520)	(110,385)
31 Prelim. Acct. 175850/175060/254060 Ending Balance	\$ 124,920	\$ 112,739	\$ 103,466	\$ 82,654	\$ 65,656	\$ 67,413	\$ 63,698	\$ 59,458	\$ 55,814	\$ 56,223	\$ 56,223	\$ 56,223	\$ 56,223	\$ 55,363	\$ 51,174
32															
33 Month's Average Balance	\$ 128,790	\$ 119,286	\$ 108,525	\$ 93,444	\$ 74,486	\$ 66,799		\$ 63,673	\$ 57,862	\$ 56,223	\$ 56,223	\$ 56,223	\$ 56,223	\$ 56,223	\$ 56,223
34 Interest Rate (B of A Prime)	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%		8.50%	8.50%	0.00%	0.00%	0.00%	0.00%		
35 Interest Applied	912	845	769	662	528	473	4,189	451	410	-	-	-	-	861	5,049
36															
37 Acct. 175850/175060/254060 Ending Balance (\$)	\$ 125,833	\$ 113,584	\$ 104,235	\$ 83,315	\$ 66,184	\$ 67,887	\$ 67,887	\$ 59,909	\$ 56,223	\$ 56,223	\$ 56,223	\$ 56,223	\$ 56,223	\$ 56,223	\$ 56,223

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Calculation of Attorney General Consulting Expense Deferral

Line No.	12 Months Actual For the Twelve Months Ending October 31, 2023																
	Actual 2022 November (a)	Actual 2022 December (b)	Actual 2023 January (c)	Actual 2023 February (d)	Actual 2023 March (e)	Actual 2023 April (f)	Subtotal (g)	Actual 2023 May (h)	Actual 2023 June (i)	Actual 2023 July (j)	Actual 2023 August (k)	Actual 2023 September (l)	Actual 2023 October (m)	Subtotal (n)	Total (o)		
7	ACCOUNT 175.85																
8	Attorney General Consultant Exp. - LDAC																
8	\$ 175,319	\$ 168,534	\$ 161,672	\$ 152,671	\$ 139,955	\$ 138,078	\$ 175,319	\$ 146,214	\$ 141,786	\$ 139,426	\$ 137,913	\$ 136,574	\$ 134,997	\$ 146,214	\$ 175,319		
9	Plus: AGCE Costs	7,150	3,346	5,432	376	10,807	16,591	43,702	-	220	-	-	3,465	3,685	47,387		
10	Plus: AGCE Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
11	Less: AGCE Revenue Applied	(14,928)	(11,205)	(15,412)	(14,033)	(13,587)	(9,399)	(78,565)	(5,412)	(3,543)	(2,468)	(2,307)	(2,536)	(3,287)	(98,119)		
12	Prelim. Acct. 175.85 Ending Balance	\$ 167,541	\$ 160,674	\$ 151,692	\$ 139,014	\$ 137,174	\$ 145,269	\$ 140,455	\$ 140,801	\$ 138,463	\$ 136,958	\$ 135,606	\$ 134,039	\$ 135,175	\$ 124,587		
14	Month's Average Balance	\$ 171,430	\$ 164,604	\$ 156,682	\$ 145,843	\$ 138,565	\$ 141,674	\$ 143,508	\$ 140,124	\$ 138,192	\$ 136,759	\$ 135,307	\$ 135,086				
15	Interest Rate (B of A Prime)	6.95%	7.27%	7.50%	7.74%	7.82%	8.00%	8.23%	8.25%	8.25%	8.50%	8.50%	8.50%				
16	Interest Applied	993	998	979	941	903	944	5,759	984	963	955	969	958	957	11,545		
18	Acct. 175.85 Ending Balance (\$)	\$ 168,534	\$ 161,672	\$ 152,671	\$ 139,955	\$ 138,078	\$ 146,214	\$ 146,214	\$ 141,786	\$ 139,426	\$ 137,913	\$ 136,574	\$ 134,997	\$ 136,132	\$ 136,132		
20	As Filed in D.P.U. 23-PGAF-NSTAR Section II Page 8 of 17- 8 Months Actual and 4 Months Forecast																
	Actual 2022 November (a)	Actual 2022 December (b)	Actual 2023 January (c)	Actual 2023 February (d)	Actual 2023 March (e)	Actual 2023 April (f)	Subtotal (g)	Actual 2023 May (h)	Actual 2023 June (i)	Forecast 2023 July (j)	Forecast 2023 August (k)	Forecast 2023 September (l)	Forecast 2023 October (m)	Subtotal (n)	Total (o)		
26	ACCOUNT 175.85																
27	Attorney General Consultant Exp. - AGCE																
27	\$ 175,319	\$ 168,534	\$ 161,672	\$ 152,671	\$ 139,955	\$ 138,078	\$ 175,319	\$ 146,214	\$ 141,786	\$ 139,426	\$ 137,925	\$ 136,365	\$ 134,254	\$ 146,214	\$ 175,319		
28	Plus: AGCE Costs	7,150	3,346	5,432	376	10,807	16,591	43,702	-	220	-	-	-	220	43,922		
29	Plus: AGCE Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
30	Less: AGCE Revenue Applied	(14,928)	(11,205)	(15,412)	(14,033)	(13,587)	(9,399)	(78,565)	(5,412)	(3,543)	(2,451)	(2,500)	(3,037)	(23,219)	(101,784)		
31	Prelim. Acct. 175.85 Ending Balance	\$ 167,541	\$ 160,674	\$ 151,692	\$ 139,014	\$ 137,174	\$ 145,269	\$ 140,455	\$ 140,801	\$ 138,463	\$ 136,975	\$ 135,425	\$ 133,327	\$ 127,979	\$ 117,456		
33	Month's Average Balance	\$ 171,430	\$ 164,604	\$ 156,682	\$ 145,843	\$ 138,565	\$ 141,674	\$ 143,508	\$ 140,124	\$ 138,201	\$ 136,675	\$ 134,846	\$ 131,117				
34	Interest Rate (B of A Prime)	6.95%	7.27%	7.50%	7.74%	7.82%	8.00%	8.23%	8.25%	8.25%	8.25%	8.25%	8.25%				
35	Interest Applied	993	998	979	941	903	944	5,759	984	963	950	940	927	901	11,424		
37	Acct. 175.85 Ending Balance (\$)	\$ 168,534	\$ 161,672	\$ 152,671	\$ 139,955	\$ 138,078	\$ 146,214	\$ 146,214	\$ 141,786	\$ 139,426	\$ 137,925	\$ 136,365	\$ 134,254	\$ 128,881	\$ 128,881		

Line Notes

Calculation of Interest - July 2023 - June 2024			
16	Interest July 2023 -October 2023	\$ 3,839	Line 16 Col. (j) through Col. (m)
	Interest November 2023-June 2024	\$ 5,049	Page 8 of 13 Line 35 Col. (g) + Col.(h) + Col. (j)
	Total Interest	\$ 8,888	

Calculation of Revenue Collected true up from 7/1/23 through 10/31/23			
30	Forecast Revenue July 2023 - October 2023	\$ (14,264)	Line 30 Col. (j) through Col. (m)
11	Actual Revenue July 2023 - October 2023	\$ (10,598)	Line 11 Col. (j) through Col. (m)
	Revenue True Up	\$ 3,666	

**NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Tax Cuts and Jobs Act of 2017
2017 Tax Act Credit Factor Calculation - REVISED ACTUAL SURPLUS at 12/31/18**

<u>Line</u> No.	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	Total EDIT for 2018	\$ (3,671,474)	Company Records
2	Less: PAF related EDIT	1,262,596	D.P.U. 18-121, Exhibit ES-DPH/TJG-1(Revised)
3	Less: GSEP related EDIT	282,686	D.P.U. 17-GSEP-06, Attachment RR-AG-4(a) REVISED
4	Less: RAC related EDIT	441,340	D.P.U. 18-15, Exhibit ES-DPH-7(Compliance)
5	Net LDAC EDIT	<u>\$ (1,684,852)</u>	Sum of Lines 1 through 4

Note: All items grossed-up for taxes

**NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Tax Cuts and Jobs Act of 2017
2017 Tax Act Credit Factor Calculation for 2019**

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	Estimated Total EDIT for 2019	\$ (3,619,884)	Company Records
2	Less: PAF related EDIT	1,262,596	D.P.U. 19-123, Exhibit ES-DPH/TJG-1
3	Less: GSEP related EDIT	277,859	D.P.U. 18-GSEP-06, Attachment AG-1-20 Supplemental
4	Less: RAC related EDIT	281,332	D.P.U. 18-15, Attachment DPU-4-4
5	Net Estimated LDAC EDIT	<u>\$ (1,798,097)</u>	Sum of Lines 1 through 4

Note: All items grossed-up for taxes

**NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Tax Cuts and Jobs Act of 2017
2017 Tax Act Credit Factor Calculation for 2020**

<u>Line No.</u>	<u>Description</u>	<u>Total Amount</u>	<u>10/12th Amount *</u>	<u>Reference</u>
1	Total EDIT for 2020	\$ (3,614,979)	\$ (3,012,482)	Company Records
2	Less:PAF related EDIT	1,262,596	1,052,163	D.P.U. 19-123, Exhibit ES-DPH/TJG-1
3	Less: GSEP related EDIT	278,221	231,851	D.P.U. 19-GSEP-06, Attachment AG-1-20(a) (Compliance)
4	Less: RAC related EDIT	249,330	207,775	D.P.U. 18-15, Attachment DPU-4-4
5	NetLDAC EDIT	<u>\$ (1,824,832)</u>	<u>\$ (1,520,693)</u>	Sum of Lines 1 through 4

Note: All items grossed-up for taxes

* Represents ten months of 2020 base distribution EDIT refund (January to October 2020). EDIT refund for protected, five-year unprotected, and GSEP amounts are proposed to be included in base distribution rates effective November 1, 2020 per D.P.U. 19-120. For the seven-year unprotected amounts, they would continue to be credited through the Remediation Adjustment Clause ("RAC") and for the ten-year unprotected amounts, they would continue to be credited through the Pension Adjustment Mechanism ("PAM").

NSTAR GAS COMPANY
D/B/A EVERSOURCE ENERGY
TAX CUTS AND JOBS ACT OF 2017 (TACF)
RECONCILIATION ADJUSTMENT CARRYING CHARGE

Line	Month	Beginning Balance	TACF Credit	Revenues	Carrying Charge	Ending Balance
1	January 2018	\$ -	\$ (140,404.37)	\$ -	\$ (81.90)	\$ (140,486.28)
2	February 2018	(140,486.28)	(140,404.37)	-	(245.80)	(281,136.45)
3	March 2018	(281,136.45)	(140,404.37)	-	(409.90)	(421,950.72)
4	April 2018	(421,950.72)	(140,404.37)	-	(574.18)	(562,929.27)
5	May 2018	(562,929.27)	(140,404.37)	-	(738.65)	(704,072.30)
6	June 2018	(704,072.30)	(140,404.37)	-	(903.32)	(845,380.00)
7	July 2018	(845,380.00)	(140,404.37)	-	(1,068.18)	(986,852.55)
8	August 2018	(986,852.55)	(140,404.37)	-	(1,233.23)	(1,128,490.15)
9	September 2018	(1,128,490.15)	(140,404.37)	-	(1,398.47)	(1,270,293.00)
10	October 2018	(1,270,293.00)	(140,404.37)	-	(1,563.91)	(1,412,261.29)
11	November 2018	(1,412,261.29)	(140,404.37)	-	(1,729.54)	(1,554,395.20)
12	December 2018	(1,554,395.20)	(140,404.37)	-	(1,895.36)	(1,696,694.94)
13	January 2019	(1,696,694.94)	(149,841.43)	-	(3,735.16)	(1,850,271.53)
14	February 2019	(1,850,271.53)	(149,841.43)	366,817.23	(3,672.26)	(1,636,967.99)
15	March 2019	(1,636,967.99)	(149,841.43)	704,854.74	(2,866.20)	(1,084,820.89)
16	April 2019	(1,084,820.89)	(149,841.43)	462,047.10	(1,958.05)	(774,573.27)
17	May 2019	(774,573.27)	(149,841.43)	297,579.03	(1,477.32)	(628,312.99)
18	June 2019	(628,312.99)	(149,841.43)	167,347.43	(1,306.24)	(612,113.23)
19	July 2019	(612,113.23)	(149,841.43)	94,926.65	(1,348.43)	(668,376.44)
20	August 2019	(668,376.44)	(149,841.43)	96,925.86	(1,464.94)	(722,756.96)
21	September 2019	(722,756.96)	(149,841.43)	104,232.82	(1,571.89)	(769,937.47)
22	October 2019	(769,937.47)	(149,841.43)	158,963.89	(1,613.67)	(762,428.68)
23	November 2019	(762,428.68)	(149,841.43)	258,561.09	(1,492.85)	(655,201.87)
24	December 2019	(655,201.87)	(149,841.43)	229,467.19	(1,297.45)	(576,873.56)
25	January 2020	(576,873.56)	(152,069.31)	279,173.54	(842.70)	(450,612.02)
26	February 2020	(450,612.02)	(152,069.31)	268,509.97	(644.18)	(334,815.54)
27	March 2020	(334,815.54)	(152,069.31)	205,773.51	(505.57)	(281,616.90)
28	April 2020	(281,616.90)	(152,069.31)	172,594.01	(445.47)	(261,537.67)
29	May 2020	(261,537.67)	(152,069.31)	138,933.60	(440.14)	(275,113.52)
30	June 2020	(275,113.52)	(152,069.31)	55,999.02	(530.50)	(371,714.31)
31	July 2020	(371,714.31)	(152,069.31)	40,011.35	(702.21)	(484,474.47)
32	August 2020	(484,474.47)	(152,069.31)	37,634.10	(889.28)	(599,798.96)
33	September 2020	(599,798.96)	(152,069.31)	40,562.16	(1,076.20)	(712,382.30)
34	October 2020	(712,382.30)	(152,069.31)	58,560.35	(1,246.25)	(807,137.51)
35	November 2020	(807,137.51)	-	131,018.01	(1,217.51)	(677,337.00)
36	December 2020	(677,337.00)	-	269,392.28	(890.84)	(408,835.56)
37	January 2021	(408,835.56)	-	354,917.32	(75.20)	(53,993.44)
38	February 2021	(53,993.44)	-	409,175.91	48.94	355,231.42
39	March 2021	355,231.42	-	312,210.83	166.18	667,608.43
40	April 2021	667,608.43	-	212,037.16	251.43	879,897.02
41	May 2021	879,897.02	-	140,142.84	308.74	1,020,348.60
42	June 2021	1,020,348.60	-	76,412.32	344.03	1,097,104.95
43	July 2021	1,097,104.95	-	55,303.92	365.55	1,152,774.42
44	August 2021	1,152,774.42	-	50,743.70	382.90	1,203,901.01

NSTAR GAS COMPANY
D/B/A EVERSOURCE ENERGY
TAX CUTS AND JOBS ACT OF 2017 (TACF)
RECONCILIATION ADJUSTMENT CARRYING CHARGE

Line	Month	Beginning Balance	TACF Credit	Revenues	Carrying Charge	Ending Balance
45	September 2021	1,203,901.01	-	53,557.21	399.97	1,257,858.20
46	October 2021	1,257,858.20	-	62,302.54	418.93	1,320,579.66
47	November 2021	1,320,579.66	-	85,704.13	443.12	1,406,726.91
48	December 2021	1,406,726.91	-	23,888.22	461.07	1,431,076.20
49	January 2022	1,431,076.20	-	30,664.52	325.44	1,462,066.16
50	February 2022	1,462,066.16	-	37,402.36	333.17	1,499,801.69
51	March 2022	1,499,801.69	-	28,637.81	340.68	1,528,780.18
52	April 2022	1,528,780.18	-	19,510.78	346.17	1,548,637.13
53	May 2022	1,548,637.13	-	12,340.14	349.83	1,561,327.10
54	June 2022	1,561,327.10	-	5,016.04	351.86	1,566,695.00
55	July 2022	1,566,695.00	-	5,148.49	353.09	1,572,196.58
56	August 2022	1,572,196.58	-	5,013.65	354.31	1,577,564.54
57	September 2022	1,577,564.54	-	4,626.68	355.47	1,582,546.69
58	October 2022	1,582,546.69	-	7,197.07	356.88	1,590,100.64
59	November 2022	1,590,100.64	-	(29,894.95)	354.41	1,560,560.10
60	December 2022	1,560,560.10	-	(168,246.12)	332.20	1,392,646.18
61	January 2023	1,392,646.18	-	(230,898.29)	3,182.35	1,164,930.24
62	February 2023	1,164,930.24	-	(209,922.50)	2,641.09	957,648.83
63	March 2023	957,648.83	-	(203,620.62)	2,132.46	756,160.67
64	April 2023	756,160.67	-	(140,177.51)	1,709.46	617,692.63
65	May 2023	617,692.63	-	(80,513.93)	1,438.78	538,617.47
66	June 2023	538,617.47	-	(52,131.14)	1,277.11	487,763.44
67	July 2023	487,763.44	-	(36,551.90)	1,169.81	452,381.35
68	August 2023	452,381.35	-	(33,820.14)	1,085.05	419,646.26
69	September 2023	419,646.26	-	(37,508.28)	998.89	383,136.87
70	October 2023	383,136.87	-	(49,116.01)	893.46	334,914.32
71	November 2023	334,914.32	-	(60,358.42)	759.30	275,315.19
72	December 2023	275,315.19	-	(27,786.72)	651.38	248,179.85
73	January 2024	248,179.85	-	(33,247.61)	883.77	215,816.01
74	February 2024	215,816.01	-	(37,063.39)	752.97	179,505.59
75	March 2024	179,505.59	-	(30,360.30)	627.18	149,772.47
76	April 2024	149,772.47	-	(24,658.28)	524.58	125,638.76
77	May 2024	125,638.76	-	(15,565.33)	449.82	110,523.25
78	June 2024	110,523.25	-	(7,346.01)	407.81	103,585.05
79	July 2024	103,585.05	-	(6,353.82)	383.22	97,614.46
80	August 2024	97,614.46	-	(5,645.36)	361.79	92,330.88
81	September 2024	92,330.88	-	(6,502.14)	339.99	86,168.73
82	October 2024	86,168.73	-	(13,931.38)	302.29	72,539.64
					\$ (14,436.03)	

**NSTAR Gas Company
d/b/a Eversource Energy
Calculation of System Supply Factor
Summary Recovery Schedule
November 2024 - October 2025**

Line No.	Month	Year		Beginning Balance	System Supply Factor Expense	System Supply Recovery Factor	Firm Volumes Therms	Collections	Ending Balance	Average Monthly Balance	Interest Rate	No. Days	Monthly Interest	Balance with Interest
				(a)	(b)	(c)	(d)	(e)	(f)=(a)+(b)+(e)	(g)=(a)+(f)/2	(h)	(i)	(j)=(g)*(h)/365*(i)	(k)=(f)+(j)
1	November	2024	Est	\$ -	\$ 650,110	\$ 0.0077	51,004,654	\$ (390,465)	\$ 259,645	\$ 129,822	8.50%	30	\$ 905	\$ 260,549
2	December	2024	Est	\$ 260,549	\$ 650,110	\$ 0.0077	73,022,400	\$ (559,022)	\$ 351,637	\$ 306,093	8.50%	31	\$ 2,204	\$ 353,841
3	January	2025	Est	\$ 353,841	\$ 650,110	\$ 0.0077	85,647,194	\$ (655,671)	\$ 348,280	\$ 351,060	8.50%	31	\$ 2,534	\$ 350,814
4	February	2025	Est	\$ 350,814	\$ 650,110	\$ 0.0077	75,303,833	\$ (576,487)	\$ 424,437	\$ 387,626	8.50%	28	\$ 2,528	\$ 426,964
5	March	2025	Est	\$ 426,964	\$ 650,110	\$ 0.0077	65,026,390	\$ (497,809)	\$ 579,266	\$ 503,115	8.50%	31	\$ 3,632	\$ 582,898
6	April	2025	Est	\$ 582,898	\$ 650,110	\$ 0.0077	39,929,118	\$ (305,677)	\$ 927,331	\$ 755,114	8.50%	30	\$ 5,275	\$ 932,606
7	May	2025	Est	\$ 932,606	\$ -	\$ 0.0077	25,408,185	\$ (194,512)	\$ 738,094	\$ 835,350	8.50%	31	\$ 6,031	\$ 744,125
8	June	2025	Est	\$ 744,125	\$ -	\$ 0.0077	17,665,145	\$ (135,235)	\$ 608,890	\$ 676,507	8.50%	30	\$ 4,726	\$ 613,616
9	July	2025	Est	\$ 613,616	\$ -	\$ 0.0077	16,741,160	\$ (128,162)	\$ 485,454	\$ 549,535	8.50%	31	\$ 3,967	\$ 489,421
10	August	2025	Est	\$ 489,421	\$ -	\$ 0.0077	15,758,153	\$ (120,636)	\$ 368,785	\$ 429,103	8.50%	31	\$ 3,098	\$ 371,883
11	September	2025	Est	\$ 371,883	\$ -	\$ 0.0077	17,518,984	\$ (134,116)	\$ 237,767	\$ 304,825	8.50%	30	\$ 2,130	\$ 239,896
12	October	2025	Est	\$ 239,896	\$ -	\$ 0.0077	31,449,194	\$ (240,759)	\$ (863)	\$ 119,517	8.50%	31	\$ 863	\$ 0
13	Total (November 2024 through October 2025)				<u>\$ 3,900,660</u>		<u>514,474,411</u>	<u>\$ (3,938,551)</u>					<u>\$ 37,892</u>	

System Supply Expenses from 11/1/2024 through 10/31/25 \$ 3,900,660

Interest from 11/1/2024 through 10/31/25 \$ 37,892

Total Estimated System Supply Expenses for the period November 2024 through October 2025 \$ 3,938,551

Forecasted firm sales volumes - November 2024 through October 2025 514,474,411

Rate per Therm \$ 0.0076

Line
Notes

1 Col. (c) To allow the ending balance to reach \$0, the reconciliation rate is not being truncated.

D.P.U. 24-PGAF-NSTAR Gas LDAC

SECTION III

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

ENERGY EFFICIENCY SURCHARGE

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Energy Efficiency Surcharge
Twelve Months Ending October 31, 2025
Schedule C

<u>Line</u> No.	Rate Category	12 Months Ended	Reconciling	Forecasted	Projected	Lost Base	Incentives	Projected	12 months Ending	ENERGY
		June 30, 2024	Adjustment	Recon. Adjustment	Expenditures	Revenue	November 1, 2024	Total EES	October 31, 2025	EFFICIENCY
		Actual Therms	Actual through	July 1, 2024	November 1, 2024	through	November 1, 2024	Recovery	Projected Therms	SURCHARGE
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Residential (R-1,R-2,R-3,R-4)										
1	Non-Heating	2,715,730	\$ 353,521	\$ 210,509	\$ 1,418,463	\$ -	\$ 20,437	\$ 2,002,930	3,062,986	
2	Heating	189,362,275	\$ 24,650,285	\$ 14,678,344	\$ 105,605,708	\$ -	\$ 1,521,542	\$ 146,455,879	228,041,803	
3	Sub-Total Residential	192,078,005	\$ 25,003,806	\$ 14,888,853	\$ 107,024,171	\$ -	\$ 1,541,979	\$ 148,458,809	231,104,789	\$ 0.6423
Commercial & Industrial (T-1,G-41,G-42,G-43,G-51,G-52,G53)										
4	High Load Factor	104,813,932	\$ (7,045,305)	\$ 3,925,872	\$ 13,731,687	\$ -	\$ 545,869	\$ 11,158,123	122,836,490	
5	Low Load factor	141,246,821	\$ (9,494,224)	\$ 5,290,488	\$ 17,945,732	\$ -	\$ 713,388	\$ 14,455,384	160,533,131	
6	Sub -Total Commercial & Industrial	246,060,754	\$ (16,539,530)	\$ 9,216,360	\$ 31,677,419	\$ -	\$ 1,259,257	\$ 25,613,507	283,369,622	\$ 0.0903
7	Total Company	438,138,759	\$ 8,464,276	\$ 24,105,213	\$ 138,701,591	\$ -	\$ 2,801,236	\$ 174,072,315	514,474,411	

Notes

(A) Actual therms for the twelve-month period ended 06/30/24.

(B) Actual expenses updated through June 30, 2024. 2022-2024 performance incentives were reconciled to actual final performance incentives per the final 2022-2024 3 Year Plan Report filed in D.P.U. 22-115. As 2024 actual performance incentives will be earned in 2025; 2024 Forecasted Performance Incentives from D.P.U. 21-125 have been used as a proxy for 2024 actuals. The Company will reconcile actual Performance Incentives for 2024 at the conclusion of the 2025-2027 3YP in the 2025 LDAC filing.

(C) Estimated 4 months of revenues and expenses.

(D) 2 Months of Forecasted Expenses for 2024 from D.P.U. 21-125 and 10/12th's of the most recent estimate of the Three-Year Plan budget for program year 2025.

(F) 2 Months of Forecasted Performance Incentives for 2024 from DPU 21-125, refer to Page 2 Line 21 and Line 22; 10/12th's of Forecasted Performance Incentives from the most recent estimate of the Three-Year Plan budget for program year 2024.

(G) Total Energy Efficiency Expenditures - the sum of (B), (C), (D), (E) and (F).

(H) Company's Forecast - Projected firm gas sales 11/1/24 - 10/31/25

(I) Proposed Energy Efficiency Surcharge decimals - (G) divided by (H).

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Calculation of Energy Efficiency Projected Expenditures
Twelve Months Ending October 31, 2025

Line No.		Residential	Residential Low Income	Commercial & Industrial	C & I Low Income	Total
	Program Administrator Costs					
1	2024 Budgeted Expenditures per D.P.U. 21-125. Refer to Page 4 of 4.	\$ 53,937,161	\$ 11,853,609	\$ 26,372,578	\$ 5,795,823	\$ 97,959,170
2	Less: Actual January to June 2024 Expenditures	\$ 26,685,757	\$ 6,236,435	\$ 2,000,289	\$ 8,794,097	\$ 43,716,578
3	Projected Expenditures - July 2024 to December 2024	\$ 27,251,404	\$ 5,617,174	\$ 24,372,288	\$ (2,998,274)	\$ 54,242,592
4	Less: Projected Expenditures July 2024 to October 2024	\$ 18,167,603	\$ 3,744,783	\$ 11,718,987	\$ 2,530,356	\$ 36,161,728
5	Projected Expenditures - November 2024 to December 2024	\$ 9,083,801	\$ 1,872,391	\$ 12,653,301	\$ (5,528,630)	\$ 18,080,864
6	Monthly (divide by 2)	\$ 4,541,901	\$ 936,196	\$ 6,326,651	\$ (2,764,315)	\$ 9,040,432
7	Projected Expenditures - November 2024 to December 2024	\$ 9,083,801	\$ 1,872,391	\$ 12,653,301	\$ (5,528,630)	\$ 18,080,864
8	2025 Preliminary Budgeted Expenditure.	\$ 90,320,935	\$ 24,960,639	\$ 23,083,937	\$ 6,379,361	\$ 144,744,872
9	Monthly (divide by 12)	\$ 7,526,745	\$ 2,080,053	\$ 1,923,661	\$ 531,613	\$ 12,062,073
10	Projected Expenditures - January 2025 to October 2025	\$ 75,267,446	\$ 20,800,533	\$ 19,236,614	\$ 5,316,134	\$ 120,620,727
11	Projected Expenditures - November 2024 to October 2025	\$ 84,351,247	\$ 22,672,924	\$ 31,889,915	\$ (212,496)	\$ 138,701,591
12			\$ 107,024,171			
13				\$ 31,677,419		
	Performance Incentives					
14	2024 Forecasted Performance Incentives per D.P.U. 21-125. Refer to Page 4 of 4	\$ 1,032,238	\$ 509,741	\$ 842,977	\$ 416,280	\$ 2,801,236
15	Monthly (divide by 12)	\$ 86,020	\$ 42,478	\$ 70,248	\$ 34,690	\$ 233,436
16	Projected Performance Incentives - November 2024 to December 2024	\$ 172,040	\$ 84,957	\$ 140,496	\$ 69,380	\$ 466,873
17	2025 Forecasted Performance Incentives per D.P.U. 21-125. Refer to Page 4 of 4	\$ 1,032,238	\$ 509,741	\$ 842,977	\$ 416,280	\$ 2,801,236
18	Monthly (divide by 12)	\$ 86,020	\$ 42,478	\$ 70,248	\$ 34,690	\$ 233,436
19	Projected Performance Incentives - January 2025 to October 2025	\$ 860,198	\$ 424,784	\$ 702,481	\$ 346,900	\$ 2,334,363
20	Projected Performance Incentives - November 2024 to October 2025	\$ 1,032,238	\$ 509,741	\$ 842,977	\$ 416,280	\$ 2,801,236
21			\$ 1,541,979			
22				\$ 1,259,257		

Notes

- Line 1: The 2024 Budgeted numbers are adjusted for D.P.U. 23- 153 Mid-Term Modifications
Lines 8 & 14: As filed in the Company's Three Year Plan Budget for program year 2024 in D.P.U. 21-125 Revised dated 4-1-2022 . Refer to Page 3 & 4.
Line 17 Most recent estimates of sector level 2025-2027 Three-Year Budget, Company may revise its proposed EES up to seven business days prior to November 1, 2024 per HO Memo dated June 1, 2024.

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Energy Efficiency Program Budget
As provided in D.P.U. 21-125 Revised dated 4-1-2022
Three- Year Energy Efficiency Plan 2022-2024

IV.C. Program Administrator Budgets

1. Summary Table

Eversource Gas (NSTAR) Gas
April 1, 2022

2023 Program Administrator Budget (\$)								
Program	Program Costs					Total Program Costs	Performance Incentive	Total Program Administrator Budget
	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research			
A - Residential	1,625,000	1,800,000	29,350,000	6,770,000	410,000	39,955,000	941,843	40,896,843
A1 - Residential New Buildings	70,000	40,000	1,750,000	205,000	-	2,065,000	83,007	2,148,007
A1a - Residential New Homes & Renovations	70,000	40,000	1,750,000	205,000	-	2,065,000	83,007	2,148,007
A2 - Residential Existing Buildings	1,230,000	1,415,000	27,370,000	5,740,000	-	35,755,000	858,836	36,613,836
A2a - Residential Coordinated Delivery	755,000	550,000	19,630,000	1,490,000	-	22,425,000	666,998	23,091,998
A2b - Residential Conservation Services (RCS)	185,000	550,000	-	4,075,000	-	4,810,000	-	4,810,000
A2c - Residential Retail	290,000	315,000	7,740,000	175,000	-	8,520,000	185,672	8,705,672
A2d - Residential Behavior	-	-	-	-	-	-	6,166	6,166
A2e - Residential Active Demand Reduction	-	-	-	-	-	-	-	-
A3 - Residential Hard-to-Measure	325,000	345,000	230,000	825,000	410,000	2,135,000	-	2,135,000
A3a - Residential Statewide Marketing	-	225,000	-	-	-	225,000	-	225,000
A3b - Residential Statewide Database	5,000	-	-	-	-	5,000	-	5,000
A3c - Residential DOER Assessment	205,000	-	-	-	-	205,000	-	205,000
A3d - Residential Sponsorships & Subscriptions	5,000	5,000	-	-	5,000	15,000	-	15,000
A3e - Residential Workforce Development	-	-	-	565,000	-	565,000	-	565,000
A3f - Residential Evaluation and Market Research	-	-	-	-	405,000	405,000	-	405,000
A3g - Residential EEAC Consultants	75,000	-	-	-	-	75,000	-	75,000
A3h - Residential R&D and Demonstration	-	-	-	-	-	-	-	-
A3i - Residential HEAT Loan	-	50,000	230,000	35,000	-	315,000	-	315,000
A3j - Residential Education	35,000	65,000	-	225,000	-	325,000	-	325,000
B - Income Eligible	590,000	275,000	12,375,000	3,335,000	110,000	16,685,000	862,926	17,547,926
B1 - Income Eligible Existing Buildings	470,000	240,000	12,375,000	3,160,000	-	16,245,000	862,926	17,107,926
B1a - Income Eligible Coordinated Delivery	470,000	240,000	12,375,000	3,160,000	-	16,245,000	862,926	17,107,926
B1b - Income Eligible Active Demand Reduction	-	-	-	-	-	-	-	-
B2 - Income Eligible Hard-to-Measure	120,000	35,000	-	175,000	110,000	440,000	-	440,000
B2a - Income Eligible Statewide Marketing	-	35,000	-	-	-	35,000	-	35,000
B2b - Income Eligible Statewide Database	5,000	-	-	-	-	5,000	-	5,000
B2c - Income Eligible DOER Assessment	80,000	-	-	-	-	80,000	-	80,000
B2d - Income Eligible Sponsorships & Subscriptions	-	-	-	-	-	-	-	-
B2e - Income Eligible Workforce Development	-	-	-	175,000	-	175,000	-	175,000
B2f - Income Eligible Evaluation and Market Research	-	-	-	-	110,000	110,000	-	110,000
B2g - Low-Income Energy Affordability Network (LEAN)	35,000	-	-	-	-	35,000	-	35,000
C - Commercial & Industrial	720,000	380,000	16,985,000	4,715,000	585,000	23,385,000	754,470	24,139,470
C1 - C&I New Buildings	60,000	25,000	1,045,000	340,000	-	1,470,000	85,930	1,555,930
C1a - C&I New Buildings & Major Renovations	60,000	25,000	1,045,000	340,000	-	1,470,000	85,930	1,555,930
C2 - C&I Existing Buildings	530,000	300,000	15,940,000	3,820,000	-	20,590,000	668,540	21,258,540
C2a - C&I Existing Building Retrofit	420,000	245,000	13,130,000	1,340,000	-	15,135,000	479,514	15,614,514
C2b - C&I New & Replacement Equipment	110,000	55,000	2,810,000	2,480,000	-	5,455,000	189,025	5,644,025
C2c - C&I Active Demand Reduction	-	-	-	-	-	-	-	-
C3 - C&I Hard-to-Measure	130,000	55,000	-	555,000	585,000	1,325,000	-	1,325,000
C3a - C&I Statewide Marketing	-	45,000	-	-	-	45,000	-	45,000
C3b - C&I Statewide Database	5,000	-	-	-	-	5,000	-	5,000
C3c - C&I DOER Assessment	85,000	-	-	-	-	85,000	-	85,000
C3d - C&I Sponsorships & Subscriptions	10,000	10,000	-	-	5,000	25,000	-	25,000
C3e - C&I Workforce Development	-	-	-	355,000	-	355,000	-	355,000
C3f - C&I Evaluation and Market Research	-	-	-	-	580,000	580,000	-	580,000
C3g - C&I EEAC Consultants	20,000	-	-	-	-	20,000	-	20,000
C3h - C&I R&D and Demonstration	10,000	-	-	200,000	-	210,000	-	210,000
Grand Total	2,935,000	2,455,000	58,710,000	14,820,000	1,105,000	80,025,000	2,559,239	82,584,239

2024 Program Administrator Budget (\$)								
Program	Program Costs					Total Program Costs	Performance Incentive	Total Program Administrator Budget
	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research			
A - Residential	1,645,000	1,910,000	31,960,000	7,090,000	435,000	43,040,000	1,032,238	44,072,238
A1 - Residential New Buildings	55,000	40,000	1,390,000	205,000	-	1,690,000	54,082	1,744,082
A1a - Residential New Homes & Renovations	55,000	40,000	1,390,000	205,000	-	1,690,000	54,082	1,744,082
A2 - Residential Existing Buildings	1,260,000	1,520,000	30,340,000	6,050,000	-	39,170,000	978,156	40,148,156
A2a - Residential Coordinated Delivery	805,000	605,000	22,505,000	1,575,000	-	25,490,000	786,605	26,276,605
A2b - Residential Conservation Services (RCS)	185,000	605,000	-	4,300,000	-	5,090,000	-	5,090,000
A2c - Residential Retail	270,000	310,000	7,835,000	175,000	-	8,590,000	185,115	8,775,115
A2d - Residential Behavior	-	-	-	-	-	-	6,437	6,437
A2e - Residential Active Demand Reduction	-	-	-	-	-	-	-	-
A3 - Residential Hard-to-Measure	330,000	350,000	230,000	835,000	435,000	2,180,000	-	2,180,000
A3a - Residential Statewide Marketing	-	225,000	-	-	-	225,000	-	225,000
A3b - Residential Statewide Database	5,000	-	-	-	-	5,000	-	5,000
A3c - Residential DOER Assessment	210,000	-	-	-	-	210,000	-	210,000
A3d - Residential Sponsorships & Subscriptions	5,000	5,000	-	-	5,000	15,000	-	15,000
A3e - Residential Workforce Development	-	-	-	550,000	-	550,000	-	550,000
A3f - Residential Evaluation and Market Research	-	-	-	-	430,000	430,000	-	430,000
A3g - Residential EEAC Consultants	75,000	-	-	-	-	75,000	-	75,000
A3h - Residential R&D and Demonstration	-	-	-	-	-	-	-	-
A3i - Residential HEAT Loan	-	50,000	230,000	40,000	-	320,000	-	320,000
A3j - Residential Education	35,000	70,000	-	245,000	-	350,000	-	350,000
B - Income Eligible	595,000	295,000	13,340,000	3,805,000	120,000	18,155,000	926,020	19,081,020
B1 - Income Eligible Existing Buildings	475,000	260,000	13,340,000	3,630,000	-	17,705,000	926,020	18,631,020
B1a - Income Eligible Coordinated Delivery	475,000	260,000	13,340,000	3,630,000	-	17,705,000	926,020	18,631,020
B1b - Income Eligible Active Demand Reduction	-	-	-	-	-	-	-	-
B2 - Income Eligible Hard-to-Measure	120,000	35,000	-	175,000	120,000	450,000	-	450,000
B2a - Income Eligible Statewide Marketing	-	35,000	-	-	-	35,000	-	35,000
B2b - Income Eligible Statewide Database	5,000	-	-	-	-	5,000	-	5,000
B2c - Income Eligible DOER Assessment	80,000	-	-	-	-	80,000	-	80,000
B2d - Income Eligible Sponsorships & Subscriptions	-	-	-	-	-	-	-	-
B2e - Income Eligible Workforce Development	-	-	-	175,000	-	175,000	-	175,000
B2f - Income Eligible Evaluation and Market Research	-	-	-	-	120,000	120,000	-	120,000
B2g - Low-Income Energy Affordability Network (LEAN)	35,000	-	-	-	-	35,000	-	35,000
C - Commercial & Industrial	770,000	405,000	19,955,000	4,840,000	620,000	26,590,000	842,977	27,432,977
C1 - C&I New Buildings	60,000	20,000	1,065,000	350,000	-	1,495,000	106,914	1,601,914
C1a - C&I New Buildings & Major Renovations	60,000	20,000	1,065,000	350,000	-	1,495,000	106,914	1,601,914
C2 - C&I Existing Buildings	575,000	330,000	18,890,000	3,950,000	-	23,745,000	736,064	24,481,064
C2a - C&I Existing Building Retrofit	440,000	260,000	14,880,000	1,385,000	-	16,965,000	519,295	17,484,295
C2b - C&I New & Replacement Equipment	135,000	70,000	4,010,000	2,565,000	-	6,780,000	216,768	6,996,768
C2c - C&I Active Demand Reduction	-	-	-	-	-	-	-	-
C3 - C&I Hard-to-Measure	135,000	55,000	-	540,000	620,000	1,350,000	-	1,350,000
C3a - C&I Statewide Marketing	-	45,000	-	-	-	45,000	-	45,000
C3b - C&I Statewide Database	5,000	-	-	-	-	5,000	-	5,000
C3c - C&I DOER Assessment	90,000	-	-	-	-	90,000	-	90,000
C3d - C&I Sponsorships & Subscriptions	10,000	10,000	-	-	5,000	25,000	-	25,000
C3e - C&I Workforce Development	-	-	-	340,000	-	340,000	-	340,000
C3f - C&I Evaluation and Market Research	-	-	-	-	615,000	615,000	-	615,000
C3g - C&I EEAC Consultants	20,000	-	-	-	-	20,000	-	20,000
C3h - C&I R&D and Demonstration	10,000	-	-	200,000	-	210,000	-	210,000
Grand Total	3,010,000	2,610,000	65,255,000	15,735,000	1,175,000	87,785,000	2,801,236	90,586,236

Notes:
 Budgets for each year are represented in nominal dollars (2022\$, 2023\$, 2024\$).
 Refer to common definitions for allocation of costs.

D.P.U. 24-PGAF-NSTAR Gas LDAC

SECTION IV

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

BILL IMPACTS

MONTHLY COMPARISON OF THE PRICE IN EFFECT DURING:

2023-2024 PEAK SEASON GAF TO THE PROPOSED 2023-2024

PEAK GAF

AND

2024 OFF-PEAK GAF TO THE PROPOSED 2024-2025 PEAK GAF

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Non-Heating (R-1)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
11 Average Therms Use (1)	12	15	16	14	14	10	8	6	6	6	6	10	123	81	42
13 Current Rates															
14 Customer Charge (\$/month)	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$117.00	\$58.50	\$58.50
16 Distribution (\$/therm):															
17 Base Distribution Charge	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$123.62	\$81.41	\$42.21
18 Exogenous Cost Adjustment	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$8.34	\$5.49	\$2.85
20 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$7.35	\$4.88	\$2.46
22 Local Distribution Adjustment Clause (\$/therm):															
23 Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.59	\$0.39	\$0.20
24 Balancing Penalty Credit (BPC)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.57)	(\$0.37)	(\$0.19)
25 Non-Firm Margin Credit (NFC)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.02)	(\$0.02)	(\$0.01)
26 Pension Adjustment Factor (PAF)	(\$0.0042)	(\$0.0042)	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$1.43	\$0.76	\$0.68
27 Energy Efficiency Surcharge (EES)	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$36.37	\$23.95	\$12.42
28 Attorney General Consulting Expense (AGCE)	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.05	\$0.03	\$0.02
29 Residential Assistance Adjustment Factor (RAAF)	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$6.54	\$4.31	\$2.23
30 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$21.22	\$12.61	\$8.61
31 Gas System Enhancement Recon Adjust Factor (GSEAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
32 Tax Credit Adjustment Factor (TACF)	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.09	\$0.06	\$0.03
33 Geothermal Energy Provision Factor (GEP)	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.22	\$0.15	\$0.08
34 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
35 Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
37 Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$68.18	\$56.98	\$11.20
40 Proposed Rates															
41 Customer Charge (\$/month)	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$117.00	\$58.50	\$58.50
43 Distribution (\$/therm):															
44 Base Distribution Charge	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$123.62	\$81.41	\$42.21
45 Exogenous Cost Adjustment	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$8.34	\$5.49	\$2.85
47 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$7.35	\$4.88	\$2.46
49 Local Distribution Adjustment Clause (\$/therm):															
50 Remediation Adjustment Clause Factor (RAF)	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.65	\$0.43	\$0.22
51 Balancing Penalty Credit (BPC)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.33)	(\$0.22)	(\$0.11)
52 Non-Firm Margin Credit (NFC)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.17)	(\$0.11)	(\$0.06)
53 Pension Adjustment Factor (PAF)	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$1.98	\$1.30	\$0.68
54 Energy Efficiency Surcharge (EES)	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$79.00	\$52.03	\$26.98
55 Attorney General Consulting Expense (AGCE)	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.02	\$0.02	\$0.01
56 Residential Assistance Adjustment Factor (RAAF)	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$6.90	\$4.54	\$2.36
57 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$21.22	\$12.61	\$8.61
58 Gas System Enhancement Recon Adjust Factor (GSEAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
59 Tax Credit Adjustment Factor (TACF)	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.02	\$0.02	\$0.01
60 Geothermal Energy Provision Factor (GEP)	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$1.88	\$1.24	\$0.64
61 System Supply Factor	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$1.37	\$0.90	\$0.47
62 Electronic Payment Recovery	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.12	\$0.08	\$0.04
64 Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$68.18	\$56.98	\$11.20
67 Total Bill Impact															
68 Current Bill	\$38.60	\$45.82	\$47.00	\$42.34	\$42.34	\$33.03	\$25.64	\$21.67	\$21.67	\$21.49	\$21.49	\$29.32	\$390.40	\$249.13	\$141.28
69 Proposed Bill	\$43.35	\$51.75	\$53.01	\$47.60	\$47.60	\$36.79	\$28.65	\$23.92	\$23.92	\$23.74	\$23.74	\$33.07	\$437.15	\$280.10	\$157.05
70 Change \$	\$4.75	\$5.94	\$6.01	\$5.26	\$5.26	\$3.76	\$3.00	\$2.25	\$2.25	\$2.25	\$2.25	\$3.76	\$46.75	\$30.97	\$15.78
71 Change %	12.3%	13.0%	12.8%	12.4%	12.4%	11.4%	11.7%	10.4%	10.4%	10.5%	10.5%	12.8%	12.0%	12.4%	11.2%
73 Average monthly impact \$													\$3.90	\$5.16	\$2.63

75 (1) Average therm use per customer based on weather-normalized therms

**NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Non-Heating Low Income (R-2)
Proposed Rates Effective November 1, 2024**

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	21	27	29	24	24	17	13	10	9	9	9	16	208	142	66
Current Rates															
Customer Charge (\$/month)	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$117.00	\$58.50	\$58.50
Distribution (\$/therm):															
Base Distribution Charge	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$209.04	\$142.71	\$66.33
Exogenous Cost Adjustment	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$14.10	\$9.63	\$4.47
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$12.43	\$8.56	\$3.87
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$1.00	\$0.68	\$0.32
Balancing Penalty Credit (BPC)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.96)	(\$0.65)	(\$0.30)
Non-Firm Margin Credit (NFC)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.04)	(\$0.03)	(\$0.01)
Pension Adjustment Factor (PAF)	(\$0.0042)	(\$0.0042)	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$2.37	\$1.31	\$1.06
Energy Efficiency Surcharge (EES)	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$61.51	\$41.99	\$19.52
Attorney General Consulting Expense (AGCE)	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.08	\$0.06	\$0.03
Residential Assistance Adjustment Factor (RAAF)	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$11.07	\$7.55	\$3.51
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$35.63	\$22.11	\$13.52
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Tax Credit Adjustment Factor (TACF)	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.15	\$0.10	\$0.05
Geothermal Energy Provision Factor (GEP)	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.37	\$0.26	\$0.12
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$117.58	\$99.96	\$17.62
Proposed Rates															
Customer Charge (\$/month)	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$117.00	\$58.50	\$58.50
Distribution (\$/therm):															
Base Distribution Charge	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$1.0050	\$209.04	\$142.71	\$66.33
Exogenous Cost Adjustment	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$0.0678	\$14.10	\$9.63	\$4.47
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$12.43	\$8.56	\$3.87
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$1.10	\$0.75	\$0.35
Balancing Penalty Credit (BPC)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.56)	(\$0.38)	(\$0.18)
Non-Firm Margin Credit (NFC)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.29)	(\$0.20)	(\$0.09)
Pension Adjustment Factor (PAF)	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$3.35	\$2.29	\$1.06
Energy Efficiency Surcharge (EES)	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$133.60	\$91.21	\$42.39
Attorney General Consulting Expense (AGCE)	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.04	\$0.03	\$0.01
Residential Assistance Adjustment Factor (RAAF)	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$11.67	\$7.97	\$3.70
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$35.63	\$22.11	\$13.52
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Tax Credit Adjustment Factor (TACF)	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.04	\$0.03	\$0.01
Geothermal Energy Provision Factor (GEP)	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$3.18	\$2.17	\$1.01
System Supply Factor	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$2.31	\$1.58	\$0.73
Electronic Payment Recovery	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.21	\$0.14	\$0.07
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$117.58	\$99.96	\$17.62
Total Bill Impact															
Current Bill - without discount	\$60.24	\$74.67	\$77.26	\$65.62	\$65.62	\$49.32	\$35.58	\$29.62	\$27.63	\$27.36	\$27.36	\$41.06	\$581.33	\$392.73	\$188.60
Current Bill - with 25% discount	\$45.18	\$56.00	\$57.94	\$49.21	\$49.21	\$36.99	\$26.68	\$22.21	\$20.72	\$20.52	\$20.52	\$30.79	\$436.00	\$294.55	\$141.45
Proposed Bill - without discount	\$68.56	\$85.36	\$88.15	\$74.63	\$74.63	\$55.71	\$40.46	\$33.37	\$31.01	\$30.74	\$30.74	\$47.07	\$660.43	\$447.04	\$213.39
Proposed Bill - with 25% discount	\$51.42	\$64.02	\$66.11	\$55.98	\$55.98	\$41.78	\$30.34	\$25.03	\$23.26	\$23.05	\$23.05	\$35.30	\$495.32	\$335.28	\$160.04
Change \$ (line 68 less line 65)	\$6.24	\$8.02	\$8.17	\$6.76	\$6.76	\$4.79	\$3.66	\$2.82	\$2.54	\$2.54	\$2.54	\$4.51	\$59.32	\$40.73	\$18.59
Change %	13.8%	14.3%	14.1%	13.7%	13.7%	12.9%	13.7%	12.7%	12.2%	12.4%	12.4%	14.6%	13.6%	13.8%	13.1%
Average monthly impact \$													\$4.94	\$6.79	\$3.10

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Heating (R-3)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	90	144	175	149	125	73	39	21	16	16	16	50	914	756	158
Current Rates															
Customer Charge (\$/month)	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$120.00	\$60.00	\$60.00
Distribution (\$/therm):															
Base Distribution Charge	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$584.59	\$483.54	\$101.06
Exogenous Cost Adjustment	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$25.41	\$21.02	\$4.39
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$54.85	\$45.59	\$9.26
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$4.39	\$3.63	\$0.76
Balancing Penalty Credit (BPC)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$0.0046)	(\$4.20)	(\$3.48)	(\$0.73)
Non-Firm Margin Credit (NFC)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.0002)	(\$0.18)	(\$0.15)	(\$0.03)
Pension Adjustment Factor (PAF)	(\$0.0042)	(\$0.0042)	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$9.97	\$7.42	\$2.54
Energy Efficiency Surcharge (EES)	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$0.2957	\$270.27	\$223.55	\$46.72
Attorney General Consulting Expense (AGCE)	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.37	\$0.30	\$0.06
Residential Assistance Adjustment Factor (RAAF)	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$0.0532	\$48.62	\$40.22	\$8.41
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$150.08	\$117.71	\$32.37
Gas System Enhancement Recon Adjust Factor (GSEAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Tax Credit Adjustment Factor (TACF)	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.64	\$0.53	\$0.11
Geothermal Energy Provision Factor (GEP)	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$1.65	\$1.36	\$0.28
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$572.24	\$530.08	\$42.16
Proposed Rates															
Customer Charge (\$/month)	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$120.00	\$60.00	\$60.00
Distribution (\$/therm):															
Base Distribution Charge	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$0.6396	\$584.59	\$483.54	\$101.06
Exogenous Cost Adjustment	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$0.0278	\$25.41	\$21.02	\$4.39
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$0.0586	\$54.85	\$45.59	\$9.26
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$0.0053	\$4.84	\$4.01	\$0.84
Balancing Penalty Credit (BPC)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$0.0027)	(\$2.47)	(\$2.04)	(\$0.43)
Non-Firm Margin Credit (NFC)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$1.28)	(\$1.06)	(\$0.22)
Pension Adjustment Factor (PAF)	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$0.0161	\$14.72	\$12.17	\$2.54
Energy Efficiency Surcharge (EES)	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$0.6423	\$587.06	\$485.58	\$101.48
Attorney General Consulting Expense (AGCE)	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.18	\$0.15	\$0.03
Residential Assistance Adjustment Factor (RAAF)	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$0.0561	\$51.28	\$42.41	\$8.86
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.1557	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$0.2049	\$150.08	\$117.71	\$32.37
Gas System Enhancement Recon Adjust Factor (GSEAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Tax Credit Adjustment Factor (TACF)	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.18	\$0.15	\$0.03
Geothermal Energy Provision Factor (GEP)	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$13.98	\$11.57	\$2.42
System Supply Factor	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$0.0111	\$10.15	\$8.39	\$1.75
Electronic Payment Recovery	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.91	\$0.76	\$0.16
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$572.24	\$530.08	\$42.16
Total Bill Impact															
Current Bill	\$189.91	\$297.86	\$346.44	\$296.45	\$250.31	\$150.34	\$71.67	\$43.21	\$35.30	\$34.82	\$34.82	\$87.56	\$1,838.68	\$1,531.31	\$307.37
Proposed Bill	\$225.54	\$354.87	\$412.17	\$352.42	\$297.26	\$177.76	\$86.32	\$51.09	\$41.31	\$40.83	\$40.83	\$106.34	\$2,186.73	\$1,820.01	\$366.71
Change \$	\$36.63	\$57.01	\$65.73	\$55.96	\$46.95	\$27.42	\$14.65	\$7.89	\$6.01	\$6.01	\$6.01	\$18.78	\$348.05	\$288.70	\$59.34
Change %	18.8%	19.1%	19.0%	18.9%	18.8%	18.2%	20.4%	18.3%	17.0%	17.3%	17.3%	21.4%	18.9%	18.9%	19.3%
Average monthly impact \$													\$29.00	\$48.12	\$9.89

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Small (G-41)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	222	381	474	396	319	173	79	33	24	24	29	110	2,264	1,965	299
Current Rates															
Customer Charge (\$/month)	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$252.00	\$126.00	\$126.00
Distribution (\$/therm):															
Base Distribution Charge	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$916.92	\$795.83	\$121.10
Exogenous Cost Adjustment	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$42.11	\$36.55	\$5.56
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0401	\$0.0401	\$0.0401	\$0.0401	\$0.0401	\$0.0401	\$0.0359	\$0.0359	\$0.0359	\$0.0359	\$0.0359	\$0.0359	\$89.53	\$78.80	\$10.73
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$7.02	\$6.09	\$0.93
Balancing Penalty Credit (BPC)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$6.79)	(\$5.90)	(\$0.90)
Non-Firm Margin Credit (NFC)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.23)	(\$0.20)	(\$0.03)
Pension Adjustment Factor (PAF)	(\$0.0019)	(\$0.0019)	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$10.65	\$8.52	\$2.12
Energy Efficiency Surcharge (EES)	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$226.17	\$196.30	\$29.87
Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.68	\$0.59	\$0.09
Residential Assistance Adjustment Factor (RAAF)	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$77.88	\$67.60	\$10.29
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$311.10	\$260.36	\$50.74
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Tax Credit Adjustment Factor (TACF)	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$1.13	\$0.98	\$0.15
Geothermal Energy Provision Factor (GEP)	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$2.49	\$2.16	\$0.33
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$1,456.83	\$1,377.28	\$79.55
Proposed Rates															
Customer Charge (\$/month)	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$252.00	\$126.00	\$126.00
Distribution (\$/therm):															
Base Distribution Charge	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$0.4050	\$916.92	\$795.83	\$121.10
Exogenous Cost Adjustment	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$0.0186	\$42.11	\$36.55	\$5.56
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0401	\$0.0401	\$0.0401	\$0.0401	\$0.0401	\$0.0401	\$0.0359	\$0.0359	\$0.0359	\$0.0359	\$0.0359	\$0.0359	\$89.53	\$78.80	\$10.73
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$7.70	\$6.68	\$1.02
Balancing Penalty Credit (BPC)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$3.85)	(\$3.34)	(\$0.51)
Non-Firm Margin Credit (NFC)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$2.04)	(\$1.77)	(\$0.27)
Pension Adjustment Factor (PAF)	(\$0.0019)	(\$0.0019)	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$10.65	\$8.52	\$2.12
Energy Efficiency Surcharge (EES)	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$204.44	\$177.44	\$27.00
Attorney General Consulting Expense (AGCE)	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.23	\$0.20	\$0.03
Residential Assistance Adjustment Factor (RAAF)	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$82.18	\$71.33	\$10.85
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$311.10	\$260.36	\$50.74
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Tax Credit Adjustment Factor (TACF)	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.23	\$0.20	\$0.03
Geothermal Energy Provision Factor (GEP)	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$22.19	\$19.26	\$2.93
System Supply Factor	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$16.30	\$14.15	\$2.15
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$1,456.83	\$1,377.28	\$79.55
Total Bill Impact															
Current Bill	\$353.67	\$591.93	\$689.67	\$579.64	\$471.01	\$265.05	\$104.34	\$55.81	\$46.32	\$45.60	\$50.72	\$133.74	\$3,387.49	\$2,950.97	\$436.53
Proposed Bill	\$355.53	\$595.13	\$693.65	\$582.96	\$473.69	\$266.50	\$105.00	\$56.09	\$46.52	\$45.80	\$50.97	\$134.66	\$3,406.51	\$2,967.47	\$439.04
Change \$	\$1.86	\$3.20	\$3.98	\$3.33	\$2.68	\$1.45	\$0.66	\$0.28	\$0.20	\$0.20	\$0.24	\$0.92	\$19.02	\$16.51	\$2.51
Change %	0.5%	0.5%	0.6%	0.6%	0.6%	0.5%	0.6%	0.5%	0.4%	0.4%	0.5%	0.7%	0.6%	0.6%	0.6%
Average monthly impact \$	\$1.58	\$2.75	\$0.42												

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Medium (G-42)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
11 Average Therms Use (1)	2,743	4,197	5,096	4,471	3,782	2,108	1,218	553	355	487	455	1,620	27,085	22,397	4,688
13 Current Rates															
14 Customer Charge (\$/month)	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$552.00	\$276.00	\$276.00
16 Distribution (\$/therm):															
17 Base Distribution Charge	\$0.3616	\$0.3616	\$0.3616	\$0.3616	\$0.3616	\$0.3616	\$0.2541	\$0.2541	\$0.2541	\$0.2541	\$0.2541	\$0.2541	\$9,289.98	\$8,098.76	\$1,191.22
18 Exogenous Cost Adjustment	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$354.81	\$293.40	\$61.41
20 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0308	\$0.0308	\$0.0308	\$0.0308	\$0.0308	\$0.0308	\$0.0148	\$0.0148	\$0.0148	\$0.0148	\$0.0148	\$0.0148	\$759.21	\$689.83	\$69.38
22 Local Distribution Adjustment Clause (\$/therm):															
23 Remediation Adjustment Clause Factor (RAF)	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$56.88	\$47.03	\$9.84
24 Balancing Penalty Credit (BPC)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$54.17)	(\$44.79)	(\$9.38)
25 Non-Firm Margin Credit (NFC)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
26 Pension Adjustment Factor (PAF)	(\$0.0010)	(\$0.0010)	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$73.64	\$54.89	\$18.75
27 Energy Efficiency Surcharge (EES)	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$2,705.79	\$2,237.46	\$468.33
28 Attorney General Consulting Expense (AGCE)	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$5.42	\$4.48	\$0.94
29 Residential Assistance Adjustment Factor (RAAF)	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$647.33	\$535.29	\$112.04
30 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.1223	\$0.1223	\$0.1223	\$0.1223	\$0.1223	\$0.1223	\$0.1592	\$0.1592	\$0.1592	\$0.1592	\$0.1592	\$0.1592	\$3,485.48	\$2,739.15	\$746.33
31 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
32 Tax Credit Adjustment Factor (TACF)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$8.13	\$6.72	\$1.41
33 Geothermal Energy Provision Factor (GEP)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$21.67	\$17.92	\$3.75
34 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
35 Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
37 Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$16,951.69	\$15,704.66	\$1,247.03
40 Proposed Rates															
41 Customer Charge (\$/month)	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$552.00	\$276.00	\$276.00
43 Distribution (\$/therm):															
44 Base Distribution Charge	\$0.3616	\$0.3616	\$0.3616	\$0.3616	\$0.3616	\$0.3616	\$0.2541	\$0.2541	\$0.2541	\$0.2541	\$0.2541	\$0.2541	\$9,289.98	\$8,098.76	\$1,191.22
45 Exogenous Cost Adjustment	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$354.81	\$293.40	\$61.41
47 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0308	\$0.0308	\$0.0308	\$0.0308	\$0.0308	\$0.0308	\$0.0148	\$0.0148	\$0.0148	\$0.0148	\$0.0148	\$0.0148	\$759.21	\$689.83	\$69.38
49 Local Distribution Adjustment Clause (\$/therm):															
50 Remediation Adjustment Clause Factor (RAF)	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$62.30	\$51.51	\$10.78
51 Balancing Penalty Credit (BPC)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$29.79)	(\$24.64)	(\$5.16)
52 Non-Firm Margin Credit (NFC)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$16.25)	(\$13.44)	(\$2.81)
53 Pension Adjustment Factor (PAF)	(\$0.0010)	(\$0.0010)	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$73.64	\$54.89	\$18.75
54 Energy Efficiency Surcharge (EES)	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$2,445.78	\$2,022.45	\$423.33
55 Attorney General Consulting Expense (AGCE)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
56 Residential Assistance Adjustment Factor (RAAF)	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$660.87	\$546.49	\$114.39
57 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.1223	\$0.1223	\$0.1223	\$0.1223	\$0.1223	\$0.1223	\$0.1592	\$0.1592	\$0.1592	\$0.1592	\$0.1592	\$0.1592	\$3,485.48	\$2,739.15	\$746.33
58 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
59 Tax Credit Adjustment Factor (TACF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
60 Geothermal Energy Provision Factor (GEP)	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$178.76	\$147.82	\$30.94
61 System Supply Factor	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$130.01	\$107.51	\$22.50
62 Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
64 Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$16,951.69	\$15,704.66	\$1,247.03
67 Total Bill Impact															
68 Current Bill	\$3,941.06	\$6,005.74	\$6,814.51	\$5,984.38	\$5,069.25	\$2,845.85	\$1,084.71	\$517.60	\$348.74	\$446.70	\$420.37	\$1,378.94	\$34,857.85	\$30,660.79	\$4,197.07
69 Proposed Bill	\$3,945.17	\$6,012.04	\$6,822.15	\$5,991.09	\$5,074.93	\$2,849.01	\$1,086.54	\$518.43	\$349.28	\$447.43	\$421.06	\$1,381.37	\$34,898.48	\$30,694.38	\$4,204.10
70 Change \$	\$4.11	\$6.30	\$7.64	\$6.71	\$5.67	\$3.16	\$1.83	\$0.83	\$0.53	\$0.73	\$0.68	\$2.43	\$40.63	\$33.60	\$7.03
71 Change %	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.1%	0.1%	0.2%
73 Average monthly impact \$													\$3.39	\$5.60	\$1.17

75 (1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Small (G-51)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	310	377	407	362	355	286	244	205	200	200	201	271	3,418	2,097	1,321
Current Rates															
Customer Charge (\$/month)	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$252.00	\$126.00	\$126.00
Distribution (\$/therm):															
Base Distribution Charge	\$0.3859	\$0.3859	\$0.3859	\$0.3859	\$0.3859	\$0.3859	\$0.2515	\$0.2515	\$0.2515	\$0.2515	\$0.2515	\$0.2515	\$1,141.46	\$809.23	\$332.23
Exogenous Cost Adjustment	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$50.24	\$30.83	\$19.42
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0401	\$0.0401	\$0.0401	\$0.0401	\$0.0401	\$0.0401	\$0.0359	\$0.0359	\$0.0359	\$0.0359	\$0.0359	\$0.0359	\$131.51	\$84.09	\$47.42
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$0.0031	\$10.60	\$6.50	\$4.10
Balancing Penalty Credit (BPC)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$0.0030)	(\$10.25)	(\$6.29)	(\$3.96)
Non-Firm Margin Credit (NFC)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.0001)	(\$0.34)	(\$0.21)	(\$0.13)
Pension Adjustment Factor (PAF)	(\$0.0019)	(\$0.0019)	(\$0.0019)	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$14.42	\$5.04	\$9.38
Energy Efficiency Surcharge (EES)	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$341.46	\$209.49	\$131.97
Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$1.03	\$0.63	\$0.40
Residential Assistance Adjustment Factor (RAAF)	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$0.0344	\$117.58	\$72.14	\$45.44
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1697	\$0.1697	\$0.1697	\$0.1697	\$0.1697	\$0.1697	\$502.03	\$277.85	\$224.17
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Tax Credit Adjustment Factor (TACF)	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$1.71	\$1.05	\$0.66
Geothermal Energy Provision Factor (GEP)	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$3.76	\$2.31	\$1.45
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$1,826.90	\$1,474.01	\$352.89
Proposed Rates															
Customer Charge (\$/month)	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$21.00	\$252.00	\$126.00	\$126.00
Distribution (\$/therm):															
Base Distribution Charge	\$0.3859	\$0.3859	\$0.3859	\$0.3859	\$0.3859	\$0.3859	\$0.2515	\$0.2515	\$0.2515	\$0.2515	\$0.2515	\$0.2515	\$1,141.46	\$809.23	\$332.23
Exogenous Cost Adjustment	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$50.24	\$30.83	\$19.42
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0401	\$0.0401	\$0.0401	\$0.0401	\$0.0401	\$0.0401	\$0.0359	\$0.0359	\$0.0359	\$0.0359	\$0.0359	\$0.0359	\$131.51	\$84.09	\$47.42
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$11.62	\$7.13	\$4.49
Balancing Penalty Credit (BPC)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$5.81)	(\$3.56)	(\$2.25)
Non-Firm Margin Credit (NFC)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$0.0009)	(\$3.08)	(\$1.89)	(\$1.19)
Pension Adjustment Factor (PAF)	(\$0.0019)	(\$0.0019)	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$0.0071	\$18.08	\$8.71	\$9.38
Energy Efficiency Surcharge (EES)	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$308.65	\$189.36	\$119.29
Attorney General Consulting Expense (AGCE)	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.34	\$0.21	\$0.13
Residential Assistance Adjustment Factor (RAAF)	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$0.0363	\$124.07	\$76.12	\$47.95
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1325	\$0.1697	\$0.1697	\$0.1697	\$0.1697	\$0.1697	\$0.1697	\$502.03	\$277.85	\$224.17
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Tax Credit Adjustment Factor (TACF)	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.34	\$0.21	\$0.13
Geothermal Energy Provision Factor (GEP)	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$33.50	\$20.55	\$12.95
System Supply Factor	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$0.0072	\$24.61	\$15.10	\$9.51
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$1,826.90	\$1,474.01	\$352.89
Total Bill Impact															
Current Bill	\$478.41	\$577.26	\$582.13	\$523.35	\$513.63	\$417.88	\$239.99	\$204.99	\$200.50	\$194.50	\$195.37	\$256.09	\$4,384.10	\$3,092.66	\$1,291.44
Proposed Bill	\$481.01	\$580.43	\$589.21	\$526.39	\$516.62	\$420.28	\$242.04	\$206.71	\$202.18	\$196.18	\$197.06	\$258.37	\$4,416.47	\$3,113.94	\$1,302.53
Change \$	\$2.60	\$3.17	\$7.08	\$3.04	\$2.98	\$12.40	\$2.05	\$1.72	\$1.68	\$1.68	\$1.69	\$2.28	\$32.37	\$21.28	\$11.10
Change %	0.5%	0.5%	1.2%	0.6%	0.6%	3.0%	0.9%	0.8%	0.8%	0.9%	0.9%	0.9%	0.7%	0.7%	0.9%
Average monthly impact \$	\$2.70	\$3.55	\$1.85												

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Medium (G-52)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	2,717	3,270	3,559	3,197	3,150	2,474	2,123	1,763	1,695	1,727	1,801	2,322	29,798	18,367	11,431
Current Rates															
Customer Charge (\$/month)	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$552.00	\$276.00	\$276.00
Distribution (\$/therm):															
Base Distribution Charge	\$0.3198	\$0.3198	\$0.3198	\$0.3198	\$0.3198	\$0.3198	\$0.2014	\$0.2014	\$0.2014	\$0.2014	\$0.2014	\$0.2014	\$8,175.97	\$5,873.77	\$2,302.20
Exogenous Cost Adjustment	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$312.88	\$192.85	\$120.03
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0308	\$0.0308	\$0.0308	\$0.0308	\$0.0308	\$0.0308	\$0.0148	\$0.0148	\$0.0148	\$0.0148	\$0.0148	\$0.0148	\$734.88	\$565.70	\$169.18
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$62.58	\$38.57	\$24.01
Balancing Penalty Credit (BPC)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$0.0020)	(\$59.60)	(\$36.73)	(\$22.86)
Non-Firm Margin Credit (NFC)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Pension Adjustment Factor (PAF)	(\$0.0010)	(\$0.0010)	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$89.26	\$43.53	\$45.72
Energy Efficiency Surcharge (EES)	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$2,976.82	\$1,834.86	\$1,141.96
Attorney General Consulting Expense (AGCE)	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$5.96	\$3.67	\$2.29
Residential Assistance Adjustment Factor (RAAF)	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$0.0239	\$712.17	\$438.97	\$273.20
Gas System Enhancement Recon Adjust Factor (GSEAF)	\$0.1223	\$0.1223	\$0.1223	\$0.1223	\$0.1223	\$0.1223	\$0.1592	\$0.1592	\$0.1592	\$0.1592	\$0.1592	\$0.1592	\$4,066.10	\$2,246.28	\$1,819.82
Gas System Enhancement Recon Adjust Factor (GSEAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Tax Credit Adjustment Factor (TACF)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$8.94	\$5.51	\$3.43
Geothermal Energy Provision Factor (GEP)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$23.84	\$14.69	\$9.14
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$15,960.09	\$12,907.47	\$3,052.61
Proposed Rates															
Customer Charge (\$/month)	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$46.00	\$552.00	\$276.00	\$276.00
Distribution (\$/therm):															
Base Distribution Charge	\$0.3198	\$0.3198	\$0.3198	\$0.3198	\$0.3198	\$0.3198	\$0.2014	\$0.2014	\$0.2014	\$0.2014	\$0.2014	\$0.2014	\$8,175.97	\$5,873.77	\$2,302.20
Exogenous Cost Adjustment	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$0.0105	\$312.88	\$192.85	\$120.03
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0308	\$0.0308	\$0.0308	\$0.0308	\$0.0308	\$0.0308	\$0.0148	\$0.0148	\$0.0148	\$0.0148	\$0.0148	\$0.0148	\$734.88	\$565.70	\$169.18
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$68.54	\$42.24	\$26.29
Balancing Penalty Credit (BPC)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$0.0011)	(\$32.78)	(\$20.20)	(\$12.57)
Non-Firm Margin Credit (NFC)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$17.88)	(\$11.02)	(\$6.86)
Pension Adjustment Factor (PAF)	(\$0.0010)	(\$0.0010)	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$89.26	\$43.53	\$45.72
Energy Efficiency Surcharge (EES)	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$2,690.76	\$1,658.54	\$1,032.22
Attorney General Consulting Expense (AGCE)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Residential Assistance Adjustment Factor (RAAF)	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$727.07	\$448.15	\$278.92
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.1223	\$0.1223	\$0.1223	\$0.1223	\$0.1223	\$0.1223	\$0.1592	\$0.1592	\$0.1592	\$0.1592	\$0.1592	\$0.1592	\$4,066.10	\$2,246.28	\$1,819.82
Gas System Enhancement Recon Adjust Factor (GSEAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Tax Credit Adjustment Factor (TACF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Geothermal Energy Provision Factor (GEP)	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$0.0066	\$196.67	\$121.22	\$75.44
System Supply Factor	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$143.03	\$88.16	\$54.87
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$15,960.09	\$12,907.47	\$3,052.61
Total Bill Impact															
Current Bill	\$3,783.51	\$4,544.21	\$4,615.04	\$4,150.31	\$4,089.97	\$3,222.12	\$1,739.09	\$1,451.99	\$1,397.76	\$1,371.47	\$1,428.27	\$1,828.14	\$33,621.88	\$24,405.16	\$9,216.72
Proposed Bill	\$3,787.58	\$4,549.12	\$4,620.38	\$4,155.10	\$4,094.70	\$3,225.83	\$1,742.28	\$1,454.64	\$1,400.31	\$1,374.06	\$1,430.97	\$1,831.62	\$33,666.58	\$24,432.71	\$9,233.87
Change \$	\$4.08	\$4.91	\$5.34	\$4.80	\$4.73	\$3.71	\$3.18	\$2.64	\$2.54	\$2.59	\$2.70	\$3.48	\$44.70	\$27.55	\$17.15
Change %	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.1%	0.1%	0.2%
Average monthly impact \$													\$3.72	\$4.59	\$2.86

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Large (G-53)
Proposed Rates Effective November 1, 2024

	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
11 Average Therms Use (a)	51,588	54,041	62,606	51,755	56,598	52,691	45,583	38,232	35,238	38,742	38,800	46,971	572,845	329,279	243,566
12 Average MDTQ	3,134	3,098	3,179	3,157	3,179	3,161	2,438	2,438	2,436	2,425	2,438	2,438			
Current Rates															
16 Customer Charge (\$/month)	\$ 305.00	\$305.00	\$305.00	\$305.00	\$305.00	\$305.00	\$305.00	\$305.00	\$305.00	\$305.00	\$305.00	\$305.00	\$3,660.00	\$1,830.00	\$1,830.00
Distribution (\$/therm):															
19 Base Distribution Charge	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
20 Exogenous Cost Adjustment	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$4,009.92	\$2,304.95	\$1,704.96
22 Distribution Demand	\$4.05	\$4.05	\$4.05	\$4.05	\$4.05	\$4.05	\$2.09	\$2.09	\$2.09	\$2.09	\$2.09	\$2.09	\$107,118.57	\$76,577.40	\$30,541.17
24 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0241	\$0.0241	\$0.0241	\$0.0241	\$0.0241	\$0.0241	\$0.0082	\$0.0082	\$0.0082	\$0.0082	\$0.0082	\$0.0082	\$9,932.87	\$7,935.62	\$1,997.24
Local Distribution Adjustment Clause (\$/therm):															
27 Remediation Adjustment Clause Factor (RAF)	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$801.98	\$460.99	\$340.99
28 Balancing Penalty Credit (BPC)	(\$0.0013)	(\$0.0013)	(\$0.0013)	(\$0.0013)	(\$0.0013)	(\$0.0013)	(\$0.0013)	(\$0.0013)	(\$0.0013)	(\$0.0013)	(\$0.0013)	(\$0.0013)	(\$744.70)	(\$428.06)	(\$316.64)
29 Non-Firm Margin Credit (NFC)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
30 Pension Adjustment Factor (PAF)	(\$0.0008)	(\$0.0008)	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$1,410.59	\$631.18	\$779.41
31 Energy Efficiency Surcharge (EES)	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$0.0999	\$57,227.22	\$32,894.97	\$24,332.24
32 Attorney General Consulting Expense (AGCE)	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$57.28	\$32.93	\$24.36
33 Residential Assistance Adjustment Factor (RAAF)	\$0.0158	\$0.0158	\$0.0158	\$0.0158	\$0.0158	\$0.0158	\$0.0158	\$0.0158	\$0.0158	\$0.0158	\$0.0158	\$0.0158	\$9,050.95	\$5,202.61	\$3,848.34
34 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0645	\$0.0645	\$0.0645	\$0.0645	\$0.0645	\$0.0645	\$0.0892	\$0.0892	\$0.0892	\$0.0892	\$0.0892	\$0.0892	\$42,964.58	\$21,238.50	\$21,726.09
35 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
36 Tax Credit Adjustment Factor (TACF)	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$0.0002	\$114.57	\$65.86	\$48.71
37 Geothermal Energy Provision Factor (GEP)	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$286.42	\$164.64	\$121.78
38 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
39 Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
41 Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$296,284.60	\$231,236.95	\$65,047.65
Proposed Rates															
45 Customer Charge (\$/month)	\$ 305.00	\$ 305.00	\$ 305.00	\$ 305.00	\$ 305.00	\$ 305.00	\$ 305.00	\$ 305.00	\$ 305.00	\$ 305.00	\$ 305.00	\$ 305.00	\$3,660.00	\$1,830.00	\$1,830.00
Distribution (\$/therm):															
48 Base Distribution Charge	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
49 Exogenous Cost Adjustment	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$4,009.92	\$2,304.95	\$1,704.96
51 Distribution Demand	\$4.05	\$4.05	\$4.05	\$4.05	\$4.05	\$4.05	\$2.09	\$2.09	\$2.09	\$2.09	\$2.09	\$2.09	\$107,118.57	\$76,577.40	\$30,541.17
53 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0241	\$0.0241	\$0.0241	\$0.0241	\$0.0241	\$0.0241	\$0.0082	\$0.0082	\$0.0082	\$0.0082	\$0.0082	\$0.0082	\$9,932.87	\$7,935.62	\$1,997.24
Local Distribution Adjustment Clause (\$/therm):															
56 Remediation Adjustment Clause Factor (RAF)	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$916.55	\$526.85	\$389.71
57 Balancing Penalty Credit (BPC)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$458.28)	(\$263.42)	(\$194.85)
58 Non-Firm Margin Credit (NFC)	(\$0.0004)	(\$0.0004)	(\$0.0004)	(\$0.0004)	(\$0.0004)	(\$0.0004)	(\$0.0004)	(\$0.0004)	(\$0.0004)	(\$0.0004)	(\$0.0004)	(\$0.0004)	(\$229.14)	(\$131.71)	(\$97.43)
59 Pension Adjustment Factor (PAF)	(\$0.0008)	(\$0.0008)	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$0.0032	\$1,410.59	\$631.18	\$779.41
60 Energy Efficiency Surcharge (EES)	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$0.0903	\$51,727.90	\$29,733.89	\$21,994.01
61 Attorney General Consulting Expense (AGCE)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
62 Residential Assistance Adjustment Factor (RAAF)	\$0.0171	\$0.0171	\$0.0171	\$0.0171	\$0.0171	\$0.0171	\$0.0171	\$0.0171	\$0.0171	\$0.0171	\$0.0171	\$0.0171	\$9,795.65	\$5,630.67	\$4,164.98
63 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0645	\$0.0645	\$0.0645	\$0.0645	\$0.0645	\$0.0892	\$0.0892	\$0.0892	\$0.0892	\$0.0892	\$0.0892	\$0.0892	\$42,964.58	\$21,238.50	\$21,726.09
64 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
65 Tax Credit Adjustment Factor (TACF)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
66 Geothermal Energy Provision Factor (GEP)	\$0.0046	\$0.0046	\$0.0046	\$0.0046	\$0.0046	\$0.0046	\$0.0046	\$0.0046	\$0.0046	\$0.0046	\$0.0046	\$0.0046	\$2,635.09	\$1,514.68	\$1,120.40
67 System Supply Factor	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$0.0034	\$1,947.67	\$1,119.55	\$828.12
68 Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
70 Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7680	\$0.7680	\$0.6712	\$0.6712	\$0.6712	\$0.6712	\$0.2824	\$0.2824	\$0.2824	\$0.2524	\$0.2524	\$0.2524	\$296,284.60	\$231,236.95	\$65,047.65
Total Bill Impact															
74 Current Bill	\$63,522.99	\$65,779.66	\$68,686.43	\$58,976.83	\$63,359.74	\$59,822.89	\$28,492.77	\$24,768.75	\$23,247.81	\$23,837.69	\$23,892.50	\$27,786.80	\$532,174.85	\$380,148.53	\$152,026.32
75 Proposed Bill	\$63,481.72	\$65,736.42	\$68,636.34	\$58,935.43	\$63,314.46	\$59,780.74	\$28,456.30	\$24,738.17	\$23,219.62	\$23,806.69	\$23,861.46	\$27,749.22	\$531,716.57	\$379,885.11	\$151,831.46
76 Change \$	(\$41.27)	(\$43.23)	(\$50.08)	(\$41.40)	(\$45.28)	(\$42.15)	(\$36.47)	(\$30.59)	(\$28.19)	(\$30.99)	(\$31.04)	(\$37.58)	(\$458.28)	(\$263.42)	(\$194.85)
77 Change %	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
79 Average monthly impact \$													(\$38.19)	(\$43.90)	(\$32.48)

81 (1) Average therm use per customer based on weather-normalized therms

D.P.U. 24-PGAF-NSTAR Gas LDAC

SECTION V

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

ATTORNEY GENERAL CONSULTANT EXPENSE INVOICES

D.P.U. 24-PGAF-NSTAR Gas LDAC

SECTION V

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

ATTORNEY GENERAL CONSULTANT EXPENSE INVOICES



THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

August 11, 2023

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company, d/b/a Eversource Energy for review and approval of the reconciliation of its 2022 Gas System Enhancement Plan and its Gas System Enhancement Reconciliation Adjustment Factor, D.P.U. 23-GREC-06

Dear Ms. Schindler:

On May 18, 2023 the Office of the Attorney General filed with the Department of Public Utilities (“Department”) a notice of intent to retain experts and consultants in this matter (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General’s request on June 2, 2023. The Office of the Attorney General has selected PCMG and Associates (“PCMG”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from PCMG for \$3,465.00 for professional services rendered through July 2023. The Attorney General’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charge is reasonable and that the work performed by PCMG was in strict conformance with all terms and conditions of the Office of the Attorney General’s contract with PCMG in this matter.

Kindly remit payment directly to PCMG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

PCMG and Associates, LLC

22 Brookes Ave.
Gaithersburg, MD 20877



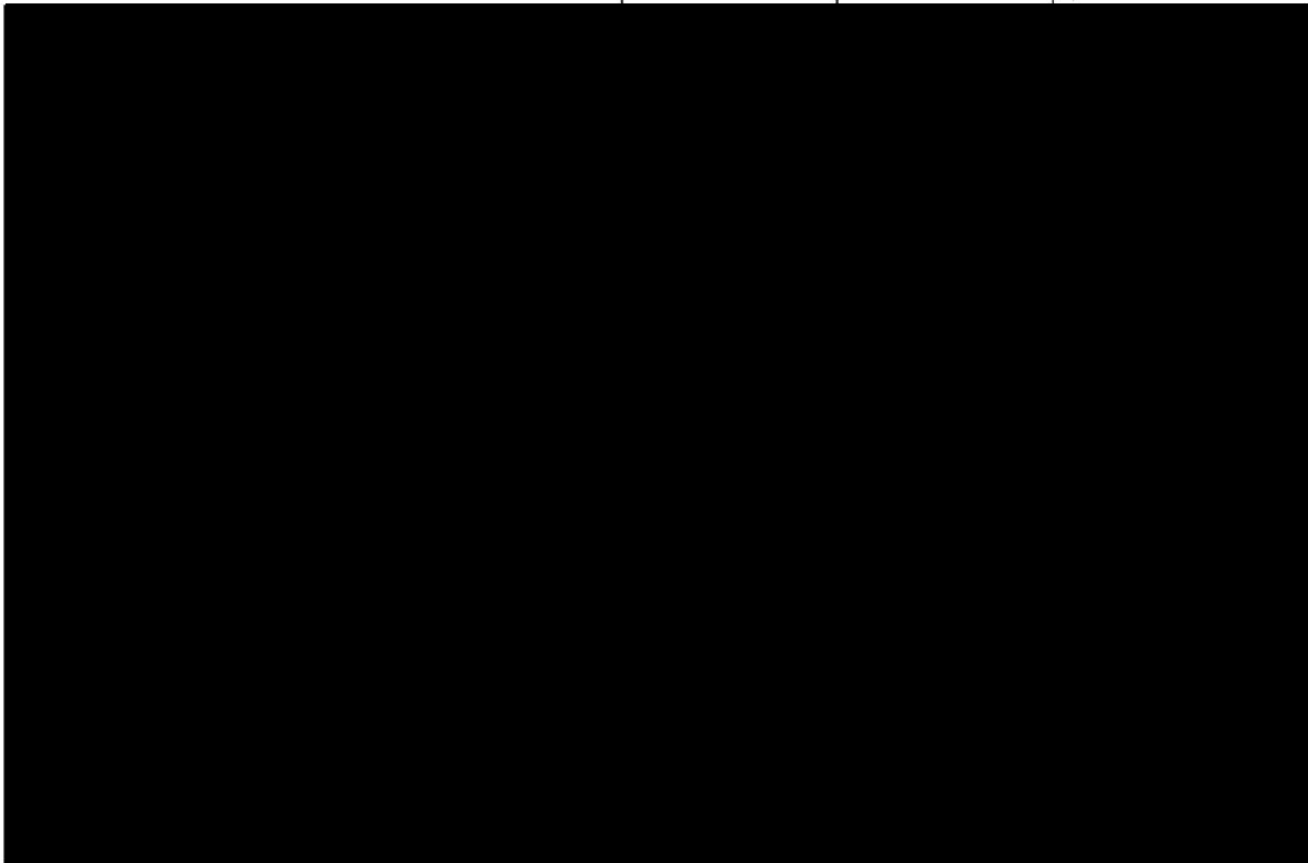
202-422-2720
kpavlovic@pcmgregcon.com

Bill To:
Director of the AGO Budget Division
Office of the Attorney General
One Ashburton Place
Boston, MA 02108

Invoice

Invoice #: 1100
Date: 7/27/2023

Description	Hours	Rate	Amount
Case/Project: Eversource Gas Company Docket Number DPU 23-GREC-06 For expert consulting services in connection with DPU 23-GREC-06 Billing through 7/25/2023			



Balance Due \$3,465.00

October 12, 2023

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy for Approval of its 2023 Gas System Enhancement Plan for rates effective May 1, 2023, D. P. U. 22-GSEP-06

Dear Ms. Schindler:

On December 12, 2022 the Office of the Attorney General filed with the Department of Public Utilities (“Department”) a notice of intent to retain experts and consultants in this matter (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General’s request on December 22, 2022. The Office of the Attorney General has selected Bernstein, Shur, Sawyer & Nelson, P.A. (“Bernstein Shur”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for \$221.10 for professional services rendered through August 2023. The Attorney General’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the Office of the Attorney General’s contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure



Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinsgur.com

September 06, 2023

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

Matter Number: 054505-00012

Matter Name: Consultation in MA DPU 22-GSEP-06

Invoice Number: 4048664

For professional services rendered through August 31, 2023

Currency: USD

Total Amount Due

\$ 221.10

October 13, 2023

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy for Approval of its 2023 Gas System Enhancement Plan for rates effective May 1, 2023, D. P. U. 22-GSEP-06

Dear Ms. Schindler:

On December 12, 2022 the Office of the Attorney General filed with the Department of Public Utilities (“Department”) a notice of intent to retain experts and consultants in this matter (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General’s request on December 22, 2022. The Office of the Attorney General has selected Bernstein, Shur, Sawyer & Nelson, P.A. (“Bernstein Shur”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for \$457.10 for professional services rendered through September 2023. The Attorney General’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the Office of the Attorney General’s contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure



Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com

October 04, 2023

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

Matter Number: 054505-00012

Matter Name: Consultation in MA DPU 22-GSEP-06

Invoice Number: 4051003

For professional services rendered through September 30, 2023

Currency: USD

Total Amount Due

\$ \$457.10



THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

October 11, 2023

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company, d/b/a Eversource Energy for review and approval of the reconciliation of its 2022 Gas System Enhancement Plan and its Gas System Enhancement Reconciliation Adjustment Factor, D.P.U. 23-GREC-06

Dear Ms. Schindler:

On May 18, 2023 the Office of the Attorney General filed with the Department of Public Utilities (“Department”) a notice of intent to retain experts and consultants in this matter (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General’s request on June 2, 2023. The Office of the Attorney General has selected PCMG and Associates (“PCMG”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from PCMG for \$2,415.00 for professional services rendered through September 2023. The Attorney General’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charge is reasonable and that the work performed by PCMG was in strict conformance with all terms and conditions of the Office of the Attorney General’s contract with PCMG in this matter.

Kindly remit payment directly to PCMG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson

Elizabeth Anderson

Division Chief

Office of Ratepayer Advocacy

Office of the Attorney General

Enclosure

PCMG and Associates, LLC

22 Brookes Ave.
Gaithersburg, MD 20877



202-422-2720

kpavlovic@pcmgregcon.com

Bill To:

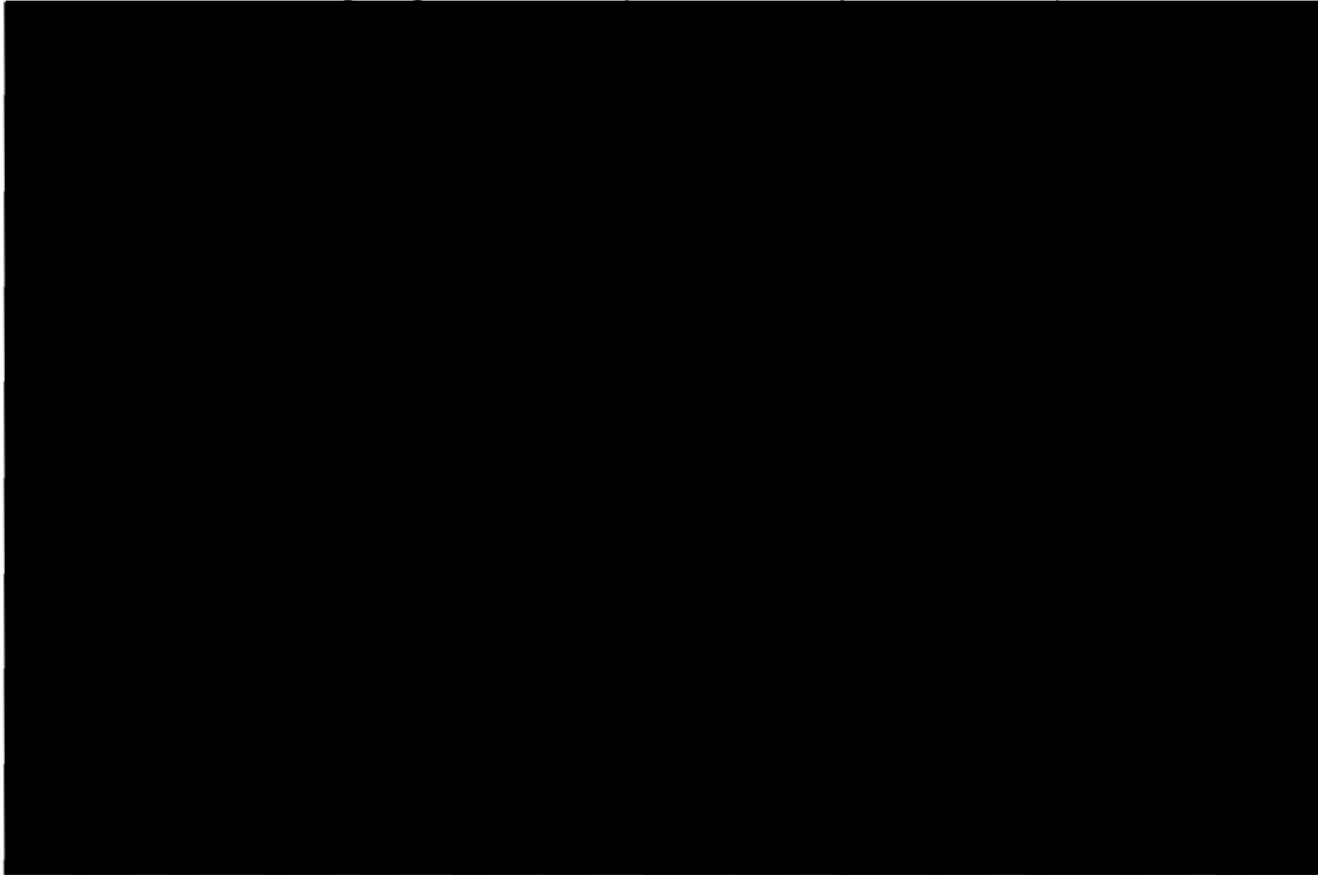
Director of the AGO Budget Division
Office of the Attorney General
One Ashburton Place
Boston, MA 02108

Invoice

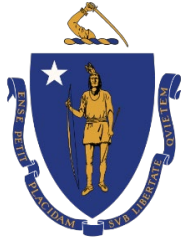
Invoice #: 1133

Date: 9/27/2023

Description	Hours	Rate	Amount
Case/Project: Eversource Gas Company Docket Number DPU 23-GREC-06 For expert consulting services in connection with DPU 23-GREC-06 Billing through 9/25/2023			



Balance Due \$2,415.00



THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

October 11, 2023

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of Eversource Gas Company of Massachusetts d/b/a Eversource Energy for approval of their annual pension adjustment factor reconciliation filing for effect November 1, 2022, D.P.U. 22-90; and Petition of NSTAR Electric Company and NSTAR Gas Company each d/b/a Eversource Energy, for approval of their annual Pension/PBOP Adjustment Factors for effect January 1, 2023, D.P.U. 22-145.

Dear Ms. Schindler:

On August 25, 2023 the Office of the Attorney General filed with the Department notices of intent to retain experts and consultants in the above matters (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General’s requests on September 25, 2023. The Office of the Attorney General has selected Berkshire Consulting Services (“Berkshire”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Berkshire for \$3,400.00 for professional services rendered through September 2023. Of Berkshire’s total invoice, \$2,200.00 has been allocated to EGMA d/b/a Eversource Energy according to Berkshire’s allocation. Of Berkshire’s total invoice, \$0.00 has been allocated to NSTAR Electric d/b/a Eversource Energy Company and \$1,200.00 has been allocated to NSTAR Gas d/b/a Eversource Energy Company according to Berkshire’s allocation. The Attorney General’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Berkshire was in strict conformance with all terms and conditions of the Office of the Attorney General’s contract with Berkshire in these matters.

Kindly remit payment directly to Berkshire within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your anticipated prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy

Enclosure



Berkshire Consulting Services
12 Pond Path
North Hampton, New Hampshire 03862
(603) 964-6526

29-Sep-23

Mary Berner
Energy and Telecommunications Division
Office of Attorney General
One Ashburton Place
Boston, MA 02108

Dear Ms. Berner:

Following is our invoice for services rendered in the Pension Adjustment Factor filings by Eversource Gas Company of Massachusetts, D.P.U. 22-90, and NSTAR Electric Company/NSTAR Gas Company, each d/b/a Eversource Energy, D.P.U 22-145.

EGMA NSTAR-E NSTAR-G Total

REDACTED

Total Invoice	<u>\$2,200.00</u>	<u>\$0.00</u>	<u>\$1,200.00</u>	<u>\$3,400.00</u>
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Sincerely,

A handwritten signature in cursive script that reads 'David J. Effron'.

David J. Effron

Invoice No. 2131-01



THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

November 2, 2023

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of Eversource Gas Company of Massachusetts d/b/a Eversource Energy for approval of their annual pension adjustment factor reconciliation filing for effect November 1, 2022, D.P.U. 22-90; and Petition of NSTAR Electric Company and NSTAR Gas Company each d/b/a Eversource Energy, for approval of their annual Pension/PBOP Adjustment Factors for effect January 1, 2023, D.P.U. 22-145.

Dear Ms. Schindler:

On August 25, 2023 the Office of the Attorney General filed with the Department notices of intent to retain experts and consultants in the above matters (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General’s requests on September 25, 2023. The Office of the Attorney General has selected Berkshire Consulting Services (“Berkshire”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Berkshire for \$3,600.00 for professional services rendered through October 2023. Of Berkshire’s total invoice, \$3,400.00 has been allocated to EGMA d/b/a Eversource Energy according to Berkshire’s allocation. Of Berkshire’s total invoice, \$0.00 has been allocated to NSTAR Electric d/b/a Eversource Energy Company and \$200.00 has been allocated to NSTAR Gas d/b/a Eversource Energy Company according to Berkshire’s allocation. The Attorney General’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Berkshire was in strict conformance with all terms and conditions of the Office of the Attorney General’s contract with Berkshire in these matters.

Kindly remit payment directly to Berkshire within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your anticipated prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy

Enclosure



Berkshire Consulting Services
12 Pond Path
North Hampton, New Hampshire 03862
(603) 964-6526

31-Oct-23

Mary Berner
Energy and Telecommunications Division
Office of Attorney General
One Ashburton Place
Boston, MA 02108

Dear Ms. Berner:

Following is our invoice for services rendered in the Pension Adjustment Factor filings by Eversource Gas Company of Massachusetts, D.P.U. 22-90, and NSTAR Electric Company/NSTAR Gas Company, each d/b/a Eversource Energy, D.P.U. 22-145.

EGMA NSTAR-E NSTAR-G Total

REDACTED

Total Invoice	<u>\$3,400.00</u>	<u>\$0.00</u>	<u>\$200.00</u>	<u>\$3,600.00</u>
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Sincerely,

David J. Effron

Invoice No. 2131-02



THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

October 31, 2023

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Eversource Gas Company of Massachusetts, NSTAR Gas Company, and NSTAR Electric Company, each d/b/a Eversource Energy, The Berkshire Gas Company, Fitchburg Gas and Electric Light Company d/b/a Unutil, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Cape Light Compact JPE (“Compact”), and Boston Gas Company, Massachusetts Electric Company, and Nantucket Electric Company, each d/b/a National Grid, collectively the Program Administrators’ 2025-2027 Three-Year Energy Efficiency Plan

Dear Ms. Schindler:

On May 9, 2023 the Office of the Attorney General (“AGO”) filed with the Department of Public Utilities (“Department”) in D.P.U. 23-51 a notice of intent to retain experts and consultants to assist in the AGO’s participation in the development, review, and adjudication of the Program Administrators’ upcoming 2025–2027 Three Year Energy Efficiency Plan (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO’s request on August 2, 2023. The AGO has selected Green Energy Economics Group, Inc. (“GEEG”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for \$10,408.75 for professional services rendered through September 2023. Of GEEG’s total invoice, \$710.65 has been allocated to Eversource Gas Company of Massachusetts based on the EEAC Consultant Allocation. Of GEEG’s total invoice, \$650.28 has been allocated to NSTAR Gas Company and \$2,971.59 has been allocated to NSTAR Electric Company based on the EEAC Consultant Allocation. The AGO’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO’s contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson

Elizabeth Anderson

Division Chief

Office of Ratepayer Advocacy

Office of the Attorney General

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2135
Invoice Date: September 30, 2023

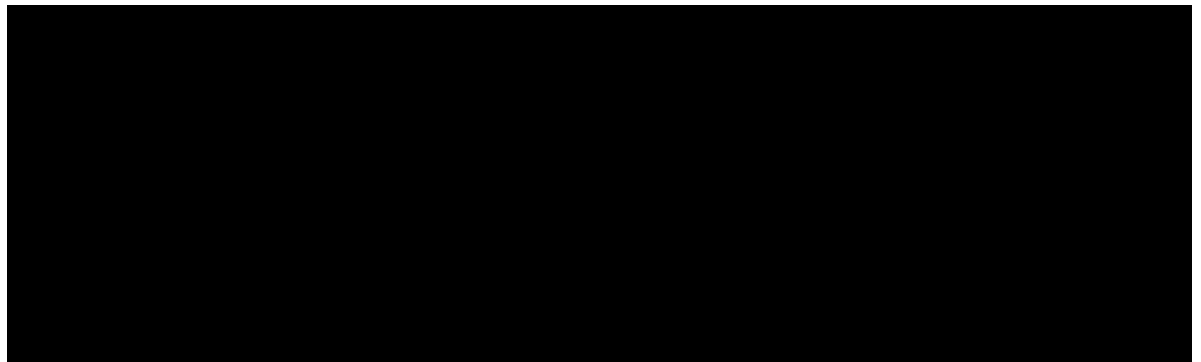
Terms: Net Due

Description of Services

Amount

For Services September 1 - 30, 2023

EE Plans 2025-27



Total Due This Invoice

\$10,408.75

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738



Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Theodore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators
ALLOCATION FACTORS BASED ON EEAC CONSULTANT ALLOCATION

<u>Program Administrator</u>	<u>2023 Energy Efficiency Budget</u>	<u>Percentage of Statewide Total</u>	<u>Bill of \$10,408.75</u>
National Grid (Electric)	448,536,645	33.93%	\$3,531.86
NSTAR Electric	377,383,075	28.55%	2,971.59
Unitil (Electric)	7,574,322	0.57%	59.64
Cape Light Compact JPE	63,877,282	4.83%	502.98
Berkshire Gas	5,832,763	0.44%	45.93
EGMA	90,251,008	6.83%	710.65
Liberty Utilities	7,111,136	0.54%	55.99
National Grid (Gas)	236,260,384	17.87%	1,860.36
NSTAR Gas	82,584,239	6.25%	650.28
Unitil (Gas)	2,470,961	0.19%	19.46
TOTAL	<u>\$1,321,881,815</u>	<u>100.00%</u>	<u>\$10,408.75</u>



THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

November 7, 2023

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Eversource Gas Company of Massachusetts, NSTAR Gas Company, and NSTAR Electric Company, each d/b/a Eversource Energy, The Berkshire Gas Company, Fitchburg Gas and Electric Light Company d/b/a Until, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Cape Light Compact JPE (“Compact”), and Boston Gas Company, Massachusetts Electric Company, and Nantucket Electric Company, each d/b/a National Grid, collectively the Program Administrators’ 2025-2027 Three-Year Energy Efficiency Plan

Dear Ms. Schindler:

On May 9, 2023 the Office of the Attorney General (“AGO”) filed with the Department of Public Utilities (“Department”) in D.P.U. 23-51 a notice of intent to retain experts and consultants to assist in the AGO’s participation in the development, review, and adjudication of the Program Administrators’ upcoming 2025–2027 Three Year Energy Efficiency Plan (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO’s request on August 2, 2023. The AGO has selected Green Energy Economics Group, Inc. (“GEEG”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for \$22,508.75 for professional services rendered through October 2023. Of GEEG’s total invoice, \$1,536.78 has been allocated to Eversource Gas Company of Massachusetts based on the EEAC Consultant Allocation. Of GEEG’s total invoice, \$1,406.23 has been allocated to NSTAR Gas Company and \$6,426.01 has been allocated to NSTAR Electric Company based on the EEAC Consultant Allocation. The AGO’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO’s contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson

Elizabeth Anderson

Division Chief

Office of Ratepayer Advocacy

Office of the Attorney General

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2148
Invoice Date: October 31, 2023

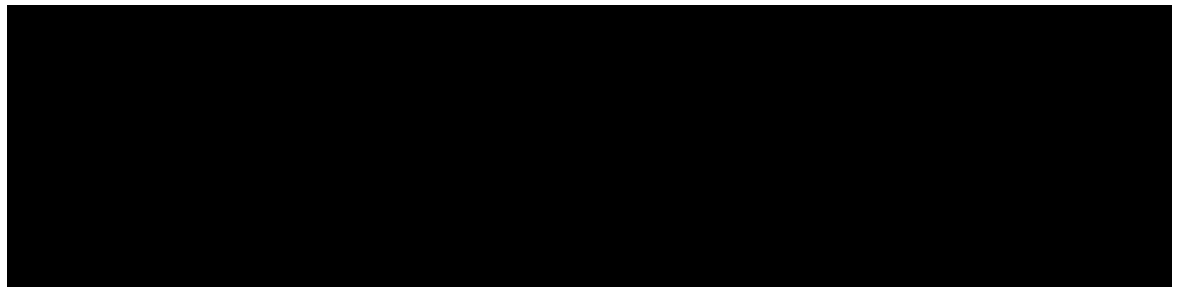
Terms: Net Due

Description of Services

Amount

For Services October 1 - 31, 2023

EE Plans 2025-27



Total Due This Invoice

\$22,508.75

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738



Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Theodore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators
ALLOCATION FACTORS BASED ON EEAC CONSULTANT ALLOCATION

<u>Program Administrator</u>	<u>2023 Energy Efficiency Budget</u>	<u>Percentage of Statewide Total</u>	<u>Bill of \$22,508.75</u>
National Grid (Electric)	448,536,645	33.93%	\$7,637.60
NSTAR Electric	377,383,075	28.55%	6,426.01
Unitil (Electric)	7,574,322	0.57%	128.97
Cape Light Compact JPE	63,877,282	4.83%	1,087.69
Berkshire Gas	5,832,763	0.44%	99.32
EGMA	90,251,008	6.83%	1,536.78
Liberty Utilities	7,111,136	0.54%	121.09
National Grid (Gas)	236,260,384	17.87%	4,023.00
NSTAR Gas	82,584,239	6.25%	1,406.23
Unitil (Gas)	2,470,961	0.19%	42.08
TOTAL	<u>\$1,321,881,815</u>	<u>100.00%</u>	<u>\$22,508.75</u>



THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

December 13, 2023

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Eversource Gas Company of Massachusetts, NSTAR Gas Company, and NSTAR Electric Company, each d/b/a Eversource Energy, The Berkshire Gas Company, Fitchburg Gas and Electric Light Company d/b/a Until, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Cape Light Compact JPE (“Compact”), and Boston Gas Company, Massachusetts Electric Company, and Nantucket Electric Company, each d/b/a National Grid, collectively the Program Administrators’ 2025-2027 Three-Year Energy Efficiency Plan

Dear Ms. Schindler:

On May 9, 2023 the Office of the Attorney General (“AGO”) filed with the Department of Public Utilities (“Department”) in D.P.U. 23-51 a notice of intent to retain experts and consultants to assist in the AGO’s participation in the development, review, and adjudication of the Program Administrators’ upcoming 2025–2027 Three Year Energy Efficiency Plan (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO’s request on August 2, 2023. The AGO has selected Green Energy Economics Group, Inc. (“GEEG”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for \$13,832.50 for professional services rendered through November 2023. Of GEEG’s total invoice, \$944.41 has been allocated to Eversource Gas Company of Massachusetts based on the EEAC Consultant Allocation. Of GEEG’s total invoice, \$864.18 has been allocated to NSTAR Gas Company and \$3,949.03 has been allocated to NSTAR Electric Company based on the EEAC Consultant Allocation. The AGO’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO’s contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson

Elizabeth Anderson

Division Chief

Office of Ratepayer Advocacy

Office of the Attorney General

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

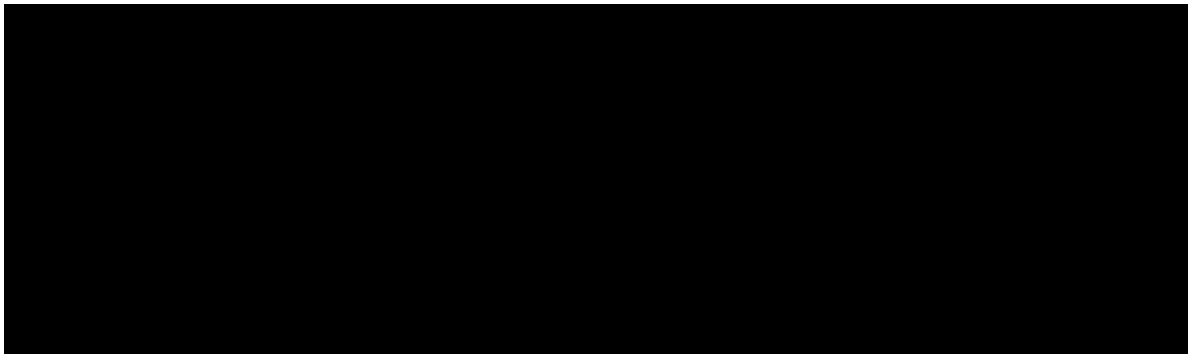
Invoice Number: 2157
Invoice Date: November 30, 2023

Terms: Net Due

Description of Services	Amount
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For Services November 1 - 30, 2023

EE Plans 2025-27



Total Due This Invoice

\$13,832.50

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738



Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Theodore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators
ALLOCATION FACTORS BASED ON EEAC CONSULTANT ALLOCATION

<u>Program Administrator</u>	<u>2023 Energy Efficiency Budget</u>	<u>Percentage of Statewide Total</u>	<u>Bill of \$13,832.50</u>
National Grid (Electric)	448,536,645	33.93%	\$4,693.60
NSTAR Electric	377,383,075	28.55%	3,949.03
Unitil (Electric)	7,574,322	0.57%	79.26
Cape Light Compact JPE	63,877,282	4.83%	668.43
Berkshire Gas	5,832,763	0.44%	61.04
EGMA	90,251,008	6.83%	944.41
Liberty Utilities	7,111,136	0.54%	74.41
National Grid (Gas)	236,260,384	17.87%	2,472.29
NSTAR Gas	82,584,239	6.25%	864.18
Unitil (Gas)	2,470,961	0.19%	25.86
TOTAL	<u>\$1,321,881,815</u>	<u>100.00%</u>	<u>\$13,832.50</u>



THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

October 11, 2023

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company, d/b/a Eversource Energy for review and approval of the reconciliation of its 2022 Gas System Enhancement Plan and its Gas System Enhancement Reconciliation Adjustment Factor, D.P.U. 23-GREC-06

Dear Ms. Schindler:

On May 18, 2023 the Office of the Attorney General filed with the Department of Public Utilities (“Department”) a notice of intent to retain experts and consultants in this matter (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General’s request on June 2, 2023. The Office of the Attorney General has selected PCMG and Associates (“PCMG”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from PCMG for \$4,935.00 for professional services rendered through August 2023. The Attorney General’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charge is reasonable and that the work performed by PCMG was in strict conformance with all terms and conditions of the Office of the Attorney General’s contract with PCMG in this matter.

Kindly remit payment directly to PCMG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson

Elizabeth Anderson

Division Chief

Office of Ratepayer Advocacy

Office of the Attorney General

Enclosure

PCMG and Associates, LLC

22 Brookes Ave.
Gaithersburg, MD 20877



202-422-2720

kpavlovic@pcmgregcon.com

Bill To:

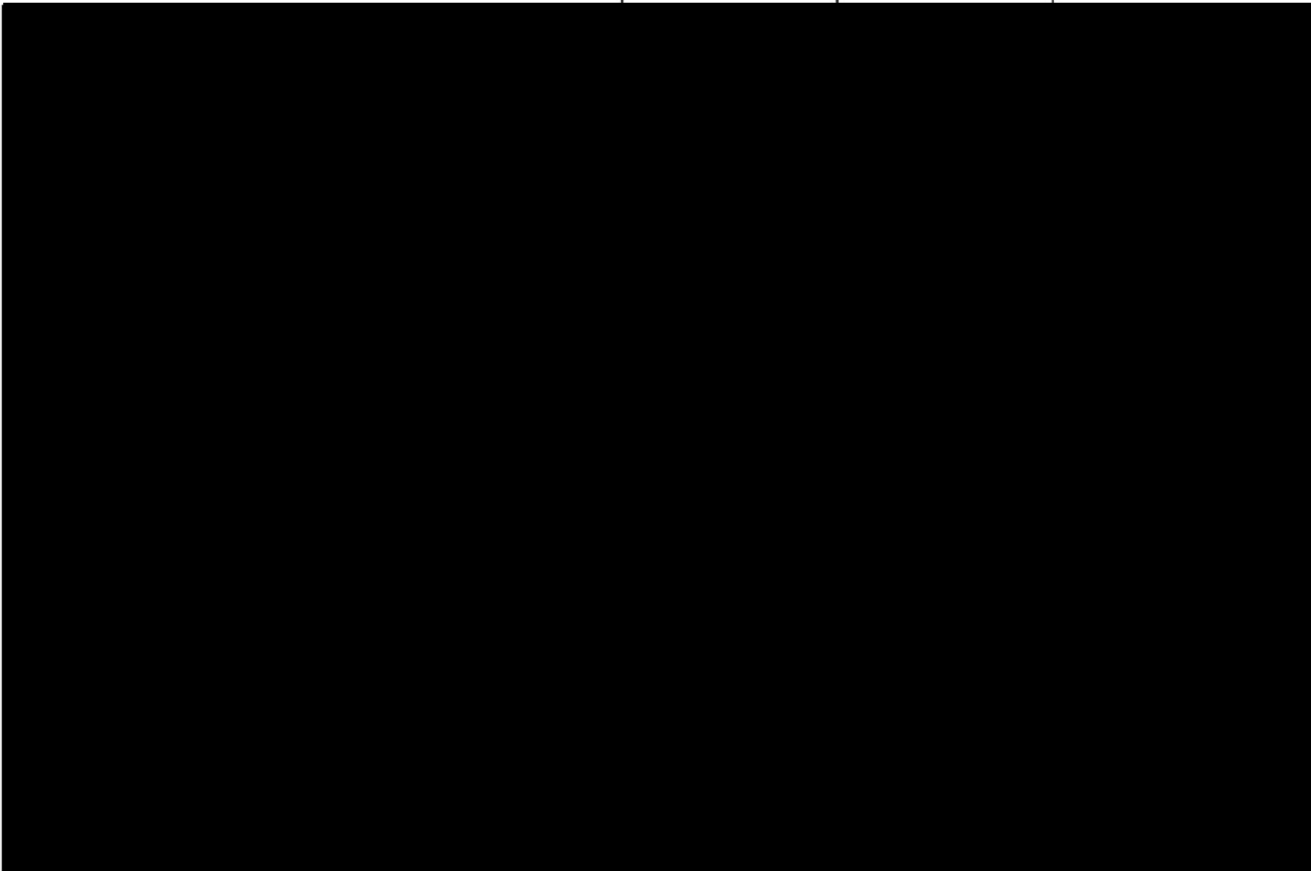
Director of the AGO Budget Division
Office of the Attorney General
One Ashburton Place
Boston, MA 02108

Invoice

Invoice #: 1115

Date: 8/27/2023

Description	Hours	Rate	Amount
Case/Project: Eversource Gas Company Docket Number DPU 23-GREC-06			
For expert consulting services in connection with DPU 23-GREC-06 Billing through 8/25/2023			



Balance Due \$4,935.00

January 30, 2024

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy for Approval of its 2023 Gas System Enhancement Plan for rates effective May 1, 2023, D.P.U. 22-GSEP-06

Dear Ms. Schindler:

On December 12, 2022 the Office of the Attorney General filed with the Department of Public Utilities (“Department”) a notice of intent to retain experts and consultants in this matter (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General’s request on December 22, 2022. The Office of the Attorney General has selected Bernstein, Shur, Sawyer & Nelson, P.A. (“Bernstein Shur”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for \$905.00 for professional services rendered through October 2023. The Attorney General’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the Office of the Attorney General’s contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson

Elizabeth Anderson

Division Chief

Office of Ratepayer Advocacy

Office of the Attorney General

Enclosure



Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com

November 07, 2023

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

Matter Number: 054505-00012

Matter Name: Consultation in MA DPU 22-GSEP-06

Invoice Number: 4053106

For professional services rendered through October 31, 2023

Total Amount Due

\$ \$905.00

December 27, 2023

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy for Approval of its 2023 Gas System Enhancement Plan for rates effective May 1, 2023, D.P.U. 22-GSEP-06

Dear Ms. Schindler:

On December 12, 2022 the Office of the Attorney General filed with the Department of Public Utilities (“Department”) a notice of intent to retain experts and consultants in this matter (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General’s request on December 22, 2022. The Office of the Attorney General has selected Bernstein, Shur, Sawyer & Nelson, P.A. (“Bernstein Shur”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for \$1,057.40 for professional services rendered through November 2023. The Attorney General’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the Office of the Attorney General’s contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson

Elizabeth Anderson

Division Chief

Office of Ratepayer Advocacy

Office of the Attorney General

Enclosure



Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinsgur.com

December 11, 2023

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

Matter Number: 054505-00012

Matter Name: Consultation in MA DPU 22-GSEP-06

Invoice Number: 4055381

For professional services rendered through November 30, 2023

Total Amount Due

\$ \$1,057.40

January 24, 2024

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy for Approval of its 2023 Gas System Enhancement Plan for rates effective May 1, 2023, D.P.U. 22-GSEP-06

Dear Ms. Schindler:

On December 12, 2022 the Office of the Attorney General filed with the Department of Public Utilities (“Department”) a notice of intent to retain experts and consultants in this matter (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General’s request on December 22, 2022. The Office of the Attorney General has selected Bernstein, Shur, Sawyer & Nelson, P.A. (“Bernstein Shur”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for \$8,142.20 for professional services rendered through December 2023. The Attorney General’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the Office of the Attorney General’s contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson

Elizabeth Anderson

Division Chief

Office of Ratepayer Advocacy

Office of the Attorney General

Enclosure



Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinsgur.com

January 11, 2024

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

Matter Number: 054505-00012

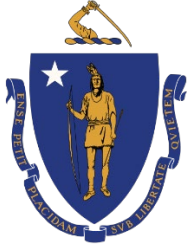
Matter Name: Consultation in MA DPU 22-GSEP-06

Invoice Number: 4057202

For professional services rendered through December 31, 2023

Total Amount Due

\$ \$8,142.20



THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

February 27, 2024

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Investigation by the Department of Public Utilities on its own Motion into the role of gas local distribution companies as the Commonwealth achieves its target 2050 climate goals, D.P.U. 20-80

Dear Ms. Schindler:

On March 1, 2021 the Office of the Attorney General filed with the Department of Public Utilities (“Department”) a notice of retention of experts and consultants in this matter (“Notice”) pursuant to G.L. c. 12, § 11E(b). On May 21, 2021 the Office of the Attorney General filed with the Department of Public Utilities (“Department”) a revised notice of retention of experts and consultants in this matter (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General’s request on June 29, 2021. The Office of the Attorney General has selected Bernstein, Shur, Sawyer, & Nelson, P.A. (“Bernstein Shur”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for \$4,400.00 for professional services rendered through January 2024. Of Bernstein Shur’s total invoice, \$822.11 has been allocated to Eversource Gas Company of Massachusetts based on 2021 total revenues. Of Bernstein Shur’s total invoice, \$870.63 has been allocated to NSTAR Gas Company based on 2021 total revenues. The Attorney General’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the Office of the Attorney General’s contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson

Elizabeth Anderson

Division Chief

Office of Ratepayer Advocacy

Office of the Attorney General

Enclosure



Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com

February 05, 2024

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

Matter Number: 054505-00002

Matter Name: Consultation in MA DPU 20-80

Invoice Number: 4058254

For professional services rendered through January 31, 2024

Total Amount Due

\$ \$4,400.00

**MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2021 REVENUES**

<u>UTILITY</u>	<u>TOTAL REVENUES FOR 2021 (1)</u>	<u>PERCENTAGE OF TOTAL</u>	<u>BILL OF \$4,400.00</u>
The Berkshire Gas Company	82,370,141	2.71%	119.15
Boston Gas Company	1,667,382,165	54.82%	2,411.94
Eversource Gas Company of Massachusetts	568,330,576	18.68%	822.11
Fitchburg Gas and Electric Light Company (Gas Division)	40,098,524	1.32%	58.00
Liberty Utilities (New England Natural Gas Corp)	81,683,975	2.69%	118.16
NSTAR Gas Company	601,872,740	19.79%	870.63
TOTAL	<u>\$3,041,738,121</u>	<u>100.00%</u>	<u>\$4,400.00</u>



THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

February 20, 2024

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Eversource Gas Company of Massachusetts, NSTAR Gas Company, and NSTAR Electric Company, each d/b/a Eversource Energy, The Berkshire Gas Company, Fitchburg Gas and Electric Light Company d/b/a Unutil, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Cape Light Compact JPE (“Compact”), and Boston Gas Company, Massachusetts Electric Company, and Nantucket Electric Company, each d/b/a National Grid, collectively the Program Administrators’ 2025-2027 Three-Year Energy Efficiency Plan

Dear Ms. Schindler:

On May 9, 2023 the Office of the Attorney General (“AGO”) filed with the Department of Public Utilities (“Department”) in D.P.U. 23-51 a notice of intent to retain experts and consultants to assist in the AGO’s participation in the development, review, and adjudication of the Program Administrators’ upcoming 2025–2027 Three Year Energy Efficiency Plan (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO’s request on August 2, 2023. The AGO has selected Green Energy Economics Group, Inc. (“GEEG”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for \$13,635.00 for professional services rendered through January 2024. Of GEEG’s total invoice, \$930.92 has been allocated to Eversource Gas Company of Massachusetts based on the EEAC Consultant Allocation. Of GEEG’s total invoice, \$851.84 has been allocated to NSTAR Gas Company and \$3,892.65 has been allocated to NSTAR Electric Company based on the EEAC Consultant Allocation. The AGO’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO’s contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson

Elizabeth Anderson

Division Chief

Office of Ratepayer Advocacy

Office of the Attorney General

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2174
Invoice Date: January 31, 2024

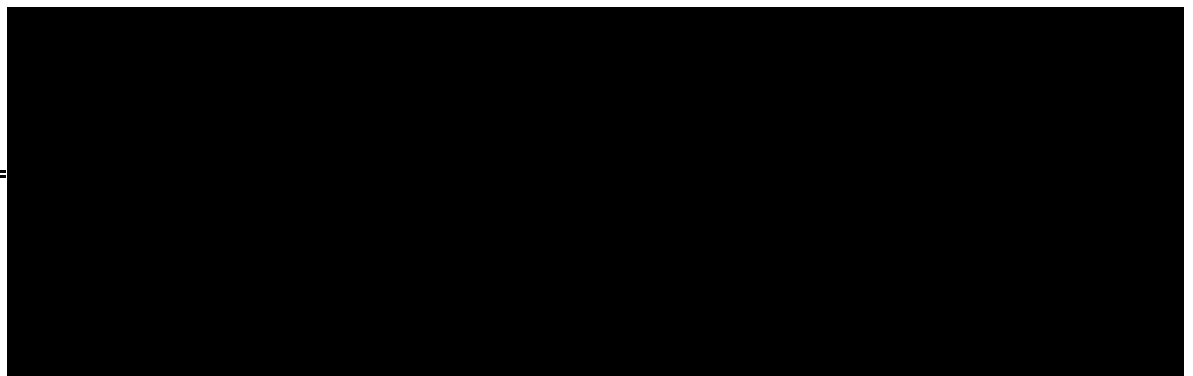
Terms: Net Due

Description of Services

Amount

For Services January 1 - 31, 2024

EE Plans 2025-27



Total Due This Invoice

\$13,635.00

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

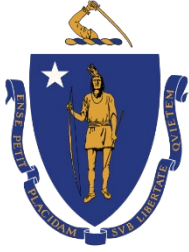


Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Theodore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators
ALLOCATION FACTORS BASED ON EEAC CONSULTANT ALLOCATION

<u>Program Administrator</u>	<u>2023 Energy Efficiency Budget</u>	<u>Percentage of Statewide Total</u>	<u>Bill of \$13,635.00</u>
National Grid (Electric)	448,536,645	33.93%	\$4,626.58
NSTAR Electric	377,383,075	28.55%	\$3,892.65
Unitil (Electric)	7,574,322	0.57%	\$78.13
Cape Light Compact JPE	63,877,282	4.83%	\$658.88
Berkshire Gas	5,832,763	0.44%	\$60.16
EGMA	90,251,008	6.83%	\$930.92
Liberty Utilities	7,111,136	0.54%	\$73.35
National Grid (Gas)	236,260,384	17.87%	\$2,436.99
NSTAR Gas	82,584,239	6.25%	\$851.84
Unitil (Gas)	2,470,961	0.19%	\$25.49
TOTAL	<u>\$1,321,881,815</u>	<u>100.00%</u>	<u>\$13,635.00</u>



THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

February 14, 2024

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy for Approval of its 2024 Gas System Enhancement Plan for rates effective May 1, 2024, D.P.U. 23-GSEP-06

Dear Ms. Schindler:

On November 7, 2023 the Office of the Attorney General filed with the Department of Public Utilities (“Department”) a notice of intent to retain experts and consultants in this matter (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General’s request on December 7, 2023. The Office of the Attorney General has selected PCMG and Associates, LLC (“PCMG”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from PCMG for \$3,727.50 for professional services rendered through January 2024. The Attorney General’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charge is reasonable and that the work performed by PCMG was in strict conformance with all terms and conditions of the Office of the Attorney General’s contract with PCMG in this matter.

Kindly remit payment directly to PCMG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson

Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

PCMG and Associates, LLC

22 Brookes Ave.
Gaithersburg, MD 20877



202-422-2720

kpavlovic@pcmgregcon.com

Bill To:

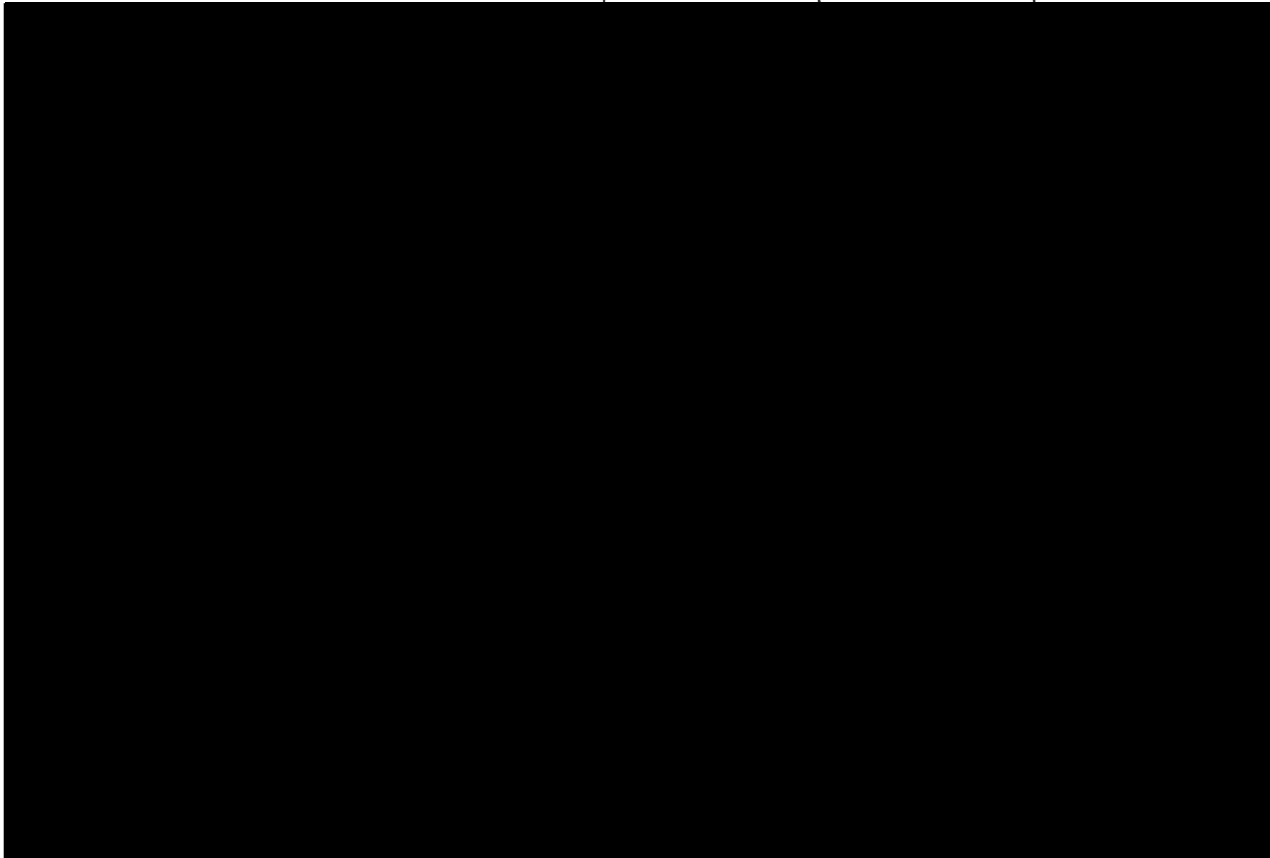
Director of the AGO Budget Division
Office of the Attorney General
One Ashburton Place
Boston, MA 02108

Invoice

Invoice #: 1201

Date: 1/27/2024

Description	Hours	Rate	Amount
Case/Project: NSTAR Gas Company Docket Number DPU 23-GSEP-06			
For expert consulting services in connection with DPU 23-GSEP-06 Billing through 1/25/2024			



Balance Due \$3,727.50



THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

January 23, 2024

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Eversource Gas Company of Massachusetts, NSTAR Gas Company, and NSTAR Electric Company, each d/b/a Eversource Energy, The Berkshire Gas Company, Fitchburg Gas and Electric Light Company d/b/a Unutil, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Cape Light Compact JPE (“Compact”), and Boston Gas Company, Massachusetts Electric Company, and Nantucket Electric Company, each d/b/a National Grid, collectively the Program Administrators’ 2025-2027 Three-Year Energy Efficiency Plan

Dear Ms. Schindler:

On May 9, 2023 the Office of the Attorney General (“AGO”) filed with the Department of Public Utilities (“Department”) in D.P.U. 23-51 a notice of intent to retain experts and consultants to assist in the AGO’s participation in the development, review, and adjudication of the Program Administrators’ upcoming 2025–2027 Three Year Energy Efficiency Plan (“Notice”) pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO’s request on August 2, 2023. The AGO has selected Green Energy Economics Group, Inc. (“GEEG”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for \$10,920.00 for professional services rendered through December 2023. Of GEEG’s total invoice, \$745.56 has been allocated to Eversource Gas Company of Massachusetts based on the EEAC Consultant Allocation. Of GEEG’s total invoice, \$682.22 has been allocated to NSTAR Gas Company and \$3,117.54 has been allocated to NSTAR Electric Company based on the EEAC Consultant Allocation. The AGO’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO’s contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson

Elizabeth Anderson

Division Chief

Office of Ratepayer Advocacy

Office of the Attorney General

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2167
Invoice Date: December 31, 2023

Terms: Net Due

Description of Services

Amount

For Services December 1 - 31, 2023

EE Plans 2025-27



Total Due This Invoice

\$10,920.00

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738



Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Theodore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators
ALLOCATION FACTORS BASED ON EEAC CONSULTANT ALLOCATION

<u>Program Administrator</u>	<u>2023 Energy Efficiency Budget</u>	<u>Percentage of Statewide Total</u>	<u>Bill of \$10,920.00</u>
National Grid (Electric)	448,536,645	33.93%	\$3,705.34
NSTAR Electric	377,383,075	28.55%	3,117.54
Unitil (Electric)	7,574,322	0.57%	62.57
Cape Light Compact JPE	63,877,282	4.83%	527.69
Berkshire Gas	5,832,763	0.44%	48.18
EGMA	90,251,008	6.83%	745.56
Liberty Utilities	7,111,136	0.54%	58.74
National Grid (Gas)	236,260,384	17.87%	1,951.74
NSTAR Gas	82,584,239	6.25%	682.22
Unitil (Gas)	2,470,961	0.19%	20.41
TOTAL	<u>\$1,321,881,815</u>	<u>100.00%</u>	<u>\$10,920.00</u>



THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

May 29, 2024

Kelsey Schindler
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Investigation by the Department of Public Utilities on its own Motion into the role of gas local distribution companies as the Commonwealth achieves its target 2050 climate goals, D.P.U. 20-80

Dear Ms. Schindler:

On March 1, 2021 the Office of the Attorney General filed with the Department of Public Utilities (“Department”) a notice of intent to retain experts and consultants in this matter (“Notice”) pursuant to G.L. c. 12, § 11E(b). On May 21, 2021 the Office of the Attorney General filed with the Department a revised Notice pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General’s request on June 29, 2021. The Office of the Attorney General has selected The Brattle Group, Inc. (“Brattle”) as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Brattle for \$1,624.00 for professional services rendered through January 2024. Of Brattle’s total invoice, \$314.43 has been allocated to Eversource Gas Company of Massachusetts based on 2022 total revenues. Of Brattle’s total invoice, \$313.38 has been allocated to NSTAR Gas Company based on 2022 total revenues. The Attorney General’s Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Brattle was in strict conformance with all terms and conditions of the Office of the Attorney General’s contract with Brattle in this matter.

Kindly remit payment directly to Brattle within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure



March 05, 2024

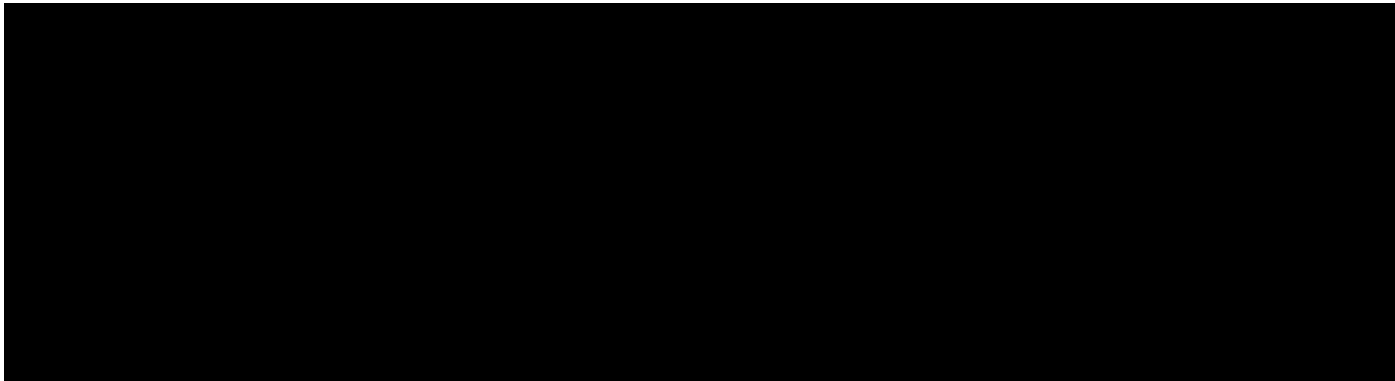
In Account With:

Director of the AGO Budget Division
Office of the Attorney General
One Ashburton Place
Boston MA 02108

Invoice Number 076795
ProjectID CL-07546
Page 1 of 1

For Professional Services Rendered Through January 31, 2024

Re: Massachusetts' 2050 Climate Goals



TOTAL AMOUNT DUE \$1,624.00

Please note our updated banking information below. For additional information contact accountsreceivable@brattle.com.

Payable upon receipt in US Dollars to: The Brattle Group, Inc. [REDACTED]
Finance Charge of 1.5% per month (18% APR) will be added to overdue invoices.

Please Remit Payment as Follows:

Check Payments:
The Brattle Group, Inc.
One Beacon Street, Suite 2600
Boston, MA 02108

ACH/Wire Payments:
Citibank, N.A. New York
SWIFT No.: CITIUS33
ABA No.: 021000089
Account: BRATTLE GROUP - OPERATING
Account No.: 31240031

Telephone:
+1.617.864.7900

Email: billingdept@brattle.com

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2022 REVENUES

<u>UTILITY</u>	<u>TOTAL REVENUES FOR 2022 (1)</u>	<u>PERCENTAGE OF TOTAL</u>	<u>BILL OF \$1,624.00</u>
The Berkshire Gas Company	97,585,907	2.50%	40.56
Boston Gas Company	2,148,192,134	54.98%	892.89
Eversource Gas Company of Massachusetts	756,470,670	19.36%	314.43
Fitchburg Gas and Electric Light Company (Gas Division)	47,823,978	1.22%	19.88
Liberty Utilities (New England Natural Gas Company)	103,117,407	2.64%	42.86
NSTAR Gas Company	753,947,961	19.30%	313.38
TOTAL	<u>\$3,907,138,057</u>	<u>100.00%</u>	<u>\$1,624.00</u>