

September 16, 2024

Mark D. Marini, Secretary
Department of Public Utilities
One South Station, 5th Floor
Boston, MA 02110

Re: D.P.U. 24-PGAF-EGMA
Eversource Gas Company of Massachusetts d/b/a Eversource Energy 2024-
2025 Peak Seasonal Cost of Gas Adjustment Clause

Dear Mr. Secretary:

Eversource Gas Company of Massachusetts d/b/a Eversource Energy (“EGMA” or the “Company”) presents for filing its Gas Adjustment Factor (“GAF”) calculation and supporting materials pursuant to: (1) Standard Cost of Gas Adjustment Regulations, 220 C.M.R. 6.00 et seq.; and (2) the Company’s Cost of Gas Adjustment Clause, M.D.P.U. No.3A. The Company also makes this filing in accordance with the Hearing Officer’s memorandum dated June 1, 2024, which among other things, established certain filing and docketing protocols (“2024/2025 Peak Procedural Memo”). Consistent with prior years, the Company includes Gas Allowance Factor, Peaking Service Rate, Capacity Allocators and data on the variance between the Adjusted Target Volumes (“ATVs”) and the actual billed usage for non-daily metered transportation customers.¹

Cost of Gas Adjustment Peak GAF Calculation

EGMA presents for filing its class-specific Peak GAFs applicable to Firm Sales Service rate classes for the period November 2024 through April 2025. The Company is proposing a Peak Period GAF rate of \$0.7920 per therm for the low-load factor rate classes (includes Residential Heat) and \$0.5965 per therm for the high-load factor rate classes (includes Residential Non-Heat). The increase in the proposed 2024-2025 GAF is driven by an increase in compared to last year as described below.

These GAFs are presented in Section 2, which is the Standardized Form II that summarizes the Company’s forecasted Peak Period demand and commodity costs, along with the associated gas cost factors, working capital factors, reconciliation adjustment factors, and bad debt factor for each rate class. Section 2 Form IIa, also presents, along with the GAFs, the Peak Period Local

¹ The Department directed each gas company in its Gas Unbundling, D.T.E. 04-1 order to submit in each Cost of Gas Adjustment filing its “cash-out” variances relating to the difference between a company’s forecast versus billed usage for non-daily metered customers. D.T.E. 04-1, at 46-47. Pursuant to this directive, the Company’s estimated variance for the 2023-2024 Peak Season was -1.5%. Please refer to Section 13 for the calculation of the “cash out” variance.

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Eversource Gas Company of Massachusetts d/b/a Eversource Energy
2024-2025 Peak Seasonal Cost of Gas Adjustment Clause
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Distribution Adjustment Factors (“LDAFs”)² and Revenue Decoupling Adjustment Factors (“RDAFs”)³, applicable to both Firm Sales and Transportation Service rate.

The proposed 2024-2025 Peak GAF includes costs relating to an approximate \$33,133 million under-collection from the 2023-2024 Peak Period which represents 12.96 percent of total seasonal gas costs. The under-collection reported in the Company’s Peak Period monthly report dated April 19, 2024 was approximate \$17,816 million, which represented 11.31 percent of total seasonal gas costs. The variance is due to both, difference in demand costs and commodity costs. The Company maintained the model generated monthly allocated demand costs for November 2023 through April 2024 in its monthly GAF updates and replaced them with the actual monthly demand costs booked as included in this instant filing. The update from projection to actual caused the variance in the end of period deferred balances as presented in Section 5 of this filing. In this filing, the Company did not include the increase in fixed demand charges associated with the proposal made by Algonquin Gas Transmission in its rate case filing at FERC docket RP24-781-000. The Company anticipates that a rate lower than what was proposed by Algonquin will go into effect on December 1, 2024. At that time, the Company will submit a revised GAF reflecting the new rate if necessary.

The following sections are enclosed in support of the proposed GAF:

Section 3 – Summary of Gas Costs: shows the forecasted demand and commodity costs. Pages 1 and 2 reflect forecasted costs by applying supplier rates to each of the forecasted resources. Pages 3 through 7 reflect the allocation of forecasted costs to Peak and Off-Peak Periods, then to the high and low load factor sales customers and non-grandfathered (or capacity assigned) transportation customers. The Simplified Market Based Allocation (“SMBA”) model, which was approved by the Department in D.T.E. 05-27, is used for the allocation of demand and commodity costs between the two groups of customers. The commodity charges are indexed to the NYMEX Natural Gas Futures prices as of August 30, 2023. The Company will be purchasing the majority of its flowing gas based on Marcellus production area indices (located in Pennsylvania) and the Dawn Hub (located in Ontario). For purposes of forecasting gas commodity costs to develop the Company’s Cost of Gas Adjustment factor, the Company will be tracking changes in the respective market indices, as well as changes in the NYMEX prices. The variable pipeline charges reflect the currently effective usage rate of the pipeline applied to quantities forecasted on the upstream pipelines, which are then added to the supplier commodity cost, deriving the city-gate costs.

In addition, the GAF calculation includes the LNG forecast costs which reflect the proposed demand charges to take effect November 1, 2024 as filed in the Hopkinton LNG Corp. (“HOPCO”) D.P.U. 22-57 Demand Charge filing approved on August 25, 2023. Furthermore, the instant filing also includes a one-time charge of \$8.537 million for electricity charges occurred during 2022 and 2023 at the Company’s LNG and LP facilities. These charges are considered Operating Charge

² LDAF proposed rates as filed in D.P.U. 24-PGAF-EGMA(LDAC) on August 2, 2024 to become effective November 1, 2024, excludes the proposed Gas System Enhancement Reconciliation Adjustment Factor (“GSERAF”). The Company will file an informational filing to reflect the approved GSERAF.

³ RDAF proposed rates as filed in D.P.U. 24-113 to become effective November 1, 2024.

expenses and the Company is proposing to recover them through the “Production and Storage” rate component.

Section 4 – Sales Summary: shows the Company’s forecasted sales and transportation volumes for the period November 2024 through April 2025 of 43,992,668 MMBtu. Page 2 shows that these forecasted volumes are 20.40 percent higher than actual sales and transportation volumes for the previous Peak Period of November 2023 through April 2024.

Section 5 – Reconciliation: contains the reconciliation of the Company’s 2023-2024 Peak Period gas costs. The reconciliation indicates an under-collection of demand charges in the amount of approximately \$6.305 million resulting in a Demand Account Reconciliation Adjustment rate of \$0.1979 per MMBtu; an under-collection of Production and Storage (“P&S”) costs of approximately \$21.317 million generating a P&S Reconciliation Adjustment rate of \$0.6691 per MMBtu; and an under-collection of commodity costs of approximately \$5.492 million resulting in a Commodity Account Reconciliation Adjustment rate of \$0.1724 per MMBtu. These Reconciliation Adjustment rates, are reflected on Section 2 Form II, summarizing the calculation of the rates.

Section 6 – Working Capital: contains the calculation of the Peak Period Working Capital factors related to demand and commodity costs. In accordance with the Department’s Order in D.P.U. 13-75, the Company is required to update its annual lead lag study once a year and reflect the resulting net lag days in its Peak Period Working Capital calculation. Therefore, the Working Capital calculation and associated factors reflect 12.25 weighted net lag days based on an updated annual lead lag study for the twelve months ending June 2024.

Section 7 – Refunds: provides for the derivation of the Supplier Refund⁴ portion of the proposed rates. The Company’s estimated Peak refund balance as of October 31, 2024 is (\$2,643). This updated refund balance, which reflects actual refund activity through July 2024 results in a rate of (\$0.0001) per MMBtu. The capacity-eligible transportation customer’s refund balance, which reflect refund activity though July 2024, results in a rate of \$0.0056 per MMBtu.

Section 8 – Bad Debt: shows the derivation of the update to the Bad Debt factor (November 2024 through April 2025), which includes actual expense and collections through July 2024 and updated projections through April 2025. The bad debt expense projections have been calculated using the Bad Debt Expense percentage of 2.12 percent as established in the Settlement Agreement in D.P.U. 18-45, which was incorporated in D.P.U. 20-59.

Section 9 – Rate Comparisons: contains typical bill analyses which compare monthly, Peak Period bills for all rate classes, at EGMA’s proposed November 2024-2025 rates with those in effect from November 2023 through April 2024⁵. The Peak Period analyses show an increase in customer bills

4 The Off-Peak Supplier May R1 Refund rate factor effective May 2024 is (\$0.0000) per therm.

5 During the 2023-2024 Peak Season, the company had the following interim GAF changes: \$0.7119 per therm (November-December), \$0.6320 per therm (January-April), or an average rate of \$0.6586 for the low-load factor rate classes; \$0.5850 per therm (November-December), \$0.5051 per therm (January-April), or an average rate of

as compared to the previous 2023-2024 Peak Period. The typical residential heating customer would see an impact of approximately 7.4 percent or \$17.84 a month.

Section 10 – Gas Allowance Factor: pursuant to Section 2.0 (Definitions) and Section 10.0 (Company Gas Allowance) of the Company’s Distribution and Default Service Terms and Conditions, the Company shall calculate the Gas Allowance applicable to gas suppliers’ deliveries of Gas, using data for the most recent twelve-month period ending July 31, and include such calculation in its Peak Period CGA filing. Accordingly, included in Section 10 is EGMA’s Gas Allowance Factor effective November 2024 through October 2025, based on the Company’s annual unaccounted-for gas volumes as a percent of send out.

Section 11 – Capacity Allocators: represents the percentages of the Company’s three distinct resources (pipeline, underground storage and peaking) that satisfy peak day demand of the two aggregate rate class groupings of Residential Heating along with the C&I Low Load Factor classes G/T-40, 41, 42 and 43, and Residential Non-heating along with the C&I High Load Factor classes G/T-50, 51, 52 and 53. These allocators are applied to each gas supplier pool’s Total Capacity Quantity (“TCQ”) to determine and assign the quantity of each of the Company’s three resources that make up the TCQ. The schedules supporting the calculation of the capacity allocators, along with the associated tariff sheet, M.D.P.U. No. 2, Appendix A, are provided in Section 11.

Section 12 – Peaking Service Demand Charge: shows the assignment of peaking capacity for the Peak Period months of November 2024 through April 2025. This Peaking Service Demand Charge has been derived by dividing the Company’s updated peaking resource capacity costs by the amount of peaking capacity quantity needed, or utilized, on peak day.

Section 13 – Actual Usage vs. ATVs: shows the variance between Non-daily Metered Actual Customer Usage and the Adjusted Target Values for each of the 2023-2024 Peak Period months. These variances represent the true-up process between the Company and Suppliers as set out in Section 12.6.5 of the Company’s Distribution and Default Service Terms and Conditions. The estimated variance for the 2023-2024 Peak Period was -1.5 percent.

Section 14 – Reconciliation Filing: reflects the detailed support of the reconciliation of EGMA’s 2023-2024 Peak Period actual gas costs and recoveries incurred in the months May 2023 through April 2024, and the reconciliation of gas costs and recoveries relating to Working Capital, Supplier Refunds, and Bad Debt Expense for the period of June 2023 through June 2024.

Section 15 – Invoices: CONFIDENTIAL and REDACTED versions of the invoices supporting the Company’s 2023-2024 Peak GAF are provided herewith. Because of the confidential nature of the information contained in these invoices, a Motion for Protective Treatment is being filed.

The Company proposes to include the following bill messages relating to the change in the Peak Period GAF for November 2024:

\$0.5317 for the high-load factor rate classes.

Mark D. Marini, Secretary
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Residential Heating Rate Class (R-3 and R-4) Example:

Effective November 1, 2024, the Gas Cost component of your bill will change for the winter season to \$0.7920 per therm. This Gas Cost rate is based on the costs of purchasing winter gas supplies. This bill may include charges at both the summer rates effective prior to November 1 and the new winter rates effective on and after November 1.

Residential Non-Heating Rate Class (R-1 and R-2) Example:

Effective November 1, 2024, the Gas Cost component of your bill will change for the winter season to \$0.5965 per therm. This Gas Cost rate is based on the costs of purchasing winter gas supplies. This bill may include charges at both the summer rates effective prior to November 1 and the new winter rates effective on and after November 1.

The Company would be pleased to provide additional information upon request. If you have any questions or need additional information, please do not hesitate to call me at (413) 499-9033.

Very truly yours,



Robert Gyurjan
Revenue Requirements

Enclosures

cc: Mathieu Cunha, Esq., DPU Hearing Officer
Emily Luksha, Director, Rates & Revenue Requirements Division
Cara Mottola, Director, Gas Division
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Mary Gardner, Esq., Assistant Attorney General
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EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a Eversource Energy
2024/2025 Peak Cost of Gas Adjustment Factor
Effective November 1, 2024

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D.P.U. 24-PGAF-EGMA

SECTION 2

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

FORM II SUMMARY OF RATES

Form II Summary of Peak Rates

Form II(a) Summary of LDAC Rates

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Summary of Local Distribution Adjustment Clause Factors
November 2024 through October 2025
FORM IIa
Effective November 2024

No.

	R-1/R-2	R-3/R-4	G-40	G-41	G-42	G-43	G-50	G-51	G-52	G-53
1 Rate Schedule										
2 LDAC Rate Components										
3 Energy Efficiency Surcharge - Section 4	\$ 0.4147	\$ 0.4147	\$ 0.0868	\$ 0.0868	\$ 0.0868	\$ 0.0868	\$ 0.0868	\$ 0.0868	\$ 0.0868	\$ 0.0868
4 Remediation Charge - Section 5	\$ 0.0049	\$ 0.0049	\$ 0.0038	\$ 0.0021	\$ 0.0032	\$ 0.0023	\$ 0.0038	\$ 0.0021	\$ 0.0032	\$ 0.0023
5 Pension/PBOP Factor - Section 6	\$ (0.0052)	\$ (0.0052)	\$ (0.0043)	\$ (0.0020)	\$ (0.0027)	\$ (0.0018)	\$ (0.0043)	\$ (0.0020)	\$ (0.0027)	\$ (0.0018)
6 Residential Assistance Adjustment Factor - Section 7	\$ 0.1017	\$ 0.1017	\$ 0.0798	\$ 0.0449	\$ 0.0666	\$ 0.0483	\$ 0.0798	\$ 0.0449	\$ 0.0666	\$ 0.0483
7 Attorney General Consultant Expenses - Section 8	\$ 0.0003	\$ 0.0003	\$ 0.0002	\$ 0.0001	\$ 0.0002	\$ 0.0001	\$ 0.0002	\$ 0.0001	\$ 0.0002	\$ 0.0001
8 Gas System Enhancement Adjustment Factor (GSEAF) - Section 9	\$ 0.1216	\$ 0.1216	\$ 0.1129	\$ 0.0657	\$ 0.0804	\$ 0.0636	\$ 0.1129	\$ 0.0657	\$ 0.0804	\$ 0.0636
9 Gas System Enhancement Reconciliation Adjustment Factor (GSERAF) - Section 9	\$ 0.0194	\$ 0.0194	\$ 0.0179	\$ 0.0104	\$ 0.0127	\$ 0.0101	\$ 0.0179	\$ 0.0104	\$ 0.0127	\$ 0.0101
10 2017 Tax Act Credit Factor - Section 10	\$ (0.0005)	\$ (0.0005)	\$ (0.0003)	\$ (0.0002)	\$ (0.0003)	\$ (0.0002)	\$ (0.0003)	\$ (0.0002)	\$ (0.0003)	\$ (0.0002)
11 Electronic Payment Recovery Factor - Section 11	\$ 0.0008	\$ 0.0008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 System Supply Factor - Section 12	\$ 0.0131	\$ 0.0131	\$ 0.0103	\$ 0.0058	\$ 0.0086	\$ 0.0062	\$ 0.0103	\$ 0.0058	\$ 0.0086	\$ 0.0062
13 Total LDAC Rate per Therm (Sum Line 3 through Line 10)	\$ 0.6708	\$ 0.6708	\$ 0.3071	\$ 0.2136	\$ 0.2555	\$ 0.2154	\$ 0.3071	\$ 0.2136	\$ 0.2555	\$ 0.2154
14										
15 Peak GAF Rate per Therm (Form II, Page 1 Line 23)	\$ 0.5965	\$ 0.7920	\$ 0.7920	\$ 0.7920	\$ 0.7920	\$ 0.7920	\$ 0.5965	\$ 0.5965	\$ 0.5965	\$ 0.5965
16										
17 Peak Revenue Decoupling Adjustment Factor per Therm	\$ 0.0556	\$ 0.0556	\$ 0.0432	\$ 0.0260	\$ 0.0437	\$ 0.0332	\$ 0.0432	\$ 0.0260	\$ 0.0437	\$ 0.0332
18										
19 Total Peak Rate per Therm (Line 13 + Line 15 + Line 17)	\$ 1.3229	\$ 1.5184	\$ 1.1423	\$ 1.0316	\$ 1.0912	\$ 1.0406	\$ 0.9468	\$ 0.8361	\$ 0.8957	\$ 0.8451

Line Notes

- 3-7, As filed in D.P.U. 24-PGAF-EGMA(LDAC)
- 10,12
- 8 Approved in D.P.U. 23-GSEP-05, effective May 1, 2024
- 9 Approved in D.P.U. 23-GREC-05 Compliance, effective November 1, 2023
- 11 As filed in D.P.U. 24-109, effective November 1, 2024
- 15 As filed in D.P.U. 24-PGAF-EGMA
- 17 As filed in D.P.U. 24-113 Schedule A

D.P.U. 24-PGAF-EGMA

SECTION 3

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

SUMMARY OF GAS COSTS

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Annual Summary of Sendout and Gas Costs
Normal Weather November 2024 through April 2025
Effective November 2024

<u>Line No.</u>	<u>Supply Source</u>	<u>Sendout Volumes</u> (a)	<u>Commodity & Transport Costs</u> (b)	<u>Reference</u> (c)
1	Pipeline			
2	GSGT PNGTS Deliveries	1,346,016		
3	GSGT TGP Deliveries	5,272,531		
4	AGT FT Deliveries	11,651,440		
5	Total GSGT & AGT	18,269,987	\$ 51,073,287	
6	PNGTS via Chicago	0	\$ -	
7	TGP @ Dracut	8,184,531	\$ 15,063,672	
8	TGP @ M-3 (AIM)	0	\$ -	
9	AGT @ Lambertville	260,122	\$ 765,295	
10	AGT AIM @ M-3	4,084,212	\$ 10,236,575	
11	Other (City Gate Peaking)	0	\$ -	
12	Total Pipeline	30,798,852	\$ 77,138,829	Sum of (Line 5 through Line 11)
13	Storage			
14	TGP FS Stg	1,063,033	\$ 4,233,582	
15	National Fuel Stg	810,238	\$ 2,804,190	
16	Dominion Stg	1,260,630	\$ 2,962,676	
17	TETCO Stg (SS1, FSS)	1,195,951	\$ 2,875,346	
18	Enbridge (Washington 10 B)	1,395,790	\$ 5,373,419	
19	Washington 10 A	59,553	\$ 205,540	
20	Other	0	\$ -	
21	Total Storage	5,785,196	\$ 18,454,753	Sum of (Line 14 through Line 20)
22	Peaking			
23	Algonquin Peaking (NEA via AGT)	0	\$ -	
24	Local LNG	136,250	\$ 585,245	
25	Propane	0	\$ -	
26	Other (CLNG)	0	\$ -	
27	Other (Repsol)	0	\$ -	
28	Other (Repsol 30/40)	1,364,451	\$ 2,930,410	
29	Total Peaking	1,500,701	\$ 3,515,655	Sum of (Line 23 through Line 27)
30	Other - LNG Boiloff	574,738	\$ 2,522,552	
31	Total Other than Pipeline	7,860,635	\$ 24,492,960	Line 21 + Line 28 + Line 29
32	Total Sendout	38,659,487	\$ 101,631,789	Line 31 + Line 12
33	Interruptible (Incl. Above)	0	\$ -	
34	Company Use (Incl. Above)	83,409	\$ -	
35	Total (without Inter & Co Use)	38,576,078	\$ 101,631,789	Line 32 - Line 33 - Line 34
36				
37	Total Allocated to Sales Off Peak		\$ 15,114,271	Page 5, Line 9, Col. (c)
38	Total Allocated to Non-Grandfather Transportation Off Peak		\$ -	Page 5, Line 9, Col. (f)
39	Total Allocated to Sales Peak		\$ 86,517,518	Page 7, Line 9, Col. (c)
40	Total Allocated to Non-Grandfather Transportation Peak		\$ -	Page 7, Line 9, Col. (f)

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Annual Summary of Sendout and Gas Costs
Normal Weather November 2024 through April 2025
Effective November 2024

Line No.	Supply Source	MDQ, Dt (a)	Product Demand (b)	Pipeline Demand (c)	Storage Demand (d)	Total Demand Cost (e)	Reference (f)
1	Pipeline						
2	Algonquin		\$ -	\$ 21,686,813	\$ -	\$ 21,686,813	
3	Tennessee		\$ -	\$ 11,412,797	\$ -	\$ 11,412,797	
4	Algonquin (Hubline)		\$ -	\$ -	\$ -	\$ -	
5	Texas Eastern		\$ -	\$ 9,151,006	\$ -	\$ 9,151,006	
6	Tetco		\$ -	\$ -	\$ -	\$ -	
7	Transco		\$ -	\$ -	\$ -	\$ -	
8	Texas Gas		\$ -	\$ -	\$ -	\$ -	
9	Iroquois		\$ -	\$ -	\$ -	\$ -	
10	Transfer: NU & Mendon		\$ -	\$ -	\$ -	\$ -	
11	Granite		\$ -	\$ 504,094	\$ -	\$ 504,094	
12	PNGTS		\$ -	\$ 14,056,020	\$ -	\$ 14,056,020	
13	TransCanada LH/UNION		\$ -	\$ 9,189,516	\$ -	\$ 9,189,516	
14	National Fuel		\$ -	\$ -	\$ -	\$ -	
15	Millenium		\$ -	\$ 3,023,760	\$ -	\$ 3,023,760	
16	Other		\$ -	\$ 1,840,087	\$ -	\$ 1,840,087	
17	Total Pipeline	211,233	\$ -	\$ 70,864,092	\$ -	\$ 70,864,092	Sum of (Line 2 through Line 16)
18	Storage						
19	Dominion		\$ -	\$ -	\$ 815,746	\$ 815,746	
20	Texas Eastern		\$ -	\$ -	\$ 4,351,643	\$ 4,351,643	
21	Algonquin		\$ -	\$ -	\$ 3,925,986	\$ 3,925,986	
22	Iroquois		\$ -	\$ -	\$ 1,398,303	\$ 1,398,303	
23	National Fuel		\$ -	\$ -	\$ 1,715,223	\$ 1,715,223	
24	Tennessee		\$ -	\$ -	\$ 6,759,780	\$ 6,759,780	
25	Enbridge 1.6		\$ -	\$ -	\$ 1,475,145	\$ 1,475,145	
26	PNGTS		\$ -	\$ -	\$ 3,076,731	\$ 3,076,731	
27	TransCanada		\$ -	\$ -	\$ 5,680,573	\$ 5,680,573	
28	Union		\$ -	\$ -	\$ 830,779	\$ 830,779	
29	Vector		\$ -	\$ -	\$ 59,744	\$ 59,744	
30	Enbridge 1.8		\$ -	\$ -	\$ 1,929,904	\$ 1,929,904	
31	Total Storage	107,980	\$ -	\$ -	\$ 32,019,557	\$ 32,019,557	Sum of (Line 19 through Line 30)
32	Peaking Excluding Local Production						
33	REPSOL30		\$ 14,522,056	\$ -	\$ -	\$ 14,522,056	
34	REPSOL40		\$ 5,793,672	\$ -	\$ -	\$ 5,793,672	
35	Tennessee		\$ -	\$ 7,729,719	\$ -	\$ 7,729,719	
36	G-Lateral		\$ 54,764,473	\$ -	\$ -	\$ 54,764,473	
37	Other - Citygate Peaking		\$ 2,850,000	\$ -	\$ -	\$ 2,850,000	
38	Total Peaking	101,600	\$ 77,930,201	\$ 7,729,719	\$ -	\$ 85,659,920	Sum of (Line 33 through Line 37)
39							
40	Total Capacity Costs	420,813	\$ 77,930,201	\$ 78,593,810	\$ 32,019,557	\$ 188,543,569	Line 17 + Line 31 + Line 38
41							
42	Total Allocated to Sales Off Peak					\$ 10,407,338	Page 4, Line 4, Col. (c)
43	Total Allocated to Non-Grandfather Transportation Off Peak					\$ 3,034,304	Page 4, Line 4, Col. (f)
44	Total Allocated to Sales Peak					\$ 145,931,992	Page 6, Line 4, Col. (c)
45	Total Allocated to Non-Grandfather Transportation Peak					\$ 29,169,935	Page 6, Line 4, Col. (f)

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
MBA Load Factor Specific Allocated Costs
Summary of Gas Costs - Off Peak Demand Costs

Summary of CGA Off Peak Demand Costs

<u>Line No.</u>	<u>Description of Costs</u>	<u>Off Peak Sales HLF</u> (a)	<u>Off Peak Sales LLF</u> (b)	<u>Total Off Peak Firm Sales</u> (c)	<u>Off Peak Non-Grandfather Trans HLF</u> (d)	<u>Off Peak Non-Grandfather Trans LLF</u> (e)	<u>Total Off Peak Non-Grandfather Trans</u> (f)	<u>Reference</u> (g)
1	Base Demand Costs	\$ 879,584	\$ 3,406,917	\$ 4,286,501	\$ 1,339,466	\$ 514,449	\$ 1,853,915	
2	Remaining Pipeline & Other Demand Costs	\$ 139,944	\$ 5,980,893	\$ 6,120,837	\$ 161,748	\$ 1,018,642	\$ 1,180,390	
3								
4	Sub-Total Off Peak Demand Costs	\$ 1,019,527	\$ 9,387,810	\$ 10,407,338	\$ 1,501,214	\$ 1,533,091	\$ 3,034,304	Line 1 + Line 2
5								
6	Less: Capacity Release	\$ 50,806	\$ 2,171,353	\$ 2,222,159	\$ 58,722	\$ 369,816	\$ 428,539	
7								
8	Charges Allowable for Working Capital	\$ 968,721	\$ 7,216,457	\$ 8,185,178	\$ 1,442,491	\$ 1,163,275	\$ 2,605,766	Line 4 - Line 6
9								To Section 6 Page 1, Line 1
10	Less: Interruptible Margins	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11								
12	Production & Storage	\$ 24,039	\$ 1,027,393	\$ 1,051,433	\$ 27,785	\$ 174,982	\$ 202,766	
13								
14	Total Off Peak Demand	\$ 992,760	\$ 8,243,850	\$ 9,236,611	\$ 1,470,276	\$ 1,338,256	\$ 2,808,532	Line 8 - Line 10 + Line 12 To Section 2 Form II, Line 1

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
MBA Load Factor Specific Allocated Costs
Summary of Gas Costs - Off Peak Commodity Costs

Summary of CGA Off Peak Commodity Costs

<u>Line No.</u>	<u>Description of Costs</u>	<u>Off Peak Sales HLF</u> (a)	<u>Off Peak Sales LLF</u> (b)	<u>Total Off Peak Firm Sales</u> (c)	<u>Off Peak Non-Grandfather Trans HLF</u> (d)	<u>Off Peak Non-Grandfather Trans LLF</u> (e)	<u>Tot Off Peak Non-Grandfather Trans</u> (f)	<u>Reference</u> (g)
1	Base Commodity Costs	\$ 2,235,705	\$ 7,755,014	\$ 9,990,719	\$ -	\$ -	\$ -	
2	Remaining Pipeline & Other Commodity Costs	\$ 467,024	\$ 4,656,527	\$ 5,123,552	\$ -	\$ -	\$ -	
3								
4	Sub-Total Off Peak Commodity Costs	\$ 2,702,730	\$ 12,411,541	\$ 15,114,271	\$ -	\$ -	\$ -	Line 1 + Line 2
5	(Charges Allowable for Working Capital)							To Section 6 Page 1, Line 1
6								
7	Less: Non-Core Commodity Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8								
9	Total Off Peak Commodity Costs	\$ 2,702,730	\$ 12,411,541	\$ 15,114,271	\$ -	\$ -	\$ -	Line 4 - Line 7 To Section 2 Page 1, Line 11

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
MBA Load Factor Specific Allocated Costs
Summary of Gas Costs - Peak Demand Costs
Effective November 2024

Summary of CGA Peak Demand Costs

Line No.	Description of Costs	Peak Sales HLF (a)	Peak Sales LLF (b)	Total Peak Firm Sales (c)	Peak Non-Grandfather Trans HLF (d)	Peak Non-Grandfather Trans LLF (e)	Tot Peak Non-Grandfather Trans (f)	Reference (g)
1	Base Demand Costs	\$ 991,569	\$ 3,294,932	\$ 4,286,501	\$ 1,339,466	\$ 514,449	\$ 1,853,915	
2	Remaining Pipeline & Other Demand Costs	\$ 3,238,511	\$ 138,406,981	\$ 141,645,492	\$ 3,743,098	\$ 23,572,922	\$ 27,316,020	
3								
4	Sub-Total Peak Demand Costs	\$ 4,230,080	\$ 141,701,912	\$ 145,931,992	\$ 5,082,564	\$ 24,087,371	\$ 29,169,935	Line 1 + Line 2
5								
6	Less: Capacity Release	\$ 1,175,736	\$ 50,248,418	\$ 51,424,154	\$ 1,358,925	\$ 8,558,109	\$ 9,917,035	
7								
8	Charges Allowable for Working Capital	\$ 3,054,344	\$ 91,453,494	\$ 94,507,838	\$ 3,723,638	\$ 15,529,262	\$ 19,252,900	Line 4 - Line 6
9								
10	Less: Interruptible Margins	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11								
12	Production & Storage	\$ 537,478	\$ 22,970,658	\$ 23,508,136	\$ 621,222	\$ 3,912,270	\$ 4,533,492	
13								
14	Total Peak Demand	\$ 3,591,822	\$ 114,424,152	\$ 118,015,974	\$ 4,344,860	\$ 19,441,532	\$ 23,786,392	Line 8 - Line 10 + Line 12

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
MBA Load Factor Specific Allocated Costs
Summary of Gas Costs - Peak Commodity Costs
Effective November 2024

Summary of CGA Peak Commodity Costs

<u>Line No.</u>	<u>Description of Costs</u>	<u>Peak Sales HLF</u> (a)	<u>Peak Sales LLF</u> (b)	<u>Total Peak Firm Sales</u> (c)	<u>Peak Non-Grandfather Trans HLF</u> (d)	<u>Peak Non-Grandfather Trans LLF</u> (e)	<u>Tot Peak Non-Grandfather Trans</u> (f)	<u>Reference</u> (g)
1	Base Commodity Costs	\$ 2,747,247	\$ 9,265,670	\$ 12,012,917	\$ -	\$ -	\$ -	
2	Remaining Pipeline & Other Commodity Costs	\$ 2,152,505	\$ 72,352,096	\$ 74,504,601	\$ -	\$ -	\$ -	
3								
4	Sub-Total Peak Commodity Costs	\$ 4,899,752	\$ 81,617,766	\$ 86,517,518	\$ -	\$ -	\$ -	Line 1 + Line 2
5	(Charges Allowable for Working Capital)							
6								
7	Less: Non-Core Commodity Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8								
9	Total Peak Commodity Costs	\$ 4,899,752	\$ 81,617,766	\$ 86,517,518	\$ -	\$ -	\$ -	Line 4 - Line 7

D.P.U. 24-PGAF-EGMA

SECTION 4

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

SALES SUMMARY

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Forecasted Sales and Transportation (Volumes in MMBtu)
November 2024 through October 2025
Effective November 2024

Line No.	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	Total Winter	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total Summer	Total Annual	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
Firm Sales																
1	Resid Space Heating (R-3) & (R-4)	2,736,936	4,221,811	4,958,666	4,943,304	3,956,345	2,223,673	23,040,735	1,158,915	654,487	564,793	527,516	603,449	1,153,426	4,662,586	27,703,321
2	Resid Non-Space Heating (R-1) & (R-2)	33,461	38,889	37,766	35,462	30,147	21,448	197,173	16,234	15,387	16,711	15,801	17,593	24,727	106,454	303,627
3	Outdoor Lighting	9	10	10	10	9	9	57	10	9	10	9	10	9	57	114
4	HLF Small Rate Q - G-50	38,008	41,143	45,615	45,182	39,490	31,128	240,565	20,416	21,801	24,375	25,970	28,695	36,346	157,604	398,170
5	LLF Small Rate R - G-40	252,322	439,363	557,490	569,096	445,239	221,611	2,485,121	104,832	48,089	31,898	31,337	36,251	90,790	343,197	2,828,318
6	HLF Medium Rate S - G-51	137,323	146,330	157,327	151,465	136,342	90,648	819,436	66,635	71,563	80,336	87,299	95,067	121,128	522,028	1,341,464
7	LLF Medium Rate T - G-41	351,434	581,732	698,796	717,333	583,354	305,040	3,237,690	141,569	69,936	35,887	34,188	42,878	126,160	450,619	3,688,308
8	HLF Large Rate U - G-52	65,481	67,717	66,245	66,128	59,791	44,748	370,109	33,474	36,422	42,062	46,169	47,295	64,243	269,664	639,774
9	HLF Large Rate Y - G-53	42,225	45,688	38,910	38,172	35,053	27,584	227,633	22,098	18,560	24,982	29,538	41,545	156,089	383,722	
10	LLF Large Rate V - G-42	124,384	202,880	225,336	249,790	190,251	101,418	1,094,059	52,081	26,216	17,850	15,890	21,562	54,502	188,101	1,282,160
11	LLF Large Rate Z - G-43	30,611	27,399	25,943	26,230	21,325	16,056	147,563	12,310	9,878	6,032	6,488	5,952	13,412	54,072	201,636
12	Non-Grandfathered Trans Q - T-50	6,423	7,036	7,459	7,252	6,813	5,775	40,758	3,219	3,695	3,661	3,572	4,386	6,098	24,631	65,389
13	Non-Grandfathered Trans R - T-40	33,721	65,322	87,772	96,152	72,163	41,048	396,177	18,584	8,557	6,101	5,215	6,362	9,852	54,671	450,848
14	Non-Grandfathered Trans S - T-51	68,787	76,272	82,336	80,215	71,031	57,797	436,438	38,609	37,449	42,988	47,495	51,102	58,440	276,084	712,522
15	Non-Grandfathered Trans T - T-41	204,827	361,183	454,203	487,293	379,347	233,173	2,120,026	99,180	45,547	29,982	26,794	35,203	64,209	300,915	2,420,942
16	Non-Grandfathered Trans U-T-52	95,883	108,250	107,158	103,944	90,387	78,330	583,952	53,216	54,077	58,881	63,462	69,618	84,223	383,477	967,429
17	Non-Grandfathered Trans Y-T-53	226,930	253,773	219,229	212,212	190,122	150,898	1,253,165	112,143	126,262	139,210	157,360	170,193	208,126	913,295	2,166,460
18	Non-Grandfathered Trans V-T-42	235,594	399,993	481,993	498,710	388,364	264,615	2,269,269	131,610	64,562	37,864	33,875	41,089	72,403	381,402	2,650,671
19	Non-Grandfathered Trans Z-T-43	49,254	85,333	69,007	67,757	53,289	36,486	361,126	27,884	21,157	29,190	29,838	31,356	20,850	160,275	521,401
20	Total Firm Sales	4,733,611	7,170,124	8,321,262	8,395,709	6,748,861	3,951,486	39,321,053	2,113,020	1,333,654	1,187,197	1,183,262	1,337,600	2,250,488	9,405,222	48,726,275
21	SALES HLF CLASSES	316,507	339,776	345,874	336,418	300,832	215,566	1,854,974	158,867	163,743	182,859	200,230	218,198	287,999	1,211,896	3,066,870
22	SALES LLF CLASSES	3,495,686	5,473,186	6,466,231	6,505,754	5,196,513	2,867,798	30,005,168	1,469,708	808,607	656,460	615,420	710,092	1,438,288	5,698,576	35,703,743
23	Subtotal (Line 21 + Line 22)	3,812,193	5,812,962	6,812,105	6,842,173	5,497,346	3,083,363	31,860,142	1,628,575	972,349	839,320	815,650	928,291	1,726,287	6,910,471	38,770,613
24	Non-Grandfathered HLF CLASSES	398,022	445,331	416,183	403,624	358,353	292,801	2,314,313	207,187	221,483	244,740	271,890	295,300	356,887	1,597,487	3,911,800
25	Non-Grandfathered LLF CLASSES	523,396	911,832	1,092,974	1,149,913	893,162	575,321	5,146,598	277,258	139,823	103,137	95,722	114,010	167,314	897,264	6,043,862
Transportation																
26	Resid Space Heating (T-3) & (T-4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Resid Non-Space Heating (T-1) & (T-2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	HLF Small Rate Q - T-50	974	857	927	966	927	786	5,437	459	454	456	449	672	868	3,358	8,794
29	LLF Small Rate R - T-40	4,559	6,672	9,128	9,527	8,414	5,669	43,969	2,980	1,436	1,017	765	951	1,671	8,820	52,789
30	HLF Medium Rate S - T-51	7,488	7,549	8,146	7,519	6,873	5,810	43,386	4,797	4,065	4,673	4,820	5,422	6,294	30,071	73,456
31	LLF Medium Rate T - T-41	50,058	75,502	100,962	105,651	87,841	51,676	471,690	22,759	9,173	6,648	4,855	6,734	18,209	68,377	540,068
32	HLF Large Rate U - T-52	63,984	64,746	60,921	61,526	52,263	46,768	350,206	35,920	32,306	40,183	40,547	45,057	54,317	248,330	598,536
33	HLF Large Rate Y - T-53	370,583	375,576	319,724	313,560	289,598	239,564	1,908,605	182,006	189,330	242,997	273,994	297,151	350,080	1,535,558	3,444,163
34	LLF Large Rate V - T-42	86,908	142,255	176,225	182,011	148,897	94,267	830,562	55,119	31,144	21,899	24,170	28,997	36,652	197,981	1,028,543
35	LLF Large Rate Z - T-43	148,738	205,674	202,659	192,439	163,043	105,206	1,017,761	43,395	17,529	27,316	27,935	35,469	83,017	234,660	1,252,421
36	Total Transportation	733,292	878,830	878,691	873,198	757,857	549,747	4,671,615	347,435	285,438	345,188	377,535	420,451	551,107	2,327,154	6,998,769
37	ALL HLF CLASSES	443,029	448,728	389,718	383,570	349,661	292,928	2,307,633	223,182	226,155	288,308	319,810	348,301	411,559	1,817,316	4,124,949
38	ALL LLF CLASSES	290,263	430,102	488,973	489,628	408,196	256,819	2,363,982	124,252	59,283	56,880	57,725	72,150	139,549	509,838	2,873,820
39	Total Firm Sales and Transportation	5,466,903	8,048,954	9,199,953	9,268,908	7,506,717	4,501,233	43,992,668	2,460,455	1,619,092	1,532,385	1,560,798	1,758,051	2,801,595	11,732,376	55,725,044
		9.81%	14.44%	16.51%	16.63%	13.47%	8.08%	78.95%	4.42%	2.91%	2.75%	2.80%	3.15%	5.03%	21.05%	100.00%

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Forecast 2024/2025 vs. Normalized Actual 2023/2024 Volumes
Peak Period**

Line No.		(Forecast)	(Actual - Normal)	Increase (Decrease)	Percentage
		Nov-24 Through Apr-25	Nov-23 Through Apr-24		
		(a)	(b)	(c)	(d)
		MMBtu	MMBtu	MMBtu	%
	<u>Total EGMA</u>				
1	Sales	31,860,142	27,129,212	4,730,930	17.44%
2	Transportation	12,132,527	9,410,221	2,722,305	28.93%
3	Total	43,992,668	36,539,433	7,453,235	20.40%

	<u>Forecast</u>	<u>Actual - Normal</u>
4	<u>Sales</u>	
5	Brockton	16,808,652
6	Lawrence	5,253,173
7	Springfield	9,798,316
8	Total	31,860,142
9		
10	<u>Transportation</u>	
11	Brockton	5,233,572
12	Lawrence	1,899,298
13	Springfield	4,999,657
14	Total	12,132,527

D.P.U. 24-PGAF-EGMA

SECTION 5

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

FORM III

SUPPORTING SCHEDULES

Schedule 1	Peak Summary of Demand, Production & Storage and Commodity
Schedule 2	Peak Account Reconciliations
Schedule 3	Peak Cost of Firm Gas Allowance
Schedule 4	Interruptible Sales Transactions
Schedule 5	Capacity Release Transactions
Schedule 6	Optimization Transactions
Schedule 7	Interruptible Transportation Transactions

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Summary Peak Demand Account 175541
For the Period May 2023 through April 2024
Effective November 2024**

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	Account 175541 Beginning Balance	\$ 25,466,219	Section 5 Form III Schedule 2, Page 4 Col.(a) Line 1
2	Less: Revenue Billed via Demand GAF	\$ (86,641,866)	Section 5 Form III Schedule 2, Page 4 Sum of (Col.(b) through Col.(n) Line 3)
3	Less: Revenue Billed May 2023	\$ (2,229,454)	Section 5 Form III Schedule 2, Page 4 Col.(a) Line 3 + Section 5 Form III Schedule 2, Page 4 Col.(a) Line 4
4	Add: Cost of Firm Gas Allowable (Demand)	\$ 66,585,501	Section 5 Form III Schedule 3, Page 5 Col.(n) Line 13
5	Add: Account 175541 Interest	<u>\$ 3,124,146</u>	Section 5 Form III Schedule 2, Page 4 Col.(o) Line 8
6	Peak Demand Reconciliation Adjustment Account 175541 Ending Balance	\$ 6,304,546	Sum of (Line 1 through Line 4)
7	Forecast Peak Period Firm Sales November 2024-April 2025 (MMBtu)	31,860,142	Section 4, Page 1, Line 23, Col.(g)
8	Peak Demand Reconciliation Adjustment per MMBtu	<u>\$ 0.1979</u>	Line 6 / Line 7

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Summary Peak Production & Storage Account 175530
For the Period May 2023 through April 2024
Effective November 2024**

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	Account 175530 Beginning Balance	\$ 8,538,480	Section 5 Form III Schedule 2, Page 4 Col.(a) Line 10
2	Less: Revenue Billed via Demand GAF	\$ (6,300,119)	Section 5 Form III Schedule 2, Page 4 Sum of (Col.(b) through Col.(n) Line 13)
3	Less: Revenue Billed May 2023	\$ (336,945)	Section 5 Form III Schedule 2, Page 4 Col.(a) Line 12 + Section 5 Form III Schedule 2, Page 4 Col.(a) Line 13
4	Add: Cost of Firm Gas Allowable (Production & Storage)	\$ 18,422,770	Section 5 Form III Schedule 3, Page 5 Col.(n) Line 15
5	Add: Account 175530 Interest	<u>\$ 992,669</u>	Section 5 Form III Schedule 2, Page 4 Col.(o) Line 17
6	Peak Production & Storage Reconciliation Adjustment Account 175530 Ending Balance	\$ 21,316,855	Sum of (Line 1 through Line 5)
7	Forecast Peak Period Firm Sales November 2024-April 2025 (MMBtu)	31,860,142	Section 4, Page 1, Line 23, Col.(g)
8	Peak Production & Storage Reconciliation Adjustment per MMBtu	<u>\$ 0.6691</u>	Line 6 / Line 7

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Summary Peak Commodity Account 175540
For the Period May 2023 through April 2024
Effective November 2024

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	Account 175540 Beginning Balance	\$ 4,216,596	Section 5 Form III Schedule 2, Page 4 Col.(a) Line 19
2	Less: Revenue Billed via Commodity GAF	\$ (78,303,916)	Section 5 Form III Schedule 2, Page 4 Sum of (Col.(b) through Col.(n) Line 21)
3	Less: Revenue Billed May 2022	\$ (2,070,307)	Section 5 Form III Schedule 2, Page 4 Col.(a) Line 21 + Section 5 Form III Schedule 2, Page 4 Col.(a) Line 22
4	Add: Cost of Firm Gas Allowable (Commodity)	\$ 81,102,253	Section 5 Form III Schedule 3, Page 5 Col.(n) Line 32
5	Prior Period Adjustment	\$ -	Section 5 Form III Schedule 2, Page 4 Col.(o) Line 23
6	Add: Account 175540 Interest	<u>\$ 547,061</u>	Section 5 Form III Schedule 2, Page 4 Col.(o) Line 27
7	Peak Commodity Reconciliation Adjustment 175540 Ending Balance	\$ 5,491,688	Sum of (Line 1 through Line 6)
8	Forecast Peak Period Firm Sales November 2024-April 2025 (MMBtu)	31,860,142	Section 4, Page 1, Line 23, Col.(g)
9	Peak Commodity Reconciliation Adjustment per MMBtu	<u>\$ 0.1724</u>	Line 7 / Line 8

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Monthly Summary of Peak Demand and Commodity Accounts
Form III Schedule 2
For the Period May 2023 Through April 2024

Line No.	2023 May Actual (a)	2023 June Actual (b)	2023 July Actual (c)	2023 August Actual (d)	2023 September Actual (e)	2023 October Actual (f)	2023 November Actual (h)	2023 December Actual (i)	2024 January Actual (j)	2024 February Actual (k)	2024 March Actual (l)	2024 April Actual (m)	2024 May Actual (n)	Total (o)
ACCOUNT 175541														
1	Peak Demand Account Beginning Balance	\$ 25,466,219	\$ 27,304,687	\$ 33,260,694	\$ 38,129,336	\$ 43,417,027	\$ 48,833,656	\$ 53,924,907	\$ 56,047,806	\$ 48,369,978	\$ 36,516,160	\$ 24,600,681	\$ 16,019,825	\$ 25,466,219
2	Plus: Cost of Gas Allowable - Schedule 3	3,884,134	5,791,473	4,654,555	5,106,956	5,035,091	4,807,930	5,904,918	6,042,218	6,956,820	6,829,458	6,894,440	4,677,509	66,585,501
3	Less: Base Gas Revenue Applied	(2,229,454)	(40,114)	(36,353)	(112,556)	60,415	(86,261)	(4,164,834)	(14,095,596)	(19,115,108)	(18,950,057)	(15,620,995)	(11,565,140)	(88,871,320)
4	Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Preliminary Ending Balance	\$ 27,120,899	\$ 33,056,046	\$ 37,878,896	\$ 43,123,737	\$ 48,512,532	\$ 53,555,325	\$ 55,664,992	\$ 47,994,428	\$ 36,211,689	\$ 24,395,561	\$ 15,874,127	\$ 9,132,194	
6	Month's Average Balance	\$ 26,293,559	\$ 30,180,367	\$ 35,569,795	\$ 40,626,536	\$ 45,964,780	\$ 51,194,490	\$ 54,794,949	\$ 52,021,117	\$ 42,290,834	\$ 30,455,861	\$ 20,237,404	\$ 12,576,010	
7	Interest Rate (Prime)	8.23%	8.25%	8.29%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
8	Interest Applied	\$ 183,788	\$ 204,648	\$ 250,441	\$ 293,290	\$ 321,124	\$ 369,582	\$ 382,814	\$ 375,550	\$ 304,471	\$ 205,119	\$ 145,698	\$ 87,620	\$ 3,124,146
9	Peak Demand Ending Balance (Line 5+ Line 8)	\$ 27,304,687	\$ 33,260,694	\$ 38,129,336	\$ 43,417,027	\$ 48,833,656	\$ 53,924,907	\$ 56,047,806	\$ 48,369,978	\$ 36,516,160	\$ 24,600,681	\$ 16,019,825	\$ 9,219,814	\$ 6,304,546
ACCOUNT 175530														
10	Peak Production & Storage Demand Account Beginning Balance	\$ 8,538,480	\$ 8,260,040	\$ 8,309,434	\$ 8,362,561	\$ 8,408,033	\$ 8,474,071	\$ 8,521,634	\$ 10,334,024	\$ 12,161,131	\$ 15,975,089	\$ 18,312,921	\$ 19,346,651	\$ 8,538,480
11	Plus: Cost of Gas Allowable - Schedule 3	-	-	-	-	-	-	2,052,843	2,768,894	5,114,953	3,605,916	2,033,082	2,847,082	18,422,770
12	Less: Base Gas Revenue Applied	(336,945)	(6,593)	(5,359)	(14,845)	7,271	(13,564)	(306,089)	(1,022,693)	(1,401,914)	(1,383,161)	(1,134,430)	(816,912)	(6,637,064)
13	Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Preliminary Ending Balance	\$ 8,201,535	\$ 8,253,447	\$ 8,304,075	\$ 8,347,716	\$ 8,415,304	\$ 8,460,507	\$ 10,268,388	\$ 12,080,225	\$ 15,874,170	\$ 18,197,844	\$ 19,211,573	\$ 21,376,821	
15	Month's Average Balance	\$ 8,370,007	\$ 8,256,743	\$ 8,306,754	\$ 8,355,138	\$ 8,411,669	\$ 8,467,289	\$ 9,395,011	\$ 11,207,124	\$ 14,017,650	\$ 17,086,466	\$ 18,762,247	\$ 20,361,736	
16	Interest Rate (Prime)	8.23%	8.25%	8.29%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
17	Interest Applied	\$ 58,505	\$ 55,987	\$ 58,486	\$ 60,317	\$ 58,766	\$ 61,127	\$ 65,636	\$ 80,906	\$ 100,919	\$ 115,077	\$ 135,078	\$ 141,865	\$ 992,669
18	Peak Production & Storage Demand Ending Balance (Line 14 + Line 17)	\$ 8,260,040	\$ 8,309,434	\$ 8,362,561	\$ 8,408,033	\$ 8,474,071	\$ 8,521,634	\$ 10,334,024	\$ 12,161,131	\$ 15,975,089	\$ 18,312,921	\$ 19,346,651	\$ 21,518,685	\$ 21,316,855
ACCOUNT 175540														
19	Peak Commodity Account Beginning Balance	\$ 4,216,596	\$ 2,316,521	\$ 2,456,807	\$ 2,727,826	\$ 2,748,275	\$ 3,168,524	\$ 3,180,042	\$ 8,980,426	\$ 6,127,897	\$ 14,643,699	\$ 14,595,973	\$ 10,979,673	\$ 4,216,596
20	Plus: Cost of Gas Allowable - Schedule 3	147,479	189,360	326,397	299,378	205,877	149,471	10,522,745	12,107,010	26,355,420	15,271,504	9,189,057	6,338,555	81,102,253
21	Less: Base Gas Revenue Applied	(2,070,307)	(65,203)	(73,565)	(298,624)	193,776	(160,786)	(4,764,691)	(15,013,877)	(17,914,122)	(15,417,364)	(12,897,093)	(9,402,396)	(80,374,222)
22	Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Prior Period Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Preliminary Ending Balance	\$ 2,293,768	\$ 2,440,678	\$ 2,709,638	\$ 2,728,580	\$ 3,147,927	\$ 3,157,209	\$ 8,938,096	\$ 6,073,559	\$ 14,569,196	\$ 14,497,840	\$ 10,887,937	\$ 7,915,832	
25	Month's Average Balance	\$ 3,255,182	\$ 2,378,600	\$ 2,583,223	\$ 2,728,203	\$ 2,948,101	\$ 3,162,867	\$ 6,059,069	\$ 7,526,992	\$ 10,348,546	\$ 14,570,769	\$ 12,741,955	\$ 9,447,752	
26	Interest Rate (Prime)	8.23%	8.25%	8.29%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
27	Interest Applied	\$ 22,753	\$ 16,129	\$ 18,188	\$ 19,695	\$ 20,596	\$ 22,833	\$ 42,330	\$ 54,339	\$ 74,504	\$ 98,134	\$ 91,735	\$ 65,825	\$ 547,061
28	Peak Commodity Ending Balance (Line 24 + Line 27)	\$ 2,316,521	\$ 2,456,807	\$ 2,727,826	\$ 2,748,275	\$ 3,168,524	\$ 3,180,042	\$ 8,980,426	\$ 6,127,897	\$ 14,643,699	\$ 14,595,973	\$ 10,979,673	\$ 7,981,656	\$ 5,491,688
														\$ 33,113,090

Notes
Col.(a)
1 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 9
10 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 18
19 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 28

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Cost of Firm Gas Allowable
Form III Schedule 3
For the Period May 2023 Through April 2024

Line No.	2023 May (a)	2023 June (b)	2023 July (c)	2023 August (d)	2023 September (e)	2023 October (f)	2023 November (h)	2023 December (i)	2024 January (j)	2024 February (k)	2024 March (l)	2024 April (m)	Total (n)
PEAK PERIOD DEMAND COSTS													
1 Supplier Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Pipeline Demand	10,514,625	11,184,604	11,509,675	11,484,258	11,206,783	10,523,816	14,525,887	15,491,354	16,988,633	16,186,941	16,337,168	12,682,843	158,636,588
3 Capacity Mitigation Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Capacity Release - Schedule 5	(1,277,580)	(2,164,608)	(2,585,062)	(2,053,972)	(1,415,226)	(1,413,027)	(1,181,220)	(1,200,513)	(1,203,979)	(1,151,732)	(1,197,893)	(1,168,119)	(18,012,931)
5 Storage Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Peaking Demand	(1,065,132)	1,072,603	31,933	(35,550)	24,569	(10,737)	(518,790)	(1,307,991)	(1,860,864)	(1,288,052)	(1,327,135)	(1,358,015)	(7,643,159)
7 Off-System Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
8 Off-System Sales - Schedule 6	(4,287,780)	(4,301,125)	(4,301,992)	(4,287,780)	(4,287,797)	(4,286,723)	(6,919,608)	(6,939,282)	(6,966,971)	(6,917,700)	(6,917,700)	(5,479,200)	(65,893,658)
9 Off-System Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Asset Manager Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Interruptible Sales Margin - Schedule 4 and Schedule 7	-	-	-	-	(493,239)	(5,400)	(1,350)	(1,350)	-	-	-	-	(501,339)
12 Transportation Imbalance Penalties	-	-	-	-	-	-	-	-	-	-	-	-	-
13 Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Subtotal Demand (Sum of (Line 1 through Line 13))	\$ 3,884,134	\$ 5,791,473	\$ 4,654,555	\$ 5,106,956	\$ 5,035,091	\$ 4,807,930	\$ 5,904,918	\$ 6,042,218	\$ 6,956,820	\$ 6,829,458	\$ 6,894,440	\$ 4,677,509	\$ 66,585,501
15 Production and Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$2,052,843	\$2,768,894	\$5,114,953	\$3,605,916	\$2,033,082	\$2,847,082	\$18,422,770
16 Total Peak Period Demand (Line. 14 + Line 15)	\$ 3,884,134	\$ 5,791,473	\$ 4,654,555	\$ 5,106,956	\$ 5,035,091	\$ 4,807,930	\$ 7,957,761	\$ 8,811,112	\$ 12,071,773	\$ 10,435,374	\$ 8,927,522	\$ 7,524,591	\$ 85,008,271
PEAK PERIOD COMMODITY COSTS													
17 Supplier Commodity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,534,214	\$ 11,339,776	\$ 21,897,076	\$ 13,156,757	\$ 6,559,515	\$ 4,551,541	\$ 68,038,880
18 Pipeline Commodity	-	-	-	-	-	-	-	-	-	-	-	-	-
19 Storage Commodity	-	-	-	-	-	-	-	-	(233,193)	(162,792)	(8,205)	(425)	(404,615)
20 Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
21 Flowing Supply Reclass	-	-	-	-	-	-	-	-	-	-	-	-	-
22 Storage Withdrawals and Fees	147,479	189,360	326,397	299,378	205,877	149,471	19,261	769,030	3,383,420	971,490	1,457,672	800,660	8,719,495
23 Cash In/Cash Outs	-	-	-	-	-	-	(27,399)	-	1,316,530	1,314,010	1,187,430	992,437	4,783,009
24 Company Use Gas	-	-	-	-	-	-	(3,332)	(1,796)	(8,414)	(7,960)	(7,356)	(5,658)	(34,515)
25 Boil Off	-	-	-	-	-	-	-	-	-	-	-	-	-
26 Property Tax West Virginia	-	-	-	-	-	-	-	-	-	-	-	-	-
27 LPG Withdrawals and Fees	-	-	-	-	-	-	-	-	-	-	-	-	-
28 LNG Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
29 LNG Withdrawals and Fees	-	-	-	-	-	-	-	-	-	-	-	-	-
30 Peaking Commodity-Co. Managed Releases	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Exchange Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Total Peak Period Commodity (Sum of Line 17 through Line 31)	\$ 147,479	\$ 189,360	\$ 326,397	\$ 299,378	\$ 205,877	\$ 149,471	\$ 10,522,745	\$ 12,107,010	\$ 26,355,420	\$ 15,271,504	\$ 9,189,057	\$ 6,338,555	\$ 81,102,253
33 Total Peak Period Gas Costs	\$ 4,031,612	\$ 5,980,834	\$ 4,980,951	\$ 5,406,335	\$ 5,240,967	\$ 4,957,401	\$ 18,480,506	\$ 20,918,122	\$ 38,427,193	\$ 25,706,878	\$ 18,116,580	\$ 13,863,146	\$ 166,110,524

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Capacity Release Transactions
For the Period May 2023 through April 2024**

Line No.	Month	Year	Current Month Marketed Capacity Releases (a)	Current Month Unbundle Capacity Releases (b)	Accumulated Capacity Releases (c)	Customer 100% (d)=(b)	Customer 90% (e)=(a)*90%	Company 10% (f)=(a)*10%	Reduction Gas Costs (d)+(e)
1	May	2023	\$ (303,806)	\$ (1,004,155)	\$ (1,307,960)	\$ (1,004,155)	\$ (273,425)	\$ (30,381)	\$ (1,277,580)
2	June	2023	\$ (1,385,542)	\$ (917,621)	\$ (3,611,123)	\$ (917,621)	\$ (1,246,988)	\$ (138,554)	\$ (2,164,608)
3	July	2023	\$ (1,705,573)	\$ (1,050,046)	\$ (6,366,742)	\$ (1,050,046)	\$ (1,535,016)	\$ (170,557)	\$ (2,585,062)
4	August	2023	\$ (1,120,984)	\$ (1,045,086)	\$ (8,532,812)	\$ (1,045,086)	\$ (1,008,886)	\$ (112,098)	\$ (2,053,972)
5	September	2023	\$ (497,646)	\$ (967,345)	\$ (9,997,803)	\$ (967,345)	\$ (447,881)	\$ (49,765)	\$ (1,415,226)
6	October	2023	\$ (450,434)	\$ (1,007,636)	\$ (11,455,873)	\$ (1,007,636)	\$ (405,390)	\$ (45,043)	\$ (1,413,027)
7	November	2023	\$ -	\$ (1,181,220)	\$ (12,637,093)	\$ (1,181,220)	\$ -	\$ -	\$ (1,181,220)
8	December	2023	\$ -	\$ (1,200,513)	\$ (13,837,606)	\$ (1,200,513)	\$ -	\$ -	\$ (1,200,513)
9	January	2024	\$ -	\$ (1,203,979)	\$ (15,041,585)	\$ (1,203,979)	\$ -	\$ -	\$ (1,203,979)
10	February	2024	\$ -	\$ (1,151,732)	\$ (16,193,317)	\$ (1,151,732)	\$ -	\$ -	\$ (1,151,732)
11	March	2024	\$ -	\$ (1,197,893)	\$ (17,391,210)	\$ (1,197,893)	\$ -	\$ -	\$ (1,197,893)
12	April	2024	\$ -	\$ (1,168,119)	\$ (18,559,329)	\$ (1,168,119)	\$ -	\$ -	\$ (1,168,119)
13	Total		\$ (5,463,984)	\$ (13,095,345)		\$ (13,095,345)	\$ (4,917,586)	\$ (546,398)	\$ (18,012,931)

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Optimization Transactions
For the Period May 2023 through April 2024

Line No.	Month	Year	Current Month	Current Month	Current Month	Accumulated	Customer	Company	Reduction
			Optimization Revenue	Optimization Gas Cost	Optimization Margin	Optimization Margin	90%	10%	Gas Costs
			(a)	(b)	(c)	(d)	(e)=(c)*90%	(f)=(c)*10%	(g) = (c)-(f)
1	May	2023	\$ (4,764,200)	\$ -	\$ (4,764,200)	\$ (4,764,200)	\$ (4,287,780)	\$ (476,420)	\$ (4,287,780)
2	June	2023	\$ (4,779,028)	\$ -	\$ (4,779,028)	\$ (9,543,228)	\$ (4,301,125)	\$ (477,903)	\$ (4,301,125)
3	July	2023	\$ (4,764,200)	\$ -	\$ (4,764,200)	\$ (14,307,428)	\$ (4,287,780)	\$ (476,420)	\$ (4,301,992)
4	August	2023	\$ (4,764,200)	\$ -	\$ (4,764,200)	\$ (19,071,628)	\$ (4,287,780)	\$ (476,420)	\$ (4,287,780)
5	September	2023	\$ (4,764,200)	\$ -	\$ (4,764,200)	\$ (23,835,828)	\$ (4,287,780)	\$ (476,420)	\$ (4,287,797)
6	October	2023	\$ (4,764,200)	\$ -	\$ (4,764,200)	\$ (28,600,028)	\$ (4,287,780)	\$ (476,420)	\$ (4,286,723)
7	November	2023	\$ (7,686,333)	\$ -	\$ (7,686,333)	\$ (36,286,361)	\$ (6,917,700)	\$ (768,633)	\$ (6,915,792)
8	December	2023	\$ (7,710,314)	\$ -	\$ (7,710,314)	\$ (43,996,675)	\$ (6,939,282)	\$ (771,031)	\$ (6,939,282)
9	January	2024	\$ (7,741,078)	\$ -	\$ (7,741,078)	\$ (51,737,753)	\$ (6,966,971)	\$ (774,108)	\$ (6,966,971)
10	February	2024	\$ (7,686,333)	\$ -	\$ (7,686,333)	\$ (59,424,087)	\$ (6,917,700)	\$ (768,633)	\$ (6,917,700)
11	March	2024	\$ (7,686,333)	\$ -	\$ (7,686,333)	\$ (67,110,420)	\$ (6,917,700)	\$ (768,633)	\$ (6,917,700)
12	April	2024	\$ (6,088,000)	\$ -	\$ (6,088,000)	\$ (73,198,420)	\$ (5,479,200)	\$ (608,800)	\$ (5,479,200)
13	Total		\$ (73,198,420)	\$ -	\$ (73,198,420)		\$ (65,878,578)	\$ (7,319,842)	\$ (65,889,842)

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Interruptible Transportation Transactions
For the Period May 2023 through April 2024**

<u>Line No.</u>	<u>Month</u>	<u>Year</u>	<u>Current Month IT Revenue</u> (a)	<u>Current Month IT Gas Cost</u> (b)	<u>Current Month IT Margins</u> (c)	<u>Accumulated IT Margins</u> (d)	<u>Customer 90%</u> (e)=(c)*90%	<u>Company 10%</u> (f)=(c)*10%	<u>Reduction Gas Costs</u> (g) = (c)-(f)
1	May	2023	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -
2	June	2023	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -
3	July	2023	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -
4	August	2023	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -
5	September	2023	\$ (548,044)		\$ (548,044)	\$ (548,044)	\$ (493,239)	\$ (54,804)	\$ (493,239)
6	October	2023	\$ (6,000)		\$ (6,000)	\$ (554,044)	\$ (5,400)	\$ (600)	\$ (5,400)
7	November	2023	\$ (1,500)		\$ (1,500)	\$ (555,544)	\$ (1,350)	\$ (150)	\$ (1,350)
8	December	2023	\$ (1,500)		\$ (1,500)	\$ (557,044)	\$ (1,350)	\$ (150)	\$ (1,350)
9	January	2024	\$ -		\$ -	\$ (557,044)	\$ -	\$ -	\$ -
10	February	2024	\$ -		\$ -	\$ (557,044)	\$ -	\$ -	\$ -
11	March	2024	\$ -		\$ -	\$ (557,044)	\$ -	\$ -	\$ -
12	April	2024	\$ -		\$ -	\$ (557,044)	\$ -	\$ -	\$ -
13	Total		\$ (557,044)	\$ -	\$ (557,044)		\$ (501,339)	\$ (55,704)	\$ (501,339)

D.P.U. 24-PGAF-EGMA

SECTION 6

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

WORKING CAPITAL

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Purchased Gas Working Capital Calculation
Peak Period CGAC
Effective November 2024**

Line No.	Description	Demand (a)	Commodity (b)	Reference
1	Total Charges Allowable for Working Capital	\$ 94,507,838	\$ 86,517,518	Section 3, Page 6 Line 8, Col. (c) and Page 7, Line 4, Col. (c)
2	Projected Weighted Net Lag Days	12.25	12.25	Company records
3	Net Lead/Lag Requirement	<u>3.36%</u>	<u>3.36%</u>	Line 2 / 365 days
4	Peak Working Capital Requirement	\$ 3,171,683	\$ 2,903,528	Line 1 x Line 3
5	Cost of Capital	<u>7.50%</u>	<u>7.50%</u>	Per D.P.U. 20-59 Order, Page 17 (D.P.U. 18-45 Rate Settlement 2.4.4)
6	Return on Base Working Capital Requirement January - April 2023	\$ 238,032	\$ 217,907	Line 4 x Line 5
7	Weighted Cost of Debt	2.34%	2.34%	Per D.P.U. 20-59, (D.P.U. 18-45 Rate Settlement 2.4.4 & App.2 2 1.5.1)
8	Interest Portion of return on Working Capital Requirement	<u>\$ 74,217</u>	<u>\$ 67,943</u>	Line 4 x Line 7
9	Taxable Income Base	\$ 163,814	\$ 149,964	Line 6 - Line 8
10	1 - Combined Tax Rate (Combined tax rate = 27.32%)	72.680%	72.680%	1 - 0.2732
11	Equity Return Requirement Plus Taxes	<u>\$ 225,391</u>	<u>\$ 206,335</u>	Line 9 / Line 10
12	Projected Capital Allowance	\$ 299,608	\$ 274,278	Line 8 + Line 11
13	Peak Period Reconciliation Account	<u>\$ 400,994</u>	<u>\$ (74,509)</u>	Section 6 Page 2, Col.(k) Line 13 & Line 26
14	Working Capital Allowance	<u>\$ 700,603</u>	<u>\$ 199,769</u>	Line 12 + Line 13
15	Forecast Peak Period Firm Sales November 2024 - April 2025 (MMBtu)	31,860,142	31,860,142	Section 4, Page 1, Line 23, Col. (g)
16	Working Capital Allowable Factor per MMBtu	<u>\$ 0.0220</u>	<u>\$ 0.0063</u>	Line 14 / Line 15

Line Notes

1 Demand Cost excludes Capacity Release and Production & Storage

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Working Capital Reconciliation
For the Period June 2023 through June 2024

DEMAND - Account 175520 (Peak)

Line No.	Month	Year	Allowed WC							Subtotal Balance	Avg. Monthly Balance	Interest Rate	Days In Month	Monthly Interest <small>(i)=(f)*(g)*(h)/365 366 for 2024</small>	A/C 175520 Ending Balance <small>(j)=(e)+(i)</small>
			Beginning Balance	WC Allowance	Collection Rate (MMBtu)	Customer Collections									
			(a)	(b)	(c)	(d)	(e)=(a)+(b)+(d)	(f)=(a)+(e)/2	(g)						
1	June	2023	\$ 392,400	\$ 33,091		\$ (238)	\$ 425,253	\$ 408,827	8.25%	30	\$ 2,772	\$ 428,025			
2	July	2023	\$ 428,025	\$ 29,366		\$ (254)	\$ 457,137	\$ 442,581	8.29%	31	\$ 3,116	\$ 460,253			
3	August	2023	\$ 460,253	\$ 30,803		\$ (907)	\$ 490,149	\$ 475,201	8.50%	31	\$ 3,431	\$ 493,580			
4	September	2023	\$ 493,580	\$ 32,184		\$ 533	\$ 526,297	\$ 509,938	8.50%	30	\$ 3,563	\$ 529,860			
5	October	2023	\$ 529,860	\$ 29,836		\$ (548)	\$ 559,147	\$ 544,503	8.50%	31	\$ 3,931	\$ 563,078			
6	November	2023	\$ 563,078	\$ 49,164	\$ 0.0212	\$ (25,567)	\$ 586,675	\$ 574,877	8.50%	30	\$ 4,016	\$ 590,691			
7	December	2023	\$ 590,691	\$ 49,766	\$ 0.0212	\$ (91,030)	\$ 549,428	\$ 570,060	8.50%	31	\$ 4,115	\$ 553,543			
8	January	2024	\$ 553,543	\$ 53,215	\$ 0.0212	\$ (123,254)	\$ 483,503	\$ 518,523	8.50%	31	\$ 3,733	\$ 487,236			
9	February	2024	\$ 487,236	\$ 52,540	\$ 0.0212	\$ (122,204)	\$ 417,573	\$ 452,404	8.50%	29	\$ 3,047	\$ 420,620			
10	March	2024	\$ 420,620	\$ 52,788	\$ 0.0212	\$ (100,917)	\$ 372,490	\$ 396,555	8.50%	31	\$ 2,855	\$ 375,345			
11	April	2024	\$ 375,345	\$ 38,817	\$ 0.0212	\$ (75,055)	\$ 339,107	\$ 357,226	8.50%	30	\$ 2,489	\$ 341,596			
12	May	2024	\$ 341,596	\$ 35,160		\$ (16,971)	\$ 359,785	\$ 350,691	8.50%	31	\$ 2,525	\$ 362,310			
13	June	2024	\$ 362,310	\$ 36,047		\$ (13)	\$ 398,344	\$ 380,327	8.50%	30	\$ 2,650	\$ 400,994			

COMMODITY - Account 175521 (Peak)

Line No.	Month	Year	Allowed WC							Subtotal Balance	Avg. Monthly Balance	Interest Rate	Days In Month	Monthly Interest <small>(i)=(f)*(g)*(h)/365 366 for 2024</small>	A/C 175521 Ending Balance <small>(j)=(e)+(i)</small>
			Beginning Balance	WC Allowance	Collection Rate (MMBtu)	Customer Collections									
			(a)	(b)	(c)	(d)	(e)=(a)+(b)+(d)	(f)=(a)+(e)/2	(g)						
14	June	2023	\$ (127,263)	\$ 621		\$ (368)	\$ (127,010)	\$ (127,137)	8.25%	30	\$ (862)	\$ (127,872)			
15	July	2023	\$ (127,872)	\$ 1,070		\$ (401)	\$ (127,203)	\$ (127,538)	8.29%	31	\$ (898)	\$ (128,101)			
16	August	2023	\$ (128,101)	\$ 982		\$ (1,409)	\$ (128,528)	\$ (128,315)	8.50%	31	\$ (926)	\$ (129,454)			
17	September	2023	\$ (129,454)	\$ 675		\$ 832	\$ (127,947)	\$ (128,701)	8.50%	30	\$ (899)	\$ (128,846)			
18	October	2023	\$ (128,846)	\$ 490		\$ (856)	\$ (129,212)	\$ (129,029)	8.50%	31	\$ (931)	\$ (130,143)			
19	November	2023	\$ (130,143)	\$ 40,336	\$ 0.0090	\$ (16,479)	\$ (106,286)	\$ (118,214)	8.50%	30	\$ (826)	\$ (107,112)			
20	December	2023	\$ (107,112)	\$ 46,408	\$ 0.0090	\$ (39,103)	\$ (99,806)	\$ (103,459)	8.50%	31	\$ (747)	\$ (100,553)			
21	January	2024	\$ (100,553)	\$ 100,727	\$ 0.0090	\$ (53,450)	\$ (53,277)	\$ (76,915)	8.50%	31	\$ (554)	\$ (53,831)			
22	February	2024	\$ (53,831)	\$ 58,365	\$ 0.0090	\$ (52,384)	\$ (47,850)	\$ (50,840)	8.50%	29	\$ (342)	\$ (48,192)			
23	March	2024	\$ (48,192)	\$ 35,119	\$ 0.0090	\$ (43,590)	\$ (56,663)	\$ (52,427)	8.50%	31	\$ (377)	\$ (57,040)			
24	April	2024	\$ (57,040)	\$ 24,225	\$ 0.0090	\$ (31,822)	\$ (64,637)	\$ (60,838)	8.50%	30	\$ (424)	\$ (65,061)			
25	May	2024	\$ (65,061)	\$ 540		\$ (9,347)	\$ (73,868)	\$ (69,464)	8.50%	31	\$ (500)	\$ (74,368)			
26	June	2024	\$ (74,368)	\$ 391		\$ (15)	\$ (73,992)	\$ (74,180)	8.50%	30	\$ (517)	\$ (74,509)			

Line Notes:

Col.(a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 6 Page 2, Col.(a) Line 13
Col.(a) Line 14: Per D.P.U. 23-PGAF-EGMA Section 6, Page 2 Col.(a) Line 26
Col.(b) Lines 1-13 Section 6 Page 3 of 3 Line 20
Col.(b) Lines 14-26 Section 6 Page 3 of 3 Line 21

D.P.U. 24-PGAF-EGMA

SECTION 7

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

SUPPLIER REFUNDS

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Gas Supplier's Refund - November R2 Factor
Peak Rate Reconciliation
Effective November 2024**

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	Estimated Balance October 31, 2024	\$ (2,643)	Section 7, Page 2, Line 12 Col.(j)
2	Forecasted Monthly Interest for the period November 2024 - October 2025	<u>\$ (74)</u>	Section 7, Page 2, Line 24 Col.(i)
3	Total Refunds	\$ (2,717)	Line 1 + Line 2
4	Forecasted Annual Firm Sales November 2024 - October 2025 (MMBtu)	38,770,613	Section 4, Page 1, Line 24 Col.(o)
5	Refund - November R2 Factor per MMBtu	\$ (0.0001)	Line 3/Line 4

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
November R2 - Gas Suppliers' Refunds Reconciliation
Peak Rate Reconciliation
Effective November 2024

Peak Supplier Refund Account 242201

Line No.	Month	Year	Actual/ Estimate	Beginning Balance (a)	Refunds (b)	Refund -Nov. R2	Refund Passback (d)	Ending Balance (e)=(a)+(b)+(d)	Average Balance (f)=(a)+(e)/2	Interest Rate (g)	No. Days (h)	Interest (i)=(f)*(g)/365*(h) 366 for 2024	Ending Balance (j)=(e)+(i)	Sales Vol. (MMBtu) (k)
						Factor (Dth) (c)								
November R2														
1	November	2023	Act	\$ (2,449)	\$ -	\$ 2	\$ (2,447)	\$ (2,448)	\$ (2,448)	8.50%	30	\$ (17)	\$ (2,464)	
2	December	2023	Act	\$ (2,464)	\$ -	\$ 1	\$ (2,463)	\$ (2,463)	\$ (2,463)	8.50%	31	\$ (18)	\$ (2,481)	
3	January	2024	Act	\$ (2,481)	\$ -	\$ 29	\$ (2,451)	\$ (2,466)	\$ (2,466)	8.50%	31	\$ (18)	\$ (2,469)	
4	February	2024	Act	\$ (2,469)	\$ -	\$ (1)	\$ (2,471)	\$ (2,470)	\$ (2,470)	8.50%	29	\$ (17)	\$ (2,488)	
5	March	2024	Act	\$ (2,488)	\$ -	\$ 0	\$ (2,488)	\$ (2,488)	\$ (2,488)	8.50%	31	\$ (18)	\$ (2,506)	
6	April	2024	Act	\$ (2,506)	\$ -	\$ (9)	\$ (2,515)	\$ (2,510)	\$ (2,510)	8.50%	30	\$ (17)	\$ (2,532)	
7	May	2024	Act	\$ (2,532)	\$ -	\$ (1)	\$ (2,533)	\$ (2,532)	\$ (2,532)	8.50%	31	\$ (18)	\$ (2,551)	
8	June	2024	Act	\$ (2,551)	\$ -	\$ (0)	\$ (2,551)	\$ (2,551)	\$ (2,551)	8.50%	30	\$ (18)	\$ (2,569)	
9	July	2024	Act	\$ (2,569)	\$ -	\$ 0	\$ (2,569)	\$ (2,569)	\$ (2,569)	8.50%	31	\$ (18)	\$ (2,587)	
10	August	2024	Est	\$ (2,587)	\$ -	\$ -	\$ (2,587)	\$ (2,587)	\$ (2,587)	8.50%	31	\$ (19)	\$ (2,606)	804,895
11	September	2024	Est	\$ (2,606)	\$ -	\$ -	\$ (2,606)	\$ (2,606)	\$ (2,606)	8.50%	30	\$ (18)	\$ (2,624)	915,993
12	October	2024	Est	\$ (2,624)	\$ -	\$ -	\$ (2,624)	\$ (2,624)	\$ (2,624)	8.50%	31	\$ (19)	\$ (2,643)	1,712,670
13	November	2024	Est	\$ (2,643)	\$ (0.0001)	\$ 267	\$ (2,376)	\$ (2,509)	\$ (2,509)	8.50%	30	\$ (17)	\$ (2,393)	3,812,193
14	December	2024	Est	\$ (2,393)	\$ (0.0001)	\$ 408	\$ (1,985)	\$ (2,189)	\$ (2,189)	8.50%	31	\$ (16)	\$ (2,001)	5,812,962
15	January	2025	Est	\$ (2,001)	\$ (0.0001)	\$ 478	\$ (1,523)	\$ (1,762)	\$ (1,762)	8.50%	31	\$ (13)	\$ (1,536)	6,812,105
16	February	2025	Est	\$ (1,536)	\$ (0.0001)	\$ 480	\$ (1,056)	\$ (1,296)	\$ (1,296)	8.50%	28	\$ (8)	\$ (1,064)	6,842,173
17	March	2025	Est	\$ (1,064)	\$ (0.0001)	\$ 386	\$ (678)	\$ (871)	\$ (871)	8.50%	31	\$ (6)	\$ (684)	5,497,346
18	April	2025	Est	\$ (684)	\$ (0.0001)	\$ 216	\$ (468)	\$ (576)	\$ (576)	8.50%	30	\$ (4)	\$ (472)	3,083,363
19	May	2025	Est	\$ (472)	\$ (0.0001)	\$ 114	\$ (358)	\$ (415)	\$ (415)	8.50%	31	\$ (3)	\$ (361)	1,628,575
20	June	2025	Est	\$ (361)	\$ (0.0001)	\$ 68	\$ (293)	\$ (327)	\$ (327)	8.50%	30	\$ (2)	\$ (295)	972,349
21	July	2025	Est	\$ (295)	\$ (0.0001)	\$ 59	\$ (236)	\$ (265)	\$ (265)	8.50%	31	\$ (2)	\$ (238)	839,320
22	August	2025	Est	\$ (238)	\$ (0.0001)	\$ 57	\$ (181)	\$ (209)	\$ (209)	8.50%	31	\$ (2)	\$ (183)	815,650
23	September	2025	Est	\$ (183)	\$ (0.0001)	\$ 65	\$ (118)	\$ (150)	\$ (150)	8.50%	30	\$ (1)	\$ (119)	928,291
24	October	2025	Est	\$ (119)	\$ (0.0001)	\$ 121	\$ 2	\$ (58)	\$ (58)	8.50%	31	\$ -	\$ 2	1,726,287
25	Total (November 2024 through October 2025 - Line 13 through Line 24)						\$ 2,719					\$ (74)		38,770,613

Line Notes

- Col.(c) Line 1 through - Line 12, Per D.P.U. 23-PGAF-EGMA, Section 7, Page 1 Line 5
- Col.(c) Line 13 through - Line 24, Per D.P.U. 23-PGAF-EGMA, Section 7, Page 1 Line 5
- Col.(k) Line 10 through Line 12, Per D.P.U. 23-PGAF-EGMA, Section 4 Line 23
- Col.(k) Line 13 through Line 24, Section 4, Page 1 Line 23, Col. (o)

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Pipeline Refund Credit - NCE
Peak Rate Reconciliation
Effective November 2024**

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	Estimated Balance October 31, 2024	\$ 53,586	Section 7, Page 2, Line 12 Col.(j)
2	Forecasted Monthly Interest for the period November 2023 - October 2024	<u>\$ 1,705</u>	Section 7, Page 2, Line 25 Col.(i)
3	Total Refunds	\$ 55,291	Line 1 + Line 2
4	Forecasted Annual Firm Sales November 2024 - October 2025 (MMBtu)	9,955,662	Section 7, Page 4, Line 25 Col.(k)
5	Pipeline Refund Credit Factor per MMBtu	\$ 0.0056	Line 3/Line 4
6	Pipeline Refund Credit Factor per Therm	<u><u>\$ 0.0005</u></u>	Line 5/10

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Pipeline Refund Credit - NCE
Peak Rate Reconciliation
Effective November 2024

Pipeline Refund Account 242203

Line No.	Month	Year	Actual/ Estimate	Beginning Balance (a)	Refunds (b)	Passback Factor (Dth) (c)	Refund Passback (d)	Ending Balance (e)=(a)+(b)+(d)	Average Balance (f)=((a)+(e))/2	Interest Rate (g)	No. Days (h)	Interest (i)=(f)*(g)/365*(h) 366 for 2024	Ending Balance (j)=(e)+(i)	Sales Vol. (MMBtu) (k)	
1	November	2023	Act	\$ 28,062		\$ 0.0026	\$ 2,362	\$ 30,424	\$ 29,243	8.50%	30	\$ 204	\$ 30,628		
2	December	2023	Act	\$ 30,628		\$ 0.0026	\$ 3,513	\$ 34,140	\$ 32,384	8.50%	31	\$ 234	\$ 34,374		
3	January	2024	Act	\$ 34,374		\$ 0.0026	\$ 4,149	\$ 38,523	\$ 36,449	8.50%	31	\$ 262	\$ 38,785		
4	February	2024	Act	\$ 38,785		\$ 0.0026	\$ 4,375	\$ 43,160	\$ 40,973	8.50%	29	\$ 276	\$ 43,436		
5	March	2024	Act	\$ 43,436		\$ 0.0026	\$ 3,613	\$ 47,049	\$ 45,243	8.50%	31	\$ 326	\$ 47,375		
6	April	2024	Act	\$ 47,375		\$ 0.0026	\$ 3,008	\$ 50,384	\$ 48,880	8.50%	30	\$ 341	\$ 50,725		
7	May	2024	Act	\$ 50,725		\$ 0.0026	\$ 1,950	\$ 52,675	\$ 51,700	8.50%	31	\$ 372	\$ 53,047		
8	June	2024	Act	\$ 53,047		\$ 0.0026	\$ 1,103	\$ 54,150	\$ 53,598	8.50%	30	\$ 373	\$ 54,523		
9	July	2024	Act	\$ 54,523		\$ 0.0026	\$ 898	\$ 55,421	\$ 54,972	8.50%	31	\$ 396	\$ 55,817		
10	August	2024	Est	\$ 55,817		\$ 0.0026	\$ (960)	\$ 54,857	\$ 55,337	8.50%	31	\$ 398	\$ 55,255	369,227	
11	September	2024	Est	\$ 55,255		\$ 0.0026	\$ (1,068)	\$ 54,187	\$ 54,721	8.50%	30	\$ 381	\$ 54,568	410,842	
12	October	2024	Est	\$ 54,568		\$ 0.0026	\$ (1,370)	\$ 53,198	\$ 53,883	8.50%	31	\$ 388	\$ 53,586	526,923	
13	November	2024	Est	\$ 53,586		\$ 0.0056	\$ (5,117)	\$ 48,469	\$ 51,027	8.50%	30	\$ 356	\$ 48,825	921,418	
14	December	2024	Est	\$ 48,825		\$ 0.0056	\$ (7,537)	\$ 41,288	\$ 45,056	8.50%	31	\$ 324	\$ 41,612	1,357,162	
15	January	2025	Est	\$ 41,612		\$ 0.0056	\$ (8,381)	\$ 33,231	\$ 37,422	8.50%	31	\$ 270	\$ 33,501	1,509,157	
16	February	2025	Est	\$ 33,501		\$ 0.0056	\$ (8,628)	\$ 24,873	\$ 29,187	8.50%	28	\$ 190	\$ 25,063	1,553,537	
17	March	2025	Est	\$ 25,063		\$ 0.0056	\$ (6,951)	\$ 18,112	\$ 21,588	8.50%	31	\$ 156	\$ 18,268	1,251,515	
18	April	2025	Est	\$ 18,268		\$ 0.0056	\$ (4,821)	\$ 13,447	\$ 15,858	8.50%	30	\$ 111	\$ 13,558	868,122	
19	May	2025	Est	\$ 13,558		\$ 0.0056	\$ (2,690)	\$ 10,868	\$ 12,213	8.50%	31	\$ 88	\$ 10,956	484,445	
20	June	2025	Est	\$ 10,956		\$ 0.0056	\$ (2,007)	\$ 8,949	\$ 9,953	8.50%	30	\$ 70	\$ 9,019	361,305	
21	July	2025	Est	\$ 9,019		\$ 0.0056	\$ (1,932)	\$ 7,087	\$ 8,053	8.50%	31	\$ 58	\$ 7,145	347,878	
22	August	2025	Est	\$ 7,145		\$ 0.0056	\$ (2,042)	\$ 5,103	\$ 6,124	8.50%	31	\$ 44	\$ 5,147	367,612	
23	September	2025	Est	\$ 5,147		\$ 0.0056	\$ (2,273)	\$ 2,874	\$ 4,011	8.50%	30	\$ 28	\$ 2,902	409,309	
24	October	2025	Est	\$ 2,902		\$ 0.0056	\$ (2,911)	\$ (9)	\$ 1,447	8.50%	31	\$ 10	\$ 1	524,201	
25	Total (November 2024 through October 2025 - Line 13 through Line 24)							\$ (55,290)					\$ 1,705		9,955,662

Line Notes

- Col.(c) Line 1 through - Line 12, Per D.P.U. 23-PGAF-EGMA, Section 7, Page 3 Line 5
- Col.(k) Line 10 through Line 12 Per D.P.U. 23-PGAF-EGMA, Section 4 Line 24 + Line 25
- Col.(k) Line 13 through Line 24, Section 4, Page 1 Line 24 + Line 25

D.P.U. 24-PGAF-EGMA

SECTION 8

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

BAD DEBT

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Bad Debt Factor Calculation
Peak Rate Reconciliation
Effective November 2024**

Line No.	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	Estimated Balance October 31, 2024	\$ 7,588,452	Section 8, Page 2 Line 6, Col.(m)
2	Estimated Bad Debt Write-Offs for Period November 2024 through April 2025	\$ 2,426,175	Section 8, Page 3, Line 9
3	Estimated Bad Debt Working Capital Allowance	\$ 7,691	Section 8, Page 3, Line 14
4	Forecasted Monthly Interest for Period November 2024 through April 2025	<u>\$ 160,406</u>	Section 8, Page 2, Line 13, Col.(l)
5	Total Estimated Bad Debt Write-Offs for Period November 2024 through April 2025	\$ 10,182,724	Line 1 through Line 4
6	Forecasted Firm Sales November 2024 - April 2025 (MMBtu)	<u>31,860,142</u>	Section 4, Page 1, Line 23, Col.(g)
7	Bad Debt Costs Factor per MMBtu	\$ 0.3196	Line 5/ Line 6

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Bad Debt Reconciliation - Account 175660

Line No.	Month	Year	Actual/ Estimate	Beginning Balance	Gas Write-Offs	WC Allowance	Bad Debt Factor	Firm		Ending Balance	Average Balance	Interest Rate	No. Days	Monthly Interest	Ending Balance
								Sales Vol. MMBtu	Collections						
				(a)	(b)	(c)	(d)	(f)	(g)=(a)+(b)+(c)+(f)	(h)=[(a)+(g)]/2	(h)	(j)	(k)=[(g)*(i)/365*(j)] 366 in 2024	(l)=(g)+(k)	(m)=(h)+(l)
1	May	2024	Act	\$ 7,093,340	\$ 250,852	\$ 961	\$ 0.2840		\$ (311,485)	\$ 7,033,667	\$ 7,063,504	8.50%	31	\$ 50,853	\$ 7,084,520
2	June	2024	Act	\$ 7,084,520	\$ 317,508	\$ 1,216	\$ 0.2840		\$ (273,086)	\$ 7,130,158	\$ 7,107,339	8.50%	30	\$ 49,518	\$ 7,179,676
3	July	2024	Act	\$ 7,179,676	\$ 393,383	\$ 1,507	\$ 0.2840		\$ (239,548)	\$ 7,335,017	\$ 7,257,346	8.50%	31	\$ 52,249	\$ 7,387,266
4	August	2024	Est	\$ 7,387,266	\$ 337,071	\$ 1,292	\$ 0.2840	804,895	\$ (228,590)	\$ 7,497,038	\$ 7,442,152	8.50%	31	\$ 53,579	\$ 7,550,617
5	September	2024	Est	\$ 7,550,617	\$ 337,071	\$ 1,292	\$ 0.2840	915,993	\$ (260,142)	\$ 7,628,838	\$ 7,589,727	8.50%	30	\$ 52,879	\$ 7,681,717
6	October	2024	Est	\$ 7,681,717	\$ 337,071	\$ 1,292	\$ 0.2840	1,712,670	\$ (486,398)	\$ 7,533,681	\$ 7,607,699	8.50%	31	\$ 54,771	\$ 7,588,452
7	November	2024	Est	\$ 7,588,452	\$ 404,362	\$ 1,282	\$ 0.3129	3,812,193	\$ (1,192,901)	\$ 6,801,196	\$ 7,194,824	8.50%	30	\$ 50,128	\$ 6,851,324
8	December	2024	Est	\$ 6,851,324	\$ 404,362	\$ 1,282	\$ 0.3129	5,812,962	\$ (1,818,975)	\$ 5,437,993	\$ 6,144,658	8.50%	31	\$ 44,238	\$ 5,482,231
9	January	2025	Est	\$ 5,482,231	\$ 404,362	\$ 1,282	\$ 0.3129	6,812,105	\$ (2,131,624)	\$ 3,756,251	\$ 4,619,241	8.50%	31	\$ 33,347	\$ 3,789,598
10	February	2025	Est	\$ 3,789,598	\$ 404,362	\$ 1,282	\$ 0.3129	6,842,173	\$ (2,141,033)	\$ 2,054,209	\$ 2,921,904	8.50%	28	\$ 19,052	\$ 2,073,261
11	March	2025	Est	\$ 2,073,261	\$ 404,362	\$ 1,282	\$ 0.3129	5,497,346	\$ (1,720,213)	\$ 758,692	\$ 1,415,977	8.50%	31	\$ 10,222	\$ 768,914
12	April	2025	Est	\$ 768,914	\$ 404,362	\$ 1,282	\$ 0.3129	3,083,363	\$ (964,837)	\$ 209,721	\$ 489,318	8.50%	30	\$ 3,419	\$ 213,140
13	Total (November 2024 through April 2025 - Line 8 through Line 12)				\$ 2,426,175	\$ 7,691			31,860,142	\$ (9,969,583)				\$ 160,406	\$ 213,140

Line Notes

Col.(e) Estimated gas write-offs (Line 5 through Line 13) were calculated by multiplying total forecasted gas costs by 2.12%. (See Page 3 Line 8) to obtain an annual gas write-off consistent with previous filings. The semi-annual gas write-off amount is then spread equally over the 6 month period.

Line 4 through Line 6 per D.P.U. 24-OGAF-EGMA, Section 8, Page 3 Line 21

Col.(d) Line 1 through Line 6 per D.P.U. 24-OGAF-EGMA, Section 8, Page 1 Line 7

Col.(d) Line 7 through Line 12: From Section 8, Page 1 Line 7

Col.(f) Line 4 through Line 6 Per D.P.U. 24-OGAF-EGMA, Section 4 Line 23

Col.(f) Line 7 through Line 12: From Section 4, Page 1 Line 23

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Bad Debt Working Capital Allowance Calculation**

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	Estimated Bad Debt Write-Offs - November 2024 through April 2025		
2	Annual Off-Peak Demand Forecasted Gas Costs	\$ 9,236,611	Section 3, Page 4 Line 14
3	Annual Off-Peak Commodity Forecasted Gas Costs	15,114,271	Section 3, Page 5 Line 9
4	Annual Peak Demand Forecasted Gas Costs	118,015,974	Section 3, Page 6 Line 14
5	Annual Peak Commodity Forecasted Gas Costs	86,517,518	Section 3, Page 7 Line 9
6	Total Annual Forecasted Gas Costs	<u>\$ 228,884,374</u>	Line 2 through Line 5
7	Bad Debt Expense Percentage	2.12%	M.D.P.U No. 3C
8	Total Annual Gas Write-Offs	<u>\$ 4,852,349</u>	
9	November 2024 Through April 2025 Gas Write-Offs (Line 8)	<u>\$ 2,426,175</u>	Line 8/12 Months * 6 Months
10	Weighted Net Lag Days	12.25	Section 6, Page 1, Line 2
11	Net Lead/Lag Requirement	<u>3.36%</u>	Line 10 / 365 Days
12	Base Working Capital Requirement	\$ 81,422	Line 9 x Line 11
13	Pre-Tax Weighted Cost of Capital	<u>9.45%</u>	D.P.U. 20-59
14	Bad Debt Working Capital Allowance	<u>\$ 7,691</u>	Line 12 x Line 14
15	Monthly Bad Debt Working Capital Allowance	<u>\$ 1,282</u>	Line 17 /6 Months

D.P.U. 24-PGAF-EGMA

SECTION 9

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

RATE COMPARISONS

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY
Typical Residential Non-Heating Bill (R-1)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	18	22	24	21	20	15	13	11	10	10	11	15	190	120	70
Current Rates															
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$73.20
Distribution (\$/therm):															
Base Distribution Charge	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$153.39	\$96.88	\$56.51
Exogenous Cost Adjustment	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$7.05	\$4.45	\$2.60
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$10.02	\$5.70	\$4.32
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.91	\$0.58	\$0.34
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.82	\$0.52	\$0.30
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$45.32	\$28.62	\$16.70
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.15	\$0.10	\$0.06
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$16.15	\$10.20	\$5.95
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$18.45	\$9.94	\$8.51
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$3.69	\$2.33	\$1.36
Tax Credit Adjustment Factor (TACF)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.32)	(\$0.20)	(\$0.12)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5850	\$0.5850	\$0.5051	\$0.5051	\$0.5051	\$0.5051	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$79.63	\$63.81	\$15.82
Proposed Rates															
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$73.20
Distribution (\$/therm):															
Base Distribution Charge	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$153.39	\$96.88	\$56.51
Exogenous Cost Adjustment	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$7.05	\$4.45	\$2.60
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$10.02	\$5.70	\$4.32
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.91	\$0.58	\$0.34
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.82	\$0.52	\$0.30
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$45.32	\$28.62	\$16.70
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.15	\$0.10	\$0.06
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$16.15	\$10.20	\$5.95
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$18.45	\$9.94	\$8.51
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$3.69	\$2.33	\$1.36
Tax Credit Adjustment Factor (TACF)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.32)	(\$0.20)	(\$0.12)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$87.40	\$71.58	\$15.82
Total Bill Impact															
Current Bill	\$46.59	\$54.24	\$56.14	\$50.65	\$48.82	\$39.66	\$33.32	\$30.07	\$28.45	\$28.06	\$29.65	\$35.99	\$481.64	\$296.10	\$185.54
Proposed Bill	\$46.80	\$54.49	\$58.34	\$52.57	\$50.65	\$41.03	\$33.32	\$30.07	\$28.45	\$28.06	\$29.65	\$35.99	\$489.42	\$303.88	\$185.54
Change \$	\$0.21	\$0.25	\$2.19	\$1.92	\$1.83	\$1.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7.77	\$7.77	\$0.00
Change %	0.4%	0.5%	3.9%	3.8%	3.7%	3.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.6%	2.6%	0.0%
Average monthly impact \$													\$0.65	\$1.30	\$0.00

(1) Average therm use per customer based on weather-normalized therms

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY
Typical Residential Non-Heating Low Income (R-2)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	21	26	26	23	24	23	17	14	13	13	14	19	233	143	90
Current Rates															
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$73.20
Distribution (\$/therm):															
Base Distribution Charge	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$188.10	\$115.44	\$72.66
Exogenous Cost Adjustment	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$8.64	\$5.31	\$3.34
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$12.35	\$6.79	\$5.55
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$1.12	\$0.69	\$0.43
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$1.00	\$0.61	\$0.39
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$55.57	\$34.11	\$21.47
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.19	\$0.11	\$0.07
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$19.81	\$12.16	\$7.65
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$22.78	\$11.84	\$10.94
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$4.52	\$2.77	\$1.75
Tax Credit Adjustment Factor (TACF)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.40)	(\$0.24)	(\$0.15)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5850	\$0.5850	\$0.5051	\$0.5051	\$0.5051	\$0.5051	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$96.34	\$75.98	\$20.36
Proposed Rates															
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$73.20
Distribution (\$/therm):															
Base Distribution Charge	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$188.10	\$115.44	\$72.66
Exogenous Cost Adjustment	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$8.64	\$5.31	\$3.34
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$12.35	\$6.79	\$5.55
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$1.12	\$0.69	\$0.43
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$1.00	\$0.61	\$0.39
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$55.57	\$34.11	\$21.47
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.19	\$0.11	\$0.07
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$19.81	\$12.16	\$7.65
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$22.78	\$11.84	\$10.94
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$4.52	\$2.77	\$1.75
Tax Credit Adjustment Factor (TACF)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.40)	(\$0.24)	(\$0.15)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$105.65	\$85.30	\$20.36
Total Bill Impact															
Current Bill - without discount	\$52.33	\$61.88	\$59.80	\$54.31	\$56.14	\$54.31	\$39.82	\$34.95	\$33.32	\$32.82	\$34.41	\$42.34	\$556.42	\$338.77	\$217.65
Current Bill - with 25% discount	\$39.25	\$46.41	\$44.85	\$40.73	\$42.11	\$40.73	\$29.86	\$26.21	\$24.99	\$24.61	\$25.80	\$31.75	\$417.32	\$254.08	\$163.24
Proposed Bill - without discount	\$52.57	\$62.18	\$62.18	\$56.41	\$58.34	\$56.41	\$39.82	\$34.95	\$33.32	\$32.82	\$34.41	\$42.34	\$565.74	\$348.09	\$217.65
Proposed Bill - with 25% discount	\$39.43	\$46.63	\$46.63	\$42.31	\$43.75	\$42.31	\$29.86	\$26.21	\$24.99	\$24.61	\$25.80	\$31.75	\$424.30	\$261.07	\$163.24
Change \$ (line 61 less line 58)	\$0.18	\$0.22	\$1.78	\$1.58	\$1.65	\$1.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6.99	\$6.99	\$0.00
Change %	0.5%	0.5%	4.0%	3.9%	3.9%	3.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.7%	2.7%	0.0%
Average monthly impact \$													\$0.58	\$1.16	\$0.00

(1) Average therm use per customer based on weather-normalized therms

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY
Typical Residential Heating (R-3)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	96	150	180	155	134	77	40	21	20	20	22	50	965	792	173
Current Rates															
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$73.20
Distribution (\$/therm):															
Base Distribution Charge	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$540.01	\$443.20	\$96.81
Exogenous Cost Adjustment	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$24.80	\$20.35	\$4.45
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$48.29	\$37.62	\$10.67
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$4.63	\$3.80	\$0.83
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$4.15	\$3.41	\$0.74
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$230.15	\$188.89	\$41.26
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.77	\$0.63	\$0.14
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$82.03	\$67.32	\$14.71
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$86.61	\$65.58	\$21.04
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$18.72	\$15.36	\$3.36
Tax Credit Adjustment Factor (TACF)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$1.64)	(\$1.35)	(\$0.29)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7119	\$0.7119	\$0.6320	\$0.6320	\$0.6320	\$0.6320	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$565.38	\$520.20	\$45.18
Proposed Rates															
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$73.20
Distribution (\$/therm):															
Base Distribution Charge	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$540.01	\$443.20	\$96.81
Exogenous Cost Adjustment	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$24.80	\$20.35	\$4.45
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$48.29	\$37.62	\$10.67
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$4.63	\$3.80	\$0.83
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$4.15	\$3.41	\$0.74
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$230.15	\$188.89	\$41.26
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.77	\$0.63	\$0.14
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$82.03	\$67.32	\$14.71
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$86.61	\$65.58	\$21.04
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$18.72	\$15.36	\$3.36
Tax Credit Adjustment Factor (TACF)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$1.64)	(\$1.35)	(\$0.29)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$672.45	\$627.26	\$45.18
Total Bill Impact															
Current Bill	\$182.95	\$278.99	\$317.97	\$275.50	\$239.83	\$143.00	\$68.26	\$41.63	\$40.23	\$39.46	\$42.18	\$80.34	\$1,750.32	\$1,438.23	\$312.09
Proposed Bill	\$190.64	\$291.01	\$346.77	\$300.30	\$261.27	\$155.32	\$68.26	\$41.63	\$40.23	\$39.46	\$42.18	\$80.34	\$1,857.38	\$1,545.29	\$312.09
Change \$	\$7.69	\$12.02	\$28.80	\$24.80	\$21.44	\$12.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$107.06	\$107.06	\$0.00
Change %	4.2%	4.3%	9.1%	9.0%	8.9%	8.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	6.1%	7.4%	0.0%
Average monthly impact \$													\$8.92	\$17.84	\$0.00

(1) Average therm use per customer based on weather-normalized therms

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY
Typical Residential Heating Low Income (R-4)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	94	148	156	142	133	81	58	32	26	23	24	53	970	754	216
Current Rates															
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$73.20
Distribution (\$/therm):															
Base Distribution Charge	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$542.81	\$421.94	\$120.87
Exogenous Cost Adjustment	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$24.93	\$19.38	\$5.55
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$49.14	\$35.82	\$13.33
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$4.66	\$3.62	\$1.04
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$4.17	\$3.24	\$0.93
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$231.35	\$179.83	\$51.52
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.78	\$0.60	\$0.17
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$82.45	\$64.09	\$18.36
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$88.70	\$62.43	\$26.27
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$18.82	\$14.63	\$4.19
Tax Credit Adjustment Factor (TACF)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$1.65)	(\$1.28)	(\$0.37)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7119	\$0.7119	\$0.6320	\$0.6320	\$0.6320	\$0.6320	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$552.85	\$495.86	\$56.99
Proposed Rates															
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$73.20
Distribution (\$/therm):															
Base Distribution Charge	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$542.81	\$421.94	\$120.87
Exogenous Cost Adjustment	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$24.93	\$19.38	\$5.55
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$49.14	\$35.82	\$13.33
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$4.66	\$3.62	\$1.04
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$4.17	\$3.24	\$0.93
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$231.35	\$179.83	\$51.52
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.78	\$0.60	\$0.17
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$82.45	\$64.09	\$18.36
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$88.70	\$62.43	\$26.27
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$18.82	\$14.63	\$4.19
Tax Credit Adjustment Factor (TACF)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$1.65)	(\$1.28)	(\$0.37)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$654.16	\$597.17	\$56.99
Total Bill Impact															
Current Bill - without discount	\$179.39	\$275.43	\$277.20	\$253.42	\$238.13	\$149.79	\$93.48	\$57.04	\$48.64	\$43.54	\$44.91	\$84.43	\$1,745.40	\$1,373.36	\$372.04
Current Bill - with 25% discount	\$134.54	\$206.57	\$207.90	\$190.06	\$178.60	\$112.35	\$70.11	\$42.78	\$36.48	\$32.66	\$33.68	\$63.32	\$1,309.05	\$1,030.02	\$279.03
Proposed Bill - without discount	\$186.92	\$287.29	\$302.16	\$276.14	\$259.41	\$162.75	\$93.48	\$57.04	\$48.64	\$43.54	\$44.91	\$84.43	\$1,846.70	\$1,474.66	\$372.04
Proposed Bill - with 25% discount	\$140.19	\$215.47	\$226.62	\$207.10	\$194.56	\$122.07	\$70.11	\$42.78	\$36.48	\$32.66	\$33.68	\$63.32	\$1,385.03	\$1,105.99	\$279.03
Change \$ (line 61 less line 58)	\$5.65	\$8.89	\$18.72	\$17.04	\$15.96	\$9.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$75.98	\$75.98	\$0.00
Change %	4.2%	4.3%	9.0%	9.0%	8.9%	8.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	5.8%	7.4%	0.0%
Average monthly impact \$													\$6.33	\$12.66	\$0.00

(1) Average therm use per customer based on weather-normalized therms

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY
Typical C&I Low Annual/High Winter (G-40)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	123	234	297	257	212	102	37	14	13	13	16	46	1,364	1,225	139
Current Rates															
Customer Charge (\$/month)	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$237.60	\$118.80	\$118.80
Distribution (\$/therm):															
Base Distribution Charge	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$754.84	\$677.92	\$76.92
Exogenous Cost Adjustment	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$34.65	\$31.12	\$3.53
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$56.51	\$48.76	\$7.76
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$5.46	\$4.90	\$0.56
Pension Adjustment Factor (PAF)	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$5.18	\$4.66	\$0.53
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$134.49	\$120.79	\$13.71
Attorney General Consulting Expense (AGCE)	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.82	\$0.74	\$0.08
Residential Assistance Adjustment Factor (RAAF)	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$96.71	\$86.85	\$9.86
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$125.21	\$109.52	\$15.69
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$24.42	\$21.93	\$2.49
Tax Credit Adjustment Factor (TACF)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$1.91)	(\$1.72)	(\$0.19)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7119	\$0.7119	\$0.6320	\$0.6320	\$0.6320	\$0.6320	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$838.99	\$802.72	\$36.26
Proposed Rates															
Customer Charge (\$/month)	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$237.60	\$118.80	\$118.80
Distribution (\$/therm):															
Base Distribution Charge	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$754.84	\$677.92	\$76.92
Exogenous Cost Adjustment	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$34.65	\$31.12	\$3.53
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$56.51	\$48.76	\$7.76
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$5.46	\$4.90	\$0.56
Pension Adjustment Factor (PAF)	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$5.18	\$4.66	\$0.53
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$134.49	\$120.79	\$13.71
Attorney General Consulting Expense (AGCE)	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.82	\$0.74	\$0.08
Residential Assistance Adjustment Factor (RAAF)	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$96.71	\$86.85	\$9.86
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$125.21	\$109.52	\$15.69
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$24.42	\$21.93	\$2.49
Tax Credit Adjustment Factor (TACF)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$1.91)	(\$1.72)	(\$0.19)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$1,006.46	\$970.20	\$36.26
Total Bill Impact															
Current Bill	\$218.36	\$397.55	\$475.52	\$414.14	\$345.09	\$176.31	\$65.07	\$36.93	\$35.71	\$35.21	\$38.76	\$74.31	\$2,312.95	\$2,026.96	\$285.99
Proposed Bill	\$228.21	\$416.29	\$523.04	\$455.26	\$379.01	\$192.63	\$65.07	\$36.93	\$35.71	\$35.21	\$38.76	\$74.31	\$2,480.43	\$2,194.44	\$285.99
Change \$	\$9.85	\$18.74	\$47.52	\$41.12	\$33.92	\$16.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$167.48	\$167.48	\$0.00
Change %	4.5%	4.7%	10.0%	9.9%	9.8%	9.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	7.2%	8.3%	0.0%
Average monthly impact \$													\$13.96	\$27.91	\$0.00

(1) Average therm use per customer based on weather-normalized therms

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY
Typical C&I Medium Annual/High Winter (G-41)
Proposed Rates Effective November 1, 2024

	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
10 Average Therms Use (1)	1,155	1,930	2,298	1,959	1,634	864	390	174	147	148	194	566	11,459	9,840	1,619
Current Rates															
13 Customer Charge (\$/month)	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$939.60	\$469.80	\$469.80
15 Distribution (\$/therm):															
16 Base Distribution Charge	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$3,772.30	\$3,239.33	\$532.97
17 Exogenous Cost Adjustment	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$173.03	\$148.58	\$24.45
19 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$255.71	\$220.42	\$35.29
21 Local Distribution Adjustment Clause (\$/therm):															
22 Remediation Adjustment Clause Factor (RAF)	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$24.06	\$20.66	\$3.40
23 Pension Adjustment Factor (PAF)	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$19.48	\$16.73	\$2.75
24 Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$1,129.86	\$970.22	\$159.63
25 Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$3.44	\$2.95	\$0.49
26 Residential Assistance Adjustment Factor (RAAF)	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$426.27	\$366.05	\$60.23
27 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$621.00	\$514.63	\$106.37
28 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$119.17	\$102.34	\$16.84
29 Tax Credit Adjustment Factor (TACF)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$8.02)	(\$6.89)	(\$1.13)
30 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
31 Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
33 Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7119	\$0.7119	\$0.6320	\$0.6320	\$0.6320	\$0.6320	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$6,886.40	\$6,465.37	\$421.02
Proposed Rates															
37 Customer Charge (\$/month)	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$939.60	\$469.80	\$469.80
39 Distribution (\$/therm):															
40 Base Distribution Charge	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$3,772.30	\$3,239.33	\$532.97
41 Exogenous Cost Adjustment	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$173.03	\$148.58	\$24.45
43 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$255.71	\$220.42	\$35.29
45 Local Distribution Adjustment Clause (\$/therm):															
46 Remediation Adjustment Clause Factor (RAF)	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$24.06	\$20.66	\$3.40
47 Pension Adjustment Factor (PAF)	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$19.48	\$16.73	\$2.75
48 Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$1,129.86	\$970.22	\$159.63
49 Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$3.44	\$2.95	\$0.49
50 Residential Assistance Adjustment Factor (RAAF)	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$426.27	\$366.05	\$60.23
51 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$621.00	\$514.63	\$106.37
52 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$119.17	\$102.34	\$16.84
53 Tax Credit Adjustment Factor (TACF)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$8.02)	(\$6.89)	(\$1.13)
54 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
55 Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
57 Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$8,214.30	\$7,793.28	\$421.02
Total Bill Impact															
61 Current Bill	\$1,557.28	\$2,549.67	\$2,837.28	\$2,430.28	\$2,040.08	\$1,115.62	\$414.91	\$228.48	\$205.18	\$200.33	\$238.25	\$544.97	\$14,362.31	\$12,530.20	\$1,832.11
62 Proposed Bill	\$1,649.79	\$2,704.26	\$3,204.96	\$2,743.72	\$2,301.52	\$1,253.86	\$414.91	\$228.48	\$205.18	\$200.33	\$238.25	\$544.97	\$15,690.21	\$13,858.10	\$1,832.11
63 Change \$	\$92.52	\$154.59	\$367.68	\$313.44	\$261.44	\$138.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,327.91	\$1,327.91	\$0.00
64 Change %	5.9%	6.1%	13.0%	12.9%	12.8%	12.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	9.2%	10.6%	0.0%
66 Average monthly impact \$													\$110.66	\$221.32	\$0.00
68 (1) Average therm use per customer based on weather-normalized therms															

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY
Typical C&I High Annual/High Winter (G-42)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	6,847	10,689	13,248	11,444	10,494	6,044	2,926	1,205	1,154	1,102	1,432	3,564	70,149	58,766	11,383
Current Rates															
Customer Charge (\$/month)	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$3,480.00	\$1,740.00	\$1,740.00
Distribution (\$/therm):															
Base Distribution Charge	\$0.2870	\$0.2870	\$0.2870	\$0.2870	\$0.2870	\$0.2870	\$0.1769	\$0.1769	\$0.1769	\$0.1769	\$0.1769	\$0.1769	\$18,879.49	\$16,865.84	\$2,013.65
Exogenous Cost Adjustment	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$869.85	\$728.70	\$141.15
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$1,853.78	\$1,610.19	\$243.60
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$161.34	\$135.16	\$26.18
Pension Adjustment Factor (PAF)	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$112.24	\$94.03	\$18.21
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$6,916.69	\$5,794.33	\$1,122.36
Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$21.04	\$17.63	\$3.41
Residential Assistance Adjustment Factor (RAAF)	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$2,911.18	\$2,438.79	\$472.39
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$3,677.20	\$2,762.00	\$915.19
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$890.89	\$746.33	\$144.56
Tax Credit Adjustment Factor (TACF)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$56.12)	(\$47.01)	(\$9.11)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7119	\$0.7119	\$0.6320	\$0.6320	\$0.6320	\$0.6320	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$41,512.45	\$38,541.24	\$2,971.21
Proposed Rates															
Customer Charge (\$/month)	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$3,480.00	\$1,740.00	\$1,740.00
Distribution (\$/therm):															
Base Distribution Charge	\$0.2870	\$0.2870	\$0.2870	\$0.2870	\$0.2870	\$0.2870	\$0.1769	\$0.1769	\$0.1769	\$0.1769	\$0.1769	\$0.1769	\$18,879.49	\$16,865.84	\$2,013.65
Exogenous Cost Adjustment	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$869.85	\$728.70	\$141.15
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$1,853.78	\$1,610.19	\$243.60
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$161.34	\$135.16	\$26.18
Pension Adjustment Factor (PAF)	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$112.24	\$94.03	\$18.21
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$6,916.69	\$5,794.33	\$1,122.36
Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$21.04	\$17.63	\$3.41
Residential Assistance Adjustment Factor (RAAF)	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$2,911.18	\$2,438.79	\$472.39
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$3,677.20	\$2,762.00	\$915.19
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$890.89	\$746.33	\$144.56
Tax Credit Adjustment Factor (TACF)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$56.12)	(\$47.01)	(\$9.11)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$49,513.88	\$46,542.67	\$2,971.21
Total Bill Impact															
Current Bill	\$8,793.29	\$13,564.67	\$15,684.18	\$13,587.93	\$12,484.03	\$7,313.13	\$2,423.05	\$1,168.45	\$1,131.27	\$1,050.82	\$1,278.65	\$2,750.59	\$81,230.04	\$71,427.22	\$9,802.82
Proposed Bill	\$9,341.73	\$14,420.86	\$17,803.86	\$15,418.97	\$14,163.07	\$8,280.17	\$2,423.05	\$1,168.45	\$1,131.27	\$1,050.82	\$1,278.65	\$2,750.59	\$89,231.48	\$79,428.65	\$9,802.82
Change \$	\$548.44	\$856.19	\$2,119.68	\$1,831.04	\$1,679.04	\$967.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,001.43	\$8,001.43	\$0.00
Change %	6.2%	6.3%	13.5%	13.5%	13.4%	13.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	9.9%	11.2%	0.0%
Average monthly impact \$													\$666.79	\$1,333.57	\$0.00

(1) Average therm use per customer based on weather-normalized therms

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY
Typical C&I Extra High Annual/High Winter (G-43)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	59,187	91,789	85,151	81,994	76,392	55,353	35,896	19,153	14,363	15,393	17,030	30,598	582,299	449,866	132,433
Average MDTQ	2,474	3,174	3,247	3,555	4,080	3,136	2,340	1,245	595	543	534	1,093	26,016	19,666	6,350
Current Rates															
Customer Charge (\$/month)	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$13,870.80	\$6,935.40	\$6,935.40
Distribution (\$/therm):															
Base Distribution Charge	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$66,106.07	\$57,762.79	\$8,343.28
Exogenous Cost Adjustment	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$5,473.61	\$4,228.74	\$1,244.87
Distribution Demand	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$63,327.15	\$55,806.21	\$7,520.94
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$12,989.71	\$10,976.73	\$2,012.98
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$1,048.14	\$809.76	\$238.38
Pension Adjustment Factor (PAF)	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$698.76	\$539.84	\$158.92
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$57,414.68	\$44,356.79	\$13,057.89
Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$174.69	\$134.96	\$39.73
Residential Assistance Adjustment Factor (RAAF)	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$18,750.03	\$14,485.69	\$4,264.34
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0636	\$0.0636	\$0.0636	\$0.0636	\$0.0636	\$0.0636	\$25,157.75	\$16,735.02	\$8,422.74
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$5,881.22	\$4,543.65	\$1,337.57
Tax Credit Adjustment Factor (TACF)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$349.38)	(\$269.92)	(\$79.46)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7119	\$0.7119	\$0.6320	\$0.6320	\$0.6320	\$0.6320	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$331,252.06	\$296,378.29	\$34,873.77
Proposed Rates															
Customer Charge (\$/month)	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$13,870.80	\$6,935.40	\$6,935.40
Distribution (\$/therm):															
Base Distribution Charge	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$66,106.07	\$57,762.79	\$8,343.28
Exogenous Cost Adjustment	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$5,473.61	\$4,228.74	\$1,244.87
Distribution Demand	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$63,327.15	\$55,806.21	\$7,520.94
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$12,989.71	\$10,976.73	\$2,012.98
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$1,048.14	\$809.76	\$238.38
Pension Adjustment Factor (PAF)	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$698.76	\$539.84	\$158.92
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$57,414.68	\$44,356.79	\$13,057.89
Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$174.69	\$134.96	\$39.73
Residential Assistance Adjustment Factor (RAAF)	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$18,750.03	\$14,485.69	\$4,264.34
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0636	\$0.0636	\$0.0636	\$0.0636	\$0.0636	\$0.0636	\$25,157.75	\$16,735.02	\$8,422.74
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$5,881.22	\$4,543.65	\$1,337.57
Tax Credit Adjustment Factor (TACF)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$349.38)	(\$269.92)	(\$79.46)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$391,167.64	\$356,293.87	\$34,873.77
Total Bill Impact															
Current Bill	\$70,612.74	\$106,990.98	\$93,392.14	\$91,188.07	\$87,215.92	\$64,024.10	\$24,621.44	\$13,672.18	\$10,140.89	\$10,078.92	\$10,948.81	\$18,909.11	\$601,795.29	\$513,423.94	\$88,371.35
Proposed Bill	\$75,353.61	\$114,343.27	\$107,016.30	\$104,307.11	\$99,438.64	\$72,880.58	\$24,621.44	\$13,672.18	\$10,140.89	\$10,078.92	\$10,948.81	\$18,909.11	\$661,710.87	\$573,339.52	\$88,371.35
Change \$	\$4,740.88	\$7,352.30	\$13,624.16	\$13,119.04	\$12,222.72	\$8,856.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59,915.58	\$59,915.58	\$0.00
Change %	6.7%	6.9%	14.6%	14.4%	14.0%	13.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	10.0%	11.7%	0.0%
Average monthly impact \$													\$4,992.96	\$9,985.93	\$0.00

(1) Average therm use per customer based on weather-normalized therms

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY
Typical C&I Low Annual/Low Winter (G-50)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	131	145	144	131	133	113	104	92	92	92	96	114	1,387	797	590
Current Rates															
Customer Charge (\$/month)	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$237.60	\$118.80	\$118.80
Distribution (\$/therm):															
Base Distribution Charge	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$731.64	\$420.42	\$311.23
Exogenous Cost Adjustment	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$33.57	\$19.29	\$14.28
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$64.64	\$31.72	\$32.92
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$5.55	\$3.19	\$2.36
Pension Adjustment Factor (PAF)	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$5.27	\$3.03	\$2.24
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$136.76	\$78.58	\$58.17
Attorney General Consulting Expense (AGCE)	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.83	\$0.48	\$0.35
Residential Assistance Adjustment Factor (RAAF)	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$98.34	\$56.51	\$41.83
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$137.86	\$71.25	\$66.61
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$24.83	\$14.27	\$10.56
Tax Credit Adjustment Factor (TACF)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$1.94)	(\$1.12)	(\$0.83)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5850	\$0.5850	\$0.5051	\$0.5051	\$0.5051	\$0.5051	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$558.04	\$424.62	\$133.42
Proposed Rates															
Customer Charge (\$/month)	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$237.60	\$118.80	\$118.80
Distribution (\$/therm):															
Base Distribution Charge	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$731.64	\$420.42	\$311.23
Exogenous Cost Adjustment	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$33.57	\$19.29	\$14.28
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$64.64	\$31.72	\$32.92
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$5.55	\$3.19	\$2.36
Pension Adjustment Factor (PAF)	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$5.27	\$3.03	\$2.24
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$136.76	\$78.58	\$58.17
Attorney General Consulting Expense (AGCE)	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.83	\$0.48	\$0.35
Residential Assistance Adjustment Factor (RAAF)	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$98.34	\$56.51	\$41.83
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$137.86	\$71.25	\$66.61
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$24.83	\$14.27	\$10.56
Tax Credit Adjustment Factor (TACF)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$0.0014)	(\$1.94)	(\$1.12)	(\$0.83)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$608.83	\$475.41	\$133.42
Total Bill Impact															
Current Bill	\$211.10	\$231.54	\$218.58	\$200.63	\$203.39	\$175.79	\$140.51	\$126.58	\$126.58	\$123.03	\$127.52	\$147.72	\$2,032.99	\$1,241.03	\$791.96
Proposed Bill	<u>\$212.61</u>	<u>\$233.21</u>	<u>\$231.74</u>	<u>\$212.61</u>	<u>\$215.55</u>	<u>\$186.11</u>	<u>\$140.51</u>	<u>\$126.58</u>	<u>\$126.58</u>	<u>\$123.03</u>	<u>\$127.52</u>	<u>\$147.72</u>	<u>\$2,083.78</u>	<u>\$1,291.82</u>	<u>\$791.96</u>
Change \$	\$1.51	\$1.67	\$13.16	\$11.97	\$12.16	\$10.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$50.79	\$50.79	\$0.00
Change %	0.7%	0.7%	6.0%	6.0%	6.0%	5.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.5%	4.1%	0.0%
Average monthly impact \$													\$4.23	\$8.47	\$0.00

(1) Average therm use per customer based on weather-normalized therms

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY
Typical C&I Medium Annual/High Winter (G-51)
Proposed Rates Effective November 1, 2024

	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
10 Average Therms Use (1)	1,090	1,279	1,368	1,204	1,217	1,022	922	806	810	812	827	991	12,348	7,180	5,168
12 Current Rates															
13 Customer Charge (\$/month)	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$939.60	\$469.80	\$469.80
15 Distribution (\$/therm):															
16 Base Distribution Charge	\$0.3038	\$0.3038	\$0.3038	\$0.3038	\$0.3038	\$0.3038	\$0.1796	\$0.1796	\$0.1796	\$0.1796	\$0.1796	\$0.1796	\$3,109.46	\$2,181.28	\$928.17
17 Exogenous Cost Adjustment	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$143.24	\$83.29	\$59.95
19 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$273.49	\$160.83	\$112.66
21 Local Distribution Adjustment Clause (\$/therm):															
22 Remediation Adjustment Clause Factor (RAF)	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$25.93	\$15.08	\$10.85
23 Pension Adjustment Factor (PAF)	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$20.99	\$12.21	\$8.79
24 Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$1,217.51	\$707.95	\$509.56
25 Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$3.70	\$2.15	\$1.55
26 Residential Assistance Adjustment Factor (RAAF)	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$459.35	\$267.10	\$192.25
27 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$715.05	\$375.51	\$339.54
28 Gas System Enhancement Recon Adjust Factor (GSEAF)	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$128.42	\$74.67	\$53.75
29 Tax Credit Adjustment Factor (TACF)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$8.64)	(\$5.03)	(\$3.62)
30 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
31 Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
33 Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5850	\$0.5850	\$0.5051	\$0.5051	\$0.5051	\$0.5051	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$4,985.19	\$3,815.90	\$1,169.29
36 Proposed Rates															
37 Customer Charge (\$/month)	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$939.60	\$469.80	\$469.80
39 Distribution (\$/therm):															
40 Base Distribution Charge	\$0.3038	\$0.3038	\$0.3038	\$0.3038	\$0.3038	\$0.3038	\$0.1796	\$0.1796	\$0.1796	\$0.1796	\$0.1796	\$0.1796	\$3,109.46	\$2,181.28	\$928.17
41 Exogenous Cost Adjustment	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$143.24	\$83.29	\$59.95
43 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$273.49	\$160.83	\$112.66
45 Local Distribution Adjustment Clause (\$/therm):															
46 Remediation Adjustment Clause Factor (RAF)	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$25.93	\$15.08	\$10.85
47 Pension Adjustment Factor (PAF)	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$20.99	\$12.21	\$8.79
48 Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$1,217.51	\$707.95	\$509.56
49 Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$3.70	\$2.15	\$1.55
50 Residential Assistance Adjustment Factor (RAAF)	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$459.35	\$267.10	\$192.25
51 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$715.05	\$375.51	\$339.54
52 Gas System Enhancement Recon Adjust Factor (GSEAF)	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$128.42	\$74.67	\$53.75
53 Tax Credit Adjustment Factor (TACF)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$8.64)	(\$5.03)	(\$3.62)
54 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
55 Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
57 Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$5,452.16	\$4,282.87	\$1,169.29
60 Total Bill Impact															
61 Current Bill	\$1,304.22	\$1,516.79	\$1,507.59	\$1,336.24	\$1,349.82	\$1,146.09	\$699.91	\$621.71	\$624.40	\$594.41	\$603.94	\$708.18	\$12,013.29	\$8,160.75	\$3,852.55
62 Proposed Bill	<u>\$1,316.76</u>	<u>\$1,531.50</u>	<u>\$1,632.62</u>	<u>\$1,446.28</u>	<u>\$1,461.06</u>	<u>\$1,239.50</u>	<u>\$699.91</u>	<u>\$621.71</u>	<u>\$624.40</u>	<u>\$594.41</u>	<u>\$603.94</u>	<u>\$708.18</u>	<u>\$12,480.26</u>	<u>\$8,627.72</u>	<u>\$3,852.55</u>
63 Change \$	\$12.54	\$14.71	\$125.04	\$110.05	\$111.23	\$93.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$466.97	\$466.97	\$0.00
64 Change %	1.0%	1.0%	8.3%	8.2%	8.2%	8.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	3.9%	5.7%	0.0%
66 Average monthly impact \$													\$38.91	\$77.83	\$0.00
68 (1) Average therm use per customer based on weather-normalized therms															

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY
Typical C&I High Annual/Low Winter (G-52)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	6,847	10,689	13,248	11,444	10,494	6,044	2,926	1,205	1,154	1,102	1,432	3,564	70,149	58,766	11,383
Current Rates															
Customer Charge (\$/month)	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$3,480.00	\$1,740.00	\$1,740.00
Distribution (\$/therm):															
Base Distribution Charge	\$0.2752	\$0.2752	\$0.2752	\$0.2752	\$0.2752	\$0.2752	\$0.1385	\$0.1385	\$0.1385	\$0.1385	\$0.1385	\$0.1385	\$17,748.95	\$16,172.40	\$1,576.55
Exogenous Cost Adjustment	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$701.49	\$587.66	\$113.83
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$1,853.78	\$1,610.19	\$243.60
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$161.34	\$135.16	\$26.18
Pension Adjustment Factor (PAF)	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$112.24	\$94.03	\$18.21
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$6,916.69	\$5,794.33	\$1,122.36
Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$21.04	\$17.63	\$3.41
Residential Assistance Adjustment Factor (RAAF)	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$2,911.18	\$2,438.79	\$472.39
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$3,677.20	\$2,762.00	\$915.19
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$890.89	\$746.33	\$144.56
Tax Credit Adjustment Factor (TACF)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$56.12)	(\$47.01)	(\$9.11)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5850	\$0.5850	\$0.5051	\$0.5051	\$0.5051	\$0.5051	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$33,647.53	\$31,083.83	\$2,563.70
Proposed Rates															
Customer Charge (\$/month)	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$3,480.00	\$1,740.00	\$1,740.00
Distribution (\$/therm):															
Base Distribution Charge	\$0.2752	\$0.2752	\$0.2752	\$0.2752	\$0.2752	\$0.2752	\$0.1385	\$0.1385	\$0.1385	\$0.1385	\$0.1385	\$0.1385	\$17,748.95	\$16,172.40	\$1,576.55
Exogenous Cost Adjustment	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$701.49	\$587.66	\$113.83
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$1,853.78	\$1,610.19	\$243.60
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$161.34	\$135.16	\$26.18
Pension Adjustment Factor (PAF)	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$112.24	\$94.03	\$18.21
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$6,916.69	\$5,794.33	\$1,122.36
Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$21.04	\$17.63	\$3.41
Residential Assistance Adjustment Factor (RAAF)	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$2,911.18	\$2,438.79	\$472.39
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$3,677.20	\$2,762.00	\$915.19
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$890.89	\$746.33	\$144.56
Tax Credit Adjustment Factor (TACF)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$56.12)	(\$47.01)	(\$9.11)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$37,617.62	\$35,053.92	\$2,563.70
Total Bill Impact															
Current Bill	\$7,827.18	\$12,056.45	\$13,814.88	\$11,973.18	\$11,003.32	\$6,460.32	\$2,198.92	\$1,076.14	\$1,042.87	\$966.41	\$1,168.96	\$2,477.58	\$72,066.22	\$63,135.34	\$8,930.89
Proposed Bill	<u>\$7,905.92</u>	<u>\$12,179.37</u>	<u>\$15,025.75</u>	<u>\$13,019.16</u>	<u>\$11,962.48</u>	<u>\$7,012.74</u>	<u>\$2,198.92</u>	<u>\$1,076.14</u>	<u>\$1,042.87</u>	<u>\$966.41</u>	<u>\$1,168.96</u>	<u>\$2,477.58</u>	<u>\$76,036.31</u>	<u>\$67,105.42</u>	<u>\$8,930.89</u>
Change \$	\$78.74	\$122.92	\$1,210.87	\$1,045.98	\$959.15	\$552.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,970.09	\$3,970.09	\$0.00
Change %	1.0%	1.0%	8.8%	8.7%	8.7%	8.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	5.5%	6.3%	0.0%
Average monthly impact \$													\$330.84	\$661.68	\$0.00

(1) Average therm use per customer based on weather-normalized therms

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY
Typical C&I Extra High Annual/Low Winter (G-53)
Proposed Rates Effective November 1, 2024

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	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
(a) Average Therms Use (1)	63,642	73,746	73,701	68,114	67,603	61,673	56,801	50,063	51,037	50,449	52,138	60,338	729,305	408,479	320,826
Average MDTQ	3,369	3,140	3,397	4,085	3,525	3,980	3,060	2,794	2,586	2,622	2,473	2,895	37,926	21,496	16,430
Current Rates															
Customer Charge (\$/month)	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$13,870.80	\$6,935.40	\$6,935.40
Distribution (\$/therm):															
Base Distribution Charge	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$72,660.74	\$52,448.70	\$20,212.04
Exogenous Cost Adjustment	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$6,855.47	\$3,839.70	\$3,015.76
Distribution Demand	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$80,458.89	\$60,999.20	\$19,459.69
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$14,843.44	\$9,966.89	\$4,876.56
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$1,312.75	\$735.26	\$577.49
Pension Adjustment Factor (PAF)	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$875.17	\$490.17	\$384.99
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$71,909.47	\$40,276.03	\$31,633.44
Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$218.79	\$122.54	\$96.25
Residential Assistance Adjustment Factor (RAAF)	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$23,483.62	\$13,153.02	\$10,330.60
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0636	\$0.0636	\$0.0636	\$0.0636	\$0.0636	\$0.0636	\$35,599.95	\$15,195.42	\$20,404.53
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$7,365.98	\$4,125.64	\$3,240.34
Tax Credit Adjustment Factor (TACF)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$437.58)	(\$245.09)	(\$192.50)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5850	\$0.5850	\$0.5051	\$0.5051	\$0.5051	\$0.5051	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$289,902.25	\$217,300.04	\$72,602.21
Proposed Rates															
Customer Charge (\$/month)	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$13,870.80	\$6,935.40	\$6,935.40
Distribution (\$/therm):															
Base Distribution Charge	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$72,660.74	\$52,448.70	\$20,212.04
Exogenous Cost Adjustment	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$6,855.47	\$3,839.70	\$3,015.76
Distribution Demand	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$80,458.89	\$60,999.20	\$19,459.69
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$14,843.44	\$9,966.89	\$4,876.56
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$1,312.75	\$735.26	\$577.49
Pension Adjustment Factor (PAF)	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$875.17	\$490.17	\$384.99
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$71,909.47	\$40,276.03	\$31,633.44
Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$218.79	\$122.54	\$96.25
Residential Assistance Adjustment Factor (RAAF)	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$23,483.62	\$13,153.02	\$10,330.60
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0636	\$0.0636	\$0.0636	\$0.0636	\$0.0636	\$0.0636	\$35,599.95	\$15,195.42	\$20,404.53
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$7,365.98	\$4,125.64	\$3,240.34
Tax Credit Adjustment Factor (TACF)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$437.58)	(\$245.09)	(\$192.50)
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$316,259.93	\$243,657.72	\$72,602.21
Total Bill Impact															
Current Bill	\$69,775.89	\$78,502.57	\$73,301.39	\$70,515.39	\$68,492.90	\$64,754.82	\$35,492.46	\$31,534.18	\$31,814.46	\$29,591.84	\$30,263.41	\$34,880.45	\$618,919.75	\$425,342.94	\$193,576.81
Proposed Bill	\$70,507.77	\$79,350.65	\$80,037.66	\$76,741.01	\$74,671.81	\$70,391.73	\$35,492.46	\$31,534.18	\$31,814.46	\$29,591.84	\$30,263.41	\$34,880.45	\$645,277.42	\$451,700.62	\$193,576.81
Change \$	\$731.88	\$848.08	\$6,736.27	\$6,225.62	\$6,178.91	\$5,636.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,357.68	\$26,357.68	\$0.00
Change %	1.0%	1.1%	9.2%	8.8%	9.0%	8.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	4.3%	6.2%	0.0%
Average monthly impact \$													\$2,196.47	\$4,392.95	\$0.00

(1) Average therm use per customer based on weather-normalized therms

D.P.U. 24-PGAF-EGMA

SECTION 10

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

GAS ALLOWANCE FACTOR

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Gas Allowance Factor
Effective November 2024**

<u>Line</u> <u>No.</u>	<u>Description</u>	
1	Sendout	53,612,071 MMBtu
2	Unaccounted For (UAF)	941,060
3	Percent UAF	1.76% Line 2/Line 1
4	Gas Allowance	1.76% Line 4

Line Notes:

4 Factor calculation based on twelve month ending June 30, 2024

D.P.U. 24-PGAF-EGMA

SECTION 11

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

CAPACITY ALLOCATORS

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Capacity Assignment Calculations
Calculation of MDQ Loads by Rate Class - Brockton Division

Customer Class	Normal HDD	Incremental Use/HDD	Pipeline Max DD	Use @ Pipe DD	Pipeline Capacity	Storage Max DD	Use @ Sto DD	Storage Capacity	Peak HDD	Use @ Des DD	Peak Capacity	Total Capacity
Resid Space Heating (R-3) & (R-4)	1,241	1,828.60	34.63	72,798	72,798	52.71	33,066	33,066	78.00	46,248	77,726	183,590
Resid Non-Space Heating (R-1) & (R-2)	1,241	6.56	34.63	421	421	52.71	119	119	78.00	166	279	819
Outdoor Lighting	1,241	0.00	34.63	0	0	52.71	0	0.0	78.00	0	0	0
HLF Small Rate Q - G-50	1,241	9.26	34.63	735	735	52.71	168	168	78.00	234	394	1,297
LLF Small Rate R - G-40	1,241	243.57	34.63	8,996	8,996	52.71	4,404	4,404	78.00	6,160	10,353	23,753
HLF Medium Rate S - G-51	1,241	32.81	34.63	2,612	2,612	52.71	593	593	78.00	830	1,395	4,600
LLF Medium Rate T - G-41	1,241	302.02	34.63	10,996	10,996	52.71	5,461	5,461	78.00	7,638	12,837	29,295
HLF Large Rate U & Y - G-52 & G-53	1,241	19.06	34.63	2,031	2,031	52.71	345	345	78.00	482	810	3,186
LLF Large Rate V & Z - G-42 & G-43	1,241	93.04	34.63	3,535	3,535	52.71	1,682	1,682	78.00	2,353	3,955	9,171
Non-Grandfathered Trans Q - T-50	1,241	1.68	34.63	141	141	52.71	30	30	78.00	42	71	242
Non-Grandfathered Trans R - T-40	1,241	41.28	34.63	1,577	1,577	52.71	746	746	78.00	1,044	1,755	4,078
Non-Grandfathered Trans S - T-51	1,241	14.24	34.63	1,437	1,437	52.71	257	257	78.00	360	605	2,300
Non-Grandfathered Trans T - T-41	1,241	196.15	34.63	7,405	7,405	52.71	3,547	3,547	78.00	4,961	8,337	19,290
Non-Grndfthrd Trans U&Y-T-52 & 53	1,241	46.17	34.63	5,331	5,331	52.71	835	835	78.00	1,168	1,963	8,129
Non-Grndfthrd Trans V&Z-T-42 & 43	1,241	167.52	34.63	7,236	7,236	52.71	3,029	3,029	78.00	4,237	7,121	17,386
Total		3,001.94		125,252	125,252		54,284	54,284		75,924	127,600	307,136
SALES HLF CLASSES		67.69		5,800	5,800		1,224	1,224		1,712	2,877	9,901
SALES LLF CLASSES		2,467.22		96,324	96,324		44,615	44,615		62,400	104,871	245,810
Non-Grandfathered HLF CLASSES		62.09		6,909	6,909		1,123	1,123		1,570	2,639	10,671
Non-Grandfathered LLF CLASSES		404.95		16,218	16,218		7,323	7,323		10,242	17,213	40,754

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Capacity Assignment Tables
2024 - 2025
Brockton Division

Allocation Basis: Contribution to Load at Max Dispatch Threshold (Jan. based)

Pipeline	% of Peak Day Requirement			Total	% of Total Capacity		
	Storage	Peaking			Pipeline	Storage	Peaking
Resid Space Heating (R-3) & (R-4)	39.65%	18.01%	42.34%	100.00%	58.12%	60.91%	60.91%
Resid Non-Space Heating (R-1) & (R-2)	51.46%	14.49%	34.05%	100.00%	0.34%	0.22%	0.22%
Outdoor Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HLF Small Rate Q - G-50	56.71%	12.92%	30.37%	100.00%	0.59%	0.31%	0.31%
LLF Small Rate R - G-40	37.87%	18.54%	43.59%	100.00%	7.18%	8.11%	8.11%
HLF Medium Rate S - G-51	56.79%	12.90%	30.31%	100.00%	2.09%	1.09%	1.09%
LLF Medium Rate T - G-41	37.54%	18.64%	43.82%	100.00%	8.78%	10.06%	10.06%
HLF Large Rate U & Y - G-52 & G-53	63.76%	10.82%	25.42%	100.00%	1.62%	0.63%	0.63%
LLF Large Rate V & Z - G-42 & G-43	38.54%	18.34%	43.12%	100.00%	2.82%	3.10%	3.10%
Non-Grandfathered Trans Q - T-50	58.10%	12.51%	29.40%	100.01%	0.11%	0.06%	0.06%
Non-Grandfathered Trans R - T-40	38.67%	18.30%	43.02%	99.99%	1.26%	1.38%	1.38%
Non-Grandfathered Trans S - T-51	62.49%	11.20%	26.32%	100.01%	1.15%	0.47%	0.47%
Non-Grandfathered Trans T - T-41	38.39%	18.39%	43.22%	100.00%	5.91%	6.53%	6.53%
Non-Grndfthrd Trans U&Y-T-52 & 53	65.58%	10.27%	24.15%	100.00%	4.26%	1.54%	1.54%
Non-Grndfthrd Trans V&Z-T-42 & 43	41.62%	17.42%	40.96%	100.00%	5.78%	5.58%	5.58%
Subtotal C&I HLF (Incl. Res. Non-Heating)	61.78%	11.41%	26.81%	100.00%	10.15%	4.32%	4.32%
Subtotal C&I LLF (Incl. Res. Heating)	39.27%	18.12%	42.60%	99.99%	89.85%	95.68%	95.68%
Total	40.78%	17.67%	41.55%	100.00%	100.00%	100.00%	100.00%

Pipeline	% of Peak Season Requirement			Total	% of Total Capacity	
	Storage	Peaking			Storage	Peaking
Resid Space Heating (R-3) & (R-4)	29.8%	70.2%	100.0%	60.9%	60.9%	
Resid Non-Space Heating (R-1) & (R-2)	29.8%	70.2%	100.0%	0.2%	0.2%	
Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.0%	
HLF Small Rate Q - G-50	29.8%	70.2%	100.0%	0.3%	0.3%	
LLF Small Rate R - G-40	29.8%	70.2%	100.0%	8.1%	8.1%	
HLF Medium Rate S - G-51	29.8%	70.2%	100.0%	1.1%	1.1%	
LLF Medium Rate T - G-41	29.8%	70.2%	100.0%	10.1%	10.1%	
HLF Large Rate U & Y - G-52 & G-53	29.8%	70.2%	100.0%	0.6%	0.6%	
LLF Large Rate V & Z - G-42 & G-43	29.8%	70.2%	100.0%	3.1%	3.1%	
Non-Grandfathered Trans Q - T-50	29.8%	70.2%	100.0%	0.1%	0.1%	
Non-Grandfathered Trans R - T-40	29.8%	70.2%	100.0%	1.4%	1.4%	
Non-Grandfathered Trans S - T-51	29.8%	70.2%	100.0%	0.5%	0.5%	
Non-Grandfathered Trans T - T-41	29.8%	70.2%	100.0%	6.5%	6.5%	
Non-Grndfthrd Trans U&Y-T-52 & 53	29.8%	70.2%	100.0%	1.5%	1.5%	
Non-Grndfthrd Trans V&Z-T-42 & 43	29.8%	70.2%	100.0%	5.6%	5.6%	
Total				100%	100%	

Pipeline	Peak Day Requirement (MDQ)			Total	\$/MDQ	
	Storage	Peaking			Dth-yr	\$/Dth
Resid Space Heating (R-3) & (R-4)	72,797.51	33,066.47	77,726.07	183,590.06	\$ 393.99	\$ 475.52
Resid Non-Space Heating (R-1) & (R-2)	421.46	118.64	278.88	818.99	\$ 370.15	\$ 429.36
Outdoor Lighting	-	-	-	-	\$ -	\$ -
HLF Small Rate Q - G-50	735.20	167.53	393.79	1,296.51	\$ 359.57	\$ 116,545.74
LLF Small Rate R - G-40	8,996.03	4,404.40	10,352.99	23,753.42	\$ 397.58	\$ 482.80
HLF Medium Rate S - G-51	2,612.32	593.26	1,394.51	4,600.08	\$ 359.40	\$ 409.70
LLF Medium Rate T - G-41	10,996.26	5,461.34	12,837.42	29,295.02	\$ 398.26	\$ 484.19
HLF Large Rate U & Y - G-52 & G-53	2,031.30	344.60	810.01	3,185.90	\$ 345.33	\$ 384.97
LLF Large Rate V & Z - G-42 & G-43	3,534.59	1,682.35	3,954.53	9,171.48	\$ 396.23	\$ 480.06
Non-Grandfathered Trans Q - T-50	140.88	30.33	71.28	242.49	\$ 356.76	\$ 404.97
Non-Grandfathered Trans R - T-40	1,577.15	746.43	1,754.57	4,078.15	\$ 395.96	\$ 479.51
Non-Grandfathered Trans S - T-51	1,437.00	257.48	605.24	2,299.72	\$ 347.90	\$ 389.41
Non-Grandfathered Trans T - T-41	7,405.47	3,546.89	8,337.32	19,289.69	\$ 396.53	\$ 480.67
Non-Grndfthrd Trans U&Y-T-52 & 53	5,331.10	834.98	1,962.71	8,128.79	\$ 341.65	\$ 378.68
Non-Grndfthrd Trans V&Z-T-42 & 43	7,235.72	3,029.30	7,120.67	17,385.70	\$ 390.02	\$ 467.57
Subtotal C&I HLF	12,287.81	2,228.17	5,237.53	19,753.51	\$ 348.47	\$ 417.19
Subtotal C&I LLF	39,745.22	18,870.72	44,357.51	102,973.45	\$ 396.12	\$ 479.82
Total	125,252.00	54,284.00	127,600.00	307,136.00	\$ 391.71	\$ 473.05

Capacity Costs	\$ 34,091,655.42	\$ 14,695,656.65	\$ 71,520,927.84	\$ 120,308,239.91
\$/Dth-yr	\$ 272.18	\$ 270.72	\$ 560.51	\$ 391.71

Notes: Pipeline MDQ allocated based on % load at max pipeline dispatch.
Storage MDQ allocated based on % inc. load at max storage dispatch.
Peaking MDQ allocated based on % load dispatched at design day .

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Capacity Assignment Calculations
Calculation of MDQ Loads by Rate Class - Springfield & Lawrence Division

Customer Class	Normal HDD	Incremental Use/HDD	Pipeline Max DD	Use @ Pipe DD	Pipeline Capacity	Storage Max DD	Use @ Sto DD	Storage Capacity	Peak HDD	Use @ Des DD	Peak Capacity	Total Capacity
Resid Space Heating (R-3) & (R-4)	1,294	1,655.76	25.72	51,313	51,313	46.09	33,721	33,721	78.71	54,020	79,443	164,477
Resid Non-Space Heating (R-1) & (R-2)	1,294	10.36	25.72	614	614	46.09	211	211	78.71	338	497	1,322
Outdoor Lighting	1,294	0.00	25.72	0	0	46.09	0	0	78.71	0	0	0
HLF Small Rate Q - G-50	1,294	6.93	25.72	603	603	46.09	141	141	78.71	226	332	1,076
LLF Small Rate R - G-40	1,294	173.06	25.72	4,943	4,943	46.09	3,524	3,524	78.71	5,646	8,303	16,770
HLF Medium Rate S - G-51	1,294	25.27	25.72	1,968	1,968	46.09	515	515	78.71	825	1,213	3,695
LLF Medium Rate T - G-41	1,294	223.64	25.72	6,382	6,382	46.09	4,555	4,555	78.71	7,296	10,730	21,667
HLF Large Rate U & Y - G-52 & G-53	1,294	11.98	25.72	1,136	1,136	46.09	244	244	78.71	391	575	1,955
LLF Large Rate V & Z - G-42 & G-43	1,294	87.30	25.72	2,686	2,686	46.09	1,778	1,778	78.71	2,848	4,189	8,653
Non-Grandfathered Trans Q - T-50	1,294	1.37	25.72	73	73	46.09	28	28	78.71	45	66	166
Non-Grandfathered Trans R - T-40	1,294	23.97	25.72	656	656	46.09	488	488	78.71	782	1,150	2,295
Non-Grandfathered Trans S - T-51	1,294	15.02	25.72	950	950	46.09	306	306	78.71	490	721	1,977
Non-Grandfathered Trans T - T-41	1,294	141.02	25.72	3,960	3,960	46.09	2,872	2,872	78.71	4,601	6,766	13,598
Non-Grmdfthrd Trans U&Y-T-52 & 53	1,294	45.98	25.72	4,432	4,432	46.09	936	936	78.71	1,500	2,206	7,575
Non-Grmdfthrd Trans V&Z-T-42 & 43	1,294	214.88	25.72	6,265	6,265	46.09	4,376	4,376	78.71	7,011	10,310	20,951
Total		2,636.54		85,981	85,981		53,696	53,696		86,018	126,500	266,177
SALES HLF CLASSES		54.54		4,320	4,320		1,111	1,111		1,779	2,617	8,048
SALES LLF CLASSES		2,139.76		65,324	65,324		43,579	43,579		69,811	102,665	211,567
Non-Grandfathered HLF CLASSES		62.36		5,456	5,456		1,270	1,270		2,035	2,992	9,718
Non-Grandfathered LLF CLASSES		379.88		10,881	10,881		7,737	7,737		12,394	18,226	36,844

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Capacity Assignment Tables
2024 - 2025

Springfield & Lawrence

Allocation Basis: Contribution to Load at Max Dispatch Threshold (Jan. based)

	Pipeline	% of Peak Day Requirement			Total	% of Total Capacity		
		Storage	Peaking			Pipeline	Storage	Peaking
Resid Space Heating (R-3) & (R-4)	31.20%	20.50%	48.30%	100.00%	59.68%	62.80%	62.80%	
Resid Non-Space Heating (R-1) & (R-2)	46.45%	15.96%	37.59%	100.00%	0.71%	0.39%	0.39%	
Outdoor Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HLF Small Rate Q - G-50	56.02%	13.11%	30.88%	100.01%	0.70%	0.26%	0.26%	
LLF Small Rate R - G-40	29.47%	21.02%	49.51%	100.00%	5.75%	6.56%	6.56%	
HLF Medium Rate S - G-51	53.25%	13.93%	32.82%	100.00%	2.29%	0.96%	0.96%	
LLF Medium Rate T - G-41	29.45%	21.02%	49.52%	99.99%	7.42%	8.48%	8.48%	
HLF Large Rate U & Y - G-52 & G-53	58.11%	12.48%	29.41%	100.00%	1.32%	0.45%	0.45%	
LLF Large Rate V & Z - G-42 & G-43	31.04%	20.55%	48.41%	100.00%	3.12%	3.31%	3.31%	
Non-Grandfathered Trans Q - T-50	43.84%	16.73%	39.42%	99.99%	0.08%	0.05%	0.05%	
Non-Grandfathered Trans R - T-40	28.61%	21.27%	50.12%	100.00%	0.76%	0.91%	0.91%	
Non-Grandfathered Trans S - T-51	48.08%	15.47%	36.45%	100.00%	1.11%	0.57%	0.57%	
Non-Grandfathered Trans T - T-41	29.12%	21.12%	49.76%	100.00%	4.61%	5.35%	5.35%	
Non-Grndfthrd Trans U&Y-T-52 & 53	58.51%	12.36%	29.12%	99.99%	5.16%	1.74%	1.74%	
Non-Grndfthrd Trans V&Z-T-42 & 43	29.90%	20.89%	49.21%	100.00%	7.29%	8.15%	8.15%	
Subtotal C&I HLF (Incl. Res. Non-Heating)	55.03%	13.40%	31.57%	100.00%	11.37%	4.43%	4.43%	
Subtotal C&I LLF (Incl. Res. Heating)	30.68%	20.66%	48.67%	100.01%	88.63%	95.57%	95.57%	
Total	32.30%	20.17%	47.52%	99.99%	100.00%	100.00%	100.00%	

	Storage	% of Peak Season Requirement		Total	% of Total Capacity	
		Peaking			Storage	Peaking
Resid Space Heating (R-3) & (R-4)	29.8%	70.2%	100.0%	62.80%	62.80%	
Resid Non-Space Heating (R-1) & (R-2)	29.8%	70.2%	100.0%	0.39%	0.39%	
Outdoor Lighting	0.0%	0.0%	0.0%	0.00%	0.00%	
HLF Small Rate Q - G-50	29.8%	70.2%	100.0%	0.26%	0.26%	
LLF Small Rate R - G-40	29.8%	70.2%	100.0%	6.56%	6.56%	
HLF Medium Rate S - G-51	29.8%	70.2%	100.0%	0.96%	0.96%	
LLF Medium Rate T - G-41	29.8%	70.2%	100.0%	8.48%	8.48%	
HLF Large Rate U & Y - G-52 & G-53	29.8%	70.2%	100.0%	0.45%	0.45%	
LLF Large Rate V & Z - G-42 & G-43	29.8%	70.2%	100.0%	3.31%	3.31%	
Non-Grandfathered Trans Q - T-50	29.8%	70.2%	100.0%	0.05%	0.05%	
Non-Grandfathered Trans R - T-40	29.8%	70.2%	100.0%	0.91%	0.91%	
Non-Grandfathered Trans S - T-51	29.8%	70.2%	100.0%	0.57%	0.57%	
Non-Grandfathered Trans T - T-41	29.8%	70.2%	100.0%	5.35%	5.35%	
Non-Grndfthrd Trans U&Y-T-52 & 53	29.8%	70.2%	100.0%	1.74%	1.74%	
Non-Grndfthrd Trans V&Z-T-42 & 43	29.8%	70.2%	100.0%	8.15%	8.15%	
Total				100.00%	100.00%	

	Pipeline	Peak Day Requirement (MDQ)			\$/MDQ	
		Storage	Peaking	Total	Dth-yr	\$/Dth
Resid Space Heating (R-3) & (R-4)	51,313.11	33,721.43	79,442.80	164,477.33	\$ 347.38	\$ 410.87
Resid Non-Space Heating (R-1) & (R-2)	614.00	210.95	496.96	1,321.91	\$ 365.18	\$ 416.07
Outdoor Lighting	-	-	-	-	\$ -	\$ -
HLF Small Rate Q - G-50	602.81	141.04	332.28	1,076.13	\$ 376.34	\$ 418.16
LLF Small Rate R - G-40	4,942.83	3,524.47	8,303.13	16,770.43	\$ 345.36	\$ 411.17
HLF Medium Rate S - G-51	1,967.67	514.74	1,212.65	3,695.07	\$ 373.12	\$ 416.19
LLF Medium Rate T - G-41	6,381.62	4,554.73	10,730.30	21,666.65	\$ 345.34	\$ 411.18
HLF Large Rate U & Y - G-52 & G-53	1,135.93	243.98	574.79	1,954.70	\$ 378.79	\$ 417.77
LLF Large Rate V & Z - G-42 & G-43	2,686.15	1,777.95	4,188.58	8,652.68	\$ 347.20	\$ 410.03
Non-Grandfathered Trans Q - T-50	72.86	27.81	65.52	166.20	\$ 362.13	\$ 415.70
Non-Grandfathered Trans R - T-40	656.48	488.24	1,150.23	2,294.94	\$ 344.35	\$ 411.84
Non-Grandfathered Trans S - T-51	950.40	305.87	720.58	1,976.85	\$ 367.08	\$ 415.80
Non-Grandfathered Trans T - T-41	3,959.71	2,872.01	6,766.04	13,597.76	\$ 344.95	\$ 410.60
Non-Grndfthrd Trans U&Y-T-52 & 53	4,432.32	936.44	2,206.11	7,574.87	\$ 379.26	\$ 417.76
Non-Grndfthrd Trans V&Z-T-42 & 43	6,265.10	4,376.34	10,310.03	20,951.48	\$ 345.87	\$ 410.87
Subtotal C&I HLF	9,161.99	2,169.89	5,111.94	16,443.82	\$ 376.00	\$ 417.19
Subtotal C&I LLF	24,891.89	17,593.74	41,448.31	83,933.94	\$ 345.58	\$ 410.90
Total	85,981.00	53,696.00	126,500.00	266,177.00	\$ 348.67	\$ 411.32

Capacity Costs	\$ 36,772,436.22	\$ 17,323,900.81	\$38,710,628	\$ 92,806,965.30
\$/Dth-yr	\$ 427.68	\$ 322.63	\$ 306.01	\$ 348.67

Notes:
Pipeline MDQ allocated based on % Load at max pipeline dispatch.
Storage MDQ allocated based on % inc. load at max storage dispatch.
Peaking MDQ allocated based on % load dispatched at design day .

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SECTION 12

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

PEAKING DEMAND CHARGE

REDACTED

**Eversource Gas Company of Massachusetts
PEAKING SERVICE DEMAND CHARGE
Winter Period November 2024 through April 2025**

Line	Resource	MDQ	Peak Day Requirement (MMBtu)	Annual Cost	Monthly Cost for 6 Months	5% Peaking Cost Allocation to Supply Service Factor	CGA Allocated Cost	Peak Day Requirement (MMBtu)	Monthly Peaking Service Demand Charge For Peak Season
		(a)		(b)	(c) = (b) / 6	(d) = (b) * 5%	(e) = (b) - (d)	(f)	(g) = (e) / (f) / 6
1	Repsol30								
2	Repsol40								
3	Tennessee (Pipeline Transport Fee for Repsol in Line 1 and Line 2)								
4	G Lateral CLNG (Est.)								
5	G Lateral Direct (Est.)								
6	G Lateral Freepoint (Est.)								
7	Repsol East End								
8	AGT Beverly (Pipeline Transport Fee for Repsol in Line 7)								
9	LNG & LP (Prod&Storage in CGA)								
10									
11	TOTAL	254,100	254,100	\$ 116,033,217	\$ 19,338,869	\$ 5,801,661	\$ 110,231,556	254,100	\$ 72.30

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SECTION 13

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

ACTUAL USAGE vs. ATV's

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Non-Daily Metered Actual Usage vs. Adjusted Target Values
2023-2024 Peak Period**

Line No.	Customer Usage	November	December	January	February	March	April	Total
1	Customer Usage (Therms)	8,607,988	9,515,372	11,652,213	10,450,721	8,514,974	6,362,869	55,104,137
	<u>ATVs</u>							
2	Algonquin	4,440,335	4,803,111	6,359,734	5,204,020	3,298,370	2,349,087	26,454,657
3	Tennessee	4,939,215	5,086,303	6,619,717	5,289,261	3,535,540	2,348,378	27,818,414
4	Total	9,379,550	9,889,414	12,979,451	10,493,280	6,833,910	4,697,465	54,273,071
5	Variance	8.2%	3.8%	10.2%	0.4%	-24.6%	-35.5%	-1.5%

Notes

- 1 Customer Usage = Estimated Customer Usage in Therms
- 2 Adjusted Target Volume (ATV) = Forecasted Customer usage

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SECTION 14

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

RECONCILIATION FILING

Section 5	Peak Form III Reconciliation
Section 6	Working Capital Reconciliation
Section 7	Supplier Refunds
Section 8	Bad Debt Reconciliation

PEAK

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Section 5 - Summary Peak Demand Account 175541
For the Period May 2023 through April 2024
Effective November 2024**

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	Account 175541 Beginning Balance	\$ 25,466,219	Section 5 Form III Schedule 2 Col.(a) Line 1
2	Less: Revenue Billed via Demand GAF	(86,641,866)	Section 5 Form III Schedule 2 Sum of (Col.(b) through Col.(n) Line 3)
3	Less: Revenue Billed May 2023	(2,229,454)	Section 5 Form III Schedule 2 Col.(a) Line 3 + Section 5 Form III Schedule 2 Col.(a) Line 3
3	Add: Cost of Firm Gas Allowable (Demand)	66,585,501	Section 5 Form III Schedule 3 Col. (n) Line 13
4	Add: Account 175541 Interest	<u>3,124,146</u>	Section 5 Form III Schedule 2 Col.(o) Line 8
5	Peak Demand Reconciliation Adjustment Account 175541 Ending Balance	<u>\$ 6,304,546</u>	Sum of (Line 1 through Line 4)

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Section - 5 Summary Peak Production & Storage Account 175530
For the Period May 2023 through April 2024
Effective November 2024

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	Account 175530 Beginning Balance	\$ 8,538,480	Section 5 Form III Schedule 2 Col. (a) Line 10
2	Less: Revenue Billed via Demand GAF	(6,300,119)	Section 5 Form III Schedule 2 Sum of (Col.(b) through Col.(n) Line 12)
3	Less: Revenue Billed May 2023	(336,945)	Section 5 Form III Schedule 2 Col. (a) Line 12 + Section 5 Form III Schedule 2 Col. (a) Line 13
4	Add: Cost of Firm Gas Allowable (Production & Storage)	\$18,422,770	Section 5 Form III Schedule 3 Col. (n) Line 14
5	Add: Account 175530 Interest	<u>992,669</u>	Section 5 Form III Schedule 2 Col.(o) Line 17
6	Peak Production & Storage Reconciliation Adjustment Account 175530 Ending Balance	<u>\$ 21,316,855</u>	Sum of (Line 1 through Line 5)

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Section 5 - Summary Peak Commodity Account 175540
For the Period May 2023 through April 2024
Effective November 2024

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	Account 175540 Beginning Balance	\$ 4,216,596	Section 5 Form III Schedule 2 Col. (a) Line 19
2	Less: Revenue Billed via Commodity GAF	(78,303,916)	Section 5 Form III Schedule 2 Sum of (Col.(b) through Col.(n) Line 21)
3	Less: Revenue Billed May 2023	(2,070,307)	Section 5 Form III Schedule 2 Col. (n) Line 21 + Section 5 Form III Schedule 2 Col. (n) Line 22
4	Add: Cost of Firm Gas Allowable (Commodity)	81,102,253	Section 5 Form III Schedule 3 Col.(o) Line 31
5	Prior Period Adjustment	-	Section 5 Form III Schedule 2 Col.(o) Line 23
6	Add: Account 19100100/175540 Interest	<u>547,061</u>	Section 5 Form III Schedule 2 Col.(o) Line 27
7	Peak Commodity Reconciliation Adjustment 1910000/175540 Ending Balance	\$ 5,491,688	Sum of (Line 1 through Line 6)

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Monthly Summary of Peak Demand and Commodity Accounts
For the Period May 2023 Through April 2024

Line No.	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2024 January	2024 February	2024 March	2024 April	2024 May	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	(o)
	(a)	(b)	(c)	(d)	(e)	(f)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
ACCOUNT 175541														
1	Peak Demand Account Beginning Balance	\$ 25,466,219	\$ 27,304,687	\$ 33,260,694	\$ 38,129,336	\$ 43,417,027	\$ 48,833,656	\$ 53,924,907	\$ 56,047,806	\$ 48,369,978	\$ 36,516,160	\$ 24,600,681	\$ 16,019,825	\$ 25,466,219
2	Plus: Cost of Gas Allowable - Schedule 3	3,884,134	5,791,473	4,654,555	5,106,956	5,035,091	4,807,930	5,904,918	6,042,218	6,956,820	6,829,458	6,894,440	4,677,509	66,585,501
3	Less: Base Gas Revenue Applied	(2,229,454)	(40,114)	(36,353)	(112,556)	60,415	(86,261)	(4,164,834)	(14,095,596)	(19,115,108)	(18,950,057)	(15,620,995)	(11,565,140)	(88,871,320)
4	Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Preliminary Ending Balance	\$ 27,120,899	\$ 33,056,046	\$ 37,878,896	\$ 43,123,737	\$ 48,512,532	\$ 53,555,325	\$ 55,664,992	\$ 47,994,428	\$ 36,211,689	\$ 24,395,561	\$ 15,874,127	\$ 9,132,194	-
6	Month's Average Balance	\$ 26,293,559	\$ 30,180,367	\$ 35,569,795	\$ 40,626,536	\$ 45,964,780	\$ 51,194,490	\$ 54,794,949	\$ 52,021,117	\$ 42,290,834	\$ 30,455,861	\$ 20,237,404	\$ 12,576,010	-
7	Interest Rate (Prime)	8.23%	8.25%	8.29%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	-
8	Interest Applied	\$ 183,788	\$ 204,648	\$ 250,441	\$ 293,290	\$ 321,124	\$ 369,582	\$ 382,814	\$ 375,550	\$ 304,471	\$ 205,119	\$ 145,698	\$ 87,620	\$ 3,124,146
9	Peak Demand Ending Balance (Line 5+ Line 8)	\$ 27,304,687	\$ 33,260,694	\$ 38,129,336	\$ 43,417,027	\$ 48,833,656	\$ 53,924,907	\$ 56,047,806	\$ 48,369,978	\$ 36,516,160	\$ 24,600,681	\$ 16,019,825	\$ 9,219,814	\$ 6,304,546
ACCOUNT 175530														
10	Peak Production & Storage Demand Account Beginning Balance	\$ 8,538,480	\$ 8,260,040	\$ 8,309,434	\$ 8,362,561	\$ 8,408,033	\$ 8,474,071	\$ 8,521,634	\$ 10,334,024	\$ 12,161,131	\$ 15,975,089	\$ 18,312,921	\$ 19,346,651	\$ 8,538,480
11	Plus: Cost of Gas Allowable - Schedule 3	-	-	-	-	-	-	2,052,843	2,768,894	5,114,953	3,605,916	2,033,082	2,847,082	18,422,770
12	Less: Base Gas Revenue Applied	(336,945)	(6,593)	(5,359)	(14,845)	7,271	(13,564)	(306,089)	(1,022,693)	(1,401,914)	(1,383,161)	(1,134,430)	(816,912)	(201,829)
13	Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Preliminary Ending Balance	\$ 8,201,535	\$ 8,253,447	\$ 8,304,075	\$ 8,347,716	\$ 8,415,304	\$ 8,460,507	\$ 10,268,388	\$ 12,080,225	\$ 15,874,170	\$ 18,197,844	\$ 19,211,573	\$ 21,376,821	-
15	Month's Average Balance	\$ 8,370,007	\$ 8,256,743	\$ 8,306,754	\$ 8,355,138	\$ 8,411,669	\$ 8,467,289	\$ 9,395,011	\$ 11,207,124	\$ 14,017,650	\$ 17,086,466	\$ 18,762,247	\$ 20,361,736	-
16	Interest Rate (Prime)	8.23%	8.25%	8.29%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	-
17	Interest Applied	\$ 58,505	\$ 55,987	\$ 58,486	\$ 60,317	\$ 58,766	\$ 61,127	\$ 65,636	\$ 80,906	\$ 100,919	\$ 115,077	\$ 135,078	\$ 141,865	\$ 992,669
18	Peak Production & Storage Demand Ending Balance (Line 14 + Line 17)	\$ 8,260,040	\$ 8,309,434	\$ 8,362,561	\$ 8,408,033	\$ 8,474,071	\$ 8,521,634	\$ 10,334,024	\$ 12,161,131	\$ 15,975,089	\$ 18,312,921	\$ 19,346,651	\$ 21,518,685	\$ 21,316,855
ACCOUNT 175540														
19	Peak Commodity Account Beginning Balance	\$ 4,216,596	\$ 2,316,521	\$ 2,456,807	\$ 2,727,826	\$ 2,748,275	\$ 3,168,524	\$ 3,180,042	\$ 8,980,426	\$ 6,127,897	\$ 14,643,699	\$ 14,595,973	\$ 10,979,673	\$ 4,216,596
20	Plus: Cost of Gas Allowable - Schedule 3	147,479	189,360	326,397	299,378	205,877	149,471	10,522,745	12,107,010	26,355,420	15,271,504	9,189,057	6,338,555	81,102,253
21	Less: Base Gas Revenue Applied	(2,070,307)	(65,203)	(73,565)	(298,624)	193,776	(160,786)	(4,764,691)	(15,013,877)	(17,914,122)	(15,417,364)	(12,897,093)	(9,402,396)	(80,374,222)
22	Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Prior Period Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Preliminary Ending Balance	\$ 2,293,768	\$ 2,440,678	\$ 2,709,638	\$ 2,728,580	\$ 3,147,927	\$ 3,157,209	\$ 8,938,096	\$ 6,073,559	\$ 14,569,196	\$ 14,497,840	\$ 10,887,937	\$ 7,915,832	-
25	Month's Average Balance	\$ 3,255,182	\$ 2,378,600	\$ 2,583,223	\$ 2,728,203	\$ 2,948,101	\$ 3,162,867	\$ 6,059,069	\$ 7,526,992	\$ 10,348,546	\$ 14,570,769	\$ 12,741,955	\$ 9,447,752	-
26	Interest Rate (Prime)	8.23%	8.25%	8.29%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	-
27	Interest Applied	\$ 22,753	\$ 16,129	\$ 18,188	\$ 19,695	\$ 20,596	\$ 22,833	\$ 42,330	\$ 54,339	\$ 74,504	\$ 98,134	\$ 91,735	\$ 65,825	\$ 547,061
28	Peak Commodity Ending Balance (Line 24 + Line 27)	\$ 2,316,521	\$ 2,456,807	\$ 2,727,826	\$ 2,748,275	\$ 3,168,524	\$ 3,180,042	\$ 8,980,426	\$ 6,127,897	\$ 14,643,699	\$ 14,595,973	\$ 10,979,673	\$ 7,981,656	\$ 5,491,688
														\$ 33,113,090

Notes

- Col.(a)
1 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 9
10 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 18
19 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 28

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Cost of Firm Gas Allowable
For the Period May 2023 Through April 2024

Line No.	2023	2023	2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	2024	Total
	May	June	July	August	September	October	November	December	January	February	March	April		
	(a)	(b)	(c)	(d)	(e)	(f)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PEAK PERIOD DEMAND COSTS														
1	Supplier Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Pipeline Demand	10,514,625	11,184,604	11,509,675	11,484,258	11,206,783	10,523,816	14,525,887	15,491,354	16,988,633	16,186,941	16,337,168	12,682,843	158,636,588
3	Capacity Mitigation Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Capacity Release - Schedule 5	(1,277,580)	(2,164,608)	(2,585,062)	(2,053,972)	(1,415,226)	(1,413,027)	(1,181,220)	(1,200,513)	(1,203,979)	(1,151,732)	(1,197,893)	(1,168,119)	(18,012,931)
5	Storage Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Peaking Demand	(1,065,132)	1,072,603	31,933	(35,550)	24,569	(10,737)	(518,790)	(1,307,991)	(1,860,864)	(1,288,052)	(1,327,135)	(1,358,015)	(7,643,159)
7	Off-System Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Off-System Sales - Schedule 6	(4,287,780)	(4,301,125)	(4,301,992)	(4,287,780)	(4,287,797)	(4,286,723)	(6,919,608)	(6,939,282)	(6,966,971)	(6,917,700)	(6,917,700)	(5,479,200)	(65,893,658)
9	Off-System Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Asset Manager Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Interruptible Sales Margin - Schedule 4 and Schedule 7	-	-	-	-	(493,239)	(5,400)	(1,350)	(1,350)	-	-	-	-	(501,339)
12	Transportation Imbalance Penalties	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Subtotal Demand (Sum of (Line 1 through Line 12))	\$ 3,884,134	\$ 5,791,473	\$ 4,654,555	\$ 5,106,956	\$ 5,035,091	\$ 4,807,930	\$ 5,904,918	\$ 6,042,218	\$ 6,956,820	\$ 6,829,458	\$ 6,894,440	\$ 4,677,509	\$ 66,585,501
15	Production and Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$2,052,843	\$2,768,894	\$5,114,953	\$3,605,916	\$2,033,082	\$2,847,082	\$18,422,770
16	Total Peak Period Demand (Line. 13 + Line 14)	\$ 3,884,134	\$ 5,791,473	\$ 4,654,555	\$ 5,106,956	\$ 5,035,091	\$ 4,807,930	\$ 7,957,761	\$ 8,811,112	\$ 12,071,773	\$ 10,435,374	\$ 8,927,522	\$ 7,524,591	\$ 85,008,271
PEAK PERIOD COMMODITY COSTS														
17	Supplier Commodity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,534,214	\$ 11,339,776	\$ 21,897,076	\$ 13,156,757	\$ 6,559,515	\$ 4,551,541	\$ 68,038,880
18	Pipeline Commodity	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Storage Commodity	-	-	-	-	-	-	-	-	(233,193)	(162,792)	(8,205)	(425)	(404,615)
20	Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Flowing Supply Reclaim	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Storage Withdrawals and Fees	147,479	189,360	326,397	299,378	205,877	149,471	19,261	769,030	3,383,420	971,490	1,457,672	800,660	8,719,495
23	Cash In/Cash Outs	-	-	-	-	-	-	(27,399)	-	1,316,530	1,314,010	1,187,430	992,437	4,783,009
24	Company Use Gas	-	-	-	-	-	-	(3,332)	(1,796)	(8,414)	(7,960)	(7,356)	(5,658)	(34,515)
25	Boil Off	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Property Tax West Virginia	-	-	-	-	-	-	-	-	-	-	-	-	-
27	LPG Withdrawals and Fees	-	-	-	-	-	-	-	-	-	-	-	-	-
28	LNG Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
29	LNG Withdrawals and Fees	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Peaking Commodity-Co. Managed Releases	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Exchange Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Total Peak Period Commodity (Sum of Line 16 through Line 30)	\$ 147,479	\$ 189,360	\$ 326,397	\$ 299,378	\$ 205,877	\$ 149,471	\$ 10,522,745	\$ 12,107,010	\$ 26,355,420	\$ 15,271,504	\$ 9,189,057	\$ 6,338,555	\$ 81,102,253
33	Total Peak Period Gas Costs	\$ 4,031,612	\$ 5,980,834	\$ 4,980,951	\$ 5,406,335	\$ 5,240,967	\$ 4,957,401	\$ 18,480,506	\$ 20,918,122	\$ 38,427,193	\$ 25,706,878	\$ 18,116,580	\$ 13,863,146	\$ 166,110,524

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Working Capital Reconciliation
For the Period June 2023 through June 2024

DEMAND - Account 175520 (Peak)

Line No.	Month	Year	Allowed WC					Subtotal Balance	Avg. Monthly Balance	Interest Rate	Days In Month	Monthly Interest <small>(i)=(f)*(g)*(h)/365 366 for 2024</small>	A/C 175520 Ending Balance <small>(j)=(e)+(i)</small>
			Beginning Balance	WC Allowance	Collection Rate (MMBtu)	Customer Collections							
			(a)	(b)	(c)	(d)	(e)=(a)+(b)+(d)						
1	June	2023	\$ 392,400	\$ 33,091		\$ (238)	\$ 425,253	\$ 408,827	8.25%	30	\$ 2,772	\$ 428,025	
2	July	2023	\$ 428,025	\$ 29,366		\$ (254)	\$ 457,137	\$ 442,581	8.29%	31	\$ 3,116	\$ 460,253	
3	August	2023	\$ 460,253	\$ 30,803		\$ (907)	\$ 490,149	\$ 475,201	8.50%	31	\$ 3,431	\$ 493,580	
4	September	2023	\$ 493,580	\$ 32,184		\$ 533	\$ 526,297	\$ 509,938	8.50%	30	\$ 3,563	\$ 529,860	
5	October	2023	\$ 529,860	\$ 29,836		\$ (548)	\$ 559,147	\$ 544,503	8.50%	31	\$ 3,931	\$ 563,078	
6	November	2023	\$ 563,078	\$ 49,164	\$ 0.0212	\$ (25,567)	\$ 586,675	\$ 574,877	8.50%	30	\$ 4,016	\$ 590,691	
7	December	2023	\$ 590,691	\$ 49,766	\$ 0.0212	\$ (91,030)	\$ 549,428	\$ 570,060	8.50%	31	\$ 4,115	\$ 553,543	
8	January	2024	\$ 553,543	\$ 53,372	\$ 0.0212	\$ (123,254)	\$ 483,660	\$ 518,602	8.50%	31	\$ 3,734	\$ 487,394	
9	February	2024	\$ 487,394	\$ 52,695	\$ 0.0212	\$ (122,204)	\$ 417,886	\$ 452,640	8.50%	29	\$ 3,049	\$ 420,935	
10	March	2024	\$ 420,935	\$ 52,945	\$ 0.0212	\$ (100,917)	\$ 372,962	\$ 396,948	8.50%	31	\$ 2,858	\$ 375,820	
11	April	2024	\$ 375,820	\$ 38,933	\$ 0.0212	\$ (75,055)	\$ 339,698	\$ 357,759	8.50%	30	\$ 2,493	\$ 342,191	
12	May	2024	\$ 342,191	\$ 35,265		\$ (16,971)	\$ 360,485	\$ 351,338	8.50%	31	\$ 2,529	\$ 363,014	
13	June	2024	\$ 363,014	\$ 36,154		\$ (13)	\$ 399,155	\$ 381,085	8.50%	30	\$ 2,655	\$ 401,810	

COMMODITY - Account 175521 (Peak)

Line No.	Month	Year	Allowed WC					Subtotal Balance	Avg. Monthly Balance	Interest Rate	Days In Month	Monthly Interest <small>(i)=(f)*(g)*(h)/365 366 for 2024</small>	A/C 175521 Ending Balance <small>(j)=(e)+(i)</small>
			Beginning Balance	WC Allowance	Collection Rate (MMBtu)	Customer Collections							
			(a)	(b)	(c)	(d)	(e)=(a)+(b)+(d)						
14	June	2023	\$ (127,263)	\$ 621		\$ (368)	\$ (127,010)	\$ (127,137)	8.25%	30	\$ (862)	\$ (127,872)	
15	July	2023	\$ (127,872)	\$ 1,070		\$ (401)	\$ (127,203)	\$ (127,538)	8.29%	31	\$ (898)	\$ (128,101)	
16	August	2023	\$ (128,101)	\$ 982		\$ (1,409)	\$ (128,528)	\$ (128,315)	8.50%	31	\$ (926)	\$ (129,454)	
17	September	2023	\$ (129,454)	\$ 675		\$ 832	\$ (127,947)	\$ (128,701)	8.50%	30	\$ (899)	\$ (128,846)	
18	October	2023	\$ (128,846)	\$ 490		\$ (856)	\$ (129,212)	\$ (129,029)	8.50%	31	\$ (931)	\$ (130,143)	
19	November	2023	\$ (130,143)	\$ 40,336	\$ 0.0090	\$ (16,479)	\$ (106,286)	\$ (118,214)	8.50%	30	\$ (826)	\$ (107,112)	
20	December	2023	\$ (107,112)	\$ 46,408	\$ 0.0090	\$ (39,103)	\$ (99,806)	\$ (103,459)	8.50%	31	\$ (747)	\$ (100,553)	
21	January	2024	\$ (100,553)	\$ 101,025	\$ 0.0090	\$ (53,450)	\$ (52,979)	\$ (76,766)	8.50%	31	\$ (553)	\$ (53,532)	
22	February	2024	\$ (53,532)	\$ 58,539	\$ 0.0090	\$ (52,384)	\$ (47,377)	\$ (50,454)	8.50%	29	\$ (340)	\$ (47,717)	
23	March	2024	\$ (47,717)	\$ 35,223	\$ 0.0090	\$ (43,590)	\$ (56,084)	\$ (51,900)	8.50%	31	\$ (374)	\$ (56,458)	
24	April	2024	\$ (56,458)	\$ 24,297	\$ 0.0090	\$ (31,822)	\$ (63,983)	\$ (60,220)	8.50%	30	\$ (420)	\$ (64,403)	
25	May	2024	\$ (64,403)	\$ 541		\$ (9,347)	\$ (73,209)	\$ (68,806)	8.50%	31	\$ (495)	\$ (73,704)	
26	June	2024	\$ (73,704)	\$ 392		\$ (15)	\$ (73,327)	\$ (73,515)	8.50%	30	\$ (512)	\$ (73,839)	

Line Notes:

Col.(a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 6 Page 2, Col.(a) Line 13
Col.(a) Line 14: Per D.P.U. 23-PGAF-EGMA Section 6, Page 2 Col.(a) Line 26
Col.(b) Lines 1-13 Section 6 Page 3 of 3 Line 20
Col.(b) Lines 14-26 Section 6 Page 3 of 3 Line 21

OFF-PEAK

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Section 6 - Working Capital Reconciliation
For the Period June 2023 through June 2024

DEMAND - Account 175500 (Off-Peak)

Line No.	Month	Year	Beginning Balance	WC Allowance	Allowed WC		Customer Collections	Subtotal Balance	Avg. Monthly Balance	Interest Rate	Days In Month	Monthly Interest	Ending Balance
					Collection Rate (MMBtu)	Collection Rate (MMBtu)							
			(a)	(b)	(c)	(d)	(e)=(a)+(b)+(d)	(f)=((a)+(c))/2	(g)	(h)	(i)=(f)*(g)*(h)/365) 366 for 2024	(j)=(e)+(i)	
1	June	2023	\$ (9,822)	\$ 2,593	\$ 0.0016	\$ (1,539)	\$ (8,768)	\$ (9,295)	8.25%	30	\$ (63)	\$ (8,831)	
2	July	2023	\$ (8,831)	\$ 2,116	\$ 0.0016	\$ (1,236)	\$ (7,951)	\$ (8,391)	8.29%	31	\$ (59)	\$ (8,010)	
3	August	2023	\$ (8,010)	\$ 2,069	\$ 0.0016	\$ (1,115)	\$ (7,055)	\$ (7,532)	8.50%	31	\$ (54)	\$ (7,109)	
4	September	2023	\$ (7,109)	\$ 2,409	\$ 0.0016	\$ (1,133)	\$ (5,833)	\$ (6,471)	8.50%	30	\$ (45)	\$ (5,878)	
5	October	2023	\$ (5,878)	\$ 4,941	\$ 0.0016	\$ (2,119)	\$ (3,056)	\$ (4,467)	8.50%	31	\$ (32)	\$ (3,088)	
6	November	2023	\$ (3,088)	\$ -	\$ -	\$ (10,450)	\$ (13,537)	\$ (8,313)	8.50%	30	\$ (58)	\$ (13,595)	
7	December	2023	\$ (13,595)	\$ -	\$ -	\$ (53)	\$ (13,649)	\$ (13,622)	8.50%	31	\$ (98)	\$ (13,747)	
8	January	2024	\$ (13,747)	\$ -	\$ -	\$ (208)	\$ (13,954)	\$ (13,850)	8.50%	31	\$ (100)	\$ (14,054)	
9	February	2024	\$ (14,054)	\$ -	\$ -	\$ 25	\$ (14,029)	\$ (14,042)	8.50%	29	\$ (95)	\$ (14,124)	
10	March	2024	\$ (14,124)	\$ -	\$ -	\$ 16	\$ (14,108)	\$ (14,116)	8.50%	31	\$ (102)	\$ (14,210)	
11	April	2024	\$ (14,210)	\$ -	\$ -	\$ 97	\$ (14,113)	\$ (14,162)	8.50%	30	\$ (99)	\$ (14,212)	
12	May	2024	\$ (14,212)	\$ 6,077	\$ 0.0015	\$ (7,771)	\$ (15,906)	\$ (15,059)	8.50%	31	\$ (108)	\$ (16,014)	
13	June	2024	\$ (16,014)	\$ 3,199	\$ 0.0015	\$ (1,736)	\$ (14,551)	\$ (15,283)	8.50%	30	\$ (106)	\$ (14,657)	

COMMODITY - Account 175501 (Off-Peak)

Line No.	Month	Year	Beginning Balance	WC Allowance	Allowed WC		Customer Collections	Subtotal Balance	Avg. Monthly Balance	Interest Rate	Days In Month	Monthly Interest	Ending Balance
					Collection Rate (MMBtu)	Collection Rate (MMBtu)							
			(a)	(b)	(c)	(d)	(e)=(a)+(b)+(d)	(f)=((a)+(c))/2	(g)	(h)	(i)=(f)*(g)*(h)/365) 366 for 2024	(j)=(e)+(i)	
14	June	2023	\$ 45,757	\$ 4,196	\$ 0.0144	\$ (15,789)	\$ 34,164	\$ 39,960	8.25%	30	\$ 271	\$ 34,435	
15	July	2023	\$ 34,435	\$ 3,049	\$ 0.0144	\$ (11,069)	\$ 26,416	\$ 30,425	8.29%	31	\$ 214	\$ 26,630	
16	August	2023	\$ 26,630	\$ 2,961	\$ 0.0144	\$ (10,716)	\$ 18,875	\$ 22,752	8.50%	31	\$ 164	\$ 19,039	
17	September	2023	\$ 19,039	\$ 4,069	\$ 0.0144	\$ (10,801)	\$ 12,307	\$ 15,673	8.50%	30	\$ 109	\$ 12,416	
18	October	2023	\$ 12,416	\$ 9,502	\$ 0.0144	\$ (15,987)	\$ 5,931	\$ 9,174	8.50%	31	\$ 66	\$ 5,997	
19	November	2023	\$ 5,997	\$ -	\$ -	\$ (13,046)	\$ (7,049)	\$ (526)	8.50%	30	\$ (4)	\$ (7,053)	
20	December	2023	\$ (7,053)	\$ -	\$ -	\$ (56)	\$ (7,109)	\$ (7,081)	8.50%	31	\$ (51)	\$ (7,160)	
21	January	2024	\$ (7,160)	\$ -	\$ -	\$ (708)	\$ (7,867)	\$ (7,514)	8.50%	31	\$ (54)	\$ (7,921)	
22	February	2024	\$ (7,921)	\$ -	\$ -	\$ 37	\$ (7,884)	\$ (7,903)	8.50%	29	\$ (53)	\$ (7,937)	
23	March	2024	\$ (7,937)	\$ -	\$ -	\$ 37	\$ (7,900)	\$ (7,919)	8.50%	31	\$ (57)	\$ (7,957)	
24	April	2024	\$ (7,957)	\$ -	\$ -	\$ 275	\$ (7,682)	\$ (7,820)	8.50%	30	\$ (54)	\$ (7,736)	
25	May	2024	\$ (7,736)	\$ 8,107	\$ 0.0057	\$ (6,026)	\$ (5,656)	\$ (6,696)	8.50%	31	\$ (48)	\$ (5,704)	
26	June	2024	\$ (5,704)	\$ 6,182	\$ 0.0057	\$ (5,934)	\$ (5,455)	\$ (5,580)	8.50%	30	\$ (39)	\$ (5,494)	

Line Notes:

- Col.(a) Line 1: Per D.P.U. 24-OGAF-EGMA Section 11-Section 6 Page 1, Col.(a) Line 7
- Col.(a) Line 14: Per D.P.U. 24-OGAF-EGMA Section 11-Section 6 Page 1, Col.(a) Line 20
- Col.(b) Lines 1-13 Section 6 Page 3 of 3 Line 22
- Col.(b) Lines 14-26 Section 6 Page 3 of 3 Line 23

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
November R2 - Gas Suppliers' Refunds Reconciliation
Section 7 - Peak Rate Reconciliation
For the Period June 2023 through June 2024
Peak Supplier Refund Account 242201**

Line No.	Month	Year	Beginning	Refunds	Refund -Nov.	Refund Passback	Ending	Average	Interest	No. Days	Interest	Ending
			Balance		R2 Factor		Balance	Balance	Rate		366 for 2024	Balance
			(a)	(b)	(c)	(d)	(e)=(a)+(b)+(d)	(f)=\$((a)+(e))/2	(g)	(h)	(i)=\$((f)*(g)*(h)/365)	(j)=(e)+(i)
November R2												
1	June	2023	\$ (4,540)	\$ -	\$ (0.0036)	\$ 2,125	\$ (2,414)	\$ (3,477)	8.25%	30	\$ (24)	\$ (2,438)
2	July	2023	\$ (2,438)	\$ -	\$ (0.0036)	\$ 31	\$ (2,407)	\$ (2,423)	8.29%	31	\$ (17)	\$ (2,424)
3	August	2023	\$ (2,424)	\$ -	\$ (0.0036)	\$ 12	\$ (2,412)	\$ (2,418)	8.50%	31	\$ (17)	\$ (2,429)
4	September	2023	\$ (2,429)	\$ -	\$ (0.0036)	\$ 1	\$ (2,428)	\$ (2,428)	8.50%	30	\$ (17)	\$ (2,445)
5	October	2023	\$ (2,445)	\$ -	\$ (0.0036)	\$ 14	\$ (2,431)	\$ (2,438)	8.50%	31	\$ (18)	\$ (2,449)
6	November	2023	\$ (2,449)	\$ -	\$ (0.0002)	\$ 2	\$ (2,447)	\$ (2,448)	8.50%	30	\$ (17)	\$ (2,464)
7	December	2023	\$ (2,464)	\$ -	\$ (0.0002)	\$ 1	\$ (2,463)	\$ (2,463)	8.50%	31	\$ (18)	\$ (2,481)
8	January	2024	\$ (2,481)	\$ -	\$ (0.0002)	\$ 29	\$ (2,451)	\$ (2,466)	8.50%	31	\$ (18)	\$ (2,469)
9	February	2024	\$ (2,469)	\$ -	\$ (0.0002)	\$ (1)	\$ (2,471)	\$ (2,470)	8.50%	29	\$ (17)	\$ (2,488)
10	March	2024	\$ (2,488)	\$ -	\$ (0.0002)	\$ 0	\$ (2,488)	\$ (2,488)	8.50%	31	\$ (18)	\$ (2,506)
11	April	2024	\$ (2,506)	\$ -	\$ (0.0002)	\$ (9)	\$ (2,515)	\$ (2,510)	8.50%	30	\$ (17)	\$ (2,532)
12	May	2024	\$ (2,532)	\$ -	\$ (0.0002)	\$ (1)	\$ (2,533)	\$ (2,532)	8.50%	31	\$ (18)	\$ (2,551)
13	June	2024	\$ (2,551)	\$ -	\$ (0.0002)	\$ (0)	\$ (2,551)	\$ (2,551)	8.50%	30	\$ (18)	\$ (2,569)

Line Notes:
Col. (a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 14, Page 9, Col. (a), Line 13

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
May R1 - Gas Suppliers' Refunds Reconciliation
Section 7 - Off-Peak Rate Reconciliation
For the Period June 2023 through June 2024
Off-Peak Supplier Refund Account 242202

Line No.	Month	Year	Beginning	Refunds	Refund -May	Customer	Ending	Average	Interest	No. Days	Interest	Ending
			Balance		R1 Factor		Balance	Balance				Rate
			(a)	(b)	(c)	(d)	(e)=(a)+(b)+(d)	(f)=((a)+(e))/2	(g)	(h)	(i)=(f)*(g)*(h)/365 366 for 2024	(j)=(e)+(i)
May R1												
1	June	2023	\$ 7,267	\$ -	\$ -	\$ -	\$ 7,267	\$ 7,267	8.25%	30	\$ 49	\$ 7,316
2	July	2023	\$ 7,316	\$ -	\$ -	\$ -	\$ 7,316	\$ 7,316	8.29%	31	\$ 52	\$ 7,368
3	August	2023	\$ 7,368	\$ -	\$ -	\$ -	\$ 7,368	\$ 7,368	8.50%	31	\$ 53	\$ 7,421
4	September	2023	\$ 7,421	\$ -	\$ -	\$ -	\$ 7,421	\$ 7,421	8.50%	30	\$ 52	\$ 7,473
5	October	2023	\$ 7,473	\$ -	\$ -	\$ -	\$ 7,473	\$ 7,473	8.50%	31	\$ 54	\$ 7,527
6	November	2023	\$ 7,527	\$ -	\$ -	\$ -	\$ 7,527	\$ 7,527	8.50%	30	\$ 53	\$ 7,580
7	December	2023	\$ 7,580	\$ -	\$ -	\$ -	\$ 7,580	\$ 7,580	8.50%	31	\$ 55	\$ 7,635
8	January	2024	\$ 7,635	\$ -	\$ -	\$ -	\$ 7,635	\$ 7,635	8.50%	31	\$ 55	\$ 7,690
9	February	2024	\$ 7,690	\$ -	\$ -	\$ -	\$ 7,690	\$ 7,690	8.50%	29	\$ 52	\$ 7,742
10	March	2024	\$ 7,742	\$ -	\$ -	\$ -	\$ 7,742	\$ 7,742	8.50%	31	\$ 56	\$ 7,798
11	April	2024	\$ 7,798	\$ -	\$ -	\$ -	\$ 7,798	\$ 7,798	8.50%	30	\$ 54	\$ 7,852
12	May	2024	\$ 7,852	\$ -	\$ 0.0002	\$ -	\$ 7,852	\$ 7,852	8.50%	31	\$ 57	\$ 7,909
13	June	2024	\$ 7,909	\$ -	\$ 0.0002	\$ -	\$ 7,909	\$ 7,909	8.50%	30	\$ 55	\$ 7,964

Line Notes:
Col. (a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 14, Page 10, Col. (a), Line 13

**Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Pipeline Refund Credit
Section 7 - Peak Rate Reconciliation
For the Period June 2023 through June 2024
Peak Pipeline Refund Account 242203**

<u>Line No.</u>	<u>Month</u>	<u>Year</u>	<u>Beginning Balance</u> (a)	<u>Refunds</u> (b)	<u>Passback (MMbtu)</u> (c)	<u>Refund Passback</u> (d)	<u>Ending Balance</u> (e)=(a)+(b)+(d)	<u>Average Balance</u> (f)=(a)+(e)/2	<u>Interest Rate</u> (g)	<u>No. Days</u> (h)	<u>Interest</u> (i)=(f)*(g)*(h)/365) 366 for 2024	<u>Ending Balance</u> (j)=(e)+(i)
1	June	2023	\$ 20,981		\$ (0.0040)	\$ 1,564	\$ 22,546	\$ 21,763	8.25%	30	\$ 148	\$ 22,694
2	July	2023	\$ 22,694		\$ (0.0040)	\$ 1,069	\$ 23,763	\$ 23,228	8.29%	31	\$ 164	\$ 23,927
3	August	2023	\$ 23,927		\$ (0.0040)	\$ 1,163	\$ 25,089	\$ 24,508	8.50%	31	\$ 177	\$ 25,266
4	September	2023	\$ 25,266		\$ (0.0040)	\$ 978	\$ 26,245	\$ 25,755	8.50%	30	\$ 180	\$ 26,425
5	October	2023	\$ 26,425		\$ (0.0040)	\$ 1,441	\$ 27,866	\$ 27,145	8.50%	31	\$ 196	\$ 28,062
6	November	2023	\$ 28,062		\$ 0.0026	\$ 2,362	\$ 30,424	\$ 29,243	8.50%	30	\$ 204	\$ 30,628
7	December	2023	\$ 30,628		\$ 0.0026	\$ 3,513	\$ 34,140	\$ 32,384	8.50%	31	\$ 234	\$ 34,374
8	January	2024	\$ 34,374		\$ 0.0026	\$ 4,149	\$ 38,523	\$ 36,449	8.50%	31	\$ 262	\$ 38,785
9	February	2024	\$ 38,785		\$ 0.0026	\$ 4,375	\$ 43,160	\$ 40,973	8.50%	29	\$ 276	\$ 43,436
10	March	2024	\$ 43,436		\$ 0.0026	\$ 3,613	\$ 47,049	\$ 45,243	8.50%	31	\$ 326	\$ 47,375
11	April	2024	\$ 47,375		\$ 0.0026	\$ 3,008	\$ 50,384	\$ 48,880	8.50%	30	\$ 341	\$ 50,725
12	May	2024	\$ 50,725		\$ 0.0026	\$ 1,950	\$ 52,675	\$ 51,700	8.50%	31	\$ 372	\$ 53,047
13	June	2024	\$ 53,047		\$ 0.0026	\$ 1,103	\$ 54,150	\$ 53,598	8.50%	30	\$ 373	\$ 54,523

Line Notes:

Col. (a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 14, Page 11, Col. (a), Line 13

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Section 8 - Bad Debt Reconciliation
For the Period June 2023 Though June 2024
Account 175660

Line No.	Month	Year	Beginning Balance	Gas Write-Offs	WC Allowance	Bad Debt Factor (MMbtu)	Collections	Ending Balance	Average Balance	Interest Rate	No. Days	Monthly Interest	Ending Balance
			(a)	(b)	(c)	(d)	(f)	(g)=(a)+(b)+(c)+(f)	(h)=((a)+(g))/2	(h)	(j)	(i)=(f)*(g)*(h)/365 366 for 2024	(l)=(g)+(k)
1	June	2023	\$ (2,262,420)	\$ 165,099	\$ 541	\$ 0.0548	\$ (65,085)	\$ (2,161,866)	\$ (2,212,143)	8.25%	30	\$ (15,000)	\$ (2,176,866)
2	July	2023	\$ (2,176,866)	\$ 928,979	\$ 3,046	\$ 0.0548	\$ (47,011)	\$ (1,291,851)	\$ (1,734,358)	8.29%	31	\$ (12,211)	\$ (1,304,062)
3	August	2023	\$ (1,304,062)	\$ 4,355,616	\$ 14,281	\$ 0.0548	\$ (53,196)	\$ 3,012,638	\$ 854,288	8.50%	31	\$ 6,167	\$ 3,018,805
4	September	2023	\$ 3,018,805	\$ 421,251	\$ 1,381	\$ 0.0548	\$ (35,868)	\$ 3,405,569	\$ 3,212,187	8.50%	30	\$ 22,441	\$ 3,428,010
5	October	2023	\$ 3,428,010	\$ 1,445,915	\$ 4,742	\$ 0.0548	\$ (69,621)	\$ 4,809,046	\$ 4,118,528	8.50%	31	\$ 29,732	\$ 4,838,778
6	November	2023	\$ 4,838,778	\$ 794,873	\$ 3,047	\$ 0.0533	\$ (144,720)	\$ 5,491,978	\$ 5,165,378	8.50%	30	\$ 36,087	\$ 5,528,065
7	December	2023	\$ 5,528,065	\$ 802,024	\$ 3,075	\$ 0.0533	\$ (230,882)	\$ 6,102,281	\$ 5,815,173	8.50%	31	\$ 41,981	\$ 6,144,262
8	January	2024	\$ 6,144,262	\$ 553,983	\$ 2,117	\$ 0.0533	\$ (319,336)	\$ 6,381,026	\$ 6,262,644	8.50%	31	\$ 45,088	\$ 6,426,114
9	February	2024	\$ 6,426,114	\$ 501,060	\$ 1,915	\$ 0.0533	\$ (307,485)	\$ 6,621,604	\$ 6,523,859	8.50%	29	\$ 43,938	\$ 6,665,542
10	March	2024	\$ 6,665,542	\$ 517,343	\$ 1,977	\$ 0.0533	\$ (258,018)	\$ 6,926,844	\$ 6,796,193	8.50%	31	\$ 48,929	\$ 6,975,773
11	April	2024	\$ 6,975,773	\$ 252,959	\$ 967	\$ 0.0533	\$ (185,200)	\$ 7,044,499	\$ 7,010,136	8.50%	30	\$ 48,841	\$ 7,093,340
12	May	2024	\$ 7,093,340	\$ 250,852	\$ 959	\$ 0.0548	\$ (311,485)	\$ 7,033,665	\$ 7,063,503	8.50%	31	\$ 50,853	\$ 7,084,518
13	June	2024	\$ 7,084,518	\$ 317,508	\$ 1,213	\$ 0.0548	\$ (273,086)	\$ 7,130,153	\$ 7,107,336	8.50%	30	\$ 49,518	\$ 7,179,671

Notes

Col.(a) Line 1: Per D.P.U. 24-OGAF-EGMA Section 11- Section 8, Page 1, Col.(a) Line 7

Col.(c) Section 8 Page 2 Line 12

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
Section 8 - Working Capital Allowance Calculation
For the Period June 2023 Through June 2024

Line No.	Description	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June
1	Total Charges Allowable for Working Capital	\$ 165,099	\$ 928,979	\$ 4,355,616	\$ 421,251	\$ 1,445,915	\$ 794,873	\$ 802,024	\$ 553,983	\$ 501,060	\$ 517,343	\$ 252,959	\$ 250,852	\$ 317,508
2	Weighted Net Lag Days	12.67	12.67	12.67	12.67	12.67	14.81	14.81	14.81	14.81	14.81	14.81	14.81	14.81
3	Net Lead/Lag Requirement (Line 2/365 Days or 366 for 2024)	3.47%	3.47%	3.47%	3.47%	3.47%	4.06%	4.06%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%
4	Base Working Capital Requirement (Line 1 * Line 3)	\$ 5,731	\$ 32,245	\$ 151,183	\$ 14,622	\$ 50,188	\$ 32,256	\$ 32,546	\$ 22,414	\$ 20,273	\$ 20,932	\$ 10,235	\$ 10,149	\$ 12,846
5	Cost of Capital (Per D.P.U. 20-59)	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%
6	Return on Base Working Capital Requirement (Line 4 * Line 5)	\$ 430	\$ 2,420	\$ 11,346	\$ 1,097	\$ 3,767	\$ 2,421	\$ 2,443	\$ 1,682	\$ 1,521	\$ 1,571	\$ 768	\$ 762	\$ 964
7	Weighted Cost of Debt (Per D.P.U. 20-59)	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%	2.34%
8	Interest on Portion of Return on Working Capital Requirement (Line 4 * Line 7)	\$ 134	\$ 755	\$ 3,538	\$ 342	\$ 1,174	\$ 755	\$ 762	\$ 524	\$ 474	\$ 490	\$ 239	\$ 237	\$ 301
9	Taxable Income Base (Line 6 - Line 8)	\$ 296	\$ 1,665	\$ 7,808	\$ 755	\$ 2,593	\$ 1,666	\$ 1,681	\$ 1,158	\$ 1,047	\$ 1,081	\$ 529	\$ 525	\$ 663
10	1 - Combined Tax Rate (1 - 27.32)	72.68%	72.68%	72.68%	72.68%	72.68%	72.68%	72.68%	72.68%	72.68%	72.68%	72.68%	72.68%	72.68%
11	Return Requirement Plus Taxes (Line 9/Line 10)	\$ 407	\$ 2,291	\$ 10,743	\$ 1,039	\$ 3,568	\$ 2,292	\$ 2,313	\$ 1,593	\$ 1,441	\$ 1,487	\$ 728	\$ 722	\$ 912
12	Base Gas Cost Working Capital Allowance (Line 8 + Line 11)	\$ 541	\$ 3,046	\$ 14,281	\$ 1,381	\$ 4,742	\$ 3,047	\$ 3,075	\$ 2,117	\$ 1,915	\$ 1,977	\$ 967	\$ 959	\$ 1,213

REDACTED

D.P.U. 24-PGAF-EGMA

SECTION 15

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

INVOICES

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a Eversource Energy
Summary of Gas Invoices
November 2023 - April 2024

Line No.	Vendor	November	December	January	February	March	April	Total
	Paid Month	December	January	February	March	April	May	
1	Algonquin (Enbridge)	\$ 2,455,185	\$ 2,013,417	\$ 2,465,399	\$ 2,173,305	\$ 2,299,863	\$ 2,496,017	\$ 13,903,186
2	BAMWX LLC	2,000	-	-	-	-	-	2,000
3	Citadel	5,637,724	8,437,596	13,033,602	8,226,665	4,653,874	2,045,721	42,035,181
4	Constellation (Exelon)	657,239	657,239	1,093,925	885,391	657,239	35,953	3,986,986
5	Coterra Cabot	681,713	865,955	818,045	706,878	481,216	-	3,553,806
6	Direct Energy	1,350,000	1,350,000	1,579,590	1,350,000	1,350,000	-	6,979,590
7	Eastern Gas Transmission (Dominion)	76,673	76,513	76,673	76,673	76,673	76,673	459,880
8	Emera Energy	2,367,416	2,577,352	4,087,644	2,286,676	1,657,990	2,650,289	15,627,367
9	Granite Gas State Transmission	84,554	84,499	84,535	84,501	84,535	84,016	506,638
10	ICE	2,709	-	3,069	1,540	1,540	1,547	10,405
11	Iroquois Gas	131,669	131,669	131,669	131,669	131,669	131,669	790,014
12	Millennium Pipeline	249,200	257,953	257,953	241,350	257,995	249,559	1,514,010
13	National Fuel	129,302	129,302	129,302	154,300	154,300	182,805	879,311
14	Portland Natural Gas	1,637,243	1,682,084	1,682,084	1,592,401	1,682,082	1,639,352	9,915,246
15	Repsol Energy	1,572,150	2,158,162	2,947,348	2,228,941	2,398,551	1,572,150	12,877,302
16	Shell	1,145,585	1,244,610	3,609,646	2,460,213	580,800	424,155	9,465,008
17	Texas Eastern Transmission (TETCO)	1,079,806	1,077,691	1,083,851	1,071,780	1,074,281	1,070,728	6,458,137
18	Tennessee Gas Pipeline (TGP)	2,378,010	1,974,303	2,166,875	2,010,217	2,168,967	2,228,884	12,927,257
19	Transcontinental Gas Pipeline (TRANSCO)	4,821	4,982	4,982	4,660	4,982	4,818	29,244
20	Vitol Inc.	1,452,328	2,321,512	2,096,448	2,182,553	2,011,824	1,173,289	11,237,953
21	Total	\$ 23,095,327	\$ 27,044,838	\$ 37,352,639	\$ 27,869,713	\$ 21,728,379	\$ 16,067,625	\$ 153,158,521

Notes:
Excludes AMA fees and LNG Invoices

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a Eversource Energy
Gas Invoices
November 2023 Actuals - December 2023 Payment

Line No.	Vendor	804613		804614		804617		804618		804615		804616		804100		Marketed Capacity Release (j)	804612		164000		Off-System Sales (m)	143050		TOTAL
		Supplier		Pipeline		Storage		Peaking Demand (g)	EUT Capacity Release (Transp) (h)	EUT Capacity Release (Storage) (i)	Cash In/ Cash Out (k)	LNG/Tracking Purchases (l)	Fixed AMA (n)											
		Demand (a)	Commodity (b)	Demand (c)	Commodity (d)	Demand (e)	Commodity (f)							Cash Out	Purchases		Sales	Fixed AMA						
1	Algonquin (Enbridge)			\$ 2,137,149	\$ 13,844	\$ 494,209	\$ 4,584			\$ (203,650.62)				\$ 9,050										\$ 2,455,185
2	BAMWX LLC			\$ 2,000																				\$ 2,000
3	Citadel Energy Marketing		\$ 4,508,165	\$ 1,140,964		\$ 424,600				\$ (436,004.16)												\$ (4,630,000)		\$ 1,007,724
4	Constellation (Exelon)	\$ 657,239																						\$ 657,239
5	Coterra Cabot		\$ 681,713																					\$ 681,713
6	Direct Energy	\$ 1,350,000																						\$ 1,350,000
7	Eastern Gas Transmission (Dominion)					\$ 76,673																		\$ 76,673
8	Emera Energy		\$ 2,503,922							\$ (136,505.98)												\$ (738,000)		\$ 1,629,416
9	Granite Gas State Transmission			\$ 84,016	\$ 538																			\$ 84,554
10	ICE		\$ 2,709																					\$ 2,709
11	Iroquois Gas					\$ 131,669																		\$ 131,669
12	Millennium Pipeline			\$ 292,455	\$ 1,217					\$ (44,472.66)														\$ 249,200
13	National Fuel					\$ 129,302																		\$ 129,302
14	Portland Natural Gas			\$ 1,345,243		\$ 292,000																		\$ 1,637,243
15	Repsol Energy	\$ 1,572,150																						\$ 1,572,150
16	Shell		\$ 1,301,403							\$ (155,818.49)													\$ (2,318,333)	\$ (1,172,749)
17	Texas Eastern Transmission (TETCO)			\$ 856,704		\$ 240,740	\$ 8,995			\$ (26,632.29)														\$ 1,079,806
18	Tennessee Gas Pipeline (TGP)			\$ 1,043,614	\$ 84,728	\$ 1,322,173	\$ 5,662			\$ (173,337.37)				\$ 95,171										\$ 2,378,010
19	Transcontinental Gas Pipeline (TRANSCO)			\$ 4,821																				\$ 4,821
20	Vitol Inc.		\$ 1,452,328																					\$ 1,452,328
21	Total AMA fees																						\$ (7,686,333)	\$ (7,686,333)
22	Total Off-System Sales																				\$ -			\$ -
23	Total Demand	\$ 3,579,389		\$ 6,906,964		\$ 3,111,366	\$ -	\$ -	\$ -	\$ (1,176,422)	\$ -			\$ 104,221	\$ -									\$ 12,421,298
24	Total Commodity		\$ 10,450,240	\$ 100,327		\$ 19,241								\$ 104,221	\$ -									\$ 10,674,029
25	Total	\$ 3,579,389	\$ 10,450,240	\$ 6,906,964	\$ 100,327	\$ 3,111,366	\$ 19,241	\$ -	\$ -	\$ (1,176,422)	\$ -	\$ 104,221	\$ -	\$ 104,221	\$ -	\$ -	\$ -	\$ (7,686,333)	\$ 15,408,994					

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a Eversource Energy
Gas Invoices
December 2023 Actuals - January 2024 Payment

Line No.	Vendor	804613		804614		804617		804618		804615		804616		804100		804612		164000		143050		TOTAL			
		Supplier		Pipeline		Storage		Peaking Demand	EUT Capacity Release (Transp)	EUT Capacity Release (Storage)	Marketed Capacity Release	Cash In/ Cash Out	LNG/Tracking Purchases	Off-System Sales	Fixed AMA										
		Demand	Commodity	Demand	Commodity	Demand	Commodity									(a)	(b)	(c)	(d)	(e)	(f)		(g)	(h)	(i)
1	Algonquin (Enbridge)			\$	2,192,729	\$	33,935	\$	494,209	\$	8,064			\$	(216,551)		\$	(498,969)			\$	2,013,417			
2	Citadel Energy Marketing		\$	5,788,282	\$	1,164,580			\$	1,931,728				\$	(446,994)						\$	(4,630,000)	\$	3,807,596	
3	Constellation (Exelon)	\$	657,239																				\$	657,239	
4	Coterra Energy Inc		\$	865,955																			\$	865,955	
5	Direct Energy Business Marketing	\$	1,350,000																				\$	1,350,000	
6	Eastern Gas Transmission (Dominion)							\$	76,513														\$	76,513	
7	Emera Energy		\$	2,716,395										\$	(139,043)							\$	(738,000)	\$	1,839,352
8	Granite State Gas Transmission			\$	83,980	\$	519																\$	84,499	
9	Iroquois Gas							\$	131,669														\$	131,669	
10	Millennium Pipeline Company			\$	302,204	\$	1,302							\$	(45,552)								\$	257,953	
11	National Fuel							\$	129,302														\$	129,302	
12	Portland Natural Gas			\$	1,390,084			\$	292,000														\$	1,682,084	
13	Repsol Energy	\$	2,158,162																				\$	2,158,162	
14	Shell		\$	1,404,261										\$	(159,652)							\$	(2,318,333)	\$	(1,073,724)
15	Texas Eastern Transmission (TETCO)			\$	854,840			\$	240,264	\$	9,810			\$	(27,223)								\$	1,077,691	
16	Tennessee Gas Pipeline (TGP)			\$	1,048,103	\$	76,117	\$	1,322,173	\$	3,342			\$	(177,826)		\$	(297,606)					\$	1,974,303	
17	Transcontinental Gas Pipeline (TRANSCO)			\$	4,982																		\$	4,982	
18	Vitol Inc	\$	1,218,750	\$	1,102,762																		\$	2,321,512	
19	Total AMA fees																					\$	(7,686,333)	\$	(7,686,333)
20	Total Off-System Sales																		\$	-			\$	-	
21	Total Demand	\$	5,384,151	\$	11,877,655	\$	7,041,500	\$	111,873	\$	4,617,857	\$	21,216	\$	-	\$	-	\$	(1,212,840)	\$	-	\$	(796,574)	\$	15,830,667
22	Total Commodity		\$	11,877,655		\$	7,041,500		\$	111,873		\$	21,216		\$	-		\$	(796,574)		\$	-		\$	11,214,170
23	Total	\$	5,384,151	\$	11,877,655	\$	7,041,500	\$	111,873	\$	4,617,857	\$	21,216	\$	-	\$	-	\$	(1,212,840)	\$	-	\$	(796,574)	\$	19,358,504

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a Eversource Energy
Gas Invoices
January 2024 Actuals - February 2024 Payment

Line No.	Vendor	804613		804614		804617		804618		804615		804616		804100		804612		164000		Off-System Sales (m)	143050		TOTAL (o)
		Supplier		Pipeline		Storage		Peaking Demand (g)	EUT Capacity Release (Transp) (h)	EUT Capacity Release (Storage) (i)	Marketed Capacity Release (j)	Cash In/ Cash Out (k)	LNG Purchases (l)	Fixed AMA (n)									
		Demand (a)	Commodity (b)	Demand (c)	Commodity (d)	Demand (e)	Commodity (f)								143050								
1	Algonquin (Enbridge)			\$ 2,192,729	\$ 38,890			\$ 494,209	\$ 13,932			\$ (216,383)				\$ (57,978)							\$ 2,465,399
2	Citadel Energy Marketing		\$ 11,013,044	\$ 1,109,308				\$ 1,348,934				\$ (437,685)										\$ (4,630,000)	\$ 8,403,602
3	Constellation (Exelon)	\$ 657,239	\$ 436,686																				\$ 1,093,925
4	Coterra Cabot		\$ 818,045																				\$ 818,045
5	Direct Energy Business Marketing	\$ 1,350,000	\$ 229,590																				\$ 1,579,590
6	Eastern Gas Transmission (Dominion)							\$ 76,673															\$ 76,673
7	Emera Energy		\$ 4,226,693									\$ (139,048)										\$ (738,000)	\$ 3,349,644
8	Granite State Gas Transmission			\$ 84,016	\$ 519																		\$ 84,535
9	ICE		\$ 3,069																				\$ 3,069
10	Iroquois Gas							\$ 131,669															\$ 131,669
11	Millennium Pipeline			\$ 302,204	\$ 1,301							\$ (45,552)											\$ 257,953
12	National Fuel							\$ 129,302															\$ 129,302
13	Portland Natural Gas			\$ 1,390,084				\$ 292,000															\$ 1,682,084
14	Repsol Energy		\$ 2,158,162	\$ 789,187																			\$ 2,947,348
15	Shell		\$ 3,769,221									\$ (159,575)										\$ (2,318,333)	\$ 1,291,313
16	Texas Eastern Transmission (TETCO)			\$ 854,841		\$ 240,217	\$ 16,039					\$ (27,247)											\$ 1,083,851
17	Tennessee Gas Pipeline (TGP)			\$ 1,030,494	\$ 76,952	\$ 1,322,173	\$ 13,029					\$ (173,172)				\$ (102,601)							\$ 2,166,875
18	Transcontinental Gas Pipeline (TRANSCO)			\$ 4,982																			\$ 4,982
19	Vitol	\$ 1,218,750	\$ 877,698																				\$ 2,096,448
20	Total AMA fees																					\$ (7,686,333)	\$ (7,686,333)
21	Total Off-System Sales																			\$ -			\$ -
22	Total Demand	\$ 3,225,989		\$ 7,757,842		\$ 4,035,178		\$ -	\$ -	\$ (1,198,662)	\$ -	\$ -											\$ 13,820,347
23	Total Commodity	\$ 23,532,208		\$ 117,663		\$ 43,000						\$ (160,579)	\$ -										\$ 23,532,292
24	Total	\$ 3,225,989	\$ 23,532,208	\$ 7,757,842	\$ 117,663	\$ 4,035,178	\$ 43,000	\$ -	\$ -	\$ (1,198,662)	\$ -	\$ (160,579)	\$ -	\$ -	\$ -	\$ (7,686,333)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,686,333)	\$ 29,666,306

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a Eversource Energy
Gas Invoices
March 2024 Actuals - April 2024 Payment

Line No.	Vendor	804613		804614		804617		804618		804615		804616		804100			804612		164000		143050		TOTAL
		Supplier		Pipeline		Storage		Peaking Demand	EUT Capacity Release (Transp)	EUT Capacity Release (Storage)	Marketed Capacity Release	Cash In/ Cash Out	LNG/Tracking Purchases	Off-System Sales	Fixed AMA								
		Demand	Commodity	Demand	Commodity	Demand	Commodity									(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Algonquin (Enbridge)			\$ 2,185,329	\$ 32,746	\$ 494,209	\$ 12,909									\$ (208,556)						\$	\$ 2,299,863
2	Citadel Energy Marketing		\$ 2,648,996	\$ 1,099,967		\$ 1,348,420										\$ (443,510)						\$	\$ 23,874
3	Constellation (Exelon)	\$ 657,239																				\$	\$ 657,239
4	Coterra Energy Inc		\$ 481,216																			\$	\$ 481,216
5	Direct Energy Business Marketing	\$ 1,350,000																				\$	\$ 1,350,000
6	Eastern Gas Transmission (Dominion)					\$ 76,673																\$	\$ 76,673
7	Emera Energy		\$ 1,797,834													\$ (139,844)						\$	\$ 919,990
8	Granite State Gas Transmission			\$ 84,016	\$ 519																	\$	\$ 84,535
9	ICE		\$ 1,540																			\$	\$ 1,540
10	Iroquois Gas					\$ 131,669																\$	\$ 131,669
11	Millennium Pipeline Company			\$ 302,204	\$ 1,303											\$ (45,512)						\$	\$ 257,995
12	National Fuel					\$ 154,300																\$	\$ 154,300
13	Portland Natural Gas			\$ 1,390,082		\$ 292,000																\$	\$ 1,682,082
14	Repsol Energy	\$ 2,158,162	\$ 240,389																			\$	\$ 2,398,551
15	Shell		\$ 740,280													\$ (159,480)						\$	\$ (1,737,534)
16	Texas Eastern Transmission (TETCO)			\$ 849,051		\$ 238,604	\$ 13,756									\$ (27,130)						\$	\$ 1,074,281
17	Tennessee Gas Pipeline (TGP)			\$ 1,035,672	\$ 82,867	\$ 1,314,015	\$ 13,770									\$ (173,729)						\$	\$ 2,168,967
18	Transcontinental Gas Pipeline (TRANSCO)			\$ 4,982																		\$	\$ 4,982
19	Vitol Inc	\$ 1,218,750	\$ 793,074																			\$	\$ 2,011,824
20	Total AMA fees																					\$	\$ (7,686,333)
21	Total Off-System Sales																				\$	\$ -	\$ (7,686,333)
22	Total Demand	\$ 5,384,151		\$ 6,951,301		\$ 4,049,891	\$ -	\$ -	\$ -	\$ (1,197,760)	\$ -											\$	\$ 15,187,582
23	Total Commodity		\$ 6,703,329		\$ 117,435		\$ 40,435									\$ (320,402)	\$ -					\$	\$ 6,540,797
24	Total	\$ 5,384,151	\$ 6,703,329	\$ 6,951,301	\$ 117,435	\$ 4,049,891	\$ 40,435	\$ -	\$ -	\$ (1,197,760)	\$ -	\$ (320,402)	\$ -	\$ -	\$ -	\$ (7,686,333)	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ 14,042,046

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a Eversource Energy
Gas Invoices
April 2024 Actuals - May 2024 Payment

Line No.	Vendor	804613		804614		804617		804618		804615		804616		Peaking Demand (g)	EUT Capacity Release (Transp) (h)	EUT Capacity Release (Storage) (i)	Marketed Capacity Release (j)	804612 Cash In/ Cash Out (k)	164000 LNG Purchases (l)	Off-System Sales (m)	143050 Fixed AMA (n)	TOTAL (o)
		Demand (a)	Supplier (b)	Pipeline Demand (c)	Commodity (d)	Demand (e)	Commodity (f)	Demand (e)	Commodity (f)													
1	Algonquin			\$ 2,189,443	\$ 21,558	\$ 494,209	\$ 7,904									\$ (208,154)	\$ (29,280)	\$ 20,338			\$ (2,106,667)	\$ 2,496,017
2	Citadel Energy Marketing		\$ 600,671	\$ 937,560		\$ 548,738										\$ (41,248)					\$ (60,946)	\$ (60,946)
3	Constellation (Exelon)	\$ 35,953																				\$ 35,953
4	Eastern Gas Transmission (Dominion)					\$ 76,673																\$ 76,673
5	Emera Energy		\$ 2,106,088	\$ 1,089,108												\$ (544,907)					\$ (1,663,000)	\$ 987,289
6	Granite State Gas Transmission			\$ 84,016																		\$ 84,016
7	ICE		\$ 1,547																			\$ 1,547
8	Iroquois					\$ 131,669																\$ 131,669
9	Millennium Pipeline Company			\$ 292,455	\$ 992											\$ (43,888)						\$ 249,559
10	National Fuel					\$ 182,805																\$ 182,805
11	Portland Natural Gas			\$ 1,347,352		\$ 292,000																\$ 1,639,352
12	Repsol Energy	\$ 1,572,150																				\$ 1,572,150
13	Shell		\$ 577,998													\$ (153,844)					\$ (2,318,333)	\$ (1,894,179)
14	Texas Eastern Transmission (TETCO)			\$ 849,051		\$ 238,722	\$ 9,046									\$ (26,090)						\$ 1,070,728
15	Tennessee Gas Pipeline (TGP)			\$ 1,035,998	\$ 67,984	\$ 1,314,015	\$ 4,702									\$ (173,509)		\$ (20,306)				\$ 2,228,884
16	Transcontinental Gas Pipeline (TRANSCO)			\$ 4,818																		\$ 4,818
17	Vitol Inc		\$ 1,173,289																			\$ 1,173,289
18	Total AMA fees																				\$ (6,088,000)	\$ (6,088,000)
19	Total Off-System Sales																		\$ -			\$ -
20	Total Demand	\$ 1,608,103		\$ 7,829,800		\$ 3,278,832	\$ 21,651	\$ -	\$ -	\$ -	\$ (1,191,640)	\$ (29,280)				\$ 32						\$ 11,495,815
21	Total Commodity		\$ 4,459,593	\$ 90,534		\$ 21,651												\$ -				\$ 4,571,810
22	Total	\$ 1,608,103	\$ 4,459,593	\$ 7,829,800	\$ 90,534	\$ 3,278,832	\$ 21,651	\$ -	\$ -	\$ -	\$ (1,191,640)	\$ (29,280)	\$ 32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,088,000)	\$ 9,979,625	

REDACTED

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

November 2023 Invoices

REDACTED

AGT - EGMA - Nov 2023



INVOICE

TSP Name: Algonquin Gas Transmission, LLC
TSP: 006951446

WIRE TRANSFER PAYMENT TO:
Algonquin Gas Transmission, LLC
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT [REDACTED] SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 231100062
INVOICE GROUP NO : 00062
INVOICE DATE : December 7, 2023
BILLABLE PARTY : 117584378
ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS
ATTN: ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
USA

DUE DATE: December 19, 2023

BILLING FOR SERVICES FOR THE MONTH ENDING November 30, 2023

CURRENT BILLING FOR TRANSPORTATION SERVICES
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES
CURRENT BILLING FOR CASH OUT IMBALANCES
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES
INTEREST ON PAST DUE BALANCE *

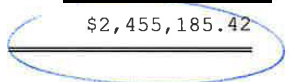
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH November 30, 2023

UNPAID BALANCE
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT



\$2,455,185.42



6k to pay
vme
12/8/23

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : VEENA VENKATESH
Contact Phone : 713-627-4572
Contact Fax : XXX-XXX-XXXX
Contact Email : VEENA.VENKATESH@ENBRIDGE.COM

Invoice



Invoice number **D3A0D1A1-0004**
Date of issue **December 13, 2023**
Date due **December 20, 2023**

BAMWX LLC
PO Box 454
Bargersville, Indiana 46106
United States
+1 317-643-2261
info@bamwx.com

Bill to
Eversource Energy
107 Selden Street
Berlin, Connecticut 06037
United States
eric.soderman@eversource.com

\$6,000.00 USD due December 20, 2023

[Pay online](#)

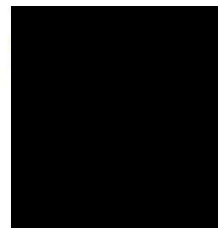
Description	Qty	Unit price	Amount
Energy Enterprise Service Dec 13, 2023 – Dec 13, 2024			
		Subtotal	
		Total	
		Amount due	\$6,000.00 USD

*ok to pay
vinc
12/18/23*

Pay with ACH or wire transfer
Bank transfers, also known as ACH payments, can take up to five business days. To pay via ACH, transfer funds using the following bank information.

Bank name **WELLS FARGO BANK, N.A.**
Routing number **121000248**
Account number [REDACTED]
SWIFT code **WFBIUS6S**

*BAMWLLC-000
GM-310-A85-PUP6036M
24-305-A85-PUP60324
61-165-S22-GASDJB08*





Invoice Number:	10001
Invoice Date:	December 28, 2023
Due Date:	January 02, 2024

Contact Information		Wire Instructions	
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)
Phone:	312-395-3805	Acct	[REDACTED]
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018

Counterparty	
Company:	Eversource Gas Company of Massachusetts
Contact:	EGMA Accounting
Phone:	860-665-2572
Email:	egma-accounting@eversource.com

Description	Currency	Net Amount
Non-Commodity	USD	\$ [REDACTED]
Commodity	USD	\$ [REDACTED]
Total Due to Citadel Energy Marketing LLC		\$ 1,007,727.28



Invoice Number:	10001
Invoice Date:	December 28, 2023
Due Date:	January 02, 2024

Contact Information		Wire Instructions	
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)
Phone:	312-395-3805	Acct	[REDACTED]
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018

Counterparty	
Company:	Eversource Gas Company of Massachusetts
Contact:	EGMA Accounting
Phone:	860-665-2572
Email:	egma-accounting@eversource.com

Description	Currency	Net Amount
Non-Commodity	USD	\$ [REDACTED]
Commodity	USD	\$ [REDACTED]
Total Due to Citadel Energy Marketing LLC		\$ 550,000.00

REDACTED

EGMA - Nov 2023



CONSTELLATION LNG LLC
1310 Point Street
Baltimore, MD United States of America, 21231

EVERSOURCE GAS OF MASSACHUSETTS
107 Selden Street
Berlin, CT United States of America 06037

Attn:
Email: ESmiddleoffice@eversource.com
Phone: 860-665-5377
Fax:

WIRE TRANSFER INSTRUCTIONS:

Bank Name: CITIBANK NA NY
Account Number: [REDACTED]
ABA / Swift Code: 021000089

Contact: Bryan Thomas
Phone:
Fax:
Email: bryan.thomas@constellation.com
Invoice #: 912470
Invoice Date: 05 December 2023
Payment Due Date: Dec 26 2023

Statement

Total Due To CONSTELLATION LNG LLC : 657,239.00

Option Premiums - Sell

Trade ID	Start Date	End Date	Trade Date	Put/Call	Index	Quantity	Unit	Strike	Settle Price	Ccy	Amount
4096331	01 November 2023	30 November 2023	15 July 2020	Call	NG_HENRY_HUB_NYMEX	[REDACTED]	MBTU	[REDACTED]	[REDACTED]	USD	[REDACTED]
Sub Total						[REDACTED]					[REDACTED]
Sub Total											[REDACTED]

Commodity Fees

Trade ID	Start Date	End Date	Trade Date	Type	Ccy	Amount
7747062			16 July 2020	Variable Costs	USD	[REDACTED]
Sub Total						[REDACTED]

Total Due To CONSTELLATION LNG LLC :

657,239.00

ok to pay
05 Dec 2023
Page 1 of 2

REDACTED

EGMA - Nov. 2023



INVOICE

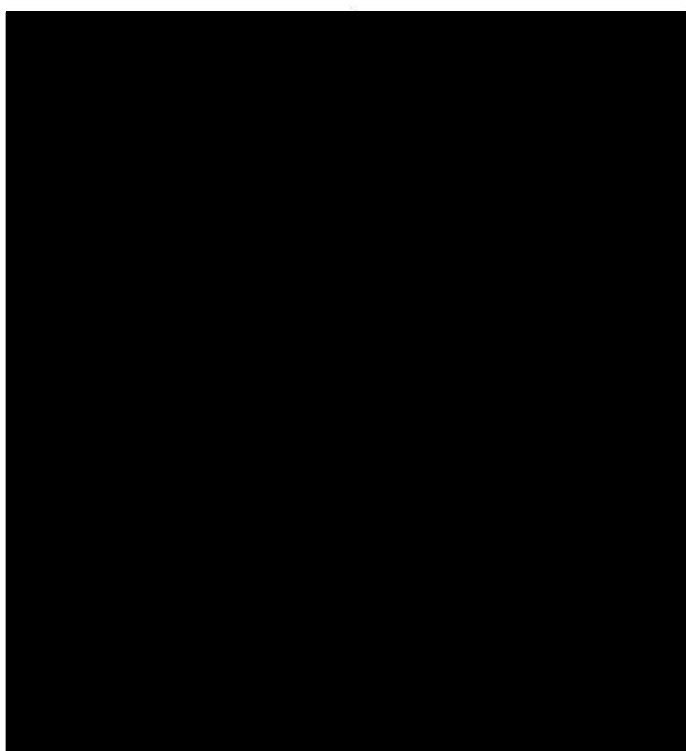
EVERSOURCE GAS COMPANY
OF MASSACHUSETTS
107 Seldon Street
Berlin, CT 06037-

Invoice No: 1123023-0
Date: December 13, 2023
Terms: WIRE BY 25TH OR 10 DAYS
Customer No: 1018765
Contract No: GC478

Gas Delivered for the Month of - November, 2023

\$ 681,712.59

Description of Charges	PKG.	Ref.#	Rev.	Day	MCF	MMBTU	Price/MMBTU	Amount
<u>MILLENNIUM PIPELINE CO LLC</u>								
6033734	STP	59450						
6033734	STP	59481						
6033734	STP	59504						
6033734	STP	59504						
6033734	STP	59504						
6033734	STP	59540						
6033734	STP	59540						
6033734	STP	59587						
6033734	STP	59614						
6033734	STP	59614						
6033734	STP	59614						
6033734	STP	59614						
6033734	STP	59661						
6033734	STP	59680						
6033734	STP	59717						
6033734	STP	59717						
6033734	STP	59717						
6033734	STP	59745						
6033734	STP	59776						
6033734	STP	59799						
6033734	STP	59799						
6033734	STP	59799						
6033734	STP	59799						
6033734	STP	59799						
6033734	STP	59799						
6033734	STP	59799						
6033734	STP	59799						
6033734	STP	59799						
6033734	STP	59799						
6033734	STP	59799						



Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE:
Coterra Energy Inc.
P. O. Box 972875
Dallas, TX 75397-2875

WIRE REMITTANCE:
COTERRA ENERGY INC.
JP Morgan Chase Bank, N.A.
ABA No: 111-000-614 for ACH
ABA No: 021-000-021 for Federal Wire
Account No: [REDACTED]



INVOICE

**EVERSOURCE GAS COMPANY
OF MASSACHUSETTS
107 Seldon Street
Berlin, CT 06037-**

**Invoice No: 1123023-0
Date: December 13, 2023
Terms: WIRE BY 25TH OR 10 DAYS
Customer No: 1018765
Contract No: GC478**

Gas Delivered for the Month of - November, 2023

Description of Charges	PKG.	Ref.#	Rev.	Day	MCF	MMBTU	Price/MMBTU	Amount
MILLENNIUM PIPELINE CO LLC								
6033734	STP	59841		28	[REDACTED]			
6033734	STP	59865		29				
6033734	STP	59896		30				
Total Volume:								

*ok to pay
Uma
12/13/23*

Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE:
Coterra Energy Inc.
P. O. Box 972875
Dallas, TX 75397-2875

WIRE REMITTANCE:
COTERRA ENERGY INC.
JP Morgan Chase Bank, N.A.
ABA No: 111-000-614 for ACH
ABA No: 021-000-021 for Federal Wire
Account No: [REDACTED]

REDACTED

Direct

EGMA - NOV 2023



NRG BUSINESS MARKETING LLC

804 Carnegie Center
Princeton, NJ - 08540-6213

Wire Instructions:
JP Morgan Chase Bank, N.A.
Wire Routing # 021000021
Wire Account # [REDACTED]

Contact: Alice D'Agostino
Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA122023293917
Contract No: 100060136
Statement Date: 12/05/2023
Due Date: 12/26/2023

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

Attn:
Phone:
Fax:
E-Mail:

Physical Gas - Billing for Gas delivered for the period of Nov-2023

Apollo ID	Trans ID	Start Date	End Date	Instrument	Pipe	Point	Index	UOM	Volume	Rate	Currency	Amount
Sales												
2777320	108591635	01-Nov-2023	30-Nov-2023	Demand Charge	AGT	AGT DEL	FX/USD	MMBTU	[REDACTED]	[REDACTED]	US\$	[REDACTED]
Sub Total - Sales for Pipe/Point AGT/AGT DEL:											US\$	[REDACTED]
Sales:											[REDACTED]	[REDACTED]

Purchase Volume:	[REDACTED]	Total Purchases:	[REDACTED]
Sale Volume:	[REDACTED]	Total Sales:	[REDACTED]
Total Volume:	[REDACTED]		
Total Due To NRG BUSINESS MARKETING LLC:		US\$	\$1,350,000.00

Notes:

OK to pay
V/MC
12/18/23

REDACTED

EGMA - Nov 2023



Payee: EASTERN GAS TRANSMISSION AND STORAGE INC (116025180)
925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330

Wire-ACH Payment:
EASTERN GAS TRANSMISSION AND STORAGE INC
J P MORGAN CHASE BANK
ACH ABA NO 021000021
BANK ACCT NO [REDACTED]
NEW YORK, NY 10081

Service Requester: EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378)
Billable Party (Payer): c/o NSTAR GAS COMPANY (006953947)
Bill Party Contact Name: ATTN: VICTORIA CROSSIN
ONE NSTAR WAY, NE 220
WESTWOOD, MA 02090

Invoice Identifier: 400511123R
Customer Number: 93
Account Number: 600000117
Invoice Date: December 01, 2023
Net Due Date: December 11, 2023
Inv Stat: Final
Supporting Document Indicator: Invoice

Billing for services for the month ending November 30, 2023

Current Billing for Services
Prior Period Adjustments
Invoice Total Amount

[REDACTED]
\$76,673.40

Contact Name: JOHN HAYES
Title: GAS ACCOUNTING SPECIALIST
Contact Phone: (804) 775-5377
Fax: (804) 771-6753
Email: JOHN.HAYES@BHEGTS.COM

OK to pay OR
pay me
12/1/23

DEBBIE SICKLES
SUPERVISOR-GAS ACCOUNTING & REVENUE
(681) 842-3571
(681) 842-3833
DEBORAH.SICKLES@BHEGTS.COM

EGMA - Dec 2023



SALES INVOICE

Invoice Number: 115677
Invoice Month: 11/2023
Invoice Date: December 20, 2023
Invoice Due Date: December 26, 2023
Contract Number: 11212-EES-GAS

Mail To:
Eversource Gas Company of Massachusetts
Attn: Eversource Gas Supply - Accounting
107 Selden Street
Berlin, CT 06037

Billing Inquires
Eversource Gas Supply - Accounting 860-665-5947
egma-accounting@eversource.com
PO #:

Remit To:
Emera Energy Services, Inc.
Attn: Settlements
37 Route 236, Suite 101
Kittery, ME 03904

Billing Inquires
Settlements settlements@emeraenergy.com
settlements@emeraenergy.com

Itemized Charge by Charge Type	Amount Due
BASE COMMODITY CHARGE Annual Charge Adjustment Commodity Fee EPCR Fixed Fee - AMA Fuel as Volume Green House Gas TETCO Final Credits TGP Final Credits	
Sub Total (without Taxes)	

TOTAL \$1,629,416.15 USD

REDACTED

EGMA - Nov 2023

Remittance Address: GRANITE STATE GAS TRANSMISSION, INC.
8 Liberty Lane West
Hampton, NH 03842
USA

Eversource Gas Company of MA
EVERSOURCE INVOICES
107 Selden Street
NUE-1
Berlin, CT 06037
USA

Billable Party: 874252380

Contract Holder: Eversource Gas Company of MA
Account Number: 4040

November 2023 Invoice Summary
FINAL
Invoice Date: 12/04/2023
Invoice Identifier: GSGT11202321051

Service Requestor Contract Number	TOS	Prior Period Receipts In DTH - Qty	Prior Period Deliveries In DTH - Qty	Net Prior Period Activity In DTH - Qty	Prior Period Charges	Current Month Rec In DTH - Qty	Current Month Del In DTH - Qty	Current Month Activity In DTH - Qty	Current Month Charges	Invoice Amount
26-001-ME	FT-1									
26-001-NH	FT-1									
Total										\$84,553.77

Net Due Date 12/25/2023

\$84,553.77

OK

Due 12/22/23

For remittance by electronic payment, remit to SUPPLIER SERVICES:
ABA# 026-0095-93: ACCT# [REDACTED] GRANITE STATE GAS TRANSMISSION, INC..

REDACTED

OCT. 2023



ICE US OTC COMMODITY MARKETS, LLC INVOICE

Sunday, October 1, 2023 - Tuesday, October 31, 2023

Account #: 25219
Eversource Gas Company of Massachusetts
1 NSTAR Way
Westwood ,MA 02090 USA

Commodity Type: All USD
Invoice Date: November 1, 2023

Brokerage	Invoice #	Total Fees
OTC Commission Adjustment	1023025219088	
Market Data Exchange Fees - ICE Futures Europe	1023025219095	
Market Data Exchange Fees - ICE Futures U.S. - U.S. Softs and Financials	1023025219087	
Market Data Exchange Fees - ICE Futures U.S. - Canadian Grains	1023025219086	
Market Data Exchange Fees - ICE Endex	1023025219081	
Market Data Exchange Fees - Liffe	1023025219080	
Market Data Exchange Fees - NGX Futures	1023025219098	
Market Data Exchange Fees - LINK Phys Oil	1023025219092	
LBMA Gold Price Fees	1023025219089	
LBMA Silver Price Fees	1023025219090	
Price Server Fees	1023025219085	
Direct Connect Fees	1023025219082	
FIX Order Server License	1023025219083	
Commission Total:		
Sales Tax Total:		

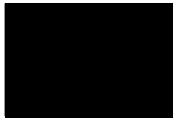
Amount Due:

\$2,100.00

Please remit the Amount Due within 30 days after the end of the month. Please ensure bank charges are not deducted from the amount due to ICE US OTC Commodity Markets, LLC. Payment should be made in the currency invoiced in one of the following forms:

Oktopay VMC

GM-310-AB5-PUP603GM
24-305-AB5-PUP60324



REDACTED

Nov-2023



Invoice

ICE U.S. OTC Commodity Markets, LLC

Eversource Gas Company of Massachusetts
1 NSTAR Way
Westwood, MA 2090
U.S.A.

Invoice Date: 12/06/2023
Due Date: 01/05/2024
Invoice No: 1123025219088
Charge From: 11/01/2023
Charge To: 11/30/2023
Past Due Amount: [REDACTED]
Current Invoice Amount: \$2,800.00
Total Amount Due: [REDACTED]

Customer ID: 323856
Account ID: 4484693376

Description	Currency	Amount
Market Data Exchange Fee	USD	[REDACTED]
Sub Total :		[REDACTED]
Sales/Excise Tax Total :		[REDACTED]
Invoice Total :		\$2,800.00

ICEUSOT-000

4 users

outpay
vma
12/12/23

GM-310-A85-PWP6036M
24-305-A85-PWP60324

Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To
ICE U.S. OTC Commodity Markets, LLC
P.O. Box 935278
Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH
Beneficiary Name
Receiving Bank Name
Receiving Bank City and State
SWIFT Code
Receiving Banks ABA #
Crediting Account
Reference (Invoice #)
Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC
Wells Fargo Bank NA
Atlanta, GA 31193-5278
WFBUS6S
121000248
[REDACTED]
1123025219088
PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

REDACTED

Nov. 2023



Invoice

ICE Data, LP

Eversource Gas Company of Massachusetts
247 Station Dr
Westwood, MA 02090
U.S.A.

Invoice Date: 12/14/2023
Due Date: 01/13/2024
Invoice No: 795899603158CHA
Past Due Amount: \$0.00
Current Invoice Amount: \$388.72
Total Amount Due: \$388.72

Customer ID: 347926
Account ID: 7958975014

Description	Currency	Unit	Quantity	Unit Price	Amount
Compliance Per User ICE IM From: 11/01/2023 To: 11/30/2023	USD				

Sub Total :

Sales/Excise Tax Total :

Invoice Total :

\$388.72

oktopay
unc
12/18/23

GM-310-A85-PWP603GM
24-305-A85-PWP6032Y
61-16S-S22-GASPD308

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To
ICE Data, LP
P.O. Box 933269
Atlanta, GA 31193-3269

OR

Via Wire Transfer / ACH
Beneficiary Name
Receiving Bank Name
Receiving Bank City and State
SWIFT Code
Receiving Banks ABA #
Crediting Account
Reference (Invoice #)
Payment Remit Email

ICE Data, LP
Wells Fargo Bank NA
Atlanta, GA 31193-3269
WFBUS6S
121000248
795899603158CHA
PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

REDACTED

Oct-2023



Invoice

ICE Data, LP

Eversource Gas Company of Massachusetts
247 Station Dr
Westwood, MA 02090
U.S.A.

Invoice Date: 11/15/2023
Due Date: 12/15/2023
Invoice No: 795890732538CHA
Past Due Amount: \$0.00
Current Invoice Amount: \$388.72
Total Amount Due: \$388.72 ✓

Customer ID: 347926
Account ID: 7958975014

Description

Compliance Per User
ICE IM
From: 10/01/2023 To: 10/31/2023

Currency
USD

Unit Quantity Unit Price Amount

Sub Total :

Sales/Excise Tax Total :

Invoice Total :

\$388.72

Octopay
ime

ICEDATLP-000

GM-310-A85-Pupgo38m
24-305-A85-Pup00324
61-165-522-GASPOB08

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To
ICE Data, LP
P.O. Box 933269
Atlanta, GA 31193-3269

OR

Via Wire Transfer / ACH
Beneficiary Name
Receiving Bank Name
Receiving Bank City and State
SWIFT Code
Receiving Banks ABA #
Crediting Account
Reference (Invoice #)
Payment Remit Email

ICE Data, LP
Wells Fargo Bank NA
Atlanta, GA 31193-3269
WFBUS6S
121000248
795890732538CHA
PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

REDACTED

EGMA- Nov. 2023



Accounts Receivable

Ref. #	Date	Customer #
54340	Dec 01, 2023	1820

Eric Soderman
Manager - Gas Supply
Eversource Gas Company of Massachusetts
107 Selden Street
Berlin, CT 06037, USA

Period: Month of November 2023
Currency: US DOLLARS

DESCRIPTION OF CHARGE	QTY (DTHS)	RATE	AMOUNT(\$)
<u>RTS1 (CONTRACT NO. 182003)</u>			
<u>ZONE: ZONE 1</u>			
001 DEMAND	30/30		
002 DEMAND RELEASE #23221 Citadel Energy	30/30		
Total RTS1			

TOTAL CURRENT MONTH ACTIVITY

131,669.02

Please pay Statement of Account balance on or before DECEMBER 20, 2023

*Oct to pay
V/mc
12/8/23*

Wire To: JP Morgan Chase Bank, New York, New York AC# [REDACTED] ABA # 021000021. Payable by 12/20/2023.
Please note your company name when wiring funds.

If you wish to make a contribution to the Gas Research Institute, please fill out a form on our website <http://www.iroquois.com/iroquois-forms.asp>.
A separate form must be completed each month.

Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925 Email: helena_clancy@iroquois.com
Payment Inquiries: Dana Glazer Phone: 203-925-7282 Fax: 203-929-9501 Email: dana_glazer@iroquois.com

Grand Total 131,669.02

One Corporate Drive, Suite 600 - Shelton, Connecticut 06484 - (203)925-7200 - Fax(203)929-9501

Internet Copy

12051416

REDACTED



EGMA - Nov 2023

Transportation Invoice:

November 2023

Service Requester Name: Eversource Gas Company of Massachusetts
Service Requester: 117584378

Payee Name: Millennium Pipeline Company, L.L.C.
Payee: 607821050

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts
Billable Party (Payer): 117584378

Invoice Date: 12/12/2023
Net Due Date: 12/22/2023
Accounting Period: November 2023
Invoice Identifier: 2311100852
AR Invoice Identifier: TR-1123100852-26

Address: Eversource Gas Company of Massachusetts
247 Station Dr
null
Westwood, MA 02090

Total Amount Due: \$249,199.54

Svc Req K	Rate Schedule	Amount Due
217524	FT-1	[REDACTED]
Invoice Total Amount:		[REDACTED]
Previous Balance		[REDACTED]
Total Payments Received		[REDACTED]
Interest		[REDACTED]
Adjustments		[REDACTED]
Amount Past Due as of 12/12/2023		[REDACTED]
Total Amount Due:		\$249,199.54

Remit by Electronic Transfer to:
 Payee Name: Millennium Pipeline Company, L.L.C.
 Payee's Bank ACH ABA Number: 071000039
 Payee's Bank Wire ABA Number: 026009593
 Payee's Bank Account Number: [REDACTED]
 Payee's Bank Name: Bank of America, NA
 City / State: New York, NY

Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

ok to pay
vme
12/13/23

REDACTED

EGMA - NOV 2023



National Fuel Gas Supply Corporation

6363 Main Street/Williamsville, NY 14221-5887

Payee/Remit to Pty	National Fuel Gas Supply Corporation(DUNS 007912959)	Billable Party Information:
Bill Pty:	Eversource Gas Company of MA dba Eversource Energy(DUNS 117584378)	Eversource Gas Company of MA dba Eversource Energy 107 Selden Street Berlin, CT 06037
Acct No:	EVE001	
Contact Name:	Johnson, Kevin	
Contact Phone:	781/441-8605	
Contact Email:	kevin.johnson@nstar.com	
Inv ID:	OA046632	
Inv Date:	December 13, 2023	
Bill Month:	November 2023	
Net Due Date:	December 26, 2023	

Supporting Document Indicator: Invoice - Summary Sheet

<u>Line No</u>	<u>Beg/End Tran Date</u>	<u>Svc Req K/ Repl SR K</u>	<u>TT</u>	<u>Qty</u>	<u>Amt Due (USD)</u>
	Previous Balance				
	Payment				11/27/2023
Beginning Balance					
Current Month Contract Charges					
1	Nov 2023	N12604	Reservation / Demand		
2	Nov 2023		Greenhouse Gas & Pipe Safety		
3	Nov 2023	O12603	Reservation / Demand		
4	Nov 2023		Greenhouse Gas & Pipe Safety		
Subtotal Current Month Contract Charges					
Total Current Charges					\$129,302.00
Invoice Total Amount (USD)					\$129,302.00
Total Due (USD):					\$129,302.00

OK to pay
Umc
12/19/23

REDACTED

EGMA- Nov 2023



Portland Natural Gas Transmission System

Service Requester Name: Eversource Gas Company of Massachusetts
Service Requester: 117584378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts
Billable Party (Payer): 117584378

Address: Eversource Gas Company of Massachusetts
247 Station Dr
null
Westwood, MA 02090

Transportation Invoice: November 2023

Payee Name: Portland Natural Gas Transmission System
Payee: 159747872

Invoice Date: 12/07/2023
Net Due Date: 12/20/2023
Accounting Period: November 2023
Invoice Identifier: 2311100852
AR Invoice Identifier: TR-1123100852-3037

Total Amount Due: \$1,637,242.60

Svc Req K	Rate Schedule	Amount Due
208535	FT	[REDACTED]
208540	FT	
233301	FT	
Invoice Total Amount:		
Previous Balance		
Total Payments Received		
Interest		
Adjustments		
Amount Past Due as of 12/07/2023		
Total Amount Due:		\$1,637,242.60

Remit by Electronic Transfer to:
Payee Name: Portland Natural Gas Transmission System
Payee's Bank ACH ABA Number: 071000039
Payee's Bank Wire ABA Number: 026009593
Payee's Bank Account Number: [REDACTED]
Payee's Bank Name: Bank of America, NA
City / State: New York, NY

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

ok to pay
Uml
12/12/23

REDACTED

EGMA - Nov 2023

-- INVOICE --



Repsol Energy North America Corporation
2455 Technology Forest Blvd.
The Woodlands, TX 77381

Tel: (832) 442-1075
Fax: (832) 442-1050

Invoice # 516397
Invoice Date: 12/05/2023
Due Date: 12/26/2023

Page 1 of 1

TO: Eversource Gas Company of Massachusetts

107 Selden Street
Berlin, CT 06037

Please Wire To:
Citibank

For the account of
Repsol Energy North America Corporation
ABA # 021000089
ACCT # [REDACTED]

INVOICE DETAIL

SALES

Pipeline	Trade	BegTime	Description	Quantity	Price	Amount
TGP	1263649	11/01	Demand Rate Fee			
			Total - Trade 1263649:			
	1263683	11/01	Demand Rate Fee			
			Total - Trade 1263683:			
			Total - Pipeline TGP:			
			Total Sales:			

TOTAL AMOUNT DUE:

USD \$1,572,150.00

ok to pay
VME
12/8/23

REDACTED



Eversource Energy
247 Station Dr. NE220
Westwood, MA 02090



Tel 781-441-8189

Del. Period 01-Nov-23 to 30-Nov-23

Special Ledger

Eversource Gas of MA

Wire Instructions:

Bank of America, Dallas, TX

Acct. #466001401569

ABA XXXXXXXXXX

Due Date 12/26/2023

Sold To: Shell Energy North America (US), L.P.
1000 Main Street, Level 12
Houston, TX 77002

				VOLUME	RATE	TOTAL
	AGT	Centerville	Demand			
	AGT	Ramapo	Demand			
		EUTCapRel	Release			
		Mgmt Fee				
		Prior Period Adj				
		Adj				
				Current Month		Current Month
				Previous Unpaid Balan		Previous Unpaid Balance
				Total Amount Due	\$1,172,749.72	\$1,172,749.72

Customer: Shell Energy North America (US), L.P.

REDACTED

TETCO - EGMA - Nov. 2023



INVOICE

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

WIRE TRANSFER PAYMENT TO:
Texas Eastern Transmission, LP
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT [REDACTED] SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 231100062
INVOICE GROUP NO : 00062
INVOICE DATE : December 10, 2023
BILLABLE PARTY : 117584378
ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS
ATTN: ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
USA

DUE DATE: December 20, 2023

BILLING FOR SERVICES FOR THE MONTH ENDING November 30, 2023

CURRENT BILLING FOR TRANSPORTATION SERVICES
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES
CURRENT BILLING FOR CASH OUT IMBALANCES
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES
INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH November 30, 2023

UNPAID BALANCE
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT

[REDACTED]

\$1,079,806.37

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : WILLIAM FREELAND
Contact Phone : 713-627-6064
Contact Fax :
Contact Email : BILL.FREELAND@ENBRIDGE.COM

OK to pay
Vmc
12/13/23

REDACTED

TGP - EGMA - Nov 2023

Inv ID : 0060720191541123D01

Acct Per : November 2023

Invoice Date : December 12, 2023

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit Addr : PO BOX 734034

Payee Prop : 4052
Remit to Pty Prop : 4052
Payee's Bank Name : JPMORGAN CHASE BANK, N.A.
Wire ABA No : 021000021
ACH ABA No : 111000614
Bank Acct No : [REDACTED]
Bill Pty Prop : 19154

Payee : 1939164
Remit to Pty : 1939164

Net Due Date : December 22, 2023
EFT Due Date : December 22, 2023
Bill Pty : 117584378

Billable Pty Name : EVERSOURCE GAS DBA EVERSOURCE
Billable Pty Addr : ATTN: EGMA-Accounting
107 Seiden St
Gas Supply
Berlin, CT 06037

Contact Name : CHRISANNE SCHROEDER
Acct Dir : JAMES MCCORD
Doc Desc : Invoice Summary

Contact Phone : (713) 369-8799
Phone No : (713) 420-5661
Acct No : 19154 /20982

Inv Gen Date : 12/12/2023 1:50

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOWAMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOWAMT	PAID AMOUNT
330904-FTATGP	FT	FTA FIRM TRANSPORTATION					
39741-FTATGP	FT	FTA FIRM TRANSPORTATION					
41098-FTATGP	FT	FTA FIRM TRANSPORTATION					
48427-FTATGP	FT	FTA FIRM TRANSPORTATION					
5173-FTATGP	FT	FTA FIRM TRANSPORTATION					
5196-FTATGP	FT	FTA FIRM TRANSPORTATION					
5291-FTATGP	FT	FTA FIRM TRANSPORTATION					
5293-FTATGP	FT	FTA FIRM TRANSPORTATION					
95349-FTATGP	FT	FTA FIRM TRANSPORTATION					
98775-FTAHTGP	FT	FTAH NORTHAMPTON EXPANSION FTA					
362252-FTILTGP	FT	FTIL FT INCREMENTAL LATERAL SRVC					
5178-FSMATGP	FS	FSMA FIRM STORAGE - MARKET AREA					
361278-LMMATGP	OB	LMMA LOAD MANAGEMENT SRVC - MARKET AREA					
Invoice Total Amount							
OTHER AMOUNT ADJUSTED							
VOLUNTARY GRI CONTRIBUTION []							

Past Amount Due

Total Amount Due

\$0.00

\$2,378,010.35

\$ 2,378,010.35

ok to pay
unc
12/15/23

REDACTED

EGMA - Nov. 2023



Williams Gas Pipeline - Transco

Invoice Summary Statement



Invoice Identifier: 255236
Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378
ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
eric.soderman@eversource.com

Accounting Period: Nov, 2023
Service Requester (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378
Invoice Date: 12/01/2023
Net Due Date: 12/11/2023
Contact Name/Phone: Nicole Kirchoff / (713) 215-2000
Contact E-mail: Nicole.Kirchoff@williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9239453	FT / FT - FIRM TRANSPORTATION LEIDY CONVERSION	[REDACTED]
Invoice Total Amount			\$4,821.00

OK to pay
Uma
12/6/23

Please make wire transfer payments
on Net Due Date: 12/11/2023 By Noon Central Standard Time
Payee: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
JPMORGAN CHASE BANK
CHICAGO IL 60606
ABA # [REDACTED]
Account # 695207969
For ACH wires use ABA 071000013
Please identify invoice number(s) on all payments.

If Invoice total amount is less than \$100,000, please send check to:
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
P.O. BOX 301209
DALLAS, TX 75303-1209

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact

REDACTED

EGMA - Nov. 2023



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR
HOUSTON, TX 77098, UNITED STATES
Tel. 001 713-230-1000, Fax 001 713-583-2176
Mason Tyndall +17132302433;mxt@vitol.com

INVOICE DATE : 08 DECEMBER 2023

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
800 BOYLON STREET 17TH FLOOR
BOSTON, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2387655

DUE DATE : 26 DECEMBER 2023

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES	[REDACTED]	
PURCHASES		
TOTAL DUE TO VITOL INC.	1,452,327.65 USD	[REDACTED]

Oktobay
Vme
12/12/23

REDACTED

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

December 2023 Invoices

REDACTED

AGT-EGMA - Dec. 2023



INVOICE

TSP Name: Algonquin Gas Transmission, LLC
TSP: 006951446

WIRE TRANSFER PAYMENT TO:
Algonquin Gas Transmission, LLC
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT [REDACTED] SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 231200062
INVOICE GROUP NO : 00062
INVOICE DATE : January 7, 2024
BILLABLE PARTY : 117584378
ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS
ATTN: ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
USA

DUE DATE: January 19, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING December 31, 2023

CURRENT BILLING FOR TRANSPORTATION SERVICES
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES
CURRENT BILLING FOR CASH OUT IMBALANCES
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES
INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH December 31, 2023

UNPAID BALANCE
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : VEENA VENKATESH
Contact Phone : 713-627-4572
Contact Fax : XXX-XXX-XXXX
Contact Email : VEENA.VENKATESH@ENBRIDGE.COM

[REDACTED]

\$2,013,417.02

OK to pay
6/1/24
11/5/24



Invoice Number:	10002
Invoice Date:	January 29, 2024
Due Date:	January 30, 2024

Contact Information		Wire Instructions	
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)
Phone:	312-395-3805	Acct	[REDACTED]
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018

Counterparty	
Company:	Eversource Gas Company of Massachusetts
Contact:	EGMA Accounting
Phone:	860-665-2572
Email:	egma-accounting@eversource.com

Description	Currency	Net Amount
Non-Commodity	USD	\$ [REDACTED]
Commodity	USD	\$ [REDACTED]
Total Due to Citadel Energy Marketing LLC		\$ 3,218,126.89



Invoice Number:	10001
Invoice Date:	December 28, 2023
Due Date:	January 02, 2024

Contact Information		Wire Instructions	
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)
Phone:	312-395-3805	Acct	[REDACTED]
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018

Counterparty	
Company:	Eversource Gas Company of Massachusetts
Contact:	EGMA Accounting
Phone:	860-665-2572
Email:	egma-accounting@eversource.com

Description	Currency	
Non-Commodity	USD	\$ [REDACTED]
Commodity	USD	\$ [REDACTED]
Total Due to Citadel Energy Marketing LLC		\$ 550,000.00

REDACTED

EGMA - Dec. 2023



CONSTELLATION LNG LLC
1310 Point Street
Baltimore, MD United States of America, 21231

EVERSOURCE GAS OF MASSACHUSETTS
107 Selden Street
Berlin, CT United States of America 06037

Attn:
Email: ESmiddleoffice@eversource.com
Phone: 860-665-5377
Fax:

WIRE TRANSFER INSTRUCTIONS:

Bank Name: CITIBANK NA NY
Account Number: [REDACTED]
ABA / Swift Code: 021000089

Contact: Bryan Thomas
Phone:
Fax:
Email: bryan.thomas@constellation.com
Invoice #: 915069
Invoice Date: 04 January 2024
Payment Due Date: Jan 25 2024

Statement

Total Due To CONSTELLATION LNG LLC :

657,239.00
ok to pay vma 1/9/24

Option Premiums - Sell

Trade ID	Start Date	End Date	Trade Date	Put/Call	Index	Quantity	Unit	Strike	Settle Price	Ccy	Amount
4096331	December 2023	31 December 2023	15 July 2020	Call	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD	[REDACTED]
Sub Total						[REDACTED]		Sub Total			[REDACTED]

Commodity Fees

Trade ID	Start Date	End Date	Trade Date	Type	Ccy	Amount
7747062			16 July 2020	Variable Costs	USD	[REDACTED]
Sub Total						[REDACTED]

Total Due To CONSTELLATION LNG LLC :

657,239.00 ✓

REDACTED

EGMA-Dec. 2023



INVOICE

**EVERSOURCE GAS COMPANY
OF MASSACHUSETTS
107 Seldon Street
Berlin, CT 06037-**

**Invoice No: 1223021-0
Date: January 10, 2024
Terms: WIRE BY 25TH OR 10 DAYS
Customer No: 1018765
Contract No: GC478**

Gas Delivered for the Month of - December, 2023

Description of Charges	PKG.	Ref.#	Rev.	Day	MCF	MMBTU	Price/MMBTU	Amount
<u>MILLENNIUM PIPELINE CO LLC</u>								
6033734	STP	59880		M				
			Total Volume:				Total Due:	\$865,954.86

*Octopay
Vme
11/12/24*

Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE:
Coterra Energy Inc.
P. O. Box 972875
Dallas, TX 75397-2875

WIRE REMITTANCE:
COTERRA ENERGY INC.
JP Morgan Chase Bank, N.A.
ABA No: 111-000-614 for ACII
ABA No: 021-000-021 for Federal Wire
Account No: [REDACTED]

REDACTED

EGMA - Dec. 2023



NRG BUSINESS MARKETING LLC

804 Carnegie Center
Princeton, NJ - 08540-6213

Wire Instructions:
JP Morgan Chase Bank, N.A.
Wire Routing # 021000021
Wire Account # [REDACTED]

Contact: Alice D'Agostino
Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA012024297178
Contract No: 100060136
Statement Date: 01/04/2024
Due Date: 01/25/2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

Attn:
Phone:
Fax:
E-Mail:

Physical Gas - Billing for Gas delivered for the period of Dec-2023

Apollo ID	Trans ID	Start Date	End Date	Instrument	Pipe	Point	Index	UOM	Volume	Rate	Currency	Amount
Sales												
2777320	108591635	01-Dec-2023	31-Dec-2023	Demand Charge	AGT	AGT DEL	FX/USD	MMBTU	[REDACTED]		US\$	[REDACTED]
Sub Total - Sales for Pipe/Point AGT/AGT DEL:											US\$	[REDACTED]
Sales:												[REDACTED]

Purchase Volume:	[REDACTED]	Total Purchases:	[REDACTED]
Sale Volume:	[REDACTED]	Total Sales:	[REDACTED]
Total Volume:	[REDACTED]		
Total Due To NRG BUSINESS MARKETING LLC:		US\$	\$1,350,000.00

Notes:

OK to pay
VME
1/9/24

EGMA - DEC 2023



Payee: EASTERN GAS TRANSMISSION AND STORAGE INC (116025180)
925 WHITE OAKS BLVD
BRIDGEPORT,WV 26330

Wire-ACH Payment:
EASTERN GAS TRANSMISSION AND STORAGE INC
J P MORGAN CHASE BANK
ACH ABA NO 021000021
BANK ACCT NO [REDACTED]
NEW YORK,NY 10081

Service Requester: EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378)
Billable Party (Payer): c/o NSTAR GAS COMPANY (006953947)
Bill Party Contact Name: ATTN: VICTORIA CROSSIN
ONE NSTAR WAY, NE 220
WESTWOOD,MA 02090

Invoice Identifier: 400511223R
Customer Number: 93
Account Number: 600000117
Invoice Date: January 02, 2024
Net Due Date: January 12, 2024
Inv Stat: Final
Supporting Document Indicator: Invoice

Billing for services for the month ending December 31, 2023

Current Billing for Services
Prior Period Adjustments
Invoice Total Amount

[REDACTED]
\$76,512.67

okay to pay vmc
1/8/24

Contact Name: JOHN HAYES
Title: GAS ACCOUNTING SPECIALIST
Contact Phone: (804) 775-5377
Fax: (804) 771-6753
Email: JOHN.HAYES@BHEGTS.COM

OR DEBBIE SICKLES
SUPERVISOR-GAS ACCOUNTING & REVENUE
(681) 842-3571
(681) 842-3833
DEBORAH.SICKLES@BHEGTS.COM

REDACTED

EGMA - Dec. 2023



SALES INVOICE

Invoice Number: 115830
Invoice Month: 12/2023
Invoice Date: January 11, 2024
Invoice Due Date: January 25, 2024
Contract Number: 11212-EES-GAS

Mail To:
Eversource Gas Company of Massachusetts
Attn: Eversource Gas Supply - Accounting
107 Selden Street
Berlin, CT 06037

Billing Inquires
Eversource Gas Supply - Accounting 860-665-5947
egma-accounting@eversource.com
PO #:

Remit To:
Emera Energy Services, Inc.
Attn: Settlements
37 Route 236, Suite 101
Kittery, ME 03904
Billing Inquires
Settlements settlements@emeraenergy.com
settlements@emeraenergy.com

Itemized Charge by Charge Type	Amount Due
BASE COMMODITY CHARGE	
Annual Charge Adjustment	
Commodity Fee	
EPCR	
Fixed Fee - AMA	
Fuel as Volume	
Green House Gas	
TETCO Final Credits	
TGP Final Credits	

Sub Total (without Taxes)

TOTAL \$1,839,352.02 USD

Ok to pay
V me
11/16/24

REDACTED

EGMA - Dec. 2023

Remittance Address: GRANITE STATE GAS TRANSMISSION, INC.
6 Liberty Lane West
Hampton, NH 03842
USA

Eversource Gas Company of MA
EVERSOURCE INVOICES
107 Selden Street
NUE-1
Berlin, CT 06037
USA

Billable Party: 874252380

Contract Holder: Eversource Gas Company of MA
Account Number: 4040

December 2023 Invoice Summary
FINAL
Invoice Date: 01/02/2024
Invoice Identifier: GSGT12202321405

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH - Qty	Prior Period Deliveries in DTH - Qty	Net Prior Period Activity in DTH - Qty	Prior Period Charges	Current Month Rec in DTH - Qty	Current Month Del in DTH - Qty	Current Month Activity in DTH - Qty	Current Month Charges	Invoice Amount
26-001-ME	FT-1									
26-001-NH	FT-1									
Total										\$84,498.74

Net Due Date 01/23/2024 \$84,498.74

For remittance by electronic payment, remit to SUPPLIER SERVICES:
ABA# 026-0095-93: ACCT# [REDACTED] GRANITE STATE GAS TRANSMISSION, INC..

ok to pay
vme
1/19/24

REDACTED

EGMA-Dec. 2023



Accounts Receivable

Ref. #	Date	Customer #
54816	January 1, 2024	1820

Eric Soderman
Manager - Gas Supply
Eversource Gas Company of Massachusetts
107 Selden Street
Berlin, CT 06037, USA

Period: Month of December 2023
Currency: US DOLLARS

DESCRIPTION OF CHARGE	QTY (DTHS)	RATE	AMOUNT(\$)
<u>RTSI (CONTRACT NO. 182003)</u>			
<u>ZONE: ZONE 1</u>			
001 DEMAND	31/31		
002 DEMAND RELEASE #23221 Citadel Energy	31/31		

Total RTSI

TOTAL CURRENT MONTH ACTIVITY

131,669.02

Please pay Statement of Account balance on or before JANUARY 20, 2024
Wire To: JP Morgan Chase Bank, New York, New York AC# [REDACTED] ABA # 021000021. Payable by 1/20/2024.
Please note your company name when wiring funds.

If you wish to make a contribution to the Gas Research Institute, please fill out a form on our website <http://www.iroquois.com/iroquois-forms.asp>.
A separate form must be completed each month.

Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925 Email: helena_clancy@iroquois.com
Payment Inquiries: Dana Glazer Phone: 203-925-7282 Fax: 203-929-9501 Email: dana_glazer@iroquois.com

ok to pay
UMC
11924

Grand Total 131,669.02

REDACTED

EGMA - Dec. 2023



Service Requester Name: Eversource Gas Company of Massachusetts
Service Requester: 117584378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts
Billable Party (Payer): 117584378

Address: Eversource Gas Company of Massachusetts
247 Station Dr
null
Westwood, MA 02090

Transportation Invoice:

December 2023

Payee Name: Millennium Pipeline Company, L.L.C.
Payee: 607821050

Invoice Date: 01/11/2024
Net Due Date: 01/22/2024
Accounting Period: December 2023
Invoice Identifier: 2312100852
AR Invoice Identifier: TR-1223100852-26

Svc Req K	Rate Schedule	Amount Due
217524	FT-1	[REDACTED]
Invoice Total Amount:		[REDACTED]
Previous Balance		[REDACTED]
Total Payments Received		[REDACTED]
Interest		[REDACTED]
Adjustments		[REDACTED]
Amount Past Due as of 01/11/2024		[REDACTED]
Total Amount Due:		\$257,953.23

Total Amount Due: \$257,953.23

Remit by Electronic Transfer to:
Payee Name: Millennium Pipeline Company, L.L.C.
Payee's Bank ACH ABA Number: 071000039
Payee's Bank Wire ABA Number: 026009593
Payee's Bank Account Number: [REDACTED]
Payee's Bank Name: Bank of America, NA
City / State: New York, NY

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

ok to pay
vme
11/17/24

REDACTED

EGMA - Dec. 2023



National Fuel Gas Supply Corporation

6363 Main Street/Williamsville, NY 14221-5887

Payee/Remit to Pty	National Fuel Gas Supply Corporation(DUNS 007912959)	Billable Party Information:
Bill Pty:	Eversource Gas Company of MA dba Eversource Energy(DUNS 117584378)	Eversource Gas Company of MA dba Eversource Energy 107 Selden Street Berlin, CT 06037
Acct No:	EVE001	
Contact Name:	Johnson, Kevin	
Contact Phone:	781/441-8605	
Contact Email:	kevin.johnson@nstar.com	
Inv ID:	OA046728	
Inv Date:	January 11, 2024	
Bill Month:	December 2023	
Net Due Date:	January 25, 2024	

Supporting Document Indicator: Invoice - Summary Sheet

Line No	Beg/End Tran Date	Svc Req K/ Repl SR K	TT	Qty	Amt Due (USD)
	Previous Balance				
	Payment			12/26/2023	
Beginning Balance					
Current Month Contract Charges					
1	Dec 2023	N12604	Reservation / Demand		
2	Dec 2023		Greenhouse Gas & Pipe Safety		
3	Dec 2023	O12603	Reservation / Demand		
4	Dec 2023		Greenhouse Gas & Pipe Safety		
Subtotal Current Month Contract Charges					
Total Current Charges					\$129,302.00
Invoice Total Amount (USD)					\$129,302.00
Total Due (USD):					\$129,302.00

ok to pay
Uma
11/2/24

REDACTED



EGMA - Dec. 2023

Transportation Invoice: December 2023

Service Requester Name: Eversource Gas Company of Massachusetts
Service Requester: 117584378

Payee Name: Portland Natural Gas Transmission System
Payee: 159747872

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts
Billable Party (Payer): 117584378

Invoice Date: 01/05/2024
Net Due Date: 01/22/2024
Accounting Period: December 2023
Invoice Identifier: 2312100852
AR Invoice Identifier: TR-1223100852-3037

Address: Eversource Gas Company of Massachusetts
247 Station Dr
null
Westwood, MA 02090

Total Amount Due: \$1,682,084.02

Svc Req K	Rate Schedule	
208535	FT	
208540	FT	
233301	FT	
Invoice Total Amount:		
Previous Balance		
Total Payments Received		
Interest		
Adjustments		
Amount Past Due as of 01/05/2024		
Total Amount Due:		\$1,682,084.02

Remit by Electronic Transfer to:
Payee Name: Portland Natural Gas Transmission System
Payee's Bank ACH ABA Number: 071000039
Payee's Bank Wire ABA Number: 026009593
Payee's Bank Account Number: [REDACTED]
Payee's Bank Name: Bank of America, NA
City / State: New York, NY

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

ok to pay
v me
1/9/24

REDACTED

EGMA - Dec 2023
- INVOICE -



Repsol Energy North America Corporation
2455 Technology Forest Blvd.
The Woodlands, TX 77381

Tel: (832) 442-1075
Fax: (832) 442-1050

Invoice # 516532
Invoice Date: 01/04/2024
Due Date: 01/25/2024

Page 1 of 1

TO: Eversource Gas Company of Massachusetts

107 Seiden Street
Berlin, CT 06037

Please Wire To:
Citibank

For the account of
Repsol Energy North America Corporation
ABA # 021000089
ACCT # [REDACTED]

INVOICE DETAIL

SALES

Pipeline	Trade	BegTime	Description	Quantity	Price	Amount
M&NEPL-US	1389835	12/01	Demand Rate Fee - Peak			
			Total - Trade 1389835:			
			Total - Pipeline M&NEPL-US:			
TGP	1263649	12/01	Demand Rate Fee			
			Total - Trade 1263649:			
	1263683	12/01	Demand Rate Fee			
			Total - Trade 1263683:			
			Total - Pipeline TGP:			
			Total Sales:			

TOTAL AMOUNT DUE:

USD

\$2,158,161.55

ok to pay
Vmc
1/15/24

REDACTED

TETCO - EGMA - Dec 2023



INVOICE

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

WIRE TRANSFER PAYMENT TO:
Texas Eastern Transmission, LP
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT [REDACTED] SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 231200062
INVOICE GROUP NO : 00062
INVOICE DATE : January 10, 2024
BILLABLE PARTY : 117584378
ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS
ATTN: ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
USA

DUE DATE: January 22, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING December 31, 2023

CURRENT BILLING FOR TRANSPORTATION SERVICES
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES
CURRENT BILLING FOR CASH OUT IMBALANCES
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES
INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH December 31, 2023

UNPAID BALANCE
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT

[REDACTED]

\$1,077,691.33

OK to pay
vme
1/16/24

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : WILLIAM FREELAND
Contact Phone : 713-627-6064
Contact Fax :
Contact Email : BILL.FREELAND@ENBRIDGE.COM

REDACTED

TGP-EGMA - Dec 2023

Inv ID : 0060720191541223D01

Acct Per : December 2023

Invoice Date : January 11, 2024

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit Addr : PO BOX 734034

Payee Prop : 4052
Remit to Pty Prop : 4052
Payee's Bank Name : JPMORGAN CHASE BANK, N.A.
Wire ABA No : 021000021
ACH ABA No : 111000614
Bank Acct No : [REDACTED]
Bill Pty Prop : 19154

Payee : 1939164
Remit to Pty : 1939164

Net Due Date : January 22, 2024
EFT Due Date : January 22, 2024
Bill Pty : 117584378

DALLAS, TX 75373-4034
Billable Pty Name : EVERSOURCE GAS DBA EVERSOURCE
Billable Pty Addr : ATTN: EGMA-Accounting
107 Selden St
Gas Supply
Berlin, CT 06037

Contact Name : CHRISANNE SCHROEDER
Acct Dir : JAMES MCCORD
Doc Desc : Invoice Summary

Contact Phone : (713) 369-8799
Phone No : (713) 420-5661
Acct No : 19154 /20982

Inv Gen Date : 1/11/2024 1:49

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOWAMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOWAMT	PAID AMOUNT
330904-FTATGP	FT	FTA FIRM TRANSPORTATION					
39741-FTATGP	FT	FTA FIRM TRANSPORTATION					
41098-FTATGP	FT	FTA FIRM TRANSPORTATION					
48427-FTATGP	FT	FTA FIRM TRANSPORTATION					
5173-FTATGP	FT	FTA FIRM TRANSPORTATION					
5196-FTATGP	FT	FTA FIRM TRANSPORTATION					
5291-FTATGP	FT	FTA FIRM TRANSPORTATION					
5293-FTATGP	FT	FTA FIRM TRANSPORTATION					
95349-FTATGP	FT	FTA FIRM TRANSPORTATION					
98775-FTAHTGP	FT	FTAH NORTHAMPTON EXPANSION FTA					
362252-FTILTGP	FT	FTIL FT INCREMENTAL LATERAL SRVC					
5178-FSMATGP	FS	FSMA FIRM STORAGE - MARKET AREA					
361278-LMMATGP	OB	LMMA LOAD MANAGEMENT SRVC - MARKET AREA					
Invoice Total Amount							
		OTHER AMOUNT ADJUSTED					
		VOLUNTARY GRI CONTRIBUTION []					
Past Amount Due							
Total Amount Due							

\$1,974,303.40

ok to pay v mc 1/17/24
\$1,974,303.40



Williams Gas Pipeline - Transco
Invoice Summary Statement

EGMA - DEC 2023



Invoice Identifier: 256030
Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378
ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
eric.soderman@eversource.com

Accounting Period: Dec, 2023
Service Requester (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378
Invoice Date: 01/01/2024
Net Due Date: 01/10/2024
Contact Name/Phone: Nicole Kirchoff / (713) 215-2000
Contact E-mail: Nicole.Kirchoff@williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9239453	FT / FT - FIRM TRANSPORTATION LEIDY CONVERSION	[REDACTED]
Invoice Total Amount			\$4,981.70

Please make wire transfer payments
on Net Due Date: 01/10/2024 By Noon Central Standard Time
Payee: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
JPMORGAN CHASE BANK
CHICAGO, IL 60606
ABA # 021000021
Account # [REDACTED]
For ACH wires use ABA 071000013
Please identify invoice number(s) on all payments.

If Invoice total amount is less than \$100,000, please send check to:
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
P.O. BOX 301209
DALLAS, TX 75303-1209

okay to pay vmc
1/8/24

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

REDACTED

EGMA - Dec. 2023



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR
HOUSTON, TX 77098, UNITED STATES
Tel. 001 713-230-1000, Fax 001 713-583-2176
Mason Tyndall +17132302433; mxt@vitol.com

INVOICE DATE : 08 JANUARY 2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
800 BOYLON STREET 17TH FLOOR
BOSTON, UNITED STATES

COMMERCIAL INVOICE
INVOICE NUMBER : S2401970

DUE DATE : 25 JANUARY 2024

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES	[REDACTED]	[REDACTED]
PURCHASES	[REDACTED]	[REDACTED]
TOTAL DUE TO VITOL INC.	2,321,512.00 USD	[REDACTED]

ok to pay
Vme
1/19/24

REDACTED

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

January 2024 Invoices



INVOICE

TSP Name:Algonquin Gas Transmission, LLC
TSP:006951446

WIRE TRANSFER PAYMENT TO:
Algonquin Gas Transmission, LLC
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT [REDACTED] SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 240100062
INVOICE GROUP NO : 00062
INVOICE DATE : February 7, 2024
BILLABLE PARTY : 117584378
ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS
ATTN:ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
USA

DUE DATE:February 20, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING January 31, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES
CURRENT BILLING FOR CASH OUT IMBALANCES
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES
INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH January 31, 2024

UNPAID BALANCE
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : VEENA VENKATESH
Contact Phone : 713-627-4572
Contact Fax : XXX-XXX-XXXX
Contact Email : VEENA.VENKATESH@ENBRIDGE.COM



\$2,465,398.63

*OK to pay
Vme
2/9/24*

EGMA - January 2024



Invoice Number:	10004
Invoice Date:	February 20, 2024
Due Date:	February 26, 2024

Contact Information		Wire Instructions	
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)
Phone:	312-395-3805	Acct	[REDACTED]
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018

Counterparty	
Company:	Eversource Gas Company of Massachusetts
Contact:	EGMA Accounting
Phone:	860-665-2572
Email:	egma-accounting@eversource.com

Description	Currency	Net Amount
Non-Commodity	USD	\$ [REDACTED]
Commodity	USD	\$ [REDACTED]
Total Due to Citadel Energy Marketing LLC		\$ 8,332,351.56

okay to pay
VMC
2/28/24

EGMA - January 2024



WIRE TRANSFER INSTRUCTIONS:

Bank Name: CITIBANK NA NY
Account Number: [REDACTED]
ABA / Swift Code: 021000089

Contact: Bryan Thomas
Phone:
Fax:
Email: bryan.thomas@constellation.com
Invoice # 917413
Invoice Date: 21 February 2024
Payment Due Date: Feb 26 2024

CONSTELLATION LNG LLC
1310 Point Street
Baltimore, MD United States of America,21231

EVERSOURCE GAS OF MASSACHUSETTS
107 Selden Street
Berlin, CT United States of America 06037

Attn:
Email: ESmiddleoffice@eversource.com
Phone: 860-665-5377
Fax:

Statement

Total Due To CONSTELLATION LNG LLC : 1,093,925.45

Ok to pay 1/21/24
VMC

Physical Trades - Sell

Trade ID	Start Date	End Date	Trade Date	Pipeline and Point	Index	Quantity	Unit	Price	Ccy	Amount
9665415	14 January 2024	14 January 2024	12 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
9665433	15 January 2024	15 January 2024	12 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
9665439	16 January 2024	16 January 2024	12 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
9674855	17 January 2024	17 January 2024	16 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
9680234	18 January 2024	18 January 2024	17 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
9686857	19 January 2024	19 January 2024	18 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
9693735	20 January 2024	20 January 2024	19 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
9693736	21 January 2024	21 January 2024	19 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]

EGMA-Jan 2024



INVOICE

EVERSOURCE GAS COMPANY
OF MASSACHUSETTS
107 Seldon Street
Berlin, CT 06037-

Invoice No: 0124026-0
Date: February 08, 2024
Terms: WIRE BY 25TH OR 10 DAYS
Customer No: 1018765
Contract No: GC478

Gas Delivered for the Month of - January, 2024

Description of Charges	PKG.	Ref.#	Rev.	Day	MCF	MMBTU	Price/MMBTU	Amount
<u>MILLENNIUM PIPELINE CO LLC</u>								
6033734	STP	60460		M				
					Total Volume:		Total Due:	\$818,044.54

OK to pay
Vme
2/14/24

Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE:
Coterra Energy Inc.
P. O. Box 972875
Dallas, TX 75397-2875

WIRE REMITTANCE:
COTERRA ENERGY INC.
JP Morgan Chase Bank, N.A.
ABA No: 111-000-614 for ACH
ABA No: 021-000-021 for Federal Wire
Account No: [REDACTED]

REDACTED

Direct - EGMA - JAN 2024



NRG BUSINESS MARKETING LLC

804 Carnegie Center
Princeton, NJ - 08540-6213

Wire Instructions:
JP Morgan Chase Bank, N.A.
Wire Routing # 021000021
Wire Account # [REDACTED]

Contact: Alice D'Agostino
Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA022024300871
Contract No: 100060136
Statement Date: 02/05/2024
Due Date: 02/26/2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

Attn:
Phone:
Fax:
E-Mail:

Physical Gas - Billing for Gas delivered for the period of Jan-2024

Apollo ID	Trans ID	Start Date	End Date	Instrument	Pipe	Point	Index	UOM	Volume	Rate	Currency	Amount
Sales												
2926642	137692755	20-Jan-2024	22-Jan-2024	PHYSICAL	AGT	AGT DEL	GDA/AGTCTY	MMBTU	[REDACTED]		US\$	[REDACTED]
Sub Total - Sales for Pipe/Point AGT/AGT DEL:											US\$	[REDACTED]
2777320	108591635	01-Jan-2024	31-Jan-2024	Demand Charge	AGT	AGT DEL	FX/USD	MMBTU	[REDACTED]		US\$	[REDACTED]
Sub Total - Sales for Pipe/Point AGT/AGT DEL:											US\$	[REDACTED]
Sales:												[REDACTED]

Purchase Volume:	[REDACTED]	Total Purchases:	[REDACTED]
Sale Volume:	[REDACTED]	Total Sales:	[REDACTED]
Total Volume:	[REDACTED]		
Total Due To NRG BUSINESS MARKETING LLC:		US\$	\$1,579,590.00

Notes:

ok to pay
JMC
2/16/24

REDACTED

EGMA - Jan 2024



Payee:

EASTERN GAS TRANSMISSION AND
STORAGE INC (116025180)
925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330

Wire-ACH Payment:
EASTERN GAS TRANSMISSION AND
STORAGE INC
J P MORGAN CHASE BANK
ACH ABA NO 021000021
BANK ACCT NO [REDACTED]
NEW YORK, NY 10081

Service Requester:

EVERSOURCE GAS COMPANY OF
MASSACHUSETTS (117584378)
c/o NSTAR GAS COMPANY (006953947)
ATTN: VICTORIA CROSSIN
ONE NSTAR WAY, NE 220
WESTWOOD, MA 02090

Invoice Identifier: 400510124R
Customer Number: 93
Account Number: 600000117
Invoice Date: February 01, 2024
Net Due Date: February 12, 2024
Inv Stat: Final
Supporting Document Indicator: Invoice

Billable Party (Payer):

Bill Party Contact Name:

Billing for services for the month ending January 31, 2024

Current Billing for Services
Prior Period Adjustments
Invoice Total Amount

[REDACTED]
\$76,673.40

Contact Name: JOHN HAYES
Title: GAS ACCOUNTING SPECIALIST
Contact Phone: (804) 775-5377
Fax: (804) 771-6753
Email: JOHN.HAYES@BHEGTS.COM

OR
DEBBIE SICKLES
SUPERVISOR-GAS ACCOUNTING & REVENUE
(681) 842-3571
(681) 842-3833
DEBORAH.SICKLES@BHEGTS.COM

*ok to pay
vme
2/6/24*

REDACTED

EGMA - January 2024

SALES INVOICE



Invoice Number: 116021
Invoice Month: 01/2024
Invoice Date: February 13, 2024
Invoice Due Date: February 26, 2024
Contract Number: 11212-EES-GAS

Mail To:
Eversource Gas Company of Massachusetts
Attn: Eversource Gas Supply - Accounting
107 Selden Street
Berlin, CT 06037

Billing Inquires
Eversource Gas Supply - Accounting 860-665-5947
egma-accounting@eversource.com
PO #:

Remit To:
Emera Energy Services, Inc.
Attn: Settlements
37 Route 236, Suite 101
Kittery, ME 03904

Billing Inquires
Settlements settlements@emeraenergy.com
settlements@emeraenergy.com

Itemized Charge by Charge Type	Amount Due
BASE COMMODITY CHARGE	
Annual Charge Adjustment	
Commodity Fee	
EPCR	
Fixed Fee - AMA	
Fuel as Volume	
Green House Gas	
TETCO Final Credits	
TGP Final Credits	
Sub Total (without Taxes)	

TOTAL \$3,349,644.40 USD

Ok to pay 1/21/24
VMC

REDACTED

EGMA - Jan 2024

Remittance Address: GRANITE STATE GAS TRANSMISSION, INC.
6 Liberty Lane West
Hampton, NH 03842
USA

Eversource Gas Company of MA
EVERSOURCE INVOICES
107 Selden Street
NUE-1
Berlin, CT 06037
USA

Billable Party: 874252380

Contract Holder: Eversource Gas Company of MA
Account Number: 4040

January 2024 Invoice Summary
FINAL
Invoice Date: 02/05/2024
Invoice Identifier: GSGT01202421819

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH - Qty	Prior Period Deliveries in DTH - Qty	Net Prior Period Activity in DTH - Qty	Prior Period Charges	Current Month Rec in DTH - Qty	Current Month Del in DTH - Qty	Current Month Activity in DTH - Qty	Current Month Charges	Invoice Amount
26-001-ME	FT-1									
26-001-NH	FT-1									
Total										\$84,534.62

Net Due Date 02/25/2024

\$84,534.62

For remittance by electronic payment, remit to SUPPLIER SERVICES:
ABA# 026-0095-93: ACCT# [REDACTED] GRANITE STATE GAS TRANSMISSION, INC..

OK to pay
vmd
2/16/24

REDACTED

Dec 2023



Invoice

ICE U.S. OTC Commodity Markets, LLC

Eversource Gas Company of Massachusetts
1 NSTAR Way
Westwood, MA 2090
U.S.A.

Invoice Date: 01/04/2024
Due Date: 02/03/2024
Invoice No: 1223025219088
Charge From: 12/01/2023
Charge To: 12/31/2023
Past Due Amount: [REDACTED]
Current Invoice Amount: [REDACTED]
Total Amount Due: \$2,800.00 ✓

Customer ID: 323856
Account ID: 4484693376

Description	Currency	Amount
Market Data Exchange Fee	USD	[REDACTED]
Sub Total :		[REDACTED]
Sales/Excise Tax Total :		[REDACTED]
Invoice Total :		\$2,800.00 ✓

GM-310 A85 - PuP6036M
24-305-A85 - PuP6032Y



Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To
ICE U.S. OTC Commodity Markets, LLC
P.O. Box 935278
Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH
Beneficiary Name
Receiving Bank Name
Receiving Bank City and State
SWIFT Code
Receiving Banks ABA #
Crediting Account
Reference (Invoice #)
Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC
Wells Fargo Bank NA
Atlanta, GA 31193-5278
WFBIUS6S
121000248
[REDACTED]
1223025219088
PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

REDACTED

Dec. 2023



Invoice

ICE Data, LP

Eversource Gas Company of Massachusetts
247 Station Dr
Westwood, MA 02090
U.S.A.

Invoice Date: 01/12/2024
Due Date: 02/11/2024
Invoice No: 795893404876CHA
Past Due Amount: [REDACTED]
Current Invoice Amount: [REDACTED]
Total Amount Due: \$388.72 ✓

Customer ID: 347926
Account ID: 7958975014

Description	Currency	Unit	Quantity	Unit Price	Amount
Compliance Per User ICE IM From: 12/01/2023 To: 12/31/2023	USD				[REDACTED]

Sub Total :	[REDACTED]
Sales/Excise Tax Total :	[REDACTED]
Invoice Total :	\$388.72 ✓

GM-310-A85-PLUPG03GM
24-305-A85-PLUPG0324
61-1G5-S22-GASPD08

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To
ICE Data, LP
P.O. Box 933269
Atlanta, GA 31193-3269

OR
Via Wire Transfer / ACH
Beneficiary Name
Receiving Bank Name
Receiving Bank City and State
SWIFT Code
Receiving Banks ABA #
Crediting Account
Reference (Invoice #)
Payment Remit Email

ICE Data, LP
Wells Fargo Bank NA
Atlanta, GA 31193-3269
WFBUS6S
121000248
795893404876CHA
PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

REDACTED

January 2024



Invoice

ICE U.S. OTC Commodity Markets, LLC

Eversource Gas Company of Massachusetts
1 NSTAR Way
Westwood, MA 2090
U.S.A.

Invoice Date: 02/05/2024
Due Date: 03/06/2024
Invoice No: 124025219088
Charge From: 01/01/2024
Charge To: 01/31/2024
Past Due Amount: [REDACTED]
Current Invoice Amount: [REDACTED]
Total Amount Due: \$5,620.00

Customer ID: 323856
Account ID: 4484693376

Description
Market Data Exchange Fee

Currency
USD

Amount

Sub Total :

Sales/Excise Tax Total :

Invoice Total :

\$2,820.00

OK

Gm-310-A85-PUPG03GM
24-305-A85-PUPG0324

Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To
ICE U.S. OTC Commodity Markets, LLC
P.O. Box 935278
Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH
Beneficiary Name
Receiving Bank Name
Receiving Bank City and State
SWIFT Code
Receiving Banks ABA #
Crediting Account
Reference (Invoice #)
Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC
Wells Fargo Bank NA
Atlanta, GA 31193-5278
WFBIUS6S
121000248
[REDACTED]
124025219088
PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

REDACTED

Jan 2023



Invoice

ICE Data, LP

Eversource Gas Company of Massachusetts
247 Station Dr
Westwood, MA 02090
U.S.A.

Invoice Date: 02/12/2024
Due Date: 03/13/2024
Invoice No: 795896876144CHA
Past Due Amount: [REDACTED] *Dec paid*
Current Invoice Amount: [REDACTED]
Total Amount Due: \$777.44

Customer ID: 347926
Account ID: 7958975014

Description
Compliance Per User
ICE IM
From: 01/01/2024 To: 01/31/2024

Currency
USD

Unit Quantity

Unit Price

Amount

[REDACTED]

Sub Total : \$388.72

Sales/Excise Tax Total : \$0.00

Invoice Total : \$388.72 ✓

*Gm-310 - A85 - Pup603GM
24-305 - A85 - Pup90324
61-165-S22 - GasPOB08*



Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To
ICE Data, LP
P.O. Box 933269
Atlanta, GA 31193-3269

OR
Via Wire Transfer / ACH
Beneficiary Name
Receiving Bank Name
Receiving Bank City and State
SWIFT Code
Receiving Banks ABA #
Crediting Account
Reference (Invoice #)
Payment Remit Email

ICE Data, LP
Wells Fargo Bank NA
Atlanta, GA 31193-3269
WFBUS6S
121000248
[REDACTED]
795896876144CHA
PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

REDACTED

EGMA-Jan 2024



Accounts Receivable

Ref. #	Date	Customer #
54902	February 1, 2024	1820

Eric Soderman
Manager - Gas Supply
Eversource Gas Company of Massachusetts
107 Selden Street
Berlin, CT 06037, USA

Period: Month of January 2024
Currency: US DOLLARS

DESCRIPTION OF CHARGE	QTY (DTHS)	RATE	AMOUNT(\$)
<u>RTSI (CONTRACT NO. 182003)</u>			
<u>ZONE: ZONE 1</u>			
001 DEMAND	31/31		
002 DEMAND RELEASE #23221 Citadel Energy	31/31		
Total RTSI			
TOTAL CURRENT MONTH ACTIVITY			131,669.02

Please pay Statement of Account balance on or before FEBRUARY 20, 2024
Wire To: JP Morgan Chase Bank, New York, New York AC# 323-226620, ABA # [REDACTED] Payable by 2/20/2024.
Please note your company name when wiring funds.

If you wish to make a contribution to the Gas Research Institute, please fill out a form on our website <http://www.iroquois.com/iroquois-forms.asp>.
A separate form must be completed each month.

Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925 Email: helena_clancy@iroquois.com
Payment Inquiries: Dana Glazer Phone: 203-925-7282 Fax: 203-929-9501 Email: dana_glazer@iroquois.com

ok to pay vmd / 1/19/24

Grand Total 131,669.02

REDACTED

EGMA - Jan 2024



Transportation Invoice: January 2024

Service Requester Name: Eversource Gas Company of Massachusetts
Service Requester: 117584378

Payee Name: Millennium Pipeline Company, L.L.C.
Payee: 607821050

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts
Billable Party (Payer): 117584378

Invoice Date: 02/12/2024
Net Due Date: 02/22/2024
Accounting Period: January 2024
Invoice Identifier: 2401100852
AR Invoice Identifier: TR-0124100852-26

Address: Eversource Gas Company of Massachusetts
247 Station Dr
null
Westwood, MA 02090

Total Amount Due: \$257,952.84

Svc Req K	Rate Schedule	Amount Due
217524	FT-1	[REDACTED]
Invoice Total Amount:		[REDACTED]
Previous Balance		[REDACTED]
Total Payments Received		[REDACTED]
Interest		[REDACTED]
Adjustments		[REDACTED]
Amount Past Due as of 02/12/2024		[REDACTED]
Total Amount Due:		\$257,952.84

Remit by Electronic Transfer to:

Payee Name: Millennium Pipeline Company, L.L.C.
 Payee's Bank ACH ABA Number: 071000039
 Payee's Bank Wire ABA Number: 026009593
 Payee's Bank Account Number: [REDACTED]
 Payee's Bank Name: Bank of America, NA
 City / State: New York, NY

Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

OK to pay
via
2/14/24

REDACTED

EGMA - Jan 2024



National Fuel Gas Supply Corporation

6363 Main Street/Williamsville, NY 14221-5887

Payee/Remit to Pty	National Fuel Gas Supply Corporation(DUNS 007912959)	Billable Party Information:
Bill Pty:	Eversource Gas Company of MA dba Eversource Energy(DUNS 117584378)	Eversource Gas Company of MA dba Eversource Energy 107 Selden Street Berlin, CT 06037
Acct No:	EVE001	
Contact Name:	Johnson, Kevin	
Contact Phone:	781/441-8605	
Contact Email:	kevin.johnson@nstar.com	
Inv ID:	OA046822	
Inv Date:	February 13, 2024	
Bill Month:	January 2024	
Net Due Date:	February 26, 2024	

Supporting Document Indicator: Invoice - Summary Sheet

Line No	Beg/End Tran Date	Svc Req K/ Repl SR K	TT	Qty	Amt Due (USD)
	Previous Balance				
	Payment			1/25/2024	
Beginning Balance					
Current Month Contract Charges					
1	Jan 2024	N12604	Reservation / Demand	0	
2	Jan 2024		Greenhouse Gas & Pipe Safety	0	
3	Jan 2024	O12603	Reservation / Demand	0	
4	Jan 2024		Greenhouse Gas & Pipe Safety	0	
Subtotal Current Month Contract Charges					\$129,302.00
Total Current Charges					\$129,302.00
Invoice Total Amount (USD)					\$129,302.00
Total Due (USD):					\$129,302.00

OK to pay
JmC
2/15/24

REDACTED



EGMA - Jan 2023

Transportation Invoice:

January 2024

Service Requester Name: Eversource Gas Company of Massachusetts
Service Requester: 117584378

Payee Name: Portland Natural Gas Transmission System
Payee: 159747872

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts
Billable Party (Payer): 117584378

Invoice Date: 02/07/2024
Net Due Date: 02/20/2024
Accounting Period: January 2024
Invoice Identifier: 2401100852
AR Invoice Identifier: TR-0124100852-3037

Address: Eversource Gas Company of Massachusetts
247 Station Dr
null
Westwood, MA 02090

Total Amount Due: \$1,682,083.99

Svc Req K	Rate Schedule	Amount Due
208535	FT	[REDACTED]
208540	FT	
233301	FT	
Invoice Total Amount:		
Previous Balance		
Total Payments Received		
Interest		
Adjustments		
Amount Past Due as of 02/07/2024		
Total Amount Due:		\$1,682,083.99

Remit by Electronic Transfer to:
 Payee Name: Portland Natural Gas Transmission System
 Payee's Bank ACH ABA Number: 071000039
 Payee's Bank Wire ABA Number: 026009593
 Payee's Bank Account Number: [REDACTED]
 Payee's Bank Name: Bank of America, NA
 City / State: New York, NY

Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

OK to pay
unc
2/7/24

\$1,682,083.99

REDACTED

EGMA-Jan 2024
-- INVOICE --



Repsol Energy North America Corporation
2455 Technology Forest Blvd.
The Woodlands, TX 77381

Invoice # 516707
Invoice Date: 02/05/2024
Due Date: 02/26/2024

Tax ID: [REDACTED]

Please Wire To:
Citibank

For the account of
Repsol Energy North America Corporation
ABA # 021000089
ACCT # [REDACTED]

TO: Eversource Gas Company of Massachusetts
107 Selden Street
Berlin, CT 06037

Tax ID: [REDACTED]

\$2947348.48

INVOICE DETAIL

SALES

Pipeline	Trade	BegTime	Description	Quantity	Price	Amount				
M&NEPL-US	1263649	01/14	DRACUT INTERCONNE:	[REDACTED]	[REDACTED]	[REDACTED]				
		01/15	BEVERLY-ESSEX CO., I							
			DRACUT INTERCONNE:							
		01/16	BEVERLY-ESSEX CO., I							
			DRACUT INTERCONNE:							
		01/17	BEVERLY-ESSEX CO., I							
			DRACUT INTERCONNE:							
		01/18	BEVERLY-ESSEX CO., I							
			DRACUT INTERCONNE:							
		01/19	BEVERLY-ESSEX CO., I							
		DRACUT INTERCONNE:								
	01/20	BEVERLY-ESSEX CO., I								
		DRACUT INTERCONNE:								
	01/21	BEVERLY-ESSEX CO., I								
		DRACUT INTERCONNE:								
	01/22	DRACUT INTERCONNE:								
	01/29	BEVERLY-ESSEX CO., I								
		DRACUT INTERCONNE:								
		Total - Trade 1263649:								
		1263683	01/07				DRACUT INTERCONNE:			
01/08			DRACUT INTERCONNE:							
01/14			BEVERLY-ESSEX CO., I							
			DRACUT INTERCONNE:							
01/15			BEVERLY-ESSEX CO., I							
01/16			DRACUT INTERCONNE:							
01/17			DRACUT INTERCONNE:							
01/18			DRACUT INTERCONNE:							
01/19	DRACUT INTERCONNE:									
01/20	DRACUT INTERCONNE:									

For any questions contact REBackoffice@repsol.com

REDACTED



EGMA - January 2024
SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN STREET, LEVEL 12
HOUSTON, TX 77002

Net Invoice

<p>Company info: EVERSOURCE GAS COMPANY OF MASSACHUSETTS DBA EVERSOURCE ENERGY</p> <p>Address: 800 BOYLSTON ST SPC 17 BOSTON, MA 02199-7050</p> <p>Attention of: Eversource Gas Supply Accounting</p> <p>Phone: 860-665-3218</p> <p>Email: egma-accounting@eversource.com</p> <p>Fax:</p>	<p>Remit Wire Details:</p> <p>Bank Name: Citibank, N.A.</p> <p>Account Number: [REDACTED]</p> <p>ABA: 021000089</p> <p>Please reference invoice number(s) with your ACH/wire payment</p>	<p>Fax Payment Details to:</p> <p>Receivables Department</p> <p>Fax: 713-265-1701</p> <p>Email: Receivables@Shell.com</p> <p>SENA General Information</p> <p>Cust ID: EVERDIY</p> <p>Customer Account # 0002400144</p> <p>Fed# 760480645 / GST# 836320259</p>	<p>Invoice Number: 3749483</p> <p>Contract Number: 013-NG-BS-33499</p> <p>Delivery Period: Jan-24</p> <p>Invoice Date: 02/15/2024</p> <p>Due Date: 02/26/2024</p> <p>Shell Contact: Customer Support</p> <p>Toll Free: 1-866-818-5501</p> <p>Email: SENA.CustomerSupport@Shell.com</p> <p>Fax: 713-265-1718</p>
--	---	---	---

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount	Quantity (MMBTU)
Sales	[REDACTED]	[REDACTED]
Purchases	[REDACTED]	[REDACTED]
Net Total	\$1,291,312.50 USD	[REDACTED]
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P.	\$1,291,312.50	[REDACTED]

okay to pay
vmc 2/21/24

REDACTED

TETCO-EGMA-Jan 2024



INVOICE

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

WIRE TRANSFER PAYMENT TO:
Texas Eastern Transmission, LP
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT [REDACTED] SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 240100062
INVOICE GROUP NO : 00062
INVOICE DATE : February 10, 2024
BILLABLE PARTY : 117584378
ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS
ATTN: ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
USA

DUE DATE: February 20, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING January 31, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES
CURRENT BILLING FOR CASH OUT IMBALANCES
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES
INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH January 31, 2024

UNPAID BALANCE
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT



\$1,083,850.76

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : WILLIAM FREELAND
Contact Phone : 713-627-6064
Contact Fax :
Contact Email : BILL.FREELAND@ENBRIDGE.COM

ok to pay
vma
2/14/24

REDACTED

TGP-EGMA-Jan 2024

Inv ID : 0060720191540124D01

Acct Per : January 2024

Invoice Date : February 12, 2024

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit Addr : PO BOX 734034

Payee Prop : 4052
Remit to Pty Prop : 4052
Payee's Bank Name : JPMORGAN CHASE BANK, N.A.
Wire ABA No : 021000021
ACH ABA No : 111000614
Bank Acct No : [REDACTED]
Bill Pty Prop : 19154

Payee : 1939164
Remit to Pty : 1939164

Net Due Date : February 22, 2024
EFT Due Date : February 22, 2024
Bill Pty : 117584378

DALLAS, TX 75373-4034

Billable Pty Name : EVERSOURCE GAS DBA EVERSOURCE
Billable Pty Addr : ATTN: EGMA-Accounting
107 Selden St
Gas Supply
Berlin, CT 06037

Contact Name : CHRISANNE SCHROEDER
Acct Dir : JAMES MCCORD
Doc Desc : Invoice Summary

Contact Phone : (713) 369-8799
Phone No : (713) 420-5661
Acct No : 19154 /20982

Inv Gen Date : 2/12/2024 1:55

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
Imb Chrg Ref		Daily Imbalance Market Area					
330904-FTATGP	FT	FTA FIRM TRANSPORTATION					
39741-FTATGP	FT	FTA FIRM TRANSPORTATION					
41098-FTATGP	FT	FTA FIRM TRANSPORTATION					
48427-FTATGP	FT	FTA FIRM TRANSPORTATION					
5173-FTATGP	FT	FTA FIRM TRANSPORTATION					
5196-FTATGP	FT	FTA FIRM TRANSPORTATION					
5291-FTATGP	FT	FTA FIRM TRANSPORTATION					
5293-FTATGP	FT	FTA FIRM TRANSPORTATION					
95349-FTATGP	FT	FTA FIRM TRANSPORTATION					
98775-FTAHTGP	FT	FTAH NORTHAMPTON EXPANSION FTA					
362252-FTILTGP	FT	FTIL FT INCREMENTAL LATERAL SRVC					
5178-FSMATGP	FS	FSMA FIRM STORAGE - MARKET AREA					
361278-LMMATGP	OB	LMMA LOAD MANAGEMENT SRVC - MARKET AREA					

Invoice Total Amount

OTHER AMOUNT ADJUSTED
VOLUNTARY GRI CONTRIBUTION []

\$0.00

Past Amount Due

\$0.00

Total Amount Due

\$2,166,874.70

OK to pay
umd
2/15/24

REDACTED

EGMA - Jan 2024



Williams Gas Pipeline - Transco

Invoice Summary Statement



Invoice Identifier: 256856
Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378

ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
eric.soderman@eversource.com

Accounting Period: Jan, 2024
Service Requester (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378

Invoice Date: 02/01/2024
Net Due Date: 02/12/2024
Contact Name/Phone: Nicole Kirchoff / (713) 215-2000
Contact E-mail: Nicole.Kirchoff@williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9239453	FT / FT - FIRM TRANSPORTATION LEIDY CONVERSION	[REDACTED]
Invoice Total Amount			\$4,981.70

Please make wire transfer payments
on Net Due Date: 02/12/2024 By Noon Central Standard Time
Payee: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
JPMORGAN CHASE BANK
CHICAGO, IL 60606
ABA # 021000021
Account # [REDACTED]
For ACH wires use ABA 071000013
Please identify invoice number(s) on all payments.

If Invoice total amount is less than \$100,000, please send check to:
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
P.O. BOX 301209
DALLAS, TX 75303-1209

ok to pay
vme
2/7/24

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

REDACTED

EGMA-Jan 2024



VITOL INC.
2925 RICHMOND AVENUE, 11TH FLOOR
HOUSTON, TX 77098, UNITED STATES
Tel. 001 713-230-1000, Fax 001 713-583-2176
Saswat Pati +17132301044;ssp@vitol.com

INVOICE DATE : 09 FEBRUARY 2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
800 BOYLON STREET 17TH FLOOR
BOSTON, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2408954

DUE DATE : 26 FEBRUARY 2024

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES		
PURCHASES		
TOTAL DUE TO VITOL INC.	2,096,448.00 USD	

Oktopay
Uma
21/4/24

REDACTED

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

February 2024 Invoices

REDACTED

AGT - EGMA - Feb 2024

page. 1



INVOICE

TSP Name: Algonquin Gas Transmission, LLC
TSP: 006951446

WIRE TRANSFER PAYMENT TO:
Algonquin Gas Transmission, LLC
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT [REDACTED] SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 240200062
INVOICE GROUP NO : 00062
INVOICE DATE : March 7, 2024
BILLABLE PARTY : 117584378
ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS
ATTN: ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
USA

DUE DATE: March 19, 2024

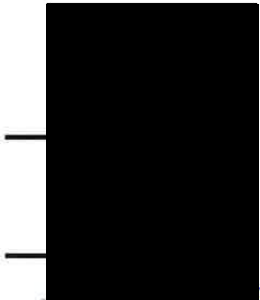
BILLING FOR SERVICES FOR THE MONTH ENDING February 29, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES
CURRENT BILLING FOR CASH OUT IMBALANCES
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES
INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH February 29, 2024

UNPAID BALANCE
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT



\$2,173,305.11



ok to pay
Vme
3/12/24

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : VEENA VENKATESH
Contact Phone : 713-627-4572
Contact Fax : XXX-XXX-XXXX
Contact Email : VEENA.VENKATESH@ENBRIDGE.COM

REDACTED

EGMA - Feb 2024



Invoice Number:	10005
Invoice Date:	March 21, 2024
Due Date:	March 25, 2024

Contact Information		Wire Instructions	
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)
Phone:	312-395-3805	Acct	[REDACTED]
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018

Counterparty	
Company:	Eversource Gas Company of Massachusetts
Contact:	EGMA Accounting
Phone:	860-665-2572
Email:	egma-accounting@eversource.com

Description	Currency	Net Amount
Non-Commodity	USD	\$ [REDACTED]
Commodity	USD	\$ [REDACTED]
Total Due to Citadel Energy Marketing LLC		\$ 3,596,665.00

3,596,665.00

оплатит
umc
31.7.24

REDACTED

EGMA- Feb 2024



WIRE TRANSFER INSTRUCTIONS:

Bank Name: CITIBANK NA NY
Account Number: [REDACTED]
ABA / Swift Code: 021000089

Contact: Bryan Thomas
Phone:
Fax:
Email: bryan.thomas@constellation.com

Invoice # 920197
Invoice Date: 20 March 2024
Payment Due Date: Mar 25 2024

CONSTELLATION LNG LLC
1310 Point Street
Baltimore, MD United States of America,21231

EVERSOURCE GAS OF MASSACHUSETTS
107 Selden Street
Berlin, CT United States of America 06037

Attn:
Email: ESmiddleoffice@eversource.com
Phone: 860-665-5377
Fax:

Statement

Total Due To CONSTELLATION LNG LLC :

885,391.13

ok to pay
Vmc

Physical Trades - Sell

Trade ID	Start Date	End Date	Trade Date	Pipeline and Point	Index	Quantity	Unit	Price	Ccy	Amount
9800419	14 February 2024	14 February 2024	13 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
9815566	17 February 2024	17 February 2024	16 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
9815571	19 February 2024	19 February 2024	16 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
9815578	18 February 2024	18 February 2024	16 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
9815579	20 February 2024	20 February 2024	16 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
9843841	24 February 2024	24 February 2024	23 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
9862836	29 February 2024	29 February 2024	28 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	USD	[REDACTED]
Sub Total								Sub Total		

REDACTED

EGMA - Feb 2024



INVOICE

**EVERSOURCE GAS COMPANY
OF MASSACHUSETTS
107 Seldon Street
Berlin, CT 06037-**

**Invoice No: 0224018-0
Date: March 11, 2024
Terms: WIRE BY 25TH OR 10 DAYS
Customer No: 1018765
Contract No: GC478**

Gas Delivered for the Month of - February, 2024

Description of Charges	PKG.	Ref.#	Rev.	Day	MCF	MMBTU	Price/MMBTU	Amount
<u>MILLENNIUM PIPELINE CO LLC</u>								
6033734	STP	60980		M				
			Total Volume:				Total Due:	\$706,877.90

0 to pay
Vme
3/11/24

Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE:
Coterra Energy Inc.
P. O. Box 972875
Dallas, TX 75397-2875

WIRE REMITTANCE:
COTERRA ENERGY INC.
JP Morgan Chase Bank, N.A.
ABA No: 111-000-614 for ACH
ABA No: 021-000-021 for Federal Wire
Account No: [REDACTED]

REDACTED

EGMA - Feb 2024



NRG BUSINESS MARKETING LLC

804 Carnegie Center
Princeton, NJ - 08540-6213

Wire Instructions:
JP Morgan Chase Bank, N.A.
Wire Routing # 021000021
Wire Account # [REDACTED]

Contact: Alice D'Agostino
Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA032024304312
Contract No: 100060136
Statement Date: 03/05/2024
Due Date: 03/25/2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

Attn:
Phone:
Fax:
E-Mail:

Physical Gas - Billing for Gas delivered for the period of Feb-2024

Apollo ID	Book	Start Date	End Date	Instrument	Pipe	Point	Index	UOM	Volume	Rate	Currency	Amount
Sales												
2777320	XU83	01-Feb-2024	29-Feb-2024	Demand Charge	AGT	AGT DEL	FX/USD	MMBTU	[REDACTED]	[REDACTED]	US\$	[REDACTED]
										Sub Total - Sales for Pipe/Point AGT/AGT DEL:		[REDACTED]
										Sales:		[REDACTED]

Purchase Volume:	[REDACTED]	Total Purchases:	[REDACTED]
Sale Volume:	[REDACTED]	Total Sales:	[REDACTED]
Total Volume:	[REDACTED]		
Total Due To NRG BUSINESS MARKETING LLC:		US\$	\$1,350,000.00

Notes:

OK to pay
Vicki
3/16/24

REDACTED

EGMA - Feb 2024



Payee: EASTERN GAS TRANSMISSION AND STORAGE INC (116025180)
925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330

Wire-ACH Payment:
EASTERN GAS TRANSMISSION AND STORAGE INC
J P MORGAN CHASE BANK
ACH ABA NO 021000021
BANK ACCT NO 910-2-486710
NEW YORK, NY 10081

Service Requester: EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378)
Billable Party (Payer): c/o NSTAR GAS COMPANY (006953947)
Bill Party Contact Name: ATTN: VICTORIA CROSSIN
ONE NSTAR WAY, NE 220
WESTWOOD, MA 02090

Invoice Identifier: 400510224R
Customer Number: 93
Account Number: [REDACTED]
Invoice Date: March 01, 2024
Net Due Date: March 11, 2024
Inv Stat: Final
Supporting Document Indicator: Invoice

Billing for services for the month ending February 29, 2024

Current Billing for Services
Prior Period Adjustments
Invoice Total Amount

[REDACTED]
\$76,673.40

Contact Name: JOHN HAYES
Title: GAS ACCOUNTING SPECIALIST
Contact Phone: (804) 775-5377
Fax: (804) 771-6753
Email: JOHN.HAYES@BHEGTS.COM

OK to pay
vme
3/6/24

OR DEBBIE SICKLES
SUPERVISOR-GAS ACCOUNTING & REVENUE
(681) 842-3571
(681) 842-3833
DEBORAH.SICKLES@BHEGTS.COM

REDACTED

EGMA - Feb 2024



SALES INVOICE

Invoice Number: 116214
Invoice Month: 02/2024
Invoice Date: March 12, 2024
Invoice Due Date: March 25, 2024
Contract Number: 11212-EES-GAS

Mail To:
Eversource Gas Company of Massachusetts
Attn: Eversource Gas Supply - Accounting
107 Selden Street
Berlin, CT 06037

Billing Inquires
Eversource Gas Supply - Accounting 860-665-5947
egma-accounting@eversource.com
PO #:

Remit To:
Emera Energy Services, Inc.
Attn: Settlements
37 Route 236, Suite 101
Kittery, ME 03904

Billing Inquires
Settlements settlements@emeraenergy.com
settlements@emeraenergy.com

Itemized Charge by Charge Type	Amount Due
BASE COMMODITY CHARGE	
Annual Charge Adjustment	
Commodity Fee	
EPCR	
Fixed Fee - AMA	
Fuel as Volume	
Green House Gas	
TETCO Final Credits	
TGP Final Credits	
Sub Total (without Taxes)	

TOTAL \$1,548,675.55 USD

ok topay
Uma
3/20/24

REDACTED

EGMA- Feb 2024

Remittance Address: GRANITE STATE GAS TRANSMISSION, INC.
6 Liberty Lane West
Hampton, NH 03842
USA

Eversource Gas Company of MA
EVERSOURCE INVOICES
107 Selden Street
NUE-1
Berlin, CT 06037
USA

Billable Party: 874252380

Contract Holder: Eversource Gas Company of MA
Account Number: 4040

February 2024 Invoice Summary

FINAL

Invoice Date: 03/05/2024

Invoice Identifier: GSGT02202421957

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH - Qty	Prior Period Deliveries in DTH - Qty	Net Prior Period Activity in DTH - Qty	Prior Period Charges	Current Month Rec in DTH - Qty	Current Month Del in DTH - Qty	Current Month Activity in DTH - Qty	Current Month Charges	Invoice Amount
26-001-ME	FT-1									
26-001-NH	FT-1									
Total										\$84,501.09

Net Due Date 03/25/2024

\$84,501.09

For remittance by electronic payment, remit to SUPPLIER SERVICES:
ABA# 026-0095-93; ACCT# 0046-22844051; GRANITE STATE GAS TRANSMISSION, INC..

ok to pay
Vme
3/6/24



Invoice

ICE Data, LP

Eversource Gas Company of Massachusetts
247 Station Dr
Westwood, MA 02090
U.S.A.

Invoice Date: 03/14/2024
Due Date: 04/13/2024
Invoice No: 795899551773CHA
Past Due Amount: [REDACTED]
Current Invoice Amount: [REDACTED]
Total Amount Due: \$388.72

Customer ID: 347926
Account ID: 7958975014

Description	Currency	Unit	Quantity	Unit Price	Amount
Compliance Per User ICE IM From: 02/01/2024 To: 02/29/2024	USD				[REDACTED]

Sub Total :

Sales/Excise Tax Total :

Invoice Total :

\$388.72

ok to pay

ICEDATLP-000

GM-310 -A85 - PUPG03GM

24-305 - A85 - PUPG032Y

61 - IGS - S22 - GASPOBO8

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To
ICE Data, LP
P.O. Box 933269
Atlanta, GA 31193-3269

OR Via Wire Transfer / ACH
Beneficiary Name
Receiving Bank Name
Receiving Bank City and State
SWIFT Code
Receiving Banks ABA #
Crediting Account
Reference (Invoice #)
Payment Remit Email

ICE Data, LP
Wells Fargo Bank NA
Atlanta, GA 31193-3269
WFBIUS6S
121000248
795899551773CHA
PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

REDACTED

Feb - 2024



Invoice

ICE U.S. OTC Commodity Markets, LLC

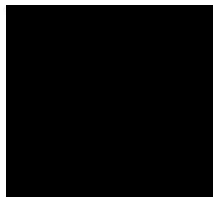
Eversource Gas Company of Massachusetts
1 NSTAR Way
Westwood, MA 2090
U.S.A.

Invoice Date: 03/05/2024
Due Date: 04/04/2024
Invoice No: 224025219088
Charge From: 02/01/2024
Charge To: 02/29/2024
Past Due Amount: [REDACTED] ✓
Current Invoice Amount: [REDACTED] ✓
Total Amount Due: \$2,820.00 ✓

Customer ID: 323856
Account ID: 4484693376

Description	Currency	Amount
Market Data Exchange Fee	USD	[REDACTED]
Sub Total :		[REDACTED]
Sales/Excise Tax Total :		[REDACTED]
Invoice Total :		\$2,820.00 ✓

GM-310-A85-PUPG03GM
24-305-A85-PUPG0324



Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To
ICE U.S. OTC Commodity Markets, LLC
P.O. Box 935278
Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH
Beneficiary Name
Receiving Bank Name
Receiving Bank City and State
SWIFT Code
Receiving Banks ABA #
Crediting Account
Reference (Invoice #)
Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC
Wells Fargo Bank NA
Atlanta, GA 31193-5278
WFBUS6S
121000248
[REDACTED]
224025219088
PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

REDACTED

EGMA - Feb 2024



Accounts Receivable

Ref. #	Date	Customer #
55014	Mar 01, 2024	1820

Eric Soderman
Manager - Gas Supply
Eversource Gas Company of Massachusetts
107 Selden Street
Berlin, CT 06037, USA

Period: Month of February 2024
Currency: US DOLLARS

DESCRIPTION OF CHARGE	QTY (DTHS)	RATE	AMOUNT(\$)
<u>RTS1 (CONTRACT NO. 182003)</u>			
<u>ZONE: ZONE 1</u>			
001 DEMAND	29/29		[REDACTED]
002 DEMAND RELEASE #23221 Citadel Energy	29/29		
Total RTS1			

TOTAL CURRENT MONTH ACTIVITY

131,669.02

Please pay Statement of Account balance on or before MARCH 20, 2024

Wire To: JP Morgan Chase Bank, New York, New York AC# [REDACTED] ABA # 021000021. Payable by 3/20/2024.
Please note your company name when wiring funds.

ok to pay
vmc
3/22/24

If you wish to make a contribution to the Gas Research Institute, please fill out a form on our website <http://www.iroquois.com/iroquois-forms.asp>.
A separate form must be completed each month.

Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925 Email: helena_clancy@iroquois.com
Payment Inquiries: Dana Glazer Phone: 203-925-7282 Fax: 203-929-9501 Email: dana_glazer@iroquois.com

Grand Total 131,669.02

One Corporate Drive, Suite 600 - Shelton, Connecticut 06484 - (203)925-7200 - Fax(203)929-9501

Internet Copy

03041535

REDACTED

EGMA - Feb-2024



Service Requester Name: Eversource Gas Company of Massachusetts
Service Requester: 117584378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts
Billable Party (Payer): 117584378

Address: Eversource Gas Company of Massachusetts
247 Station Dr
null
Westwood, MA 02090

Transportation Invoice: February 2024

Payee Name: Millennium Pipeline Company, L.L.C.
Payee: 607821050

Invoice Date: 03/12/2024
Net Due Date: 03/22/2024
Accounting Period: February 2024
Invoice Identifier: 2402100852
AR Invoice Identifier: TR-0224100852-26

Svc Req K	Rate Schedule	Amount Due
217524	FT-1	
Invoice Total Amount:		
Previous Balance		
Total Payments Received		
Interest		
Adjustments		
Amount Past Due as of 03/12/2024		
Total Amount Due:		\$241,350.20

Total Amount Due: \$241,350.20

Remit by Electronic Transfer to:

Payee Name: Millennium Pipeline Company, L.L.C.
 Payee's Bank ACH ABA Number: 071000039
 Payee's Bank Wire ABA Number: 026009593
 Payee's Bank Account Number: [REDACTED]
 Payee's Bank Name: Bank of America, NA
 City / State: New York, NY

Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

ok to pay
vme
3/2/24

REDACTED

EGMA ~~REDACTED~~ - Feb 2024



National Fuel Gas Supply Corporation

6363 Main Street/Williamsville, NY 14221-5887

Payee/Remit to Pty	National Fuel Gas Supply Corporation(DUNS 007912959)	Billable Party Information:
Bill Pty:	Eversource Gas Company of MA dba Eversource Energy(DUNS 117584378)	Eversource Gas Company of MA dba Eversource Energy 107 Selden Street Berlin, CT 06037
Acct No:	EVE001	
Contact Name:	Johnson, Kevin	
Contact Phone:	781/441-8605	
Contact Email:	kevin.johnson@nstar.com	
Inv ID:	OA046916	
Inv Date:	March 13, 2024	
Bill Month:	February 2024	
Net Due Date:	March 25, 2024	

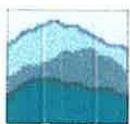
Supporting Document Indicator: Invoice - Summary Sheet

Line No	Beg/End Tran Date	Svc Req K/ Repl SR K	TT	Qty	Amt Due (USD)
	Previous Balance				
	Payment			2/26/2024	
Beginning Balance					
Current Month Contract Charges					
1	Feb 2024	N12604	Reservation / Demand	0	
2	Feb 2024		Greenhouse Gas & Pipe Safety	0	
3	Feb 2024	O12603	Reservation / Demand	0	
4	Feb 2024		Greenhouse Gas & Pipe Safety	0	
Subtotal Current Month Contract Charges					
Total Current Charges					
Invoice Total Amount (USD)					\$154,300.00
Total Due (USD):					\$154,300.00

\$154,300.00
 \$154,300.00
 \$154,300.00

ok to pay
Jmc
3/19/24

REDACTED



Portland Natural Gas Transmission System

EGMA- Feb 2024

Transportation Invoice:

February 2024

Service Requester Name: Eversource Gas Company of Massachusetts
Service Requester: 117584378

Payee Name: Portland Natural Gas Transmission System
Payee: 159747872

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts
Billable Party (Payer): 117584378

Invoice Date: 03/07/2024
Net Due Date: 03/20/2024
Accounting Period: February 2024
Invoice Identifier: 2402100852
AR Invoice Identifier: TR-0224100852-3037

Address: Eversource Gas Company of Massachusetts
247 Station Dr
null
Westwood, MA 02090

Total Amount Due: \$1,592,401.18

Svc Req K	Rate Schedule	Amount Due
208535	FT	[REDACTED]
208540	FT	
233301	FT	
Invoice Total Amount:		[REDACTED]
Previous Balance		
Total Payments Received		
Interest		
Adjustments		
Amount Past Due as of 03/07/2024		
Total Amount Due:		\$1,592,401.18

Remit by Electronic Transfer to:

Payee Name: Portland Natural Gas Transmission System
Payee's Bank ACH ABA Number: 071000039
Payee's Bank Wire ABA Number: 026009593
Payee's Bank Account Number: [REDACTED]
Payee's Bank Name: Bank of America, NA
City / State: New York, NY

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

ok to pay
vmd
3/8/24

REDACTED

EGMA - Feb 2024

-- INVOICE --



Repsol Energy North America Corporation
2455 Technology Forest Blvd.
The Woodlands, TX 77381

Tax ID: 20-3009831

Invoice # 516815
Invoice Date: 03/04/2024
Due Date: 03/25/2024

Page 1 of 2

Please Wire To:
Citibank

For the account of
Repsol Energy North America Corporation
ABA # 021000089
ACCT # [REDACTED]

TO: Eversource Gas Company of Massachusetts
107 Selden Street
Berlin, CT 06037

Tax ID: 851292029

\$2,228,940.75

INVOICE DETAIL

SALES

Pipeline	Trade	BegTime	Description	Quantity	Price	Amount
M&NEPL-US	1263649	02/14	DRACUT INTERCONNE:			
		02/20	BEVERLY-ESSEX CO., I			
	Total - Trade 1263649:					
	1263683	02/14	DRACUT INTERCONNE:			
		02/15	DRACUT INTERCONNE:			
		02/17	DRACUT INTERCONNE:			
		02/18	DRACUT INTERCONNE:			
		02/19	DRACUT INTERCONNE:			
		02/20	DRACUT INTERCONNE:			
		02/24	DRACUT INTERCONNE:			
02/25		DRACUT INTERCONNE:				
	02/29	DRACUT INTERCONNE:				
Total - Trade 1263683:						
1389835	02/01	Demand Rate Fee - Peak				
Total - Trade 1389835:						
Total - Pipeline M&NEPL-US:						
TGP	1263649	02/01	Demand Rate Fee			
	Total - Trade 1263649:					
	1263683	02/01	Demand Rate Fee			
Total - Trade 1263683:						
Total - Pipeline TGP:						
Total Sales:					USD	\$2,228,940.75

For any questions contact REBackoffice@repsol.com

REDACTED

EGMA - Feb 2024

SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN STREET, LEVEL 12
HOUSTON, TX 77002



Net Invoice

<p>Company info: EVERSOURCE GAS COMPANY OF MASSACHUSETTS DBA EVERSOURCE ENERGY</p> <p>Address: 800 BOYLSTON ST SPC 17 BOSTON, MA 02199-7060</p> <p>Attention of: Eversource Gas Supply Accounting</p> <p>Phone: 860-665-3218</p> <p>Email: egma-accounting@eversource.com</p> <p>Fax:</p>	<p>Remit Wire Details:</p> <p>Bank Name: Citibank, N.A.</p> <p>Account Number: [REDACTED]</p> <p>ABA: 021000089</p> <p>Please reference invoice number(s) with your ACH/wire payment</p>	<p>Fax Payment Details to:</p> <p>Receivables Department</p> <p>Fax: 713-265-1701</p> <p>Email: Receivables@Shell.com</p> <p>SENA General Information</p> <p>Cust ID: EVERDIY</p> <p>Customer Account # 0002400144</p> <p>Fed# 760480645 / GST# 836320259</p>	<p>Invoice Number: 3756127</p> <p>Contract Number: 013-NG-BS-33499</p> <p>Delivery Period: Feb-24</p> <p>Invoice Date: 03/13/2024</p> <p>Due Date: <u>03/25/2024</u></p> <p>Shell Contact: Customer Support</p> <p>Toll Free: 1-866-818-5501</p> <p>Email: SENA.CustomerSupport@Shell.com</p> <p>Fax: 713-265-1718</p>
--	---	--	--

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount	Quantity (MMBTU)
Sales	[REDACTED]	USD
Purchases	[REDACTED]	USD
Net Total	[REDACTED]	USD
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P.		
	\$141,880.14	

OK to pay
Jma
3/13/24

REDACTED

INVOICE

Telco - EGMA - Feb 2024



TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

WIRE TRANSFER PAYMENT TO:
Texas Eastern Transmission, LP
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT [REDACTED] SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 240200062
INVOICE GROUP NO : 00062
INVOICE DATE : March 10, 2024
BILLABLE PARTY : 117584378
ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS
ATTN: ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
USA

DUE DATE: March 20, 2024

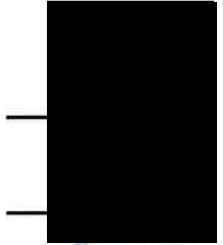
BILLING FOR SERVICES FOR THE MONTH ENDING February 29, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES
CURRENT BILLING FOR CASH OUT IMBALANCES
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES
INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH February 29, 2024

UNPAID BALANCE
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT



\$1,071,779.60

*ok to pay
vma
3/13/24*

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : NURIA CHAIREZ
Contact Phone : 713-627-5021
Contact Fax :
Contact Email : NURIA.CHAIREZ@ENBRIDGE.COM

REDACTED

TGP-EGMA - Feb 2024

Inv ID : 0060720191540224D01

Acct Per : February 2024

Invoice Date : March 12, 2024

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit Addr : PO BOX 734034

Payee Prop : 4052
Remit to Pty Prop : 4052
Payee's Bank Name : JPMORGAN CHASE BANK, N.A.
Wire ABA No : 021000021
ACH ABA No : 111000614
Bank Acct No : [REDACTED]
Bill Pty Prop : 19154

Payee : 1939164
Remit to Pty : 1939164

Net Due Date : March 22, 2024
EFT Due Date : March 22, 2024
Bill Pty : 117584378

Billable Pty Name : EVERSOURCE GAS DBA EVERSOURCE
Billable Pty Addr : ATTN: EGMA-Accounting
107 Selden St
Gas Supply
Berlin, CT 06037

Contact Name : CHRISANNE SCHROEDER
Acct Dir : JAMES MCCORD
Doc Desc : Invoice Summary

Contact Phone : (713) 369-8799
Phone No : (713) 420-5661
Acct No : 19154 /20982

Inv Gen Date : 3/12/2024 1:50

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHR/	ALLOWAMT	DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHR/ ALLOWAMT	PAID AMOUNT
Interest Charges					INTEREST				
330904-FTATGP			FT	FTA FIRM TRANSPORTATION					
39741-FTATGP			FT	FTA FIRM TRANSPORTATION					
41098-FTATGP			FT	FTA FIRM TRANSPORTATION					
48427-FTATGP			FT	FTA FIRM TRANSPORTATION					
5173-FTATGP			FT	FTA FIRM TRANSPORTATION					
5196-FTATGP			FT	FTA FIRM TRANSPORTATION					
5291-FTATGP			FT	FTA FIRM TRANSPORTATION					
5293-FTATGP			FT	FTA FIRM TRANSPORTATION					
95349-FTATGP			FT	FTA FIRM TRANSPORTATION					
98775-FTAHTGP			FT	FTAH NORTHAMPTON EXPANSION FTA					
362252-FTILTGP			FT	FTIL FT INCREMENTAL LATERAL SRVC					
5178-FSMATGP			FS	FSMA FIRM STORAGE - MARKET AREA					
361278-LMMATGP			OB	LMMA LOAD MANAGEMENT SRVC - MARKET AREA					

Invoice Total Amount

OTHER AMOUNT ADJUSTED
VOLUNTARY GRI CONTRIBUTION []

\$0.00

Part Amount Due

\$0.00

Total Amount Due

\$2,010,217.25

OCTOPAY
UMG
3/12/24

REDACTED



Williams Gas Pipeline - Transco

EGMA - Feb 2024



Invoice Summary Statement

Invoice Identifier: 257767
Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378

ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
eric.soderman@eversource.com

Accounting Period: Feb, 2024
Service Requester (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378

Invoice Date: 03/01/2024
Net Due Date: 03/11/2024
Contact Name/Phone: Nicole Kirchoff / (713) 215-2000
Contact E-mail: Nicole.Kirchoff@williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9239453	FT / FT - FIRM TRANSPORTATION LEIDY CONVERSION	[REDACTED]
Invoice Total Amount			\$4,660.30

Please make wire transfer payments
on Net Due Date: 03/11/2024 By Noon Central Standard Time
Payee: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
JPMORGAN CHASE BANK
CHICAGO, IL 60606
ABA # 021000021
Account # [REDACTED]
For ACH wires use ABA 071000013
Please identify invoice number(s) on all payments.

If Invoice total amount is less than \$100,000, please send check to:
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
P.O. BOX 301209
DALLAS, TX 75303-1209

OK to pay
Jmc
3/6/24

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

REDACTED

EGMA - Feb 2024



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR
HOUSTON, TX 77098, UNITED STATES
Tel. 001 713-230-1000, Fax 001 713-583-2176
Saswat Pati +17132301044;ssp@vitol.com

INVOICE DATE : 08 MARCH 2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
800 BOYLON STREET 17TH FLOOR
BOSTON, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2415215

DUE DATE : 25 MARCH 2024

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES		
PURCHASES		
TOTAL DUE TO VITOL INC.	2,182,552.50 USD	

OK to pay
lme
3/13/24

REDACTED

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

March 2024 Invoices

REDACTED

AGT - EGMA - Mar 2024

page. 1



INVOICE

TSP Name: Algonquin Gas Transmission, LLC
TSP: 006951446

WIRE TRANSFER PAYMENT TO:
Algonquin Gas Transmission, LLC
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT [REDACTED] SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 240300062
INVOICE GROUP NO : 00062
INVOICE DATE : April 7, 2024
BILLABLE PARTY : 117584378
ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS
ATTN: ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
USA

DUE DATE: April 19, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING March 31, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES
CURRENT BILLING FOR CASH OUT IMBALANCES
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES
INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH March 31, 2024

UNPAID BALANCE
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : VEENA VENKATESH
Contact Phone : 713-627-4572
Contact Fax : XXX-XXX-XXXX
Contact Email : VEENA.VENKATESH@ENBRIDGE.COM

[REDACTED]

\$2,299,862.57

OK to pay
Vme
4/11/24

EGMA - March 2024



Invoice Number:	10006
Invoice Date:	April 16, 2024
Due Date:	April 25, 2024

Contact Information		Wire Instructions	
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)
Phone:	312-395-3805	Acct	[REDACTED]
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018

Counterparty	
Company:	Eversource Gas Company of Massachusetts
Contact:	EGMA Accounting
Phone:	860-665-2572
Email:	egma-accounting@eversource.com

Description	Currency	Net Amount
Non-Commodity	USD	\$ [REDACTED]
Commodity	USD	\$ [REDACTED]
Total Due to Citadel Energy Marketing LLC		\$ 23,874.09

okay to pay
vmc 4/19/24

REDACTED

EGMA - Mar 2024



CONSTELLATION LNG LLC

1310 Point Street
Baltimore, MD United States of America, 21231

EVERSOURCE GAS OF MASSACHUSETTS

107 Selden Street
Berlin, CT United States of America 06037

Attn:
Email: ESmiddleoffice@eversource.com
Phone: 860-665-5377
Fax:

WIRE TRANSFER INSTRUCTIONS:

Bank Name: CITIBANK NA NY
Account Number: [REDACTED]
ABA / Swift Code: 021000089

Contact: Bryan Thomas
Phone:
Fax:
Email: bryan.thomas@constellation.com
Invoice #: 923423
Invoice Date: 03 April 2024
Payment Due Date: Apr 25 2024

Statement

Total Due To CONSTELLATION LNG LLC :

657,239.00

OK to pay
VMC 2/14/24

Option Premiums - Sell

Trade ID	Start Date	End Date	Trade Date	Put/Call	Index	Quantity	Unit	Strike	Settle Price	Ccy	Amount
4096331	01 March 2024	31 March 2024	15 July 2020	Call	NG_HENRY_HUB_NYMEX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD	[REDACTED]
Sub Total						[REDACTED]	Sub Total				[REDACTED]

Commodity Fees

Trade ID	Start Date	End Date	Trade Date	Type	Ccy	Amount
7747062			16 July 2020	Variable Costs	USD	[REDACTED]
Sub Total						[REDACTED]

Total Due To CONSTELLATION LNG LLC :

657,239.00

REMARKS: We reserve the right to charge interest on all invoice amounts outstanding past the due date at an interest-rate stipulated in the referenced contract.

REDACTED

EGMA - Mar 2024



INVOICE

EVERSOURCE GAS COMPANY
OF MASSACHUSETTS
107 Seldon Street
Berlin, CT 06037-

Invoice No: 0324021-0
Date: April 09, 2024
Terms: WIRE BY 25TH OR 10 DAYS
Customer No: 1018765
Contract No: GC478

Gas Delivered for the Month of - March, 2024

Description of Charges	PKG.	Ref.#	Rev.	Day	MCF	MMBTU	Price/MMBTU	Amount
<u>MILLENNIUM PIPELINE CO LLC</u>								
6033734	STP	61417		M				
					Total Volume:		Total Due:	\$481,215.79

OK to pay
VMC
4/10/24

Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE:
Coterra Energy Inc.
P. O. Box 972875
Dallas, TX 75397-2875

WIRE REMITTANCE:
COTERRA ENERGY INC.
JP Morgan Chase Bank, N.A.
ABA No: 111-000-614 for ACH
ABA No: 021-000-021 for Federal Wire
Account No: [REDACTED]

REDACTED

EGMA - Mar 2024



Payee:

EASTERN GAS TRANSMISSION AND
STORAGE INC (116025180)
925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330

Wire-ACH Payment:

EASTERN GAS TRANSMISSION AND
STORAGE INC
J P MORGAN CHASE BANK
ACH ABA NO 021000021
BANK ACCT NO [REDACTED]
NEW YORK, NY 10081

Service Requester:

EVERSOURCE GAS COMPANY OF
MASSACHUSETTS (117584378)

Invoice Identifier: 400510324R

Billable Party (Payer):

c/o NSTAR GAS COMPANY (006953947)

Customer Number: 93

Bill Party Contact Name:

ATTN: VICTORIA CROSSIN
ONE NSTAR WAY, NE 220
WESTWOOD, MA 02090

Account Number: 600000117

Invoice Date: April 01, 2024

Net Due Date: April 11, 2024

Inv Stat: Final

Supporting Document Indicator: Invoice

Billing for services for the month ending March 31, 2024

Current Billing for Services

Prior Period Adjustments

Invoice Total Amount

[REDACTED]
\$76,673.40

Contact Name: JOHN HAYES
Title: GAS ACCOUNTING SPECIALIST
Contact Phone: (804) 775-5377
Fax: (804) 771-6753
Email: JOHN.HAYES@BHEGTS.COM

OR DEBBIE SICKLES
SUPERVISOR-GAS ACCOUNTING & REVENUE
(681) 842-3571
(681) 842-3833
DEBORAH.SICKLES@BHEGTS.COM

REDACTED

EGMA - Mar 2024



SALES INVOICE

Invoice Number: 116379
Invoice Month: 03/2024
Invoice Date: April 10, 2024
Invoice Due Date: April 25, 2024
Contract Number: 11212-EES-GAS

Mail To:
Eversource Gas Company of Massachusetts
Attn: Eversource Gas Supply - Accounting
107 Selden Street
Berlin, CT 06037

Billing Inquires
Eversource Gas Supply - Accounting 860-665-5947
egma-accounting@eversource.com
PO #:

Remit To:
Emera Energy Services, Inc.
Attn: Settlements
37 Route 236, Suite 101
Kittery, ME 03904

Billing Inquires
Settlements settlements@emeraenergy.com
settlements@emeraenergy.com

Itemized Charge by Charge Type	Amount Due
BASE COMMODITY CHARGE	[REDACTED]
Annual Charge Adjustment	
Commodity Fee	
EPCR	
Fixed Fee - AMA	
Fuel as Volume	
Green House Gas	
TETCO Final Credits	
TGP Final Credits	

Sub Total (without Taxes)

TOTAL \$919,990.03 USD

ok to pay
vnc
4/10/24

REDACTED

EGMA - MAR 2024

Remittance Address: GRANITE STATE GAS TRANSMISSION, INC.
6 Liberty Lane West
Hampton, NH 03842
USA

Eversource Gas Company of MA
EVERSOURCE INVOICES
107 Selden Street
NUE-1
Berlin, CT 06037
USA

Billable Party: 874252380

Contract Holder: Eversource Gas Company of MA
Account Number: 4040

March 2024 Invoice Summary
FINAL
Invoice Date: 04/03/2024
Invoice Identifier: GSGT03202422557

Service Requestor Contract Number	TOS	Prior Period Receipts In DTH - Qty	Prior Period Deliveries In DTH - Qty	Net Prior Period Activity In DTH - Qty	Prior Period Charges	Current Month Rec In DTH - Qty	Current Month Del In DTH - Qty	Current Month Activity In DTH - Qty	Current Month Charges	Invoice Amount
26-001-ME	FT-1									
26-001-NH	FT-1									
Total										\$84,534.62

Net Due Date 04/23/2024

\$84,534.62

For remittance by electronic payment, remit to SUPPLIER SERVICES:
ABA# 026-0095-93: ACCT# [REDACTED] GRANITE STATE GAS TRANSMISSION, INC..

OK today
Vme
4/3/24

REDACTED

Mar 2024



Invoice

ICE Data, LP

Eversource Gas Company of Massachusetts
247 Station Dr
Westwood, MA 02090
U.S.A.

Invoice Date: 04/11/2024
Due Date: 05/11/2024
Invoice No: 795892664432CHA
Past Due Amount: \$0.00
Current Invoice Amount: \$388.72
Total Amount Due: \$388.72

Customer ID: 347926
Account ID: 7958975014

Description
Compliance Per User
ICE IM
From: 03/01/2024 To: 03/31/2024

Currency **Unit** **Quantity** **Unit Price** **Amount**
USD

Sub Total :

Sales/Excise Tax Total :

Invoice Total :

\$388.72

GM-310-A85-PUP603GM
24-305-A85-PUP60324
61-165-S22-GASPOB08

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To
ICE Data, LP
P.O. Box 933269
Atlanta, GA 31193-3269

OR

Via Wire Transfer / ACH
Beneficiary Name
Receiving Bank Name
Receiving Bank City and State
SWIFT Code
Receiving Banks ABA #
Crediting Account
Reference (Invoice #)
Payment Remit Email

ICE Data, LP
Wells Fargo Bank NA
Atlanta, GA 31193-3269
WFBUS6S
121000248
795892664432CHA
PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

March 2024



Invoice

ICE U.S. OTC Commodity Markets, LLC

Eversource Gas Company of Massachusetts
1 NSTAR Way
Westwood, MA 2090
U.S.A.

Invoice Date: 04/04/2024
Due Date: 05/04/2024
Invoice No: 324025219088
Charge From: 03/01/2024
Charge To: 03/31/2024
Past Due Amount: \$0.00
Current Invoice Amount: \$2,820.00
Total Amount Due: \$2,820.00

Customer ID: 323856
Account ID: 4484693376

Description
Market Data Exchange Fee

Currency
USD

Amount

Sub Total :

Sales/Excise Tax Total :

Invoice Total :

\$2,820.00

GM-310-A85-PUP603GM
24-305-A85-PUP60324

Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To
ICE U.S. OTC Commodity Markets, LLC
P.O. Box 935278
Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH
Beneficiary Name
Receiving Bank Name
Receiving Bank City and State
SWIFT Code
Receiving Banks ABA #
Crediting Account
Reference (Invoice #)
Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC
Wells Fargo Bank NA
Atlanta, GA 31193-5278
WFBIUS6S
121000248
324025219088
PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

REDACTED

EGMA Mar 2024



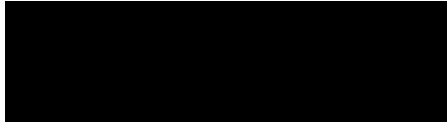
Accounts Receivable

	Ref. #	Date	Customer #
	55338	Apr 01, 2024	1820

Eric Soderman
Manager - Gas Supply
Eversource Gas Company of Massachusetts
107 Selden Street
Berlin, CT 06037, USA

Period: Month of March 2024
Currency: US DOLLARS

DESCRIPTION OF CHARGE	QTY (DTHS)	RATE	AMOUNT(\$)
<u>RTS1 (CONTRACT NO. 182003)</u>			
<u>ZONE: ZONE 1</u>			
001 DEMAND	31/31		
002 DEMAND RELEASE #23221 Citadel Energy	31/31		
Total RTS1			



TOTAL CURRENT MONTH ACTIVITY

131,669.02

Please pay Statement of Account balance on or before APRIL 20, 2024

Wire To: JP Morgan Chase Bank, New York, New York AC# [REDACTED] ABA # 021000021, Payable by 4/20/2024.
Please note your company name when wiring funds.

OK to pay
ome
4/8/24

If you wish to make a contribution to the Gas Research Institute, please fill out a form on our website <http://www.iroquois.com/iroquois-forms.asp>.
A separate form must be completed each month.

Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925 Email: helena_clancy@iroquois.com
Payment Inquiries: Dana Glazer Phone: 203-925-7282 Fax: 203-929-9501 Email: dana_glazer@iroquois.com

Grand Total 131,669.02

One Corporate Drive, Suite 600 - Shelton, Connecticut 06484 - (203)925-7200 - Fax(203)929-9501

Internet Copy

04031635

REDACTED

EGMA - Mar 2024



Service Requester Name: Eversource Gas Company of Massachusetts
Service Requester: 117584378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts
Billable Party (Payer): 117584378

Address: Eversource Gas Company of Massachusetts
247 Station Dr
null
Westwood, MA 02090

Transportation Invoice: March 2024

Payee Name: Millennium Pipeline Company, L.L.C.
Payee: 607821050

Invoice Date: 04/10/2024
Net Due Date: 04/22/2024
Accounting Period: March 2024
Invoice Identifier: 2403100852
AR Invoice Identifier: TR-0324100852-26

Total Amount Due: \$257,995.07

Svc Req K	Rate Schedule	Amount Due
217524	FT-1	[REDACTED]
Invoice Total Amount:		[REDACTED]
Previous Balance		[REDACTED]
Total Payments Received		[REDACTED]
Interest		[REDACTED]
Adjustments		[REDACTED]
Amount Past Due as of 04/10/2024		[REDACTED]
Total Amount Due:		\$257,995.07

Remit by Electronic Transfer to:
Payee Name: Millennium Pipeline Company, L.L.C.
Payee's Bank ACH ABA Number: 071000039
Payee's Bank Wire ABA Number: 026009593
Payee's Bank Account Number: [REDACTED]
Payee's Bank Name: Bank of America, NA
City / State: New York, NY

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

ok to pay
Dmc
4/12/24

EGMA - Mar 2024



National Fuel Gas Supply Corporation

6363 Main Street/Williamsville, NY 14221-5887

Payee/Remit to Pty	National Fuel Gas Supply Corporation(DUNS 007912959)	Billable Party Information:
Bill Pty:	Eversource Gas Company of MA dba Eversource Energy(DUNS 117584378)	Eversource Gas Company of MA dba Eversource Energy 107 Selden Street
Acct No:	EVE001	
Contact Name:	Johnson, Kevin	Berlin, CT 06037
Contact Phone:	781/441-8605	
Contact Email:	kevin.johnson@nstar.com	
Inv ID:	QA047010	
Inv Date:	April 11, 2024	
Bill Month:	March 2024	
Net Due Date:	April 25, 2024	

Supporting Document Indicator: Invoice - Summary Sheet

Line No	Beg/End Tran Date	Svc Req K/ Repl SR K	TT	Qty	Amt Due (USD)
	Previous Balance				
	Payment			3/25/2024	
Beginning Balance					
Current Month Contract Charges					
1	Mar 2024	N12604	Reservation / Demand	0	
2	Mar 2024		Greenhouse Gas & Pipe Safety	0	
3	Mar 2024	O12603	Reservation / Demand	0	
4	Mar 2024		Greenhouse Gas & Pipe Safety	0	
Subtotal Current Month Contract Charges					
Total Current Charges					
Prior Period Adjustments					
5	Feb 2024	N12604	FERC Approved	0	
6	Feb 2024	O12603	FERC Approved	0	
Subtotal Prior Period Adjustments					
Total Prior Period Adjustments					
Invoice Total Amount (USD)					\$154,300.00
Total Due (USD):					\$154,300.00

OK to pay
Vme
4/11/24

REDACTED

Direct - EGMA - Mar 2024



NRG BUSINESS MARKETING LLC

804 Carnegie Center
Princeton, NJ - 08540-6213

Wire Instructions:
JP Morgan Chase Bank, N.A.
Wire Routing # 021000021
Wire Account # [REDACTED]

Contact: Alice D'Agostino
Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA042024307747
Contract No: 100060136
Statement Date: 04/03/2024
Due Date: 04/25/2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

Attn:
Phone:
Fax:
E-Mail:

Physical Gas - Billing for Gas delivered for the period of Mar-2024

Apollo ID	Book	Start Date	End Date	Instrument	Pipe	Point	Index	UOM	Volume	Rate	Currency	Amount
Sales												
2777320	XU83	01-Mar-2024	31-Mar-2024	Demand Charge	AGT	AGT DEL	FX/USD	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Sub Total - Sales for Pipe/Point AGT/AGT DEL:									[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Sales:									[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

	Purchase Volume:	Total Purchases:	[REDACTED]
	Sale Volume:	Total Sales:	[REDACTED]
	Total Volume:		[REDACTED]
	Total Due To NRG BUSINESS MARKETING LLC:	US\$	\$1,350,000.00

Notes:

ok to pay
vmc
4/15/24

REDACTED



Portland Natural Gas Transmission System

EGMA - Mar 2024

Service Requester Name: Eversource Gas Company of Massachusetts
Service Requester: 117584378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts
Billable Party (Payer): 117584378

Address: Eversource Gas Company of Massachusetts
247 Station Dr
null
Westwood, MA 02090

Transportation Invoice: March 2024

Payee Name: Portland Natural Gas Transmission System
Payee: 159747872

Invoice Date: 04/05/2024
Net Due Date: 04/22/2024
Accounting Period: March 2024
Invoice Identifier: 2403100852
AR Invoice Identifier: TR-0324100852-3037

Total Amount Due: \$1,682,081.63

Svc Req K	Rate Schedule	Amount Due
208535	FT	[REDACTED]
208540	FT	
233301	FT	
Invoice Total Amount:		[REDACTED]
Previous Balance		
Total Payments Received		
Interest		
Adjustments		
Amount Past Due as of 04/05/2024		
Total Amount Due:		\$1,682,081.63

Remit by Electronic Transfer to:

Payee Name: Portland Natural Gas Transmission System
 Payee's Bank ACH ABA Number: 071000039
 Payee's Bank Wire ABA Number: 026009593
 Payee's Bank Account Number: [REDACTED]
 Payee's Bank Name: Bank of America, NA
 City / State: New York, NY

Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

ok to pay
vme
4/10/24

REDACTED

EGMA - Mar 2024

-- INVOICE --



Repsol Energy North America Corporation
2455 Technology Forest Blvd.
The Woodlands, TX 77381

Tax ID: 20-3009831

Invoice # 516950
Invoice Date: 04/02/2024
Due Date: 04/25/2024

Page 1 of 2

Please Wire To:
Citibank

For the account of
Repsol Energy North America Corporation
ABA # 02100089
ACCT # [REDACTED]

TO: Eversource Gas Company of Massachusetts
107 Selden Street
Berlin, CT 06037

Tax ID: 851292029

\$2,398,550.80

INVOICE DETAIL

SALES

Pipeline	Trade	BegTime	Description	Quantity	Price	Amount				
M&NEPL-US	1263649	03/21	DRACUT INTERCONNE	[REDACTED]	[REDACTED]	[REDACTED]				
		03/22	DRACUT INTERCONNE							
		03/24	BEVERLY-ESSEX CO., I							
		03/25	BEVERLY-ESSEX CO., I							
	Total - Trade 1263649:									
	1263683	03/05	DRACUT INTERCONNE							
		03/21	DRACUT INTERCONNE							
		03/24	DRACUT INTERCONNE							
		03/25	DRACUT INTERCONNE							
		03/29	DRACUT INTERCONNE							
	03/30	DRACUT INTERCONNE								
	Total - Trade 1263683:									
1389835	03/01	Demand Rate Fee - Peak								
Total - Trade 1389835:										
Total - Pipeline M&NEPL-US:										
TGP	1263649	03/01	Demand Rate Fee							
		Total - Trade 1263649:								
	1263683	03/01	Demand Rate Fee							
Total - Trade 1263683:										
Total - Pipeline TGP:										
Total Sales:					USD	\$2,398,550.80 ✓				

For any questions contact REBackoffice@repsol.com



SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN STREET, LEVEL 12
HOUSTON, TX 77002

Net Invoice

<p>Company Info: EVERSOURCE GAS COMPANY OF MASSACHUSETTS DBA EVERSOURCE ENERGY</p> <p>Address: 800 BOYLSTON ST SPC 17 BOSTON, MA 02199-7060</p> <p>Attention of: Eversource Gas Supply Accounting Phone: 860-665-3218 Email: egma-accounting@eversource.com Fax:</p>	<p>Remit Wire Details:</p> <p>Bank Name: BANK OF AMERICA NY 026009593</p> <p>Account Number: [REDACTED]</p> <p>ABA: 026009593</p> <p>Please reference invoice number(s) with your ACH/wire payment</p>	<p>Fax Payment Details to:</p> <p>SENA General Information</p> <p>Cust ID: EVERDIY Customer Account # 0002400144 Fed# 760480645 / GST# 836320259</p>	<p>Invoice Number: 3763107 Contract Number: 013-NG-BS-33499 Delivery Period: Mar-24 Invoice Date: 04/11/2024 Due Date: 04/25/2024</p> <p>Shell Contact: Customer Support Toll Free: 1-866-818-5501 Email: SENA.CustomerSupport@Shell.com Fax: 713-265-1718</p>
---	--	---	--

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount	Quantity (MMBTU)
Sales	[REDACTED]	[REDACTED]
Purchases	[REDACTED]	[REDACTED]
Net Total	[REDACTED]	[REDACTED]
Total Due to: EVERSOURCE GAS COMPANY OF MASSACHUSETTS DBA EVERSOURCE ENERGY	\$(1,737,533.50)	[REDACTED]

REDACTED

TETCO - EGMA - Mar 2024

INVOICE



TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

WIRE TRANSFER PAYMENT TO:
Texas Eastern Transmission, LP
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT [REDACTED] SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 240300062
INVOICE GROUP NO : 00062
INVOICE DATE : April 10, 2024
BILLABLE PARTY : 117584378
ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS
ATTN: ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
USA

DUE DATE: April 22, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING March 31, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES
CURRENT BILLING FOR CASH OUT IMBALANCES
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES
INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH March 31, 2024

UNPAID BALANCE
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT

[REDACTED]

\$1,074,280.58 ✓

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : NURIA CHAIREZ
Contact Phone : 713-627-5021
Contact Fax :
Contact Email : NURIA.CHAIREZ@ENBRIDGE.COM

OK to pay
Uma
4/12/24

REDACTED

TGP - EGMA - Mar 2024

Inv ID : 0060720191540324D01

Acct Per : March 2024

Invoice Date : April 10, 2024

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit Addr : PO BOX 734034

Payee Prop : 4052
Remit to Pty Prop : 4052
Payee's Bank Name : JPMORGAN CHASE BANK, N.A.
Wire ABA No : 021000021
ACH ABA No : 111000614
Bank Acct No : XXXXXXXXXX
Bill Pty Prop : 19154

Payee : 1939164
Remit to Pty : 1939164

Net Due Date : April 22, 2024
EFT Due Date : April 22, 2024
Bill Pty : 117584378

DALLAS, TX 75373-4034

Billable Pty Name : EVERSOURCE GAS DBA EVERSOURCE
Billable Pty Addr : ATTN: EGMA-Accounting
107 Selden St
Gas Supply
Berlin, CT 06037

Contact Name : CHRISANNE SCHROEDER
Acct Dir : JAMES MCCORD
Doc Desc : Invoice Summary

Contact Phone : (713) 369-8799
Phone No : (713) 420-5661
Acct No : 19154 /20982

Inv Gen Date : 4/10/2024 1:50

Interest will be charged on late payments

ALLOWAMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOWAMT	PAID AMOUNT
330904-FTATGP	FT	FTA FIRM TRANSPORTATION					
39741-FTATGP	FT	FTA FIRM TRANSPORTATION					
41098-FTATGP	FT	FTA FIRM TRANSPORTATION					
48427-FTATGP	FT	FTA FIRM TRANSPORTATION					
5173-FTATGP	FT	FTA FIRM TRANSPORTATION					
5196-FTATGP	FT	FTA FIRM TRANSPORTATION					
5291-FTATGP	FT	FTA FIRM TRANSPORTATION					
5293-FTATGP	FT	FTA FIRM TRANSPORTATION					
95349-FTATGP	FT	FTA FIRM TRANSPORTATION					
98775-FTAHTGP	FT	FTAH NORTHAMPTON EXPANSION FTA					
362252-FTILTGP	FT	FTIL FT INCREMENTAL LATERAL SRVC					
5178-FSMATGP	FS	FSMA FIRM STORAGE - MARKET AREA					
361278-LMMATGP	OB	LMMA LOAD MANAGEMENT SRVC - MARKET AREA					
Invoice Total Amount							
		OTHER AMOUNT ADJUSTED					
		VOLUNTARY GRI CONTRIBUTION []					
Past Amount Due							
Total Amount Due						\$2,168,967.26	

\$2,168,967.26

OK to pay
U. ma
4/12/24

REDACTED

EGMA - Mar 2024



Williams Gas Pipeline - Transco

Invoice Summary Statement



Invoice Identifier: 258542
Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378
ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
eric.soderman@eversource.com

Accounting Period: Mar, 2024
Service Requester (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378
Invoice Date: 04/01/2024
Net Due Date: 04/10/2024
Contact Name/Phone: Nicole Kirchoff / (713) 215-2000
Contact E-mail: Nicole.Kirchoff@williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9239453	FT / FT - FIRM TRANSPORTATION LEIDY CONVERSION	[REDACTED]
Invoice Total Amount			\$4,981.70

OK to pay
JMD
4/14/24

Please make wire transfer payments
on Net Due Date: 04/10/2024 By Noon Central Standard Time
Payee: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
JPMORGAN CHASE BANK
CHICAGO, IL 60606
ABA # 021000021
Account # [REDACTED]
For ACH wires use ABA 071000013
Please identify invoice number(s) on all payments.

If Invoice total amount is less than \$100,000, please send check to:
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
P.O. BOX 301209
DALLAS, TX 75303-1209

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

REDACTED

EGMA - March 2024



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR
HOUSTON, TX 77098, UNITED STATES
Tel. 001 713-230-1000, Fax 001 713-583-2176
Saswat Pati +17132301044;ssp@vitol.com

INVOICE DATE : 09 APRIL 2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
800 BOYLON STREET 17TH FLOOR
BOSTON, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2422589

DUE DATE : 25 APRIL 2024

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES	[REDACTED]	
PURCHASES		
TOTAL DUE TO VITOL INC.	2,011,824.27 USD	[REDACTED]

okay to pay
vmc 4/23/24

REDACTED

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
d/b/a EVERSOURCE ENERGY

April 2024 Invoices

REDACTED

EGMA - Apr. 2024

page. 1



INVOICE

TSP Name: Algonquin Gas Transmission, LLC
TSP: 006951446

WIRE TRANSFER PAYMENT TO:
Algonquin Gas Transmission, LLC
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT [REDACTED] SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 240400062
INVOICE GROUP NO : 00062
INVOICE DATE : May 7, 2024
BILLABLE PARTY : 117584378
ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS
ATTN: ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
USA

DUE DATE: May 20, 2024 5/10/24

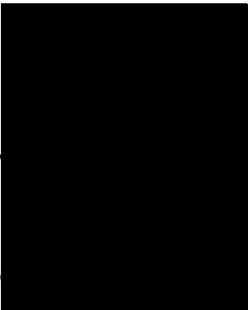
BILLING FOR SERVICES FOR THE MONTH ENDING April 30, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES
CURRENT BILLING FOR CASH OUT IMBALANCES
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES
INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH April 30, 2024

UNPAID BALANCE
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT



\$2,496,017.17

OK to pay
Vmc
5/10/24

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : VEENA VENKATESH
Contact Phone : 713-627-4572
Contact Fax : XXX-XXX-XXXX
Contact Email : VEENA.VENKATESH@ENBRIDGE.COM

REDACTED

EGMA - Apr 2024



CONSTELLATION LNG LLC
1310 Point Street
Baltimore, MD United States of America, 21231

EVERSOURCE GAS OF MASSACHUSETTS
107 Selden Street
Berlin, CT United States of America 06037

Attn:
Email: ESmiddleoffice@eversource.com
Phone: 860-665-5377
Fax:

WIRE TRANSFER INSTRUCTIONS:

Bank Name: CITIBANK NA NY
Account Number: [REDACTED]
ABA / Swift Code: 021000089

Contact: Bryan Thomas
Phone:
Fax:
Email: bryan.thomas@constellation.com
Invoice #: 925833
Invoice Date: 02 May 2024
Payment Due Date: May 24 2024

Statement

Total Due To CONSTELLATION LNG LLC :

35,952.53

*OK to pay
v me
5/24/24*

Other Invoice Charges & Adjustments

Trade ID	Type	Ccy	Amount
1013533 4	Invoice Cash	USD	[REDACTED]
Sub Total			[REDACTED]

Commodity Fees

Trade ID	Start Date	End Date	Trade Date	Type	Ccy	Amount
7747062			16 July 2020	Variable Costs	USD	[REDACTED]
Sub Total						[REDACTED]

Total Due To CONSTELLATION LNG LLC :

35,952.53

REMARKS: We reserve the right to charge interest on all invoice amounts outstanding past the due date at an interest-rate stipulated in the referenced contract.

REDACTED

EGMA - Apr. 2024



Payee: EASTERN GAS TRANSMISSION AND STORAGE INC (116025180)
925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330

Wire-ACH Payment:
EASTERN GAS TRANSMISSION AND STORAGE INC
J P MORGAN CHASE BANK
ACH ABA NO 021000021
BANK ACCT NO [REDACTED]
NEW YORK, NY 10081

Service Requester: EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378)
Billable Party (Payer): c/o NSTAR GAS COMPANY (006953947)
Bill Party Contact Name: ATTN: VICTORIA CROSSIN
ONE NSTAR WAY, NE 220
WESTWOOD, MA 02090

Invoice Identifier: 400510424R
Customer Number: 93
Account Number: 600000117
Invoice Date: May 01, 2024
Net Due Date: **May 13, 2024**
Inv Stat: Final
Supporting Document Indicator: Invoice

Billing for services for the month ending April 30, 2024

Current Billing for Services
Prior Period Adjustments
Invoice Total Amount

[REDACTED]
\$76,673.40

Contact Name: JOHN HAYES
Title: GAS ACCOUNTING SPECIALIST
Contact Phone: (804) 775-5377
Fax: (804) 771-6753
Email: JOHN.HAYES@BHEGTS.COM

OR DEBBIE SICKLES
SUPERVISOR-GAS ACCOUNTING & REVENUE
(681) 842-3571
(681) 842-3833
DEBORAH.SICKLES@BHEGTS.COM
OK to pay vmd 5/8/24



EGMA - Apr 2024

SALES INVOICE

Invoice Number: 116610
Invoice Month: 04/2024
Invoice Date: May 23, 2024
Invoice Due Date: May 24, 2024
Contract Number: 11212-EES-GAS

Mail To:
Eversource Gas Company of Massachusetts
Attn: Eversource Gas Supply - Accounting
107 Selden Street
Berlin, CT 06037

Billing Inquires
Eversource Gas Supply - Accounting 860-665-5947
egma-accounting@eversource.com
PO #:

Remit To:
Emera Energy Services, Inc.
Attn: Settlements
37 Route 236, Suite 101
Kittery, ME 03904

Billing Inquires
Settlements settlements@emeraenergy.com
settlements@emeraenergy.com

\$987,288.52

Itemized Charge by Charge Type

Amount Due

REDACTED

EGMA-Apr. 2024

Remittance Address: GRANITE STATE GAS TRANSMISSION, INC.
6 Liberty Lane West
Hampton, NH 03842
USA

Eversource Gas Company of MA
EVERSOURCE INVOICES
107 Selden Street
NUE-1
Berlin, CT 06037
USA

Billable Party: 874252380

Contract Holder: Eversource Gas Company of MA
Account Number: 4040

April 2024 Invoice Summary
FINAL
Invoice Date: 05/03/2024
Invoice Identifier: GSGT04202422587

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH - Qty	Prior Period Deliveries in DTH - Qty	Net Prior Period Activity in DTH - Qty	Prior Period Charges	Current Month Rec in DTH - Qty	Current Month Del in DTH - Qty	Current Month Activity in DTH - Qty	Current Month Charges	Invoice Amount
26-001-ME	FT-1									
26-001-NH	FT-1									
Total										\$84,015.60

Net Due Date 05/23/2024

\$84,015.60

For remittance by electronic payment, remit to SUPPLIER SERVICES:
ABA# 026-0095-93: ACCT# [REDACTED] GRANITE STATE GAS TRANSMISSION, INC.:

OK to pay
Vmc
5/7/24

REDACTED

Apr 2024



Invoice

ICE Data, LP

Eversource Gas Company of Massachusetts
247 Station Dr
Westwood, MA 02090
U.S.A.

Invoice Date: 05/10/2024
Due Date: 06/09/2024
Invoice No: 795893949360CHA
Past Due Amount: \$0.00
Current Invoice Amount: \$412.04
Total Amount Due: \$412.04

Customer ID: 347926
Account ID: 7958975014

Description	Currency	Unit	Quantity	Unit Price	Amount
Compliance Per User ICE IM From: 04/01/2024 To: 04/30/2024	USD				

Sub Total : [REDACTED]

Sales/Excise Tax Total : [REDACTED]

Invoice Total : \$412.04

GM-310-A85 - PurpG036M =
 24-305-A85 - PurpG0324 =
 61-168-822 - GASPOB08 =

[REDACTED]

412.04

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To
ICE Data, LP
P.O. Box 933269
Atlanta, GA 31193-3269

OR **Via Wire Transfer / ACH**
Beneficiary Name
Receiving Bank Name
Receiving Bank City and State
SWIFT Code
Receiving Banks ABA #
Crediting Account
Reference (Invoice #)
Payment Remit Email

ICE Data, LP
Wells Fargo Bank NA
Atlanta, GA 31193-3269
WFBIUS6S
121000248
[REDACTED]
795893949360CHA
PaymentRemittance@ice.com

REDACTED

Apr 2024



Invoice

ICE U.S. OTC Commodity Markets, LLC

Eversource Gas Company of Massachusetts
1 NSTAR Way
Westwood, MA 2090
U.S.A.

Invoice Date: 05/06/2024
Due Date: 06/05/2024
Invoice No: 424025219088
Charge From: 04/01/2024
Charge To: 04/30/2024
Past Due Amount: \$0.00
Current Invoice Amount: \$2,820.00
Total Amount Due: \$2,820.00 ✓

Customer ID: 323856
Account ID: 4484693376

Description	Currency	Amount
Market Data Exchange Fee	USD	
Sub Total :		
Sales/Excise Tax Total :		
Invoice Total :		\$2,820.00

GM-310-A85-PUP6036M
24-305-A85-PUP60324

Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To
ICE U.S. OTC Commodity Markets, LLC
P.O. Box 935278
Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH
Beneficiary Name
Receiving Bank Name
Receiving Bank City and State
SWIFT Code
Receiving Banks ABA #
Crediting Account
Reference (Invoice #)
Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC
Wells Fargo Bank NA
Atlanta, GA 31193-5278
WFBIUS6S
121000248
424025219088
PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

REDACTED

EGMA - Apr. 2024



Accounts Receivable

Ref. #	Date	Customer #
55451	May 01, 2024	1820

Eric Soderman
Manager - Gas Supply
Eversource Gas Company of Massachusetts
107 Selden Street
Berlin, CT 06037, USA

Period: Month of April 2024
Currency: US DOLLARS

DESCRIPTION OF CHARGE	QTY (DTHS)	RATE	AMOUNT(\$)
<u>RTS1 (CONTRACT NO. 182003)</u>			
<u>ZONE: ZONE 1</u>			
001 DEMAND	30/30		[REDACTED]
002 DEMAND RELEASE #24805 Citadel Energy	30/30		
Total RTS1			

TOTAL CURRENT MONTH ACTIVITY

131,669.02

Please pay Statement of Account balance on or before MAY 20, 2024

Wire To: JP Morgan Chase Bank, New York, New York AC# [REDACTED] ABA # 021000021. Payable by 5/20/2024.
Please note your company name when wiring funds.

5/16/23

ok to pay
unc
5/17/24

If you wish to make a contribution to the Gas Research Institute, please fill out a form on our website <http://www.iroquois.com/iroquois-forms.asp>.
A separate form must be completed each month.

Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925 Email: helena_clancy@iroquois.com
Payment Inquiries: Dana Glazer Phone: 203-925-7282 Fax: 203-929-9501 Email: dana_glazer@iroquois.com

Grand Total 131,669.02

One Corporate Drive, Suite 600 - Shelton, Connecticut 06484 - (203)925-7200 - Fax(203)929-9501

Internet Copy

05031129

REDACTED

EGMA - Apr 2024



Service Requester Name: Eversource Gas Company of Massachusetts
Service Requester: 117584378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts
Billable Party (Payer): 117584378

Address: Eversource Gas Company of Massachusetts
247 Station Dr
null
Westwood, MA 02090

Transportation Invoice: April 2024

Payee Name: Millennium Pipeline Company, L.L.C.
Payee: 607821050

Invoice Date: 05/10/2024
Net Due Date: 05/20/2024
Accounting Period: April 2024
Invoice Identifier: 2404100852
AR Invoice Identifier: TR-0424100852-26

5/10/24

Svc Req K	Rate Schedule	Amount Due
217524	FT-1	
Invoice Total Amount:		
Previous Balance		
Total Payments Received		
Interest		
Adjustments		
Amount Past Due as of 05/10/2024		
Total Amount Due:		\$249,559.21

Total Amount Due: \$249,559.21

Remit by Electronic Transfer to:

Payee Name: Millennium Pipeline Company, L.L.C.
 Payee's Bank ACH ABA Number: 071000039
 Payee's Bank Wire ABA Number: 026009593
 Payee's Bank Account Number: [REDACTED]
 Payee's Bank Name: Bank of America, NA
 City / State: New York, NY

Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

OK to pay
Vine
5/10/24

REDACTED

EGMA - Apr 2024



National Fuel Gas Supply Corporation

6363 Main Street/Williamsville, NY 14221-5887

Payee/Remit to Pty	National Fuel Gas Supply Corporation(DUNS 007912959)	Billable Party Information:
Bill Pty:	Eversource Gas Company of MA dba Eversource Energy(DUNS 117584378)	Eversource Gas Company of MA dba Eversource Energy 107 Selden Street Berlin, CT 06037
Acct No:	EVE001	
Contact Name:	Johnson, Kevin	
Contact Phone:	781/441-8605	
Contact Email:	kevin.johnson@nstar.com	
Inv ID:	OA047103	
Inv Date:	May 13, 2024	
Bill Month:	April 2024	
Net Due Date:	May 28, 2024	

Supporting Document Indicator: Invoice - Summary Sheet

Line No	Beg/End Tran Date	Svc Req K/ Repl SR K	TT	Qty	Amt Due (USD)
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Previous Balance

Payment

4/25/2024

Beginning Balance

Current Month Contract Charges

1	Apr 2024	N12604	Reservation / Demand		
2	Apr 2024		Greenhouse Gas & Pipe Safety		
3	Apr 2024	O12603	Reservation / Demand		
4	Apr 2024		Greenhouse Gas & Pipe Safety		

Subtotal Current Month Contract Charges

Total Current Charges

Prior Period Adjustments

5	Feb 2024	N12604	Greenhouse Gas & Pipe Safety		
6	Feb 2024	O12603	Greenhouse Gas & Pipe Safety		

Subtotal Prior Period Adjustments

Total Prior Period Adjustments

Invoice Total Amount (USD)

Total Due (USD):

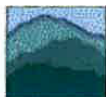
\$182,805.00

\$182,805.00

OK to pay
Vinc J
5/21/24

REDACTED

EGMA - Apr. 2024



Portland Natural Gas Transmission System

Service Requester Name: Eversource Gas Company of Massachusetts
Service Requester: 117584378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts
Billable Party (Payer): 117584378

Address: Eversource Gas Company of Massachusetts
247 Station Dr
null
Westwood, MA 02090

Svc Req K	Rate Schedule	Amount Due
208535	FT	[REDACTED]
208540	FT	
233301	FT	
Invoice Total Amount:		[REDACTED]
Previous Balance		
Total Payments Received		
Interest		
Adjustments		
Amount Past Due as of 05/07/2024		
Total Amount Due:		\$1,639,352.26

OK to pay
Vmc
5/18/24

Transportation Invoice: April 2024

Payee Name: Portland Natural Gas Transmission System
Payee: 159747872

Invoice Date: 05/07/2024
Net Due Date: 05/20/2024
Accounting Period: April 2024
Invoice Identifier: 2404100852
AR Invoice Identifier: TR-0424100852-3037

5/16/24

Total Amount Due: \$1,639,352.26

Remit by Electronic Transfer to:
Payee Name: Portland Natural Gas Transmission System
Payee's Bank ACH ABA Number: 071000039
Payee's Bank Wire ABA Number: 026009593
Payee's Bank Account Number: [REDACTED]
Payee's Bank Name: Bank of America, NA
City / State: New York, NY

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

REDACTED

EGMA - Apr 2024

-- INVOICE --



Repsol Energy North America Corporation
2455 Technology Forest Blvd.
The Woodlands, TX 77381

Tax ID: 20-3009831

Invoice # 517068
Invoice Date: 05/02/2024
Due Date: 05/28/2024

Page 1 of 1

Please Wire To:
Citibank

For the account of
Repsol Energy North America Corporation
ABA # 021000089
ACCT # [REDACTED]

TO: Eversource Gas Company of Massachusetts
107 Selden Street
Berlin, CT 06037

Tax ID: 851292029

INVOICE DETAIL

SALES

Pipeline	Trade	BegTime	Description	Quantity	Price	Amount
TGP	1263649	04/01	Demand Rate Fee			
			Total - Trade 1263649:			
	1263683	04/01	Demand Rate Fee			
			Total - Trade 1263683:			
			Total - Pipeline TGP:			
			Total Sales:			

TOTAL AMOUNT DUE:

USD

\$1,572,150.00

OK to pay
JMC
5/7/24



Eversource Energy
247 Station Dr. NE220
Westwood, MA 02090



Tel 781-441-8189

Del. Period 01-Apr-24 to 4/31/2024

Special Ledger

Eversource Gas of MA

Wire Instructions:

Bank of America, Dallas, TX
Acct. [REDACTED]
ABA #026-009-593

Due Date 5/25/2024

Sold To: Shell Energy North America (US), L.P.
1000 Main Street, Level 12
Houston, TX 77002

				VOLUME	RATE	TOTAL
	AGT	Centerville	Demand	[REDACTED]	[REDACTED]	[REDACTED]
	AGT	Ramapo	Demand			
		EUTCapRel	Release			
		Mgmt Fee				
		Prior Period Adj				
		Adj				
				Current Month	[REDACTED]	Current Month
				Previous Unpaid Balan	[REDACTED]	Previous Unpaid Balance
				Total Amount Due	\$1,894,177.54	Total Amount Due

Customer: Shell Energy North America (US), L.P.

REDACTED

TETCO - EGMA - Apr 24

INVOICE



TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

WIRE TRANSFER PAYMENT TO:
Texas Eastern Transmission, LP
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT [REDACTED] SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 240400062
INVOICE GROUP NO : 00062
INVOICE DATE : May 10, 2024
BILLABLE PARTY : 117584378
ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS
ATTN: ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
USA

DUE DATE: May 20, 2024 5/10/24

BILLING FOR SERVICES FOR THE MONTH ENDING April 30, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES
CURRENT BILLING FOR CASH OUT IMBALANCES
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES
INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH April 30, 2024

UNPAID BALANCE
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT

[REDACTED]

\$1,070,728.47

ok to pay
time
5/10/24

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : NURIA CHAIREZ
Contact Phone : 713-627-5021
Contact Fax :
Contact Email : NURIA.CHAIREZ@ENBRIDGE.COM

REDACTED

TGP- EGMA Apr 2024

Inv ID : 0060720191540424D01

Acct Per : April 2024

Invoice Date : May 10, 2024

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit Addr : PO BOX 734034

Payee Prop : 4052
Remit to Pty Prop : 4052
Payee's Bank Name : JPMORGAN CHASE BANK, N.A.
Wire ABA No : 021000021
ACH ABA No : 111000614
Bank Acct No : [REDACTED]
Bill Pty Prop : 19154

Payee : 1939164
Remit to Pty : 1939164

Net Due Date : May 20, 2024
EFT Due Date : May 20, 2024
Bill Pty : 117584378

5/16/24

Dallas, TX 75373-4034
Billable Pty Name : EVERSOURCE GAS DBA EVERSOURCE
Billable Pty Addr : ATTN: EGMA-Accounting
107 Seiden St
Gas Supply
Berlin, CT 06037

Contact Name : CHRISANNE SCHROEDER
Acct Dir : JAMES MCCORD
Doc Desc : Invoice Summary

Contact Phone : (713) 369-8799
Phone No : (713) 420-5661
Acct No : 19154 /20982

Inv Gen Date : 5/10/2024 1:50

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHR/			INVOICE	CURRENT	PRIOR MONTH	AMOUNT DUE/ SVC REQ LVL CHR/	
ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	QTY	AMOUNT	AMOUNT	ALLOW AMT	PAID AMOUNT
330904-FTATGP	FT	FTA FIRM TRANSPORTATION					
39741-FTATGP	FT	FTA FIRM TRANSPORTATION					
41098-FTATGP	FT	FTA FIRM TRANSPORTATION					
48427-FTATGP	FT	FTA FIRM TRANSPORTATION					
5173-FTATGP	FT	FTA FIRM TRANSPORTATION					
5196-FTATGP	FT	FTA FIRM TRANSPORTATION					
5291-FTATGP	FT	FTA FIRM TRANSPORTATION					
5293-FTATGP	FT	FTA FIRM TRANSPORTATION					
95349-FTATGP	FT	FTA FIRM TRANSPORTATION					
98775-FTAHTGP	FT	FTAH NORTHAMPTON EXPANSION FTA					
362252-FTILTGP	FT	FTIL FT INCREMENTAL LATERAL SRVC					
5178-FSMATGP	FS	FSMA FIRM STORAGE - MARKET AREA					
361278-LMMATGP	OB	LMMA LOAD MANAGEMENT SRVC - MARKET AREA					
Invoice Total Amount							
		OTHER AMOUNT ADJUSTED					
		VOLUNTARY GRI CONTRIBUTION []					
Past Amount Due							
Total Amount Due						\$2,228,884.16	

ok to pay vmc 01/16/24

\$ 2,228,884.16

REDACTED

EGMA-Apr. 2024



Williams Gas Pipeline - Transco

Invoice Summary Statement



Invoice Identifier: 259354
Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378
ERIC SODERMAN
107 SELDEN STREET
BERLIN, CT 06037
eric.soderman@eversource.com

Accounting Period: Apr, 2024
Service Requester (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378
Invoice Date: 05/01/2024
Net Due Date: 05/10/2024
Contact Name/Phone: Nicole Kirchoff / (713) 215-2000
Contact E-mail: Nicole.Kirchoff@williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9239453	FT / FT - FIRM TRANSPORTATION LEIDY CONVERSION	[REDACTED]
Invoice Total Amount			\$4,818.00

Please make wire transfer payments
on Net Due Date: 05/10/2024 By Noon Central Standard Time
Payee: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
JPMORGAN CHASE BANK
CHICAGO, IL 60606
ABA # 021000021
Account # [REDACTED]
For ACH wires use ABA 071000013
Please identify invoice number(s) on all payments.

If Invoice total amount is less than \$100,000, please send check to:
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
P.O. BOX 301209
DALLAS, TX 75303-1209

OK to pay
vmd
5/6/24

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

REDACTED

EGMA - Apr 2024



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR
HOUSTON, TX 77098, UNITED STATES
Tel. 001 713-230-1000, Fax 001 713-583-2176
Saswat Pati +17132301044;ssp@vitol.com

INVOICE DATE : 08 MAY 2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS
800 BOYLON STREET 17TH FLOOR
BOSTON, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2429578

DUE DATE : 28 MAY 2024

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES	[REDACTED]	
PURCHASES		
TOTAL DUE TO VITOL INC.	1,173,288.86 USD	[REDACTED]

ok to pay
Vmc
5/21/24