



September 16, 2024

Mark D. Marini, Secretary Department of Public Utilities One South Station, 5th Floor Boston, MA 02110

Re: D.P.U. 24-PGAF-EGMA Eversource Gas Company of Massachusetts d/b/a Eversource Energy 2024-2025 Peak Seasonal Cost of Gas Adjustment Clause

Dear Mr. Secretary:

Eversource Gas Company of Massachusetts d/b/a Eversource Energy ("EGMA" or the "Company") presents for filing its Gas Adjustment Factor ("GAF") calculation and supporting materials pursuant to: (1) Standard Cost of Gas Adjustment Regulations, 220 C.M.R. 6.00 <u>et seq.</u>; and (2) the Company's Cost of Gas Adjustment Clause, M.D.P.U. No.3A. The Company also makes this filing in accordance with the Hearing Officer's memorandum dated June 1, 2024, which among other things, established certain filing and docketing protocols ("2024/2025 Peak Procedural Memo"). Consistent with prior years, the Company includes Gas Allowance Factor, Peaking Service Rate, Capacity Allocators and data on the variance between the Adjusted Target Volumes ("ATVs") and the actual billed usage for non-daily metered transportation customers.¹

Cost of Gas Adjustment Peak GAF Calculation

EGMA presents for filing its class-specific Peak GAFs applicable to Firm Sales Service rate classes for the period November 2024 through April 2025. The Company is proposing a Peak Period GAF rate of \$0.7920 per therm for the low-load factor rate classes (includes Residential Heat) and \$0.5965 per therm for the high-load factor rate classes (includes Residential Non-Heat). The increase in the proposed 2024-2025 GAF is driven by an increase in compared to last year as described below.

These GAFs are presented in <u>Section 2</u>, which is the Standardized Form II that summarizes the Company's forecasted Peak Period demand and commodity costs, along with the associated gas cost factors, working capital factors, reconciliation adjustment factors, and bad debt factor for each rate class. Section 2 Form IIa, also presents, along with the GAFs, the Peak Period Local

¹ The Department directed each gas company in its Gas Unbundling, D.T.E. 04-1 order to submit in each Cost of Gas Adjustment filing its "cash-out" variances relating to the difference between a company's forecast versus billed usage for non-daily metered customers. D.T.E. 04-1, at 46-47. Pursuant to this directive, the Company's estimated variance for the 2023-2024 Peak Season was -1.5%. Please refer to Section 13 for the calculation of the "cash out" variance.

Distribution Adjustment Factors ("LDAFs")² and Revenue Decoupling Adjustment Factors ("RDAFs")³, applicable to both Firm Sales and Transportation Service rate.

The proposed 2024-2025 Peak GAF includes costs relating to an approximate \$33,133 million under-collection from the 2023-2024 Peak Period which represents 12.96 percent of total seasonal gas costs. The under-collection reported in the Company's Peak Period monthly report dated April 19, 2024 was approximate \$17,816 million, which represented 11.31 percent of total seasonal gas costs. The variance is due to both, difference in demand costs and commodity costs. The Company maintained the model generated monthly allocated demand costs for November 2023 through April 2024 in its monthly GAF updates and replaced them with the actual monthly demand costs booked as included in this instant filing. The update from projection to actual caused the variance in the end of period deferred balances as presented in Section 5 of this filing. In this filing, the Company did not include the increase in fixed demand charges associated with the proposal made by Algonquin Gas Transmission in its rate case filing at FERC docket RP24-781-000. The Company anticipates that a rate lower than what was proposed by Algonquin will go into effect on December 1, 2024. At that time, the Company will submit a revised GAF reflecting the new rate if necessary.

The following sections are enclosed in support of the proposed GAF:

Section 3 – Summary of Gas Costs: shows the forecasted demand and commodity costs. Pages 1 and 2 reflect forecasted costs by applying supplier rates to each of the forecasted resources. Pages 3 through 7 reflect the allocation of forecasted costs to Peak and Off-Peak Periods, then to the high and low load factor sales customers and non-grandfathered (or capacity assigned) transportation customers. The Simplified Market Based Allocation ("SMBA") model, which was approved by the Department in D.T.E. 05-27, is used for the allocation of demand and commodity costs between the two groups of customers. The commodity charges are indexed to the NYMEX Natural Gas Futures prices as of August 30, 2023. The Company will be purchasing the majority of its flowing gas based on Marcellus production area indices (located in Pennsylvania) and the Dawn Hub (located in Ontario). For purposes of forecasting gas commodity costs to develop the Company's Cost of Gas Adjustment factor, the Company will be tracking changes in the respective market indices, as well as changes in the NYMEX prices. The variable pipeline charges reflect the currently effective usage rate of the pipeline applied to quantities forecasted on the upstream pipelines, which are then added to the supplier commodity cost, deriving the city-gate costs. In addition, the GAF calculation includes the LNG forecast costs which reflect the proposed demand charges to take effect November 1, 2024 as filed in the Hopkinton LNG Corp. ("HOPCO") D.P.U. 22-57 Demand Charge filing approved on August 25, 2023. Furthermore, the instant filing also includes a one-time charge of \$8.537 million for electricity charges occurred during 2022 and 2023 at the Company's LNG and LP facilities. These charges are considered Operating Charge

² LDAF proposed rates as filed in D.P.U. 24-PGAF-EGMA(LDAC) on August 2, 2024 to become effective November 1, 2024, excludes the proposed Gas System Enhancement Reconciliation Adjustment Factor ("GSERAF"). The Company will file an informational filing to reflect the approved GSERAF.

³ RDAF proposed rates as filed in D.P.U. 24-113 to become effective November 1, 2024.

expenses and the Company is proposing to recover them through the "Production and Storage" rate component.

<u>Section 4 – Sales Summary:</u> shows the Company's forecasted sales and transportation volumes for the period November 2024 through April 2025 of 43,992,668 MMBtu. Page 2 shows that these forecasted volumes are 20.40 percent higher than actual sales and transportation volumes for the previous Peak Period of November 2023 through April 2024.

<u>Section 5 – Reconciliation</u>: contains the reconciliation of the Company's 2023-2024 Peak Period gas costs. The reconciliation indicates an under-collection of demand charges in the amount of approximately \$6.305 million resulting in a Demand Account Reconciliation Adjustment rate of \$0.1979 per MMBtu; an under-collection of Production and Storage ("P&S") costs of approximately \$21.317 million generating a P&S Reconciliation Adjustment rate of \$0.6691 per MMBtu; and an under-collection of commodity costs of approximately \$5.492 million resulting in a Commodity Account Reconciliation Adjustment rate of \$0.1724 per MMBtu. These Reconciliation Adjustment rates, are reflected on Section 2 Form II, summarizing the calculation of the rates.

<u>Section 6 – Working Capital:</u> contains the calculation of the Peak Period Working Capital factors related to demand and commodity costs. In accordance with the Department's Order in D.P.U. 13-75, the Company is required to update its annual lead lag study once a year and reflect the resulting net lag days in its Peak Period Working Capital calculation. Therefore, the Working Capital calculation and associated factors reflect 12.25 weighted net lag days based on an updated annual lead lag study for the twelve months ending June 2024.

<u>Section 7 – Refunds</u>: provides for the derivation of the Supplier Refund⁴ portion of the proposed rates. The Company's estimated Peak refund balance as of October 31, 2024 is (\$2,643). This updated refund balance, which reflects actual refund activity through July 2024 results in a rate of (\$0.0001) per MMBtu. The capacity-eligible transportation customer's refund balance, which reflect refund activity though July 2024, results in a rate of \$0.0056 per MMBtu.

<u>Section 8 – Bad Debt</u>: shows the derivation of the update to the Bad Debt factor (November 2024 through April 2025), which includes actual expense and collections through July 2024 and updated projections through April 2025. The bad debt expense projections have been calculated using the Bad Debt Expense percentage of 2.12 percent as established in the Settlement Agreement in D.P.U. 18-45, which was incorporated in D.P.U. 20-59.

<u>Section 9 – Rate Comparisons</u>: contains typical bill analyses which compare monthly, Peak Period bills for all rate classes, at EGMA's proposed November 2024-2025 rates with those in effect from November 2023 through April 2024⁵. The Peak Period analyses show an increase in customer bills

⁴ The Off-Peak Supplier May R1 Refund rate factor effective May 2024 is (\$0.0000) per therm.

⁵ During the 2023-2024 Peak Season, the company had the following interim GAF changes: \$0.7119 per therm (November-December), \$0.6320 per therm (January-April), or an average rate of \$0.6586 for the low-load factor rate classes; \$0.5850 per therm (November-December), \$0.5051 per therm (January-April), or an average rate of

as compared to the previous 2023-2024 Peak Period. The typical residential heating customer would see an impact of approximately 7.4 percent or \$17.84 a month.

<u>Section 10 – Gas Allowance Factor</u>: pursuant to Section 2.0 (Definitions) and Section 10.0 (Company Gas Allowance) of the Company's Distribution and Default Service Terms and Conditions, the Company shall calculate the Gas Allowance applicable to gas suppliers' deliveries of Gas, using data for the most recent twelve-month period ending July 31, and include such calculation in its Peak Period CGA filing. Accordingly, included in Section 10 is EGMA's Gas Allowance Factor effective November 2024 through October 2025, based on the Company's annual unaccounted-for gas volumes as a percent of send out.

<u>Section 11 – Capacity Allocators</u>: represents the percentages of the Company's three distinct resources (pipeline, underground storage and peaking) that satisfy peak day demand of the two aggregate rate class groupings of Residential Heating along with the C&I Low Load Factor classes G/T-40, 41, 42 and 43, and Residential Non-heating along with the C&I High Load Factor classes G/T-50, 51, 52 and 53. These allocators are applied to each gas supplier pool's Total Capacity Quantity ("TCQ") to determine and assign the quantity of each of the Company's three resources that make up the TCQ. The schedules supporting the calculation of the capacity allocators, along with the associated tariff sheet, M.D.P.U. No. 2, Appendix A, are provided in Section 11.

<u>Section 12 – Peaking Service Demand Charge</u>: shows the assignment of peaking capacity for the Peak Period months of November 2024 through April 2025. This Peaking Service Demand Charge has been derived by dividing the Company's updated peaking resource capacity costs by the amount of peaking capacity quantity needed, or utilized, on peak day.

<u>Section 13 – Actual Usage vs. ATVs:</u> shows the variance between Non-daily Metered Actual Customer Usage and the Adjusted Target Values for each of the 2023-2024 Peak Period months. These variances represent the true-up process between the Company and Suppliers as set out in Section 12.6.5 of the Company's Distribution and Default Service Terms and Conditions. The estimated variance for the 2023-2024 Peak Period was -1.5 percent.

<u>Section 14 – Reconciliation Filing:</u> reflects the detailed support of the reconciliation of EGMA's 2023-2024 Peak Period actual gas costs and recoveries incurred in the months May 2023 through April 2024, and the reconciliation of gas costs and recoveries relating to Working Capital, Supplier Refunds, and Bad Debt Expense for the period of June 2023 through June 2024.

<u>Section 15 – Invoices:</u> CONFIDENTIAL and REDACTED versions of the invoices supporting the Company's 2023-2024 Peak GAF are provided herewith. Because of the confidential nature of the information contained in these invoices, a Motion for Protective Treatment is being filed.

The Company proposes to include the following bill messages relating to the change in the Peak Period GAF for November 2024:

^{\$0.5317} for the high-load factor rate classes.

Residential Heating Rate Class (R-3 and R-4) Example:

Effective November 1, 2024, the Gas Cost component of your bill will change for the winter season to \$0.7920 per therm. This Gas Cost rate is based on the costs of purchasing winter gas supplies. This bill may include charges at both the summer rates effective prior to November 1 and the new winter rates effective on and after November 1.

Residential Non-Heating Rate Class (R-1 and R-2) Example:

Effective November 1, 2024, the Gas Cost component of your bill will change for the winter season to \$0.5965 per therm. This Gas Cost rate is based on the costs of purchasing winter gas supplies. This bill may include charges at both the summer rates effective prior to November 1 and the new winter rates effective on and after November 1.

The Company would be pleased to provide additional information upon request. If you have any questions or need additional information, please do not hesitate to call me at (413) 499-9033.

Very truly yours,

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Robert Gyurjan Revenue Requirements

Enclosures

cc: Mathieu Cunha, Esq., DPU Hearing Officer
 Emily Luksha, Director, Rates & Revenue Requirements Division
 Cara Mottola, Director, Gas Division
 Elizabeth Anderson, Esq, Assistant Attorney General
 Mary Gardner, Esq., Assistant Attorney General
 Rachel Graham Evans, Esq., Department of Energy Resources

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy 2024/2025 Peak Cost of Gas Adjustment Factor Effective November 1, 2024

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D.P.U. 24-PGAF-EGMA

SECTION 2

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

FORM II SUMMARY OF RATES

Form II Summary of Peak Rates

Form II(a) Summary of LDAC Rates

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Eversource Gas Company of Massachusetts d/b/a Eversource Energy Summary of Peak Rates November 2024 through October 2025 FORM II

Effective November 2024

| | | HLF Rate Classes | | | | | | | | | LLF Rate Classes | | | | | Pe | ak Gas Costs |
|------|--|------------------|-----------|----|------------|----|----------|----|----------|----|------------------|----|------------|-------|-----------|----|--|
| Line | | | | R | esidential | | Outdoor | A | ll Other | | | R | esidential | | | | ······································ |
| No. | Firm Sales Service | | All HLF | Ν | Non-Heat | | Lighting | | HLF | | All LLF | | Heat | All (| Other LLF | | Total |
| | | | | | | | | | | | | | | | | | |
| 1 | Peak Demand Costs - Section 3 Page 6, Line 14 | \$ | 3,591,822 | | | | | | | \$ | 114,424,152 | | | | | \$ | 118,015,974 |
| 2 | Production and Storage - Section 3 Page 6, Line 12 | \$ | 537,478 | | | | | | | \$ | 22,970,658 | | | | | \$ | 23,508,136 |
| 3 | Forecasted Sales (MMBtu) - Section 4 Page 1, Line 21 (HLF), Line 22 (LLF) | | 1,854,974 | | | | | | | | 30,005,168 | | | | | | 31,860,142 |
| 4 | Unit Peak Demand Cost ((Line 1 - Line 2)/Line 3) | \$ | 1.6466 | \$ | 1.6466 | \$ | 1.6466 | \$ | 1.6466 | \$ | 3.0479 | \$ | 3.0479 | \$ | 3.0479 | | |
| 5 | Production and Storage (PSp) (Line 2/Line 3) | \$ | 0.2897 | \$ | 0.2897 | \$ | 0.2897 | \$ | 0.2897 | \$ | 0.7656 | \$ | 0.7656 | \$ | 0.7656 | | |
| 6 | Reconcilation Adjustment (RFpd) - Section 5 Page 1, Line 8 | \$ | 0.1979 | \$ | 0.1979 | \$ | 0.1979 | \$ | 0.1979 | \$ | 0.1979 | \$ | 0.1979 | \$ | 0.1979 | | |
| 7 | Reconcilation Adjustment - Production & Storage - Section 5 Page 2, Line 8 | \$ | 0.6691 | \$ | 0.6691 | \$ | 0.6691 | \$ | 0.6691 | \$ | 0.6691 | \$ | 0.6691 | \$ | 0.6691 | | |
| 8 | Working Capital Factor (WCFpd) - Section 6 Page 1, Line 16 | \$ | 0.0220 | \$ | 0.0220 | \$ | 0.0220 | \$ | 0.0220 | \$ | 0.0220 | \$ | 0.0220 | \$ | 0.0220 | | |
| 9 | Total Peak Demand Factor (DFp) (Line 4 through Line 8) | \$ | 2.8253 | \$ | 2.8253 | \$ | 2.8253 | \$ | 2.8253 | \$ | 4.7024 | \$ | 4.7024 | \$ | 4.7024 | | |
| 10 | | | | | | | | | | | | | | | | | |
| 11 | Peak Commodity Costs - Section 3 Page 5, Line 9 | \$ | 4,899,752 | | | | | | | \$ | 81,617,766 | | | | | \$ | 86,517,518 |
| 12 | Forecasted Sales (MMBtu) - Line 3 | | 1,854,974 | | | | | | | | 30,005,168 | | | | | | 31,860,142 |
| 13 | Unit Peak Commodity Cost (Line 11/ Line 12) | \$ | 2.6414 | \$ | 2.6414 | \$ | 2.6414 | \$ | 2.6414 | \$ | 2.7201 | \$ | 2.7201 | \$ | 2.7201 | | |
| 14 | Reconcilation Adjustment (RFpc) - Section 5 Page 3, Line 9 | \$ | 0.1724 | \$ | 0.1724 | \$ | 0.1724 | \$ | 0.1724 | \$ | 0.1724 | \$ | 0.1724 | \$ | 0.1724 | | |
| 15 | Working Capital Factor (WCFpc) - Section 6 Page 1, Line 16 | \$ | 0.0063 | \$ | 0.0063 | \$ | 0.0063 | \$ | 0.0063 | \$ | 0.0063 | \$ | 0.0063 | \$ | 0.0063 | | |
| 16 | Total Peak Commodity Factor (CFp) (Line 13 through Line 15) | \$ | 2.8201 | \$ | 2.8201 | \$ | 2.8201 | \$ | 2.8201 | \$ | 2.8988 | \$ | 2.8988 | \$ | 2.8988 | | |
| 17 | | | | | | | | | | | | | | | | | |
| 18 | Unit Supplier Refund Factor R1 May - D.P.U. 24-OGAF-EGMA Section 7 Page | \$ | 0.0002 | \$ | 0.0002 | \$ | 0.0002 | \$ | 0.0002 | \$ | 0.0002 | \$ | 0.0002 | \$ | 0.0002 | | |
| 19 | Unit Supplier Refund Factor R2 Nov - Section 7 Page 1, Line 5 | \$ | (0.0001) | \$ | (0.0001) | \$ | (0.0001) | \$ | (0.0001) | \$ | (0.0001) | \$ | (0.0001) | \$ | (0.0001) | | |
| 20 | Bad Debt Factor (BDF) - Section 8 Page 1, Line 7 | \$ | 0.3196 | \$ | 0.3196 | \$ | 0.3196 | \$ | 0.3196 | \$ | 0.3196 | \$ | 0.3196 | \$ | 0.3196 | | |
| 21 | Peak Gas Adjustment Factor (GAFp) (Line 9 + Line 16 through Line 20) | \$ | 5.9651 | \$ | 5.9651 | \$ | 5.9651 | \$ | 5.9651 | \$ | 7.9209 | \$ | 7.9209 | \$ | 7.9209 | | |
| 22 | | | | | | | | | | | | | | | | | |
| 23 | Peak GAF Rate per Therm (Line 21/10) | \$ | 0.5965 | \$ | 0.5965 | \$ | 0.5965 | \$ | 0.5965 | \$ | 0.7920 | \$ | 0.7920 | \$ | 0.7920 | | |
| | | | | | | | | | | | | | | | | | |

24 LDAF, RDAF and Total By Rate Schedule on Form IIa

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Summary of Local Distribution Adjustment Clause Factors November 2024 through October 2025 FORM IIa Effective November 2024

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|----|----|--|
| IN | Ο. | |

| 1 | Rate Schedule | R | R-1/R-2 | ŀ | R-3/R-4 | G-40 | G-41 | G-42 | G-43 | G-5 |) | G-51 | G-52 | G-53 |
|----|--|----|----------|----|----------|----------------|----------------|----------------|-------------------|-----|-------|----------------|----------------|----------------|
| 2 | LDAC Rate Components | | | | | | | | | | | | | |
| 3 | Energy Efficiency Surcharge - Section 4 | \$ | 0.4147 | \$ | 0.4147 | \$ 0.0868 | \$ 0.0868 | \$ 0.0868 | \$ 0.0868 \$ | 0 | 0868 | \$ 0.0868 | \$ 0.0868 | \$ 0.0868 |
| 4 | Remediation Charge - Section 5 | \$ | 0.0049 | \$ | 0.0049 | \$ 0.0038 | \$ 0.0021 | \$ 0.0032 | \$ 0.0023 \$ | 0 | 0038 | \$ 0.0021 | \$ 0.0032 | \$ 0.0023 |
| 5 | Pension/PBOP Factor - Section 6 | \$ | (0.0052) | \$ | (0.0052) | \$ (0.0043) | \$ (0.0020) | \$ (0.0027) | \$ (0.0018) \$ | (0 | 0043) | \$ (0.0020) | \$ (0.0027) | \$ (0.0018) |
| 6 | Residential Assistance Adjustment Factor - Section 7 | \$ | 0.1017 | \$ | 0.1017 | \$ 0.0798 | \$ 0.0449 | \$ 0.0666 | \$ 0.0483 \$ | 0 | 0798 | \$ 0.0449 | \$ 0.0666 | \$ 0.0483 |
| 7 | Attorney General Consultant Expenses - Section 8 | \$ | 0.0003 | \$ | 0.0003 | \$ 0.0002 | \$ 0.0001 | \$ 0.0002 | \$ 0.0001 \$ | 0 | 0002 | \$ 0.0001 | \$ 0.0002 | \$ 0.0001 |
| 8 | Gas System Enhancement Adjustment Factor (GSEAF) - Section 9 | \$ | 0.1216 | \$ | 0.1216 | \$ 0.1129 | \$ 0.0657 | \$ 0.0804 | \$ 0.0636 \$ | 0 | 1129 | \$ 0.0657 | \$ 0.0804 | \$ 0.0636 |
| 9 | Gas System Enhancement Reconciliation Adjustment Factor (GSERAF) - Section 9 | \$ | 0.0194 | \$ | 0.0194 | \$ 0.0179 | \$ 0.0104 | \$ 0.0127 | \$ 0.0101 \$ | 0 | 0179 | \$ 0.0104 | \$ 0.0127 | \$ 0.0101 |
| 10 | 2017 Tax Act Credit Factor - Section 10 | \$ | (0.0005) | \$ | (0.0005) | \$ (0.0003) | \$ (0.0002) | \$ (0.0003) | \$ (0.0002) \$ | (0 | 0003) | \$ (0.0002) | \$ (0.0003) | \$ (0.0002) |
| 11 | Electronic Payment Recovery Factor - Section 11 | \$ | 0.0008 | \$ | 0.0008 | \$ - | \$ - | \$ - | \$ - \$ | | - | \$ - | \$ - | \$ - |
| 12 | System Supply Factor - Section 12 | \$ | 0.0131 | \$ | 0.0131 | \$ 0.0103 | \$ 0.0058 | \$ 0.0086 | \$ 0.0062 \$ | 0 | 0103 | \$ 0.0058 | \$ 0.0086 | \$ 0.0062 |
| 13 | Total LDAC Rate per Therm (Sum Line 3 through Line 10) | \$ | 0.6708 | \$ | 0.6708 | \$ 0.3071 | \$ 0.2136 | \$ 0.2555 | \$ 0.2154 \$ | 0 | 3071 | \$ 0.2136 | \$ 0.2555 | \$ 0.2154 |
| 14 | | | | | | | | | | | | | | |
| 15 | Peak GAF Rate per Therm (Form II, Page 1 Line 23) | \$ | 0.5965 | \$ | 0.7920 | \$ 0.7920 | \$ 0.7920 | \$ 0.7920 | \$ 0.7920 \$ | 0 | 5965 | \$ 0.5965 | \$ 0.5965 | \$ 0.5965 |
| 16 | | | | | | | | | | | | | | |
| 17 | Peak Revenue Decoupling Adjustment Factor per Therm | \$ | 0.0556 | \$ | 0.0556 | \$ 0.0432 | \$ 0.0260 | \$ 0.0437 | \$ 0.0332 \$ | 0 | 0432 | \$ 0.0260 | \$ 0.0437 | \$ 0.0332 |
| 18 | | | | | | | | | | | | | | |
| 19 | Total Peak Rate per Therm (Line 13 + Line 15 + Line 17) | \$ | 1.3229 | \$ | 1.5184 | \$ 1.1423 | \$ 1.0316 | \$ 1.0912 | \$ 1.0406 \$ | 0 | 9468 | \$ 0.8361 | \$ 0.8957 | \$ 0.8451 |
| | | | | | | | | | | | | | | |

Line Notes

3-7, 10,12 As filed in D.P.U. 24-PGAF-EGMA(LDAC)

8 Approved in D.P.U. 23-GSEP-05, effective May 1, 2024

9 Approved in D.P.U. 23-GREC-05 Compliance, effective November 1, 2023

11 As filed in D.P.U. 24-109, effective November 1, 2024

15 As filed in D.P.U. 24-PGAF-EGMA

17 As filed in D.P.U. 24-113 Schedule A

D.P.U. 24-PGAF-EGMA

SECTION 3

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

SUMMARY OF GAS COSTS

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Annual Summary of Sendout and Gas Costs Normal Weather November 2024 through April 2025 Effective November 2024 Commodity & Line Sendout Transport No. Supply Source Volumes Costs Reference (a) (b) (c) Pipeline GSGT PNGTS Deliveries 1,346,016 GSGT TGP Deliveries 5.272.531 AGT FT Deliveries 11.651.440 Total GSGT & AGT 18.269.987 \$ 51.073.287 PNGTS via Chicago \$ 0 TGP @ Dracut 8.184.531 \$ 15.063.672 TGP @ M-3 (AIM) 0 \$ AGT @ Lambertville 260.122 \$ 765.295 AGT AIM @ M-3 4,084,212 \$ 10,236,575 Other (City Gate Peaking) 0 \$ 30,798,852 \$ 77,138,829 **Total Pipeline** Sum of (Line 5 through Line 11) Storage TGP FS Stg 1,063,033 S 4.233.582 National Fuel Stg 810.238 \$ 2.804.190 1,260,630 2,962,676 Dominion Stg \$ TETCO Stg (SS1, FSS) 2.875.346 1.195.951 \$ Enbridge (Washington 10 B) 1.395,790 \$ 5.373.419 59,553 \$ 205,540 Washington 10 A Other 0 \$ \$ 18,454,753 5,785,196 Sum of (Line 14 through Line 20) Total Storage Peaking Algonquin Peaking (NEA via AGT) 0 \$ Local LNG 136.250 \$ 585,245 Propane 0 \$ Other (CLNG) 0 \$ _ Other (Repsol) 0 \$ Other (Repsol 30/40) 1,364,451 2,930,410 \$ **Total Peaking** 1,500,701 \$ 3.515.655 Sum of (Line 23 through Line 27) Other - LNG Boiloff 574,738 \$ 2,522,552 **Total Other than Pipeline** 7,860,635 \$ 24,492,960 Line 21 + Line 28 + Line 29 **Total Sendout** 38,659,487 \$ 101.631.789 Line 31 + Line 12Interruptible (Incl. Above) 0 \$ Company Use (Incl. Above) 83,409 \$ Total (without Inter & Co Use) 38,576,078 \$ 101,631,789 Line 32 - Line 33 - Line 34 Total Allocated to Sales Off Peak 15.114.271 Page 5, Line 9, Col. (c) \$ Total Allocated to Non-Grandfather Transportation Off Peak \$ Page 5, Line 9, Col. (f) Total Allocated to Sales Peak \$ 86,517,518 Page 7, Line 9, Col. (c)

\$

Page 7, Line 9, Col. (f)

40 Total Allocated to Non-Grandfather Transportation Peak

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Eversource Gas Company of Massachusetts d/b/a Eversource Energy Annual Summary of Sendout and Gas Costs Normal Weather November 2024 through April 2025 Effective November 2024

| Line | | | | Product | | Pipeline | Storage | | Total | D. (|
|------------|------------------------------------|-----------------------|----|---------------|----|------------|------------------|---------|-------------|----------------------------------|
| <u>No.</u> | Supply Source | $\underline{MDQ, Dt}$ | | Demand | 4 | Demand | Demand | - | Demand Cost | <u>Reference</u> |
| 1 | Pipeline | (a) | | (b) | | (c) | (d) | | (e) | (f) |
| 2 | Algonquin | | \$ | - \$ | 2 | 21,686,813 | \$ _ | \$ | 21,686,813 | |
| 3 | Tennessee | | \$ | - 4 | | 11,412,797 | - | \$ | 11,412,797 | |
| 4 | Algonquin (Hubline) | | \$ | - 4 | | - | - | \$ | - | |
| 5 | Texas Eastern | | \$ | - \$ | • | 9,151,006 | - | \$ | 9,151,006 | |
| 6 | Tetco | | \$ | - \$ | | | \$ - | \$ | - | |
| 7 | Transco | | ŝ | - \$ | | | \$ - | \$ | - | |
| 8 | Texas Gas | | ŝ | - \$ | | - | - | ŝ | - | |
| 9 | Iroquois | | ŝ | - \$ | | | \$ - | ŝ | - | |
| 10 | Transfer: NU & Mendon | | ŝ | - \$ | | - | - | ŝ | - | |
| 11 | Granite | | \$ | - \$ | | 504,094 | - | \$ | 504,094 | |
| 12 | PNGTS | | ŝ | - \$ | • | 14,056,020 | - | \$ | 14,056,020 | |
| 13 | TransCanada LH/UNION | | ŝ | - \$ | | 9,189,516 | - | \$ | 9,189,516 | |
| 14 | National Fuel | | ŝ | - \$ | | - | - | \$ | | |
| 15 | Millenium | | \$ | - \$ | • | 3,023,760 | - | \$ | 3,023,760 | |
| 16 | Other | | \$ | - \$ | | 1,840,087 | - | \$ | 1,840,087 | |
| 10 | | | | 4 | Ψ | | | | , , , | Sum of (Line 2 through |
| 17 | Total Pipeline | 211,233 | \$ | - \$ | \$ | 70,864,092 | \$ - | \$ | 70,864,092 | Line 16) |
| 18 | Storage | | | | | | | | | |
| 19 | Dominion | | | \$ | | - | 815,746 | \$ | 815,746 | |
| 20 | Texas Eastern | | | \$ | ÷ | - | 4,351,643 | \$ | 4,351,643 | |
| 21 | Algonquin | | | \$ | | - | 3,925,986 | \$ | 3,925,986 | |
| 22 | Iroquois | | | \$ | φ | - | 1,398,303 | \$ | 1,398,303 | |
| 23 | National Fuel | | | \$ | ÷ | - | 1,715,223 | \$ | 1,715,223 | |
| 24 | Tennessee | | | \$ | φ | - | 6,759,780 | \$ | 6,759,780 | |
| 25 | Enbridge 1.6 | | | \$ | Ψ | - | 1,475,145 | \$ | 1,475,145 | |
| 26 | PNGTS | | | \$ | φ | - | 3,076,731 | \$ | 3,076,731 | |
| 27 | TransCanada | | | \$ | φ | - | 5,680,573 | \$ | 5,680,573 | |
| 28 | Union | | | \$ | φ | - | 830,779 | \$ | 830,779 | |
| 29 | Vector | | | \$ | ÷ | - | 59,744 | \$ | 59,744 | |
| 30 | Enbridge 1.8 | | | \$ | | - | 1,929,904 | \$ | 1,929,904 | <u>.</u> |
| 31 | Total Storage | 107,980 | | \$ | \$ | - | \$ 32,019,557 | \$ | 32,019,557 | Sum of (Line 19 through Line 30) |
| 32 | Peaking Excluding Local Production | | | | | | | | | |
| 33 | REPSOL30 | | \$ | 14,522,056 \$ | | - | - | \$ | 14,522,056 | |
| 34 | REPSOL40 | | \$ | 5,793,672 \$ | | - | - | \$ | 5,793,672 | |
| 35 | Tennessee | | \$ | - \$ | | 7,729,719 | - | \$ | 7,729,719 | |
| 36 | G-Lateral | | \$ | 54,764,473 \$ | | | \$ - | \$ | 54,764,473 | |
| 37 | Other - Citygate Peaking | | \$ | 2,850,000 \$ | | - | - | \$ | 2,850,000 | - |
| 38 39 | Total Peaking | 101,600 | \$ | 77,930,201 \$ | \$ | 7,729,719 | \$ - | \$ | 85,659,920 | Sum of (Line 33 through Line 37) |
| 40 | Total Capacity Costs | 420,813 | \$ | 77,930,201 \$ | \$ | 78,593,810 | \$ 32,019,557 | \$ | 188,543,569 | Line 17 + Line 31 + Line 38 |
| 41 42 | Total Allocated to Sales Off Peak | | | | | | | \$ | 10 407 229 | Page 4, Line 4, Col. (c) |
| 42 | Total Allocated to Sales Off Peak | | | | | | | \$ ¢ | | Page 4, Line 4, Col. (C) |

43 Total Allocated to Non-Grandfather Transportation Off Peak

44 Total Allocated to Sales Peak

45 Total Allocated to Non-Grandfather Transportation Peak

\$ 145,931,992 Page 6, Line 4, Col. (c)

3,034,304 Page 4, Line 4, Col. (f)

\$

\$ 29,169,935 Page 6, Line 4, Col. (f)

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 3 Page 3 of 7

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Annual Summary of Sendout and Gas Costs Normal Weather November 2024 through April 2025 Effective November 2024

| Line <u>No.</u> | | Sendout <u>Volumes</u> (a) | Variable <u>Cost</u> (b) | Commodity & Transport <u>Costs</u> (c) | Total <u>Demand Cost</u> (d) | Total <u>Cost</u> (e) | Total Cost <u>Per Unit</u> (f) |
|--------------------|---------------------|----------------------------------|--------------------------------|---|------------------------------------|-----------------------------|---|
| 1 | Total Pipeline | 30,798,852 \$ | 2.5046 | \$ 77,138,829 | \$ 70,864,092 | \$ 148,002,920 \$ | 4.8055 |
| 3 | Total Storage | 5,785,196 \$ | 3.1900 | \$ 18,454,753 | \$ 32,019,557 | \$ 50,474,311 | 8.7247 |
| 5 | Total Peaking | 1,500,701 \$ | 2.3427 | \$ 3,515,655 | \$ 85,659,920 | \$ 89,175,576 \$ | 59.4226 |
| 7 8 | Other - LNG Boiloff | 574,738 \$ | | \$ 2,522,552 | | \$ 2,522,552 | - |
| 9 | Total Gas Costs | 38,659,487 \$ | 2.6289 | \$ 101,631,789 | \$ 188,543,569 | \$ 290,175,358 | 7.5059 |

Total

Eversource Gas Company of Massachusetts d/b/a Eversource Energy MBA Load Factor Specific Allocated Costs Summary of Gas Costs - Off Peak Demand Costs

Summary of CGA Off Peak Demand Costs

| Line <u>No.</u> | Description of Costs | Off Peak Sales HLF (a) | Off Peak <u>Sales LLF</u> (b) | - | Total Off Peak <u>Firm Sales</u> (c) | Non- | Off Peak Grandfather r <u>ans HLF</u> (d) | Off Peak n-Grandfather <u>Trans LLF</u> (e) | No | Off Peak n-Grandfather <u>Trans</u> (f) | Reference (g) |
|--------------------|---|------------------------------|-------------------------------------|----|---|------|--|--|----|--|--|
| 1 | Base Demand Costs | \$ 879,584 | \$ 3,406,917 | \$ | 4,286,501 | \$ | 1,339,466 | \$ 514,449 | \$ | 1,853,915 | |
| 2 3 | Remaining Pipeline & Other Demand Costs | \$ 139,944 | \$ 5,980,893 | \$ | 6,120,837 | \$ | 161,748 | \$ 1,018,642 | \$ | 1,180,390 | - |
| 4 5 | Sub-Total Off Peak Demand Costs | \$ 1,019,527 | \$ 9,387,810 | \$ | 10,407,338 | \$ | 1,501,214 | \$ 1,533,091 | \$ | 3,034,304 | Line 1 + Line 2 |
| 6 7 | Less: Capacity Release | \$ 50,806 | \$ 2,171,353 | \$ | 2,222,159 | \$ | 58,722 | \$ 369,816 | \$ | 428,539 | - |
| 8 9 | Charges Allowable for Working Capital | \$ 968,721 | \$ 7,216,457 | \$ | 8,185,178 | \$ | 1,442,491 | \$ 1,163,275 | \$ | 2,605,766 | Line 4 - Line 6 To Section 6 Page 1, Line 1 |
| 10 11 | Less: Interruptible Margins | \$ - | \$ - | \$ | - | \$ | - | \$ - | \$ | - | |
| 12 13 | Production & Storage | \$ 24,039 | \$ 1,027,393 | \$ | 1,051,433 | \$ | 27,785 | \$ 174,982 | \$ | 202,766 | - |
| 14 | Total Off Peak Demand | \$ 992,760 | \$ 8,243,850 | \$ | 9,236,611 | \$ | 1,470,276 | \$ 1,338,256 | \$ | 2,808,532 | Line 8 - Line 10 + Line 12 To Section 2 Form II, Line 1 |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy MBA Load Factor Specific Allocated Costs Summary of Gas Costs - Off Peak Commodity Costs

Summary of CGA Off Peak Commodity Costs

| Line <u>No.</u> | Description of Costs | Off Peak Sales HLF (a) | Off Peak <u>Sales LLF</u> (b) | Total Off Peak <u>Firm Sales</u> (c) | Non-G | | Off Peak n-Grandfather <u>Trans LLF</u> (e) | Tot Off Peak Non-Grandfather <u>Trans</u> (f) | Reference (g) |
|--------------------|---|------------------------------|--|---|-------|------|--|--|---|
| 1 | Base Commodity Costs | \$ 2,235,705 | \$ 7,755,014 | \$ 9,990,719 | \$ | - \$ | - | \$ - | |
| 2 3 | Remaining Pipeline & Other Commodity Costs | \$ 467,024 | \$ 4,656,527 | \$ 5,123,552 | \$ | - \$ | - | \$ - | - |
| 4 5 6 | Sub-Total Off Peak Commodity Costs (Charges Allowable for Working Capital) | \$ 2,702,730 | \$ 12,411,541 | \$ 15,114,271 | \$ | - \$ | - | \$ - | Line 1 + Line 2 To Section 6 Page 1, Line 1 |
| 7 8 | Less: Non-Core Commodity Costs | \$ - | \$ - | \$ | \$ | - \$ | - | \$ - | - |
| 9 | Total Off Peak Commodity Costs | \$ 2,702,730 | \$ 12,411,541 | \$ 15,114,271 | \$ | - \$ | - | \$ - | Line 4 - Line 7 To Section 2 Page 1, Line 11 |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy MBA Load Factor Specific Allocated Costs Summary of Gas Costs - Peak Demand Costs Effective November 2024

Summary of CGA Peak Demand Costs

| Line <u>No.</u> | Description of Costs | <u>s</u> | Peak Sales HLF (a) | Peak <u>Sales LLF</u> (b) | Total Peak <u>Firm Sales</u> (c) | | Peak Grandfather ans HLF (d) | Peak a-Grandfather <u>Frans LLF</u> (e) | Non | Tot Peak a-Grandfather <u>Trans</u> (f) | Reference (g) |
|--------------------|---|----------|--------------------------|---------------------------------|---|----|---------------------------------------|--|-----|--|----------------------------|
| 1 | Base Demand Costs | \$ | 991,569 | \$ 3,294,932 | \$ 4,286,501 | \$ | 1,339,466 | \$ 514,449 | \$ | 1,853,915 | |
| 2 | Remaining Pipeline & Other Demand Costs | \$ | 3,238,511 | \$ 138,406,981 | \$ 141,645,492 | \$ | 3,743,098 | \$ 23,572,922 | \$ | 27,316,020 | |
| 3 4 5 | Sub-Total Peak Demand Costs | \$ | 4,230,080 | \$ 141,701,912 | \$ 145,931,992 | \$ | 5,082,564 | \$ 24,087,371 | \$ | 29,169,935 | Line 1 + Line 2 |
| 6 | Less: Capacity Release | \$ | 1,175,736 | \$ 50,248,418 | \$ 51,424,154 | \$ | 1,358,925 | \$ 8,558,109 | \$ | 9,917,035 | |
| 7 8 9 | Charges Allowable for Working Capital | \$ | 3,054,344 | \$ 91,453,494 | \$ 94,507,838 | \$ | 3,723,638 | \$ 15,529,262 | \$ | 19,252,900 | Line 4 - Line 6 |
| 10 | Less: Interruptible Margins | \$ | - | \$ - | \$ - | \$ | - | \$ - | \$ | - | |
| 11 12 13 | Production & Storage | \$ | 537,478 | \$ 22,970,658 | \$ 23,508,136 | \$ | 621,222 | \$ 3,912,270 | \$ | 4,533,492 | |
| 14 | Total Peak Demand | \$ | 3,591,822 | \$ 114,424,152 | \$ 118,015,974 | \$ | 4,344,860 | \$ 19,441,532 | \$ | 23,786,392 | Line 8 - Line 10 + Line 12 |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy MBA Load Factor Specific Allocated Costs Summary of Gas Costs - Peak Commodity Costs Effective November 2024

Summary of CGA Peak Commodity Costs

| Line <u>No.</u> | Description of Costs | <u>s</u> | Peak ales HLF (a) | Peak <u>Sales LLF</u> (b) | Total Peak <u>Firm Sales</u> (c) | Peak Non-Grandfathd <u>Trans HLF</u> (d) | r 1 | Peak Non-Grandfather <u>Trans LLF</u> (e) | Tot Peak Non-Grandfath <u>Trans</u> (f) | er <u>Reference</u> (g) |
|--------------------|--|----------|-------------------------|---------------------------------|---|---|-----|--|--|-------------------------------|
| 1 | Base Commodity Costs | \$ | 2,747,247 | \$ 9,265,670 | \$ 12,012,917 | \$ | - | \$ - | \$ | - |
| 2 | Remaining Pipeline & Other Commodity Costs | \$ | 2,152,505 | \$ 72,352,096 | \$ 74,504,601 | \$ | - | ş - | \$ | - |
| 3 | | | | | | | | | | |
| 4 | Sub-Total Peak Commodity Costs | \$ | 4,899,752 | \$ 81,617,766 | \$ 86,517,518 | \$ | - | s - | \$ | - Line 1 + Line 2 |
| 5 | (Charges Allowable for Working Capital) | | | | | | | | | |
| 6 | | | | | | | | | | |
| 7 | Less: Non-Core Commodity Costs | \$ | - | \$ - | \$ - | \$ | - | ş - | \$ | - |
| 8 | | | | | | | | | | |
| 9 | Total Peak Commodity Costs | \$ | 4,899,752 | \$ 81,617,766 | \$ 86,517,518 | \$ | - | \$ | \$ | - Line 4 - Line 7 |
| | | | | | | | | | | |

D.P.U. 24-PGAF-EGMA

SECTION 4

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

SALES SUMMARY

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Forecasted Sales and Transportation (Volumes in MMBtu) November 2024 through October 2025 Effective November 2024

| Line | | | | | | | Г | Total | | | | | | Г | Total | Total |
|------|---------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|
| No. | | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | Apr-25 | Winter | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Summer | Annual |
| | | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) |
| | Firm Sales | | | | | | | | | | | | | | | |
| 1 | Resid Space Heating (R-3) & (R-4) | 2,736,936 | 4,221,811 | 4,958,666 | 4,943,304 | 3,956,345 | 2,223,673 | 23,040,735 | 1,158,915 | 654,487 | 564,793 | 527,516 | 603,449 | 1,153,426 | 4,662,586 | 27,703,321 |
| 2 | Resid Non-Space Heating (R-1) & (R-2) | 33,461 | 38,889 | 37,766 | 35,462 | 30,147 | 21,448 | 197,173 | 16,234 | 15,387 | 16,711 | 15,801 | 17,593 | 24,727 | 106,454 | 303,627 |
| 3 | Outdoor Lighting | 9 | 10 | 10 | 10 | 9 | 9 | 57 | 10 | 9 | 10 | 9 | 10 | 9 | 57 | 114 |
| 4 | HLF Small Rate Q - G-50 | 38,008 | 41,143 | 45,615 | 45,182 | 39,490 | 31,128 | 240,565 | 20,416 | 21,801 | 24,375 | 25,970 | 28,695 | 36,346 | 157,604 | 398,170 |
| 5 | LLF Small Rate R - G-40 | 252,322 | 439,363 | 557,490 | 569,096 | 445,239 | 221,611 | 2,485,121 | 104,832 | 48,089 | 31,898 | 31,337 | 36,251 | 90,790 | 343,197 | 2,828,318 |
| 6 | HLF Medium Rate S - G-51 | 137,323 | 146,330 | 157,327 | 151,465 | 136,342 | 90,648 | 819,436 | 66,635 | 71,563 | 80,336 | 87,299 | 95,067 | 121,128 | 522,028 | 1,341,464 |
| 7 | LLF Medium Rate T - G-41 | 351,434 | 581,732 | 698,796 | 717,333 | 583,354 | 305,040 | 3,237,690 | 141,569 | 69,936 | 35,887 | 34,188 | 42,878 | 126,160 | 450,619 | 3,688,308 |
| 8 | HLF Large Rate U - G-52 | 65,481 | 67,717 | 66,245 | 66,128 | 59,791 | 44,748 | 370,109 | 33,474 | 36,422 | 42,062 | 46,169 | 47,295 | 64,243 | 269,664 | 639,774 |
| 9 | HLF Large Rate Y - G-53 | 42,225 | 45,688 | 38,910 | 38,172 | 35,053 | 27,584 | 227,633 | 22,098 | 18,560 | 19,365 | 24,982 | 29,538 | 41,545 | 156,089 | 383,722 |
| 10 | LLF Large Rate V - G-42 | 124,384 | 202,880 | 225,336 | 249,790 | 190,251 | 101,418 | 1,094,059 | 52,081 | 26,216 | 17,850 | 15,890 | 21,562 | 54,502 | 188,101 | 1,282,160 |
| 11 | LLF Large Rate Z - G-43 | 30,611 | 27,399 | 25,943 | 26,230 | 21,325 | 16,056 | 147,563 | 12,310 | 9,878 | 6,032 | 6,488 | 5,952 | 13,412 | 54,072 | 201,636 |
| 12 | Non-Grandfathered Trans Q - T-50 | 6,423 | 7,036 | 7,459 | 7,252 | 6,813 | 5,775 | 40,758 | 3,219 | 3,695 | 3,661 | 3,572 | 4,386 | 6,098 | 24,631 | 65,389 |
| 13 | Non-Grandfathered Trans R - T-40 | 33,721 | 65,322 | 87,772 | 96,152 | 72,163 | 41,048 | 396,177 | 18,584 | 8,557 | 6,101 | 5,215 | 6,362 | 9,852 | 54,671 | 450,848 |
| 14 | Non-Grandfathered Trans S - T-51 | 68,787 | 76,272 | 82,336 | 80,215 | 71,031 | 57,797 | 436,438 | 38,609 | 37,449 | 42,988 | 47,495 | 51,102 | 58,440 | 276,084 | 712,522 |
| 15 | Non-Grandfathered Trans T - T-41 | 204,827 | 361,183 | 454,203 | 487,293 | 379,347 | 233,173 | 2,120,026 | 99,180 | 45,547 | 29,982 | 26,794 | 35,203 | 64,209 | 300,915 | 2,420,942 |
| 16 | Non-Grandfathered Trans U-T-52 | 95,883 | 108,250 | 107,158 | 103,944 | 90,387 | 78,330 | 583,952 | 53,216 | 54,077 | 58,881 | 63,462 | 69,618 | 84,223 | 383,477 | 967,429 |
| 17 | Non-Grandfathered Trans Y-T-53 | 226,930 | 253,773 | 219,229 | 212,212 | 190,122 | 150,898 | 1,253,165 | 112,143 | 126,262 | 139,210 | 157,360 | 170,193 | 208,126 | 913,295 | 2,166,460 |
| 18 | Non-Grandfathered Trans V-T-42 | 235,594 | 399,993 | 481,993 | 498,710 | 388,364 | 264,615 | 2,269,269 | 131,610 | 64,562 | 37,864 | 33,875 | 41,089 | 72,403 | 381,402 | 2,650,671 |
| 19 | Non-Grandfathered Trans Z-T-43 | 49,254 | 85,333 | 69,007 | 67,757 | 53,289 | 36,486 | 361,126 | 27,884 | 21,157 | 29,190 | 29,838 | 31,356 | 20,850 | 160,275 | 521,401 |
| 20 | Total Firm Sales | 4,733,611 | 7,170,124 | 8,321,262 | 8,395,709 | 6,748,861 | 3,951,486 | 39,321,053 | 2,113,020 | 1,333,654 | 1,187,197 | 1,183,262 | 1,337,600 | 2,250,488 | 9,405,222 | 48,726,275 |
| | | | | | | | | | | | | | | | | |
| 21 | SALES HLF CLASSES | 316,507 | 339,776 | 345,874 | 336,418 | 300,832 | 215,566 | 1,854,974 | 158,867 | 163,743 | 182,859 | 200,230 | 218,198 | 287,999 | 1,211,896 | 3,066,870 |
| 22 | SALES LLF CLASSES | 3,495,686 | 5,473,186 | 6,466,231 | 6,505,754 | 5,196,513 | 2,867,798 | 30,005,168 | 1,469,708 | 808,607 | 656,460 | 615,420 | 710,092 | 1,438,288 | 5,698,576 | 35,703,743 |
| 23 | Subtotal (Line 21 + Line 22) | 3,812,193 | 5,812,962 | 6,812,105 | 6,842,173 | 5,497,346 | 3,083,363 | 31,860,142 | 1,628,575 | 972,349 | 839,320 | 815,650 | 928,291 | 1,726,287 | 6,910,471 | 38,770,613 |
| | | | | | | | | | | | | | | | | |
| 24 | Non-Grandfathered HLF CLASSES | 398,022 | 445,331 | 416,183 | 403,624 | 358,353 | 292,801 | 2,314,313 | 207,187 | 221,483 | 244,740 | 271,890 | 295,300 | 356,887 | 1,597,487 | 3,911,800 |
| 25 | Non-Grandfathered LLF CLASSES | 523,396 | 911,832 | 1,092,974 | 1,149,913 | 893,162 | 575,321 | 5,146,598 | 277,258 | 139,823 | 103,137 | 95,722 | 114,010 | 167,314 | 897,264 | 6,043,862 |
| | | | | | | | | | | | | | | | | |
| | Transportation | | | | | | | | | | | | | | | |
| 26 | Resid Space Heating (T-3) & (T-4) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 | Resid Non-Space Heating (T-1) & (T-2) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 28 | HLF Small Rate Q - T-50 | 974 | 857 | 927 | 966 | 927 | 786 | 5,437 | 459 | 454 | 456 | 449 | 672 | 868 | 3,358 | 8,794 |
| 29 | LLF Small Rate R - T-40 | 4,559 | 6,672 | 9,128 | 9,527 | 8,414 | 5,669 | 43,969 | 2,980 | 1,436 | 1,017 | 765 | 951 | 1,671 | 8,820 | 52,789 |
| 30 | HLF Medium Rate S - T-51 | 7,488 | 7,549 | 8,146 | 7,519 | 6,873 | 5,810 | 43,386 | 4,797 | 4,065 | 4,673 | 4,820 | 5,422 | 6,294 | 30,071 | 73,456 |
| 31 | LLF Medium Rate T - T-41 | 50,058 | 75,502 | 100,962 | 105,651 | 87,841 | 51,676 | 471,690 | 22,759 | 9,173 | 6,648 | 4,855 | 6,734 | 18,209 | 68,377 | 540,068 |
| 32 | HLF Large Rate U - T-52 | 63,984 | 64,746 | 60,921 | 61,526 | 52,263 | 46,768 | 350,206 | 35,920 | 32,306 | 40,183 | 40,547 | 45,057 | 54,317 | 248,330 | 598,536 |
| 33 | HLF Large Rate Y - T-53 | 370,583 | 375,576 | 319,724 | 313,560 | 289,598 | 239,564 | 1,908,605 | 182,006 | 189,330 | 242,997 | 273,994 | 297,151 | 350,080 | 1,535,558 | 3,444,163 |
| 34 | LLF Large Rate V - T-42 | 86,908 | 142,255 | 176,225 | 182,011 | 148,897 | 94,267 | 830,562 | 55,119 | 31,144 | 21,899 | 24,170 | 28,997 | 36,652 | 197,981 | 1,028,543 |
| 35 | LLF Large Rate Z - T-43 | 148,738 | 205,674 | 202,659 | 192,439 | 163,043 | 105,206 | 1,017,761 | 43,395 | 17,529 | 27,316 | 27,935 | 35,469 | 83,017 | 234,660 | 1,252,421 |
| 36 | Total Transportation | 733,292 | 878,830 | 878,691 | 873,198 | 757,857 | 549,747 | 4,671,615 | 347,435 | 285,438 | 345,188 | 377,535 | 420,451 | 551,107 | 2,327,154 | 6,998,769 |
| | | | | | | | | | | | | | | | | |
| 37 | ALL HLF CLASSES | 443,029 | 448,728 | 389,718 | 383,570 | 349,661 | 292,928 | 2,307,633 | 223,182 | 226,155 | 288,308 | 319,810 | 348,301 | 411,559 | 1,817,316 | 4,124,949 |
| 38 | ALL LLF CLASSES | 290,263 | 430,102 | 488,973 | 489,628 | 408,196 | 256,819 | 2,363,982 | 124,252 | 59,283 | 56,880 | 57,725 | 72,150 | 139,549 | 509,838 | 2,873,820 |
| | | | | | | | | | | | | | | | | |
| 39 | Total Firm Sales and Transportation | 5,466,903 | 8,048,954 | 9,199,953 | 9,268,908 | 7,506,717 | 4,501,233 | 43,992,668 | 2,460,455 | 1,619,092 | 1,532,385 | 1,560,798 | 1,758,051 | 2,801,595 | 11,732,376 | 55,725,044 |
| | | | | | | | | | | | | | | | | |
| | | 9.81% | 14.44% | 16.51% | 16.63% | 13.47% | 8.08% | 78.95% | 4.42% | 2.91% | 2.75% | 2.80% | 3.15% | 5.03% | 21.05% | 100.00% |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Forecast 2024/2025 vs. Normalized Actual 2023/2024 Volumes Peak Period

| | | (Forecast) | (Actual - Normal) | | |
|------------|----------------|------------|-------------------|------------|------------|
| | | Nov-24 | Nov-23 | | |
| | | Through | Through | Increase | |
| | | Apr-25 | Apr-24 | (Decrease) | Percentage |
| Line | | (a) | (b) | (c) | (d) |
| <u>No.</u> | | MMBtu | MMBtu | MMBtu | % |
| | Total EGMA | | | | |
| 1 | Sales | 31,860,142 | 27,129,212 | 4,730,930 | 17.44% |
| 2 | Transportation | 12,132,527 | 9,410,221 | 2,722,305 | 28.93% |
| 3 | Total | 43,992,668 | 36,539,433 | 7,453,235 | 20.40% |

| 4 | <u>Sales</u> | Forecast | Actual - Normal |
|----|-----------------------|------------|-----------------|
| 5 | Brockton | 16,808,652 | 14,378,527 |
| 6 | Lawrence | 5,253,173 | 4,469,924 |
| 7 | Springfield | 9,798,316 | 8,280,761 |
| 8 | Total | 31,860,142 | 27,129,212 |
| 9 | | | |
| 10 | Transportation | | |
| 11 | Brockton | 5,233,572 | 3,917,492 |
| 12 | Lawrence | 1,899,298 | 1,414,929 |
| 13 | Springfield | 4,999,657 | 4,077,800 |
| 14 | Total | 12,132,527 | 9,410,221 |
| | | | |

D.P.U. 24-PGAF-EGMA

SECTION 5

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

FORM III

SUPPORTING SCHEDULES

| Schedule 1 | Peak Summary of Demand, Production & |
|------------|---|
| | Storage and Commodity |
| Schedule 2 | Peak Account Reconciliations |
| Schedule 3 | Peak Cost of Firm Gas Allowance |
| Schedule 4 | Interruptible Sales Transactions |
| Schedule 5 | Capacity Release Transactions |
| Schedule 6 | Optimization Transactions |
| Schedule 7 | Interruptible Transportation Transactions |
| | |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Summary Peak Demand Account 175541 For the Period May 2023 through April 2024 Effective November 2024

| <u>Line</u> <u>No.</u> | Description | <u>Amount</u> | Reference |
|---------------------------|---|--------------------|---|
| 1 | Account 175541 Beginning Balance | \$ 25,466,219 | Section 5 Form III Schedule 2, Page 4 Col.(a) Line 1 |
| 2 | Less: Revenue Billed via Demand GAF | \$ (86,641,866) | Section 5 Form III Schedule 2, Page 4 Sum of (Col.(b) through Col.(n) Line 3) |
| 3 | Less: Revenue Billed May 2023 | \$ (2,229,454) | Section 5 Form III Schedule 2, Page 4 Col.(a) Line 3 + Section 5 Form III Schedule 2, Page 4 Col.(a) Line 4 |
| 4 | Add: Cost of Firm Gas Allowable (Demand) | \$ 66,585,501 | Section 5 Form III Schedule 3, Page 5 Col.(n) Line 13 |
| 5 | Add: Account 175541 Interest | \$ 3,124,146 | Section 5 Form III Schedule 2, Page 4 Col.(o) Line 8 |
| 6 | Peak Demand Reconciliation Adjustment Account 175541 Ending Balance | \$ 6,304,546 | Sum of (Line 1 through Line 4) |
| 7 | Forecast Peak Period Firm Sales November 2024-April 2025 (MMBtu) | 31,860,142 | Section 4, Page 1, Line 23, Col.(g) |
| 8 | Peak Demand Reconciliation Adjustment per MMBtu | \$ 0.1979 | Line 6 / Line 7 |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Summary Peak Production & Storage Account 175530 For the Period May 2023 through April 2024 Effective November 2024

| T • | | | |
|---------------------------|--|-------------------|---|
| <u>Line</u> <u>No.</u> | Description | <u>Amount</u> | Reference |
| 1 | Account 175530 Beginning Balance | \$ 8,538,480 | Section 5 Form III Schedule 2, Page 4 Col.(a) Line 10 |
| 2 | Less: Revenue Billed via Demand GAF | \$ (6,300,119) | Section 5 Form III Schedule 2, Page 4 Sum of (Col.(b) through Col.(n) Line 13) |
| 3 | Less: Revenue Billed May 2023 | \$ (336,945) | Section 5 Form III Schedule 2, Page 4 Col.(a) Line 12 + Section 5 Form III Schedule 2, Page 4 Col.(a) Line 13 |
| 4 | Add: Cost of Firm Gas Allowable (Production & Storage) | \$ 18,422,770 | Section 5 Form III Schedule 3, Page 5 Col.(n) Line 15 |
| 5 | Add: Account 175530 Interest | \$ 992,669 | Section 5 Form III Schedule 2, Page 4 Col.(o) Line 17 |
| 6 | Peak Production & Storage Reconciliation Adjustment Account 175530 Ending Balance | \$ 21,316,855 | Sum of (Line 1 through Line 5) |
| 7 | Forecast Peak Period Firm Sales November 2024-April 2025 (MMBtu) | 31,860,142 | Section 4, Page 1, Line 23, Col.(g) |
| 8 | Peak Production & Storage Reconciliation Adjustment per MMBtu | \$ 0.6691 | Line 6 / Line 7 |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Summary Peak Commodity Account 175540 For the Period May 2023 through April 2024 Effective November 2024

| <u>Line</u> <u>No.</u> | Description | <u>Amount</u> | Reference |
|---------------------------|--|--------------------|---|
| 1 | Account 175540 Beginning Balance | \$ 4,216,596 | Section 5 Form III Schedule 2, Page 4 Col.(a) Line 19 |
| 2 | Less: Revenue Billed via Commodity GAF | \$ (78,303,916) | Section 5 Form III Schedule 2, Page 4 Sum of (Col.(b) through Col.(n) Line 21) |
| 3 | Less: Revenue Billed May 2022 | \$ (2,070,307) | Section 5 Form III Schedule 2, Page 4 Col.(a) Line 21 + Section 5 Form III Schedule 2, Page 4 Col.(a) Line 22 |
| 4 | Add: Cost of Firm Gas Allowable (Commodity) | \$ 81,102,253 | Section 5 Form III Schedule 3, Page 5 Col.(n) Line 32 |
| 5 | Prior Period Adjustment | \$ - | Section 5 Form III Schedule 2, Page 4 Col.(o) Line 23 |
| 6 | Add: Account 175540 Interest | \$ 547,061 | Section 5 Form III Schedule 2, Page 4 Col.(o) Line 27 |
| 7 | Peak Commodity Reconciliation Adjsustment 175540 Ending Balance | \$ 5,491,688 | Sum of (Line 1 through Line 6) |
| 8 | Forecast Peak Period Firm Sales November 2024-April 2025 (MMBtu) | 31,860,142 | Section 4, Page 1, Line 23, Col.(g) |
| 9 | Peak Commodity Reconciliation Adjustment per MMBtu | \$ 0.1724 | Line 7 / Line 8 |

\$ 33,113,090

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Monthly Summary of Peak Demand and Commodity Accounts Form III Schedule 2 For the Period May 2023 Through April 2024

| Line | | 2023 <u>May</u> | 2023 June | 2023 July | 2023 <u>August</u> | 2023 <u>September</u> | 2023 <u>October</u> | 2023 <u>November</u> | 2023 December | 2024 <u>January</u> | 2024 <u>February</u> | 2024 <u>March</u> | 2024 <u>April</u> | 2024 <u>May</u> | <u>Total</u> |
|------|---|---------------------|---------------|---------------|-----------------------|--------------------------|------------------------|-------------------------|------------------|------------------------|-------------------------|----------------------|----------------------|--------------------|--------------|
| No. | | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | | |
| | ACCOUNT 175541 | (a) | (b) | (c) | (d) | (e) | (f) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) |
| 1 | Peak Demand Account Beginning Balance | \$ 25,466,219 \$ | 27,304,687 \$ | 33,260,694 \$ | 38,129,336 \$ | 43,417,027 \$ | 48,833,656 \$ | 53,924,907 | \$ 56,047,806 \$ | 48,369,978 \$ | 36,516,160 \$ | 24,600,681 \$ | 16,019,825 | \$ | 25,466,219 |
| 2 | Plus: Cost of Gas Allowable - Schedule 3 | 3,884,134 | 5,791,473 | 4,654,555 | 5,106,956 | 5,035,091 | 4,807,930 | 5,904,918 | 6,042,218 | 6,956,820 | 6,829,458 | 6,894,440 | 4,677,509 | | 66,585,501 |
| 3 | Less: Base Gas Revenue Applied | (2,229,454) | (40,114) | (36,353) | (112,556) | 60,415 | (86,261) | (4,164,834) | (14,095,596) | (19,115,108) | (18,950,057) | (15,620,995) | (11,565,140) | (2,915,268) | (88,871,320) |
| 4 | Revenue Adjustment | - | - | - | - | - | - | - | - | - | - | - | - | | - |
| 5 | Preliminary Ending Balance | \$ 27,120,899 \$ | 33,056,046 \$ | 37,878,896 \$ | 43,123,737 \$ | 48,512,532 \$ | 53,555,325 \$ | 55,664,992 | \$ 47,994,428 \$ | 36,211,689 \$ | 24,395,561 \$ | 15,874,127 \$ | 9,132,194 | | |
| 6 | Month's Average Balance | \$ 26,293,559 \$ | 30,180,367 \$ | 35,569,795 \$ | 40,626,536 \$ | 45,964,780 \$ | 51,194,490 \$ | 54,794,949 | \$ 52,021,117 \$ | 42,290,834 \$ | 30,455,861 \$ | 20,237,404 \$ | 12,576,010 | | |
| 7 | Interest Rate (Prime) | 8.23% | 8.25% | 8.29% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | | |
| 8 | Interest Applied | \$ 183,788 \$ | 204,648 \$ | 250,441 \$ | 293,290 \$ | 321,124 \$ | 369,582 \$ | 382,814 | \$ 375,550 \$ | 304,471 \$ | 205,119 \$ | 145,698 \$ | 87,620 | \$ | 3,124,146 |
| 9 | Peak Demand Ending Balance (Line 5+ Line 8) | \$ 27,304,687 \$ | 33,260,694 \$ | 38,129,336 \$ | 43,417,027 \$ | 48,833,656 \$ | 53,924,907 \$ | 56,047,806 | \$ 48,369,978 \$ | 36,516,160 \$ | 24,600,681 \$ | 16,019,825 \$ | 9,219,814 | \$ | 6,304,546 |
| | ACCOUNT 175530 | | | | | | | | | | | | | | |
| 10 | Peak Production & Storage Demand Account Beginning Balance | \$ 8,538,480 \$ | 8,260,040 \$ | 8,309,434 \$ | 8,362,561 \$ | 8,408,033 \$ | 8,474,071 \$ | 8,521,634 | \$ 10,334,024 \$ | 12,161,131 \$ | 15,975,089 \$ | 18,312,921 \$ | 19,346,651 | \$ | 8,538,480 |
| 11 | Plus: Cost of Gas Allowable - Schedule 3 | - | - | - | - | - | - | 2,052,843 | 2,768,894 | 5,114,953 | 3,605,916 | 2,033,082 | 2,847,082 | | 18,422,770 |
| 12 | Less: Base Gas Revenue Applied | (336,945) | (6,593) | (5,359) | (14,845) | 7,271 | (13,564) | (306,089) | (1,022,693) | (1,401,914) | (1,383,161) | (1,134,430) | (816,912) | (201,829) | (6,637,064) |
| 13 | , | | - | - | - | - | - | - | - | - | - | - | - | | - |
| 14 | Preliminary Ending Balance | \$ 8,201,535 \$ | 8,253,447 \$ | 8,304,075 \$ | 8,347,716 \$ | 8,415,304 \$ | 8,460,507 \$ | 10,268,388 | \$ 12,080,225 \$ | 15,874,170 \$ | 18,197,844 \$ | 19,211,573 \$ | 21,376,821 | | |
| 15 | Month's Average Balance | \$ 8,370,007 \$ | 8,256,743 \$ | 8,306,754 \$ | 8,355,138 \$ | 8,411,669 \$ | 8,467,289 \$ | 9,395,011 | \$ 11,207,124 \$ | 14,017,650 \$ | 17,086,466 \$ | 18,762,247 \$ | 20,361,736 | | |
| 16 | | 8.23% | 8.25% | 8.29% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | | |
| 17 | Interest Applied | \$ 58,505 \$ | 55,987 \$ | 58,486 \$ | 60,317 \$ | 58,766 \$ | 61,127 \$ | 65,636 | \$ 80,906 \$ | 100,919 \$ | 115,077 \$ | 135,078 \$ | 141,865 | \$ | 992,669 |
| 18 | Peak Production & Storage Demand Ending Balance (Line 14 + Line 17) | \$ 8,260,040 \$ | 8,309,434 \$ | 8,362,561 \$ | 8,408,033 \$ | 8,474,071 \$ | 8,521,634 \$ | 10,334,024 | \$ 12,161,131 \$ | 15,975,089 \$ | 18,312,921 \$ | 19,346,651 \$ | 21,518,685 | \$ | 21,316,855 |
| | ACCOUNT 175540 | | | | | | | | | | | | | | |
| 19 | Peak Commodity Account Beginning Balance | \$ 4,216,596 \$ | 2,316,521 \$ | 2,456,807 \$ | 2,727,826 \$ | 2,748,275 \$ | 3,168,524 \$ | 3,180,042 | \$ 8,980,426 \$ | 6,127,897 \$ | 14,643,699 \$ | 14,595,973 \$ | 10,979,673 | \$ | 4,216,596 |
| 20 | Plus: Cost of Gas Allowable - Schedule 3 | 147,479 | 189,360 | 326,397 | 299,378 | 205,877 | 149,471 | 10,522,745 | 12,107,010 | 26,355,420 | 15,271,504 | 9,189,057 | 6,338,555 | | 81,102,253 |
| 21 | | (2,070,307) | (65,203) | (73,565) | (298,624) | 193,776 | (160,786) | (4,764,691) | (15,013,877) | (17,914,122) | (15,417,364) | (12,897,093) | (9,402,396) | (2,489,970) | (80,374,222) |
| 22 | | | | | | | | | | | | | | | - |
| 23 | | - | - | - | - | - | - | - | - | - | - | - | - | | - |
| 24 | Preliminary Ending Balance | \$ 2,293,768 \$ | 2,440,678 \$ | 2,709,638 \$ | 2,728,580 \$ | 3,147,927 \$ | 3,157,209 \$ | 8,938,096 | \$ 6,073,559 \$ | 14,569,196 \$ | 14,497,840 \$ | 10,887,937 \$ | 7,915,832 | | |
| 25 | Month's Average Balance | \$ 3,255,182 \$ | 2,378,600 \$ | 2,583,223 \$ | 2,728,203 \$ | 2,948,101 \$ | 3,162,867 \$ | 6,059,069 | \$ 7,526,992 \$ | 10,348,546 \$ | 14,570,769 \$ | 12,741,955 \$ | 9,447,752 | | |
| 26 | Interest Rate (Prime) | 8.23% | 8.25% | 8.29% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | | |
| 27 | Interest Applied | \$ 22,753 \$ | 16,129 \$ | 18,188 \$ | 19,695 \$ | 20,596 \$ | 22,833 \$ | 42,330 | \$ 54,339 \$ | 74,504 \$ | 98,134 \$ | 91,735 \$ | 65,825 | \$ | 547,061 |
| 28 | Peak Commodity Ending Balance (Line 24 + Line 27) | \$ 2,316,521 \$ | 2,456,807 \$ | 2,727,826 \$ | 2,748,275 \$ | 3,168,524 \$ | 3,180,042 \$ | 8,980,426 | \$ 6,127,897 \$ | 14,643,699 \$ | 14,595,973 \$ | 10,979,673 \$ | 7,981,656 | \$ | 5,491,688 |

Notes Col.(a)

 I
 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 9

 10
 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 18

 19
 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 28

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Cost of Firm Gas Allowable Form III Schedule 3 For the Period May 2023 Through April 2024

| Line <u>No.</u> | | 2023 <u>May</u> | 2023 <u>June</u> | 2023 <u>July</u> | 2023 <u>August</u> | | 2023 ptember | 2023 <u>October</u> | 2023 <u>November</u> | 2023 <u>December</u> | 2024 January | 2024 <u>February</u> | 2024 <u>March</u> | 2024 <u>April</u> | <u>Total</u> |
|--|----|--------------------|---------------------|---------------------|-----------------------|----|-----------------|------------------------|-------------------------|-------------------------|-----------------|-------------------------|----------------------|----------------------|--------------|
| PEAK PERIOD DEMAND COSTS | | (a) | (b) | (c) | (d) | | (e) | (f) | (h) | (i) | (j) | (k) | (1) | (m) | (n) |
| 1 Supplier Demand | \$ | - \$ | - \$ | - \$ | - | s | - S | - \$ | - \$ | - \$ | - \$ | - \$ | - S | - \$ | |
| 2 Pipeline Demand | φ | 10,514,625 | 11,184.604 | 11.509.675 | 11.484.258 | Ψ | - 5 | 10,523,816 | 14,525,887 | 15.491.354 | 16.988.633 | 16,186,941 | 16,337,168 | 12,682,843 | 158,636,588 |
| 3 Capacity Mitigation Demand | | 10,514,025 | 11,104,004 | 11,509,075 | 11,404,250 | 1 | 11,200,785 | 10,525,610 | 14,525,007 | 15,471,554 | 10,788,055 | 10,100,741 | 10,557,108 | 12,002,045 | - |
| 4 Capacity Release - Schedule 5 | | (1,277,580) | (2,164,608) | (2,585,062) | (2,053,972) | (| (1,415,226) | (1,413,027) | (1,181,220) | (1,200,513) | (1,203,979) | (1,151,732) | (1,197,893) | (1,168,119) | (18,012,931) |
| 5 Storage Demand | | - | | (2,000,002) | (2,000,0,0,2) | , | | - | | - | - | | | - | - |
| 6 Peaking Demand | | (1,065,132) | 1,072,603 | 31,933 | (35,550) | | 24,569 | (10,737) | (518,790) | (1,307,991) | (1,860,864) | (1,288,052) | (1,327,135) | (1,358,015) | (7,643,159) |
| 7 Off-System Sales | | (), . , | ,, | - , | (| | <i>,</i> | (-,, | (| () | ()/ | () | ()- ()-() | ()/ | - |
| 8 Off-System Sales - Schedule 6 | | (4,287,780) | (4,301,125) | (4,301,992) | (4,287,780) | (| (4,287,797) | (4,286,723) | (6,919,608) | (6,939,282) | (6,966,971) | (6,917,700) | (6,917,700) | (5,479,200) | (65,893,658) |
| 9 Off-System Sales | | | | | | | | | | | | | | | - |
| 10 Asset Manager Accrual | | | | | | | | | | | | | | | - |
| 11 Interruptible Sales Margin - Schedule 4 and Schedule 7 | | - | - | - | - | | (493,239) | (5,400) | (1,350) | (1,350) | - | - | - | - | (501,339) |
| 12 Transportation Imbalance Penalties | | - | - | - | - | | - | - | - | - | - | - | - | - | - |
| 13 Prior Period Adjustment | | - | - | - | - | | - | - | - | - | - | - | - | - | - |
| 14 Subtotal Demand (Sum of (Line 1 through Line 13) | \$ | 3,884,134 \$ | 5,791,473 \$ | 4,654,555 \$ | 5,106,956 | \$ | 5,035,091 \$ | 4,807,930 \$ | 5,904,918 \$ | 6,042,218 \$ | 6,956,820 \$ | 6,829,458 \$ | 6,894,440 \$ | 4,677,509 \$ | 66,585,501 |
| | | | | | | | * * | * • | | AA # (0.004 | | 60 (0 F 0 f (| | A | |
| 15 Production and Storage | - | \$0 | \$0 | \$0 | \$0 | 0 | \$0 | \$0 | \$2,052,843 | \$2,768,894 | \$5,114,953 | \$3,605,916 | \$2,033,082 | \$2,847,082 | \$18,422,770 |
| 16 Total Peak Period Demand (Line. 14 + Line 15) | \$ | 3,884,134 \$ | 5,791,473 \$ | 4,654,555 \$ | 5,106,956 | \$ | 5,035,091 \$ | 4,807,930 \$ | 7,957,761 \$ | 8,811,112 \$ | 12,071,773 \$ | 10,435,374 \$ | 8,927,522 \$ | 7,524,591 \$ | 85,008,271 |
| PEAK PERIOD COMMODITY COSTS | | | | | | | | | | | | | | | |
| 17 Supplier Commodity | \$ | - \$ | - \$ | - \$ | - | \$ | - \$ | - \$ | 10,534,214 \$ | 11,339,776 \$ | 21,897,076 \$ | 13,156,757 \$ | 6,559,515 \$ | 4,551,541 \$ | 68,038,880 |
| 18 Pipeline Commodity | | - | - | - | - | | - | - | - | - | - | - | - | - | - |
| 19 Storage Commodity | | - | - | - | - | | - | - | - | - | (233,193) | (162,792) | (8,205) | (425) | (404,615) |
| 20 Storage Injections | | - | - | - | - | | - | - | - | - | - | - | - | - | - |
| 21 Flowing Supply Reclass | | - | - | - | - | | - | - | - | - | - | - | - | - | - |
| 22 Storage Withdrawals and Fees | | 147,479 | 189,360 | 326,397 | 299,378 | | 205,877 | 149,471 | 19,261 | 769,030 | 3,383,420 | 971,490 | 1,457,672 | 800,660 | 8,719,495 |
| 23 Cash In/Cash Outs | | - | - | - | - | | - | - | (27,399) | - | 1,316,530 | 1,314,010 | 1,187,430 | 992,437 | 4,783,009 |
| 24 Company Use Gas | | - | - | - | - | | - | - | (3,332) | (1,796) | (8,414) | (7,960) | (7,356) | (5,658) | (34,515) |
| 25 Boil Off | | - | - | - | - | | - | - | - | - | - | - | - | - | - |
| 26 Property Tax West Virginia | | - | - | - | - | | - | - | - | - | - | - | - | - | - |
| 27 LPG Withdrawals and Fees | | - | - | - | - | | - | - | - | - | - | - | - | - | - |
| 28 LNG Purchases 29 LNG Withdrawals and Fees | | - | - | - | - | | - | - | - | - | - | - | - | - | - |
| | | - | - | - | - | | - | - | - | - | - | - | - | - | - |
| 30 Peaking Commodity-Co. Managed Releases 31 Exchange Gas | | | | | | | | | | | | | | | - |
| Total Peak Period Commodity (Sum of Line 17 through | | | | | | | | | | | | | | | - |
| 32 Line 31) | \$ | 147,479 \$ | 189,360 \$ | 326,397 \$ | 299,378 | \$ | 205,877 \$ | 149,471 \$ | 10,522,745 \$ | 12,107,010 \$ | 26,355,420 \$ | 15,271,504 \$ | 9,189,057 \$ | 6,338,555 \$ | 81,102,253 |
| | | | | | | | | | | | | | | | |
| 33 Total Peak Period Gas Costs | \$ | 4,031,612 \$ | 5,980,834 \$ | 4,980,951 \$ | 5,406,335 | \$ | 5,240,967 \$ | 4,957,401 \$ | 18,480,506 \$ | 20,918,122 \$ | 38,427,193 \$ | 25,706,878 \$ | 18,116,580 \$ | 13,863,146 \$ | 166,110,524 |
| | | | | | | | | | | | | | | | |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 5 FORM III Schedule 4 Page 6 of 9

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Interruptible Sales Transactions For the Period May 2023 through April 2024

| Line <u>No.</u> | Month | Year | - | Current I <u>S Revenue</u> | <u>1</u> | Current <u>S Gas Cost</u> | Current <u>IS Margins</u> | Accumulated <u>IS Margins</u> (d) | | | Customer <u>90%</u> | Company <u>10%</u> (f) | | Reduction <u>Gas Costs</u> | |
|--------------------|-----------|------|----|-------------------------------|----------|------------------------------|------------------------------|---|----|-----|------------------------|------------------------------|---|-------------------------------|---|
| | | | | (a) | | (b) | (c) | | | (d) | (e) | (f) | | (g) = (c)-(f) | |
| 1 | May | 2023 | \$ | - | \$ | - | \$ | - | \$ | - | \$ - | \$ | - | \$ | - |
| 2 | June | 2023 | \$ | - | \$ | - | \$ | - | \$ | - | \$ - | \$ | - | \$ | - |
| 3 | July | 2023 | \$ | - | \$ | - | \$ | - | \$ | - | \$ - | \$ | - | \$ | - |
| 4 | August | 2023 | \$ | - | \$ | - | \$ | - | \$ | - | \$ - | \$ | - | \$ | - |
| 5 | September | 2023 | \$ | - | \$ | - | \$ | - | \$ | - | \$ - | \$ | - | \$ | - |
| 6 | October | 2023 | \$ | - | \$ | - | \$ | - | \$ | - | \$ - | \$ | - | \$ | - |
| 7 | November | 2023 | \$ | - | \$ | - | \$ | - | \$ | - | \$ - | \$ | - | \$ | - |
| 8 | December | 2023 | \$ | - | \$ | - | \$ | - | \$ | - | \$ - | \$ | - | \$ | - |
| 9 | January | 2024 | \$ | - | \$ | - | \$ | - | \$ | - | \$ - | \$ | - | \$ | - |
| 10 | February | 2024 | \$ | - | \$ | - | \$ | - | \$ | - | \$ - | \$ | - | \$ | - |
| 11 | March | 2024 | \$ | - | \$ | - | \$ | - | \$ | - | \$ - | \$ | - | \$ | - |
| 12 | April | 2024 | \$ | - | \$ | - | \$ | - | \$ | - | \$ - | \$ | - | \$ | - |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 5 FORM III Schedule 5 Page 7 of 9

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Capacity Release Transactions For the Period May 2023 through April 2024

| Line | | | Current Month Marketed | Current Month Unbundle | | Accumulated | Customer | | Customer | Company | Reduction |
|------------|--------------|------|---------------------------|---------------------------|----------|-------------------|--------------------|----|-------------|-----------------|--------------------|
| <u>No.</u> | <u>Month</u> | Year | Capacity Releases | Capacity Releases | <u>(</u> | Capacity Releases | <u>100%</u> | | <u>90%</u> | <u>10%</u> | <u>Gas Costs</u> |
| | | | (a) | (b) | | (c) | (d)=(b) | (| (e)=(a)*90% | (f)=(a)*10% | (d)+(e) |
| 1 | May | 2023 | \$ (303,806) | \$ (1,004,155) | \$ | (1,307,960) | \$ (1,004,155) | \$ | (273,425) | \$ (30,381) | \$ (1,277,580) |
| 2 | June | 2023 | \$ (1,385,542) | \$ (917,621) | \$ | (3,611,123) | \$ (917,621) | \$ | (1,246,988) | \$ (138,554) | \$ (2,164,608) |
| 3 | July | 2023 | \$ (1,705,573) | \$ (1,050,046) | \$ | (6,366,742) | \$ (1,050,046) | \$ | (1,535,016) | \$ (170,557) | \$ (2,585,062) |
| 4 | August | 2023 | \$ (1,120,984) | \$ (1,045,086) | \$ | (8,532,812) | \$ (1,045,086) | \$ | (1,008,886) | \$ (112,098) | \$ (2,053,972) |
| 5 | September | 2023 | \$ (497,646) | \$ (967,345) | \$ | (9,997,803) | \$ (967,345) | \$ | (447,881) | \$ (49,765) | \$ (1,415,226) |
| 6 | October | 2023 | \$ (450,434) | \$ (1,007,636) | \$ | (11,455,873) | \$ (1,007,636) | \$ | (405,390) | \$ (45,043) | \$ (1,413,027) |
| 7 | November | 2023 | \$ - | \$ (1,181,220) | \$ | (12,637,093) | \$ (1,181,220) | \$ | - | \$ - | \$ (1,181,220) |
| 8 | December | 2023 | \$ - | \$ (1,200,513) | \$ | (13,837,606) | \$ (1,200,513) | \$ | - | \$ - | \$ (1,200,513) |
| 9 | January | 2024 | \$ - | \$ (1,203,979) | \$ | (15,041,585) | \$ (1,203,979) | \$ | - | \$ - | \$ (1,203,979) |
| 10 | February | 2024 | \$ - | \$ (1,151,732) | \$ | (16,193,317) | \$ (1,151,732) | \$ | - | \$ - | \$ (1,151,732) |
| 11 | March | 2024 | \$ - | \$ (1,197,893) | \$ | (17,391,210) | \$ (1,197,893) | \$ | - | \$ - | \$ (1,197,893) |
| 12 | April | 2024 | \$ - | \$ (1,168,119) | \$ | (18,559,329) | \$ (1,168,119) | \$ | - | \$ - | \$ (1,168,119) |
| 13 | Total | | \$ (5,463,984) | \$ (13,095,345) | | | \$ (13,095,345) | \$ | (4,917,586) | \$ (546,398) | \$ (18,012,931) |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 5 FORM III Schedule 6 Page 8 of 9

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Optimization Transactions For the Period May 2023 through April 2024

| Line <u>No.</u> | <u>Month</u> | <u>Year</u> | - | Current Month Optimization <u>Revenue</u> | Current Month Optimization <u>Gas Cost</u> | | Current Month Optimization <u>Margin</u> | | Accumulated Optimization <u>Margin</u> | | Customer <u>90%</u> | (| Company <u>10%</u> | Reduction <u>Gas Costs</u> |
|--------------------|--------------|-------------|----|---|--|---|--|----|--|----|------------------------|----|-----------------------|-------------------------------|
| | | | | (a) | (b) | | (c) | | (d) | (| e)=(c)*90% | (1 | f)=(c)*10% | (g) = (c)-(f) |
| 1 | May | 2023 | \$ | (4,764,200) | \$ - | 9 | \$ (4,764,200) | \$ | (4,764,200) | \$ | (4,287,780) | \$ | (476,420) | \$ (4,287,780) |
| 2 | June | 2023 | \$ | (4,779,028) | \$ - | 9 | \$ (4,779,028) | \$ | (9,543,228) | \$ | (4,301,125) | \$ | (477,903) | \$ (4,301,125) |
| 3 | July | 2023 | \$ | (4,764,200) | \$ - | ę | \$ (4,764,200) | \$ | (14,307,428) | \$ | (4,287,780) | \$ | (476,420) | \$ (4,301,992) |
| 4 | August | 2023 | \$ | (4,764,200) | \$ - | 9 | \$ (4,764,200) | \$ | (19,071,628) | \$ | (4,287,780) | \$ | (476,420) | \$ (4,287,780) |
| 5 | September | 2023 | \$ | (4,764,200) | \$ - | 9 | \$ (4,764,200) | \$ | (23,835,828) | \$ | (4,287,780) | \$ | (476,420) | \$ (4,287,797) |
| 6 | October | 2023 | \$ | (4,764,200) | \$ - | ę | \$ (4,764,200) | \$ | (28,600,028) | \$ | (4,287,780) | \$ | (476,420) | \$ (4,286,723) |
| 7 | November | 2023 | \$ | (7,686,333) | \$ - | ę | \$ (7,686,333) | \$ | (36,286,361) | \$ | (6,917,700) | \$ | (768,633) | \$ (6,915,792) |
| 8 | December | 2023 | \$ | (7,710,314) | \$ - | ę | \$ (7,710,314) | \$ | (43,996,675) | \$ | (6,939,282) | \$ | (771,031) | \$ (6,939,282) |
| 9 | January | 2024 | \$ | (7,741,078) | \$ - | ę | \$ (7,741,078) | \$ | (51,737,753) | \$ | (6,966,971) | \$ | (774,108) | \$ (6,966,971) |
| 10 | February | 2024 | \$ | (7,686,333) | \$ - | 9 | \$ (7,686,333) | \$ | (59,424,087) | \$ | (6,917,700) | \$ | (768,633) | \$ (6,917,700) |
| 11 | March | 2024 | \$ | (7,686,333) | \$ - | ę | \$ (7,686,333) | \$ | (67,110,420) | \$ | (6,917,700) | \$ | (768,633) | \$ (6,917,700) |
| 12 | April | 2024 | \$ | (6,088,000) | \$ - | | \$ (6,088,000) | \$ | (73,198,420) | \$ | (5,479,200) | \$ | (608,800) | \$ (5,479,200) |
| 13 | Total | | \$ | (73,198,420) | \$ - | ę | \$ (73,198,420) | | | \$ | (65,878,578) | \$ | (7,319,842) | \$ (65,889,842) |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 5 FORM III Schedule 7 Page 9 of 9

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Interruptible Transportation Transactions For the Period May 2023 through April 2024

| Line <u>No.</u> | <u>Month</u> | <u>Year</u> | (| Current Month <u>IT Revenue</u> | Current Month <u>IT Gas Cost</u> | IT Margins | | | Accumulated <u>IT Margins</u> | | Customer <u>90%</u> | Company <u>10%</u> | Reduction <u>Gas Costs</u> |
|--------------------|--------------|-------------|----|------------------------------------|-------------------------------------|------------|-----------|----|----------------------------------|----|------------------------|-----------------------|-------------------------------|
| | | | | (a) | (b) | | (c) | | (d) | (e |)=(c)*90% | (f)=(c)*10% | (g) = (c)-(f) |
| 1 | May | 2023 | \$ | - | | \$ | - | \$ | - | \$ | - | \$ - | \$ - |
| 2 | June | 2023 | \$ | - | | \$ | - | \$ | - | \$ | - | \$ - | \$ - |
| 3 | July | 2023 | \$ | - | | \$ | - | \$ | - | \$ | - | \$ - | \$ - |
| 4 | August | 2023 | \$ | - | | \$ | - | \$ | - | \$ | - | \$ - | \$ - |
| 5 | September | 2023 | \$ | (548,044) | | \$ | (548,044) | \$ | (548,044) | \$ | (493,239) | \$ (54,804) | \$ (493,239) |
| 6 | October | 2023 | \$ | (6,000) | | \$ | (6,000) | \$ | (554,044) | \$ | (5,400) | \$ (600) | \$ (5,400) |
| 7 | November | 2023 | \$ | (1,500) | | \$ | (1,500) | \$ | (555,544) | \$ | (1,350) | \$ (150) | \$ (1,350) |
| 8 | December | 2023 | \$ | (1,500) | | \$ | (1,500) | \$ | (557,044) | \$ | (1,350) | \$ (150) | \$ (1,350) |
| 9 | January | 2024 | \$ | - | | \$ | - | \$ | (557,044) | \$ | - | \$ - | \$ - |
| 10 | February | 2024 | \$ | - | | \$ | - | \$ | (557,044) | \$ | - | \$ - | \$ - |
| 11 | March | 2024 | \$ | - | | \$ | - | \$ | (557,044) | \$ | - | \$ - | \$ - |
| 12 | April | 2024 | \$ | - | | \$ | - | \$ | (557,044) | \$ | - | \$ - | \$ - |
| 13 | Total | | \$ | (557,044) | \$ - | \$ | (557,044) | | | \$ | (501,339) | \$ (55,704) | \$ (501,339) |

D.P.U. 24-PGAF-EGMA

SECTION 6

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

WORKING CAPITAL

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Purchased Gas Working Capital Calculation Peak Period CGAC Effective November 2024

| Line No. | Description | Demand | Commodity | Reference |
|-------------|--|-------------------------|-------------------------|--|
| 1 | Total Charges Allowable for Working Capital | \$ (a) 94,507,838 | \$ (b) 86,517,518 | Section 3, Page 6 Line 8, Col. (c) and Page 7, Line 4, Col. (c) |
| 2 | Projected Weighted Net Lag Days | 12.25 | 12.25 | Company records |
| 3 | Net Lead/Lag Requirement | 3.36% | 3.36% | Line 2 / 365 days |
| 4 | Peak Working Capital Requirement | \$ 3,171,683 | \$ 2,903,528 | Line 1 x Line 3 |
| 5 | Cost of Capital | 7.50% | 7.50% | Per D.P.U. 20-59 Order, Page 17 (D.P.U. 18-45 Rate Settlement 2.4.4) |
| 6 | Return on Base Working Capital Requirement January - April 2023 | \$ 238,032 | \$ 217,907 | Line 4 x Line 5 |
| 7 | Weighted Cost of Debt | 2.34% | 2.34% | Per D.P.U. 20-59, (D.P.U. 18-45 Rate Settlement 2.4.4 & App.2 2 1.5.1) |
| 8 | Interest Portion of return on Working Capital Requirement | \$ 74,217 | \$ 67,943 | Line 4 x Line 7 |
| 9 | Taxable Income Base | \$ 163,814 | \$ 149,964 | Line 6 - Line 8 |
| 10 | 1 - Combined Tax Rate (Combined tax rate = 27.32%) | 72.680% | 72.680% | 1 - 0.2732 |
| 11 | Equity Return Requirement Plus Taxes | \$ 225,391 | \$ 206,335 | Line 9 / Line 10 |
| 12 | Projected Capital Allowance | \$ 299,608 | \$ 274,278 | Line 8 + Line 11 |
| 13 | Peak Period Reconciliation Account | \$ 400,994 | \$ (74,509) | Section 6 Page 2, Col.(k) Line 13 & Line 26 |
| 14 | Working Capital Allowance | \$ 700,603 | \$ 199,769 | Line 12 + Line 13 |
| 15 | Forecast Peak Period Firm Sales November 2024 - April 2025 (MMBtu) | 31,860,142 | 31,860,142 | Section 4, Page 1, Line 23, Col. (g) |
| 16 | Working Capital Allowable Factor per MMBtu | \$ 0.0220 | \$ 0.0063 | Line 14 / Line 15 |

Line Notes

1 Demand Cost excludes Capacity Release and Production & Storage

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Working Capital Reconciliation For the Period June 2023 through June 2024

DEMAND - Account 175520 (Peak)

| | | | | | | | | Allowed WC | | | | | | | | | | | A/C 175520 | | |
|------------|--------------|------|----------|----------|----|---------|--------------|---------------|--------------------|-----------|-----------------|----------------------------|-------------|---------------------|--------------|----------|---------|--------------------------------------|------------|-------------|--|
| Line | | | B | eginning | | WC | (| Collection | (| Customer | Subtotal | A | vg. Monthly | Interest | Days In | N | Ionthly | | Ending | | |
| <u>No.</u> | <u>Month</u> | Year | <u>I</u> | Balance | A | lowance | Rate (MMBtu) | | Collections | | Balance | Balance | | Rate | Month | Interest | | Balance | | | |
| | | | | (a) | | (b) | | (c) | | (d) | (e)=(a)+(b)+(d) | a)+(b)+(d) (f)=((a)+(e))/2 | | (f)=((a)+(e))/2 (f) | | (g) | (h) | (i)=(f)*(g)*(h)/365) 366 for 2024 | | (j)=(e)+(i) | |
| 1 | June | 2023 | \$ | 392,400 | \$ | 33,091 | | | \$ | (238) | \$ 425,253 | \$ | 408,827 | 8.25% | 30 | \$ | 2,772 | \$ | 428,025 | | |
| 2 | July | 2023 | \$ | 428,025 | \$ | 29,366 | | | \$ | (254) | \$ 457,137 | \$ | 442,581 | 8.29% | 31 | \$ | 3,116 | \$ | 460,253 | | |
| 3 | August | 2023 | \$ | 460,253 | \$ | 30,803 | | | \$ | (907) | \$ 490,149 | \$ | 475,201 | 8.50% | 31 | \$ | 3,431 | \$ | 493,580 | | |
| 4 | September | 2023 | \$ | 493,580 | \$ | 32,184 | | | \$ | 533 | \$ 526,297 | \$ | 509,938 | 8.50% | 30 | \$ | 3,563 | \$ | 529,860 | | |
| 5 | October | 2023 | \$ | 529,860 | \$ | 29,836 | | | \$ | (548) | \$ 559,147 | \$ | 544,503 | 8.50% | 31 | \$ | 3,931 | \$ | 563,078 | | |
| 6 | November | 2023 | \$ | 563,078 | \$ | 49,164 | \$ | 0.0212 | \$ | (25,567) | \$ 586,675 | \$ | 574,877 | 8.50% | 30 | \$ | 4,016 | \$ | 590,691 | | |
| 7 | December | 2023 | \$ | 590,691 | \$ | 49,766 | \$ | 0.0212 | \$ | (91,030) | \$ 549,428 | \$ | 570,060 | 8.50% | 31 | \$ | 4,115 | \$ | 553,543 | | |
| 8 | January | 2024 | \$ | 553,543 | \$ | 53,215 | \$ | 0.0212 | \$ | (123,254) | \$ 483,503 | \$ | 518,523 | 8.50% | 31 | \$ | 3,733 | \$ | 487,236 | | |
| 9 | February | 2024 | \$ | 487,236 | \$ | 52,540 | \$ | 0.0212 | \$ | (122,204) | \$ 417,573 | \$ | 452,404 | 8.50% | 29 | \$ | 3,047 | \$ | 420,620 | | |
| 10 | March | 2024 | \$ | 420,620 | \$ | 52,788 | \$ | 0.0212 | \$ | (100,917) | \$ 372,490 | \$ | 396,555 | 8.50% | 31 | \$ | 2,855 | \$ | 375,345 | | |
| 11 | April | 2024 | \$ | 375,345 | \$ | 38,817 | \$ | 0.0212 | \$ | (75,055) | \$ 339,107 | \$ | 357,226 | 8.50% | 30 | \$ | 2,489 | \$ | 341,596 | | |
| 12 | May | 2024 | \$ | 341,596 | \$ | 35,160 | | | \$ | (16,971) | \$ 359,785 | \$ | 350,691 | 8.50% | 31 | \$ | 2,525 | \$ | 362,310 | | |
| 13 | June | 2024 | \$ | 362,310 | \$ | 36,047 | | | \$ | (13) | \$ 398,344 | \$ | 380,327 | 8.50% | 30 | \$ | 2,650 | \$ | 400,994 | | |

COMMODITY - Account 175521 (Peak)

| COMMODITT - Account 173521 (Frank) | | | | | | | | | | | | | | | | | | | | |
|------------------------------------|-----------|------|----|-----------|------|-----------|----|---------------|-------------|----------|-----------------|---------------|-----------------|-------------|----------|--------------------------------------|----|----------|----------------|-----------|
| | | | | | | | A | Allowed WC | | | | | | | | | | | 4 | VC 175521 |
| Line | | | В | Beginning | ١ | WC | С | ollection | (| Customer | | Subtotal | A | vg. Monthly | Interest | Days In | 1 | Monthly | 1 | Ending |
| <u>No.</u> | Month | Year |] | Balance | Allo | lowance R | | e (MMBtu) | Collections | | | Balance Balan | | Balance | Rate | Month Interest | | Interest | Balance | |
| | | | | (a) | | (b) | | (c) | (d) | | (e)=(a)+(b)+(d) | | (f)=((a)+(e))/2 | (g) | (h) | (i)=(f)*(g)*(h)/365) 366 for 2024 | | | (j)=(e)+(i) | |
| 14 | June | 2023 | \$ | (127,263) | \$ | 621 | | | \$ | (368) | \$ | (127,010) | \$ | (127,137) | 8.25% | 30 | \$ | (862) | \$ | (127,872) |
| 15 | July | 2023 | \$ | (127,872) | \$ | 1,070 | | | \$ | (401) | \$ | (127,203) | \$ | (127,538) | 8.29% | 31 | \$ | (898) | \$ | (128,101) |
| 16 | August | 2023 | \$ | (128,101) | \$ | 982 | | | \$ | (1,409) | \$ | (128,528) | \$ | (128,315) | 8.50% | 31 | \$ | (926) | \$ | (129,454) |
| 17 | September | 2023 | \$ | (129,454) | \$ | 675 | | | \$ | 832 | \$ | (127,947) | \$ | (128,701) | 8.50% | 30 | \$ | (899) | \$ | (128,846) |
| 18 | October | 2023 | \$ | (128,846) | \$ | 490 | | | \$ | (856) | \$ | (129,212) | \$ | (129,029) | 8.50% | 31 | \$ | (931) | \$ | (130,143) |
| 19 | November | 2023 | \$ | (130,143) | \$ | 40,336 | \$ | 0.0090 | \$ | (16,479) | \$ | (106,286) | \$ | (118,214) | 8.50% | 30 | \$ | (826) | \$ | (107,112) |
| 20 | December | 2023 | \$ | (107,112) | \$ | 46,408 | \$ | 0.0090 | \$ | (39,103) | \$ | (99,806) | \$ | (103,459) | 8.50% | 31 | \$ | (747) | \$ | (100,553) |
| 21 | January | 2024 | \$ | (100,553) | \$ | 100,727 | \$ | 0.0090 | \$ | (53,450) | \$ | (53,277) | \$ | (76,915) | 8.50% | 31 | \$ | (554) | \$ | (53,831) |
| 22 | February | 2024 | \$ | (53,831) | \$ | 58,365 | \$ | 0.0090 | \$ | (52,384) | \$ | (47,850) | \$ | (50,840) | 8.50% | 29 | \$ | (342) | \$ | (48,192) |
| 23 | March | 2024 | \$ | (48,192) | \$ | 35,119 | \$ | 0.0090 | \$ | (43,590) | \$ | (56,663) | \$ | (52,427) | 8.50% | 31 | \$ | (377) | \$ | (57,040) |
| 24 | April | 2024 | \$ | (57,040) | \$ | 24,225 | \$ | 0.0090 | \$ | (31,822) | \$ | (64,637) | \$ | (60,838) | 8.50% | 30 | \$ | (424) | \$ | (65,061) |
| 25 | May | 2024 | \$ | (65,061) | \$ | 540 | | | \$ | (9,347) | \$ | (73,868) | \$ | (69,464) | 8.50% | 31 | \$ | (500) | \$ | (74,368) |
| 26 | June | 2024 | \$ | (74,368) | \$ | 391 | | | \$ | (15) | \$ | (73,992) | \$ | (74,180) | 8.50% | 30 | \$ | (517) | \$ | (74,509) |

Line Notes:

Col.(a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 6 Page 2, Col.(a) Line 13

Col.(a) Line 14: Per D.P.U. 23-PGAF-EGMA Section 6, Page 2 Col.(a) Line 26

Col.(b) Lines 1-13 Section 6 Page 3 of 3 Line 20

Col.(b) Lines 14-26 Section 6 Page 3 of 3 Line 21

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 6 Page 3 of 3

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Calculation of Working Capital Allowance For the Period June 2023 through June 2024

| | | | 2023 | 2023 | 2023 | 2023 | 2023 | 2023 | 2023 | 2024 | 2024 | 2024 | 2024 | 2024 | 2024 |
|-------------------|---|----------|--|----------------|---------------|----------------------|--------------------|--------------------|--------------------|-----------------------|-----------------|--------------|---------------|----------------------------|----------------------|
| <u>Lin</u> No. | Description | | June (a) | July (b) | August (c) | September (d) | October (e) | November (f) | December (g) | January (h) | February (i) | March (j) | April (k) | May (1) | June (m) |
| | Peak Gas Costs Total Peak Demand (Sect. 5, Form III, Sch. 3, Line 14) | \$ | 5,791,473 \$ | 4,654,555 | \$ 5,106,956 | \$ 5,035,091 | \$ 4,807,930 | \$ 5,904,918 | \$ 6,042,218 | \$ 6,956,820 \$ | 6,829,458 | \$ 6,894,440 | \$ 4,677,509 | \$ 6,457,530 \$ | 6,689,460 |
| 3 | Plus Special Deal Margin (Sect. 5, Form III, Sch. 3, Line 8+Line 10) Plus Inter. Sales Margin (Sect. 5, Form III, Sch. 3, Line 11) | | 4,301,125 | 4,301,992 | 4,287,780 | 4,287,797 493,239 | 4,286,723 5,400 | 6,919,608 1,350 | 6,939,282 1,350 | 6,966,971 | 6,917,700 | 6,917,700 | 5,479,200 | \$2,740,950 1,350 | \$2,740,985 1,350 |
| | Working Capital Demand Gas Costs | \$ | 10,092,598 \$ | 8,956,547 | \$ 9,394,736 | | | | \$ 12,982,850 | | | | \$ 10,156,709 | | 9,431,795 |
| | Total Peak Commodity (Sect. 5, Form III, Sch. 3, Line 32) Plus Flowing Supply (Sect. 5, Form III, Sch. 3, Line 20) | \$ | 189,360 \$ | 326,397 | \$ 299,378 | \$ 205,877 | \$ 149,471 - | \$ 10,522,745 - | \$ 12,107,010 - | \$ 26,355,420 \$ - | 15,271,504 | \$ 9,189,057 | \$ 6,338,555 | \$ 141,195 \$ - | 102,250 |
| 7 | Working Capital Commodity Gas Costs | \$ | 189,360 \$ | 326,397 | \$ 299,378 | \$ 205,877 | \$ 149,471 | \$ 10,522,745 | \$ 12,107,010 | \$ 26,355,420 \$ | 15,271,504 | \$ 9,189,057 | \$ 6,338,555 | \$ 141,195 \$ | 102,250 |
| 8 | Off-Peak Gas Costs Total Off Peak Demand (Off Peak Sect. 5, Form III, Sch. 3, Line 9) | \$ | 790,826 \$ | 645,291 | \$ 631,100 | \$ 734,835 | \$ 1,507,135 | \$ - | s - | s - s | - | s - | s - | \$ 1,585,467 \$ | 834,675 |
| | Working Capital Demand Gas Costs | \$ | 790,826 \$ | | \$ 631,100 | \$ 734,835 | | \$ - | | \$ - \$ | - | \$ - | | \$ 1,585,467 \$ | 834,675 |
| | Total Off Peak Commodity (Off Peak Sect. 5, Form III, Sch. 3, Line 27) Plus Flowing Supply (Off Peak Sect. 5, Form III, Sch. 3, Line 16) | \$ | 1,279,684 \$ | 929,865 | \$ 903,015 | \$ 1,240,891 | \$ 2,898,033 | \$ - | \$ - | s - s | - | \$ - | s - | \$ 2,114,964 \$ | 1,612,629 |
| | Working Capital Commodity Gas Costs | \$ | 1,279,684 \$ | 929,865 | \$ 903,015 | \$ 1,240,891 | \$ 2,898,033 | \$ - | \$ - | \$ - \$ | - | \$ - | \$ - | \$ 2,114,964 \$ | 1,612,629 |
| 13 | Weighted Net Lag Days | | 12.67 | 12.67 | 12.67 | 12.67 | 12.67 | 14.81 | 14.81 | 14.81 | 14.81 | 14.81 | 14.81 | 14.81 | 14.81 |
| 14 | Net Lead/Lag Days (Line 13/365) | | 3.47% | 3.47% | 3.47% | 3.47% | 3.47% | 4.06% | 4.06% | 4.05% | 4.05% | 4.05% | 4.05% | 4.05% | 4.05% |
| 15 | Working Capital Requirement - Peak Period Demand (Line 4 * Line 14) | s | 350,314 \$ | 310,882 | \$ 326.091 | \$ 340,718 | \$ 315,863 | \$ 520,474 | \$ 526,844 | \$ 563.357 \$ | 556,210 | \$ 558,839 | \$ 410,940 | \$ 372,225 \$ | 381,610 |
| | Commodity Costs (Line 7* Line 14) | \$ | 6,573 \$ | 11,329 | | | | | | | , . | \$ 371,789 | | | 4,137 |
| 17 | Working Capital Requirement - Off-Peak Demand (Line 9 * Line 14) | s | 27,450 \$ | 22,398 | \$ 21,905 | \$ 25,506 | \$ 52,313 | s - | ç | s - s | - | s - | ç | \$ 64,148 \$ | 33,771 |
| | Commodity Costs (Line 12 * Line 14) | \$ | 44,418 \$ | 32,276 | | | | | | s - s | | | | \$ 85,571 \$ | 65,247 |
| 19 | Before Tax Return (See Line 24 through Line 29) | | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% |
| 20 | Working Capital Allowance - Peak Period Demand (Line 15 * Line 19) | \$ | 33.091 \$ | 29,366 | \$ 30.803 | \$ 32,184 | \$ 29,836 | \$ 49,164 | \$ 49,766 | \$ 53.215 \$ | 52,540 | \$ 52,788 | \$ 38.817 | \$ 35.160 \$ | 36,047 |
| | Commodity Costs (Line 16 * Line 19) | \$ \$ | 621 \$ | 1,070 | | , . | | | | | | | / | , | 30,047 |
| 22 | Working Capital Allowance - Off - Peak Demand (Line 17 * Line 19) | s | 2,593 \$ | 2.11/ | ¢ 2.040 | \$ 2,409 | 6 4.041 | ¢ | ¢ | e e | | 0 | c | \$ 6,059 \$ | 2 100 |
| | Commodity Costs (Line 18 * Line 19) | \$ \$ | 2,593 \$ 4,196 \$ | 2,116 3,049 | | | | | | s - s s - s | | | | \$ 6,059 \$ \$ 8,083 \$ | 3,190 6,163 |
| | | | ettlement Agreement U. 20-59 - Effectiv | | | | | | | | | | | | |
| | Allowed Rate of Return | | 7.50% | | | | | | | | | | | | |
| | Less Debt Component Equity Component (Line 24 - Line, 25) | | 2.34% 5.16% | | | | | | | | | | | | |
| | Effective Tax Rate | | 27.32% | | | | | | | | | | | | |
| | Effective fax Rate $T_{\rm eff}(L^2 = 26/(1/L^2 = 27))$ | | 27.3270 | | | | | | | | | | | | |

7.11% 9.45%

28 Equity with Income Tax (Line 26/(1-Line 27))
29 Before Tax Return (Line 25 + Line 28)

D.P.U. 24-PGAF-EGMA

SECTION 7

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

SUPPLIER REFUNDS

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Gas Supplier's Refund - November R2 Factor Peak Rate Reconciliation Effective November 2024

| <u>Line</u> <u>No.</u> | Description | <u>Amount</u> | <u>Reference</u> |
|---------------------------|---|----------------|------------------------------------|
| 1 | Estimated Balance October 31, 2024 | \$ (2,643) | Section 7, Page 2, Line 12 Col.(j) |
| 2 | Forecasted Monthly Interest for the period November 2024 - October 2025 | \$ (74) | Section 7, Page 2, Line 24 Col.(i) |
| 3 | Total Refunds | \$ (2,717) | Line 1 + Line 2 |
| 4 | Forecasted Annual Firm Sales November 2024 - October 2025 (MMBtu) | 38,770,613 | Section 4, Page 1, Line 24 Col.(o) |
| 5 | Refund - November R2 Factor per MMBtu | \$ (0.0001) | Line 3/Line 4 |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy November R2 - Gas Suppliers' Refunds Reconciliation Peak Rate Reconciliation **Effective November 2024**

Peak Supplier Refund Account 242201

| | | | | | | | Ref | fund -Nov. | | | | | | | | | | |
|------------|-------------------|-------------|--------------|-------|---------------|--------------|-----|------------|--------------|----|----------------|----|-----------------|----------|----------|-----------------------------|----------------|------------|
| Line | | | Actual/ | E | Beginning | | | R2 | Refund | | Ending | | Average | Interest | | | Ending | Sales Vol. |
| <u>No.</u> | <u>Month</u> | Year | Estimate | | Balance | Refunds | Fac | ctor (Dth) | Passback | _ | Balance | | Balance | Rate | No. Days | Interest | Balance | (MMBtu) |
| | | | | | (a) | (b) | | (c) | (d) | (6 | e)=(a)+(b)+(d) | (| (f)=((a)+(e))/2 | (g) | (h) |)*(g)/365*(h) 6 for 2024 | (j)=(e)+(i) | (k) |
| Novem | ber R2 | | | | | | | | | | | | | | | | | |
| 1 | November | 2023 | Act | \$ | (2,449) | | \$ | - | \$ 2 | \$ | (2,447) | | () | 8.50% | 30 | \$ (17) \$ | (2,464) | |
| 2 | December | 2023 | Act | \$ | (2,464) | | \$ | - | \$ 1 | \$ | (2,463) | \$ | (2,463) | 8.50% | 31 | \$ (18) \$ | (2,481) | |
| 3 | January | 2024 | Act | \$ | (2,481) | | \$ | - | \$ 29 | \$ | (2,451) | \$ | (2,466) | 8.50% | 31 | \$ (18) \$ | (2,469) | |
| 4 | February | 2024 | Act | \$ | (2,469) | | \$ | - | \$ (1) | \$ | (2,471) | \$ | (2,470) | 8.50% | 29 | \$ (17) \$ | (2,488) | |
| 5 | March | 2024 | Act | \$ | (2,488) | | \$ | - | \$ 0 | \$ | (2,488) | \$ | (2,488) | 8.50% | 31 | \$ (18) \$ | (2,506) | |
| 6 | April | 2024 | Act | \$ | (2,506) | | \$ | - | \$ (9) | \$ | (2,515) | \$ | (2,510) | 8.50% | 30 | \$ (17) \$ | (2,532) | |
| 7 | May | 2024 | Act | \$ | (2,532) | | \$ | - | \$ (1) | \$ | (2,533) | \$ | (2,532) | 8.50% | 31 | \$ (18) \$ | (2,551) | |
| 8 | June | 2024 | Act | \$ | (2,551) | | \$ | - | \$ (0) | \$ | (2,551) | \$ | (2,551) | 8.50% | 30 | \$ (18) \$ | (2,569) | |
| 9 | July | 2024 | Act | \$ | (2,569) | | \$ | - | \$ 0 | \$ | (2,569) | \$ | (2,569) | 8.50% | 31 | \$ (18) \$ | (2,587) | |
| 10 | August | 2024 | Est | \$ | (2,587) | | \$ | - | \$ - | \$ | (2,587) | \$ | (2,587) | 8.50% | 31 | \$ (19) \$ | (2,606) | 804,895 |
| 11 | September | 2024 | Est | \$ | (2,606) | | \$ | - | \$ - | \$ | (2,606) | \$ | (2,606) | 8.50% | 30 | \$ (18) \$ | (2,624) | 915,993 |
| 12 | October | 2024 | Est | \$ | (2,624) | | \$ | - | \$ - | \$ | (2,624) | \$ | (2,624) | 8.50% | 31 | \$ (19) \$ | (2,643) | 1,712,670 |
| 13 | November | 2024 | Est | \$ | (2,643) | | \$ | (0.0001) | \$ 267 | \$ | (2,376) | \$ | (2,509) | 8.50% | 30 | \$ (17) \$ | (2,393) | 3,812,193 |
| 14 | December | 2024 | Est | \$ | (2,393) | | \$ | (0.0001) | \$ 408 | \$ | (1,985) | \$ | (2,189) | 8.50% | 31 | \$ (16) \$ | (2,001) | 5,812,962 |
| 15 | January | 2025 | Est | \$ | (2,001) | | \$ | (0.0001) | \$ 478 | \$ | (1,523) | \$ | (1,762) | 8.50% | 31 | \$ (13) \$ | (1,536) | 6,812,105 |
| 16 | February | 2025 | Est | \$ | (1,536) | | \$ | (0.0001) | \$ 480 | \$ | (1,056) | \$ | (1,296) | 8.50% | 28 | \$ (8) \$ | (1,064) | 6,842,173 |
| 17 | March | 2025 | Est | \$ | (1,064) | | \$ | (0.0001) | \$ 386 | \$ | (678) | \$ | (871) | 8.50% | 31 | \$ (6) \$ | (684) | 5,497,346 |
| 18 | April | 2025 | Est | \$ | (684) | | \$ | (0.0001) | \$ 216 | \$ | (468) | \$ | (576) | 8.50% | 30 | \$ (4) \$ | (472) | 3,083,363 |
| 19 | May | 2025 | Est | \$ | (472) | | \$ | (0.0001) | \$ 114 | \$ | (358) | \$ | (415) | 8.50% | 31 | \$ (3) \$ | (361) | 1,628,575 |
| 20 | June | 2025 | Est | \$ | (361) | | \$ | (0.0001) | \$ 68 | \$ | (293) | \$ | (327) | 8.50% | 30 | \$ (2) \$ | (295) | 972,349 |
| 21 | July | 2025 | Est | \$ | (295) | | \$ | (0.0001) | \$ 59 | \$ | (236) | \$ | (265) | 8.50% | 31 | \$ (2) \$ | (238) | 839,320 |
| 22 | August | 2025 | Est | \$ | (238) | | \$ | (0.0001) | \$ 57 | \$ | (181) | \$ | (209) | 8.50% | 31 | \$ (2) \$ | (183) | 815,650 |
| 23 | September | 2025 | Est | \$ | (183) | | \$ | (0.0001) | \$ 65 | \$ | (118) | \$ | (150) | 8.50% | 30 | \$ (1) \$ | (119) | 928,291 |
| 24 | October | 2025 | Est | \$ | (119) | | \$ | (0.0001) | \$ 121 | \$ | 2 | \$ | (58) | 8.50% | 31 | \$ \$ | 2 | 1,726,287 |
| 25 | Total (November 2 | 2024 throug | h October 20 | 025 - | Line 13 throu | ugh Line 24) | | | \$ 2,719 | | | | | | | \$ (74) | | 38,770,613 |

Line Notes

Col.(c) Line 1 through - Line 12, Per D.P.U. 23-PGAF-EGMA, Section 7, Page 1 Line 5

Col.(c) Line 13 through - Line 24, Per D.P.U. 23-PGAF-EGMA, Section 7, Page 1 Line 5

Line 10 through Line 12, Per D.P.U. 23-PGAF-EGMA, Section 4 Line 23 Col.(k)

Col.(k) Line 13 through Line 24, Section 4, Page 1 Line 23, Col. (o)

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 7 Page 3 of 4

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Pipeline Refund Credit - NCE Peak Rate Reconciliation Effective November 2024

| <u>Line</u> <u>No.</u> | Description | <u>1</u> | Amount | <u>Reference</u> |
|---------------------------|---|----------|-----------|------------------------------------|
| 1 | Estimated Balance October 31, 2024 | \$ | 53,586 | Section 7, Page 2, Line 12 Col.(j) |
| 2 | Forecasted Monthly Interest for the period November 2023 - October 2024 | \$ | 1,705 | Section 7, Page 2, Line 25 Col.(i) |
| 3 | Total Refunds | \$ | 55,291 | Line 1 + Line 2 |
| 4 | Forecasted Annual Firm Sales November 2024 - October 2025 (MMBtu) | | 9,955,662 | Section 7, Page 4, Line 25 Col.(k) |
| 5 | Pipeline Refund Credit Factor per MMBtu | \$ | 0.0056 | Line 3/Line 4 |
| 6 | Pipeline Refund Credit Factor per Therm | \$ | 0.0005 | Line 5/10 |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Pipeline Refund Credit - NCE Peak Rate Reconciliation Effective November 2024

Pipeline Refund Account 242203

| Line | Month | Year | Actual/ Estimate | | eginning Balance | Refunds | | assback ctor (Dth) | | Refund Passback | | Ending Balance | | Average Balance | Interest Rate | No. Davs | Interest | Ending Balance | Sales Vol. (MMBtu) |
|------------|--------------------|--------------|---------------------|--------|---------------------|----------|-----|-----------------------|----|--------------------|----|-------------------|----|--------------------|------------------|----------|----------------|-------------------|-----------------------|
| <u>No.</u> | WIGHT | <u>1 ear</u> | Estimate | 1 | Dalance | | гас | | · | | - | | | | | •/ | f)*(g)/365*(h) | | · |
| | | | | | (a) | (b) | | (c) | | (d) | (e | (a) + (b) + (d) | (1 | f)=((a)+(e))/2 | (g) | (h) | 56 for 2024 | (j)=(e)+(i) | (k) |
| 1 | November | 2023 | Act | \$ | 28,062 | | \$ | 0.0026 | \$ | 2,362 | \$ | 30,424 | \$ | 29,243 | 8.50% | 30 | \$ 204 | \$ 30,628 | |
| 2 | December | 2023 | Act | \$ | 30,628 | | \$ | 0.0026 | \$ | 3,513 | \$ | 34,140 | \$ | 32,384 | 8.50% | 31 | \$ 234 | \$ 34,374 | |
| 3 | January | 2024 | Act | \$ | 34,374 | | \$ | 0.0026 | \$ | 4,149 | \$ | 38,523 | \$ | 36,449 | 8.50% | 31 | \$ 262 | \$ 38,785 | |
| 4 | February | 2024 | Act | \$ | 38,785 | | \$ | 0.0026 | \$ | 4,375 | \$ | 43,160 | \$ | 40,973 | 8.50% | 29 | \$ 276 | \$ 43,436 | |
| 5 | March | 2024 | Act | \$ | 43,436 | | \$ | 0.0026 | \$ | 3,613 | \$ | 47,049 | \$ | 45,243 | 8.50% | 31 | \$ 326 | \$ 47,375 | |
| 6 | April | 2024 | Act | \$ | 47,375 | | \$ | 0.0026 | \$ | 3,008 | \$ | 50,384 | \$ | 48,880 | 8.50% | 30 | \$ 341 | \$ 50,725 | |
| 7 | May | 2024 | Act | \$ | 50,725 | | \$ | 0.0026 | \$ | 1,950 | \$ | 52,675 | \$ | 51,700 | 8.50% | 31 | \$ 372 | \$ 53,047 | |
| 8 | June | 2024 | Act | \$ | 53,047 | | \$ | 0.0026 | \$ | 1,103 | \$ | 54,150 | \$ | 53,598 | 8.50% | 30 | \$ 373 | \$ 54,523 | |
| 9 | July | 2024 | Act | \$ | 54,523 | | \$ | 0.0026 | \$ | 898 | \$ | 55,421 | \$ | 54,972 | 8.50% | 31 | \$ 396 | \$ 55,817 | |
| 10 | August | 2024 | Est | \$ | 55,817 | | \$ | 0.0026 | \$ | (960) | \$ | 54,857 | \$ | 55,337 | 8.50% | 31 | \$ 398 | \$ 55,255 | 369,227 |
| 11 | September | 2024 | Est | \$ | 55,255 | | \$ | 0.0026 | \$ | (1,068) | \$ | 54,187 | \$ | 54,721 | 8.50% | 30 | \$ 381 | \$ 54,568 | 410,842 |
| 12 | October | 2024 | Est | \$ | 54,568 | | \$ | 0.0026 | \$ | (1,370) | \$ | 53,198 | \$ | 53,883 | 8.50% | 31 | \$ 388 | \$ 53,586 | 526,923 |
| 13 | November | 2024 | Est | \$ | 53,586 | | \$ | 0.0056 | \$ | (5,117) | \$ | 48,469 | \$ | 51,027 | 8.50% | 30 | \$ 356 | \$ 48,825 | 921,418 |
| 14 | December | 2024 | Est | \$ | 48,825 | | \$ | 0.0056 | \$ | (7,537) | \$ | 41,288 | \$ | 45,056 | 8.50% | 31 | \$ 324 | \$ 41,612 | 1,357,162 |
| 15 | January | 2025 | Est | \$ | 41,612 | | \$ | 0.0056 | \$ | (8,381) | \$ | 33,231 | \$ | 37,422 | 8.50% | 31 | \$ 270 | \$ 33,501 | 1,509,157 |
| 16 | February | 2025 | Est | \$ | 33,501 | | \$ | 0.0056 | \$ | (8,628) | \$ | 24,873 | \$ | 29,187 | 8.50% | 28 | \$ 190 | \$ 25,063 | 1,553,537 |
| 17 | March | 2025 | Est | \$ | 25,063 | | \$ | 0.0056 | \$ | (6,951) | \$ | 18,112 | \$ | 21,588 | 8.50% | 31 | \$ 156 | \$ 18,268 | 1,251,515 |
| 18 | April | 2025 | Est | \$ | 18,268 | | \$ | 0.0056 | \$ | (4,821) | \$ | 13,447 | \$ | 15,858 | 8.50% | 30 | \$ 111 | \$ 13,558 | 868,122 |
| 19 | May | 2025 | Est | \$ | 13,558 | | \$ | 0.0056 | \$ | (2,690) | \$ | 10,868 | \$ | 12,213 | 8.50% | 31 | \$ 88 | \$ 10,956 | 484,445 |
| 20 | June | 2025 | Est | \$ | 10,956 | | \$ | 0.0056 | \$ | (2,007) | \$ | 8,949 | \$ | 9,953 | 8.50% | 30 | \$ 70 | \$ 9,019 | 361,305 |
| 21 | July | 2025 | Est | \$ | 9,019 | | \$ | 0.0056 | \$ | (1,932) | \$ | 7,087 | \$ | 8,053 | 8.50% | 31 | \$ 58 | \$ 7,145 | 347,878 |
| 22 | August | 2025 | Est | \$ | 7,145 | | \$ | 0.0056 | \$ | (2,042) | \$ | 5,103 | \$ | 6,124 | 8.50% | 31 | \$ 44 | \$ 5,147 | 367,612 |
| 23 | September | 2025 | Est | \$ | 5,147 | | \$ | 0.0056 | \$ | (2,273) | \$ | 2,874 | \$ | 4,011 | 8.50% | 30 | \$ 28 | \$ 2,902 | 409,309 |
| 24 | October | 2025 | Est | \$ | 2,902 | | \$ | 0.0056 | \$ | (2,911) | \$ | (9) | \$ | 1,447 | 8.50% | 31 | \$ 10 | \$ 1 | 524,201 |
| 25 | Total (November 20 | 24 through | October 2025 | 5 - Li | ine 13 through | Line 24) | | | \$ | (55,290) | | | | | | | \$ 1,705 | | 9,955,662 |

Line Notes

Col.(c) Line 1 through - Line 12, Per D.P.U. 23-PGAF-EGMA, Section 7, Page 3 Line 5

Col.(k) Line 10 through Line 12 Per D.P.U. 23-PGAF-EGMA, Section 4 Line 24 + Line 25

Col.(k) Line 13 through Line 24, Section 4, Page 1 Line 24 + Line 25

D.P.U. 24-PGAF-EGMA

SECTION 8

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

BAD DEBT

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Bad Debt Factor Calculation Peak Rate Reconciliation Effective November 2024

| Line <u>No.</u> | Description | <u>Amount</u> | Reference |
|--------------------|---|------------------|-------------------------------------|
| 1 | Estimated Balance October 31, 2024 | \$ 7,588,452 | Section 8, Page 2 Line 6, Col.(m) |
| 2 | Estimated Bad Debt Write-Offs for Period November 2024 through April 2025 | \$ 2,426,175 | Section 8, Page 3, Line 9 |
| 3 | Estimated Bad Debt Working Capital Allowance | \$ 7,691 | Section 8, Page 3, Line 14 |
| 4 | Forecasted Monthly Interest for Period November 2024 through April 2025 | \$ 160,406 | Section 8, Page 2, Line 13, Col.(l) |
| 5 | Total Estimated Bad Debt Write-Offs for Period November 2024 through April 2025 | \$ 10,182,724 | Line 1 through Line 4 |
| 6 | Forecasted Firm Sales November 2024 - April 2025 (MMBtu) | 31,860,142 | Section 4, Page 1, Line 23, Col.(g) |
| 7 | Bad Debt Costs Factor per MMBtu | \$ 0.3196 | Line 5/ Line 6 |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Bad Debt Reconciliation - Account 175660

| Line <u>No.</u> | Month | <u>Year</u> | Actual/ <u>Estimate</u> |] | Beginning <u>Balance</u> | 7 | Gas Write-Off <u>s</u> | : | WC <u>Allowance</u> | ad Debt Factor | Firm Sales Vol. <u>MMBtu</u> | 9 | Collections | | Ending Balance | Average <u>Balance</u> | Interest <u>Rate</u> | No. <u>Davs</u> | | Aonthly Interest | | Ending Balance | |
|--------------------|--------------------|-------------|----------------------------|------|-----------------------------|----|---------------------------|----|------------------------|-------------------|------------------------------------|------|-----------------|----|-------------------|---------------------------|-------------------------|------------------------------------|----|---------------------|------|-------------------|------------|
| | | | | | (a) | | (b) | | (c) | (d) | (f) | (g)= | (a)+(b)+(c)+(f) | (h | n)=((a)+(g))/2 | (h) | (j) | (k)=(g)*(i)/365*(j) 366 in 2024 | (| l)=(g)+(k) | (n | n)=(h)+(l) | |
| 1 | May | 2024 | Act | \$ | 7,093,340 | \$ | 250,852 | \$ | 961 | \$ 0.2840 | | \$ | (311,485) \$ | \$ | 7,033,667 | \$ 7,063,504 | 8.50% | 31 | \$ | 50,853 | \$ | 7,084,520 | , |
| 2 | June | 2024 | Act | \$ | 7,084,520 | \$ | 317,508 | \$ | 1,216 | \$ 0.2840 | | \$ | (273,086) \$ | \$ | 7,130,158 | \$ 7,107,339 | 8.50% | 30 | \$ | 49,518 | \$ | 7,179,676 | <i>j</i> . |
| 3 | July | 2024 | Act | \$ | 7,179,676 | \$ | 393,383 | \$ | 1,507 | \$ 0.2840 | | \$ | (239,548) \$ | \$ | 7,335,017 | \$ 7,257,346 | 8.50% | 31 | \$ | 52,249 | \$ | 7,387,266 | <i>j</i> . |
| 4 | August | 2024 | Est | \$ | 7,387,266 | \$ | 337,071 | \$ | 1,292 | \$ 0.2840 | 804,895 | \$ | (228,590) \$ | \$ | 7,497,038 | \$ 7,442,152 | 8.50% | 31 | \$ | 53,579 | \$ | 7,550,617 | / |
| 5 | September | 2024 | Est | \$ | 7,550,617 | \$ | 337,071 | \$ | 1,292 | \$ 0.2840 | 915,993 | \$ | (260,142) \$ | \$ | 7,628,838 | \$ 7,589,727 | 8.50% | 30 | \$ | 52,879 | \$ | 7,681,717 | t - |
| 6 | October | 2024 | Est | \$ | 7,681,717 | \$ | 337,071 | \$ | 1,292 | \$ 0.2840 | 1,712,670 | \$ | (486,398) \$ | \$ | 7,533,681 | \$ 7,607,699 | 8.50% | 31 | \$ | 54,771 | \$ | 7,588,452 | 1 |
| 7 | November | 2024 | Est | \$ | 7,588,452 | \$ | 404,362 | \$ | 1,282 | \$ 0.3129 | 3,812,193 | \$ | (1,192,901) \$ | \$ | 6,801,196 | \$ 7,194,824 | 8.50% | 30 | \$ | 50,128 | \$ | 6,851,324 | ł |
| 8 | December | 2024 | Est | \$ | 6,851,324 | \$ | 404,362 | \$ | 1,282 | \$ 0.3129 | 5,812,962 | \$ | (1,818,975) \$ | \$ | 5,437,993 | \$ 6,144,658 | 8.50% | 31 | \$ | 44,238 | \$ | 5,482,231 | |
| 9 | January | 2025 | Est | \$ | 5,482,231 | \$ | 404,362 | \$ | 1,282 | \$ 0.3129 | 6,812,105 | \$ | (2,131,624) \$ | \$ | 3,756,251 | \$ 4,619,241 | 8.50% | 31 | \$ | 33,347 | \$ | 3,789,598 | ; |
| 10 | February | 2025 | Est | \$ | 3,789,598 | \$ | 404,362 | \$ | 1,282 | \$ 0.3129 | 6,842,173 | \$ | (2,141,033) \$ | \$ | 2,054,209 | \$ 2,921,904 | 8.50% | 28 | \$ | 19,052 | \$ 1 | 2,073,261 | |
| 11 | March | 2025 | Est | \$ | 2,073,261 | \$ | 404,362 | \$ | 1,282 | \$ 0.3129 | 5,497,346 | \$ | (1,720,213) \$ | \$ | 758,692 | \$ 1,415,977 | 8.50% | 31 | \$ | 10,222 | \$ | 768,914 | ł |
| 12 | April | 2025 | Est | \$ | 768,914 | \$ | 404,362 | \$ | 1,282 | \$ 0.3129 | 3,083,363 | \$ | (964,837) \$ | \$ | 209,721 | \$ 489,318 | 8.50% | 30 | \$ | 3,419 | \$ | 213,140 | ł |
| 13 | Total (November 20 | 24 through | April 2025 - | Line | e 8 through L | \$ | 2,426,175 | \$ | 7,691 | | 31,860,142 | \$ | (9,969,583) | | | | | | \$ | 160,406 | \$ | 213,140 |) |

Line Notes

Col.(c) Estimated gas write-offs (Line 5 through Line 13) were calculated by multiplying total forecasted gas costs by 2.12%. (See Page 3 Line 8) to obtain an annual gas write-off consistent with previous filings. The semi-annual gas write-off amount is then spread equally over the 6 month period. Line 4 through Line 6 per D.P.U. 24-OGAF-EGMA, Section 8, Page 3 Line 21

Col.(d) Line 1 through Line 6 per D.P.U. 24-OGAF-EGMA, Section 8, Page 1 Line 7

Col.(d) Line 7 through Line 12: From Section 8, Page 1 Line 7

Col.(f) Line 4 through Line 6 Per D.P.U. 24-OGAF-EGMA, Section 4 Line 23

Col.(f) Line 7 through Line 12: From Section 4, Page 1 Line 23

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 8 Page 3 of 3

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Bad Debt Working Capital Allowance Calculation

| Line <u>No.</u> | Description | | Amo | <u>unt</u> | | <u>Reference</u> |
|--------------------|--|----|-------------|------------|-----------|-----------------------------|
| 1 | Estimated Bad Debt Write-Offs - November 2024 through April 2025 | | | | | |
| 2 | Annual Off-Peak Demand Forecasted Gas Costs | \$ | 9,236,611 | | | Section 3, Page 4 Line 14 |
| 3 | Annual Off-Peak Commodity Forecasted Gas Costs | | 15,114,271 | | | Section 3, Page 5 Line 9 |
| 4 | Annual Peak Demand Forecasted Gas Costs | | 118,015,974 | | | Section 3, Page 6 Line 14 |
| 5 | Annual Peak Commodity Forecasted Gas Costs | _ | 86,517,518 | | | Section 3, Page 7 Line 9 |
| 6 | Total Annual Forecasted Gas Costs | \$ | 228,884,374 | | | Line 2 through Line 5 |
| 7 | Bad Debt Expense Percentage | | 2.12% | | | M.D.P.U No. 3C |
| 8 | Total Annual Gas Write-Offs | \$ | 4,852,349 | | | |
| 9 | November 2024 Through April 2025 Gas Write-Offs (Line 8) | | | \$ | 2,426,175 | Line 8/12 Months * 6 Months |
| 10 | Weighted Net Lag Days | | | | 12.25 | Section 6, Page 1, Line 2 |
| 11 | Net Lead/Lag Requirement | | | | 3.36% | Line 10 / 365 Days |
| 12 | Base Working Capital Requirement | | | \$ | 81,422 | Line 9 x Line 11 |
| 13 | Pre-Tax Weighted Cost of Capital | | | - | 9.45% | D.P.U. 20-59 |
| 14 | Bad Debt Working Capital Allowance | | | \$ | 7,691 | Line 12 x Line 14 |
| 15 | Monthly Bad Debt Working Capital Allowance | | | \$ | 1,282 | Line 17 /6 Months |

D.P.U. 24-PGAF-EGMA

SECTION 9

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

RATE COMPARISONS

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical Residential Non-Heating Bill (R-1) Proposed Rates Effective November 1, 2024

| | | | | | on-Heating ive Novem | | | | | | | | | | |
|--|------------|------------|------------|------------|-------------------------|------------|-------------------|------------|------------|----------------|----------------|------------|------------------------|----------------------|----------------|
| a) | Nov (b) | Dec (c) | Jan (d) | Feb (e) | Mar (f) | Apr (g) | May (h) | Jun (i) | Jul (j) | Aug (k) | Sep (!) | Oct (m) | Total Annual (n) | Total Peak (o) | Tota Off-Pe |
| Average Therms Use (1) | | 22 | 24 | 21 | 20 | 15 | | | 10 | 10 | | | | 120 | 70 |
| Current Rates | | | | | | | | | | | | | | | |
| Customer Charge (\$/month) | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$146.40 | \$73.20 | \$73. |
| | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ1+0.+0 | ¢70.20 | φ <i>ι</i> σ. |
| Distribution (\$/therm): | | | | | | | | | | | | | | | |
| Base Distribution Charge | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$153.39 | \$96.88 | \$56 |
| Exogenous Cost Adjustment | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$7.05 | \$4.45 | \$2 |
| Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$10.02 | \$5.70 | \$4 |
| | | | | | | | | | | | | | | | |
| Local Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| Remediation Adjustment Clause Factor (RAF) | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.91 | \$0.58 | \$0 |
| Pension Adjustment Factor (PAF) | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.82 | \$0.52 | \$ |
| Energy Efficiency Surcharge (EES) | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$45.32 | \$28.62 | \$1 |
| Attorney General Consulting Expense (AGCE) | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.15 | \$0.10 | \$ |
| Residential Assistance Adjustment Factor (RAAF) | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$16.15 | \$10.20 | \$ |
| Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$18.45 | \$9.94 | \$ |
| Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$3.69 | \$2.33 | \$ |
| Tax Credit Adjustment Factor (TACF) | (\$0.0017) | (\$0.0017) | (\$0.0017) | (\$0.0017) | (\$0.0017) | (\$0.0017) | | (\$0.0017) | | (\$0.0017) | (\$0.0017) | (\$0.0017) | (\$0.32) | (\$0.20) | |
| System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | 9 |
| Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$ |
| Cost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.5850 | \$0.5850 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.2459 | \$0.2459 | \$0.2459 | \$0.2073 | \$0.2073 | \$0.2073 | \$79.63 | \$63.81 | \$1 |
| Proposed Rates | | | | | | | | | | | | | | | |
| Customer Charge (\$/month) | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$146.40 | \$73.20 | \$7 |
| Distribution (\$/therm): | | | | | | | | | | | | | | | |
| Base Distribution Charge | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$153.39 | \$96.88 | \$5 |
| Exogenous Cost Adjustment | \$0.0371 | \$0.0073 | \$0.0073 | \$0.0073 | \$0.0371 | \$0.0073 | \$0.0073 | \$0.0073 | \$0.0371 | \$0.0073 | \$0.0073 | \$0.0073 | \$7.05 | \$4.45 | , and a second |
| Exogenous Cost Adjustment | φ0.007 T | ψ0.007 1 | ψ0.007 1 | ψ0.007 1 | ψ0.007 1 | ψ0.007 1 | ψ0.007 1 | ψ0.007 T | ψ0.007 Τ | ψ0.007 1 | ψ0.007 1 | ψ0.007 1 | ψ1.00 | ψτ.τυ | 1 |
| Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$10.02 | \$5.70 | \$ |
| ocal Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| Remediation Adjustment Clause Factor (RAF) | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.91 | \$0.58 | 9 |
| Pension Adjustment Factor (PAF) | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.82 | \$0.52 | |
| Energy Efficiency Surcharge (EES) | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$45.32 | \$28.62 | \$ |
| Attorney General Consulting Expense (AGCE) | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.15 | \$0.10 | 9 |
| Residential Assistance Adjustment Factor (RAAF) | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$16.15 | \$10.20 | 1 |
| Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$18.45 | \$9.94 | |
| Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$3.69 | \$2.33 | 9 |
| Tax Credit Adjustment Factor (TACF) | (\$0.0017) | (\$0.0017) | | (\$0.0017) | | (\$0.0017) | | | | | (\$0.0017) | | (\$0.32) | (\$0.20) | |
| System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | 9 |
| Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| Cost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.5965 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.2459 | \$0.2459 | \$0.2459 | \$0.2073 | \$0.2073 | \$0.2073 | \$87.40 | \$71.58 | \$1 |
| - (-) D'' have at | | | | | | | | | | | | | | | |
| Total Bill Impact | ¢40.50 | 054.04 | ¢50.44 | ¢50.05 | ¢ 40.00 | ¢20.00 | ¢00.00 | ¢20.07 | ¢00.45 | ¢00.00 | ¢00.05 | ¢05.00 | ¢404.04 | ¢000 40 | 044 |
| | \$46.59 | \$54.24 | \$56.14 | \$50.65 | \$48.82 | \$39.66 | \$33.32 | \$30.07 | \$28.45 | \$28.06 | \$29.65 | \$35.99 | \$481.64 | \$296.10 | |
| Proposed Bill | \$46.80 | \$54.49 | \$58.34 | \$52.57 | \$50.65 | \$41.03 | \$33.32 | \$30.07 | \$28.45 | \$28.06 | \$29.65 | \$35.99 | \$489.42 | \$303.88 | |
| Change \$ | \$0.21 | \$0.25 | \$2.19 | \$1.92 | \$1.83 | \$1.37 | \$0.00 0.0% | \$0.00 | \$0.00 | \$0.00 0.0% | \$0.00 0.0% | \$0.00 | \$7.77 | \$7.77 2.6% | 1 |
| Shango % | | | | | | | | | | | | | | | |
| Change % | 0.4% | 0.5% | 3.9% | 3.8% | 3.7% | 3.5% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 1.6% | 2.0% | ' |

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical Residential Non-Heating Low Income (R-2) Proposed Rates Effective November 1, 2024

| (a) | Nov (b) | Dec (c) | Jan (d) | Feb (e) | Mar (f) | Apr (g) | May (h) | Jun (i) | Jul (j) | Aug (k) | Sep (I) | Oct (m) | Total Annual (n) | Total Peak (0) | To Off-F |
|--|-------------------|----------------|-----------------|------------------|------------------|-----------------|-----------------|----------------|-----------------|----------------|-----------------|-----------------|------------------------|----------------------|-------------|
| Average Therms Use (1) | 21 | 26 | 26 | 23 | 24 | 23 | 17 | 14 | | 13 | 14 | 19 | 233 | 143 | 90 |
| Current Rates | | | | | | | | | | | | | | | |
| Customer Charge (\$/month) | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$146.40 | \$73.20 | \$73 |
| oustomer ondige (ofmontif) | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ12.20 | ψ140.40 | φ/ 0.20 | ψ |
| Distribution (\$/therm): | | | | | | | | | | | | | | | |
| Base Distribution Charge | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$188.10 | \$115.44 | \$72 |
| Exogenous Cost Adjustment | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$8.64 | \$5.31 | \$ |
| Exogenous Cost Aujustinent | φ0.037 T | φ0.037 i | φ0.037 I | φ0.037 I | φ0.037 I | φ0.037 i | φ0.037 I | φ0.037 I | φ0.037 I | φ0.037 I | φ0.037 T | φ0.037 i | φ0.0 4 | φ0.01 | ¢، |
| Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$12.35 | \$6.79 | S |
| Revenue Decoupling Adjustment Factor (RDAF) (\$/menn) | φ0.0475 | φ0.0475 | φ0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0017 | \$0.0017 | φ0.001 <i>1</i> | \$0.0017 | φ0.001 <i>1</i> | φ0.0017 | φ12.33 | φ0.79 | , v. |
| Level Distribution Adjustment Clause (#/therm) | | | | | | | | | | | | | | | |
| Local Distribution Adjustment Clause (\$/therm): | ¢0.0040 | ¢0.0040 | ¢0.0040 | * 0.0040 | CO 0040 | ¢0.0040 | 60.0040 | ¢0.0040 | ¢0.0040 | CO 0040 | ¢0.0040 | ¢0.0040 | 64.40 | ¢0.00 | |
| Remediation Adjustment Clause Factor (RAF) | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$1.12 | \$0.69 | \$ |
| Pension Adjustment Factor (PAF) | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$1.00 | \$0.61 | \$ |
| Energy Efficiency Surcharge (EES) | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$55.57 | \$34.11 | \$2 |
| Attorney General Consulting Expense (AGCE) | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.19 | \$0.11 | \$ |
| Residential Assistance Adjustment Factor (RAAF) | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$19.81 | \$12.16 | 1 : |
| Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$22.78 | \$11.84 | \$ |
| Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$4.52 | \$2.77 | |
| Tax Credit Adjustment Factor (TACF) | | (\$0.0017) | | | | | | | | | (\$0.0017) | | (\$0.40) | (\$0.24) | |
| System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| Electronic Payment Recovery | φ0.0000 | φ0.0000 | φ0.0000 | \$0.0000 | \$0.0000 | φ0.0000 | φ0.0000 | \$0.0000 | φ0.0000 | \$0.0000 | φ0.0000 | φ0.0000 | \$0.00 | φ0.00 | |
| | ¢0 5050 | \$0.5850 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.2459 | \$0.2459 | \$0.2459 | \$0.2073 | \$0.2073 | \$0.2073 | \$96.34 | \$75.98 | |
| Cost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.5850 | \$0.5850 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.2459 | \$0.2459 | \$0.2459 | \$0.2073 | \$0.2073 | \$0.2073 | \$96.34 | \$75.98 | \$ |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| Proposed Rates | | | | | | | | | | | | | | | 1 |
| Customer Charge (\$/month) | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$146.40 | \$73.20 | \$ |
| | | | | | | | | | | | | | | | |
| Distribution (\$/therm): | | | | | | | | | | | | | | | |
| Base Distribution Charge | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$0.8073 | \$188.10 | \$115.44 | \$ |
| Exogenous Cost Adjustment | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$0.0371 | \$8.64 | \$5.31 | |
| 5 , | | | | | | | | | | | | | | | |
| Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$12.35 | \$6.79 | |
| | \$0.0170 | <i>vo.o</i> o | \$0.0110 | <i>\\</i> 0.0170 | <i>\\</i> 0.0170 | \$0.0110 | Q 0.0011 | \$0.00 | \$0.00 | <i>Q0.0011</i> | \$0.0011 | \$0.0011 | ¢.2.00 | \$0.10 | |
| and Distribution Adjustment Clause (#/therm) | | | | | | | | | | | | | | | |
| Local Distribution Adjustment Clause (\$/therm): | ¢0.0040 | ¢0.0040 | ¢0.0040 | * 0.0040 | CO 0040 | ¢0.0040 | 60.0040 | ¢0.0040 | ¢0.0040 | CO 0040 | ¢0.0040 | ¢0.0040 | 64.40 | ¢0.00 | |
| Remediation Adjustment Clause Factor (RAF) | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$1.12 | \$0.69 | |
| Pension Adjustment Factor (PAF) | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$1.00 | \$0.61 | |
| Energy Efficiency Surcharge (EES) | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$55.57 | \$34.11 | \$ |
| Attorney General Consulting Expense (AGCE) | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.19 | \$0.11 | |
| Residential Assistance Adjustment Factor (RAAF) | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$19.81 | \$12.16 | |
| Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.1216 | \$0,1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$22.78 | \$11.84 | 5 |
| Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$4.52 | \$2.77 | |
| Tax Credit Adjustment Factor (TACF) | (\$0.0017) | (\$0.0017) | | | | | (\$0.0017) | (\$0.0017) | | | | | (\$0.40) | (\$0.24) | |
| System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| | | | | | | | | | | | | | | | |
| Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| | | | | | | | | | | | | | | | |
| Cost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.5965 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.2459 | \$0.2459 | \$0.2459 | \$0.2073 | \$0.2073 | \$0.2073 | \$105.65 | \$85.30 | \$ |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| otal Bill Impact | | | | | | | | | | | | | | | |
| Current Bill - without discount | \$52.33 | \$61.88 | \$59.80 | \$54.31 | \$56.14 | \$54.31 | \$39.82 | \$34.95 | \$33.32 | \$32.82 | \$34.41 | \$42.34 | \$556.42 | \$338.77 | \$2 |
| Current Bill - with 25% discount | \$39.25 | \$46.41 | \$44.85 | \$40.73 | \$42.11 | \$40.73 | \$29.86 | \$26.21 | \$24.99 | \$24.61 | \$25.80 | \$31.75 | \$417.32 | \$254.08 | \$1 |
| | | | | | | | | | | | | | | | 1 |
| Proposed Bill - without discount | \$52.57 | \$62.18 | \$62.18 | \$56.41 | \$58.34 | \$56.41 | \$39.82 | \$34.95 | \$33.32 | \$32.82 | \$34.41 | \$42.34 | \$565.74 | \$348.09 | \$2 |
| roposed Bill - with 25% discount | \$39.43 | \$46.63 | \$46.63 | \$42.31 | \$43.75 | \$42.31 | \$29.86 | \$26.21 | \$24.99 | \$24.61 | \$25.80 | \$31.75 | \$424.30 | \$261.07 | |
| | ~00.40 | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> | <u> 420.21</u> | <u>y= 1.00</u> | <u>y= 7.01</u> | <u>0.00</u> | <u>401.10</u> | <u></u> | <u></u> | <u>* '</u> |
| Change \$ (line 61 less line 58) | \$0.18 | \$0.22 | \$1.78 | \$1.58 | \$1.65 | \$1.58 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$6.99 | \$6.99 | |
| Change % | \$0.18 0.5% | \$0.22 0.5% | \$1.78 4.0% | \$1.56 3.9% | \$1.65 3.9% | \$1.56 3.9% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$0.99 1.7% | \$0.99 2.7% | |
| Manye /0 | 0.5% | 0.5% | 4.0% | 3.9% | 3.9% | 3.9% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 1.7% | 2.1% | 'l |
| Average monthly impact \$ | | | | | | | | | | | | | \$0.58 | \$1.16 | |
| | | | | | | | | | | | | | | | |

70 (1) Average therm use per customer based on weather-normalized therms

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical Residential Heating (R-3) Proposed Rates Effective November 1, 2024

| 1 2 3 4 | EVERSOUI | | Туріс | OF MASSA al Residen ates Effec | tial Heating | g (R-3) | | E ENERG | ſ | | | | | | |
|--|------------------------|------------------------|------------------------|--------------------------------------|------------------------|------------------------|------------------------|----------------------|------------------------|------------------------|------------------------|----------------|------------------------|----------------------|--------------------------|
| 5 6 7 8 (a) | Nov (b) | Dec (c) | Jan (d) | Feb (e) | Mar (f) | Apr (g) | May (h) | Jun (i) | Jul (j) | Aug (k) | Sep (I) | Oct (m) | Total Annual (n) | Total Peak (0) | Total Off-Peak (p) |
| 9 10 Average Therms Use (1) 11 | 96 | 150 | 180 | 155 | 134 | 77 | 40 | 21 | 20 | 20 | 22 | 50 | 965 | 792 | 173 |
| 12 Current Rates | | | | | | | | | | | | | | | |
| 13 Customer Charge (\$/month) 14 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$146.40 | \$73.20 | \$73.20 |
| 15 Distribution (\$/therm): | | | | | | | | | | | | | | | |
| 16 Base Distribution Charge | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$540.01 | \$443.20 | |
| 17 Exogenous Cost Adjustment 18 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$24.80 | \$20.35 | \$4.45 |
| 19 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$48.29 | \$37.62 | \$10.67 |
| 20 21 Local Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| 22 Remediation Adjustment Clause Factor (RAF) | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$4.63 | \$3.80 | |
| 23 Pension Adjustment Factor (PAF) | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$4.15 | \$3.41 | \$0.74 |
| 24 Energy Efficiency Surcharge (EES) | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$230.15 | \$188.89 | |
| Attorney General Consulting Expense (AGCE) | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.77 | \$0.63 | |
| 26 Residential Assistance Adjustment Factor (RAAF) 27 Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0850 \$0.0828 | \$0.0850 \$0.0828 | \$0.0850 \$0.0828 | \$0.0850 \$0.0828 | \$0.0850 \$0.0828 | \$0.0850 \$0.0828 | \$0.0850 \$0.1216 | \$0.0850 \$0.1216 | \$0.0850 \$0.1216 | \$0.0850 \$0.1216 | \$0.0850 \$0.1216 | \$0.0850 | \$82.03 \$86.61 | \$67.32 \$65.58 | |
| 27 Gas System Enhancement Recon Adjust Factor (GSEAF) 28 Gas System Enhancement Recon Adjust Factor (GSEAF) | \$0.0828 \$0.0194 | \$0.0828 \$0.0194 | \$0.0828 \$0.0194 | \$0.0828 | \$0.0828 | \$0.0828 \$0.0194 | \$0.1210 | \$0.1210 | \$0.1210 | \$0.1210 | \$0.1210 | \$0.0194 | \$18.72 | \$05.56 | |
| 29 Tax Credit Adjustment Factor (TACF) | (\$0.0017) | (\$0.0017) | | | (\$0.0017) | | | | (\$0.0017) | | | | | (\$1.35) | |
| 30 System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| 31 Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 32 33 Cost of Gas Adjustment Factor (CGA) (\$/therm) 34 | \$0.7119 | \$0.7119 | \$0.6320 | \$0.6320 | \$0.6320 | \$0.6320 | \$0.2817 | \$0.2817 | \$0.2817 | \$0.2431 | \$0.2431 | \$0.2431 | \$565.38 | \$520.20 | \$45.18 |
| 35 36 <u>Proposed Rates</u> | | | | | | | | | | | | | | | l |
| 37 Customer Charge (\$/month) | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$146.40 | \$73.20 | \$73.20 |
| 38 39 Distribution (\$/therm): | | | | | | | | | | | | | | | |
| 40 Base Distribution Charge | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$540.01 | \$443.20 | \$96.81 |
| 41 Exogenous Cost Adjustment | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$24.80 | \$20.35 | |
| 42 43 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$48.29 | \$37.62 | \$10.67 |
| 14 15 Local Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| 46 Remediation Adjustment Clause (antern). | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$4.63 | \$3.80 | \$0.83 |
| Pension Adjustment Factor (PAF) | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$4.15 | \$3.41 | \$0.74 |
| 48 Energy Efficiency Surcharge (EES) | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$230.15 | \$188.89 | \$41.26 |
| 49 Attorney General Consulting Expense (AGCE) | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.77 | \$0.63 | |
| 50 Residential Assistance Adjustment Factor (RAAF) | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$82.03 | \$67.32 | |
| 51 Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$86.61 | \$65.58 | |
| 52 Gas System Enhancement Recon Adjust Factor (GSERAF) 53 Tax Credit Adjustment Factor (TACF) | \$0.0194 (\$0.0017) | \$0.0194 (\$0.0017) | \$0.0194 (\$0.0017) | \$0.0194 (\$0.0017) | \$0.0194 (\$0.0017) | \$0.0194 (\$0.0017) | \$0.0194 (\$0.0017) | \$0.0194 | \$0.0194 (\$0.0017) | \$0.0194 (\$0.0017) | \$0.0194 (\$0.0017) | \$0.0194 | \$18.72 (\$1.64) | \$15.36 (\$1.35) | |
| 54 System Supply Factor | (\$0.0017) \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| 55 Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| 56 57 Cost of Gas Adjustment Factor (CGA) (\$/therm) 58 59 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.2817 | \$0.2817 | \$0.2817 | \$0.2431 | \$0.2431 | \$0.2431 | \$672.45 | \$627.26 | \$45.18 |
| 60 <u>Total Bill Impact</u> | | | | | | | | | | | | | | | |
| 61 Current Bill | \$182.95 | \$278.99 | \$317.97 | \$275.50 | \$239.83 | \$143.00 | \$68.26 | \$41.63 | \$40.23 | \$39.46 | \$42.18 | \$80.34 | | | |
| 62 Proposed Bill | \$190.64 | \$291.01 | <u>\$346.77</u> | <u>\$300.30</u> | <u>\$261.27</u> | <u>\$155.32</u> | <u>\$68.26</u> | <u>\$41.63</u> | \$40.23 | <u>\$39.46</u> | \$42.18 | <u>\$80.34</u> | <u>\$1,857.38</u> | <u>\$1,545.29</u> | |
| 63 Change \$ 64 Change % | \$7.69 4.2% | \$12.02 4.3% | \$28.80 9.1% | \$24.80 9.0% | \$21.44 8.9% | \$12.32 8.6% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$107.06 | \$107.06 7.4% | \$0.00 0.0% |
| 65 | 7.270 | 4.070 | 0.170 | 0.070 | 0.070 | 0.070 | 0.070 | 0.070 | 0.070 | 0.070 | 0.070 | 0.070 | | | |
| 66 Average monthly impact \$ 67 | | | | | | | | | | | | | \$8.92 | \$17.84 | \$0.00 |

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical Residential Heating Low Income (R-4) Proposed Rates Effective November 1, 2024

| (a) | Nov (b) | Dec (c) | Jan (d) | Feb (e) | Mar (f) | Apr (g) | May (h) | Jun (i) | Jul (j) | Aug (k) | Sep (I) | Oct (m) | Total Annual (n) | Total Peak (0) | To Off-F (p |
|--|----------------------|----------------------|----------------|----------------------|----------------------|----------------------|--------------------|---------------------|----------------------|----------------------|----------------------|-----------------|--------------------------|--|-------------------|
| Average Therms Use (1) | 94 | 148 | 156 | 142 | 133 | 81 | 58 | 32 | 26 | 23 | 24 | 53 | 970 | 754 | 21 |
| Current Rates | | | | | | | | | | | | | | | |
| Customer Charge (\$/month) | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$146.40 | \$73.20 | \$73 |
| Distribution (Otherm) | | | | | | | | | | | | | | | |
| Distribution (\$/therm): Base Distribution Charge | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$542.81 | \$421.94 | \$120 |
| Exogenous Cost Adjustment | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$24.93 | \$19.38 | \$ |
| о , , | | | | | | | | | | | | | | | |
| Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$49.14 | \$35.82 | \$1 |
| Local Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| Remediation Adjustment Clause (action). | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$4.66 | \$3.62 | 9 |
| Pension Adjustment Factor (PAF) | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0043 | \$4.17 | \$3.24 | |
| Energy Efficiency Surcharge (EES) | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$231.35 | \$179.83 | |
| Attorney General Consulting Expense (AGCE) | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.78 | \$0.60 | |
| Residential Assistance Adjustment Factor (RAAF) | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$82.45 | \$64.09 | |
| Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$88.70 | \$62.43 | Ś |
| Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0194 | \$0.0020 | \$0.0020 | \$0.0020 | \$0.0194 | \$0.0020 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$18.82 | \$14.63 | Ψ |
| Tax Credit Adjustment Factor (TACF) | (\$0.0017) | | (\$0.0017) | | | | | | (\$0.0017) | | | (\$0.0017) | (\$1.65) | (\$1.28) | |
| System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| | ψ0.0000 | ψ0.0000 | ψ0.0000 | ψ0.0000 | ψ0.0000 | ψ0.0000 | ψ0.0000 | ψ0.0000 | ψ0.0000 | ψ0.0000 | ψ0.0000 | ψ0.0000 | φ0.00 | ψ0.00 | |
| Cost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.7119 | \$0.7119 | \$0.6320 | \$0.6320 | \$0.6320 | \$0.6320 | \$0.2817 | \$0.2817 | \$0.2817 | \$0.2431 | \$0.2431 | \$0.2431 | \$552.85 | \$495.86 | \$ |
| | | | | | | | | | | | | | | | |
| Proposed Rates | | | | | | | | | | | | | | | |
| Customer Charge (\$/month) | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$12.20 | \$146.40 | \$73.20 | \$ |
| | | | | | | | | | | | | | | | |
| Distribution (\$/therm): Base Distribution Charge | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$0.5596 | \$542.81 | \$421.94 | \$1 |
| Exogenous Cost Adjustment | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$0.0257 | \$24.93 | \$19.38 | |
| Exogenous Cost Aujustment | \$0.02 <i>31</i> | φ0.0207 | φ0.0237 | φ0.02 <i>31</i> | φ0.02 <i>31</i> | φ0.0237 | φ0.02 <i>31</i> | φ0.02 <i>31</i> | φ0.02 <i>31</i> | φ0.02 <i>31</i> | φ0.0237 | φ0.02 <i>31</i> | φ24.93 | \$19.50 | |
| Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0475 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$0.0617 | \$49.14 | \$35.82 | \$ |
| | | | | | | | | | | | | | | | |
| Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$4.66 | \$3.62 | |
| | | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 | \$0.0048 \$0.0043 | \$0.0048 \$0.0043 | \$0.0048 \$0.0043 | \$0.0048 | \$4.00 \$4.17 | \$3.02 | |
| Pension Adjustment Factor (PAF) | \$0.0043 | | | | | | | | | | | | | | |
| Energy Efficiency Surcharge (EES) | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$0.2385 | \$231.35 | \$179.83 | |
| Attorney General Consulting Expense (AGCE) | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.0008 | \$0.78 | \$0.60 | |
| Residential Assistance Adjustment Factor (RAAF) | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$0.0850 | \$82.45 | \$64.09 | 9 |
| Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.0828 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$0.1216 | \$88.70 | \$62.43 | \$ |
| Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$0.0194 | \$18.82 | \$14.63 | |
| Tax Credit Adjustment Factor (TACF) | (\$0.0017) | (\$0.0017) | (\$0.0017) | (\$0.0017) | | (\$0.0017) | | (\$0.0017) | | (\$0.0017) | | (\$0.0017) | (\$1.65) | (\$1.28) | |
| System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| Cost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.2817 | \$0.2817 | \$0.2817 | \$0.2431 | \$0.2431 | \$0.2431 | \$654.16 | \$597.17 | \$ |
| | | | | | | | | | | | | | | | ' |
| Free Dill Incorrect | | | | | | | | | | | | | | | |
| Fotal Bill Impact Current Bill - without discount | \$179.39 | \$275.43 | \$277.20 | \$253.42 | \$238.13 | \$149.79 | \$93.48 | \$57.04 | \$48.64 | \$43.54 | \$44.91 | \$84.43 | \$1,745.40 | \$1.373.36 | \$3 |
| Current Bill - with 25% discount | \$134.54 | \$206.57 | \$207.90 | \$190.06 | \$178.60 | \$112.35 | \$70.11 | \$42.78 | \$36.48 | \$32.66 | \$33.68 | \$63.32 | \$1,309.05 | \$1,030.02 | |
| Surrent Din - with 23% discount | ψ104.04 | ψ200.07 | φ201.30 | ψ130.00 | ψ170.00 | ψΠ2.00 | φ/0.11 | ψ 4 2.70 | ψ 30. 40 | ψ02.00 | ψ00.00 | ψ00.0Z | φ1,505.05 | ψ1,030.02 | ΨΖ |
| Proposed Bill - without discount | \$186.92 | \$287.29 | \$302.16 | \$276.14 | \$259.41 | \$162.75 | \$93.48 | \$57.04 | \$48.64 | \$43.54 | \$44.91 | \$84.43 | \$1,846.70 | \$1 474 66 | \$3 |
| Proposed Bill - with 25% discount | \$180.92 \$140.19 | \$207.29 \$215.47 | \$226.62 | \$207.10 \$207.10 | \$239.41 \$194.56 | \$102.75 \$122.07 | \$93.40 \$70.11 | \$42.78 | \$36.48 | \$32.66 | \$33.68 | \$63.32 | \$1,340.70 \$1,385.03 | <u>\$1,474.00</u> <u>\$1,105.99</u> | |
| Toposou Din - With 2570 discourte | <u>9140.19</u> | φ <u>213.47</u> | <u>9220.02</u> | <u>9201.10</u> | <u>\$154.00</u> | <u>φιζζ.07</u> | <u>910.11</u> | <u>942.10</u> | <u>400.40</u> | <u>902.00</u> | <u>400.00</u> | <u>403.32</u> | <u>\$0.000.03</u> | <u>\$1,105.99</u> | <u>34</u> |
| Change \$ (line 61 less line 58) | \$5.65 | \$8.89 | \$18.72 | \$17.04 | \$15.96 | \$9.72 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$75.98 | \$75.98 | |
| Change % | 4.2% | 4.3% | 9.0% | 9.0% | | 8.7% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 5.8% | 7.4% | |
| | | | | | | | | | | | | | | | |
| Average monthly impact \$ | | | | | | | | | | | | | \$6.33 | \$12.66 | |

72 (1) Average therm use per customer based on weather-normalized therms

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I Low Annual/High Winter (G-40) Proposed Rates Effective November 1, 2024

| | EVERSOU | | Typical C& Proposed R | I Low Annu | ual/High W | inter (G-40 |) | LENERGI | | | | | | | |
|--|------------|-----------------|--------------------------|------------|---|-------------------|-------------------|------------------------------|------------|------------|------------|------------|------------------------|----------------------|-------------|
| a) | Nov (b) | Dec (c) | Jan (d) | Feb (e) | Mar (f) | Apr (g) | May (h) | Jun (i) | Jul (j) | Aug (k) | Sep (I) | Oct (m) | Total Annual (n) | Total Peak (o) | To Off-I |
| verage Therms Use (1) | 123 | 234 | 297 | 257 | 212 | 102 | 37 | 14 | 13 | | | 46 | 1,364 | 1,225 | 13 |
| Current Rates | | | | | | | | | | | | | | | |
| Customer Charge (\$/month) | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$237.60 | \$118.80 | \$11 |
| | | \$ 10.00 | | <i></i> | • • • • • • • • • • • • • • • • • • • | φ.0.00 | φ.0.00 | <i><i><i>ϕ</i></i> 10.00</i> | ¢10.00 | φ.0.00 | | | \$201.00 | | |
| Distribution (\$/therm): | | | | | | | | | | | | | | | |
| Base Distribution Charge | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$754.84 | \$677.92 | \$7 |
| Exogenous Cost Adjustment | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$34.65 | \$31.12 | |
| Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0558 | \$0.0558 | \$0.0558 | \$0.0558 | \$0.0558 | \$0.0558 | \$56.51 | \$48.76 | 9 |
| | | | | | | | | | | | | | | | |
| ocal Distribution Adjustment Clause (\$/therm): | A | . | AA AA /- | AA AA /- | AA AA /- | AA AA 4- | AA AA 4- | AA AA /- | AA AA /- | AA AA /- | | . | | | |
| Remediation Adjustment Clause Factor (RAF) | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$5.46 | \$4.90 | |
| Pension Adjustment Factor (PAF) | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$5.18 | \$4.66 | |
| Energy Efficiency Surcharge (EES) | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$134.49 | \$120.79 | 1 |
| Attorney General Consulting Expense (AGCE) | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.82 | \$0.74 | |
| Residential Assistance Adjustment Factor (RAAF) | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$96.71 | \$86.85 | |
| Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0894 | \$0.0894 | \$0.0894 | \$0.0894 | \$0.0894 | \$0.0894 | \$0.1129 | \$0.1129 | \$0.1129 | \$0.1129 | \$0.1129 | \$0.1129 | \$125.21 | \$109.52 | 1 |
| Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$24.42 | \$21.93 | |
| Tax Credit Adjustment Factor (TACF) | (\$0.0014) | | (\$0.0014) | | (\$0.0014) | | | (\$0.0014) | | | (\$0.0014) | | | (\$1.72) | |
| System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| ost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.7119 | \$0.7119 | \$0.6320 | \$0.6320 | \$0.6320 | \$0.6320 | \$0.2817 | \$0.2817 | \$0.2817 | \$0.2431 | \$0.2431 | \$0.2431 | \$838.99 | \$802.72 | \$ |
| roposed Rates | | | | | | | | | | | | | | | |
| ustomer Charge (\$/month) | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$237.60 | \$118.80 | \$1 |
| | | | | | | | | | | | | | | | |
| istribution (\$/therm): | | | | | | | | | | | | | | | |
| Base Distribution Charge | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$0.5534 | \$754.84 | \$677.92 | 1 |
| Exogenous Cost Adjustment | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$0.0254 | \$34.65 | \$31.12 | |
| evenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0558 | \$0.0558 | \$0.0558 | \$0.0558 | \$0.0558 | \$0.0558 | \$56.51 | \$48.76 | |
| cal Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| Remediation Adjustment Clause Factor (RAF) | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$5.46 | \$4.90 | |
| Pension Adjustment Factor (PAF) | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$5.18 | \$4.66 | |
| Energy Efficiency Surcharge (EES) | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$134.49 | \$120.79 | |
| Attorney General Consulting Expense (AGCE) | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.82 | \$0.74 | |
| Residential Assistance Adjustment Factor (RAAF) | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$96.71 | \$86.85 | |
| Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0894 | \$0.0894 | \$0.0894 | \$0.0894 | \$0.0894 | \$0.0894 | \$0.1129 | \$0.1129 | \$0.1129 | \$0.1129 | \$0.1129 | \$0.1129 | \$125.21 | \$109.52 | |
| Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$24.42 | \$21.93 | |
| Tax Credit Adjustment Factor (TACF) | (\$0.0014) | | | | (\$0.0014) | (\$0.0014) | | | | (\$0.0014) | | | (\$1.91) | (\$1.72) | |
| System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| ost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.2817 | \$0.2817 | \$0.2817 | \$0.2431 | \$0.2431 | \$0.2431 | \$1,006.46 | \$970.20 | \$ |
| otal Bill Impact | | | | | | | | | | | | | I | | 1 |
| urrent Bill | \$218.36 | \$397.55 | \$475.52 | \$414.14 | \$345.09 | \$176.31 | \$65.07 | \$36.93 | \$35.71 | \$35.21 | \$38.76 | \$74.31 | \$2,312.95 | \$2.026.96 | \$ |
| roposed Bill | \$228.21 | \$416.29 | \$523.04 | \$455.26 | \$379.01 | \$192.63 | \$65.07 | \$36.93 | \$35.71 | \$35.21 | \$38.76 | \$74.31 | \$2,480.43 | \$2,194.44 | |
| hange \$ | \$9.85 | \$18.74 | \$47.52 | \$41.12 | \$33.92 | \$16.32 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$167.48 | \$167.48 | <u>Ψ</u> 2 |
| | | | ψ | Ψ····2 | 400.0Z | φ.0.0Z | φ0.00 | ψ0.00 | | ψ0.00 | | ψ0.00 | | | |
| hange % | 4.5% | 4.7% | 10.0% | 9.9% | 9.8% | 9.3% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 7.2% | 8.3% | 5 |
| | 4.5% | 4.7% | 10.0% | 9.9% | 9.8% | 9.3% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 7.2% | 8.3% | 5 |

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I Medium Annual/High Winter (G-41) Proposed Rates Effective November 1, 2024

| | EVERS | OURCE GA | Typical C& | I Medium A | ACHUSETT nnual/High ctive Noven | Ninter (G-41 | | ENERGY | | | | | | | |
|---|----------------------|----------------------|----------------------|----------------------|---------------------------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|------------------------|----------------------|--------------------------|
| (a) | Nov (b) | Dec (c) | Jan (d) | Feb (e) | Mar (f) | Apr (g) | May (h) | Jun (i) | Jul (j) | Aug (k) | Sep (I) | Oct (m) | Total Annual (n) | Total Peak (o) | Total Off-Peal (p) |
|) Average Therms Use (1) | 1,155 | 1,930 | 2,298 | 1,959 | 1,634 | 864 | 390 | 174 | 147 | 148 | 194 | 566 | 11,459 | 9,840 | 1,619 |
| 2 Current Rates 3 Customer Charge (\$/month) | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$939.60 | \$469.80 | \$469.80 |
| t | \$70.50 | φr0.30 | φ10.30 | φ <i>1</i> 0.30 | φ <i>1</i> 0.30 | φr0.50 | φ <i>1</i> 0.30 | φ/0.30 | φr0.50 | φ <i>1</i> 0.30 | φ10.30 | φ/0.50 | \$939.00 | \$409.00 | φ 4 09.00 |
| 5 Distribution (\$/therm): | | | | | | | | | | | | | | | |
| Base Distribution Charge | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$3,772.30 | \$3,239.33 | |
| Z Exogenous Cost Adjustment | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$173.03 | \$148.58 | \$24.4 |
| Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0224 | \$0.0224 | \$0.0224 | \$0.0224 | \$0.0224 | \$0.0224 | \$0.0218 | \$0.0218 | \$0.0218 | \$0.0218 | \$0.0218 | \$0.0218 | \$255.71 | \$220.42 | \$35.29 |
|) I Local Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| 2 Remediation Adjustment Clause Factor (RAF) | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$24.06 | \$20.66 | \$3.4 |
| B Pension Adjustment Factor (PAF) | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$19.48 | \$16.73 | \$2.7 |
| Energy Efficiency Surcharge (EES) | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$1,129.86 | \$970.22 | |
| Attorney General Consulting Expense (AGCE) | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$3.44 | \$2.95 | |
| Residential Assistance Adjustment Factor (RAAF) | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$426.27 | \$366.05 | |
| Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0523 \$0.0104 | \$0.0523 \$0.0104 | \$0.0523 \$0.0104 | \$0.0523 \$0.0104 | \$0.0523 \$0.0104 | \$0.0523 \$0.0104 | \$0.0657 \$0.0104 | \$0.0657 \$0.0104 | \$0.0657 \$0.0104 | \$0.0657 \$0.0104 | \$0.0657 \$0.0104 | \$0.0657 \$0.0104 | \$621.00 \$119.17 | \$514.63 \$102.34 | |
| Tax Credit Adjustment Factor (TACF) | (\$0.0007) | | (\$0.0007) | (\$0.0007) | | | | (\$0.0007) | | (\$0.0007) | | | (\$8.02) | (\$6.89) | |
|) System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| 2 3 Cost of Gas Adjustment Factor (CGA) (\$/therm) 4 | \$0.7119 | \$0.7119 | \$0.6320 | \$0.6320 | \$0.6320 | \$0.6320 | \$0.2817 | \$0.2817 | \$0.2817 | \$0.2431 | \$0.2431 | \$0.2431 | \$6,886.40 | \$6,465.37 | \$421.02 |
| Proposed Rates | | | | | | | | | | | | | | | |
| 7 Customer Charge (\$/month) | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$939.60 | \$469.80 | \$469.80 |
| 9 Distribution (\$/therm): | | | | | | | | | | | | | | | |
| Base Distribution Charge | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$0.3292 | \$3,772.30 | \$3,239.33 | |
| Exogenous Cost Adjustment | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$0.0151 | \$173.03 | \$148.58 | \$24.4 |
| - Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0224 | \$0.0224 | \$0.0224 | \$0.0224 | \$0.0224 | \$0.0224 | \$0.0218 | \$0.0218 | \$0.0218 | \$0.0218 | \$0.0218 | \$0.0218 | \$255.71 | \$220.42 | \$35.2 |
| 5 Local Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| 8 Remediation Adjustment Clause Factor (RAF) | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$24.06 | \$20.66 | \$3.4 |
| 7 Pension Adjustment Factor (PAF) | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | | \$0.0017 | \$19.48 | \$16.73 | |
| B Energy Efficiency Surcharge (EES) | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$1,129.86 | \$970.22 | |
| Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) | \$0.0003 \$0.0372 | \$0.0003 \$0.0372 | \$0.0003 \$0.0372 | \$0.0003 \$0.0372 | \$0.0003 \$0.0372 | \$0.0003 \$0.0372 | \$0.0003 \$0.0372 | \$0.0003 \$0.0372 | \$0.0003 \$0.0372 | \$0.0003 \$0.0372 | \$0.0003 \$0.0372 | \$0.0003 \$0.0372 | \$3.44 \$426.27 | \$2.95 \$366.05 | |
| Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0523 | \$0.0572 | \$0.0572 | \$0.0572 | \$0.0572 | \$0.0572 | \$0.0657 | \$0.0657 | \$0.0572 | \$0.0572 | \$0.0572 | \$0.0572 | \$621.00 | \$514.63 | |
| 2 Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$119.17 | \$102.34 | |
| B Tax Credit Adjustment Factor (TACF) | (\$0.0007) | (\$0.0007) | (\$0.0007) | (\$0.0007) | | | | (\$0.0007) | | (\$0.0007) | | | (\$8.02) | (\$6.89) | |
| System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| 5 Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.0 |
| 7 Cost of Gas Adjustment Factor (CGA) (\$/therm) 3 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.2817 | \$0.2817 | \$0.2817 | \$0.2431 | \$0.2431 | \$0.2431 | \$8,214.30 | \$7,793.28 | \$421.02 |
|) Total Bill Impact | | | | | | | | | | | | | | | |
| Current Bill | | \$2,549.67 | | | | | \$414.91 | \$228.48 | \$205.18 | \$200.33 | | | \$14,362.31 | | |
| 2 Proposed Bill | <u>\$1,649.79</u> | \$2,704.26 | \$3,204.96 | \$2,743.72 | \$2,301.52 | \$1,253.86 | <u>\$414.91</u> | \$228.48 | <u>\$205.18</u> | \$200.33 | \$238.25 | \$544.97 | \$15,690.21 | \$13,858.10 | |
| 3 Change \$ 4 Change % | \$92.52 5.9% | \$154.59 6.1% | \$367.68 13.0% | \$313.44 12.9% | \$261.44 12.8% | \$138.24 12.4% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$1,327.91 9.2% | \$1,327.91 10.6% | \$0.0 0.0 |
| 5 | 0.070 | 0.170 | .0.070 | 12.070 | 12.070 | 12.770 | 0.070 | 0.070 | 0.070 | 0.070 | 0.070 | 0.070 | 0.270 | 10.070 | |
| S Average monthly impact \$ | | | | | | | | | | | | | \$110.66 | \$221.32 | \$0.00 |

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I High Annual/High Winter (G-42) Proposed Rates Effective November 1, 2024

| 1 EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY 2 Typical C&I High Annual/High Winter (G-42) 3 Proposed Rates Effective November 1, 2024 4 5 | | | | | | | | | | | | | | | |
|--|-----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|--------------------------|--------------------------|--------------------------|
| 5 5 7 8 (a) | Nov (b) | Dec (c) | Jan (d) | Feb (e) | Mar (f) | Apr (g) | May (h) | Jun (i) | Jul (j) | Aug (k) | Sep (I) | Oct (m) | Total Annual (n) | Total Peak (0) | Total Off-Peak (p) |
| a 0 Average Therms Use (1) 1 | 6,847 | 10,689 | 13,248 | 11,444 | 10,494 | 6,044 | 2,926 | 1,205 | 1,154 | 1,102 | 1,432 | 3,564 | 70,149 | 58,766 | 11,383 |
| 2 <u>Current Rates</u> 3 Customer Charge (\$/month) | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$3,480.00 | \$1,740.00 | \$1,740.00 |
| 4 | ¢200.00 | \$200.00 | <i>\</i> 200.00 | <i>\</i> 200.00 | \$200.00 | <i>\</i> 200.00 | ¢200.00 | <i>\</i> 200.00 | ¢200.00 | ¢200.00 | ¢200.00 | ¢200.00 | \$0,100.00 | \$1,1 10.00 | ¢ 1,1 10.00 |
| 5 Distribution (\$/therm): | ** • • • • • • | ** *** | AA AA7A | ** *** | AA AA7A | ** *** | AA 1700 | | AA 4700 | | AA 4700 | AA 1700 | | | |
| 6 Base Distribution Charge 7 Exogenous Cost Adjustment | \$0.2870 \$0.0124 | \$0.2870 \$0.0124 | \$0.2870 \$0.0124 | \$0.2870 \$0.0124 | \$0.2870 \$0.0124 | \$0.2870 \$0.0124 | \$0.1769 \$0.0124 | \$0.1769 \$0.0124 | \$0.1769 \$0.0124 | \$0.1769 \$0.0124 | \$0.1769 \$0.0124 | \$0.1769 \$0.0124 | \$18,879.49 \$869.85 | \$16,865.84 \$728.70 | \$2,013.65 \$141.15 |
| 8 | \$0.0124 | Φ 0.0124 | Φ 0.0124 | Φ 0.0124 | Φ 0.0124 | φ0.0124 | Φ 0.0124 | φ0.0124 | Φ 0.0124 | Φ 0.0124 | Φ 0.0124 | φU.U124 | \$009.00 | \$120.1U | \$141.13 |
| 9 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) 0 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0214 | \$0.0214 | \$0.0214 | \$0.0214 | \$0.0214 | \$0.0214 | \$1,853.78 | \$1,610.19 | \$243.60 |
| 1 Local Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| 2 Remediation Adjustment Clause Factor (RAF) | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$161.34 | \$135.16 | \$26.18 |
| 3 Pension Adjustment Factor (PAF) | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$112.24 | \$94.03 | \$18.21 |
| 4 Energy Efficiency Surcharge (EES) | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$6,916.69 | \$5,794.33 | \$1,122.36 |
| 5 Attorney General Consulting Expense (AGCE) | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$21.04 | \$17.63 | \$3.41 |
| 6 Residential Assistance Adjustment Factor (RAAF) 7 Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0415 \$0.0470 | \$0.0415 \$0.0470 | \$0.0415 \$0.0470 | \$0.0415 \$0.0470 | \$0.0415 \$0.0470 | \$0.0415 \$0.0470 | \$0.0415 \$0.0804 | \$0.0415 \$0.0804 | \$0.0415 \$0.0804 | \$0.0415 \$0.0804 | \$0.0415 \$0.0804 | \$0.0415 \$0.0804 | \$2,911.18 \$3,677.20 | \$2,438.79 \$2,762.00 | \$472.39 \$915.19 |
| 8 Gas System Enhancement Recon Adjust Factor (GSEAF) | \$0.0470 | \$0.0470 | \$0.0470 | \$0.0470 | \$0.0470 | \$0.0470 | \$0.0804 \$0.0127 | \$0.0804 \$0.0127 | \$0.0804 | \$0.0804 \$0.0127 | \$0.0804 \$0.0127 | \$0.0804 | \$3,077.20 | \$2,762.00 | \$915.19 |
| 9 Tax Credit Adjustment Factor (TACF) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | | (\$0.0008) | (\$0.0008) | (\$56.12) | (\$47.01) | (\$9.11) |
| 0 System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 1 Electronic Payment Recovery 2 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 3 Cost of Gas Adjustment Factor (CGA) (\$/therm) 4 | \$0.7119 | \$0.7119 | \$0.6320 | \$0.6320 | \$0.6320 | \$0.6320 | \$0.2817 | \$0.2817 | \$0.2817 | \$0.2431 | \$0.2431 | \$0.2431 | \$41,512.45 | \$38,541.24 | \$2,971.21 |
| 5 6 <u>Proposed Rates</u> | | | | | | | | | | | | | | | |
| 7 Customer Charge (\$/month) 8 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$3,480.00 | \$1,740.00 | \$1,740.00 |
| 9 Distribution (\$/therm): | | | | | | | | | | | | | | | |
| 0 Base Distribution Charge | \$0.2870 | \$0.2870 | \$0.2870 | \$0.2870 | \$0.2870 | \$0.2870 | \$0.1769 | \$0.1769 | \$0.1769 | \$0.1769 | \$0.1769 | \$0.1769 | \$18,879.49 | \$16,865.84 | \$2,013.65 |
| 1 Exogenous Cost Adjustment 2 | \$0.0124 | \$0.0124 | \$0.0124 | \$0.0124 | \$0.0124 | \$0.0124 | \$0.0124 | \$0.0124 | \$0.0124 | \$0.0124 | \$0.0124 | \$0.0124 | \$869.85 | \$728.70 | \$141.15 |
| 3 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) 4 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0214 | \$0.0214 | \$0.0214 | \$0.0214 | \$0.0214 | \$0.0214 | \$1,853.78 | \$1,610.19 | \$243.60 |
| 5 Local Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| 6 Remediation Adjustment Clause Factor (RAF) | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$161.34 | \$135.16 | \$26.18 |
| 7 Pension Adjustment Factor (PAF) | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$112.24 | \$94.03 | \$18.21 |
| 8 Energy Efficiency Surcharge (EES) | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$6,916.69 | \$5,794.33 | \$1,122.36 |
| 9 Attorney General Consulting Expense (AGCE) | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$21.04 | \$17.63 | \$3.41 |
| 0 Residential Assistance Adjustment Factor (RAAF) 1 Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0415 \$0.0470 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$2,911.18 | \$2,438.79 | \$472.39 \$915.19 |
| 1 Gas System Enhancement Adjustment Factor (GSEAF) 2 Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0470 \$0.0127 | \$0.0470 \$0.0127 | \$0.0470 \$0.0127 | \$0.0470 \$0.0127 | \$0.0470 \$0.0127 | \$0.0470 \$0.0127 | \$0.0804 \$0.0127 | \$0.0804 \$0.0127 | \$0.0804 \$0.0127 | \$0.0804 \$0.0127 | \$0.0804 \$0.0127 | \$0.0804 \$0.0127 | \$3,677.20 \$890.89 | \$2,762.00 \$746.33 | \$915.19 \$144.56 |
| 3 Tax Credit Adjustment Factor (TACF) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$56.12) | (\$47.01) | (\$9.11) |
| 4 System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 5 Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 6 7 Cost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.2817 | \$0.2817 | \$0.2817 | \$0.2431 | \$0.2431 | \$0.2431 | \$49,513.88 | \$46,542.67 | \$2,971.21 |
| 8 9 | ÷0020 | ÷: | ÷: | ÷: | ÷: | ÷: | + | | | | | | | | |
| 0 Total Bill Impact | | | | | | | | | | | | | | | |
| 1 Current Bill | | \$13,564.67 | | | | | | | | | | | | | \$9,802.82 |
| 2 Proposed Bill | \$9,341.73 | \$14,420.86 | <u>\$17,803.86</u> | <u>\$15,418.97</u> | \$14,163.07 | | | <u>\$1,168.45</u> | <u>\$1,131.27</u> | \$1,050.82 | <u>\$1,278.65</u> | <u>\$2,750.59</u> | <u>\$89,231.48</u> | <u>\$79,428.65</u> | \$9,802.82 |
| 3 Change \$ | | | | | | | | | | | | | | | |
| | \$548.44 | \$856.19 | \$2,119.68 | \$1,831.04 | \$1,679.04 | \$967.04 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8,001.43 | \$8,001.43 | \$0.00 |
| 4 Change % 5 | \$548.44 6.2% | \$856.19 6.3% | \$2,119.68 13.5% | \$1,831.04 13.5% | \$1,679.04 13.4% | \$967.04 13.2% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$0.00 0.0% | \$8,001.43 9.9% | \$8,001.43 11.2% | 0.0% |

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I Extra High Annua/High Winter (G-43) Proposed Rates Effective November 1, 2024

| $ \begin{array}{c c c c c c c c c c c c c c c c c c c $ | 5 | | | | | | | | | | | | | | | |
|--|---|------------------|--------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|----------------------|-------------|-------------|--------------|--------------|-------------|
| Normage Description 21/19 | 6 7 8 (a) | | | | | | | | | | | | | Annual | Peak | Off-Peak |
| Auropanne Description 2.474 3.174 3.875 4.860 3.195 2.400 1.455 95 9.3 9.44 1.900 1.9000 <td>9 10 Average Therma Line (1)</td> <td></td> <td>01 790</td> <td>0E 1E1</td> <td></td> <td>76 202</td> <td></td> <td>25.000</td> <td>10.152</td> <td>14 262</td> <td>45.202</td> <td>17.020</td> <td>20 509</td> <td> E92.200</td> <td>440.966</td> <td>100 400</td> | 9 10 Average Therma Line (1) | | 01 790 | 0E 1E1 | | 76 202 | | 25.000 | 10.152 | 14 262 | 45.202 | 17.020 | 20 509 | E92.200 | 440.966 | 100 400 |
| Control Date Control Date< | 11 Average MDTQ | | | | | | | | | | | | | | | |
| Jummel Team Jumel States Jumel States </td <td>12</td> <td></td> | 12 | | | | | | | | | | | | | | | |
| S calament Charge (known) Bearbent Charge (kn | | | | | | | | | | | | | | | | |
| If Database Description (Charge particule) 51.124 | 15 Customer Charge (\$/month) | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$13,870.80 | \$6,935.40 | \$6,935.40 |
| Bits Description Description <thdescription< th=""> <thde< td=""><td>16 17 Distribution (\$/thorm):</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thde<></thdescription<> | 16 17 Distribution (\$/thorm): | | | | | | | | | | | | | | | |
| Normal S2.877 S2.877 <ths2.877< th=""> <ths2.877< th=""> <ths2.877< td="" th<=""><td></td><td>\$0.1284</td><td>\$0.1284</td><td>\$0.1284</td><td>\$0.1284</td><td>\$0.1284</td><td>\$0.1284</td><td>\$0.0630</td><td>\$0.0630</td><td>\$0.0630</td><td>\$0.0630</td><td>\$0.0630</td><td>\$0.0630</td><td>\$66,106.07</td><td>\$57,762.79</td><td>\$8,343.28</td></ths2.877<></ths2.877<></ths2.877<> | | \$0.1284 | \$0.1284 | \$0.1284 | \$0.1284 | \$0.1284 | \$0.1284 | \$0.0630 | \$0.0630 | \$0.0630 | \$0.0630 | \$0.0630 | \$0.0630 | \$66,106.07 | \$57,762.79 | \$8,343.28 |
| 1 bit | | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$5,473.61 | \$4,228.74 | \$1,244.87 |
| 3 Byoness Desconting Adjustment Factor (ROAF) (Stern) 50,012 50,002 50,000 50,0 | 20 21 Distribution Demand | \$2.8377 | \$2.8377 | \$2.8377 | \$2.8377 | \$2.8377 | \$2.8377 | \$1.1844 | \$1.1844 | \$1.1844 | \$1.1844 | \$1.1844 | \$1.1844 | \$63,327.15 | \$55,806.21 | \$7,520.94 |
| 5 Land Diskulari. Algulament Chase (Remr.): 5 Land Diskulari. Algulament Factor (RAF) 5 0.001 5 0.0016 5 0.0006 5 0.0000 5 0.0 | 23 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0152 | \$0.0152 | \$0.0152 | \$0.0152 | \$0.0152 | \$0.0152 | \$12,989.71 | \$10,976.73 | \$2,012.98 |
| Bit Remediation Adjustment Taking Fador (RPF) 50.011 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<> | | | | | | | | | | | | | | | | |
| Barry Eliminery Standard (ES) S0.086 S0.086 </td <td>26 Remediation Adjustment Clause Factor (RAF)</td> <td></td> | 26 Remediation Adjustment Clause Factor (RAF) | | | | | | | | | | | | | | | |
| Bit Marring/General Counting Expense JACCE h \$30,0003 \$30,0003 \$00,0003 <td></td> | | | | | | | | | | | | | | | | |
| 90 Residential Assistance Adjustment Fadors (RAAF) \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0323 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0323 \$0.0311 \$0.01011 \$0.0101 \$0.0101 \$ | | | | | | | | | | | | | | | | |
| 13 Gas System Enhancement Adjustment Factor (CSEAP) 50.0372 50.0372 50.0372 50.0372 50.0372 50.0372 50.0372 50.0372 50.0372 50.0372 50.0372 50.0373 50.0372 50.0300 50.0001 50.0010 5 | | | | | | | | | | | | | | | | |
| 33 Tax Circlet Adjustment Factor (TACF) (B0.0000) (B0.0 | | | | | | | | | | | | | | | | |
| 34 System Supply Fador Betterrone Symmet Record CGA (Stherm) 30.0000 50.000 50.0000 50.00000 50.0000 | | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$5,881.22 | \$4,543.65 | \$1,337.57 |
| 55 Electronic Payment Recovery 80.0000 \$0.0000 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<> | | | | | | | | | | | | | | | | |
| 36 30 30 50.6320 50.6320 50.6320 50.6320 50.2817 50.2817 50.2817 50.2431 | | | | | | | | | | | | | | | | |
| Base State | 36 | ψ0.0000 | ψ0.0000 | φ0.0000 | φ0.0000 | ψ0.0000 | φ0.0000 | ψ0.0000 | φ0.0000 | φ0.0000 | ψ0.0000 | ψ0.0000 | φ0.0000 | ψ0.00 | ψ0.00 | φ0.00 |
| Dipole Distribution Stindsold Stindsold Stindsol | 37 Cost of Gas Adjustment Factor (CGA) (\$/therm) 38 | \$0.7119 | \$0.7119 | \$0.6320 | \$0.6320 | \$0.6320 | \$0.6320 | \$0.2817 | \$0.2817 | \$0.2817 | \$0.2431 | \$0.2431 | \$0.2431 | \$331,252.06 | \$296,378.29 | \$34,873.77 |
| 11 Customer Charge (\$month) \$1,155.90 < | 39 40 Provent Patra | | | | | | | | | | | | | | | |
| 12 10< | | \$1,155.90 | \$1,155.90 | \$1,155,90 | \$1,155,90 | \$1.155.90 | \$1.155.90 | \$1.155.90 | \$1.155.90 | \$1.155.90 | \$1,155,90 | \$1,155.90 | \$1.155.90 | \$13.870.80 | \$6,935,40 | \$6,935,40 |
| 44 Base Distribution Charge 50.1284 50.1284 50.1284 50.0284 50.0630 50.0163 50.0152 50 | 42 | | | | | | | | | | | | | | | |
| St. Exogenous Cost Adjustment \$0.0094 | | ¢0 1004 | ¢0 1004 | ¢0 1004 | ¢0 1001 | ¢0 1004 | ¢0 1004 | ¢0.0620 | ¢0.0620 | ¢0.0620 | ¢0.0620 | ¢0.0620 | ¢0.0620 | ¢66 106 07 | ¢E7 760 70 | #0.040.00 |
| 46 52.8377 \$2.8377 \$2.8377 \$2.8377 \$2.8377 \$2.8377 \$1.1844 | | | | | | | | | | | | | | | | |
| Has Has <td>46</td> <td></td> | 46 | | | | | | | | | | | | | | | |
| 30 10 <td< td=""><td>48</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | 48 | | | | | | | | | | | | | | | |
| 22 Remediation Adjustment Clause Factor (RAF) \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.0002 \$0.0002 \$0.00002 \$0.00002 \$0.00002 <td>50</td> <td>\$0.0244</td> <td>\$0.0244</td> <td>\$0.0244</td> <td>\$0.0244</td> <td>\$0.0244</td> <td>\$0.0244</td> <td>\$0.0152</td> <td>\$0.0152</td> <td>\$0.0152</td> <td>\$0.0152</td> <td>\$0.0152</td> <td>\$0.0152</td> <td>\$12,989.71</td> <td>\$10,976.73</td> <td>\$2,012.9</td> | 50 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0152 | \$0.0152 | \$0.0152 | \$0.0152 | \$0.0152 | \$0.0152 | \$12,989.71 | \$10,976.73 | \$2,012.9 |
| 33 Pension Adjustment Factor (PAF) \$0.0012 \$0.0001 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0002 \$0.0002 \$0.0002 \$0.0022 \$0.0022 \$0.0222 | | ¢0.0019 | ¢0.0019 | ¢0.0019 | ¢0.0019 | ¢0.0010 | ¢0.0010 | ¢0.0010 | ¢0.0010 | ¢0.0010 | ¢0.0010 | ¢0.0010 | ¢0.0010 | ¢1 040 14 | ¢900.76 | ¢000.0 |
| 44 Energy Efficiency Surcharge (EES) \$0.0986 \$0.0032 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0022 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0325 \$0.0325 \$10.736 \$14.466 \$4.426.79 \$14.68 \$14.264.579 \$16.735.02 \$4.426.148 \$10.011 \$0.011 \$0.0121 \$50.011 \$50.011 \$50.011 \$50.011 \$50.0101 \$50.0101 \$50.0100 \$50.0000 \$50.0000 \$50.0000 <td></td> | | | | | | | | | | | | | | | | |
| 55 Attormey General Consulting Expense (AGCE) \$0.003 \$0.0003< | | | | | | | | | | | | | | | | |
| 57 Gas System Enhancement Adjustment Factor (GSEAF) \$0.0372 \$0.011 \$0.0100 \$0.0000 \$0.0000 \$0 | 55 Attorney General Consulting Expense (AGCE) | \$0.0003 | | | \$0.0003 | | | | | | | \$0.0003 | | | | \$39.73 |
| 88 Gas System Enhancement Recon Adjust Factor (GSERAF) \$0.0101 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<> | | | | | | | | | | | | | | | | |
| 59 Tax Credit Adjustment Factor (TACF) (\$0.0006) \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | | | | | | | | | | | | | | | | |
| 50 System Supply Factor \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<> | | | | | | | | | | | | | | | | |
| S1 Electronic Payment Recovery \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00 | | | | | | | | | | | | | | | | |
| 33 Cost of Gas Adjustment Factor (CGA) (\$/therm) \$0.7920 \$0.7920 \$0.7920 \$0.7920 \$0.7920 \$0.7920 \$0.7920 \$0.7920 \$0.2817 \$0.2817 \$0.2817 \$0.2431 | 61 Electronic Payment Recovery | | | | | | | | | | | | | | | |
| 54 55 56 TotalBill Impact 57 Current Bill \$7 Current Bill \$8 Proposed Bill \$75,553.61 \$114,343.27 \$107,012.74 \$104,900.98 \$90,392.14 \$91,188.07 \$87,215.92 \$64,024.10 \$24,621.44 \$13,672.18 \$10,140.89 \$10,795.92 \$10,140.89 \$10,795.92 \$114,343.27 \$107,016.30 \$104,307.11 \$99,438.64 \$12,820.58 \$24,621.44 \$13,672.18 \$10,140.89 \$10,078.92 \$10,948.81 \$18,909.11 \$561,710.87 \$573,339.52 \$58,371.35 \$90 Change \$ \$4,740.88 \$7,352.30 \$13,624.16 \$13,119.04 \$12,222.72 \$8,856.48 \$0.00 \$0.00 \$0.00 \$0.00 \$50.915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$50,915.59 \$0.00 \$10 6.7% 6.9% 14.6% 14.0% 13.8% 0.0% 0.0% <td>62 63 Cost of Gas Adjustment Factor (CGA) (\$/therm)</td> <td>\$0.7920</td> <td>\$0 7920</td> <td>\$0.7920</td> <td>\$0.7920</td> <td>\$0.7920</td> <td>\$0.7920</td> <td>\$0.2817</td> <td>\$0.2817</td> <td>\$0.2817</td> <td>\$0 2431</td> <td>\$0 2431</td> <td>\$0 2431</td> <td>\$391 167 64</td> <td>\$356 293 87</td> <td>\$34 873 77</td> | 62 63 Cost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.7920 | \$0 7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.7920 | \$0.2817 | \$0.2817 | \$0.2817 | \$0 2431 | \$0 2431 | \$0 2431 | \$391 167 64 | \$356 293 87 | \$34 873 77 |
| 36 Total Bill Impact \$70,612.74 \$106,990.98 \$93,392.14 \$91,188.07 \$87,215.92 \$64,024.10 \$24,621.44 \$13,672.18 \$10,1078.92 \$10,948.81 \$18,090.11 \$60,795.29 \$513,423.94 \$88,371.35 37 Current Bill \$75,353.61 \$114,343.27 \$107,016.30 \$104,307.11 \$99,438.64 \$72,880.58 \$24,621.44 \$13,672.18 \$10,140.89 \$10,078.92 \$10,948.81 \$18,090.11 \$661,710.27 \$573,339.21 \$88,371.35 38 Proposed Bill \$75,353.61 \$114,343.27 \$107,016.30 \$104,307.11 \$99,438.64 \$72,880.58 \$24,621.44 \$13,672.18 \$10,140.89 \$10,078.92 \$10,948.81 \$18,090.11 \$661,710.27 \$573,339.25 \$88,371.35 \$88,371.35 \$90,00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$50,915.58 \$50,915.58 \$50,915.58 \$0.00 \$0.0% 0.0% 0.0% 0.0% 10.0% 11.7% 0.0% \$10,09 \$11,7% 0.0% 0.0% 0.0% 0.0% 0.0% | 64 | ψ0.7 <i>3</i> 20 | ψ0.7320 | ψ0.7 020 | ψ0.7 020 | ψ0.7020 | ψ0.7020 | ψ0.2017 | ψ0.2017 | ψ0.2017 | ψ0.2 1 01 | ψ0.2-101 | ψ0.2-01 | 4001,101.04 | \$300,200.07 | Ç04,010.11 |
| 37 Current Bill \$70,612.74 \$106,990.98 \$93,392.14 \$91,188.07 \$87,215.92 \$64,024.10 \$24,621.44 \$13,672.18 \$10,140.89 \$10,078.92 \$10,990.11 \$601,795.29 \$513,423.94 \$88,371.35 38 Proposed Bill \$75,353.61 \$114,343.27 \$107,016.30 \$104,307.11 \$99,438.64 \$72,880.58 \$24,621.44 \$13,672.18 \$10,140.89 \$10,078.92 \$10,948.81 \$18,909.11 \$661,710.87 \$573,339.52 \$58,371.35 39 Change \$ \$4,740.88 \$7,352.30 \$13,624.16 \$13,119.04 \$12,222.72 \$8,856.48 \$0.00 \$0.00 \$0.00 \$0.00 \$50.915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$0.00 \$0.0% 0.0% 0.0% 0.0% 0.0% \$11.7% 0.0% 0.0% 11.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 11.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% | 65 66 Total Bill Impact | | | | | | | | | | | | | | | |
| 38 Proposed Bill \$75,353.61 \$114,343.27 \$107,016.30 \$104,307.11 \$99,438.64 \$72,880.58 \$24,621.44 \$13,672.18 \$10,140.89 \$10,078.92 \$10,948.81 \$18,909.11 \$561,710.87 \$573,339.52 \$968,371.35 \$90,00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$50.915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$10.70 \$10.70 \$11.77 \$107,016.30 \$14.6% \$14.4% \$13.8% 0.0% 0.0% 0.0% 0.0% \$0.00 \$0.00 \$0.00 \$0.00 \$10.70 \$11.7% \$107,016.30 \$104,307.11 \$14.8% \$10,910.87 \$107,016.30 \$104,307.11 \$107,016.30 \$10,910.41 \$10,910.41 \$10,910.41 \$10,907.11 \$107,016.30 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910. | 67 Current Bill | \$70.612.74 | \$106,990,98 | \$93,392,14 | \$91,188,07 | \$87,215,92 | \$64.024.10 | \$24,621,44 | \$13.672.18 | \$10,140,89 | \$10.078.92 | \$10,948,81 | \$18,909,11 | \$601,795,29 | \$513,423,94 | \$88,371.35 |
| 70 Change % 6.7% 6.9% 14.6% 14.4% 14.0% 13.8% 0.0% 0.0% 0.0% 0.0% 0.0% 10.0% 11.7% 0.0% | 68 Proposed Bill | \$75,353.61 | \$114,343.27 | \$107,016.30 | \$104,307.11 | \$99,438.64 | \$72,880.58 | \$24,621.44 | | \$10,140.89 | \$10,078.92 | \$10,948.81 | \$18,909.11 | \$661,710.87 | \$573,339.52 | \$88,371.35 |
| 71 | 69 Change \$ | | | | | | | | | | | | | | | |
| | | 6.7% | 6.9% | 14.6% | 14.4% | 14.0% | 13.8% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 10.0% | 11.7% | 0.0% |
| | 72 Average monthly impact \$ | | | | | | | | | | | | | \$4,992.96 | \$9,985.93 | \$0.00 |

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I Low Annual/Low Winter (G-50) Proposed Rates Effective November 1, 2024

| 1 EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY 2 Typical C&I Low Annual/Low Winter (G-50) 3 Proposed Rates Effective November 1, 2024 | | | | | | | | | | | | | | | |
|---|---|---|--|--|--|--|---|---|---|---|---|---|--|--|---|
| 5 6 7 8 (a) | Nov (b) | Dec (c) | Jan (d) | Feb (e) | Mar (f) | Apr (g) | May (h) | Jun (i) | Jul (j) | Aug (k) | Sep (I) | Oct (m) | Total Annual (n) | Total Peak (o) | Total Off-Pea (p) |
| 9 10 Average Therms Use (1) 11 | 131 | 145 | 144 | 131 | 133 | 113 | 104 | 92 | 92 | 92 | 96 | 114 | 1,387 | 797 | 590 |
| 12 Current Rates | | | | | | | | | | | | | | | |
| 13 Customer Charge (\$/month) 14 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$237.60 | \$118.80 | \$118.80 |
| 14 15 Distribution (\$/therm): | | | | | | | | | | | | | | | |
| 16 Base Distribution Charge | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$731.64 | \$420.42 | \$311.23 |
| 17 Exogenous Cost Adjustment | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$33.57 | \$19.29 | \$14.28 |
| 18 19 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0558 | \$0.0558 | \$0.0558 | \$0.0558 | \$0.0558 | \$0.0558 | \$64.64 | \$31.72 | \$32.92 |
| 20 21 Local Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| 22 Remediation Adjustment Clause (antient). | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$5.55 | \$3.19 | \$2.36 |
| 23 Pension Adjustment Factor (PAF) | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$5.27 | \$3.03 | \$2.24 |
| 24 Energy Efficiency Surcharge (EES) | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$136.76 | \$78.58 | \$58.17 |
| 25 Attorney General Consulting Expense (AGCE) | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.83 | \$0.48 | \$0.35 |
| 26 Residential Assistance Adjustment Factor (RAAF) | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$98.34 | \$56.51 | \$41.83 |
| 27 Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0894 | \$0.0894 | \$0.0894 | \$0.0894 | \$0.0894 | \$0.0894 | \$0.1129 | \$0.1129 | \$0.1129 | \$0.1129 | \$0.1129 | | \$137.86 | \$71.25 | \$66.61 |
| 28 Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | | \$24.83 | \$14.27 | \$10.56 |
| 29 Tax Credit Adjustment Factor (TACF) | (\$0.0014) | | | | | | (\$0.0014) | | | (\$0.0014) | | | | (\$1.12) | (\$0.83 |
| 30 System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 31 Electronic Payment Recovery 32 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 33 Cost of Gas Adjustment Factor (CGA) (\$/therm) 34 | \$0.5850 | \$0.5850 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.2459 | \$0.2459 | \$0.2459 | \$0.2073 | \$0.2073 | \$0.2073 | \$558.04 | \$424.62 | \$133.42 |
| 35 36 Proposed Rates | | | | | | | | | | | | | | | _ |
| 37 Customer Charge (\$/month) | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$19.80 | \$237.60 | \$118.80 | \$118.80 |
| 38 | | | | ¢10.00 | <i><i></i></i> | <i><i><i></i></i></i> | | \$ 10.00 | <i></i> | | | | \$201.00 | ¢ | \$110.00 |
| 39 Distribution (\$/therm): | | | | | | | | | | | | | | | |
| 40 Base Distribution Charge | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$0.5275 | \$731.64 | \$420.42 | \$311.23 |
| 41 Exogenous Cost Adjustment 42 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$0.0242 | \$33.57 | \$19.29 | \$14.28 |
| ≁ 43 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) 14 | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0398 | \$0.0558 | \$0.0558 | \$0.0558 | \$0.0558 | \$0.0558 | \$0.0558 | \$64.64 | \$31.72 | \$32.92 |
| ++ 45 Local Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| 46 Remediation Adjustment Clause Factor (RAF) | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$5.55 | \$3.19 | \$2.3 |
| 17 Pension Adjustment Factor (PAF) | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$0.0038 | \$5.27 | \$3.03 | \$2.24 |
| 18 Energy Efficiency Surcharge (EES) | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$136.76 | \$78.58 | \$58.1 |
| 49 Attorney General Consulting Expense (AGCE) | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.83 | \$0.48 | \$0.3 |
| 50 Residential Assistance Adjustment Factor (RAAF) | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$0.0709 | \$98.34 | \$56.51 | \$41.8 |
| 51 Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0894 | \$0.0894 | \$0.0894 | \$0.0894 | \$0.0894 | \$0.0894 | \$0.1129 | \$0.1129 | \$0.1129 | \$0.1129 | \$0.1129 | \$0.1129 | \$137.86 | \$71.25 | \$66.6 |
| 52 Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | \$0.0179 | | \$24.83 | \$14.27 | \$10.56 |
| | | (50.0014) | (\$0.0014) | | | (\$0.0014) \$0.0000 | (\$0.0014) \$0.0000 | | (\$0.0014) \$0.0000 | (\$0.0014) \$0.0000 | (\$0.0014) \$0.0000 | (\$0.0014) \$0.0000 | (\$1.94) \$0.00 | (\$1.12) \$0.00 | (\$0.83) \$0.00 |
| 53 Tax Credit Adjustment Factor (TACF) | (\$0.0014) | | ¢0 0000 | | | | | | | | | | | | |
| 54 System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 \$0.0000 | \$0.0000 | | | \$0.0000 | | | | | | | |
| | | | \$0.0000 \$0.0000 | \$0.0000 \$0.0000 | \$0.0000 \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 54 System Supply Factor 55 Electronic Payment Recovery 56 57 Cost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.0000 | \$0.0000 | | | | | | | | | \$0.0000 | | | | \$0.00 |
| System Supply Factor Electronic Payment Recovery Solution Cost of Gas Adjustment Factor (CGA) (\$/therm) Se | \$0.0000 \$0.0000 | \$0.0000 \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| System Supply Factor Electronic Payment Recovery Cost of Gas Adjustment Factor (CGA) (\$/therm) So Total Bill Impact | \$0.0000 \$0.0000 \$0.5965 | \$0.0000 \$0.0000 \$0.5965 | \$0.0000 \$0.5965 | \$0.0000 \$0.5965 | \$0.0000 \$0.5965 | \$0.0000 \$0.5965 | \$0.0000 \$0.2459 | \$0.0000 \$0.2459 | \$0.0000 \$0.2459 | \$0.0000 \$0.2073 | \$0.0000 \$0.2073 | \$0.0000 \$0.2073 | \$0.00 \$608.83 | \$0.00 \$475.41 | \$0.00 \$133.42 |
| System Supply Factor Electronic Payment Recovery Electronic Payment Recovery Sof Total Bill Impact Current Bill | \$0.0000 \$0.0000 \$0.5965 \$211.10 | \$0.0000 \$0.0000 \$0.5965 \$231.54 | \$0.0000 \$0.5965 \$218.58 | \$0.0000 \$0.5965 \$200.63 | \$0.0000 \$0.5965 \$203.39 | \$0.0000 \$0.5965 \$175.79 | \$0.0000 \$0.2459 \$140.51 | \$0.0000 \$0.2459 \$126.58 | \$0.0000 \$0.2459 \$126.58 | \$0.0000 \$0.2073 \$123.03 | \$0.0000 \$0.2073 \$127.52 | \$0.0000 \$0.2073 \$147.72 | \$0.00 \$608.83 \$2,032.99 | \$0.00 \$475.41 \$1,241.03 | \$0.00 \$133.42 \$791.96 |
| 54 System Supply Factor 55 Electronic Payment Recovery 56 57 57 Cost of Gas Adjustment Factor (CGA) (\$/therm) 58 59 50 Total Bill Impact 51 Current Bill 52 Proposed Bill | \$0.0000 \$0.0000 \$0.5965 \$211.10 \$212.61 | \$0.0000 \$0.0000 \$0.5965 \$231.54 \$233.21 | \$0.0000 \$0.5965 \$218.58 <u>\$231.74</u> | \$0.0000 \$0.5965 \$200.63 \$212.61 | \$0.0000 \$0.5965 \$203.39 <u>\$215.55</u> | \$0.0000 \$0.5965 \$175.79 <u>\$186.11</u> | \$0.0000 \$0.2459 \$140.51 <u>\$140.51</u> | \$0.0000 \$0.2459 \$126.58 <u>\$126.58</u> | \$0.0000 \$0.2459 \$126.58 \$126.58 | \$0.0000 \$0.2073 \$123.03 <u>\$123.03</u> | \$0.0000 \$0.2073 \$127.52 <u>\$127.52</u> | \$0.0000 \$0.2073 \$147.72 \$147.72 | \$0.00 \$608.83 \$2,032.99 \$2,083.78 | \$0.00 \$475.41 \$1,241.03 \$1,291.82 | \$0.00 \$133.42 \$791.96 <u>\$791.96</u> |
| 54 System Supply Factor 55 Electronic Payment Recovery 56 57 58 59 59 50 51 52 53 54 59 50 50 51 52 53 54 55 56 57 58 59 59 50 50 51 51 52 53 54 55 56 57 58 59 50 50 51 52 54 55 56 57 58 59 59 50 50 50 50 50 50 50 50 50 50 50 50 50 51 51 5 | \$0.0000 \$0.0000 \$0.5965 \$211.10 <u>\$212.61</u> \$1.51 | \$0.0000 \$0.0000 \$0.5965 \$231.54 <u>\$233.21</u> \$1.67 | \$0.0000 \$0.5965 \$218.58 <u>\$231.74</u> \$13.16 | \$0.0000 \$0.5965 \$200.63 <u>\$212.61</u> \$11.97 | \$0.0000 \$0.5965 \$203.39 <u>\$215.55</u> \$12.16 | \$0.0000 \$0.5965 \$175.79 <u>\$186.11</u> \$10.33 | \$0.0000 \$0.2459 \$140.51 <u>\$140.51</u> \$0.00 | \$0.0000 \$0.2459 \$126.58 <u>\$126.58</u> \$0.00 | \$0.0000 \$0.2459 \$126.58 <u>\$126.58</u> \$0.00 | \$0.0000 \$0.2073 \$123.03 <u>\$123.03</u> \$0.00 | \$0.0000 \$0.2073 \$127.52 <u>\$127.52</u> \$0.00 | \$0.0000 \$0.2073 \$147.72 <u>\$147.72</u> \$0.00 | \$0.00 \$608.83 \$2,032.99 <u>\$2,083.78</u> \$50.79 | \$0.00 \$475.41 \$1,241.03 <u>\$1,291.82</u> \$50.79 | \$0.00 \$133.42 \$791.96 <u>\$791.96</u> \$0.00 |
| 54 System Supply Factor 55 Electronic Payment Recovery 56 57 57 Cost of Gas Adjustment Factor (CGA) (\$/therm) 58 59 50 Total Bill Impact 51 Current Bill 52 Proposed Bill | \$0.0000 \$0.0000 \$0.5965 \$211.10 \$212.61 | \$0.0000 \$0.0000 \$0.5965 \$231.54 \$233.21 | \$0.0000 \$0.5965 \$218.58 <u>\$231.74</u> | \$0.0000 \$0.5965 \$200.63 \$212.61 | \$0.0000 \$0.5965 \$203.39 <u>\$215.55</u> | \$0.0000 \$0.5965 \$175.79 <u>\$186.11</u> | \$0.0000 \$0.2459 \$140.51 <u>\$140.51</u> | \$0.0000 \$0.2459 \$126.58 <u>\$126.58</u> | \$0.0000 \$0.2459 \$126.58 \$126.58 | \$0.0000 \$0.2073 \$123.03 <u>\$123.03</u> | \$0.0000 \$0.2073 \$127.52 <u>\$127.52</u> | \$0.0000 \$0.2073 \$147.72 \$147.72 | \$0.00 \$608.83 \$2,032.99 <u>\$2,083.78</u> \$50.79 | \$0.00 \$475.41 \$1,241.03 \$1,291.82 | \$0.00 \$133.42 \$791.96 <u>\$791.96</u> |

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I Medium Annual/High Winter (G-51) Proposed Rates Effective November 1, 2024

| 3 Proposed Rates Effective November 1, 2024 4 5 6 Total Total | | | | | | | | | | | | | | | |
|---|--|---|---|--|---|--|---|--|---|---|---|---|--|--|--|
| a) | Nov (b) | Dec (c) | Jan (d) | Feb (e) | Mar (f) | Apr (g) | May (h) | Jun (i) | Jul (j) | Aug (k) | Sep (I) | Oct (m) | Total Annual (n) | Total Peak (0) | Off |
| Average Therms Use (1) | 1,090 | 1,279 | 1,368 | 1,204 | 1,217 | 1,022 | 922 | 806 | 810 | 812 | 827 | 991 | 12,348 | 7,180 | |
| Current Dates | | | | | | | | | | | | | | | |
| Current Rates Customer Charge (\$/month) | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$939.60 | \$469.80 | \$4 |
| | \$70.50 | φ <i>1</i> 0.30 | \$70.50 | φ/0.50 | \$70.50 | φ10.30 | φ10.30 | φ10.30 | φ10.30 | φ10.30 | φ10.30 | φ10.30 | \$939.00 | φ 4 09.00 | ۹ ۹ |
| Distribution (\$/therm): | | | | | | | | | | | | | | | |
| Base Distribution Charge | \$0.3038 | \$0.3038 | \$0.3038 | \$0.3038 | \$0.3038 | \$0.3038 | \$0.1796 | \$0.1796 | \$0.1796 | \$0.1796 | \$0.1796 | \$0.1796 | \$3,109,46 | \$2.181.28 | 9 |
| Exogenous Cost Adjustment | \$0.0116 | \$0.0116 | \$0.0116 | \$0.0116 | \$0.0116 | \$0.0116 | \$0.0116 | \$0.0116 | \$0.0116 | \$0.0116 | \$0.0116 | \$0.0116 | \$143.24 | \$83.29 | |
| 2/ogenede eest rajaatinent | \$0.0110 | \$0.0110 | \$0.0110 | <i>Q</i> 0.0110 | \$0.0110 | \$0.0110 | \$0.0110 | \$0.0110 | <i>Q</i> 0.0110 | \$0.0110 | <i>\</i> \\\\\\\\\\\\\ | <i>Q</i> 0.0110 | \$1.10.2.1 | \$00.20 | |
| evenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0224 | \$0.0224 | \$0.0224 | \$0.0224 | \$0.0224 | \$0.0224 | \$0.0218 | \$0.0218 | \$0.0218 | \$0.0218 | \$0.0218 | \$0.0218 | \$273.49 | \$160.83 | 5 |
| ocal Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| Remediation Adjustment Clause Factor (RAF) | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$0.0021 | \$25.93 | \$15.08 | |
| Pension Adjustment Factor (PAF) | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$20.99 | \$12.21 | L |
| Energy Efficiency Surcharge (EES) | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$1,217.51 | \$707.95 | |
| Attorney General Consulting Expense (AGCE) | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$3.70 | \$2.15 | |
| Residential Assistance Adjustment Factor (RAAF) | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$459.35 | \$267.10 | |
| Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0523 | \$0.0523 | \$0.0523 | \$0.0523 | \$0.0523 | \$0.0523 | \$0.0657 | \$0.0657 | \$0.0657 | \$0.0657 | \$0.0657 | \$0.0657 | \$715.05 | \$375.51 | |
| Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$0.0104 | \$128.42 | \$74.67 | |
| Tax Credit Adjustment Factor (TACF) | (\$0.0007) | (\$0.0007) | (\$0.0007) | (\$0.0007) | (\$0.0007) | (\$0.0007) | (\$0.0007) | (\$0.0007) | (\$0.0007) | (\$0.0007) | (\$0.0007) | (\$0.0007) | (\$8.64) | (\$5.03) |) |
| System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| Electronic Payment Recovery | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | |
| Cost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.5850 | \$0.5850 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.2459 | \$0.2459 | \$0.2459 | \$0.2073 | \$0.2073 | \$0.2073 | \$4,985.19 | \$3,815.90 | \$1 |
| Proposed Rates | | | | | | | | | | | | | | | |
| | | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | \$78.30 | | | | | | |
| | \$78.30 | φ10.00 | \$10.00 | \$70.50 | ψ/ 0.50 | \$70.50 | | | φ <i>1</i> 0.30 | \$78.30 | \$78.30 | \$78.30 | \$939.60 | \$469.80 | |
| Customer Charge (\$/month) | \$78.30 | φ10.00 | <i></i> | φr0.50 | ψ/0.00 | φ <i>1</i> 0.50 | | , | φ/0.50 | \$78.30 | \$78.30 | \$78.30 | \$939.60 | \$469.80 | : |
| Customer Charge (\$/month) Distribution (\$/therm): | | | | | | | \$0 1796 | \$0 1796 | | | | | | | |
| Customer Charge (\$/month) Distribution (\$/therm): Sase Distribution Charge | \$78.30 \$0.3038 \$0.0116 | \$0.3038 \$0.0116 | \$0.3038 \$0.0116 | \$0.3038 \$0.0116 | \$0.3038 \$0.0116 | \$0.3038 \$0.0116 | \$0.1796 \$0.0116 | \$0.1796 \$0.0116 | \$0.1796 \$0.0116 | \$78.30 \$0.1796 \$0.0116 | \$78.30 \$0.1796 \$0.0116 | \$78.30 \$0.1796 \$0.0116 | \$939.60 \$3,109.46 \$143.24 | | |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment | \$0.3038 \$0.0116 | \$0.3038 \$0.0116 | \$0.3038 \$0.0116 | \$0.3038 \$0.0116 | \$0.3038 \$0.0116 | \$0.3038 \$0.0116 | \$0.0116 | \$0.0116 | \$0.1796 \$0.0116 | \$0.1796 \$0.0116 | \$0.1796 \$0.0116 | \$0.1796 \$0.0116 | \$3,109.46 \$143.24 | \$2,181.28 \$83.29 | : |
| Customer Charge (\$/month) Distribution (\$/therm): Jase Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.3038 | \$0.3038 | \$0.3038 | \$0.3038 | \$0.3038 | \$0.3038 | | | \$0.1796 | \$0.1796 | \$0.1796 | \$0.1796 | \$3,109.46 | \$2,181.28 | : |
| Customer Charge (\$/month) Distribution (\$/therm): 3ase Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): | \$0.3038 \$0.0116 \$0.0224 | \$0.3038 \$0.0116 \$0.0224 | \$0.3038 \$0.0116 \$0.0224 | \$0.3038 \$0.0116 \$0.0224 | \$0.3038 \$0.0116 \$0.0224 | \$0.3038 \$0.0116 \$0.0224 | \$0.0116 \$0.0218 | \$0.0116 \$0.0218 | \$0.1796 \$0.0116 \$0.0218 | \$0.1796 \$0.0116 \$0.0218 | \$0.1796 \$0.0116 \$0.0218 | \$0.1796 \$0.0116 \$0.0218 | \$3,109.46 \$143.24 \$273.49 | \$2,181.28 \$83.29 \$160.83 | : |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 | \$0.0116 \$0.0218 \$0.0021 | \$0.0116 \$0.0218 \$0.0021 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 | \$3,109.46 \$143.24 \$273.49 \$25.93 | \$2,181.28 \$83.29 \$160.83 \$15.08 | 5 |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) ocal Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 | \$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 | |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 | \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0017 \$0.0986 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 | \$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99 \$1,217.51 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 | |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$.0003 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 | \$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99 \$1,217.51 \$3.70 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 | : |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAF) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.003 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.003 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.003 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.003 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 | \$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99 \$1,217.51 \$3.70 \$459.35 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 | : |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAF) Gas System Enhancement Adjustment Factor (GSEAF) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 | \$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 | |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0124 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0003 \$0.0372 \$0.0523 \$0.0104 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0886 \$0.0003 \$0.0372 \$0.0523 \$0.0104 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 \$0.0523 \$0.0523 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 \$0.0523 \$0.0523 \$0.0104 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 \$0.0523 \$0.0523 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0003 \$0.00372 \$0.0657 \$0.0104 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0003 \$0.00372 \$0.0657 \$0.0104 | \$3,109.46 \$143.24 \$25.93 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 | |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSERAF) Tax Credit Adjustment Factor (TACF) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0523 \$0.0104 (\$0.0007) | \$0.3038 \$0.0116 \$0.0224 \$0.0017 \$0.0986 \$0.0003 \$0.0033 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) | \$0.3038 \$0.0116 \$0.0224 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 \$0.0523 \$0.0104 (\$0.0007) | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0986 \$0.0003 \$0.0657 \$0.0104 (\$0.0007) | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0986 \$0.0003 \$0.0657 \$0.0104 (\$0.0007) | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0903 \$0.00372 \$0.09657 \$0.0104 (\$0.0007) | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) | \$3,109.46 \$143.24 \$273.49 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64) | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) | |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSERAF) Tax Credit Adjustment Factor (TACF) System Supply Factor | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0057 \$0.0104 (\$0.0007) \$0.0000 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.003 \$0.0033 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0007 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0003 \$0.0003 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0033 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0007 | \$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64) \$0.00 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 | \$ \$ \$ \$ \$ \$ |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0523 \$0.0104 (\$0.0007) | \$0.3038 \$0.0116 \$0.0224 \$0.0017 \$0.0986 \$0.0003 \$0.0033 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) | \$0.3038 \$0.0116 \$0.0224 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 \$0.0523 \$0.0104 (\$0.0007) | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0986 \$0.0003 \$0.0657 \$0.0104 (\$0.0007) | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0986 \$0.0003 \$0.0657 \$0.0104 (\$0.0007) | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0907 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) | \$3,109.46 \$143.24 \$273.49 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64) | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) | \$ \$ \$ \$ \$ \$ |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSERAF) Tax Credit Adjustment Factor (TACF) System Supply Factor Electronic Payment Recovery | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0057 \$0.0104 (\$0.0007) \$0.0000 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.003 \$0.0033 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0007 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0003 \$0.0003 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0033 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0007 | \$3,109.46 \$143.24 \$273.49 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64) \$0.00 \$0.00 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 | |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSERAF) Tax Credit Adjustment Factor (TACF) System Supply Factor Electronic Payment Recovery | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.00017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.01047 \$0.0000 \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.00017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 \$0.0007 \$0.0000 \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.00017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 \$0.0007 \$0.0000 \$0.0000 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0926 \$0.0003 \$0.0032 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0003 \$0.0057 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0926 \$0.0903 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 | \$0.1796 \$0.0116 \$0.0218 \$0.0921 \$0.0926 \$0.0936 \$0.003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0903 \$0.0003 \$0.0003 \$0.0104 \$0.0104 \$0.0007 \$0.0000 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0905 \$0.0905 \$0.0003 \$0.0104 (\$0.0007) \$0.0000 | \$3,109.46 \$143.24 \$273.49 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64) \$0.00 \$0.00 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 \$0.00 | |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0302 \$0.0523 \$0.0523 \$0.0523 \$0.0500 \$0.0000 \$0.0000 \$0.0000 \$0.5965 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0866 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.5965 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.5965 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.5965 | \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0372 \$0.0657 \$0.0104 (\$0.0000 \$0.0000 \$0.0000 \$0.0000 | \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.003 \$0.0986 \$0.0372 \$0.0657 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.2459 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0302 \$0.0372 \$0.0657 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.2459 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0372 \$0.0657 \$0.0104 (\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2073 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2073 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2073 | \$3,109,46 \$143,24 \$273,49 \$25,93 \$20,99 \$1,217,51 \$3,70 \$459,35 \$715,05 \$128,42 (\$8,64) \$0,00 \$0,00 \$5,452,16 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 \$0.00 \$4,282.87 | \$ \$ \$ \$ \$ \$ \$ \$ \$ |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSEAF) Tax Credit Adjustment Factor (TACF) System Supply Factor Electronic Payment Recovery Cost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.5965 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.5965 \$1,516.79 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.5965 \$1,507.59 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.5965 \$1,336.24 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.5965 \$1,349.82 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.5965 \$1,146.09 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.02459 \$699.91 | \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.02459 \$621.71 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2459 \$624.40 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.2073 \$603.94 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.2073 \$708.18 | \$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64) \$0.00 \$0.00 \$5,452.16 \$122,013.29 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 \$0.00 \$4,282.87 \$8,160.75 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSEAF) System Supply Factor Electronic Payment Recovery Cost of Gas Adjustment Factor (CGA) (\$/therm) Fotal Bill Impact Proposed Bill | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0972 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.5965 \$1.304.22 \$1.316.76 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1.516.79 \$1.531.50 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0986 \$0.0003 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.5965 \$1,507.59 \$1,632.62 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,336.24 \$1,446.28 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,349.82 \$1,461.06 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,146.09 \$1,239.50 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.2459 \$699.91 <u>\$699.91</u> | \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.2459 \$621.71 <u>\$621.71</u> | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2459 \$624.40 \$624.40 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$594.41 \$594.41 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0032 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$0.2073 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$708.18 \$708.18 | \$3,109.46 \$143.24 \$25.93 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64) \$0.00 \$0.00 \$5,452.16 \$12,013.29 \$12,013.29 \$12,480.26 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 \$4,282.87 \$8,160.75 \$8,627.72 | 4 4 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0033 \$0.014 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,304.22 \$1,316.76 \$12.54 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0523 \$0.0523 \$0.0104 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,516.79 \$1,531.50 \$14,71 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0886 \$0.0003 \$0.0372 \$0.0523 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,507.59 \$1632.62 \$125.04 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,336.24 \$11,446.28 \$110.05 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,349.82 \$1,461.06 \$111.23 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000 | \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.003 \$0.0372 \$0.0657 \$0.0104 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2459 \$699.911 \$699.91 \$0.000 | \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.003 \$0.0372 \$0.0657 \$0.0104 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2459 \$621.71 \$0.000 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0302 \$0.0372 \$0.0657 \$0.0104 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2459 \$624.40 \$624.40 \$0.000 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.003 \$0.003 \$0.003 \$0.003 \$0.007 \$0.0104 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$594.41 \$594.41 \$0.00 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0986 \$0.0986 \$0.0986 \$0.0986 \$0.0986 \$0.0986 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0986 \$0.0986 \$0.0986 \$0.0372 \$0.0657 \$0.0104 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000 | \$3,109,46 \$143,24 \$273,49 \$25,93 \$20,99 \$1,217,51 \$3,70 \$459,35 \$715,05 \$128,42 (\$8,64) \$0,00 \$0,00 \$5,452,16 \$12,013,29 \$12,480,26 \$466,97 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 \$0.00 \$0.00 \$4,282.87 \$8,160.75 \$8,627.72 \$8,627.72 \$466.97 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |
| Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSEAF) Tax Credit Adjustment Factor (TACF) System Supply Factor Electronic Payment Recovery Cost of Gas Adjustment Factor (CGA) (\$/therm) | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0972 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.5965 \$1.304.22 \$1.316.76 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1.516.79 \$1.531.50 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0986 \$0.0003 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.5965 \$1,507.59 \$1,632.62 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,336.24 \$1,446.28 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,349.82 \$1,461.06 | \$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,146.09 \$1,239.50 | \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.2459 \$699.91 <u>\$699.91</u> | \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.2459 \$621.71 <u>\$621.71</u> | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2459 \$624.40 \$624.40 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$594.41 \$594.41 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0032 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$0.2073 | \$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$708.18 \$708.18 | \$3,109,46 \$143,24 \$273,49 \$25,93 \$20,99 \$1,217,51 \$3,70 \$459,35 \$715,05 \$128,42 (\$8,64) \$0,00 \$0,00 \$5,452,16 \$12,013,29 \$12,480,26 \$466,97 | \$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 \$0.00 \$0.00 \$4,282.87 \$8,160.75 \$8,627.72 \$8,627.72 \$466.97 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I High Annual/Low Winter (G-52) Proposed Rates Effective November 1, 2024

| 1 EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY 2 Typical C&I High Annual/Low Winter (G-52) 3 Proposed Rates Effective November 1, 2024 | | | | | | | | | | | | | | | |
|---|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|------------------------|----------------------|--------------------------|
| 5 6 7 8 (a) | Nov (b) | Dec (c) | Jan (d) | Feb (e) | Mar (f) | Apr (g) | May (h) | Jun (i) | Jul (j) | Aug (k) | Sep (I) | Oct (m) | Total Annual (n) | Total Peak (o) | Total Off-Peak (p) |
| 9 10 Average Therms Use (1) 11 | 6,847 | 10,689 | 13,248 | 11,444 | 10,494 | 6,044 | 2,926 | 1,205 | 1,154 | 1,102 | 1,432 | 3,564 | 70,149 | 58,766 | 11,383 |
| 12 <u>Current Rates</u> 13 Customer Charge (\$/month) | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$3,480.00 | \$1 740 00 | \$1,740.00 |
| 14 | Ψ230.00 | φ230.00 | ψ230.00 | ψ230.00 | ψ230.00 | ψ230.00 | φ230.00 | ψ230.00 | ψ230.00 | ψ230.00 | ψ230.00 | ψ230.00 | ψ3,400.00 | ψ1,7 - 40.00 | ψ1,740.00 |
| 15 Distribution (\$/therm): | | | | | | | | | | | | | | | |
| 16 Base Distribution Charge | \$0.2752 | \$0.2752 | \$0.2752 | \$0.2752 | \$0.2752 | \$0.2752 | \$0.1385 | \$0.1385 | \$0.1385 | \$0.1385 | \$0.1385 | \$0.1385 | | | |
| 17 Exogenous Cost Adjustment 18 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$701.49 | \$587.66 | \$113.83 |
| 19 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0214 | \$0.0214 | \$0.0214 | \$0.0214 | \$0.0214 | \$0.0214 | \$1,853.78 | \$1,610.19 | \$243.60 |
| 20 21 Local Distribution Adjustment Clause (#/therm): | | | | | | | | | | | | | | | |
| 21 Local Distribution Adjustment Clause (\$/therm): 22 Remediation Adjustment Clause Factor (RAF) | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$161.34 | \$135.16 | \$26.18 |
| 23 Pension Adjustment Factor (PAF) | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$101.34 | \$135.10 | \$18.21 |
| 24 Energy Efficiency Surcharge (EES) | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$6,916.69 | \$5,794.33 | |
| 25 Attorney General Consulting Expense (AGCE) | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$21.04 | \$17.63 | \$3.41 |
| 26 Residential Assistance Adjustment Factor (RAAF) | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$2,911.18 | \$2,438.79 | \$472.39 |
| 27 Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0470 | \$0.0470 | \$0.0470 | \$0.0470 | \$0.0470 | \$0.0470 | \$0.0804 | \$0.0804 | \$0.0804 | \$0.0804 | \$0.0804 | \$0.0804 | \$3,677.20 | \$2,762.00 | \$915.19 |
| 28 Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$890.89 | \$746.33 | |
| 29 Tax Credit Adjustment Factor (TACF) | (\$0.0008) | | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | | | | |
| 30 System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 31 Electronic Payment Recovery 32 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 33 Cost of Gas Adjustment Factor (CGA) (\$/therm) 34 35 | \$0.5850 | \$0.5850 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.2459 | \$0.2459 | \$0.2459 | \$0.2073 | \$0.2073 | \$0.2073 | \$33,647.53 | \$31,083.83 | \$2,563.70 |
| 36 Proposed Rates | | | | | | | | | | | | | | | |
| 37 Customer Charge (\$/month) 38 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$290.00 | \$3,480.00 | \$1,740.00 | \$1,740.00 |
| 39 Distribution (\$/therm): | | | | | | | | | | | | | | | |
| 40 Base Distribution Charge | \$0.2752 | \$0.2752 | \$0.2752 | \$0.2752 | \$0.2752 | \$0.2752 | \$0.1385 | \$0.1385 | \$0.1385 | \$0.1385 | \$0.1385 | \$0.1385 | \$17,748.95 | \$16,172.40 | \$1,576.55 |
| 41 Exogenous Cost Adjustment 42 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$701.49 | \$587.66 | \$113.83 |
| 43 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) 44 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0274 | \$0.0214 | \$0.0214 | \$0.0214 | \$0.0214 | \$0.0214 | \$0.0214 | \$1,853.78 | \$1,610.19 | \$243.60 |
| 44 45 Local Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| 46 Remediation Adjustment Clause Factor (RAF) | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$0.0023 | \$161.34 | \$135.16 | \$26.18 |
| 47 Pension Adjustment Factor (PAF) | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$112.24 | \$94.03 | \$18.21 |
| 48 Energy Efficiency Surcharge (EES) | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$6,916.69 | \$5,794.33 | \$1,122.36 |
| 49 Attorney General Consulting Expense (AGCE) | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$21.04 | \$17.63 | \$3.41 |
| 50 Residential Assistance Adjustment Factor (RAAF) | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$0.0415 | \$2,911.18 | \$2,438.79 | \$472.39 |
| 51 Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0470 | \$0.0470 | \$0.0470 | \$0.0470 | \$0.0470 | \$0.0470 | \$0.0804 | \$0.0804 | \$0.0804 | \$0.0804 | \$0.0804 | \$0.0804 | \$3,677.20 | \$2,762.00 | \$915.19 |
| 52 Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$0.0127 | \$890.89 | \$746.33 | |
| 53 Tax Credit Adjustment Factor (TACF) 54 System Supply Factor | (\$0.0008) | | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | (\$0.0008) | | | | |
| 54 System Supply Factor 55 Electronic Payment Recovery | \$0.0000 \$0.0000 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| 56 | φ0.0000 | | | | |
| 57 Cost of Gas Adjustment Factor (CGA) (\$/therm) 58 59 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.2459 | \$0.2459 | \$0.2459 | \$0.2073 | \$0.2073 | \$0.2073 | \$37,617.62 | \$35,053.92 | \$2,563.70 |
| 60 Total Bill Impact | | | | | | | | | | | | | | | 1 |
| 61 Current Bill | \$7,827.18 | \$12,056.45 | \$13,814.88 | \$11,973.18 | \$11,003.32 | \$6,460.32 | \$2,198.92 | \$1,076.14 | \$1,042.87 | \$966.41 | \$1,168.96 | \$2,477.58 | \$72,066.22 | \$63,135.34 | \$8,930.89 |
| 62 Proposed Bill | \$7,905.92 | \$12,179.37 | \$15,025.75 | \$13,019.16 | \$11,962.48 | \$7,012.74 | \$2,198.92 | | \$1,042.87 | \$966.41 | \$1,168.96 | \$2,477.58 | \$76,036.31 | \$67,105.42 | |
| 63 Change \$ | \$78.74 | \$122.92 | \$1,210.87 | \$1,045.98 | \$959.15 | \$552.42 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3,970.09 | \$3,970.09 | \$0.00 |
| 64 Change % 65 | 1.0% | 1.0% | 8.8% | 8.7% | 8.7% | 8.6% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 5.5% | 6.3% | 0.0% |
| 66 Average monthly impact \$ 67 | | | | | | | | | | | | | \$330.84 | \$661.68 | \$0.00 |

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I Extra High Annual/Low Winter (G-53) Proposed Rates Effective November 1, 2024

| 1 EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY 2 Typical C&I Extra High Annual/Low Winter (G-53) 3 Proposed Rates Effective November 1, 2024 5 | | | | | | | | | | | | | | | |
|--|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|-----------------------------|------------------------------|------------------------------|
| 6 7 8 (a) | Nov (b) | Dec (c) | Jan (d) | Feb (e) | Mar (f) | Apr (g) | May (h) | Jun (i) | Jul (j) | Aug (k) | Sep (I) | Oct (m) | Total Annual (n) | Total Peak (0) | Total Off-Peak (p) |
| 9 IO Average Therms Use (1) I1 Average MDTQ I2 | 63,642 3,369 | 73,746 3,140 | 73,701 3,397 | 68,114 4,085 | 67,603 3,525 | 61,673 3,980 | 56,801 3,060 | 50,063 2,794 | 51,037 2,586 | 50,449 2,622 | 52,138 2,473 | 60,338 2,895 | 729,305 37,926 | 408,479 21,496 | 320,826 16,430 |
| 13 | | | | | | | | | | | | | | | |
| 14 <u>Current Rates</u> 15 Customer Charge (\$/month) | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$1,155.90 | \$13,870.80 | \$6,935.40 | \$6,935.40 |
| l6 | \$1,100.00 | ¢1,100.00 | ф1,100.00 | ф1,100.00 | ф1,100.00 | ψ1,100.00 | ф1,100.00 | ф1,100.00 | ф1,100.00 | ψ1,100.00 | ¢1,100.00 | ф1,100.00 | \$10,010.00 | \$0,000.10 | \$0,000.10 |
| 17 Distribution (\$/therm): | | | | | | | | | | | | | | | |
| Base Distribution Charge Exogenous Cost Adjustment | \$0.1284 \$0.0094 | \$0.1284 \$0.0094 | \$0.1284 \$0.0094 | \$0.1284 \$0.0094 | \$0.1284 \$0.0094 | \$0.1284 \$0.0094 | \$0.0630 \$0.0094 | \$0.0630 \$0.0094 | \$0.0630 \$0.0094 | \$0.0630 \$0.0094 | \$0.0630 \$0.0094 | \$0.0630 \$0.0094 | \$72,660.74 \$6,855.47 | \$52,448.70 \$3.839.70 | \$20,212.04 \$3,015.76 |
| 20 Exogenous Cost Adjustment | \$0.0094 | Φ 0.0094 | Ф0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | Φ 0.0094 | \$0,000.47 | \$3,639.70 | \$3,015.70 |
| 21 Distribution Demand | \$2.8377 | \$2.8377 | \$2.8377 | \$2.8377 | \$2.8377 | \$2.8377 | \$1.1844 | \$1.1844 | \$1.1844 | \$1.1844 | \$1.1844 | \$1.1844 | \$80,458.89 | \$60,999.20 | \$19,459.69 |
| 22 23 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0152 | \$0.0152 | \$0.0152 | \$0.0152 | \$0.0152 | \$0.0152 | \$14,843.44 | \$9,966.89 | \$4,876.56 |
| 24 25 Local Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| 26 Remediation Adjustment Clause Factor (RAF) | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$1,312.75 | \$735.26 | \$577.49 |
| 27 Pension Adjustment Factor (PAF) | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$875.17 | \$490.17 | \$384.99 |
| 28 Energy Efficiency Surcharge (EES) | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$71,909.47 | \$40,276.03 | \$31,633.44 |
| Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) | \$0.0003 \$0.0322 | \$218.79 \$23.483.62 | \$122.54 \$13.153.02 | \$96.25 \$10.330.60 |
| Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0322 | \$0.0322 | \$0.0322 | \$0.0322 | \$0.0322 | \$0.0322 | \$0.0636 | \$0.0636 | \$0.0322 | \$0.0636 | \$0.0636 | \$0.0636 | \$35,599,95 | \$15,195.42 | \$20,404.53 |
| 32 Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$7,365.98 | \$4,125.64 | \$3,240.34 |
| 33 Tax Credit Adjustment Factor (TACF) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$437.58) | | (\$192.50 |
| 34 System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 35 Electronic Payment Recovery 36 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 37 Cost of Gas Adjustment Factor (CGA) (\$/therm) 38 | \$0.5850 | \$0.5850 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.5051 | \$0.2459 | \$0.2459 | \$0.2459 | \$0.2073 | \$0.2073 | \$0.2073 | \$289,902.25 | \$217,300.04 | \$72,602.21 |
| 39 40 Proposed Rates | | | | | | | | | | | | | | | |
| 11 Customer Charge (\$/month) | \$1.155.90 | \$1.155.90 | \$1.155.90 | \$1.155.90 | \$1.155.90 | \$1.155.90 | \$1.155.90 | \$1.155.90 | \$1.155.90 | \$1.155.90 | \$1.155.90 | \$1.155.90 | \$13.870.80 | \$6.935.40 | \$6,935.40 |
| 12 | | | | ., | | | | | | + ., | | • ., | | | |
| 13 Distribution (\$/therm): | | | | | | | | | | | | | | | |
| 4 Base Distribution Charge | \$0.1284 | \$0.1284 | \$0.1284 | \$0.1284 | \$0.1284 | \$0.1284 | \$0.0630 | \$0.0630 | \$0.0630 | \$0.0630 | \$0.0630 | \$0.0630 | \$72,660.74 | \$52,448.70 | \$20,212.04 |
| 45 Exogenous Cost Adjustment 46 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$0.0094 | \$6,855.47 | \$3,839.70 | \$3,015.76 |
| 47 Distribution Demand 48 | \$2.8377 | \$2.8377 | \$2.8377 | \$2.8377 | \$2.8377 | \$2.8377 | \$1.1844 | \$1.1844 | \$1.1844 | \$1.1844 | \$1.1844 | \$1.1844 | \$80,458.89 | \$60,999.20 | \$19,459.69 |
| 9 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) 30 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0244 | \$0.0152 | \$0.0152 | \$0.0152 | \$0.0152 | \$0.0152 | \$0.0152 | \$14,843.44 | \$9,966.89 | \$4,876.56 |
| 51 Local Distribution Adjustment Clause (\$/therm): | | | | | | | | | | | | | | | |
| 52 Remediation Adjustment Clause Factor (RAF) | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$0.0018 | \$1,312.75 | \$735.26 | \$577.49 |
| 53 Pension Adjustment Factor (PAF) | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$0.0012 | \$875.17 | \$490.17 | \$384.99 |
| 54 Energy Efficiency Surcharge (EES) | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$0.0986 | \$71,909.47 | \$40,276.03 | \$31,633.44 |
| 55 Attorney General Consulting Expense (AGCE) 56 Residential Assistance Adjustment Factor (RAAF) | \$0.0003 \$0.0322 | \$218.79 \$23,483.62 | \$122.54 \$13,153.02 | \$96.25 \$10,330.60 |
| 57 Gas System Enhancement Adjustment Factor (GSEAF) | \$0.0322 | \$0.0322 | \$0.0322 | \$0.0322 | \$0.0322 | \$0.0322 | \$0.0322 | \$0.0522 | \$0.0322 | \$0.0322 | \$0.0522 | \$0.0322 | \$25,485.02 | \$15,195.42 | \$20,404.53 |
| 58 Gas System Enhancement Recon Adjust Factor (GSERAF) | \$0.0101 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0372 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$7,365.98 | \$4,125.64 | \$3,240.34 |
| 59 Tax Credit Adjustment Factor (TACF) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$0.0006) | (\$437.58) | (\$245.09) | (\$192.50 |
| 60 System Supply Factor | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 61 Electronic Payment Recovery 52 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 22 33 Cost of Gas Adjustment Factor (CGA) (\$/therm) 34 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.5965 | \$0.2459 | \$0.2459 | \$0.2459 | \$0.2073 | \$0.2073 | \$0.2073 | \$316,259.93 | \$243,657.72 | \$72,602.21 |
| 35 | | | | | | | | | | | | | | | |
| 66 Total Bill Impact | *** | ATO 5 | ATO 05 - 5 | | A00.4 | | AGE 455 | | | | AAA A | | | A 405 5 15 5 | A 400 |
| 37 Current Bill 38 Proposed Bill | \$69,775.89 \$70.507.77 | \$78,502.57 \$79.350.65 | \$73,301.39 \$80.037.66 | \$70,515.39 \$76,741.01 | \$68,492.90 \$74.671.81 | \$64,754.82 \$70.391.73 | \$35,492.46 \$35,492.46 | \$31,534.18 \$31,534.18 | \$31,814.46 \$31.814.46 | \$29,591.84 \$29,591.84 | \$30,263.41 \$30,263.41 | \$34,880.45 \$34.880.45 | | \$425,342.94 \$451,700.62 | \$193,576.81 \$193,576.81 |
| 58 Proposed Bill 59 Change \$ | \$70,507.77 \$731.88 | \$79,350.65 \$848.08 | \$80,037.66 \$6.736.27 | \$76,741.01 \$6.225.62 | \$74,671.81 \$6.178.91 | \$70,391.73 \$5.636.91 | \$35,492.46 \$0.00 | \$31,534.18 \$0.00 | \$31,814.46 \$0.00 | \$29,591.84 \$0.00 | \$30,263.41 \$0.00 | \$34,880.45 \$0.00 | \$645,277.42 \$26,357.68 | \$451,700.62 \$26,357.68 | \$193,576.81 \$0.00 |
| 70 Change % | 1.0% | 1.1% | 9.2% | 8.8% | 9.0% | 8.7% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 4.3% | 6.2% | 0.0% |
| 71 2 Average monthly impact \$ | | | | | | | | | | | | | \$2,196.47 | \$4,392.95 | \$0.00 |

D.P.U. 24-PGAF-EGMA

SECTION 10

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

GAS ALLOWANCE FACTOR

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 10 Page 1 of 1

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Gas Allowance Factor Effective November 2024

| <u>Line</u> <u>No.</u> | Description | | |
|---------------------------|-----------------------|------------|---------------|
| 1 | Sendout | 53,612,071 | MMBtu |
| 2 | Unaccounted For (UAF) | 941,060 | |
| 3 | Percent UAF | 1.76% | Line 2/Line 1 |
| 4 | Gas Allowance | 1.76% | Line 4 |

Line Notes:

4 Factor calculation based on twelve month ending June 30, 2024

D.P.U. 24-PGAF-EGMA

SECTION 11

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

CAPACITY ALLOCATORS

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Capacity Assignment Calculations Calculation of MDQ Loads by Rate Class - Brockton Division

| | Normal | Incremental | Pipeline | Use | Pipeline | Storage | Use | Storage | Peak | Use | Peak | Total |
|---------------------------------------|--------|-------------|----------|-----------|----------|---------|----------|----------|-------|----------|----------|----------|
| Customer Class | HDD | Use/HDD | Max DD | @ Pipe DD | Capacity | Max DD | @ Sto DD | Capacity | HDD | @ Des DD | Capacity | Capacity |
| Resid Space Heating (R-3) & (R-4) | 1,241 | 1,828.60 | 34.63 | 72,798 | 72,798 | 52.71 | 33,066 | 33,066 | 78.00 | 46,248 | 77,726 | 183,590 |
| Resid Non-Space Heating (R-1) & (R-2) | 1,241 | 6.56 | 34.63 | 421 | 421 | 52.71 | 119 | 119 | 78.00 | 166 | 279 | 819 |
| Outdoor Lighting | 1,241 | 0.00 | 34.63 | 0 | 0 | 52.71 | 0 | 0.0 | 78.00 | 0 | 0 | 0 |
| HLF Small Rate Q - G-50 | 1,241 | 9.26 | 34.63 | 735 | 735 | 52.71 | 168 | 168 | 78.00 | 234 | 394 | 1,297 |
| LLF Small Rate R - G-40 | 1,241 | 243.57 | 34.63 | 8,996 | 8,996 | 52.71 | 4,404 | 4,404 | 78.00 | 6,160 | 10,353 | 23,753 |
| HLF Medium Rate S - G-51 | 1,241 | 32.81 | 34.63 | 2,612 | 2,612 | 52.71 | 593 | 593 | 78.00 | 830 | 1,395 | 4,600 |
| LLF Medium Rate T - G-41 | 1,241 | 302.02 | 34.63 | 10,996 | 10,996 | 52.71 | 5,461 | 5,461 | 78.00 | 7,638 | 12,837 | 29,295 |
| HLF Large Rate U & Y - G-52 & G-53 | 1,241 | 19.06 | 34.63 | 2,031 | 2,031 | 52.71 | 345 | 345 | 78.00 | 482 | 810 | 3,186 |
| LLF Large Rate V & Z - G-42 & G-43 | 1,241 | 93.04 | 34.63 | 3,535 | 3,535 | 52.71 | 1,682 | 1,682 | 78.00 | 2,353 | 3,955 | 9,171 |
| Non-Grandfathered Trans Q - T-50 | 1,241 | 1.68 | 34.63 | 141 | 141 | 52.71 | 30 | 30 | 78.00 | 42 | 71 | 242 |
| Non-Grandfathered Trans R - T-40 | 1,241 | 41.28 | 34.63 | 1,577 | 1,577 | 52.71 | 746 | 746 | 78.00 | 1,044 | 1,755 | 4,078 |
| Non-Grandfathered Trans S - T-51 | 1,241 | 14.24 | 34.63 | 1,437 | 1,437 | 52.71 | 257 | 257 | 78.00 | 360 | 605 | 2,300 |
| Non-Grandfathered Trans T - T-41 | 1,241 | 196.15 | 34.63 | 7,405 | 7,405 | 52.71 | 3,547 | 3,547 | 78.00 | 4,961 | 8,337 | 19,290 |
| Non-Grndfthrd Trans U&Y-T-52 & 53 | 1,241 | 46.17 | 34.63 | 5,331 | 5,331 | 52.71 | 835 | 835 | 78.00 | 1,168 | 1,963 | 8,129 |
| Non-Grndfthrd Trans V&Z-T-42 & 43 | 1,241 | 167.52 | 34.63 | 7,236 | 7,236 | 52.71 | 3,029 | 3,029 | 78.00 | 4,237 | 7,121 | 17,386 |
| Total | | 3,001.94 | | 125,252 | 125,252 | | 54,284 | 54,284 | | 75,924 | 127,600 | 307,136 |
| SALES HLF CLASSES | | 67.69 | | 5,800 | 5,800 | | 1,224 | 1,224 | | 1,712 | 2,877 | 9,901 |
| SALES LLF CLASSES | | 2,467.22 | | 96,324 | 96,324 | | 44,615 | 44,615 | | 62,400 | 104,871 | 245,810 |
| Non-Grandfathered HLF CLASSES | | 62.09 | | 6,909 | 6,909 | | 1,123 | 1,123 | | 1,570 | 2,639 | 10,671 |
| Non-Grandfathered LLF CLASSES | | 404.95 | | 16,218 | 16,218 | | 7,323 | 7,323 | | 10,242 | 17,213 | 40,754 |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Capacity Assignment Tables 2024 - 2025 Brockton Division Allocation Basis: Contribution to Load at Max Dispatch Threshold (Jan. based)

| | | % of Peak Day Req | | <u>% of</u> | Total Capac | <u>ity</u> | |
|---|----------|-------------------|---------|-------------|-------------|------------|---------|
| | Pipeline | Storage | Peaking | Total | Pipeline | Storage | Peaking |
| Resid Space Heating (R-3) & (R-4) | 39.65% | 18.01% | 42.34% | 100.00% | 58.12% | 60.91% | 60.91% |
| Resid Non-Space Heating (R-1) & (R-2) | 51.46% | 14.49% | 34.05% | 100.00% | 0.34% | 0.22% | 0.22% |
| Outdoor Lighting | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| HLF Small Rate Q - G-50 | 56.71% | 12.92% | 30.37% | 100.00% | 0.59% | 0.31% | 0.31% |
| LLF Small Rate R - G-40 | 37.87% | 18.54% | 43.59% | 100.00% | 7.18% | 8.11% | 8.11% |
| HLF Medium Rate S - G-51 | 56.79% | 12.90% | 30.31% | 100.00% | 2.09% | 1.09% | 1.09% |
| LLF Medium Rate T - G-41 | 37.54% | 18.64% | 43.82% | 100.00% | 8.78% | 10.06% | 10.06% |
| HLF Large Rate U & Y - G-52 & G-53 | 63.76% | 10.82% | 25.42% | 100.00% | 1.62% | 0.63% | 0.63% |
| LLF Large Rate V & Z - G-42 & G-43 | 38.54% | 18.34% | 43.12% | 100.00% | 2.82% | 3.10% | 3.10% |
| Non-Grandfathered Trans Q - T-50 | 58.10% | 12.51% | 29.40% | 100.01% | 0.11% | 0.06% | 0.06% |
| Non-Grandfathered Trans R - T-40 | 38.67% | 18.30% | 43.02% | 99.99% | 1.26% | 1.38% | 1.38% |
| Non-Grandfathered Trans S - T-51 | 62.49% | 11.20% | 26.32% | 100.01% | 1.15% | 0.47% | 0.47% |
| Non-Grandfathered Trans T - T-41 | 38.39% | 18.39% | 43.22% | 100.00% | 5.91% | 6.53% | 6.53% |
| Non-Grndfthrd Trans U&Y-T-52 & 53 | 65.58% | 10.27% | 24.15% | 100.00% | 4.26% | 1.54% | 1.54% |
| Non-Grndfthrd Trans V&Z-T-42 & 43 | 41.62% | 17.42% | 40.96% | 100.00% | 5.78% | 5.58% | 5.58% |
| | | | | | | | |
| Subtotal C&I HLF (Incl. Res. Non-Heating) | 61.78% | 11.41% | 26.81% | 100.00% | 10.15% | 4.32% | 4.32% |
| Subtotal C&I LLF (Incl. Res. Heating) | 39.27% | 18.12% | 42.60% | 99.99% | 89.85% | 95.68% | 95.68% |
| Total | 40.78% | 17.67% | 41.55% | 100.00% | 100.00% | 100.00% | 100.00% |

| | % of Peal | | <u>% of To</u> | tal Capacity | |
|---------------------------------------|-----------|---------|----------------|--------------|---------|
| | Storage | Peaking | Total | Storage | Peaking |
| Resid Space Heating (R-3) & (R-4) | 29.8% | 70.2% | 100.0% | 60.9% | 60.9% |
| Resid Non-Space Heating (R-1) & (R-2) | 29.8% | 70.2% | 100.0% | 0.2% | 0.2% |
| Outdoor Lighting | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| HLF Small Rate Q - G-50 | 29.8% | 70.2% | 100.0% | 0.3% | 0.3% |
| LLF Small Rate R - G-40 | 29.8% | 70.2% | 100.0% | 8.1% | 8.1% |
| HLF Medium Rate S - G-51 | 29.8% | 70.2% | 100.0% | 1.1% | 1.1% |
| LLF Medium Rate T - G-41 | 29.8% | 70.2% | 100.0% | 10.1% | 10.1% |
| HLF Large Rate U & Y - G-52 & G-53 | 29.8% | 70.2% | 100.0% | 0.6% | 0.6% |
| LLF Large Rate V & Z - G-42 & G-43 | 29.8% | 70.2% | 100.0% | 3.1% | 3.1% |
| Non-Grandfathered Trans Q - T-50 | 29.8% | 70.2% | 100.0% | 0.1% | 0.1% |
| Non-Grandfathered Trans R - T-40 | 29.8% | 70.2% | 100.0% | 1.4% | 1.4% |
| Non-Grandfathered Trans S - T-51 | 29.8% | 70.2% | 100.0% | 0.5% | 0.5% |
| Non-Grandfathered Trans T - T-41 | 29.8% | 70.2% | 100.0% | 6.5% | 6.5% |
| Non-Grndfthrd Trans U&Y-T-52 & 53 | 29.8% | 70.2% | 100.0% | 1.5% | 1.5% |
| Non-Grndfthrd Trans V&Z-T-42 & 43 | 29.8% | 70.2% | 100.0% | 5.6% | 5.6% |
| | | | | Total 100% | 100% |

| | | Peak Day Requi | rement (MDQ) | | \$/ | MDQ | | |
|---------------------------------------|------------------|------------------|------------------|-------------------|-----|----------------|------|---------------|
| | Pipeline | Storage | Peaking | Total | Ε | <u> Oth-yr</u> | | <u>\$/Dth</u> |
| Resid Space Heating (R-3) & (R-4) | 72,797.51 | 33,066.47 | 77,726.07 | 183,590.06 | \$ | 393.99 | \$ | 475.52 |
| Resid Non-Space Heating (R-1) & (R-2) | 421.46 | 118.64 | 278.88 | 818.99 | \$ | 370.15 | \$ | 429.36 |
| Outdoor Lighting | - | - | - | - | \$ | - | \$ | - |
| HLF Small Rate Q - G-50 | 735.20 | 167.53 | 393.79 | 1,296.51 | \$ | 359.57 | \$ 1 | 16,545.74 |
| LLF Small Rate R - G-40 | 8,996.03 | 4,404.40 | 10,352.99 | 23,753.42 | \$ | 397.58 | \$ | 482.80 |
| HLF Medium Rate S - G-51 | 2,612.32 | 593.26 | 1,394.51 | 4,600.08 | \$ | 359.40 | \$ | 409.70 |
| LLF Medium Rate T - G-41 | 10,996.26 | 5,461.34 | 12,837.42 | 29,295.02 | \$ | 398.26 | \$ | 484.19 |
| HLF Large Rate U & Y - G-52 & G-53 | 2,031.30 | 344.60 | 810.01 | 3,185.90 | \$ | 345.33 | \$ | 384.97 |
| LLF Large Rate V & Z - G-42 & G-43 | 3,534.59 | 1,682.35 | 3,954.53 | 9,171.48 | \$ | 396.23 | \$ | 480.06 |
| Non-Grandfathered Trans Q - T-50 | 140.88 | 30.33 | 71.28 | 242.49 | \$ | 356.76 | \$ | 404.97 |
| Non-Grandfathered Trans R - T-40 | 1,577.15 | 746.43 | 1,754.57 | 4,078.15 | \$ | 395.96 | \$ | 479.51 |
| Non-Grandfathered Trans S - T-51 | 1,437.00 | 257.48 | 605.24 | 2,299.72 | \$ | 347.90 | \$ | 389.41 |
| Non-Grandfathered Trans T - T-41 | 7,405.47 | 3,546.89 | 8,337.32 | 19,289.69 | \$ | 396.53 | \$ | 480.67 |
| Non-Grndfthrd Trans U&Y-T-52 & 53 | 5,331.10 | 834.98 | 1,962.71 | 8,128.79 | \$ | 341.65 | \$ | 378.68 |
| Non-Grndfthrd Trans V&Z-T-42 & 43 | 7,235.72 | 3,029.30 | 7,120.67 | 17,385.70 | \$ | 390.02 | \$ | 467.57 |
| Subtotal C&I HLF | 12 297 91 | 2 228 17 | 5 227 52 | 10 752 51 | ¢ | 249.47 | ¢ | 417.10 |
| | 12,287.81 | 2,228.17 | 5,237.53 | 19,753.51 | \$ | 348.47 | \$ | 417.19 |
| Subtotal C&I LLF | 39,745.22 | 18,870.72 | 44,357.51 | 102,973.45 | \$ | 396.12 | \$ | 479.82 |
| Total | 125,252.00 | 54,284.00 | 127,600.00 | 307,136.00 | \$ | 391.71 | \$ | 473.05 |
| Capacity Costs | \$ 34,091,655.42 | \$ 14,695,656.65 | \$ 71,520,927.84 | \$ 120,308,239.91 | | | | |
| \$/Dth-yr | \$ 272.18 | \$ 270.72 | \$ 560.51 | \$ 391.71 | | | | |

Notes:

Pipeline MDQ allocated based on % load at max pipeline dispatch. Storage MDQ allocated based on % inc. load at max storage dispatch. Peaking MDQ allocated based on % load dispatched at design day.

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Capacity Assignment Calculations Calculation of MDQ Loads by Rate Class - Springfield & Lawrence Division

| | Normal | Incremental | Pipeline | Use | Pipeline | Storage | Use | Storage | Peak | Use | Peak | Total |
|---------------------------------------|--------|-------------|----------|------------------|----------|---------|----------|----------|-------|----------|----------|---------------------|
| Customer Class | HDD | Use/HDD | Max DD | <u>@ Pipe DD</u> | Capacity | Max DD | @ Sto DD | Capacity | HDD | @ Des DD | Capacity | Capacity [Variable] |
| Resid Space Heating (R-3) & (R-4) | 1,294 | 1,655.76 | 25.72 | 51,313 | 51,313 | 46.09 | 33,721 | 33,721 | 78.71 | 54,020 | 79,443 | 164,477 |
| Resid Non-Space Heating (R-1) & (R-2) | 1,294 | 10.36 | 25.72 | 614 | 614 | 46.09 | 211 | 211 | 78.71 | 338 | 497 | 1,322 |
| Outdoor Lighting | 1,294 | 0.00 | 25.72 | 0 | 0 | 46.09 | 0 | 0 | 78.71 | 0 | 0 | 0 |
| HLF Small Rate Q - G-50 | 1,294 | 6.93 | 25.72 | 603 | 603 | 46.09 | 141 | 141 | 78.71 | 226 | 332 | 1,076 |
| LLF Small Rate R - G-40 | 1,294 | 173.06 | 25.72 | 4,943 | 4,943 | 46.09 | 3,524 | 3,524 | 78.71 | 5,646 | 8,303 | 16,770 |
| HLF Medium Rate S - G-51 | 1,294 | 25.27 | 25.72 | 1,968 | 1,968 | 46.09 | 515 | 515 | 78.71 | 825 | 1,213 | 3,695 |
| LLF Medium Rate T - G-41 | 1,294 | 223.64 | 25.72 | 6,382 | 6,382 | 46.09 | 4,555 | 4,555 | 78.71 | 7,296 | 10,730 | 21,667 |
| HLF Large Rate U & Y - G-52 & G-53 | 1,294 | 11.98 | 25.72 | 1,136 | 1,136 | 46.09 | 244 | 244 | 78.71 | 391 | 575 | 1,955 |
| LLF Large Rate V & Z - G-42 & G-43 | 1,294 | 87.30 | 25.72 | 2,686 | 2,686 | 46.09 | 1,778 | 1,778 | 78.71 | 2,848 | 4,189 | 8,653 |
| Non-Grandfathered Trans Q - T-50 | 1,294 | 1.37 | 25.72 | 73 | 73 | 46.09 | 28 | 28 | 78.71 | 45 | 66 | 166 |
| Non-Grandfathered Trans R - T-40 | 1,294 | 23.97 | 25.72 | 656 | 656 | 46.09 | 488 | 488 | 78.71 | 782 | 1,150 | 2,295 |
| Non-Grandfathered Trans S - T-51 | 1,294 | 15.02 | 25.72 | 950 | 950 | 46.09 | 306 | 306 | 78.71 | 490 | 721 | 1,977 |
| Non-Grandfathered Trans T - T-41 | 1,294 | 141.02 | 25.72 | 3,960 | 3,960 | 46.09 | 2,872 | 2,872 | 78.71 | 4,601 | 6,766 | 13,598 |
| Non-Grndfthrd Trans U&Y-T-52 & 53 | 1,294 | 45.98 | 25.72 | 4,432 | 4,432 | 46.09 | 936 | 936 | 78.71 | 1,500 | 2,206 | 7,575 |
| Non-Grndfthrd Trans V&Z-T-42 & 43 | 1,294 | 214.88 | 25.72 | 6,265 | 6,265 | 46.09 | 4,376 | 4,376 | 78.71 | 7,011 | 10,310 | 20,951 |
| Total | | 2,636.54 | | 85,981 | 85,981 | | 53,696 | 53,696 | | 86,018 | 126,500 | 266,177 |
| SALES HLF CLASSES | | 54.54 | | 4,320 | 4,320 | | 1,111 | 1,111 | | 1,779 | 2,617 | 8,048 |
| SALES LLF CLASSES | | 2,139.76 | | 65,324 | 65,324 | | 43,579 | 43,579 | | 69,811 | 102,665 | 211,567 |
| Non-Grandfathered HLF CLASSES | | 62.36 | | 5,456 | 5,456 | | 1,270 | 1,270 | | 2,035 | 2,992 | 9,718 |
| Non-Grandfathered LLF CLASSES | | 379.88 | | 10,881 | 10,881 | | 7,737 | 7,737 | | 12,394 | 18,226 | 36,844 |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Capacity Assignment Tables 2024 - 2025 Springfield & Lawrence Allocation Basis: Contribution to Load at Max Dispatch Threshold (Jan. based)

| | | % of Peak Day Requi | | <u>% of</u> | % of Total Capacity | | |
|---|----------|---------------------|---------|-------------|---------------------|---------|---------|
| | Pipeline | Storage | Peaking | Total | Pipeline | Storage | Peaking |
| Resid Space Heating (R-3) & (R-4) | 31.20% | 20.50% | 48.30% | 100.00% | 59.68% | 62.80% | 62.80% |
| Resid Non-Space Heating (R-1) & (R-2) | 46.45% | 15.96% | 37.59% | 100.00% | 0.71% | 0.39% | 0.39% |
| Outdoor Lighting | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| HLF Small Rate Q - G-50 | 56.02% | 13.11% | 30.88% | 100.01% | 0.70% | 0.26% | 0.26% |
| LLF Small Rate R - G-40 | 29.47% | 21.02% | 49.51% | 100.00% | 5.75% | 6.56% | 6.56% |
| HLF Medium Rate S - G-51 | 53.25% | 13.93% | 32.82% | 100.00% | 2.29% | 0.96% | 0.96% |
| LLF Medium Rate T - G-41 | 29.45% | 21.02% | 49.52% | 99.99% | 7.42% | 8.48% | 8.48% |
| HLF Large Rate U & Y - G-52 & G-53 | 58.11% | 12.48% | 29.41% | 100.00% | 1.32% | 0.45% | 0.45% |
| LLF Large Rate V & Z - G-42 & G-43 | 31.04% | 20.55% | 48.41% | 100.00% | 3.12% | 3.31% | 3.31% |
| Non-Grandfathered Trans Q - T-50 | 43.84% | 16.73% | 39.42% | 99.99% | 0.08% | 0.05% | 0.05% |
| Non-Grandfathered Trans R - T-40 | 28.61% | 21.27% | 50.12% | 100.00% | 0.76% | 0.91% | 0.91% |
| Non-Grandfathered Trans S - T-51 | 48.08% | 15.47% | 36.45% | 100.00% | 1.11% | 0.57% | 0.57% |
| Non-Grandfathered Trans T - T-41 | 29.12% | 21.12% | 49.76% | 100.00% | 4.61% | 5.35% | 5.35% |
| Non-Grndfthrd Trans U&Y-T-52 & 53 | 58.51% | 12.36% | 29.12% | 99.99% | 5.16% | 1.74% | 1.74% |
| Non-Grndfthrd Trans V&Z-T-42 & 43 | 29.90% | 20.89% | 49.21% | 100.00% | 7.29% | 8.15% | 8.15% |
| Subtotal C&I HLF (Incl. Res. Non-Heating) | 55.03% | 13.40% | 31.57% | 100.00% | 11.37% | 4.43% | 4.43% |
| Subtotal C&I LLF (Incl. Res. Heating) | 30.68% | 20.66% | 48.67% | 100.01% | 88.63% | 95.57% | 95.57% |
| Total | 32.30% | 20.17% | 47.52% | 99.99% | 100.00% | 100.00% | 100.00% |

| | % of Peak | % of Tota | l Capacity | | |
|---------------------------------------|-----------|-----------|------------|------------|---------|
| | Storage | Peaking | Total | Storage | Peaking |
| Resid Space Heating (R-3) & (R-4) | 29.8% | 70.2% | 100.0% | 62.80% | 62.80% |
| Resid Non-Space Heating (R-1) & (R-2) | 29.8% | 70.2% | 100.0% | 0.39% | 0.39% |
| Outdoor Lighting | 0.0% | 0.0% | 0.0% | 0.00% | 0.00% |
| HLF Small Rate Q - G-50 | 29.8% | 70.2% | 100.0% | 0.26% | 0.26% |
| LLF Small Rate R - G-40 | 29.8% | 70.2% | 100.0% | 6.56% | 6.56% |
| HLF Medium Rate S - G-51 | 29.8% | 70.2% | 100.0% | 0.96% | 0.96% |
| LLF Medium Rate T - G-41 | 29.8% | 70.2% | 100.0% | 8.48% | 8.48% |
| HLF Large Rate U & Y - G-52 & G-53 | 29.8% | 70.2% | 100.0% | 0.45% | 0.45% |
| LLF Large Rate V & Z - G-42 & G-43 | 29.8% | 70.2% | 100.0% | 3.31% | 3.31% |
| Non-Grandfathered Trans Q - T-50 | 29.8% | 70.2% | 100.0% | 0.05% | 0.05% |
| Non-Grandfathered Trans R - T-40 | 29.8% | 70.2% | 100.0% | 0.91% | 0.91% |
| Non-Grandfathered Trans S - T-51 | 29.8% | 70.2% | 100.0% | 0.57% | 0.57% |
| Non-Grandfathered Trans T - T-41 | 29.8% | 70.2% | 100.0% | 5.35% | 5.35% |
| Non-Grndfthrd Trans U&Y-T-52 & 53 | 29.8% | 70.2% | 100.0% | 1.74% | 1.74% |
| Non-Grndfthrd Trans V&Z-T-42 & 43 | 29.8% | 70.2% | 100.0% | 8.15% | 8.15% |
| | | | Tot | al 100.00% | 100.00% |

| | | Peak Day Require | emer | nt (MDQ) | | 5 | \$/MDQ | | |
|---------------------------------------|---------------------|---------------------|------|--------------|---------------------|----|--------|----|--------|
| | Pipeline | Storage | | Peaking | Total | | Dth-yr | | \$/Dth |
| Resid Space Heating (R-3) & (R-4) | 51,313.11 | 33,721.43 | | 79,442.80 | 164,477.33 | \$ | 347.38 | \$ | 410.87 |
| Resid Non-Space Heating (R-1) & (R-2) | 614.00 | 210.95 | | 496.96 | 1,321.91 | \$ | 365.18 | \$ | 416.07 |
| Outdoor Lighting | - | - | | - | - | \$ | - | \$ | - |
| HLF Small Rate Q - G-50 | 602.81 | 141.04 | | 332.28 | 1,076.13 | \$ | 376.34 | \$ | 418.16 |
| LLF Small Rate R - G-40 | 4,942.83 | 3,524.47 | | 8,303.13 | 16,770.43 | \$ | 345.36 | \$ | 411.17 |
| HLF Medium Rate S - G-51 | 1,967.67 | 514.74 | | 1,212.65 | 3,695.07 | \$ | 373.12 | \$ | 416.19 |
| LLF Medium Rate T - G-41 | 6,381.62 | 4,554.73 | | 10,730.30 | 21,666.65 | \$ | 345.34 | \$ | 411.18 |
| HLF Large Rate U & Y - G-52 & G-53 | 1,135.93 | 243.98 | | 574.79 | 1,954.70 | \$ | 378.79 | \$ | 417.77 |
| LLF Large Rate V & Z - G-42 & G-43 | 2,686.15 | 1,777.95 | | 4,188.58 | 8,652.68 | \$ | 347.20 | \$ | 410.03 |
| Non-Grandfathered Trans Q - T-50 | 72.86 | 27.81 | | 65.52 | 166.20 | \$ | 362.13 | \$ | 415.70 |
| Non-Grandfathered Trans R - T-40 | 656.48 | 488.24 | | 1,150.23 | 2,294.94 | \$ | 344.35 | \$ | 411.84 |
| Non-Grandfathered Trans S - T-51 | 950.40 | 305.87 | | 720.58 | 1,976.85 | \$ | 367.08 | \$ | 415.80 |
| Non-Grandfathered Trans T - T-41 | 3,959.71 | 2,872.01 | | 6,766.04 | 13,597.76 | \$ | 344.95 | \$ | 410.60 |
| Non-Grndfthrd Trans U&Y-T-52 & 53 | 4,432.32 | 936.44 | | 2,206.11 | 7,574.87 | \$ | 379.26 | \$ | 417.76 |
| Non-Grndfthrd Trans V&Z-T-42 & 43 | 6,265.10 | 4,376.34 | | 10,310.03 | 20,951.48 | \$ | 345.87 | \$ | 410.87 |
| Subtotal C&I HLF | 9,161.99 | 2,169.89 | | 5,111.94 | 16,443.82 | \$ | 376.00 | \$ | 417.19 |
| Subtotal C&I LLF | 24,891.89 | 17,593.74 | | 41,448.31 | 83,933.94 | \$ | 345.58 | \$ | 410.90 |
| Total | 85,981.00 | 53,696.00 | | 126,500.00 | 266,177.00 | \$ | 348.67 | \$ | 411.32 |
| Capacity Costs | \$ 36,772,436.22 | \$ 17,323,900.81 | | \$38,710,628 | \$ 92,806,965.30 | | | | |
| \$/Dth-yr | \$ 427.68 | \$ 322.63 | \$ | 306.01 | \$ 348.67 | | | | |

Notes:

Pipeline MDQ allocated based on % Load at max pipeline dispatch. Storage MDQ allocated based on % inc. load at max storage dispatch.

Peaking MDQ allocated based on % load dispatched at design day .

D.P.U. 24-PGAF-EGMA

SECTION 12

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

PEAKING DEMAND CHARGE

REDACTED

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 12 Page 1 of 1

Eversource Gas Company of Massachusetts PEAKING SERVICE DEMAND CHARGE Winter Period November 2024 through April 2025

| | | | Peak Day | | | 5% Peaking Cost | | Peak Day | Monthly Peaking Service |
|------|--|---------|-------------|----------------|---------------|-----------------------|-----------------|-------------|-------------------------|
| | | | Requirement | | Monthly Cost | Allocation to | CGA | Requirement | 0 |
| Line | Resource | MDQ | (MMBtu) | Annual Cost | for 6 Months | Supply Service Factor | Allocated Cost | (MMBtu) | For Peak Season |
| | | (a) | | (b) | (c) = (b) / 6 | (d) = (b) * 5% | (e) = (b) - (d) | (f) | (g) = (e) / (f) / 6 |
| 1 | Repsol30 | | | | | | | | |
| 2 | Repsol40 | | | | | | | | |
| 3 | Tennessee (Pipeline Transport Fee for Repsol in Line 1 and Line 2) | | | | | | | | |
| 4 | G Lateral CLNG (Est.) | | | | | | | | |
| 5 | G Lateral Direct (Est.) | | | | | | | | |
| 6 | G Lateral Freepoint (Est.) | | | | | | | | |
| 7 | Repsol East End | | | | | | | | |
| 8 | AGT Beverly (Pipeline Transport Fee for Repsol in Line 7) | | | | | | | | |
| 9 | LNG & LP (Prod&Storage in CGA) | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | TOTAL | 254,100 | 254,100 | \$ 116,033,217 | \$ 19,338,869 | \$ 5,801,661 | \$ 110,231,556 | 254,100 | \$ 72.30 |

D.P.U. 24-PGAF-EGMA

SECTION 13

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

ACTUAL USAGE vs. ATV's

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Non-Daily Metered Actual Usage vs. Adjusted Target Values 2023-2024 Peak Period

| Line <u>No.</u> | <u>Customer Usage</u> | <u>November</u> | <u>December</u> | <u>January</u> | <u>February</u> | <u>March</u> | <u>April</u> | <u>Total</u> |
|--------------------|-------------------------|-----------------|-----------------|----------------|-----------------|--------------|--------------|--------------|
| 1 | Customer Usage (Therms) | 8,607,988 | 9,515,372 | 11,652,213 | 10,450,721 | 8,514,974 | 6,362,869 | 55,104,137 |
| | ATVs | | | | | | | |
| 2 | Algonquin | 4,440,335 | 4,803,111 | 6,359,734 | 5,204,020 | 3,298,370 | 2,349,087 | 26,454,657 |
| 3 | Tennessee | 4,939,215 | 5,086,303 | 6,619,717 | 5,289,261 | 3,535,540 | 2,348,378 | 27,818,414 |
| 4 | Total | 9,379,550 | 9,889,414 | 12,979,451 | 10,493,280 | 6,833,910 | 4,697,465 | 54,273,071 |
| 5 | Variance | 8.2% | 3.8% | 10.2% | 0.4% | -24.6% | -35.5% | -1.5% |

<u>Notes</u>

1 Customer Usage = Estimated Customer Usage in Therms

2 Adjusted Target Volume (ATV) = Forecasted Customer usage

D.P.U. 24-PGAF-EGMA

SECTION 14

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

RECONCILIATION FILING

| Section 5 | Peak Form III Reconciliation |
|-----------|--------------------------------|
| Section 6 | Working Capital Reconciliation |
| Section 7 | Supplier Refunds |
| Section 8 | Bad Debt Reconciliation |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Section 5 - Summary Peak Demand Account 175541 For the Period May 2023 through April 2024 Effective November 2024

| <u>Line</u> <u>No.</u> | Description | <u>Amount</u> | Reference |
|---------------------------|---|------------------|---|
| 1 | Account 175541 Beginning Balance | \$ 25,466,219 | Section 5 Form III Schedule 2 Col.(a) Line 1 |
| 2 | Less: Revenue Billed via Demand GAF | (86,641,866) | Section 5 Form III Schedule 2 Sum of (Col.(b) through Col.(n) Line 3) |
| 3 | Less: Revenue Billed May 2023 | (2,229,454) | Section 5 Form III Schedule 2 Col.(a) Line 3 + Section 5 Form III Schedule 2 Col.(a) Line 3 |
| 3 | Add: Cost of Firm Gas Allowable (Demand) | 66,585,501 | Section 5 Form III Schedule 3 Col. (n) Line 13 |
| 4 | Add: Account 175541 Interest | 3,124,146 | Section 5 Form III Schedule 2 Col.(o) Line 8 |
| 5 | Peak Demand Reconcilaition Adjustment Account 175541 Ending Balance | \$ 6,304,546 | Sum of (Line 1 through Line 4) |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Section - 5 Summary Peak Production & Storage Account 175530 For the Period May 2023 through April 2024 Effective November 2024

| <u>No.</u> | Description | Amount | Reference | | | | | |
|------------|--|------------------|---|--|--|--|--|--|
| 1 | Account 175530 Beginning Balance | \$ 8,538,480 | Section 5 Form III Schedule 2 Col. (a) Line 10 | | | | | |
| 2 | Less: Revenue Billed via Demand GAF | (6,300,119) | Section 5 Form III Schedule 2 Sum of (Col.(b) through Col.(n) Line 12) | | | | | |
| 3 | Less: Revenue Billed May 2023 | (336,945) | Section 5 Form III Schedule 2 Col. (a) Line 12 + Section 5 Form III Schedule 2 Col. (a) Line 13 | | | | | |
| 4 | Add: Cost of Firm Gas Allowable (Production & Storage) | \$18,422,770 | Section 5 Form III Schedule 3 Col. (n) Line 14 | | | | | |
| 5 | Add: Account 175530 Interest | 992,669 | Section 5 Form III Schedule 2 Col.(o) Line 17 | | | | | |
| 6 | Peak Production & Storage Reconciliation Adjustment Account 175530 Ending Balance | \$ 21,316,855 | Sum of (Line 1 through Line 5) | | | | | |

Line

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Section 5 - Summary Peak Commodity Account 175540 For the Period May 2023 through April 2024 Effective November 2024

| <u>Line</u> <u>No.</u> | Description | Amount | <u>Reference</u> |
|---------------------------|---|-----------------|---|
| 1 | Account 175540 Beginning Balance | \$ 4,216,596 | Section 5 Form III Schedule 2 Col. (a) Line 19 |
| 2 | Less: Revenue Billed via Commodity GAF | (78,303,916) | Section 5 Form III Schedule 2 Sum of (Col.(b) through Col.(n) Line 21) |
| 3 | Less: Revenue Billed May 2023 | (2,070,307) | Section 5 Form III Schedule 2 Col. (n) Line 21 + Section 5 Form III Schedule 2 Col. (n) Line 22 |
| 4 | Add: Cost of Firm Gas Allowable (Commodity) | 81,102,253 | Section 5 Form III Schedule 3 Col.(o) Line 31 |
| 5 | Prior Period Adjustment | - | Section 5 Form III Schedule 2Col.(o) Line 23 |
| 6 | Add: Account 19100100/175540 Interest | 547,061 | Section 5 Form III Schedule 2 Col.(o) Line 27 |
| 7 | Peak Commodity Reconciliation Adjsustment 1910000/175540 Ending Balance | \$ 5,491,688 | Sum of (Line 1 through Line 6) |

\$ 33,113,090

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Monthly Summary of Peak Demand and Commodity Accounts For the Period May 2023 Through April 2024

| Line | | 2023 <u>Mav</u> | 2023 <u>June</u> | 2023 July | 2023 August | 2023 September | 2023 October | 2023 November | 2023 December | 2024 January | 2024 <u>February</u> | 2024 <u>March</u> | 2024 <u>April</u> | 2024 <u>May</u> | <u>Total</u> |
|--|----|--------------------|---------------------|---------------|----------------|-------------------|-----------------|------------------|------------------|-----------------|-------------------------|----------------------|----------------------|--------------------|--------------|
| <u>No.</u> | | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | | |
| | | (a) | (b) | (c) | (d) | (e) | (f) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) |
| ACCOUNT 175541 Peak Demand Account Beginning Balance | s | 25,466,219 \$ | 27,304,687 \$ | 33,260,694 \$ | 38,129,336 \$ | 43.417.027 \$ | 48.833.656 \$ | 53,924,907 | \$ 56,047,806 \$ | 48,369,978 \$ | 36,516,160 \$ | 24.600.681 \$ | 16.019.825 | s | 25,466,219 |
| Plus: Cost of Gas Allowable - Schedule 3 | Ф | 3,884,134 | 5,791,473 | 4.654.555 | 5,106,956 | 5,035,091 | 48,855,050 \$ | 5,904,918 | 6,042,218 | 6,956,820 | 6.829.458 | 6,894,440 | 4,677,509 | 3 | 66,585,501 |
| 3 Less: Base Gas Revenue Applied | | (2,229,454) | (40,114) | (36,353) | (112,556) | 60,415 | (86,261) | (4,164,834) | (14,095,596) | (19,115,108) | (18,950,057) | (15,620,995) | (11,565,140) | (2,915,268) | (88,871,320) |
| 4 Revenue Adjustment | | (2,22),434) | (40,114) | (50,555) | (112,550) | | (00,201) | (4,104,054) | (14,055,550) | (1),115,100) | (10,750,057) | (15,020,775) | (11,505,140) | (2,)15,200) | (00,071,520) |
| | \$ | 27,120,899 \$ | 33,056,046 \$ | 37,878,896 \$ | 43,123,737 \$ | 48,512,532 \$ | 53,555,325 \$ | 55,664,992 | \$ 47,994,428 \$ | 36,211,689 \$ | 24,395,561 \$ | 15,874,127 \$ | 9,132,194 | | |
| | | | | | | | | | | | | | | | |
| | \$ | 26,293,559 \$ | 30,180,367 \$ | 35,569,795 \$ | 40,626,536 \$ | | 51,194,490 \$ | 54,794,949 | • •=,•=•,••• • | 42,290,834 \$ | | 20,237,404 \$ | 12,576,010 | | |
| 7 Interest Rate (Prime) | 0 | 8.23% | 8.25% | 8.29% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | ¢ | 2 124 146 |
| 8 Interest Applied | \$ | 183,788 \$ | 204,648 \$ | 250,441 \$ | 293,290 \$ | 321,124 \$ | 369,582 \$ | 382,814 | \$ 375,550 \$ | 304,471 \$ | 205,119 \$ | 145,698 \$ | 87,620 | \$ | 3,124,146 |
| 9 Peak Demand Ending Balance (Line 5+ Line 8) | \$ | 27,304,687 \$ | 33,260,694 \$ | 38,129,336 \$ | 43,417,027 \$ | 48,833,656 \$ | 53,924,907 \$ | 56,047,806 | \$ 48,369,978 \$ | 36,516,160 \$ | 24,600,681 \$ | 16,019,825 \$ | 9,219,814 | \$ | 6,304,546 |
| ACCOUNT 175530 | | | | | | | | | | | | | | | |
| 10 Peak Production & Storage Demand Account Beginning Balance | \$ | 8,538,480 \$ | 8,260,040 \$ | 8,309,434 \$ | 8,362,561 \$ | 8,408,033 \$ | 8,474,071 \$ | 8,521,634 | \$ 10,334,024 \$ | 12,161,131 \$ | 15,975,089 \$ | 18,312,921 \$ | 19,346,651 | \$ | 8,538,480 |
| 11 Plus: Cost of Gas Allowable - Schedule 3 | | - | - | - | - | - | - | 2,052,843 | 2,768,894 | 5,114,953 | 3,605,916 | 2,033,082 | 2,847,082 | | 18,422,770 |
| 12 Less: Base Gas Revenue Applied | | (336,945) | (6,593) | (5,359) | (14,845) | 7,271 | (13,564) | (306,089) | (1,022,693) | (1,401,914) | (1,383,161) | (1,134,430) | (816,912) | (201,829) | (6,637,064) |
| 13 Revenue Adjustment | | | - | - | | | - | | - | - | - | - | - | | - |
| 14 Preliminary Ending Balance | \$ | 8,201,535 \$ | 8,253,447 \$ | 8,304,075 \$ | 8,347,716 \$ | 8,415,304 \$ | 8,460,507 \$ | 10,268,388 | \$ 12,080,225 \$ | 15,874,170 \$ | 18,197,844 \$ | 19,211,573 \$ | 21,376,821 | | |
| 15 Month's Average Balance | \$ | 8,370,007 \$ | 8,256,743 \$ | 8,306,754 \$ | 8,355,138 \$ | 8,411,669 \$ | 8,467,289 \$ | 9,395,011 | \$ 11,207,124 \$ | 14,017,650 \$ | 17,086,466 \$ | 18,762,247 \$ | 20,361,736 | | |
| 16 Interest Rate (Prime) | | 8.23% | 8.25% | 8.29% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | | |
| 17 Interest Applied | \$ | 58,505 \$ | 55,987 \$ | 58,486 \$ | 60,317 \$ | 58,766 \$ | 61,127 \$ | 65,636 | \$ 80,906 \$ | 100,919 \$ | 115,077 \$ | 135,078 \$ | 141,865 | \$ | 992,669 |
| Peak Production & Storage Demand Ending Balance (Line 14 + Line 17) | \$ | 8,260,040 \$ | 8,309,434 \$ | 8,362,561 \$ | 8,408,033 \$ | 8,474,071 \$ | 8,521,634 \$ | 10,334,024 | \$ 12,161,131 \$ | 15,975,089 \$ | 18,312,921 \$ | 19,346,651 \$ | 21,518,685 | \$ | 21,316,855 |
| ACCOUNT 175540 | | | | | | | | | | | | | | | |
| 19 Peak Commodity Account Beginning Balance | \$ | 4,216,596 \$ | 2,316,521 \$ | 2,456,807 \$ | 2,727,826 \$ | 2,748,275 \$ | 3,168,524 \$ | 3,180,042 | \$ 8,980,426 \$ | 6,127,897 \$ | 14,643,699 \$ | 14,595,973 \$ | 10,979,673 | \$ | 4,216,596 |
| 20 Plus: Cost of Gas Allowable - Schedule 3 | | 147,479 | 189,360 | 326,397 | 299,378 | 205,877 | 149,471 | 10,522,745 | 12,107,010 | 26,355,420 | 15,271,504 | 9,189,057 | 6,338,555 | | 81,102,253 |
| 21 Less: Base Gas Revenue Applied | | (2,070,307) | (65,203) | (73,565) | (298,624) | 193,776 | (160,786) | (4,764,691) | (15,013,877) | (17,914,122) | (15,417,364) | (12,897,093) | (9,402,396) | (2,489,970) | (80,374,222) |
| 22 Revenue Adjustment | | | | | | | | | | | | | | | - |
| 23 Prior Period Adjustments | | - | - | - | - | | - | - | - | - | - | - | - | | - |
| 24 Preliminary Ending Balance | \$ | 2,293,768 \$ | 2,440,678 \$ | 2,709,638 \$ | 2,728,580 \$ | 3,147,927 \$ | 3,157,209 \$ | 8,938,096 | \$ 6,073,559 \$ | 14,569,196 \$ | 14,497,840 \$ | 10,887,937 \$ | 7,915,832 | | |
| 25 Month's Average Balance | \$ | 3,255,182 \$ | 2,378,600 \$ | 2,583,223 \$ | 2,728,203 \$ | 2,948,101 \$ | 3,162,867 \$ | 6,059,069 | \$ 7,526,992 \$ | 10,348,546 \$ | 14,570,769 \$ | 12,741,955 \$ | 9,447,752 | | |
| 26 Interest Rate (Prime) | | 8.23% | 8.25% | 8.29% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | 8.50% | | |
| 27 Interest Applied | \$ | 22,753 \$ | 16,129 \$ | 18,188 \$ | 19,695 \$ | 20,596 \$ | 22,833 \$ | 42,330 | \$ 54,339 \$ | 74,504 \$ | 98,134 \$ | 91,735 \$ | 65,825 | \$ | 547,061 |
| 28 Peak Commodity Ending Balance (Line 24 + Line 27) | \$ | 2,316,521 \$ | 2,456,807 \$ | 2,727,826 \$ | 2,748,275 \$ | 3,168,524 \$ | 3,180,042 \$ | 8,980,426 | \$ 6,127,897 \$ | 14,643,699 \$ | 14,595,973 \$ | 10,979,673 \$ | 7,981,656 | \$ | 5,491,688 |

<u>Notes</u> Col.(a)

 Old
 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 9

 10
 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 18

 19
 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 28

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Cost of Firm Gas Allowable For the Period May 2023 Through April 2024

| Line No. | 2023 <u>May</u> (a) | 2023 <u>June</u> (b) | 2023 <u>July</u> (c) | 2023 <u>August</u> (d) | 2023 <u>September</u> (e) | 2023 <u>October</u> (f) | 2023 <u>November</u> (h) | 2023 <u>December</u> (i) | 2024 <u>January</u> (j) | 2024 <u>February</u> (k) | 2024 <u>March</u> (l) | 2024 <u>April</u> (m) | Total (n) |
|---|---------------------------|----------------------------|----------------------------|-------------------------------------|---------------------------------|-------------------------------|--------------------------------|--------------------------------|-------------------------------|--------------------------------|-----------------------------|-----------------------------|----------------|
| PEAK PERIOD DEMAND COSTS | | | | | | | | | | | | | |
| 1 Supplier Demand \$ | - \$ | - \$ | - \$ | - \$ | - \$ | - \$ | - 5 | \$ - \$ | - \$ | - \$ | - \$ | - \$ | - |
| 2 Pipeline Demand | 10,514,625 | 11,184,604 | 11,509,675 | 11,484,258 | 11,206,783 | 10,523,816 | 14,525,887 | 15,491,354 | 16,988,633 | 16,186,941 | 16,337,168 | 12,682,843 | 158,636,588 |
| 3 Capacity Mitigation Demand | (1 277 590) | (2.1(4.(00)) | (2,595,0(2)) | (2.052.072) | (1.415.00()) | (1.412.027) | (1.101.220) | (1 200 512) | (1 202 070) | (1.151.722) | (1.107.902) | (1.1(0.110) | - |
| 4 Capacity Release - Schedule 5 | (1,277,580) | (2,164,608) | (2,585,062) | (2,053,972) | (1,415,226) | (1,413,027) | (1,181,220) | (1,200,513) | (1,203,979) | (1,151,732) | (1,197,893) | (1,168,119) | (18,012,931) |
| 5 Storage Demand | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 Peaking Demand | (1,065,132) | 1,072,603 | 31,933 | (35,550) | 24,569 | (10,737) | (518,790) | (1,307,991) | (1,860,864) | (1,288,052) | (1,327,135) | (1,358,015) | (7,643,159) |
| 7 Off-System Sales 8 Off-System Sales - Schedule 6 | (4,287,780) | (4,301,125) | (4,301,992) | (4,287,780) | (4,287,797) | (4,286,723) | ((010 (00) | (6,939,282) | (6,966,971) | (6,917,700) | (6,917,700) | (5,479,200) | - (65,893,658) |
| 9 Off-System Sales | (4,287,780) | (4,301,125) | (4,301,992) | (4,287,780) | (4,287,797) | (4,286,723) | (6,919,608) | (6,939,282) | (0,900,971) | (6,917,700) | (6,917,700) | (5,479,200) | (05,895,658) |
| 9 On-System Sales 10 Asset Manager Accrual | | | | | | | | | | | | | - |
| Asset Manager Accruai Interruptible Sales Margin - Schedule 4 and Schedule 7 | | | | | (493,239) | (5,400) | (1,350) | (1,350) | | | | | (501,339) |
| 11 Interruptible Sales Margin - Schedule 4 and Schedule 7 12 Transportation Imbalance Penalties | - | - | - | - | (495,259) | (3,400) | (1,550) | (1,330) | - | - | - | - | (301,339) |
| 12 Transportation Inbalance Penalties 13 Prior Period Adjustment | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 14 Subtotal Demand (Sum of (Line 1 through Line 12) \$ | 3.884.134 \$ | 5.791.473 \$ | 4.654.555 \$ | 5,106,956 \$ | 5.035.091 \$ | 4.807.930 \$ | 5.904.918 | § 6.042.218 § | 6.956.820 \$ | 6.829.458 \$ | 6,894,440 \$ | 4.677.509 \$ | 66,585,501 |
| 14 Subtotal Demand (Sum Of (Enter Entroligh Enter 12) \$ | 5,004,154 \$ | 5,771,475 \$ | 4,054,555 \$ | 5,100,750 \$ | 5,055,071 \$ | 4,007,250 \$ | 5,704,718 | 0,042,210 \$ | 0,750,820 \$ | 0,027,450 \$ | 0,074,440 \$ | 4,077,505 \$ | 00,565,501 |
| 15 Production and Storage | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,052,843 | \$2,768,894 | \$5,114,953 | \$3,605,916 | \$2,033,082 | \$2,847,082 | \$18,422,770 |
| 16 Total Peak Period Demand (Line. 13 + Line 14) | 3,884,134 \$ | 5,791,473 \$ | 4,654,555 \$ | 5,106,956 \$ | | 4,807,930 \$ | . , , , | | 12,071,773 \$ | 10,435,374 \$ | 8,927,522 \$ | 7,524,591 \$ | 85,008,271 |
| | | | | | | | | | | | | | |
| PEAK PERIOD COMMODITY COSTS | | | | | | | | | | | | | |
| 17 Supplier Commodity \$ | - \$ | - \$ | - \$ | - \$ | - \$ | - S | 10,534,214 \$ | \$ 11,339,776 \$ | 21,897,076 \$ | 13,156,757 \$ | 6,559,515 \$ | 4,551,541 \$ | 68,038,880 |
| 18 Pipeline Commodity | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 19 Storage Commodity | - | - | - | - | - | - | - | - | (233,193) | (162,792) | (8,205) | (425) | (404,615) |
| 20 Storage Injections | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 21 Flowing Supply Reclass | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 22 Storage Withdrawals and Fees | 147,479 | 189,360 | 326,397 | 299,378 | 205,877 | 149,471 | 19,261 | 769,030 | 3,383,420 | 971,490 | 1,457,672 | 800,660 | 8,719,495 |
| 23 Cash In/Cash Outs | - | - | - | - | - | - | (27,399) | - | 1,316,530 | 1,314,010 | 1,187,430 | 992,437 | 4,783,009 |
| 24 Company Use Gas | - | - | - | - | - | - | (3,332) | (1,796) | (8,414) | (7,960) | (7,356) | (5,658) | (34,515) |
| 25 Boil Off | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 26 Property Tax West Virginia | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 LPG Withdrawals and Fees | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 28 LNG Purchases | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 29 LNG Withdrawals and Fees | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 30 Peaking Commodity-Co. Managed Releases | | | | | | | | | | | | | - |
| 31 Exchange Gas | | | | | | | | | | | | | - |
| 32 Total Peak Period Commodity (Sum of Line 16 through Line 30) | 147,479 \$ | 189,360 \$ | 326,397 \$ | 299,378 \$ | 205,877 \$ | 149,471 \$ | 10,522,745 | \$ 12,107,010 \$ | 26,355,420 \$ | 15,271,504 \$ | 9,189,057 \$ | 6,338,555 \$ | 81,102,253 |
| 33 Total Peak Period Gas Costs | 4,031,612 \$ | 5,980,834 \$ | 4,980,951 \$ | 5,406,335 \$ | 5,240,967 \$ | 4,957,401 \$ | 18,480,506 | \$ 20,918,122 \$ | 38,427,193 \$ | 25,706,878 \$ | 18,116,580 \$ | 13,863,146 \$ | 166,110,524 |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Working Capital Reconciliation For the Period June 2023 through June 2024

DEMAND - Account 175520 (Peak)

| | | <u> </u> | | | | | | Allowed WC | | | | | | | | | | A/C 175520 |
|------------|--------------|----------|----------|----------|----|---------|----|---------------|----------|-------------|-----------------|----|-----------------|----------|---------|----------|-----------------------------|----------------|
| Line | | | B | eginning | | WC | (| Collection | (| Customer | Subtotal | A | vg. Monthly | Interest | Days In | N | Ionthly | Ending |
| <u>No.</u> | <u>Month</u> | Year | <u>I</u> | Balance | A | lowance | R | ate (MMBtu) | <u>c</u> | Collections | Balance | | Balance | Rate | Month | <u>I</u> | nterest | Balance |
| | | | | (a) | | (b) | | (c) | | (d) | (e)=(a)+(b)+(d) | (| (f)=((a)+(e))/2 | (g) | (h) | | *(g)*(h)/365) 6 for 2024 | (j)=(e)+(i) |
| 1 | June | 2023 | \$ | 392,400 | \$ | 33,091 | | | \$ | (238) | \$ 425,253 | \$ | 408,827 | 8.25% | 30 | \$ | 2,772 | \$ 428,025 |
| 2 | July | 2023 | \$ | 428,025 | \$ | 29,366 | | | \$ | (254) | \$ 457,137 | \$ | 442,581 | 8.29% | 31 | \$ | 3,116 | \$ 460,253 |
| 3 | August | 2023 | \$ | 460,253 | \$ | 30,803 | | | \$ | (907) | \$ 490,149 | \$ | 475,201 | 8.50% | 31 | \$ | 3,431 | \$ 493,580 |
| 4 | September | 2023 | \$ | 493,580 | \$ | 32,184 | | | \$ | 533 | \$ 526,297 | \$ | 509,938 | 8.50% | 30 | \$ | 3,563 | \$ 529,860 |
| 5 | October | 2023 | \$ | 529,860 | \$ | 29,836 | | | \$ | (548) | \$ 559,147 | \$ | 544,503 | 8.50% | 31 | \$ | 3,931 | \$ 563,078 |
| 6 | November | 2023 | \$ | 563,078 | \$ | 49,164 | \$ | 0.0212 | \$ | (25,567) | \$ 586,675 | \$ | 574,877 | 8.50% | 30 | \$ | 4,016 | \$ 590,691 |
| 7 | December | 2023 | \$ | 590,691 | \$ | 49,766 | \$ | 0.0212 | \$ | (91,030) | \$ 549,428 | \$ | 570,060 | 8.50% | 31 | \$ | 4,115 | \$ 553,543 |
| 8 | January | 2024 | \$ | 553,543 | \$ | 53,372 | \$ | 0.0212 | \$ | (123,254) | \$ 483,660 | \$ | 518,602 | 8.50% | 31 | \$ | 3,734 | \$ 487,394 |
| 9 | February | 2024 | \$ | 487,394 | \$ | 52,695 | \$ | 0.0212 | \$ | (122,204) | \$ 417,886 | \$ | 452,640 | 8.50% | 29 | \$ | 3,049 | \$ 420,935 |
| 10 | March | 2024 | \$ | 420,935 | \$ | 52,945 | \$ | 0.0212 | \$ | (100,917) | \$ 372,962 | \$ | 396,948 | 8.50% | 31 | \$ | 2,858 | \$ 375,820 |
| 11 | April | 2024 | \$ | 375,820 | \$ | 38,933 | \$ | 0.0212 | \$ | (75,055) | \$ 339,698 | \$ | 357,759 | 8.50% | 30 | \$ | 2,493 | \$ 342,191 |
| 12 | May | 2024 | \$ | 342,191 | \$ | 35,265 | | | \$ | (16,971) | \$ 360,485 | \$ | 351,338 | 8.50% | 31 | \$ | 2,529 | \$ 363,014 |
| 13 | June | 2024 | \$ | 363,014 | \$ | 36,154 | | | \$ | (13) | \$ 399,155 | \$ | 381,085 | 8.50% | 30 | \$ | 2,655 | \$ 401,810 |

COMMODITY - Account 175521 (Peak)

| COmmo | DITT - Account 17 | 5521 (1 cak) | | | | | | | | | | | | | | | | |
|------------|-------------------|--------------|----|-----------|------------------|----|--------------------|----------|------------|-----------------|----|-----------------|-------------|---------|----|--------------------------------|----|-------------|
| | | | | | | | Allowed WC | | | | | | | | | | | /C 175521 |
| Line | | | В | eginning | WC | | Collection | (| Customer | Subtotal | А | vg. Monthly | Interest | Days In | I | Monthly | P | Ending |
| <u>No.</u> | Month | Year |] | Balance | <u>Allowance</u> | R | <u>ate (MMBtu)</u> | <u>C</u> | ollections | Balance | | Balance | <u>Rate</u> | Month | | Interest | | Balance |
| | | | | (a) | (b) | | (c) | | (d) | (e)=(a)+(b)+(d) | | (f)=((a)+(e))/2 | (g) | (h) | | f)*(g)*(h)/365) 66 for 2024 | | (j)=(e)+(i) |
| 14 | June | 2023 | \$ | (127,263) | \$ 621 | | | \$ | (368) | \$ (127,010) | \$ | (127,137) | 8.25% | 30 | \$ | (862) | \$ | (127,872) |
| 15 | July | 2023 | \$ | (127,872) | \$ 1,070 | | | \$ | (401) | \$ (127,203) | \$ | (127,538) | 8.29% | 31 | \$ | (898) | \$ | (128,101) |
| 16 | August | 2023 | \$ | (128,101) | \$ 982 | | | \$ | (1,409) | \$ (128,528) | \$ | (128,315) | 8.50% | 31 | \$ | (926) | \$ | (129,454) |
| 17 | September | 2023 | \$ | (129,454) | \$ 675 | | | \$ | 832 | \$ (127,947) | \$ | (128,701) | 8.50% | 30 | \$ | (899) | \$ | (128,846) |
| 18 | October | 2023 | \$ | (128,846) | \$ 490 | | | \$ | (856) | \$ (129,212) | \$ | (129,029) | 8.50% | 31 | \$ | (931) | \$ | (130,143) |
| 19 | November | 2023 | \$ | (130,143) | \$ 40,336 | \$ | 0.0090 | \$ | (16,479) | \$ (106,286) | \$ | (118,214) | 8.50% | 30 | \$ | (826) | \$ | (107,112) |
| 20 | December | 2023 | \$ | (107,112) | \$ 46,408 | \$ | 0.0090 | \$ | (39,103) | \$ (99,806) | \$ | (103,459) | 8.50% | 31 | \$ | (747) | \$ | (100,553) |
| 21 | January | 2024 | \$ | (100,553) | \$ 101,025 | \$ | 0.0090 | \$ | (53,450) | \$ (52,979) | \$ | (76,766) | 8.50% | 31 | \$ | (553) | \$ | (53,532) |
| 22 | February | 2024 | \$ | (53,532) | \$ 58,539 | \$ | 0.0090 | \$ | (52,384) | \$ (47,377) | \$ | (50,454) | 8.50% | 29 | \$ | (340) | \$ | (47,717) |
| 23 | March | 2024 | \$ | (47,717) | \$ 35,223 | \$ | 0.0090 | \$ | (43,590) | \$ (56,084) | \$ | (51,900) | 8.50% | 31 | \$ | (374) | \$ | (56,458) |
| 24 | April | 2024 | \$ | (56,458) | \$ 24,297 | \$ | 0.0090 | \$ | (31,822) | \$ (63,983) | \$ | (60,220) | 8.50% | 30 | \$ | (420) | \$ | (64,403) |
| 25 | May | 2024 | \$ | (64,403) | \$ 541 | | | \$ | (9,347) | \$ (73,209) | \$ | (68,806) | 8.50% | 31 | \$ | (495) | \$ | (73,704) |
| 26 | June | 2024 | \$ | (73,704) | \$ 392 | | | \$ | (15) | \$ (73,327) | \$ | (73,515) | 8.50% | 30 | \$ | (512) | \$ | (73,839) |

Line Notes:

Col.(a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 6 Page 2, Col.(a) Line 13

Col.(a) Line 14: Per D.P.U. 23-PGAF-EGMA Section 6, Page 2 Col.(a) Line 26

Col.(b) Lines 1-13 Section 6 Page 3 of 3 Line 20

Col.(b) Lines 14-26 Section 6 Page 3 of 3 Line 21

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Section 6 - Working Capital Reconciliation For the Period June 2023 through June 2024

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 14 Page 7 of 13

DEMAND - Account 175500 (Off-Peak)

| DEMAN | D - Account 175500 | (OII-Feak) | | | | | | | | | | | | | | | | |
|------------|--------------------|------------|---|----------------|----|---------|----|---------------|----------|------------|-----------------|----|-----------------|----------|---------|----|-----------------------------|--------------|
| | | | | | | | | Allowed WC | | | | | | | | | | A/C 18230120 |
| Line | | | Be | eginning | | WC | | Collection | | Customer | Subtotal | A | vg. Monthly | Interest | Days In | N | Ionthly | Ending |
| <u>No.</u> | Month | Year | <u></u> | <u>Balance</u> | Al | lowance | Ra | ate (MMBtu) | <u>(</u> | ollections | Balance | | Balance | Rate | Month | 1 | nterest | Balance |
| | | | | (a) | | (b) | | (c) | | (d) | (e)=(a)+(b)+(d) | (| (f)=((a)+(e))/2 | (g) | (h) | | *(g)*(h)/365) 6 for 2024 | (j)=(e)+(i) |
| 1 | June | 2023 | \$ | (9,822) | \$ | 2,593 | \$ | 0.0016 | \$ | (1,539) | \$ (8,768) | \$ | (9,295) | 8.25% | 30 | \$ | (63) \$ | (8,831) |
| 2 | July | 2023 | \$ | (8,831) | \$ | 2,116 | \$ | 0.0016 | \$ | (1,236) | \$ (7,951) | \$ | (8,391) | 8.29% | 31 | \$ | (59) \$ | (8,010) |
| 3 | August | 2023 | \$ | (8,010) | \$ | 2,069 | \$ | 0.0016 | \$ | (1,115) | \$ (7,055) | \$ | (7,532) | 8.50% | 31 | \$ | (54) \$ | (7,109) |
| 4 | September | 2023 | \$ | (7,109) | \$ | 2,409 | \$ | 0.0016 | \$ | (1,133) | \$ (5,833) | \$ | (6,471) | 8.50% | 30 | \$ | (45) \$ | (5,878) |
| 5 | October | 2023 | \$ | (5,878) | \$ | 4,941 | \$ | 0.0016 | \$ | (2,119) | \$ (3,056) | \$ | (4,467) | 8.50% | 31 | \$ | (32) \$ | (3,088) |
| 6 | November | 2023 | \$ | (3,088) | \$ | - | | | \$ | (10,450) | \$ (13,537) | \$ | (8,313) | 8.50% | 30 | \$ | (58) \$ | (13,595) |
| 7 | December | 2023 | \$ | (13,595) | \$ | - | | | \$ | (53) | \$ (13,649) | \$ | (13,622) | 8.50% | 31 | \$ | (98) \$ | (13,747) |
| 8 | January | 2024 | \$ | (13,747) | \$ | - | | | \$ | (208) | \$ (13,954) | \$ | (13,850) | 8.50% | 31 | \$ | (100) \$ | (14,054) |
| 9 | February | 2024 | \$ | (14,054) | \$ | - | | | \$ | 25 | \$ (14,029) | \$ | (14,042) | 8.50% | 29 | \$ | (95) \$ | (14,124) |
| 10 | March | 2024 | \$ | (14,124) | \$ | - | | | \$ | 16 | \$ (14,108) | \$ | (14,116) | 8.50% | 31 | \$ | (102) \$ | (14,210) |
| 11 | April | 2024 | \$ | (14,210) | \$ | - | | | \$ | 97 | \$ (14,113) | \$ | (14,162) | 8.50% | 30 | \$ | (99) \$ | (14,212) |
| 12 | May | 2024 | \$ | (14,212) | \$ | 6,077 | \$ | 0.0015 | \$ | (7,771) | \$ (15,906) | \$ | (15,059) | 8.50% | 31 | \$ | (108) \$ | (16,014) |
| 13 | June | 2024 | \$ | (16,014) | \$ | 3,199 | \$ | 0.0015 | \$ | (1,736) | \$ (14,551) | \$ | (15,283) | 8.50% | 30 | \$ | (106) \$ | (14,657) |
| | | | | | | | | | | | | | | | | | | |

COMMODITY - Account 175501 (Off-Peak)

| Line <u>No.</u> | <u>Month</u> | Year | eginning Balance (a) | A | WC <u>llowance</u> (b) | Allowed WC Collection ate (MMBtu) (c) | Customer Collections (d) | Subtotal Balance (e)=(a)+(b)+(d) | Nyg. Monthly <u>Balance</u> (f)=((a)+(c))/2 | Interest <u>Rate</u> (g) | Days In <u>Month</u> (h) | (i)=(i | Monthly <u>Interest</u> f)*(g)*(h)/365) 66 for 2024 | A | /C 18230110 Ending <u>Balance</u> (j)=(c)+(i) |
|--------------------|--------------|------|----------------------------|----|------------------------------|---|--------------------------------|--|--|--------------------------------|--------------------------------|--------|---|----|--|
| 14 | June | 2023 | \$ 45,757 | \$ | 4,196 | \$ 0.0144 | \$ (15,789) | \$ 34,164 | \$ 39,960 | 8.25% | 30 | \$ | 271 | \$ | 34,435 |
| 15 | July | 2023 | \$ 34,435 | \$ | 3,049 | \$ 0.0144 | \$ (11,069) | \$ 26,416 | \$ 30,425 | 8.29% | 31 | \$ | 214 | \$ | 26,630 |
| 16 | August | 2023 | \$ 26,630 | \$ | 2,961 | \$ 0.0144 | \$ (10,716) | \$ 18,875 | \$ 22,752 | 8.50% | 31 | \$ | 164 | \$ | 19,039 |
| 17 | September | 2023 | \$ 19,039 | \$ | 4,069 | \$ 0.0144 | \$ (10,801) | \$ 12,307 | \$ 15,673 | 8.50% | 30 | \$ | 109 | \$ | 12,416 |
| 18 | October | 2023 | \$ 12,416 | \$ | 9,502 | \$ 0.0144 | \$ (15,987) | \$ 5,931 | \$ 9,174 | 8.50% | 31 | \$ | 66 | \$ | 5,997 |
| 19 | November | 2023 | \$ 5,997 | \$ | - | | \$ (13,046) | \$ (7,049) | \$ (526) | 8.50% | 30 | \$ | (4) | \$ | (7,053) |
| 20 | December | 2023 | \$ (7,053) | \$ | - | | \$ (56) | \$ (7,109) | \$ (7,081) | 8.50% | 31 | \$ | (51) | \$ | (7,160) |
| 21 | January | 2024 | \$ (7,160) | \$ | - | | \$ (708) | \$ (7,867) | \$ (7,514) | 8.50% | 31 | \$ | (54) | \$ | (7,921) |
| 22 | February | 2024 | \$ (7,921) | \$ | - | | \$ 37 | \$ (7,884) | \$ (7,903) | 8.50% | 29 | \$ | (53) | \$ | (7,937) |
| 23 | March | 2024 | \$ (7,937) | \$ | - | | \$ 37 | \$ (7,900) | \$ (7,919) | 8.50% | 31 | \$ | (57) | \$ | (7,957) |
| 24 | April | 2024 | \$ (7,957) | \$ | - | | \$ 275 | \$ (7,682) | \$ (7,820) | 8.50% | 30 | \$ | (54) | \$ | (7,736) |
| 25 | May | 2024 | \$ (7,736) | \$ | 8,107 | \$ 0.0057 | \$ (6,026) | \$ (5,656) | \$ (6,696) | 8.50% | 31 | \$ | (48) | \$ | (5,704) |
| 26 | June | 2024 | \$ (5,704) | \$ | 6,182 | \$ 0.0057 | \$ (5,934) | \$ (5,455) | \$ (5,580) | 8.50% | 30 | \$ | (39) | \$ | (5,494) |

Line Notes:

Col.(a) Line 1: Per D.P.U. 24-OGAF-EGMA Section 11-Section 6 Page 1, Col.(a) Line 7

Col.(a) Line 14: Per D.P.U. 24-OGAF-EGMA Section 11-Section 6 Page 1, Col.(a) Line 20

Col.(b) Lines 1-13 Section 6 Page 3 of 3 Line 22

Col.(b) Lines 14-26 Section 6 Page 3 of 3 Line 23

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAR-EGMA Section 6 Page 8 of 13

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Calculation of Working Capital Allowance For the Period June 2023 through June 2024

| | | | 2023 | 2023 | 2023 | 2023 | 2023 | 2023 | 2023 | 2024 | 2024 | 2024 | 2024 | 2024 | 2024 |
|--------------------|--|----------|---|-------------------|---------------------------|--------------------------|------------------------------|--------------------|---------------------------|----------------------------------|-----------------|------------------------|----------------------------------|------------------------------------|--------------------------|
| <u>Line</u> No. | Description | | June (a) | July (b) | August (c) | September (d) | October (e) | November (f) | December (g) | January (h) | February (i) | <u>March</u> (j) | April (k) | May (1) | June (m) |
| | Peak Gas Costs Total Peak Demand (Sect. 5, Form III, Sch. 3, Line 13) Plus Special Deal Margin (Sect. 5, Form III, Sch. 3, Line 8+Line 10) | \$ | 5,791,473 \$ 4,301,125 | () | \$ 5,106,956 4,287,780 | | | | \$ 6,042,218 6,939,282 | | ~ / | 0/ | (K) \$ 4,677,509 5,479,200 | \$ 6,457,530 \$ \$2,740,950 | 6,689,460 \$2,740,985 |
| 3 | Plus Inter. Sales Margin (Sect. 5, Form III, Sch. 3, Line 11) | | | - | | 493,239 | 5,400 | 1,350 | 1,350 | - | - | - | | 1,350 | 1,350 |
| 4 | Working Capital Demand Gas Costs | \$ | 10,092,598 \$ | 8,956,547 | \$ 9,394,736 | \$ 9,816,127 | \$ 9,100,053 | \$ 12,825,877 | \$ 12,982,850 | \$ 13,923,790 \$ | 13,747,158 | \$ 13,812,140 | \$ 10,156,709 | \$ 9,199,830 \$ | 9,431,795 |
| | Total Peak Commodity (Sect. 5, Form III, Sch. 3, Line 31) Plus Flowing Supply (Sect. 5, Form III, Sch. 3, Line 20) | \$ | 189,360 \$ | 326,397 | \$ 299,378 | \$ 205,877 | \$ 149,471 | \$ 10,522,745 - | \$ 12,107,010 - | \$ 26,355,420 \$ - | 15,271,504 | \$ 9,189,057 - | \$ 6,338,555 - | \$ 141,195 \$ - | 102,250 |
| 7 | Working Capital Commodity Gas Costs | \$ | 189,360 \$ | 326,397 | \$ 299,378 | \$ 205,877 | \$ 149,471 | \$ 10,522,745 | \$ 12,107,010 | \$ 26,355,420 \$ | 15,271,504 | \$ 9,189,057 | \$ 6,338,555 | \$ 141,195 \$ | 102,250 |
| 0 | Off-Peak Gas Costs Total Off Peak Demand (Off Peak Sect. 5, Form III, Sch. 3, Line 9) | e | 700.026 | (45 201 | ¢ (21.100 | \$ 734.835 | 0 1 507 125 | ¢ | ¢ | | | <u>,</u> | e. | e 1505 4/7 e | 824 (75 |
| | Working Capital Demand Gas Costs | \$ \$ | 790,826 \$ 790,826 \$ | | \$ 631,100 \$ 631,100 | \$ 734,835 \$ 734,835 | \$ 1,507,135 \$ 1,507,135 | \$ - \$ - | | <u>s</u> - s s - s | - | <u>s</u> - s - | | \$ 1,585,467 \$ \$ 1,585,467 \$ | 834,675 834,675 |
| | Total Off Peak Commodity (Off Peak Sect. 5, Form III, Sch. 3, Line 26) Plus Flowing Supply (Off Peak Sect. 5, Form III, Sch. 3, Line 16) | \$ | 1,279,684 \$ | 929,865 | \$ 903,015 | \$ 1,240,891 | \$ 2,898,033 | \$ - | \$ - | s - s | - | s - | s - | \$ 2,114,964 \$ | 1,612,629 |
| | Working Capital Commodity Gas Costs | \$ | 1,279,684 \$ | 929,865 | \$ 903,015 | \$ 1,240,891 | \$ 2,898,033 | \$ - | \$ - | \$ - \$ | - | s - | \$ - | \$ 2,114,964 \$ | 1,612,629 |
| 13 | Weighted Net Lag Days | | 12.67 | 12.67 | 12.67 | 12.67 | 12.67 | 14.81 | 14.81 | 14.81 | 14.81 | 14.81 | 14.81 | 14.81 | 14.81 |
| 14 | Net Lead/Lag Days (Line 13/365) | | 3.47% | 3.47% | 3.47% | 3.47% | 3.47% | 4.06% | 4.06% | 4.06% | 4.06% | 4.06% | 4.06% | 4.06% | 4.06% |
| | Working Capital Requirement - Peak Period | | | | | | | | • •••••• | | | | | | |
| | Demand (Line 4 * Line 14) Commodity Costs (Line 7 * Line 14) | \$ \$ | 350,314 \$ 6,573 \$ | 310,882 11,329 | \$ 326,091 \$ 10,391 | • • • • • • • • | | • • • • • • • • | \$ 526,844 \$ 491,302 | \$ 565,027 \$ \$ 1,069,503 \$ |) | , | \$ 412,159 \$ 257,219 | \$ 373,329 \$ \$ 5,730 \$ | 382,742 4,149 |
| | Working Capital Requirement - Off-Peak | | | | | | | | | | | | | | |
| | Demand (Line 9 * Line 14) | \$ | 27,450 \$ | | \$ 21,905 | | | | | s - s | | | | \$ 64,338 \$ | 33,871 |
| 18 | Commodity Costs (Line 12 * Line 14) | \$ | 44,418 \$ | 32,276 | \$ 31,344 | \$ 43,071 | \$ 100,591 | \$ - | \$ - | \$ - \$ | - | s - | 5 - | \$ 85,825 \$ | 65,440 |
| 19 | Before Tax Return (See Line 24 through Line 29) | | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% | 9.45% |
| 20 | Working Capital Allowance - Peak Period | ć | 22.001 | 20.244 | e 20.002 | | 0 00.000 | A 10 174 | | e 52.270 é | 50 (05 | e 52.045 | | 0 05065 0 | 26151 |
| | Demand (Line 15 * Line 19) Commodity Costs (Line 16 * Line 19) | \$ \$ | 33,091 \$ 621 \$ | 29,366 1,070 | | • • • • • • | | | | | | \$ 52,945 \$ 35,223 | | , | 36,154 392 |
| | Working Capital Allowance - Off - Peak | | | | | | | | | | | | | | |
| | Demand (Line 17 * Line 19) | \$ | 2,593 \$ | 2,116 | | | | | | s - s | | | | \$ 6,077 \$ | 3,199 |
| 23 | Commodity Costs (Line 18 * Line 19) | \$ | 4,196 \$ | 3,049 | \$ 2,961 | \$ 4,069 | \$ 9,502 | \$ - | \$ - | \$ - \$ | - | s - | s - | \$ 8,107 \$ | 6,182 |
| | | | ttlement Agreement U. 20-59 - Effectiv | | | | | | | | | | | | |
| | Allowed Rate of Return | | 7.50% | | | | | | | | | | | | |
| | Less Debt Component | | 2.34% | | | | | | | | | | | | |
| | Equity Component (Line 24 - Line. 25) | | 5.16% | | | | | | | | | | | | |
| | Effective Tax Rate | | 27.320% | | | | | | | | | | | | |

7.11% 9.45%

28 Equity with Income Tax (Line 26/(1-Line 27))
29 Before Tax Return (Line 25 + Line 28)

Eversource Gas Company of Massachusetts d/b/a Eversource Energy November R2 - Gas Suppliers' Refunds Reconciliation Section 7 - Peak Rate Reconciliation For the Period June 2023 through June 2024 Peak Supplier Refund Account 242201

| Line <u>No.</u> | <u>Month</u> | <u>Year</u> | eginning Balance | <u>]</u> | <u>Refunds</u> | efund -Nov. R2 Factor <u>(MMbtu)</u> | Refund Passback | _ | Ending <u>Balance</u> | | Average <u>Balance</u> | Interest <u>Rate</u> | <u>No. Days</u> | <u>I</u> 1 | <u>nterest</u> | Ending <u>Balance</u> |
|--------------------|--------------|-------------|---------------------|----------|----------------|--|--------------------|----|--------------------------|----|---------------------------|-------------------------|-----------------|------------|-----------------------------|--------------------------|
| | | | (a) | | (b) | (c) | (d) | (| (e)=(a)+(b)+(d) | (1 | f)=((a)+(e))/2 | (g) | (h) | | *(g)*(h)/365) 6 for 2024 | (j)=(e)+(i) |
| November | <u>· R2</u> | | | | | | | | | | | | | | | |
| 1 | June | 2023 | \$ (4,540) | \$ | - | \$ (0.0036) | \$ 2,125 | \$ | (2,414) | \$ | (3,477) | 8.25% | 30 | \$ | (24) | \$ (2,438) |
| 2 | July | 2023 | \$ (2,438) | \$ | - | \$ (0.0036) | \$ 31 | \$ | (2,407) | \$ | (2,423) | 8.29% | 31 | \$ | (17) | \$ (2,424) |
| 3 | August | 2023 | \$ (2,424) | \$ | - | \$ (0.0036) | \$ 12 | \$ | (2,412) | \$ | (2,418) | 8.50% | 31 | \$ | (17) | \$ (2,429) |
| 4 | September | 2023 | \$ (2,429) | \$ | - | \$ (0.0036) | \$ 1 | \$ | (2,428) | \$ | (2,428) | 8.50% | 30 | \$ | (17) | \$ (2,445) |
| 5 | October | 2023 | \$ (2,445) | \$ | - | \$ (0.0036) | \$ 14 | \$ | (2,431) | \$ | (2,438) | 8.50% | 31 | \$ | (18) | \$ (2,449) |
| 6 | November | 2023 | \$ (2,449) | \$ | - | \$ (0.0002) | \$ 2 | \$ | (2,447) | \$ | (2,448) | 8.50% | 30 | \$ | (17) | \$ (2,464) |
| 7 | December | 2023 | \$ (2,464) | \$ | - | \$ (0.0002) | \$ 1 | \$ | (2,463) | \$ | (2,463) | 8.50% | 31 | \$ | (18) | \$ (2,481) |
| 8 | January | 2024 | \$ (2,481) | \$ | - | \$ (0.0002) | \$ 29 | \$ | (2,451) | \$ | (2,466) | 8.50% | 31 | \$ | (18) | \$ (2,469) |
| 9 | February | 2024 | \$ (2,469) | \$ | - | \$ (0.0002) | \$ (1) | \$ | (2,471) | \$ | (2,470) | 8.50% | 29 | \$ | (17) | \$ (2,488) |
| 10 | March | 2024 | \$ (2,488) | \$ | - | \$ (0.0002) | \$ 0 | \$ | (2,488) | \$ | (2,488) | 8.50% | 31 | \$ | (18) | \$ (2,506) |
| 11 | April | 2024 | \$ (2,506) | \$ | - | \$ (0.0002) | \$ (9) | \$ | (2,515) | \$ | (2,510) | 8.50% | 30 | \$ | (17) | \$ (2,532) |
| 12 | May | 2024 | \$ (2,532) | \$ | - | \$ (0.0002) | \$ (1) | \$ | (2,533) | \$ | (2,532) | 8.50% | 31 | \$ | (18) | \$ (2,551) |
| 13 | June | 2024 | \$ (2,551) | \$ | - | \$ (0.0002) | \$ (0) | \$ | (2,551) | \$ | (2,551) | 8.50% | 30 | \$ | (18) | \$ (2,569) |

Line Notes:

Col. (a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 14, Page 9, Col. (a), Line 13

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 14 Page 10 of 13

Eversource Gas Company of Massachusetts d/b/a Eversource Energy May R1 - Gas Suppliers' Refunds Reconciliation Section 7 - Off-Peak Rate Reconciliation For the Period June 2023 through June 2024 Off-Peak Supplier Refund Account 242202

| Line | | | В | eginning | | | F | fund -May R1 Factor | (| Customer | | Ending | | Average | Interest | | | Ending | |
|------------|--------------|------|----------|----------------|----|----------------|----|------------------------|----|------------|-----|----------------|-----|----------------|----------|-----------------|--------------------------------|----------------|--|
| <u>No.</u> | <u>Month</u> | Year | <u>F</u> | <u>Balance</u> |] | <u>Refunds</u> | _ | (MMbtu) | C | ollections | | <u>Balance</u> | | Balance | Rate | <u>No. Days</u> | Interest | Balance | |
| | | | | (a) | | (b) | | (c) | | (d) | (e) | =(a)+(b)+(d) | (f) |)=((a)+(e))/2 | (g) | (h) | f)*(g)*(h)/365) 66 for 2024 | (j)=(e)+(i) | |
| May R1 | | | | | | | | | | | | | | | | | | | |
| 1 | June | 2023 | \$ | 7,267 | \$ | - | \$ | - | \$ | - | \$ | 7,267 | \$ | 7,267 | 8.25% | 30 | \$ 49 | \$ 7,316 | |
| 2 | July | 2023 | \$ | 7,316 | \$ | - | \$ | - | \$ | - | \$ | 7,316 | \$ | 7,316 | 8.29% | 31 | \$ 52 | \$ 7,368 | |
| 3 | August | 2023 | \$ | 7,368 | \$ | - | \$ | - | \$ | - | \$ | 7,368 | \$ | 7,368 | 8.50% | 31 | \$ 53 | \$ 7,421 | |
| 4 | September | 2023 | \$ | 7,421 | \$ | - | \$ | - | \$ | - | \$ | 7,421 | \$ | 7,421 | 8.50% | 30 | \$ 52 | \$ 7,473 | |
| 5 | October | 2023 | \$ | 7,473 | \$ | - | \$ | - | \$ | - | \$ | 7,473 | \$ | 7,473 | 8.50% | 31 | \$ 54 | \$ 7,527 | |
| 6 | November | 2023 | \$ | 7,527 | \$ | - | \$ | - | \$ | - | \$ | 7,527 | \$ | 7,527 | 8.50% | 30 | \$ 53 | \$ 7,580 | |
| 7 | December | 2023 | \$ | 7,580 | \$ | - | \$ | - | \$ | - | \$ | 7,580 | \$ | 7,580 | 8.50% | 31 | \$ 55 | \$ 7,635 | |
| 8 | January | 2024 | \$ | 7,635 | \$ | - | \$ | - | \$ | - | \$ | 7,635 | \$ | 7,635 | 8.50% | 31 | \$ 55 | \$ 7,690 | |
| 9 | February | 2024 | \$ | 7,690 | \$ | - | \$ | - | \$ | - | \$ | 7,690 | \$ | 7,690 | 8.50% | 29 | \$ 52 | \$ 7,742 | |
| 10 | March | 2024 | \$ | 7,742 | \$ | - | \$ | - | \$ | - | \$ | 7,742 | \$ | 7,742 | 8.50% | 31 | \$ 56 | \$ 7,798 | |
| 11 | April | 2024 | \$ | 7,798 | \$ | - | \$ | - | \$ | - | \$ | 7,798 | \$ | 7,798 | 8.50% | 30 | \$ 54 | \$ 7,852 | |
| 12 | May | 2024 | \$ | 7,852 | \$ | - | \$ | 0.0002 | \$ | - | \$ | 7,852 | \$ | 7,852 | 8.50% | 31 | \$ 57 | \$ 7,909 | |
| 13 | June | 2024 | \$ | 7,909 | \$ | - | \$ | 0.0002 | \$ | - | \$ | 7,909 | \$ | 7,909 | 8.50% | 30 | \$ 55 | \$ 7,964 | |

Line Notes:

Col. (a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 14, Page 10, Col. (a), Line 13

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 14 Page 11 of 13

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Pipeline Refund Credit Section 7 - Peak Rate Reconciliation For the Period June 2023 through June 2024 Peak Pipeline Refund Account 242203

| Line | | | В | eginning | | Р | assback | | Refund | | Ending | | Average | Interest | | | Ending |
|------------|--------------|------|----|----------------|----------------|----|---------------|----|----------|----|-----------------|-----|--------------|----------|-----------------|----------------------------------|----------------|
| <u>No.</u> | <u>Month</u> | Year | 1 | <u>Balance</u> | Refunds | 0 | <u>MMbtu)</u> | I | Passback | _ | Balance | | Balance | Rate | <u>No. Days</u> | <u>Interest</u> | Balance |
| | | | | (a) | (b) | | (c) | | (d) | (| (e)=(a)+(b)+(d) | (f) | =((a)+(e))/2 | (g) | (h) | (f)*(g)*(h)/365) 366 for 2024 | (j)=(e)+(i) |
| 1 | June | 2023 | \$ | 20,981 | | \$ | (0.0040) | \$ | 1,564 | \$ | 22,546 | \$ | 21,763 | 8.25% | 30 | \$ 148 | \$ 22,694 |
| 2 | July | 2023 | \$ | 22,694 | | \$ | (0.0040) | \$ | 1,069 | \$ | 23,763 | \$ | 23,228 | 8.29% | 31 | \$ 164 | \$ 23,927 |
| 3 | August | 2023 | \$ | 23,927 | | \$ | (0.0040) | \$ | 1,163 | \$ | 25,089 | \$ | 24,508 | 8.50% | 31 | \$ 177 | \$ 25,266 |
| 4 | September | 2023 | \$ | 25,266 | | \$ | (0.0040) | \$ | 978 | \$ | 26,245 | \$ | 25,755 | 8.50% | 30 | \$ 180 | \$ 26,425 |
| 5 | October | 2023 | \$ | 26,425 | | \$ | (0.0040) | \$ | 1,441 | \$ | 27,866 | \$ | 27,145 | 8.50% | 31 | \$ 196 | \$ 28,062 |
| 6 | November | 2023 | \$ | 28,062 | | \$ | 0.0026 | \$ | 2,362 | \$ | 30,424 | \$ | 29,243 | 8.50% | 30 | \$ 204 | \$ 30,628 |
| 7 | December | 2023 | \$ | 30,628 | | \$ | 0.0026 | \$ | 3,513 | \$ | 34,140 | \$ | 32,384 | 8.50% | 31 | \$ 234 | \$ 34,374 |
| 8 | January | 2024 | \$ | 34,374 | | \$ | 0.0026 | \$ | 4,149 | \$ | 38,523 | \$ | 36,449 | 8.50% | 31 | \$ 262 | \$ 38,785 |
| 9 | February | 2024 | \$ | 38,785 | | \$ | 0.0026 | \$ | 4,375 | \$ | 43,160 | \$ | 40,973 | 8.50% | 29 | \$ 276 | \$ 43,436 |
| 10 | March | 2024 | \$ | 43,436 | | \$ | 0.0026 | \$ | 3,613 | \$ | 47,049 | \$ | 45,243 | 8.50% | 31 | \$ 326 | \$ 47,375 |
| 11 | April | 2024 | \$ | 47,375 | | \$ | 0.0026 | \$ | 3,008 | \$ | 50,384 | \$ | 48,880 | 8.50% | 30 | \$ 341 | \$ 50,725 |
| 12 | May | 2024 | \$ | 50,725 | | \$ | 0.0026 | \$ | 1,950 | \$ | 52,675 | \$ | 51,700 | 8.50% | 31 | \$ 372 | \$ 53,047 |
| 13 | June | 2024 | \$ | 53,047 | | \$ | 0.0026 | \$ | 1,103 | \$ | 54,150 | \$ | 53,598 | 8.50% | 30 | \$ 373 | \$ 54,523 |

Line Notes:

Col. (a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 14, Page 11, Col. (a), Line 13

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Section 8 - Bad Debt Reconciliation For the Period June 2023 Though June 2024 Account 175660

| | | | | | | | | Ba | ad Debt | | | | | | | | | | |
|------------|--------------|------|----|----------------|----------|--------------------|------------------|-----------|---------------|--------------------|----|--------------------|----|-----------------|-------------|-------------|----|---------------------------------|-------------------|
| Line | | |] | Beginning | | Gas | WC | 1 | Factor | | | Ending | | Average | Interest | No. | I | Aonthly | Ending |
| <u>No.</u> | <u>Month</u> | Year | | Balance | <u>v</u> | <u> Vrite-Offs</u> | <u>Allowance</u> | <u>(N</u> | <u>(Mbtu)</u> | Collections | | Balance | | Balance | <u>Rate</u> | Days | | <u>Interest</u> | Balance |
| | | | | (a) | | (b) | (c) | | (d) | (f) | (| g)=(a)+(b)+(c)+(f) | (h | (a)=((a)+(g))/2 | (h) | (j) | | (g)*(g)*(h)/365) 66 for 2024 | (l)=(g)+(k) |
| 1 | June | 2023 | \$ | (2,262,420) | \$ | 165,099 | \$ 541 | \$ | 0.0548 | \$ (65,085) | \$ | (2,161,866) | \$ | (2,212,143) | 8.25% | 30 | \$ | (15,000) | \$ (2,176,866) |
| 2 | July | 2023 | \$ | (2,176,866) | \$ | 928,979 | \$ 3,046 | \$ | 0.0548 | \$ (47,011) | \$ | (1,291,851) | \$ | (1,734,358) | 8.29% | 31 | \$ | (12,211) | \$ (1,304,062) |
| 3 | August | 2023 | \$ | (1,304,062) | \$ | 4,355,616 | \$ 14,281 | \$ | 0.0548 | \$ (53,196) | \$ | 3,012,638 | \$ | 854,288 | 8.50% | 31 | \$ | 6,167 | \$ 3,018,805 |
| 4 | September | 2023 | \$ | 3,018,805 | \$ | 421,251 | \$ 1,381 | \$ | 0.0548 | \$ (35,868) | \$ | 3,405,569 | \$ | 3,212,187 | 8.50% | 30 | \$ | 22,441 | \$ 3,428,010 |
| 5 | October | 2023 | \$ | 3,428,010 | \$ | 1,445,915 | \$ 4,742 | \$ | 0.0548 | \$ (69,621) | \$ | 4,809,046 | \$ | 4,118,528 | 8.50% | 31 | \$ | 29,732 | \$ 4,838,778 |
| 6 | November | 2023 | \$ | 4,838,778 | \$ | 794,873 | \$ 3,047 | \$ | 0.0533 | \$ (144,720) | \$ | 5,491,978 | \$ | 5,165,378 | 8.50% | 30 | \$ | 36,087 | \$ 5,528,065 |
| 7 | December | 2023 | \$ | 5,528,065 | \$ | 802,024 | \$ 3,075 | \$ | 0.0533 | \$ (230,882) | \$ | 6,102,281 | \$ | 5,815,173 | 8.50% | 31 | \$ | 41,981 | \$ 6,144,262 |
| 8 | January | 2024 | \$ | 6,144,262 | \$ | 553,983 | \$ 2,117 | \$ | 0.0533 | \$ (319,336) | \$ | 6,381,026 | \$ | 6,262,644 | 8.50% | 31 | \$ | 45,088 | \$ 6,426,114 |
| 9 | February | 2024 | \$ | 6,426,114 | \$ | 501,060 | \$ 1,915 | \$ | 0.0533 | \$ (307,485) | \$ | 6,621,604 | \$ | 6,523,859 | 8.50% | 29 | \$ | 43,938 | \$ 6,665,542 |
| 10 | March | 2024 | \$ | 6,665,542 | \$ | 517,343 | \$ 1,977 | \$ | 0.0533 | \$ (258,018) | \$ | 6,926,844 | \$ | 6,796,193 | 8.50% | 31 | \$ | 48,929 | \$ 6,975,773 |
| 11 | April | 2024 | \$ | 6,975,773 | \$ | 252,959 | \$ 967 | \$ | 0.0533 | \$ (185,200) | \$ | 7,044,499 | \$ | 7,010,136 | 8.50% | 30 | \$ | 48,841 | \$ 7,093,340 |
| 12 | May | 2024 | \$ | 7,093,340 | \$ | 250,852 | \$ 959 | \$ | 0.0548 | \$ (311,485) | \$ | 7,033,665 | \$ | 7,063,503 | 8.50% | 31 | \$ | 50,853 | \$ 7,084,518 |
| 13 | June | 2024 | \$ | 7,084,518 | \$ | 317,508 | \$ 1,213 | \$ | 0.0548 | \$ (273,086) | \$ | 7,130,153 | \$ | 7,107,336 | 8.50% | 30 | \$ | 49,518 | \$ 7,179,671 |

Notes

Col.(a) Line 1: Per D.P.U. 24-OGAF-EGMA Section 11- Section 8, Page 1, Col.(a) Line 7 Col.(c) Section 8 Page 2 Line 12

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Section 8 - Working Capital Allowance Calculation For the Period June 2023 Through June 2024

| Line | | 2023 | 2023 | 2023 | 2 | 2023 | | 2023 | | 2023 | | 2023 | 2 | 024 | 20 | 4 | | 2024 | 2024 | 2 | 2024 | 2 | 2024 |
|------|--|---------------|---------------|-----------------|-----|---------|----------|-----------|----|---------|----|---------|----|---------|-------|------|----|---------|---------------|------|-----------|------|---------|
| No. | Description | June | July | August | Sep | otember | <u>(</u> | October | N | ovember | De | ecember | Ja | nuary | Febr | ary | I | March | April | 1 | May | J | une |
| 1 | Total Charges Allowable for Working Capital | \$ 165,099 | \$ 928,979 | \$ 4,355,616 | \$ | 421,251 | \$ | 1,445,915 | \$ | 794,873 | \$ | 802,024 | \$ | 553,983 | \$ 50 | ,060 | \$ | 517,343 | \$ 252,959 | \$ 2 | 250,852 | \$ 3 | 317,508 |
| 2 | Weighted Net Lag Days | 12.67 | 12.67 | 12.67 | | 12.67 | | 12.67 | | 14.81 | | 14.81 | | 14.81 | | 4.81 | | 14.81 | 14.81 | | 14.81 | | 14.81 |
| 3 | Net Lead/Lag Requirement (Line 2/365 Days or 366 for 2024) | 3.47% | 3.47% | 3.47% | | 3.47% | | 3.47% | | 4.06% | | 4.06% | | 4.05% | | .05% | | 4.05% | 4.05% | | 4.05% | | 4.05% |
| 4 | Base Working Capital Requirement (Line 1 * Line 3) | \$ 5,731 | \$ 32,245 | \$ 151,183 | \$ | 14,622 | \$ | 50,188 | \$ | 32,256 | \$ | 32,546 | \$ | 22,414 | \$ 2 | ,273 | \$ | 20,932 | \$ 10,235 | \$ | 10,149 \$ | \$ | 12,846 |
| 5 | Cost of Capital (Per D.P.U. 20-59) | 7.50% | 7.50% | 7.50% | | 7.50% | | 7.50% | | 7.50% | | 7.50% | | 7.50% | | .50% | | 7.50% | 7.50% | | 7.50% | | 7.50% |
| 6 | Return on Base Working Capital Requirement (Line 4 * Line 5) | \$ 430 | \$ 2,420 | \$ 11,346 | \$ | 1,097 | \$ | 3,767 | \$ | 2,421 | \$ | 2,443 | \$ | 1,682 | \$ | ,521 | \$ | 1,571 | \$ 768 | \$ | 762 \$ | \$ | 964 |
| 7 | Weighted Cost of Debt (Per D.P.U. 20-59) | 2.34% | 2.34% | 2.34% | | 2.34% | | 2.34% | | 2.34% | | 2.34% | | 2.34% | | .34% | | 2.34% | 2.34% | | 2.34% | | 2.34% |
| 8 | Interest on Portion of Return on Working Capital Requirement (Line 4 * Line 7) | \$ 134 | \$ 755 | \$ 3,538 | \$ | 342 | \$ | 1,174 | \$ | 755 | \$ | 762 | \$ | 524 | \$ | 474 | \$ | 490 | \$ 239 | \$ | 237 \$ | \$ | 301 |
| 9 | Taxable Income Base (Line 6 - Line 8) | \$ 296 | \$ 1,665 | \$ 7,808 | \$ | 755 | \$ | 2,593 | \$ | 1,666 | \$ | 1,681 | \$ | 1,158 | \$ | ,047 | \$ | 1,081 | \$ 529 | \$ | 525 \$ | \$ | 663 |
| 10 | 1 - Combined Tax Rate (1 - 27.32) | 72.68% | 72.68% | 72.68% | | 72.68% | | 72.68% | | 72.68% | | 72.68% | | 72.68% | 7 | .68% | | 72.68% | 72.68% | | 72.68% | | 72.68% |
| 11 | Return Requirement Plus Taxes (Line 9/Line 10) | \$ 407 | \$ 2,291 | \$ 10,743 | \$ | 1,039 | \$ | 3,568 | \$ | 2,292 | \$ | 2,313 | \$ | 1,593 | \$ | ,441 | \$ | 1,487 | \$ 728 | \$ | 722 \$ | \$ | 912 |
| 12 | Base Gas Cost Working Capital Allowance (Line 8 + Line 11) | \$ 541 | \$ 3,046 | \$ 14,281 | \$ | 1,381 | \$ | 4,742 | \$ | 3,047 | \$ | 3,075 | \$ | 2,117 | \$ | ,915 | \$ | 1,977 | \$ 967 | \$ | 959 \$ | \$ | 1,213 |

D.P.U. 24-PGAF-EGMA

SECTION 15

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

INVOICES

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy Summary of Gas Invoices November 2023 - April 2024

Line Total No. Vendor November December January February March April Paid Month December January February March April May Algonquin (Enbridge) \$ 2,455,185 \$ 2,013,417 \$ 2,465,399 \$ 2,173,305 \$ 2,299,863 \$ 2,496,017 \$ 13,903,186 1 BAMWX LLC 2 2,000 2,000 _ -3 Citadel 5.637.724 8.437.596 13.033.602 8.226.665 4.653.874 2.045.721 42.035.181 4 Constellation (Exelon) 657,239 657,239 1,093,925 885,391 657,239 35,953 3,986,986 Coterra Cabot 865,955 706,878 481,216 5 681,713 818,045 3,553,806 6 Direct Energy 1,350,000 1,350,000 1,579,590 1,350,000 1,350,000 6,979,590 -7 Eastern Gas Transmission (Dominion) 76,673 76,513 76,673 76,673 76,673 76,673 459,880 8 Emera Energy 2,367,416 2,577,352 4,087,644 2,286,676 1,657,990 2,650,289 15,627,367 9 Granite Gas State Transmission 84,554 84,499 84,501 84,535 84,016 506,638 84,535 10 ICE 2,709 3,069 1,540 1,540 1,547 10,405 Iroquois Gas 131,669 131,669 131,669 131,669 131,669 131,669 790,014 11 12 Millennium Pipeline 249,200 257,953 257,953 241,350 257,995 249,559 1,514,010 13 National Fuel 129,302 129,302 129,302 154,300 154,300 182,805 879,311 14 Portland Natural Gas 1,637,243 1,682,084 1,682,084 1,592,401 1,682,082 1,639,352 9,915,246 2,398,551 15 Repsol Energy 1,572,150 2,158,162 2,947,348 2,228,941 1,572,150 12,877,302 Shell 1,145,585 1,244,610 3,609,646 2,460,213 580,800 424,155 9,465,008 16 Texas Eastern Transmission (TETCO) 1,079,806 1,077,691 1,083,851 1,071,780 1,074,281 1,070,728 6,458,137 17 18 Tennessee Gas Pipeline (TGP) 2,378,010 1,974,303 2.168.967 2,228,884 12,927,257 2,166,875 2,010,217 29,244 19 Transcontinental Gas Pipeline (TRANSCO) 4,821 4,982 4,982 4,660 4,982 4,818 20 Vitol Inc. 1,452,328 2,321,512 2,096,448 2,182,553 2,011,824 1,173,289 11,237,953 21 Total 27,044,838 \$ 37,352,639 \$ 27,869,713 \$ 21,728,379 \$ 16,067,625 \$ 153,158,521 23,095,327 \$ \$

Notes:

Excludes AMA fees and LNG Invoices

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy Gas Invoices November 2023 Actuals - December 2023 Payment

| | | 804613 | 804614 | 804 | 617 | 804618 | 8046 | 615 | 804616 | | | | 804100 | Marketed | | 804612 | 164000 | | | |
|------|---|--------------|---------------|--------|------------|-----------|----------------|-----------|-----------|---------|------------------|-----|-----------------|----------|----|----------|--------------|------------|-------------------|-------------|
| Line | | Su | pplier | | Pipelin | e | | Storage | e | Peaking | EUT Capacity | E | UT Capacity | Capacity | | Cash In/ | LNG/Tracking | Off-System | 143050 | |
| No. | Vendor | Demand | Commodity | Dem | nand | Commodity | Dem | and C | Commodity | Demand | Release (Transp) | Rel | lease (Storage) | Release | 5 | Cash Out | Purchases | Sales | Fixed AMA | TOTAL |
| | | (a) | (b) | (c | c) | (d) | (e | e) | (f) | (g) | (h) | | (i) | (j) | | (k) | (1) | (m) | (n) | (0) |
| 1 | Algonquin (Enbridge) | | | \$ 2,1 | 137,149 \$ | 13,844 | \$ 49 | 94,209 \$ | 4,584 | | | \$ | (203,650.62) | | \$ | 9,050 | | | \$ | 2,455,185 |
| 2 | BAMWX LLC | | | \$ | 2,000 | | | | | | | | | | | | | | \$ | 2,000 |
| 3 | Citadel Energy Marketing | | \$ 4,508,165 | \$ 1,1 | 140,964 | | \$ 42 | 24,600 | | | | \$ | (436,004.16) | | | | | | \$ (4,630,000) \$ | 1,007,724 |
| 4 | Constellation (Exelon) | \$ 657,239 | | | | | | | | | | | | | | | | | \$ | 657,239 |
| 5 | Coterra Cabot | | \$ 681,713 | | | | | | | | | | | | | | | | \$ | 681,713 |
| 6 | Direct Energy | \$ 1,350,000 | | | | | | | | | | | | | | | | | \$ | 1,350,000 |
| 7 | Eastern Gas Transmission (Dominion) | | | | | | \$ 7 | 76,673 | | | | | | | | | | | \$ | 76,673 |
| 8 | Emera Energy | | \$ 2,503,922 | | | | | | | | | \$ | (136,505.98) | | | | | | \$ (738,000) \$ | 1,629,416 |
| 9 | Granite Gas State Transmission | | | \$ | 84,016 \$ | 538 | | | | | | | | | | | | | \$ | 84,554 |
| 10 | ICE | | \$ 2,709 | | | | | | | | | | | | | | | | \$ | 2,709 |
| 11 | Iroquois Gas | | | | | | \$ 13 | 31,669 | | | | | | | | | | | \$ | 131,669 |
| 12 | Millennium Pipeline | | | \$ 2 | 292,455 \$ | 1,217 | | | | | | \$ | (44,472.66) | | | | | | \$ | 249,200 |
| 13 | National Fuel | | | | | | \$ 12 | 29,302 | | | | | | | | | | | \$ | 129,302 |
| 14 | Portland Natural Gas | | | \$ 1,3 | 345,243 | | \$ 29 | 92,000 | | | | | | | | | | | \$ | 1,637,243 |
| 15 | Repsol Energy | \$ 1,572,150 | | | | | | | | | | | | | | | | | \$ | 1,572,150 |
| 16 | Shell | | \$ 1,301,403 | | | | | | | | | \$ | (155,818.49) | | | | | | \$ (2,318,333) \$ | (1,172,749) |
| 17 | Texas Eastern Transmission (TETCO) | | | \$ 8 | 856,704 | | \$ 24 | 40,740 \$ | 8,995 | | | \$ | (26,632.29) | | | | | | \$ | 1,079,806 |
| 18 | Tennessee Gas Pipeline (TGP) | | | \$ 1,0 | 043,614 \$ | 84,728 | \$ 1,32 | 22,173 \$ | 5,662 | | | \$ | (173,337.37) | | \$ | 95,171 | | | \$ | 2,378,010 |
| 19 | Transcontinental Gas Pipeline (TRANSCO) | | | \$ | 4,821 | | | | | | | | | | | | | | \$ | 4,821 |
| 20 | Vitol Inc. | | \$ 1,452,328 | | | | | | | | | | | | | | | | \$ | 1,452,328 |
| 21 | Total AMA fees | | | | | | | | | | | | | | | | | | \$ (7,686,333) \$ | (7,686,333) |
| 22 | Total Off-System Sales | | | | | | | | | | | | | | | | | s - | s ((,,,) s | (.,,) |
| 23 | Total Demand | \$ 3,579,389 | | \$ 6.9 | 906,964 | | \$ 3,11 | 11 366 | | s - | s - | s | (1,176,422) \$ | · - | | | | - | s | 12,421,298 |
| 24 | Total Commodity | φ 3,377,309 | \$ 10,450,240 | φ 0,. | \$ | 100,327 | φ <i>J</i> ,11 | s | 19,241 | ÷ – | ÷ - | 4 | (1,170,422) | - | s | 104,221 | s - | | s | 10,674,029 |
| 21 | Total Commonly | | \$ 10,400,240 | | Ş | 100,027 | | 9 | 19,241 | | | | | | 9 | 104,221 | Ψ - | | J. | 10,074,027 |
| 25 | Total | \$ 3,579,389 | \$ 10,450,240 | \$ 6,9 | 906,964 \$ | 100,327 | \$ 3,11 | 11,366 \$ | 19,241 | \$ - | s - | \$ | (1,176,422) \$ | - | \$ | 104,221 | \$ - | \$ - | \$ (7,686,333) \$ | 15,408,994 |

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy Gas Invoices December 2023 Actuals - January 2024 Payment

| | | 804613 | | 804614 | | 804617 | 804 | 618 | 8 | 804615 | 8 | 04616 | | | | 8041 | 100 | | ; | 804612 | 164000 | | | | | |
|------|---|-----------------|--------|------------|----|-----------|------|--------|----|-----------|-------|---------|---------|-----------------|------------|------------|-------------|-------------------|----------|-----------|--------------|-----------|---------|----|----------------|-------------|
| Line | 2 | Su | pplier | | | Pipe | line | | | Ste | orage | | Peaking | EUT Capacity | | EUT Caj | pacity M | Iarketed Capacity | (| Cash In/ | LNG/Tracking | Off | -System | | 143050 | |
| No. | Vendor | Demand | C | ommodity |] | Demand | Comn | nodity | D | Demand | Cor | nmodity | Demand | Release (Transp |) <u>F</u> | Release (S | Storage) | Release | <u>c</u> | ash Out | Purchases | <u> 1</u> | Sales | F | xed AMA | TOTAL |
| | | (a) | | (b) | | (c) | (0 | i) | | (e) | | (f) | (g) | (h) | | (i) |) | (j) | | (k) | (1) | | (m) | | (n) | (0) |
| 1 | Algonquin (Enbridge) | | | | \$ | 2,192,729 | \$ 3 | 33,935 | \$ | 494,209 | \$ | 8,064 | | | \$ | (2 | 216,551) | | \$ | (498,969) | | | | | \$ | 2,013,417 |
| 2 | Citadel Energy Marketing | | \$ | 5,788,282 | \$ | 1,164,580 | | | \$ | 1,931,728 | | | | | \$ | (4 | 446,994) | | | | | | | \$ | (4,630,000) \$ | 3,807,596 |
| 3 | Constellation (Exelon) | \$ 657,239 | | | | | | | | | | | | | | | | | | | | | | | \$ | 657,239 |
| 4 | Coterra Energy Inc | | \$ | 865,955 | | | | | | | | | | | | | | | | | | | | | \$ | 865,955 |
| 5 | Direct Energy Business Marketing | \$ 1,350,000 | | | | | | | | | | | | | | | | | | | | | | | \$ | 1,350,000 |
| 6 | Eastern Gas Transmission (Dominion) | | | | | | | | \$ | 76,513 | | | | | | | | | | | | | | | \$ | 76,513 |
| 7 | Emera Energy | | \$ | 2,716,395 | | | | | | | | | | | \$ | (1 | 139,043) | | | | | | | \$ | (738,000) \$ | 1,839,352 |
| 8 | Granite State Gas Transmission | | | | \$ | 83,980 | \$ | 519 | | | | | | | | | | | | | | | | | \$ | 84,499 |
| 9 | Iroquois Gas | | | | | | | | \$ | 131,669 | | | | | | | | | | | | | | | \$ | 131,669 |
| 10 | Millennium Pipeline Company | | | | \$ | 302,204 | \$ | 1,302 | | | | | | | \$ | | (45,552) | | | | | | | | \$ | 257,953 |
| 11 | National Fuel | | | | | | | | \$ | 129,302 | | | | | | | | | | | | | | | \$ | 129,302 |
| | Portland Natural Gas | | | | \$ | 1,390,084 | | | \$ | 292,000 | | | | | | | | | | | | | | | \$ | 1,682,084 |
| | Repsol Energy | \$ 2,158,162 | | | | | | | | | | | | | | | | | | | | | | | \$ | 2,158,162 |
| 14 | Shell | | \$ | 1,404,261 | | | | | | | | | | | \$ | (1 | 159,652) | | | | | | | \$ | (2,318,333) \$ | (1,073,724) |
| 15 | Texas Eastern Transmission (TETCO) | | | | \$ | 854,840 | | | \$ | 240,264 | | 9,810 | | | \$ | | (27,223) | | | | | | | | \$ | 1,077,691 |
| | Tennessee Gas Pipeline (TGP) | | | | \$ | 1,048,103 | \$ | 76,117 | \$ | 1,322,173 | \$ | 3,342 | | | \$ | (1 | 177,826) | | \$ | (297,606) | | | | | \$ | 1,974,303 |
| | Transcontinental Gas Pipeline (TRANSCO) | | | | \$ | 4,982 | | | | | | | | | | | | | | | | | | | \$ | 4,982 |
| 18 | Vitol Inc | \$ 1,218,750 | \$ | 1,102,762 | | | | | | | | | | | | | | | | | | | | | \$ | 2,321,512 |
| 19 | Total AMA fees | | | | | | | | | | | | | | | | | | | | | | | s | (7,686,333) \$ | (7,686,333) |
| 20 | Total Off-System Sales | | | | | | | | | | | | | | | | | | | | | \$ | - | | \$ | - |
| 21 | Total Demand | \$ 5,384,151 | | | \$ | 7,041,500 | | | \$ | 4,617,857 | | 5 | - 8 | \$- | \$ | (1,2 | 212,840) \$ | | | | | | | | \$ | 15,830,667 |
| 22 | Total Commodity | | \$ | 11,877,655 | | | \$ 1 | 11,873 | | | \$ | 21,216 | | | | | | | \$ | (796,574) | \$- | | | | \$ | 11,214,170 |
| 23 | Total | \$ 5,384,151 | \$ | 11,877,655 | \$ | 7,041,500 | \$ 1 | 11,873 | \$ | 4,617,857 | \$ | 21,216 | - 3 | s - | \$ | (1,2 | 212,840) \$ | | \$ | (796,574) | \$ - | \$ | - | \$ | (7,686,333) \$ | 19,358,504 |

EVERSOURCE GAS COMPANYOF MASSACHUSETTS d/b/a Eversource Energy Gas Invoices January 2024 Actuals - February 2024 Payment

| | | 804613 | | 804614 | 804617 | | 804618 | 804615 | 80 | 4616 | | | 8 | 04100 | Marketed | | 804612 | 164000 | | | | |
|------|---|-----------------|----------|------------|-----------------|------|----------|-----------------|-----|--------|---------|------------------|------|----------------|----------|----|--------------|-----------|------------|----|----------------|-------------|
| Line | | Su | pplie | r | Pipe | line | | Stor | age | | Peaking | EUT Capacity | EU | JT Capacity | Capacity | | Cash In/ | LNG | Off-System | | 143050 | |
| No. | Vendor | Demand | <u>(</u> | Commodity | Demand | C | ommodity | Demand | Com | modity | Demand | Release (Transp) | Rele | ease (Storage) | Release | 9 | Cash Out | Purchases | Sales | F | ixed AMA | TOTAL |
| | | (a) | | (b) | (c) | | (d) | (e) | | (f) | (g) | (h) | | (i) | (j) | | (k) | (1) | (m) | | (n) | (0) |
| 1 | Algonquin (Enbridge) | | | | \$ 2,192,729 | \$ | 38,890 | \$ 494,209 | \$ | 13,932 | | | \$ | (216,383) | | \$ | (57,978) | | | | \$ | 2,465,399 |
| 2 | Citadel Energy Marketing | | \$ | | \$ 1,109,308 | | | \$ 1,348,934 | | | | | \$ | (437,685) | | | | | | \$ | (4,630,000) \$ | 8,403,602 |
| 3 | Constellation (Exelon) | \$ 657,239 | \$ | 436,686 | | | | | | | | | | | | | | | | | \$ | 1,093,925 |
| 4 | Coterra Cabot | | \$ | 818,045 | | | | | | | | | | | | | | | | | \$ | 818,045 |
| 5 | Direct Energy Business Marketing | \$ 1,350,000 | \$ | 229,590 | | | | | | | | | | | | | | | | | \$ | 1,579,590 |
| 6 | Eastern Gas Transmission (Dominion) | | | | | | | \$ 76,673 | | | | | | | | | | | | | \$ | 76,673 |
| 7 | Emera Energy | | \$ | 4,226,693 | | | | | | | | | \$ | (139,048) | | | | | | \$ | (738,000) \$ | 3,349,644 |
| 8 | Granite State Gas Transmission | | | | \$ 84,016 | \$ | 519 | | | | | | | | | | | | | | \$ | 84,535 |
| 9 | ICE | | \$ | 3,069 | | | | | | | | | | | | | | | | | \$ | 3,069 |
| 10 | Iroquois Gas | | | | | | | \$ 131,669 | | | | | | | | | | | | | \$ | 131,669 |
| 11 | Millennium Pipeline | | | | \$ 302,204 | \$ | 1,301 | | | | | | \$ | (45,552) | | | | | | | \$ | 257,953 |
| 12 | National Fuel | | | | | | | \$ 129,302 | | | | | | | | | | | | | \$ | 129,302 |
| 13 | Portland Natural Gas | | | | \$ 1,390,084 | | | \$ 292,000 | | | | | | | | | | | | | \$ | 1,682,084 |
| 14 | Repsol Energy | | \$ | 2,158,162 | \$ 789,187 | | | | | | | | | | | | | | | | \$ | 2,947,348 |
| 15 | Shell | | \$ | 3,769,221 | | | | | | | | | \$ | (159,575) | | | | | | \$ | (2,318,333) \$ | 1,291,313 |
| 16 | Texas Eastern Transmission (TETCO) | | | | \$ 854,841 | | | \$ 240,217 | \$ | 16,039 | | | \$ | (27,247) | | | | | | | \$ | 1,083,851 |
| 17 | Tennessee Gas Pipeline (TGP) | | | | \$ 1,030,494 | \$ | 76,952 | \$ 1,322,173 | \$ | 13,029 | | | \$ | (173,172) | | \$ | (102,601) | | | | \$ | 2,166,875 |
| 18 | Transcontinental Gas Pipeline (TRANSCO) | | | | \$ 4,982 | | | | | | | | | | | | | | | | \$ | 4,982 |
| 19 | Vitol | \$ 1,218,750 | \$ | 877,698 | | | | | | | | | | | | | | | | | \$ | 2,096,448 |
| 20 | Total AMA fees | | | | | | | | | | | | | | | | | | | \$ | (7,686,333) \$ | (7,686,333) |
| 21 | Total Off-System Sales | | | | | | | | | | | | | | | | | | \$ | | \$ | - |
| 22 | Total Demand | \$ 3,225,989 | | | \$ 7,757,842 | | | \$ 4,035,178 | | | | s - | - \$ | (1,198,662) | s - | | | | | | \$ | 13,820,347 |
| 23 | Total Commodity | | \$ | 23,532,208 | | \$ | 117,663 | | \$ | 43,000 | | | | | | \$ | (160,579) \$ | - | | | s | 23,532,292 |
| | - | | | | | | | | | | | | | | | | | | | | | |
| 24 | Total | \$ 3,225,989 | \$ | 23,532,208 | \$ 7,757,842 | \$ | 117,663 | \$ 4,035,178 | \$ | 43,000 | | \$ - | - \$ | (1,198,662) | s - | \$ | (160,579) \$ | - | \$ | \$ | (7,686,333) \$ | 29,666,306 |

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy Gas Invoices February 2024 Actuals - March 2024 Payment

| | | | 804613 | 80 | 4614 | : | 804617 | 8046 | 518 | 8 | 304615 | 804 | 4616 | | | | 804100 | | | 804612 | 164000 | | | | |
|------|---|----|-----------|--------|-----------|----|-----------|-------|--------|----|-----------|-----|-----------|---------|-----------------|------------|-------------------|---------------|------|--------------|--------------|---------|-----|-------------------|-------------|
| Line | | | Su | pplier | | | Pipel | line | | | Stor | age | | Peaking | EUT Capacity | | EUT Capacity | Marketed Capa | city | Cash In/ | LNG/Tracking | Off-Sys | tem | 143050 | |
| No. | Vendor | | Demand | Com | modity | I | Demand | Comm | odity | D | emand | Com | modity | Demand | Release (Transp |) <u>F</u> | Release (Storage) | Release | | Cash Out | Purchases | Sale | 5 | Fixed AMA | TOTAL |
| | | | (a) | | (b) | | (c) | (d |) | | (e) | (| (f) | (g) | (h) | | (i) | (j) | | (k) | (1) | (m) | | (n) | (0) |
| 1 | Algonquin (Enbridge) | | | | | \$ | 2,185,329 | \$ 3 | 37,276 | \$ | 494,209 | \$ | 8,738 | | | \$ | (199,414) |) | 3 | \$ (352,832) | | | | \$ | 2,173,305 |
| 2 | Citadel Energy Marketing | | | \$ 6 | 5,198,913 | \$ | 1,103,063 | | | \$ | 1,354,379 | | | | | \$ | (429,690) |) | | | | | | 6 (4,630,000) \$ | 3,596,665 |
| 3 | Constellation (Exelon) | \$ | 657,239 | \$ | 228,152 | | | | | | | | | | | | | | | | | | | \$ | 885,391 |
| 4 | Coterra Energy Inc | | | \$ | 706,878 | | | | | | | | | | | | | | | | | | | \$ | 706,878 |
| 5 | Direct Energy Business Marketing | \$ | 1,350,000 | | | | | | | | | | | | | | | | | | | | | \$ | 1,350,000 |
| 6 | Eastern Gas Transmission (Dominion) | | | | | | | | | \$ | 76,673 | | | | | | | | | | | | | \$ | 76,673 |
| 7 | Emera Energy | | | \$ 2 | 2,418,968 | | | | | | | | | | | \$ | (132,292) |) | | | | | | 6 (738,000) \$ | 1,548,676 |
| 8 | Granite State Gas Transmission | | | | | \$ | 84,016 | \$ | 485 | | | | | | | | | | | | | | | \$ | 84,501 |
| 9 | ICE | | | \$ | 1,540 | | | | | | | | | | | | | | | | | | | \$ | 1,540 |
| 10 | Iroquois Gas | | | | | | | | | \$ | 131,669 | | | | | | | | | | | | | \$ | 131,669 |
| | Millennium Pipeline Company | | | | | \$ | 282,706 | \$ | 1,219 | | | | | | | \$ | (42,576) |) | | | | | | \$ | 241,350 |
| | National Fuel | | | | | | | | | \$ | 154,300 | | | | | | | | | | | | | \$ | 154,300 |
| | Portland Natural Gas | | | | | \$ | 1,300,401 | | | \$ | 292,000 | | | | | | | | | | | | | \$ | 1,592,401 |
| | Repsol Energy | \$ | 2,018,916 | | 210,025 | | | | | | | | | | | | | | | | | | | \$ | 2,228,941 |
| | Shell | | | \$ 2 | 2,609,404 | | | | | | | | | | | \$ | (149,191) | | | | | | | 5 (2,318,333) \$ | 141,880 |
| 16 | Texas Eastern Transmission (TETCO) | | | | | \$ | 849,051 | | | \$ | 238,797 | \$ | 9,311 | | | \$ | (25,380) | | | | | | | \$ | 1,071,780 |
| | Tennessee Gas Pipeline (TGP) | | | | | \$ | 1,022,814 | \$ 7 | 6,076 | \$ | 1,314,015 | \$ | 5,166 | | | \$ | (173,738) |) | 3 | \$ (234,116) | | | | \$ | 2,010,217 |
| | Transcontinental Gas Pipeline (TRANSCO) | | | | | \$ | 4,660 | | | | | | | | | | | | | | | | | \$ | 4,660 |
| 19 | Vitol Inc | \$ | 1,218,750 | \$ | 963,803 | | | | | | | | | | | | | | | | | | | \$ | 2,182,553 |
| 20 | Total AMA fees | | | | | | | | | | | | | | | | | | | | | | | 6 (7,686,333) \$ | (7,686,333) |
| | Total Off-System Sales | | | | | | | | | | | | | | | | | | | | | \$ | - | \$ (1,000,555) | - |
| | Total Demand | s | 5,244,905 | | | S | 6,832,040 | | | \$ | 4,056,043 | | s | - | s - | s | (1,152,281) | s . | | | | ~ | | ŝ | 14,980,707 |
| | Total Commodity | Ψ | 2,2.1,905 | \$ 13 | 3.337.682 | 2 | 0,002,010 | \$ 11 | 5.057 | ~ | ., | s | 23,216 | | - | φ | (1,102,201) | ~ ~ | | \$ (586,948) | s - | | | ŝ | 12,889,006 |
| 25 | Tom connouty | | | Ψ I.J | ,557,002 | | | Ψ 11 | | | | Ψ | 20,210 | | | | | | | \$ (500,740) | Ψ – | | | 3 | 12,007,000 |
| 24 | Total | \$ | 5,244,905 | \$ 13 | 3,337,682 | \$ | 6,832,040 | \$ 11 | 5,057 | \$ | 4,056,043 | \$ | 23,216 \$ | - | \$ - | \$ | (1,152,281) | \$ | - : | \$ (586,948) | \$- | \$ | - 5 | \$ (7,686,333) \$ | 20,183,380 |

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy Gas Invoices March 2024 Actuals - April 2024 Payment

| | | 804613 | | 804614 | | 804617 | 8046 | 18 | 8 | 804615 | 80 | 4616 | | | | 804100 | | | 804612 | 164000 | | | | |
|------|---|-----------------|--------|-----------|----|-----------|--------|-------|------|-----------|-----|-----------|---------|------------------|----|------------------|-------------------|----|-----------|--------------|-----------|------|----------------|-------------|
| Line | | Su | pplier | | | Pipe | line | | | Stor | age | | Peaking | EUT Capacity | I | EUT Capacity | Marketed Capacity | | Cash In/ | LNG/Tracking | Off-Syste | m | 143050 | |
| No. | Vendor | Demand | C | Commodity | 1 | Demand | Commo | odity | D | emand | Com | modity | Demand | Release (Transp) | R | elease (Storage) | Release | (| Cash Out | Purchases | Sales | | Fixed AMA | TOTAL |
| | | (a) | | (b) | - | (c) | (d) | | _ | (e) | | (f) | (g) | (h) | | (i) | (j) | - | (k) | (1) | (m) | | (n) | (0) |
| 1 | Algonquin (Enbridge) | | | | \$ | 2,185,329 | \$ 32 | 2,746 | \$ | 494,209 | \$ | 12,909 | | | \$ | (208,556) | | \$ | (216,774) | | | | \$ | 2,299,863 |
| 2 | Citadel Energy Marketing | | \$ | 2,648,996 | \$ | 1,099,967 | | | \$ | 1,348,420 | | | | | \$ | (443,510) | | | | | | \$ | (4,630,000) \$ | 23,874 |
| 3 | Constellation (Exelon) | \$ 657,239 | | | | | | | | | | | | | | | | | | | | | \$ | 657,239 |
| 4 | Coterra Energy Inc | | \$ | 481,216 | | | | | | | | | | | | | | | | | | | \$ | 481,216 |
| 5 | Direct Energy Business Marketing | \$ 1,350,000 | | | | | | | | | | | | | | | | | | | | | \$ | 1,350,000 |
| 6 | Eastern Gas Transmission (Dominion) | | | | | | | | \$ | 76,673 | | | | | | | | | | | | | \$ | 76,673 |
| 7 | Emera Energy | | \$ | 1,797,834 | | | | | | | | | | | \$ | (139,844) | | | | | | S | (738,000) \$ | 919,990 |
| 8 | Granite State Gas Transmission | | | | \$ | 84,016 | \$ | 519 | | | | | | | | | | | | | | | \$ | 84,535 |
| 9 | ICE | | \$ | 1,540 | | | | | | | | | | | | | | | | | | | \$ | 1,540 |
| 10 | Iroquois Gas | | | | | | | | \$ | 131,669 | | | | | | | | | | | | | \$ | 131,669 |
| | Millennium Pipeline Company | | | | \$ | 302,204 | \$ | 1,303 | | | | | | | \$ | (45,512) | | | | | | | \$ | 257,995 |
| | National Fuel | | | | | | | | \$ | 154,300 | | | | | | | | | | | | | \$ | 154,300 |
| | Portland Natural Gas | | | | \$ | 1,390,082 | | | \$ | 292,000 | | | | | | | | | | | | | \$ | 1,682,082 |
| | Repsol Energy | \$ 2,158,162 | \$ | 240,389 | | | | | | | | | | | | | | | | | | | \$ | 2,398,551 |
| | Shell | | \$ | 740,280 | | | | | | | | | | | \$ | (159,480) | | | | | | \$ | (2,318,333) \$ | (1,737,534) |
| | Texas Eastern Transmission (TETCO) | | | | \$ | 849,051 | | | \$ | 238,604 | | 13,756 | | | \$ | (27,130) | | | | | | | \$ | 1,074,281 |
| | Tennessee Gas Pipeline (TGP) | | | | \$ | 1,035,672 | \$ 82 | 2,867 | \$ | 1,314,015 | \$ | 13,770 | | | \$ | (173,729) | | \$ | (103,628) | | | | \$ | 2,168,967 |
| | Transcontinental Gas Pipeline (TRANSCO) | | | | \$ | 4,982 | | | | | | | | | | | | | | | | | \$ | 4,982 |
| 19 | Vitol Inc | \$ 1,218,750 | \$ | 793,074 | | | | | | | | | | | | | | | | | | | \$ | 2,011,824 |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | Total AMA fees | | | | | | | | | | | | | | | | | | | | | \$ | (7,686,333) \$ | (7,686,333) |
| | Total Off-System Sales | | | | | | | | | | | | | | ~ | | | | | | \$ | - | S | - |
| | Total Demand | \$ 5,384,151 | | | \$ | 6,951,301 | | | \$ 4 | 4,049,891 | | \$ | - | s - | \$ | (1,197,760) | s - | | | | | | 8 | 15,187,582 |
| 23 | Total Commodity | | \$ | 6,703,329 | | | \$ 117 | 7,435 | | | \$ | 40,435 | | | | | | \$ | (320,402) | \$ - | | | \$ | 6,540,797 |
| 24 | Total | \$ 5,384,151 | \$ | 6,703,329 | \$ | 6,951,301 | \$ 117 | 7,435 | \$ | 4,049,891 | \$ | 40,435 \$ | - | s - | \$ | (1,197,760) | s - | \$ | (320,402) | \$ - | \$ | - \$ | (7,686,333) \$ | 14,042,046 |

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy Gas Invoices April 2024 Actuals - May 2024 Payment

| | | 804613 | 804614 | | 804617 | 804618 | 804615 | 804616 | | | 804100 | | 804612 | 164000 | | | | |
|---------|---|-----------------|-----------|-----------|-------------|-----------|--------------|-----------|---------|------------------|-------------------|-------------------|----------|-----------|------------|----|----------------|-------------|
| | | Suppl | ier | | Pipel | ine | Sto | rage | Peaking | EUT Capacity | EUT Capacity | Marketed Capacity | Cash In/ | LNG | Off-System | | 143050 | |
| Line No | <u>Vendor</u> | Demand | Commodi | <u>ty</u> | Demand | Commodity | Demand | Commodity | Demand | Release (Transp) | Release (Storage) | Release | Cash Out | Purchases | Sales | E | ixed AMA | TOTAL |
| | | (a) | (b) | | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | | (n) | (0) |
| 1 | Algonquin | | | | 2,189,443 | \$ 21,558 | \$ 494,209 | \$ 7,904 | ļ. | | \$ (208,154 | | 20,338 | | | | \$ | 2,496,017 |
| 2 | Citadel Energy Marketing | | \$ 600, | 571 5 | 937,560 | | \$ 548,738 | | | | \$ (41,248 | 3) | | | | \$ | (2,106,667) \$ | (60,946) |
| 3 | Constellation (Exelon) | \$ 35,953 | | | | | | | | | | | | | | | \$ | 35,953 |
| 4 | Eastern Gas Transmission (Dominion) | | | | | | \$ 76,673 | | | | | | | | | | \$ | 76,673 |
| 5 | Emera Energy | | \$ 2,106, | 088 3 | 1,089,108 | | | | | | \$ (544,907 | 7) | | | | \$ | (1,663,000) \$ | 987,289 |
| 6 | Granite State Gas Transmission | | | 5 | 84,016 | | | | | | | | | | | | \$ | 84,016 |
| 7 | ICE | | \$ 1, | 547 | | | | | | | | | | | | | \$ | 1,547 |
| 8 | Iroquois | | | | | | \$ 131,669 | | | | | | | | | | \$ | 131,669 |
| | Millennium Pipeline Company | | | 1 | 292,455 | \$ 992 | | | | | \$ (43,888 | 3) | | | | | \$ | 249,559 |
| | National Fuel | | | | | | \$ 182,805 | | | | | | | | | | \$ | 182,805 |
| 11 | Portland Natural Gas | | | 1 | 1,347,352 | | \$ 292,000 | | | | | | | | | | \$ | 1,639,352 |
| | Repsol Energy | \$ 1,572,150 | | | | | | | | | | | | | | | \$ | 1,572,150 |
| 13 | Shell | | \$ 577, | 998 | | | | | | | \$ (153,844 | | | | | \$ | (2,318,333) \$ | (1,894,179) |
| 14 | Texas Eastern Transmission (TETCO) | | | 1 | 849,051 | | \$ 238,722 | | | | \$ (26,090 |)) | | | | | \$ | 1,070,728 |
| | Tennessee Gas Pipeline (TGP) | | | 1 | 1,035,998 | \$ 67,984 | \$ 1,314,015 | \$ 4,702 | ! | | \$ (173,509 |)) S | (20,306) | | | | \$ | 2,228,884 |
| 16 | Transcontinental Gas Pipeline (TRANSCO) | | | 1 | 4,818 | | | | | | | | | | | | \$ | 4,818 |
| 17 | Vitol Inc | | \$ 1,173, | 289 | | | | | | | | | | | | | \$ | 1,173,289 |
| | | | | | | | | | | | | | | | | | | |
| | Total AMA fees | | | | | | | | | | | | | | | \$ | (6,088,000) \$ | (6,088,000) |
| | Total Off-System Sales | | | | | | | | | | | | | | \$ - | | \$ | - |
| | Total Demand | \$ 1,608,103 | | 5 | 7,829,800 | | \$ 3,278,832 | | \$- | s - | \$ (1,191,640 | 0) \$ (29,280) | | | | | \$ | 11,495,815 |
| 21 | Total Commodity | | \$ 4,459, | 593 | | \$ 90,534 | | \$ 21,651 | | | | \$ | 32 | s - | | | \$ | 4,571,810 |
| | | | | | | | | | | | | | | | | | | |
| 22 | Total | \$ 1,608,103 | \$ 4,459, | 593 5 | 5 7,829,800 | \$ 90,534 | \$ 3,278,832 | \$ 21,651 | \$ - | s - | \$ (1,191,640 | 0) \$ (29,280) \$ | 32 | s - | \$ - | \$ | (6,088,000) \$ | 9,979,625 |

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

November 2023 Invoices

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 1 of 25

AGT - EGMA - NOV 2023 INVOICE

page. 1



TSP Name:Algonquin Gas Transmission, LLC TSP:006951446

WIRE TRANSFER PAYMENT TO: Algonquin Gas Transmission, LLC BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001 INVOICE IDENTIFIER :231100062 INVOICE GROUP NO :00062 INVOICE DATE : December 7, 2023 BILLABLE PARTY :117584378 ACCOUNT NUMBER :0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE:December 19, 2023

BILLING FOR SERVICES FOR THE MONTH ENDING November 30, 2023

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

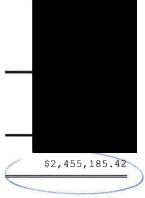
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH November 30, 2023

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

| Contact N | | VEENA VENKATESH |
|-----------|-------|--------------------------------|
| Contact H | | 713-627-4572 |
| Contact H | | XXX-XXX-XXX |
| Contact E | Email | : VEENA.VENKATESH@ENBRIDGE.COM |



6 11 to pay Vmc 12/8/23



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 2 of 25

Invoice

Invoice numberD3A0D1A1-0004Date of issueDecember 13, 2023Date dueDecember 20, 2023

BAMWX LLC PO Box 454 Bargersville, Indiana 46106 United States #1 317=643=2261 info@bamwx.com Bill to Eversource Energy 107 Selden Street Berlin, Connecticut 06037 United States eric.soderman@eversource.com

\$6,000.00 USD due December 20, 2023

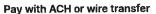
Pay online

Description

Energy Enterprise Service Dec 13, 2023 – Dec 13, 2024



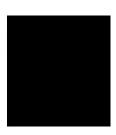
Amount due



Bank transfers, also known as ACH payments, can take up to five business days. To pay via ACH, transfer funds using the following bank information.

Bank nameWELLS FARGO BANK, N.A.Routing number121000248Account numberSWIFT codeWFBIUS6S

BAMWLLC-000 DM-310-A85-PUPGO3GN 24-305-A85-PUPGO324 61-165-S22-GASPDB08



\$6,000.00 USD

OKtopay

12/18/23



Total

Subtotal

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 3 of 25

CITADEL

| Invoice Number: | 10001 |
|-----------------|-------------------|
| Invoice Date: | December 28, 2023 |
| Due Date: | January 02, 2024 |

| | Contact Information | | Wire Instructions |
|----------|------------------------------|----------------|-------------------------------|
| Company: | Citadel Energy Marketing LLC | Company: | Citadel Energy Marketing LLC |
| Contact: | Energy Invoicing | Bank: | Bank of New York Mellon (The) |
| Phone: | 312-395-3805 | Acct | |
| Email: | energy_invoicing@citadel.com | ABA/Routing #: | 021-000-018 |

| | Counterparty | | | | | | | | | | |
|--|--------------------------------|--|--|--|--|--|--|--|--|--|--|
| Company: Eversource Gas Company of Massachusetts | | | | | | | | | | | |
| Contact: | EGMA Accounting | | | | | | | | | | |
| Phone: | 860-665-2572 | | | | | | | | | | |
| Email: | egma-accounting@eversource.com | | | | | | | | | | |

| Description | Currency | Net A | mount |
|---------------------------------------|----------|-------|--------------|
| Non-Commodity | USD | \$ | |
| Commodity | USD | \$ | |
| Total Due to Citadel Energy Marketing | LLC | \$ | 1,007,727.28 |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 4 of 25

CITADEL

| Invoice Number: | 10001 |
|-----------------|-------------------|
| Invoice Date: | December 28, 2023 |
| Due Date: | January 02, 2024 |

| | Contact Information | | Wire Instructions |
|----------|------------------------------|----------------|-------------------------------|
| Company: | Citadel Energy Marketing LLC | Company: | Citadel Energy Marketing LLC |
| Contact: | Energy Invoicing | Bank: | Bank of New York Mellon (The) |
| Phone: | 312-395-3805 | Acct | |
| Email: | energy_invoicing@citadel.com | ABA/Routing #: | 021-000-018 |

| Counterparty | | |
|--------------|---|--|
| Company: | Eversource Gas Company of Massachusetts | |
| Contact: | EGMA Accounting | |
| Phone: | 860-665-2572 | |
| Email: | egma-accounting@eversource.com | |

| Description | Currency | Net | Amount |
|---------------------------------------|----------|------------|--------|
| Non-Commodity | USD | \$ | |
| Commodity | USD | \$ | |
| Total Due to Citadel Energy Marketing | \$ | 550,000.00 | |

EGMA - Nov 2023

WIRE TRANSFER INSTRUCTIONS:

Bank Name: CITIBANK NA NY Account Number: ABA / Swift Code: 021000089

| van.thomas@constellation.com |
|--|
| an thomas@constellation.com |
| an thomas@constellation.com |
| and an |
| 2470 |
| December 2023 |
| c 26 2023 |
| |

Constellation.

CONSTELLATION LNG LLC 1310 Point Street Baltimore, MD United States of America,21231

EVERSOURCE GAS OF MASSACHUSETTS

107 Selden Street Berlin, CT United States of America 06037

Attn: Email: ESmiddleoffice@eversource.com Phone: 860-665-5377 Fax;

Statement

Total Due To CONSTELLATION LNG LLC :

657,239.00

Option Premiums - Sell

| Trade ID | Start Date | End Date | Trade Date | Put/Call | Index | | Quantity | Unit | Strike | Settle Price | Ccy | Amount |
|----------|------------------------|------------------------|--------------|----------|--------------------|-----------|----------|------|--------|--------------|-----|--------|
| 4096331 | 01 November 2023 | 30 November 2023 | 15 July 2020 | Call | NG_HENRY_HUB_NYMEX | | | мвти | | 64 1 | USD | |
| | | <u>.</u> | | 27 | | Sub Total | | A.9 | | Sub Total | 1 | |

Commodity Fees

| Trade ID | Start Date | End Date | Trade Date | Түре | and the second | Ссу | Amount |
|----------|------------|----------|--------------|----------------|--|----------|--------|
| 7747062 | | | 16 July 2020 | Variable Costs | | USD | 4.5 |
| | | | | | · · · · · · · · · · · · · · · · · · · | ub Total | 14 |

Total Due To CONSTELLATION LNG LLC :

657,239.00

OKto para Unc 12/7/23 Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 6 of 25

EGMA - Nov. 2023



Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE: Coterra Energy Inc.

P. O. Box 972875 Dallas, TX 75397-2875 WIRE REMITTANCE: COTERRA ENERGY INC. JP Morgan Chase Bank, N.A. ABA No: 111-000-614 for ACH ABA No: 021-000-021 for Federal Wire Account No:

Three Memorial City Plaza.

840 Gessner Road, Houston, TX 77024-4152

281-589-4600

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 7 of 25

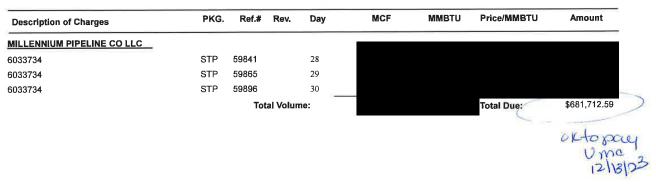
O COTERRA

Page 2 of 2

INVOICE

| EVERSOURCE GAS COMPANY | Invoice No: | 1123023-0 |
|------------------------|---------------------|-------------------------|
| OF MASSACHUSETTS | Date: | December 13, 2023 |
| 107 Seldon Street | Terms: | WIRE BY 25TH OR 10 DAYS |
| Berlin, CT 06037- | Customer No: | 1018765 |
| | Contract No: | GC478 |
| | | |

Gas Delivered for the Month of - November, 2023



Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE: Coterra Energy Inc. P. O. Box 972875 Dallas, TX 75397-2875

WIRE REMITTANCE:

COTERRA ENERGY INC. JP Morgan Chase Bank, N.A. ABA No: 111-000-614 for ACH ABA No: 021-000-021 for Federal Wire Account No:

Three Memorial City Plaza,

840 Gessner Road, Houston, TX 77024-4152

281-589-4600

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 8 of 25

Direct

EG MA - NOV 2023

 Wire Instructions:

 JP Morgan Chase Bank, N.A.

 Wire Routing
 # 021000021

 Wire Account
 #

Contact: Alice D'Agostino Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA122023293917 Contract No: 100060136 Statement Date: 12/05/2023 Due Date: 12/26/2023

NRG BUSINESS MARKETING LLC

804 Carnegie Center

nrg

Princeton, NJ - 08540-6213

33.

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

| | | | | | | 300 10141 - | Sales for Fipe/Fullit A | GTAGT DEL. | | | 03\$ | |
|-------------|-----------------|---------------|-------------------|---------------|------|-------------|-------------------------|------------|--------|------|----------|-------|
| | | | | | 13 | Sub Total - | Sales for Pipe/Point A | GT/AGT DEL | | | US\$ | |
| 2777320 | 108591635 | 01-Nov-2023 | 30-Nov-2023 | Demand Charge | AGT | AGT DEL | FX/USD | MMBTU | | | US\$ | |
| Sales | | | | | | | | | | | - | |
| Apollo ID | Trans ID | Start Date | End Date | Instrument | Pipe | Point | Index | UOM | Volume | Rate | Currency | Amoun |
| hysical Gas | - Billing for G | Sas delivered | for the period of | of Nov-2023 | | | | | | | | |
| -Mail: | | | | | | | | | | | | |
| ax: | | | | | | | | | | | | |
| hone: | | | | | | | | | | | | |
| Attn: | | | | | | | | | | | | |

| | Purchase Volume: | Total Purchases: | |
|--------|-----------------------------|--------------------|----------------|
| | Sale Volume: | Total Sales: | |
| | Total Volume: | | |
| | Total Due To NRG BUSINESS M | ARKETING LLC: US\$ | \$1,350,000.00 |
| Notes: | | | |
| | | | oktopay |
| | | | V/2/8/2 |

12/05/2023 03:06:49 PM

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 9 of 25

EGMA-NOV 2023



EASTERN GAS TRANSMISSION AND STORAGE INC (116025180) 925 WHITE OAKS BLVD BRIDGEPORT,WV 26330 Wire-ACH Payment: EASTERN GAS TRANSMISSION AND STORAGE INC J P MORGAN CHASE BANK ACH ABA NO 021000021 BANK ACCT NO NEW YORK,NY 10081

Service Requester: Billable Party (Payer):

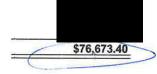
Bill Party Contact Name:

EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378) c/o NSTAR GAS COMPANY (006953947) ATTN: VICTORIA CROSSIN ONE NSTAR WAY, NE 220 WESTWOOD,MA 02090 Invoice Identifier: 400511123R Customer Number: 93 Account Number: 600000117 Invoice Date: December 01, 2023 **Net Due Date: December 11, 2023** Inv Stat: Final Supporting Document Indicator: Invoice

Billing for services for the month ending November 30, 2023

Current Billing for Services Prior Period Adjustments Invoice Total Amount

٠



Contact Name:JOHN HAYESTitle:GAS ACCOUNTING SPECIALISTContact Phone:(804) 775-5377Fax:(804) 771-6753Email:JOHN.HAYES@BHEGTS.COM

2

đ.,

12/7/23

DEBBIE SICKLES SUPERVISOR-GAS ACCOUNTING & REVENUE (681) 842-3571 (681) 842-3833 DEBORAH.SICKLES@BHEGTS.COM

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 10 of 25

EGMA - Dec 2023

SALES INVOICE



Invoice Number: 115677 11/2023 Invoice Month:

Invoice Date: December 20, 2023 December 26, 2023 Invoice Due Date: 11212-EES-GAS Contract Number:

Mail To:

Eversource Gas Company of Massachusetts Attn: Eversource Gas Supply - Accounting 107 Selden Street Berlin, CT 06037

Billing Inquires

Eversource Gas Supply - Accounting 860-665-5947 egma-accounting@eversource.com PO #:

Remit To: Emera Energy Services, Inc. Attn:Settlements

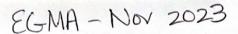
37 Route 236, Suite 101 Kittery, ME 03904

Billing Inquires Settlements settlements@emeraenergy.com settlements@emeraenergy.com

| Itemized Charge by Charge Type | | Amount Due |
|--------------------------------|---------------------------|------------|
| BASE COMMODITY CHARGE | | |
| Annual Charge Adjustment | | |
| Commodity Fee | | |
| EPCR | | |
| Fixed Fee - AMA | | |
| Fuel as Volume | | |
| Green House Gas | | |
| TETCO Final Credits | | |
| TGP Final Credits | | |
| | Sub Total (without Taxes) | |

TOTAL

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 11 of 25



Remittance Address: GRANITE STATE GAS TRANSMISSION, INC. 6 Liberty Lane West Hampton, NH 03842 USA

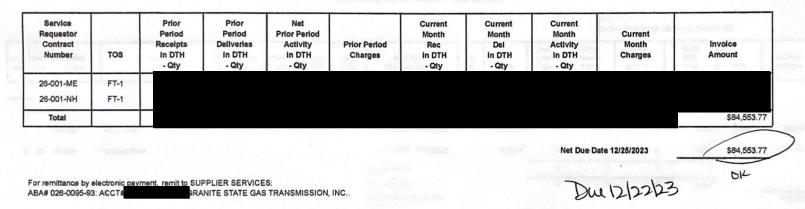
874252380

Billable Party:

Eversource Gas Company of MA EVERSOURCE INVOICES 107 Selden Street NUE-1 Berlin, CT 06037 USA

Contract Holder: Eversource Gas Company of MA Account Number: 4040

November 2023 Invoice Summary FINAL Invoice Date: 12/04/2023 Invoice Identifier: GSGT11202321051



Should you have any questions regarding these billings, please call your account representative at () -

Page 2 of 6



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 12 of 25

\$2,100.00

Oct 2023



ICE US OTC COMMODITY MARKETS, LLC INVOICE

Sunday, October 1, 2023 - Tuesday, October 31, 2023

Account #: 25219 Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood ,MA 02090 USA

All USD November 1, 2023 Commodity Type: Invoice Date:

Brokerage

| Brokerage | Invoice # | Total Fees |
|---|---------------|------------|
| OTC Commission Adjustment | 1023025219088 | |
| Market Data Exchange Fees - ICE Futures Europe | 1023025219095 | |
| Market Data Exchange Fees - ICE Futures U.S U.S. Softs and Financials | 1023025219087 | |
| Market Data Exchange Fees - ICE Futures U.S Canadian Grains | 1023025219086 | |
| Market Data Exchange Fees - ICE Endex | 1023025219081 | |
| Market Data Exchange Fees - Liffe | 1023025219080 | |
| Market Data Exchange Fees - NGX Futures | 1023025219098 | |
| Market Data Exchange Fees - LINK Phys Oil | 1023025219092 | |
| LBMA Gold Price Fees | 1023025219089 | |
| LBMA Silver Price Fees | 1023025219090 | |
| Price Server Fees | 1023025219085 | |
| Direct Connect Fees | 1023025219082 | |
| FIX Order Server License | 1023025219083 | |
| Commission Total: | | |

Sales Tax Total:

Amount Due:

Please remit the Amount Due within 30 days after the end of the month. Please ensure bank charges are not deducted from the amount due to ICE US OTC Commodity Markets, LLC. OK to page Payment should be made in the currency invoiced in one of the following forms:

6M-310-A85- PUP603GM 24-305-A85- PUP60324



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 13 of 25

Page 1 of 1

Nov - 2023



ICE U.S. OTC Commodity Markets, LLC

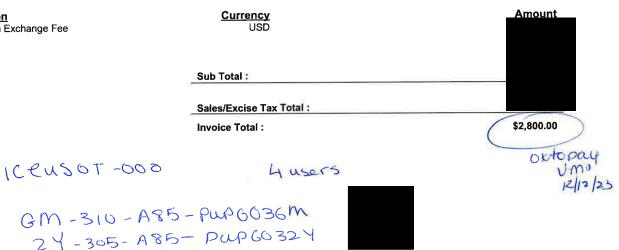
Invoice

Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood, MA 2090 U.S.A.

Invoice Date: 12/06/2023 01/05/2024 Due Date: 1123025219088 Invoice No: Charge From: 11/01/2023 Charge To: 11/30/2023 Past Due Amount: Current Invoice Amount: \$2.800.00 Total Amount Due:

Customer ID: 323856 Account ID: 4484693376

Description Market Data Exchange Fee



Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE U.S. OTC Commodity Markets, LLC P.O. Box 935278 Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH **Beneficiary Name Receiving Bank Name Receiving Bank City and State** SWIFT Code **Receiving Banks ABA #** Crediting Account Reference (Invoice #) **Payment Remit Email**

ICE U.S. OTC Commodity Markets, LLC Wells Fargo Bank NA Atlanta, GA 31193-5278 WFBIUS6S 121000248

1123025219088 PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 14 of 25

Nov. 2023

Invoice

Page 1 of 1



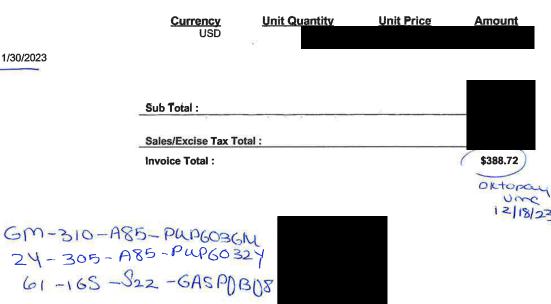
ICE Data, LP

Eversource Gas Company of Massachusetts 247 Station Dr Westwood, MA 02090 U.S.A. Invoice Date: Due Date: Invoice No: Past Due Amount: Current Invoice Amount: Total Amount Due: 12/14/2023 01/13/2024 * 795899603158CHA \$0.00 \$388.72 \$388.72

Customer ID: 347926 Account ID: 7958975014

Description

Compliance Per User ICE IM From: 11/01/2023 To: 11/30/2023



Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE Data, LP P.O. Box 933269 Atlanta, GA 31193-3269

OR

Via Wire Transfer / ACH Beneficiary Name Receiving Bank Name Receiving Bank City and State SWIFT Code Receiving Banks ABA # Crediting Account Reference (Invoice #) Payment Remit Email

ICE Data, LP Wells Fargo Bank NA Atlanta, GA 31193-3269 WFBIUS6S 121000248

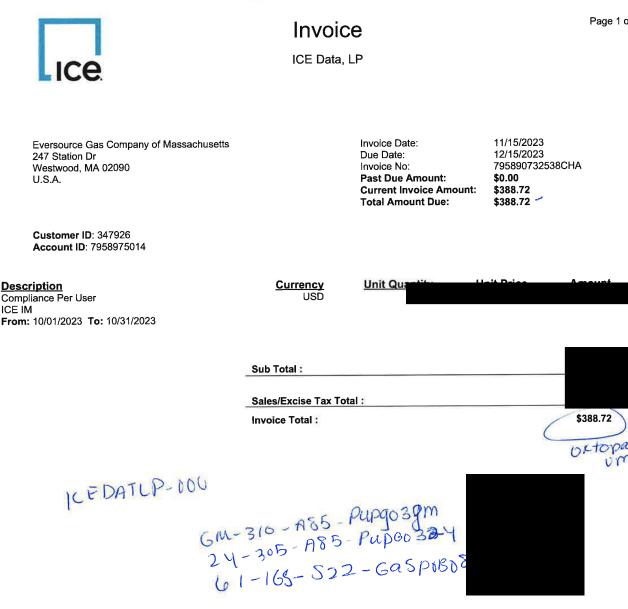
795899603158CHA PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 15 of 25





Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE Data, LP P.O. Box 933269 Atlanta, GA 31193-3269

ICE IM

OR

Via Wire Transfer / ACH **Beneficiary Name Receiving Bank Name Receiving Bank City and State** SWIFT Code **Receiving Banks ABA # Crediting Account** Reference (Invoice #) **Payment Remit Email**

ICE Data, LP Wells Fargo Bank NA Atlanta, GA 31193-3269 WFBIUS6S 121000248

795890732538CHA PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

Page 1 of 1

EGMA- NOV. 2023

| GAS TRANSMISSION SYSTEM | Accounts Receivable | | | | |
|---|----------------------------------|--------------------------|------------|--|--|
| | Ref. # | Date | Customer # | | |
| | 54340 | Dec 01, 2023 | 1820 | | |
| Eric Soderman | | | | | |
| Manager - Gas Supply | Period: Month of N | ovember 2023 | | | |
| Eversource Gas Company of Massachusetts | Currency: US DOL | LARS | | | |
| 107 Selden Street | | | | | |
| Berlin,CT 06037, USA | | | | | |
| DESCRIPTION OF CHARGE | <u>QTY (DTH</u> | IS) RATE | AMOUNT(\$) | | |
| RTS1 (CONTRACT NO. 182003) | | | | | |
| ZONE: ZONE 1 | | | | | |
| 001 DEMAND | 30/30 | | | | |
| 002 DEMAND RELEASE #23221 Citadel Energy | 30/30 | | | | |
| Total RTS1 | | | | | |
| TOTAL CURRENT MONTH ACTIVITY | | (| 131,669.02 | | |
| Please pay Statement of Account balance on or before DECEMBER 20, 2023 | | | och | | |
| | | | 110 | | |
| ······································ | 00021.Payable by 12/20/2023. | | 01 | | |
| Please note your company name when wiring funds. | | | 120 | | |
| If you wish to make a contribution to the Gas Research Institute, please fill out a form A separate form must be completed each month. | n on our website http://www.iroo | quois.com/iroquois-forms | asp. | | |
| · · · · · · · · · · · · · · · · · · · | | | | | |

Grand Total 131,669.02

Iroquois

One Corporate Drive, Suite 600 - Shelton, Connecticut 06484 - (203)925-7200 - Fax(203)929-9501

Internet Copy

12051416

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 17 of 25



Address:

EGMA- NOV 2023

Transportation Invoice:

November 2023

| Service Requester Name: | Eversource Gas Company of Massachusetts |
|-------------------------|---|
| Service Requester: | 117584378 |

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts Billable Party (Payer): 117584378

> Eversource Gas Company of Massachusetts 247 Station Dr null Westwood, MA 02090

| Svc Req K | Rate Schedule | Amount Due |
|--------------------------------|---------------|--------------|
| 217524 | FT-1 | |
| Invoice Total Amount: | | |
| Previous Balance | | |
| Total Payments Received | | |
| Interest | | |
| Adjustments | | |
| Amount Past Due as of 12/12/20 | 23 | |
| Total Amount Due: | | \$249,199.54 |
| | (| (DV to O |
| | | Union |
| | | 1211 |

| Payee Name: | Millennium Pipeline Company, L.L.C. |
|--------------------|-------------------------------------|
| Payee: | 607821050 |
| | |
| Invoice Date: | 12/12/2023 |
| Net Due Date: | 12/22/2023 |
| Accounting Period: | November 2023 |

lovember 2023 Invoice Identifier: 2311100852 AR Invoice Identifier: TR-1123100852-26

Total Amount Due:

\$249,199.54

| Remit by Electronic Transfer to: | |
|----------------------------------|-------------------------------------|
| Payee Name: | Millennium Pipeline Company, L.L.C. |
| Payee's Bank ACH ABA Number: | 071000039 |
| Payee's Bank Wire ABA Number: | 026009593 |
| Payee's Bank Account Number: | |
| Payee's Bank Name: | Bank of America, NA |
| City / State: | New York, NY |

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 18 of 25

EGMA- Nov 2023 National Fuel Gas Supply Corporation 6363 Main Street/Williamsville, NY 14221-5887

| Payee | /Remit to Pty | National Fuel Gas Supply Corporation(DUNS 007912959) | | Billable Party Information: | | | |
|--|---------------|--|-----------------------------|-----------------------------|--------------------------|--|--|
| Bill P | ly: | Eversource Gas Company | y of MA dba Eversource | Eversource Gas Company of M | MA dba Eversource Energy | | |
| | | Energy(DUNS 11758437 | (8) | 107 Selden Street | | | |
| Acct I | | EVE001 | | | | | |
| | ct Name: | Johnson,Kevin | | Berlin, CT 06037 | | | |
| Conta | ct Phone: | 781/441-8605 | | | | | |
| Conta | ct Email: | kevin.johnson@nstar.com | n. | | | | |
| Inv II |): | OA046632 | | | | | |
| Inv D | ate: | December 13, 2023 | | | | | |
| Bill M | lonth: | November 2023 | | | | | |
| Net D | ue Date: | Deeember 26, 2023 | <u> </u> | | | | |
| Supporting Document Indicator: Invoice - Summary Sheet | | | | | | | |
| Line | Beg/End | Svc Req K/ | | | Amt | | |
| <u>No</u> | Tran Date | Repl SR K | <u>TT</u> | Qty | Due (USD) | | |
| | Previous Bala | ince | | | | | |
| | Payment | | | 11/27/2023 | | | |
| Begin | ning Balance | | | | | | |
| Current Month Contract Charges | | | | | | | |
| 1 | Nov 2023 | N12604 | Reservation / Demand | | | | |
| 2 | Nov 2023 | | Greenhouse Gas & Pipe Safet | У | | | |
| 3 | Nov 2023 | O12603 | Reservation / Demand | | | | |

Greenhouse Gas & Pipe Safety

Subtotal Current Month Contract Charges

Total Current Charges

Nov 2023

4

Invoice Total Amount (USD) Total Due (USD): \$129,302.00 \$129,302.00

\$129,302.00

Opto pay Unc 12/19/23

128/23

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 19 of 25

\$1,637,242.60

EGMA- Nov 2023



117584378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts

247 Station Dr

Westwood, MA 02090

null

117584378

Service Requester Name:

Service Requester:

Billable Party (Payer):

Address:

Eversource Gas Company of Massachusetts

Eversource Gas Company of Massachusetts

Transportation Invoice: November 2023 Payee Name: Portland Natural Gas Transmission System Payee: 159747872 Invoice Date: 12/07/2023 Net Due Date: 12/20/2023 November 2023 Accounting Period: Invoice Identifier: 2311100852 AR Invoice Identifier: TR-1123100852-3037

Total Amount Due:

| Remit by Electronic Transfer to: | |
|----------------------------------|--|
| Payee Name: | Portland Natural Gas Transmission System |
| Payee's Bank ACH ABA Number: | 071000039 |
| Payee's Bank Wire ABA Number: | 026009593 |
| Payee's Bank Account Number: | |
| Payee's Bank Name: | Bank of America, NA |
| City / State: | New York, NY |

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

| Svc Req K | Rate Schedule | Amount Due |
|----------------------------------|---------------|----------------|
| 208535 | FT | |
| 208540 | FT | |
| 233301 | FT | |
| | | |
| Invoice Total Amount: | | |
| Previous Balance | | |
| Total Payments Received | | |
| Interest | | |
| Adjustments | | |
| Amount Past Due as of 12/07/2023 | | |
| Total Amount Due: | 12 12 23 | \$1,637,242.60 |
| | | |
| | | oktopa |
| | | Um |

Statement Date/Time: 12/07/2023 05:49:08 PM

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 20 of 25

26MA- NOV 2023

-- INVOICE --



Repsol Energy North America Corporation 2455 Technology Forest Blvd. The Woodlands, TX 77381

107 Selden Street

Berlin, CT 06037

Tel: (832) 442-1075 Fax: (832) 442-1050

TO:

Eversource Gas Company of Massachusetts

516397 12/05/2023 12/26/2023

Page 1 of 1

Please Wire To: Citibank

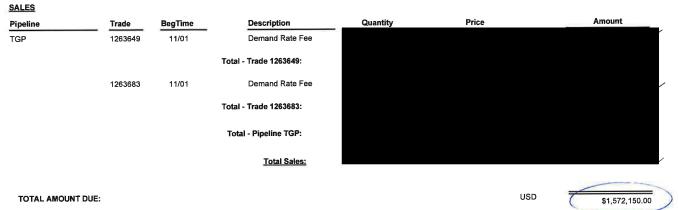
Invoice #

Due Date:

Invoice Date:

For the account of **Repsol Energy North America Corporation** ABA # 021000089 ACCT #

INVOICE DETAIL



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 21 of 25

Eversource Energy 247 Station Dr. NE220 Westwood, MA 02090



Tel 781-441-8189

Del. Period 01-Nov-23 to 30-Nov-23

Special Ledger

Eversource Gas of MA <u>Wire Instructions:</u> Bank of America, Dallas, TX

Acct. #466001401569

ABA

Sold To: Shell Energy North America (US), L.P. 1000 Main Street, Level 12 Houston. TX 77002 Due Date 12/26/2023

| | | | 1 | | VOLUME | RATE | TOTAL | |
|--|-----|----------------|---------|---|-------------|--------|----------------|---|
| | | | | | | | | |
| | AGT | Centerville | Demand | | | | | Customer: Shell Energy North America (US), L.P. |
| | AGT | Ramapo | Demand | | | | | |
| | | | | | | | | |
| | | EUTCapRel | Release | | | | | |
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| | | Mgmt Fee | | | | | | |
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| | | Auj | | | | | | |
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| | | | | | | | | |
| | | | | | | | | |
| | | 1 | I | | Current Mor | nth | I | Current Month |
| | | | | 1 | Previous Un | | | Previous Unpaid Balance |
| | | | | | Total Amour | | \$1,172,749.72 | |
| | | | | | Total Amou | IL DUG | ψ1,112,143.12 | |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 22 of 25

TETCO - EGMA - NOV. 2023



INVOICE

TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO: Texas Eastern Transmission, LP BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001 INVOICE IDENTIFIER :231100062 INVOICE GROUP NO :00062 INVOICE DATE :December 10, 2023 BILLABLE PARTY :117584378 ACCOUNT NUMBER :0000030967

\$1,079,806.37

OK-topay Umc 12/13/23

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE:December 20, 2023

BILLING FOR SERVICES FOR THE MONTH ENDING November 30, 2023

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH November 30, 2023

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

| Contact | Name | :WIL |
|---------|-------|-------|
| Contact | Phone | : 713 |
| Contact | Fax | |
| Contact | Email | : BIL |

WILLIAM FREELAND 713-627-6064 BILL.FREELAND@ENBRIDGE.COM

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 23 of 25

TGP - EGMA - Nov 2023

Page 2 of 40

| Inv ID : 0060720191541 | 123D01 | | Acct Per : November 2 | 023 | | Invoice Date : | December 12, 2023 | |
|---|-----------------|---|--|--------------|---------------|---------------------------------|--------------------------|------------|
| Payee Name : Remit To Name : Remit Addr : | | AS PIPELINE COMPANY, L.L.C. AS PIPELINE COMPANY, L.L.C. ; | Payee Prop : 4052 Remit to Pty Prop : 40 Payee's Bank Name : Wire ABA No : 021000 | JPMORGAN CHA | SE BANK, N.A. | Payee : 19391 Remit to Pty : | | |
| | | | ACH ABA No : 111000 | | 28 | Net Due Date : | December 22, 2023 | |
| | DALLAS, TX 75 | 373-4034 | Bank Acct No | | | EFT Due Date | : December 22, 2023 | |
| lillable Pty Name : | EVERSOURCE | GAS DBA EVERSOURCE | Bill Pty Prop : 19154 | | | Bill Pty : 11758 | 84378 | |
| Billable Pty Addr : | ATTN: EGMA-A | ccounting | | | | | | |
| | 107 Selden St | | | | | | | |
| | Gas Supply | | | | | | | |
| | Berlin, CT 0603 | 7 | | | | | | |
| Contact Name : CH | RISANNE SCHR | OEDER | Contact Phone : (713) | 369-8799 | | Inv Gen Date : | 12/12/2023 1:50 | |
| | MES MCCORD | | Phone No : (713) 420- | | | | | |
| Doc Desc : Invoice Sum | nmary | | Acct No: 19154 /2098 | 32 | | Interest will be | charged on late payments | |
| | | | | | | | AMOUNT DUE/ | |
| SVC REQ K/ SVC REQ LVL CHRG/ | | | | INVOICE | CURRENT | PRIOR MONTH | SVC REQ LVL CHRG/ | |
| ALLOW AMT DESC | SVC CD | SVC DESCRIPTION | | QTY | AMOUNT | AMOUNT | ALLOWAMT | PAID AMOUN |
| 330904-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 39741-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 1098-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 48427-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 5173-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 5196-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 5291-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 293-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 95349-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 98775-FTAHTGP | FT | FTAH NORTHAMPTON EXPANSION FTA | | | | | | |
| 62252-FTILTGP | FT | FTIL FT INCREMENTAL LATERAL SRVC | | | | | | |
| 5178-FSMATGP | FS | FSMA FIRM STORAGE - MARKET AREA | | | | | | |
| 361278-LMMATGP | OB | LMMA LOAD MANAGEMENT SRVC - MARKI | ETAREA | | | | | |
| Invoice Total Amount | | | | | | | | |
| | | | | | | | | |
| | | OTHER AMOUNT ADJUSTED | | | | | | |
| | | OTHER AMOUNT ADJUSTED VOLUNTARY GRI CONTRIBUTION [] | 1 | | | | | |

Total Amount Due

\$2,378,010.35 0 Ktopacy Umi 12/5/2=

\$ 2,378,010,35

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 24 of 25

| lilliams | | EGMA - Nov. 2023 Pipeline - Transco |
|--|--|--|
| nvoice Identifier: Billable Party (Prop | 255236 ((Duns): 728827 EVERSOURCE ENERGY / 117584378 | Accounting Period: Nov, 2023 Service Requester (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378 |
| | ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 eric.soderman@eversource.com | Invoice Date: Net Due Date: Contact Name/Phone: Contact E-mail: 12/01/2023 12/11/2023 Nicole Kirchhoff / (713) 215-2000 Nicole Kirchhoff@williams.com |
| Line Number | Service Requester Contract Number Service Code / Rate Schedule Des | |
| | | |
| 1 | 9239453 FT / FT - FIRM TRANSPORTATI | Invoice Total Amount \$4,821.00 OIL to pay |
| 1 Please make wire tr on Net Due Date: Payee: | ansfer payments 12/11/2023 By Noon Central Standard Time TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC | |
| Please make wire tr on Net Due Date: | ansfer payments 12/11/2023 By Noon Central Standard Time TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC Duns: 007933021 JPMORGAN CHASE BANK CHICAGO IL 60606 | Invoice Total Amount 54,821.00 O IL to pay If Invoice total amount is less than \$100,000, please send check to: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC 12/6/23 |
| Please make wire tr on Net Due Date: | ansfer payments 12/11/2023 By Noon Central Standard Time TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC Duns: 007933021 JPMORGAN CHASE BANK | Invoice Total Amount If Invoice total amount is less than \$100,000, please send check to: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC Duns: 007933021 P.O. BOX 301209 |

* If you have a payment dispute, please print the Remittance Advice from our internet site www.tLine.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

Run Date/Time: 11/30/2023 15:54:45 Report Number: I-1503 Page 1 of 1



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 25 of 25

EGMA-Nov. 2023



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176 Mason Tyndall +17132302433;mxt@vitol.com

INVOICE DATE : 08 DECEMBER 2023

EVERSOURCE GAS COMPANY OF MASSACHUSETTS 800 BOYLON STREET17TH FLOOR BOSTON, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2387655

DUE DATE : 26 DECEMBER 2023

| 1 | DESCRIPTION | AMOUNT | QUANTITY MMU |
|--------------|-------------|-----------------------------|----------------|
| | | | ZOURITITI INIO |
| | SALES | | |
| | PURCHASES | | |
| TOTAL DUE TO | VITOL INC. | 1,452,327.65 USD | |
| | | OKto Day Ume 12/12/23 | |

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

December 2023 Invoices

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 1 of 19

AGT-EGMA-Dec. 2023 INVOICE

page. 1



TSP Name:Algonquin Gas Transmission, LLC TSP:006951446

INVOICE IDENTIFIER : 231200062 WIRE TRANSFER PAYMENT TO: Algonquin Gas Transmission, LLC INVOICE GROUP NO :00062 BANK OF AMERICA INVOICE DATE : January 7, 2024 ACH ABA 071000039 ABA 026009593 BILLABLE PARTY :117584378 ACCOUNT SWIFT CODE BOFAUS3N ACCOUNT NUMBER :0000030967 NEW YORK, NY 10001 Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA DUE DATE: January 19, 2024 BILLING FOR SERVICES FOR THE MONTH ENDING December 31, 2023 CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE * TOTAL CURRENT BILLING PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH December 31, 2023 UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT \$2,013,417.02 ** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST OKto Contact Name : VEENA VENKATESH Contact Phone :713-627-4572 : XXX-XXX-XXXX Contact Fax : VEENA.VENKATESH@ENBRIDGE.COM Contact Email

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 2 of 19

CITADEL

| Invoice Number: | 10002 |
|-----------------|------------------|
| Invoice Date: | January 29, 2024 |
| Due Date: | January 30, 2024 |

| | Contact Information | | Wire Instructions |
|----------|------------------------------|----------------|-------------------------------|
| Company: | Citadel Energy Marketing LLC | Company: | Citadel Energy Marketing LLC |
| Contact: | Energy Invoicing | Bank: | Bank of New York Mellon (The) |
| Phone: | 312-395-3805 | Acct | |
| Email: | energy_invoicing@citadel.com | ABA/Routing #: | 021-000-018 |

| Counterparty | | |
|--------------|---|--|
| Company: | Eversource Gas Company of Massachusetts | |
| Contact: | EGMA Accounting | |
| Phone: | 860-665-2572 | |
| Email: | egma-accounting@eversource.com | |

| Description | Currency | Net A | mount |
|---------------------------------------|----------|-------|--------------|
| Non-Commodity | USD | \$ | |
| Commodity | USD | \$ | |
| Total Due to Citadel Energy Marketing | LLC | \$ | 3,218,126.89 |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 3 of 19

CITADEL

| Invoice Number: | 10001 |
|-----------------|-------------------|
| Invoice Date: | December 28, 2023 |
| Due Date: | January 02, 2024 |

| | Contact Information | Wire Instructions | | | |
|----------|------------------------------|-------------------|-------------------------------|--|--|
| Company: | Citadel Energy Marketing LLC | Company: | Citadel Energy Marketing LLC | | |
| Contact: | Energy Invoicing | Bank: | Bank of New York Mellon (The) | | |
| Phone: | 312-395-3805 | Acct | | | |
| Email: | energy_invoicing@citadel.com | ABA/Routing #: | 021-000-018 | | |

| Counterparty | | | |
|--------------|---|--|--|
| Company: | Eversource Gas Company of Massachusetts | | |
| Contact: | EGMA Accounting | | |
| Phone: | 860-665-2572 | | |
| Email: | egma-accounting@eversource.com | | |

| Description | Currency | |
|---------------------------------------|----------|------------------|
| Non-Commodity | USD | \$ |
| Commodity | USD | \$ |
| Total Due to Citadel Energy Marketing | LLC | \$ 550,000.00 |



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 4 of 19

EGMA - Dec. 2023

| Constellation. CONSTELLATION LNG LLC 1310 Point Street Baltimore, MD United States of America,21231 | | | | WIRE TRANSFER INSTRUCTIONS: Bank Name: CITIBANK NA NY Account Number: ABA / Swift Code: 021000089 | | Contact: Phone: Fax: Email: Invoice # Invoice Date: Payment Due Date | 915069 04 January | as@conste 2024 | ellation.com | |
|--|------------------------------|--|------------|--|-----------------------------|--|----------------------|-------------------|--------------|-------------------------------|
| 107 Selde | n Street United States | nASSACHUSETT s of America 06 lleoffice@evers 5-5377 | 5037 | | <u>Statement</u> | | | | - | |
| | | | | | | Total Due To | CONSTELLATION LI | NG LLC : | | 657,239.00 OKto pau VMC |
| Option Pr | remiums - Sell | | | | | | | | | |
| Option Pr Trade ID | remiums - Sell Start Date | End Date | Trade Date | Put/Call | Index | Quantity | Unit St | rike Settle Price | e Ccy | Amount |
| - | | | Trade Date | Put/Call Call | Index NG_HENRY_HUB_NYMEX | Quantity | Unit Sti MMBTU | rike Settle Price | e Ccy USD | Amount |

| Trade ID | Start Date | End Date | Trade Date | Туре | Ссу | Amount |
|----------|------------|----------|--------------|----------------|-----------|--------|
| 7747062 | | | 16 July 2020 | Variable Costs | USD | |
| | | | | | Sub Total | |

Total Due To CONSTELLATION LNG LLC : 657,239.00

Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 5 of 19

EGMA-Dec. 2023

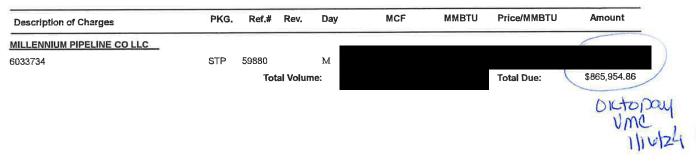


Page 1 of 1

| <u> </u> | | • |
|------------------------|---------------------|-------------------------|
| EVERSOURCE GAS COMPANY | Invoice No: | 1223021-0 |
| OF MASSACHUSETTS | Date: | January 10, 2024 |
| 107 Seldon Street | Terms: | WIRE BY 25TH OR 10 DAYS |
| Berlin, CT 06037- | Customer No: | 1018765 |
| | Contract No: | GC478 |
| | | |

INVOICE

Gas Delivered for the Month of - December, 2023



Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE: Coterra Energy Inc. P. O. Box 972875 Dallas, TX 75397-2875 WIRE REMITTANCE:

COTERRA ENERGY INC. JP Morgan Chase Bank, N.A. ABA No: 111-000-614 for ACII ABA No: 021-000-021 for Federal Wire Account No:

Three Memorial City Plaza,

840 Gessner Road, Houston, TX 77024-4152

281-589-4600

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 6 of 19

EGMA - Der. 2023

Wire Instructions: JP Morgan Chase Bank, N.A. Wire Routing # 021000021 Wire Account # Contact: Alice D'Agostino Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA012024297178 Contract No: 100060136 Statement Date: 01/04/2024 Due Date: 01/25/2024

Princeton, NJ - 08540-6213

NRG BUSINESS MARKETING LLC

nrg

804 Carnegie Center

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

| Attn: Phone: Fax: E-Mail: | | | | | | | | | | | |
|------------------------------------|-----------------|----------------|-------------------|---------------|------|-------------|------------------------|-------------|--------|---------------|--|
| Physical Gas | - Billing for G | as delivered f | for the period of | of Dec-2023 | | | | | | | |
| Apollo ID | Trans ID | Start Date | End Date | Instrument | Pipe | Point | Index | UOM | Volume | Rate Currency | Amount |
| Sales | | | | | | | | | | | |
| 2777320 | 108591635 | 01-Dec-2023 | 31-Dec-2023 | Demand Charge | AGT | AGT DEL | FX/USD | MMBTU | | JS\$ | L. L |
| | | | | | | Sub Total - | Sales for Pipe/Point A | GT/AGT DEL: | | JS\$ | |
| | | | | | | | | Sales: | | | |

| | Purchase Volume: Sale Volume: Total Volume: | Total Purchases: Total Sales: |
|--------|---|---------------------------------------|
| Notes: | Total Due To NRG BUSINE | SS MARKETING LLC: US\$ \$1,350,000.00 |
| | | oktopa vmc |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 7 of 19

EGMA - DEC 2023



Payee:

EASTERN GAS TRANSMISSION AND STORAGE INC (116025180) 925 WHITE OAKS BLVD BRIDGEPORT,WV 26330 Wire-ACH Payment: EASTERN GAS TRANSMISSION AND STORAGE INC J P MORGAN CHASE BANK ACH ABA NO 021000021 BANK ACCT NO

Service Requester:

Billable Party (Payer): Bill Party Contact Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378) c/o NSTAR GAS COMPANY (006953947) ATTN: VICTORIA CROSSIN ONE NSTAR WAY, NE 220 WESTWOOD,MA 02090

Billing for services for the month ending December 31, 2023

Current Billing for Services Prior Period Adjustments Invoice Total Amount



okay to pay vmc 1/8/24

OR DEBBIE SICKLES SUPERVISOR-GAS ACCOUNTING & REVENUE (681) 842-3571 (681) 842-3833 DEBORAH.SICKLES@BHEGTS.COM

Contact Name:JOHN HAYESTitle:GAS ACCOUNTING SPECIALISTContact Phone:(804) 775-5377Fax:(804) 771-6753Email:JOHN.HAYES@BHEGTS.COM

925

Customer Number: 93 Account Number: 600000117 Invoice Date: January 02, 2024 **Net Due Date: January 12, 2024** Inv Stat: Final Supporting Document Indicator: Invoice

Invoice Identifier: 400511223R

REDACTED

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 8 of 19





Invoice Number: 115830 12/2023 Invoice Month:

Invoice Date: Invoice Due Date: Contract Number:

January 11, 2024 January 25, 2024 11212-EES-GAS

Mail To:

Eversource Gas Company of Massachusetts Attn: Eversource Gas Supply - Accounting 107 Selden Street Berlin, CT 06037

Billing Inquires

Eversource Gas Supply - Accounting 860-665-5947 egma-accounting@eversource.com PO #:

SALES INVOICE

Remit To: Emera Energy Services, Inc. Attn:Settlements 37 Route 236, Suite 101 Kittery, ME 03904

Billing Inquires Settlements settlements@emeraenergy.com settlements@emeraenergy.com

\$1,839,352.02 USD

Oktoray Ume 111012:4

| Itemized Charge by Charge Type | Amount Due |
|--------------------------------|------------|
| BASE COMMODITY CHARGE | |
| Annual Charge Adjustment | |
| Commodity Fee | |
| EPCR | |
| Fixed Fee - AMA | |
| Fuel as Volume | |
| Green House Gas | |
| TETCO Final Credits | |
| TGP Final Credits | |
| | |

Sub Total (without Taxes)

TOTAL



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 9 of 19

EGMA - Dec. 2023

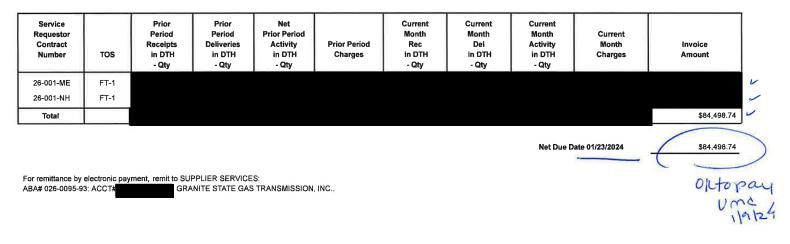
GRANITE STATE GAS TRANSMISSION, INC. Remittance Address: 6 Liberty Lane West Hampton, NH 03842 USA.

Eversource Gas Company of MA EVERSOURCE INVOICES 107 Selden Street NUE-1 Berlin, CT 06037 USA

Billable Party: 874252380

> Contract Holder: Eversource Gas Company of MA Account Number: 4040

December 2023 Invoice Summary FINAL Invoice Date: 01/02/2024 Invoice Identifier: GSGT12202321405



Should you have any questions regarding these billings, please call your account representative SUPPLIER SERVICES at (603) 773-6587

Page 2 of 7



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 10 of 19

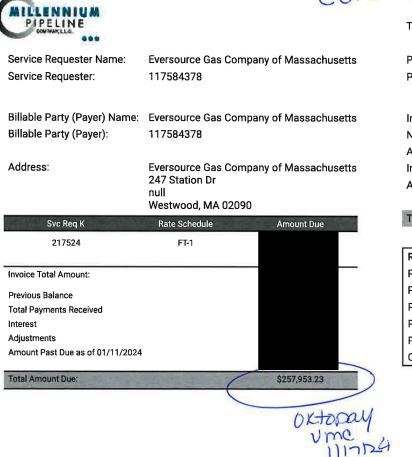




| GAS TRA | NSMISSION SYSTEM | Accounts Receivable | | | | |
|----------------------|---|-------------------------------------|-----------------------|------------|--|--|
| | | Ref. # | Date | Customer # | | |
| | | 54816 | January 1, 2024 | 1820 | | |
| Eric Sode | erman | Period: | Month of Decembe | er 2023 | | |
| Eversou 107 Selde | - Gas Supply rce Gas Company of Massachusetts en Street T 06037, USA | Currenc | y: US DOLLARS | | | |
| DESCRIPTI | ON OF CHARGE | <u>OTY (D</u> | THS) RATE | AMOUNT(\$) | | |
| | ITRACT NO. 182003) | | | | | |
| ZONE: ZO | | | | | | |
| 001 | DEMAND | 31/31 | | | | |
| 002 | DEMAND RELEASE #23221 Citadel Energy | 31/31 | | | | |
| Total RTS1 | | | | | | |
| TOTAL CU | RRENT MONTH ACTIVITY | | | 131,669.02 | | |
| Wire To: JP M | atement of Account balance on or before JANUARY 20, 2024 forgan Chase Bank, New York, New York AC# ABA # 02100002 our company name when wiring funds. | 21.Payable by 1/20/2024. | | OKtopa | | |
| | o make a contribution to the Gas Research Institute, please fill out a form on c rm must be completed each month. | our website http://www.iroquois.com | n/iroquois-forms.asp. | 1964 | | |
| nvoice Inqui | ries: Helena Clancy Phone: 203-944-7047 | nelena clancy@iroquois.com | | 1111 | | |

Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925 Email: helena_clancy@iroquois.com Payment Inquiries: Dana Glazer Phone: 203-925-7282 Fax: 203-929-9501 Email: dana_glazer@iroquois.com

EGMA-Dec. 2023

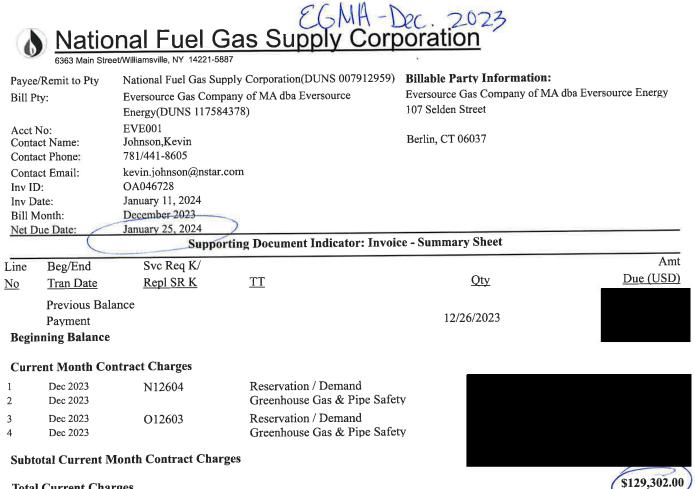


| Transportation Invoice: | December 2023 |
|--------------------------------|--|
| Payee Name: Payee: | Millennium Pipeline Company, L.L.C. 607821050 |
| Invoice Date: Net Due Date: | 01/11/2024 |
| Accounting Period: | December 2023 |
| Invoice Identifier: | 2312100852 |
| AR Invoice Identifier: | TR-1223100852-26 |
| Total Amount Due: | \$257,953.23 |

| Remit by Electronic Transfer to: | |
|----------------------------------|-------------------------------------|
| Payee Name: | Millennium Pipeline Company, L.L.C. |
| Payee's Bank ACH ABA Number: | 071000039 |
| Payee's Bank Wire ABA Number: | 026009593 |
| Payee's Bank Account Number: | |
| Payee's Bank Name: | Bank of America, NA |
| City / State: | New York, NY |

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 12 of 19



Total Current Charges

Invoice Total Amount (USD) Total Due (USD):



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 13 of 19



| Service Requester Name: | Everso |
|-------------------------|--------|
| Service Requester: | 11758 |

ource Gas Company of Massachusetts 34378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts Billable Party (Payer):

117584378

Address:

Eversource Gas Company of Massachusetts 247 Station Dr null Westwood, MA 02090

| Svc Req K | Rate Schedule | the later of the l | |
|----------------------------------|---------------|--|----|
| 208535 | FT | | |
| 208540 | FT | | |
| 233301 | FT | | |
| Invoice Total Amount: | | | |
| Previous Balance | | | |
| Total Payments Received | | | |
| Interest | | | |
| Adjustments | | | |
| Amount Past Due as of 01/05/2024 | | | |
| Total Amount Due: | | \$1,682,084. |)2 |
| | | | ~ |
| | | 0 | Kt |
| | | Ū. | |

EGMA - Dec. 2023

Transportation Invoice:

December 2023

| Payee Name: | Portland Natural Gas Transmission System |
|-------------|--|
| Payee: | 159747872 |
| | |

| Invoice Date: | 01/05/2024 |
|------------------------|--------------------|
| Net Due Date: | 01/22/2024 |
| Accounting Period: | December 2023 |
| Invoice Identifier: | 2312100852 |
| AR Invoice Identifier: | TR-1223100852-3037 |
| | |

Total Amount Due:

\$1,682,084.02

| Remit by Electronic Transfer to: | |
|----------------------------------|--|
| Payee Name: | Portland Natural Gas Transmission System |
| Payee's Bank ACH ABA Number: | 071000039 |
| Payee's Bank Wire ABA Number: | 026009593 |
| Payee's Bank Account Number: | |
| Payee's Bank Name: | Bank of America, NA |
| City / State: | New York, NY |

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 14 of 19





Repsol Energy North America Corporation

2455 Technology Forest Blvd. The Woodlands, TX 77381

Tel: (832) 442-1075 Fax: (832) 442-1050

516532 01/04/2024 Invoice Date: 01/25/2024

Page 1 of 1

Eversource Gas Company of Massachusetts TO:

> 107 Seiden Street Berlin, CT 06037

Please Wire To: Citibank

Invoice #

Due Date:

For the account of **Repsol Energy North America Corporation** ABA # 021000089 ACCT

| SALES | | | | | | |
|-----------------|---------|---------|------------------------|----------|-------|--------|
| Pipeline | Trade | BegTime | Description | Quantitu | Dring | Amour |
| M&NEPL-US | 1389835 | 12/01 | Demand Rate Fee - Peak | | | |
| | | | Total - Trade 1389835: | | | |
| | | Total | - Pipeline M&NEPL-US: | 99 1 | | |
| TGP | 1263649 | 12/01 | Demand Rate Fee | | | |
| | | | Total - Trade 1263649: | - | | |
| | 1263683 | 12/01 | Demand Rate Fee | | | |
| | | | Total - Trade 1263683: | | | |
| | | | Total - Pipeline TGP: | - | | |
| | | | Total Sales: | | | |
| TOTAL AMOUNT DU | F: | | | | USD | \$2,15 |

INVOICE DETAIL

DITOR

For any questions contact REBackoffice@repsol.com

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 15 of 19

| E/ | /EF | S | e l | | CE ERGY | | | e Energy 1 Dr. NE220 , MA 02090 | EVE | RS | |
|-------------|--|------------|---------------------------|---|-------------------|---|------------|---------------------------------------|----------------|--------------|--|
| | | | | | | | Tel 781-44 | 1-8189 | | | |
| Del. Period | 01-Dec-23 | to | 31-Dec-23 | | | | Special Le | edger | | | |
| Sold To: | Shell Energy 1000 Main Str Houston, TX | reet, Leve | erica (US), L.P. el 12 | | Wire Ins | rce Gas of tructions: nerica, Dallas 6-009-593 | | | Due Date | 1/25/2024 | |
| | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 1 | | | | VOLUME | RATE | TOTAL | | | |
| | | AGT | Centerville | Demand | | | 67 | | Customer: Shel | Energy North | America (US), L.P. |
| | | AGT | Ramapo | Demand | | | | | | | |
| | | | EUTCapRel | Release | | | | | | | |
| | | | | | | | | | | | |
| | | - | - | | | | | | | | |
| | | | | | | | | | | | |
| | | | - | | | | | | | | |
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| | | | | <u> </u> | | | | | | | |
| | | | | | | | | | | | |
| | | | Mgmt Fee | | | | | | | | |
| | | | | | | | | | | | |
| | | | Prior Period | Adi | | | | | | | |
| | | | Adj | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | 2 0.1 |
| | | | | | | Current Mo Previous U | | | | | urrent Month revious Unpaid Balance |
| | | | | | | Total Amou | | \$1,073,723.78 | | | otal Amount Due |



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 16 of 19

TETCO - EGMA - Dec2023

INVOICE



TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO: Texas Eastern Transmission, LP BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT ACCOUNT NEW YORK, NY 10001 INVOICE IDENTIFIER :231200062 INVOICE GROUP NO :00062 INVOICE DATE :JAnuary 10, 2024 BILLABLE PARTY :117584378 ACCOUNT NUMBER :0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE: January 22, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING December 31, 2023

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

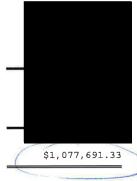
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH December 31, 2023

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

| Contact Contact | :WILLIAM FREELAND :713-627-6064 |
|--------------------|--|
| Contact Contact | : : BILL.FREELAND@ENBRIDGE.COM |







Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 17 of 19

TGP-EGMA - Dec 2023

Page 2 of 39

| Inv ID : 006072019154 | 41223D01 | | Acct Per : December 2023 | | Invoice Date : | January 11, 2024 | |
|--|---|--|---|--------------------------|-------------------------------------|---|-------------|
| Payee Name : Remit To Name : Remit Addr : | | S PIPELINE COMPANY, L.L.C. S PIPELINE COMPANY, L.L.C. | Payee Prop : 4052 Remit to Pty Prop : 4052 Payee's Bank Name : JPMOF Wire ABA No : 021000021 | GAN CHASE BANK, N.A | Payee : 19391 Remit to Pty : | | |
| Billable Pty Name : Billable Pty Addr : | DALLAS, TX 753 EVERSOURCE G ATTN: EGMA-Acc 107 Selden St Gas Supply Berlin, CT 06037 | AS DBA EVERSOURCE | ACH ABA No : 111000614 Bank Acct No : Bill Pty Prop : 19154 | | | : January 22, 2024 : January 22, 2024 84378 | |
| | HRISANNE SCHRO IAMES MCCORD ummary | EDER | Contact Phone : (713) 369-87 Phone No : (713) 420-5661 Acct No : 19154 /20982 | 99 | | : 1/11/2024 1:49 charged on late payments | |
| SVC REQ K/ SVC REQ LVL CHRG ALLOW AMT DESC | svc cd | SVC DESCRIPTION | INV | OICE CURREN QTY AMOUN | | AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT | PAID AMOUNT |
| 330904-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 39741-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 41098-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 18427-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 5173-FTATGP 5196-FTATGP | FT | FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION | | | | | |
| 5291-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 293-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 95349-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 98775-FTAHTGP | FT | FTAH NORTHAMPTON EXPANSION FT | A | | | | |
| 362252-FTILTGP | FT | FTIL FT INCREMENTAL LATERAL SRVC | | | | | |
| 5178-FSMATGP | FS | FSMA FIRM STORAGE - MARKET ARE/ | · | | | | |
| 361278-LMMATGP | OB | LMMA LOAD MANAGEMENT SRVC - M | ARKETAREA | | | | |
| Invoice Total Amount | | | () | | | | |
| | | OTHER AMOUNT ADJUSTED | | | | | |
| | | VOLUNTARY GRI CONTRIBUTIO | N [] | | | | |
| Past Amount Due | | | | | | | |
| Total Amount Due | | × | | | . (| \$1,974,303.40 0 Nto F | auvine 1176 |
| | | | | | \$ | 1,974.303 | .40 |

LINE

Williams

Williams Gas Pipeline - Transco EGMA - DEC 2023

Invoice Summary Statement

| Invoice Identifier: Billable Party (Proj | 256030)/(Duns): 728827 EVERSOL | RCE ENERGY / 117584378 | Accounting Period: Service Requester (Prop)/(Duns | Dec, 2023): 728827 EVE | RSOURCE ENERGY / 117584378 |
|---|---|-----------------------------------|---|----------------------------|--|
| | ERIC SODERMAN 107 SELDEN STRE BERLIN, CT 06037 eric.soderman@eve | | Invoice Date: Net Due Date: Contact Name/Phone: Contact E-mail: | | off / (713) 215-2000 off@williams.com |
| Line Number | Service Requester Contract Number | Service Code / Rate Schedule Desc | ription | | Amount Due |
| 1 | 9239453 | FT / FT - FIRM TRANSPORTATIO | N LEIDY CONVERSION | | |
| | | | Invoice Total Ar | nount | \$4,981.70 |
| Please make wire ti on Net Due Date: Payee: | 01/10/2024 By Noon Ce | GAS PIPE LINE COMPANY, LLC | If Invoice total amount is less th TRANSCONTINENTAL GAS Duns: 007933021 P.O. BOX 301209 DALLAS, TX 75303-1209 | | |

Please identify invoice number(s) on all payments.

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 19 of 19

EGMA-Dec. 2023

| Vitol | | | VITOL INC. 2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176 Mason Tyndall +17132302433;mxt@vitol.com |
|--|----------|------------------------|---|
| INVOICE DATE : 08 JANUARY 2024 | | | |
| EVERSOURCE GAS COMPANY OF MASSACHUSETTS 800 BOYLON STREET17TH FLOOR BOSTON,UNITED STATES | | | |
| COMMERCIAL INVOICE INVOICE NUMBER : S2401970 | DUE DATE | : 25 JANUARY 2024 | |
| DESCRIPTION | | AMOUNT | QUANTITY MMU |
| SALES | | | |
| PURCHASES | | | |
| TOTAL DUE TO VITOL INC. | | 2,321,512.00 USD | |
| | | Oktopay Vmc 1191 | 24 |

www.vitol.com

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

January 2024 Invoices

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 1 of 22

page. 1



INVOICE

TSP Name:Algonquin Gas Transmission, LLC TSP:006951446

WIRE TRANSFER PAYMENT TO: Algonquin Gas Transmission, LLC BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001 INVOICE IDENTIFIER :240100062 INVOICE GROUP NO :00062 INVOICE DATE :February 7, 2024 BILLABLE PARTY :117584378 ACCOUNT NUMBER :0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE: February 20, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING January 31, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

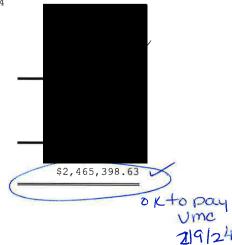
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH January 31, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

| Contact Contact | :VEENA VENKATESH :713-627-4572 |
|--------------------|--|
| Contact Contact | :XXX-XXX-XXXX :VEENA.VENKATESH@ENBRIDGE.COM |





Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 2 of 22

EGMA - January 2024

CITADEL

| Invoice Number: | 10004 |
|-----------------|-------------------|
| Invoice Date: | February 20, 2024 |
| Due Date: | February 26, 2024 |

| | Contact Information | V | Vire Instructions |
|----------|------------------------------|----------------|-------------------------------|
| Company: | Citadel Energy Marketing LLC | Company: | Citadel Energy Marketing LLC |
| Contact: | Energy Invoicing | Bank: | Bank of New York Mellon (The) |
| Phone: | 312-395-3805 | Acct | |
| Email: | energy_invoicing@citadel.com | ABA/Routing #: | 021-000-018 |

| | Counterparty |
|----------|---|
| Company: | Eversource Gas Company of Massachusetts |
| Contact: | EGMA Accounting |
| Phone: | 860-665-2572 |
| Email: | egma-accounting@eversource.com |

| Description | Currency | Net Amount |
|--------------------------------------|----------|--------------------|
| Non-Commodity | USD | \$ |
| Commodity | USD | \$ |
| Total Due to Citadel Energy Marketin | g LLC | \$ 8,332,351.56 |

okay to pay VMC 2/28/24

EGMA - January 2024

WIRE TRANSFER INSTRUCTIONS:

Bank Name: CITIBANK NA NY Account Number: ABA / Swift Code: 021000089

| Eversource Gas Company of Massachusetts |
|---|
| d/b/a Eversource Energy |
| D.P.U. 24-PGAF-EGMA |
| January 2024 Invoices |
| Page 3 of 22 |

| Contact: Phone: | Bryan Thomas |
|--------------------|--------------------------------|
| Fax: | |
| Email: | bryan.thomas@constellation.com |
| Invoice # | 917413 |
| Invoice Date: | 21 February 2024 |
| Payment Due Date: | Feb 26 2024 |



CONSTELLATION LNG LLC 1310 Point Street Baltimore, MD United States of America,21231

EVERSOURCE GAS OF MASSACHUSETTS

107 Selden Street Berlin, CT United States of America 06037

Attn: Email: ESmiddleoffice@eversource.com Phone: 860-665-5377 Fax:

Statement

Total Due To CONSTELLATION LNG LLC :

1,093,925.45

Ok to pay 1/21/24 VMC

Physical Trades - Sell

| Trade ID | Start Date | End Date | Trade Date | Pipeline and Point | Index | Quantity | Unit | Price | Ссу | Amount |
|----------|--------------------|--------------------|--------------------|--------------------|--------------------|----------|-------|-------|-----|--------|
| 9665415 | 14 January 2024 | 14 January 2024 | 12 January 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |
| 9665433 | 15 January 2024 | 15 January 2024 | 12 January 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |
| 9665439 | 16 January 2024 | 16 January 2024 | 12 January 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |
| 9674855 | 17 January 2024 | 17 January 2024 | 16 January 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |
| 9680234 | 18 January 2024 | 18 January 2024 | 17 January 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |
| 9686857 | 19 January 2024 | 19 January 2024 | 18 January 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |
| 9693735 | 20 January 2024 | 20 January 2024 | 19 January 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |
| 9693736 | 21 January 2024 | 21 January 2024 | 19 January 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |

Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 4 of 22

EGMA-Jan 202

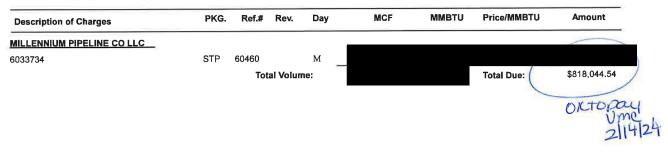


Page 1 of 1

<u>INVOICE</u>

| EVERSOURCE GAS COMPANY | Invoice No: | 0124026-0 |
|------------------------|---------------------|-------------------------|
| OF MASSACHUSETTS | Date: | February 08, 2024 |
| 107 Seldon Street | Terms: | WIRE BY 25TH OR 10 DAYS |
| Berlin, CT 06037- | Customer No: | 1018765 |
| | Contract No: | GC478 |
| | | |

Gas Delivered for the Month of - January, 2024



Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE: Coterra Energy Inc. P. O. Box 972875 Dallas, TX 75397-2875 WIRE REMITTANCE:

COTERRA ENERGY INC. JP Morgan Chase Bank, N.A. ABA No: 111-000-614 for ACH ABA No: 021-000-021 for Federal Wire Account No

Three Memorial City Plaza,

840 Gessner Road, Houston, TX 77024-4152

281-589-4600

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 5 of 22

Rrect - EGMA-Jan 2024



Wire Instructions: JP Morgan Chase Bank, N.A. Wire Routing # 021000021 Wire Account # Contact: Alice D'Agostino Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA022024300871 Contract No: 100060136 Statement Date: 02/05/2024 Due Date: 02/26/2024

NRG BUSINESS MARKETING LLC

804 Carnegie Center

Princeton, NJ - 08540-6213

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

| Attn: Phone: Fax: E-Mail: | | | | | | | | | | | | |
|------------------------------------|-----------------|--------------|-------------------|---------------|------|-------------|--------------------------|----------|--------|------|----------|--------|
| Physical Gas | - Billing for G | as delivered | for the period of | of Jan-2024 | | | | | | | | |
| Apollo ID | Trans ID | Start Date | End Date | Instrument | Pipe | Point | Index | UOM | Volume | Rate | Currency | Amount |
| Sales | | | | | | | | | | | | |
| 2926642 | 137692755 | 20-Jan-2024 | 22-Jan-2024 | PHYSICAL | AGT | AGT DEL | GDA/AGTCTY | MMBTU | | | US\$ | |
| | | | | | | Sub Total - | Sales for Pipe/Point AGT | AGT DEL: | | | US\$ | |
| 2777320 | 108591635 | 01-Jan-2024 | 31-Jan-2024 | Demand Charge | AGT | AGT DEL | FX/USD | MMBTU | | | US\$ | |
| | | | | | - | Sub Total - | Sales for Pipe/Point AGT | AGT DEL: | | | US\$ | |
| | | | | | | | | Sales: | | | | |

| | Purchase Volume: | Total Purchases: | |
|--------|---------------------------|---------------------|----------------|
| | Sale Volume: | Total Sales: | |
| | Total Volume: | | |
| | Total Due To NRG BUSINESS | MARKETING LLC: US\$ | \$1,579,590.00 |
| Notes: | | | |
| | | | |
| | | | ortopall |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 6 of 22

EGMA - Jan 2024



EASTERN GAS TRANSMISSION AND STORAGE INC (116025180) 925 WHITE OAKS BLVD

BRIDGEPORT,WV 26330

Wire-ACH Payment: EASTERN GAS TRANSMISSION AND STORAGE INC J P MORGAN CHASE BANK ACH ABA NO 021000021 BANK ACCT NO

| Service Requester: | EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378) | Invoice Identifier: 400510124R Customer Number: 93 |
|---|---|--|
| Billable Party (Payer): Bill Party Contact Name: | c/o NSTAR GAS COMPANY (006953947) ATTN: VICTORIA CROSSIN ONE NSTAR WAY, NE 220 WESTWOOD,MA 02090 | Account Number: 93 Account Number: 600000117 Invoice Date: February 01, 2024 Net Due Date: February 12, 2024 Inv Stat: Final Supporting Document Indicator: Invoice |

Billing for services for the month ending January 31, 2024

Current Billing for Services **Prior Period Adjustments Invoice Total Amount** \$76,673.40 DEBBIE SICKLES Contact Name: JOHN HAYES OR OKtopau Title: GAS ACCOUNTING SPECIALIST SUPERVISOR-GAS ACCOUNTING & REVENUE Contact Phone: (804) 775-5377 (681) 842-3571 Fax: (804) 771-6753 (681) 842-3833 Email: JOHN.HAYES@BHEGTS.COM DEBORAH.SICKLES@BHEGTS.COM

EGMA - January 2024

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 7 of 22

SALES INVOICE

116021

01/2024

Invoice Number: Invoice Month:

Invoice Date:

Invoice Due Date: Contract Number:

February 13, 2024 February 26, 2024 11212-EES-GAS

Mail To:

Eversource Gas Company of Massachusetts Attn: Eversource Gas Supply - Accounting 107 Selden Street Berlin, CT 06037

Billing Inquires Eversource Gas Supply - Accounting 860-665-5947 egma-accounting@eversource.com PO #: Remit To: Emera Energy Services, Inc. Attn:Settlements 37 Route 236, Suite 101 Kittery, ME 03904

Billing Inquires Settlements settlements@emeraenergy.com settlements@emeraenergy.com

Itemized Charge by Charge Type

| Annual Charge AdjustmentCommodity FeeEPCRFixed Fee - AMAFuel as VolumeGreen House GasTETCO Final CreditsTGP Final Credits | BASE COMMODITY CHARGE | |
|---|--------------------------|--|
| EPCR Fixed Fee - AMA Fuel as Volume Green House Gas TETCO Final Credits | Annual Charge Adjustment | |
| Fixed Fee - AMA Fuel as Volume Green House Gas TETCO Final Credits | Commodity Fee | |
| Fuel as Volume Green House Gas TETCO Final Credits | EPCR | |
| Green House Gas TETCO Final Credits | Fixed Fee - AMA | |
| TETCO Final Credits | Fuel as Volume | |
| | Green House Gas | |
| TGP Final Credits | TETCO Final Credits | |
| | TGP Final Credits | |

Sub Total (without Taxes)

TOTAL

\$3,349,644.40 USD

Amount Due

Ok to pay 1/21/24 VMC



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 8 of 22

EGMA-Jan 2024

Remittance Address: GRANITE STATE GAS TRANSMISSION, INC. 6 Liberty Lane West Hampton, NH 03842 USA

Eversource Gas Company of MA EVERSOURCE INVOICES 107 Selden Street NUE-1 Berlin, CT 06037 USA

874252380

Billable Party:

Contract Holder: Eversource Gas Company of MA Account Number: 4040

January 2024 Invoice Summary FINAL Invoice Date: 02/05/2024 Invoice Identifier: GSGT01202421819

| Service Requestor Contract Number | TOS | Prior Period Receipt s in DTH - Qty | Prior Period Deliveries in DTH - Qty | Net Prior Period Activity in DTH - Qty | Prior Period Charges | Current Month Rec in DTH - Qty | Current Month Del in DTH - Qty | Current Month Activity in DTH - Qty | Current Month Charges | Invoice Amount |
|--|------|--|--|--|-------------------------|--|--|---|-----------------------------|-------------------|
| 26-001-ME | FT-1 | | | | | | | | | |
| 26-001-NH | FT-1 | | | | | | | | | |
| Total | | | | | | | | | | \$84,534.62 |
| | | | | | | | Net Due Date 02/25/2024 | | | \$84,534.62 |
| or remittance by electronic payment, remit to SUPPLIER SERVICES: BA# 026-0095-93: ACCT# GRANITE STATE GAS TRANSMISSION, INC | | | | | | | | | | Uma 716 |

Should you have any questions regarding these billings, please call your account representative SUPPLIER SERVICES at (603) 773-6587

Page 2 of 6



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 9 of 22



Invoice

Page 1 of 1



ICE U.S. OTC Commodity Markets, LLC

Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood, MA 2090 U.S.A.

Invoice Date: Due Date: Invoice No: Charge From: Charge To: Past Due Amount: **Current Invoice Amount: Total Amount Due:**



Customer ID: 323856 Account ID: 4484693376

Description Market Data Exchange Fee

Amount <u>Currency</u> USD Sub Total :

Sales/Excise Tax Total : Invoice Total :

\$2,800.00 1

GM-310-A85 -PUPGOBGM 24-305-A85- Pup6032.1

Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE U.S. OTC Commodity Markets, LLC P.O. Box 935278 Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH **Beneficiary Name Receiving Bank Name Receiving Bank City and State** SWIFT Code Receiving Banks ABA # **Crediting Account** Reference (Invoice #) **Payment Remit Email**

ICE U.S. OTC Commodity Markets, LLC Wells Fargo Bank NA Atlanta, GA 31193-5278 WFBIUS6S 121000248

1223025219088 PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 10 of 22





GM-310-A85-PUPGO3GM 24-305-A85-PupG0324 (01-165-522 GASPOB08

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE Data, LP P.O. Box 933269 Atlanta, GA 31193-3269

OR

Via Wire Transfer / ACH **Beneficiary Name Receiving Bank Name Receiving Bank City and State** SWIFT Code **Receiving Banks ABA # Crediting Account** Reference (Invoice #) **Payment Remit Email**

ICE Data, LP Wells Fargo Bank NA Atlanta, GA 31193-3269 WFBIUS6S 121000248

795893404876CHA PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com



U.S.A.

Description

ICE IM



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 11 of 22

January 2024 Invoice

Ice

ICE U.S. OTC Commodity Markets, LLC

Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood, MA 2090 U.S.A. Invoice Date: Due Date: Invoice No: Charge From: Charge To: Past Due Amount: Current Invoice Amount: Total Amount Due: 02/05/2024 03/06/2024 124025219088 01/01/2024 01/31/2024

Customer ID: 323856 Account ID: 4484693376

Description Market Data Exchange Fee <u>Currency</u> USD Sub Total :

Sales/Excise Tax Total : Invoice Total :

GM-310-A85-PUPG036M 24-305-A85-PUPG0324

Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE U.S. OTC Commodity Markets, LLC P.O. Box 935278 Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH Beneficiary Name Receiving Bank Name Receiving Bank City and State SWIFT Code Receiving Banks ABA # Crediting Account Reference (Invoice #) Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC Wells Fargo Bank NA Atlanta, GA 31193-5278 WFBIUS6S 121000248

124025219088 PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

Page 1 of 1

Amount

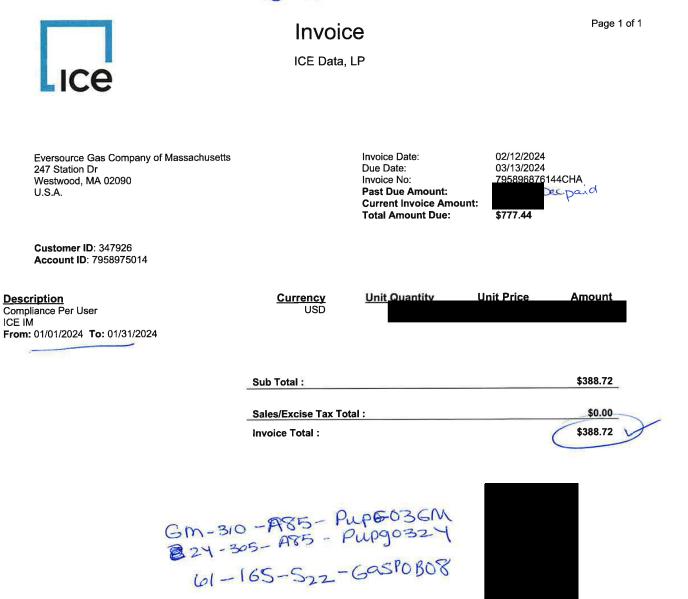
\$2,820.00

OK



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 12 of 22

2023



Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE Data, LP P.O. Box 933269 Atlanta, GA 31193-3269

ICE İM

OR

Via Wire Transfer / ACH **Beneficiary Name Receiving Bank Name Receiving Bank City and State** SWIFT Code **Receiving Banks ABA # Crediting Account** Reference (Invoice #) Payment Remit Email

ICE Data, LP Wells Fargo Bank NA Atlanta, GA 31193-3269 WFBIUS6S 121000248

795896876144CHA PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 13 of 22

EGMA-Jan 2024



Accounts Receivable Customer# Ref. # Date 1820 54902 February 1, 2024 Eric Soderman Period: Month of January 2024 **Currency: US DOLLARS** Manager - Gas Supply **Eversource Gas Company of Massachusetts 107 Selden Street** Berlin, CT 06037, USA OTY (DTHS) <u>RATE</u> AMOUNT(\$) DESCRIPTION OF CHARGE RTSI (CONTRACT NO. 182003) ZONE: ZONE 1 31/31 001 DEMAND 002 31/31 DEMAND RELEASE #23221 Citadel Energy Total RTS1 TOTAL CURRENT MONTH ACTIVITY 131,669.02 Please pay Statement of Account balance on or before FEBRUARY 20, 2024 okto Wire To: JP Morgan Chase Bank, New York, New York AC# 323-226620, ABA # vable by 2/20/2024. Please note your company name when wiring funds.

If you wish to make a contribution to the Gas Research Institute, please fill out a form on our website http://www.iroquois.com/iroquois-forms.asp. A separate form must be completed each month.

Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925 Email: helena_clancy@iroquois.com Payment Inquiries: Dana Glazer Phone: 203-925-7282 Fax: 203-929-9501 Email: dana_glazer@iroquois.com

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 14 of 22



Service Requester:

Billable Party (Payer):

Address:

Service Requester Name:

26MA-Jan 2024

| Transportation Invoice: | January 2024 |
|-------------------------|--|
| Payee Name: Payee: | Millennium Pipeline Company, L.L.C. 607821050 |
| Invoice Date: | 02/12/2024 |
| Net Due Date: | 02/22/2024 |
| Accounting Period: | January 2024 |
| Invoice Identifier: | 2401100852 |
| AR Invoice Identifier: | TR-0124100852-26 |

Total Amount Due:

<u>\$257.952.84</u>

| Remit by Electronic Transfer to: | |
|----------------------------------|-------------------------------------|
| Payee Name: | Millennium Pipeline Company, L.L.C. |
| Payee's Bank ACH ABA Number: | 071000039 |
| Payee's Bank Wire ABA Number: | 026009593 |
| Payee's Bank Account Number: | |
| Payee's Bank Name: | Bank of America, NA |
| City / State: | New York, NY |

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

| | Westwood, MA 020 | 090 |
|----------------------------------|------------------|--------------|
| Svc Req K | Rate Schedule | Amount Due |
| 217524 | FT-1 | |
| Invoice Total Amount: | | |
| Previous Balance | | |
| Total Payments Received | | |
| Interest | | |
| Adjustments | | - |
| Amount Past Due as of 02/12/2024 | | |
| Total Amount Due: | | \$257,952.84 |
| | | ortope |
| | | 2141 |

117584378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts

247 Station Dr

null

117584378

Eversource Gas Company of Massachusetts

Eversource Gas Company of Massachusetts

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 15 of 22

National Fuel Gas Supply Corporation

| Payee/Remit to Pty | National Fuel Gas Supply Corporation(DUNS 007912959) | Billable Party Information: |
|--------------------|--|--|
| Bill Pty: | Eversource Gas Company of MA dba Eversource | Eversource Gas Company of MA dba Eversource Energy |
| | Energy(DUNS 117584378) | 107 Selden Street |
| Acct No: | EVE001 | |
| Contact Name: | Johnson,Kevin | Berlin, CT 06037 |
| Contact Phone: | 781/441-8605 | |
| Contact Email: | kevin.johnson@nstar.com | |
| Inv ID: | OA046822 | |
| Inv Date: | February 13, 2024 | |
| Bill Month: | January 2024 | |
| Net Due Date: | February 26, 2024 | |
| C. | Constinue Desare and Indiantom Invoid | Summary Sheet |

| | Supporting Document Indicator: Invoice - Summary Sheet | | | | | | |
|-----------|--|------------------|------------------------------|-----------|-----------|--|--|
| Line | Beg/End | Svc Req K/ | | | Amt | | |
| <u>No</u> | Tran Date | <u>Repl SR K</u> | TT | Qty | Due (USD) | | |
| | Previous Bala | ince | | | | | |
| | Payment | | | 1/25/2024 | | | |
| Begi | nning Balance | | | | | | |
| Curr | rent Month Cor | tract Charges | | _ | | | |
| 1 | Jan 2024 | N12604 | Reservation / Demand | 0 | | | |
| 2 | Jan 2024 | | Greenhouse Gas & Pipe Safety | 0 | | | |

Reservation / Demand

Greenhouse Gas & Pipe Safety

0

0

012603

6363 Main Street/Williamsville, NY 14221-5887

Total Current Charges

Jan 2024

Jan 2024

3

4

Invoice Total Amount (USD) Total Due (USD):





Service Requester Name: Service Requester:

Eversource Gas Company of Massachusetts 117584378

Billable Party (Payer):

Address:

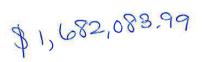
Billable Party (Payer) Name: Eversource Gas Company of Massachusetts 117584378

> Eversource Gas Company of Massachusetts 247 Station Dr null

> > Westwood, MA 02090

| Svc Req K | Rate Schedule | Amount Due |
|--------------------------------|---------------|----------------|
| 208535 | FT | |
| 208540 | FT | |
| 233301 | FT | |
| Invoice Total Amount: | | |
| Previous Balance | | |
| Total Payments Received | | |
| Interest | | |
| Adjustments | | |
| Amount Past Due as of 02/07/20 | 24 | |
| Total Amount Due: | | \$1,682,083.99 |
| | | |
| | | OKtopau |

Ume 217124



EGMH-Jan 2023

Transportation Invoice:

January 2024

| Payee Name: Payee: | Portland Natural Gas Transmission System 159747872 |
|------------------------|---|
| Invoice Date: | 02/07/2024 |
| Net Due Date: | 02/20/2024 |
| Accounting Period: | January 2024 |
| Invoice Identifier: | 2401100852 |
| AR Invoice Identifier: | TR-0124100852-3037 |

Total Amount Due:

\$1,682,083,99

| Remit by Electronic Transfer to: | |
|----------------------------------|--|
| Payee Name: | Portland Natural Gas Transmission System |
| Payee's Bank ACH ABA Number: | 071000039 |
| Payee's Bank Wire ABA Number: | 026009593 |
| Payee's Bank Account Number: | |
| Payee's Bank Name: | Bank of America, NA |
| City / State: | New York, NY |

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 17 of 22



| REPJOL |
|--------|

Repsol Energy North America Corporation 2455 Technology Forest Blvd. The Woodlands, TX 77381

Tax ID:



516707 02/05/2024 02/26/2024

Page 1 of 2

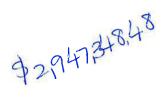
Please Wire To: Citibank

> For the account of Repsol Energy North America Corporation ABA # 021000089 ACCT #

TO: Eversource Gas Company of Massachusetts

107 Selden Street Berlin, CT 06037





INVOICE DETAIL

| SALES | | | | | | Patas |
|---------|---------|---------|--------------------------------|---|----------|----------------|
| peline | Trade | BegTime | Description | - | Quantity | Quantity Price |
| NEPL-US | 1263649 | 01/14 | DRACUT INTERCONNE | | | |
| | | 01/15 | BEVERLY-ESSEX CO., I | | | |
| | | | DRACUT INTERCONNE [,] | | | |
| | | 01/16 | BEVERLY-ESSEX CO., I | | | |
| | | | DRACUT INTERCONNE [,] | | | |
| | | 01/17 | BEVERLY-ESSEX CO., I | | | |
| | | | DRACUT INTERCONNE [,] | | | |
| | | 01/18 | BEVERLY-ESSEX CO., I | | | |
| | | | DRACUT INTERCONNE | | | |
| | | 01/19 | BEVERLY-ESSEX CO., 1 | | | |
| | | | DRACUT INTERCONNE | | | |
| | | 01/20 | BEVERLY-ESSEX CO., I | | | |
| | | | DRACUT INTERCONNE | | | |
| | | 01/21 | BEVERLY-ESSEX CO., I | | | |
| | | | DRACUT INTERCONNE | | | |
| | | 01/22 | DRACUT INTERCONNE | | | |
| | | 01/29 | BEVERLY-ESSEX CO., I | | | |
| | | | DRACUT INTERCONNE | | | |
| | | | | | | |
| | | | Total - Trade 1263649: | | | |
| | 1263683 | 01/07 | DRACUT INTERCONNE | | | |
| | | 01/08 | DRACUT INTERCONNE | | | |
| | | 01/14 | BEVERLY-ESSEX CO., I | | | |
| | | | DRACUT INTERCONNE | | | |
| | | 01/15 | BEVERLY-ESSEX CO., I | | | |
| | | 01/16 | DRACUT INTERCONNE | | | |
| | | 01/17 | | | | |
| | | 01/18 | | | | |
| | | 01/19 | | | | |
| | | 01/20 | | | | |
| | | 01/20 | BINGOT INTERCOMILE | | | |

For any questions contact REBackoffice@repsol.com

EGMA - January 2024 SHELL ENERGY NORTH AMERICA (US), L.P.



1000 MAIN STREET, LEVEL 12

HOUSTON, TX 77002

Net Invoice

| | D: EVERSOURCE GAS COMPANY OF SETTS DBA EVERSOURCE ENERGY 800 BOYLSTON ST SPC 17 BOSTON, MA 02199-7050 | Remit Wire Details: Bank Name: Account Number: ABA: Please referen your ACH/wire | Citibank, N.A. 021000089 nce invoice number(s) with | | nent Details to: les Department 713-265-1701 Receivables@Shell.com | Invoice Number: Contract Number: Delivery Period: Invoice Date: Due Date: | 3749483 013-NG-BS-33499 Jan-24 02/15/2024 02/26/2024 |
|---|--|---|---|----------------------|---|---|--|
| Attention of: Phone: Email: Fax: | Eversource Gas Supply Accounting 860-665-3218 eama-accounting@eversource.com | | | Cust ID: Customer | eneral Information EVERDIY r Account # 0002400144 0480645 / GST# 836320259 | Shell Contact: Toll Free: Email: Fax: | Customer Support 1-866-818-5501 SENA.CustomerSupport@Shell.com 713-265-1718 |

Interest on past due amounts shall be calculated as per contract terms.

Summary

| Description A | mount | Qı | uantity (MMBTU) | |
|---|----------------|-----|-----------------|--|
| Sales | | | | |
| Purchases | | | | |
| Net Total | \$1,291,312.50 | USD | | |
| Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P. | \$1,291,312.50 | | | |

okay to pay vmc 2/21/24

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 19 of 22





INVOICE

TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO: Texas Eastern Transmission, LP BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001 INVOICE IDENTIFIER :240100062 INVOICE GROUP NO :00062 INVOICE DATE :February 10, 2024 BILLABLE PARTY :117584378 ACCOUNT NUMBER :0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE: February 20, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING January 31, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH January 31, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : WILL Contact Phone : 713 Contact Fax : Contact Email : BILL

:WILLIAM FREELAND :713-627-6064 :BILL.FREELAND@ENBRIDGE.COM Unc Vmc 214/24

\$1,083,850.76

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 20 of 22

TGP-26MA-Jan 2024

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\$2,166,874.70

OKto Pay

2115/24

| Inv ID : 006072019154 | 40124D01 | | Acct Per : January 2024 | | | Invoice Date : | February 12, 2024 | |
|---|--|--|--|---|---------------|--|--|-------------|
| Payee Name : Remit To Name : Remit Addr : | | S PIPELINE COMPANY, L.L.C. S PIPELINE COMPANY, L.L.C. | Payee Prop : 4052 Remit to Pty Prop : 4052 Payee's Bank Name : JP! Wire ABA No : 02100002 | | SE BANK, N.A. | Payee : 19391 Remit to Pty : | | |
| Billable Pty Name : Billable Pty Addr : | | | WIRE A BA NO : 021000021 ACH ABA No : 111000614 Bank Acct No : Bill Pty Prop : 19154 | | | Net Due Date : February 22, 2024 EFT Due Date : February 22, 2024 Bill Pty : 117584378 | | |
| | HRISANNE SCHRO AMES MCCORD mmary | DEDER | Contact Phone : (713) 36 Phone No : (713) 420-566 Acct No : 19154 /20982 | | | | 2/12/2024 1:55 charged on late payments | |
| SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC | SVC CD | SVC DESCRIPTION | | | CURRENT | PRIOR MONTH | AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOWAMT | PAID AMOUNT |
| Imb Chrg Ref | 01000 | Daily Imbalance Market Area | | Q | ANOONT | AMOUNT | ALLOWAWI | FAID AMOUNT |
| 330904-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 39741-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 41098-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 48427-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 5173-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 5196-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 5291-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 5293-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 95349-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | | |
| 98775-FTAHTGP | FT | FTAH NORTHAMPTON EXPANSION FTA | | | | | | |
| 362252-FTILTGP | FT | FTIL FT INCREMENTAL LATERAL SRVC | | | | | | |
| 5178-FSMATGP | FS | FSMA FIRM STORAGE - MARKET AREA | | | | | | |
| 361278-LMMATGP | OB | LMMA LOAD MANAGEMENT SRVC - MARKET | AREA | | | | | |
| Invoice Total Amount | | | | | | | | |
| | | OTHER AMOUNT ADJUSTED | | | | | \$0.00 | |
| | | VOLUNTARY GRI CONTRIBUTION [] | | | | | | |
| Past Amount Due | | | | | | (| \$0.00 | 1 |

Past Amount Due

Total Amount Due

26MA - Jan 2024

Williams Gas Pipeline - Transco

Invoice Summary Statement

Invoice Identifier: 256856 Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378

> ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 eric.soderman@eversource.com

Accounting Period:Jan, 2024Service Requester (Prop)/(Duns):728827EVERSOURCE ENERGY / 117584378Invoice Date:02/01/2024Net Due Date:02/12/2024Contact Name/Phone:Nicole Kirchhoff / (713) 215-2000Contact E-mail:Nicole.Kirchhoff@williams.com

| Line Number | Service Requester Contract Number | Service Code / Rate Schedule Desci | ription | Amount Due | | |
|---------------------|--------------------------------------|------------------------------------|--|----------------------------|--|--|
| 1 | 9239453 | FT / FT - FIRM TRANSPORTATIO | N LEIDY CONVERSION | | | |
| | | | Invoice Total Amount | \$4,981.70 | | |
| Please make wire tr | ansfer payments | | If Invoice total amount is less than \$100,0 | 000, please send check to: | | |
| on Net Due Date: | 02/12/2024 By Noon Ce | entral Standard Time | TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC | | | |
| Payee: | | GAS PIPE LINE COMPANY, LLC | Duns: 007933021 | OCTOPAN | | |
| | Duns: 007933021 | | P.O. BOX 301209 | ima | | |
| | JPMORGAN CHASE BA | ANK | DALLAS, TX 75303-1209 | Unic I | | |
| | CHICAGO, IL 60606 | | | 217124 | | |
| | ABA # 021000021 | | | 4-1 | | |
| | Account # | 071000013 | | | | |
| | | imber(s) on all payments. | | | | |

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

Run Date/Time: 1/31/2024 15:36:08 Report Number: I-1503



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 22 of 22

E6MA-Jan 2024



800 BOYLON STREET17TH FLOOR BOSTON, UNITED STATES COMMERCIAL INVOICE

: 09 FEBRUARY 2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

INVOICE DATE

VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176 Saswat Pati +17132301044;ssp@vitol.com

| INVOICE NUMBER : S2408954 | DUE DATE | : 26 FEBRUARY 2024 | |
|---------------------------|----------|---------------------------|--------------|
| DESCRIPTION | | AMOUNT | QUANTITY MMU |
| SALES | | | |
| PURCHASES | | | |
| TOTAL DUE TO VITOL INC. | | 2,096,448.00 USD | |
| | | Oktopay Uma 21/4/24 | |

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

February 2024 Invoices

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 1 of 20

AGT - EGMA - Feb 2024 INVOICE

page. 1



TSP Name:Algonquin Gas Transmission, LLC TSP:006951446

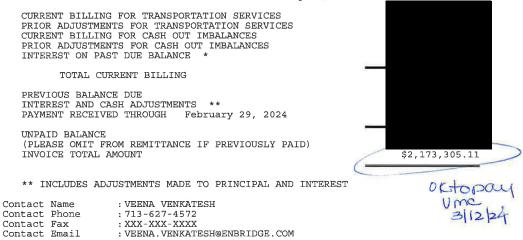
WIRE TRANSFER PAYMENT TO: Algonquin Gas Transmission, LLC BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK,

INVOICE IDENTIFIER : 240200062 INVOICE GROUP NO : 00062 INVOICE DATE :March 7, 2024 BILLABLE PARTY : 117584378 ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE:March 19, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING February 29, 2024



Oktopay Umc 3/27/24

EGMA - Feb 2024

CITADEL

| Invoice Number: | 10005 |
|-----------------|----------------|
| Invoice Date: | March 21, 2024 |
| Due Date: | March 25, 2024 |

| | Contact Information | Wire Instructions | | | |
|----------|------------------------------|-------------------|-------------------------------|--|--|
| Company: | Citadel Energy Marketing LLC | Company: | Citadel Energy Marketing LLC | | |
| Contact: | Energy Invoicing | Bank: | Bank of New York Mellon (The) | | |
| Phone: | 312-395-3805 | Acct | | | |
| Email: | energy_invoicing@citadel.com | ABA/Routing #: | 021-000-018 | | |

| | Counterparty |
|----------|---|
| Company: | Eversource Gas Company of Massachusetts |
| Contact: | EGMA Accounting |
| Phone: | 860-665-2572 |
| Email: | egma-accounting@eversource.com |

| Description | Currency | - The state | Net Amount |
|-------------------------------|--------------|-------------|--------------|
| Non-Commodity | USD | \$ | |
| Commodity | USD | \$ | |
| Total Due to Citadel Energy M | arketing LLC | \$ | 3,596,665.00 |



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 3 of 20

EGMA- Feb 2024



CONSTELLATION LNG LLC 1310 Point Street Baltimore, MD United States of America,21231

EVERSOURCE GAS OF MASSACHUSETTS 107 Selden Street Berlin, CT United States of America 06037

Attn: Email: ESmiddleoffice@eversource.com Phone: 860-665-5377 Fax:

WIRE TRANSFER INSTRUCTIONS:

Bank Name: CITIBANK NA NY Account Number: ABA / Swift Code: 021000089

| Contact: | Bryan Thomas |
|-------------------|--------------------------------|
| Phone: | |
| Fax: | |
| Email: | bryan.thomas@constellation.com |
| Invoice # | 920197 |
| Invoice Date: | 20 March 2024 |
| Payment Due Date: | Mar 25 2024 |
| | |

Total Due To CONSTELLATION LNG LLC:

Statement

885,391.13 Oktopacy Vmc

Physical Trades - Sell

| - | | | | | | | | | | |
|----------|---------------------|---------------------|---------------------|--------------------|--------------------|----------|-------|-----------|-------|-------|
| Trade ID | Start Date | End Date | Trade Date | Pipeline and Point | Index | Quantity | Unit | Price | Ccy A | nount |
| 9800419 | 14 February 2024 | 14 February 2024 | 13 February 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |
| 9815566 | 17 February 2024 | 17 February 2024 | 16 February 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |
| 9815571 | 19 February 2024 | 19 February 2024 | 16 February 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |
| 9815578 | 18 February 2024 | 18 February 2024 | 16 February 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |
| 9815579 | 20 February 2024 | 20 February 2024 | 16 February 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |
| 9843841 | 24 February 2024 | 24 February 2024 | 23 February 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | MMBTU | | USD | |
| 9862836 | 29 February 2024 | 29 February 2024 | 28 February 2024 | AGT - AGT CG | NG_HENRY_HUB_NYMEX | | ммвти | | USD | |
| | | | | Si | ıb Total | | | Sub Total | | |

Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 4 of 20

E6MA- Feb 2024

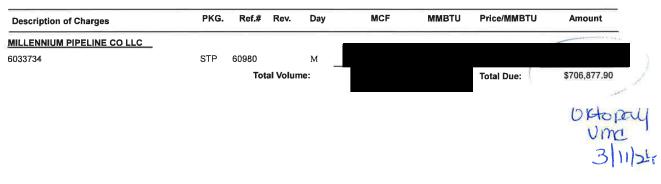


Page 1 of 1

INVOICE

| EVERSOURCE GAS COMPANY | Invoice No: | 0224018-0 |
|------------------------|---------------------|-------------------------|
| OF MASSACHUSETTS | Date: | March 11, 2024 |
| 107 Seldon Street | Terms: | WIRE BY 25TH OR 10 DAYS |
| Berlin, CT 06037- | Customer No: | 1018765 |
| | Contract No: | GC478 |

Gas Delivered for the Month of - February, 2024



Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE: Coterra Energy Inc. P. O. Box 972875 Dallas, TX 75397-2875

WIRE REMITTANCE:

COTERRA ENERGY INC. JP Morgan Chase Bank, N.A. ABA No: 111-000-614 for ACH ABA No: 021-000-021 for Federal Wire Account No:

Three Memorial City Plaza,

840 Gessner Road, Houston, TX 77024-4152

281-589-4600

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 5 of 20

EGMA - Feb 2024



 Wire Instructions:

 JP Morgan Chase Bank, N.A.

 Wire Routing
 # 021000021

 Wire Account
 #

Contact: Alice D'Agostino Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA032024304312 Contract No: 100060136 Statement Date: 03/05/2024 Due Date: 03/25/2024

NRG BUSINESS MARKETING LLC

804 Carnegie Center

Princeton, NJ - 08540-6213

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

| Phone: Fax: E-Mail: | | | | | | | | | | | | |
|---------------------------------------|----------------------|------------|--------------|---------------|------|---------|----------------------------------|-------|--------|------|---------------------------------------|--------|
| hysical Gas - I | Billing for Gas deli | ered for t | the period o | of Feb-2024 | | | | | | | | |
| Apollo ID | Book Start | ate E | End Date | Instrument | Pipe | Point | Index | UOM | Volume | Rate | Currency | Amount |
| Apollo ID | | | | | | | | | | | · · · · · · · · · · · · · · · · · · · | |
| · · · · · · · · · · · · · · · · · · · | | | | | | | | | | | | |
| · · · · · · · · · · · · · · · · · · · | XU83 01-Feb | 2024 29- |)-Feb-2024 | Demand Charge | AGT | AGT DEL | FX/USD | MMBTU | | | JS\$ | |
| Sales | XU83 01-Feb | 2024 29- | 9-Feb-2024 | Demand Charge | AGT | | FX/USD Sales for Pipe/Point A | | | | | |

| | Purchase Volume: | Total Purchases: | |
|--------|---------------------------|---------------------|----------------|
| | Sale Volume: | Total Sales: | |
| | Total Volume: | | |
| | Total Due To NRG BUSINESS | MARKETING LLC: US\$ | \$1,350,000.00 |
| Notes: | | | |



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 6 of 20

EGMA - Feb 2024



EASTERN GAS TRANSMISSION AND STORAGE INC (116025180) 925 WHITE OAKS BLVD BRIDGEPORT,WV 26330

Wire-ACH Payment: EASTERN GAS TRANSMISSION AND STORAGE INC J P MORGAN CHASE BANK ACH ABA NO 021000021 BANK ACCT NO 910-2-486710 NEW YORK,NY 10081

Service Requester: EVERSOURCE GAS COMPANY OF Invoice Identifier: 400510224R MASSACHUSETTS (117584378) Customer Number: 93 **Billable Party (Payer):** c/o NSTAR GAS COMPANY (006953947) Account Number: **Bill Party Contact Name: ATTN: VICTORIA CROSSIN** Invoice Date: March 01, 2024 ONE NSTAR WAY, NE 220 Net Due Date: March 11, 2024 WESTWOOD, MA 02090 Inv Stat: Final Supporting Document Indicator: Invoice

Billing for services for the month ending February 29, 2024

Current Billing for Services **Prior Period Adjustments Invoice Total Amount**



Day

Ime

3624

OR

Contact Name: JOHN HAYES Title: GAS ACCOUNTING SPECIALIST Contact Phone: (804) 775-5377 Fax: (804) 771-6753 Email: JOHN.HAYES@BHEGTS.COM

DEBBIE SICKLES SUPERVISOR-GAS ACCOUNTING & REVENUE (681) 842-3571 (681) 842-3833 DEBORAH.SICKLES@BHEGTS.COM

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 7 of 20

EGMA - Feb 2024

SALES INVOICE



Invoice Number: 116214 Invoice Month: 02/2024

Invoice Date: March 12, 2024 Invoice Due Date: March 25, 2024 Contract Number: 11212-EES-GAS

Mail To: Eversource Gas Company of Massachusetts Attn: Eversource Gas Supply - Accounting 107 Selden Street Berlin, CT 06037

Billing Inquires

Eversource Gas Supply - Accounting 860-665-5947 egma-accounting@eversource.com PO #:

Remit To: Emera Energy Services, Inc. Attn:Settlements 37 Route 236, Suite 101 Kittery, ME 03904

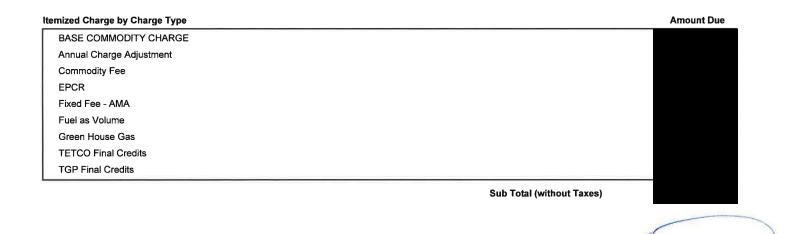
Billing Inquires Settlements settlements@emeraenergy.com settlements@emeraenergy.com

TOTAL

\$1,548,675.55 USD

Octopay

3/20/24





Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 8 of 20

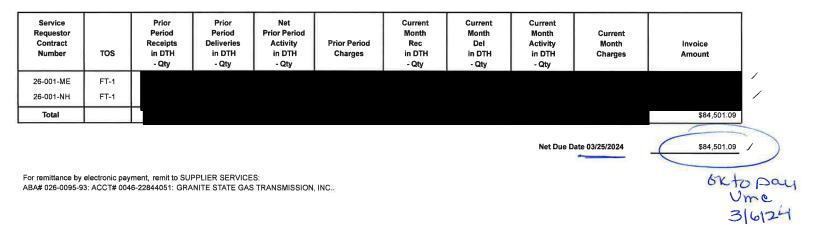
EGMA- Feb 2024

Remittance Address: GRANITE STATE GAS TRANSMISSION, INC. 6 Liberty Lane West Hampton, NH 03842 USA Eversource Gas Company of MA EVERSOURCE INVOICES 107 Selden Street NUE-1 Berlin, CT 06037 USA

Billable Party: 874252380

Contract Holder: Eversource Gas Company of MA Account Number: 4040

February 2024 Invoice Summary FINAL Invoice Date: 03/05/2024 Invoice Identifier: GSGT02202421957



Should you have any questions regarding these billings, please call your account representative SUPPLIER SERVICES at (603) 773-6587



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 9 of 20

| ICE | Invoic ICE Data, L | | | Page 1 of 1 |
|---|---|---|---|-------------------------|
| Eversource Gas Company of Massachusetts 247 Station Dr Westwood, MA 02090 U.S.A. | | Invoice Date: Due Date: Invoice No: Past Due Amount: Current Invoice Amount: Total Amount Due: | 03/14/2024 04/13/2024 795899551773CH | IA |
| Customer ID: 347926 Account ID: 7958975014 | | | | |
| <u>Description</u> Compliance Per User ICE IM From: 02/01/2024 To: 02/29/2024 | <u>Currency</u> USD | Unit Quantity | <u>Jnit Price</u> | <u>Amount</u> |
| | Sub Total : | | | |
| | Sales/Excise Tax Tota | al : | | |
| | Invoice Total : | | C | \$388.72 Oktopay |
| | - IGS - S voice date. Make sure to r ovided, your payment will | be applied to the oldest oper | d/or your invoice num n invoice(s). Please e | iber when nsure bank |
| Send Check ToORICE Data, LPP.O. Box 933269Atlanta, GA 31193-3269 | Via Wire Transfer / AC Beneficiary Name Receiving Bank Name Receiving Bank City an SWIFT Code Receiving Banks ABA Crediting Account Reference (Invoice #) Payment Remit Email | ICE Dat Wells F Atlanta, WFBIU # 121000 795899 | argo Bank NA GA 31193-3269 S6S | m |

Questions? Email Accounting at AR-ICE@ice.com

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 10 of 20

Feb - 2024



ICE U.S. OTC Commodity Markets, LLC

Invoice

Page 1 of 1

Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood, MA 2090 U.S.A. Invoice Date: Due Date: Invoice No: Charge From: Charge To: Past Due Amount: Current Invoice Amount: Total Amount Due:



Customer ID: 323856 Account ID: 4484693376

Description Market Data Exchange Fee Currency USD

Sub Total :

Sales/Excise Tax Total : Invoice Total :

\$2,820.00

Amount

GM-310-A85-PUPG03GM 24-305-A85-PUP60327



Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE U.S. OTC Commodity Markets, LLC P.O. Box 935278 Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH Beneficiary Name Receiving Bank Name Receiving Bank City and State SWIFT Code Receiving Banks ABA # Crediting Account Reference (Invoice #) Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC Wells Fargo Bank NA Atlanta, GA 31193-5278 WFBIUS6S 121000248

224025219088 PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

EGNA- Feb 2024



| GAS TRANSMISSION SYSTEM | Accounts Receivable | | |
|--|---|---------------------|------------|
| | Ref. # | Date | Customer # |
| | 55014 | Mar 01, 2024 | 1820 |
| Eric Soderman | | | |
| Manager - Gas Supply | Period: Month of Febru | ary 2024 | |
| Eversource Gas Company of Massachusetts | Currency: US DOLLA | RS | |
| 107 Selden Street | | | |
| Berlin,CT 06037, USA | | | |
| DESCRIPTION OF CHARGE | <u>QTY (DTHS)</u> | RATE | AMOUNT(\$) |
| RTS1 (CONTRACT NO. 182003) | | | |
| ZONE: ZONE 1 | | | |
| 001 DEMAND | 29/29 | | |
| 002 DEMAND RELEASE #23221 Citadel Energy | 29/29 | | |
| Total RTS1 | | | |
| TOTAL CURRENT MONTH ACTIVITY | | (| 131,669.02 |
| | | | |
| Please pay Statement of Account balance on or before MARCH 20, 2024 | | | ortor |
| Wire To: JP Morgan Chase Bank, New York, New York AC# | 21000021.Payable by 3/20/2024. | | vmc |
| Please note your company name when wiring funds. | | | 312/2 |
| If you wish to make a contribution to the Gas Research Institute, please fill out a l A separate form must be completed each month. | form on our website http://www.iroquois | .com/iroquois-forms | .asp. |
| Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925 | Email: helena clancy@iroquois.com | | |

Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925 Email: helena_clancy@iroquois.com Payment Inquiries: Dana Glazer Phone: 203-925-7282 Fax: 203-929-9501 Email: dana_glazer@iroquois.com

Grand Total 131,669.02

One Corporate Drive, Suite 600 - Shelton, Connecticut 06484 - (203)925-7200 - Fax(203)929-9501

Internet Copy

03041535

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 12 of 20

EGMA - Feb-2024

Davoo Namo:



Transportation Invoice:

February 2024

Millennium Pipeline Company L. L. C.

| Service | Requester Name: |
|---------|-----------------|
| Service | Requester: |

Eversource Gas Company of Massachusetts 117584378

VYYX

Billable Party (Payer) Name:Eversource Gas Company of MassachusettsBillable Party (Payer):117584378

Address: Eversource Gas Company of Massachusetts 247 Station Dr null Westwood, MA 02090

| Svc Req K | Rate Schedule | Amo | unt Due |
|---------------------------------|-------------------|-------|---------|
| 217524 | FT-1 | | |
| Invoice Total Amount: | | | |
| Previous Balance | | | |
| Total Payments Received | | | |
| Interest | | | |
| Adjustments | | | |
| Amount Past Due as of 03/12/202 | 4 | | |
| Total Amount Due: | The second second | \$241 | ,350.20 |
| | | C | rtor |
| | | ~ | 11 and |

| Fayee Name. | Millemilum Pipeline Company, L.L.C. |
|------------------------|-------------------------------------|
| Payee: | 607821050 |
| Invoice Date: | 03/12/2024 |
| Net Due Date: | 03/22/2024 |
| Accounting Period: | February 2024 |
| Invoice Identifier: | 2402100852 |
| AR Invoice Identifier: | TR-0224100852-26 |
| | |

Total Amount Due:

\$241,350.20

| Remit by Electronic Transfer to: | |
|----------------------------------|-------------------------------------|
| Payee Name: | Millennium Pipeline Company, L.L.C. |
| Payee's Bank ACH ABA Number: | 071000039 |
| Payee's Bank Wire ABA Number: | 026009593 |
| Payee's Bank Account Number: | |
| Payee's Bank Name: | Bank of America, NA |
| City / State: | New York, NY |

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 13 of 20

EGMA EGAR- Feb 2024

National Fuel Gas Supply Corporation

| Pavee | Remit to Pty | National Fuel Gas Su | pply Corporation(DUNS 007912959) | Billable Party Information | 1 |
|--------|----------------|----------------------|----------------------------------|-----------------------------------|--------------|
| Bill P | - | | pany of MA dba Eversource | Eversource Gas Company of M | |
| | | Energy(DUNS 11758 | 4378) | 107 Selden Street | |
| Acct] | No: | EVE001 | | | |
| Conta | ct Name: | Johnson,Kevin | | Berlin, CT 06037 | |
| Conta | ct Phone: | 781/441-8605 | | | |
| Conta | ct Email: | kevin.johnson@nstar | .com | | |
| Inv II | D: | OA046916 | | | |
| Inv D | ate: | March 13, 2024 | | | |
| Bill M | Ionth: | February 2024 | | | |
| Net D | ue Date: | March 25, 2024 | | | |
| | | Suppo | rting Document Indicator: Invoic | e - Summary Sheet | |
| Line | Beg/End | Svc Req K/ | | | Amt |
| No | Tran Date | <u>Repl SR K</u> | <u>TT</u> | Qty | Due (USD) |
| | Previous Ba | lance | | | |
| | Payment | | | 2/26/2024 | |
| Begir | ning Balance | 2 | | | φ0100 |
| 0 | | | | | |
| Curr | | ontract Charges | | | |
| 1 | Feb 2024 | N12604 | Reservation / Demand | 0 | |
| 2 | Feb 2024 | | Greenhouse Gas & Pipe Safet | y 0 | |
| 3 | Feb 2024 | O12603 | Reservation / Demand | 0 | |
| 4 | Feb 2024 | | Greenhouse Gas & Pipe Safet | y 0 | |
| Subt | otal Current I | Month Contract Char | ges | ž. | |
| Total | Current Cha | rges | | | \$154,300.0 |
| Invoi | ce Total Amou | unt (USD) | | | \$154,300.00 |
| | | | | | \$154,300.00 |
| Total | Due (USD): | | | | \$154,50 |





Address:

| Service Requester Name: | Eversource Gas Company of Massachusetts |
|-------------------------|---|
| Service Requester: | 117584378 |
| | |

Billable Party (Payer) Name:Eversource Gas Company of MassachusettsBillable Party (Payer):117584378

Eversource Gas Company of Massachusetts 247 Station Dr null Westwood, MA 02090

| Svc Reg K | Rate Schedule | | Amount Due | |
|----------------------------------|---------------|---|----------------|------|
| 208535 | FT | | | |
| 208540 | FT | | | |
| 233301 | FT | | | |
| Invoice Total Amount: | | | | |
| Previous Balance | | | | |
| Total Payments Received | | | | |
| Interest | | | | |
| Adjustments | | | | |
| Amount Past Due as of 03/07/2024 | | | | |
| | | 1 | | - |
| Total Amount Due: | | ~ | \$1,592,401.18 |) |
| | | (| | / |
| | | | okto | mis |
| | | | UN IU | ma |
| | | | U | 1011 |
| | | | 2 | 101- |

EGMA- Leb 2024

Transportation Invoice:

February 2024

| Payee Name: | Portland Natural Gas Transmission System |
|------------------------|--|
| Payee: | 159747872 |
| Invoice Date: | 03/07/2024 |
| Net Due Date: | <u>03/20/202</u> 4 |
| Accounting Period: | February 2024 |
| Invoice Identifier: | 2402100852 |
| AR Invoice Identifier: | TR-0224100852-3037 |

Total Amount Due:

\$1.592.401.18

| Remit by Electronic Transfer to: | |
|----------------------------------|--|
| Payee Name: | Portland Natural Gas Transmission System |
| Payee's Bank ACH ABA Number: | 071000039 |
| Payee's Bank Wire ABA Number: | 026009593 |
| Payee's Bank Account Number: | |
| Payee's Bank Name: | Bank of America, NA |
| City / State: | New York, NY |

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 15 of 20



Invoice # Invoice Date: Due Date: 516815 03/04/2024 03/25/2024

Page 1 of 2

Please Wire To: Citibank

> For the account of Repsol Energy North America Corporation ABA # 021000089 ACCT #

\$2,228,940,75

TO: Eversource Gas Company of Massachusetts 107 Selden Street Berlin, CT 06037

Tax ID: 851292029

INVOICE DETAIL

| <u>SALES</u> Pipeline | Trade | BegTime | Description | Quantity | Price | Amount |
|--------------------------|---------|---------|-------------------------|----------|-------|---------------|
| M&NEPL-US | 1263649 | 02/14 | DRACUT INTERCONNE | duandty | THE | Anoun |
| VIGINE 12-00 | 1203043 | 02/20 | BEVERLY-ESSEX CO., I | | | |
| | | 02/20 | DEVENET-ESSEX CO., T | | | |
| | | | Total - Trade 1263649: | | | |
| | 1263683 | 02/14 | DRACUT INTERCONNE | | | |
| | | 02/15 | DRACUT INTERCONNE | | | |
| | | 02/17 | DRACUT INTERCONNE | | | |
| | | 02/18 | DRACUT INTERCONNE | | | |
| | | 02/19 | DRACUT INTERCONNE | | | |
| | | 02/20 | DRACUT INTERCONNE | | | |
| | | 02/24 | DRACUT INTERCONNE | | | |
| | | 02/25 | DRACUT INTERCONNE | | | |
| | | 02/29 | DRACUT INTERCONNE | | | |
| | | | Total - Trade 1263683: | | | |
| | 1389835 | 02/01 | Demand Rate Fee - Peak | | | |
| | | | Total - Trade 1389835: | | | |
| | | Tota | I - Pipeline M&NEPL-US: | | | |
| GP | 1263649 | 02/01 | Demand Rate Fee | | | |
| | | | Total - Trade 1263649: | | | |
| | 1263683 | 02/01 | Demand Rate Fee | | | |
| | | | Total - Trade 1263683: | | | |
| | | | Total - Pipeline TGP: | - | | |
| | | | Total Sales: | | USD | \$2,228,940.7 |

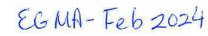
For any questions contact REBackoffice@repsol.com



2455 Technology Forest Blvd. The Woodlands, TX 77381

Repsol Energy North America Corporation

Tax ID: 20-3009831



SHELL ENERGY NORTH AMERICA (US), L.P.



1000 MAIN STREET, LEVEL 12 HOUSTON, TX 77002

Net Invoice

| Company info: EVERSOURCE GAS COMPANY OF MASSACHUSETTS DBA EVERSOURCE ENERGY | | Remit Wire Details: | | Fax Payment Details to: | | Invoice Number: | 3756127 |
|--|----------------------------------|--|----------------|-------------------------|-------------------------|------------------|--------------------------------|
| | | Bank Name: | Citibank, N.A. | Receivab | es Department | Contract Number: | 013-NG-BS-33499 |
| Address: 800 BOYLSTON ST SPC 17 BOSTON, MA 02199-7050 | Account Number: | | Fax: | 713-265-1701 | Delivery Period: | Feb-24 | |
| | BOSTON, MA 02199-7050 | ABA: | 021000089 | Email: | Receivables@Shell.com | Invoice Date: | 03/13/2024 |
| Please reference invoice number(s) with your ACH/wire payment | | Disco reference invoice number(-) with | | | | Due Date: | 03/25/2024 |
| | | | | | | | |
| Attention of: | Eversource Gas Supply Accounting | | | SENA Ge | neral information | Shell Contact: | Customer Support |
| Phone: | 860-665-3218 | | | Cust ID: | EVERDIY | Toll Free: | 1-866-818-5501 |
| Email: | egma-accounting@eversource.com | | | Customer | Account # 0002400144 | Email: | SENA CustomerSupport@Shell.com |
| Fax: | | | | Fed# 760 | 480645 / GST# 836320259 | Fax: | 713-265-1718 |
| | | | | | | | |

Interest on past due amounts shall be calculated as per contract terms.

<u>Summary</u>

| Description | Amount | Q | uantity (MMBTU) | | | |
|---------------------------------------|-----------------------------|-----|-----------------|--|--|--|
| Sales | | USD | | | | |
| Purchases | | USD | | | | |
| Net Total | | USD | | | | |
| Total Due to: SHELL ENERGY NORTH AMER | RICA (US), L.P. \$141,880.1 | 4 | | | | |
| | Oktopacy Uma 3/13/24 | | | | | |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 17 of 20

ENBRIDGE

INVOICE Tetco - 26MA - Feb 2024

TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO: Texas Eastern Transmission, LP BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001 INVOICE IDENTIFIER :240200062 INVOICE GROUP NO :00062 INVOICE DATE : March 10, 2024 BILLABLE PARTY :117584378 ACCOUNT NUMBER :0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE:March 20, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING February 29, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

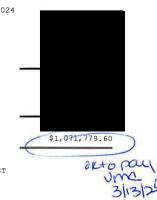
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH February 29, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

| Contact | Name | : NURIA CHAIREZ |
|---------|-------|------------------------------|
| Contact | Phone | : 713-627-5021 |
| Contact | Fax | : |
| Contact | Email | ; NURIA.CHAIREZ@ENBRIDGE.COM |



d/b/a Éversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 18 of 20

\$0.00

Uma 3/12/24

\$2,010,217.25

76P-EGMA-Feb2024

Page 2 of 44

Eversource Gas Company of Massachusetts

| Inv ID : 006072019154 | 40224D01 | | Acct Per : February 2024 | | Invoice Date : | March 12, 2024 | |
|---|---|---|---|-------------------------------|---|--|-------------|
| Payee Name : Remit To Name : Remit Addr : | D Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C. | | Payee Prop : 4052 Remit to Pty Prop : 4052 Payee's Bank Name : JPMORGAN CHASE BANK, N.A. | | - | Payee : 1939164 Remit to Pty : 1939164 | |
| Billable Pty Name : Billable Pty Addr : | DALLAS, TX 75 EVERSOURCE ATTN: EGMA-Ac 107 Selden St Gas Supply Berlin, CT 06033 | GAS DBA EVERSOURCE | Wire ABA No : 021000021 ACH ABA No : 111000614 Bank Acct No : Bill Pty Prop : 19154 | | Net Due Date : March 22, 2024 EFT Due Date <u>: March 22, 2024</u> Bill Pty : 117584378 | | |
| Contact Name : CHRISANNE SCHROEDER Acct Dir : JAMES MCCORD Doc Desc : Invoice Summary | | Contact Phone : (713) 369-8799 Phone No : (713) 420-5661 Acct No : 19154 /20982 | | Inv Gen Date : 3/12/2024 1:50 | | | |
| SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC | , SVC CD | SVC DESCRIPTION | INVOICE | CURRENT AMOUNT | PRIOR MONTH AMOUNT | AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOWAMT | PAID AMOUNT |
| Interest Charges | | INTEREST | | | | | |
| 330904-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 39741-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 41098-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 48427-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 5173-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 5196-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 5291-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 5293-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 95349-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 98775-FTAHTGP | FT | FTAH NORTHAMPTON EXPANSION FTA | | | | | |
| 362252-FTILTGP | FT | FTIL FT INCREMENTAL LATERAL SRVC | | | | | |
| 5178-FSMATGP | FS | FSMA FIRM STORAGE - MARKET AREA | | | | | |
| 361278-LMMATGP | OB | LMMA LOAD MANAGEMENT SRVC - MARKET | AREA | | | | |
| Invoice Total Amount | | | | | | | |
| | | OTHER AMOUNT ADJUSTED | | | | \$0.00 | |
| | | VOLUNTARY GRI CONTRIBUTION [] | | | | | |

Past Amount Due

Total Amount Due

ENE

Williams

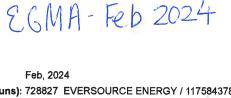
Invoice Identifier:

257767

Williams Gas Pipeline - Transco

Invoice Summary Statement

Accounting Period:



| Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378 | | | Service Requester (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 1175843 | | | |
|--|---|--|--|--|--|--|
| ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 eric.soderman@eversource.com | | | Invoice Date: Net Due Date: Contact Name/Phòne: Contact E-mail: | 03/01/2024 03/11/2024 Nicole Kirchhoff / (713) 215-2000 Nicole.Kirchhoff@williams.com | | |
| Line Number | Service Requester Contract Number | Service Code / Rate Schedule Des | cription | Amount Due | | |
| 1 | 9239453 | FT / FT - FIRM TRANSPORTATIO | ON LEIDY CONVERSION | al Amount \$4,660.30 | | |
| Please make wire to | ransfer payments | | If Invoice total amount is les | ss than \$100,000, please send check to: | | |
| on Net Due Date: Payee: | 03/11/2024 By Noon Ce TRANSCONTINENTAL Duns: 007933021 | entral Standard Time GAS PIPE LINE COMPANY, LLC | | GAS PIPE LINE COMPANY, LLC | | |
| | JPMORGAN CHASE BANK CHICAGO, IL 60606 ABA # 021000021 Account # For ACH wires use ABA 071000013 | | P.O. BOX 301209 DALLAS, TX 75303-120 | 09 3/61×7 | | |

Please identify invoice number(s) on all payments.

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

Run Date/Time: 2/28/2024 14:16:35 Report Number: I-1503

Page 1 of 1



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 20 of 20

EG-MA - Feb 2024



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176 Saswat Pati +17132301044;ssp@vitol.com

INVOICE DATE : 08 MARCH 2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS 800 BOYLON STREET17TH FLOOR BOSTON, UNITED STATES

COMMERCIAL INVOICE INVOICE NUMBER : S2415215

DUE DATE : 25 MARCH 2024

| | DESCRIPTION | AMOUNT | QUANTITY MMU |
|--------------|-------------|---------------------------|-----------------|
| | | | Zovarititi 1910 |
| | SALES | | |
| | PURCHASES | | |
| TOTAL DUE TO | VITOL INC. | 2,182,552.50 USD | |
| | | OKtopay Ime 3/13/24 | |

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

March 2024 Invoices

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 1 of 20

AGT-EGMA-Man 2024

page. 1



INVOICE

TSP Name:Algonquin Gas Transmission, LLC TSP:006951446

WIRE TRANSFER PAYMENT TO: Algonquin Gas Transmission, LLC BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001

| INVOICE IDENIILIEK | : 240300062 |
|--------------------|----------------|
| INVOICE GROUP NO | : 00062 |
| INVOICE DATE | :April 7, 2024 |
| BILLABLE PARTY | : 117584378 |
| ACCOUNT NUMBER | :0000030967 |
| | |

THEOTOR TREMETERS 24020000

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE: April 19, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING March 31, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

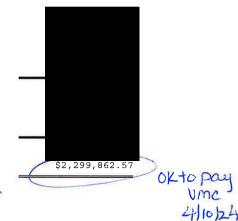
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH March 31, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

| Contact | Name | : VEENA VENKATESH |
|---------|-------|--------------------------------|
| Contact | Phone | : 713-627-4572 |
| Contact | Fax | : XXX-XXX-XXXX |
| Contact | Email | : VEENA.VENKATESH@ENBRIDGE.COM |





Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 2 of 20

EGMA - March 2024

CITADEL

| Invoice Number: | 10006 |
|-----------------|----------------|
| Invoice Date: | April 16, 2024 |
| Due Date: | April 25, 2024 |

| | Contact Information | Wire Instructions | | | | |
|----------|------------------------------|-------------------|-------------------------------|--|--|--|
| Company: | Citadel Energy Marketing LLC | Company: | Citadel Energy Marketing LLC | | | |
| Contact: | Energy Invoicing | Bank: | Bank of New York Mellon (The) | | | |
| Phone: | 312-395-3805 | Acct | | | | |
| Email: | energy_invoicing@citadel.com | ABA/Routing #: | 021-000-018 | | | |

| | Counterparty | | | | | | | |
|--------------------------|---|--|--|--|--|--|--|--|
| Company: | ompany: Eversource Gas Company of Massachusetts | | | | | | | |
| Contact: EGMA Accounting | | | | | | | | |
| Phone: | 860-665-2572 | | | | | | | |
| Email: | egma-accounting@eversource.com | | | | | | | |

| Description | Currency | Net | Amount |
|---------------------------------------|----------|-----|-----------|
| Non-Commodity | USD | \$ | |
| Commodity | USD | \$ | |
| Total Due to Citadel Energy Marketing | LLC | \$ | 23,874.09 |

okay to pay vmc 4/19/24



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 3 of 20

EGMA-Mar 2024

| | | | | | Sub Total | | | | Sub Total | | |
|--|------------------|---------------------------|--|----------|--|--------------|--------------------------------------|--|--|-----|-------------------|
| 4096331 | 01 March 2024 | 31 March 2024 | 15 July 2020 | Call | NG_HENRY_HUB_NYMEX | | ммвти | | | USD | |
| Trade ID | Start Date | End Date | Trade Date | Put/Call | Index | Quantity | Unit | Strike | Settle Price | Ссу | Amount |
| Option P | remiums - Sel | 1 | | | | | | | <u>хо</u> | | OKtopay Vmc414 |
| Fax: | 800-80 | 11000 | | | <u>Statement</u> | Total Due To | Total Due To CONSTELLATION LNG LLC : | | | | 657,239.00 |
| Attn: Email: Phone: | | dleoffice@ever 55-5377 | source.com | | | | | | | | |
| 107 Selde | en Street | MASSACHUSET | | | | | | | | | |
| CONSTELLATION LNG LLC 1310 Point Street Baltimore, MD United States of America,21231 | | | | | Invoice # Invoice Date: Payment Due Date | | | 923423 03 April 2024 Apr 25 2024 | | | |
| Constellation. | | | Constellation. ABark Name: CITIBANK NA NY Account Number: ABA / Swift Code: 021000089 | | | | | | Bryan Thomas bryan.thomas@constellation.com | | |

| Commodity | Fees | | | | | |
|-----------|------------|----------|--------------|----------------|-----------|--------|
| Trade ID | Start Date | End Date | Trade Date | Туре | Ссу | Amount |
| 7747062 | | | 16 July 2020 | Variable Costs | USD | |
| | | | | | Sub Total | |

Total Due To CONSTELLATION LNG LLC: 657,239.00

REMARKS: We reserve the right to charge interest on all invoice amounts outstanding past the due date at an interest-rate stipulated in the referenced contract.

Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 4 of 20

26MA-Man 2022+

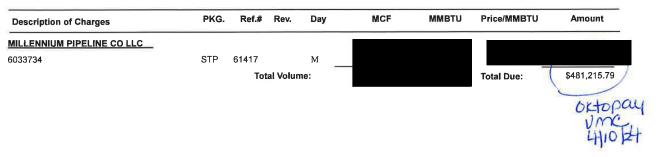


Page 1 of 1

<u>INVOICE</u>

| EVERSOURCE GAS COMPANY | Invoice No: | 0324021-0 |
|------------------------|---------------------|-------------------------|
| OF MASSACHUSETTS | Date: | April 09, 2024 |
| 107 Seldon Street | Terms: | WIRE BY 25TH OR 10 DAYS |
| Berlin, CT 06037- | Customer No: | 1018765 |
| | Contract No: | GC478 |

Gas Delivered for the Month of - March, 2024



Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE: Coterra Energy Inc. P. O. Box 972875 Dallas, TX 75397-2875

WIRE REMITTANCE:

COTERRA ENERGY INC. JP Morgan Chase Bank, N.A. ABA No: 111-000-614 for ACH ABA No: 021-000-021 for Eederal Wire Account No:

Three Memorial City Plaza,

840 Gessner Road, Houston, TX 77024-4152

281-589-4600

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 5 of 20

26MA-Man 2024



Payee:

EASTERN GAS TRANSMISSION AND STORAGE INC (116025180) 925 WHITE OAKS BLVD BRIDGEPORT,WV 26330

Wire-ACH Payment: EASTERN GAS TRANSMISSION AND STORAGE INC J P MORGAN CHASE BANK ACH ABA NO 021000021 BANK ACCT NO

| Service Requester: | EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378) | Invoice Identifier: 400510324R |
|--------------------------|--|--|
| Billable Party (Payer): | c/o NSTAR GAS COMPANY (006953947) | Customer Number: 93 Account Number: 600000117 |
| Bill Party Contact Name: | ATTN: VICTORIA CROSSIN | Invoice Date: April 01, 2024 |
| | ONE NSTAR WAY, NE 220 | Net Due Date: April 11, 2024 |
| | WESTWOOD,MA 02090 | Inv Stat: Final |
| | | Supporting Document Indicator: Invoice |

Billing for services for the month ending March 31, 2024

Current Billing for Services Prior Period Adjustments Invoice Total Amount



Contact Name:JOHN HAYESTitle:GAS ACCOUNTING SPECIALISTContact Phone:(804) 775-5377Fax:(804) 771-6753Email:JOHN.HAYES@BHEGTS.COM

OR DEBBIE SICKLES SUPERVISOR-GAS ACCOUNTING & REVENUE (681) 842-3571 (681) 842-3833 DEBORAH.SICKLES@BHEGTS.COM



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 6 of 20

26MA - Mar 2024

SALES INVOICE



Invoice Number: 116379 Invoice Month: 03/2024

Invoice Date: April 10, 2024 Invoice Due Date: April 25, 2024 Invoice Number: 11212-EES-GAS

Sontract Nu

Mail To:

Eversource Gas Company of Massachusetts Attn: Eversource Gas Supply - Accounting 107 Selden Street Berlin, CT 06037

Billing Inquires

Eversource Gas Supply - Accounting 860-665-5947 egma-accounting@eversource.com PO #:

Remit To: Emera Energy Services, Inc. Attn:Settlements 37 Route 236, Suite 101

Kittery, ME 03904

Billing Inquires Settlements settlements@emeraenergy.com settlements@emeraenergy.com

Itemized Charge by Charge Type Amount Due BASE COMMODITY CHARGE Annual Charge Adjustment

| | Commodity Fee |
|---|---------------------|
| | EPCR |
| | Fixed Fee - AMA |
| | Fuel as Volume |
| | Green House Gas |
| | TETCO Final Credits |
| | TGP Final Credits |
| ų | |

Sub Total (without Taxes)

TOTAL

\$919,990.03 USD

vinc,

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 7 of 20

EGMA - MAR 2024

18

GRANITE STATE GAS TRANSMISSION, INC. **Remittance Address:** 6 Liberty Lane West Hampton, NH 03842 USA

Eversource Gas Company of MA EVERSOURCE INVOICES 107 Selden Street NUE-1 Berlin, CT 06037 USA

Billable Party:

10

874252380

Contract Holder: Eversource Gas Company of MA Account Number: 4040

March 2024 Involce Summary FINAL Invoice Date: 04/03/2024 Invoice Identifier: GSGT03202422557

| Service Requestor Contract Number | TOS | Prior Period Receipts In DTH - Qty | Prior Period Deliveries in DTH - Qty | Net Prior Period Activity In DTH - Qty | Prior Period Charges | Current Month Rec In DTH - Qty | Current Month Del in DTH - Qty | Current Month Activity In DTH - Qty | Current Month Charges | involce Amount |
|--|------|--|--|--|-------------------------|--|--|---|-----------------------------|-------------------|
| 26-001-ME | FT-1 | | | | | | | | | |
| 26-001-NH | FT-1 | | | | | | | | | |
| Total | | 1 | | | | | | | | \$84,534.62 |
| | | | | | | | | Net Due Da | ite 04/23/2024 | \$84,534.62 |
| remittance by \# 026-0095-93 | | rment, remit to SUI GRA | PPLIER SERVICE NITE STATE GAS | | INC. | | | | | oktop |
| | | | | | | | | | | 4121 |

Should you have any questions regarding these billings, please call your account representative SUPPLIER SERVICES at (603) 773-6587



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 8 of 20



Invoice

Page 1 of 1



ICE Data, LP

Eversource Gas Company of Massachusetts 247 Station Dr Westwood, MA 02090 U.S.A.

Customer ID: 347926 Account ID: 7958975014

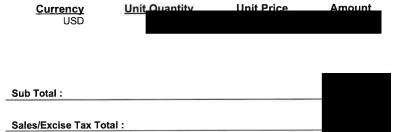
Description

Compliance Per User ICE İM From: 03/01/2024 To: 03/31/2024

Invoice Date: Due Date: Invoice No: Past Due Amount: Current Invoice Amount: **Total Amount Due:**

04/11/2024 05/11/2024 795892664432CHA \$0.00 \$388.72 \$388.72

Unit Price



Invoice Total ;

\$388.72

Amount

GM-310-A85-PUP6036M 24-305-A85-PUP60324 61-165-522-6A5P0B08

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE Data, LP P.O. Box 933269 Atlanta, GA 31193-3269 OR

Via Wire Transfer / ACH **Beneficiary Name Receiving Bank Name Receiving Bank City and State** SWIFT Code **Receiving Banks ABA # Crediting Account** Reference (Invoice #) **Payment Remit Email**

ICE Data, LP Wells Fargo Bank NA Atlanta, GA 31193-3269 WFBIUS6S 121000248

795892664432CHA PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 9 of 20

March 2024

Invoice

Page 1 of 1



ICE U.S. OTC Commodity Markets, LLC

Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood, MA 2090 U.S.A. Invoice Date:0Due Date:0Invoice No:3Charge From:0Charge To:0Past Due Amount:\$Current Invoice Amount:\$Total Amount Due:\$

04/04/2024 05/04/2024 324025219088 03/01/2024 03/31/2024 \$0.00 \$2,820.00 \$2,820.00

Customer ID: 323856 Account ID: 4484693376

Description Market Data Exchange Fee

Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE U.S. OTC Commodity Markets, LLC P.O. Box 935278 Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH Beneficiary Name Receiving Bank Name Receiving Bank City and State SWIFT Code Receiving Banks ABA # Crediting Account Reference (Invoice #) Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC Wells Fargo Bank NA Atlanta, GA 31193-5278 WFBIUS6S 121000248

324025219088 PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

26MA Man 2024



| GAS TRANSMISSION SYSTEM | Accounts Receivable | | | |
|--|---|--------------------------|------------|--|
| | Ref. # | Date | Customer # | |
| | 55338 | Apr 01, 2024 | 1820 | |
| Eric Soderman | | | | |
| Manager - Gas Supply | Period: Month of | March 2024 | | |
| Eversource Gas Company of Massachusetts | Currency: US DO | OLLARS | | |
| 107 Selden Street | | | | |
| Berlin,CT 06037, USA | | | | |
| DESCRIPTION OF CHARGE | OTY (D | THS) RATE | AMOUNT(\$) | |
| RTSI (CONTRACT NO. 182003) | | | | |
| ZONE: ZONE 1 | 24 | | | |
| 001 DEMAND | 31/31 | | | |
| 002 DEMAND RELEASE #23221 Citadel Energy | 31/31 | | | |
| Total RTS1 | | | | |
| | | | | |
| TOTAL CURRENT MONTH ACTIVITY | 10 | | 131,669.02 | |
| , | | | | |
| lease pay Statement of Account balance on or before APRIL 20, 2024 | | | 1.11.10 | |
| | | | UCTO | |
| Vire To: JP Morgan Chase Bank, New York, New York AC# ABA # 0210000 lease note your company name when wiring funds. | 21,Payable by 4/20/2024. | 1 | Une | |
| lease note your company name when wining runds. | | | 418 | |
| f you wish to make a contribution to the Gas Research Institute, please fill out a form o A separate form must be completed each month. | n our website http://www.ir | oquois.com/iroquois-form | is.asp. | |
| | il: helena_clancy@iroquois. lana_glazer@iroquois.com | com | | |
| | | | | |

Grand Total 131,669.02

One Corporate Drive, Suite 600 - Shelton, Connecticut 06484 - (203)925-7200 - Fax(203)929-9501

Internet Copy

04031635

EGMA - Mar 2024



March 2024

\$257,995.07

| Service Requester Name: | Eversource Gas Company of Massachusetts |
|-------------------------|---|
| Service Requester: | 117584378 |
| | |

| Billable Party (Payer) Name: | Eversource Gas Company of Massachusetts |
|------------------------------|---|
| Billable Party (Payer): | 117584378 |
| | |

| Address: | Eversource Gas Company of Massachusetts |
|----------|---|
| | 247 Station Dr |
| | null |
| | Westwood, MA 02090 |

| Svc Req K | Rate Schedule | Amount Due |
|----------------------------------|---------------|--------------|
| 217524 | FT-1 | |
| Invoice Total Amount: | | |
| Previous Balance | | |
| Total Payments Received | | |
| Interest | | |
| Adjustments | | _ |
| Amount Past Due as of 04/10/2024 | Ļ | |
| Total Amount Due: | | \$257,995.07 |
| | | |
| | | Octor |
| | | Um |
| | | V. T |

| Payee Name: | Millennium Pipeline Company, L.L.C. |
|------------------------|-------------------------------------|
| Payee: | 607821050 |
| | |
| Invoice Date: | 04/10/2024 |
| Net Due Date: | 04/22/2024 |
| Accounting Period: | March 2024 |
| Invoice Identifier: | 2403100852 |
| AR Invoice Identifier: | TR-0324100852-26 |

Total Amount Due:

| Remit by Electronic Transfer to: | |
|----------------------------------|-------------------------------------|
| | |
| Payee Name: | Millennium Pipeline Company, L.L.C. |
| Payee's Bank ACH ABA Number: | 071000039 |
| Payee's Bank Wire ABA Number: | 026009593 |
| Payee's Bank Account Number: | |
| Payee's Bank Name: | Bank of America, NA |
| City / State: | New York, NY |

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 12 of 20

National Fuel Gas Supply Corporation 2024 6363 Main Street/Williamsville, NY 14221-5887

| 0000 Main St | | |
|--------------------|--|--|
| Payee/Remit to Pty | National Fuel Gas Supply Corporation(DUNS 007912959) | Billable Party Information: |
| Bill Pty: | Eversource Gas Company of MA dba Eversource | Eversource Gas Company of MA dba Eversource Energy |
| | Energy(DUNS 117584378) | 107 Selden Street |
| Acct No: | EVE001 | |
| Contact Name: | Johnson,Kevin | Berlin, CT 06037 |
| Contact Phone: | 781/441-8605 | |
| Contact Email: | kevin.johnson@nstar.com | |
| Inv ID: | OA047010 | |
| Inv Date: | April 11, 2024 | |
| Bill Month: | March-2024 | |
| Net Due Date: | April 25, 2024 | |
| | Supporting Document Indicator: Invoid | e - Summary Sheet |

| | ζ | Supp | orting Document Indicator: Invoice - So | ummary Sheet | |
|-----------|------------------|-------------------|---|--------------|-----------|
| Line | Beg/End | Svc Req K/ | | | Amt |
| <u>No</u> | Tran Date | <u>Repl SR K</u> | <u>TT</u> | Qty | Due (USD) |
| | Previous Bala | nce | | | |
| | Payment | | | 3/25/2024 | |
| Begi | nning Balance | | | | |
| Curr | ent Month Con | tract Charges | | | |
| 1 | Mar 2024 | N12604 | Reservation / Demand | 0 | |
| 2 | Mar 2024 | | Greenhouse Gas & Pipe Safety | 0 | |
| 3 | Mar 2024 | O12603 | Reservation / Demand | 0 | |
| 4 | Mar 2024 | | Greenhouse Gas & Pipe Safety | 0 | |
| Subt | otal Current M | onth Contract Cha | irges | | |
| Tota | Current Char | ges | | | |
| Prior | Period Adjust | ments | | | |
| 5 | Feb 2024 | N12604 | FERC Approved | 0 | |
| 6 | Feb 2024 | O12603 | FERC Approved | 0 | |
| Subt | otal Prior Perio | d Adjustments | | | |

Total Prior Period Adjustments

Invoice Total Amount (USD) Total Due (USD):



Ume 4112/24

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 13 of 20

Direct - EGMA - Mar 2024

| nrg | | |
|-----|--|--|
|-----|--|--|

804 Carnegie Center

Princeton, NJ - 08540-6213

 Wire Instructions:

 JP Morgan Chase Bank, N.A.

 Wire Routing
 # 021000021

 Wire Account
 #

Contact: Alice D'Agostino Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA042024307747 Contract No: 100060136 Statement Date: 04/03/2024 Due Date: 04/25/2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

NRG BUSINESS MARKETING LLC

| 2111320 | X063 UI- | 10121-2024 | 31-10101-2024 | Demanu Charge | AGI | | Sales for Pipe/Point A | | | | |
|--|-----------------|-------------|-----------------|---------------|------|---------|------------------------|-------|--------|---------------|-------|
| Sales 2777320 | YU83 01- | Mar-2024 | 31_Mar_2024 | Demand Charge | AGT | AGT DEL | FX/USD | MMBTU | | | |
| Apollo ID | Book St | tart Date | End Date | Instrument | Pipe | Point | Index | UOM | Volume | Rate Currency | Amoun |
| Attn: Phone: Fax: E-Mail: Physical Gas - E | Billing for Gas | delivered f | or the period o | of Mar-2024 | | | | | | | |

| | Purchase Volume: Total Purcha | ises: |
|--------|--|---------------------|
| | Sale Volume: Total S | ales: |
| | Total Volume: | former and the |
| | Total Due To NRG BUSINESS MARKETING LLC: | US\$ \$1,350,000.00 |
| Notes: | | |

ortop

4/10/24



| Service Requester Name: Service Requester: | Eversource Gas Company of Massachusetts 117584378 |
|---|--|
| Billable Party (Payer) Name: Billable Party (Payer): | Eversource Gas Company of Massachusetts 117584378 |
| Address: | Eversource Gas Company of Massachusetts 247 Station Dr null Westwood MA 02000 |

Westwood, MA 02090

| Svc Req K | Rate Schedule | Amount Due |
|----------------------------------|---------------|----------------|
| 208535 | FT | |
| 208540 | FT | |
| 233301 | FT | |
| | | |
| Invoice Total Amount: | | |
| Previous Balance | | |
| Total Payments Received | | |
| Interest | | |
| Adjustments | | |
| Amount Past Due as of 04/05/2024 | | |
| Total Amount Due: | | |
| | | \$1,682,081.63 |
| | | |
| | | ortopa |
| | | Vmc |

26MA - Mar 202\$

Transportation Invoice:

March 2024

Payee Name: Payee:

Portland Natural Gas Transmission System 159747872

| Invoice Date: | 04/05/2024 |
|------------------------|--------------------|
| Net Due Date: | 04/22/2024 |
| Accounting Period: | March 2024 |
| Invoice Identifier: | 2403100852 |
| AR Invoice Identifier: | TR-0324100852-3037 |

Total Amount Due:

<u>\$1.682.081.63</u>

| Remit by Electronic Transfer to: | |
|----------------------------------|--|
| | |
| Payee Name: | Portland Natural Gas Transmission System |
| Payee's Bank ACH ABA Number: | 071000039 |
| Payee's Bank Wire ABA Number: | 026009593 |
| Payee's Bank Account Number: | |
| Payee's Bank Name: | Bank of America, NA |
| City / State: | New York, NY |

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 15 of 20

EGMA-Mar 2024

-- INVOICE --



Repsol Energy North America Corporation 2455 Technology Forest Blvd. The Woodlands, TX 77381

Tax ID: 20-3009831

Invoice # Invoice Date: Due Date: 516950 04/02/2024 04/25/2024

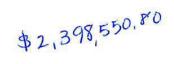
Page 1 of 2

Please Wire To: Citibank

> For the account of Repsol Energy North America Corporation ABA # 021000089 ACCT #

TO: Eversource Gas Company of Massachusetts 107 Selden Street Berlin, CT 06037

Tax ID: 851292029



| Pipeline | Trade | BegTime | Description | Quantity | Price | Amount |
|-----------|---------|---------|--------------------------|----------|-------|----------------|
| M&NEPL-US | 1263649 | 03/21 | DRACUT INTERCONNE | | | |
| | | 03/22 | DRACUT INTERCONNE | | | |
| | | 03/24 | BEVERLY-ESSEX CO., I | | | |
| | | 03/25 | BEVERLY-ESSEX CO., I | | | |
| | | | Total - Trade 1263649: | | | |
| | 1263683 | 03/05 | DRACUT INTERCONNE | | | |
| | | 03/21 | DRACUT INTERCONNE | | | |
| | | 03/24 | DRACUT INTERCONNE | | | |
| | | 03/25 | DRACUT INTERCONNE | | | |
| | | 03/29 | DRACUT INTERCONNE | | | |
| | | 03/30 | DRACUT INTERCONNE | | | |
| | | | Total - Trade 1263683: | - | | |
| | 1389835 | 03/01 | Demand Rate Fee - Peak | | | |
| | | | Total - Trade 1389835: | | | |
| | | Tot | al - Pipeline M&NEPL-US: | - | | |
| TGP | 1263649 | 03/01 | Demand Rate Fee | | | |
| | | | Total - Trade 1263649: | - | | |
| | 1263683 | 03/01 | Demand Rate Fee | | | |
| | | | Total - Trade 1263683: | | | |
| | | | Total - Pipeline TGP: | - | | |
| | | | Total Sales: | | USD | \$2,398,550_80 |

INVOICE DETAIL



SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN STREET, LEVEL 12 HOUSTON, TX 77002

Net Invoice

| | D: EVERSOURCE GAS COMPANY OF SETTS DBA EVERSOURCE ENERGY | Remit Wire Details: F Bank Name: BANK OF AMERICA NY 026009593 | | Fax Payment Details to: | Invoice Number: Contract Number: | 3763107 013-NG-BS-33499 | | |
|---------------|---|--|-----------|---------------------------------|-------------------------------------|--------------------------------|--|--|
| Address: | 800 BOYLSTON ST SPC 17 | Account Number: | | | Delivery Period: | Mar-24 | | |
| | BOSTON, MA 02199-7050 | ABA: | 026009593 | | Invoice Date: | 04/11/2024 | | |
| | | Please reference invoice number(s) with your ACH/wire payment | | | Due Date: | 04/25/2024 | | |
| Attention of: | Eversource Gas Supply Accounting | | | SENA General Information | Shell Contact: | Customer Support | | |
| Phone: | 860-665-3218 | | | Cust ID: EVERDIY | Toll Free: | 1-866-818-5501 | | |
| Email: | egma-accounting@eversource.com | | | Customer Account # 0002400144 | Email: | SENA CustomerSupport@Shell.com | | |
| Fax: | | | | Fed# 760480645 / GST# 836320259 | Fax: | 713-265-1718 | | |

interest on past due amounts shall be calculated as per contract terms.

<u>Summary</u>

| Description A | mount Q | uantity (MMBTU) |
|---|------------------|-----------------|
| Sales | | |
| Purchases | | |
| Net Total | | |
| | | |
| Total Due to: EVERSOURCE GAS COMPANY OF | \$(1,737,533.50) | |
| MASSACHUSETTS DBA EVERSOURCE ENERGY | | |

Page 1 of 8

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 17 of 20

TETCO - EGMA - Man 2024 INVOICE



TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO: Texas Eastern Transmission, LP BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001

| INVOICE IDENTIFIER | :240300062 |
|--------------------|-----------------|
| INVOICE GROUP NO | :00062 |
| INVOICE DATE | :April 10, 2024 |
| BILLABLE PARTY | : 117584378 |
| ACCOUNT NUMBER | :0000030967 |
| | |

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE: April 22, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING March 31, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON FAST DUE BALANCE *

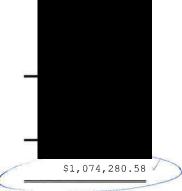
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH March 31, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

| Contact | Name | :NURIA CHAIREZ |
|---------|-------|-----------------------------|
| Contact | Phone | :713-627-5021 |
| Contact | Fax | : |
| Contact | Email | :NURIA.CHAIREZ@ENBRIDGE.COM |



Uno 4112/24

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 18 of 20

76P - 26MA - Man 2024

Page 2 of 39

Ume 12124

| Inv ID : 00607201915 | 40324001 | | | Acct P | er : March 2024 | | | Invoice Date : | April 10, 2024 | |
|---|-----------------------------|------------------------------|----------------------------------|----------------------|------------------------|-------------------------------|---------|------------------|--------------------------|-------------|
| Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C. Remit Addr : PO BOX 734034 | | Remit (Payee') Wire A | BA No : 021000 | JPMORGAN CHA 0021 | SE BANK, N.A. | Payee:193910 Remit to Pty: | 1939164 | | | |
| | DALLAR TY 75 | 272 402 | 4 | | BA No : 111000 | 614 | | Net Due Date : | 4. 10. 103 (19.10) | |
| | DALLAS, TX 75 | | | | cct No : | | | | : April 22, 2024 | |
| Billable Pty Name : | | | AEVERSOURCE | Bill Pty | Prop : 19154 | | | Bill Pty : 11756 | 34378 | |
| Billable Pty Addr : | ATTN: EGMA-Ac | counting | 9 | | | | | | | |
| | 107 Selden St Gas Supply | | | | | | | | | |
| | Berlin, CT 06037 | , | | | | | | | | |
| Contact Name : C | HRISANNE SCHRO | DEDER | | Contac | t Phone : (713) | 369-8799 | | Inv Gen Date : | 4/10/2024 1:50 | |
| Acct Dir : J | AMES MCCORD | | | Phone | No: (713) 420- | 5661 | | | | |
| Doc Desc : Invoice Su | immary | | | Acct N | lo : 19154 /209 | 82 | | Interest will be | charged on late payments | |
| SVC REQ K/ | | | | | | | | | AMOUNT DUE/ | |
| SVC REQ LVL CHRG/ | | | | | | INVOICE | CURRENT | PRIOR MONTH | SVC REQ LVL CHRG/ | |
| ALLOW AMT DESC | SVC CD | SVC | DESCRIPTION | | | QTY | AMOUNT | AMOUNT | ALLOWAMT | PAID AMOUNT |
| 330904-FTATGP | FT | FTA | | | | | | | | |
| 39741-FTATGP | FT | FTA | | | | | | | | |
| 41098-FTATGP | FT | FTA | | | | | | | | |
| 48427-FTATGP | FT | FTA | | | | | | | | |
| 5173-FTATGP | FT | FTA | | | | | | | | |
| 5196-FTATGP | FT | FTA | | | | | | | | |
| 5291-FTATGP | FT | FTA | | | | | | | | |
| 5293-FTATGP | FT | FTA | | | | | | | | |
| 95349-FTATGP | FT | FTA | | | | | | | | |
| 98775-FTAHTGP | FT | | H NORTHAMPTON EXPANSION FTA | | | | | | | |
| 362252-FTILTGP | FT | | FT INCREMENTAL LATERAL SRVC | | | | | | | |
| 5178-FSMATGP 361278-LMMATGP | FS OB | | | | | | | | | |
| | OB | LIVIN | IA LOAD MANAGEMENT SRVC - MARKET | AREA | | - | | | | |
| Invoice Total Amount | | | | | | | | | | |
| | | | OTHER AMOUNT ADJUSTED | | | | | | | |
| | | | VOLUNTARY GRI CONTRIBUTION [] | | | | | | | |
| Past Amount Due | | | | | | | | 1 | | |
| Total Amount Due | | | | | | | | \langle | \$2,168,967.26 | > |
| | | | | | | | | | OK-to pa | Ley . |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 19 of 20

ENE

EGMA - Mar 2024

Williams Gas Pipeline - Transco



Invoice Summary Statement

Net Due Date:

Contact E-mail:

Invoice Identifier: 258542 Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378

> ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 eric.soderman@eversource.com

Accounting Period: Mar, 2024 Service Requester (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378 Invoice Date: 04/01/2024

04/10/2024 Contact Name/Phone: Nicole Kirchhoff / (713) 215-2000 Nicole.Kirchhoff@williams.com

| Line Number | Service Requester Contract Number | Service Code / Rate Schedule Desc | ription Amount Due |
|--|--|---|--|
| 1 | 9239453 | FT / FT - FIRM TRANSPORTATIO | N LEIDY CONVERSION |
| | | | Invoice Total Amount \$4,981.70 OKto Pay |
| Please make wire transfer payments on Net Due Date: 04/10/2024 By Noon Central Standard Time Payee: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LL | | If Invoice total amount is less than \$100,000, please send check to: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC Duns: 007933021 | |
| | Duns: 007933021 JPMORGAN CHASE BA CHICAGO, IL 60606 ABA # 021000021 Account # For ACH wires use ABA | | P.O. BOX 301209 DALLAS, TX 75303-1209 |
| | Please identify invoice nu | mber(s) on all payments. | |

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports. Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

Run Date/Time: 3/28/2024 14:19:14 Report Number: I-1503

Page 1 of 1

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 20 of 20

EGMA - March 2024

VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176 Saswat Pati +17132301044;ssp@vitol.com

INVOICE DATE : 09 APRIL 2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS 800 BOYLON STREET17TH FLOOR BOSTON, UNITED STATES

COMMERCIAL INVOICE

| INVOICE NUMBER | : S2422589 | |
|----------------|------------|--|
|----------------|------------|--|

| DUE | DATE | |
|-----|------|--|
| | | |

: 25 APRIL 2024

| | DESCRIPTION | AMOUNT | QUANTITY MMU |
|--------------|-------------|------------------|--------------|
| | | | |
| | SALES | | |
| | PURCHASES | | |
| TOTAL DUE TO | VITOL INC. | 2,011,824.27 USD | |





D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

April 2024 Invoices

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 1 of 18

EGMA - Apr. 2024 **INVOICE**



 \sim

TSP Name: Algonquin Gas Transmission, LLC TSP:006951446

WIRE TRANSFER PAYMENT TO: Algonquin Gas Transmission, LLC BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BO SWIFT CODE BOFAUS3N NEW YORK, NY 10001

| INVOICE IDENTIFIER | :240400062 |
|--------------------|--------------|
| INVOICE GROUP NO | :00062 |
| INVOICE DATE | :May 7, 2024 |
| BILLABLE PARTY | :117584378 |
| ACCOUNT NUMBER | :0000030967 |
| | |

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

5/10/24 DUE DATE:May 20, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING April 30, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH April 30, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

| Contact Contact Contact | Phone Fax | : VEENA VENKATESH : 713-627-4572 : XXX-XXX-XXX |
|-------------------------------|--------------|--|
| Contact | Email | : VEENA.VENKATESH@ENBRIDGE.COM |





page. 1

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 2 of 18

| E\ | /El | RS | 5 0 1 | | | | | e Energy n Dr. NE220 , MA 02090 | |
|-------------|--|---------------------------|----------------------|--------------------|----------|---|-------------|---------------------------------------|--|
| | | | | | | | Tel 781-44 | 1-8189 | |
| Del. Period | 01-Apr-24 | to | 30-Apr-24 | _ | | | Special Le | dger | |
| Sold To: | Citadel Energy Energy Invoid energy invoid 312-395-2840 | ;; ;ing ;;ing@citad | • | | Wire Ins | arce Gas of a <u>tructions:</u> merica, Dallas 6-009-593 | | | Due Date 5/21/2024 |
| | | - | | | | VOLUME | RATE | TOTAL | |
| | | | | | | | | | |
| AMA | Supply | | Eastern Storage | | | _ | | | Customer: Citadel Energy Marketing LLC |
| | | | Union | Demand | | _ | | | |
| | | | TCPL | Demand | | _ | | | |
| | | | Storage | Demand | | - | | | |
| | | | TETCO | Release | - | - | | | |
| | | | National Fuel TGP | Release | | - | | | |
| | | | Eastern | Release Release | | - | | | |
| | | | Eastern | Transfer | | - | | | |
| | | | Lastern | TIANSIEI | 1 | - | | | |
| | | | Other Supply - G | as purchase 8 | 04614 | - | | | |
| | | | Mgmt Fee | AMA | | - | | | |
| | | | | AMA | | - | | | |
| | | | | AMA | | | | | |
| | | | | | | | | | |
| | | | Prior Period Adj | | | | | | |
| | | | Adj | | | | 1 | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | -1 |
| | 1 | | | 1 | | Current Mo | nth | | Current Month |
| | | | | | | | | - | |
| | | | | | | | npaid Balan | | Previous Unpaid Balance |
| | | | | | | Total Amou | Int Due | \$60,945.92 | 2 \$60,945.92 Total Amount Due |



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 3 of 18

EGMA-Apr 2024

| | - | WIRE TRANSFER INSTRUCTIONS: | | Contact: Phone: | Bryan Thomas |
|-----------------------------------|---|--|-------------|---|--------------------------------------|
| ~ | Constellation. | Bank Name: CITIBANK NA NY Account Number: | Ŭ. | Fax: Email: | bryan.thomas@constellation.com |
| 1310 Poir | LATION LNG LLC It Street 2, MD United States of America,21231 | — ABA / Swift Code: 021000089 | | Invoice # Invoice Date: Payment Due Date: | 925833 02 May 2024 May 24 2024 |
| 107 Selde | IRCE GAS OF MASSACHUSETTS on Street ⁷ United States of America 06037 | | | | |
| Attn: Email: Phone: Fax: | ESmiddleoffice@eversource.com 860-665-5377 | <u>Statement</u> | Total Due i | To CONSTELLATION LNG | LLC : 35,952.53 |
| Other Inv | voice Charges & Adjustments | | | | OKtopay Vmc 5/7/2 |
| Trade ID | Туре | | | Ссу | Amount |
| 1013533 | Invoice Cash | | | USD | |
| 4 | invoice cash | | | | |

| Commodity | Fees |
|-----------|------|
|-----------|------|

| Trade ID | Start Date | End Date | Trade Date | Туре | Ссу | Amount |
|----------|------------|----------|--------------|----------------|-----------|--------|
| 7747062 | | | 16 July 2020 | Variable Costs | USD | |
| | | | | | Sub Total | |

Total Due To CONSTELLATION LNG LLC : 35,952.53

REMARKS: We reserve the right to charge interest on all invoice amounts outstanding past the due date at an interest-rate stipulated in the referenced contract.

Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 4 of 18

ECMA - Apr. 2024



EASTERN GAS TRANSMISSION AND STORAGE INC (116025180) 925 WHITE OAKS BLVD BRIDGEPORT,WV 26330 Wire-ACH Payment: EASTERN GAS TRANSMISSION AND STORAGE INC J P MORGAN CHASE BANK ACH ABA NO 021000021 BANK ACCT NO NEW YORK,NY 10081

Service Requester:

Billable Party (Payer): Bill Party Contact Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378) c/o NSTAR GAS COMPANY (006953947) ATTN: VICTORIA CROSSIN ONE NSTAR WAY, NE 220 WESTWOOD,MA 02090 Invoice Identifier: 400510424R Customer Number: 93 Account Number: 600000117 Invoice Date: May 01, 2024 Net Due Date: May 13, 2024 Inv Stat: Final Supporting Document Indicator: Invoice

Billing for services for the month ending April 30, 2024

Current Billing for Services Prior Period Adjustments Invoice Total Amount



Contact Name:JOHN HAYESTitle:GAS ACCOUNTING SPECIALISTContact Phone:(804) 775-5377Fax:(804) 771-6753Email:JOHN.HAYES@BHEGTS.COM

OKto Pay Vine 518/24

DEBBIE SICKLES SUPERVISOR-GAS ACCOUNTING & REVENUE (681) 842-3571 (681) 842-3833 DEBORAH.SICKLES@BHEGTS.COM

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 5 of 18



Invoice Number:116610Invoice Month:04/2024Invoice Date:May 23, 2024Invoice Due Date:May 24, 2024Contract Number:11212-EES-GAS

Mail To:

Eversource Gas Company of Massachusetts Attn: Eversource Gas Supply - Accounting 107 Selden Street Berlin, CT 06037

Billing Inquires Eversource Gas Supply - Accounting 860-665-5947 egma-accounting@eversource.com PO #:

Itemized Charge by Charge Type

EGMA - Apr 2024

SALES INVOICE

Remit To: Emera Energy Services, Inc. Attn:Settlements 37 Route 236, Suite 101 Kittery, ME 03904

Billing Inquires Settlements settlements@emeraenergy.com settlements@emeraenergy.com

\$987,288.52

Amount Due



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 6 of 18

EGMA-Apr. 2024

Remittance Address: GRANITE STATE GAS TRANSMISSION, INC. 6 Liberty Lane West Hampton, NH 03842 USA Eversource Gas Company of MA EVERSOURCE INVOICES 107 Selden Street NUE-1 Berlin, CT 06037 USA

Billable Party: 874252380

Contract Holder: Eversource Gas Company of MA Account Number: 4040

April 2024 Invoice Summary FINAL Invoice Date: 05/03/2024 Invoice Identifier: GSGT04202422587

| Service Requestor Contract Number | TOS | Prior Period Receipts in DTH - Qty | Prior Period Deliveries in DTH - Qty | Net Prior Period Activity in DTH - Qty | Prior Period Charges | Current Month Rec in DTH - Qty | Current Month Del in DTH - Qty | Current Month Activity in DTH - Qty | Current Month Charges | Invoice Amount |
|--|------|--|--|--|-------------------------|--|--|---|-----------------------------|-------------------|
| 26-001-ME | FT-1 | | | | | | | | | |
| 26-001-NH | FT-1 | | | | | | | | | |
| Total | | | | | | | | | | \$84,015.60 |
| | | | | | | | | Net Due D | ate 05/23/2024 | \$84,015.60 |
| or remittance by BA# 026-0095-9 | | ment, remit to SUI GRA | PPLIER SERVICE NITE STATE GAS | | INC., | | | | | ortor |
| | | | | | | | | | | 517 |

Should you have any questions regarding these billings, please call your account representative SUPPLIER SERVICES at (603) 773-6587

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 7 of 18

Apr 2024

Invoice Date:

Due Date:

Invoice No:

Past Due Amount:

Total Amount Due:

Current Invoice Amount:

Invoice

Page 1 of 1

ICE Data, LP

Eversource Gas Company of Massachusetts 247 Station Dr Westwood, MA 02090 U.S.A.

Customer ID: 347926 Account ID: 7958975014

Description

Compliance Per User ICE IM From: 04/01/2024 To: 04/30/2024

Unit Price Unit Quantity **Currency** USD Sub Total : Sales/Excise Tax Total : \$412.04 🗹 Invoice Total : GM-310-A85-Pupgo36M = 24-305-A85-PupG032Y = 61-168-822-6ASP0B08

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE Data, LP P.O. Box 933269 Atlanta, GA 31193-3269 OR

Via Wire Transfer / ACH **Beneficiary Name** Receiving Bank Name **Receiving Bank City and State** SWIFT Code Receiving Banks ABA # **Crediting Account** Reference (Invoice #) **Payment Remit Email**

ICE Data, LP Wells Fargo Bank NA Atlanta, GA 31193-3269 WFBIUS6S 121000248

412.04

95893949360CHA PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

05/10/2024 06/09/2024 795893949360CHA \$0.00 \$412.04 \$412.04



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 8 of 18

Apr 2024

Invoice

Page 1 of 1



ICE U.S. OTC Commodity Markets, LLC

Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood, MA 2090 U.S.A. Invoice Date:03Due Date:00Due Date:00Invoice No:43Charge From:00Charge To:00Past Due Amount:\$Current Invoice Amount:\$Total Amount Due:\$

05/06/2024 06/05/2024 424025219088 04/01/2024 04/30/2024 \$0.00 \$2,820.00 \$2,820.00

Customer ID: 323856 Account ID: 4484693376

Description Market Data Exchange Fee

| Currency USD | Amount |
|--------------------------|------------|
| Sub Total : | |
| Sales/Excise Tax Total : | |
| Invoice Total : | \$2,820.00 |

GM-310- А85-РИРСОЗСМ 24 - 305- А85- РИРСОЗ24



Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE U.S. OTC Commodity Markets, LLC P.O. Box 935278 Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH Beneficiary Name Receiving Bank Name Receiving Bank City and State SWIFT Code Receiving Banks ABA # Crediting Account Reference (Invoice #) Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC Wells Fargo Bank NA Atlanta, GA 31193-5278 WFBIUS6S 121000248

424025219088 PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

EGMA - Apr. 2024



| GAS TRANSMISSION SYSTEM | Accounts Receivable | | | | | |
|---|---|-------------------------|------------|--|--|--|
| | Ref. # | Date | Customer # | | | |
| | 55451 | May 01, 2024 | 1820 | | | |
| Eric Soderman | | | | | | |
| Manager - Gas Supply | Period: Month of Ap | oril 2024 | | | | |
| Eversource Gas Company of Massachusetts | Currency: US DOLI | LARS | | | | |
| 107 Selden Street | | | | | | |
| Berlin,CT 06037, USA | | | | | | |
| DESCRIPTION OF CHARGE | <u>QTY (DTH</u> | S) RATE | AMOUNT(\$) | | | |
| RTS1 (CONTRACT NO. 182003) | | | | | | |
| ZONE: ZONE 1 | | | | | | |
| 001 DEMAND | 30/30 | | | | | |
| 002 DEMAND RELEASE #24805 Citadel Energy | 30/30 | | | | | |
| Total RTS1 | | | | | | |
| TOTAL CURRENT MONTH ACTIVITY | | | 131,669.02 | | | |
| | | | AV to (| | | |
| Please pay Statement of Account balance on or before MAY 20, 2024 | | | UL TOIL | | | |
| Wire To: JP Morgan Chase Bank, New York, New York AC# ABA # 02100002 | 1.Payable by 5/20/2024. | 1623 | - Inla | | | |
| Please note your company name when wiring funds. | 1.Payable by 5/20/2024. | | 5112 | | | |
| If you wish to make a contribution to the Gas Research Institute, please fill out a form on A separate form must be completed each month. | our website http://www.iroqu | uois.com/iroquois-forms | .asp. | | | |
| | : helena_clancy@iroquois.con ana_glazer@iroquois.com | 1 | | | | |

Grand Total 131,669.02

One Corporate Drive, Suite 600 - Shelton, Connecticut 06484 - (203)925-7200 - Fax(203)929-9501

Internet Copy

05031129

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 10 of 18

EGMA - Apr 2024

| PIPELINE But Ant | | Transportation Invoice: | April 2024 | |
|---|--|----------------------------------|--------------------------------------|--------|
| Service Requester Name: | Eversource Gas Company of Massachusetts | Payee Name: | Millennium Pipeline Company, L.L.C. | |
| Service Requester: | 117584378 | Payee: | 607821050 | |
| Billable Party (Payer) Name: | Eversource Gas Company of Massachusetts | Invoice Date: | 05/10/2024 | -1-1-1 |
| Billable Party (Payer): | 117584378 | Net Due Date: | 05/20/2024 | 511624 |
| | | Accounting Period: | April 2024 | |
| Address: | Eversource Gas Company of Massachusetts | Invoice Identifier: | 2404100852 | |
| | 247 Station Dr null Westwood, MA 02090 | AR Invoice Identifier: | TR-0424100852-26 | |
| Svc Reg K | Rate Schedule Amount Due | Total Amount Due: | \$249,559.21 | |
| 217524 | FT-1 | Remit by Electronic Transfer to: | | |
| Invoice Total Amount: | | Payee Name: | Millennium Pipeline Company, L.L.C. | |
| | | Payee's Bank ACH ABA Number | | |
| Previous Balance Total Payments Received | | Payee's Bank Wire ABA Number: | | |
| Interest | | Payee's Bank Account Number: | | |
| Adjustments | | Payee's Bank Name: | Bank of America, NA | |
| Amount Past Due as of 05/10/2024 | | City / State: | New York, NY | |
| Total Amount Due: | \$249,559.21 | | | |
| | | | Contact Name: Customer Services Team | |
| | (Dr. + an | | Contact Phone: 1-866-581-6487 | |
| | or to play | | | |
| | Ume | | | |
| | 5/10/24 | r | | |

Statement Date/Time: 05/10/2024 05:01:15 PM

Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 11 of 18

Apr 2024 National Fuel Gas Supply Corporation

| 0000 (11211) 011 | | |
|--------------------|--|--|
| Payee/Remit to Pty | National Fuel Gas Supply Corporation(DUNS 007912959) | Billable Party Information: |
| Bill Pty: | Eversource Gas Company of MA dba Eversource | Eversource Gas Company of MA dba Eversource Energy |
| | Energy(DUNS 117584378) | 107 Selden Street |
| Acct No: | EVE001 | |
| Contact Name: | Johnson,Kevin | Berlin, CT 06037 |
| Contact Phone: | 781/441-8605 | |
| Contact Email: | kevin.johnson@nstar.com | |
| Inv ID: | OA047103 | |
| Inv Date: | May 13, 2024 | |
| Bill Month: | April 2024 | |
| Net Due Date: | May 28, 2024 | |
| 0 | Supporting Document Indicator: Invoid | ce - Summary Sheet |
| Line Beg/End | Svc Reg K/ | Amt |

| Line | вед/Епа | Sve key k/ | | | Alit |
|-----------|------------------|------------------|-----------|-----------|-----------|
| <u>No</u> | Tran Date | <u>Repl SR K</u> | <u>TT</u> | Qty | Due (USD) |
| | Previous Balance | e | 9 | | |
| | Payment | | | 4/25/2024 | |
| Begir | ning Balance | | | | |
| Curr | ent Month Contra | act Charges | | | |

| 1 | Apr 2024 | N12604 | Reservation / Demand |
|---|----------|--------|------------------------------|
| 2 | Apr 2024 | | Greenhouse Gas & Pipe Safety |
| 3 | Apr 2024 | O12603 | Reservation / Demand |
| 4 | Apr 2024 | | Greenhouse Gas & Pipe Safety |

Subtotal Current Month Contract Charges

Total Current Charges

Prior Period Adjustments

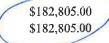
| 5 | Feb 2024 | N12604 | Greenhouse Gas & Pipe Safety |
|---|----------|--------|------------------------------|
| 6 | Feb 2024 | O12603 | Greenhouse Gas & Pipe Safety |

Subtotal Prior Period Adjustments

Total Prior Period Adjustments

Invoice Total Amount (USD) Total Due (USD):

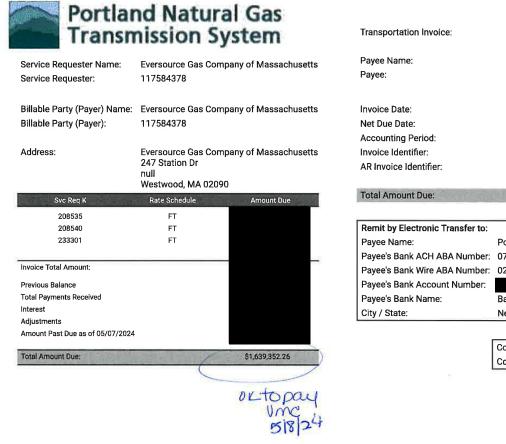






Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 12 of 18

E6MA - Apr. 2024



| Transportation Invoice: | April 2024 | |
|---|--|---------|
| Payee Name: Payee: | Portland Natural Gas Transmission System 159747872 | |
| Invoice Date: Net Due Date: Accounting Period: Invoice Identifier: AR Invoice Identifier: | 05/07/2024 05/20/2024 April 2024 2404100852 TR-0424100852-3037 | 5/10/24 |
| Total Amount Due: | <u>\$1,639,352,25</u> | |
| Remit by Electronic Transfer to: Payee Name: Payee's Bank ACH ABA Number: Payee's Bank Wire ABA Number: Payee's Bank Account Number: Payee's Bank Name: City / State: | | |

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Statement Date/Time: 05/07/2024 08:09:30 PM



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 13 of 18



-- INVOICE --

| Invoice # |
|---------------|
| Invoice Date: |
| Due Date: |
| |

05/28/2024 Page 1 of 1

517068 05/02/2024

Please Wire To: Citibank

> For the account of Repsol Energy North America Corporation ABA # 021000089 ACCT #

TO: Eversource Gas Company of Massachusetts 107 Selden Street Berlin, CT 06037

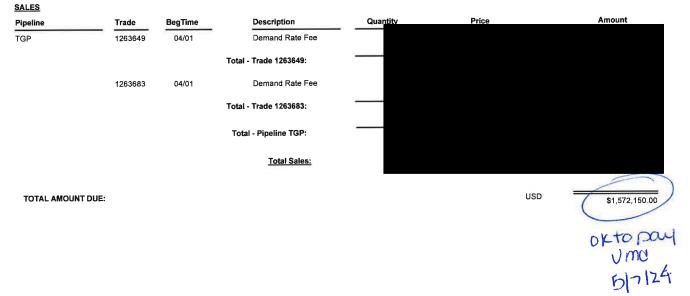
Repsol Energy North America Corporation

2455 Technology Forest Blvd. The Woodlands, TX 77381

Tax ID: 20-3009831

Tax ID: 851292029

INVOICE DETAIL





Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 14 of 18

| E\ | /EF | RS | - l | | | | | Energy Dr. NE220 MA 02090 | EV | ERS | |
|-------------|--|--------------|--------------------------|---------|----------|---|------------|---------------------------------|-----------|--------------------|---|
| | | | | | | | Tel 781-44 | 1-8189 | | | |
| Del. Period | 01-Apr-24 | _ to | 4/31/2024 | | | | Special Le | dger | | | |
| Sold To: | Shell Energy 1000 Main S Houston, TX | treet, Level | erica (US), L.P. I 12 | | Wire Ins | rce Gas of tructions: nerica, Dallas 6-009-593 | | | Due Date | 5/25/2024 | |
| | | | | | | VOLUME | RATE | TOTAL |] | | |
| | | AGT | Centerville | Demand | | | | | Customer: | Shell Energy North | n America (US), L.P. |
| | | AGT | Ramapo | Demand | | | | | | | |
| | | | EUTCapRel | Release | | | | | | | |
| | | | | | _ | | | | | | |
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| | | | Mgmt Fee | | _ | | | | | | |
| | | | | | | | | | | | |
| | | | Deles Deele d | 4.41 | - | | | | | | |
| | | | Prior Period / Adj | | | | | | | | |
| | | | | | | | | | | | |
| | | | - | | | - | | | - | | |
| | 1 | | | | | | | | 1 | | 10 |
| | | | | | | Current Mor | | - | | | Current Month |
| | | | | | | Previous Ur Total Amou | <u> </u> | \$1,894,177.54 | | \$1.89/ 177 5/ | Previous Unpaid Balance Total Amount Due |
| L | | | | | | Li otal Amou | ni Due | ψ1,034,177.34 | | 01,034,177.34 | |

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 15 of 18





TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO: Texas Eastern Transmission, LP BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001

| INVOICE IDENTIFIER | :240400062 |
|--------------------|---------------|
| INVOICE GROUP NO | :00062 |
| INVOICE DATE | :May 10, 2024 |
| BILLABLE PARTY | :117584378 |
| ACCOUNT NUMBER | :0000030967 |
| | |

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE: May 20, 2024 5110124

BILLING FOR SERVICES FOR THE MONTH ENDING April 30, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON FAST DUE BALANCE *

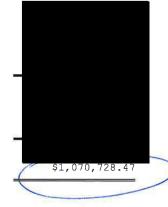
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH April 30, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

| Contact N | lame : | NURIA CHAIREZ |
|-----------|---------|----------------------------|
| Contact F | hone : | 713-627-5021 |
| Contact F | 'ax : | |
| Contact E | Cmail : | NURIA.CHAIREZ@ENBRIDGE.COM |





Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 16 of 18

TGP-EGMA Apr 2024

Page 2 of 39

| Inv ID : 0060720191540424D01 | | Acct Per : April 2024 | Invoice Date : | Invoice Date : May 10, 2024 | | | |
|---|--|------------------------------------|--|---|--|---|-----------------------|
| Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C. Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C. Remit Addr : PO BOX 734034 | | AS PIPELINE COMPANY, L.L.C. | Payee Prop: 4052 Remit to Pty Prop: 4052 Payee's Bank Name: JPMORGAN CHA Wire ABA No: 021000021 | Payee : 1939164 Remit to Pty : 1939164 | | | |
| Billable Pty Name : Billable Pty Addr : | DALLAS, TX 75 EVERSOURCE ATTN: EGMA-At 107 Selden St Gas Supply Berlin, CT 0603 | GAS DBA EVERSOURCE | Wife ABA No : 021000021 ACH ABA No : 111000614 Bank Acct No : Bill Pty Prop : 19154 | | Net Due Date : EFT Due Date Bill Pty : 11756 | : May 20, 2024 | 110/24 |
| Acct Dir : J | HRISANNE SCHR | DEDER | Contact Phone : (713) 369-8799 Phone No : (713) 420-5661 | | | 5/10/2024 1:50 | |
| Doc Desc : Invoice Su | ummary | | Acct No : 19154 /20982 | | Interest will be | charged on late payments | |
| SVC REQ K/ SVC REQ LVL CHRG ALLOW AMT DESC | / SVC CD | SVC DESCRIPTION | | CURRENT AMOUNT | PRIOR MONTH AMOUNT | AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT | PAID AMOUNT |
| 330904-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 39741-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 41098-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 48427-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 5173-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 5196-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 5291-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 5293-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 95349-FTATGP | FT | FTA FIRM TRANSPORTATION | | | | | |
| 98775-FTAHTGP | FT | FTAH NORTHAMPTON EXPANSION FTA | | | | | |
| 362252-FTILTGP | FT | FTIL FT INCREMENTAL LATERAL SRVC | | | | | |
| 5178-FSMATGP | FS | FSMA FIRM STORAGE - MARKET AREA | | | | | |
| 361278-LMMATGP | OB | LMMA LOAD MANAGEMENT SRVC - MARKET | AKEA | | | | |
| Invoice Total Amount | | | | | | | |
| | | OTHER AMOUNT ADJUSTED | | | | | |
| | | VOLUNTARY GRI CONTRIBUTION [] | | | | | |
| Past Amount Due | | | | | | | han and shall |
| Total Amount Due | | | | | | \$2,228,884.16 | oktopay VMC Bliobs |

\$2,228,884.16

EGMA- Apr. 2024

Williams Gas Pipeline - Transco

Invoice Summary Statement

Invoice Identifier: 259354 Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378

> ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 eric.soderman@eversource.com

Accounting Period: Apr, 2024 Service Requester (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378 Invoice Date: 05/01/2024

Invoice Date: Net Due Date: Contact Name/Phone: Contact E-mail:

05/10/2024 Nicole Kirchhoff / (713) 215-2000 Nicole.Kirchhoff@williams.com

| Line Number | Service Requester Contract Number | Service Code / Rate Schedule Desci | ription | Amount Due |
|------------------------------------|--------------------------------------|------------------------------------|---|---------------------------|
| 1 | 9239453 | FT / FT - FIRM TRANSPORTATIO | N LEIDY CONVERSION | |
| | | | Invoice Total Amount | \$4,818.00 |
| Please make wire transfer payments | | | If Invoice total amount is less than \$100,00 | 00, please send check to: |
| on Net Due Date: | 05/10/2024 By Noon Ce | | TRANSCONTINENTAL GAS PIPE LIN | IE COMPANY, LLC |
| Payee: | | GAS PIPE LINE COMPANY, LLC | Duns: 007933021 | OKTOPAY |
| | Duns: 007933021 | | P.O. BOX 301209 | Vmc 1. |
| | JPMORGAN CHASE BA | ANK | DALLAS, TX 75303-1209 | 576124 |
| | CHICAGO, IL 60606 | | | 21 |
| | ABA # 021000021 | | | |
| | Account # For ACH wires use ABA | 071000013 | | |
| | | | | |
| | r lease identity invoice nu | mber(s) on all payments. | | |

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

Run Date/Time: 4/30/2024 16:30:53 Report Number: I-1503 Page 1 of 1



REDACTED EGMA - Apr 2024

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 18 of 18

Vitol

VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176 Saswat Pati +17132301044;ssp@vitol.com

INVOICE DATE : 08 MAY 2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS 800 BOYLON STREET17TH FLOOR BOSTON, UNITED STATES

COMMERCIAL INVOICE INVOICE NUMBER : S2429578

DUE DATE : 28 MAY 2024

| DESCRIPTION | AMOUNT | QUANTITY MMU |
|-------------------------|---------------------------|--------------|
| SALES | | |
| PURCHASES | | |
| TOTAL DUE TO VITOL INC. | 1,173,288.86 USD | |
| | OKtoray VmC 5/21/25 | |