



September 16, 2024

Mark D. Marini, Secretary Department of Public Utilities One South Station, 5th Floor Boston, MA 02110

Re: D.P.U. 24-PGAF-EGMA Eversource Gas Company of Massachusetts d/b/a Eversource Energy 2024-2025 Peak Seasonal Cost of Gas Adjustment Clause

Dear Mr. Secretary:

Eversource Gas Company of Massachusetts d/b/a Eversource Energy ("EGMA" or the "Company") presents for filing its Gas Adjustment Factor ("GAF") calculation and supporting materials pursuant to: (1) Standard Cost of Gas Adjustment Regulations, 220 C.M.R. 6.00 <u>et seq.</u>; and (2) the Company's Cost of Gas Adjustment Clause, M.D.P.U. No.3A. The Company also makes this filing in accordance with the Hearing Officer's memorandum dated June 1, 2024, which among other things, established certain filing and docketing protocols ("2024/2025 Peak Procedural Memo"). Consistent with prior years, the Company includes Gas Allowance Factor, Peaking Service Rate, Capacity Allocators and data on the variance between the Adjusted Target Volumes ("ATVs") and the actual billed usage for non-daily metered transportation customers.¹

Cost of Gas Adjustment Peak GAF Calculation

EGMA presents for filing its class-specific Peak GAFs applicable to Firm Sales Service rate classes for the period November 2024 through April 2025. The Company is proposing a Peak Period GAF rate of \$0.7920 per therm for the low-load factor rate classes (includes Residential Heat) and \$0.5965 per therm for the high-load factor rate classes (includes Residential Non-Heat). The increase in the proposed 2024-2025 GAF is driven by an increase in compared to last year as described below.

These GAFs are presented in <u>Section 2</u>, which is the Standardized Form II that summarizes the Company's forecasted Peak Period demand and commodity costs, along with the associated gas cost factors, working capital factors, reconciliation adjustment factors, and bad debt factor for each rate class. Section 2 Form IIa, also presents, along with the GAFs, the Peak Period Local

¹ The Department directed each gas company in its Gas Unbundling, D.T.E. 04-1 order to submit in each Cost of Gas Adjustment filing its "cash-out" variances relating to the difference between a company's forecast versus billed usage for non-daily metered customers. D.T.E. 04-1, at 46-47. Pursuant to this directive, the Company's estimated variance for the 2023-2024 Peak Season was -1.5%. Please refer to Section 13 for the calculation of the "cash out" variance.

Distribution Adjustment Factors ("LDAFs")² and Revenue Decoupling Adjustment Factors ("RDAFs")³, applicable to both Firm Sales and Transportation Service rate.

The proposed 2024-2025 Peak GAF includes costs relating to an approximate \$33,133 million under-collection from the 2023-2024 Peak Period which represents 12.96 percent of total seasonal gas costs. The under-collection reported in the Company's Peak Period monthly report dated April 19, 2024 was approximate \$17,816 million, which represented 11.31 percent of total seasonal gas costs. The variance is due to both, difference in demand costs and commodity costs. The Company maintained the model generated monthly allocated demand costs for November 2023 through April 2024 in its monthly GAF updates and replaced them with the actual monthly demand costs booked as included in this instant filing. The update from projection to actual caused the variance in the end of period deferred balances as presented in Section 5 of this filing. In this filing, the Company did not include the increase in fixed demand charges associated with the proposal made by Algonquin Gas Transmission in its rate case filing at FERC docket RP24-781-000. The Company anticipates that a rate lower than what was proposed by Algonquin will go into effect on December 1, 2024. At that time, the Company will submit a revised GAF reflecting the new rate if necessary.

The following sections are enclosed in support of the proposed GAF:

Section 3 – Summary of Gas Costs: shows the forecasted demand and commodity costs. Pages 1 and 2 reflect forecasted costs by applying supplier rates to each of the forecasted resources. Pages 3 through 7 reflect the allocation of forecasted costs to Peak and Off-Peak Periods, then to the high and low load factor sales customers and non-grandfathered (or capacity assigned) transportation customers. The Simplified Market Based Allocation ("SMBA") model, which was approved by the Department in D.T.E. 05-27, is used for the allocation of demand and commodity costs between the two groups of customers. The commodity charges are indexed to the NYMEX Natural Gas Futures prices as of August 30, 2023. The Company will be purchasing the majority of its flowing gas based on Marcellus production area indices (located in Pennsylvania) and the Dawn Hub (located in Ontario). For purposes of forecasting gas commodity costs to develop the Company's Cost of Gas Adjustment factor, the Company will be tracking changes in the respective market indices, as well as changes in the NYMEX prices. The variable pipeline charges reflect the currently effective usage rate of the pipeline applied to quantities forecasted on the upstream pipelines, which are then added to the supplier commodity cost, deriving the city-gate costs. In addition, the GAF calculation includes the LNG forecast costs which reflect the proposed demand charges to take effect November 1, 2024 as filed in the Hopkinton LNG Corp. ("HOPCO") D.P.U. 22-57 Demand Charge filing approved on August 25, 2023. Furthermore, the instant filing also includes a one-time charge of \$8.537 million for electricity charges occurred during 2022 and 2023 at the Company's LNG and LP facilities. These charges are considered Operating Charge

² LDAF proposed rates as filed in D.P.U. 24-PGAF-EGMA(LDAC) on August 2, 2024 to become effective November 1, 2024, excludes the proposed Gas System Enhancement Reconciliation Adjustment Factor ("GSERAF"). The Company will file an informational filing to reflect the approved GSERAF.

³ RDAF proposed rates as filed in D.P.U. 24-113 to become effective November 1, 2024.

expenses and the Company is proposing to recover them through the "Production and Storage" rate component.

<u>Section 4 – Sales Summary:</u> shows the Company's forecasted sales and transportation volumes for the period November 2024 through April 2025 of 43,992,668 MMBtu. Page 2 shows that these forecasted volumes are 20.40 percent higher than actual sales and transportation volumes for the previous Peak Period of November 2023 through April 2024.

<u>Section 5 – Reconciliation</u>: contains the reconciliation of the Company's 2023-2024 Peak Period gas costs. The reconciliation indicates an under-collection of demand charges in the amount of approximately \$6.305 million resulting in a Demand Account Reconciliation Adjustment rate of \$0.1979 per MMBtu; an under-collection of Production and Storage ("P&S") costs of approximately \$21.317 million generating a P&S Reconciliation Adjustment rate of \$0.6691 per MMBtu; and an under-collection of commodity costs of approximately \$5.492 million resulting in a Commodity Account Reconciliation Adjustment rate of \$0.1724 per MMBtu. These Reconciliation Adjustment rates, are reflected on Section 2 Form II, summarizing the calculation of the rates.

<u>Section 6 – Working Capital:</u> contains the calculation of the Peak Period Working Capital factors related to demand and commodity costs. In accordance with the Department's Order in D.P.U. 13-75, the Company is required to update its annual lead lag study once a year and reflect the resulting net lag days in its Peak Period Working Capital calculation. Therefore, the Working Capital calculation and associated factors reflect 12.25 weighted net lag days based on an updated annual lead lag study for the twelve months ending June 2024.

<u>Section 7 – Refunds</u>: provides for the derivation of the Supplier Refund⁴ portion of the proposed rates. The Company's estimated Peak refund balance as of October 31, 2024 is (\$2,643). This updated refund balance, which reflects actual refund activity through July 2024 results in a rate of (\$0.0001) per MMBtu. The capacity-eligible transportation customer's refund balance, which reflect refund activity though July 2024, results in a rate of \$0.0056 per MMBtu.

<u>Section 8 – Bad Debt</u>: shows the derivation of the update to the Bad Debt factor (November 2024 through April 2025), which includes actual expense and collections through July 2024 and updated projections through April 2025. The bad debt expense projections have been calculated using the Bad Debt Expense percentage of 2.12 percent as established in the Settlement Agreement in D.P.U. 18-45, which was incorporated in D.P.U. 20-59.

<u>Section 9 – Rate Comparisons</u>: contains typical bill analyses which compare monthly, Peak Period bills for all rate classes, at EGMA's proposed November 2024-2025 rates with those in effect from November 2023 through April 2024⁵. The Peak Period analyses show an increase in customer bills

⁴ The Off-Peak Supplier May R1 Refund rate factor effective May 2024 is (\$0.0000) per therm.

⁵ During the 2023-2024 Peak Season, the company had the following interim GAF changes: \$0.7119 per therm (November-December), \$0.6320 per therm (January-April), or an average rate of \$0.6586 for the low-load factor rate classes; \$0.5850 per therm (November-December), \$0.5051 per therm (January-April), or an average rate of

as compared to the previous 2023-2024 Peak Period. The typical residential heating customer would see an impact of approximately 7.4 percent or \$17.84 a month.

<u>Section 10 – Gas Allowance Factor</u>: pursuant to Section 2.0 (Definitions) and Section 10.0 (Company Gas Allowance) of the Company's Distribution and Default Service Terms and Conditions, the Company shall calculate the Gas Allowance applicable to gas suppliers' deliveries of Gas, using data for the most recent twelve-month period ending July 31, and include such calculation in its Peak Period CGA filing. Accordingly, included in Section 10 is EGMA's Gas Allowance Factor effective November 2024 through October 2025, based on the Company's annual unaccounted-for gas volumes as a percent of send out.

<u>Section 11 – Capacity Allocators</u>: represents the percentages of the Company's three distinct resources (pipeline, underground storage and peaking) that satisfy peak day demand of the two aggregate rate class groupings of Residential Heating along with the C&I Low Load Factor classes G/T-40, 41, 42 and 43, and Residential Non-heating along with the C&I High Load Factor classes G/T-50, 51, 52 and 53. These allocators are applied to each gas supplier pool's Total Capacity Quantity ("TCQ") to determine and assign the quantity of each of the Company's three resources that make up the TCQ. The schedules supporting the calculation of the capacity allocators, along with the associated tariff sheet, M.D.P.U. No. 2, Appendix A, are provided in Section 11.

<u>Section 12 – Peaking Service Demand Charge</u>: shows the assignment of peaking capacity for the Peak Period months of November 2024 through April 2025. This Peaking Service Demand Charge has been derived by dividing the Company's updated peaking resource capacity costs by the amount of peaking capacity quantity needed, or utilized, on peak day.

<u>Section 13 – Actual Usage vs. ATVs:</u> shows the variance between Non-daily Metered Actual Customer Usage and the Adjusted Target Values for each of the 2023-2024 Peak Period months. These variances represent the true-up process between the Company and Suppliers as set out in Section 12.6.5 of the Company's Distribution and Default Service Terms and Conditions. The estimated variance for the 2023-2024 Peak Period was -1.5 percent.

<u>Section 14 – Reconciliation Filing:</u> reflects the detailed support of the reconciliation of EGMA's 2023-2024 Peak Period actual gas costs and recoveries incurred in the months May 2023 through April 2024, and the reconciliation of gas costs and recoveries relating to Working Capital, Supplier Refunds, and Bad Debt Expense for the period of June 2023 through June 2024.

<u>Section 15 – Invoices:</u> CONFIDENTIAL and REDACTED versions of the invoices supporting the Company's 2023-2024 Peak GAF are provided herewith. Because of the confidential nature of the information contained in these invoices, a Motion for Protective Treatment is being filed.

The Company proposes to include the following bill messages relating to the change in the Peak Period GAF for November 2024:

^{\$0.5317} for the high-load factor rate classes.

Residential Heating Rate Class (R-3 and R-4) Example:

Effective November 1, 2024, the Gas Cost component of your bill will change for the winter season to \$0.7920 per therm. This Gas Cost rate is based on the costs of purchasing winter gas supplies. This bill may include charges at both the summer rates effective prior to November 1 and the new winter rates effective on and after November 1.

Residential Non-Heating Rate Class (R-1 and R-2) Example:

Effective November 1, 2024, the Gas Cost component of your bill will change for the winter season to \$0.5965 per therm. This Gas Cost rate is based on the costs of purchasing winter gas supplies. This bill may include charges at both the summer rates effective prior to November 1 and the new winter rates effective on and after November 1.

The Company would be pleased to provide additional information upon request. If you have any questions or need additional information, please do not hesitate to call me at (413) 499-9033.

Very truly yours,

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Robert Gyurjan Revenue Requirements

Enclosures

cc: Mathieu Cunha, Esq., DPU Hearing Officer
 Emily Luksha, Director, Rates & Revenue Requirements Division
 Cara Mottola, Director, Gas Division
 Elizabeth Anderson, Esq, Assistant Attorney General
 Mary Gardner, Esq., Assistant Attorney General
 Rachel Graham Evans, Esq., Department of Energy Resources

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy 2024/2025 Peak Cost of Gas Adjustment Factor Effective November 1, 2024

Index

Section	Description
1	CGA Filing Letter
2	Peak Form II and Form IIa Summary of Rates
3	Summary of Gas Costs
4	Sales Summary
5	Form III Reconciliation
6	Working Capital
7	Supplier Refunds
8	Bad Debt
9	Rate Comparisons
10	Gas Allowance Factor
11	Capacity Allocators
12	Peaking Demand Charge
13	Actual Usage vs. ATVs
14	Reconciliation Filing
15	Invoices

D.P.U. 24-PGAF-EGMA

SECTION 2

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

FORM II SUMMARY OF RATES

Form II Summary of Peak Rates

Form II(a) Summary of LDAC Rates

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Eversource Gas Company of Massachusetts d/b/a Eversource Energy Summary of Peak Rates November 2024 through October 2025 FORM II

Effective November 2024

		HLF Rate Classes									LLF Rate Classes					Pe	ak Gas Costs
Line				R	esidential		Outdoor	A	ll Other			R	esidential				······································
No.	Firm Sales Service		All HLF	Ν	Non-Heat		Lighting		HLF		All LLF		Heat	All (Other LLF		Total
1	Peak Demand Costs - Section 3 Page 6, Line 14	\$	3,591,822							\$	114,424,152					\$	118,015,974
2	Production and Storage - Section 3 Page 6, Line 12	\$	537,478							\$	22,970,658					\$	23,508,136
3	Forecasted Sales (MMBtu) - Section 4 Page 1, Line 21 (HLF), Line 22 (LLF)		1,854,974								30,005,168						31,860,142
4	Unit Peak Demand Cost ((Line 1 - Line 2)/Line 3)	\$	1.6466	\$	1.6466	\$	1.6466	\$	1.6466	\$	3.0479	\$	3.0479	\$	3.0479		
5	Production and Storage (PSp) (Line 2/Line 3)	\$	0.2897	\$	0.2897	\$	0.2897	\$	0.2897	\$	0.7656	\$	0.7656	\$	0.7656		
6	Reconcilation Adjustment (RFpd) - Section 5 Page 1, Line 8	\$	0.1979	\$	0.1979	\$	0.1979	\$	0.1979	\$	0.1979	\$	0.1979	\$	0.1979		
7	Reconcilation Adjustment - Production & Storage - Section 5 Page 2, Line 8	\$	0.6691	\$	0.6691	\$	0.6691	\$	0.6691	\$	0.6691	\$	0.6691	\$	0.6691		
8	Working Capital Factor (WCFpd) - Section 6 Page 1, Line 16	\$	0.0220	\$	0.0220	\$	0.0220	\$	0.0220	\$	0.0220	\$	0.0220	\$	0.0220		
9	Total Peak Demand Factor (DFp) (Line 4 through Line 8)	\$	2.8253	\$	2.8253	\$	2.8253	\$	2.8253	\$	4.7024	\$	4.7024	\$	4.7024		
10																	
11	Peak Commodity Costs - Section 3 Page 5, Line 9	\$	4,899,752							\$	81,617,766					\$	86,517,518
12	Forecasted Sales (MMBtu) - Line 3		1,854,974								30,005,168						31,860,142
13	Unit Peak Commodity Cost (Line 11/ Line 12)	\$	2.6414	\$	2.6414	\$	2.6414	\$	2.6414	\$	2.7201	\$	2.7201	\$	2.7201		
14	Reconcilation Adjustment (RFpc) - Section 5 Page 3, Line 9	\$	0.1724	\$	0.1724	\$	0.1724	\$	0.1724	\$	0.1724	\$	0.1724	\$	0.1724		
15	Working Capital Factor (WCFpc) - Section 6 Page 1, Line 16	\$	0.0063	\$	0.0063	\$	0.0063	\$	0.0063	\$	0.0063	\$	0.0063	\$	0.0063		
16	Total Peak Commodity Factor (CFp) (Line 13 through Line 15)	\$	2.8201	\$	2.8201	\$	2.8201	\$	2.8201	\$	2.8988	\$	2.8988	\$	2.8988		
17																	
18	Unit Supplier Refund Factor R1 May - D.P.U. 24-OGAF-EGMA Section 7 Page	\$	0.0002	\$	0.0002	\$	0.0002	\$	0.0002	\$	0.0002	\$	0.0002	\$	0.0002		
19	Unit Supplier Refund Factor R2 Nov - Section 7 Page 1, Line 5	\$	(0.0001)	\$	(0.0001)	\$	(0.0001)	\$	(0.0001)	\$	(0.0001)	\$	(0.0001)	\$	(0.0001)		
20	Bad Debt Factor (BDF) - Section 8 Page 1, Line 7	\$	0.3196	\$	0.3196	\$	0.3196	\$	0.3196	\$	0.3196	\$	0.3196	\$	0.3196		
21	Peak Gas Adjustment Factor (GAFp) (Line 9 + Line 16 through Line 20)	\$	5.9651	\$	5.9651	\$	5.9651	\$	5.9651	\$	7.9209	\$	7.9209	\$	7.9209		
22																	
23	Peak GAF Rate per Therm (Line 21/10)	\$	0.5965	\$	0.5965	\$	0.5965	\$	0.5965	\$	0.7920	\$	0.7920	\$	0.7920		

24 LDAF, RDAF and Total By Rate Schedule on Form IIa

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Summary of Local Distribution Adjustment Clause Factors November 2024 through October 2025 FORM IIa Effective November 2024

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1	Rate Schedule	R	R-1/R-2	ŀ	R-3/R-4	G-40	G-41	G-42	G-43	G-5)	 G-51	G-52	G-53
2	LDAC Rate Components													
3	Energy Efficiency Surcharge - Section 4	\$	0.4147	\$	0.4147	\$ 0.0868	\$ 0.0868	\$ 0.0868	\$ 0.0868 \$	0	0868	\$ 0.0868	\$ 0.0868	\$ 0.0868
4	Remediation Charge - Section 5	\$	0.0049	\$	0.0049	\$ 0.0038	\$ 0.0021	\$ 0.0032	\$ 0.0023 \$	0	0038	\$ 0.0021	\$ 0.0032	\$ 0.0023
5	Pension/PBOP Factor - Section 6	\$	(0.0052)	\$	(0.0052)	\$ (0.0043)	\$ (0.0020)	\$ (0.0027)	\$ (0.0018) \$	(0	0043)	\$ (0.0020)	\$ (0.0027)	\$ (0.0018)
6	Residential Assistance Adjustment Factor - Section 7	\$	0.1017	\$	0.1017	\$ 0.0798	\$ 0.0449	\$ 0.0666	\$ 0.0483 \$	0	0798	\$ 0.0449	\$ 0.0666	\$ 0.0483
7	Attorney General Consultant Expenses - Section 8	\$	0.0003	\$	0.0003	\$ 0.0002	\$ 0.0001	\$ 0.0002	\$ 0.0001 \$	0	0002	\$ 0.0001	\$ 0.0002	\$ 0.0001
8	Gas System Enhancement Adjustment Factor (GSEAF) - Section 9	\$	0.1216	\$	0.1216	\$ 0.1129	\$ 0.0657	\$ 0.0804	\$ 0.0636 \$	0	1129	\$ 0.0657	\$ 0.0804	\$ 0.0636
9	Gas System Enhancement Reconciliation Adjustment Factor (GSERAF) - Section 9	\$	0.0194	\$	0.0194	\$ 0.0179	\$ 0.0104	\$ 0.0127	\$ 0.0101 \$	0	0179	\$ 0.0104	\$ 0.0127	\$ 0.0101
10	2017 Tax Act Credit Factor - Section 10	\$	(0.0005)	\$	(0.0005)	\$ (0.0003)	\$ (0.0002)	\$ (0.0003)	\$ (0.0002) \$	(0	0003)	\$ (0.0002)	\$ (0.0003)	\$ (0.0002)
11	Electronic Payment Recovery Factor - Section 11	\$	0.0008	\$	0.0008	\$ -	\$ -	\$ -	\$ - \$		-	\$ -	\$ -	\$ -
12	System Supply Factor - Section 12	\$	0.0131	\$	0.0131	\$ 0.0103	\$ 0.0058	\$ 0.0086	\$ 0.0062 \$	0	0103	\$ 0.0058	\$ 0.0086	\$ 0.0062
13	Total LDAC Rate per Therm (Sum Line 3 through Line 10)	\$	0.6708	\$	0.6708	\$ 0.3071	\$ 0.2136	\$ 0.2555	\$ 0.2154 \$	0	3071	\$ 0.2136	\$ 0.2555	\$ 0.2154
14														
15	Peak GAF Rate per Therm (Form II, Page 1 Line 23)	\$	0.5965	\$	0.7920	\$ 0.7920	\$ 0.7920	\$ 0.7920	\$ 0.7920 \$	0	5965	\$ 0.5965	\$ 0.5965	\$ 0.5965
16														
17	Peak Revenue Decoupling Adjustment Factor per Therm	\$	0.0556	\$	0.0556	\$ 0.0432	\$ 0.0260	\$ 0.0437	\$ 0.0332 \$	0	0432	\$ 0.0260	\$ 0.0437	\$ 0.0332
18														
19	Total Peak Rate per Therm (Line 13 + Line 15 + Line 17)	\$	1.3229	\$	1.5184	\$ 1.1423	\$ 1.0316	\$ 1.0912	\$ 1.0406 \$	0	9468	\$ 0.8361	\$ 0.8957	\$ 0.8451

Line Notes

3-7, 10,12 As filed in D.P.U. 24-PGAF-EGMA(LDAC)

8 Approved in D.P.U. 23-GSEP-05, effective May 1, 2024

9 Approved in D.P.U. 23-GREC-05 Compliance, effective November 1, 2023

11 As filed in D.P.U. 24-109, effective November 1, 2024

15 As filed in D.P.U. 24-PGAF-EGMA

17 As filed in D.P.U. 24-113 Schedule A

D.P.U. 24-PGAF-EGMA

SECTION 3

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

SUMMARY OF GAS COSTS

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Annual Summary of Sendout and Gas Costs Normal Weather November 2024 through April 2025 Effective November 2024 Commodity & Line Sendout Transport No. Supply Source Volumes Costs Reference (a) (b) (c) Pipeline GSGT PNGTS Deliveries 1,346,016 GSGT TGP Deliveries 5.272.531 AGT FT Deliveries 11.651.440 Total GSGT & AGT 18.269.987 \$ 51.073.287 PNGTS via Chicago \$ 0 TGP @ Dracut 8.184.531 \$ 15.063.672 TGP @ M-3 (AIM) 0 \$ AGT @ Lambertville 260.122 \$ 765.295 AGT AIM @ M-3 4,084,212 \$ 10,236,575 Other (City Gate Peaking) 0 \$ 30,798,852 \$ 77,138,829 **Total Pipeline** Sum of (Line 5 through Line 11) Storage TGP FS Stg 1,063,033 S 4.233.582 National Fuel Stg 810.238 \$ 2.804.190 1,260,630 2,962,676 Dominion Stg \$ TETCO Stg (SS1, FSS) 2.875.346 1.195.951 \$ Enbridge (Washington 10 B) 1.395,790 \$ 5.373.419 59,553 \$ 205,540 Washington 10 A Other 0 \$ \$ 18,454,753 5,785,196 Sum of (Line 14 through Line 20) Total Storage Peaking Algonquin Peaking (NEA via AGT) 0 \$ Local LNG 136.250 \$ 585,245 Propane 0 \$ Other (CLNG) 0 \$ _ Other (Repsol) 0 \$ Other (Repsol 30/40) 1,364,451 2,930,410 \$ **Total Peaking** 1,500,701 \$ 3.515.655 Sum of (Line 23 through Line 27) Other - LNG Boiloff 574,738 \$ 2,522,552 **Total Other than Pipeline** 7,860,635 \$ 24,492,960 Line 21 + Line 28 + Line 29 **Total Sendout** 38,659,487 \$ 101.631.789 Line 31 + Line 12Interruptible (Incl. Above) 0 \$ Company Use (Incl. Above) 83,409 \$ Total (without Inter & Co Use) 38,576,078 \$ 101,631,789 Line 32 - Line 33 - Line 34 Total Allocated to Sales Off Peak 15.114.271 Page 5, Line 9, Col. (c) \$ Total Allocated to Non-Grandfather Transportation Off Peak \$ Page 5, Line 9, Col. (f) Total Allocated to Sales Peak \$ 86,517,518 Page 7, Line 9, Col. (c)

\$

Page 7, Line 9, Col. (f)

40 Total Allocated to Non-Grandfather Transportation Peak

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Eversource Gas Company of Massachusetts d/b/a Eversource Energy Annual Summary of Sendout and Gas Costs Normal Weather November 2024 through April 2025 Effective November 2024

Line				Product		Pipeline	Storage		Total	D. (
<u>No.</u>	Supply Source	$\underline{MDQ, Dt}$		Demand	4	Demand	Demand	-	Demand Cost	<u>Reference</u>
1	Pipeline	(a)		(b)		(c)	(d)		(e)	(f)
2	Algonquin		\$	- \$	2	21,686,813	\$ _	\$	21,686,813	
3	Tennessee		\$	- 4		11,412,797	-	\$	11,412,797	
4	Algonquin (Hubline)		\$	- 4		-	-	\$	-	
5	Texas Eastern		\$	- \$	•	9,151,006	-	\$	9,151,006	
6	Tetco		\$	- \$			\$ -	\$	-	
7	Transco		ŝ	- \$			\$ -	\$	-	
8	Texas Gas		ŝ	- \$		-	-	ŝ	-	
9	Iroquois		ŝ	- \$			\$ -	ŝ	-	
10	Transfer: NU & Mendon		ŝ	- \$		-	-	ŝ	-	
11	Granite		\$	- \$		504,094	-	\$	504,094	
12	PNGTS		ŝ	- \$	•	14,056,020	-	\$	14,056,020	
13	TransCanada LH/UNION		ŝ	- \$		9,189,516	-	\$	9,189,516	
14	National Fuel		ŝ	- \$		-	-	\$		
15	Millenium		\$	- \$	•	3,023,760	-	\$	3,023,760	
16	Other		\$	- \$		1,840,087	-	\$	1,840,087	
10				4	Ψ				, , ,	Sum of (Line 2 through
17	Total Pipeline	211,233	\$	- \$	\$	70,864,092	\$ -	\$	70,864,092	Line 16)
18	Storage									
19	Dominion			\$		-	815,746	\$	815,746	
20	Texas Eastern			\$	÷	-	4,351,643	\$	4,351,643	
21	Algonquin			\$		-	3,925,986	\$	3,925,986	
22	Iroquois			\$	φ	-	1,398,303	\$	1,398,303	
23	National Fuel			\$	÷	-	1,715,223	\$	1,715,223	
24	Tennessee			\$	φ	-	6,759,780	\$	6,759,780	
25	Enbridge 1.6			\$	Ψ	-	1,475,145	\$	1,475,145	
26	PNGTS			\$	φ	-	3,076,731	\$	3,076,731	
27	TransCanada			\$	φ	-	5,680,573	\$	5,680,573	
28	Union			\$	φ	-	830,779	\$	830,779	
29	Vector			\$	÷	-	59,744	\$	59,744	
30	Enbridge 1.8			\$		-	1,929,904	\$	1,929,904	<u>.</u>
31	Total Storage	107,980		\$	\$	-	\$ 32,019,557	\$	32,019,557	Sum of (Line 19 through Line 30)
32	Peaking Excluding Local Production									
33	REPSOL30		\$	14,522,056 \$		-	-	\$	14,522,056	
34	REPSOL40		\$	5,793,672 \$		-	-	\$	5,793,672	
35	Tennessee		\$	- \$		7,729,719	-	\$	7,729,719	
36	G-Lateral		\$	54,764,473 \$			\$ -	\$	54,764,473	
37	Other - Citygate Peaking		\$	2,850,000 \$		-	-	\$	2,850,000	-
38 39	Total Peaking	101,600	\$	77,930,201 \$	\$	7,729,719	\$ -	\$	85,659,920	Sum of (Line 33 through Line 37)
40	Total Capacity Costs	420,813	\$	77,930,201 \$	\$	78,593,810	\$ 32,019,557	\$	188,543,569	Line 17 + Line 31 + Line 38
41 42	Total Allocated to Sales Off Peak							\$	10 407 229	Page 4, Line 4, Col. (c)
42	Total Allocated to Sales Off Peak							\$ ¢		Page 4, Line 4, Col. (C)

43 Total Allocated to Non-Grandfather Transportation Off Peak

44 Total Allocated to Sales Peak

45 Total Allocated to Non-Grandfather Transportation Peak

\$ 145,931,992 Page 6, Line 4, Col. (c)

3,034,304 Page 4, Line 4, Col. (f)

\$

\$ 29,169,935 Page 6, Line 4, Col. (f)

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 3 Page 3 of 7

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Annual Summary of Sendout and Gas Costs Normal Weather November 2024 through April 2025 Effective November 2024

Line <u>No.</u>		Sendout <u>Volumes</u> (a)	Variable <u>Cost</u> (b)	Commodity & Transport <u>Costs</u> (c)	Total <u>Demand Cost</u> (d)	Total <u>Cost</u> (e)	Total Cost <u>Per Unit</u> (f)
1	Total Pipeline	30,798,852 \$	2.5046	\$ 77,138,829	\$ 70,864,092	\$ 148,002,920 \$	4.8055
3	Total Storage	5,785,196 \$	3.1900	\$ 18,454,753	\$ 32,019,557	\$ 50,474,311	8.7247
5	Total Peaking	1,500,701 \$	2.3427	\$ 3,515,655	\$ 85,659,920	\$ 89,175,576 \$	59.4226
7 8	Other - LNG Boiloff	574,738 \$		\$ 2,522,552		\$ 2,522,552	-
9	Total Gas Costs	38,659,487 \$	2.6289	\$ 101,631,789	\$ 188,543,569	\$ 290,175,358	7.5059

Total

Eversource Gas Company of Massachusetts d/b/a Eversource Energy MBA Load Factor Specific Allocated Costs Summary of Gas Costs - Off Peak Demand Costs

Summary of CGA Off Peak Demand Costs

Line <u>No.</u>	Description of Costs	Off Peak Sales HLF (a)	Off Peak <u>Sales LLF</u> (b)	-	Total Off Peak <u>Firm Sales</u> (c)	Non-	Off Peak Grandfather r <u>ans HLF</u> (d)	Off Peak n-Grandfather <u>Trans LLF</u> (e)	No	Off Peak n-Grandfather <u>Trans</u> (f)	Reference (g)
1	Base Demand Costs	\$ 879,584	\$ 3,406,917	\$	4,286,501	\$	1,339,466	\$ 514,449	\$	1,853,915	
2 3	Remaining Pipeline & Other Demand Costs	\$ 139,944	\$ 5,980,893	\$	6,120,837	\$	161,748	\$ 1,018,642	\$	1,180,390	-
4 5	Sub-Total Off Peak Demand Costs	\$ 1,019,527	\$ 9,387,810	\$	10,407,338	\$	1,501,214	\$ 1,533,091	\$	3,034,304	Line 1 + Line 2
6 7	Less: Capacity Release	\$ 50,806	\$ 2,171,353	\$	2,222,159	\$	58,722	\$ 369,816	\$	428,539	-
8 9	Charges Allowable for Working Capital	\$ 968,721	\$ 7,216,457	\$	8,185,178	\$	1,442,491	\$ 1,163,275	\$	2,605,766	Line 4 - Line 6 To Section 6 Page 1, Line 1
10 11	Less: Interruptible Margins	\$ -	\$ -	\$	-	\$	-	\$ -	\$	-	
12 13	Production & Storage	\$ 24,039	\$ 1,027,393	\$	1,051,433	\$	27,785	\$ 174,982	\$	202,766	-
14	Total Off Peak Demand	\$ 992,760	\$ 8,243,850	\$	9,236,611	\$	1,470,276	\$ 1,338,256	\$	2,808,532	Line 8 - Line 10 + Line 12 To Section 2 Form II, Line 1

Eversource Gas Company of Massachusetts d/b/a Eversource Energy MBA Load Factor Specific Allocated Costs Summary of Gas Costs - Off Peak Commodity Costs

Summary of CGA Off Peak Commodity Costs

Line <u>No.</u>	Description of Costs	Off Peak Sales HLF (a)	Off Peak <u>Sales LLF</u> (b)	Total Off Peak <u>Firm Sales</u> (c)	Non-G		Off Peak n-Grandfather <u>Trans LLF</u> (e)	Tot Off Peak Non-Grandfather <u>Trans</u> (f)	Reference (g)
1	Base Commodity Costs	\$ 2,235,705	\$ 7,755,014	\$ 9,990,719	\$	- \$	-	\$ -	
2 3	Remaining Pipeline & Other Commodity Costs	\$ 467,024	\$ 4,656,527	\$ 5,123,552	\$	- \$	-	\$ -	-
4 5 6	Sub-Total Off Peak Commodity Costs (Charges Allowable for Working Capital)	\$ 2,702,730	\$ 12,411,541	\$ 15,114,271	\$	- \$	-	\$ -	Line 1 + Line 2 To Section 6 Page 1, Line 1
7 8	Less: Non-Core Commodity Costs	\$ -	\$ -	\$ 	\$	- \$	-	\$ -	-
9	Total Off Peak Commodity Costs	\$ 2,702,730	\$ 12,411,541	\$ 15,114,271	\$	- \$	-	\$ -	Line 4 - Line 7 To Section 2 Page 1, Line 11

Eversource Gas Company of Massachusetts d/b/a Eversource Energy MBA Load Factor Specific Allocated Costs Summary of Gas Costs - Peak Demand Costs Effective November 2024

Summary of CGA Peak Demand Costs

Line <u>No.</u>	Description of Costs	<u>s</u>	Peak Sales HLF (a)	Peak <u>Sales LLF</u> (b)	Total Peak <u>Firm Sales</u> (c)		Peak Grandfather ans HLF (d)	Peak a-Grandfather <u>Frans LLF</u> (e)	Non	Tot Peak a-Grandfather <u>Trans</u> (f)	Reference (g)
1	Base Demand Costs	\$	991,569	\$ 3,294,932	\$ 4,286,501	\$	1,339,466	\$ 514,449	\$	1,853,915	
2	Remaining Pipeline & Other Demand Costs	\$	3,238,511	\$ 138,406,981	\$ 141,645,492	\$	3,743,098	\$ 23,572,922	\$	27,316,020	
3 4 5	Sub-Total Peak Demand Costs	\$	4,230,080	\$ 141,701,912	\$ 145,931,992	\$	5,082,564	\$ 24,087,371	\$	29,169,935	Line 1 + Line 2
6	Less: Capacity Release	\$	1,175,736	\$ 50,248,418	\$ 51,424,154	\$	1,358,925	\$ 8,558,109	\$	9,917,035	
7 8 9	Charges Allowable for Working Capital	\$	3,054,344	\$ 91,453,494	\$ 94,507,838	\$	3,723,638	\$ 15,529,262	\$	19,252,900	Line 4 - Line 6
10	Less: Interruptible Margins	\$	-	\$ -	\$ -	\$	-	\$ -	\$	-	
11 12 13	Production & Storage	\$	537,478	\$ 22,970,658	\$ 23,508,136	\$	621,222	\$ 3,912,270	\$	4,533,492	
14	Total Peak Demand	\$	3,591,822	\$ 114,424,152	\$ 118,015,974	\$	4,344,860	\$ 19,441,532	\$	23,786,392	Line 8 - Line 10 + Line 12

Eversource Gas Company of Massachusetts d/b/a Eversource Energy MBA Load Factor Specific Allocated Costs Summary of Gas Costs - Peak Commodity Costs Effective November 2024

Summary of CGA Peak Commodity Costs

Line <u>No.</u>	Description of Costs	<u>s</u>	Peak ales HLF (a)	Peak <u>Sales LLF</u> (b)	Total Peak <u>Firm Sales</u> (c)	Peak Non-Grandfathd <u>Trans HLF</u> (d)	r 1	Peak Non-Grandfather <u>Trans LLF</u> (e)	Tot Peak Non-Grandfath <u>Trans</u> (f)	er <u>Reference</u> (g)
1	Base Commodity Costs	\$	2,747,247	\$ 9,265,670	\$ 12,012,917	\$	-	\$ -	\$	-
2	Remaining Pipeline & Other Commodity Costs	\$	2,152,505	\$ 72,352,096	\$ 74,504,601	\$	-	ş -	\$	-
3										
4	Sub-Total Peak Commodity Costs	\$	4,899,752	\$ 81,617,766	\$ 86,517,518	\$	-	s -	\$	- Line 1 + Line 2
5	(Charges Allowable for Working Capital)									
6										
7	Less: Non-Core Commodity Costs	\$	-	\$ -	\$ -	\$	-	ş -	\$	-
8										
9	Total Peak Commodity Costs	\$	4,899,752	\$ 81,617,766	\$ 86,517,518	\$	-	\$	\$	- Line 4 - Line 7

D.P.U. 24-PGAF-EGMA

SECTION 4

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

SALES SUMMARY

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Forecasted Sales and Transportation (Volumes in MMBtu) November 2024 through October 2025 Effective November 2024

Line							Г	Total						Г	Total	Total
No.		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	Winter	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Summer	Annual
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)
	Firm Sales															
1	Resid Space Heating (R-3) & (R-4)	2,736,936	4,221,811	4,958,666	4,943,304	3,956,345	2,223,673	23,040,735	1,158,915	654,487	564,793	527,516	603,449	1,153,426	4,662,586	27,703,321
2	Resid Non-Space Heating (R-1) & (R-2)	33,461	38,889	37,766	35,462	30,147	21,448	197,173	16,234	15,387	16,711	15,801	17,593	24,727	106,454	303,627
3	Outdoor Lighting	9	10	10	10	9	9	57	10	9	10	9	10	9	57	114
4	HLF Small Rate Q - G-50	38,008	41,143	45,615	45,182	39,490	31,128	240,565	20,416	21,801	24,375	25,970	28,695	36,346	157,604	398,170
5	LLF Small Rate R - G-40	252,322	439,363	557,490	569,096	445,239	221,611	2,485,121	104,832	48,089	31,898	31,337	36,251	90,790	343,197	2,828,318
6	HLF Medium Rate S - G-51	137,323	146,330	157,327	151,465	136,342	90,648	819,436	66,635	71,563	80,336	87,299	95,067	121,128	522,028	1,341,464
7	LLF Medium Rate T - G-41	351,434	581,732	698,796	717,333	583,354	305,040	3,237,690	141,569	69,936	35,887	34,188	42,878	126,160	450,619	3,688,308
8	HLF Large Rate U - G-52	65,481	67,717	66,245	66,128	59,791	44,748	370,109	33,474	36,422	42,062	46,169	47,295	64,243	269,664	639,774
9	HLF Large Rate Y - G-53	42,225	45,688	38,910	38,172	35,053	27,584	227,633	22,098	18,560	19,365	24,982	29,538	41,545	156,089	383,722
10	LLF Large Rate V - G-42	124,384	202,880	225,336	249,790	190,251	101,418	1,094,059	52,081	26,216	17,850	15,890	21,562	54,502	188,101	1,282,160
11	LLF Large Rate Z - G-43	30,611	27,399	25,943	26,230	21,325	16,056	147,563	12,310	9,878	6,032	6,488	5,952	13,412	54,072	201,636
12	Non-Grandfathered Trans Q - T-50	6,423	7,036	7,459	7,252	6,813	5,775	40,758	3,219	3,695	3,661	3,572	4,386	6,098	24,631	65,389
13	Non-Grandfathered Trans R - T-40	33,721	65,322	87,772	96,152	72,163	41,048	396,177	18,584	8,557	6,101	5,215	6,362	9,852	54,671	450,848
14	Non-Grandfathered Trans S - T-51	68,787	76,272	82,336	80,215	71,031	57,797	436,438	38,609	37,449	42,988	47,495	51,102	58,440	276,084	712,522
15	Non-Grandfathered Trans T - T-41	204,827	361,183	454,203	487,293	379,347	233,173	2,120,026	99,180	45,547	29,982	26,794	35,203	64,209	300,915	2,420,942
16	Non-Grandfathered Trans U-T-52	95,883	108,250	107,158	103,944	90,387	78,330	583,952	53,216	54,077	58,881	63,462	69,618	84,223	383,477	967,429
17	Non-Grandfathered Trans Y-T-53	226,930	253,773	219,229	212,212	190,122	150,898	1,253,165	112,143	126,262	139,210	157,360	170,193	208,126	913,295	2,166,460
18	Non-Grandfathered Trans V-T-42	235,594	399,993	481,993	498,710	388,364	264,615	2,269,269	131,610	64,562	37,864	33,875	41,089	72,403	381,402	2,650,671
19	Non-Grandfathered Trans Z-T-43	49,254	85,333	69,007	67,757	53,289	36,486	361,126	27,884	21,157	29,190	29,838	31,356	20,850	160,275	521,401
20	Total Firm Sales	4,733,611	7,170,124	8,321,262	8,395,709	6,748,861	3,951,486	39,321,053	2,113,020	1,333,654	1,187,197	1,183,262	1,337,600	2,250,488	9,405,222	48,726,275
21	SALES HLF CLASSES	316,507	339,776	345,874	336,418	300,832	215,566	1,854,974	158,867	163,743	182,859	200,230	218,198	287,999	1,211,896	3,066,870
22	SALES LLF CLASSES	3,495,686	5,473,186	6,466,231	6,505,754	5,196,513	2,867,798	30,005,168	1,469,708	808,607	656,460	615,420	710,092	1,438,288	5,698,576	35,703,743
23	Subtotal (Line 21 + Line 22)	3,812,193	5,812,962	6,812,105	6,842,173	5,497,346	3,083,363	31,860,142	1,628,575	972,349	839,320	815,650	928,291	1,726,287	6,910,471	38,770,613
24	Non-Grandfathered HLF CLASSES	398,022	445,331	416,183	403,624	358,353	292,801	2,314,313	207,187	221,483	244,740	271,890	295,300	356,887	1,597,487	3,911,800
25	Non-Grandfathered LLF CLASSES	523,396	911,832	1,092,974	1,149,913	893,162	575,321	5,146,598	277,258	139,823	103,137	95,722	114,010	167,314	897,264	6,043,862
	Transportation															
26	Resid Space Heating (T-3) & (T-4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Resid Non-Space Heating (T-1) & (T-2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	HLF Small Rate Q - T-50	974	857	927	966	927	786	5,437	459	454	456	449	672	868	3,358	8,794
29	LLF Small Rate R - T-40	4,559	6,672	9,128	9,527	8,414	5,669	43,969	2,980	1,436	1,017	765	951	1,671	8,820	52,789
30	HLF Medium Rate S - T-51	7,488	7,549	8,146	7,519	6,873	5,810	43,386	4,797	4,065	4,673	4,820	5,422	6,294	30,071	73,456
31	LLF Medium Rate T - T-41	50,058	75,502	100,962	105,651	87,841	51,676	471,690	22,759	9,173	6,648	4,855	6,734	18,209	68,377	540,068
32	HLF Large Rate U - T-52	63,984	64,746	60,921	61,526	52,263	46,768	350,206	35,920	32,306	40,183	40,547	45,057	54,317	248,330	598,536
33	HLF Large Rate Y - T-53	370,583	375,576	319,724	313,560	289,598	239,564	1,908,605	182,006	189,330	242,997	273,994	297,151	350,080	1,535,558	3,444,163
34	LLF Large Rate V - T-42	86,908	142,255	176,225	182,011	148,897	94,267	830,562	55,119	31,144	21,899	24,170	28,997	36,652	197,981	1,028,543
35	LLF Large Rate Z - T-43	148,738	205,674	202,659	192,439	163,043	105,206	1,017,761	43,395	17,529	27,316	27,935	35,469	83,017	234,660	1,252,421
36	Total Transportation	733,292	878,830	878,691	873,198	757,857	549,747	4,671,615	347,435	285,438	345,188	377,535	420,451	551,107	2,327,154	6,998,769
37	ALL HLF CLASSES	443,029	448,728	389,718	383,570	349,661	292,928	2,307,633	223,182	226,155	288,308	319,810	348,301	411,559	1,817,316	4,124,949
38	ALL LLF CLASSES	290,263	430,102	488,973	489,628	408,196	256,819	2,363,982	124,252	59,283	56,880	57,725	72,150	139,549	509,838	2,873,820
39	Total Firm Sales and Transportation	5,466,903	8,048,954	9,199,953	9,268,908	7,506,717	4,501,233	43,992,668	2,460,455	1,619,092	1,532,385	1,560,798	1,758,051	2,801,595	11,732,376	55,725,044
		9.81%	14.44%	16.51%	16.63%	13.47%	8.08%	78.95%	4.42%	2.91%	2.75%	2.80%	3.15%	5.03%	21.05%	100.00%

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Forecast 2024/2025 vs. Normalized Actual 2023/2024 Volumes Peak Period

		(Forecast)	(Actual - Normal)		
		Nov-24	Nov-23		
		Through	Through	Increase	
		Apr-25	Apr-24	(Decrease)	Percentage
Line		(a)	(b)	(c)	(d)
<u>No.</u>		MMBtu	MMBtu	MMBtu	%
	Total EGMA				
1	Sales	31,860,142	27,129,212	4,730,930	17.44%
2	Transportation	12,132,527	9,410,221	2,722,305	28.93%
3	Total	43,992,668	36,539,433	7,453,235	20.40%

4	<u>Sales</u>	Forecast	Actual - Normal
5	Brockton	16,808,652	14,378,527
6	Lawrence	5,253,173	4,469,924
7	Springfield	9,798,316	8,280,761
8	Total	31,860,142	27,129,212
9			
10	Transportation		
11	Brockton	5,233,572	3,917,492
12	Lawrence	1,899,298	1,414,929
13	Springfield	4,999,657	4,077,800
14	Total	12,132,527	9,410,221

D.P.U. 24-PGAF-EGMA

SECTION 5

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

FORM III

SUPPORTING SCHEDULES

Schedule 1	Peak Summary of Demand, Production &
	Storage and Commodity
Schedule 2	Peak Account Reconciliations
Schedule 3	Peak Cost of Firm Gas Allowance
Schedule 4	Interruptible Sales Transactions
Schedule 5	Capacity Release Transactions
Schedule 6	Optimization Transactions
Schedule 7	Interruptible Transportation Transactions

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Summary Peak Demand Account 175541 For the Period May 2023 through April 2024 Effective November 2024

<u>Line</u> <u>No.</u>	Description	<u>Amount</u>	Reference
1	Account 175541 Beginning Balance	\$ 25,466,219	Section 5 Form III Schedule 2, Page 4 Col.(a) Line 1
2	Less: Revenue Billed via Demand GAF	\$ (86,641,866)	Section 5 Form III Schedule 2, Page 4 Sum of (Col.(b) through Col.(n) Line 3)
3	Less: Revenue Billed May 2023	\$ (2,229,454)	Section 5 Form III Schedule 2, Page 4 Col.(a) Line 3 + Section 5 Form III Schedule 2, Page 4 Col.(a) Line 4
4	Add: Cost of Firm Gas Allowable (Demand)	\$ 66,585,501	Section 5 Form III Schedule 3, Page 5 Col.(n) Line 13
5	Add: Account 175541 Interest	\$ 3,124,146	Section 5 Form III Schedule 2, Page 4 Col.(o) Line 8
6	Peak Demand Reconciliation Adjustment Account 175541 Ending Balance	\$ 6,304,546	Sum of (Line 1 through Line 4)
7	Forecast Peak Period Firm Sales November 2024-April 2025 (MMBtu)	31,860,142	Section 4, Page 1, Line 23, Col.(g)
8	Peak Demand Reconciliation Adjustment per MMBtu	\$ 0.1979	Line 6 / Line 7

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Summary Peak Production & Storage Account 175530 For the Period May 2023 through April 2024 Effective November 2024

T •			
<u>Line</u> <u>No.</u>	Description	<u>Amount</u>	Reference
1	Account 175530 Beginning Balance	\$ 8,538,480	Section 5 Form III Schedule 2, Page 4 Col.(a) Line 10
2	Less: Revenue Billed via Demand GAF	\$ (6,300,119)	Section 5 Form III Schedule 2, Page 4 Sum of (Col.(b) through Col.(n) Line 13)
3	Less: Revenue Billed May 2023	\$ (336,945)	Section 5 Form III Schedule 2, Page 4 Col.(a) Line 12 + Section 5 Form III Schedule 2, Page 4 Col.(a) Line 13
4	Add: Cost of Firm Gas Allowable (Production & Storage)	\$ 18,422,770	Section 5 Form III Schedule 3, Page 5 Col.(n) Line 15
5	Add: Account 175530 Interest	\$ 992,669	Section 5 Form III Schedule 2, Page 4 Col.(o) Line 17
6	Peak Production & Storage Reconciliation Adjustment Account 175530 Ending Balance	\$ 21,316,855	Sum of (Line 1 through Line 5)
7	Forecast Peak Period Firm Sales November 2024-April 2025 (MMBtu)	31,860,142	Section 4, Page 1, Line 23, Col.(g)
8	Peak Production & Storage Reconciliation Adjustment per MMBtu	\$ 0.6691	Line 6 / Line 7

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Summary Peak Commodity Account 175540 For the Period May 2023 through April 2024 Effective November 2024

<u>Line</u> <u>No.</u>	Description	<u>Amount</u>	Reference
1	Account 175540 Beginning Balance	\$ 4,216,596	Section 5 Form III Schedule 2, Page 4 Col.(a) Line 19
2	Less: Revenue Billed via Commodity GAF	\$ (78,303,916)	Section 5 Form III Schedule 2, Page 4 Sum of (Col.(b) through Col.(n) Line 21)
3	Less: Revenue Billed May 2022	\$ (2,070,307)	Section 5 Form III Schedule 2, Page 4 Col.(a) Line 21 + Section 5 Form III Schedule 2, Page 4 Col.(a) Line 22
4	Add: Cost of Firm Gas Allowable (Commodity)	\$ 81,102,253	Section 5 Form III Schedule 3, Page 5 Col.(n) Line 32
5	Prior Period Adjustment	\$ -	Section 5 Form III Schedule 2, Page 4 Col.(o) Line 23
6	Add: Account 175540 Interest	\$ 547,061	Section 5 Form III Schedule 2, Page 4 Col.(o) Line 27
7	Peak Commodity Reconciliation Adjsustment 175540 Ending Balance	\$ 5,491,688	Sum of (Line 1 through Line 6)
8	Forecast Peak Period Firm Sales November 2024-April 2025 (MMBtu)	31,860,142	Section 4, Page 1, Line 23, Col.(g)
9	Peak Commodity Reconciliation Adjustment per MMBtu	\$ 0.1724	Line 7 / Line 8

\$ 33,113,090

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Monthly Summary of Peak Demand and Commodity Accounts Form III Schedule 2 For the Period May 2023 Through April 2024

Line		2023 <u>May</u>	2023 June	2023 July	2023 <u>August</u>	2023 <u>September</u>	2023 <u>October</u>	2023 <u>November</u>	2023 December	2024 <u>January</u>	2024 <u>February</u>	2024 <u>March</u>	2024 <u>April</u>	2024 <u>May</u>	<u>Total</u>
No.		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual		
	ACCOUNT 175541	(a)	(b)	(c)	(d)	(e)	(f)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)
1	Peak Demand Account Beginning Balance	\$ 25,466,219 \$	27,304,687 \$	33,260,694 \$	38,129,336 \$	43,417,027 \$	48,833,656 \$	53,924,907	\$ 56,047,806 \$	48,369,978 \$	36,516,160 \$	24,600,681 \$	16,019,825	\$	25,466,219
2	Plus: Cost of Gas Allowable - Schedule 3	3,884,134	5,791,473	4,654,555	5,106,956	5,035,091	4,807,930	5,904,918	6,042,218	6,956,820	6,829,458	6,894,440	4,677,509		66,585,501
3	Less: Base Gas Revenue Applied	(2,229,454)	(40,114)	(36,353)	(112,556)	60,415	(86,261)	(4,164,834)	(14,095,596)	(19,115,108)	(18,950,057)	(15,620,995)	(11,565,140)	(2,915,268)	(88,871,320)
4	Revenue Adjustment	 -	-	-	-	-	-	-	-	-	-	-	-		-
5	Preliminary Ending Balance	\$ 27,120,899 \$	33,056,046 \$	37,878,896 \$	43,123,737 \$	48,512,532 \$	53,555,325 \$	55,664,992	\$ 47,994,428 \$	36,211,689 \$	24,395,561 \$	15,874,127 \$	9,132,194		
6	Month's Average Balance	\$ 26,293,559 \$	30,180,367 \$	35,569,795 \$	40,626,536 \$	45,964,780 \$	51,194,490 \$	54,794,949	\$ 52,021,117 \$	42,290,834 \$	30,455,861 \$	20,237,404 \$	12,576,010		
7	Interest Rate (Prime)	 8.23%	8.25%	8.29%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%		
8	Interest Applied	\$ 183,788 \$	204,648 \$	250,441 \$	293,290 \$	321,124 \$	369,582 \$	382,814	\$ 375,550 \$	304,471 \$	205,119 \$	145,698 \$	87,620	\$	3,124,146
9	Peak Demand Ending Balance (Line 5+ Line 8)	\$ 27,304,687 \$	33,260,694 \$	38,129,336 \$	43,417,027 \$	48,833,656 \$	53,924,907 \$	56,047,806	\$ 48,369,978 \$	36,516,160 \$	24,600,681 \$	16,019,825 \$	9,219,814	\$	6,304,546
	ACCOUNT 175530														
10	Peak Production & Storage Demand Account Beginning Balance	\$ 8,538,480 \$	8,260,040 \$	8,309,434 \$	8,362,561 \$	8,408,033 \$	8,474,071 \$	8,521,634	\$ 10,334,024 \$	12,161,131 \$	15,975,089 \$	18,312,921 \$	19,346,651	\$	8,538,480
11	Plus: Cost of Gas Allowable - Schedule 3	-	-	-	-	-	-	2,052,843	2,768,894	5,114,953	3,605,916	2,033,082	2,847,082		18,422,770
12	Less: Base Gas Revenue Applied	(336,945)	(6,593)	(5,359)	(14,845)	7,271	(13,564)	(306,089)	(1,022,693)	(1,401,914)	(1,383,161)	(1,134,430)	(816,912)	(201,829)	(6,637,064)
13	,		-	-	-	-	-	-	-	-	-	-	-		-
14	Preliminary Ending Balance	\$ 8,201,535 \$	8,253,447 \$	8,304,075 \$	8,347,716 \$	8,415,304 \$	8,460,507 \$	10,268,388	\$ 12,080,225 \$	15,874,170 \$	18,197,844 \$	19,211,573 \$	21,376,821		
15	Month's Average Balance	\$ 8,370,007 \$	8,256,743 \$	8,306,754 \$	8,355,138 \$	8,411,669 \$	8,467,289 \$	9,395,011	\$ 11,207,124 \$	14,017,650 \$	17,086,466 \$	18,762,247 \$	20,361,736		
16		 8.23%	8.25%	8.29%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%		
17	Interest Applied	\$ 58,505 \$	55,987 \$	58,486 \$	60,317 \$	58,766 \$	61,127 \$	65,636	\$ 80,906 \$	100,919 \$	115,077 \$	135,078 \$	141,865	\$	992,669
18	Peak Production & Storage Demand Ending Balance (Line 14 + Line 17)	\$ 8,260,040 \$	8,309,434 \$	8,362,561 \$	8,408,033 \$	8,474,071 \$	8,521,634 \$	10,334,024	\$ 12,161,131 \$	15,975,089 \$	18,312,921 \$	19,346,651 \$	21,518,685	\$	21,316,855
	ACCOUNT 175540														
19	Peak Commodity Account Beginning Balance	\$ 4,216,596 \$	2,316,521 \$	2,456,807 \$	2,727,826 \$	2,748,275 \$	3,168,524 \$	3,180,042	\$ 8,980,426 \$	6,127,897 \$	14,643,699 \$	14,595,973 \$	10,979,673	\$	4,216,596
20	Plus: Cost of Gas Allowable - Schedule 3	147,479	189,360	326,397	299,378	205,877	149,471	10,522,745	12,107,010	26,355,420	15,271,504	9,189,057	6,338,555		81,102,253
21		(2,070,307)	(65,203)	(73,565)	(298,624)	193,776	(160,786)	(4,764,691)	(15,013,877)	(17,914,122)	(15,417,364)	(12,897,093)	(9,402,396)	(2,489,970)	(80,374,222)
22															-
23		 -	-	-	-	-	-	-	-	-	-	-	-		-
24	Preliminary Ending Balance	\$ 2,293,768 \$	2,440,678 \$	2,709,638 \$	2,728,580 \$	3,147,927 \$	3,157,209 \$	8,938,096	\$ 6,073,559 \$	14,569,196 \$	14,497,840 \$	10,887,937 \$	7,915,832		
25	Month's Average Balance	\$ 3,255,182 \$	2,378,600 \$	2,583,223 \$	2,728,203 \$	2,948,101 \$	3,162,867 \$	6,059,069	\$ 7,526,992 \$	10,348,546 \$	14,570,769 \$	12,741,955 \$	9,447,752		
26	Interest Rate (Prime)	 8.23%	8.25%	8.29%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%		
27	Interest Applied	\$ 22,753 \$	16,129 \$	18,188 \$	19,695 \$	20,596 \$	22,833 \$	42,330	\$ 54,339 \$	74,504 \$	98,134 \$	91,735 \$	65,825	\$	547,061
28	Peak Commodity Ending Balance (Line 24 + Line 27)	\$ 2,316,521 \$	2,456,807 \$	2,727,826 \$	2,748,275 \$	3,168,524 \$	3,180,042 \$	8,980,426	\$ 6,127,897 \$	14,643,699 \$	14,595,973 \$	10,979,673 \$	7,981,656	\$	5,491,688

Notes Col.(a)

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 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 9

 10
 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 18

 19
 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 28

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Cost of Firm Gas Allowable Form III Schedule 3 For the Period May 2023 Through April 2024

Line <u>No.</u>		2023 <u>May</u>	2023 <u>June</u>	2023 <u>July</u>	2023 <u>August</u>		2023 ptember	2023 <u>October</u>	2023 <u>November</u>	2023 <u>December</u>	2024 January	2024 <u>February</u>	2024 <u>March</u>	2024 <u>April</u>	<u>Total</u>
PEAK PERIOD DEMAND COSTS		(a)	(b)	(c)	(d)		(e)	(f)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
1 Supplier Demand	\$	- \$	- \$	- \$	-	s	- S	- \$	- \$	- \$	- \$	- \$	- S	- \$	
2 Pipeline Demand	φ	10,514,625	11,184.604	11.509.675	11.484.258	Ψ	- 5	10,523,816	14,525,887	15.491.354	16.988.633	16,186,941	16,337,168	12,682,843	158,636,588
3 Capacity Mitigation Demand		10,514,025	11,104,004	11,509,075	11,404,250	1	11,200,785	10,525,610	14,525,007	15,471,554	10,788,055	10,100,741	10,557,108	12,002,045	-
4 Capacity Release - Schedule 5		(1,277,580)	(2,164,608)	(2,585,062)	(2,053,972)	((1,415,226)	(1,413,027)	(1,181,220)	(1,200,513)	(1,203,979)	(1,151,732)	(1,197,893)	(1,168,119)	(18,012,931)
5 Storage Demand		-		(2,000,002)	(2,000,0,0,2)	,		-		-	-			-	-
6 Peaking Demand		(1,065,132)	1,072,603	31,933	(35,550)		24,569	(10,737)	(518,790)	(1,307,991)	(1,860,864)	(1,288,052)	(1,327,135)	(1,358,015)	(7,643,159)
7 Off-System Sales		(), . ,	,,	- ,	(<i>,</i>	(-,,	(()	()/	()	()- ()-()	()/	-
8 Off-System Sales - Schedule 6		(4,287,780)	(4,301,125)	(4,301,992)	(4,287,780)	((4,287,797)	(4,286,723)	(6,919,608)	(6,939,282)	(6,966,971)	(6,917,700)	(6,917,700)	(5,479,200)	(65,893,658)
9 Off-System Sales															-
10 Asset Manager Accrual															-
11 Interruptible Sales Margin - Schedule 4 and Schedule 7		-	-	-	-		(493,239)	(5,400)	(1,350)	(1,350)	-	-	-	-	(501,339)
12 Transportation Imbalance Penalties		-	-	-	-		-	-	-	-	-	-	-	-	-
13 Prior Period Adjustment		-	-	-	-		-	-	-	-	-	-	-	-	-
14 Subtotal Demand (Sum of (Line 1 through Line 13)	\$	3,884,134 \$	5,791,473 \$	4,654,555 \$	5,106,956	\$	5,035,091 \$	4,807,930 \$	5,904,918 \$	6,042,218 \$	6,956,820 \$	6,829,458 \$	6,894,440 \$	4,677,509 \$	66,585,501
							* *	* •		AA # (0.004		60 (0 F 0 f (A	
15 Production and Storage	-	\$0	\$0	\$0	\$0	0	\$0	\$0	\$2,052,843	\$2,768,894	\$5,114,953	\$3,605,916	\$2,033,082	\$2,847,082	\$18,422,770
16 Total Peak Period Demand (Line. 14 + Line 15)	\$	3,884,134 \$	5,791,473 \$	4,654,555 \$	5,106,956	\$	5,035,091 \$	4,807,930 \$	7,957,761 \$	8,811,112 \$	12,071,773 \$	10,435,374 \$	8,927,522 \$	7,524,591 \$	85,008,271
PEAK PERIOD COMMODITY COSTS															
17 Supplier Commodity	\$	- \$	- \$	- \$	-	\$	- \$	- \$	10,534,214 \$	11,339,776 \$	21,897,076 \$	13,156,757 \$	6,559,515 \$	4,551,541 \$	68,038,880
18 Pipeline Commodity		-	-	-	-		-	-	-	-	-	-	-	-	-
19 Storage Commodity		-	-	-	-		-	-	-	-	(233,193)	(162,792)	(8,205)	(425)	(404,615)
20 Storage Injections		-	-	-	-		-	-	-	-	-	-	-	-	-
21 Flowing Supply Reclass		-	-	-	-		-	-	-	-	-	-	-	-	-
22 Storage Withdrawals and Fees		147,479	189,360	326,397	299,378		205,877	149,471	19,261	769,030	3,383,420	971,490	1,457,672	800,660	8,719,495
23 Cash In/Cash Outs		-	-	-	-		-	-	(27,399)	-	1,316,530	1,314,010	1,187,430	992,437	4,783,009
24 Company Use Gas		-	-	-	-		-	-	(3,332)	(1,796)	(8,414)	(7,960)	(7,356)	(5,658)	(34,515)
25 Boil Off		-	-	-	-		-	-	-	-	-	-	-	-	-
26 Property Tax West Virginia		-	-	-	-		-	-	-	-	-	-	-	-	-
27 LPG Withdrawals and Fees		-	-	-	-		-	-	-	-	-	-	-	-	-
28 LNG Purchases 29 LNG Withdrawals and Fees		-	-	-	-		-	-	-	-	-	-	-	-	-
		-	-	-	-		-	-	-	-	-	-	-	-	-
 30 Peaking Commodity-Co. Managed Releases 31 Exchange Gas 															-
Total Peak Period Commodity (Sum of Line 17 through															-
32 Line 31)	\$	147,479 \$	189,360 \$	326,397 \$	299,378	\$	205,877 \$	149,471 \$	10,522,745 \$	12,107,010 \$	26,355,420 \$	15,271,504 \$	9,189,057 \$	6,338,555 \$	81,102,253
33 Total Peak Period Gas Costs	\$	4,031,612 \$	5,980,834 \$	4,980,951 \$	5,406,335	\$	5,240,967 \$	4,957,401 \$	18,480,506 \$	20,918,122 \$	38,427,193 \$	25,706,878 \$	18,116,580 \$	13,863,146 \$	166,110,524

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 5 FORM III Schedule 4 Page 6 of 9

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Interruptible Sales Transactions For the Period May 2023 through April 2024

Line <u>No.</u>	Month	Year	-	Current I <u>S Revenue</u>	<u>1</u>	Current <u>S Gas Cost</u>	Current <u>IS Margins</u>	Accumulated <u>IS Margins</u> (d)			Customer <u>90%</u>	Company <u>10%</u> (f)		Reduction <u>Gas Costs</u>	
				(a)		(b)	(c)			(d)	(e)	(f)		(g) = (c)-(f)	
1	May	2023	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
2	June	2023	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
3	July	2023	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
4	August	2023	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
5	September	2023	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
6	October	2023	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
7	November	2023	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
8	December	2023	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
9	January	2024	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
10	February	2024	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
11	March	2024	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
12	April	2024	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 5 FORM III Schedule 5 Page 7 of 9

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Capacity Release Transactions For the Period May 2023 through April 2024

Line			Current Month Marketed	Current Month Unbundle		Accumulated	Customer		Customer	Company	Reduction
<u>No.</u>	<u>Month</u>	Year	Capacity Releases	Capacity Releases	<u>(</u>	Capacity Releases	<u>100%</u>		<u>90%</u>	<u>10%</u>	<u>Gas Costs</u>
			(a)	(b)		(c)	(d)=(b)	((e)=(a)*90%	(f)=(a)*10%	(d)+(e)
1	May	2023	\$ (303,806)	\$ (1,004,155)	\$	(1,307,960)	\$ (1,004,155)	\$	(273,425)	\$ (30,381)	\$ (1,277,580)
2	June	2023	\$ (1,385,542)	\$ (917,621)	\$	(3,611,123)	\$ (917,621)	\$	(1,246,988)	\$ (138,554)	\$ (2,164,608)
3	July	2023	\$ (1,705,573)	\$ (1,050,046)	\$	(6,366,742)	\$ (1,050,046)	\$	(1,535,016)	\$ (170,557)	\$ (2,585,062)
4	August	2023	\$ (1,120,984)	\$ (1,045,086)	\$	(8,532,812)	\$ (1,045,086)	\$	(1,008,886)	\$ (112,098)	\$ (2,053,972)
5	September	2023	\$ (497,646)	\$ (967,345)	\$	(9,997,803)	\$ (967,345)	\$	(447,881)	\$ (49,765)	\$ (1,415,226)
6	October	2023	\$ (450,434)	\$ (1,007,636)	\$	(11,455,873)	\$ (1,007,636)	\$	(405,390)	\$ (45,043)	\$ (1,413,027)
7	November	2023	\$ -	\$ (1,181,220)	\$	(12,637,093)	\$ (1,181,220)	\$	-	\$ -	\$ (1,181,220)
8	December	2023	\$ -	\$ (1,200,513)	\$	(13,837,606)	\$ (1,200,513)	\$	-	\$ -	\$ (1,200,513)
9	January	2024	\$ -	\$ (1,203,979)	\$	(15,041,585)	\$ (1,203,979)	\$	-	\$ -	\$ (1,203,979)
10	February	2024	\$ -	\$ (1,151,732)	\$	(16,193,317)	\$ (1,151,732)	\$	-	\$ -	\$ (1,151,732)
11	March	2024	\$ -	\$ (1,197,893)	\$	(17,391,210)	\$ (1,197,893)	\$	-	\$ -	\$ (1,197,893)
12	April	2024	\$ -	\$ (1,168,119)	\$	(18,559,329)	\$ (1,168,119)	\$	-	\$ -	\$ (1,168,119)
13	Total		\$ (5,463,984)	\$ (13,095,345)			\$ (13,095,345)	\$	(4,917,586)	\$ (546,398)	\$ (18,012,931)

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 5 FORM III Schedule 6 Page 8 of 9

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Optimization Transactions For the Period May 2023 through April 2024

Line <u>No.</u>	<u>Month</u>	<u>Year</u>	-	Current Month Optimization <u>Revenue</u>	 Current Month Optimization <u>Gas Cost</u>		Current Month Optimization <u>Margin</u>		Accumulated Optimization <u>Margin</u>		Customer <u>90%</u>	(Company <u>10%</u>	Reduction <u>Gas Costs</u>
				(a)	(b)		(c)		(d)	(e)=(c)*90%	(1	f)=(c)*10%	(g) = (c)-(f)
1	May	2023	\$	(4,764,200)	\$ -	9	\$ (4,764,200)	\$	(4,764,200)	\$	(4,287,780)	\$	(476,420)	\$ (4,287,780)
2	June	2023	\$	(4,779,028)	\$ -	9	\$ (4,779,028)	\$	(9,543,228)	\$	(4,301,125)	\$	(477,903)	\$ (4,301,125)
3	July	2023	\$	(4,764,200)	\$ -	ę	\$ (4,764,200)	\$	(14,307,428)	\$	(4,287,780)	\$	(476,420)	\$ (4,301,992)
4	August	2023	\$	(4,764,200)	\$ -	9	\$ (4,764,200)	\$	(19,071,628)	\$	(4,287,780)	\$	(476,420)	\$ (4,287,780)
5	September	2023	\$	(4,764,200)	\$ -	9	\$ (4,764,200)	\$	(23,835,828)	\$	(4,287,780)	\$	(476,420)	\$ (4,287,797)
6	October	2023	\$	(4,764,200)	\$ -	ę	\$ (4,764,200)	\$	(28,600,028)	\$	(4,287,780)	\$	(476,420)	\$ (4,286,723)
7	November	2023	\$	(7,686,333)	\$ -	ę	\$ (7,686,333)	\$	(36,286,361)	\$	(6,917,700)	\$	(768,633)	\$ (6,915,792)
8	December	2023	\$	(7,710,314)	\$ -	ę	\$ (7,710,314)	\$	(43,996,675)	\$	(6,939,282)	\$	(771,031)	\$ (6,939,282)
9	January	2024	\$	(7,741,078)	\$ -	ę	\$ (7,741,078)	\$	(51,737,753)	\$	(6,966,971)	\$	(774,108)	\$ (6,966,971)
10	February	2024	\$	(7,686,333)	\$ -	9	\$ (7,686,333)	\$	(59,424,087)	\$	(6,917,700)	\$	(768,633)	\$ (6,917,700)
11	March	2024	\$	(7,686,333)	\$ -	ę	\$ (7,686,333)	\$	(67,110,420)	\$	(6,917,700)	\$	(768,633)	\$ (6,917,700)
12	April	2024	\$	(6,088,000)	\$ -		\$ (6,088,000)	\$	(73,198,420)	\$	(5,479,200)	\$	(608,800)	\$ (5,479,200)
13	Total		\$	(73,198,420)	\$ -	ę	\$ (73,198,420)			\$	(65,878,578)	\$	(7,319,842)	\$ (65,889,842)

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 5 FORM III Schedule 7 Page 9 of 9

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Interruptible Transportation Transactions For the Period May 2023 through April 2024

Line <u>No.</u>	<u>Month</u>	<u>Year</u>	(Current Month <u>IT Revenue</u>	Current Month <u>IT Gas Cost</u>	IT Margins			Accumulated <u>IT Margins</u>		Customer <u>90%</u>	Company <u>10%</u>	Reduction <u>Gas Costs</u>
				(a)	(b)		(c)		(d)	(e)=(c)*90%	(f)=(c)*10%	(g) = (c)-(f)
1	May	2023	\$	-		\$	-	\$	-	\$	-	\$ -	\$ -
2	June	2023	\$	-		\$	-	\$	-	\$	-	\$ -	\$ -
3	July	2023	\$	-		\$	-	\$	-	\$	-	\$ -	\$ -
4	August	2023	\$	-		\$	-	\$	-	\$	-	\$ -	\$ -
5	September	2023	\$	(548,044)		\$	(548,044)	\$	(548,044)	\$	(493,239)	\$ (54,804)	\$ (493,239)
6	October	2023	\$	(6,000)		\$	(6,000)	\$	(554,044)	\$	(5,400)	\$ (600)	\$ (5,400)
7	November	2023	\$	(1,500)		\$	(1,500)	\$	(555,544)	\$	(1,350)	\$ (150)	\$ (1,350)
8	December	2023	\$	(1,500)		\$	(1,500)	\$	(557,044)	\$	(1,350)	\$ (150)	\$ (1,350)
9	January	2024	\$	-		\$	-	\$	(557,044)	\$	-	\$ -	\$ -
10	February	2024	\$	-		\$	-	\$	(557,044)	\$	-	\$ -	\$ -
11	March	2024	\$	-		\$	-	\$	(557,044)	\$	-	\$ -	\$ -
12	April	2024	\$	-		\$	-	\$	(557,044)	\$	-	\$ -	\$ -
13	Total		\$	(557,044)	\$ -	\$	(557,044)			\$	(501,339)	\$ (55,704)	\$ (501,339)

D.P.U. 24-PGAF-EGMA

SECTION 6

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

WORKING CAPITAL

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Purchased Gas Working Capital Calculation Peak Period CGAC Effective November 2024

Line No.	Description	Demand	Commodity	Reference
1	Total Charges Allowable for Working Capital	\$ (a) 94,507,838	\$ (b) 86,517,518	Section 3, Page 6 Line 8, Col. (c) and Page 7, Line 4, Col. (c)
2	Projected Weighted Net Lag Days	12.25	12.25	Company records
3	Net Lead/Lag Requirement	 3.36%	 3.36%	Line 2 / 365 days
4	Peak Working Capital Requirement	\$ 3,171,683	\$ 2,903,528	Line 1 x Line 3
5	Cost of Capital	 7.50%	 7.50%	Per D.P.U. 20-59 Order, Page 17 (D.P.U. 18-45 Rate Settlement 2.4.4)
6	Return on Base Working Capital Requirement January - April 2023	\$ 238,032	\$ 217,907	Line 4 x Line 5
7	Weighted Cost of Debt	2.34%	2.34%	Per D.P.U. 20-59, (D.P.U. 18-45 Rate Settlement 2.4.4 & App.2 2 1.5.1)
8	Interest Portion of return on Working Capital Requirement	\$ 74,217	\$ 67,943	Line 4 x Line 7
9	Taxable Income Base	\$ 163,814	\$ 149,964	Line 6 - Line 8
10	1 - Combined Tax Rate (Combined tax rate = 27.32%)	72.680%	72.680%	1 - 0.2732
11	Equity Return Requirement Plus Taxes	\$ 225,391	\$ 206,335	Line 9 / Line 10
12	Projected Capital Allowance	\$ 299,608	\$ 274,278	Line 8 + Line 11
13	Peak Period Reconciliation Account	\$ 400,994	\$ (74,509)	Section 6 Page 2, Col.(k) Line 13 & Line 26
14	Working Capital Allowance	\$ 700,603	\$ 199,769	Line 12 + Line 13
15	Forecast Peak Period Firm Sales November 2024 - April 2025 (MMBtu)	31,860,142	31,860,142	Section 4, Page 1, Line 23, Col. (g)
16	Working Capital Allowable Factor per MMBtu	\$ 0.0220	\$ 0.0063	Line 14 / Line 15

Line Notes

1 Demand Cost excludes Capacity Release and Production & Storage

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Working Capital Reconciliation For the Period June 2023 through June 2024

DEMAND - Account 175520 (Peak)

								Allowed WC											A/C 175520		
Line			B	eginning		WC	(Collection	(Customer	Subtotal	A	vg. Monthly	Interest	Days In	N	Ionthly		Ending		
<u>No.</u>	<u>Month</u>	Year	<u>I</u>	Balance	A	lowance	Rate (MMBtu)		Collections		Balance	Balance		Rate	Month	Interest		Balance			
				(a)		(b)		(c)		(d)	(e)=(a)+(b)+(d)	a)+(b)+(d) (f)=((a)+(e))/2		(f)=((a)+(e))/2 (f)		(g)	(h)	(i)=(f)*(g)*(h)/365) 366 for 2024		(j)=(e)+(i)	
1	June	2023	\$	392,400	\$	33,091			\$	(238)	\$ 425,253	\$	408,827	8.25%	30	\$	2,772	\$	428,025		
2	July	2023	\$	428,025	\$	29,366			\$	(254)	\$ 457,137	\$	442,581	8.29%	31	\$	3,116	\$	460,253		
3	August	2023	\$	460,253	\$	30,803			\$	(907)	\$ 490,149	\$	475,201	8.50%	31	\$	3,431	\$	493,580		
4	September	2023	\$	493,580	\$	32,184			\$	533	\$ 526,297	\$	509,938	8.50%	30	\$	3,563	\$	529,860		
5	October	2023	\$	529,860	\$	29,836			\$	(548)	\$ 559,147	\$	544,503	8.50%	31	\$	3,931	\$	563,078		
6	November	2023	\$	563,078	\$	49,164	\$	0.0212	\$	(25,567)	\$ 586,675	\$	574,877	8.50%	30	\$	4,016	\$	590,691		
7	December	2023	\$	590,691	\$	49,766	\$	0.0212	\$	(91,030)	\$ 549,428	\$	570,060	8.50%	31	\$	4,115	\$	553,543		
8	January	2024	\$	553,543	\$	53,215	\$	0.0212	\$	(123,254)	\$ 483,503	\$	518,523	8.50%	31	\$	3,733	\$	487,236		
9	February	2024	\$	487,236	\$	52,540	\$	0.0212	\$	(122,204)	\$ 417,573	\$	452,404	8.50%	29	\$	3,047	\$	420,620		
10	March	2024	\$	420,620	\$	52,788	\$	0.0212	\$	(100,917)	\$ 372,490	\$	396,555	8.50%	31	\$	2,855	\$	375,345		
11	April	2024	\$	375,345	\$	38,817	\$	0.0212	\$	(75,055)	\$ 339,107	\$	357,226	8.50%	30	\$	2,489	\$	341,596		
12	May	2024	\$	341,596	\$	35,160			\$	(16,971)	\$ 359,785	\$	350,691	8.50%	31	\$	2,525	\$	362,310		
13	June	2024	\$	362,310	\$	36,047			\$	(13)	\$ 398,344	\$	380,327	8.50%	30	\$	2,650	\$	400,994		

COMMODITY - Account 175521 (Peak)

COMMODITT - Account 173521 (Frank)																				
							A	Allowed WC											4	VC 175521
Line			В	Beginning	١	WC	С	ollection	(Customer		Subtotal	A	vg. Monthly	Interest	Days In	1	Monthly	1	Ending
<u>No.</u>	Month	Year]	Balance	Allo	lowance R		e (MMBtu)	Collections			Balance Balan		Balance	Rate	Month Interest		Interest	Balance	
				(a)		(b)		(c)	(d)		(e)=(a)+(b)+(d)		(f)=((a)+(e))/2	(g)	(h)	(i)=(f)*(g)*(h)/365) 366 for 2024			(j)=(e)+(i)	
14	June	2023	\$	(127,263)	\$	621			\$	(368)	\$	(127,010)	\$	(127,137)	8.25%	30	\$	(862)	\$	(127,872)
15	July	2023	\$	(127,872)	\$	1,070			\$	(401)	\$	(127,203)	\$	(127,538)	8.29%	31	\$	(898)	\$	(128,101)
16	August	2023	\$	(128,101)	\$	982			\$	(1,409)	\$	(128,528)	\$	(128,315)	8.50%	31	\$	(926)	\$	(129,454)
17	September	2023	\$	(129,454)	\$	675			\$	832	\$	(127,947)	\$	(128,701)	8.50%	30	\$	(899)	\$	(128,846)
18	October	2023	\$	(128,846)	\$	490			\$	(856)	\$	(129,212)	\$	(129,029)	8.50%	31	\$	(931)	\$	(130,143)
19	November	2023	\$	(130,143)	\$	40,336	\$	0.0090	\$	(16,479)	\$	(106,286)	\$	(118,214)	8.50%	30	\$	(826)	\$	(107,112)
20	December	2023	\$	(107,112)	\$	46,408	\$	0.0090	\$	(39,103)	\$	(99,806)	\$	(103,459)	8.50%	31	\$	(747)	\$	(100,553)
21	January	2024	\$	(100,553)	\$	100,727	\$	0.0090	\$	(53,450)	\$	(53,277)	\$	(76,915)	8.50%	31	\$	(554)	\$	(53,831)
22	February	2024	\$	(53,831)	\$	58,365	\$	0.0090	\$	(52,384)	\$	(47,850)	\$	(50,840)	8.50%	29	\$	(342)	\$	(48,192)
23	March	2024	\$	(48,192)	\$	35,119	\$	0.0090	\$	(43,590)	\$	(56,663)	\$	(52,427)	8.50%	31	\$	(377)	\$	(57,040)
24	April	2024	\$	(57,040)	\$	24,225	\$	0.0090	\$	(31,822)	\$	(64,637)	\$	(60,838)	8.50%	30	\$	(424)	\$	(65,061)
25	May	2024	\$	(65,061)	\$	540			\$	(9,347)	\$	(73,868)	\$	(69,464)	8.50%	31	\$	(500)	\$	(74,368)
26	June	2024	\$	(74,368)	\$	391			\$	(15)	\$	(73,992)	\$	(74,180)	8.50%	30	\$	(517)	\$	(74,509)

Line Notes:

Col.(a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 6 Page 2, Col.(a) Line 13

Col.(a) Line 14: Per D.P.U. 23-PGAF-EGMA Section 6, Page 2 Col.(a) Line 26

Col.(b) Lines 1-13 Section 6 Page 3 of 3 Line 20

Col.(b) Lines 14-26 Section 6 Page 3 of 3 Line 21

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 6 Page 3 of 3

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Calculation of Working Capital Allowance For the Period June 2023 through June 2024

			2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	2024	2024	2024
<u>Lin</u> No.	Description		June (a)	July (b)	August (c)	September (d)	October (e)	November (f)	December (g)	January (h)	February (i)	March (j)	April (k)	May (1)	June (m)
	Peak Gas Costs Total Peak Demand (Sect. 5, Form III, Sch. 3, Line 14)	\$	5,791,473 \$	4,654,555	\$ 5,106,956	\$ 5,035,091	\$ 4,807,930	\$ 5,904,918	\$ 6,042,218	\$ 6,956,820 \$	6,829,458	\$ 6,894,440	\$ 4,677,509	\$ 6,457,530 \$	6,689,460
3	Plus Special Deal Margin (Sect. 5, Form III, Sch. 3, Line 8+Line 10) Plus Inter. Sales Margin (Sect. 5, Form III, Sch. 3, Line 11)		4,301,125	4,301,992	4,287,780	4,287,797 493,239	4,286,723 5,400	6,919,608 1,350	6,939,282 1,350	6,966,971	6,917,700	6,917,700	5,479,200	\$2,740,950 1,350	\$2,740,985 1,350
	Working Capital Demand Gas Costs	\$	10,092,598 \$	8,956,547	\$ 9,394,736				\$ 12,982,850				\$ 10,156,709		9,431,795
	Total Peak Commodity (Sect. 5, Form III, Sch. 3, Line 32) Plus Flowing Supply (Sect. 5, Form III, Sch. 3, Line 20)	\$	189,360 \$	326,397	\$ 299,378	\$ 205,877	\$ 149,471 -	\$ 10,522,745 -	\$ 12,107,010 -	\$ 26,355,420 \$ -	15,271,504	\$ 9,189,057	\$ 6,338,555	\$ 141,195 \$ -	102,250
7	Working Capital Commodity Gas Costs	\$	189,360 \$	326,397	\$ 299,378	\$ 205,877	\$ 149,471	\$ 10,522,745	\$ 12,107,010	\$ 26,355,420 \$	15,271,504	\$ 9,189,057	\$ 6,338,555	\$ 141,195 \$	102,250
8	Off-Peak Gas Costs Total Off Peak Demand (Off Peak Sect. 5, Form III, Sch. 3, Line 9)	\$	790,826 \$	645,291	\$ 631,100	\$ 734,835	\$ 1,507,135	\$ -	s -	s - s	-	s -	s -	\$ 1,585,467 \$	834,675
	Working Capital Demand Gas Costs	\$	790,826 \$		\$ 631,100	\$ 734,835		\$ -		\$ - \$	-	\$ -		\$ 1,585,467 \$	834,675
	Total Off Peak Commodity (Off Peak Sect. 5, Form III, Sch. 3, Line 27) Plus Flowing Supply (Off Peak Sect. 5, Form III, Sch. 3, Line 16)	\$	1,279,684 \$	929,865	\$ 903,015	\$ 1,240,891	\$ 2,898,033	\$ -	\$ -	s - s	-	\$ -	s -	\$ 2,114,964 \$	1,612,629
	Working Capital Commodity Gas Costs	\$	1,279,684 \$	929,865	\$ 903,015	\$ 1,240,891	\$ 2,898,033	\$ -	\$ -	\$ - \$	-	\$ -	\$ -	\$ 2,114,964 \$	1,612,629
13	Weighted Net Lag Days		12.67	12.67	12.67	12.67	12.67	14.81	14.81	14.81	14.81	14.81	14.81	14.81	14.81
14	Net Lead/Lag Days (Line 13/365)		3.47%	3.47%	3.47%	3.47%	3.47%	4.06%	4.06%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%
15	Working Capital Requirement - Peak Period Demand (Line 4 * Line 14)	s	350,314 \$	310,882	\$ 326.091	\$ 340,718	\$ 315,863	\$ 520,474	\$ 526,844	\$ 563.357 \$	556,210	\$ 558,839	\$ 410,940	\$ 372,225 \$	381,610
	Commodity Costs (Line 7* Line 14)	\$	6,573 \$	11,329							, .	\$ 371,789			4,137
17	Working Capital Requirement - Off-Peak Demand (Line 9 * Line 14)	s	27,450 \$	22,398	\$ 21,905	\$ 25,506	\$ 52,313	s -	ç	s - s	-	s -	ç	\$ 64,148 \$	33,771
	Commodity Costs (Line 12 * Line 14)	\$	44,418 \$	32,276						s - s				\$ 85,571 \$	65,247
19	Before Tax Return (See Line 24 through Line 29)		9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%
20	Working Capital Allowance - Peak Period Demand (Line 15 * Line 19)	\$	33.091 \$	29,366	\$ 30.803	\$ 32,184	\$ 29,836	\$ 49,164	\$ 49,766	\$ 53.215 \$	52,540	\$ 52,788	\$ 38.817	\$ 35.160 \$	36,047
	Commodity Costs (Line 16 * Line 19)	\$ \$	621 \$	1,070		, .							/	,	30,047
22	Working Capital Allowance - Off - Peak Demand (Line 17 * Line 19)	s	2,593 \$	2.11/	¢ 2.040	\$ 2,409	6 4.041	¢	¢	e e		0	c	\$ 6,059 \$	2 100
	Commodity Costs (Line 18 * Line 19)	\$ \$	2,593 \$ 4,196 \$	2,116 3,049						s - s s - s				\$ 6,059 \$ \$ 8,083 \$	3,190 6,163
			ettlement Agreement U. 20-59 - Effectiv												
	Allowed Rate of Return		7.50%												
	Less Debt Component Equity Component (Line 24 - Line, 25)		2.34% 5.16%												
	Effective Tax Rate		27.32%												
	Effective fax Rate $T_{\rm eff}(L^2 = 26/(1/L^2 = 27))$		27.3270												

7.11% 9.45%

28 Equity with Income Tax (Line 26/(1-Line 27))
29 Before Tax Return (Line 25 + Line 28)

D.P.U. 24-PGAF-EGMA

SECTION 7

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

SUPPLIER REFUNDS

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Gas Supplier's Refund - November R2 Factor Peak Rate Reconciliation Effective November 2024

<u>Line</u> <u>No.</u>	Description	<u>Amount</u>	<u>Reference</u>
1	Estimated Balance October 31, 2024	\$ (2,643)	Section 7, Page 2, Line 12 Col.(j)
2	Forecasted Monthly Interest for the period November 2024 - October 2025	\$ (74)	Section 7, Page 2, Line 24 Col.(i)
3	Total Refunds	\$ (2,717)	Line 1 + Line 2
4	Forecasted Annual Firm Sales November 2024 - October 2025 (MMBtu)	38,770,613	Section 4, Page 1, Line 24 Col.(o)
5	Refund - November R2 Factor per MMBtu	\$ (0.0001)	Line 3/Line 4

Eversource Gas Company of Massachusetts d/b/a Eversource Energy November R2 - Gas Suppliers' Refunds Reconciliation Peak Rate Reconciliation **Effective November 2024**

Peak Supplier Refund Account 242201

							Ref	fund -Nov.										
Line			Actual/	E	Beginning			R2	Refund		Ending		Average	Interest			Ending	Sales Vol.
<u>No.</u>	<u>Month</u>	Year	Estimate		Balance	Refunds	Fac	ctor (Dth)	 Passback	_	Balance		Balance	Rate	No. Days	 Interest	Balance	(MMBtu)
					(a)	(b)		(c)	(d)	(6	e)=(a)+(b)+(d)	((f)=((a)+(e))/2	(g)	(h))*(g)/365*(h) 6 for 2024	(j)=(e)+(i)	(k)
Novem	ber R2																	
1	November	2023	Act	\$	(2,449)		\$	-	\$ 2	\$	(2,447)		()	8.50%	30	\$ (17) \$	(2,464)	
2	December	2023	Act	\$	(2,464)		\$	-	\$ 1	\$	(2,463)	\$	(2,463)	8.50%	31	\$ (18) \$	(2,481)	
3	January	2024	Act	\$	(2,481)		\$	-	\$ 29	\$	(2,451)	\$	(2,466)	8.50%	31	\$ (18) \$	(2,469)	
4	February	2024	Act	\$	(2,469)		\$	-	\$ (1)	\$	(2,471)	\$	(2,470)	8.50%	29	\$ (17) \$	(2,488)	
5	March	2024	Act	\$	(2,488)		\$	-	\$ 0	\$	(2,488)	\$	(2,488)	8.50%	31	\$ (18) \$	(2,506)	
6	April	2024	Act	\$	(2,506)		\$	-	\$ (9)	\$	(2,515)	\$	(2,510)	8.50%	30	\$ (17) \$	(2,532)	
7	May	2024	Act	\$	(2,532)		\$	-	\$ (1)	\$	(2,533)	\$	(2,532)	8.50%	31	\$ (18) \$	(2,551)	
8	June	2024	Act	\$	(2,551)		\$	-	\$ (0)	\$	(2,551)	\$	(2,551)	8.50%	30	\$ (18) \$	(2,569)	
9	July	2024	Act	\$	(2,569)		\$	-	\$ 0	\$	(2,569)	\$	(2,569)	8.50%	31	\$ (18) \$	(2,587)	
10	August	2024	Est	\$	(2,587)		\$	-	\$ -	\$	(2,587)	\$	(2,587)	8.50%	31	\$ (19) \$	(2,606)	804,895
11	September	2024	Est	\$	(2,606)		\$	-	\$ -	\$	(2,606)	\$	(2,606)	8.50%	30	\$ (18) \$	(2,624)	915,993
12	October	2024	Est	\$	(2,624)		\$	-	\$ -	\$	(2,624)	\$	(2,624)	8.50%	31	\$ (19) \$	(2,643)	1,712,670
13	November	2024	Est	\$	(2,643)		\$	(0.0001)	\$ 267	\$	(2,376)	\$	(2,509)	8.50%	30	\$ (17) \$	(2,393)	3,812,193
14	December	2024	Est	\$	(2,393)		\$	(0.0001)	\$ 408	\$	(1,985)	\$	(2,189)	8.50%	31	\$ (16) \$	(2,001)	5,812,962
15	January	2025	Est	\$	(2,001)		\$	(0.0001)	\$ 478	\$	(1,523)	\$	(1,762)	8.50%	31	\$ (13) \$	(1,536)	6,812,105
16	February	2025	Est	\$	(1,536)		\$	(0.0001)	\$ 480	\$	(1,056)	\$	(1,296)	8.50%	28	\$ (8) \$	(1,064)	6,842,173
17	March	2025	Est	\$	(1,064)		\$	(0.0001)	\$ 386	\$	(678)	\$	(871)	8.50%	31	\$ (6) \$	(684)	5,497,346
18	April	2025	Est	\$	(684)		\$	(0.0001)	\$ 216	\$	(468)	\$	(576)	8.50%	30	\$ (4) \$	(472)	3,083,363
19	May	2025	Est	\$	(472)		\$	(0.0001)	\$ 114	\$	(358)	\$	(415)	8.50%	31	\$ (3) \$	(361)	1,628,575
20	June	2025	Est	\$	(361)		\$	(0.0001)	\$ 68	\$	(293)	\$	(327)	8.50%	30	\$ (2) \$	(295)	972,349
21	July	2025	Est	\$	(295)		\$	(0.0001)	\$ 59	\$	(236)	\$	(265)	8.50%	31	\$ (2) \$	(238)	839,320
22	August	2025	Est	\$	(238)		\$	(0.0001)	\$ 57	\$	(181)	\$	(209)	8.50%	31	\$ (2) \$	(183)	815,650
23	September	2025	Est	\$	(183)		\$	(0.0001)	\$ 65	\$	(118)	\$	(150)	8.50%	30	\$ (1) \$	(119)	928,291
24	October	2025	Est	\$	(119)		\$	(0.0001)	\$ 121	\$	2	\$	(58)	8.50%	31	\$ \$	2	1,726,287
25	Total (November 2	2024 throug	h October 20	025 -	Line 13 throu	ugh Line 24)			\$ 2,719							\$ (74)		38,770,613

Line Notes

Col.(c) Line 1 through - Line 12, Per D.P.U. 23-PGAF-EGMA, Section 7, Page 1 Line 5

Col.(c) Line 13 through - Line 24, Per D.P.U. 23-PGAF-EGMA, Section 7, Page 1 Line 5

Line 10 through Line 12, Per D.P.U. 23-PGAF-EGMA, Section 4 Line 23 Col.(k)

Col.(k) Line 13 through Line 24, Section 4, Page 1 Line 23, Col. (o)

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 7 Page 3 of 4

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Pipeline Refund Credit - NCE Peak Rate Reconciliation Effective November 2024

<u>Line</u> <u>No.</u>	Description	<u>1</u>	Amount	<u>Reference</u>
1	Estimated Balance October 31, 2024	\$	53,586	Section 7, Page 2, Line 12 Col.(j)
2	Forecasted Monthly Interest for the period November 2023 - October 2024	\$	1,705	Section 7, Page 2, Line 25 Col.(i)
3	Total Refunds	\$	55,291	Line 1 + Line 2
4	Forecasted Annual Firm Sales November 2024 - October 2025 (MMBtu)		9,955,662	Section 7, Page 4, Line 25 Col.(k)
5	Pipeline Refund Credit Factor per MMBtu	\$	0.0056	Line 3/Line 4
6	Pipeline Refund Credit Factor per Therm	\$	0.0005	Line 5/10

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Pipeline Refund Credit - NCE Peak Rate Reconciliation Effective November 2024

Pipeline Refund Account 242203

Line	Month	Year	Actual/ Estimate		eginning Balance	Refunds		assback ctor (Dth)		Refund Passback		Ending Balance		Average Balance	Interest Rate	No. Davs	Interest	Ending Balance	Sales Vol. (MMBtu)
<u>No.</u>	WIGHT	<u>1 ear</u>	Estimate	1	Dalance		гас		·		-					•/	f)*(g)/365*(h)		·
					(a)	(b)		(c)		(d)	(e	(a) + (b) + (d)	(1	f)=((a)+(e))/2	(g)	(h)	56 for 2024	(j)=(e)+(i)	(k)
1	November	2023	Act	\$	28,062		\$	0.0026	\$	2,362	\$	30,424	\$	29,243	8.50%	30	\$ 204	\$ 30,628	
2	December	2023	Act	\$	30,628		\$	0.0026	\$	3,513	\$	34,140	\$	32,384	8.50%	31	\$ 234	\$ 34,374	
3	January	2024	Act	\$	34,374		\$	0.0026	\$	4,149	\$	38,523	\$	36,449	8.50%	31	\$ 262	\$ 38,785	
4	February	2024	Act	\$	38,785		\$	0.0026	\$	4,375	\$	43,160	\$	40,973	8.50%	29	\$ 276	\$ 43,436	
5	March	2024	Act	\$	43,436		\$	0.0026	\$	3,613	\$	47,049	\$	45,243	8.50%	31	\$ 326	\$ 47,375	
6	April	2024	Act	\$	47,375		\$	0.0026	\$	3,008	\$	50,384	\$	48,880	8.50%	30	\$ 341	\$ 50,725	
7	May	2024	Act	\$	50,725		\$	0.0026	\$	1,950	\$	52,675	\$	51,700	8.50%	31	\$ 372	\$ 53,047	
8	June	2024	Act	\$	53,047		\$	0.0026	\$	1,103	\$	54,150	\$	53,598	8.50%	30	\$ 373	\$ 54,523	
9	July	2024	Act	\$	54,523		\$	0.0026	\$	898	\$	55,421	\$	54,972	8.50%	31	\$ 396	\$ 55,817	
10	August	2024	Est	\$	55,817		\$	0.0026	\$	(960)	\$	54,857	\$	55,337	8.50%	31	\$ 398	\$ 55,255	369,227
11	September	2024	Est	\$	55,255		\$	0.0026	\$	(1,068)	\$	54,187	\$	54,721	8.50%	30	\$ 381	\$ 54,568	410,842
12	October	2024	Est	\$	54,568		\$	0.0026	\$	(1,370)	\$	53,198	\$	53,883	8.50%	31	\$ 388	\$ 53,586	526,923
13	November	2024	Est	\$	53,586		\$	0.0056	\$	(5,117)	\$	48,469	\$	51,027	8.50%	30	\$ 356	\$ 48,825	921,418
14	December	2024	Est	\$	48,825		\$	0.0056	\$	(7,537)	\$	41,288	\$	45,056	8.50%	31	\$ 324	\$ 41,612	1,357,162
15	January	2025	Est	\$	41,612		\$	0.0056	\$	(8,381)	\$	33,231	\$	37,422	8.50%	31	\$ 270	\$ 33,501	1,509,157
16	February	2025	Est	\$	33,501		\$	0.0056	\$	(8,628)	\$	24,873	\$	29,187	8.50%	28	\$ 190	\$ 25,063	1,553,537
17	March	2025	Est	\$	25,063		\$	0.0056	\$	(6,951)	\$	18,112	\$	21,588	8.50%	31	\$ 156	\$ 18,268	1,251,515
18	April	2025	Est	\$	18,268		\$	0.0056	\$	(4,821)	\$	13,447	\$	15,858	8.50%	30	\$ 111	\$ 13,558	868,122
19	May	2025	Est	\$	13,558		\$	0.0056	\$	(2,690)	\$	10,868	\$	12,213	8.50%	31	\$ 88	\$ 10,956	484,445
20	June	2025	Est	\$	10,956		\$	0.0056	\$	(2,007)	\$	8,949	\$	9,953	8.50%	30	\$ 70	\$ 9,019	361,305
21	July	2025	Est	\$	9,019		\$	0.0056	\$	(1,932)	\$	7,087	\$	8,053	8.50%	31	\$ 58	\$ 7,145	347,878
22	August	2025	Est	\$	7,145		\$	0.0056	\$	(2,042)	\$	5,103	\$	6,124	8.50%	31	\$ 44	\$ 5,147	367,612
23	September	2025	Est	\$	5,147		\$	0.0056	\$	(2,273)	\$	2,874	\$	4,011	8.50%	30	\$ 28	\$ 2,902	409,309
24	October	2025	Est	\$	2,902		\$	0.0056	\$	(2,911)	\$	(9)	\$	1,447	8.50%	31	\$ 10	\$ 1	524,201
25	Total (November 20	24 through	October 2025	5 - Li	ine 13 through	Line 24)			\$	(55,290)							\$ 1,705		9,955,662

Line Notes

Col.(c) Line 1 through - Line 12, Per D.P.U. 23-PGAF-EGMA, Section 7, Page 3 Line 5

Col.(k) Line 10 through Line 12 Per D.P.U. 23-PGAF-EGMA, Section 4 Line 24 + Line 25

Col.(k) Line 13 through Line 24, Section 4, Page 1 Line 24 + Line 25

D.P.U. 24-PGAF-EGMA

SECTION 8

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

BAD DEBT

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Bad Debt Factor Calculation Peak Rate Reconciliation Effective November 2024

Line <u>No.</u>	Description	<u>Amount</u>	Reference
1	Estimated Balance October 31, 2024	\$ 7,588,452	Section 8, Page 2 Line 6, Col.(m)
2	Estimated Bad Debt Write-Offs for Period November 2024 through April 2025	\$ 2,426,175	Section 8, Page 3, Line 9
3	Estimated Bad Debt Working Capital Allowance	\$ 7,691	Section 8, Page 3, Line 14
4	Forecasted Monthly Interest for Period November 2024 through April 2025	\$ 160,406	Section 8, Page 2, Line 13, Col.(l)
5	Total Estimated Bad Debt Write-Offs for Period November 2024 through April 2025	\$ 10,182,724	Line 1 through Line 4
6	Forecasted Firm Sales November 2024 - April 2025 (MMBtu)	 31,860,142	Section 4, Page 1, Line 23, Col.(g)
7	Bad Debt Costs Factor per MMBtu	\$ 0.3196	Line 5/ Line 6

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Bad Debt Reconciliation - Account 175660

Line <u>No.</u>	Month	<u>Year</u>	Actual/ <u>Estimate</u>]	Beginning <u>Balance</u>	7	Gas Write-Off <u>s</u>	:	WC <u>Allowance</u>	ad Debt Factor	Firm Sales Vol. <u>MMBtu</u>	9	Collections		Ending Balance	Average <u>Balance</u>	Interest <u>Rate</u>	No. <u>Davs</u>		Aonthly Interest		Ending Balance	
					(a)		(b)		(c)	(d)	(f)	(g)=	(a)+(b)+(c)+(f)	(h	n)=((a)+(g))/2	(h)	(j)	(k)=(g)*(i)/365*(j) 366 in 2024	(l)=(g)+(k)	(n	n)=(h)+(l)	
1	May	2024	Act	\$	7,093,340	\$	250,852	\$	961	\$ 0.2840		\$	(311,485) \$	\$	7,033,667	\$ 7,063,504	8.50%	31	\$	50,853	\$	7,084,520	,
2	June	2024	Act	\$	7,084,520	\$	317,508	\$	1,216	\$ 0.2840		\$	(273,086) \$	\$	7,130,158	\$ 7,107,339	8.50%	30	\$	49,518	\$	7,179,676	<i>j</i> .
3	July	2024	Act	\$	7,179,676	\$	393,383	\$	1,507	\$ 0.2840		\$	(239,548) \$	\$	7,335,017	\$ 7,257,346	8.50%	31	\$	52,249	\$	7,387,266	<i>j</i> .
4	August	2024	Est	\$	7,387,266	\$	337,071	\$	1,292	\$ 0.2840	804,895	\$	(228,590) \$	\$	7,497,038	\$ 7,442,152	8.50%	31	\$	53,579	\$	7,550,617	/
5	September	2024	Est	\$	7,550,617	\$	337,071	\$	1,292	\$ 0.2840	915,993	\$	(260,142) \$	\$	7,628,838	\$ 7,589,727	8.50%	30	\$	52,879	\$	7,681,717	t -
6	October	2024	Est	\$	7,681,717	\$	337,071	\$	1,292	\$ 0.2840	1,712,670	\$	(486,398) \$	\$	7,533,681	\$ 7,607,699	8.50%	31	\$	54,771	\$	7,588,452	1
7	November	2024	Est	\$	7,588,452	\$	404,362	\$	1,282	\$ 0.3129	3,812,193	\$	(1,192,901) \$	\$	6,801,196	\$ 7,194,824	8.50%	30	\$	50,128	\$	6,851,324	ł
8	December	2024	Est	\$	6,851,324	\$	404,362	\$	1,282	\$ 0.3129	5,812,962	\$	(1,818,975) \$	\$	5,437,993	\$ 6,144,658	8.50%	31	\$	44,238	\$	5,482,231	
9	January	2025	Est	\$	5,482,231	\$	404,362	\$	1,282	\$ 0.3129	6,812,105	\$	(2,131,624) \$	\$	3,756,251	\$ 4,619,241	8.50%	31	\$	33,347	\$	3,789,598	;
10	February	2025	Est	\$	3,789,598	\$	404,362	\$	1,282	\$ 0.3129	6,842,173	\$	(2,141,033) \$	\$	2,054,209	\$ 2,921,904	8.50%	28	\$	19,052	\$ 1	2,073,261	
11	March	2025	Est	\$	2,073,261	\$	404,362	\$	1,282	\$ 0.3129	5,497,346	\$	(1,720,213) \$	\$	758,692	\$ 1,415,977	8.50%	31	\$	10,222	\$	768,914	ł
12	April	2025	Est	\$	768,914	\$	404,362	\$	1,282	\$ 0.3129	3,083,363	\$	(964,837) \$	\$	209,721	\$ 489,318	8.50%	30	\$	3,419	\$	213,140	ł
13	Total (November 20	24 through	April 2025 -	Line	e 8 through L	\$	2,426,175	\$	7,691		31,860,142	\$	(9,969,583)						\$	160,406	\$	213,140)

Line Notes

Col.(c) Estimated gas write-offs (Line 5 through Line 13) were calculated by multiplying total forecasted gas costs by 2.12%. (See Page 3 Line 8) to obtain an annual gas write-off consistent with previous filings. The semi-annual gas write-off amount is then spread equally over the 6 month period. Line 4 through Line 6 per D.P.U. 24-OGAF-EGMA, Section 8, Page 3 Line 21

Col.(d) Line 1 through Line 6 per D.P.U. 24-OGAF-EGMA, Section 8, Page 1 Line 7

Col.(d) Line 7 through Line 12: From Section 8, Page 1 Line 7

Col.(f) Line 4 through Line 6 Per D.P.U. 24-OGAF-EGMA, Section 4 Line 23

Col.(f) Line 7 through Line 12: From Section 4, Page 1 Line 23

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 8 Page 3 of 3

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Bad Debt Working Capital Allowance Calculation

Line <u>No.</u>	Description		Amo	<u>unt</u>		<u>Reference</u>
1	Estimated Bad Debt Write-Offs - November 2024 through April 2025					
2	Annual Off-Peak Demand Forecasted Gas Costs	\$	9,236,611			Section 3, Page 4 Line 14
3	Annual Off-Peak Commodity Forecasted Gas Costs		15,114,271			Section 3, Page 5 Line 9
4	Annual Peak Demand Forecasted Gas Costs		118,015,974			Section 3, Page 6 Line 14
5	Annual Peak Commodity Forecasted Gas Costs	_	86,517,518			Section 3, Page 7 Line 9
6	Total Annual Forecasted Gas Costs	\$	228,884,374			Line 2 through Line 5
7	Bad Debt Expense Percentage		2.12%			M.D.P.U No. 3C
8	Total Annual Gas Write-Offs	\$	4,852,349			
9	November 2024 Through April 2025 Gas Write-Offs (Line 8)			\$	2,426,175	Line 8/12 Months * 6 Months
10	Weighted Net Lag Days				12.25	Section 6, Page 1, Line 2
11	Net Lead/Lag Requirement				3.36%	Line 10 / 365 Days
12	Base Working Capital Requirement			\$	81,422	Line 9 x Line 11
13	Pre-Tax Weighted Cost of Capital			-	9.45%	D.P.U. 20-59
14	Bad Debt Working Capital Allowance			\$	7,691	Line 12 x Line 14
15	Monthly Bad Debt Working Capital Allowance			\$	1,282	Line 17 /6 Months

D.P.U. 24-PGAF-EGMA

SECTION 9

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

RATE COMPARISONS

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical Residential Non-Heating Bill (R-1) Proposed Rates Effective November 1, 2024

					on-Heating ive Novem										
a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (!)	Oct (m)	Total Annual (n)	Total Peak (o)	Tota Off-Pe
Average Therms Use (1)		22	24	21	20	15			10	10				120	70
Current Rates															
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$73.
	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ1+0.+0	¢70.20	φ <i>ι</i> σ.
Distribution (\$/therm):															
Base Distribution Charge	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$153.39	\$96.88	\$56
Exogenous Cost Adjustment	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$7.05	\$4.45	\$2
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$10.02	\$5.70	\$4
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.91	\$0.58	\$0
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.82	\$0.52	\$
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$45.32	\$28.62	\$1
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.15	\$0.10	\$
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$16.15	\$10.20	\$
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$18.45	\$9.94	\$
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$3.69	\$2.33	\$
Tax Credit Adjustment Factor (TACF)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)		(\$0.0017)		(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.32)	(\$0.20)	
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	9
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5850	\$0.5850	\$0.5051	\$0.5051	\$0.5051	\$0.5051	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$79.63	\$63.81	\$1
Proposed Rates															
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$7
Distribution (\$/therm):															
Base Distribution Charge	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$153.39	\$96.88	\$5
Exogenous Cost Adjustment	\$0.0371	\$0.0073	\$0.0073	\$0.0073	\$0.0371	\$0.0073	\$0.0073	\$0.0073	\$0.0371	\$0.0073	\$0.0073	\$0.0073	\$7.05	\$4.45	, and a second
Exogenous Cost Adjustment	φ0.007 T	ψ0.007 1	ψ0.007 1	ψ0.007 1	ψ0.007 1	ψ0.007 1	ψ0.007 1	ψ0.007 T	ψ0.007 Τ	ψ0.007 1	ψ0.007 1	ψ0.007 1	ψ1.00	ψτ.τυ	1
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$10.02	\$5.70	\$
ocal Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.91	\$0.58	9
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.82	\$0.52	
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$45.32	\$28.62	\$
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.15	\$0.10	9
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$16.15	\$10.20	1
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$18.45	\$9.94	
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$3.69	\$2.33	9
Tax Credit Adjustment Factor (TACF)	(\$0.0017)	(\$0.0017)		(\$0.0017)		(\$0.0017)					(\$0.0017)		(\$0.32)	(\$0.20)	
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	9
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$87.40	\$71.58	\$1
- (-) D'' have at															
Total Bill Impact	¢40.50	054.04	¢50.44	¢50.05	¢ 40.00	¢20.00	¢00.00	¢20.07	¢00.45	¢00.00	¢00.05	¢05.00	¢404.04	¢000 40	044
	\$46.59	\$54.24	\$56.14	\$50.65	\$48.82	\$39.66	\$33.32	\$30.07	\$28.45	\$28.06	\$29.65	\$35.99	\$481.64	\$296.10	
Proposed Bill	\$46.80	\$54.49	\$58.34	\$52.57	\$50.65	\$41.03	\$33.32	\$30.07	\$28.45	\$28.06	\$29.65	\$35.99	\$489.42	\$303.88	
Change \$	\$0.21	\$0.25	\$2.19	\$1.92	\$1.83	\$1.37	\$0.00 0.0%	\$0.00	\$0.00	\$0.00 0.0%	\$0.00 0.0%	\$0.00	\$7.77	\$7.77 2.6%	1
Shango %															
Change %	0.4%	0.5%	3.9%	3.8%	3.7%	3.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.6%	2.0%	'

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical Residential Non-Heating Low Income (R-2) Proposed Rates Effective November 1, 2024

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (I)	Oct (m)	Total Annual (n)	Total Peak (0)	To Off-F
Average Therms Use (1)	21	26	26	23	24	23	17	14		13	14	19	233	143	90
Current Rates															
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$73
oustomer ondige (ofmontif)	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ12.20	ψ140.40	φ/ 0.20	ψ
Distribution (\$/therm):															
Base Distribution Charge	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$188.10	\$115.44	\$72
Exogenous Cost Adjustment	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$8.64	\$5.31	\$
Exogenous Cost Aujustinent	φ0.037 T	φ0.037 i	φ0.037 I	φ0.037 I	φ0.037 I	φ0.037 i	φ0.037 I	φ0.037 I	φ0.037 I	φ0.037 I	φ0.037 T	φ0.037 i	φ0.0 4	φ0.01	¢،
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$12.35	\$6.79	S
Revenue Decoupling Adjustment Factor (RDAF) (\$/menn)	φ0.0475	φ0.0475	φ0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0017	\$0.0017	φ0.001 <i>1</i>	\$0.0017	φ0.001 <i>1</i>	φ0.0017	φ12.33	φ0.79	, v.
Level Distribution Adjustment Clause (#/therm)															
Local Distribution Adjustment Clause (\$/therm):	¢0.0040	¢0.0040	¢0.0040	* 0.0040	CO 0040	¢0.0040	60.0040	¢0.0040	¢0.0040	CO 0040	¢0.0040	¢0.0040	64.40	¢0.00	
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$1.12	\$0.69	\$
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$1.00	\$0.61	\$
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$55.57	\$34.11	\$2
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.19	\$0.11	\$
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$19.81	\$12.16	1 :
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$22.78	\$11.84	\$
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$4.52	\$2.77	
Tax Credit Adjustment Factor (TACF)		(\$0.0017)									(\$0.0017)		(\$0.40)	(\$0.24)	
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
Electronic Payment Recovery	φ0.0000	φ0.0000	φ0.0000	\$0.0000	\$0.0000	φ0.0000	φ0.0000	\$0.0000	φ0.0000	\$0.0000	φ0.0000	φ0.0000	\$0.00	φ0.00	
	¢0 5050	\$0.5850	\$0.5051	\$0.5051	\$0.5051	\$0.5051	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$96.34	\$75.98	
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5850	\$0.5850	\$0.5051	\$0.5051	\$0.5051	\$0.5051	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$96.34	\$75.98	\$
Proposed Rates															1
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$
Distribution (\$/therm):															
Base Distribution Charge	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$0.8073	\$188.10	\$115.44	\$
Exogenous Cost Adjustment	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$0.0371	\$8.64	\$5.31	
5 ,															
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$12.35	\$6.79	
	\$0.0170	<i>vo.o</i> o	\$0.0110	<i>\\</i> 0.0170	<i>\\</i> 0.0170	\$0.0110	Q 0.0011	\$0.00	\$0.00	<i>Q0.0011</i>	\$0.0011	\$0.0011	¢.2.00	\$0.10	
and Distribution Adjustment Clause (#/therm)															
Local Distribution Adjustment Clause (\$/therm):	¢0.0040	¢0.0040	¢0.0040	* 0.0040	CO 0040	¢0.0040	60.0040	¢0.0040	¢0.0040	CO 0040	¢0.0040	¢0.0040	64.40	¢0.00	
Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$1.12	\$0.69	
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$1.00	\$0.61	
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$55.57	\$34.11	\$
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.19	\$0.11	
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$19.81	\$12.16	
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0,1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$22.78	\$11.84	5
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$4.52	\$2.77	
Tax Credit Adjustment Factor (TACF)	(\$0.0017)	(\$0.0017)					(\$0.0017)	(\$0.0017)					(\$0.40)	(\$0.24)	
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$105.65	\$85.30	\$
otal Bill Impact															
Current Bill - without discount	\$52.33	\$61.88	\$59.80	\$54.31	\$56.14	\$54.31	\$39.82	\$34.95	\$33.32	\$32.82	\$34.41	\$42.34	\$556.42	\$338.77	\$2
Current Bill - with 25% discount	\$39.25	\$46.41	\$44.85	\$40.73	\$42.11	\$40.73	\$29.86	\$26.21	\$24.99	\$24.61	\$25.80	\$31.75	\$417.32	\$254.08	\$1
															1
Proposed Bill - without discount	\$52.57	\$62.18	\$62.18	\$56.41	\$58.34	\$56.41	\$39.82	\$34.95	\$33.32	\$32.82	\$34.41	\$42.34	\$565.74	\$348.09	\$2
roposed Bill - with 25% discount	\$39.43	\$46.63	\$46.63	\$42.31	\$43.75	\$42.31	\$29.86	\$26.21	\$24.99	\$24.61	\$25.80	\$31.75	\$424.30	\$261.07	
	~00.40	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u> 420.21</u>	<u>y= 1.00</u>	<u>y= 7.01</u>	<u>0.00</u>	<u>401.10</u>	<u></u>	<u></u>	<u>* '</u>
Change \$ (line 61 less line 58)	\$0.18	\$0.22	\$1.78	\$1.58	\$1.65	\$1.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6.99	\$6.99	
Change %	\$0.18 0.5%	\$0.22 0.5%	\$1.78 4.0%	\$1.56 3.9%	\$1.65 3.9%	\$1.56 3.9%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$0.99 1.7%	\$0.99 2.7%	
Manye /0	0.5%	0.5%	4.0%	3.9%	3.9%	3.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.7%	2.1%	'l
Average monthly impact \$													\$0.58	\$1.16	

70 (1) Average therm use per customer based on weather-normalized therms

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical Residential Heating (R-3) Proposed Rates Effective November 1, 2024

1 2 3 4	EVERSOUI		Туріс	OF MASSA al Residen ates Effec	tial Heating	g (R-3)		E ENERG	ſ						
5 6 7 8 (a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (I)	Oct (m)	Total Annual (n)	Total Peak (0)	Total Off-Peak (p)
9 10 Average Therms Use (1) 11	96	150	180	155	134	77	40	21	20	20	22	50	965	792	173
12 Current Rates															
13 Customer Charge (\$/month) 14	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$73.20
15 Distribution (\$/therm):															
16 Base Distribution Charge	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$540.01	\$443.20	
17 Exogenous Cost Adjustment 18	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$24.80	\$20.35	\$4.45
19 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$48.29	\$37.62	\$10.67
20 21 Local Distribution Adjustment Clause (\$/therm):															
22 Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$4.63	\$3.80	
23 Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$4.15	\$3.41	\$0.74
24 Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$230.15	\$188.89	
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.77	\$0.63	
26 Residential Assistance Adjustment Factor (RAAF) 27 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0850 \$0.0828	\$0.0850 \$0.0828	\$0.0850 \$0.0828	\$0.0850 \$0.0828	\$0.0850 \$0.0828	\$0.0850 \$0.0828	\$0.0850 \$0.1216	\$0.0850 \$0.1216	\$0.0850 \$0.1216	\$0.0850 \$0.1216	\$0.0850 \$0.1216	\$0.0850	\$82.03 \$86.61	\$67.32 \$65.58	
27 Gas System Enhancement Recon Adjust Factor (GSEAF) 28 Gas System Enhancement Recon Adjust Factor (GSEAF)	\$0.0828 \$0.0194	\$0.0828 \$0.0194	\$0.0828 \$0.0194	\$0.0828	\$0.0828	\$0.0828 \$0.0194	\$0.1210	\$0.1210	\$0.1210	\$0.1210	\$0.1210	\$0.0194	\$18.72	\$05.56	
29 Tax Credit Adjustment Factor (TACF)	(\$0.0017)	(\$0.0017)			(\$0.0017)				(\$0.0017)					(\$1.35)	
30 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
31 Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
32 33 Cost of Gas Adjustment Factor (CGA) (\$/therm) 34	\$0.7119	\$0.7119	\$0.6320	\$0.6320	\$0.6320	\$0.6320	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$565.38	\$520.20	\$45.18
35 36 <u>Proposed Rates</u>															l
37 Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$73.20
38 39 Distribution (\$/therm):															
40 Base Distribution Charge	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$540.01	\$443.20	\$96.81
41 Exogenous Cost Adjustment	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$24.80	\$20.35	
42 43 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$48.29	\$37.62	\$10.67
14 15 Local Distribution Adjustment Clause (\$/therm):															
46 Remediation Adjustment Clause (antern).	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$4.63	\$3.80	\$0.83
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$4.15	\$3.41	\$0.74
48 Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$230.15	\$188.89	\$41.26
49 Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.77	\$0.63	
50 Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$82.03	\$67.32	
51 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$86.61	\$65.58	
52 Gas System Enhancement Recon Adjust Factor (GSERAF) 53 Tax Credit Adjustment Factor (TACF)	\$0.0194 (\$0.0017)	\$0.0194 (\$0.0017)	\$0.0194 (\$0.0017)	\$0.0194 (\$0.0017)	\$0.0194 (\$0.0017)	\$0.0194 (\$0.0017)	\$0.0194 (\$0.0017)	\$0.0194	\$0.0194 (\$0.0017)	\$0.0194 (\$0.0017)	\$0.0194 (\$0.0017)	\$0.0194	\$18.72 (\$1.64)	\$15.36 (\$1.35)	
54 System Supply Factor	(\$0.0017) \$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
55 Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
56 57 Cost of Gas Adjustment Factor (CGA) (\$/therm) 58 59	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$672.45	\$627.26	\$45.18
60 <u>Total Bill Impact</u>															
61 Current Bill	\$182.95	\$278.99	\$317.97	\$275.50	\$239.83	\$143.00	\$68.26	\$41.63	\$40.23	\$39.46	\$42.18	\$80.34			
62 Proposed Bill	\$190.64	\$291.01	<u>\$346.77</u>	<u>\$300.30</u>	<u>\$261.27</u>	<u>\$155.32</u>	<u>\$68.26</u>	<u>\$41.63</u>	\$40.23	<u>\$39.46</u>	\$42.18	<u>\$80.34</u>	<u>\$1,857.38</u>	<u>\$1,545.29</u>	
63 Change \$ 64 Change %	\$7.69 4.2%	\$12.02 4.3%	\$28.80 9.1%	\$24.80 9.0%	\$21.44 8.9%	\$12.32 8.6%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$107.06	\$107.06 7.4%	\$0.00 0.0%
65	7.270	4.070	0.170	0.070	0.070	0.070	0.070	0.070	0.070	0.070	0.070	0.070			
66 Average monthly impact \$ 67													\$8.92	\$17.84	\$0.00

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical Residential Heating Low Income (R-4) Proposed Rates Effective November 1, 2024

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (I)	Oct (m)	Total Annual (n)	Total Peak (0)	To Off-F (p
Average Therms Use (1)	94	148	156	142	133	81	58	32	26	23	24	53	970	754	21
Current Rates															
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$73
Distribution (Otherm)															
Distribution (\$/therm): Base Distribution Charge	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$542.81	\$421.94	\$120
Exogenous Cost Adjustment	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$24.93	\$19.38	\$
о , ,															
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$49.14	\$35.82	\$1
Local Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause (action).	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$4.66	\$3.62	9
Pension Adjustment Factor (PAF)	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$0.0043	\$4.17	\$3.24	
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$231.35	\$179.83	
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.78	\$0.60	
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$82.45	\$64.09	
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$88.70	\$62.43	Ś
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0020	\$0.0020	\$0.0020	\$0.0194	\$0.0020	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$18.82	\$14.63	Ψ
Tax Credit Adjustment Factor (TACF)	(\$0.0017)		(\$0.0017)						(\$0.0017)			(\$0.0017)	(\$1.65)	(\$1.28)	
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	φ0.00	ψ0.00	
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7119	\$0.7119	\$0.6320	\$0.6320	\$0.6320	\$0.6320	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$552.85	\$495.86	\$
Proposed Rates															
Customer Charge (\$/month)	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$12.20	\$146.40	\$73.20	\$
Distribution (\$/therm): Base Distribution Charge	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$0.5596	\$542.81	\$421.94	\$1
Exogenous Cost Adjustment	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$24.93	\$19.38	
Exogenous Cost Aujustment	\$0.02 <i>31</i>	φ0.0207	φ0.0237	φ0.02 <i>31</i>	φ0.02 <i>31</i>	φ0.0237	φ0.02 <i>31</i>	φ0.02 <i>31</i>	φ0.02 <i>31</i>	φ0.02 <i>31</i>	φ0.0237	φ0.02 <i>31</i>	φ24.93	\$19.50	
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0475	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$0.0617	\$49.14	\$35.82	\$
Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF)	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$4.66	\$3.62	
		\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048	\$0.0048 \$0.0043	\$0.0048 \$0.0043	\$0.0048 \$0.0043	\$0.0048	\$4.00 \$4.17	\$3.02	
Pension Adjustment Factor (PAF)	\$0.0043														
Energy Efficiency Surcharge (EES)	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$0.2385	\$231.35	\$179.83	
Attorney General Consulting Expense (AGCE)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.78	\$0.60	
Residential Assistance Adjustment Factor (RAAF)	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$0.0850	\$82.45	\$64.09	9
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.0828	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$0.1216	\$88.70	\$62.43	\$
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$0.0194	\$18.82	\$14.63	
Tax Credit Adjustment Factor (TACF)	(\$0.0017)	(\$0.0017)	(\$0.0017)	(\$0.0017)		(\$0.0017)		(\$0.0017)		(\$0.0017)		(\$0.0017)	(\$1.65)	(\$1.28)	
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$654.16	\$597.17	\$
															'
Free Dill Incorrect															
Fotal Bill Impact Current Bill - without discount	\$179.39	\$275.43	\$277.20	\$253.42	\$238.13	\$149.79	\$93.48	\$57.04	\$48.64	\$43.54	\$44.91	\$84.43	\$1,745.40	\$1.373.36	\$3
Current Bill - with 25% discount	\$134.54	\$206.57	\$207.90	\$190.06	\$178.60	\$112.35	\$70.11	\$42.78	\$36.48	\$32.66	\$33.68	\$63.32	\$1,309.05	\$1,030.02	
Surrent Din - with 23% discount	ψ104.04	ψ200.07	φ201.30	ψ130.00	ψ170.00	ψΠ2.00	φ/0.11	ψ 4 2.70	ψ 30. 40	ψ02.00	ψ00.00	ψ00.0Z	φ1,505.05	ψ1,030.02	ΨΖ
Proposed Bill - without discount	\$186.92	\$287.29	\$302.16	\$276.14	\$259.41	\$162.75	\$93.48	\$57.04	\$48.64	\$43.54	\$44.91	\$84.43	\$1,846.70	\$1 474 66	\$3
Proposed Bill - with 25% discount	\$180.92 \$140.19	\$207.29 \$215.47	\$226.62	\$207.10 \$207.10	\$239.41 \$194.56	\$102.75 \$122.07	\$93.40 \$70.11	\$42.78	\$36.48	\$32.66	\$33.68	\$63.32	\$1,340.70 \$1,385.03	<u>\$1,474.00</u> <u>\$1,105.99</u>	
Toposou Din - With 2570 discourte	<u>9140.19</u>	φ <u>213.47</u>	<u>9220.02</u>	<u>9201.10</u>	<u>\$154.00</u>	<u>φιζζ.07</u>	<u>910.11</u>	<u>942.10</u>	<u>400.40</u>	<u>902.00</u>	<u>400.00</u>	<u>403.32</u>	<u>\$0.000.03</u>	<u>\$1,105.99</u>	<u>34</u>
Change \$ (line 61 less line 58)	\$5.65	\$8.89	\$18.72	\$17.04	\$15.96	\$9.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$75.98	\$75.98	
Change %	4.2%	4.3%	9.0%	9.0%		8.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	5.8%	7.4%	
Average monthly impact \$													\$6.33	\$12.66	

72 (1) Average therm use per customer based on weather-normalized therms

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I Low Annual/High Winter (G-40) Proposed Rates Effective November 1, 2024

	EVERSOU		Typical C& Proposed R	I Low Annu	ual/High W	inter (G-40)	LENERGI							
a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (I)	Oct (m)	Total Annual (n)	Total Peak (o)	To Off-I
verage Therms Use (1)	123	234	297	257	212	102	37	14	13			46	1,364	1,225	13
Current Rates															
Customer Charge (\$/month)	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$237.60	\$118.80	\$11
		\$ 10.00		<i></i>	 • • • • • • • • • • • • • • • • • • •	φ.0.00	φ.0.00	<i><i><i>ϕ</i></i> 10.00</i>	¢10.00	φ.0.00			\$201.00		
Distribution (\$/therm):															
Base Distribution Charge	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$754.84	\$677.92	\$7
Exogenous Cost Adjustment	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$34.65	\$31.12	
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$56.51	\$48.76	9
ocal Distribution Adjustment Clause (\$/therm):	A	.	AA AA /-	AA AA /-	AA AA /-	AA AA 4-	AA AA 4-	AA AA /-	AA AA /-	AA AA /-		.			
Remediation Adjustment Clause Factor (RAF)	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$5.46	\$4.90	
Pension Adjustment Factor (PAF)	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$5.18	\$4.66	
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$134.49	\$120.79	1
Attorney General Consulting Expense (AGCE)	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.82	\$0.74	
Residential Assistance Adjustment Factor (RAAF)	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$96.71	\$86.85	
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$125.21	\$109.52	1
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$24.42	\$21.93	
Tax Credit Adjustment Factor (TACF)	(\$0.0014)		(\$0.0014)		(\$0.0014)			(\$0.0014)			(\$0.0014)			(\$1.72)	
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
ost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7119	\$0.7119	\$0.6320	\$0.6320	\$0.6320	\$0.6320	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$838.99	\$802.72	\$
roposed Rates															
ustomer Charge (\$/month)	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$237.60	\$118.80	\$1
istribution (\$/therm):															
Base Distribution Charge	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$0.5534	\$754.84	\$677.92	1
Exogenous Cost Adjustment	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$0.0254	\$34.65	\$31.12	
evenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$56.51	\$48.76	
cal Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$5.46	\$4.90	
Pension Adjustment Factor (PAF)	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$5.18	\$4.66	
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$134.49	\$120.79	
Attorney General Consulting Expense (AGCE)	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.82	\$0.74	
Residential Assistance Adjustment Factor (RAAF)	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$96.71	\$86.85	
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$125.21	\$109.52	
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$24.42	\$21.93	
Tax Credit Adjustment Factor (TACF)	(\$0.0014)				(\$0.0014)	(\$0.0014)				(\$0.0014)			(\$1.91)	(\$1.72)	
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
ost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$1,006.46	\$970.20	\$
otal Bill Impact													I		1
urrent Bill	\$218.36	\$397.55	\$475.52	\$414.14	\$345.09	\$176.31	\$65.07	\$36.93	\$35.71	\$35.21	\$38.76	\$74.31	\$2,312.95	\$2.026.96	\$
roposed Bill	\$228.21	\$416.29	\$523.04	\$455.26	\$379.01	\$192.63	\$65.07	\$36.93	\$35.71	\$35.21	\$38.76	\$74.31	\$2,480.43	\$2,194.44	
hange \$	\$9.85	\$18.74	\$47.52	\$41.12	\$33.92	\$16.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$167.48	\$167.48	<u>Ψ</u> 2
			ψ	Ψ····2	400.0Z	φ.0.0Z	φ0.00	ψ0.00		ψ0.00		ψ0.00			
hange %	4.5%	4.7%	10.0%	9.9%	9.8%	9.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	7.2%	8.3%	5
	4.5%	4.7%	10.0%	9.9%	9.8%	9.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	7.2%	8.3%	5

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I Medium Annual/High Winter (G-41) Proposed Rates Effective November 1, 2024

	EVERS	OURCE GA	Typical C&	I Medium A	ACHUSETT nnual/High ctive Noven	Ninter (G-41		ENERGY							
(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (I)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peal (p)
) Average Therms Use (1)	1,155	1,930	2,298	1,959	1,634	864	390	174	147	148	194	566	11,459	9,840	1,619
2 Current Rates 3 Customer Charge (\$/month)	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$939.60	\$469.80	\$469.80
t	\$70.50	φr0.30	φ10.30	φ <i>1</i> 0.30	φ <i>1</i> 0.30	φr0.50	φ <i>1</i> 0.30	φ/0.30	φr0.50	φ <i>1</i> 0.30	φ10.30	φ/0.50	\$939.00	\$409.00	φ 4 09.00
5 Distribution (\$/therm):															
Base Distribution Charge	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$3,772.30	\$3,239.33	
Z Exogenous Cost Adjustment	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$173.03	\$148.58	\$24.4
Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$255.71	\$220.42	\$35.29
) I Local Distribution Adjustment Clause (\$/therm):															
2 Remediation Adjustment Clause Factor (RAF)	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$24.06	\$20.66	\$3.4
B Pension Adjustment Factor (PAF)	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$19.48	\$16.73	\$2.7
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$1,129.86	\$970.22	
Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$3.44	\$2.95	
Residential Assistance Adjustment Factor (RAAF)	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$426.27	\$366.05	
Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0523 \$0.0104	\$0.0523 \$0.0104	\$0.0523 \$0.0104	\$0.0523 \$0.0104	\$0.0523 \$0.0104	\$0.0523 \$0.0104	\$0.0657 \$0.0104	\$0.0657 \$0.0104	\$0.0657 \$0.0104	\$0.0657 \$0.0104	\$0.0657 \$0.0104	\$0.0657 \$0.0104	\$621.00 \$119.17	\$514.63 \$102.34	
Tax Credit Adjustment Factor (TACF)	(\$0.0007)		(\$0.0007)	(\$0.0007)				(\$0.0007)		(\$0.0007)			(\$8.02)	(\$6.89)	
) System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
2 3 Cost of Gas Adjustment Factor (CGA) (\$/therm) 4	\$0.7119	\$0.7119	\$0.6320	\$0.6320	\$0.6320	\$0.6320	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$6,886.40	\$6,465.37	\$421.02
Proposed Rates															
7 Customer Charge (\$/month)	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$939.60	\$469.80	\$469.80
9 Distribution (\$/therm):															
Base Distribution Charge	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$0.3292	\$3,772.30	\$3,239.33	
Exogenous Cost Adjustment	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$0.0151	\$173.03	\$148.58	\$24.4
- Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$255.71	\$220.42	\$35.2
5 Local Distribution Adjustment Clause (\$/therm):															
8 Remediation Adjustment Clause Factor (RAF)	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$24.06	\$20.66	\$3.4
7 Pension Adjustment Factor (PAF)	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017		\$0.0017	\$19.48	\$16.73	
B Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$1,129.86	\$970.22	
Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF)	\$0.0003 \$0.0372	\$0.0003 \$0.0372	\$0.0003 \$0.0372	\$0.0003 \$0.0372	\$0.0003 \$0.0372	\$0.0003 \$0.0372	\$0.0003 \$0.0372	\$0.0003 \$0.0372	\$0.0003 \$0.0372	\$0.0003 \$0.0372	\$0.0003 \$0.0372	\$0.0003 \$0.0372	\$3.44 \$426.27	\$2.95 \$366.05	
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0523	\$0.0572	\$0.0572	\$0.0572	\$0.0572	\$0.0572	\$0.0657	\$0.0657	\$0.0572	\$0.0572	\$0.0572	\$0.0572	\$621.00	\$514.63	
2 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$119.17	\$102.34	
B Tax Credit Adjustment Factor (TACF)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)				(\$0.0007)		(\$0.0007)			(\$8.02)	(\$6.89)	
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
5 Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.0
7 Cost of Gas Adjustment Factor (CGA) (\$/therm) 3	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$8,214.30	\$7,793.28	\$421.02
) Total Bill Impact															
Current Bill		\$2,549.67					\$414.91	\$228.48	\$205.18	\$200.33			\$14,362.31		
2 Proposed Bill	<u>\$1,649.79</u>	\$2,704.26	\$3,204.96	\$2,743.72	\$2,301.52	\$1,253.86	<u>\$414.91</u>	\$228.48	<u>\$205.18</u>	\$200.33	\$238.25	\$544.97	\$15,690.21	\$13,858.10	
3 Change \$ 4 Change %	\$92.52 5.9%	\$154.59 6.1%	\$367.68 13.0%	\$313.44 12.9%	\$261.44 12.8%	\$138.24 12.4%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$1,327.91 9.2%	\$1,327.91 10.6%	\$0.0 0.0
5	0.070	0.170	.0.070	12.070	12.070	12.770	0.070	0.070	0.070	0.070	0.070	0.070	0.270	10.070	
S Average monthly impact \$													\$110.66	\$221.32	\$0.00

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I High Annual/High Winter (G-42) Proposed Rates Effective November 1, 2024

1 EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY 2 Typical C&I High Annual/High Winter (G-42) 3 Proposed Rates Effective November 1, 2024 4 5															
5 5 7 8 (a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (I)	Oct (m)	Total Annual (n)	Total Peak (0)	Total Off-Peak (p)
a 0 Average Therms Use (1) 1	6,847	10,689	13,248	11,444	10,494	6,044	2,926	1,205	1,154	1,102	1,432	3,564	70,149	58,766	11,383
2 <u>Current Rates</u> 3 Customer Charge (\$/month)	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$3,480.00	\$1,740.00	\$1,740.00
4	¢200.00	\$200.00	<i>\</i> 200.00	<i>\</i> 200.00	\$200.00	<i>\</i> 200.00	¢200.00	<i>\</i> 200.00	¢200.00	¢200.00	¢200.00	¢200.00	\$0,100.00	\$1,1 10.00	¢ 1,1 10.00
5 Distribution (\$/therm):	** • • • • • •	** ***	AA AA7A	** ***	AA AA7A	** ***	AA 1700		AA 4700		AA 4700	AA 1700			
6 Base Distribution Charge 7 Exogenous Cost Adjustment	\$0.2870 \$0.0124	\$0.2870 \$0.0124	\$0.2870 \$0.0124	\$0.2870 \$0.0124	\$0.2870 \$0.0124	\$0.2870 \$0.0124	\$0.1769 \$0.0124	\$0.1769 \$0.0124	\$0.1769 \$0.0124	\$0.1769 \$0.0124	\$0.1769 \$0.0124	\$0.1769 \$0.0124	\$18,879.49 \$869.85	\$16,865.84 \$728.70	\$2,013.65 \$141.15
8	\$0.0124	Φ 0.0124	Φ 0.0124	Φ 0.0124	Φ 0.0124	φ0.0124	Φ 0.0124	φ0.0124	Φ 0.0124	Φ 0.0124	Φ 0.0124	φU.U124	\$009.00	\$120.1U	\$141.13
9 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) 0	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$1,853.78	\$1,610.19	\$243.60
1 Local Distribution Adjustment Clause (\$/therm):															
2 Remediation Adjustment Clause Factor (RAF)	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$161.34	\$135.16	\$26.18
3 Pension Adjustment Factor (PAF)	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$112.24	\$94.03	\$18.21
4 Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$6,916.69	\$5,794.33	\$1,122.36
5 Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$21.04	\$17.63	\$3.41
6 Residential Assistance Adjustment Factor (RAAF) 7 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0415 \$0.0470	\$0.0415 \$0.0470	\$0.0415 \$0.0470	\$0.0415 \$0.0470	\$0.0415 \$0.0470	\$0.0415 \$0.0470	\$0.0415 \$0.0804	\$0.0415 \$0.0804	\$0.0415 \$0.0804	\$0.0415 \$0.0804	\$0.0415 \$0.0804	\$0.0415 \$0.0804	\$2,911.18 \$3,677.20	\$2,438.79 \$2,762.00	\$472.39 \$915.19
8 Gas System Enhancement Recon Adjust Factor (GSEAF)	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0804 \$0.0127	\$0.0804 \$0.0127	\$0.0804	\$0.0804 \$0.0127	\$0.0804 \$0.0127	\$0.0804	\$3,077.20	\$2,762.00	\$915.19
9 Tax Credit Adjustment Factor (TACF)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)		(\$0.0008)	(\$0.0008)	(\$56.12)	(\$47.01)	(\$9.11)
0 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
1 Electronic Payment Recovery 2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
3 Cost of Gas Adjustment Factor (CGA) (\$/therm) 4	\$0.7119	\$0.7119	\$0.6320	\$0.6320	\$0.6320	\$0.6320	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$41,512.45	\$38,541.24	\$2,971.21
5 6 <u>Proposed Rates</u>															
7 Customer Charge (\$/month) 8	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$3,480.00	\$1,740.00	\$1,740.00
9 Distribution (\$/therm):															
0 Base Distribution Charge	\$0.2870	\$0.2870	\$0.2870	\$0.2870	\$0.2870	\$0.2870	\$0.1769	\$0.1769	\$0.1769	\$0.1769	\$0.1769	\$0.1769	\$18,879.49	\$16,865.84	\$2,013.65
1 Exogenous Cost Adjustment 2	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$0.0124	\$869.85	\$728.70	\$141.15
3 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) 4	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$1,853.78	\$1,610.19	\$243.60
5 Local Distribution Adjustment Clause (\$/therm):															
6 Remediation Adjustment Clause Factor (RAF)	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$161.34	\$135.16	\$26.18
7 Pension Adjustment Factor (PAF)	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$112.24	\$94.03	\$18.21
8 Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$6,916.69	\$5,794.33	\$1,122.36
9 Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$21.04	\$17.63	\$3.41
0 Residential Assistance Adjustment Factor (RAAF) 1 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0415 \$0.0470	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$2,911.18	\$2,438.79	\$472.39 \$915.19
1 Gas System Enhancement Adjustment Factor (GSEAF) 2 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0470 \$0.0127	\$0.0470 \$0.0127	\$0.0470 \$0.0127	\$0.0470 \$0.0127	\$0.0470 \$0.0127	\$0.0470 \$0.0127	\$0.0804 \$0.0127	\$0.0804 \$0.0127	\$0.0804 \$0.0127	\$0.0804 \$0.0127	\$0.0804 \$0.0127	\$0.0804 \$0.0127	\$3,677.20 \$890.89	\$2,762.00 \$746.33	\$915.19 \$144.56
3 Tax Credit Adjustment Factor (TACF)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$56.12)	(\$47.01)	(\$9.11)
4 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
5 Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
6 7 Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$49,513.88	\$46,542.67	\$2,971.21
8 9	÷0020	÷:	÷:	÷:	÷:	÷:	+								
0 Total Bill Impact															
1 Current Bill		\$13,564.67													\$9,802.82
2 Proposed Bill	\$9,341.73	\$14,420.86	<u>\$17,803.86</u>	<u>\$15,418.97</u>	\$14,163.07			<u>\$1,168.45</u>	<u>\$1,131.27</u>	\$1,050.82	<u>\$1,278.65</u>	<u>\$2,750.59</u>	<u>\$89,231.48</u>	<u>\$79,428.65</u>	\$9,802.82
3 Change \$															
	\$548.44	\$856.19	\$2,119.68	\$1,831.04	\$1,679.04	\$967.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,001.43	\$8,001.43	\$0.00
4 Change % 5	\$548.44 6.2%	\$856.19 6.3%	\$2,119.68 13.5%	\$1,831.04 13.5%	\$1,679.04 13.4%	\$967.04 13.2%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$0.00 0.0%	\$8,001.43 9.9%	\$8,001.43 11.2%	0.0%

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I Extra High Annua/High Winter (G-43) Proposed Rates Effective November 1, 2024

$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	5															
Normage Description 21/19	6 7 8 (a)													Annual	Peak	Off-Peak
Auropanne Description 2.474 3.174 3.875 4.860 3.195 2.400 1.455 95 9.3 9.44 1.900 1.9000 <td>9 10 Average Therma Line (1)</td> <td></td> <td>01 790</td> <td>0E 1E1</td> <td></td> <td>76 202</td> <td></td> <td>25.000</td> <td>10.152</td> <td>14 262</td> <td>45.202</td> <td>17.020</td> <td>20 509</td> <td> E92.200</td> <td>440.966</td> <td>100 400</td>	9 10 Average Therma Line (1)		01 790	0E 1E1		76 202		25.000	10.152	14 262	45.202	17.020	20 509	 E92.200	440.966	100 400
Control Date Control Date<	11 Average MDTQ															
Jummel Team Jumel States Jumel States </td <td>12</td> <td></td>	12															
S calament Charge (known) Bearbent Charge (kn																
If Database Description (Charge particule) 51.124	15 Customer Charge (\$/month)	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$13,870.80	\$6,935.40	\$6,935.40
Bits Description Description <thdescription< th=""> <thde< td=""><td>16 17 Distribution (\$/thorm):</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thde<></thdescription<>	16 17 Distribution (\$/thorm):															
Normal S2.877 S2.877 <ths2.877< th=""> <ths2.877< th=""> <ths2.877< td="" th<=""><td></td><td>\$0.1284</td><td>\$0.1284</td><td>\$0.1284</td><td>\$0.1284</td><td>\$0.1284</td><td>\$0.1284</td><td>\$0.0630</td><td>\$0.0630</td><td>\$0.0630</td><td>\$0.0630</td><td>\$0.0630</td><td>\$0.0630</td><td>\$66,106.07</td><td>\$57,762.79</td><td>\$8,343.28</td></ths2.877<></ths2.877<></ths2.877<>		\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$66,106.07	\$57,762.79	\$8,343.28
1 bit		\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$5,473.61	\$4,228.74	\$1,244.87
3 Byoness Desconting Adjustment Factor (ROAF) (Stern) 50,012 50,002 50,000 50,0	20 21 Distribution Demand	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$63,327.15	\$55,806.21	\$7,520.94
5 Land Diskulari. Algulament Chase (Remr.): 5 Land Diskulari. Algulament Factor (RAF) 5 0.001 5 0.0016 5 0.0006 5 0.0000 5 0.0	23 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$12,989.71	\$10,976.73	\$2,012.98
Bit Remediation Adjustment Taking Fador (RPF) 50.011 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>																
Barry Eliminery Standard (ES) S0.086 S0.086 </td <td>26 Remediation Adjustment Clause Factor (RAF)</td> <td></td>	26 Remediation Adjustment Clause Factor (RAF)															
Bit Marring/General Counting Expense JACCE h \$30,0003 \$30,0003 \$00,0003 <td></td>																
90 Residential Assistance Adjustment Fadors (RAAF) \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0323 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0323 \$0.0311 \$0.01011 \$0.0101 \$0.0101 \$																
13 Gas System Enhancement Adjustment Factor (CSEAP) 50.0372 50.0372 50.0372 50.0372 50.0372 50.0372 50.0372 50.0372 50.0372 50.0372 50.0372 50.0373 50.0372 50.0300 50.0001 50.0010 5																
33 Tax Circlet Adjustment Factor (TACF) (B0.0000) (B0.0																
34 System Supply Fador Betterrone Symmet Record CGA (Stherm) 30.0000 50.000 50.0000 50.00000 50.0000		\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$5,881.22	\$4,543.65	\$1,337.57
55 Electronic Payment Recovery 80.0000 \$0.0000 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>																
36 30 30 50.6320 50.6320 50.6320 50.6320 50.2817 50.2817 50.2817 50.2431																
Base State	36	ψ0.0000	ψ0.0000	φ0.0000	φ0.0000	ψ0.0000	φ0.0000	ψ0.0000	φ0.0000	φ0.0000	ψ0.0000	ψ0.0000	φ0.0000	ψ0.00	ψ0.00	φ0.00
Dipole Distribution Stindsold Stindsold Stindsol	37 Cost of Gas Adjustment Factor (CGA) (\$/therm) 38	\$0.7119	\$0.7119	\$0.6320	\$0.6320	\$0.6320	\$0.6320	\$0.2817	\$0.2817	\$0.2817	\$0.2431	\$0.2431	\$0.2431	\$331,252.06	\$296,378.29	\$34,873.77
11 Customer Charge (\$month) \$1,155.90 <	39 40 Provent Patra															
12 10<		\$1,155.90	\$1,155.90	\$1,155,90	\$1,155,90	\$1.155.90	\$1.155.90	\$1.155.90	\$1.155.90	\$1.155.90	\$1,155,90	\$1,155.90	\$1.155.90	\$13.870.80	\$6,935,40	\$6,935,40
44 Base Distribution Charge 50.1284 50.1284 50.1284 50.0284 50.0630 50.0163 50.0152 50	42															
St. Exogenous Cost Adjustment \$0.0094		¢0 1004	¢0 1004	¢0 1004	¢0 1001	¢0 1004	¢0 1004	¢0.0620	¢0.0620	¢0.0620	¢0.0620	¢0.0620	¢0.0620	¢66 106 07	¢E7 760 70	#0.040.00
46 52.8377 \$2.8377 \$2.8377 \$2.8377 \$2.8377 \$2.8377 \$1.1844																
Has Has <td>46</td> <td></td>	46															
30 10 <td< td=""><td>48</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	48															
22 Remediation Adjustment Clause Factor (RAF) \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0018 \$0.0012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.00012 \$0.0002 \$0.0002 \$0.00002 \$0.00002 \$0.00002 <td>50</td> <td>\$0.0244</td> <td>\$0.0244</td> <td>\$0.0244</td> <td>\$0.0244</td> <td>\$0.0244</td> <td>\$0.0244</td> <td>\$0.0152</td> <td>\$0.0152</td> <td>\$0.0152</td> <td>\$0.0152</td> <td>\$0.0152</td> <td>\$0.0152</td> <td>\$12,989.71</td> <td>\$10,976.73</td> <td>\$2,012.9</td>	50	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$12,989.71	\$10,976.73	\$2,012.9
33 Pension Adjustment Factor (PAF) \$0.0012 \$0.0001 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0002 \$0.0002 \$0.0002 \$0.0022 \$0.0022 \$0.0222		¢0.0019	¢0.0019	¢0.0019	¢0.0019	¢0.0010	¢0.0010	¢0.0010	¢0.0010	¢0.0010	¢0.0010	¢0.0010	¢0.0010	¢1 040 14	¢900.76	¢000.0
44 Energy Efficiency Surcharge (EES) \$0.0986 \$0.0032 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0022 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0322 \$0.0325 \$0.0325 \$10.736 \$14.466 \$4.426.79 \$14.68 \$14.264.579 \$16.735.02 \$4.426.148 \$10.011 \$0.011 \$0.0121 \$50.011 \$50.011 \$50.011 \$50.011 \$50.0101 \$50.0101 \$50.0100 \$50.0000 \$50.0000 \$50.0000 <td></td>																
55 Attormey General Consulting Expense (AGCE) \$0.003 \$0.0003<																
57 Gas System Enhancement Adjustment Factor (GSEAF) \$0.0372 \$0.011 \$0.0100 \$0.0000 \$0.0000 \$0	55 Attorney General Consulting Expense (AGCE)	\$0.0003			\$0.0003							\$0.0003				\$39.73
88 Gas System Enhancement Recon Adjust Factor (GSERAF) \$0.0101 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>																
59 Tax Credit Adjustment Factor (TACF) (\$0.0006) \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>																
50 System Supply Factor \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>																
S1 Electronic Payment Recovery \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00																
33 Cost of Gas Adjustment Factor (CGA) (\$/therm) \$0.7920 \$0.7920 \$0.7920 \$0.7920 \$0.7920 \$0.7920 \$0.7920 \$0.7920 \$0.2817 \$0.2817 \$0.2817 \$0.2431	61 Electronic Payment Recovery															
54 55 56 TotalBill Impact 57 Current Bill \$7 Current Bill \$8 Proposed Bill \$75,553.61 \$114,343.27 \$107,012.74 \$104,900.98 \$90,392.14 \$91,188.07 \$87,215.92 \$64,024.10 \$24,621.44 \$13,672.18 \$10,140.89 \$10,795.92 \$10,140.89 \$10,795.92 \$114,343.27 \$107,016.30 \$104,307.11 \$99,438.64 \$12,820.58 \$24,621.44 \$13,672.18 \$10,140.89 \$10,078.92 \$10,948.81 \$18,909.11 \$561,710.87 \$573,339.52 \$58,371.35 \$90 Change \$ \$4,740.88 \$7,352.30 \$13,624.16 \$13,119.04 \$12,222.72 \$8,856.48 \$0.00 \$0.00 \$0.00 \$0.00 \$50.915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$50,915.59 \$0.00 \$10 6.7% 6.9% 14.6% 14.0% 13.8% 0.0% 0.0% <td>62 63 Cost of Gas Adjustment Factor (CGA) (\$/therm)</td> <td>\$0.7920</td> <td>\$0 7920</td> <td>\$0.7920</td> <td>\$0.7920</td> <td>\$0.7920</td> <td>\$0.7920</td> <td>\$0.2817</td> <td>\$0.2817</td> <td>\$0.2817</td> <td>\$0 2431</td> <td>\$0 2431</td> <td>\$0 2431</td> <td>\$391 167 64</td> <td>\$356 293 87</td> <td>\$34 873 77</td>	62 63 Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.7920	\$0 7920	\$0.7920	\$0.7920	\$0.7920	\$0.7920	\$0.2817	\$0.2817	\$0.2817	\$0 2431	\$0 2431	\$0 2431	\$391 167 64	\$356 293 87	\$34 873 77
36 Total Bill Impact \$70,612.74 \$106,990.98 \$93,392.14 \$91,188.07 \$87,215.92 \$64,024.10 \$24,621.44 \$13,672.18 \$10,1078.92 \$10,948.81 \$18,090.11 \$60,795.29 \$513,423.94 \$88,371.35 37 Current Bill \$75,353.61 \$114,343.27 \$107,016.30 \$104,307.11 \$99,438.64 \$72,880.58 \$24,621.44 \$13,672.18 \$10,140.89 \$10,078.92 \$10,948.81 \$18,090.11 \$661,710.27 \$573,339.21 \$88,371.35 38 Proposed Bill \$75,353.61 \$114,343.27 \$107,016.30 \$104,307.11 \$99,438.64 \$72,880.58 \$24,621.44 \$13,672.18 \$10,140.89 \$10,078.92 \$10,948.81 \$18,090.11 \$661,710.27 \$573,339.25 \$88,371.35 \$88,371.35 \$90,00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$50,915.58 \$50,915.58 \$50,915.58 \$0.00 \$0.0% 0.0% 0.0% 0.0% 10.0% 11.7% 0.0% \$10,09 \$11,7% 0.0% 0.0% 0.0% 0.0% 0.0%	64	ψ0.7 <i>3</i> 20	ψ0.7320	ψ0.7 020	ψ0.7 020	ψ0.7020	ψ0.7020	ψ0.2017	ψ0.2017	ψ0.2017	ψ0.2 1 01	ψ0.2-101	ψ0.2-01	4001,101.04	\$300,200.07	Ç04,010.11
37 Current Bill \$70,612.74 \$106,990.98 \$93,392.14 \$91,188.07 \$87,215.92 \$64,024.10 \$24,621.44 \$13,672.18 \$10,140.89 \$10,078.92 \$10,990.11 \$601,795.29 \$513,423.94 \$88,371.35 38 Proposed Bill \$75,353.61 \$114,343.27 \$107,016.30 \$104,307.11 \$99,438.64 \$72,880.58 \$24,621.44 \$13,672.18 \$10,140.89 \$10,078.92 \$10,948.81 \$18,909.11 \$661,710.87 \$573,339.52 \$58,371.35 39 Change \$ \$4,740.88 \$7,352.30 \$13,624.16 \$13,119.04 \$12,222.72 \$8,856.48 \$0.00 \$0.00 \$0.00 \$0.00 \$50.915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$0.00 \$0.0% 0.0% 0.0% 0.0% 0.0% \$11.7% 0.0% 0.0% 11.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 11.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	65 66 Total Bill Impact															
38 Proposed Bill \$75,353.61 \$114,343.27 \$107,016.30 \$104,307.11 \$99,438.64 \$72,880.58 \$24,621.44 \$13,672.18 \$10,140.89 \$10,078.92 \$10,948.81 \$18,909.11 \$561,710.87 \$573,339.52 \$968,371.35 \$90,00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$50.915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$59,915.58 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$10.70 \$10.70 \$11.77 \$107,016.30 \$14.6% \$14.4% \$13.8% 0.0% 0.0% 0.0% 0.0% \$0.00 \$0.00 \$0.00 \$0.00 \$10.70 \$11.7% \$107,016.30 \$104,307.11 \$14.8% \$10,910.87 \$107,016.30 \$104,307.11 \$107,016.30 \$10,910.41 \$10,910.41 \$10,910.41 \$10,907.11 \$107,016.30 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.41 \$10,910.	67 Current Bill	\$70.612.74	\$106,990,98	\$93,392,14	\$91,188,07	\$87,215,92	\$64.024.10	\$24,621,44	\$13.672.18	\$10,140,89	\$10.078.92	\$10,948,81	\$18,909,11	\$601,795,29	\$513,423,94	\$88,371.35
70 Change % 6.7% 6.9% 14.6% 14.4% 14.0% 13.8% 0.0% 0.0% 0.0% 0.0% 0.0% 10.0% 11.7% 0.0%	68 Proposed Bill	\$75,353.61	\$114,343.27	\$107,016.30	\$104,307.11	\$99,438.64	\$72,880.58	\$24,621.44		\$10,140.89	\$10,078.92	\$10,948.81	\$18,909.11	\$661,710.87	\$573,339.52	\$88,371.35
71	69 Change \$															
		6.7%	6.9%	14.6%	14.4%	14.0%	13.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	10.0%	11.7%	0.0%
	72 Average monthly impact \$													\$4,992.96	\$9,985.93	\$0.00

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I Low Annual/Low Winter (G-50) Proposed Rates Effective November 1, 2024

1 EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY 2 Typical C&I Low Annual/Low Winter (G-50) 3 Proposed Rates Effective November 1, 2024															
5 6 7 8 (a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (I)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Pea (p)
9 10 Average Therms Use (1) 11	131	145	144	131	133	113	104	92	92	92	96	114	1,387	797	590
12 Current Rates															
13 Customer Charge (\$/month) 14	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$237.60	\$118.80	\$118.80
14 15 Distribution (\$/therm):															
16 Base Distribution Charge	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$731.64	\$420.42	\$311.23
17 Exogenous Cost Adjustment	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$33.57	\$19.29	\$14.28
18 19 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$64.64	\$31.72	\$32.92
20 21 Local Distribution Adjustment Clause (\$/therm):															
22 Remediation Adjustment Clause (antient).	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$5.55	\$3.19	\$2.36
23 Pension Adjustment Factor (PAF)	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$5.27	\$3.03	\$2.24
24 Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$136.76	\$78.58	\$58.17
25 Attorney General Consulting Expense (AGCE)	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.83	\$0.48	\$0.35
26 Residential Assistance Adjustment Factor (RAAF)	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$98.34	\$56.51	\$41.83
27 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129		\$137.86	\$71.25	\$66.61
28 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179		\$24.83	\$14.27	\$10.56
29 Tax Credit Adjustment Factor (TACF)	(\$0.0014)						(\$0.0014)			(\$0.0014)				(\$1.12)	(\$0.83
30 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
31 Electronic Payment Recovery 32	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
33 Cost of Gas Adjustment Factor (CGA) (\$/therm) 34	\$0.5850	\$0.5850	\$0.5051	\$0.5051	\$0.5051	\$0.5051	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$558.04	\$424.62	\$133.42
35 36 Proposed Rates															_
37 Customer Charge (\$/month)	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$19.80	\$237.60	\$118.80	\$118.80
38				¢10.00	<i><i></i></i>	<i><i><i></i></i></i>		\$ 10.00	<i></i>				\$201.00	¢	\$110.00
39 Distribution (\$/therm):															
40 Base Distribution Charge	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$0.5275	\$731.64	\$420.42	\$311.23
41 Exogenous Cost Adjustment 42	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$33.57	\$19.29	\$14.28
≁ 43 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) 14	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0398	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$0.0558	\$64.64	\$31.72	\$32.92
++ 45 Local Distribution Adjustment Clause (\$/therm):															
46 Remediation Adjustment Clause Factor (RAF)	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$0.0040	\$5.55	\$3.19	\$2.3
17 Pension Adjustment Factor (PAF)	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$0.0038	\$5.27	\$3.03	\$2.24
18 Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$136.76	\$78.58	\$58.1
49 Attorney General Consulting Expense (AGCE)	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.83	\$0.48	\$0.3
50 Residential Assistance Adjustment Factor (RAAF)	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$98.34	\$56.51	\$41.8
51 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.0894	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$137.86	\$71.25	\$66.6
52 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179		\$24.83	\$14.27	\$10.56
		(50.0014)	(\$0.0014)			(\$0.0014) \$0.0000	(\$0.0014) \$0.0000		(\$0.0014) \$0.0000	(\$0.0014) \$0.0000	(\$0.0014) \$0.0000	(\$0.0014) \$0.0000	(\$1.94) \$0.00	(\$1.12) \$0.00	(\$0.83) \$0.00
53 Tax Credit Adjustment Factor (TACF)	(\$0.0014)		¢0 0000												
54 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000 \$0.0000	\$0.0000			\$0.0000							
			\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$0.0000	\$0.0000	\$0.0000 \$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
54 System Supply Factor 55 Electronic Payment Recovery 56 57 Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.0000	\$0.0000									\$0.0000				\$0.00
System Supply Factor Electronic Payment Recovery Solution Cost of Gas Adjustment Factor (CGA) (\$/therm) Se	\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
System Supply Factor Electronic Payment Recovery Cost of Gas Adjustment Factor (CGA) (\$/therm) So Total Bill Impact	\$0.0000 \$0.0000 \$0.5965	\$0.0000 \$0.0000 \$0.5965	\$0.0000 \$0.5965	\$0.0000 \$0.5965	\$0.0000 \$0.5965	\$0.0000 \$0.5965	\$0.0000 \$0.2459	\$0.0000 \$0.2459	\$0.0000 \$0.2459	\$0.0000 \$0.2073	\$0.0000 \$0.2073	\$0.0000 \$0.2073	\$0.00 \$608.83	\$0.00 \$475.41	\$0.00 \$133.42
System Supply Factor Electronic Payment Recovery Electronic Payment Recovery Sof Total Bill Impact Current Bill	\$0.0000 \$0.0000 \$0.5965 \$211.10	\$0.0000 \$0.0000 \$0.5965 \$231.54	\$0.0000 \$0.5965 \$218.58	\$0.0000 \$0.5965 \$200.63	\$0.0000 \$0.5965 \$203.39	\$0.0000 \$0.5965 \$175.79	\$0.0000 \$0.2459 \$140.51	\$0.0000 \$0.2459 \$126.58	\$0.0000 \$0.2459 \$126.58	\$0.0000 \$0.2073 \$123.03	\$0.0000 \$0.2073 \$127.52	\$0.0000 \$0.2073 \$147.72	\$0.00 \$608.83 \$2,032.99	\$0.00 \$475.41 \$1,241.03	\$0.00 \$133.42 \$791.96
54 System Supply Factor 55 Electronic Payment Recovery 56 57 57 Cost of Gas Adjustment Factor (CGA) (\$/therm) 58 59 50 Total Bill Impact 51 Current Bill 52 Proposed Bill	\$0.0000 \$0.0000 \$0.5965 \$211.10 \$212.61	\$0.0000 \$0.0000 \$0.5965 \$231.54 \$233.21	\$0.0000 \$0.5965 \$218.58 <u>\$231.74</u>	\$0.0000 \$0.5965 \$200.63 \$212.61	\$0.0000 \$0.5965 \$203.39 <u>\$215.55</u>	\$0.0000 \$0.5965 \$175.79 <u>\$186.11</u>	\$0.0000 \$0.2459 \$140.51 <u>\$140.51</u>	\$0.0000 \$0.2459 \$126.58 <u>\$126.58</u>	\$0.0000 \$0.2459 \$126.58 \$126.58	\$0.0000 \$0.2073 \$123.03 <u>\$123.03</u>	\$0.0000 \$0.2073 \$127.52 <u>\$127.52</u>	\$0.0000 \$0.2073 \$147.72 \$147.72	\$0.00 \$608.83 \$2,032.99 \$2,083.78	\$0.00 \$475.41 \$1,241.03 \$1,291.82	\$0.00 \$133.42 \$791.96 <u>\$791.96</u>
54 System Supply Factor 55 Electronic Payment Recovery 56 57 58 59 59 50 51 52 53 54 59 50 50 51 52 53 54 55 56 57 58 59 59 50 50 51 51 52 53 54 55 56 57 58 59 50 50 51 52 54 55 56 57 58 59 59 50 50 50 50 50 50 50 50 50 50 50 50 50 51 51 5	\$0.0000 \$0.0000 \$0.5965 \$211.10 <u>\$212.61</u> \$1.51	\$0.0000 \$0.0000 \$0.5965 \$231.54 <u>\$233.21</u> \$1.67	\$0.0000 \$0.5965 \$218.58 <u>\$231.74</u> \$13.16	\$0.0000 \$0.5965 \$200.63 <u>\$212.61</u> \$11.97	\$0.0000 \$0.5965 \$203.39 <u>\$215.55</u> \$12.16	\$0.0000 \$0.5965 \$175.79 <u>\$186.11</u> \$10.33	\$0.0000 \$0.2459 \$140.51 <u>\$140.51</u> \$0.00	\$0.0000 \$0.2459 \$126.58 <u>\$126.58</u> \$0.00	\$0.0000 \$0.2459 \$126.58 <u>\$126.58</u> \$0.00	\$0.0000 \$0.2073 \$123.03 <u>\$123.03</u> \$0.00	\$0.0000 \$0.2073 \$127.52 <u>\$127.52</u> \$0.00	\$0.0000 \$0.2073 \$147.72 <u>\$147.72</u> \$0.00	\$0.00 \$608.83 \$2,032.99 <u>\$2,083.78</u> \$50.79	\$0.00 \$475.41 \$1,241.03 <u>\$1,291.82</u> \$50.79	\$0.00 \$133.42 \$791.96 <u>\$791.96</u> \$0.00
54 System Supply Factor 55 Electronic Payment Recovery 56 57 57 Cost of Gas Adjustment Factor (CGA) (\$/therm) 58 59 50 Total Bill Impact 51 Current Bill 52 Proposed Bill	\$0.0000 \$0.0000 \$0.5965 \$211.10 \$212.61	\$0.0000 \$0.0000 \$0.5965 \$231.54 \$233.21	\$0.0000 \$0.5965 \$218.58 <u>\$231.74</u>	\$0.0000 \$0.5965 \$200.63 \$212.61	\$0.0000 \$0.5965 \$203.39 <u>\$215.55</u>	\$0.0000 \$0.5965 \$175.79 <u>\$186.11</u>	\$0.0000 \$0.2459 \$140.51 <u>\$140.51</u>	\$0.0000 \$0.2459 \$126.58 <u>\$126.58</u>	\$0.0000 \$0.2459 \$126.58 \$126.58	\$0.0000 \$0.2073 \$123.03 <u>\$123.03</u>	\$0.0000 \$0.2073 \$127.52 <u>\$127.52</u>	\$0.0000 \$0.2073 \$147.72 \$147.72	\$0.00 \$608.83 \$2,032.99 <u>\$2,083.78</u> \$50.79	\$0.00 \$475.41 \$1,241.03 \$1,291.82	\$0.00 \$133.42 \$791.96 <u>\$791.96</u>

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I Medium Annual/High Winter (G-51) Proposed Rates Effective November 1, 2024

3 Proposed Rates Effective November 1, 2024 4 5 6 Total Total															
a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (I)	Oct (m)	Total Annual (n)	Total Peak (0)	Off
Average Therms Use (1)	1,090	1,279	1,368	1,204	1,217	1,022	922	806	810	812	827	991	12,348	7,180	
Current Dates															
Current Rates Customer Charge (\$/month)	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$939.60	\$469.80	\$4
	\$70.50	φ <i>1</i> 0.30	\$70.50	φ/0.50	\$70.50	φ10.30	φ10.30	φ10.30	φ10.30	φ10.30	φ10.30	φ10.30	\$939.00	φ 4 09.00	۹ ۹
Distribution (\$/therm):															
Base Distribution Charge	\$0.3038	\$0.3038	\$0.3038	\$0.3038	\$0.3038	\$0.3038	\$0.1796	\$0.1796	\$0.1796	\$0.1796	\$0.1796	\$0.1796	\$3,109,46	\$2.181.28	9
Exogenous Cost Adjustment	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$0.0116	\$143.24	\$83.29	
2/ogenede eest rajaatinent	\$0.0110	\$0.0110	\$0.0110	<i>Q</i> 0.0110	\$0.0110	\$0.0110	\$0.0110	\$0.0110	<i>Q</i> 0.0110	\$0.0110	<i>\</i> \\\\\\\\\\\\\	<i>Q</i> 0.0110	\$1.10.2.1	\$00.20	
evenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0224	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$0.0218	\$273.49	\$160.83	5
ocal Distribution Adjustment Clause (\$/therm):															
Remediation Adjustment Clause Factor (RAF)	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$0.0021	\$25.93	\$15.08	
Pension Adjustment Factor (PAF)	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$20.99	\$12.21	L
Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$1,217.51	\$707.95	
Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$3.70	\$2.15	
Residential Assistance Adjustment Factor (RAAF)	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$459.35	\$267.10	
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$0.0657	\$715.05	\$375.51	
Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$128.42	\$74.67	
Tax Credit Adjustment Factor (TACF)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$0.0007)	(\$8.64)	(\$5.03))
System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
Electronic Payment Recovery	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.5850	\$0.5850	\$0.5051	\$0.5051	\$0.5051	\$0.5051	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$4,985.19	\$3,815.90	\$1
Proposed Rates															
		\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30	\$78.30						
	\$78.30	φ10.00	\$10.00	\$70.50	ψ/ 0.50	\$70.50			φ <i>1</i> 0.30	\$78.30	\$78.30	\$78.30	\$939.60	\$469.80	
Customer Charge (\$/month)	\$78.30	φ10.00	<i></i>	φr0.50	ψ/0.00	φ <i>1</i> 0.50		,	φ/0.50	\$78.30	\$78.30	\$78.30	\$939.60	\$469.80	:
Customer Charge (\$/month) Distribution (\$/therm):							\$0 1796	\$0 1796							
Customer Charge (\$/month) Distribution (\$/therm): Sase Distribution Charge	\$78.30 \$0.3038 \$0.0116	\$0.3038 \$0.0116	\$0.3038 \$0.0116	\$0.3038 \$0.0116	\$0.3038 \$0.0116	\$0.3038 \$0.0116	\$0.1796 \$0.0116	\$0.1796 \$0.0116	\$0.1796 \$0.0116	\$78.30 \$0.1796 \$0.0116	\$78.30 \$0.1796 \$0.0116	\$78.30 \$0.1796 \$0.0116	\$939.60 \$3,109.46 \$143.24		
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment	\$0.3038 \$0.0116	\$0.3038 \$0.0116	\$0.3038 \$0.0116	\$0.3038 \$0.0116	\$0.3038 \$0.0116	\$0.3038 \$0.0116	\$0.0116	\$0.0116	\$0.1796 \$0.0116	\$0.1796 \$0.0116	\$0.1796 \$0.0116	\$0.1796 \$0.0116	\$3,109.46 \$143.24	\$2,181.28 \$83.29	:
Customer Charge (\$/month) Distribution (\$/therm): Jase Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.3038	\$0.3038	\$0.3038	\$0.3038	\$0.3038	\$0.3038			\$0.1796	\$0.1796	\$0.1796	\$0.1796	\$3,109.46	\$2,181.28	:
Customer Charge (\$/month) Distribution (\$/therm): 3ase Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm):	\$0.3038 \$0.0116 \$0.0224	\$0.3038 \$0.0116 \$0.0224	\$0.3038 \$0.0116 \$0.0224	\$0.3038 \$0.0116 \$0.0224	\$0.3038 \$0.0116 \$0.0224	\$0.3038 \$0.0116 \$0.0224	\$0.0116 \$0.0218	\$0.0116 \$0.0218	\$0.1796 \$0.0116 \$0.0218	\$0.1796 \$0.0116 \$0.0218	\$0.1796 \$0.0116 \$0.0218	\$0.1796 \$0.0116 \$0.0218	\$3,109.46 \$143.24 \$273.49	\$2,181.28 \$83.29 \$160.83	:
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF)	\$0.3038 \$0.0116 \$0.0224 \$0.0021	\$0.3038 \$0.0116 \$0.0224 \$0.0021	\$0.3038 \$0.0116 \$0.0224 \$0.0021	\$0.3038 \$0.0116 \$0.0224 \$0.0021	\$0.3038 \$0.0116 \$0.0224 \$0.0021	\$0.3038 \$0.0116 \$0.0224 \$0.0021	\$0.0116 \$0.0218 \$0.0021	\$0.0116 \$0.0218 \$0.0021	\$0.1796 \$0.0116 \$0.0218 \$0.0021	\$0.1796 \$0.0116 \$0.0218 \$0.0021	\$0.1796 \$0.0116 \$0.0218 \$0.0021	\$0.1796 \$0.0116 \$0.0218 \$0.0021	\$3,109.46 \$143.24 \$273.49 \$25.93	\$2,181.28 \$83.29 \$160.83 \$15.08	5
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) ocal Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017	\$0.0116 \$0.0218 \$0.0021 \$0.0017	\$0.0116 \$0.0218 \$0.0021 \$0.0017	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017	\$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21	
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986	\$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0017 \$0.0986	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986	\$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99 \$1,217.51	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95	
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$.0003	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003	\$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99 \$1,217.51 \$3.70	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15	:
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAF)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.003	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.003	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.003	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.003	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032	\$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99 \$1,217.51 \$3.70 \$459.35	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10	:
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAF) Gas System Enhancement Adjustment Factor (GSEAF)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657	\$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51	
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0124	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0003 \$0.0372 \$0.0523 \$0.0104	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0886 \$0.0003 \$0.0372 \$0.0523 \$0.0104	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 \$0.0523 \$0.0523	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 \$0.0523 \$0.0523 \$0.0104	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 \$0.0523 \$0.0523	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0003 \$0.00372 \$0.0657 \$0.0104	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0003 \$0.00372 \$0.0657 \$0.0104	\$3,109.46 \$143.24 \$25.93 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67	
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSERAF) Tax Credit Adjustment Factor (TACF)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0523 \$0.0104 (\$0.0007)	\$0.3038 \$0.0116 \$0.0224 \$0.0017 \$0.0986 \$0.0003 \$0.0033 \$0.0372 \$0.0523 \$0.0104 (\$0.0007)	\$0.3038 \$0.0116 \$0.0224 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 \$0.0523 \$0.0104 (\$0.0007)	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007)	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007)	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0986 \$0.0003 \$0.0657 \$0.0104 (\$0.0007)	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0986 \$0.0003 \$0.0657 \$0.0104 (\$0.0007)	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0903 \$0.00372 \$0.09657 \$0.0104 (\$0.0007)	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007)	\$3,109.46 \$143.24 \$273.49 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64)	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03)	
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSERAF) Tax Credit Adjustment Factor (TACF) System Supply Factor	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007) \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0057 \$0.0104 (\$0.0007) \$0.0000	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.003 \$0.0033 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0007	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0003 \$0.0003 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0033 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0007	\$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64) \$0.00	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00	\$ \$ \$ \$ \$ \$
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) 	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0523 \$0.0104 (\$0.0007)	\$0.3038 \$0.0116 \$0.0224 \$0.0017 \$0.0986 \$0.0003 \$0.0033 \$0.0372 \$0.0523 \$0.0104 (\$0.0007)	\$0.3038 \$0.0116 \$0.0224 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0032 \$0.0523 \$0.0104 (\$0.0007)	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007)	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007)	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0986 \$0.0003 \$0.0657 \$0.0104 (\$0.0007)	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0986 \$0.0003 \$0.0657 \$0.0104 (\$0.0007)	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0907 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007)	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007)	\$3,109.46 \$143.24 \$273.49 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64)	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03)	\$ \$ \$ \$ \$ \$
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSERAF) Tax Credit Adjustment Factor (TACF) System Supply Factor Electronic Payment Recovery	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007) \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.00372 \$0.0057 \$0.0104 (\$0.0007) \$0.0000	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.003 \$0.0033 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0007	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0003 \$0.0003 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0021 \$0.0033 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0007	\$3,109.46 \$143.24 \$273.49 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64) \$0.00 \$0.00	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00	
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSERAF) Tax Credit Adjustment Factor (TACF) System Supply Factor Electronic Payment Recovery	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.00017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.01047 \$0.0000 \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.00017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 \$0.0007 \$0.0000 \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.00017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 \$0.0007 \$0.0000 \$0.0000	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0926 \$0.0003 \$0.0032 \$0.0523 \$0.0104 (\$0.0007) \$0.0000	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0003 \$0.0057 \$0.0104 (\$0.0007) \$0.0000 \$0.0000	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0926 \$0.0903 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000	\$0.1796 \$0.0116 \$0.0218 \$0.0921 \$0.0926 \$0.0936 \$0.003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0903 \$0.0003 \$0.0003 \$0.0104 \$0.0104 \$0.0007 \$0.0000	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0905 \$0.0905 \$0.0003 \$0.0104 (\$0.0007) \$0.0000	\$3,109.46 \$143.24 \$273.49 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64) \$0.00 \$0.00	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 \$0.00	
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0302 \$0.0523 \$0.0523 \$0.0523 \$0.0500 \$0.0000 \$0.0000 \$0.0000 \$0.5965	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0866 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.5965	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.5965	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.5965	\$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0372 \$0.0657 \$0.0104 (\$0.0000 \$0.0000 \$0.0000 \$0.0000	\$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.003 \$0.0986 \$0.0372 \$0.0657 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.2459	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0302 \$0.0372 \$0.0657 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.2459	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0372 \$0.0657 \$0.0104 (\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2073	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2073	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2073	\$3,109,46 \$143,24 \$273,49 \$25,93 \$20,99 \$1,217,51 \$3,70 \$459,35 \$715,05 \$128,42 (\$8,64) \$0,00 \$0,00 \$5,452,16	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 \$0.00 \$4,282.87	\$ \$ \$ \$ \$ \$ \$ \$ \$
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSEAF) Tax Credit Adjustment Factor (TACF) System Supply Factor Electronic Payment Recovery Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.5965	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.5965 \$1,516.79	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.5965 \$1,507.59	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.5965 \$1,336.24	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.5965 \$1,349.82	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.5965 \$1,146.09	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.02459 \$699.91	\$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.02459 \$621.71	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2459 \$624.40	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.2073 \$603.94	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.2073 \$708.18	\$3,109.46 \$143.24 \$273.49 \$25.93 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64) \$0.00 \$0.00 \$5,452.16 \$122,013.29	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 \$0.00 \$4,282.87 \$8,160.75	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSEAF) System Supply Factor Electronic Payment Recovery Cost of Gas Adjustment Factor (CGA) (\$/therm) Fotal Bill Impact Proposed Bill	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0972 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.5965 \$1.304.22 \$1.316.76	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1.516.79 \$1.531.50	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0986 \$0.0003 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.5965 \$1,507.59 \$1,632.62	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,336.24 \$1,446.28	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,349.82 \$1,461.06	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,146.09 \$1,239.50	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.2459 \$699.91 <u>\$699.91</u>	\$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.2459 \$621.71 <u>\$621.71</u>	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2459 \$624.40 \$624.40	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$594.41 \$594.41	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0032 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$0.2073	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$708.18 \$708.18	\$3,109.46 \$143.24 \$25.93 \$20.99 \$1,217.51 \$3.70 \$459.35 \$715.05 \$128.42 (\$8.64) \$0.00 \$0.00 \$5,452.16 \$12,013.29 \$12,013.29 \$12,480.26	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 \$4,282.87 \$8,160.75 \$8,627.72	4 4 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) 	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0033 \$0.014 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,304.22 \$1,316.76 \$12.54	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0523 \$0.0523 \$0.0104 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,516.79 \$1,531.50 \$14,71	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0886 \$0.0003 \$0.0372 \$0.0523 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,507.59 \$1632.62 \$125.04	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,336.24 \$11,446.28 \$110.05	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,349.82 \$1,461.06 \$111.23	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0523 \$0.0523 \$0.0104 (\$0.0007 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.003 \$0.0372 \$0.0657 \$0.0104 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2459 \$699.911 \$699.91 \$0.000	\$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.003 \$0.0372 \$0.0657 \$0.0104 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2459 \$621.71 \$0.000	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0302 \$0.0372 \$0.0657 \$0.0104 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2459 \$624.40 \$624.40 \$0.000	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.003 \$0.003 \$0.003 \$0.003 \$0.007 \$0.0104 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$594.41 \$594.41 \$0.00	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0986 \$0.0986 \$0.0986 \$0.0986 \$0.0986 \$0.0986 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0986 \$0.0986 \$0.0986 \$0.0372 \$0.0657 \$0.0104 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$3,109,46 \$143,24 \$273,49 \$25,93 \$20,99 \$1,217,51 \$3,70 \$459,35 \$715,05 \$128,42 (\$8,64) \$0,00 \$0,00 \$5,452,16 \$12,013,29 \$12,480,26 \$466,97	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 \$0.00 \$0.00 \$4,282.87 \$8,160.75 \$8,627.72 \$8,627.72 \$466.97	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Customer Charge (\$/month) Distribution (\$/therm): Base Distribution Charge Exogenous Cost Adjustment Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) Local Distribution Adjustment Clause (\$/therm): Remediation Adjustment Clause (\$/therm): Remediation Adjustment Clause Factor (RAF) Pension Adjustment Factor (PAF) Energy Efficiency Surcharge (EES) Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF) Gas System Enhancement Adjustment Factor (GSEAF) Gas System Enhancement Recon Adjust Factor (GSEAF) Tax Credit Adjustment Factor (TACF) System Supply Factor Electronic Payment Recovery Cost of Gas Adjustment Factor (CGA) (\$/therm)	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0972 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.5965 \$1.304.22 \$1.316.76	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1.516.79 \$1.531.50	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0986 \$0.0003 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.5965 \$1,507.59 \$1,632.62	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,336.24 \$1,446.28	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,349.82 \$1,461.06	\$0.3038 \$0.0116 \$0.0224 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0523 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.5965 \$1,146.09 \$1,239.50	\$0.0116 \$0.0218 \$0.0021 \$0.0017 \$0.0986 \$0.0003 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.2459 \$699.91 <u>\$699.91</u>	\$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.2459 \$621.71 <u>\$621.71</u>	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2459 \$624.40 \$624.40	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.003 \$0.0372 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$594.41 \$594.41	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.0032 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$0.2073	\$0.1796 \$0.0116 \$0.0218 \$0.0021 \$0.0986 \$0.0003 \$0.00372 \$0.0657 \$0.0104 (\$0.0007) \$0.0000 \$0.0000 \$0.0000 \$0.2073 \$708.18 \$708.18	\$3,109,46 \$143,24 \$273,49 \$25,93 \$20,99 \$1,217,51 \$3,70 \$459,35 \$715,05 \$128,42 (\$8,64) \$0,00 \$0,00 \$5,452,16 \$12,013,29 \$12,480,26 \$466,97	\$2,181.28 \$83.29 \$160.83 \$15.08 \$12.21 \$707.95 \$2.15 \$267.10 \$375.51 \$74.67 (\$5.03) \$0.00 \$0.00 \$0.00 \$4,282.87 \$8,160.75 \$8,627.72 \$8,627.72 \$466.97	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I High Annual/Low Winter (G-52) Proposed Rates Effective November 1, 2024

1 EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY 2 Typical C&I High Annual/Low Winter (G-52) 3 Proposed Rates Effective November 1, 2024															
5 6 7 8 (a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (I)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
9 10 Average Therms Use (1) 11	6,847	10,689	13,248	11,444	10,494	6,044	2,926	1,205	1,154	1,102	1,432	3,564	70,149	58,766	11,383
12 <u>Current Rates</u> 13 Customer Charge (\$/month)	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$3,480.00	\$1 740 00	\$1,740.00
14	Ψ230.00	φ230.00	ψ230.00	ψ230.00	ψ230.00	ψ230.00	φ230.00	ψ230.00	ψ230.00	ψ230.00	ψ230.00	ψ230.00	ψ3,400.00	ψ1,7 - 40.00	ψ1,740.00
15 Distribution (\$/therm):															
16 Base Distribution Charge	\$0.2752	\$0.2752	\$0.2752	\$0.2752	\$0.2752	\$0.2752	\$0.1385	\$0.1385	\$0.1385	\$0.1385	\$0.1385	\$0.1385			
17 Exogenous Cost Adjustment 18	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$701.49	\$587.66	\$113.83
19 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$1,853.78	\$1,610.19	\$243.60
20 21 Local Distribution Adjustment Clause (#/therm):															
 21 Local Distribution Adjustment Clause (\$/therm): 22 Remediation Adjustment Clause Factor (RAF) 	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$161.34	\$135.16	\$26.18
23 Pension Adjustment Factor (PAF)	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$101.34	\$135.10	\$18.21
24 Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$6,916.69	\$5,794.33	
25 Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$21.04	\$17.63	\$3.41
26 Residential Assistance Adjustment Factor (RAAF)	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$2,911.18	\$2,438.79	\$472.39
27 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$3,677.20	\$2,762.00	\$915.19
28 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$890.89	\$746.33	
29 Tax Credit Adjustment Factor (TACF)	(\$0.0008)		(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)				
30 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
31 Electronic Payment Recovery 32	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
33 Cost of Gas Adjustment Factor (CGA) (\$/therm) 34 35	\$0.5850	\$0.5850	\$0.5051	\$0.5051	\$0.5051	\$0.5051	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$33,647.53	\$31,083.83	\$2,563.70
36 Proposed Rates															
37 Customer Charge (\$/month) 38	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$290.00	\$3,480.00	\$1,740.00	\$1,740.00
39 Distribution (\$/therm):															
40 Base Distribution Charge	\$0.2752	\$0.2752	\$0.2752	\$0.2752	\$0.2752	\$0.2752	\$0.1385	\$0.1385	\$0.1385	\$0.1385	\$0.1385	\$0.1385	\$17,748.95	\$16,172.40	\$1,576.55
41 Exogenous Cost Adjustment 42	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$701.49	\$587.66	\$113.83
43 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) 44	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0274	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$1,853.78	\$1,610.19	\$243.60
44 45 Local Distribution Adjustment Clause (\$/therm):															
46 Remediation Adjustment Clause Factor (RAF)	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$161.34	\$135.16	\$26.18
47 Pension Adjustment Factor (PAF)	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$112.24	\$94.03	\$18.21
48 Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$6,916.69	\$5,794.33	\$1,122.36
49 Attorney General Consulting Expense (AGCE)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$21.04	\$17.63	\$3.41
50 Residential Assistance Adjustment Factor (RAAF)	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$0.0415	\$2,911.18	\$2,438.79	\$472.39
51 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0470	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$0.0804	\$3,677.20	\$2,762.00	\$915.19
52 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$0.0127	\$890.89	\$746.33	
53 Tax Credit Adjustment Factor (TACF) 54 System Supply Factor	(\$0.0008)		(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)	(\$0.0008)				
 54 System Supply Factor 55 Electronic Payment Recovery 	\$0.0000 \$0.0000	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00											
56	φ0.0000														
57 Cost of Gas Adjustment Factor (CGA) (\$/therm) 58 59	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$37,617.62	\$35,053.92	\$2,563.70
60 Total Bill Impact															1
61 Current Bill	\$7,827.18	\$12,056.45	\$13,814.88	\$11,973.18	\$11,003.32	\$6,460.32	\$2,198.92	\$1,076.14	\$1,042.87	\$966.41	\$1,168.96	\$2,477.58	\$72,066.22	\$63,135.34	\$8,930.89
62 Proposed Bill	\$7,905.92	\$12,179.37	\$15,025.75	\$13,019.16	\$11,962.48	\$7,012.74	\$2,198.92		\$1,042.87	\$966.41	\$1,168.96	\$2,477.58	\$76,036.31	\$67,105.42	
63 Change \$	\$78.74	\$122.92	\$1,210.87	\$1,045.98	\$959.15	\$552.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,970.09	\$3,970.09	\$0.00
64 Change % 65	1.0%	1.0%	8.8%	8.7%	8.7%	8.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	5.5%	6.3%	0.0%
66 Average monthly impact \$ 67													\$330.84	\$661.68	\$0.00

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY Typical C&I Extra High Annual/Low Winter (G-53) Proposed Rates Effective November 1, 2024

1 EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a EVERSOURCE ENERGY 2 Typical C&I Extra High Annual/Low Winter (G-53) 3 Proposed Rates Effective November 1, 2024 5															
6 7 8 (a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (I)	Oct (m)	Total Annual (n)	Total Peak (0)	Total Off-Peak (p)
9 IO Average Therms Use (1) I1 Average MDTQ I2	63,642 3,369	73,746 3,140	73,701 3,397	68,114 4,085	67,603 3,525	61,673 3,980	56,801 3,060	50,063 2,794	51,037 2,586	50,449 2,622	52,138 2,473	60,338 2,895	729,305 37,926	408,479 21,496	320,826 16,430
13															
14 <u>Current Rates</u> 15 Customer Charge (\$/month)	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$1,155.90	\$13,870.80	\$6,935.40	\$6,935.40
l6	\$1,100.00	¢1,100.00	ф1,100.00	ф1,100.00	ф1,100.00	ψ1,100.00	ф1,100.00	ф1,100.00	ф1,100.00	ψ1,100.00	¢1,100.00	ф1,100.00	\$10,010.00	\$0,000.10	\$0,000.10
17 Distribution (\$/therm):															
Base Distribution Charge Exogenous Cost Adjustment	\$0.1284 \$0.0094	\$0.1284 \$0.0094	\$0.1284 \$0.0094	\$0.1284 \$0.0094	\$0.1284 \$0.0094	\$0.1284 \$0.0094	\$0.0630 \$0.0094	\$0.0630 \$0.0094	\$0.0630 \$0.0094	\$0.0630 \$0.0094	\$0.0630 \$0.0094	\$0.0630 \$0.0094	\$72,660.74 \$6,855.47	\$52,448.70 \$3.839.70	\$20,212.04 \$3,015.76
20 Exogenous Cost Adjustment	\$0.0094	Φ 0.0094	 Ф0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	Φ 0.0094	\$0,000.47	\$3,639.70	\$3,015.70				
21 Distribution Demand	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$80,458.89	\$60,999.20	\$19,459.69
22 23 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm)	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$14,843.44	\$9,966.89	\$4,876.56
24 25 Local Distribution Adjustment Clause (\$/therm):															
26 Remediation Adjustment Clause Factor (RAF)	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$1,312.75	\$735.26	\$577.49
27 Pension Adjustment Factor (PAF)	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$875.17	\$490.17	\$384.99
28 Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$71,909.47	\$40,276.03	\$31,633.44
Attorney General Consulting Expense (AGCE) Residential Assistance Adjustment Factor (RAAF)	\$0.0003 \$0.0322	\$218.79 \$23.483.62	\$122.54 \$13.153.02	\$96.25 \$10.330.60											
Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0636	\$0.0636	\$0.0322	\$0.0636	\$0.0636	\$0.0636	\$35,599,95	\$15,195.42	\$20,404.53
32 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$0.0101	\$7,365.98	\$4,125.64	\$3,240.34
33 Tax Credit Adjustment Factor (TACF)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$437.58)		(\$192.50
34 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
35 Electronic Payment Recovery 36	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
37 Cost of Gas Adjustment Factor (CGA) (\$/therm) 38	\$0.5850	\$0.5850	\$0.5051	\$0.5051	\$0.5051	\$0.5051	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$289,902.25	\$217,300.04	\$72,602.21
39 40 Proposed Rates															
11 Customer Charge (\$/month)	\$1.155.90	\$1.155.90	\$1.155.90	\$1.155.90	\$1.155.90	\$1.155.90	\$1.155.90	\$1.155.90	\$1.155.90	\$1.155.90	\$1.155.90	\$1.155.90	\$13.870.80	\$6.935.40	\$6,935.40
12				.,						+ .,		• .,			
13 Distribution (\$/therm):															
4 Base Distribution Charge	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.1284	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$0.0630	\$72,660.74	\$52,448.70	\$20,212.04
45 Exogenous Cost Adjustment 46	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$6,855.47	\$3,839.70	\$3,015.76
47 Distribution Demand 48	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$2.8377	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$1.1844	\$80,458.89	\$60,999.20	\$19,459.69
9 Revenue Decoupling Adjustment Factor (RDAF) (\$/therm) 30	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$0.0152	\$14,843.44	\$9,966.89	\$4,876.56
51 Local Distribution Adjustment Clause (\$/therm):															
52 Remediation Adjustment Clause Factor (RAF)	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$1,312.75	\$735.26	\$577.49
53 Pension Adjustment Factor (PAF)	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$0.0012	\$875.17	\$490.17	\$384.99
54 Energy Efficiency Surcharge (EES)	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$0.0986	\$71,909.47	\$40,276.03	\$31,633.44
55 Attorney General Consulting Expense (AGCE) 56 Residential Assistance Adjustment Factor (RAAF)	\$0.0003 \$0.0322	\$218.79 \$23,483.62	\$122.54 \$13,153.02	\$96.25 \$10,330.60											
57 Gas System Enhancement Adjustment Factor (GSEAF)	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0322	\$0.0522	\$0.0322	\$0.0322	\$0.0522	\$0.0322	\$25,485.02	\$15,195.42	\$20,404.53
58 Gas System Enhancement Recon Adjust Factor (GSERAF)	\$0.0101	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$7,365.98	\$4,125.64	\$3,240.34
59 Tax Credit Adjustment Factor (TACF)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$0.0006)	(\$437.58)	(\$245.09)	(\$192.50
60 System Supply Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
61 Electronic Payment Recovery 52	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
22 33 Cost of Gas Adjustment Factor (CGA) (\$/therm) 34	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.5965	\$0.2459	\$0.2459	\$0.2459	\$0.2073	\$0.2073	\$0.2073	\$316,259.93	\$243,657.72	\$72,602.21
35															
66 Total Bill Impact	***	ATO 5	ATO 05 - 5		A00.4		AGE 455				AAA A			A 405 5 15 5	A 400
37 Current Bill 38 Proposed Bill	\$69,775.89 \$70.507.77	\$78,502.57 \$79.350.65	\$73,301.39 \$80.037.66	\$70,515.39 \$76,741.01	\$68,492.90 \$74.671.81	\$64,754.82 \$70.391.73	\$35,492.46 \$35,492.46	\$31,534.18 \$31,534.18	\$31,814.46 \$31.814.46	\$29,591.84 \$29,591.84	\$30,263.41 \$30,263.41	\$34,880.45 \$34.880.45		\$425,342.94 \$451,700.62	\$193,576.81 \$193,576.81
58 Proposed Bill 59 Change \$	\$70,507.77 \$731.88	\$79,350.65 \$848.08	\$80,037.66 \$6.736.27	\$76,741.01 \$6.225.62	\$74,671.81 \$6.178.91	\$70,391.73 \$5.636.91	\$35,492.46 \$0.00	\$31,534.18 \$0.00	\$31,814.46 \$0.00	\$29,591.84 \$0.00	\$30,263.41 \$0.00	\$34,880.45 \$0.00	\$645,277.42 \$26,357.68	\$451,700.62 \$26,357.68	\$193,576.81 \$0.00
70 Change %	1.0%	1.1%	9.2%	8.8%	9.0%	8.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	4.3%	6.2%	0.0%
71 2 Average monthly impact \$													\$2,196.47	\$4,392.95	\$0.00

D.P.U. 24-PGAF-EGMA

SECTION 10

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

GAS ALLOWANCE FACTOR

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 10 Page 1 of 1

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Gas Allowance Factor Effective November 2024

<u>Line</u> <u>No.</u>	Description		
1	Sendout	53,612,071	MMBtu
2	Unaccounted For (UAF)	941,060	
3	Percent UAF	1.76%	Line 2/Line 1
4	Gas Allowance	1.76%	Line 4

Line Notes:

4 Factor calculation based on twelve month ending June 30, 2024

D.P.U. 24-PGAF-EGMA

SECTION 11

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

CAPACITY ALLOCATORS

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Capacity Assignment Calculations Calculation of MDQ Loads by Rate Class - Brockton Division

	Normal	Incremental	Pipeline	Use	Pipeline	Storage	Use	Storage	Peak	Use	Peak	Total
Customer Class	HDD	Use/HDD	Max DD	@ Pipe DD	Capacity	Max DD	@ Sto DD	Capacity	HDD	@ Des DD	Capacity	Capacity
Resid Space Heating (R-3) & (R-4)	1,241	1,828.60	34.63	72,798	72,798	52.71	33,066	33,066	78.00	46,248	77,726	183,590
Resid Non-Space Heating (R-1) & (R-2)	1,241	6.56	34.63	421	421	52.71	119	119	78.00	166	279	819
Outdoor Lighting	1,241	0.00	34.63	0	0	52.71	0	0.0	78.00	0	0	0
HLF Small Rate Q - G-50	1,241	9.26	34.63	735	735	52.71	168	168	78.00	234	394	1,297
LLF Small Rate R - G-40	1,241	243.57	34.63	8,996	8,996	52.71	4,404	4,404	78.00	6,160	10,353	23,753
HLF Medium Rate S - G-51	1,241	32.81	34.63	2,612	2,612	52.71	593	593	78.00	830	1,395	4,600
LLF Medium Rate T - G-41	1,241	302.02	34.63	10,996	10,996	52.71	5,461	5,461	78.00	7,638	12,837	29,295
HLF Large Rate U & Y - G-52 & G-53	1,241	19.06	34.63	2,031	2,031	52.71	345	345	78.00	482	810	3,186
LLF Large Rate V & Z - G-42 & G-43	1,241	93.04	34.63	3,535	3,535	52.71	1,682	1,682	78.00	2,353	3,955	9,171
Non-Grandfathered Trans Q - T-50	1,241	1.68	34.63	141	141	52.71	30	30	78.00	42	71	242
Non-Grandfathered Trans R - T-40	1,241	41.28	34.63	1,577	1,577	52.71	746	746	78.00	1,044	1,755	4,078
Non-Grandfathered Trans S - T-51	1,241	14.24	34.63	1,437	1,437	52.71	257	257	78.00	360	605	2,300
Non-Grandfathered Trans T - T-41	1,241	196.15	34.63	7,405	7,405	52.71	3,547	3,547	78.00	4,961	8,337	19,290
Non-Grndfthrd Trans U&Y-T-52 & 53	1,241	46.17	34.63	5,331	5,331	52.71	835	835	78.00	1,168	1,963	8,129
Non-Grndfthrd Trans V&Z-T-42 & 43	1,241	167.52	34.63	7,236	7,236	52.71	3,029	3,029	78.00	4,237	7,121	17,386
Total		3,001.94		125,252	125,252		54,284	54,284		75,924	127,600	307,136
SALES HLF CLASSES		67.69		5,800	5,800		1,224	1,224		1,712	2,877	9,901
SALES LLF CLASSES		2,467.22		96,324	96,324		44,615	44,615		62,400	104,871	245,810
Non-Grandfathered HLF CLASSES		62.09		6,909	6,909		1,123	1,123		1,570	2,639	10,671
Non-Grandfathered LLF CLASSES		404.95		16,218	16,218		7,323	7,323		10,242	17,213	40,754

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Capacity Assignment Tables 2024 - 2025 Brockton Division Allocation Basis: Contribution to Load at Max Dispatch Threshold (Jan. based)

		% of Peak Day Req		<u>% of</u>	Total Capac	<u>ity</u>	
	Pipeline	Storage	Peaking	Total	Pipeline	Storage	Peaking
Resid Space Heating (R-3) & (R-4)	39.65%	18.01%	42.34%	100.00%	58.12%	60.91%	60.91%
Resid Non-Space Heating (R-1) & (R-2)	51.46%	14.49%	34.05%	100.00%	0.34%	0.22%	0.22%
Outdoor Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HLF Small Rate Q - G-50	56.71%	12.92%	30.37%	100.00%	0.59%	0.31%	0.31%
LLF Small Rate R - G-40	37.87%	18.54%	43.59%	100.00%	7.18%	8.11%	8.11%
HLF Medium Rate S - G-51	56.79%	12.90%	30.31%	100.00%	2.09%	1.09%	1.09%
LLF Medium Rate T - G-41	37.54%	18.64%	43.82%	100.00%	8.78%	10.06%	10.06%
HLF Large Rate U & Y - G-52 & G-53	63.76%	10.82%	25.42%	100.00%	1.62%	0.63%	0.63%
LLF Large Rate V & Z - G-42 & G-43	38.54%	18.34%	43.12%	100.00%	2.82%	3.10%	3.10%
Non-Grandfathered Trans Q - T-50	58.10%	12.51%	29.40%	100.01%	0.11%	0.06%	0.06%
Non-Grandfathered Trans R - T-40	38.67%	18.30%	43.02%	99.99%	1.26%	1.38%	1.38%
Non-Grandfathered Trans S - T-51	62.49%	11.20%	26.32%	100.01%	1.15%	0.47%	0.47%
Non-Grandfathered Trans T - T-41	38.39%	18.39%	43.22%	100.00%	5.91%	6.53%	6.53%
Non-Grndfthrd Trans U&Y-T-52 & 53	65.58%	10.27%	24.15%	100.00%	4.26%	1.54%	1.54%
Non-Grndfthrd Trans V&Z-T-42 & 43	41.62%	17.42%	40.96%	100.00%	5.78%	5.58%	5.58%
Subtotal C&I HLF (Incl. Res. Non-Heating)	61.78%	11.41%	26.81%	100.00%	10.15%	4.32%	4.32%
Subtotal C&I LLF (Incl. Res. Heating)	39.27%	18.12%	42.60%	99.99%	89.85%	95.68%	95.68%
Total	40.78%	17.67%	41.55%	100.00%	100.00%	100.00%	100.00%

	% of Peal		<u>% of To</u>	tal Capacity	
	Storage	Peaking	Total	Storage	Peaking
Resid Space Heating (R-3) & (R-4)	29.8%	70.2%	100.0%	60.9%	60.9%
Resid Non-Space Heating (R-1) & (R-2)	29.8%	70.2%	100.0%	0.2%	0.2%
Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.0%
HLF Small Rate Q - G-50	29.8%	70.2%	100.0%	0.3%	0.3%
LLF Small Rate R - G-40	29.8%	70.2%	100.0%	8.1%	8.1%
HLF Medium Rate S - G-51	29.8%	70.2%	100.0%	1.1%	1.1%
LLF Medium Rate T - G-41	29.8%	70.2%	100.0%	10.1%	10.1%
HLF Large Rate U & Y - G-52 & G-53	29.8%	70.2%	100.0%	0.6%	0.6%
LLF Large Rate V & Z - G-42 & G-43	29.8%	70.2%	100.0%	3.1%	3.1%
Non-Grandfathered Trans Q - T-50	29.8%	70.2%	100.0%	0.1%	0.1%
Non-Grandfathered Trans R - T-40	29.8%	70.2%	100.0%	1.4%	1.4%
Non-Grandfathered Trans S - T-51	29.8%	70.2%	100.0%	0.5%	0.5%
Non-Grandfathered Trans T - T-41	29.8%	70.2%	100.0%	6.5%	6.5%
Non-Grndfthrd Trans U&Y-T-52 & 53	29.8%	70.2%	100.0%	1.5%	1.5%
Non-Grndfthrd Trans V&Z-T-42 & 43	29.8%	70.2%	100.0%	5.6%	5.6%
				Total 100%	100%

		Peak Day Requi	rement (MDQ)		\$/	MDQ		
	Pipeline	Storage	Peaking	Total	Ε	<u> Oth-yr</u>		<u>\$/Dth</u>
Resid Space Heating (R-3) & (R-4)	72,797.51	33,066.47	77,726.07	183,590.06	\$	393.99	\$	475.52
Resid Non-Space Heating (R-1) & (R-2)	421.46	118.64	278.88	818.99	\$	370.15	\$	429.36
Outdoor Lighting	-	-	-	-	\$	-	\$	-
HLF Small Rate Q - G-50	735.20	167.53	393.79	1,296.51	\$	359.57	\$ 1	16,545.74
LLF Small Rate R - G-40	8,996.03	4,404.40	10,352.99	23,753.42	\$	397.58	\$	482.80
HLF Medium Rate S - G-51	2,612.32	593.26	1,394.51	4,600.08	\$	359.40	\$	409.70
LLF Medium Rate T - G-41	10,996.26	5,461.34	12,837.42	29,295.02	\$	398.26	\$	484.19
HLF Large Rate U & Y - G-52 & G-53	2,031.30	344.60	810.01	3,185.90	\$	345.33	\$	384.97
LLF Large Rate V & Z - G-42 & G-43	3,534.59	1,682.35	3,954.53	9,171.48	\$	396.23	\$	480.06
Non-Grandfathered Trans Q - T-50	140.88	30.33	71.28	242.49	\$	356.76	\$	404.97
Non-Grandfathered Trans R - T-40	1,577.15	746.43	1,754.57	4,078.15	\$	395.96	\$	479.51
Non-Grandfathered Trans S - T-51	1,437.00	257.48	605.24	2,299.72	\$	347.90	\$	389.41
Non-Grandfathered Trans T - T-41	7,405.47	3,546.89	8,337.32	19,289.69	\$	396.53	\$	480.67
Non-Grndfthrd Trans U&Y-T-52 & 53	5,331.10	834.98	1,962.71	8,128.79	\$	341.65	\$	378.68
Non-Grndfthrd Trans V&Z-T-42 & 43	7,235.72	3,029.30	7,120.67	17,385.70	\$	390.02	\$	467.57
Subtotal C&I HLF	12 297 91	2 228 17	5 227 52	10 752 51	¢	249.47	¢	417.10
	12,287.81	2,228.17	5,237.53	19,753.51	\$	348.47	\$	417.19
Subtotal C&I LLF	39,745.22	18,870.72	44,357.51	102,973.45	\$	396.12	\$	479.82
Total	125,252.00	54,284.00	127,600.00	307,136.00	\$	391.71	\$	473.05
Capacity Costs	\$ 34,091,655.42	\$ 14,695,656.65	\$ 71,520,927.84	\$ 120,308,239.91				
\$/Dth-yr	\$ 272.18	\$ 270.72	\$ 560.51	\$ 391.71				

Notes:

Pipeline MDQ allocated based on % load at max pipeline dispatch. Storage MDQ allocated based on % inc. load at max storage dispatch. Peaking MDQ allocated based on % load dispatched at design day.

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Capacity Assignment Calculations Calculation of MDQ Loads by Rate Class - Springfield & Lawrence Division

	Normal	Incremental	Pipeline	Use	Pipeline	Storage	Use	Storage	Peak	Use	Peak	Total
Customer Class	HDD	Use/HDD	Max DD	<u>@ Pipe DD</u>	Capacity	Max DD	@ Sto DD	Capacity	HDD	@ Des DD	Capacity	Capacity [Variable]
Resid Space Heating (R-3) & (R-4)	1,294	1,655.76	25.72	51,313	51,313	46.09	33,721	33,721	78.71	54,020	79,443	164,477
Resid Non-Space Heating (R-1) & (R-2)	1,294	10.36	25.72	614	614	46.09	211	211	78.71	338	497	1,322
Outdoor Lighting	1,294	0.00	25.72	0	0	46.09	0	0	78.71	0	0	0
HLF Small Rate Q - G-50	1,294	6.93	25.72	603	603	46.09	141	141	78.71	226	332	1,076
LLF Small Rate R - G-40	1,294	173.06	25.72	4,943	4,943	46.09	3,524	3,524	78.71	5,646	8,303	16,770
HLF Medium Rate S - G-51	1,294	25.27	25.72	1,968	1,968	46.09	515	515	78.71	825	1,213	3,695
LLF Medium Rate T - G-41	1,294	223.64	25.72	6,382	6,382	46.09	4,555	4,555	78.71	7,296	10,730	21,667
HLF Large Rate U & Y - G-52 & G-53	1,294	11.98	25.72	1,136	1,136	46.09	244	244	78.71	391	575	1,955
LLF Large Rate V & Z - G-42 & G-43	1,294	87.30	25.72	2,686	2,686	46.09	1,778	1,778	78.71	2,848	4,189	8,653
Non-Grandfathered Trans Q - T-50	1,294	1.37	25.72	73	73	46.09	28	28	78.71	45	66	166
Non-Grandfathered Trans R - T-40	1,294	23.97	25.72	656	656	46.09	488	488	78.71	782	1,150	2,295
Non-Grandfathered Trans S - T-51	1,294	15.02	25.72	950	950	46.09	306	306	78.71	490	721	1,977
Non-Grandfathered Trans T - T-41	1,294	141.02	25.72	3,960	3,960	46.09	2,872	2,872	78.71	4,601	6,766	13,598
Non-Grndfthrd Trans U&Y-T-52 & 53	1,294	45.98	25.72	4,432	4,432	46.09	936	936	78.71	1,500	2,206	7,575
Non-Grndfthrd Trans V&Z-T-42 & 43	1,294	214.88	25.72	6,265	6,265	46.09	4,376	4,376	78.71	7,011	10,310	20,951
Total		2,636.54		85,981	85,981		53,696	53,696		86,018	126,500	266,177
SALES HLF CLASSES		54.54		4,320	4,320		1,111	1,111		1,779	2,617	8,048
SALES LLF CLASSES		2,139.76		65,324	65,324		43,579	43,579		69,811	102,665	211,567
Non-Grandfathered HLF CLASSES		62.36		5,456	5,456		1,270	1,270		2,035	2,992	9,718
Non-Grandfathered LLF CLASSES		379.88		10,881	10,881		7,737	7,737		12,394	18,226	36,844

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Capacity Assignment Tables 2024 - 2025 Springfield & Lawrence Allocation Basis: Contribution to Load at Max Dispatch Threshold (Jan. based)

		% of Peak Day Requi		<u>% of</u>	% of Total Capacity		
	Pipeline	Storage	Peaking	Total	Pipeline	Storage	Peaking
Resid Space Heating (R-3) & (R-4)	31.20%	20.50%	48.30%	100.00%	59.68%	62.80%	62.80%
Resid Non-Space Heating (R-1) & (R-2)	46.45%	15.96%	37.59%	100.00%	0.71%	0.39%	0.39%
Outdoor Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HLF Small Rate Q - G-50	56.02%	13.11%	30.88%	100.01%	0.70%	0.26%	0.26%
LLF Small Rate R - G-40	29.47%	21.02%	49.51%	100.00%	5.75%	6.56%	6.56%
HLF Medium Rate S - G-51	53.25%	13.93%	32.82%	100.00%	2.29%	0.96%	0.96%
LLF Medium Rate T - G-41	29.45%	21.02%	49.52%	99.99%	7.42%	8.48%	8.48%
HLF Large Rate U & Y - G-52 & G-53	58.11%	12.48%	29.41%	100.00%	1.32%	0.45%	0.45%
LLF Large Rate V & Z - G-42 & G-43	31.04%	20.55%	48.41%	100.00%	3.12%	3.31%	3.31%
Non-Grandfathered Trans Q - T-50	43.84%	16.73%	39.42%	99.99%	0.08%	0.05%	0.05%
Non-Grandfathered Trans R - T-40	28.61%	21.27%	50.12%	100.00%	0.76%	0.91%	0.91%
Non-Grandfathered Trans S - T-51	48.08%	15.47%	36.45%	100.00%	1.11%	0.57%	0.57%
Non-Grandfathered Trans T - T-41	29.12%	21.12%	49.76%	100.00%	4.61%	5.35%	5.35%
Non-Grndfthrd Trans U&Y-T-52 & 53	58.51%	12.36%	29.12%	99.99%	5.16%	1.74%	1.74%
Non-Grndfthrd Trans V&Z-T-42 & 43	29.90%	20.89%	49.21%	100.00%	7.29%	8.15%	8.15%
Subtotal C&I HLF (Incl. Res. Non-Heating)	55.03%	13.40%	31.57%	100.00%	11.37%	4.43%	4.43%
Subtotal C&I LLF (Incl. Res. Heating)	30.68%	20.66%	48.67%	100.01%	88.63%	95.57%	95.57%
Total	32.30%	20.17%	47.52%	99.99%	100.00%	100.00%	100.00%

	% of Peak	% of Tota	l Capacity		
	Storage	Peaking	Total	Storage	Peaking
Resid Space Heating (R-3) & (R-4)	29.8%	70.2%	100.0%	62.80%	62.80%
Resid Non-Space Heating (R-1) & (R-2)	29.8%	70.2%	100.0%	0.39%	0.39%
Outdoor Lighting	0.0%	0.0%	0.0%	0.00%	0.00%
HLF Small Rate Q - G-50	29.8%	70.2%	100.0%	0.26%	0.26%
LLF Small Rate R - G-40	29.8%	70.2%	100.0%	6.56%	6.56%
HLF Medium Rate S - G-51	29.8%	70.2%	100.0%	0.96%	0.96%
LLF Medium Rate T - G-41	29.8%	70.2%	100.0%	8.48%	8.48%
HLF Large Rate U & Y - G-52 & G-53	29.8%	70.2%	100.0%	0.45%	0.45%
LLF Large Rate V & Z - G-42 & G-43	29.8%	70.2%	100.0%	3.31%	3.31%
Non-Grandfathered Trans Q - T-50	29.8%	70.2%	100.0%	0.05%	0.05%
Non-Grandfathered Trans R - T-40	29.8%	70.2%	100.0%	0.91%	0.91%
Non-Grandfathered Trans S - T-51	29.8%	70.2%	100.0%	0.57%	0.57%
Non-Grandfathered Trans T - T-41	29.8%	70.2%	100.0%	5.35%	5.35%
Non-Grndfthrd Trans U&Y-T-52 & 53	29.8%	70.2%	100.0%	1.74%	1.74%
Non-Grndfthrd Trans V&Z-T-42 & 43	29.8%	70.2%	100.0%	8.15%	8.15%
			Tot	al 100.00%	100.00%

		Peak Day Require	emer	nt (MDQ)		5	\$/MDQ		
	Pipeline	Storage		Peaking	Total		Dth-yr		\$/Dth
Resid Space Heating (R-3) & (R-4)	51,313.11	33,721.43		79,442.80	164,477.33	\$	347.38	\$	410.87
Resid Non-Space Heating (R-1) & (R-2)	614.00	210.95		496.96	1,321.91	\$	365.18	\$	416.07
Outdoor Lighting	-	-		-	-	\$	-	\$	-
HLF Small Rate Q - G-50	602.81	141.04		332.28	1,076.13	\$	376.34	\$	418.16
LLF Small Rate R - G-40	4,942.83	3,524.47		8,303.13	16,770.43	\$	345.36	\$	411.17
HLF Medium Rate S - G-51	1,967.67	514.74		1,212.65	3,695.07	\$	373.12	\$	416.19
LLF Medium Rate T - G-41	6,381.62	4,554.73		10,730.30	21,666.65	\$	345.34	\$	411.18
HLF Large Rate U & Y - G-52 & G-53	1,135.93	243.98		574.79	1,954.70	\$	378.79	\$	417.77
LLF Large Rate V & Z - G-42 & G-43	2,686.15	1,777.95		4,188.58	8,652.68	\$	347.20	\$	410.03
Non-Grandfathered Trans Q - T-50	72.86	27.81		65.52	166.20	\$	362.13	\$	415.70
Non-Grandfathered Trans R - T-40	656.48	488.24		1,150.23	2,294.94	\$	344.35	\$	411.84
Non-Grandfathered Trans S - T-51	950.40	305.87		720.58	1,976.85	\$	367.08	\$	415.80
Non-Grandfathered Trans T - T-41	3,959.71	2,872.01		6,766.04	13,597.76	\$	344.95	\$	410.60
Non-Grndfthrd Trans U&Y-T-52 & 53	4,432.32	936.44		2,206.11	7,574.87	\$	379.26	\$	417.76
Non-Grndfthrd Trans V&Z-T-42 & 43	6,265.10	4,376.34		10,310.03	20,951.48	\$	345.87	\$	410.87
Subtotal C&I HLF	9,161.99	2,169.89		5,111.94	16,443.82	\$	376.00	\$	417.19
Subtotal C&I LLF	24,891.89	17,593.74		41,448.31	83,933.94	\$	345.58	\$	410.90
Total	85,981.00	53,696.00		126,500.00	266,177.00	\$	348.67	\$	411.32
Capacity Costs	\$ 36,772,436.22	\$ 17,323,900.81		\$38,710,628	\$ 92,806,965.30				
\$/Dth-yr	\$ 427.68	\$ 322.63	\$	306.01	\$ 348.67				

Notes:

Pipeline MDQ allocated based on % Load at max pipeline dispatch. Storage MDQ allocated based on % inc. load at max storage dispatch.

Peaking MDQ allocated based on % load dispatched at design day .

D.P.U. 24-PGAF-EGMA

SECTION 12

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

PEAKING DEMAND CHARGE

REDACTED

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 12 Page 1 of 1

Eversource Gas Company of Massachusetts PEAKING SERVICE DEMAND CHARGE Winter Period November 2024 through April 2025

			Peak Day			5% Peaking Cost		Peak Day	Monthly Peaking Service
			Requirement		Monthly Cost	Allocation to	CGA	Requirement	0
Line	Resource	MDQ	(MMBtu)	Annual Cost	for 6 Months	Supply Service Factor	Allocated Cost	(MMBtu)	For Peak Season
		(a)		(b)	(c) = (b) / 6	(d) = (b) * 5%	(e) = (b) - (d)	(f)	(g) = (e) / (f) / 6
1	Repsol30								
2	Repsol40								
3	Tennessee (Pipeline Transport Fee for Repsol in Line 1 and Line 2)								
4	G Lateral CLNG (Est.)								
5	G Lateral Direct (Est.)								
6	G Lateral Freepoint (Est.)								
7	Repsol East End								
8	AGT Beverly (Pipeline Transport Fee for Repsol in Line 7)								
9	LNG & LP (Prod&Storage in CGA)								
10									
11	TOTAL	254,100	254,100	\$ 116,033,217	\$ 19,338,869	\$ 5,801,661	\$ 110,231,556	254,100	\$ 72.30

D.P.U. 24-PGAF-EGMA

SECTION 13

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

ACTUAL USAGE vs. ATV's

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Non-Daily Metered Actual Usage vs. Adjusted Target Values 2023-2024 Peak Period

Line <u>No.</u>	<u>Customer Usage</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>Total</u>
1	Customer Usage (Therms)	8,607,988	9,515,372	11,652,213	10,450,721	8,514,974	6,362,869	55,104,137
	ATVs							
2	Algonquin	4,440,335	4,803,111	6,359,734	5,204,020	3,298,370	2,349,087	26,454,657
3	Tennessee	4,939,215	5,086,303	6,619,717	5,289,261	3,535,540	2,348,378	27,818,414
4	Total	9,379,550	9,889,414	12,979,451	10,493,280	6,833,910	4,697,465	54,273,071
5	Variance	8.2%	3.8%	10.2%	0.4%	-24.6%	-35.5%	-1.5%

<u>Notes</u>

1 Customer Usage = Estimated Customer Usage in Therms

2 Adjusted Target Volume (ATV) = Forecasted Customer usage

D.P.U. 24-PGAF-EGMA

SECTION 14

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

RECONCILIATION FILING

Section 5	Peak Form III Reconciliation
Section 6	Working Capital Reconciliation
Section 7	Supplier Refunds
Section 8	Bad Debt Reconciliation

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Section 5 - Summary Peak Demand Account 175541 For the Period May 2023 through April 2024 Effective November 2024

<u>Line</u> <u>No.</u>	Description	<u>Amount</u>	Reference
1	Account 175541 Beginning Balance	\$ 25,466,219	Section 5 Form III Schedule 2 Col.(a) Line 1
2	Less: Revenue Billed via Demand GAF	(86,641,866)	Section 5 Form III Schedule 2 Sum of (Col.(b) through Col.(n) Line 3)
3	Less: Revenue Billed May 2023	(2,229,454)	Section 5 Form III Schedule 2 Col.(a) Line 3 + Section 5 Form III Schedule 2 Col.(a) Line 3
3	Add: Cost of Firm Gas Allowable (Demand)	66,585,501	Section 5 Form III Schedule 3 Col. (n) Line 13
4	Add: Account 175541 Interest	 3,124,146	Section 5 Form III Schedule 2 Col.(o) Line 8
5	Peak Demand Reconcilaition Adjustment Account 175541 Ending Balance	\$ 6,304,546	Sum of (Line 1 through Line 4)

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Section - 5 Summary Peak Production & Storage Account 175530 For the Period May 2023 through April 2024 Effective November 2024

<u>No.</u>	Description	Amount	Reference					
1	Account 175530 Beginning Balance	\$ 8,538,480	Section 5 Form III Schedule 2 Col. (a) Line 10					
2	Less: Revenue Billed via Demand GAF	(6,300,119)	Section 5 Form III Schedule 2 Sum of (Col.(b) through Col.(n) Line 12)					
3	Less: Revenue Billed May 2023	(336,945)	Section 5 Form III Schedule 2 Col. (a) Line 12 + Section 5 Form III Schedule 2 Col. (a) Line 13					
4	Add: Cost of Firm Gas Allowable (Production & Storage)	\$18,422,770	Section 5 Form III Schedule 3 Col. (n) Line 14					
5	Add: Account 175530 Interest	 992,669	Section 5 Form III Schedule 2 Col.(o) Line 17					
6	Peak Production & Storage Reconciliation Adjustment Account 175530 Ending Balance	\$ 21,316,855	Sum of (Line 1 through Line 5)					

Line

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Section 5 - Summary Peak Commodity Account 175540 For the Period May 2023 through April 2024 Effective November 2024

<u>Line</u> <u>No.</u>	Description	Amount	<u>Reference</u>
1	Account 175540 Beginning Balance	\$ 4,216,596	Section 5 Form III Schedule 2 Col. (a) Line 19
2	Less: Revenue Billed via Commodity GAF	(78,303,916)	Section 5 Form III Schedule 2 Sum of (Col.(b) through Col.(n) Line 21)
3	Less: Revenue Billed May 2023	(2,070,307)	Section 5 Form III Schedule 2 Col. (n) Line 21 + Section 5 Form III Schedule 2 Col. (n) Line 22
4	Add: Cost of Firm Gas Allowable (Commodity)	81,102,253	Section 5 Form III Schedule 3 Col.(o) Line 31
5	Prior Period Adjustment	-	Section 5 Form III Schedule 2Col.(o) Line 23
6	Add: Account 19100100/175540 Interest	 547,061	Section 5 Form III Schedule 2 Col.(o) Line 27
7	Peak Commodity Reconciliation Adjsustment 1910000/175540 Ending Balance	\$ 5,491,688	Sum of (Line 1 through Line 6)

\$ 33,113,090

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Monthly Summary of Peak Demand and Commodity Accounts For the Period May 2023 Through April 2024

Line		2023 <u>Mav</u>	2023 <u>June</u>	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2024 January	2024 <u>February</u>	2024 <u>March</u>	2024 <u>April</u>	2024 <u>May</u>	<u>Total</u>
<u>No.</u>		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual		
		(a)	(b)	(c)	(d)	(e)	(f)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)
ACCOUNT 175541 Peak Demand Account Beginning Balance	s	25,466,219 \$	27,304,687 \$	33,260,694 \$	38,129,336 \$	43.417.027 \$	48.833.656 \$	53,924,907	\$ 56,047,806 \$	48,369,978 \$	36,516,160 \$	24.600.681 \$	16.019.825	s	25,466,219
 Plus: Cost of Gas Allowable - Schedule 3 	Ф	3,884,134	5,791,473	4.654.555	5,106,956	5,035,091	48,855,050 \$	5,904,918	6,042,218	6,956,820	6.829.458	6,894,440	4,677,509	3	66,585,501
3 Less: Base Gas Revenue Applied		(2,229,454)	(40,114)	(36,353)	(112,556)	60,415	(86,261)	(4,164,834)	(14,095,596)	(19,115,108)	(18,950,057)	(15,620,995)	(11,565,140)	(2,915,268)	(88,871,320)
4 Revenue Adjustment		(2,22),434)	(40,114)	(50,555)	(112,550)		(00,201)	(4,104,054)	(14,055,550)	(1),115,100)	(10,750,057)	(15,020,775)	(11,505,140)	(2,)15,200)	(00,071,520)
	\$	27,120,899 \$	33,056,046 \$	37,878,896 \$	43,123,737 \$	48,512,532 \$	53,555,325 \$	55,664,992	\$ 47,994,428 \$	36,211,689 \$	24,395,561 \$	15,874,127 \$	9,132,194		
	\$	26,293,559 \$	30,180,367 \$	35,569,795 \$	40,626,536 \$		51,194,490 \$	54,794,949	• •=,•=•,••• •	42,290,834 \$		20,237,404 \$	12,576,010		
7 Interest Rate (Prime)	0	8.23%	8.25%	8.29%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	¢	2 124 146
8 Interest Applied	\$	183,788 \$	204,648 \$	250,441 \$	293,290 \$	321,124 \$	369,582 \$	382,814	\$ 375,550 \$	304,471 \$	205,119 \$	145,698 \$	87,620	\$	3,124,146
9 Peak Demand Ending Balance (Line 5+ Line 8)	\$	27,304,687 \$	33,260,694 \$	38,129,336 \$	43,417,027 \$	48,833,656 \$	53,924,907 \$	56,047,806	\$ 48,369,978 \$	36,516,160 \$	24,600,681 \$	16,019,825 \$	9,219,814	\$	6,304,546
ACCOUNT 175530															
10 Peak Production & Storage Demand Account Beginning Balance	\$	8,538,480 \$	8,260,040 \$	8,309,434 \$	8,362,561 \$	8,408,033 \$	8,474,071 \$	8,521,634	\$ 10,334,024 \$	12,161,131 \$	15,975,089 \$	18,312,921 \$	19,346,651	\$	8,538,480
11 Plus: Cost of Gas Allowable - Schedule 3		-	-	-	-	-	-	2,052,843	2,768,894	5,114,953	3,605,916	2,033,082	2,847,082		18,422,770
12 Less: Base Gas Revenue Applied		(336,945)	(6,593)	(5,359)	(14,845)	7,271	(13,564)	(306,089)	(1,022,693)	(1,401,914)	(1,383,161)	(1,134,430)	(816,912)	(201,829)	(6,637,064)
13 Revenue Adjustment			-	-			-		-	-	-	-	-		-
14 Preliminary Ending Balance	\$	8,201,535 \$	8,253,447 \$	8,304,075 \$	8,347,716 \$	8,415,304 \$	8,460,507 \$	10,268,388	\$ 12,080,225 \$	15,874,170 \$	18,197,844 \$	19,211,573 \$	21,376,821		
15 Month's Average Balance	\$	8,370,007 \$	8,256,743 \$	8,306,754 \$	8,355,138 \$	8,411,669 \$	8,467,289 \$	9,395,011	\$ 11,207,124 \$	14,017,650 \$	17,086,466 \$	18,762,247 \$	20,361,736		
16 Interest Rate (Prime)		8.23%	8.25%	8.29%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%		
17 Interest Applied	\$	58,505 \$	55,987 \$	58,486 \$	60,317 \$	58,766 \$	61,127 \$	65,636	\$ 80,906 \$	100,919 \$	115,077 \$	135,078 \$	141,865	\$	992,669
Peak Production & Storage Demand Ending Balance (Line 14 + Line 17)	\$	8,260,040 \$	8,309,434 \$	8,362,561 \$	8,408,033 \$	8,474,071 \$	8,521,634 \$	10,334,024	\$ 12,161,131 \$	15,975,089 \$	18,312,921 \$	19,346,651 \$	21,518,685	\$	21,316,855
ACCOUNT 175540															
19 Peak Commodity Account Beginning Balance	\$	4,216,596 \$	2,316,521 \$	2,456,807 \$	2,727,826 \$	2,748,275 \$	3,168,524 \$	3,180,042	\$ 8,980,426 \$	6,127,897 \$	14,643,699 \$	14,595,973 \$	10,979,673	\$	4,216,596
20 Plus: Cost of Gas Allowable - Schedule 3		147,479	189,360	326,397	299,378	205,877	149,471	10,522,745	12,107,010	26,355,420	15,271,504	9,189,057	6,338,555		81,102,253
21 Less: Base Gas Revenue Applied		(2,070,307)	(65,203)	(73,565)	(298,624)	193,776	(160,786)	(4,764,691)	(15,013,877)	(17,914,122)	(15,417,364)	(12,897,093)	(9,402,396)	(2,489,970)	(80,374,222)
22 Revenue Adjustment															-
23 Prior Period Adjustments		-	-	-	-		-	-	-	-	-	-	-		-
24 Preliminary Ending Balance	\$	2,293,768 \$	2,440,678 \$	2,709,638 \$	2,728,580 \$	3,147,927 \$	3,157,209 \$	8,938,096	\$ 6,073,559 \$	14,569,196 \$	14,497,840 \$	10,887,937 \$	7,915,832		
25 Month's Average Balance	\$	3,255,182 \$	2,378,600 \$	2,583,223 \$	2,728,203 \$	2,948,101 \$	3,162,867 \$	6,059,069	\$ 7,526,992 \$	10,348,546 \$	14,570,769 \$	12,741,955 \$	9,447,752		
26 Interest Rate (Prime)		8.23%	8.25%	8.29%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%		
27 Interest Applied	\$	22,753 \$	16,129 \$	18,188 \$	19,695 \$	20,596 \$	22,833 \$	42,330	\$ 54,339 \$	74,504 \$	98,134 \$	91,735 \$	65,825	\$	547,061
28 Peak Commodity Ending Balance (Line 24 + Line 27)	\$	2,316,521 \$	2,456,807 \$	2,727,826 \$	2,748,275 \$	3,168,524 \$	3,180,042 \$	8,980,426	\$ 6,127,897 \$	14,643,699 \$	14,595,973 \$	10,979,673 \$	7,981,656	\$	5,491,688

<u>Notes</u> Col.(a)

 Old
 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 9

 10
 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 18

 19
 Per D.P.U. 23-PGAF-EGMA(Revision) Section 5, Page 4, Col.(m) Line 28

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Cost of Firm Gas Allowable For the Period May 2023 Through April 2024

Line No.	2023 <u>May</u> (a)	2023 <u>June</u> (b)	2023 <u>July</u> (c)	2023 <u>August</u> (d)	2023 <u>September</u> (e)	2023 <u>October</u> (f)	2023 <u>November</u> (h)	2023 <u>December</u> (i)	2024 <u>January</u> (j)	2024 <u>February</u> (k)	2024 <u>March</u> (l)	2024 <u>April</u> (m)	Total (n)
PEAK PERIOD DEMAND COSTS													
1 Supplier Demand \$	- \$	- \$	- \$	- \$	- \$	- \$	- 5	\$ - \$	- \$	- \$	- \$	- \$	-
2 Pipeline Demand	10,514,625	11,184,604	11,509,675	11,484,258	11,206,783	10,523,816	14,525,887	15,491,354	16,988,633	16,186,941	16,337,168	12,682,843	158,636,588
3 Capacity Mitigation Demand	(1 277 590)	(2.1(4.(00))	(2,595,0(2))	(2.052.072)	(1.415.00())	(1.412.027)	(1.101.220)	(1 200 512)	(1 202 070)	(1.151.722)	(1.107.902)	(1.1(0.110)	-
4 Capacity Release - Schedule 5	(1,277,580)	(2,164,608)	(2,585,062)	(2,053,972)	(1,415,226)	(1,413,027)	(1,181,220)	(1,200,513)	(1,203,979)	(1,151,732)	(1,197,893)	(1,168,119)	(18,012,931)
5 Storage Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Peaking Demand	(1,065,132)	1,072,603	31,933	(35,550)	24,569	(10,737)	(518,790)	(1,307,991)	(1,860,864)	(1,288,052)	(1,327,135)	(1,358,015)	(7,643,159)
7 Off-System Sales 8 Off-System Sales - Schedule 6	(4,287,780)	(4,301,125)	(4,301,992)	(4,287,780)	(4,287,797)	(4,286,723)	((010 (00)	(6,939,282)	(6,966,971)	(6,917,700)	(6,917,700)	(5,479,200)	- (65,893,658)
9 Off-System Sales	(4,287,780)	(4,301,125)	(4,301,992)	(4,287,780)	(4,287,797)	(4,286,723)	(6,919,608)	(6,939,282)	(0,900,971)	(6,917,700)	(6,917,700)	(5,479,200)	(05,895,658)
9 On-System Sales 10 Asset Manager Accrual													-
 Asset Manager Accruai Interruptible Sales Margin - Schedule 4 and Schedule 7 					(493,239)	(5,400)	(1,350)	(1,350)					(501,339)
11 Interruptible Sales Margin - Schedule 4 and Schedule 7 12 Transportation Imbalance Penalties	-	-	-	-	(495,259)	(3,400)	(1,550)	(1,330)	-	-	-	-	(301,339)
12 Transportation Inbalance Penalties 13 Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Subtotal Demand (Sum of (Line 1 through Line 12) \$	3.884.134 \$	5.791.473 \$	4.654.555 \$	5,106,956 \$	5.035.091 \$	4.807.930 \$	5.904.918	§ 6.042.218 §	6.956.820 \$	6.829.458 \$	6,894,440 \$	4.677.509 \$	66,585,501
14 Subtotal Demand (Sum Of (Enter Entroligh Enter 12) \$	5,004,154 \$	5,771,475 \$	4,054,555 \$	5,100,750 \$	5,055,071 \$	4,007,250 \$	5,704,718	0,042,210 \$	0,750,820 \$	0,027,450 \$	0,074,440 \$	4,077,505 \$	00,565,501
15 Production and Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$2,052,843	\$2,768,894	\$5,114,953	\$3,605,916	\$2,033,082	\$2,847,082	\$18,422,770
16 Total Peak Period Demand (Line. 13 + Line 14)	3,884,134 \$	5,791,473 \$	4,654,555 \$	5,106,956 \$		4,807,930 \$. , , ,		12,071,773 \$	10,435,374 \$	8,927,522 \$	7,524,591 \$	85,008,271
PEAK PERIOD COMMODITY COSTS													
17 Supplier Commodity \$	- \$	- \$	- \$	- \$	- \$	- S	10,534,214 \$	\$ 11,339,776 \$	21,897,076 \$	13,156,757 \$	6,559,515 \$	4,551,541 \$	68,038,880
18 Pipeline Commodity	-	-	-	-	-	-	-	-	-	-	-	-	-
19 Storage Commodity	-	-	-	-	-	-	-	-	(233,193)	(162,792)	(8,205)	(425)	(404,615)
20 Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
21 Flowing Supply Reclass	-	-	-	-	-	-	-	-	-	-	-	-	-
22 Storage Withdrawals and Fees	147,479	189,360	326,397	299,378	205,877	149,471	19,261	769,030	3,383,420	971,490	1,457,672	800,660	8,719,495
23 Cash In/Cash Outs	-	-	-	-	-	-	(27,399)	-	1,316,530	1,314,010	1,187,430	992,437	4,783,009
24 Company Use Gas	-	-	-	-	-	-	(3,332)	(1,796)	(8,414)	(7,960)	(7,356)	(5,658)	(34,515)
25 Boil Off	-	-	-	-	-	-	-	-	-	-	-	-	-
26 Property Tax West Virginia	-	-	-	-	-	-	-	-	-	-	-	-	-
27 LPG Withdrawals and Fees	-	-	-	-	-	-	-	-	-	-	-	-	-
28 LNG Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
29 LNG Withdrawals and Fees	-	-	-	-	-	-	-	-	-	-	-	-	-
30 Peaking Commodity-Co. Managed Releases													-
31 Exchange Gas													-
32 Total Peak Period Commodity (Sum of Line 16 through Line 30)	147,479 \$	189,360 \$	326,397 \$	299,378 \$	205,877 \$	149,471 \$	10,522,745	\$ 12,107,010 \$	26,355,420 \$	15,271,504 \$	9,189,057 \$	6,338,555 \$	81,102,253
33 Total Peak Period Gas Costs	4,031,612 \$	5,980,834 \$	4,980,951 \$	5,406,335 \$	5,240,967 \$	4,957,401 \$	18,480,506	\$ 20,918,122 \$	38,427,193 \$	25,706,878 \$	18,116,580 \$	13,863,146 \$	166,110,524

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Working Capital Reconciliation For the Period June 2023 through June 2024

DEMAND - Account 175520 (Peak)

		<u> </u>						Allowed WC										A/C 175520
Line			B	eginning		WC	(Collection	(Customer	Subtotal	A	vg. Monthly	Interest	Days In	N	Ionthly	Ending
<u>No.</u>	<u>Month</u>	Year	<u>I</u>	Balance	A	lowance	R	ate (MMBtu)	<u>c</u>	Collections	Balance		Balance	Rate	Month	<u>I</u>	nterest	Balance
				(a)		(b)		(c)		(d)	(e)=(a)+(b)+(d)	((f)=((a)+(e))/2	(g)	(h)		*(g)*(h)/365) 6 for 2024	(j)=(e)+(i)
1	June	2023	\$	392,400	\$	33,091			\$	(238)	\$ 425,253	\$	408,827	8.25%	30	\$	2,772	\$ 428,025
2	July	2023	\$	428,025	\$	29,366			\$	(254)	\$ 457,137	\$	442,581	8.29%	31	\$	3,116	\$ 460,253
3	August	2023	\$	460,253	\$	30,803			\$	(907)	\$ 490,149	\$	475,201	8.50%	31	\$	3,431	\$ 493,580
4	September	2023	\$	493,580	\$	32,184			\$	533	\$ 526,297	\$	509,938	8.50%	30	\$	3,563	\$ 529,860
5	October	2023	\$	529,860	\$	29,836			\$	(548)	\$ 559,147	\$	544,503	8.50%	31	\$	3,931	\$ 563,078
6	November	2023	\$	563,078	\$	49,164	\$	0.0212	\$	(25,567)	\$ 586,675	\$	574,877	8.50%	30	\$	4,016	\$ 590,691
7	December	2023	\$	590,691	\$	49,766	\$	0.0212	\$	(91,030)	\$ 549,428	\$	570,060	8.50%	31	\$	4,115	\$ 553,543
8	January	2024	\$	553,543	\$	53,372	\$	0.0212	\$	(123,254)	\$ 483,660	\$	518,602	8.50%	31	\$	3,734	\$ 487,394
9	February	2024	\$	487,394	\$	52,695	\$	0.0212	\$	(122,204)	\$ 417,886	\$	452,640	8.50%	29	\$	3,049	\$ 420,935
10	March	2024	\$	420,935	\$	52,945	\$	0.0212	\$	(100,917)	\$ 372,962	\$	396,948	8.50%	31	\$	2,858	\$ 375,820
11	April	2024	\$	375,820	\$	38,933	\$	0.0212	\$	(75,055)	\$ 339,698	\$	357,759	8.50%	30	\$	2,493	\$ 342,191
12	May	2024	\$	342,191	\$	35,265			\$	(16,971)	\$ 360,485	\$	351,338	8.50%	31	\$	2,529	\$ 363,014
13	June	2024	\$	363,014	\$	36,154			\$	(13)	\$ 399,155	\$	381,085	8.50%	30	\$	2,655	\$ 401,810

COMMODITY - Account 175521 (Peak)

COmmo	DITT - Account 17	5521 (1 cak)																
							Allowed WC											/C 175521
Line			В	eginning	WC		Collection	(Customer	Subtotal	А	vg. Monthly	Interest	Days In	I	Monthly	P	Ending
<u>No.</u>	Month	Year]	Balance	<u>Allowance</u>	R	<u>ate (MMBtu)</u>	<u>C</u>	ollections	Balance		Balance	<u>Rate</u>	Month		Interest		Balance
				(a)	(b)		(c)		(d)	(e)=(a)+(b)+(d)		(f)=((a)+(e))/2	(g)	(h)		f)*(g)*(h)/365) 66 for 2024		(j)=(e)+(i)
14	June	2023	\$	(127,263)	\$ 621			\$	(368)	\$ (127,010)	\$	(127,137)	8.25%	30	\$	(862)	\$	(127,872)
15	July	2023	\$	(127,872)	\$ 1,070			\$	(401)	\$ (127,203)	\$	(127,538)	8.29%	31	\$	(898)	\$	(128,101)
16	August	2023	\$	(128,101)	\$ 982			\$	(1,409)	\$ (128,528)	\$	(128,315)	8.50%	31	\$	(926)	\$	(129,454)
17	September	2023	\$	(129,454)	\$ 675			\$	832	\$ (127,947)	\$	(128,701)	8.50%	30	\$	(899)	\$	(128,846)
18	October	2023	\$	(128,846)	\$ 490			\$	(856)	\$ (129,212)	\$	(129,029)	8.50%	31	\$	(931)	\$	(130,143)
19	November	2023	\$	(130,143)	\$ 40,336	\$	0.0090	\$	(16,479)	\$ (106,286)	\$	(118,214)	8.50%	30	\$	(826)	\$	(107,112)
20	December	2023	\$	(107,112)	\$ 46,408	\$	0.0090	\$	(39,103)	\$ (99,806)	\$	(103,459)	8.50%	31	\$	(747)	\$	(100,553)
21	January	2024	\$	(100,553)	\$ 101,025	\$	0.0090	\$	(53,450)	\$ (52,979)	\$	(76,766)	8.50%	31	\$	(553)	\$	(53,532)
22	February	2024	\$	(53,532)	\$ 58,539	\$	0.0090	\$	(52,384)	\$ (47,377)	\$	(50,454)	8.50%	29	\$	(340)	\$	(47,717)
23	March	2024	\$	(47,717)	\$ 35,223	\$	0.0090	\$	(43,590)	\$ (56,084)	\$	(51,900)	8.50%	31	\$	(374)	\$	(56,458)
24	April	2024	\$	(56,458)	\$ 24,297	\$	0.0090	\$	(31,822)	\$ (63,983)	\$	(60,220)	8.50%	30	\$	(420)	\$	(64,403)
25	May	2024	\$	(64,403)	\$ 541			\$	(9,347)	\$ (73,209)	\$	(68,806)	8.50%	31	\$	(495)	\$	(73,704)
26	June	2024	\$	(73,704)	\$ 392			\$	(15)	\$ (73,327)	\$	(73,515)	8.50%	30	\$	(512)	\$	(73,839)

Line Notes:

Col.(a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 6 Page 2, Col.(a) Line 13

Col.(a) Line 14: Per D.P.U. 23-PGAF-EGMA Section 6, Page 2 Col.(a) Line 26

Col.(b) Lines 1-13 Section 6 Page 3 of 3 Line 20

Col.(b) Lines 14-26 Section 6 Page 3 of 3 Line 21

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Section 6 - Working Capital Reconciliation For the Period June 2023 through June 2024

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 14 Page 7 of 13

DEMAND - Account 175500 (Off-Peak)

DEMAN	D - Account 175500	(OII-Feak)																
								Allowed WC										A/C 18230120
Line			Be	eginning		WC		Collection		Customer	Subtotal	A	vg. Monthly	Interest	Days In	N	Ionthly	Ending
<u>No.</u>	Month	Year	<u></u>	<u>Balance</u>	Al	lowance	Ra	ate (MMBtu)	<u>(</u>	ollections	Balance		Balance	Rate	Month	1	nterest	Balance
				(a)		(b)		(c)		(d)	(e)=(a)+(b)+(d)	((f)=((a)+(e))/2	(g)	(h)		*(g)*(h)/365) 6 for 2024	(j)=(e)+(i)
1	June	2023	\$	(9,822)	\$	2,593	\$	0.0016	\$	(1,539)	\$ (8,768)	\$	(9,295)	8.25%	30	\$	(63) \$	(8,831)
2	July	2023	\$	(8,831)	\$	2,116	\$	0.0016	\$	(1,236)	\$ (7,951)	\$	(8,391)	8.29%	31	\$	(59) \$	(8,010)
3	August	2023	\$	(8,010)	\$	2,069	\$	0.0016	\$	(1,115)	\$ (7,055)	\$	(7,532)	8.50%	31	\$	(54) \$	(7,109)
4	September	2023	\$	(7,109)	\$	2,409	\$	0.0016	\$	(1,133)	\$ (5,833)	\$	(6,471)	8.50%	30	\$	(45) \$	(5,878)
5	October	2023	\$	(5,878)	\$	4,941	\$	0.0016	\$	(2,119)	\$ (3,056)	\$	(4,467)	8.50%	31	\$	(32) \$	(3,088)
6	November	2023	\$	(3,088)	\$	-			\$	(10,450)	\$ (13,537)	\$	(8,313)	8.50%	30	\$	(58) \$	(13,595)
7	December	2023	\$	(13,595)	\$	-			\$	(53)	\$ (13,649)	\$	(13,622)	8.50%	31	\$	(98) \$	(13,747)
8	January	2024	\$	(13,747)	\$	-			\$	(208)	\$ (13,954)	\$	(13,850)	8.50%	31	\$	(100) \$	(14,054)
9	February	2024	\$	(14,054)	\$	-			\$	25	\$ (14,029)	\$	(14,042)	8.50%	29	\$	(95) \$	(14,124)
10	March	2024	\$	(14,124)	\$	-			\$	16	\$ (14,108)	\$	(14,116)	8.50%	31	\$	(102) \$	(14,210)
11	April	2024	\$	(14,210)	\$	-			\$	97	\$ (14,113)	\$	(14,162)	8.50%	30	\$	(99) \$	(14,212)
12	May	2024	\$	(14,212)	\$	6,077	\$	0.0015	\$	(7,771)	\$ (15,906)	\$	(15,059)	8.50%	31	\$	(108) \$	(16,014)
13	June	2024	\$	(16,014)	\$	3,199	\$	0.0015	\$	(1,736)	\$ (14,551)	\$	(15,283)	8.50%	30	\$	(106) \$	(14,657)

COMMODITY - Account 175501 (Off-Peak)

Line <u>No.</u>	<u>Month</u>	Year	eginning Balance (a)	A	WC <u>llowance</u> (b)	Allowed WC Collection ate (MMBtu) (c)	Customer Collections (d)	Subtotal Balance (e)=(a)+(b)+(d)	Nyg. Monthly <u>Balance</u> (f)=((a)+(c))/2	Interest <u>Rate</u> (g)	Days In <u>Month</u> (h)	(i)=(i	Monthly <u>Interest</u> f)*(g)*(h)/365) 66 for 2024	A	/C 18230110 Ending <u>Balance</u> (j)=(c)+(i)
14	June	2023	\$ 45,757	\$	4,196	\$ 0.0144	\$ (15,789)	\$ 34,164	\$ 39,960	8.25%	30	\$	271	\$	34,435
15	July	2023	\$ 34,435	\$	3,049	\$ 0.0144	\$ (11,069)	\$ 26,416	\$ 30,425	8.29%	31	\$	214	\$	26,630
16	August	2023	\$ 26,630	\$	2,961	\$ 0.0144	\$ (10,716)	\$ 18,875	\$ 22,752	8.50%	31	\$	164	\$	19,039
17	September	2023	\$ 19,039	\$	4,069	\$ 0.0144	\$ (10,801)	\$ 12,307	\$ 15,673	8.50%	30	\$	109	\$	12,416
18	October	2023	\$ 12,416	\$	9,502	\$ 0.0144	\$ (15,987)	\$ 5,931	\$ 9,174	8.50%	31	\$	66	\$	5,997
19	November	2023	\$ 5,997	\$	-		\$ (13,046)	\$ (7,049)	\$ (526)	8.50%	30	\$	(4)	\$	(7,053)
20	December	2023	\$ (7,053)	\$	-		\$ (56)	\$ (7,109)	\$ (7,081)	8.50%	31	\$	(51)	\$	(7,160)
21	January	2024	\$ (7,160)	\$	-		\$ (708)	\$ (7,867)	\$ (7,514)	8.50%	31	\$	(54)	\$	(7,921)
22	February	2024	\$ (7,921)	\$	-		\$ 37	\$ (7,884)	\$ (7,903)	8.50%	29	\$	(53)	\$	(7,937)
23	March	2024	\$ (7,937)	\$	-		\$ 37	\$ (7,900)	\$ (7,919)	8.50%	31	\$	(57)	\$	(7,957)
24	April	2024	\$ (7,957)	\$	-		\$ 275	\$ (7,682)	\$ (7,820)	8.50%	30	\$	(54)	\$	(7,736)
25	May	2024	\$ (7,736)	\$	8,107	\$ 0.0057	\$ (6,026)	\$ (5,656)	\$ (6,696)	8.50%	31	\$	(48)	\$	(5,704)
26	June	2024	\$ (5,704)	\$	6,182	\$ 0.0057	\$ (5,934)	\$ (5,455)	\$ (5,580)	8.50%	30	\$	(39)	\$	(5,494)

Line Notes:

Col.(a) Line 1: Per D.P.U. 24-OGAF-EGMA Section 11-Section 6 Page 1, Col.(a) Line 7

Col.(a) Line 14: Per D.P.U. 24-OGAF-EGMA Section 11-Section 6 Page 1, Col.(a) Line 20

Col.(b) Lines 1-13 Section 6 Page 3 of 3 Line 22

Col.(b) Lines 14-26 Section 6 Page 3 of 3 Line 23

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAR-EGMA Section 6 Page 8 of 13

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Calculation of Working Capital Allowance For the Period June 2023 through June 2024

			2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	2024	2024	2024
<u>Line</u> No.	Description		June (a)	July (b)	August (c)	September (d)	October (e)	November (f)	December (g)	January (h)	February (i)	<u>March</u> (j)	April (k)	May (1)	June (m)
	Peak Gas Costs Total Peak Demand (Sect. 5, Form III, Sch. 3, Line 13) Plus Special Deal Margin (Sect. 5, Form III, Sch. 3, Line 8+Line 10)	\$	5,791,473 \$ 4,301,125	()	\$ 5,106,956 4,287,780				\$ 6,042,218 6,939,282		~ /	0/	(K) \$ 4,677,509 5,479,200	\$ 6,457,530 \$ \$2,740,950	6,689,460 \$2,740,985
3	Plus Inter. Sales Margin (Sect. 5, Form III, Sch. 3, Line 11)			-		493,239	5,400	1,350	1,350	-	-	-		1,350	1,350
4	Working Capital Demand Gas Costs	\$	10,092,598 \$	8,956,547	\$ 9,394,736	\$ 9,816,127	\$ 9,100,053	\$ 12,825,877	\$ 12,982,850	\$ 13,923,790 \$	13,747,158	\$ 13,812,140	\$ 10,156,709	\$ 9,199,830 \$	9,431,795
	Total Peak Commodity (Sect. 5, Form III, Sch. 3, Line 31) Plus Flowing Supply (Sect. 5, Form III, Sch. 3, Line 20)	\$	189,360 \$	326,397	\$ 299,378	\$ 205,877	\$ 149,471	\$ 10,522,745 -	\$ 12,107,010 -	\$ 26,355,420 \$ -	15,271,504	\$ 9,189,057 -	\$ 6,338,555 -	\$ 141,195 \$ -	102,250
7	Working Capital Commodity Gas Costs	\$	189,360 \$	326,397	\$ 299,378	\$ 205,877	\$ 149,471	\$ 10,522,745	\$ 12,107,010	\$ 26,355,420 \$	15,271,504	\$ 9,189,057	\$ 6,338,555	\$ 141,195 \$	102,250
0	Off-Peak Gas Costs Total Off Peak Demand (Off Peak Sect. 5, Form III, Sch. 3, Line 9)	e	700.026	(45 201	¢ (21.100	\$ 734.835	0 1 507 125	¢	¢			<u>,</u>	e.	e 1505 4/7 e	824 (75
	Working Capital Demand Gas Costs	\$ \$	790,826 \$ 790,826 \$		\$ 631,100 \$ 631,100	\$ 734,835 \$ 734,835	\$ 1,507,135 \$ 1,507,135	\$ - \$ -		<u>s</u> - s s - s	-	<u>s</u> - s -		\$ 1,585,467 \$ \$ 1,585,467 \$	834,675 834,675
	Total Off Peak Commodity (Off Peak Sect. 5, Form III, Sch. 3, Line 26) Plus Flowing Supply (Off Peak Sect. 5, Form III, Sch. 3, Line 16)	\$	1,279,684 \$	929,865	\$ 903,015	\$ 1,240,891	\$ 2,898,033	\$ -	\$ -	s - s	-	s -	s -	\$ 2,114,964 \$	1,612,629
	Working Capital Commodity Gas Costs	\$	1,279,684 \$	929,865	\$ 903,015	\$ 1,240,891	\$ 2,898,033	\$ -	\$ -	\$ - \$	-	s -	\$ -	\$ 2,114,964 \$	1,612,629
13	Weighted Net Lag Days		12.67	12.67	12.67	12.67	12.67	14.81	14.81	14.81	14.81	14.81	14.81	14.81	14.81
14	Net Lead/Lag Days (Line 13/365)		3.47%	3.47%	3.47%	3.47%	3.47%	4.06%	4.06%	4.06%	4.06%	4.06%	4.06%	4.06%	4.06%
	Working Capital Requirement - Peak Period								• ••••••						
	Demand (Line 4 * Line 14) Commodity Costs (Line 7 * Line 14)	\$ \$	350,314 \$ 6,573 \$	310,882 11,329	\$ 326,091 \$ 10,391	• • • • • • • •		• • • • • • • •	\$ 526,844 \$ 491,302	\$ 565,027 \$ \$ 1,069,503 \$)	,	\$ 412,159 \$ 257,219	\$ 373,329 \$ \$ 5,730 \$	382,742 4,149
	Working Capital Requirement - Off-Peak														
	Demand (Line 9 * Line 14)	\$	27,450 \$		\$ 21,905					s - s				\$ 64,338 \$	33,871
18	Commodity Costs (Line 12 * Line 14)	\$	44,418 \$	32,276	\$ 31,344	\$ 43,071	\$ 100,591	\$ -	\$ -	\$ - \$	-	s -	5 -	\$ 85,825 \$	65,440
19	Before Tax Return (See Line 24 through Line 29)		9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%	9.45%
20	Working Capital Allowance - Peak Period	ć	22.001	20.244	e 20.002		0 00.000	A 10 174		e 52.270 é	50 (05	e 52.045		0 05065 0	26151
	Demand (Line 15 * Line 19) Commodity Costs (Line 16 * Line 19)	\$ \$	33,091 \$ 621 \$	29,366 1,070		• • • • • •						\$ 52,945 \$ 35,223		,	36,154 392
	Working Capital Allowance - Off - Peak														
	Demand (Line 17 * Line 19)	\$	2,593 \$	2,116						s - s				\$ 6,077 \$	3,199
23	Commodity Costs (Line 18 * Line 19)	\$	4,196 \$	3,049	\$ 2,961	\$ 4,069	\$ 9,502	\$ -	\$ -	\$ - \$	-	s -	s -	\$ 8,107 \$	6,182
			ttlement Agreement U. 20-59 - Effectiv												
	Allowed Rate of Return		7.50%												
	Less Debt Component		2.34%												
	Equity Component (Line 24 - Line. 25)		5.16%												
	Effective Tax Rate		27.320%												

7.11% 9.45%

28 Equity with Income Tax (Line 26/(1-Line 27))
29 Before Tax Return (Line 25 + Line 28)

Eversource Gas Company of Massachusetts d/b/a Eversource Energy November R2 - Gas Suppliers' Refunds Reconciliation Section 7 - Peak Rate Reconciliation For the Period June 2023 through June 2024 Peak Supplier Refund Account 242201

Line <u>No.</u>	<u>Month</u>	<u>Year</u>	eginning Balance	<u>]</u>	<u>Refunds</u>	efund -Nov. R2 Factor <u>(MMbtu)</u>	Refund Passback	_	Ending <u>Balance</u>		Average <u>Balance</u>	Interest <u>Rate</u>	<u>No. Days</u>	<u>I</u> 1	<u>nterest</u>	Ending <u>Balance</u>
			(a)		(b)	(c)	(d)	((e)=(a)+(b)+(d)	(1	f)=((a)+(e))/2	(g)	(h)		*(g)*(h)/365) 6 for 2024	(j)=(e)+(i)
November	<u>· R2</u>															
1	June	2023	\$ (4,540)	\$	-	\$ (0.0036)	\$ 2,125	\$	(2,414)	\$	(3,477)	8.25%	30	\$	(24)	\$ (2,438)
2	July	2023	\$ (2,438)	\$	-	\$ (0.0036)	\$ 31	\$	(2,407)	\$	(2,423)	8.29%	31	\$	(17)	\$ (2,424)
3	August	2023	\$ (2,424)	\$	-	\$ (0.0036)	\$ 12	\$	(2,412)	\$	(2,418)	8.50%	31	\$	(17)	\$ (2,429)
4	September	2023	\$ (2,429)	\$	-	\$ (0.0036)	\$ 1	\$	(2,428)	\$	(2,428)	8.50%	30	\$	(17)	\$ (2,445)
5	October	2023	\$ (2,445)	\$	-	\$ (0.0036)	\$ 14	\$	(2,431)	\$	(2,438)	8.50%	31	\$	(18)	\$ (2,449)
6	November	2023	\$ (2,449)	\$	-	\$ (0.0002)	\$ 2	\$	(2,447)	\$	(2,448)	8.50%	30	\$	(17)	\$ (2,464)
7	December	2023	\$ (2,464)	\$	-	\$ (0.0002)	\$ 1	\$	(2,463)	\$	(2,463)	8.50%	31	\$	(18)	\$ (2,481)
8	January	2024	\$ (2,481)	\$	-	\$ (0.0002)	\$ 29	\$	(2,451)	\$	(2,466)	8.50%	31	\$	(18)	\$ (2,469)
9	February	2024	\$ (2,469)	\$	-	\$ (0.0002)	\$ (1)	\$	(2,471)	\$	(2,470)	8.50%	29	\$	(17)	\$ (2,488)
10	March	2024	\$ (2,488)	\$	-	\$ (0.0002)	\$ 0	\$	(2,488)	\$	(2,488)	8.50%	31	\$	(18)	\$ (2,506)
11	April	2024	\$ (2,506)	\$	-	\$ (0.0002)	\$ (9)	\$	(2,515)	\$	(2,510)	8.50%	30	\$	(17)	\$ (2,532)
12	May	2024	\$ (2,532)	\$	-	\$ (0.0002)	\$ (1)	\$	(2,533)	\$	(2,532)	8.50%	31	\$	(18)	\$ (2,551)
13	June	2024	\$ (2,551)	\$	-	\$ (0.0002)	\$ (0)	\$	(2,551)	\$	(2,551)	8.50%	30	\$	(18)	\$ (2,569)

Line Notes:

Col. (a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 14, Page 9, Col. (a), Line 13

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 14 Page 10 of 13

Eversource Gas Company of Massachusetts d/b/a Eversource Energy May R1 - Gas Suppliers' Refunds Reconciliation Section 7 - Off-Peak Rate Reconciliation For the Period June 2023 through June 2024 Off-Peak Supplier Refund Account 242202

Line			В	eginning			F	fund -May R1 Factor	(Customer		Ending		Average	Interest			Ending	
<u>No.</u>	<u>Month</u>	Year	<u>F</u>	<u>Balance</u>]	<u>Refunds</u>	_	(MMbtu)	C	ollections		<u>Balance</u>		Balance	Rate	<u>No. Days</u>	Interest	Balance	
				(a)		(b)		(c)		(d)	(e)	=(a)+(b)+(d)	(f))=((a)+(e))/2	(g)	(h)	f)*(g)*(h)/365) 66 for 2024	(j)=(e)+(i)	
May R1																			
1	June	2023	\$	7,267	\$	-	\$	-	\$	-	\$	7,267	\$	7,267	8.25%	30	\$ 49	\$ 7,316	
2	July	2023	\$	7,316	\$	-	\$	-	\$	-	\$	7,316	\$	7,316	8.29%	31	\$ 52	\$ 7,368	
3	August	2023	\$	7,368	\$	-	\$	-	\$	-	\$	7,368	\$	7,368	8.50%	31	\$ 53	\$ 7,421	
4	September	2023	\$	7,421	\$	-	\$	-	\$	-	\$	7,421	\$	7,421	8.50%	30	\$ 52	\$ 7,473	
5	October	2023	\$	7,473	\$	-	\$	-	\$	-	\$	7,473	\$	7,473	8.50%	31	\$ 54	\$ 7,527	
6	November	2023	\$	7,527	\$	-	\$	-	\$	-	\$	7,527	\$	7,527	8.50%	30	\$ 53	\$ 7,580	
7	December	2023	\$	7,580	\$	-	\$	-	\$	-	\$	7,580	\$	7,580	8.50%	31	\$ 55	\$ 7,635	
8	January	2024	\$	7,635	\$	-	\$	-	\$	-	\$	7,635	\$	7,635	8.50%	31	\$ 55	\$ 7,690	
9	February	2024	\$	7,690	\$	-	\$	-	\$	-	\$	7,690	\$	7,690	8.50%	29	\$ 52	\$ 7,742	
10	March	2024	\$	7,742	\$	-	\$	-	\$	-	\$	7,742	\$	7,742	8.50%	31	\$ 56	\$ 7,798	
11	April	2024	\$	7,798	\$	-	\$	-	\$	-	\$	7,798	\$	7,798	8.50%	30	\$ 54	\$ 7,852	
12	May	2024	\$	7,852	\$	-	\$	0.0002	\$	-	\$	7,852	\$	7,852	8.50%	31	\$ 57	\$ 7,909	
13	June	2024	\$	7,909	\$	-	\$	0.0002	\$	-	\$	7,909	\$	7,909	8.50%	30	\$ 55	\$ 7,964	

Line Notes:

Col. (a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 14, Page 10, Col. (a), Line 13

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA Section 14 Page 11 of 13

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Pipeline Refund Credit Section 7 - Peak Rate Reconciliation For the Period June 2023 through June 2024 Peak Pipeline Refund Account 242203

Line			В	eginning		Р	assback		Refund		Ending		Average	Interest			Ending
<u>No.</u>	<u>Month</u>	Year	1	<u>Balance</u>	Refunds	0	<u>MMbtu)</u>	I	Passback	_	Balance		Balance	Rate	<u>No. Days</u>	<u>Interest</u>	Balance
				(a)	(b)		(c)		(d)	((e)=(a)+(b)+(d)	(f)	=((a)+(e))/2	(g)	(h)	(f)*(g)*(h)/365) 366 for 2024	(j)=(e)+(i)
1	June	2023	\$	20,981		\$	(0.0040)	\$	1,564	\$	22,546	\$	21,763	8.25%	30	\$ 148	\$ 22,694
2	July	2023	\$	22,694		\$	(0.0040)	\$	1,069	\$	23,763	\$	23,228	8.29%	31	\$ 164	\$ 23,927
3	August	2023	\$	23,927		\$	(0.0040)	\$	1,163	\$	25,089	\$	24,508	8.50%	31	\$ 177	\$ 25,266
4	September	2023	\$	25,266		\$	(0.0040)	\$	978	\$	26,245	\$	25,755	8.50%	30	\$ 180	\$ 26,425
5	October	2023	\$	26,425		\$	(0.0040)	\$	1,441	\$	27,866	\$	27,145	8.50%	31	\$ 196	\$ 28,062
6	November	2023	\$	28,062		\$	0.0026	\$	2,362	\$	30,424	\$	29,243	8.50%	30	\$ 204	\$ 30,628
7	December	2023	\$	30,628		\$	0.0026	\$	3,513	\$	34,140	\$	32,384	8.50%	31	\$ 234	\$ 34,374
8	January	2024	\$	34,374		\$	0.0026	\$	4,149	\$	38,523	\$	36,449	8.50%	31	\$ 262	\$ 38,785
9	February	2024	\$	38,785		\$	0.0026	\$	4,375	\$	43,160	\$	40,973	8.50%	29	\$ 276	\$ 43,436
10	March	2024	\$	43,436		\$	0.0026	\$	3,613	\$	47,049	\$	45,243	8.50%	31	\$ 326	\$ 47,375
11	April	2024	\$	47,375		\$	0.0026	\$	3,008	\$	50,384	\$	48,880	8.50%	30	\$ 341	\$ 50,725
12	May	2024	\$	50,725		\$	0.0026	\$	1,950	\$	52,675	\$	51,700	8.50%	31	\$ 372	\$ 53,047
13	June	2024	\$	53,047		\$	0.0026	\$	1,103	\$	54,150	\$	53,598	8.50%	30	\$ 373	\$ 54,523

Line Notes:

Col. (a) Line 1: Per D.P.U. 23-PGAF-EGMA Section 14, Page 11, Col. (a), Line 13

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Section 8 - Bad Debt Reconciliation For the Period June 2023 Though June 2024 Account 175660

								Ba	ad Debt										
Line]	Beginning		Gas	WC	1	Factor			Ending		Average	Interest	No.	I	Aonthly	Ending
<u>No.</u>	<u>Month</u>	Year		Balance	<u>v</u>	<u> Vrite-Offs</u>	<u>Allowance</u>	<u>(N</u>	<u>(Mbtu)</u>	Collections		Balance		Balance	<u>Rate</u>	Days		<u>Interest</u>	Balance
				(a)		(b)	(c)		(d)	(f)	(g)=(a)+(b)+(c)+(f)	(h	(a)=((a)+(g))/2	(h)	(j)		(g)*(g)*(h)/365) 66 for 2024	(l)=(g)+(k)
1	June	2023	\$	(2,262,420)	\$	165,099	\$ 541	\$	0.0548	\$ (65,085)	\$	(2,161,866)	\$	(2,212,143)	8.25%	30	\$	(15,000)	\$ (2,176,866)
2	July	2023	\$	(2,176,866)	\$	928,979	\$ 3,046	\$	0.0548	\$ (47,011)	\$	(1,291,851)	\$	(1,734,358)	8.29%	31	\$	(12,211)	\$ (1,304,062)
3	August	2023	\$	(1,304,062)	\$	4,355,616	\$ 14,281	\$	0.0548	\$ (53,196)	\$	3,012,638	\$	854,288	8.50%	31	\$	6,167	\$ 3,018,805
4	September	2023	\$	3,018,805	\$	421,251	\$ 1,381	\$	0.0548	\$ (35,868)	\$	3,405,569	\$	3,212,187	8.50%	30	\$	22,441	\$ 3,428,010
5	October	2023	\$	3,428,010	\$	1,445,915	\$ 4,742	\$	0.0548	\$ (69,621)	\$	4,809,046	\$	4,118,528	8.50%	31	\$	29,732	\$ 4,838,778
6	November	2023	\$	4,838,778	\$	794,873	\$ 3,047	\$	0.0533	\$ (144,720)	\$	5,491,978	\$	5,165,378	8.50%	30	\$	36,087	\$ 5,528,065
7	December	2023	\$	5,528,065	\$	802,024	\$ 3,075	\$	0.0533	\$ (230,882)	\$	6,102,281	\$	5,815,173	8.50%	31	\$	41,981	\$ 6,144,262
8	January	2024	\$	6,144,262	\$	553,983	\$ 2,117	\$	0.0533	\$ (319,336)	\$	6,381,026	\$	6,262,644	8.50%	31	\$	45,088	\$ 6,426,114
9	February	2024	\$	6,426,114	\$	501,060	\$ 1,915	\$	0.0533	\$ (307,485)	\$	6,621,604	\$	6,523,859	8.50%	29	\$	43,938	\$ 6,665,542
10	March	2024	\$	6,665,542	\$	517,343	\$ 1,977	\$	0.0533	\$ (258,018)	\$	6,926,844	\$	6,796,193	8.50%	31	\$	48,929	\$ 6,975,773
11	April	2024	\$	6,975,773	\$	252,959	\$ 967	\$	0.0533	\$ (185,200)	\$	7,044,499	\$	7,010,136	8.50%	30	\$	48,841	\$ 7,093,340
12	May	2024	\$	7,093,340	\$	250,852	\$ 959	\$	0.0548	\$ (311,485)	\$	7,033,665	\$	7,063,503	8.50%	31	\$	50,853	\$ 7,084,518
13	June	2024	\$	7,084,518	\$	317,508	\$ 1,213	\$	0.0548	\$ (273,086)	\$	7,130,153	\$	7,107,336	8.50%	30	\$	49,518	\$ 7,179,671

Notes

Col.(a) Line 1: Per D.P.U. 24-OGAF-EGMA Section 11- Section 8, Page 1, Col.(a) Line 7 Col.(c) Section 8 Page 2 Line 12

Eversource Gas Company of Massachusetts d/b/a Eversource Energy Section 8 - Working Capital Allowance Calculation For the Period June 2023 Through June 2024

Line		2023	2023	2023	2	2023		2023		2023		2023	2	024	20	4		2024	2024	2	2024	2	2024
No.	Description	June	July	August	Sep	otember	<u>(</u>	October	N	ovember	De	ecember	Ja	nuary	Febr	ary	I	March	April	1	May	J	une
1	Total Charges Allowable for Working Capital	\$ 165,099	\$ 928,979	\$ 4,355,616	\$	421,251	\$	1,445,915	\$	794,873	\$	802,024	\$	553,983	\$ 50	,060	\$	517,343	\$ 252,959	\$ 2	250,852	\$ 3	317,508
2	Weighted Net Lag Days	12.67	12.67	12.67		12.67		12.67		14.81		14.81		14.81		4.81		14.81	14.81		14.81		14.81
3	Net Lead/Lag Requirement (Line 2/365 Days or 366 for 2024)	3.47%	3.47%	3.47%		3.47%		3.47%		4.06%		4.06%		4.05%		.05%		4.05%	4.05%		4.05%		4.05%
4	Base Working Capital Requirement (Line 1 * Line 3)	\$ 5,731	\$ 32,245	\$ 151,183	\$	14,622	\$	50,188	\$	32,256	\$	32,546	\$	22,414	\$ 2	,273	\$	20,932	\$ 10,235	\$	10,149 \$	\$	12,846
5	Cost of Capital (Per D.P.U. 20-59)	7.50%	7.50%	7.50%		7.50%		7.50%		7.50%		7.50%		7.50%		.50%		7.50%	7.50%		7.50%		7.50%
6	Return on Base Working Capital Requirement (Line 4 * Line 5)	\$ 430	\$ 2,420	\$ 11,346	\$	1,097	\$	3,767	\$	2,421	\$	2,443	\$	1,682	\$,521	\$	1,571	\$ 768	\$	762 \$	\$	964
7	Weighted Cost of Debt (Per D.P.U. 20-59)	2.34%	2.34%	2.34%		2.34%		2.34%		2.34%		2.34%		2.34%		.34%		2.34%	2.34%		2.34%		2.34%
8	Interest on Portion of Return on Working Capital Requirement (Line 4 * Line 7)	\$ 134	\$ 755	\$ 3,538	\$	342	\$	1,174	\$	755	\$	762	\$	524	\$	474	\$	490	\$ 239	\$	237 \$	\$	301
9	Taxable Income Base (Line 6 - Line 8)	\$ 296	\$ 1,665	\$ 7,808	\$	755	\$	2,593	\$	1,666	\$	1,681	\$	1,158	\$,047	\$	1,081	\$ 529	\$	525 \$	\$	663
10	1 - Combined Tax Rate (1 - 27.32)	72.68%	72.68%	72.68%		72.68%		72.68%		72.68%		72.68%		72.68%	7	.68%		72.68%	72.68%		72.68%		72.68%
11	Return Requirement Plus Taxes (Line 9/Line 10)	\$ 407	\$ 2,291	\$ 10,743	\$	1,039	\$	3,568	\$	2,292	\$	2,313	\$	1,593	\$,441	\$	1,487	\$ 728	\$	722 \$	\$	912
12	Base Gas Cost Working Capital Allowance (Line 8 + Line 11)	\$ 541	\$ 3,046	\$ 14,281	\$	1,381	\$	4,742	\$	3,047	\$	3,075	\$	2,117	\$,915	\$	1,977	\$ 967	\$	959 \$	\$	1,213

D.P.U. 24-PGAF-EGMA

SECTION 15

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

2024/2025 Peak Seasonal Cost of Gas Adjustment Filing

INVOICES

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy Summary of Gas Invoices November 2023 - April 2024

Line Total No. Vendor November December January February March April Paid Month December January February March April May Algonquin (Enbridge) \$ 2,455,185 \$ 2,013,417 \$ 2,465,399 \$ 2,173,305 \$ 2,299,863 \$ 2,496,017 \$ 13,903,186 1 BAMWX LLC 2 2,000 2,000 _ -3 Citadel 5.637.724 8.437.596 13.033.602 8.226.665 4.653.874 2.045.721 42.035.181 4 Constellation (Exelon) 657,239 657,239 1,093,925 885,391 657,239 35,953 3,986,986 Coterra Cabot 865,955 706,878 481,216 5 681,713 818,045 3,553,806 6 Direct Energy 1,350,000 1,350,000 1,579,590 1,350,000 1,350,000 6,979,590 -7 Eastern Gas Transmission (Dominion) 76,673 76,513 76,673 76,673 76,673 76,673 459,880 8 Emera Energy 2,367,416 2,577,352 4,087,644 2,286,676 1,657,990 2,650,289 15,627,367 9 Granite Gas State Transmission 84,554 84,499 84,501 84,535 84,016 506,638 84,535 10 ICE 2,709 3,069 1,540 1,540 1,547 10,405 Iroquois Gas 131,669 131,669 131,669 131,669 131,669 131,669 790,014 11 12 Millennium Pipeline 249,200 257,953 257,953 241,350 257,995 249,559 1,514,010 13 National Fuel 129,302 129,302 129,302 154,300 154,300 182,805 879,311 14 Portland Natural Gas 1,637,243 1,682,084 1,682,084 1,592,401 1,682,082 1,639,352 9,915,246 2,398,551 15 Repsol Energy 1,572,150 2,158,162 2,947,348 2,228,941 1,572,150 12,877,302 Shell 1,145,585 1,244,610 3,609,646 2,460,213 580,800 424,155 9,465,008 16 Texas Eastern Transmission (TETCO) 1,079,806 1,077,691 1,083,851 1,071,780 1,074,281 1,070,728 6,458,137 17 18 Tennessee Gas Pipeline (TGP) 2,378,010 1,974,303 2.168.967 2,228,884 12,927,257 2,166,875 2,010,217 29,244 19 Transcontinental Gas Pipeline (TRANSCO) 4,821 4,982 4,982 4,660 4,982 4,818 20 Vitol Inc. 1,452,328 2,321,512 2,096,448 2,182,553 2,011,824 1,173,289 11,237,953 21 Total 27,044,838 \$ 37,352,639 \$ 27,869,713 \$ 21,728,379 \$ 16,067,625 \$ 153,158,521 23,095,327 \$ \$

Notes:

Excludes AMA fees and LNG Invoices

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy Gas Invoices November 2023 Actuals - December 2023 Payment

		804613	804614	804	617	804618	8046	615	804616				804100	Marketed		804612	164000			
Line		Su	pplier		Pipelin	e		Storage	e	Peaking	EUT Capacity	E	UT Capacity	Capacity		Cash In/	LNG/Tracking	Off-System	143050	
No.	Vendor	Demand	Commodity	Dem	nand	Commodity	Dem	and C	Commodity	Demand	Release (Transp)	Rel	lease (Storage)	Release	5	Cash Out	Purchases	Sales	Fixed AMA	TOTAL
		(a)	(b)	(c	c)	(d)	(e	e)	(f)	(g)	(h)		(i)	(j)		(k)	(1)	(m)	(n)	(0)
1	Algonquin (Enbridge)			\$ 2,1	137,149 \$	13,844	\$ 49	94,209 \$	4,584			\$	(203,650.62)		\$	9,050			\$	2,455,185
2	BAMWX LLC			\$	2,000														\$	2,000
3	Citadel Energy Marketing		\$ 4,508,165	\$ 1,1	140,964		\$ 42	24,600				\$	(436,004.16)						\$ (4,630,000) \$	1,007,724
4	Constellation (Exelon)	\$ 657,239																	\$	657,239
5	Coterra Cabot		\$ 681,713																\$	681,713
6	Direct Energy	\$ 1,350,000																	\$	1,350,000
7	Eastern Gas Transmission (Dominion)						\$ 7	76,673											\$	76,673
8	Emera Energy		\$ 2,503,922									\$	(136,505.98)						\$ (738,000) \$	1,629,416
9	Granite Gas State Transmission			\$	84,016 \$	538													\$	84,554
10	ICE		\$ 2,709																\$	2,709
11	Iroquois Gas						\$ 13	31,669											\$	131,669
12	Millennium Pipeline			\$ 2	292,455 \$	1,217						\$	(44,472.66)						\$	249,200
13	National Fuel						\$ 12	29,302											\$	129,302
14	Portland Natural Gas			\$ 1,3	345,243		\$ 29	92,000											\$	1,637,243
15	Repsol Energy	\$ 1,572,150																	\$	1,572,150
16	Shell		\$ 1,301,403									\$	(155,818.49)						\$ (2,318,333) \$	(1,172,749)
17	Texas Eastern Transmission (TETCO)			\$ 8	856,704		\$ 24	40,740 \$	8,995			\$	(26,632.29)						\$	1,079,806
18	Tennessee Gas Pipeline (TGP)			\$ 1,0	043,614 \$	84,728	\$ 1,32	22,173 \$	5,662			\$	(173,337.37)		\$	95,171			\$	2,378,010
19	Transcontinental Gas Pipeline (TRANSCO)			\$	4,821														\$	4,821
20	Vitol Inc.		\$ 1,452,328																\$	1,452,328
21	Total AMA fees																		\$ (7,686,333) \$	(7,686,333)
22	Total Off-System Sales																	s -	s ((,,,) s	(.,,)
23	Total Demand	\$ 3,579,389		\$ 6.9	906,964		\$ 3,11	11 366		s -	s -	s	(1,176,422) \$	· -				-	s	12,421,298
24	Total Commodity	φ 3,377,309	\$ 10,450,240	φ 0,.	\$	100,327	φ <i>J</i> ,11	s	19,241	÷ –	÷ -	4	(1,170,422)	-	s	104,221	s -		s	10,674,029
21	Total Commonly		\$ 10,400,240		Ş	100,027		9	19,241						9	104,221	Ψ -		J.	10,074,027
25	Total	\$ 3,579,389	\$ 10,450,240	\$ 6,9	906,964 \$	100,327	\$ 3,11	11,366 \$	19,241	\$ -	s -	\$	(1,176,422) \$	-	\$	104,221	\$ -	\$ -	\$ (7,686,333) \$	15,408,994

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy Gas Invoices December 2023 Actuals - January 2024 Payment

		804613		804614		804617	804	618	8	804615	8	04616				8041	100		;	804612	164000					
Line	2	Su	pplier			Pipe	line			Ste	orage		Peaking	EUT Capacity		EUT Caj	pacity M	Iarketed Capacity	(Cash In/	LNG/Tracking	Off	-System		143050	
No.	Vendor	 Demand	C	ommodity]	Demand	Comn	nodity	D	Demand	Cor	nmodity	Demand	Release (Transp) <u>F</u>	Release (S	Storage)	Release	<u>c</u>	ash Out	Purchases	<u> 1</u>	Sales	F	xed AMA	TOTAL
		(a)		(b)		(c)	(0	i)		(e)		(f)	(g)	(h)		(i))	(j)		(k)	(1)		(m)		(n)	(0)
1	Algonquin (Enbridge)				\$	2,192,729	\$ 3	33,935	\$	494,209	\$	8,064			\$	(2	216,551)		\$	(498,969)					\$	2,013,417
2	Citadel Energy Marketing		\$	5,788,282	\$	1,164,580			\$	1,931,728					\$	(4	446,994)							\$	(4,630,000) \$	3,807,596
3	Constellation (Exelon)	\$ 657,239																							\$	657,239
4	Coterra Energy Inc		\$	865,955																					\$	865,955
5	Direct Energy Business Marketing	\$ 1,350,000																							\$	1,350,000
6	Eastern Gas Transmission (Dominion)								\$	76,513															\$	76,513
7	Emera Energy		\$	2,716,395											\$	(1	139,043)							\$	(738,000) \$	1,839,352
8	Granite State Gas Transmission				\$	83,980	\$	519																	\$	84,499
9	Iroquois Gas								\$	131,669															\$	131,669
10	Millennium Pipeline Company				\$	302,204	\$	1,302							\$		(45,552)								\$	257,953
11	National Fuel								\$	129,302															\$	129,302
	Portland Natural Gas				\$	1,390,084			\$	292,000															\$	1,682,084
	Repsol Energy	\$ 2,158,162																							\$	2,158,162
14	Shell		\$	1,404,261											\$	(1	159,652)							\$	(2,318,333) \$	(1,073,724)
15	Texas Eastern Transmission (TETCO)				\$	854,840			\$	240,264		9,810			\$		(27,223)								\$	1,077,691
	Tennessee Gas Pipeline (TGP)				\$	1,048,103	\$	76,117	\$	1,322,173	\$	3,342			\$	(1	177,826)		\$	(297,606)					\$	1,974,303
	Transcontinental Gas Pipeline (TRANSCO)				\$	4,982																			\$	4,982
18	Vitol Inc	\$ 1,218,750	\$	1,102,762																					\$	2,321,512
19	Total AMA fees																							s	(7,686,333) \$	(7,686,333)
20	Total Off-System Sales																					\$	-		\$	-
21	Total Demand	\$ 5,384,151			\$	7,041,500			\$	4,617,857		5	- 8	\$-	\$	(1,2	212,840) \$								\$	15,830,667
22	Total Commodity		\$	11,877,655			\$ 1	11,873			\$	21,216							\$	(796,574)	\$-				\$	11,214,170
23	Total	\$ 5,384,151	\$	11,877,655	\$	7,041,500	\$ 1	11,873	\$	4,617,857	\$	21,216	- 3	s -	\$	(1,2	212,840) \$		\$	(796,574)	\$ -	\$	-	\$	(7,686,333) \$	19,358,504

EVERSOURCE GAS COMPANYOF MASSACHUSETTS d/b/a Eversource Energy Gas Invoices January 2024 Actuals - February 2024 Payment

		804613		804614	804617		804618	804615	80	4616			8	04100	Marketed		804612	164000				
Line		Su	pplie	r	Pipe	line		Stor	age		Peaking	EUT Capacity	EU	JT Capacity	Capacity		Cash In/	LNG	Off-System		143050	
No.	Vendor	 Demand	<u>(</u>	Commodity	 Demand	C	ommodity	 Demand	Com	modity	Demand	Release (Transp)	Rele	ease (Storage)	Release	9	Cash Out	Purchases	Sales	F	ixed AMA	TOTAL
		(a)		(b)	(c)		(d)	(e)		(f)	(g)	(h)		(i)	(j)		(k)	(1)	(m)		(n)	(0)
1	Algonquin (Enbridge)				\$ 2,192,729	\$	38,890	\$ 494,209	\$	13,932			\$	(216,383)		\$	(57,978)				\$	2,465,399
2	Citadel Energy Marketing		\$		\$ 1,109,308			\$ 1,348,934					\$	(437,685)						\$	(4,630,000) \$	8,403,602
3	Constellation (Exelon)	\$ 657,239	\$	436,686																	\$	1,093,925
4	Coterra Cabot		\$	818,045																	\$	818,045
5	Direct Energy Business Marketing	\$ 1,350,000	\$	229,590																	\$	1,579,590
6	Eastern Gas Transmission (Dominion)							\$ 76,673													\$	76,673
7	Emera Energy		\$	4,226,693									\$	(139,048)						\$	(738,000) \$	3,349,644
8	Granite State Gas Transmission				\$ 84,016	\$	519														\$	84,535
9	ICE		\$	3,069																	\$	3,069
10	Iroquois Gas							\$ 131,669													\$	131,669
11	Millennium Pipeline				\$ 302,204	\$	1,301						\$	(45,552)							\$	257,953
12	National Fuel							\$ 129,302													\$	129,302
13	Portland Natural Gas				\$ 1,390,084			\$ 292,000													\$	1,682,084
14	Repsol Energy		\$	2,158,162	\$ 789,187																\$	2,947,348
15	Shell		\$	3,769,221									\$	(159,575)						\$	(2,318,333) \$	1,291,313
16	Texas Eastern Transmission (TETCO)				\$ 854,841			\$ 240,217	\$	16,039			\$	(27,247)							\$	1,083,851
17	Tennessee Gas Pipeline (TGP)				\$ 1,030,494	\$	76,952	\$ 1,322,173	\$	13,029			\$	(173,172)		\$	(102,601)				\$	2,166,875
18	Transcontinental Gas Pipeline (TRANSCO)				\$ 4,982																\$	4,982
19	Vitol	\$ 1,218,750	\$	877,698																	\$	2,096,448
20	Total AMA fees																			\$	(7,686,333) \$	(7,686,333)
21	Total Off-System Sales																		\$		\$	-
22	Total Demand	\$ 3,225,989			\$ 7,757,842			\$ 4,035,178				s -	- \$	(1,198,662)	s -						\$	13,820,347
23	Total Commodity		\$	23,532,208		\$	117,663		\$	43,000						\$	(160,579) \$	-			s	23,532,292
	-																					
24	Total	\$ 3,225,989	\$	23,532,208	\$ 7,757,842	\$	117,663	\$ 4,035,178	\$	43,000		\$ -	- \$	(1,198,662)	s -	\$	(160,579) \$	-	\$	\$	(7,686,333) \$	29,666,306

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy Gas Invoices February 2024 Actuals - March 2024 Payment

			804613	80	4614	:	804617	8046	518	8	304615	804	4616				804100			804612	164000				
Line			Su	pplier			Pipel	line			Stor	age		Peaking	EUT Capacity		EUT Capacity	Marketed Capa	city	Cash In/	LNG/Tracking	Off-Sys	tem	143050	
No.	Vendor		Demand	Com	modity	I	Demand	Comm	odity	D	emand	Com	modity	Demand	Release (Transp) <u>F</u>	Release (Storage)	Release		Cash Out	Purchases	Sale	5	Fixed AMA	TOTAL
			(a)		(b)		(c)	(d)		(e)	((f)	(g)	(h)		(i)	(j)		(k)	(1)	(m)		(n)	(0)
1	Algonquin (Enbridge)					\$	2,185,329	\$ 3	37,276	\$	494,209	\$	8,738			\$	(199,414))	3	\$ (352,832)				\$	2,173,305
2	Citadel Energy Marketing			\$ 6	5,198,913	\$	1,103,063			\$	1,354,379					\$	(429,690))						6 (4,630,000) \$	3,596,665
3	Constellation (Exelon)	\$	657,239	\$	228,152																			\$	885,391
4	Coterra Energy Inc			\$	706,878																			\$	706,878
5	Direct Energy Business Marketing	\$	1,350,000																					\$	1,350,000
6	Eastern Gas Transmission (Dominion)									\$	76,673													\$	76,673
7	Emera Energy			\$ 2	2,418,968											\$	(132,292))						6 (738,000) \$	1,548,676
8	Granite State Gas Transmission					\$	84,016	\$	485															\$	84,501
9	ICE			\$	1,540																			\$	1,540
10	Iroquois Gas									\$	131,669													\$	131,669
	Millennium Pipeline Company					\$	282,706	\$	1,219							\$	(42,576))						\$	241,350
	National Fuel									\$	154,300													\$	154,300
	Portland Natural Gas					\$	1,300,401			\$	292,000													\$	1,592,401
	Repsol Energy	\$	2,018,916		210,025																			\$	2,228,941
	Shell			\$ 2	2,609,404											\$	(149,191)							5 (2,318,333) \$	141,880
16	Texas Eastern Transmission (TETCO)					\$	849,051			\$	238,797	\$	9,311			\$	(25,380)							\$	1,071,780
	Tennessee Gas Pipeline (TGP)					\$	1,022,814	\$ 7	6,076	\$	1,314,015	\$	5,166			\$	(173,738))	3	\$ (234,116)				\$	2,010,217
	Transcontinental Gas Pipeline (TRANSCO)					\$	4,660																	\$	4,660
19	Vitol Inc	\$	1,218,750	\$	963,803																			\$	2,182,553
20	Total AMA fees																							6 (7,686,333) \$	(7,686,333)
	Total Off-System Sales																					\$	-	\$ (1,000,555)	-
	Total Demand	s	5,244,905			S	6,832,040			\$	4,056,043		s	-	s -	s	(1,152,281)	s .				~		ŝ	14,980,707
	Total Commodity	Ψ	2,2.1,905	\$ 13	3.337.682	2	0,002,010	\$ 11	5.057	~	.,	s	23,216		-	φ	(1,102,201)	~ ~		\$ (586,948)	s -			ŝ	12,889,006
25	Tom connouty			Ψ I.J	,557,002			Ψ 11				Ψ	20,210							\$ (500,740)	Ψ –			3	12,007,000
24	Total	\$	5,244,905	\$ 13	3,337,682	\$	6,832,040	\$ 11	5,057	\$	4,056,043	\$	23,216 \$	-	\$ -	\$	(1,152,281)	\$	- :	\$ (586,948)	\$-	\$	- 5	\$ (7,686,333) \$	20,183,380

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy Gas Invoices March 2024 Actuals - April 2024 Payment

		804613		804614		804617	8046	18	8	804615	80	4616				804100			804612	164000				
Line		Su	pplier			Pipe	line			Stor	age		Peaking	EUT Capacity	I	EUT Capacity	Marketed Capacity		Cash In/	LNG/Tracking	Off-Syste	m	143050	
No.	Vendor	 Demand	C	Commodity	1	Demand	Commo	odity	D	emand	Com	modity	Demand	Release (Transp)	R	elease (Storage)	Release	(Cash Out	Purchases	Sales		Fixed AMA	TOTAL
		(a)		(b)	-	(c)	(d)		_	(e)		(f)	(g)	(h)		(i)	(j)	-	(k)	(1)	(m)		(n)	(0)
1	Algonquin (Enbridge)				\$	2,185,329	\$ 32	2,746	\$	494,209	\$	12,909			\$	(208,556)		\$	(216,774)				\$	2,299,863
2	Citadel Energy Marketing		\$	2,648,996	\$	1,099,967			\$	1,348,420					\$	(443,510)						\$	(4,630,000) \$	23,874
3	Constellation (Exelon)	\$ 657,239																					\$	657,239
4	Coterra Energy Inc		\$	481,216																			\$	481,216
5	Direct Energy Business Marketing	\$ 1,350,000																					\$	1,350,000
6	Eastern Gas Transmission (Dominion)								\$	76,673													\$	76,673
7	Emera Energy		\$	1,797,834											\$	(139,844)						S	(738,000) \$	919,990
8	Granite State Gas Transmission				\$	84,016	\$	519															\$	84,535
9	ICE		\$	1,540																			\$	1,540
10	Iroquois Gas								\$	131,669													\$	131,669
	Millennium Pipeline Company				\$	302,204	\$	1,303							\$	(45,512)							\$	257,995
	National Fuel								\$	154,300													\$	154,300
	Portland Natural Gas				\$	1,390,082			\$	292,000													\$	1,682,082
	Repsol Energy	\$ 2,158,162	\$	240,389																			\$	2,398,551
	Shell		\$	740,280											\$	(159,480)						\$	(2,318,333) \$	(1,737,534)
	Texas Eastern Transmission (TETCO)				\$	849,051			\$	238,604		13,756			\$	(27,130)							\$	1,074,281
	Tennessee Gas Pipeline (TGP)				\$	1,035,672	\$ 82	2,867	\$	1,314,015	\$	13,770			\$	(173,729)		\$	(103,628)				\$	2,168,967
	Transcontinental Gas Pipeline (TRANSCO)				\$	4,982																	\$	4,982
19	Vitol Inc	\$ 1,218,750	\$	793,074																			\$	2,011,824
	Total AMA fees																					\$	(7,686,333) \$	(7,686,333)
	Total Off-System Sales														~						\$	-	S	-
	Total Demand	\$ 5,384,151			\$	6,951,301			\$ 4	4,049,891		\$	-	s -	\$	(1,197,760)	s -						8	15,187,582
23	Total Commodity		\$	6,703,329			\$ 117	7,435			\$	40,435						\$	(320,402)	\$ -			\$	6,540,797
24	Total	\$ 5,384,151	\$	6,703,329	\$	6,951,301	\$ 117	7,435	\$	4,049,891	\$	40,435 \$	-	s -	\$	(1,197,760)	s -	\$	(320,402)	\$ -	\$	- \$	(7,686,333) \$	14,042,046

EVERSOURCE GAS COMPANY OF MASSACHUSETTS d/b/a Eversource Energy Gas Invoices April 2024 Actuals - May 2024 Payment

		804613	804614		804617	804618	804615	804616			804100		804612	164000				
		 Suppl	ier		Pipel	ine	Sto	rage	Peaking	EUT Capacity	EUT Capacity	Marketed Capacity	Cash In/	LNG	Off-System		143050	
Line No	<u>Vendor</u>	Demand	Commodi	<u>ty</u>	Demand	Commodity	Demand	Commodity	Demand	Release (Transp)	Release (Storage)	Release	Cash Out	Purchases	Sales	E	ixed AMA	TOTAL
		(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)		(n)	(0)
1	Algonquin				2,189,443	\$ 21,558	\$ 494,209	\$ 7,904	ļ.		\$ (208,154		20,338				\$	2,496,017
2	Citadel Energy Marketing		\$ 600,	571 5	937,560		\$ 548,738				\$ (41,248	3)				\$	(2,106,667) \$	(60,946)
3	Constellation (Exelon)	\$ 35,953															\$	35,953
4	Eastern Gas Transmission (Dominion)						\$ 76,673										\$	76,673
5	Emera Energy		\$ 2,106,	088 3	1,089,108						\$ (544,907	7)				\$	(1,663,000) \$	987,289
6	Granite State Gas Transmission			5	84,016												\$	84,016
7	ICE		\$ 1,	547													\$	1,547
8	Iroquois						\$ 131,669										\$	131,669
	Millennium Pipeline Company			1	292,455	\$ 992					\$ (43,888	3)					\$	249,559
	National Fuel						\$ 182,805										\$	182,805
11	Portland Natural Gas			1	1,347,352		\$ 292,000										\$	1,639,352
	Repsol Energy	\$ 1,572,150															\$	1,572,150
13	Shell		\$ 577,	998							\$ (153,844					\$	(2,318,333) \$	(1,894,179)
14	Texas Eastern Transmission (TETCO)			1	849,051		\$ 238,722				\$ (26,090))					\$	1,070,728
	Tennessee Gas Pipeline (TGP)			1	1,035,998	\$ 67,984	\$ 1,314,015	\$ 4,702	!		\$ (173,509)) S	(20,306)				\$	2,228,884
16	Transcontinental Gas Pipeline (TRANSCO)			1	4,818												\$	4,818
17	Vitol Inc		\$ 1,173,	289													\$	1,173,289
	Total AMA fees															\$	(6,088,000) \$	(6,088,000)
	Total Off-System Sales														\$ -		\$	-
	Total Demand	\$ 1,608,103		5	7,829,800		\$ 3,278,832		\$-	s -	\$ (1,191,640	0) \$ (29,280)					\$	11,495,815
21	Total Commodity		\$ 4,459,	593		\$ 90,534		\$ 21,651				\$	32	s -			\$	4,571,810
22	Total	\$ 1,608,103	\$ 4,459,	593 5	5 7,829,800	\$ 90,534	\$ 3,278,832	\$ 21,651	\$ -	s -	\$ (1,191,640	0) \$ (29,280) \$	32	s -	\$ -	\$	(6,088,000) \$	9,979,625

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

November 2023 Invoices

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 1 of 25

AGT - EGMA - NOV 2023 INVOICE

page. 1



TSP Name:Algonquin Gas Transmission, LLC TSP:006951446

WIRE TRANSFER PAYMENT TO: Algonquin Gas Transmission, LLC BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001 INVOICE IDENTIFIER :231100062 INVOICE GROUP NO :00062 INVOICE DATE : December 7, 2023 BILLABLE PARTY :117584378 ACCOUNT NUMBER :0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE:December 19, 2023

BILLING FOR SERVICES FOR THE MONTH ENDING November 30, 2023

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

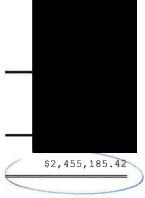
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH November 30, 2023

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact N		VEENA VENKATESH
Contact H		713-627-4572
Contact H		XXX-XXX-XXX
Contact E	Email	: VEENA.VENKATESH@ENBRIDGE.COM



6 11 to pay Vmc 12/8/23



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 2 of 25

Invoice

Invoice numberD3A0D1A1-0004Date of issueDecember 13, 2023Date dueDecember 20, 2023

BAMWX LLC PO Box 454 Bargersville, Indiana 46106 United States #1 317=643=2261 info@bamwx.com Bill to Eversource Energy 107 Selden Street Berlin, Connecticut 06037 United States eric.soderman@eversource.com

\$6,000.00 USD due December 20, 2023

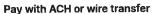
Pay online

Description

Energy Enterprise Service Dec 13, 2023 – Dec 13, 2024



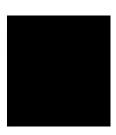
Amount due



Bank transfers, also known as ACH payments, can take up to five business days. To pay via ACH, transfer funds using the following bank information.

Bank nameWELLS FARGO BANK, N.A.Routing number121000248Account numberSWIFT codeWFBIUS6S

BAMWLLC-000 DM-310-A85-PUPGO3GN 24-305-A85-PUPGO324 61-165-S22-GASPDB08



\$6,000.00 USD

OKtopay

12/18/23



Total

Subtotal

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 3 of 25

CITADEL

Invoice Number:	10001
Invoice Date:	December 28, 2023
Due Date:	January 02, 2024

	Contact Information		Wire Instructions
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)
Phone:	312-395-3805	Acct	
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018

	Counterparty										
Company: Eversource Gas Company of Massachusetts											
Contact:	EGMA Accounting										
Phone:	860-665-2572										
Email:	egma-accounting@eversource.com										

Description	Currency	Net A	mount
Non-Commodity	USD	\$	
Commodity	USD	\$	
Total Due to Citadel Energy Marketing	LLC	\$	1,007,727.28

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 4 of 25

CITADEL

Invoice Number:	10001
Invoice Date:	December 28, 2023
Due Date:	January 02, 2024

	Contact Information		Wire Instructions
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)
Phone:	312-395-3805	Acct	
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018

Counterparty		
Company:	Eversource Gas Company of Massachusetts	
Contact:	EGMA Accounting	
Phone:	860-665-2572	
Email:	egma-accounting@eversource.com	

Description	Currency	Net	Amount
Non-Commodity	USD	\$	
Commodity	USD	\$	
Total Due to Citadel Energy Marketing	\$	550,000.00	

EGMA - Nov 2023

WIRE TRANSFER INSTRUCTIONS:

Bank Name: CITIBANK NA NY Account Number: ABA / Swift Code: 021000089

van.thomas@constellation.com
an thomas@constellation.com
an thomas@constellation.com
and an
2470
December 2023
c 26 2023

Constellation.

CONSTELLATION LNG LLC 1310 Point Street Baltimore, MD United States of America,21231

EVERSOURCE GAS OF MASSACHUSETTS

107 Selden Street Berlin, CT United States of America 06037

Attn: Email: ESmiddleoffice@eversource.com Phone: 860-665-5377 Fax;

Statement

Total Due To CONSTELLATION LNG LLC :

657,239.00

Option Premiums - Sell

Trade ID	Start Date	End Date	Trade Date	Put/Call	Index		Quantity	Unit	Strike	Settle Price	Ccy	Amount
4096331	01 November 2023	30 November 2023	15 July 2020	Call	NG_HENRY_HUB_NYMEX			мвти		64 1	USD	
		<u>.</u>		27		Sub Total		A.9		Sub Total	1	

Commodity Fees

Trade ID	Start Date	End Date	Trade Date	Түре	and the second	Ссу	Amount
7747062			16 July 2020	Variable Costs		USD	4.5
					· · · · · · · · · · · · · · · · · · ·	ub Total	14

Total Due To CONSTELLATION LNG LLC :

657,239.00

OKto para Unc 12/7/23 Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 6 of 25

EGMA - Nov. 2023



Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE: Coterra Energy Inc.

P. O. Box 972875 Dallas, TX 75397-2875 WIRE REMITTANCE: COTERRA ENERGY INC. JP Morgan Chase Bank, N.A. ABA No: 111-000-614 for ACH ABA No: 021-000-021 for Federal Wire Account No:

Three Memorial City Plaza.

840 Gessner Road, Houston, TX 77024-4152

281-589-4600

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 7 of 25

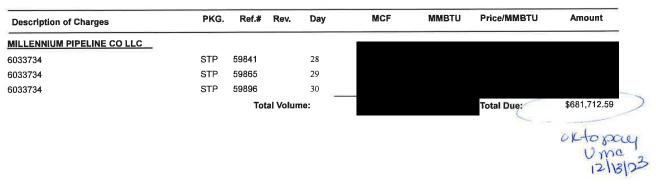
O COTERRA

Page 2 of 2

INVOICE

EVERSOURCE GAS COMPANY	Invoice No:	1123023-0
OF MASSACHUSETTS	Date:	December 13, 2023
107 Seldon Street	Terms:	WIRE BY 25TH OR 10 DAYS
Berlin, CT 06037-	Customer No:	1018765
	Contract No:	GC478

Gas Delivered for the Month of - November, 2023



Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE: Coterra Energy Inc. P. O. Box 972875 Dallas, TX 75397-2875

WIRE REMITTANCE:

COTERRA ENERGY INC. JP Morgan Chase Bank, N.A. ABA No: 111-000-614 for ACH ABA No: 021-000-021 for Federal Wire Account No:

Three Memorial City Plaza,

840 Gessner Road, Houston, TX 77024-4152

281-589-4600

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 8 of 25

Direct

EG MA - NOV 2023

 Wire Instructions:

 JP Morgan Chase Bank, N.A.

 Wire Routing
 # 021000021

 Wire Account
 #

Contact: Alice D'Agostino Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA122023293917 Contract No: 100060136 Statement Date: 12/05/2023 Due Date: 12/26/2023

NRG BUSINESS MARKETING LLC

804 Carnegie Center

nrg

Princeton, NJ - 08540-6213

33.

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

						300 10141 -	Sales for Fipe/Fullit A	GTAGT DEL.			03\$	
					13	Sub Total -	Sales for Pipe/Point A	GT/AGT DEL			US\$	
2777320	108591635	01-Nov-2023	30-Nov-2023	Demand Charge	AGT	AGT DEL	FX/USD	MMBTU			US\$	
Sales											-	
Apollo ID	Trans ID	Start Date	End Date	Instrument	Pipe	Point	Index	UOM	Volume	Rate	Currency	Amoun
hysical Gas	- Billing for G	Sas delivered	for the period of	of Nov-2023								
-Mail:												
ax:												
hone:												
Attn:												

	Purchase Volume:	Total Purchases:	
	Sale Volume:	Total Sales:	
	Total Volume:		
	Total Due To NRG BUSINESS M	ARKETING LLC: US\$	\$1,350,000.00
Notes:			
			oktopay
			V/2/8/2

12/05/2023 03:06:49 PM

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 9 of 25

EGMA-NOV 2023



EASTERN GAS TRANSMISSION AND STORAGE INC (116025180) 925 WHITE OAKS BLVD BRIDGEPORT,WV 26330 Wire-ACH Payment: EASTERN GAS TRANSMISSION AND STORAGE INC J P MORGAN CHASE BANK ACH ABA NO 021000021 BANK ACCT NO NEW YORK,NY 10081

Service Requester: Billable Party (Payer):

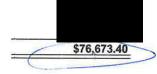
Bill Party Contact Name:

EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378) c/o NSTAR GAS COMPANY (006953947) ATTN: VICTORIA CROSSIN ONE NSTAR WAY, NE 220 WESTWOOD,MA 02090 Invoice Identifier: 400511123R Customer Number: 93 Account Number: 600000117 Invoice Date: December 01, 2023 **Net Due Date: December 11, 2023** Inv Stat: Final Supporting Document Indicator: Invoice

Billing for services for the month ending November 30, 2023

Current Billing for Services Prior Period Adjustments Invoice Total Amount

٠



Contact Name:JOHN HAYESTitle:GAS ACCOUNTING SPECIALISTContact Phone:(804) 775-5377Fax:(804) 771-6753Email:JOHN.HAYES@BHEGTS.COM

2

đ.,

12/7/23

DEBBIE SICKLES SUPERVISOR-GAS ACCOUNTING & REVENUE (681) 842-3571 (681) 842-3833 DEBORAH.SICKLES@BHEGTS.COM

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 10 of 25

EGMA - Dec 2023

SALES INVOICE



Invoice Number: 115677 11/2023 Invoice Month:

Invoice Date: December 20, 2023 December 26, 2023 Invoice Due Date: 11212-EES-GAS Contract Number:

Mail To:

Eversource Gas Company of Massachusetts Attn: Eversource Gas Supply - Accounting 107 Selden Street Berlin, CT 06037

Billing Inquires

Eversource Gas Supply - Accounting 860-665-5947 egma-accounting@eversource.com PO #:

Remit To: Emera Energy Services, Inc. Attn:Settlements

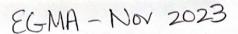
37 Route 236, Suite 101 Kittery, ME 03904

Billing Inquires Settlements settlements@emeraenergy.com settlements@emeraenergy.com

Itemized Charge by Charge Type		Amount Due
BASE COMMODITY CHARGE		
Annual Charge Adjustment		
Commodity Fee		
EPCR		
Fixed Fee - AMA		
Fuel as Volume		
Green House Gas		
TETCO Final Credits		
TGP Final Credits		
	Sub Total (without Taxes)	

TOTAL

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 11 of 25



Remittance Address: GRANITE STATE GAS TRANSMISSION, INC. 6 Liberty Lane West Hampton, NH 03842 USA

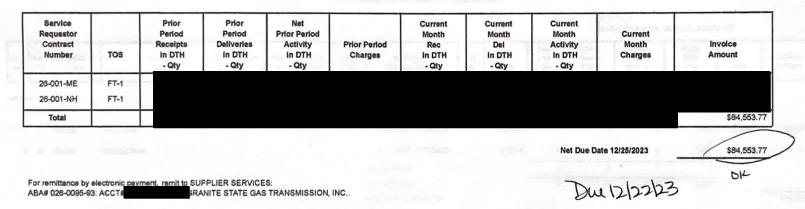
874252380

Billable Party:

Eversource Gas Company of MA EVERSOURCE INVOICES 107 Selden Street NUE-1 Berlin, CT 06037 USA

Contract Holder: Eversource Gas Company of MA Account Number: 4040

November 2023 Invoice Summary FINAL Invoice Date: 12/04/2023 Invoice Identifier: GSGT11202321051



Should you have any questions regarding these billings, please call your account representative at () -

Page 2 of 6



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 12 of 25

\$2,100.00

Oct 2023



ICE US OTC COMMODITY MARKETS, LLC INVOICE

Sunday, October 1, 2023 - Tuesday, October 31, 2023

Account #: 25219 Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood ,MA 02090 USA

All USD November 1, 2023 Commodity Type: Invoice Date:

Brokerage

Brokerage	Invoice #	Total Fees
OTC Commission Adjustment	1023025219088	
Market Data Exchange Fees - ICE Futures Europe	1023025219095	
Market Data Exchange Fees - ICE Futures U.S U.S. Softs and Financials	1023025219087	
Market Data Exchange Fees - ICE Futures U.S Canadian Grains	1023025219086	
Market Data Exchange Fees - ICE Endex	1023025219081	
Market Data Exchange Fees - Liffe	1023025219080	
Market Data Exchange Fees - NGX Futures	1023025219098	
Market Data Exchange Fees - LINK Phys Oil	1023025219092	
LBMA Gold Price Fees	1023025219089	
LBMA Silver Price Fees	1023025219090	
Price Server Fees	1023025219085	
Direct Connect Fees	1023025219082	
FIX Order Server License	1023025219083	
Commission Total:		

Sales Tax Total:

Amount Due:

Please remit the Amount Due within 30 days after the end of the month. Please ensure bank charges are not deducted from the amount due to ICE US OTC Commodity Markets, LLC. OK to page Payment should be made in the currency invoiced in one of the following forms:

6M-310-A85- PUP603GM 24-305-A85- PUP60324



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 13 of 25

Page 1 of 1

Nov - 2023



ICE U.S. OTC Commodity Markets, LLC

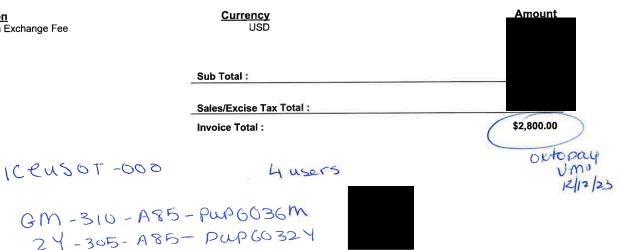
Invoice

Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood, MA 2090 U.S.A.

Invoice Date: 12/06/2023 01/05/2024 Due Date: 1123025219088 Invoice No: Charge From: 11/01/2023 Charge To: 11/30/2023 Past Due Amount: Current Invoice Amount: \$2.800.00 Total Amount Due:

Customer ID: 323856 Account ID: 4484693376

Description Market Data Exchange Fee



Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE U.S. OTC Commodity Markets, LLC P.O. Box 935278 Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH **Beneficiary Name Receiving Bank Name Receiving Bank City and State** SWIFT Code **Receiving Banks ABA #** Crediting Account Reference (Invoice #) **Payment Remit Email**

ICE U.S. OTC Commodity Markets, LLC Wells Fargo Bank NA Atlanta, GA 31193-5278 WFBIUS6S 121000248

1123025219088 PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 14 of 25

Nov. 2023

Invoice

Page 1 of 1



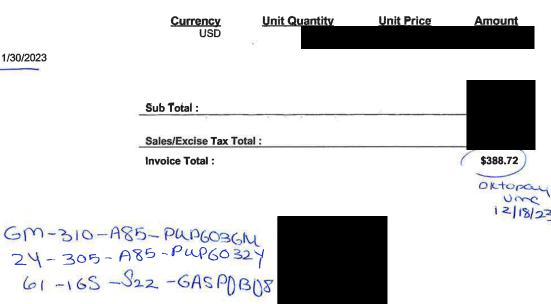
ICE Data, LP

Eversource Gas Company of Massachusetts 247 Station Dr Westwood, MA 02090 U.S.A. Invoice Date: Due Date: Invoice No: Past Due Amount: Current Invoice Amount: Total Amount Due: 12/14/2023 01/13/2024 * 795899603158CHA \$0.00 \$388.72 \$388.72

Customer ID: 347926 Account ID: 7958975014

Description

Compliance Per User ICE IM From: 11/01/2023 To: 11/30/2023



Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE Data, LP P.O. Box 933269 Atlanta, GA 31193-3269

OR

Via Wire Transfer / ACH Beneficiary Name Receiving Bank Name Receiving Bank City and State SWIFT Code Receiving Banks ABA # Crediting Account Reference (Invoice #) Payment Remit Email

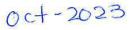
ICE Data, LP Wells Fargo Bank NA Atlanta, GA 31193-3269 WFBIUS6S 121000248

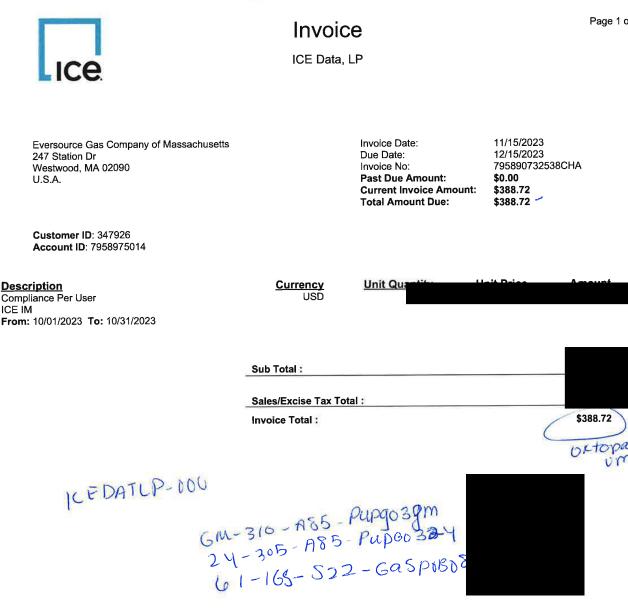
795899603158CHA PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 15 of 25





Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE Data, LP P.O. Box 933269 Atlanta, GA 31193-3269

ICE IM

OR

Via Wire Transfer / ACH **Beneficiary Name Receiving Bank Name Receiving Bank City and State** SWIFT Code **Receiving Banks ABA # Crediting Account** Reference (Invoice #) **Payment Remit Email**

ICE Data, LP Wells Fargo Bank NA Atlanta, GA 31193-3269 WFBIUS6S 121000248

795890732538CHA PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

Page 1 of 1

EGMA- NOV. 2023

GAS TRANSMISSION SYSTEM	Accounts Receivable				
	Ref. #	Date	Customer #		
	54340	Dec 01, 2023	1820		
Eric Soderman					
Manager - Gas Supply	Period: Month of N	ovember 2023			
Eversource Gas Company of Massachusetts	Currency: US DOL	LARS			
107 Selden Street					
Berlin,CT 06037, USA					
DESCRIPTION OF CHARGE	<u>QTY (DTH</u>	IS) RATE	AMOUNT(\$)		
RTS1 (CONTRACT NO. 182003)					
ZONE: ZONE 1					
001 DEMAND	30/30				
002 DEMAND RELEASE #23221 Citadel Energy	30/30				
Total RTS1					
TOTAL CURRENT MONTH ACTIVITY		(131,669.02		
Please pay Statement of Account balance on or before DECEMBER 20, 2023			och		
			110		
······································	00021.Payable by 12/20/2023.		01		
Please note your company name when wiring funds.			120		
If you wish to make a contribution to the Gas Research Institute, please fill out a form A separate form must be completed each month.	n on our website http://www.iroo	quois.com/iroquois-forms	asp.		
· · · · · · · · · · · · · · · · · · ·					

Grand Total 131,669.02

Iroquois

One Corporate Drive, Suite 600 - Shelton, Connecticut 06484 - (203)925-7200 - Fax(203)929-9501

Internet Copy

12051416

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 17 of 25



Address:

EGMA- NOV 2023

Transportation Invoice:

November 2023

Service Requester Name:	Eversource Gas Company of Massachusetts
Service Requester:	117584378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts Billable Party (Payer): 117584378

> Eversource Gas Company of Massachusetts 247 Station Dr null Westwood, MA 02090

Svc Req K	Rate Schedule	Amount Due
217524	FT-1	
Invoice Total Amount:		
Previous Balance		
Total Payments Received		
Interest		
Adjustments		
Amount Past Due as of 12/12/20	23	
Total Amount Due:		\$249,199.54
	((DV to O
		Union
		1211

Payee Name:	Millennium Pipeline Company, L.L.C.
Payee:	607821050
Invoice Date:	12/12/2023
Net Due Date:	12/22/2023
Accounting Period:	November 2023

lovember 2023 Invoice Identifier: 2311100852 AR Invoice Identifier: TR-1123100852-26

Total Amount Due:

\$249,199.54

Remit by Electronic Transfer to:	
Payee Name:	Millennium Pipeline Company, L.L.C.
Payee's Bank ACH ABA Number:	071000039
Payee's Bank Wire ABA Number:	026009593
Payee's Bank Account Number:	
Payee's Bank Name:	Bank of America, NA
City / State:	New York, NY

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 18 of 25

EGMA- Nov 2023 National Fuel Gas Supply Corporation 6363 Main Street/Williamsville, NY 14221-5887

Payee	/Remit to Pty	National Fuel Gas Supply Corporation(DUNS 007912959)		Billable Party Information:			
Bill P	ly:	Eversource Gas Company	y of MA dba Eversource	Eversource Gas Company of M	MA dba Eversource Energy		
		Energy(DUNS 11758437	(8)	107 Selden Street			
Acct I		EVE001					
	ct Name:	Johnson,Kevin		Berlin, CT 06037			
Conta	ct Phone:	781/441-8605					
Conta	ct Email:	kevin.johnson@nstar.com	n.				
Inv II):	OA046632					
Inv D	ate:	December 13, 2023					
Bill M	lonth:	November 2023					
Net D	ue Date:	Deeember 26, 2023	<u> </u>				
Supporting Document Indicator: Invoice - Summary Sheet							
Line	Beg/End	Svc Req K/			Amt		
<u>No</u>	Tran Date	Repl SR K	<u>TT</u>	Qty	Due (USD)		
	Previous Bala	ince					
	Payment			11/27/2023			
Begin	ning Balance						
Current Month Contract Charges							
1	Nov 2023	N12604	Reservation / Demand				
2	Nov 2023		Greenhouse Gas & Pipe Safet	У			
3	Nov 2023	O12603	Reservation / Demand				

Greenhouse Gas & Pipe Safety

Subtotal Current Month Contract Charges

Total Current Charges

Nov 2023

4

Invoice Total Amount (USD) Total Due (USD): \$129,302.00 \$129,302.00

\$129,302.00

Opto pay Unc 12/19/23

128/23

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 19 of 25

\$1,637,242.60

EGMA- Nov 2023



117584378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts

247 Station Dr

Westwood, MA 02090

null

117584378

Service Requester Name:

Service Requester:

Billable Party (Payer):

Address:

Eversource Gas Company of Massachusetts

Eversource Gas Company of Massachusetts

Transportation Invoice: November 2023 Payee Name: Portland Natural Gas Transmission System Payee: 159747872 Invoice Date: 12/07/2023 Net Due Date: 12/20/2023 November 2023 Accounting Period: Invoice Identifier: 2311100852 AR Invoice Identifier: TR-1123100852-3037

Total Amount Due:

Remit by Electronic Transfer to:	
Payee Name:	Portland Natural Gas Transmission System
Payee's Bank ACH ABA Number:	071000039
Payee's Bank Wire ABA Number:	026009593
Payee's Bank Account Number:	
Payee's Bank Name:	Bank of America, NA
City / State:	New York, NY

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Svc Req K	Rate Schedule	Amount Due
208535	FT	
208540	FT	
233301	FT	
Invoice Total Amount:		
Previous Balance		
Total Payments Received		
Interest		
Adjustments		
Amount Past Due as of 12/07/2023		
Total Amount Due:	12 12 23	\$1,637,242.60
		oktopa
		Um

Statement Date/Time: 12/07/2023 05:49:08 PM

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 20 of 25

26MA- NOV 2023

-- INVOICE --



Repsol Energy North America Corporation 2455 Technology Forest Blvd. The Woodlands, TX 77381

107 Selden Street

Berlin, CT 06037

Tel: (832) 442-1075 Fax: (832) 442-1050

TO:

Eversource Gas Company of Massachusetts

516397 12/05/2023 12/26/2023

Page 1 of 1

Please Wire To: Citibank

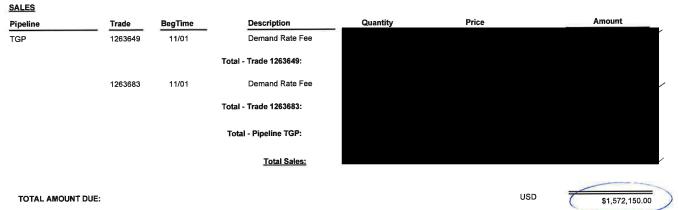
Invoice #

Due Date:

Invoice Date:

For the account of **Repsol Energy North America Corporation** ABA # 021000089 ACCT #

INVOICE DETAIL



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 21 of 25

Eversource Energy 247 Station Dr. NE220 Westwood, MA 02090



Tel 781-441-8189

Del. Period 01-Nov-23 to 30-Nov-23

Special Ledger

Eversource Gas of MA <u>Wire Instructions:</u> Bank of America, Dallas, TX

Acct. #466001401569

ABA

Sold To: Shell Energy North America (US), L.P. 1000 Main Street, Level 12 Houston. TX 77002 Due Date 12/26/2023

			1		VOLUME	RATE	TOTAL	
	AGT	Centerville	Demand					Customer: Shell Energy North America (US), L.P.
	AGT	Ramapo	Demand					
		EUTCapRel	Release					
				-				
		Mgmt Fee						
			1					
		Prior Period A	\di					
		Adj						
		Auj						
		1	I		Current Mor	nth	I	Current Month
				1	Previous Un			Previous Unpaid Balance
					Total Amour		\$1,172,749.72	
					Total Amou	IL DUG	ψ1,112,143.12	

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 22 of 25

TETCO - EGMA - NOV. 2023



INVOICE

TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO: Texas Eastern Transmission, LP BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001 INVOICE IDENTIFIER :231100062 INVOICE GROUP NO :00062 INVOICE DATE :December 10, 2023 BILLABLE PARTY :117584378 ACCOUNT NUMBER :0000030967

\$1,079,806.37

OK-topay Umc 12/13/23

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE:December 20, 2023

BILLING FOR SERVICES FOR THE MONTH ENDING November 30, 2023

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH November 30, 2023

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact	Name	:WIL
Contact	Phone	: 713
Contact	Fax	
Contact	Email	: BIL

WILLIAM FREELAND 713-627-6064 BILL.FREELAND@ENBRIDGE.COM

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 23 of 25

TGP - EGMA - Nov 2023

Page 2 of 40

Inv ID : 0060720191541	123D01		Acct Per : November 2	023		Invoice Date :	December 12, 2023	
Payee Name : Remit To Name : Remit Addr :		AS PIPELINE COMPANY, L.L.C. AS PIPELINE COMPANY, L.L.C. ;	Payee Prop : 4052 Remit to Pty Prop : 40 Payee's Bank Name : Wire ABA No : 021000	JPMORGAN CHA	SE BANK, N.A.	Payee : 19391 Remit to Pty :		
			ACH ABA No : 111000		28	Net Due Date :	December 22, 2023	
	DALLAS, TX 75	373-4034	Bank Acct No			EFT Due Date	: December 22, 2023	
lillable Pty Name :	EVERSOURCE	GAS DBA EVERSOURCE	Bill Pty Prop : 19154			Bill Pty : 11758	84378	
Billable Pty Addr :	ATTN: EGMA-A	ccounting						
	107 Selden St							
	Gas Supply							
	Berlin, CT 0603	7						
Contact Name : CH	RISANNE SCHR	OEDER	Contact Phone : (713)	369-8799		Inv Gen Date :	12/12/2023 1:50	
	MES MCCORD		Phone No : (713) 420-					
Doc Desc : Invoice Sum	nmary		Acct No: 19154 /2098	32		Interest will be	charged on late payments	
							AMOUNT DUE/	
SVC REQ K/ SVC REQ LVL CHRG/				INVOICE	CURRENT	PRIOR MONTH	SVC REQ LVL CHRG/	
ALLOW AMT DESC	SVC CD	SVC DESCRIPTION		QTY	AMOUNT	AMOUNT	ALLOWAMT	PAID AMOUN
330904-FTATGP	FT	FTA FIRM TRANSPORTATION						
39741-FTATGP	FT	FTA FIRM TRANSPORTATION						
1098-FTATGP	FT	FTA FIRM TRANSPORTATION						
48427-FTATGP	FT	FTA FIRM TRANSPORTATION						
5173-FTATGP	FT	FTA FIRM TRANSPORTATION						
5196-FTATGP	FT	FTA FIRM TRANSPORTATION						
5291-FTATGP	FT	FTA FIRM TRANSPORTATION						
293-FTATGP	FT	FTA FIRM TRANSPORTATION						
95349-FTATGP	FT	FTA FIRM TRANSPORTATION						
98775-FTAHTGP	FT	FTAH NORTHAMPTON EXPANSION FTA						
62252-FTILTGP	FT	FTIL FT INCREMENTAL LATERAL SRVC						
5178-FSMATGP	FS	FSMA FIRM STORAGE - MARKET AREA						
361278-LMMATGP	OB	LMMA LOAD MANAGEMENT SRVC - MARKI	ETAREA					
Invoice Total Amount								
		OTHER AMOUNT ADJUSTED						
		OTHER AMOUNT ADJUSTED VOLUNTARY GRI CONTRIBUTION []	1					

Total Amount Due

\$2,378,010.35 0 Ktopacy Umi 12/5/2=

\$ 2,378,010,35

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 24 of 25

lilliams		EGMA - Nov. 2023 Pipeline - Transco
nvoice Identifier: Billable Party (Prop	255236 ((Duns): 728827 EVERSOURCE ENERGY / 117584378	Accounting Period: Nov, 2023 Service Requester (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378
	ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 eric.soderman@eversource.com	Invoice Date: Net Due Date: Contact Name/Phone: Contact E-mail: 12/01/2023 12/11/2023 Nicole Kirchhoff / (713) 215-2000 Nicole Kirchhoff@williams.com
Line Number	Service Requester Contract Number Service Code / Rate Schedule Des	
1	9239453 FT / FT - FIRM TRANSPORTATI	Invoice Total Amount \$4,821.00 OIL to pay
1 Please make wire tr on Net Due Date: Payee:	ansfer payments 12/11/2023 By Noon Central Standard Time TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC	
Please make wire tr on Net Due Date:	ansfer payments 12/11/2023 By Noon Central Standard Time TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC Duns: 007933021 JPMORGAN CHASE BANK CHICAGO IL 60606	Invoice Total Amount 54,821.00 O IL to pay If Invoice total amount is less than \$100,000, please send check to: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC 12/6/23
Please make wire tr on Net Due Date:	ansfer payments 12/11/2023 By Noon Central Standard Time TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC Duns: 007933021 JPMORGAN CHASE BANK	Invoice Total Amount If Invoice total amount is less than \$100,000, please send check to: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC Duns: 007933021 P.O. BOX 301209

* If you have a payment dispute, please print the Remittance Advice from our internet site www.tLine.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

Run Date/Time: 11/30/2023 15:54:45 Report Number: I-1503 Page 1 of 1



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA November 2023 Invoices Page 25 of 25

EGMA-Nov. 2023



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176 Mason Tyndall +17132302433;mxt@vitol.com

INVOICE DATE : 08 DECEMBER 2023

EVERSOURCE GAS COMPANY OF MASSACHUSETTS 800 BOYLON STREET17TH FLOOR BOSTON, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2387655

DUE DATE : 26 DECEMBER 2023

1	DESCRIPTION	AMOUNT	QUANTITY MMU
			ZOURITITI INIO
	SALES		
	PURCHASES		
TOTAL DUE TO	VITOL INC.	1,452,327.65 USD	
		OKto Day Ume 12/12/23	

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

December 2023 Invoices

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 1 of 19

AGT-EGMA-Dec. 2023 INVOICE

page. 1



TSP Name:Algonquin Gas Transmission, LLC TSP:006951446

INVOICE IDENTIFIER : 231200062 WIRE TRANSFER PAYMENT TO: Algonquin Gas Transmission, LLC INVOICE GROUP NO :00062 BANK OF AMERICA INVOICE DATE : January 7, 2024 ACH ABA 071000039 ABA 026009593 BILLABLE PARTY :117584378 ACCOUNT SWIFT CODE BOFAUS3N ACCOUNT NUMBER :0000030967 NEW YORK, NY 10001 Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA DUE DATE: January 19, 2024 BILLING FOR SERVICES FOR THE MONTH ENDING December 31, 2023 CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE * TOTAL CURRENT BILLING PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH December 31, 2023 UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT \$2,013,417.02 ** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST OKto Contact Name : VEENA VENKATESH Contact Phone :713-627-4572 : XXX-XXX-XXXX Contact Fax : VEENA.VENKATESH@ENBRIDGE.COM Contact Email

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 2 of 19

CITADEL

Invoice Number:	10002
Invoice Date:	January 29, 2024
Due Date:	January 30, 2024

	Contact Information		Wire Instructions
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)
Phone:	312-395-3805	Acct	
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018

Counterparty		
Company:	Eversource Gas Company of Massachusetts	
Contact:	EGMA Accounting	
Phone:	860-665-2572	
Email:	egma-accounting@eversource.com	

Description	Currency	Net A	mount
Non-Commodity	USD	\$	
Commodity	USD	\$	
Total Due to Citadel Energy Marketing	LLC	\$	3,218,126.89

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 3 of 19

CITADEL

Invoice Number:	10001
Invoice Date:	December 28, 2023
Due Date:	January 02, 2024

	Contact Information	Wire Instructions			
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC		
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)		
Phone:	312-395-3805	Acct			
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018		

Counterparty			
Company:	Eversource Gas Company of Massachusetts		
Contact:	EGMA Accounting		
Phone:	860-665-2572		
Email:	egma-accounting@eversource.com		

Description	Currency	
Non-Commodity	USD	\$
Commodity	USD	\$
Total Due to Citadel Energy Marketing	LLC	\$ 550,000.00



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 4 of 19

EGMA - Dec. 2023

Constellation. CONSTELLATION LNG LLC 1310 Point Street Baltimore, MD United States of America,21231				WIRE TRANSFER INSTRUCTIONS: Bank Name: CITIBANK NA NY Account Number: ABA / Swift Code: 021000089		Contact: Phone: Fax: Email: Invoice # Invoice Date: Payment Due Date	915069 04 January	as@conste 2024	ellation.com	
107 Selde	n Street United States	nASSACHUSETT s of America 06 lleoffice@evers 5-5377	5037		<u>Statement</u>				- 	
						Total Due To	CONSTELLATION LI	NG LLC :		657,239.00 OKto pau VMC
Option Pr	remiums - Sell									
Option Pr Trade ID	remiums - Sell Start Date	End Date	Trade Date	Put/Call	Index	Quantity	Unit St	rike Settle Price	e Ccy	Amount
-			Trade Date	Put/Call Call	Index NG_HENRY_HUB_NYMEX	Quantity	Unit Sti MMBTU	rike Settle Price	e Ccy USD	Amount

Trade ID	Start Date	End Date	Trade Date	Туре	Ссу	Amount
7747062			16 July 2020	Variable Costs	USD	
					Sub Total	

Total Due To CONSTELLATION LNG LLC : 657,239.00

Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 5 of 19

EGMA-Dec. 2023

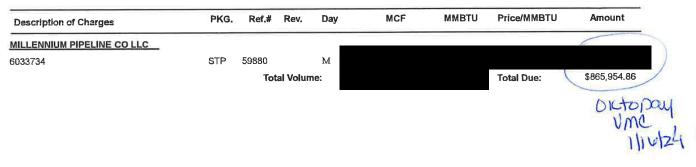


Page 1 of 1

<u> </u>		•
EVERSOURCE GAS COMPANY	Invoice No:	1223021-0
OF MASSACHUSETTS	Date:	January 10, 2024
107 Seldon Street	Terms:	WIRE BY 25TH OR 10 DAYS
Berlin, CT 06037-	Customer No:	1018765
	Contract No:	GC478

INVOICE

Gas Delivered for the Month of - December, 2023



Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE: Coterra Energy Inc. P. O. Box 972875 Dallas, TX 75397-2875 WIRE REMITTANCE:

COTERRA ENERGY INC. JP Morgan Chase Bank, N.A. ABA No: 111-000-614 for ACII ABA No: 021-000-021 for Federal Wire Account No:

Three Memorial City Plaza,

840 Gessner Road, Houston, TX 77024-4152

281-589-4600

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 6 of 19

EGMA - Der. 2023

Wire Instructions: JP Morgan Chase Bank, N.A. Wire Routing # 021000021 Wire Account # Contact: Alice D'Agostino Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA012024297178 Contract No: 100060136 Statement Date: 01/04/2024 Due Date: 01/25/2024

Princeton, NJ - 08540-6213

NRG BUSINESS MARKETING LLC

nrg

804 Carnegie Center

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

Attn: Phone: Fax: E-Mail:											
Physical Gas	- Billing for G	as delivered f	for the period of	of Dec-2023							
Apollo ID	Trans ID	Start Date	End Date	Instrument	Pipe	Point	Index	UOM	Volume	Rate Currency	Amount
Sales											
2777320	108591635	01-Dec-2023	31-Dec-2023	Demand Charge	AGT	AGT DEL	FX/USD	MMBTU		JS\$	L. L
						Sub Total -	Sales for Pipe/Point A	GT/AGT DEL:		JS\$	
								Sales:			

	Purchase Volume: Sale Volume: Total Volume:	Total Purchases: Total Sales:
Notes:	Total Due To NRG BUSINE	SS MARKETING LLC: US\$ \$1,350,000.00
		oktopa vmc

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 7 of 19

EGMA - DEC 2023



Payee:

EASTERN GAS TRANSMISSION AND STORAGE INC (116025180) 925 WHITE OAKS BLVD BRIDGEPORT,WV 26330 Wire-ACH Payment: EASTERN GAS TRANSMISSION AND STORAGE INC J P MORGAN CHASE BANK ACH ABA NO 021000021 BANK ACCT NO

Service Requester:

Billable Party (Payer): Bill Party Contact Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378) c/o NSTAR GAS COMPANY (006953947) ATTN: VICTORIA CROSSIN ONE NSTAR WAY, NE 220 WESTWOOD,MA 02090

Billing for services for the month ending December 31, 2023

Current Billing for Services Prior Period Adjustments Invoice Total Amount



okay to pay vmc 1/8/24

OR DEBBIE SICKLES SUPERVISOR-GAS ACCOUNTING & REVENUE (681) 842-3571 (681) 842-3833 DEBORAH.SICKLES@BHEGTS.COM

Contact Name:JOHN HAYESTitle:GAS ACCOUNTING SPECIALISTContact Phone:(804) 775-5377Fax:(804) 771-6753Email:JOHN.HAYES@BHEGTS.COM

925

Customer Number: 93 Account Number: 600000117 Invoice Date: January 02, 2024 **Net Due Date: January 12, 2024** Inv Stat: Final Supporting Document Indicator: Invoice

Invoice Identifier: 400511223R

REDACTED

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 8 of 19





Invoice Number: 115830 12/2023 Invoice Month:

Invoice Date: Invoice Due Date: Contract Number:

January 11, 2024 January 25, 2024 11212-EES-GAS

Mail To:

Eversource Gas Company of Massachusetts Attn: Eversource Gas Supply - Accounting 107 Selden Street Berlin, CT 06037

Billing Inquires

Eversource Gas Supply - Accounting 860-665-5947 egma-accounting@eversource.com PO #:

SALES INVOICE

Remit To: Emera Energy Services, Inc. Attn:Settlements 37 Route 236, Suite 101 Kittery, ME 03904

Billing Inquires Settlements settlements@emeraenergy.com settlements@emeraenergy.com

\$1,839,352.02 USD

Oktoray Ume 111012:4

Itemized Charge by Charge Type	Amount Due
BASE COMMODITY CHARGE	
Annual Charge Adjustment	
Commodity Fee	
EPCR	
Fixed Fee - AMA	
Fuel as Volume	
Green House Gas	
TETCO Final Credits	
TGP Final Credits	

Sub Total (without Taxes)

TOTAL



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 9 of 19

EGMA - Dec. 2023

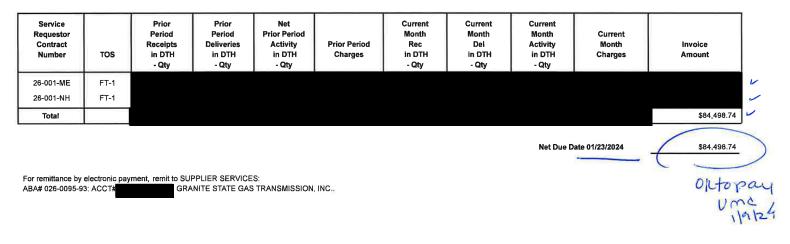
GRANITE STATE GAS TRANSMISSION, INC. Remittance Address: 6 Liberty Lane West Hampton, NH 03842 USA.

Eversource Gas Company of MA EVERSOURCE INVOICES 107 Selden Street NUE-1 Berlin, CT 06037 USA

Billable Party: 874252380

> Contract Holder: Eversource Gas Company of MA Account Number: 4040

December 2023 Invoice Summary FINAL Invoice Date: 01/02/2024 Invoice Identifier: GSGT12202321405



Should you have any questions regarding these billings, please call your account representative SUPPLIER SERVICES at (603) 773-6587

Page 2 of 7



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 10 of 19

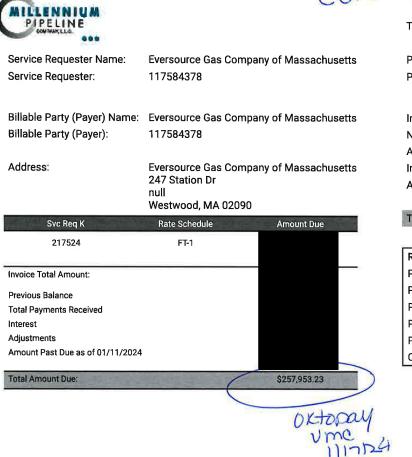




GAS TRA	NSMISSION SYSTEM	Accounts Receivable				
		Ref. #	Date	Customer #		
		54816	January 1, 2024	1820		
Eric Sode	erman	Period:	Month of Decembe	er 2023		
Eversou 107 Selde	- Gas Supply rce Gas Company of Massachusetts en Street T 06037, USA	Currenc	y: US DOLLARS			
DESCRIPTI	ON OF CHARGE	<u>OTY (D</u>	THS) RATE	AMOUNT(\$)		
	ITRACT NO. 182003)					
ZONE: ZO						
001	DEMAND	31/31				
002	DEMAND RELEASE #23221 Citadel Energy	31/31				
Total RTS1						
TOTAL CU	RRENT MONTH ACTIVITY			131,669.02		
Wire To: JP M	atement of Account balance on or before JANUARY 20, 2024 forgan Chase Bank, New York, New York AC# ABA # 02100002 our company name when wiring funds.	21.Payable by 1/20/2024.		OKtopa		
	o make a contribution to the Gas Research Institute, please fill out a form on c rm must be completed each month.	our website http://www.iroquois.com	n/iroquois-forms.asp.	1964		
nvoice Inqui	ries: Helena Clancy Phone: 203-944-7047	nelena clancy@iroquois.com		1111		

Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925 Email: helena_clancy@iroquois.com Payment Inquiries: Dana Glazer Phone: 203-925-7282 Fax: 203-929-9501 Email: dana_glazer@iroquois.com

EGMA-Dec. 2023

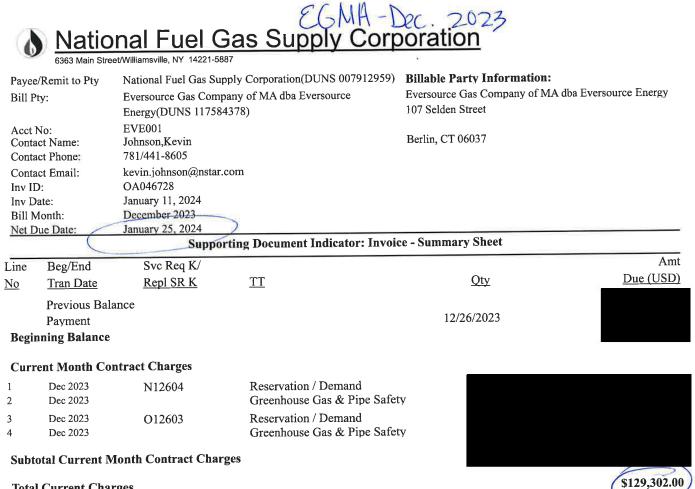


Transportation Invoice:	December 2023
Payee Name: Payee:	Millennium Pipeline Company, L.L.C. 607821050
Invoice Date: Net Due Date:	01/11/2024
Accounting Period:	December 2023
Invoice Identifier:	2312100852
AR Invoice Identifier:	TR-1223100852-26
Total Amount Due:	\$257,953.23

Remit by Electronic Transfer to:	
Payee Name:	Millennium Pipeline Company, L.L.C.
Payee's Bank ACH ABA Number:	071000039
Payee's Bank Wire ABA Number:	026009593
Payee's Bank Account Number:	
Payee's Bank Name:	Bank of America, NA
City / State:	New York, NY

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 12 of 19



Total Current Charges

Invoice Total Amount (USD) Total Due (USD):



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 13 of 19



Service Requester Name:	Everso
Service Requester:	11758

ource Gas Company of Massachusetts 34378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts Billable Party (Payer):

117584378

Address:

Eversource Gas Company of Massachusetts 247 Station Dr null Westwood, MA 02090

Svc Req K	Rate Schedule	the later of the l	
208535	FT		
208540	FT		
233301	FT		
Invoice Total Amount:			
Previous Balance			
Total Payments Received			
Interest			
Adjustments			
Amount Past Due as of 01/05/2024			
Total Amount Due:		\$1,682,084.)2
			~
		0	Kt
		Ū.	

EGMA - Dec. 2023

Transportation Invoice:

December 2023

Payee Name:	Portland Natural Gas Transmission System
Payee:	159747872

Invoice Date:	01/05/2024
Net Due Date:	01/22/2024
Accounting Period:	December 2023
Invoice Identifier:	2312100852
AR Invoice Identifier:	TR-1223100852-3037

Total Amount Due:

\$1,682,084.02

Remit by Electronic Transfer to:	
Payee Name:	Portland Natural Gas Transmission System
Payee's Bank ACH ABA Number:	071000039
Payee's Bank Wire ABA Number:	026009593
Payee's Bank Account Number:	
Payee's Bank Name:	Bank of America, NA
City / State:	New York, NY

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 14 of 19





Repsol Energy North America Corporation

2455 Technology Forest Blvd. The Woodlands, TX 77381

Tel: (832) 442-1075 Fax: (832) 442-1050

516532 01/04/2024 Invoice Date: 01/25/2024

Page 1 of 1

Eversource Gas Company of Massachusetts TO:

> 107 Seiden Street Berlin, CT 06037

Please Wire To: Citibank

Invoice #

Due Date:

For the account of **Repsol Energy North America Corporation** ABA # 021000089 ACCT

SALES						
Pipeline	Trade	BegTime	Description	Quantitu	Dring	Amour
M&NEPL-US	1389835	12/01	Demand Rate Fee - Peak			
			Total - Trade 1389835:			
		Total	- Pipeline M&NEPL-US:	99 1		
TGP	1263649	12/01	Demand Rate Fee			
			Total - Trade 1263649:	-		
	1263683	12/01	Demand Rate Fee			
			Total - Trade 1263683:			
			Total - Pipeline TGP:	-		
			Total Sales:			
TOTAL AMOUNT DU	F:				USD	\$2,15

INVOICE DETAIL

DITOR

For any questions contact REBackoffice@repsol.com

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 15 of 19

E/	/EF	S	e l		CE ERGY			e Energy 1 Dr. NE220 , MA 02090	EVE	RS	
							Tel 781-44	1-8189			
Del. Period	01-Dec-23	to	31-Dec-23				Special Le	edger			
Sold To:	Shell Energy 1000 Main Str Houston, TX	reet, Leve	erica (US), L.P. el 12		Wire Ins	rce Gas of tructions: nerica, Dallas 6-009-593			Due Date	1/25/2024	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1				VOLUME	RATE	TOTAL			
		AGT	Centerville	Demand			67		Customer: Shel	Energy North	America (US), L.P.
		AGT	Ramapo	Demand							
			EUTCapRel	Release							
		-	-								
			-								
				<u> </u>							
			Mgmt Fee								
			Prior Period	Adi							
			Adj								
											2 0.1
						Current Mo Previous U					urrent Month revious Unpaid Balance
						Total Amou		\$1,073,723.78			otal Amount Due



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 16 of 19

TETCO - EGMA - Dec2023

INVOICE



TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO: Texas Eastern Transmission, LP BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT ACCOUNT NEW YORK, NY 10001 INVOICE IDENTIFIER :231200062 INVOICE GROUP NO :00062 INVOICE DATE :JAnuary 10, 2024 BILLABLE PARTY :117584378 ACCOUNT NUMBER :0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE: January 22, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING December 31, 2023

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

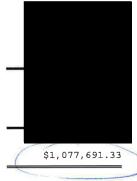
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH December 31, 2023

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Contact	 :WILLIAM FREELAND :713-627-6064
Contact Contact	 : : BILL.FREELAND@ENBRIDGE.COM







Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 17 of 19

TGP-EGMA - Dec 2023

Page 2 of 39

Inv ID : 006072019154	41223D01		Acct Per : December 2023		Invoice Date :	January 11, 2024	
Payee Name : Remit To Name : Remit Addr :		S PIPELINE COMPANY, L.L.C. S PIPELINE COMPANY, L.L.C.	Payee Prop : 4052 Remit to Pty Prop : 4052 Payee's Bank Name : JPMOF Wire ABA No : 021000021	GAN CHASE BANK, N.A	Payee : 19391 Remit to Pty : 		
Billable Pty Name : Billable Pty Addr :	DALLAS, TX 753 EVERSOURCE G ATTN: EGMA-Acc 107 Selden St Gas Supply Berlin, CT 06037	AS DBA EVERSOURCE	ACH ABA No : 111000614 Bank Acct No : Bill Pty Prop : 19154			: January 22, 2024 : January 22, 2024 84378	
	HRISANNE SCHRO IAMES MCCORD ummary	EDER	Contact Phone : (713) 369-87 Phone No : (713) 420-5661 Acct No : 19154 /20982	99		: 1/11/2024 1:49 charged on late payments	
SVC REQ K/ SVC REQ LVL CHRG ALLOW AMT DESC	svc cd	SVC DESCRIPTION	INV	OICE CURREN QTY AMOUN		AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
330904-FTATGP	FT	FTA FIRM TRANSPORTATION					
39741-FTATGP	FT	FTA FIRM TRANSPORTATION					
41098-FTATGP	FT	FTA FIRM TRANSPORTATION					
18427-FTATGP	FT	FTA FIRM TRANSPORTATION					
5173-FTATGP 5196-FTATGP	FT	FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION					
5291-FTATGP	FT	FTA FIRM TRANSPORTATION					
293-FTATGP	FT	FTA FIRM TRANSPORTATION					
95349-FTATGP	FT	FTA FIRM TRANSPORTATION					
98775-FTAHTGP	FT	FTAH NORTHAMPTON EXPANSION FT	A				
362252-FTILTGP	FT	FTIL FT INCREMENTAL LATERAL SRVC					
5178-FSMATGP	FS	FSMA FIRM STORAGE - MARKET ARE/	·				
361278-LMMATGP	OB	LMMA LOAD MANAGEMENT SRVC - M	ARKETAREA				
Invoice Total Amount			() 				
		OTHER AMOUNT ADJUSTED					
		VOLUNTARY GRI CONTRIBUTIO	N []				
Past Amount Due							
Total Amount Due		×			. (\$1,974,303.40 0 Nto F	auvine 1176
					\$	1,974.303	.40

LINE

Williams

Williams Gas Pipeline - Transco EGMA - DEC 2023

Invoice Summary Statement

Invoice Identifier: Billable Party (Proj	256030)/(Duns): 728827 EVERSOL	RCE ENERGY / 117584378	Accounting Period: Service Requester (Prop)/(Duns	Dec, 2023): 728827 EVE	RSOURCE ENERGY / 117584378
	ERIC SODERMAN 107 SELDEN STRE BERLIN, CT 06037 eric.soderman@eve		Invoice Date: Net Due Date: Contact Name/Phone: Contact E-mail:		off / (713) 215-2000 off@williams.com
Line Number	Service Requester Contract Number	Service Code / Rate Schedule Desc	ription		Amount Due
1	9239453	FT / FT - FIRM TRANSPORTATIO	N LEIDY CONVERSION		
			Invoice Total Ar	nount	\$4,981.70
Please make wire ti on Net Due Date: Payee:	01/10/2024 By Noon Ce	GAS PIPE LINE COMPANY, LLC	If Invoice total amount is less th TRANSCONTINENTAL GAS Duns: 007933021 P.O. BOX 301209 DALLAS, TX 75303-1209		

Please identify invoice number(s) on all payments.

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA December 2023 Invoices Page 19 of 19

EGMA-Dec. 2023

Vitol			VITOL INC. 2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176 Mason Tyndall +17132302433;mxt@vitol.com
INVOICE DATE : 08 JANUARY 2024			
EVERSOURCE GAS COMPANY OF MASSACHUSETTS 800 BOYLON STREET17TH FLOOR BOSTON,UNITED STATES			
COMMERCIAL INVOICE INVOICE NUMBER : S2401970	DUE DATE	: 25 JANUARY 2024	
DESCRIPTION		AMOUNT	QUANTITY MMU
SALES			
PURCHASES			
TOTAL DUE TO VITOL INC.		2,321,512.00 USD	
		Oktopay Vmc 1191	24

www.vitol.com

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

January 2024 Invoices

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 1 of 22

page. 1



INVOICE

TSP Name:Algonquin Gas Transmission, LLC TSP:006951446

WIRE TRANSFER PAYMENT TO: Algonquin Gas Transmission, LLC BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001 INVOICE IDENTIFIER :240100062 INVOICE GROUP NO :00062 INVOICE DATE :February 7, 2024 BILLABLE PARTY :117584378 ACCOUNT NUMBER :0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE: February 20, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING January 31, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

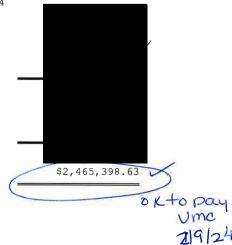
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH January 31, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Contact	 :VEENA VENKATESH :713-627-4572
Contact Contact	 :XXX-XXX-XXXX :VEENA.VENKATESH@ENBRIDGE.COM





Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 2 of 22

EGMA - January 2024

CITADEL

Invoice Number:	10004
Invoice Date:	February 20, 2024
Due Date:	February 26, 2024

	Contact Information	V	Vire Instructions
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)
Phone:	312-395-3805	Acct	
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018

	Counterparty
Company:	Eversource Gas Company of Massachusetts
Contact:	EGMA Accounting
Phone:	860-665-2572
Email:	egma-accounting@eversource.com

Description	Currency	Net Amount
Non-Commodity	USD	\$
Commodity	USD	\$
Total Due to Citadel Energy Marketin	g LLC	\$ 8,332,351.56

okay to pay VMC 2/28/24

EGMA - January 2024

WIRE TRANSFER INSTRUCTIONS:

Bank Name: CITIBANK NA NY Account Number: ABA / Swift Code: 021000089

Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
D.P.U. 24-PGAF-EGMA
January 2024 Invoices
Page 3 of 22

Contact: Phone:	Bryan Thomas
Fax:	
Email:	bryan.thomas@constellation.com
Invoice #	917413
Invoice Date:	21 February 2024
Payment Due Date:	Feb 26 2024



CONSTELLATION LNG LLC 1310 Point Street Baltimore, MD United States of America,21231

EVERSOURCE GAS OF MASSACHUSETTS

107 Selden Street Berlin, CT United States of America 06037

Attn: Email: ESmiddleoffice@eversource.com Phone: 860-665-5377 Fax:

Statement

Total Due To CONSTELLATION LNG LLC :

1,093,925.45

Ok to pay 1/21/24 VMC

Physical Trades - Sell

Trade ID	Start Date	End Date	Trade Date	Pipeline and Point	Index	Quantity	Unit	Price	Ссу	Amount
9665415	14 January 2024	14 January 2024	12 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	
9665433	15 January 2024	15 January 2024	12 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	
9665439	16 January 2024	16 January 2024	12 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	
9674855	17 January 2024	17 January 2024	16 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	
9680234	18 January 2024	18 January 2024	17 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	
9686857	19 January 2024	19 January 2024	18 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	
9693735	20 January 2024	20 January 2024	19 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	
9693736	21 January 2024	21 January 2024	19 January 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	

Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 4 of 22

EGMA-Jan 202

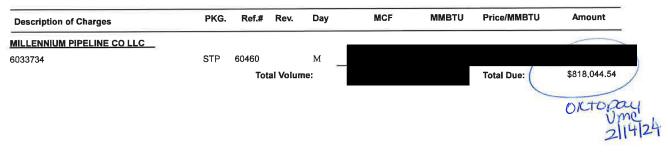


Page 1 of 1

<u>INVOICE</u>

EVERSOURCE GAS COMPANY	Invoice No:	0124026-0
OF MASSACHUSETTS	Date:	February 08, 2024
107 Seldon Street	Terms:	WIRE BY 25TH OR 10 DAYS
Berlin, CT 06037-	Customer No:	1018765
	Contract No:	GC478

Gas Delivered for the Month of - January, 2024



Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE: Coterra Energy Inc. P. O. Box 972875 Dallas, TX 75397-2875 WIRE REMITTANCE:

COTERRA ENERGY INC. JP Morgan Chase Bank, N.A. ABA No: 111-000-614 for ACH ABA No: 021-000-021 for Federal Wire Account No

Three Memorial City Plaza,

840 Gessner Road, Houston, TX 77024-4152

281-589-4600

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 5 of 22

Rrect - EGMA-Jan 2024



Wire Instructions: JP Morgan Chase Bank, N.A. Wire Routing # 021000021 Wire Account # Contact: Alice D'Agostino Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA022024300871 Contract No: 100060136 Statement Date: 02/05/2024 Due Date: 02/26/2024

NRG BUSINESS MARKETING LLC

804 Carnegie Center

Princeton, NJ - 08540-6213

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

Attn: Phone: Fax: E-Mail:												
Physical Gas	- Billing for G	as delivered	for the period of	of Jan-2024								
Apollo ID	Trans ID	Start Date	End Date	Instrument	Pipe	Point	Index	UOM	Volume	Rate	Currency	Amount
Sales												
2926642	137692755	20-Jan-2024	22-Jan-2024	PHYSICAL	AGT	AGT DEL	GDA/AGTCTY	MMBTU			US\$	
						Sub Total -	Sales for Pipe/Point AGT	AGT DEL:			US\$	
2777320	108591635	01-Jan-2024	31-Jan-2024	Demand Charge	AGT	AGT DEL	FX/USD	MMBTU			US\$	
					-	Sub Total -	Sales for Pipe/Point AGT	AGT DEL:			US\$	
								Sales:				

	Purchase Volume:	Total Purchases:	
	Sale Volume:	Total Sales:	
	Total Volume:		
	Total Due To NRG BUSINESS	MARKETING LLC: US\$	\$1,579,590.00
Notes:			
			ortopall

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 6 of 22

EGMA - Jan 2024



EASTERN GAS TRANSMISSION AND STORAGE INC (116025180) 925 WHITE OAKS BLVD

BRIDGEPORT,WV 26330

Wire-ACH Payment: EASTERN GAS TRANSMISSION AND STORAGE INC J P MORGAN CHASE BANK ACH ABA NO 021000021 BANK ACCT NO

Service Requester:	EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378)	Invoice Identifier: 400510124R Customer Number: 93
Billable Party (Payer): Bill Party Contact Name:	c/o NSTAR GAS COMPANY (006953947) ATTN: VICTORIA CROSSIN ONE NSTAR WAY, NE 220 WESTWOOD,MA 02090	Account Number: 93 Account Number: 600000117 Invoice Date: February 01, 2024 Net Due Date: February 12, 2024 Inv Stat: Final Supporting Document Indicator: Invoice

Billing for services for the month ending January 31, 2024

Current Billing for Services **Prior Period Adjustments Invoice Total Amount** \$76,673.40 DEBBIE SICKLES Contact Name: JOHN HAYES OR OKtopau Title: GAS ACCOUNTING SPECIALIST SUPERVISOR-GAS ACCOUNTING & REVENUE Contact Phone: (804) 775-5377 (681) 842-3571 Fax: (804) 771-6753 (681) 842-3833 Email: JOHN.HAYES@BHEGTS.COM DEBORAH.SICKLES@BHEGTS.COM

EGMA - January 2024

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 7 of 22

SALES INVOICE

116021

01/2024

Invoice Number: Invoice Month:

Invoice Date:

Invoice Due Date: Contract Number:

February 13, 2024 February 26, 2024 11212-EES-GAS

Mail To:

Eversource Gas Company of Massachusetts Attn: Eversource Gas Supply - Accounting 107 Selden Street Berlin, CT 06037

Billing Inquires Eversource Gas Supply - Accounting 860-665-5947 egma-accounting@eversource.com PO #: Remit To: Emera Energy Services, Inc. Attn:Settlements 37 Route 236, Suite 101 Kittery, ME 03904

Billing Inquires Settlements settlements@emeraenergy.com settlements@emeraenergy.com

Itemized Charge by Charge Type

Annual Charge AdjustmentCommodity FeeEPCRFixed Fee - AMAFuel as VolumeGreen House GasTETCO Final CreditsTGP Final Credits	BASE COMMODITY CHARGE	
EPCR Fixed Fee - AMA Fuel as Volume Green House Gas TETCO Final Credits	Annual Charge Adjustment	
Fixed Fee - AMA Fuel as Volume Green House Gas TETCO Final Credits	Commodity Fee	
Fuel as Volume Green House Gas TETCO Final Credits	EPCR	
Green House Gas TETCO Final Credits	Fixed Fee - AMA	
TETCO Final Credits	Fuel as Volume	
	Green House Gas	
TGP Final Credits	TETCO Final Credits	
	TGP Final Credits	

Sub Total (without Taxes)

TOTAL

\$3,349,644.40 USD

Amount Due

Ok to pay 1/21/24 VMC



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 8 of 22

EGMA-Jan 2024

Remittance Address: GRANITE STATE GAS TRANSMISSION, INC. 6 Liberty Lane West Hampton, NH 03842 USA

Eversource Gas Company of MA EVERSOURCE INVOICES 107 Selden Street NUE-1 Berlin, CT 06037 USA

874252380

Billable Party:

Contract Holder: Eversource Gas Company of MA Account Number: 4040

January 2024 Invoice Summary FINAL Invoice Date: 02/05/2024 Invoice Identifier: GSGT01202421819

Service Requestor Contract Number	TOS	Prior Period Receipt s in DTH - Qty	Prior Period Deliveries in DTH - Qty	Net Prior Period Activity in DTH - Qty	Prior Period Charges	Current Month Rec in DTH - Qty	Current Month Del in DTH - Qty	Current Month Activity in DTH - Qty	Current Month Charges	Invoice Amount
26-001-ME	FT-1									
26-001-NH	FT-1									
Total										\$84,534.62
							Net Due Date 02/25/2024			\$84,534.62
or remittance by electronic payment, remit to SUPPLIER SERVICES: BA# 026-0095-93: ACCT# GRANITE STATE GAS TRANSMISSION, INC										Uma 716

Should you have any questions regarding these billings, please call your account representative SUPPLIER SERVICES at (603) 773-6587

Page 2 of 6



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 9 of 22



Invoice

Page 1 of 1



ICE U.S. OTC Commodity Markets, LLC

Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood, MA 2090 U.S.A.

Invoice Date: Due Date: Invoice No: Charge From: Charge To: Past Due Amount: **Current Invoice Amount: Total Amount Due:**



Customer ID: 323856 Account ID: 4484693376

Description Market Data Exchange Fee

<u>Currency</u> USD Sub Total :

Sales/Excise Tax Total : Invoice Total :

\$2,800.00 1

Amount

GM-310-A85 -PUPGOBGM 24-305-A85- Pup6032.1

Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE U.S. OTC Commodity Markets, LLC P.O. Box 935278 Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH **Beneficiary Name Receiving Bank Name Receiving Bank City and State** SWIFT Code Receiving Banks ABA # **Crediting Account** Reference (Invoice #) **Payment Remit Email**

ICE U.S. OTC Commodity Markets, LLC Wells Fargo Bank NA Atlanta, GA 31193-5278 WFBIUS6S 121000248

1223025219088 PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 10 of 22





GM-310-A85-PUPGO3GM 24-305-A85-PupG0324 (01-165-522 GASPOB08

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE Data, LP P.O. Box 933269 Atlanta, GA 31193-3269

OR

Via Wire Transfer / ACH **Beneficiary Name Receiving Bank Name Receiving Bank City and State** SWIFT Code **Receiving Banks ABA # Crediting Account** Reference (Invoice #) **Payment Remit Email**

ICE Data, LP Wells Fargo Bank NA Atlanta, GA 31193-3269 WFBIUS6S 121000248

795893404876CHA PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com



U.S.A.

Description

ICE IM



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 11 of 22

January 2024 Invoice

Ice

ICE U.S. OTC Commodity Markets, LLC

Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood, MA 2090 U.S.A. Invoice Date: Due Date: Invoice No: Charge From: Charge To: Past Due Amount: Current Invoice Amount: Total Amount Due: 02/05/2024 03/06/2024 124025219088 01/01/2024 01/31/2024

Customer ID: 323856 Account ID: 4484693376

Description Market Data Exchange Fee Currency USD

Sub Total :

Sales/Excise Tax Total : Invoice Total :

GM-310-A85-PUPG036M 24-305-A85-PUPG0324

Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE U.S. OTC Commodity Markets, LLC P.O. Box 935278 Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH Beneficiary Name Receiving Bank Name Receiving Bank City and State SWIFT Code Receiving Banks ABA # Crediting Account Reference (Invoice #) Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC Wells Fargo Bank NA Atlanta, GA 31193-5278 WFBIUS6S 121000248

124025219088 PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

Page 1 of 1

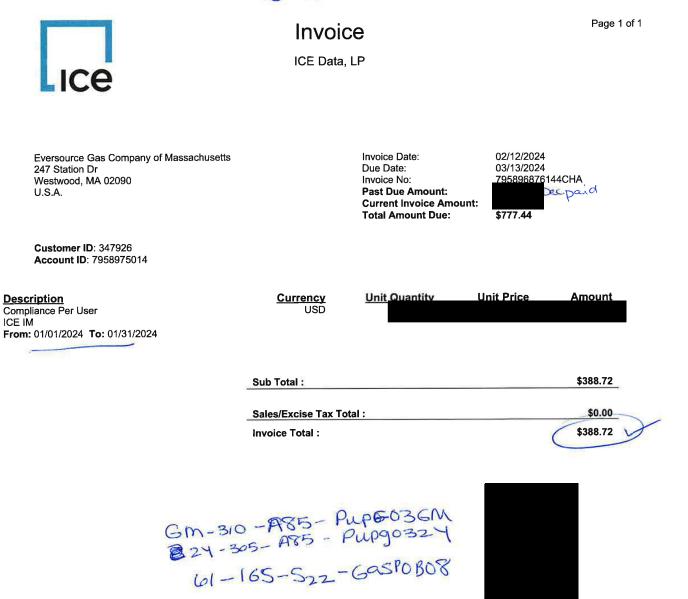
\$2,820.00 OK

Amount



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 12 of 22

2023



Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE Data, LP P.O. Box 933269 Atlanta, GA 31193-3269

ICE İM

OR

Via Wire Transfer / ACH **Beneficiary Name Receiving Bank Name Receiving Bank City and State** SWIFT Code **Receiving Banks ABA # Crediting Account** Reference (Invoice #) Payment Remit Email

ICE Data, LP Wells Fargo Bank NA Atlanta, GA 31193-3269 WFBIUS6S 121000248

795896876144CHA PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 13 of 22

EGMA-Jan 2024



Accounts Receivable Customer# Ref. # Date 1820 54902 February 1, 2024 Eric Soderman Period: Month of January 2024 **Currency: US DOLLARS** Manager - Gas Supply **Eversource Gas Company of Massachusetts 107 Selden Street** Berlin, CT 06037, USA OTY (DTHS) <u>RATE</u> AMOUNT(\$) DESCRIPTION OF CHARGE RTSI (CONTRACT NO. 182003) ZONE: ZONE 1 31/31 001 DEMAND 002 31/31 DEMAND RELEASE #23221 Citadel Energy Total RTS1 TOTAL CURRENT MONTH ACTIVITY 131,669.02 Please pay Statement of Account balance on or before FEBRUARY 20, 2024 okto Wire To: JP Morgan Chase Bank, New York, New York AC# 323-226620, ABA # vable by 2/20/2024. Please note your company name when wiring funds.

If you wish to make a contribution to the Gas Research Institute, please fill out a form on our website http://www.iroquois.com/iroquois-forms.asp. A separate form must be completed each month.

Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925 Email: helena_clancy@iroquois.com Payment Inquiries: Dana Glazer Phone: 203-925-7282 Fax: 203-929-9501 Email: dana_glazer@iroquois.com

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 14 of 22



Service Requester:

Billable Party (Payer):

Address:

Service Requester Name:

26MA-Jan 2024

Transportation Invoice:	January 2024
Payee Name: Payee:	Millennium Pipeline Company, L.L.C. 607821050
Invoice Date:	02/12/2024
Net Due Date:	02/22/2024
Accounting Period:	January 2024
Invoice Identifier:	2401100852
AR Invoice Identifier:	TR-0124100852-26

Total Amount Due:

\$257.952.84

Remit by Electronic Transfer to:	
Payee Name:	Millennium Pipeline Company, L.L.C.
Payee's Bank ACH ABA Number:	071000039
Payee's Bank Wire ABA Number:	026009593
Payee's Bank Account Number:	
Payee's Bank Name:	Bank of America, NA
City / State:	New York, NY

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

	Westwood, MA 020	90
Svc Req K	Rate Schedule	Amount Due
217524	FT-1	
Invoice Total Amount:		
Previous Balance		
Total Payments Received		
Interest		
Adjustments		-
Amount Past Due as of 02/12/2024		
Total Amount Due:		\$257,952.84
	C	orton
		NMG
		214

117584378

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts

247 Station Dr

null

117584378

Eversource Gas Company of Massachusetts

Eversource Gas Company of Massachusetts

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 15 of 22

National Fuel Gas Supply Corporation

Payee/Remit to Pty	National Fuel Gas Supply Corporation(DUNS 007912959)	Billable Party Information:
Bill Pty:	Eversource Gas Company of MA dba Eversource	Eversource Gas Company of MA dba Eversource Energy
	Energy(DUNS 117584378)	107 Selden Street
Acct No:	EVE001	
Contact Name:	Johnson,Kevin	Berlin, CT 06037
Contact Phone:	781/441-8605	
Contact Email:	kevin.johnson@nstar.com	
Inv ID:	OA046822	
Inv Date:	February 13, 2024	
Bill Month:	January 2024	
Net Due Date:	February 26, 2024	
C.	Constitute Desarrant Indiantory Invoid	Summary Sheet

	Supporting Document Indicator: Invoice - Summary Sheet						
Line	Beg/End	Svc Req K/			Amt		
<u>No</u>	Tran Date	<u>Repl SR K</u>	TT	Qty	Due (USD)		
	Previous Bala	nce					
	Payment			1/25/2024			
Begi	nning Balance						
Curr	rent Month Cor	tract Charges		_			
1	Jan 2024	N12604	Reservation / Demand	0			
2	Jan 2024		Greenhouse Gas & Pipe Safety	0			

Reservation / Demand

Greenhouse Gas & Pipe Safety

0

0

012603

6363 Main Street/Williamsville, NY 14221-5887

Total Current Charges

Jan 2024

Jan 2024

3

4

Invoice Total Amount (USD) Total Due (USD):





Service Requester Name:	
Service Requester:	

Eversource Gas Company of Massachusetts 117584378

Billable Party (Payer):

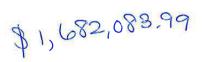
Address:

Billable Party (Payer) Name: Eversource Gas Company of Massachusetts 117584378

> Eversource Gas Company of Massachusetts 247 Station Dr null

Westwood, MA 02090 **Rate Schedule** Amount Due Svc Req K 208535 FT 208540 FT 233301 FT Invoice Total Amount: Previous Balance **Total Payments Received** Interest Adjustments Amount Past Due as of 02/07/2024 Total Amount Due: \$1,682,083.99

> OKtopay Umc 217124



26MH-Jan 2023

Transportation Invoice:

January 2024

Payee Name: Payee:	Portland Natural Gas Transmission System 159747872
Invoice Date:	02/07/2024
Net Due Date:	02/20/2024
Accounting Period:	January 2024
Invoice Identifier:	2401100852
AR Invoice Identifier:	TR-0124100852-3037

Total Amount Due:

\$1,682,083.99

Remit by Electronic Transfer to:	
Payee Name:	Portland Natural Gas Transmission System
Payee's Bank ACH ABA Number:	071000039
Payee's Bank Wire ABA Number:	026009593
Payee's Bank Account Number:	
Payee's Bank Name:	Bank of America, NA
City / State:	New York, NY

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 17 of 22



REPJOL

Repsol Energy North America Corporation 2455 Technology Forest Blvd. The Woodlands, TX 77381

Tax ID:



516707 02/05/2024 02/26/2024

Page 1 of 2

Please Wire To: Citibank

> For the account of Repsol Energy North America Corporation ABA # 021000089 ACCT #

TO: Eversource Gas Company of Massachusetts

107 Selden Street Berlin, CT 06037





INVOICE DETAIL

SALES						Patas
peline	Trade	BegTime	Description	-	Quantity	Quantity Price
NEPL-US	1263649	01/14	DRACUT INTERCONNE			
		01/15	BEVERLY-ESSEX CO., I			
			DRACUT INTERCONNE [,]			
		01/16	BEVERLY-ESSEX CO., I			
			DRACUT INTERCONNE [,]			
		01/17	BEVERLY-ESSEX CO., I			
			DRACUT INTERCONNE [,]			
		01/18	BEVERLY-ESSEX CO., I			
			DRACUT INTERCONNE			
		01/19	BEVERLY-ESSEX CO., 1			
			DRACUT INTERCONNE			
		01/20	BEVERLY-ESSEX CO., I			
			DRACUT INTERCONNE			
		01/21	BEVERLY-ESSEX CO., I			
			DRACUT INTERCONNE			
		01/22	DRACUT INTERCONNE			
		01/29	BEVERLY-ESSEX CO., I			
			DRACUT INTERCONNE			
			Total - Trade 1263649:			
	1263683	01/07	DRACUT INTERCONNE			
		01/08	DRACUT INTERCONNE			
		01/14	BEVERLY-ESSEX CO., I			
			DRACUT INTERCONNE			
		01/15	BEVERLY-ESSEX CO., I			
		01/16	DRACUT INTERCONNE			
		01/17				
		01/18				
		01/19				
		01/20				
		01/20	BINGOT INTERCOMILE			

For any questions contact REBackoffice@repsol.com

EGMA - January 2024 SHELL ENERGY NORTH AMERICA (US), L.P.



1000 MAIN STREET, LEVEL 12

HOUSTON, TX 77002

Net Invoice

	D: EVERSOURCE GAS COMPANY OF SETTS DBA EVERSOURCE ENERGY 800 BOYLSTON ST SPC 17 BOSTON, MA 02199-7050	Remit Wire Details: Bank Name: Account Number: ABA: Please referen your ACH/wire	Citibank, N.A. 021000089 nce invoice number(s) with		nent Details to: les Department 713-265-1701 Receivables@Shell.com	Invoice Number: Contract Number: Delivery Period: Invoice Date: Due Date:	3749483 013-NG-BS-33499 Jan-24 02/15/2024 02/26/2024
Attention of: Phone: Email: Fax:	Eversource Gas Supply Accounting 860-665-3218 eama-accounting@eversource.com			Cust ID: Customer	eneral Information EVERDIY r Account # 0002400144 0480645 / GST# 836320259	Shell Contact: Toll Free: Email: Fax:	Customer Support 1-866-818-5501 SENA.CustomerSupport@Shell.com 713-265-1718

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description A	mount G		Quantity (MMBTU)	
Sales				
Purchases				
Net Total	\$1,291,312.50	USD		
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P.	\$1,291,312.50			

okay to pay vmc 2/21/24

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 19 of 22





INVOICE

TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO: Texas Eastern Transmission, LP BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001 INVOICE IDENTIFIER :240100062 INVOICE GROUP NO :00062 INVOICE DATE :February 10, 2024 BILLABLE PARTY :117584378 ACCOUNT NUMBER :0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE: February 20, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING January 31, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH January 31, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name :WILLIAM FREELAND Contact Phone :713-627-6064 Contact Fax : Contact Email :BILL.FREELAND@ENBRIDGE.COM Unc to Day

\$1,083,850.76

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 20 of 22

TGP-26MA-Jan 2024

Page 2 of 42

\$2,166,874.70

OKto Pay

2115/24

			Acct Per : January 2024			February 12, 2024	
Payee Name :		AS PIPELINE COMPANY, L.L.C.	Payee Prop : 4052		Payee : 19391 Remit to Pty :		
Remit To Name :		AS PIPELINE COMPANY, L.L.C.	Remit to Pty Prop : 4052	Payee's Bank Name : JPMORGAN CHASE BANK, N.A.			
Remit Addr :	PO BOX 734034		-				
			Wire ABA No : 021000021 ACH ABA No : 111000614		Not Due Date	E	
	DALLAS, TX 753	373-4034	Bank Acct No :			: February 22, 2024 : February 22, 2024	
Billable Pty Name :	EVERSOURCE	GAS DBA EVERSOURCE	Bill Pty Prop : 19154		Bill Pty : 1175	AND ATTENDED	
Billable Pty Addr :	ATTN: EGMA-AC		biint griep. 10104		birrty. 11/3	54576	
Sindole I ty Addi .	107 Selden St	C C					
	Gas Supply						
	Berlin, CT 06037	7					
	RISANNE SCHRO	DEDER	Contact Phone : (713) 369-8799		Inv Gen Date :	2/12/2024 1:55	
	MES MCCORD		Phone No : (713) 420-5661				
Doc Desc : Invoice Sun	nmary		Acct No: 19154 /20982		Interest will be	charged on late payments	
SVC REQ K/						AMOUNT DUE/	
SVC REQ LVL CHRG/			INVOICE	CURRENT	PRIOR MONTH	SVC REQ LVL CHRG/	
ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	QTY	AMOUNT	AMOUNT	ALLOWAMT	PAID AMOUNT
Imb Chrg Ref		Daily Imbalance Market Area					
330904-FTATGP	FT	FTA FIRM TRANSPORTATION					
39741-FTATGP	FT	FTA FIRM TRANSPORTATION					
41098-FTATGP	FT	FTA FIRM TRANSPORTATION					
48427-FTATGP	FT	FTA FIRM TRANSPORTATION					
48427-FTATGP 5173-FTATGP	FT	FTA FIRM TRANSPORTATION					
48427-FTATGP 5173-FTATGP 5196-FTATGP	FT FT	FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION					
48427-FTATGP 5173-FTATGP 5196-FTATGP 5291-FTATGP	FT FT FT	FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION					
48427-FTATGP 5173-FTATGP 5196-FTATGP 5291-FTATGP 5293-FTATGP	FT FT FT FT	FTAFIRM TRANSPORTATIONFTAFIRM TRANSPORTATIONFTAFIRM TRANSPORTATIONFTAFIRM TRANSPORTATION					
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48427-FTATGP 5173-FTATGP 5196-FTATGP 5291-FTATGP 5293-FTATGP 95349-FTATGP	FT FT FT FT	FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION					
48427-FTATGP 5173-FTATGP 5196-FTATGP 5291-FTATGP 5293-FTATGP 95349-FTATGP 98775-FTAHTGP	FT FT FT FT FT	FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION FTAH NORTHAMPTON EXPANSION FTA					
48427-FTATGP 5173-FTATGP 5196-FTATGP 5291-FTATGP 95349-FTATGP 98775-FTAHTGP 362252-FTILTGP	FT FT FT FT FT FT	FTA FIRM TRANSPORTATION FTAH NORTHAMPTON EXPANSION FTA FTIL FT INCREMENTAL LATERAL SRVC	TAREA				
48427-FTATGP 5173-FTATGP 5196-FTATGP 5291-FTATGP 95349-FTATGP 98775-FTATGP 98775-FTAHTGP 362252-FTILTGP 5178-FSMATGP 361278-LMMATGP	FT FT FT FT FT FS	FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION	TAREA				
48427-FTATGP 5173-FTATGP 5196-FTATGP 5291-FTATGP 95349-FTATGP 98775-FTAHTGP 362252-FTILTGP 5178-FSMATGP	FT FT FT FT FT FS	FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION	TAREA			\$0.00	

Total Amount Due

26MA - Jan 2024

Williams Gas Pipeline - Transco

Invoice Summary Statement

Invoice Identifier: 256856 Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378

> ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 eric.soderman@eversource.com

Accounting Period:Jan, 2024Service Requester (Prop)/(Duns):728827 EVERSOURCE ENERGY / 117584378Invoice Date:02/01/2024Net Due Date:02/12/2024Contact Name/Phone:Nicole Kirchhoff / (713) 215-2000Contact E-mail:Nicole.Kirchhoff@williams.com



* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports,

Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

Run Date/Time: 1/31/2024 15:36:08 Report Number: I-1503



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA January 2024 Invoices Page 22 of 22

E6MA-Jan 2024



800 BOYLON STREET17TH FLOOR BOSTON, UNITED STATES

: 09 FEBRUARY 2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

INVOICE DATE

VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176 Saswat Pati +17132301044;ssp@vitol.com

COMMERCIAL INVOICE INVOICE NUMBER : S2408954	DUE DATE	: 26 FEBRUARY 2024	
DESCRIPTION		AMOUNT	QUANTITY MMU
SALES			
PURCHASES			
TOTAL DUE TO VITOL INC.		2,096,448.00 USD	
		Oktopay Uma 21/4/24	

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

February 2024 Invoices

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 1 of 20

AGT - EGMA - Feb 2024 INVOICE

page. 1



TSP Name:Algonquin Gas Transmission, LLC TSP:006951446

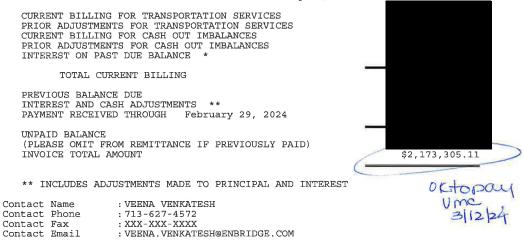
WIRE TRANSFER PAYMENT TO: Algonquin Gas Transmission, LLC BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK,

INVOICE IDENTIFIER : 240200062 INVOICE GROUP NO : 00062 INVOICE DATE :March 7, 2024 BILLABLE PARTY : 117584378 ACCOUNT NUMBER : 0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE:March 19, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING February 29, 2024



Oktopay Umc 3/27/24

EGMA - Feb 2024

CITADEL

Invoice Number:	10005
Invoice Date:	March 21, 2024
Due Date:	March 25, 2024

	Contact Information	Wire Instructions		
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC	
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)	
Phone:	312-395-3805	Acct		
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018	

Counterparty					
Company:	Eversource Gas Company of Massachusetts				
Contact:	EGMA Accounting				
Phone:	860-665-2572				
Email:	egma-accounting@eversource.com				

Description	Currency	- The state	Net Amount
Non-Commodity	USD	\$	
Commodity	USD	\$	
Total Due to Citadel Energy Marketing LLC		\$	3,596,665.00



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 3 of 20

EGMA- Feb 2024



CONSTELLATION LNG LLC 1310 Point Street Baltimore, MD United States of America,21231

EVERSOURCE GAS OF MASSACHUSETTS 107 Selden Street Berlin, CT United States of America 06037

Attn: Email: ESmiddleoffice@eversource.com Phone: 860-665-5377 Fax:

WIRE TRANSFER INSTRUCTIONS:

Bank Name: CITIBANK NA NY Account Number: ABA / Swift Code: 021000089

Contact:	Bryan Thomas
Phone:	
Fax:	
Email:	bryan.thomas@constellation.com
Invoice #	920197
Invoice Date:	20 March 2024
Payment Due Date:	Mar 25 2024
C	

Total Due To CONSTELLATION LNG LLC:

Statement

885,391.13 Oktopacy Vmc

Physical Trades - Sell

-										
Trade ID	Start Date	End Date	Trade Date	Pipeline and Point	Index	Quantity	Unit	Price	Ccy A	nount
9800419	14 February 2024	14 February 2024	13 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	
9815566	17 February 2024	17 February 2024	16 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	
9815571	19 February 2024	19 February 2024	16 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	
9815578	18 February 2024	18 February 2024	16 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	
9815579	20 February 2024	20 February 2024	16 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	
9843841	24 February 2024	24 February 2024	23 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		MMBTU		USD	
9862836	29 February 2024	29 February 2024	28 February 2024	AGT - AGT CG	NG_HENRY_HUB_NYMEX		ммвти		USD	
				Si	Sub Total			Sub Total		

Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 4 of 20

EGMA- Feb 2024

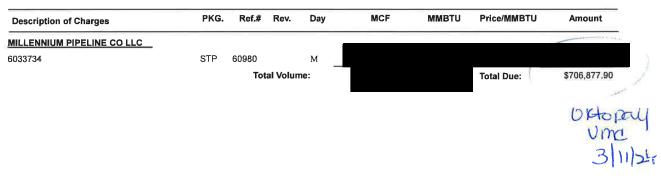


Page 1 of 1

INVOICE

EVERSOURCE GAS COMPANY	Invoice No:	0224018-0
OF MASSACHUSETTS	Date:	March 11, 2024
107 Seldon Street	Terms:	WIRE BY 25TH OR 10 DAYS
Berlin, CT 06037-	Customer No:	1018765
	Contract No:	GC478

Gas Delivered for the Month of - February, 2024



Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE: Coterra Energy Inc. P. O. Box 972875 Dallas, TX 75397-2875

WIRE REMITTANCE:

COTERRA ENERGY INC. JP Morgan Chase Bank, N.A. ABA No: 111-000-614 for ACH ABA No: 021-000-021 for Federal Wire Account No:

Three Memorial City Plaza,

840 Gessner Road, Houston, TX 77024-4152

281-589-4600

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 5 of 20

EGMA - Feb 2024



 Wire Instructions:

 JP Morgan Chase Bank, N.A.

 Wire Routing
 # 021000021

 Wire Account
 #

Contact: Alice D'Agostino Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA032024304312 Contract No: 100060136 Statement Date: 03/05/2024 Due Date: 03/25/2024

NRG BUSINESS MARKETING LLC

804 Carnegie Center

Princeton, NJ - 08540-6213

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

Phone: Fax: E-Mail:												
hysical Gas - I	Billing for Gas deli	ered for t	the period o	of Feb-2024								
Apollo ID	Book Start	ate E	End Date	Instrument	Pipe	Point	Index	UOM	Volume	Rate	Currency	Amount
Apollo ID											· · · · · · · · · · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·												
· · · · · · · · · · · · · · · · · · ·	XU83 01-Feb	2024 29-)-Feb-2024	Demand Charge	AGT	AGT DEL	FX/USD	MMBTU			JS\$	
Sales	XU83 01-Feb	2024 29-	9-Feb-2024	Demand Charge	AGT		FX/USD Sales for Pipe/Point A					

	Purchase Volume:	Total Purchases:	
	Sale Volume:	Total Sales:	
	Total Volume:		
	Total Due To NRG BUSINESS	ARKETING LLC: US\$	\$1,350,000.00
Notes:			



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 6 of 20

EGMA - Feb 2024



EASTERN GAS TRANSMISSION AND STORAGE INC (116025180) 925 WHITE OAKS BLVD BRIDGEPORT,WV 26330

Wire-ACH Payment: EASTERN GAS TRANSMISSION AND STORAGE INC J P MORGAN CHASE BANK ACH ABA NO 021000021 BANK ACCT NO 910-2-486710 NEW YORK,NY 10081

Service Requester: EVERSOURCE GAS COMPANY OF Invoice Identifier: 400510224R MASSACHUSETTS (117584378) Customer Number: 93 **Billable Party (Payer):** c/o NSTAR GAS COMPANY (006953947) Account Number: **Bill Party Contact Name: ATTN: VICTORIA CROSSIN** Invoice Date: March 01, 2024 ONE NSTAR WAY, NE 220 Net Due Date: March 11, 2024 WESTWOOD, MA 02090 Inv Stat: Final Supporting Document Indicator: Invoice

Billing for services for the month ending February 29, 2024

Current Billing for Services **Prior Period Adjustments Invoice Total Amount**



Day

Ime

3624

OR

Contact Name: JOHN HAYES Title: GAS ACCOUNTING SPECIALIST Contact Phone: (804) 775-5377 Fax: (804) 771-6753 Email: JOHN.HAYES@BHEGTS.COM

DEBBIE SICKLES SUPERVISOR-GAS ACCOUNTING & REVENUE (681) 842-3571 (681) 842-3833 DEBORAH.SICKLES@BHEGTS.COM

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 7 of 20

EGMA - Feb 2024

SALES INVOICE



Invoice Number: 116214 Invoice Month: 02/2024

Invoice Date: March 12, 2024 Invoice Due Date: March 25, 2024 Contract Number: 11212-EES-GAS

Mail To: Eversource Gas Company of Massachusetts Attn: Eversource Gas Supply - Accounting 107 Selden Street Berlin, CT 06037

Billing Inquires

Eversource Gas Supply - Accounting 860-665-5947 egma-accounting@eversource.com PO #:

Remit To: Emera Energy Services, Inc. Attn:Settlements 37 Route 236, Suite 101 Kittery, ME 03904

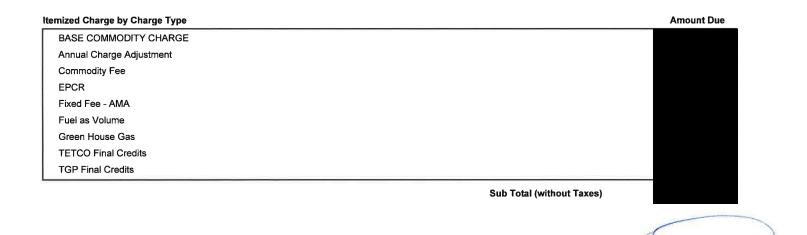
Billing Inquires Settlements settlements@emeraenergy.com settlements@emeraenergy.com

TOTAL

\$1,548,675.55 USD

Octopay

3/20/24





Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 8 of 20

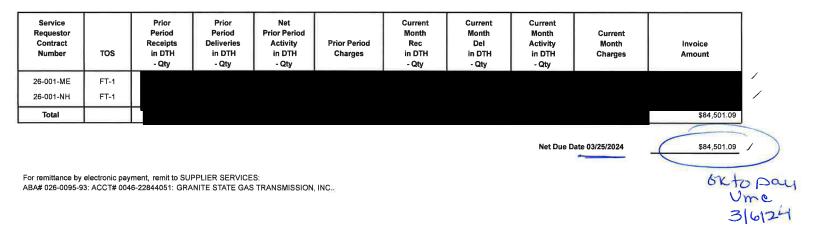
EGMA- Feb 2024

Remittance Address: GRANITE STATE GAS TRANSMISSION, INC. 6 Liberty Lane West Hampton, NH 03842 USA Eversource Gas Company of MA EVERSOURCE INVOICES 107 Selden Street NUE-1 Berlin, CT 06037 USA

Billable Party: 874252380

Contract Holder: Eversource Gas Company of MA Account Number: 4040

February 2024 Invoice Summary FINAL Invoice Date: 03/05/2024 Invoice Identifier: GSGT02202421957



Should you have any questions regarding these billings, please call your account representative SUPPLIER SERVICES at (603) 773-6587



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 9 of 20

ICE	Invoic ICE Data, L			Page 1 of 1
Eversource Gas Company of Massachusetts 247 Station Dr Westwood, MA 02090 U.S.A.		Invoice Date: Due Date: Invoice No: Past Due Amount: Current Invoice Amount: Total Amount Due:	03/14/2024 04/13/2024 795899551773CH	IA
Customer ID: 347926 Account ID: 7958975014				
<u>Description</u> Compliance Per User ICE IM From: 02/01/2024 To: 02/29/2024	<u>Currency</u> USD	Unit Quantity	<u>Jnit Price</u>	<u>Amount</u>
	Sub Total :			
	Sales/Excise Tax Tota	al :		
	Invoice Total :		C	\$388.72 Oktopay
	- IGS - S voice date. Make sure to r ovided, your payment will	be applied to the oldest oper	d/or your invoice num n invoice(s). Please e	iber when nsure bank
Send Check ToORICE Data, LPP.O. Box 933269Atlanta, GA 31193-3269	Via Wire Transfer / AC Beneficiary Name Receiving Bank Name Receiving Bank City an SWIFT Code Receiving Banks ABA Crediting Account Reference (Invoice #) Payment Remit Email	ICE Dat Wells F Atlanta, WFBIU # 121000 795899	argo Bank NA GA 31193-3269 S6S	m

Questions? Email Accounting at AR-ICE@ice.com

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 10 of 20

Feb - 2024



ICE U.S. OTC Commodity Markets, LLC

Invoice

Page 1 of 1

Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood, MA 2090 U.S.A. Invoice Date: Due Date: Invoice No: Charge From: Charge To: Past Due Amount: Current Invoice Amount: Total Amount Due:



Customer ID: 323856 Account ID: 4484693376

Description Market Data Exchange Fee Currency USD

Sub Total :

Sales/Excise Tax Total : Invoice Total :

\$2,820.00

Amount

GM-310-A85-PUPG03GM 24-305-A85-PUP60327



Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE U.S. OTC Commodity Markets, LLC P.O. Box 935278 Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH Beneficiary Name Receiving Bank Name Receiving Bank City and State SWIFT Code Receiving Banks ABA # Crediting Account Reference (Invoice #) Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC Wells Fargo Bank NA Atlanta, GA 31193-5278 WFBIUS6S 121000248

224025219088 PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

EGNA- Feb 2024



GAS TRANSMISSION SYSTEM	Acc	Accounts Receivable		
	Ref. #	Date	Customer #	
	55014	Mar 01, 2024	1820	
Eric Soderman				
Manager - Gas Supply	Period: Month of Fel	oruary 2024		
Eversource Gas Company of Massachusetts	Currency: US DOLL	ARS		
107 Selden Street				
Berlin,CT 06037, USA				
DESCRIPTION OF CHARGE	<u>QTY (DTHS</u>) <u>RATE</u>	AMOUNT(\$)	
RTS1 (CONTRACT NO. 182003)				
ZONE: ZONE 1				
001 DEMAND	29/29			
002 DEMAND RELEASE #23221 Citadel Energy	29/29			
Total RTS1				
TOTAL CURRENT MONTH ACTIVITY		(131,669.02	
Please pay Statement of Account balance on or before MARCH 20, 2024			Ortac	
			12mc	
Wire To: JP Morgan Chase Bank, New York, New York AC# ABA # (Please note your company name when wiring funds.	021000021.Payable by 3/20/2024.		312/2	
If you wish to make a contribution to the Gas Research Institute, please fill out a A separate form must be completed each month.	a form on our website http://www.iroqu	ois.com/iroquois-forms	s.asp.	
Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925	5 Email: helena clancy@iroquois.com			

Invoice Inquiries: Helena Clancy Phone: 203-944-7047 Fax: 203-925-1925 Email: helena_clancy@iroquois.com Payment Inquiries: Dana Glazer Phone: 203-925-7282 Fax: 203-929-9501 Email: dana_glazer@iroquois.com

Grand Total 131,669.02

One Corporate Drive, Suite 600 - Shelton, Connecticut 06484 - (203)925-7200 - Fax(203)929-9501

Internet Copy

03041535

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 12 of 20

EGMA - Feb-2024



Transportation Invoice:

February 2024

Service	Requester Name:
Service	Requester:

Eversource Gas Company of Massachusetts 117584378

2

Billable Party (Payer) Name:Eversource Gas Company of MassachusettsBillable Party (Payer):117584378

Address: Eversource Gas Company of Massachusetts 247 Station Dr null Westwood, MA 02090

Svc Req K	Rate Schedule	Amount Due
217524	FT-1	
Invoice Total Amount:		
Previous Balance		
Total Payments Received		
Interest		
Adjustments		
Amount Past Due as of 03/12/2024		
Total Amount Due:	Strate and the second	\$241,350.20
		OKtopa
		Vmc

Payee Name:	Millennium Pipeline Company, L.L.C.
Payee:	607821050
Invoice Date:	03/12/2024
Net Due Date:	03/22/2024
Accounting Period:	February 2024
Invoice Identifier:	2402100852
AR Invoice Identifier:	TR-0224100852-26

Total Amount Due:

\$241,350.20

Remit by Electronic Transfer to:	
Payee Name:	Millennium Pipeline Company, L.L.C.
Payee's Bank ACH ABA Number:	071000039
Payee's Bank Wire ABA Number:	026009593
Payee's Bank Account Number:	
Payee's Bank Name:	Bank of America, NA
City / State:	New York, NY

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 13 of 20

EGMA EGAR- Feb 2024

National Fuel Gas Supply Corporation

Payee	Remit to Pty	National Fuel Gas Su	oply Corporation(DUNS 007912959)	Billable Party Information	:	
Bill P	'ty:	Eversource Gas Company of MA dba Eversource		Eversource Gas Company of MA dba Eversource Energy		
		Energy(DUNS 117584378)		107 Selden Street		
Acct	No:	EVE001				
Conta	ict Name:	Johnson,Kevin		Berlin, CT 06037		
Conta	ict Phone:	781/441-8605				
Conta	ict Email:	kevin.johnson@nstar.	com			
Inv II	D:	OA046916				
Inv D	ate:	March 13, 2024				
Bill N	Ionth:	February 2024				
Net D	ue Date:	March 25, 2024				
		Suppo	rting Document Indicator: Invoic	e - Summary Sheet		
Line	Beg/End	Svc Req K/			Am	
No	Tran Date	<u>Repl SR K</u>	<u>TT</u>	Qty	Due (USD)	
	Previous Bal	ance				
	Payment			2/26/2024		
Begin	nning Balance					
	-	2.5				
Curr	ent Month Co	ontract Charges				
1	Feb 2024	N12604	Reservation / Demand	0		
2	Feb 2024		Greenhouse Gas & Pipe Safety	y 0		
3	Feb 2024	O12603	Reservation / Demand	0		
4	Feb 2024		Greenhouse Gas & Pipe Safety	y 0		
Subt	otal Current N	Nonth Contract Char	ges			
Tota	l Current Cha	rges			\$154,300.0	
					\$154,300.00	
Invoi	ice Total Amou	int (USD)			(\$154,500.00	





Address:

Service Requester Name:	Eversource Gas Company of Massachusetts
Service Requester:	117584378
	-

Billable Party (Payer) Name:Eversource Gas Company of MassachusettsBillable Party (Payer):117584378

Eversource Gas Company of Massachusetts 247 Station Dr null Westwood, MA 02090

Svc Reg K	Rate Schedule		Amount Due	
208535	FT			
208540	FT			
233301	FT			
Invoice Total Amount:				
Previous Balance				
Total Payments Received				
Interest				
Adjustments				
Amount Past Due as of 03/07/2024				
		1		-
Total Amount Due:		~	\$1,592,401.18)
		(/
			okto	mis
			UN IU	ma
			U	101d
			2	101-

EGMA- Leb 2024

Transportation Invoice:

February 2024

Payee Name:	Portland Natural Gas Transmission System
Payee:	159747872
Invoice Date:	03/07/2024
Net Due Date:	<u>03/20/202</u> 4
Accounting Period:	February 2024
Invoice Identifier:	2402100852
AR Invoice Identifier:	TR-0224100852-3037

Total Amount Due:

\$1.592.401.18

Remit by Electronic Transfer to:	
Payee Name:	Portland Natural Gas Transmission System
Payee's Bank ACH ABA Number:	071000039
Payee's Bank Wire ABA Number:	026009593
Payee's Bank Account Number:	
Payee's Bank Name:	Bank of America, NA
City / State:	New York, NY

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 15 of 20



Invoice # Invoice Date: Due Date: 516815 03/04/2024 03/25/2024

Page 1 of 2

Please Wire To: Citibank

> For the account of Repsol Energy North America Corporation ABA # 021000089 ACCT #

\$2,228,940,75

TO: Eversource Gas Company of Massachusetts 107 Selden Street Berlin, CT 06037

Tax ID: 851292029

INVOICE DETAIL

SALES						
Pipeline	Trade	BegTime	Description	Quantity	Price	Amount
M&NEPL-US	1263649	02/14	DRACUT INTERCONNE			
		02/20	BEVERLY-ESSEX CO., I			
			Total - Trade 1263649:			
	1263683	02/14	DRACUT INTERCONNE			
		02/15	DRACUT INTERCONNE			
		02/17	DRACUT INTERCONNE			
		02/18	DRACUT INTERCONNE			
		02/19	DRACUT INTERCONNE			
		02/20	DRACUT INTERCONNE			
		02/24	DRACUT INTERCONNE			
		02/25	DRACUT INTERCONNE			
		02/29	DRACUT INTERCONNE			
			Total - Trade 1263683:			
	1389835	02/01	Demand Rate Fee - Peak			
			Total - Trade 1389835:			
		Tota	II - Pipeline M&NEPL-US:			
GP	1263649	02/01	Demand Rate Fee			
			Total - Trade 1263649:			
	1263683	02/01	Demand Rate Fee			
			Total - Trade 1263683:			
			Total - Pipeline TGP:	-		
			Total Sales:		USD	\$2,228,940.7

For any questions contact REBackoffice@repsol.com

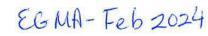


The Woodlands, TX 77381

2455 Technology Forest Blvd.

Repsol Energy North America Corporation

Tax ID: 20-3009831



SHELL ENERGY NORTH AMERICA (US), L.P.



1000 MAIN STREET, LEVEL 12 HOUSTON, TX 77002

Net Invoice

Company info	EVERSOURCE GAS COMPANY OF	Remit Wire Details:		Fax Payment Details to:		Invoice Number:	3756127
MASSACHUSETTS DBA EVERSOURCE ENERGY		Bank Name:	Citibank, N.A.	Receivab	es Department	Contract Number:	013-NG-BS-33499
Address: 800 BOYLSTON ST SPC 17 BOSTON, MA 02199-7050		Account Number:		Fax:	713-265-1701	Delivery Period:	Feb-24
	OSTON, MA 02199-7050	ABA:	021000089	Email:	Receivables@Shell.com	Invoice Date:	03/13/2024
Place of second investor and			where () with		Due Date:	03/25/2024	
	Please reference invoice number(s) with your ACH/wire payment						
Attention of:	Eversource Gas Supply Accounting			SENA Ge	neral information	Shell Contact:	Customer Support
Phone:	860-665-3218			Cust ID:	EVERDIY	Toll Free:	1-866-818-5501
Email:	egma-accounting@eversource.com			Customer	Account # 0002400144	Email:	SENA CustomerSupport@Shell.com
Fax:				Fed# 760	480645 / GST# 836320259	Fax:	713-265-1718

Interest on past due amounts shall be calculated as per contract terms.

<u>Summary</u>

Description	Amount	Qua	antity (MMBTU)
Sales		USD	
Purchases		USD	
Net Total		USD	
Total Due to: SHELL ENERGY NORTH AMER	RICA (US), L.P. \$141,880.14		
	OKT	o pacy Vma B/13/24	

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 17 of 20

ENBRIDGE

INVOICE Tetco - 26MA - Feb 2024

TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO: Texas Eastern Transmission, LP BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001 INVOICE IDENTIFIER :240200062 INVOICE GROUP NO :00062 INVOICE DATE : March 10, 2024 BILLABLE PARTY :117584378 ACCOUNT NUMBER :0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE:March 20, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING February 29, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

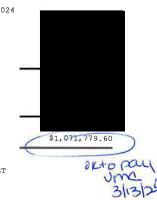
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH February 29, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact	Name	: NURIA CHAIREZ
Contact	Phone	: 713-627-5021
Contact	Fax	:
Contact	Email	; NURIA.CHAIREZ@ENBRIDGE.COM



d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices

\$0.00

Uma 3/12/24

\$2,010,217.25

76P-EGMA-Feb2024

Page 2 of 44

Eversource Gas Company of Massachusetts

Page 18 of 20

Inv ID : 0060720191540224D01			Acct Per : February 2024	ct Per : February 2024 Invoice Date : March 12, 2024				
Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C. Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.		Payee Prop : 4052 Remit to Pty Prop : 4052		-	Payee : 1939164 Remit to Pty : 1939164			
Remit Addr :			Payee's Bank Name : JPMORGAN Cl Wire ABA No : 021000021	HASE BANK, N.A.				
	DALLAS, TX 75	373-4034	ACH ABA No : 111000614			March 22, 2024		
Billable Pty Name :	,	GAS DBA EVERSOURCE	Bank Acct No : Bill Pty Prop : 19154		EFT Due Date : March 22, 2024 Bill Pty : 117584378			
Billable Pty Addr :	ATTN: EGMA-A		Bill Pty : 11/5643/8					
billable Fty Addr.	107 Selden St	°						
	Gas Supply							
	Berlin, CT 0603	7						
Contact Name : CHRISANNE SCHROEDER			Contact Phone : (713) 369-8799		Inv Gen Date : 3/12/2024 1:50			
Acct Dir : J/	AMES MCCORD		Phone No : (713) 420-5661					
Doc Desc : Invoice Summary		Acct No: 19154 /20982		Interest will be charged on late payments				
SVC REQ K/						AMOUNT DUE/		
SVC REQ LVL CHRG/			INVOICE	CURRENT	PRIOR MONTH	SVC REQ LVL CHRG/		
ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	QTY	AMOUNT	AMOUNT	ALLOWAMT	PAID AMOUNT	
Interest Charges								
330904-FTATGP	FT	FTA FIRM TRANSPORTATION						
39741-FTATGP 41098-FTATGP	FT FT	FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION						
48427-FTATGP	FT	FTA FIRM TRANSPORTATION FTA FIRM TRANSPORTATION						
5173-FTATGP	FT	FTA FIRM TRANSPORTATION						
5196-FTATGP	FT	FTA FIRM TRANSPORTATION						
5291-FTATGP	FT	FTA FIRM TRANSPORTATION						
5293-FTATGP	FT	FTA FIRM TRANSPORTATION						
95349-FTATGP	FT	FTA FIRM TRANSPORTATION						
98775-FTAHTGP	FT	FTAH NORTHAMPTON EXPANSION FTA						
362252-FTILTGP	FT	FTIL FT INCREMENTAL LATERAL SRVC						
5178-FSMATGP	FS	FSMA FIRM STORAGE - MARKET AREA						
361278-LMMATGP	OB	LMMA LOAD MANAGEMENT SRVC - MARKET	AREA					
Invoice Total Amount								
		OTHER AMOUNT ADJUSTED				\$0.00		
		VOLUNTARY GRI CONTRIBUTION []						

Past Amount Due

Total Amount Due

LINE

Invoice Identifier:

257767

Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378

ERIC SODERMAN

BERLIN, CT 06037

107 SELDEN STREET

eric.soderman@eversource.com

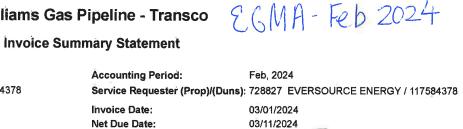
Williams Gas Pipeline - Transco

Invoice Date:

Net Due Date:

Contact E-mail:

Contact Name/Phone:



Nicole Kirchhoff / (713) 215-2000

Nicole.Kirchhoff@williams.com

Service Requester Contract Number	Service Code / Rate Schedule Desc	ription	Amount Due		
9239453	FT / FT - FIRM TRANSPORTATIO				
		invoice Total Amoun	st \$4,660.30		
ansfer payments		If Invoice total amount is less than \$100,000, please send check to:			
Net Due Date: 03/11/2024 By Noon Central Standard Time		TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC			
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC		Duns: 007933021	OILTOPOU		
	P.O. BOX 301209	OK to paul			
CHICAGO, IL 60606 ABA # 021 <u>000021</u> Account #		DALLAS, TX 75303-1209	316127		
	Contract Number 9239453 ansfer payments 03/11/2024 By Nooh Ce TRANSCONTINENTAL Duns: 007933021 JPMORGAN CHASE BA CHICAGO, IL 60606 ABA # 021000021 Account #	Contract Number Service Code / Rate Schedule Desc 9239453 FT / FT - FIRM TRANSPORTATIO ansfer payments 03/11/2024 By Noon Central Standard Time TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC Duns: 007933021 JPMORGAN CHASE BANK CHICAGO, IL 60606 ABA # 021000021	Service Requester Contract Number Service Code / Rate Schedule Description 9239453 FT / FT - FIRM TRANSPORTATION LEIDY CONVERSION invoice Total Amount Invoice Total Amount ansfer payments If Invoice total amount is less than 3 03/11/2024 By Nooh Central Standard Time TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC Duns: 007933021 P.O. BOX 301209 JPMORGAN CHASE BANK DALLAS, TX 75303-1209 CHICAGO, IL 60606 ABA # 021000021		

Please identify invoice number(s) on all payments.

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

Run Date/Time: 2/28/2024 14:16:35 Report Number: I-1503

Page 1 of 1



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA February 2024 Invoices Page 20 of 20

EG-MA - Feb 2024



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176 Saswat Pati +17132301044;ssp@vitol.com

INVOICE DATE : 08 MARCH 2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS 800 BOYLON STREET17TH FLOOR BOSTON, UNITED STATES

COMMERCIAL INVOICE INVOICE NUMBER : S2415215

DUE DATE : 25 MARCH 2024

	DESCRIPTION	AMOUNT	QUANTITY MMU
			Zovarititi 1910
	SALES		
	PURCHASES		
TOTAL DUE TO	VITOL INC.	2,182,552.50 USD	
		OKtopay Ime 3/13/24	

D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

March 2024 Invoices

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 1 of 20

AGT-EGMA-Man 2024

page. 1



INVOICE

TSP Name:Algonquin Gas Transmission, LLC TSP:006951446

WIRE TRANSFER PAYMENT TO: Algonquin Gas Transmission, LLC BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001

INVOICE IDENIILIEK	: 240300062
INVOICE GROUP NO	: 00062
INVOICE DATE	:April 7, 2024
BILLABLE PARTY	: 117584378
ACCOUNT NUMBER	:0000030967

THEOTOR TREMETERS 24020000

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE: April 19, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING March 31, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

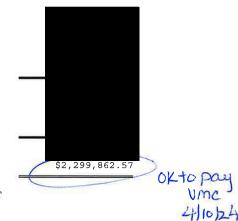
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH March 31, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact	Name	: VEENA VENKATESH
Contact	Phone	: 713-627-4572
Contact	Fax	: XXX-XXX-XXXX
Contact	Email	: VEENA.VENKATESH@ENBRIDGE.COM





Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 2 of 20

EGMA - March 2024

CITADEL

Invoice Number:	10006
Invoice Date:	April 16, 2024
Due Date:	April 25, 2024

	Contact Information	Wire Instructions				
Company:	Citadel Energy Marketing LLC	Company:	Citadel Energy Marketing LLC			
Contact:	Energy Invoicing	Bank:	Bank of New York Mellon (The)			
Phone:	312-395-3805	Acct				
Email:	energy_invoicing@citadel.com	ABA/Routing #:	021-000-018			

	Counterparty							
Company:	ompany: Eversource Gas Company of Massachusetts							
Contact: EGMA Accounting								
Phone:	860-665-2572							
Email:	egma-accounting@eversource.com							

Description	Currency	Net	Amount
Non-Commodity	USD	\$	
Commodity	USD	\$	
Total Due to Citadel Energy Marketing	LLC	\$	23,874.09

okay to pay vmc 4/19/24



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 3 of 20

EGMA-Mar 2024

					Sub Total				Sub Total		
4096331	01 March 2024	31 March 2024	15 July 2020	Call	NG_HENRY_HUB_NYMEX		ммвти			USD	
Trade ID	Start Date	End Date	Trade Date	Put/Call	Index	Quantity	Unit	Strike	Settle Price	Ссу	Amount
Option P	remiums - Sel	1							<u>хо</u>		OKtopay Vmc414
Fax:	800-80	11000			<u>Statement</u>	Total Due To	Total Due To CONSTELLATION LNG LLC :				657,239.00
Attn: Email: Phone:		dleoffice@ever 55-5377	source.com								
107 Selde	en Street	MASSACHUSET									
CONSTELLATION LNG LLC 1310 Point Street Baltimore, MD United States of America,21231					Invoice # Invoice Date: Payment Due Date			923423 03 April 2024 Apr 25 2024			
Constellation.			Constellation. ABark Name: CITIBANK NA NY Account Number: ABA / Swift Code: 021000089						Bryan Thomas bryan.thomas@constellation.com		

Commodity	Fees					
Trade ID	Start Date	End Date	Trade Date	Туре	Ссу	Amount
7747062			16 July 2020	Variable Costs	USD	
					Sub Total	

Total Due To CONSTELLATION LNG LLC: 657,239.00

REMARKS: We reserve the right to charge interest on all invoice amounts outstanding past the due date at an interest-rate stipulated in the referenced contract.

Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 4 of 20

26MA-Man 2022+

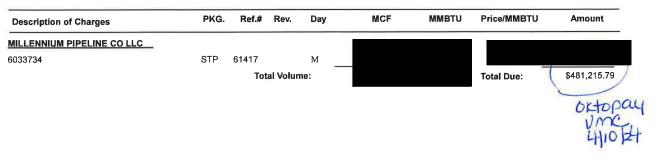


Page 1 of 1

<u>INVOICE</u>

EVERSOURCE GAS COMPANY	Invoice No:	0324021-0
OF MASSACHUSETTS	Date:	April 09, 2024
107 Seldon Street	Terms:	WIRE BY 25TH OR 10 DAYS
Berlin, CT 06037-	Customer No:	1018765
	Contract No:	GC478

Gas Delivered for the Month of - March, 2024



Direct Billing Inquiries To: JESSICA OWEN

CHECK REMITTANCE: Coterra Energy Inc. P. O. Box 972875 Dallas, TX 75397-2875

WIRE REMITTANCE:

COTERRA ENERGY INC. JP Morgan Chase Bank, N.A. ABA No: 111-000-614 for ACH ABA No: 021-000-021 for Eederal Wire Account No:

Three Memorial City Plaza,

840 Gessner Road, Houston, TX 77024-4152

281-589-4600

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 5 of 20

26MA-Man 2024



Payee:

EASTERN GAS TRANSMISSION AND STORAGE INC (116025180) 925 WHITE OAKS BLVD BRIDGEPORT,WV 26330

Wire-ACH Payment: EASTERN GAS TRANSMISSION AND STORAGE INC J P MORGAN CHASE BANK ACH ABA NO 021000021 BANK ACCT NO

Service Requester:	EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378)	Invoice Identifier: 400510324R
Billable Party (Payer):	c/o NSTAR GAS COMPANY (006953947)	Customer Number: 93 Account Number: 600000117
Bill Party Contact Name:	ATTN: VICTORIA CROSSIN	Invoice Date: April 01, 2024
	ONE NSTAR WAY, NE 220	Net Due Date: April 11, 2024
	WESTWOOD,MA 02090	Inv Stat: Final
		Supporting Document Indicator: Invoice

Billing for services for the month ending March 31, 2024

Current Billing for Services Prior Period Adjustments Invoice Total Amount



Contact Name:JOHN HAYESTitle:GAS ACCOUNTING SPECIALISTContact Phone:(804) 775-5377Fax:(804) 771-6753Email:JOHN.HAYES@BHEGTS.COM

OR DEBBIE SICKLES SUPERVISOR-GAS ACCOUNTING & REVENUE (681) 842-3571 (681) 842-3833 DEBORAH.SICKLES@BHEGTS.COM



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 6 of 20

26MA - Mar 2024

SALES INVOICE



Invoice Number: 116379 Invoice Month: 03/2024

Invoice Date: April 10, 2024 Invoice Due Date: April 25, 2024 Invoice Number: 11212-EES-GAS

Sontract Nu

Mail To:

Eversource Gas Company of Massachusetts Attn: Eversource Gas Supply - Accounting 107 Selden Street Berlin, CT 06037

Billing Inquires

Eversource Gas Supply - Accounting 860-665-5947 egma-accounting@eversource.com PO #:

Remit To: Emera Energy Services, Inc. Attn:Settlements 37 Route 236, Suite 101

Kittery, ME 03904

Billing Inquires Settlements settlements@emeraenergy.com settlements@emeraenergy.com

Itemized Charge by Charge Type Amount Due BASE COMMODITY CHARGE Annual Charge Adjustment

	Commodity Fee
	EPCR
	Fixed Fee - AMA
	Fuel as Volume
	Green House Gas
	TETCO Final Credits
	TGP Final Credits
ų	

Sub Total (without Taxes)

TOTAL

\$919,990.03 USD

vinc,

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 7 of 20

EGMA - MAR 2024

18

GRANITE STATE GAS TRANSMISSION, INC. **Remittance Address:** 6 Liberty Lane West Hampton, NH 03842 USA

Eversource Gas Company of MA EVERSOURCE INVOICES 107 Selden Street NUE-1 Berlin, CT 06037 USA

Billable Party:

10

874252380

Contract Holder: Eversource Gas Company of MA Account Number: 4040

March 2024 Involce Summary FINAL Invoice Date: 04/03/2024 Invoice Identifier: GSGT03202422557

Service Requestor Contract Number	TOS	Prior Period Receipts In DTH - Qty	Prior Period Deliveries in DTH - Qty	Net Prior Period Activity In DTH - Qty	Prior Period Charges	Current Month Rec In DTH - Qty	Current Month Del in DTH - Qty	Current Month Activity In DTH - Qty	Current Month Charges	involce Amount
26-001-ME	FT-1									
26-001-NH	FT-1									
Total		1								\$84,534.62
								Net Due Da	ite 04/23/2024	\$84,534.62
remittance by \# 026-0095-93		rment, remit to SUI GRA	PPLIER SERVICE NITE STATE GAS		INC.					oktop
										4121

Should you have any questions regarding these billings, please call your account representative SUPPLIER SERVICES at (603) 773-6587



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 8 of 20



Invoice

Page 1 of 1



ICE Data, LP

Eversource Gas Company of Massachusetts 247 Station Dr Westwood, MA 02090 U.S.A.

Customer ID: 347926 Account ID: 7958975014

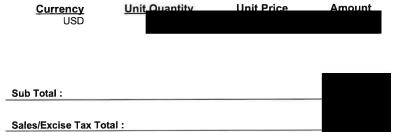
Description

Compliance Per User ICE İM From: 03/01/2024 To: 03/31/2024

Invoice Date: Due Date: Invoice No: Past Due Amount: Current Invoice Amount: **Total Amount Due:**

04/11/2024 05/11/2024 795892664432CHA \$0.00 \$388.72 \$388.72

Unit Price



Invoice Total ;

\$388.72

Amount

GM-310-A85-PUP6036M 24-305-A85-PUP60324 61-165-522-6A5P0B08

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE Data, LP P.O. Box 933269 Atlanta, GA 31193-3269 OR

Via Wire Transfer / ACH **Beneficiary Name Receiving Bank Name Receiving Bank City and State** SWIFT Code **Receiving Banks ABA # Crediting Account** Reference (Invoice #) **Payment Remit Email**

ICE Data, LP Wells Fargo Bank NA Atlanta, GA 31193-3269 WFBIUS6S 121000248

795892664432CHA PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 9 of 20

March 2024

Invoice

Page 1 of 1



ICE U.S. OTC Commodity Markets, LLC

Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood, MA 2090 U.S.A. Invoice Date:0Due Date:0Invoice No:3Charge From:0Charge To:0Past Due Amount:\$Current Invoice Amount:\$Total Amount Due:\$

04/04/2024 05/04/2024 324025219088 03/01/2024 03/31/2024 \$0.00 \$2,820.00 \$2,820.00

Customer ID: 323856 Account ID: 4484693376

Description Market Data Exchange Fee

Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE U.S. OTC Commodity Markets, LLC P.O. Box 935278 Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH Beneficiary Name Receiving Bank Name Receiving Bank City and State SWIFT Code Receiving Banks ABA # Crediting Account Reference (Invoice #) Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC Wells Fargo Bank NA Atlanta, GA 31193-5278 WFBIUS6S 121000248

324025219088 PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

26MA Man 2024



GAS TRANSMISSION SYSTEM	Accounts Receivable			
	Ref. #	Date	Customer #	
	55338	Apr 01, 2024	1820	
Eric Soderman				
Manager - Gas Supply	Period: Month of	March 2024		
Eversource Gas Company of Massachusetts	Currency: US DO	OLLARS		
107 Selden Street				
Berlin,CT 06037, USA				
DESCRIPTION OF CHARGE	OTY (D	THS) RATE	AMOUNT(\$)	
RTSI (CONTRACT NO. 182003)				
ZONE: ZONE 1	24			
001 DEMAND	31/31			
002 DEMAND RELEASE #23221 Citadel Energy	31/31			
Total RTS1				
TOTAL CURRENT MONTH ACTIVITY	10		131,669.02	
,				
lease pay Statement of Account balance on or before APRIL 20, 2024			1.11.10	
			UCTO	
Vire To: JP Morgan Chase Bank, New York, New York AC# ABA # 0210000 lease note your company name when wiring funds.	21,Payable by 4/20/2024.	1	Une	
lease note your company name when wining runds.			418	
f you wish to make a contribution to the Gas Research Institute, please fill out a form o A separate form must be completed each month.	n our website http://www.ir	oquois.com/iroquois-form	is.asp.	
	il: helena_clancy@iroquois. lana_glazer@iroquois.com	com		

Grand Total 131,669.02

One Corporate Drive, Suite 600 - Shelton, Connecticut 06484 - (203)925-7200 - Fax(203)929-9501

Internet Copy

04031635

EGMA - Mar 2024



March 2024

\$257,995.07

Service Requester Name:	Eversource Gas Company of Massachusetts
Service Requester:	117584378

Billable Party (Payer) Name:	Eversource Gas Company of Massachusetts
Billable Party (Payer):	117584378

Address:	Eversource Gas Company of Massachusetts
	247 Station Dr
	null
	Westwood, MA 02090

Svc Req K	Rate Schedule	Amount Due
217524	FT-1	
Invoice Total Amount:		
Previous Balance		
Total Payments Received		
Interest		
Adjustments		_
Amount Past Due as of 04/10/2024	Ļ	
Total Amount Due:		\$257,995.07
		Octor
		Um
		V. T

Payee Name:	Millennium Pipeline Company, L.L.C.
Payee:	607821050
Invoice Date:	04/10/2024
Net Due Date:	04/22/2024
Accounting Period:	March 2024
Invoice Identifier:	2403100852
AR Invoice Identifier:	TR-0324100852-26

Total Amount Due:

Remit by Electronic Transfer to:	
Payee Name:	Millennium Pipeline Company, L.L.C.
Payee's Bank ACH ABA Number:	071000039
Payee's Bank Wire ABA Number:	026009593
Payee's Bank Account Number:	
Payee's Bank Name:	Bank of America, NA
City / State:	New York, NY

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 12 of 20

National Fuel Gas Supply Corporation 2024 6363 Main Street/Williamsville, NY 14221-5887

0000 Main St		
Payee/Remit to Pty	National Fuel Gas Supply Corporation(DUNS 007912959)	Billable Party Information:
Bill Pty:	Eversource Gas Company of MA dba Eversource	Eversource Gas Company of MA dba Eversource Energy
	Energy(DUNS 117584378)	107 Selden Street
Acct No:	EVE001	
Contact Name:	Johnson,Kevin	Berlin, CT 06037
Contact Phone:	781/441-8605	
Contact Email:	kevin.johnson@nstar.com	
Inv ID:	OA047010	
Inv Date:	April 11, 2024	
Bill Month:	March-2024	
Net Due Date:	April 25, 2024	
	Supporting Document Indicator: Invoid	e - Summary Sheet

	ζ	Supp	orting Document Indicator: Invoice - So	ummary Sheet	
Line	Beg/End	Svc Req K/			Amt
<u>No</u>	Tran Date	<u>Repl SR K</u>	<u>TT</u>	Qty	Due (USD)
	Previous Bala	nce			
	Payment			3/25/2024	
Begi	nning Balance				
Curr	ent Month Con	tract Charges			
1	Mar 2024	N12604	Reservation / Demand	0	
2	Mar 2024		Greenhouse Gas & Pipe Safety	0	
3	Mar 2024	O12603	Reservation / Demand	0	
4	Mar 2024		Greenhouse Gas & Pipe Safety	0	
Subt	otal Current M	onth Contract Cha	irges		
Tota	Current Char	ges			
Prior	Period Adjust	ments			
5	Feb 2024	N12604	FERC Approved	0	
6	Feb 2024	O12603	FERC Approved	0	
Subt	otal Prior Perio	d Adjustments			

Total Prior Period Adjustments

Invoice Total Amount (USD) Total Due (USD):



Ume 4112/24

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 13 of 20

Direct - EGMA - Mar 2024

nrg		
-----	--	--

804 Carnegie Center

Princeton, NJ - 08540-6213

 Wire Instructions:

 JP Morgan Chase Bank, N.A.

 Wire Routing
 # 021000021

 Wire Account
 #

Contact: Alice D'Agostino Email: NaturalGasPhysicalSettlements@nrg.com

Invoice No: PGA042024307747 Contract No: 100060136 Statement Date: 04/03/2024 Due Date: 04/25/2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS

NRG BUSINESS MARKETING LLC

2111320	X063 UI-	10121-2024	31-10101-2024	Demanu Charge	AGI		Sales for Pipe/Point A				
Sales 2777320	YU83 01-	Mar-2024	31_Mar_2024	Demand Charge	AGT	AGT DEL	FX/USD	MMBTU			
Apollo ID	Book St	tart Date	End Date	Instrument	Pipe	Point	Index	UOM	Volume	Rate Currency	Amoun
Attn: Phone: Fax: E-Mail: Physical Gas - E	Billing for Gas	delivered f	or the period o	of Mar-2024							

	Purchase Volume: Total Purcha	ises:
	Sale Volume: Total S	ales:
	Total Volume:	former and the
	Total Due To NRG BUSINESS MARKETING LLC:	US\$ \$1,350,000.00
Notes:		

ortop

4/10/24



Service Requester Name: Service Requester:	Eversource Gas Company of Massachusetts 117584378
Billable Party (Payer) Name: Billable Party (Payer):	Eversource Gas Company of Massachusetts 117584378
Address:	Eversource Gas Company of Massachusetts 247 Station Dr null Westwood MA 02000

Westwood, MA 02090

Svc Req K	Rate Schedule	Amount Due
208535	FT	
208540	FT	
233301	FT	
Invoice Total Amount:		
Previous Balance		
Total Payments Received		
Interest		
Adjustments		
Amount Past Due as of 04/05/2024		
Total Amount Due:		
		\$1,682,081.63
		ortopa
		Vmc

26MA - Mar 202\$

Transportation Invoice:

March 2024

Payee Name: Payee:

Portland Natural Gas Transmission System 159747872

Invoice Date:	04/05/2024
Net Due Date:	04/22/2024
Accounting Period:	March 2024
Invoice Identifier:	2403100852
AR Invoice Identifier:	TR-0324100852-3037

Total Amount Due:

<u>\$1.682.081.63</u>

Remit by Electronic Transfer to:	
Payee Name:	Portland Natural Gas Transmission System
Payee's Bank ACH ABA Number:	071000039
Payee's Bank Wire ABA Number:	026009593
Payee's Bank Account Number:	
Payee's Bank Name:	Bank of America, NA
City / State:	New York, NY

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 15 of 20

EGMA-Mar 2024

-- INVOICE --



Repsol Energy North America Corporation 2455 Technology Forest Blvd. The Woodlands, TX 77381

Tax ID: 20-3009831

Invoice # Invoice Date: Due Date: 516950 04/02/2024 04/25/2024

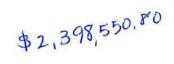
Page 1 of 2

Please Wire To: Citibank

> For the account of Repsol Energy North America Corporation ABA # 021000089 ACCT #

TO: Eversource Gas Company of Massachusetts 107 Selden Street Berlin, CT 06037

Tax ID: 851292029



Pipeline	Trade	BegTime	Description	Quantity	Price	Amount
M&NEPL-US	1263649	03/21	DRACUT INTERCONNE			
		03/22	DRACUT INTERCONNE			
		03/24	BEVERLY-ESSEX CO., I			
		03/25	BEVERLY-ESSEX CO., I			
			Total - Trade 1263649:			
	1263683	03/05	DRACUT INTERCONNE			
		03/21	DRACUT INTERCONNE			
		03/24	DRACUT INTERCONNE			
		03/25	DRACUT INTERCONNE			
		03/29	DRACUT INTERCONNE			
		03/30	DRACUT INTERCONNE			
			Total - Trade 1263683:	-		
	1389835	03/01	Demand Rate Fee - Peak			
			Total - Trade 1389835:			
		Tot	al - Pipeline M&NEPL-US:	-		
TGP	1263649	03/01	Demand Rate Fee			
			Total - Trade 1263649:	-		
	1263683	03/01	Demand Rate Fee			
			Total - Trade 1263683:			
			Total - Pipeline TGP:	-		
			Total Sales:		USD	\$2,398,550_80

INVOICE DETAIL



SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN STREET, LEVEL 12 HOUSTON, TX 77002

Net Invoice

	D: EVERSOURCE GAS COMPANY OF SETTS DBA EVERSOURCE ENERGY	Remit Wire Details: F Bank Name: BANK OF AMERICA NY 026009593		Fax Payment Details to:	Invoice Number: Contract Number:	3763107 013-NG-BS-33499		
Address:	800 BOYLSTON ST SPC 17	Account Number:			Delivery Period:	Mar-24		
	BOSTON, MA 02199-7050	ABA:	026009593		Invoice Date:	04/11/2024		
		Please reference invoice number(s) with your ACH/wire payment			Due Date:	04/25/2024		
Attention of:	Eversource Gas Supply Accounting			SENA General Information	Shell Contact:	Customer Support		
Phone:	860-665-3218			Cust ID: EVERDIY	Toll Free:	1-866-818-5501		
Email:	egma-accounting@eversource.com			Customer Account # 0002400144	Email:	SENA CustomerSupport@Shell.com		
Fax:				Fed# 760480645 / GST# 836320259	Fax:	713-265-1718		

interest on past due amounts shall be calculated as per contract terms.

<u>Summary</u>

Description A	mount Q	uantity (MMBTU)
Sales		
Purchases		
Net Total		
Total Due to: EVERSOURCE GAS COMPANY OF	\$(1,737,533.50)	
MASSACHUSETTS DBA EVERSOURCE ENERGY		

Page 1 of 8

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 17 of 20

TETCO - EGMA - Man 2024 INVOICE



TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO: Texas Eastern Transmission, LP BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001

INVOICE IDENTIFIER	:240300062
INVOICE GROUP NO	:00062
INVOICE DATE	:April 10, 2024
BILLABLE PARTY	: 117584378
ACCOUNT NUMBER	:0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE: April 22, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING March 31, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON FAST DUE BALANCE *

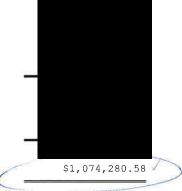
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH March 31, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact	Name	:NURIA CHAIREZ
Contact	Phone	:713-627-5021
Contact	Fax	:
Contact	Email	:NURIA.CHAIREZ@ENBRIDGE.COM



Uno 4112/24

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 18 of 20

76P - 26MA - Man 2024

Page 2 of 39

Ume 12124

Inv ID : 00607201915	40324001			Acct P	er : March 2024			Invoice Date :	April 10, 2024	
Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C. Remit Addr : PO BOX 734034		Remit (Payee') Wire A	BA No : 021000	JPMORGAN CHA 0021	SE BANK, N.A.	Payee:193910 Remit to Pty:	1939164			
	DALLAR TY 75	272 402	4		BA No : 111000	614		Net Due Date :	4. 10. 103 (19.10)	
	DALLAS, TX 75				cct No :				: April 22, 2024	
Billable Pty Name :			AEVERSOURCE	Bill Pty	Prop : 19154			Bill Pty : 11756	34378	
Billable Pty Addr :	ATTN: EGMA-Ac	counting	9							
	107 Selden St Gas Supply									
	Berlin, CT 06037	,								
Contact Name : C	HRISANNE SCHRO	DEDER		Contac	t Phone : (713)	369-8799		Inv Gen Date :	4/10/2024 1:50	
Acct Dir : J	AMES MCCORD			Phone	No: (713) 420-	5661				
Doc Desc : Invoice Su	immary			Acct N	lo : 19154 /209	82		Interest will be	charged on late payments	
SVC REQ K/									AMOUNT DUE/	
SVC REQ LVL CHRG/						INVOICE	CURRENT	PRIOR MONTH	SVC REQ LVL CHRG/	
ALLOW AMT DESC	SVC CD	SVC	DESCRIPTION			QTY	AMOUNT	AMOUNT	ALLOWAMT	PAID AMOUNT
330904-FTATGP	FT	FTA								
39741-FTATGP	FT	FTA								
41098-FTATGP	FT	FTA								
48427-FTATGP	FT	FTA								
5173-FTATGP	FT	FTA								
5196-FTATGP	FT	FTA								
5291-FTATGP	FT	FTA								
5293-FTATGP	FT	FTA								
95349-FTATGP	FT	FTA								
98775-FTAHTGP	FT		H NORTHAMPTON EXPANSION FTA							
362252-FTILTGP	FT		FT INCREMENTAL LATERAL SRVC							
5178-FSMATGP 361278-LMMATGP	FS OB									
	OB	LIVIN	IA LOAD MANAGEMENT SRVC - MARKET	AREA		-				
Invoice Total Amount										
			OTHER AMOUNT ADJUSTED							
			VOLUNTARY GRI CONTRIBUTION []							
Past Amount Due								1		
Total Amount Due								\langle	\$2,168,967.26	>
									OK-to pa	Ley .

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 19 of 20

ENE

EGMA - Mar 2024

Williams Gas Pipeline - Transco



Invoice Summary Statement

Net Due Date:

Contact E-mail:

Invoice Identifier: 258542 Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378

> ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 eric.soderman@eversource.com

Accounting Period: Mar, 2024 Service Requester (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378 Invoice Date: 04/01/2024

04/10/2024 Contact Name/Phone: Nicole Kirchhoff / (713) 215-2000 Nicole.Kirchhoff@williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Desc	ription Amount Due
1	9239453	FT / FT - FIRM TRANSPORTATIO	N LEIDY CONVERSION
			Invoice Total Amount \$4,981.70 OKto Pay
Please make wire transfer payments on Net Due Date: 04/10/2024 By Noon Central Standard Time Payee: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LL		If Invoice total amount is less than \$100,000, please send check to: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC Duns: 007933021	
	Duns: 007933021 JPMORGAN CHASE BA CHICAGO, IL 60606 ABA # 021000021 Account # For ACH wires use ABA		P.O. BOX 301209 DALLAS, TX 75303-1209
	Please identify invoice nu	mber(s) on all payments.	

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports. Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

Run Date/Time: 3/28/2024 14:19:14 Report Number: I-1503

Page 1 of 1

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA March 2024 Invoices Page 20 of 20

EGMA - March 2024

VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176 Saswat Pati +17132301044;ssp@vitol.com

INVOICE DATE : 09 APRIL 2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS 800 BOYLON STREET17TH FLOOR BOSTON, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER	: S2422589	
----------------	------------	--

DUE	DATE	

: 25 APRIL 2024

	DESCRIPTION	AMOUNT	QUANTITY MMU
	SALES		
	PURCHASES		
TOTAL DUE TO	VITOL INC.	2,011,824.27 USD	





D.P.U. 24-PGAF-EGMA

EVERSOURCE GAS COMPANY OF MASSACHUSETTS <u>d/b/a EVERSOURCE ENERGY</u>

April 2024 Invoices

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 1 of 18

EGMA - Apr. 2024 **INVOICE**



 \sim

TSP Name: Algonquin Gas Transmission, LLC TSP:006951446

WIRE TRANSFER PAYMENT TO: Algonquin Gas Transmission, LLC BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BO SWIFT CODE BOFAUS3N NEW YORK, NY 10001

INVOICE IDENTIFIER	:240400062
INVOICE GROUP NO	:00062
INVOICE DATE	:May 7, 2024
BILLABLE PARTY	:117584378
ACCOUNT NUMBER	:0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

5/10/24 DUE DATE:May 20, 2024

BILLING FOR SERVICES FOR THE MONTH ENDING April 30, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *

TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH April 30, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Contact Contact	Phone Fax	: VEENA VENKATESH : 713-627-4572 : XXX-XXX-XXX
Contact	Email	: VEENA.VENKATESH@ENBRIDGE.COM





page. 1

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 2 of 18

E\	/El	RS	5 0 1					e Energy n Dr. NE220 , MA 02090	
							Tel 781-44	1-8189	
Del. Period	01-Apr-24	to	30-Apr-24	_			Special Le	dger	
Sold To:	Citadel Energy Energy Invoid energy invoid 312-395-2840	;; ;ing ;;ing@citad	•		Wire Ins	arce Gas of a <u>tructions:</u> merica, Dallas 6-009-593			Due Date 5/21/2024
		-				VOLUME	RATE	TOTAL	
AMA	Supply		Eastern Storage			_			Customer: Citadel Energy Marketing LLC
			Union	Demand		_			
			TCPL	Demand		_			
			Storage	Demand		-			
			TETCO	Release	-	-			
			National Fuel TGP	Release		-			
			Eastern	Release Release		-			
			Eastern	Transfer		-			
			Lastern	TIANSIEI	1	-			
			Other Supply - G	as purchase 8	04614	-			
			Mgmt Fee	AMA		-			
				AMA		-			
				AMA					
			Prior Period Adj						
			Adj				1		
									-1
	1			1		Current Mo	nth		Current Month
								-	
							npaid Balan		Previous Unpaid Balance
						Total Amou	Int Due	\$60,945.92	2 \$60,945.92 Total Amount Due



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 3 of 18

EGMA-Apr 2024

	-	WIRE TRANSFER INSTRUCTIONS:		Contact: Phone:	Bryan Thomas
~	Constellation.	Bank Name: CITIBANK NA NY Account Number:	Ŭ.	Fax: Email:	bryan.thomas@constellation.com
1310 Poir	LATION LNG LLC It Street 2, MD United States of America,21231	— ABA / Swift Code: 021000089		Invoice # Invoice Date: Payment Due Date:	925833 02 May 2024 May 24 2024
107 Selde	IRCE GAS OF MASSACHUSETTS on Street ⁷ United States of America 06037				
Attn: Email: Phone: Fax:	ESmiddleoffice@eversource.com 860-665-5377	<u>Statement</u>	Total Due i	To CONSTELLATION LNG	LLC : 35,952.53
Other Inv	voice Charges & Adjustments				OKtopay Vmc 5/7/2
Trade ID	Туре			Ссу	Amount
1013533	Invoice Cash			USD	
4	invoice cash				

Commodity	Fees
-----------	------

Trade ID	Start Date	End Date	Trade Date	Туре	Ссу	Amount
7747062			16 July 2020	Variable Costs	USD	
					Sub Total	

Total Due To CONSTELLATION LNG LLC : 35,952.53

REMARKS: We reserve the right to charge interest on all invoice amounts outstanding past the due date at an interest-rate stipulated in the referenced contract.

Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 4 of 18

ECMA - Apr. 2024



EASTERN GAS TRANSMISSION AND STORAGE INC (116025180) 925 WHITE OAKS BLVD BRIDGEPORT,WV 26330 Wire-ACH Payment: EASTERN GAS TRANSMISSION AND STORAGE INC J P MORGAN CHASE BANK ACH ABA NO 021000021 BANK ACCT NO NEW YORK,NY 10081

Service Requester:

Billable Party (Payer): Bill Party Contact Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS (117584378) c/o NSTAR GAS COMPANY (006953947) ATTN: VICTORIA CROSSIN ONE NSTAR WAY, NE 220 WESTWOOD,MA 02090 Invoice Identifier: 400510424R Customer Number: 93 Account Number: 600000117 Invoice Date: May 01, 2024 Net Due Date: May 13, 2024 Inv Stat: Final Supporting Document Indicator: Invoice

Billing for services for the month ending April 30, 2024

Current Billing for Services Prior Period Adjustments Invoice Total Amount



Contact Name:JOHN HAYESTitle:GAS ACCOUNTING SPECIALISTContact Phone:(804) 775-5377Fax:(804) 771-6753Email:JOHN.HAYES@BHEGTS.COM

OKto Pay Vine 518/24

DEBBIE SICKLES SUPERVISOR-GAS ACCOUNTING & REVENUE (681) 842-3571 (681) 842-3833 DEBORAH.SICKLES@BHEGTS.COM

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 5 of 18



Invoice Number:116610Invoice Month:04/2024Invoice Date:May 23, 2024Invoice Due Date:May 24, 2024Contract Number:11212-EES-GAS

Mail To:

Eversource Gas Company of Massachusetts Attn: Eversource Gas Supply - Accounting 107 Selden Street Berlin, CT 06037

Billing Inquires Eversource Gas Supply - Accounting 860-665-5947 egma-accounting@eversource.com PO #:

Itemized Charge by Charge Type

EGMA - Apr 2024

SALES INVOICE

Remit To: Emera Energy Services, Inc. Attn:Settlements 37 Route 236, Suite 101 Kittery, ME 03904

Billing Inquires Settlements settlements@emeraenergy.com settlements@emeraenergy.com

\$987,288.52

Amount Due



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 6 of 18

EGMA-Apr. 2024

Remittance Address: GRANITE STATE GAS TRANSMISSION, INC. 6 Liberty Lane West Hampton, NH 03842 USA Eversource Gas Company of MA EVERSOURCE INVOICES 107 Selden Street NUE-1 Berlin, CT 06037 USA

Billable Party: 874252380

Contract Holder: Eversource Gas Company of MA Account Number: 4040

April 2024 Invoice Summary FINAL Invoice Date: 05/03/2024 Invoice Identifier: GSGT04202422587

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH - Qty	Prior Period Deliveries in DTH - Qty	Net Prior Period Activity in DTH - Qty	Prior Period Charges	Current Month Rec in DTH - Qty	Current Month Del in DTH - Qty	Current Month Activity in DTH - Qty	Current Month Charges	Invoice Amount
26-001-ME	FT-1									
26-001-NH	FT-1									
Total										\$84,015.60
								Net Due D	ate 05/23/2024	\$84,015.60
or remittance by BA# 026-0095-9		ment, remit to SUI GRA	PPLIER SERVICE NITE STATE GAS		INC.,					ortor
										517

Should you have any questions regarding these billings, please call your account representative SUPPLIER SERVICES at (603) 773-6587

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 7 of 18

Apr 2024

Invoice Date:

Due Date:

Invoice No:

Past Due Amount:

Total Amount Due:

Current Invoice Amount:

Invoice

Page 1 of 1

ICE Data, LP

Eversource Gas Company of Massachusetts 247 Station Dr Westwood, MA 02090 U.S.A.

Customer ID: 347926 Account ID: 7958975014

Description

Compliance Per User ICE IM From: 04/01/2024 To: 04/30/2024

Unit Price Unit Quantity **Currency** USD Sub Total : Sales/Excise Tax Total : \$412.04 🗹 Invoice Total : GM-310-A85-Pupgo36M = 24-305-A85-PupG032Y = 61-168-822-6ASP0B08

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE Data, LP P.O. Box 933269 Atlanta, GA 31193-3269 OR

Via Wire Transfer / ACH **Beneficiary Name** Receiving Bank Name **Receiving Bank City and State** SWIFT Code Receiving Banks ABA # **Crediting Account** Reference (Invoice #) **Payment Remit Email**

ICE Data, LP Wells Fargo Bank NA Atlanta, GA 31193-3269 WFBIUS6S 121000248

412.04

95893949360CHA PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

05/10/2024 06/09/2024 795893949360CHA \$0.00 \$412.04 \$412.04



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 8 of 18

Apr 2024

Invoice

Page 1 of 1



ICE U.S. OTC Commodity Markets, LLC

Eversource Gas Company of Massachusetts 1 NSTAR Way Westwood, MA 2090 U.S.A. Invoice Date:03Due Date:00Due Date:00Invoice No:43Charge From:00Charge To:00Past Due Amount:\$Current Invoice Amount:\$Total Amount Due:\$

05/06/2024 06/05/2024 424025219088 04/01/2024 04/30/2024 \$0.00 \$2,820.00 \$2,820.00

Customer ID: 323856 Account ID: 4484693376

Description Market Data Exchange Fee

Currency USD	Amount
Sub Total :	
Sales/Excise Tax Total :	
Invoice Total :	\$2,820.00

GM-310- А85-РИРСОЗСМ 24 - 305- А85- РИРСОЗ24



Note: Market Data Exchange Fee has been offset by trading commissions. Outstanding balance represents applicable taxes on Market Data fee. Please see Sales Page for further detail.

Please remit the amount due within 30 days of the invoice date. Make sure to reference your Account ID and/or your invoice number when making a payment. If remittance information is not provided, your payment will be applied to the oldest open invoice(s). Please ensure bank charges are not deducted from the amount due. Payments should be made in one of the following methods:

Send Check To ICE U.S. OTC Commodity Markets, LLC P.O. Box 935278 Atlanta, GA 31193-5278

OR

Via Wire Transfer / ACH Beneficiary Name Receiving Bank Name Receiving Bank City and State SWIFT Code Receiving Banks ABA # Crediting Account Reference (Invoice #) Payment Remit Email

ICE U.S. OTC Commodity Markets, LLC Wells Fargo Bank NA Atlanta, GA 31193-5278 WFBIUS6S 121000248

424025219088 PaymentRemittance@ice.com

Questions? Email Accounting at AR-ICE@ice.com

EGMA - Apr. 2024



GAS TRANSMISSION SYSTEM	Accounts Receivable					
	Ref. #	Date	Customer #			
	55451	May 01, 2024	1820			
Eric Soderman						
Manager - Gas Supply	Period: Month of Ap	oril 2024				
Eversource Gas Company of Massachusetts	Currency: US DOLI	LARS				
107 Selden Street						
Berlin,CT 06037, USA						
DESCRIPTION OF CHARGE	<u>QTY (DTH</u>	S) RATE	AMOUNT(\$)			
RTS1 (CONTRACT NO. 182003)						
ZONE: ZONE 1						
001 DEMAND	30/30					
002 DEMAND RELEASE #24805 Citadel Energy	30/30					
Total RTS1						
TOTAL CURRENT MONTH ACTIVITY			131,669.02			
			AV to (
Please pay Statement of Account balance on or before MAY 20, 2024			UL TOIL			
Wire To: JP Morgan Chase Bank, New York, New York AC# ABA # 02100002	1.Payable by 5/20/2024.	1623	- Inla			
Please note your company name when wiring funds.	1.Payable by 5/20/2024.		5112			
If you wish to make a contribution to the Gas Research Institute, please fill out a form on A separate form must be completed each month.	our website http://www.iroqu	uois.com/iroquois-forms	.asp.			
	: helena_clancy@iroquois.con ana_glazer@iroquois.com	1				

Grand Total 131,669.02

One Corporate Drive, Suite 600 - Shelton, Connecticut 06484 - (203)925-7200 - Fax(203)929-9501

Internet Copy

05031129

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 10 of 18

EGMA - Apr 2024

PIPELINE But Ant		Transportation Invoice:	April 2024	
Service Requester Name:	Eversource Gas Company of Massachusetts	Payee Name:	Millennium Pipeline Company, L.L.C.	
Service Requester:	117584378	Payee:	607821050	
Billable Party (Payer) Name:	Eversource Gas Company of Massachusetts	Invoice Date:	05/10/2024	-1-1-1
Billable Party (Payer):	117584378	Net Due Date:	05/20/2024	511624
		Accounting Period:	April 2024	
Address:	Eversource Gas Company of Massachusetts	Invoice Identifier:	2404100852	
	247 Station Dr null Westwood, MA 02090	AR Invoice Identifier:	TR-0424100852-26	
Svc Reg K	Rate Schedule Amount Due	Total Amount Due:	\$249,559.21	
217524	FT-1	Remit by Electronic Transfer to:		
Invoice Total Amount:		Payee Name:	Millennium Pipeline Company, L.L.C.	
		Payee's Bank ACH ABA Number		
Previous Balance Total Payments Received		Payee's Bank Wire ABA Number:		
Interest		Payee's Bank Account Number:		
Adjustments		Payee's Bank Name:	Bank of America, NA	
Amount Past Due as of 05/10/2024		City / State:	New York, NY	
Total Amount Due:	\$249,559.21			
			Contact Name: Customer Services Team	
	(Dr. + an		Contact Phone: 1-866-581-6487	
	or to play			
	Ume			
	5/10/24	r		

Statement Date/Time: 05/10/2024 05:01:15 PM

Page 1 of 2

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 11 of 18

Apr 2024 National Fuel Gas Supply Corporation

0000 (11211) 011		
Payee/Remit to Pty	National Fuel Gas Supply Corporation(DUNS 007912959)	Billable Party Information:
Bill Pty:	Eversource Gas Company of MA dba Eversource	Eversource Gas Company of MA dba Eversource Energy
	Energy(DUNS 117584378)	107 Selden Street
Acct No:	EVE001	
Contact Name:	Johnson,Kevin	Berlin, CT 06037
Contact Phone:	781/441-8605	
Contact Email:	kevin.johnson@nstar.com	
Inv ID:	OA047103	
Inv Date:	May 13, 2024	
Bill Month:	April 2024	
Net Due Date:	May 28, 2024	
0	Supporting Document Indicator: Invoid	ce - Summary Sheet
Line Beg/End	Svc Reg K/	Amt

Line	вед/Епа	Sve key k/			Alit
<u>No</u>	Tran Date	<u>Repl SR K</u>	<u>TT</u>	Qty	Due (USD)
	Previous Balance	e	9		
	Payment			4/25/2024	
Begir	ning Balance				
Curr	ent Month Contra	act Charges			

1	Apr 2024	N12604	Reservation / Demand
2	Apr 2024		Greenhouse Gas & Pipe Safety
3	Apr 2024	O12603	Reservation / Demand
4	Apr 2024		Greenhouse Gas & Pipe Safety

Subtotal Current Month Contract Charges

Total Current Charges

Prior Period Adjustments

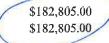
5	Feb 2024	N12604	Greenhouse Gas & Pipe Safety
6	Feb 2024	O12603	Greenhouse Gas & Pipe Safety

Subtotal Prior Period Adjustments

Total Prior Period Adjustments

Invoice Total Amount (USD) Total Due (USD):

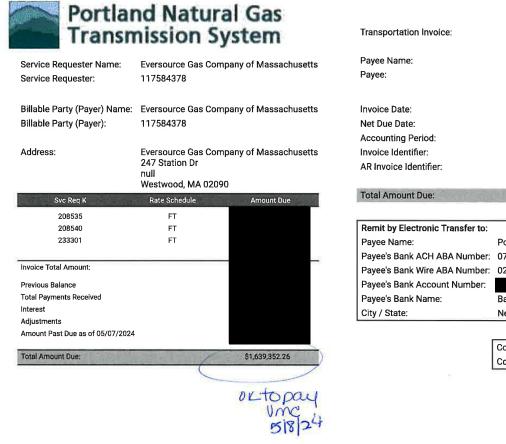






Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 12 of 18

E6MA - Apr. 2024



Transportation Invoice:	April 2024	
Payee Name: Payee:	Portland Natural Gas Transmission System 159747872	
Invoice Date: Net Due Date: Accounting Period: Invoice Identifier: AR Invoice Identifier:	05/07/2024 05/20/2024 April 2024 2404100852 TR-0424100852-3037	5/10/24
Total Amount Due:	<u>\$1,639,352,25</u>	
Remit by Electronic Transfer to: Payee Name: Payee's Bank ACH ABA Number: Payee's Bank Wire ABA Number: Payee's Bank Account Number: Payee's Bank Name: City / State:		

Contact Name: Customer Services Team Contact Phone: 1-866-581-6487

Statement Date/Time: 05/07/2024 08:09:30 PM



Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 13 of 18



-- INVOICE --

Invoice #
Invoice Date:
Due Date:

05/28/2024 Page 1 of 1

517068 05/02/2024

Please Wire To: Citibank

> For the account of Repsol Energy North America Corporation ABA # 021000089 ACCT #

TO: Eversource Gas Company of Massachusetts 107 Selden Street Berlin, CT 06037

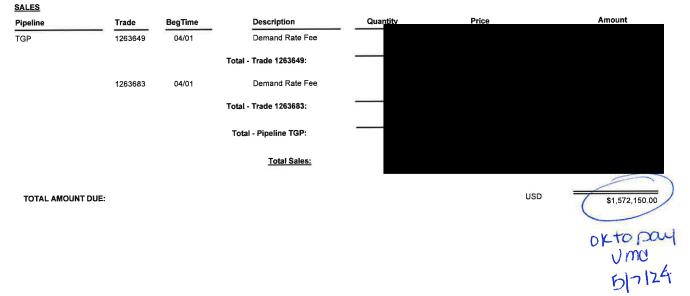
Repsol Energy North America Corporation

2455 Technology Forest Blvd. The Woodlands, TX 77381

Tax ID: 20-3009831

Tax ID: 851292029

INVOICE DETAIL





Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 14 of 18

E\	/EF	RS	- l					Energy Dr. NE220 MA 02090	EV	ERS	
							Tel 781-44	1-8189			
Del. Period	01-Apr-24	_ to	4/31/2024				Special Le	dger			
Sold To:	Shell Energy 1000 Main S Houston, TX	treet, Level	erica (US), L.P. I 12		Wire Ins	rce Gas of tructions: nerica, Dallas 6-009-593			Due Date	5/25/2024	
						VOLUME	RATE	TOTAL]		
		AGT	Centerville	Demand					Customer:	Shell Energy North	n America (US), L.P.
		AGT	Ramapo	Demand							
			EUTCapRel	Release							
					_						
					-						
-	-										
		l									
			Mgmt Fee		_						
			Deles Deele d	4.41	-						
			Prior Period / Adj								
			-			-			-		
	1								1		10
						Current Mor		-			Current Month
						Previous Ur Total Amou	<u> </u>	\$1,894,177.54		\$1.89/ 177 5/	Previous Unpaid Balance Total Amount Due
L						Li otal Amou	ni Due	ψ1,034,177.34		01,034,177.34	

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 15 of 18





TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO: Texas Eastern Transmission, LP BANK OF AMERICA ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BOFAUS3N NEW YORK, NY 10001

INVOICE IDENTIFIER	:240400062
INVOICE GROUP NO	:00062
INVOICE DATE	:May 10, 2024
BILLABLE PARTY	:117584378
ACCOUNT NUMBER	:0000030967

Billing Party Name: EVERSOURCE GAS COMPANY OF MASSACHUSETTS ATTN:ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 USA

DUE DATE: May 20, 2024 5110124

BILLING FOR SERVICES FOR THE MONTH ENDING April 30, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON FAST DUE BALANCE *

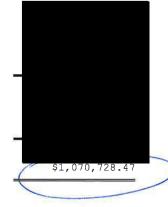
TOTAL CURRENT BILLING

PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH April 30, 2024

UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact N	lame :	NURIA CHAIREZ
Contact F	hone :	713-627-5021
Contact F	'ax :	
Contact E	Cmail :	NURIA.CHAIREZ@ENBRIDGE.COM





Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 16 of 18

TGP-EGMA Apr 2024

Page 2 of 39

Inv ID : 0060720191540424D01		Acct Per : April 2024	Invoice Date :	Invoice Date : May 10, 2024			
Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C. Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C. Remit Addr : PO BOX 734034		AS PIPELINE COMPANY, L.L.C.	Payee Prop: 4052 Remit to Pty Prop: 4052 Payee's Bank Name: JPMORGAN CHA Wire ABA No: 021000021	Payee : 1939164 Remit to Pty : 1939164			
Billable Pty Name : Billable Pty Addr :	DALLAS, TX 75 EVERSOURCE ATTN: EGMA-At 107 Selden St Gas Supply Berlin, CT 0603	GAS DBA EVERSOURCE	Wife ABA No : 021000021 ACH ABA No : 111000614 Bank Acct No : Bill Pty Prop : 19154		Net Due Date : EFT Due Date Bill Pty : 11756	: May 20, 2024	110/24
Acct Dir : J	HRISANNE SCHR	DEDER	Contact Phone : (713) 369-8799 Phone No : (713) 420-5661			5/10/2024 1:50	
Doc Desc : Invoice Su	ummary		Acct No : 19154 /20982		Interest will be	charged on late payments	
SVC REQ K/ SVC REQ LVL CHRG ALLOW AMT DESC	/ SVC CD	SVC DESCRIPTION		CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
330904-FTATGP	FT	FTA FIRM TRANSPORTATION					
39741-FTATGP	FT	FTA FIRM TRANSPORTATION					
41098-FTATGP	FT	FTA FIRM TRANSPORTATION					
48427-FTATGP	FT	FTA FIRM TRANSPORTATION					
5173-FTATGP	FT	FTA FIRM TRANSPORTATION					
5196-FTATGP	FT	FTA FIRM TRANSPORTATION					
5291-FTATGP	FT	FTA FIRM TRANSPORTATION					
5293-FTATGP	FT	FTA FIRM TRANSPORTATION					
95349-FTATGP	FT	FTA FIRM TRANSPORTATION					
98775-FTAHTGP	FT	FTAH NORTHAMPTON EXPANSION FTA					
362252-FTILTGP	FT	FTIL FT INCREMENTAL LATERAL SRVC					
5178-FSMATGP	FS	FSMA FIRM STORAGE - MARKET AREA					
361278-LMMATGP	OB	LMMA LOAD MANAGEMENT SRVC - MARKET	AKEA				
Invoice Total Amount							
		OTHER AMOUNT ADJUSTED					
		VOLUNTARY GRI CONTRIBUTION []					
Past Amount Due							han and shall
Total Amount Due						\$2,228,884.16	oktopay VMC Bliobs

\$2,228,884.16

EGMA- Apr. 2024

Williams Gas Pipeline - Transco

Invoice Summary Statement

Invoice Identifier: 259354 Billable Party (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378

> ERIC SODERMAN 107 SELDEN STREET BERLIN, CT 06037 eric.soderman@eversource.com

Accounting Period: Apr, 2024 Service Requester (Prop)/(Duns): 728827 EVERSOURCE ENERGY / 117584378 Invoice Date: 05/01/2024

Invoice Date: Net Due Date: Contact Name/Phone: Contact E-mail:

05/10/2024 Nicole Kirchhoff / (713) 215-2000 Nicole.Kirchhoff@williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Desci	ription	Amount Due
1	9239453	FT / FT - FIRM TRANSPORTATIO	N LEIDY CONVERSION	
			Invoice Total Amount	\$4,818.00
Please make wire transfer payments			If Invoice total amount is less than \$100,00	00, please send check to:
on Net Due Date:	05/10/2024 By Noon Ce		TRANSCONTINENTAL GAS PIPE LIN	IE COMPANY, LLC
Payee:		GAS PIPE LINE COMPANY, LLC	Duns: 007933021	OKTOPAY
	Duns: 007933021		P.O. BOX 301209	Vmc 1.
	JPMORGAN CHASE BA	ANK	DALLAS, TX 75303-1209	576124
	CHICAGO, IL 60606			21
	ABA # 021000021			
	Account # For ACH wires use ABA	071000013		
	r lease identity invoice nu	mber(s) on all payments.		

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

Run Date/Time: 4/30/2024 16:30:53 Report Number: I-1503 Page 1 of 1



REDACTED EGMA - Apr 2024

Eversource Gas Company of Massachusetts d/b/a Eversource Energy D.P.U. 24-PGAF-EGMA April 2024 Invoices Page 18 of 18

Vitol

VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176 Saswat Pati +17132301044;ssp@vitol.com

INVOICE DATE : 08 MAY 2024

EVERSOURCE GAS COMPANY OF MASSACHUSETTS 800 BOYLON STREET17TH FLOOR BOSTON, UNITED STATES

COMMERCIAL INVOICE INVOICE NUMBER : S2429578

DUE DATE : 28 MAY 2024

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES		
PURCHASES		
TOTAL DUE TO VITOL INC.	1,173,288.86 USD	
	OKtoray VmC 5/21/25	