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November 27, 2024

Mark D. Marini, Secretary Department of Public Utilities One South Station, 5<sup>th</sup> Floor Boston, MA 02110

# Re: <u>NSTAR Electric Company, d/b/a Eversource Energy</u>, D.P.U. 24-171 (Updated Rate Filing)

Dear Secretary Marini:

On October 31, 2024, NSTAR Electric Company d/b/a Eversource Energy (the "Company") submitted to the Department of Public Utilities (the "Department") its 2024 Distribution Rate Adjustment/Reconciliation Filing. The filing did not include a summary rate tariff and the exhibits did not reflect all rate elements proposed for effect January 1, 2025 because they were not available at the time.

The Updated Rate Filing includes new rate exhibits (Exhibits ES-MQ-1 through ES-MQ-5) to reflect all rate elements proposed for effect on January 1, 2025, not only in this proceeding, but also proposed in the following other proceedings: (1) Performance Based Ratemaking Adjustment in D.P.U. 24-137; (2) Vegetation Management (Resiliency Tree Work Program) rate in D.P.U. 24-136; (3) Pension/PBOP Adjustment in D.P.U. 24-183; (4) Revenue Decoupling Adjustment Factor in D.P.U. 24-169; (5) Storm Cost Recovery Adjustment Factor in D.P.U. 24-179; (6) Solar Program Cost Adjustment in D.P.U. 24-172; (7) Solar Massachusetts Renewable Target ("SMART") Program in D.P.U. 24-174; (8) Solar Expansion Cost Recovery Factor ("SECRF") in D.P.U. 24-173; (9) Electronic Payment Recovery Factor in D.P.U. 24-167. In addition, the new rate exhibits reflect the revised Net Metering Recovery Surcharge filed on November 22, 2024, in compliance with D.P.U. 23-111-A. Also, Basic Service rates (which include Wholesale Supply Prices approved in D.P.U. 24-BSF-B4 and D.P.U. 24-BSF-C4) for effect February 1, 2025, along with Basic Service Cost Adjustment factors, which are proposed in this filing, have been included in Exhibit ES-MQ-5 and the summary rate table.

The Company requests that the Department approve the proposed summary rate tariff for effect on January 1, 2025.

D.P.U. 24-171 Filing Letter November 27, 2024 Page 2

Thank you for your attention to this matter.

Sincerely,

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Steven Frias

cc: Alexa Wright, Esq., Department of Public Utilities Nathaniel Haviland-Markowitz, Esq., Assistant Attorney General

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

1					Distribut	ion Charges		[	1	Net Metering	Provisional	Electric			Energy I	Efficiency Charg	e (EEC)		
	MDPU	Service	Rate	Base	Exogenous	Reconciling	Total	Revenue	Distributed	Recovery	System Plan	Vehicle Program	<b>T</b>	<b>T</b>	0		T-1-1 550	Renewable	Total
Schedule	No.	Area	Component	Distribution	Cost Adjust MDPU No. 59H	Rate Adjust (1)	Distribution	Decoupling MDPU No. 60L	Solar (SMART) MDPU No. 74K	MDPU No. 68L	Factor (PSPF) MDPU No. 81B	Factor (EVP) MDPU No. 78C	Transition MDPU No. 49B	Transmission MDPU No. 48A	System Benefits	Recon. Factor	Total EEC MDPU No. 50F	Energy MDPU No. 51A	Delivery
Last change				1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25		7/1/24	1/1/25	1/1/25	1/1/02	1/1/25	1/1/25	1/1/03	1/1/25
R-1 Residential	7	ALL BOST/CAMB/SOUTH/WMA CAPE	Customer A Energy (kWh) Energy (kWh)	\$10.00 \$0.06264 \$0.06264	(\$0.00004) (\$0.00004)	\$0.03145 \$0.03145	\$10.00 \$0.09405 \$0.09405	(\$0.00085) (\$0.00085)	\$0.00431 \$0.00431	\$0.00368 \$0.00368	\$0.00000 \$0.00000	\$0.00138 \$0.00138	(\$0.00095) (\$0.00095)	\$0.04545 \$0.04545	\$0.00250 \$0.00250	\$0.02861 \$0.05468	\$0.03111 \$0.05718	\$0.00050 \$0.00050	\$10.00 \$0.17868 \$0.20475
R-2 Residential Assistance	8	ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$10.00 \$0.06264 \$0.06264 42%	(\$0.00004) (\$0.00004) 42%	\$0.03145 \$0.03145 42%	\$10.00 \$0.09405 \$0.09405 42%	(\$0.00085) (\$0.00085) 42%	\$0.00431 \$0.00431 42%	\$0.00368 \$0.00368 42%	\$0.00000 \$0.00000 42%	\$0.00138 \$0.00138 42%	(\$0.00095) (\$0.00095) 42%	\$0.04545 \$0.04545 42%	\$0.00250 \$0.00250 42%	\$0.02861 \$0.05468 42%	\$0.03111 \$0.05718 42%	\$0.00050 \$0.00050 42%	\$10.00 \$0.17868 \$0.20475 42%
R-3 Residential Space Heating	9	ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Energy (kWh) Energy (kWh)	\$10.00 \$0.05595 \$0.05595	(\$0.00004) (\$0.00004)	\$0.03145 \$0.03145	\$10.00 \$0.08736 \$0.08736	(\$0.00085) (\$0.00085)	\$0.00431 \$0.00431	\$0.00368 \$0.00368	\$0.00000 \$0.00000	\$0.00138 \$0.00138	(\$0.00095) (\$0.00095)	\$0.04545 \$0.04545	\$0.00250 \$0.00250	\$0.02861 \$0.05468	\$0.03111 \$0.05718	\$0.00050 \$0.00050	\$10.00 \$0.17199 \$0.19806
R-4 Residential Space Heating Assistance	10	ALL BOST/CAMB/SOUTH/WMA CAPE	Customer AEnergy (kWh) Energy (kWh) Discount	\$10.00 \$0.05595 \$0.05595 42%	(\$0.00004) (\$0.00004) 42%	\$0.03145 \$0.03145 42%	\$10.00 \$0.08736 \$0.08736 42%	(\$0.00085) (\$0.00085) 42%	\$0.00431 \$0.00431 42%	\$0.00368 \$0.00368 42%	\$0.00000 \$0.00000 42%	\$0.00138 \$0.00138 42%	(\$0.00095) (\$0.00095) 42%	\$0.04545 \$0.04545 42%	\$0.00250 \$0.00250 42%	\$0.02861 \$0.05468 42%	\$0.03111 \$0.05718 42%	\$0.00050 \$0.00050 42%	\$10.00 \$0.17199 \$0.19806 42%
23 Optional Water Heating (Closed)	36	WMA	Customer Energy (kWh)	\$20.00 \$0.03576	(\$0.00003)	\$0.02337	\$20.00 \$0.05910	(\$0.00064)	\$0.00324	\$0.00277	\$0.00000	\$0.00103	(\$0.00095)	\$0.05077	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$20.00 \$0.11019
24 Optional Church (Closed)	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$6.17 \$0.00955	(\$0.00003)	\$0.02337	\$65.00 \$6.17 \$0.03289	(\$0.00064)	\$0.00324	\$0.00277	\$0.00000	\$0.00103	(\$0.00095)	\$8.01 \$0.00000	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$65.00 \$14.18 \$0.03321
								I		Non-Demand					i I	1	1		
G-1 Small General Service	11	BOST	Customer Energy (kWh)	\$15.00 \$0.05537	(\$0.00003)	\$0.02337	\$15.00 \$0.07871	(\$0.00064)	\$0.00324	\$0.00277	\$0.00000	\$0.00103	(\$0.00095)	\$0.04134	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$15.00 \$0.12037
	19	CAMB	Customer Energy (kWh)	\$15.00 \$0.03614	(\$0.00003)	\$0.02337	\$15.00 \$0.05948	(\$0.00064)	\$0.00324	\$0.00277	\$0.00000	\$0.00103	(\$0.00095)	\$0.04590	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$15.00 \$0.10570
	29	SOUTH/CAPE SOUTH CAPE	Customer Energy (kWh) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$0.03969 \$0.03969 (\$1.09)	(\$0.00003) (\$0.00003)	\$0.02337 \$0.02337	\$15.00 \$0.06303 \$0.06303 (\$1.09)	(\$0.00064) (\$0.00064)	\$0.00324 \$0.00324	\$0.00277 \$0.00277	\$0.00000 \$0.00000	\$0.00103 \$0.00103	(\$0.00095) (\$0.00095)	\$0.04590 \$0.04590	\$0.00250 \$0.00250	(\$0.00813) \$0.03223	(\$0.00563) \$0.03473	\$0.00050 \$0.00050	\$15.00 \$0.10925 \$0.14961 (\$1.09)
	38	WMA	Customer (without meter) Customer (with meter) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$30.00 \$0.04197 (\$1.09)	(\$0.00003)	\$0.02337	\$15.00 \$30.00 \$0.06531 (\$1.09)	(\$0.00064)	\$0.00324	\$0.00277	\$0.00000	\$0.00103	(\$0.00095)	\$0.03994	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$15.00 \$30.00 \$0.10557 (\$1.09)
	11	BOST	Customer Demand (>10 kW) Energy (kWh) Transformer Ownership Credit (kW)	\$20.00 \$21.30 \$0.01293 (\$1.09)	(\$0.00003)	\$0.02337	\$20.00 \$21.30 \$0.03627 (\$1.09)	(\$0.00064)	\$0.00324	Demand \$0.00277	\$0.00000	\$0.00103	(\$0.00095)	\$20.03 \$0.00000	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$20.00 \$41.33 \$0.03659 (\$1.09)
	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$30.00 \$12.99 \$0.00383 (\$1.09)	(\$0.00003)	\$0.02337	\$15.00 \$30.00 \$12.99 \$0.02717 (\$1.09)	(\$0.00064)	\$0.00324	\$0.00277	\$0.00000	\$0.00103	(\$0.00095)	\$12.74 \$0.00000	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$15.00 \$30.00 \$25.73 \$0.02749 (\$1.09)

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	MDPU	Service	Rate	Base	Exogenous	Reconciling	Total	Revenue	Distributed	Net Metering Recovery	Provisional System Plan	Electric Vehicle Program			Energy E	fficiency Charg	e (EEC)	Renewable	Total
Schedule	No.	Area	Component	Distribution	Cost Adjust	Rate Adjust (1)	Distribution	Decoupling	Solar (SMART)	Surcharge (NMRS)	Factor (PSPF)	Factor (EVP)	Transition	Transmission	System Benefits	Recon. Factor	Total EEC	Energy	Delivery
					MDPU No. 59H			MDPU No. 60L	MDPU No. 74K	MDPU No. 68L	MDPU No. 81B	MDPU No. 78C	MDPU No. 49B	MDPU No. 48A			MDPU No. 50F	MDPU No. 51A	
Last change			-	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25		7/1/24	1/1/25	1/1/25	1/1/02	1/1/25	1/1/25	1/1/03	1/1/25
G-2 Medium General Service	15	BOST	Customer (kW<=150 Customer (150-kW<=300) Customer (300-kW<=1000) Customer (kW>1000) Enemant (kW) Enemart (kW) Transformer Ownership Credit (kW)	\$27.00 \$110.00 \$160.00 \$370.00 \$19.39 \$0.00000 (\$1.09)	(\$0.00002)	\$0.01707	\$27.00 \$110.00 \$160.00 \$370.00 \$19.39 \$0.01705 (\$1.09)	(\$0.00047)	\$0.00239	\$0.00204	\$0.00000	\$0.00076	(\$0.00095)	\$15.20 \$0.00000	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$27.00 \$110.00 \$160.00 \$370.00 \$34.59 \$0.01569 (\$1.09)
	20	CAMB	Customer Demand (kVA) Energy (kWh) Transformer Ownership Credit (kVA)	\$110.00 \$5.32 \$0.01483 (\$1.09)	(\$0.00002)	\$0.01707	\$110.00 \$5.32 \$0.03188 (\$1.09)	(\$0.00047)	\$0.00239	\$0.00204	\$0.00000	\$0.00076	(\$0.00095)	\$15.20 \$0.00000	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$110.00 \$20.52 \$0.03052 (\$1.09)
	30	SOUTH/CAPE SOUTH/CAPE SOUTH CAPE	Customer Demand (kVA) Energy (kWh) Energy (kWh) Transformer Ownership Credit (kVA)	\$370.00 \$3.54 \$0.01490 \$0.01490 (\$1.09)	(\$0.00002) (\$0.00002)	\$0.01707 \$0.01707	\$370.00 \$3.54 \$0.03195 \$0.03195 (\$1.09)	(\$0.00047) (\$0.00047)	\$0.00239 \$0.00239	\$0.00204 \$0.00204	\$0.00000 \$0.00000	\$0.00076 \$0.00076	(\$0.00095) (\$0.00095)	\$15.20 \$0.00000 \$0.00000	\$0.00250 \$0.00250	(\$0.00813) \$0.03223	(\$0.00563) \$0.03473	\$0.00050 \$0.00050	\$370.00 \$18.74 \$0.03059 \$0.07095 (\$1.09)
	40	WMA	Customer Demand Energy (kWh) Transformer Ownership Credit (kW)	\$110.00 \$10.81 \$0.00206 (\$1.09)	(\$0.00002)	\$0.01707	\$110.00 \$10.81 \$0.01911 (\$1.09)	(\$0.00047)	\$0.00239	\$0.00204	\$0.00000	\$0.00076	(\$0.00095)	\$15.20 \$0.00000	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$110.00 \$26.01 \$0.01775 (\$1.09)
G-3 Large General Service	13	BOST	Customer Demand (kW) Coincident Peak Demand (kW) (Optional) Peak kWh Off Peak kWh	\$370.00 \$15.32 \$0.00000 \$0.00000	(\$0.00001) (\$0.00001)	\$0.01099 \$0.01099	\$370.00 \$15.32 \$0.01098 \$0.01098	(\$0.00029) (\$0.00029)	\$0.00147 \$0.00147	\$0.00126 \$0.00126	\$0.00000 \$0.00000	\$0.00048 \$0.00048	(\$0.00095) (\$0.00095)	\$15.29 \$21.12 \$0.00000 \$0.00000	\$0.00250 \$0.00250	(\$0.00813) (\$0.00813)	(\$0.00563) (\$0.00563)	\$0.00050 \$0.00050	\$370.00 \$30.61 \$21.12 \$0.00782 \$0.00782
	21	CAMB	Customer Demand (<=100 kVA) Demand (> 100 kVA) Coincident Peak Demand (<=100 kW) (Optional) Coincident Peak Demand (>100 kW) (Optional) Energy (kWh)	\$370.00 \$6.80 \$6.80 \$0.00121	(\$0.00001)	\$0.01099	\$370.00 \$6.80 \$6.80 \$0.01219	(\$0.00029)	\$0.00147	\$0.00126	\$0.00000	\$0.00048	(\$0.00095)	\$909.67 \$16.14 \$909.67 \$22.14 \$0.00000	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$370.00 \$916.47 \$22.94 \$909.67 \$22.14 \$0.00903
	31	SOUTH/CAPE SOUTH/CAPE SOUTH CAPE	Customer Demand (kVA) Coincident Peak Demand (kW) (Optional) Energy (kWh) Energy (kWh) Transformer Ownership Credit (kVA)	\$930.00 \$3.84 \$0.00990 \$0.00990 (\$1.09)	(\$0.00001) (\$0.00001)	\$0.01099 \$0.01099	\$930.00 \$3.84 \$0.02088 \$0.02088 (\$1.09)	(\$0.00029) (\$0.00029)	\$0.00147 \$0.00147	\$0.00126 \$0.00126	\$0.00000 \$0.00000	\$0.00048 \$0.00048	(\$0.00095) (\$0.00095)	\$15.29 \$21.12 \$0.00000 \$0.00000	\$0.00250 \$0.00250	(\$0.00813) \$0.03223	(\$0.00563) \$0.03473	\$0.00050 \$0.00050	\$930.00 \$19.13 \$21.12 \$0.01772 \$0.05808 (\$1.09)
	42	WMA	Customer (350<= kW < 1000 kW) Customer (1000<= kW < 1500 kW) Customer (1000<= kW < 2500 kW) Demand (kW) Coincident Peak Demand (kW) (Optional) Off Peak kWh Transformer Ownership Credit (kW)	\$760.00 \$1.625.00 \$2,700.00 \$10.01 \$0.00320 \$0.00110 (\$1.09)	(\$0.00001) (\$0.00001)	\$0.01099 \$0.01099	\$760.00 \$1,625.00 \$2,700.00 \$10.01 \$0.01418 \$0.01208 (\$1.09)	(\$0.00029) (\$0.00029)	\$0.00147 \$0.00147	\$0.00126 \$0.00126	\$0.00000 \$0.00000	\$0.00048 \$0.00048	(\$0.00095) (\$0.00095)	\$15.29 \$21.12 \$0.00000 \$0.00000	\$0.00250 \$0.00250	(\$0.00813) (\$0.00813)	(\$0.00563) (\$0.00563)	\$0.00050 \$0.00050	\$760.00 \$1.625.00 \$2,700.00 \$25.30 \$21.12 \$0.01102 \$0.00892 (\$1.09)
G-4 General Power (Closed)	32	SOUTH/CAPE SOUTH/CAPE SOUTH CAPE	Customer Demand (WW) Energy (KWh) Energy (KWh) Transformer Ownership Credit (KW)	\$15.00 \$2.49 \$0.02477 \$0.02477 (\$1.09)	(\$0.00003) (\$0.00003)	\$0.02337 \$0.02337	\$15.00 \$2.49 \$0.04811 \$0.04811 (\$1.09)	(\$0.00064) (\$0.00064)	\$0.00324 \$0.00324	\$0.00277 \$0.00277	\$0.00000 \$0.00000	\$0.00103 \$0.00103	(\$0.00095) (\$0.00095)	\$7.29 \$0.00000 \$0.00000	\$0.00250 \$0.00250	(\$0.00813) \$0.03223	(\$0.00563) \$0.03473	\$0.00050 \$0.00050	\$15.00 \$9.78 \$0.04843 \$0.08879 (\$1.09)
G-5 Commercial Space Heating (Closed)	23	CAMB	Customer Energy (KWh)	\$15.00 \$0.02824	(\$0.00003)	\$0.02337	\$15.00 \$0.05158	(\$0.00064)	\$0.00324	\$0.00277	\$0.00000	\$0.00103	(\$0.00095)	\$0.04590	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$15.00 \$0.09780

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

HDDU Sanica Data					Distribut	ion Charges			l.	Net Metering	Provisional	Electric			Energy	Efficiency Charg	e (EEC)	1	
	MDPU	Service	Rate	Base	Exogenous	Reconciling	Total	Revenue	Distributed	Recovery	System Plan	Vehicle Program						Renewable	Total
Schedule	No.	Area	Component	Distribution	Cost Adjust	Rate Adjust (1)	Distribution	Decoupling	Solar (SMART)	Surcharge (NMRS)	Factor (PSPF)	Factor (EVP)	Transition	Transmission	System Benefits	Recon. Factor	Total EEC	Energy	Delivery
Last change				1/1/25	MDPU No. 59H 1/1/25	1/1/25	1/1/25	MDPU No. 60L 1/1/25	MDPU No. 74K 1/1/25	MDPU No. 68L 1/1/25	MDPU No. 81B	MDPU No. 78C 7/1/24	MDPU No. 49B 1/1/25	MDPU No. 48A 1/1/25	1/1/02	1/1/25	MDPU No. 50F 1/1/25	MDPU No. 51A 1/1/03	1/1/25
G-6 Optional Time of Use (Closed)	24	CAMB	Customer Peak KWh Low A kWh	\$20.00 \$0.06346 \$0.02338	(\$0.00003) (\$0.00003)	\$0.02337 \$0.02337	\$20.00 \$0.08680 \$0.04672	(\$0.00064) (\$0.00064)	\$0.00324 \$0.00324	\$0.00277 \$0.00277	\$0.00000 \$0.00000	\$0.00103 \$0.00103	(\$0.00095) (\$0.00095)	\$0.04590 \$0.00000	\$0.00250 \$0.00250	(\$0.00813) (\$0.00813)	(\$0.00563) (\$0.00563)	\$0.00050 \$0.00050	\$20.00 \$0.13302 \$0.04704
G-6 All Electric School (Closed)	34	SOUTH/CAPE SOUTH CAPE	Customer Energy (kWh) Energy (kWh)	\$15.00 \$0.02207 \$0.02207	(\$0.00003) (\$0.00003)	\$0.02337 \$0.02337	\$15.00 \$0.04541 \$0.04541	(\$0.00064) (\$0.00064)	\$0.00324 \$0.00324	\$0.00277 \$0.00277	\$0.00000 \$0.00000	\$0.00103 \$0.00103	(\$0.00095) (\$0.00095)	\$0.04590 \$0.04590	\$0.00250 \$0.00250	(\$0.00813) \$0.03223	(\$0.00563) \$0.03473	\$0.00050 \$0.00050	\$15.00 \$0.09163 \$0.13199
G-7 Optional General Time of Use (Closed)	35	SOUTH/CAPE SOUTH/CAPE SOUTH SOUTH CAPE CAPE	Customer Demand (KW) Peak KWh Low A KWh Peak KWh Low A KWh Transformer Ownership Credit (KW)	\$20.00 \$4.49 \$0.03694 \$0.02724 \$0.03694 \$0.02724 (\$1.09)	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	\$0.02337 \$0.02337 \$0.02337 \$0.02337	\$20.00 \$4.49 \$0.06028 \$0.05058 \$0.06028 \$0.05058 (\$1.09)	(\$0.00064) (\$0.00064) (\$0.00064) (\$0.00064)	\$0.00324 \$0.00324 \$0.00324 \$0.00324	\$0.00277 \$0.00277 \$0.00277 \$0.00277	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00103 \$0.00103 \$0.00103 \$0.00103	(\$0.00095) (\$0.00095) (\$0.00095) (\$0.00095)	\$0.03616 \$0.03616 \$0.03616 \$0.03616	\$0.00250 \$0.00250 \$0.00250 \$0.00250	(\$0.00813) (\$0.00813) \$0.03223 \$0.03223	(\$0.00563) (\$0.00563) \$0.03473 \$0.03473	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$20.00 \$4.49 \$0.09676 \$0.08706 \$0.13712 \$0.12742 (\$1.09)
T-1 Optional Time of Use (Closed)	14	BOST	Customer Peak kWh - Winter Off Peak KWh - Winter Peak KWh - Summer Off Peak kWh - Summer	\$20.00 \$0.08665 \$0.02429 \$0.18147 \$0.02649	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	\$0.02337 \$0.02337 \$0.02337 \$0.02337	\$20.00 \$0.10999 \$0.04763 \$0.20481 \$0.04983	(\$0.00064) (\$0.00064) (\$0.00064) (\$0.00064)	\$0.00324 \$0.00324 \$0.00324 \$0.00324	\$0.00277 \$0.00277 \$0.00277 \$0.00277	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00103 \$0.00103 \$0.00103 \$0.00103	(\$0.00095) (\$0.00095) (\$0.00095) (\$0.00095)	\$0.12287 \$0.00000 \$0.11661 \$0.00000	\$0.00250 \$0.00250 \$0.00250 \$0.00250	(\$0.00813) (\$0.00813) (\$0.00813) (\$0.00813)	(\$0.00563) (\$0.00563) (\$0.00563) (\$0.00563)	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$20.00 \$0.23318 \$0.04795 \$0.32174 \$0.05015
T-4 Optional Medium General Service Time of Use	41	WMA	Customer Demand Peak KWh Off Peak KWh Transformer Ownership Credit (kW)	\$110.00 \$10.81 \$0.00410 \$0.00134 (\$1.09)	(\$0.00002) (\$0.00002)	\$0.01707 \$0.01707	\$110.00 \$10.81 \$0.02115 \$0.01839 (\$1.09)	(\$0.00047) (\$0.00047)	\$0.00239 \$0.00239	\$0.00204 \$0.00204	\$0.00000 \$0.00000	\$0.00076 \$0.00076	(\$0.00095) (\$0.00095)	\$15.20 \$0.00000 \$0.00000	\$0.00250 \$0.00250	(\$0.00813) (\$0.00813)	(\$0.00563) (\$0.00563)	\$0.00050 \$0.00050	\$110.00 \$26.01 \$0.01979 \$0.01703 (\$1.09)
T-5 Extra Large General Service	43	WMA	Customer On Peak Demand Coincident Peak Demand Peak kWh Off Peak kWh Transformer Ownership Credit (kW)	\$3,800.00 \$7.78 \$0.00320 \$0.00110 (\$1.09)	(\$0.00001) (\$0.00001)	\$0.01099 \$0.01099	\$3,800.00 \$7.78 \$0.01418 \$0.01208 (\$1.09)	(\$0.00029) (\$0.00029)	\$0.00147 \$0.00147	\$0.00126 \$0.00126	\$0.00000 \$0.00000	\$0.00048 \$0.00048	(\$0.00095) (\$0.00095)	\$15.29 \$21.12 \$0.00000 \$0.00000	\$0.00250 \$0.00250	(\$0.00813) (\$0.00813)	(\$0.00563) (\$0.00563)	\$0.00050 \$0.00050	\$3,800.00 \$23.07 \$21.12 \$0.01102 \$0.00892 (\$1.09)
WR MWRA	16	BOST	Customer Demand (kW) Coincident Peak Demand (kW) (Optional) Energy (kWh)	\$153.58 \$0.00 \$0.00000	(\$0.00001)	\$0.01099	\$153.58 \$0.00 \$0.01098	(\$0.00029)	\$0.00147	\$0.00126	\$0.00000	\$0.00048	(\$0.00095)	\$11.12 \$21.84 \$0.00000	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$153.58 \$11.12 \$21.84 \$0.00782
SB-1 Standby	25	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$7.33 \$7.33 \$0.00121	(\$0.00001)	\$0.01099	\$781.00 \$7.33 \$7.33 \$0.01219	(\$0.00029)	\$0.00147	\$0.00126	\$0.00000	\$0.00048	(\$0.00095)	\$1.93 \$0.14 \$0.00000	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$781.00 \$9.26 \$7.47 \$0.00903
MS-1 Maintenance	26	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$7.33 \$0.00121	(\$0.00001)	\$0.01099	\$781.00 \$7.33 \$0.01219	(\$0.00029)	\$0.00147	\$0.00126	\$0.00000	\$0.00048	(\$0.00095)	\$0.00000	\$0.00250	(\$0.00813)	(\$0.00563)	\$0.00050	\$781.00 \$7.33 \$0.00903
SS-1 Supplemental	27	CAMB	Customer All Rate Components	\$0.00 per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3

Energy Efficiency Charge (EEC) Distribution Charges Net Meterina Provisional Electric MDPU Service Base Total Revenue Distributed Recovery rcharge (NMRS System Plan Renewable Total Rate Exogon Recond Vehicle Program Cost Adjust Rate Adjust (1 Schedule No. Area Component Distribu Distribut Decoupling Solar (SMART Factor (PSPF) Factor (EVP) Transition Transmission System Benefits Recon. Factor Total EEC Energy Delivery IDPU No. 59 MDPU No 601 MDPU No 74K MDPU No 681 MDPU No 81B MDPU No 78C MDPU No 49B MDPU No 48A MDPU No 50E MDPU No 51A Last change 1/1/25 1/1/25 1/1/25 1/1/25 1/1/25 1/1/25 1/1/25 7/1/24 1/1/25 1/1/25 1/1/02 1/1/25 1/1/25 1/1/03 1/1/25 Per Rate Schedule Per Rate Per Rate ALL Fixture Charge BOST/CAMB/SOUTH/WMA Energy (kWh) Schedule \$0.04518 S-1 Street and Security Lighting 44 Schedule \$0.02334 (\$0.00003) \$0.02337 (\$0.00064) \$0.00324 \$0.00277 \$0.00000 \$0.00103 (\$0.00095) \$0.02152 \$0.00250 (\$0.00813) (\$0.00563) \$0.00050 CAPE Energy (kWh) (\$0.00003) \$0.02337 \$0.02334 (\$0.00064) \$0.00324 \$0.00277 \$0.00000 \$0.00103 (\$0.00095) \$0.02152 \$0.00250 \$0.03223 \$0.03473 \$0.00050 \$0.08554 45 BOST/CAMB/SOUTH/WMA Energy (kWh) S-2 \$0 04464 (\$0.00003) \$0.02337 \$0.06798 (\$0.00064) \$0.00324 \$0.00277 \$0,00000 \$0.00103 (\$0.00095) \$0.02152 \$0.00250 (\$0.00813) (\$0.00563) \$0 00050 \$0.08982 Street and Security Lighting - Customer Owned CAPE Energy (kWh) \$0.04464 (\$0.00003) \$0.02337 \$0.06798 (\$0.00064) \$0.00324 \$0.00277 \$0.00000 \$0.00103 (\$0.00095) \$0.02152 \$0.00250 \$0.03223 \$0.03473 \$0.00050 \$0.13018 EV-2A: 0% <= Load Eacto r <= 5% EV-2 79 ALL Customer Demand (kW) \$225.04 \$0.00 \$225.04 \$0.00 \$225.04 General Service Optional Electric Vehicle ALL \$0.00 BOST/CAMB/SOUTH/WMA Energy (kWh) (\$0.00002) \$0.01707 \$0.00076 (\$0.00813) \$0.00050 \$0.03542 \$0.05247 (\$0.00047) \$0.00239 \$0.00204 \$0.00000 (\$0.00095) \$0.03902 \$0.00250 (\$0.00563) \$0.09013 Charging CAPE Energy (kWh) \$0.03542 (\$0.00002) \$0.01707 \$0.05247 (\$0.00047) \$0.00239 \$0.00204 \$0,00000 \$0.00076 (\$0.00095) \$0.03902 \$0.00250 \$0.03223 \$0.03473 \$0.00050 \$0 13049 EV-2B: 5% < Load Fact = 10% ΔI I Customer Demand (kW) \$225.04 \$3.50 \$0.02711 \$225.04 \$225.04 ALL ALL BOST/CAMB/SOUTH/W \$3.50 \$0.04416 \$3.50 \$0.08182 (\$0.00002) \$0.01707 (\$0.00047) \$0.00239 \$0.00204 \$0.00000 \$0.00076 (\$0.00095) \$0.03902 \$0.00250 (\$0.00813) (\$0.00563) \$0.00050 A Energy (kWh) CAPE Energy (kWh) \$0.02711 (\$0.00002) \$0.01707 \$0.04416 (\$0.00047) \$0.00239 \$0.00204 \$0,00000 \$0.00076 (\$0,00095) \$0.03902 \$0.00250 \$0.03223 \$0.03473 \$0.00050 \$0.12218 EV-2C: 10% < Load Fa = 15% AL I Customer \$225.04 \$225.04 \$225.04 ALL ALL BOST/CAMB/SOUTH/\ CAPE Demand (kW) Energy (kWh) \$7.00 \$0.01880 \$7.00 \$0.03585 \$7.00 \$0.07351 (\$0.00002) \$0.01707 (\$0.00047) \$0.00239 \$0.00204 \$0.00000 \$0.00076 (\$0.00095) \$0.03902 \$0.00250 (\$0.00813) (\$0.00563) \$0.00050 Energy (kWh) \$0.01880 (\$0.00002) \$0.01707 \$0.03585 (\$0,00047) \$0.00239 \$0 00204 \$0,00000 \$0,00076 (\$0,00095) \$0.03902 \$0 00250 \$0.03223 \$0.03473 \$0,00050 \$0 11387 2D: Load Fact ALL \$225.04 \$225.04 \$225.04 ALL Demand (kW) BOST/CAMB/SOUTH/WMA Energy (kWh) CAPE Energy (kWh) Customer \$14.01 \$14.01 \$14.01 \$0 00219 (\$0.00002) (\$0.00002) \$0.01707 \$0 01924 (\$0.00047) (\$0.00047) \$0.00239 \$0.00204 \$0.00000 \$0.00076 (\$0.00005) \$0.03902 \$0.00250 (\$0.00813) (\$0.00563) \$0.00050 \$0.05690 \$0.00219 \$0.01924 \$0.00204 \$0.03902 \$0.09726 \$0.01707 \$0.00239 \$0.00000 \$0.00076 (\$0.00095) \$0.00250 \$0.03223 \$0.03473 \$0.00050

Summer Months - June thru September

PART B - RECONCILING RATES All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

														Storm F	Recovery Adjus	tment	
Sector	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)		Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	(RTWF)	Grid Modernization Factor (GMF)	(TACF)	Electronic Payment Recovery (EPR)	Advanced Metering Infrastructure (AMI)	Storm Cost Recovery Adjustment Factor (SCRA)		Total Storm Cost Recovery	Total
		MDPU No. 61E	MDPU No. 62G	MDPU No. 70G	MDPU No. 69F	MDPU No. 66F	MDPU No. 47F	MDPU No. 67H	MDPU No. 72E	MDPU No. 73K	MDPU No. 75D	MDPU No. 76D	MDPU No. 80D	MDPU No. 63H	MDPU No. 65G		
Last change		1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	7/1/24	1/1/25	1/1/25	7/1/24	1/1/25	1/1/25	1/1/25	1/1/25
Residential	ALL	\$0.00275	\$0.01047	\$0.00002	\$0.00052	\$0.00017	\$0.00307	(\$0.00031)	\$0.00184	\$0.00221	(\$0.00083)	\$0.00010	\$0.00294	\$0.00850	\$0.00000	\$0.00850	\$0.03145
Small General Service / Street Lighting	ALL	\$0.00189	\$0.00788	\$0.00002	\$0.00052	\$0.00012	\$0.00230	(\$0.00023)	\$0.00126	\$0.00165	(\$0.00062)	\$0.00000	\$0.00219	\$0.00639	\$0.00000	\$0.00639	\$0.02337
Medium General Service	ALL	\$0.00120	\$0.00582	\$0.00001	\$0.00052	\$0.00009	\$0.00170	(\$0.00017)	\$0.00080	\$0.00122	(\$0.00046)	\$0.00000	\$0.00162	\$0.00472	\$0.00000	\$0.00472	\$0.01707
Large General Service	ALL	\$0.00088	\$0.00358	\$0.00000	\$0.00052	\$0.00005	\$0.00105	(\$0.00010)	\$0.00059	\$0.00077	(\$0.00028)	\$0.00000	\$0.00102	\$0.00291	\$0.00000	\$0.00291	\$0.01099

#### NSTAR ELECTRIC COMPANY d/b/a EVERSOURCE ENERGY SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

#### PART C - BASIC SERVICE RATES\*

All Rates are in \$/kWh across all hours and usage levels

<u>Service Area</u> EMA EMA	<u>Zone</u> NEMA/SEMA NEMA/SEMA					<u>1-Apr-25</u> \$0.13241 \$0.11583	<u>1-May-25</u> \$0.13241 \$0.10803	\$0.13241	<u>1-Jul-25</u> \$0.13241 \$0.13514	<u>1-Aug-25</u>	<u>1-Sep-25</u>	<u>1-Oct-25</u>	<u>1-Nov-25</u>	<u>1-Dec-25</u>	<u>1-Jan-26</u> <u>Last Change</u> 2/1/25 2/1/25
WMA WMA	WCMA WCMA	Fixed Variable													2/1/25 2/1/25
EMA EMA			\$ 0.15677 \$ 0.23896						\$0.13078 \$0.13637						2/1/25 2/1/25
WMA WMA	WCMA WCMA	Fixed Variable													2/1/25 2/1/25
EMA EMA	NEMA NEMA	Fixed Variable													2/1/25 2/1/25
EMA EMA	SEMA SEMA	Fixed Variable													2/1/25 2/1/25
WMA WMA	WCMA WCMA	Fixed Variable													2/1/25 2/1/25
EMA EMA			\$ 0.15677 \$ 0.23896						\$0.13078 \$0.13637						2/1/25 2/1/25
WMA WMA	WCMA WCMA	Fixed Variable							\$0.11507 \$0.11447						2/1/25 2/1/25
	EMA EMA WMA EMA EMA EMA EMA EMA EMA WMA WMA	EMA EMA     NEMA/SEMA NEMA/SEMA       WMA     WCMA       WMA     WCMA       EMA EMA     NEMA/SEMA NEMA/SEMA       WMA     WCMA       EMA EMA     NEMA/SEMA NEMA/SEMA       EMA EMA     NEMA SEMA       EMA EMA     NEMA NEMA       EMA EMA     SEMA SEMA       EMA EMA     NEMA SEMA       EMA EMA     NEMA/SEMA       WMA     WCMA       WMA     WCMA       WMA     NEMA/SEMA       WMA     WCMA	EMA       NEMA/SEMA       Fixed         WMA       WCMA       Fixed         WMA       WCMA       Fixed         WMA       WCMA       Fixed         EMA       NEMA/SEMA       Fixed         EMA       NEMA/SEMA       Fixed         WMA       WCMA       Fixed         WMA       WCMA       Fixed         WMA       WCMA       Fixed         WMA       WCMA       Fixed         EMA       NEMA       Fixed         EMA       NEMA       Sema         EMA       SEMA       Fixed         WMA       WCMA       Variable         EMA       SEMA       Fixed         WMA       WCMA       Fixed         WMA       WCMA       Fixed         WMA       WCMA       Fixed         WMA       WCMA       Fixed         WMA       NEMA/SEMA       Fixed         WMA       NEMA/SEMA       Fixed         WMA       NEMA/SEMA       Fixed         WMA       WCMA       Fixed         WMA       WCMA       Fixed	EMA EMANEMA/SEMA NEMA/SEMAFixed Variable\$ 0.15772 0.23460WMAWCMAFixed Variable\$ 0.20468WMAWCMAFixed Variable\$ 0.14023 \$ 0.20468EMANEMA/SEMAFixed Variable\$ 0.15677 \$ 0.23896WMAWCMAFixed Variable\$ 0.15677 \$ 0.23896WMAWCMAFixed Variable\$ 0.15677 \$ 0.23896WMAWCMAFixed Variable\$ 0.13982 \$ 0.21225EMANEMAFixed Variable\$ 0.17709 \$ 0.22418EMASEMAFixed Variable\$ 0.17709 \$ 0.22704EMASEMAFixed Variable\$ 0.18036 \$ 0.22704WMAWCMAFixed Variable\$ 0.16423 \$ 0.20777EMANEMA/SEMAFixed Variable\$ 0.16423 \$ 0.20777EMANEMA/SEMAFixed Variable\$ 0.12423WMAWCMAFixed Variable\$ 0.23896 \$ 0.23896WMAWCMAFixed Variable\$ 0.12423	EMA EMA         NEMA/SEMA NEMA/SEMA         Fixed Variable         \$ 0.15772 \$ 0.13241         \$ 0.13241           WMA         WCMA         Fixed Variable         \$ 0.14023 \$ 0.20468         \$ 0.11719           WMA         WCMA         Fixed Variable         \$ 0.14023 \$ 0.20468         \$ 0.11719           EMA         NEMA/SEMA NEMA/SEMA         Fixed Variable         \$ 0.15677 \$ 0.13078         \$ 0.13078 \$ 0.23896           EMA         NEMA/SEMA NEMA/SEMA         Fixed Variable         \$ 0.13677 \$ 0.13078         \$ 0.13078 \$ 0.21225         \$ 0.11438           WMA         WCMA         Fixed Variable         \$ 0.13982 \$ 0.21225         \$ 0.11438           EMA         NEMA         Fixed Variable         \$ 0.17709 \$ 0.15713         \$ 0.15713 \$ 0.12251           EMA         SEMA         Fixed Variable         \$ 0.18036 \$ 0.22704         \$ 0.16847           EMA         SEMA         Fixed Variable         \$ 0.16423 \$ 0.22704         \$ 0.12255           WMA         WCMA         Fixed Variable         \$ 0.16423 \$ 0.20777         \$ 0.13078           EMA         NEMA/SEMA NEMA/SEMA         Fixed Variable         \$ 0.15677 \$ 0.13078         \$ 0.13078           EMA         NEMA/SEMA NEMA/SEMA         Fixed Variable         \$ 0.15677 \$ 0.13078         \$ 0.17994	EMA EMA         NEMA/SEMA NEMA/SEMA         Fixed Variable         \$ 0.15772 0.13241         \$ 0.13241 \$ 0.13241           WMA         WCMA         Fixed Variable         \$ 0.14023 0.20468         \$ 0.11719 \$ 0.15839         \$ 0.11719 \$ 0.11354           WMA         WCMA         Fixed Variable         \$ 0.15677 \$ 0.20468         \$ 0.13078 \$ 0.15839         \$ 0.11719 \$ 0.11354           EMA         NEMA/SEMA NEMA/SEMA         Fixed Variable         \$ 0.15677 \$ 0.23896         \$ 0.13078 \$ 0.17994         \$ 0.13078 \$ 0.12628           WMA         WCMA         Fixed Variable         \$ 0.15677 \$ 0.23896         \$ 0.13078 \$ 0.17994         \$ 0.13078 \$ 0.12628           WMA         WCMA         Fixed Variable         \$ 0.13982 \$ 0.21225         \$ 0.11438 \$ 0.11438 \$ 0.11476           EMA         NEMA         Fixed Variable         \$ 0.17709 \$ 0.22704         \$ 0.15713 \$ 0.15661         \$ 0.15713 \$ 0.14086           EMA         NEMA         Fixed Variable         \$ 0.18036 \$ 0.22704         \$ 0.16847 \$ 0.19577         \$ 0.16847 \$ 0.15685           WMA         WCMA         Fixed WCMA         \$ 0.16423 \$ 0.22704         \$ 0.12255 \$ 0.12255 \$ 0.11263           WMA         NEMA/SEMA         Fixed NEMA/SEMA         \$ 0.23896 \$ 0.2777         \$ 0.13078 \$ 0.13078 \$ 0.12628           WMA         NEMA/SEMA NEMA/SEMA         Fi	EMA EMA         NEMA/SEMA         Fixed Variable         \$ 0.15772         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.11719         \$ 0.11719         \$ 0.11719         \$ 0.11719         \$ 0.11719         \$ 0.11719         \$ 0.11719         \$ 0.11718         \$ 0.11718         \$ 0.110583           WMA         WCMA         Fixed         \$ 0.15677         \$ 0.13078         \$ 0.13078         \$ 0.11438         \$ 0.11438         \$ 0.11438         \$ 0.11438         \$ 0.11438         \$ 0.11438         \$ 0.11438         \$ 0.11438         \$ 0.11438         \$ 0.11438         \$ 0.15713         \$ 0.15713	EMA EMA         NEMA/SEMA NEMA/SEMA         Fixed Variable         \$ 0.15772 \$ 0.13241         \$ 0.13241 \$ 0.11583         \$ 0.11719 \$ 0.11719         \$ 0.11719 \$ 0.11719         \$ 0.11719 \$ 0.11354         \$ 0.11719 \$ 0.13078         \$ 0.13078 \$ 0.1470           EMA EMA         NEMA VARIA         Fixed Variable         \$ 0.18036 \$ 0.16237         \$ 0.15677 \$ 0.15698         \$ 0.12255 \$ 0.13078 \$ 0.13078         \$ 0.13078 \$ 0.13078 \$ 0.13078 \$ 0.13078	EMA EMA         NEMA/SEMA NEMA/SEMA         Fixed Variable         \$0.15772 \$0.23460         \$0.13241 \$0.18277         \$0.13241 \$0.12847         \$0.13241 \$0.13241         \$0.13241 \$0.11719         \$0.11719 \$0.11719         \$0.11719 \$0.11719         \$0.11719 \$0.11078         \$0.11719 \$0.13078         \$0.13078 \$0.13078         \$0.13078 \$0.13078         \$0.13078 \$0.13078         \$0.13078 \$0.13078         \$0.13078 \$0.13078         \$0.13078 \$0.13078         \$0.13078 \$0.13078         \$0.13078 \$0.13078         \$0.13078 \$0.14438         \$0.13078 \$0.13078         \$0.13078 \$0.11438         \$0.11438 \$0.13078         \$0.11438 \$0.09759           EMA EMA EMA EMA EMA EMA EMA EMA EMA WCMA         Fixed Variable         \$0.18076 \$0.18076         \$0.12255 \$0.12255         \$0.12255 \$0.12255         \$0.13078 \$0.14670         \$0.13078 \$0.13078         \$0.13078 \$0.13078         \$0.13078 \$0.13078	EMA EMA         NEMA/SEMA         Fixed Variable         \$ 0.15772         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241         \$ 0.13241 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\* January 2025: Includes the Basic Service Cost Adjustment of \$0.00233 per kWh February 2025 to July 2025: Includes the Basic Service Cost Adjustment of \$0.00127 per kWh

#### NSTAR ELECTRIC COMPANY d/b/a EVERSOURCE ENERGY SUMMARY OF ELECTRIC SERVICE DELIVERY RATES PART D - APPENDIX

Service Territories/Areas	Description			
ALL	Eastern Massachusetts and Western Massachusetts			
EMA	Eastern Massachusetts			
WMA	Western Massachusetts			
BOST	Greater Boston service area			
CAMB	Cambridge service area			
SOUTH	South Shore service area			
CAPE	Cape Cod and Martha's Vineyard service area where the	he Energy Efficie	cy rate is charged by Cape Light Compact	
6/1 E	Supe ood and Marting's vincyard service area where a	ie Energy Eniole	sy rate is charged by Cape Light Compact	
Zones	Description			
NEMA	Northeast Massachusetts (Eastern Massachusetts ser	vice territory)		
SEMA	Southeast Massachusetts (Eastern Massachusetts ser			
WCMA	West/Central Massachusetts (Western Massachusetts	• /		
	(	,,,		
Sectors	Rates	MDPU No.	Service Area	
Residential	R-1 Residential	7	ALL	
	R-2 Residential Assistance	8	ALL	
	R-3 Residential Space Heating	9	ALL	
	R-4 Residential Space Heating Assistance	10	ALL	
		10	,	
Small General Service	G-1 Small General Service	11	BOST	
	T-1 Optional Time of Use (Closed)	14	BOST	
	G-1 Small General Service	19	CAMB	
	G-5 Commercial Space Heating (Closed)	23	CAMB	
	G-6 Optional Time of Use (Closed)	24	CAMB	
	G-1 Small General Service	29	SOUTH	
	G-4 General Power (Closed)	32	SOUTH	
	G-6 All Electric Schools (Closed)	34	SOUTH	
	G-7 Optional General Time of Use (Closed)	35	SOUTH	
	23 Optional Water Heating (Closed)	36	WMA	
	24 Optional Church (Closed)	37	WMA	
	G-1 Small General Service	38	WMA	
Medium General Service	G-2 Medium General Service	15	BOST	
			CAMB	
	G-2 Medium General Service G-2 Medium General Service	20 30	SOUTH	
			WMA	
	G-2 Medium General Service	40 41	WMA	
	T-4 Optional Medium General Service Time of Use	79		
	EV-2 Optional Electric Vehicle Charging	79	ALL	
Large General Service	G-3 Large General Service	13	BOST	
	WR MWRA	16	BOST	
	G-3 Large General Service	21	CAMB	
	G-3 Large General Service	31	SOUTH	
	G-3 Large General Service	42	WMA	
	T-5 Extra Large General Service	43	WMA	
Street Lighting	S-1 Street and Security Lighting	44	ALL	
	S-2 Street and Security Lighting-Customer Owned	45	ALL	

Issued by: Douglas W. Foley

# NSTAR Electric Company d/b/a Eversource Energy D.P.U. 24-171 (Umbrella Filing) Exhibit ES-MQ-1 Page 1 of 5

### Eastern and Western Massachusetts Current and Proposed Transmission Rates

5		Factors and West-	eachusette		
5		Eastern and Western Mas Current and Proposed Trans			
;			Rate (\$	/kWh, \$/kW, or \$	/kVA)
)	Service Area	Rate Class	Current	Proposed	\$ Change
	(a) All	(b) R-1/R-2 (kWh)	(c) \$0.04052	(d) \$0.04545	(e) \$0.00493
ļ	All	R-3/R-4 (kWh)	\$0.04052	\$0.04545	\$0.00493
5	Greater Boston	G-1 NDMD (kWh)	\$0.03364	\$0.04134	\$0.00770
7	Greater Boston	G-1 DMD (>10kW)	\$16.51	\$20.03	\$3.52
9 0	Greater Boston	T-1 (Winter Peak kWh) T-1 (Winter Off Peak kWh)	\$0.10001 \$0.00000	\$0.12287 \$0.00000	\$0.02286 \$0.00000
1		T-1 (Summer Peak kWh)	\$0.09491	\$0.11661	\$0.02170
2		T-1 (Summer Off Peak kWh)	\$0.00000	\$0.00000	\$0.0000
4 5	Cambridge	G-1 (kWh)	\$0.03794	\$0.04590	\$0.00796
5	Cambridge	G-5 (kWh)	\$0.03794	\$0.04590	\$0.00796
3 Ə D	Cambridge	G-6 (kWh) Peak G-6 (kWh) Low A	\$0.03794 \$0.00000	\$0.04590 \$0.00000	\$0.00796 \$0.00000
1	South	G-1 (kWh)	\$0.03794	\$0.04590	\$0.00796
3 4	South	G-4 (kW)	\$6.21	\$7.29	\$1.08
5 6 7	South	G-6 (kWh)	\$0.03794	\$0.04590	\$0.00796
7 8 9	South Western MA	G-7 (kWh) 23 (kWh)	\$0.03101 \$0.04400	\$0.03616 \$0.05077	\$0.0051: \$0.0067
0 1	Western MA	24 (>2kW)	\$6.91	\$8.01	\$1.10
2	Western MA	G-1 NDMD (kWh)	\$0.03217	\$0.03994	\$0.0077
4 5 6	Western MA	G-1 DMD (>2kW)	\$10.89	\$12.74	\$1.85
5 7 8	Greater Boston	G-2 (kW)	\$12.81	\$15.20	\$2.39
9 0	Cambridge	G-2 (kVA)	\$12.81	\$15.20	\$2.39
1 2	South	G-2 (kVA)	\$12.81	\$15.20	\$2.39
3 4 5	Western MA	G-2 kW)	\$12.81	\$15.20	\$2.39
5 6 7	Western MA All	T-4 (kW) EV-2	\$12.81 \$0.03288	\$15.20 \$0.03902	\$2.39 \$0.00614
8					
9 0 1	Greater Boston	G-3 (kW) G-3 (kW) Coincident Peak Demand	\$12.87 \$17.94	\$15.29 \$21.12	\$2.42 \$3.18
2	Greater Boston	WR (kW) WR (kW) Coincident Peak Demand	\$10.21 \$18.55	\$11.12 \$21.84	\$0.91 \$3.29
4 5	Cambridge	G-3 (<=100 kVA)	\$764.07	\$909.67	\$145.60
6		G-3 (>100 kVA)	\$13.56	\$16.14	\$2.58
7 8		G-3 (<=100 kW) Coincident Peak Demand G-3 (>100 kW) Coincident Peak Demand	\$764.07 \$18.71	\$909.67 \$22.14	\$145.60 \$3.43
9	Cambridge				
0 1 2	Cambridge	SB-1 (minimum reservation) SB-1 (standby capacity)	\$0.21 \$2.85	\$0.14 \$1.93	-\$0.07 -\$0.92
3 4	Cambridge	Contract (kW) Contract (pulse demand)	\$4.43 \$0.58	\$5.53 \$0.72	\$1.10 \$0.14
5 6 7	South	G-3 (kVA) G-3 (kW) Coincident Peak Demand	\$12.87 \$17.94	\$15.29 \$21.12	\$2.42 \$3.18
7 8		G-3 (kW) Coincident Peak Demand	\$17.94	\$21.12	\$3.18
9	Western MA	G-3 (kW) G-3 (kW) Coincident Peak Demand	\$12.87 \$17.94	\$15.29 \$21.12	\$2.42 \$3.18
1 2 3	Western MA	T-5 (kW) T-5 (kW) Coincident Peak Demand	\$12.87 \$17.94	\$15.29 \$21.12	\$2.42 \$3.18
4 5	Eastern MA	S-1/S-2 (kWh)	\$0.01748	\$0.02152	\$0.00404
6					

90 Notes:
91 Col. (d): from Page 2, truncated to 5 decimal places for energy rate and 2 decimal places for demand rate

#### Eastern and Western Massachusetts Proposed Transmission Rate Design

5				Proposed Trans	mission Rate Design				<u> </u>
5 7 8 <u>Service Area</u> 9 (a)	Rate Class (b)	NCP <u>kW</u> (c)	CP <u>kW</u> (d)	<u>kWh</u> (e)	NCP Transmission <u>Revenue</u> (f)	CP Transmission <u>Revenue</u> (g)	Energy Rate ( <u>\$ per kWh</u> ) (h)	Demand Rate ( <u>\$ per kW or kVA</u> ) (i)	Coincident Demand Rate (\$ per kW or kVA (j)
0	(-)	(-)	(-)		DENTIAL	(8/	()	0	07
1 2 All	R-1/R-2			7 190 106 005	\$332,125,728		\$0.04546		
3 All	R-1/R-2 R-3/R-4			7,180,126,235 910,754,594	\$35,668,199		\$0.04546 \$0.04546		
4									
5 <u>All</u> 6	Total Residential			8,090,880,829	\$367,793,927				
7				SMALL GEN	VERAL SERVICE				
<ol> <li>8</li> <li>9 Greater Bosto</li> </ol>	n G-1 NDMD			485,309,983	\$20,065,545		\$0.04135		
	on G-1 DMD (>10kW)	4,583,541		2,220,747,100	\$91,818,634		φ0.01155	\$20.03	
1				2 124 499	#202.021		<b>#0.122</b> 00		
	on T-1 (Winter Peak) on T-1 (Winter Off Peak)			3,124,480 5,991,878	\$383,931 \$0		\$0.12288 \$0.00000		
	n T-1 (Summer Peak)			1,741,546	\$203,085		\$0.11661		
	n T-1 (Summer Off Peak)			3,339,798	<u>\$0</u>		\$0.00000		
6	T-1 Total			14,197,702	\$587,016		\$0.04135		
7	0.1			1(9 (21 009	£7.741.120		¢0.04501		
8 Cambridge 9 Cambridge	G-1 G-5			168,621,008 5,152,138	\$7,741,139 \$236,527		\$0.04591 \$0.04591		
0 Cambridge	G-6			0	\$230,327		\$0.04591		
1 South	G-1			873,384,062	\$40,095,759		\$0.04591		
2 South	G-4	14,308		2,274,235	\$104,407			\$7.30	
3 South	G-6			4,595,204	\$210,959		\$0.04591		
4 Western MA	24 (> 2kW)	27,954		4,881,198	\$224,089			\$8.02	
5	C 1 NDM			2.856.802	¢114.100		¢0.02005		
6 Western MA 7 Western MA		1,751,762		2,856,892 558,855,482	\$114,129 \$22,325,585		\$0.03995	\$12.74	
8	G I DMD	1,751,762		550,055,102	\$22,525,505			ψ12.7 T	
9 South	G-7			56,644,402	\$2,048,800		\$0.03617		
0 Western MA	23			51,317	\$2,606		\$0.05078		
1 2 All	Total Small General Service			4,397,570,722	\$185,575,194				
3	Total Shah General Service			1,397,370,722	\$100,070,171				
4				MEDIUM GE	NERAL SERVICE				
5 6 Greater Bosto	n C 2 (LW)	9,673,368			\$147,100,475			\$15.21	
7 Cambridge	G-2 (kVA)	1,349,010			\$20,514,048			\$15.21	
South South	G-2 (kVA)	912,085			\$13,869,848			\$15.21	
9 Western MA		978,980			\$14,887,102			\$15.21	
0 Western MA	T-4 (kW)	30,812			\$468,550			\$15.21	
1 All	EV-2			14,264,429	\$556,675		\$0.03903		
2 3 All	Total Medium General Service	e			\$197,396,698				
5				I ADGE GEN	JERAL SERVICE				
6				LARGE GEI	LIGHT BERVICE				
7 Greater Bosto 8	on G-3 (kW)	5,597,086	4,372,174		\$85,605,814	\$92,357,291		\$15.29	\$21.12
<ul> <li>Greater Bosto</li> </ul>	on WR (kW)	267,458	136,229		\$2,975,273	\$2,975,273		\$11.12	\$21.84
0									
Cambridge Cambridge	$G-3 (\leq 100 \text{ kVA})$	132,142	82,729		\$920,319	\$920,319		\$909.68	\$909.68
2 Cambridge	G-3 (>100 kVA)	1,295,971	811,354		\$20,922,243	\$17,966,188		\$16.14	\$22.14
Cambridge	SB-1 (minimum reservation)	18,720	18,720		\$2,668			\$0.14	
5 Cambridge	SB-1 (standby capacity)	4,270	4,270		\$8,258			\$1.93	
5									
7 Cambridge	Contract (kW)	3,425			\$18,953			\$5.53	N/A
8 Cambridge 9	Contract (pulse demand)	60,000			\$43,465			\$0.72	N/A
) South	G-3 (kVA)	1,077,158	617,620		\$16,474,813	\$13,046,524		\$15.29	\$21.12
1									
2 Western MA	G-3 (kW)	1,537,530	989,340		\$23,516,076	\$20,898,703		\$15.29	\$21.12
4 Western MA	T-5 (kW)	779,497	670,919		\$11,922,181	\$14,172,421		\$15.29	\$21.12
5 6 All	Total Large General Service				\$162,410,064	\$162,336,719			
7	<u></u>			***		, ,, /			
9				LIC	HTING				
D Eastern MA	S-1/S-2 (All kWh)			79,110,027	\$1,702,673		\$0.02152		
Western MA	S-1/S-2 (All kWh)			26,651,264	\$573,611		\$0.02152		
2 3 All	Total Lighting			105,761,291	\$2,276,284				
<u>A11</u>	1 Juni Ligitting			105,701,291	ψ2,270,204				

#### Eastern and Western Massachusetts Proposed Transmission Revenue Target Allocation

		Duono		estern Massachus				
	_		seu i ransmissio	n Revenue Target	Anocation			
Transmission Rev	enue Target	\$ 915,452,166						
Service Area/ <u>Territory</u> (a)	<u>Rate</u> (b)	12 CP KW Demands by Rate Class (c)	<u>% Total</u> (d)	Transmission <u>Revenue</u> (e)	Forecast <u>Demand</u> (f)	Forecast Sales (g)	Average Unit Rate <u>(\$/kW)</u> (h)	Average Unit Rate <u>(\$/kWh</u> (i
			RES	IDENTIAL				
All	R-1/R-2	1,338,843	36.28% \$	332,125,728		7,180,126,235		
<u>All</u> Residential Total	<u>R-3/R-4</u>	<u>143,783</u> 1,482,626	<u>3.90%</u> <u>\$</u> 40.18% \$	35,668,199		910,754,594		\$0.04546
Kesidentiai Totai		1,482,020		367,793,927		8,090,880,829		\$0.04340
			SMALL GE	NERAL SERVICE				
Greater Boston	G-1/T-1 (Non Dem	and)	\$	20,652,560		499,507,685		
Greater Boston	G-1 (Demand) Total G-1/T-1	452 296	12 200/ \$	91,818,634	4,583,541	2,220,747,100		\$0.0412
	10tal G-1/1-1	453,386	12.29% \$	112,471,195		2,720,254,785		\$0.0413
Cambridge	G-1/G-6	38,400	1.04% \$	9,525,931		168,621,008		
Cambridge	G-5	769	0.02% \$	190,691		5,152,138		
South	G-1	155,059	4.20% \$	38,465,385	14 200	873,384,062		
South South	G-4 G-6	162 744	0.00% \$ 0.02% \$	40,177 184,633	14,308	2,274,235 4,595,204		
Western MA	24	831	0.02% \$	206,062	27,954	4,881,198		
		195,965	5.31% \$	48,612,878	42,262	1,058,907,845		\$0.0459
W	C 1 (New Demonstr		e	114 120		2.856.802		
Western MA Western MA	G-1 (Non Demand) G-1 (Demand)		\$ \$	114,129 22,325,585	1,751,762	2,856,892 558,855,482		
western wA	Total G-1	90,457	2.45% \$	22,439,714	1,751,702	561,712,373		\$0.0399
				, ,				
South Western MA	G-7 23	8,259 11	0.22% \$ 0.00% \$	2,048,800 2,606		56,644,402 51,317		\$0.03617 \$0.05078
western wA	25	11	0.0070 \$	2,000		51,517		\$0.05076
Small General Serv	vice Total	748,078	20.27% \$	185,575,194	6,377,565	4,397,570,722		\$0.04220
			MEDIUM GI	ENERAL SERVIC	Е			
Greater Boston	G-2/EV-2	597,528	16.19% \$	148,228,446	9,673,368	3,822,581,313		
Cambridge	G-2/EV-2	91,623	2.48% \$	22,728,920	1,349,010	513,238,063		
South	G-2/EV-2	59,808	1.62% \$	14,836,584	912,085	391,232,506		
Western MA	G-2/T-4/EV-2	46,772	1.27% \$	11,602,749	1,009,792	331,111,390		
Medium General S	ervice Total	795,732	21.56% \$	197,396,698	12,944,255	5,058,163,272		\$0.03903
All	EV-2 adjustment	195,152	\$	556,675	12,744,233	14,264,429		\$0.0570.
Medium General S	ervice Total - Exclud	ing EV-2	\$	196,840,024	-	5,043,898,843	\$15.21	
			LARGE GE	NERAL SERVICE				
			LARGE OL	NERAE SERVICE				
Greater Boston	G-3	370,333	10.04% \$	91,868,153	5,597,086	2,692,811,371		
Cambridge	G-3	75,731	2.05% \$	18,786,481	1,428,112	653,399,726		
South Western MA	G-3 G-3	53,306	1.44% \$ 2.34% \$	13,223,495 21,416,667	1,077,158	400,450,036 595,133,888		
Western MA	G-3 T-5	86,333 56,956	2.34% \$ 1.54% \$	14,129,068	1,537,530 779,497	333,868,822		
	-	642,659	17.41% \$	159,423,864	10,419,383	4,675,663,843		
Cambridge	CON Adj.		\$	62,418		494,723		
Large General Serv	vice Subtotal		\$	159,361,446	10,419,383	4,676,158,565	\$15.29	
Greater Boston	WR	11,994	0.33% \$	2,975,273	267,458	106,552,800	\$11.12	
Cambridge	SB-1	44	0.00% \$	10,926	22,990	1,202,023	\$0.48	
Large General Serv	vice Total	654,696	17.74% \$	162,410,064	10,709,832	4,783,913,388	\$15.16	
Earge Seneral Ser		00 1,090			10,703,032	1,703,715,500	\$15110	
			LI	GHTING				
Eastern MA	S-1/S-2	6,831	0.19% \$	1,694,591		79,110,027		\$0.02142
Western MA	S-1/S-2	2,345	<u>0.06%</u> <u>\$</u>	581,692	-	26,651,264		<u>\$0.02183</u>
Lighting Total		9,176	0.25% \$	2,276,284		105,761,291		\$0.02152

70 10tal 77 78 79 Notes: 80 Line 7: D.P.U. 24-171, Exhibit ES-ANB-3, Page 3, Line 24 21 C.1 (c) from Page 5

81 Col. (c): from Page 5 82 Col. (d): Col. (c) / Col. (c) (Total)

83 Col. (e): Col. (d) x Line 6

83 Col. (b): Col. (c): Company's Forecast
84 Col. (f) and Col. (g): Company's Forecast
85 Col. (h): Col. (e) / Col. (f)
86 Col. (i): Col. (e) / Col. (g)
87 Line 60: See Page 2, Line 66 and Line 67; Contract Demand Revenue is developed based on change in G-3 revenue per contract rather than 12CP allocation

NSTAR Electric Company d/b/a Eversource Energy D.P.U. 24-171 (Umbrella Filing) Exhibit ES-MQ-1 Page 4 of 5

1					Exhibit Ex
2					Pag
3					c
4			l Western Massac		
5	Pr	oposed Large General S	ervice Coincident	t Peak Revenue 7	ſarget
6					
7				Allocated	Coincident
8			Coincident	Transmission	Demand Rate
9	Service Area	Rate Class	Peak Demand	Revenue	(\$ per kW or kVA)
10	(a)	(b)	(c)	(d)	(e)
11	~ ~	~ •		<b>*</b> • • • • • <b>•</b> •	
12	Greater Boston	G-3	4,372,174	\$91,868,153	
13	~ 1 11	a <b>a</b>	004000		
14	Cambridge	G-3	894,083	\$18,786,481	
15	G 1			¢12 222 405	
16	South	G-3	617,620	\$13,223,495	
17		0.2	000 240	¢01 416 667	
18	Western MA	G-3	989,340	\$21,416,667	
19	Western MA	T-5	(70.010	¢14 1 <b>2</b> 0 069	
20 21	western MA	1-3	<u>670,919</u>	<u>\$14,129,068</u>	
21 22	Total	Large General	7,544,135	\$159,423,864	
22	Cambridge	Contract Adj.	7,544,155	-\$62,418	
23 24	Net	Large General	7,544,135	\$159,361,446	\$21.12
25	Net	Large General	7,547,155	\$157,501,770	Φ21.12
26	Greater Boston	WR	136,229	\$2,975,273	\$21.84
20	Greater Doston	WIX	150,227	$\psi_{2,775,275}$	φ21.04
28	Notes:				
29	Col. (c): Page 5, s	sum of 12 months			
	$C_{1}(1) = 2$				

1

30 Col. (d): Page 3, Col. (e) 31 Col. (e): Col. (d) / Col. (c)

#### Coincident Peak Demands \*

A         B         C         D         E         F         O         H         I         J         K         L         M         N         O         P         Q           ID         Performer Max Damai         1/2/202         24/202         3/2/202         6/2/202         6/2/202         6/2/202         6/2/202         10/2/202         10/2/202         12/2/202         10/2/202         12/2/202         10/2/202         12/2/202         10/2/202         12/2/202         10/2/202         10/2/202         12/2/202         10/2/202         10/2/202         12/2/202         12/2/202         12/2/202         12/2/202         10/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202         12/2/202	7 Eastern Massach	husetts																						
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		1	В	С	D	E	F	G	Н	Ι	J	K	L	М	N	0	Р							
Hear System Pak Domain         i         i         i         i         Average Law         Average Law         Average Law         Chromanismi Constraints           12         Service Areal         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i <t< td=""><td>9 Month</td><td></td><td></td><td>January</td><td>February</td><td>March</td><td>April</td><td>May</td><td></td><td></td><td>August</td><td>September</td><td>October</td><td>November</td><td>December</td><td></td><td></td><td>12 CP</td></t<>	9 Month			January	February	March	April	May			August	September	October	November	December			12 CP						
$ \begin{array}{                                    $				1/23/2023	2/4/2023	3/7/2023	4/13/2023	5/12/2023	6/26/2023	7/27/2023	8/8/2023	9/7/2023	10/4/2023	11/29/2023	12/7/2023	12 CP		Average						
12         Verties Area/         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12         12																Average	Loss	(Transmission						
10         Carling         Base         Hard         Hard <t< td=""><td></td><td>d Time)</td><td></td><td>18</td><td>18</td><td>19</td><td>19</td><td>17</td><td>17</td><td>17</td><td>17</td><td>17</td><td>16</td><td>18</td><td>18</td><td>(Meter level)</td><td>Factors</td><td>level)</td></t<>		d Time)		18	18	19	19	17	17	17	17	17	16	18	18	(Meter level)	Factors	level)						
1         a.r.w.h.         R.W.2         899.79         12.12.75         858.60         764.65         758.30         1.07.737         9.0.46         1.12.757           10         satem M.A.         R.M.4         12.108         133.56         1.07.739         0.9.46         1.127.571           10         rearer Boarn         G-1/T-1         400.00         49.975         177.13         440.1475         51.713         446.1497         388.44         405.780         420.215         0.9.466         453.38           10         Greater Boarn         G-3         320.480         153.151         29.9.40         333.543         401.761         449.13         13.0.90         44.9.73         388.44         405.78         49.9.37         13.22.271         13.52         9.9.465         11.39.4           10         Greater Boarn         G-3         40.237         7.0.9         45.34         13.371         37.20         45.401         33.001         34.127         35.383         30.013         34.127         35.383         30.013         34.127         35.383         30.013         34.127         35.383         30.013         34.127         35.383         30.013         34.127         35.383         30.013         34.127         3																								
10       Easem MA       R.3/R.4       121,168       113,375       113,103       66,047       78,377       91,716       81,507       91,224       65,409       115,435       117,001       92,270       0.9485       104,311         16       Grandr Bokon       G.2       513,847       547,194       442,272       470,006       533,818       615,557       69,873       469,504       902,671       518,583       407,507       528,871       94,871       97,723       838,344       695,504       902,671       518,593       558,877       94,871       97,723       10,323       10,661       111       118,982       -       13,011       7,831       12,572       11,323       0.9485       11,944       11,948       12,916       10,900,131,923       34,345       35,840       11,941       11,918       93,900       65,569       66,669       96,939       91,931       22,223       70,918       11,918       93,900       65,569       66,669       96,939       91,931       22,223       70,918       11,918       93,900       65,569       66,669       96,939       91,931       24,476       11,918       94,64       15,918       14,914       14,918       14,918       14,918       14,918       14,914	13 Territory		Rate Class																					
17       Granter Bosion       G-1/T-1       402,000       449,035       373,12       370,480       381,374       407,714       571,385       440,773       383,341       407,70       429,215       0.4977       433,385         16       Granter Bosion       G-3       320,480       316,315       299,108       338,807       351,358       400,757       450,136       400,001       316,305       316,148       96,987       0.9471       977,258         10       Granter Bosion       G-3       320,480       316,315       299,108       338,807       351,358       400,717       450,136       400,001       316,310       364,348       0.9883       370,333         2       Cambridge       G-1/C-6       36,378       41,923       34,345       32,388       34,771       38,887       370,333       80,931       35,574       57,190       9464       38,401       43,61       43,77       44,74       43,74       458       155,29       52,874       57,190       94,64       49,33       44,44       45,913       33,444       44,9174       44,9174       44,9174       44,9174       44,9174       44,9174       44,9174       44,9174       44,9174       44,9174       44,9174       44,9174       44,9	15 Eastern MA		R-1/R-2	899,799	1,212,751	858,600	764,655	745,849	1,181,286	1,600,861	1,275,750	1,671,513	782,547	879,570	935,363	1,067,379	0.9465	1,127,677						
18       General Boaton       G-2       \$13,847       \$47,194       446,277       470,068       \$33,818       615,855       \$67,204       \$29,288       700,384       609,504       902,671       \$51,859       \$65,897       0.9471       \$97,272         0       Grader Boaton       WR       15,981       15,881       229,188       \$33,007       \$31,856       437,973       \$34,347       \$35,347       \$45,407       \$35,618       \$35,401       \$45,017       \$45,000       \$30,103       \$67,507       \$68,518       \$09,407       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,847       \$35,897       \$35,847       \$35,878       \$35,897       \$35,847       \$35,898       \$35,847       \$35,898       \$35,847       \$35,898       \$35,847       \$35,898       \$35,887       \$35,888       \$37,898       \$35,858       \$37,872       \$62,887       \$35,898       \$35,858       \$37,897       \$64,00,855       \$35,898       \$	16 Eastern MA		R-3/R-4	121,168	183,376	113,103	66,047	66,084	78,373	91,716	81,507	91,224	65,449	115,435	117,001	99,207	0.9465	104,811						
19       General Basten       G-3       20,480       316,315       29,048       338,307       331,338       401,055       450,813       41,2001       450,014       450,011       73,817       12,527       11,320       946,438       0.9838       370,333         21       Cambridge       G-1G-6       36,737       41,923       33,434       32,338       34,673       38,864       43,971       39,420       45,601       35,601       34,172       35,868       86,70       946,77       91,623         22       Cambridge       G-3       60,747       61,888       53,10       67,80       77,735       85,98       165,827       92,222       98,811       80,951       55,874       97,99       74,500       98,88       75,731         24       Cambridge       CN       54       44       74       44       74       44       74       74,85       76,916       75,950       75,90       75,90       74,50       76,916       74,87       74,917       75,91       75,91       75,90       75,90       74,91       74,91       76,915       75,91       75,91       75,90       75,91       75,91       75,91       75,91       75,90       72,21       78,14       74,91 <td>17 Greater Boston</td> <td></td> <td>G-1/T-1</td> <td>402,000</td> <td>449,935</td> <td>379,127</td> <td>370,480</td> <td>381,374</td> <td>440,714</td> <td>517,513</td> <td>446,148</td> <td>554,185</td> <td>414,973</td> <td>388,344</td> <td>405,780</td> <td>429,215</td> <td>0.9467</td> <td>453,386</td>	17 Greater Boston		G-1/T-1	402,000	449,935	379,127	370,480	381,374	440,714	517,513	446,148	554,185	414,973	388,344	405,780	429,215	0.9467	453,386						
20       Carabridge       G-1/G-6       35,378       41,329       13,400       11,162       11,11       18,822       -       13,011       7,831       12,272       11,323       0.4465       11,940         22       Cambridge       G-2       68,256       71,117       66,366       78,156       32,288       34,473       38,864       49,71       39,420       45,401       39,609       67,599       68,601       86,739       0.4465       91,531         22       Cambridge       G-3       60,747       61,888       58,10       0.758       78,878       10,827       92,222       66,551       90,951       55,48       34,864       44       35       147       49       49       50       50       64       93,88       45       52       50,814       61,614       146,78       158,345       105,201       144,56       11,944       11,914       11,11       11,118       135       141,356       11,74       49       49       50       50       64,64       54,559       35,501       34,156       164,314       146,351       11,846       11,744       146,785       35,164       34,456       35,161       35,161       35,161       135,161       34,156       31,4	18 Greater Boston		G-2	513,847	547,194	462,727	470,065	533,818	615,555	687,204	629,258	700,384	609,504	502,671	518,539	565,897	0.9471	597,528						
21       Cambridge       G-1/G-6       55,378       41,22       53,434       52,328       54,673       58,644       43,971       39,420       45,401       55,601       34,172       55,688       56,739       66,739       0,9045       58,749       71,99       74,270       0,938       75,731         22       Cambridge       G-3       60,374       0,448       78,156       85,988       105,827       92,232       96,681       89,690       65,759       68,010       66,739       0,938       75,731         24       Cambridge       CON       50       45       79       952       75       60,031       40,038       67,69       60,045       40,038       67,69       60,045       40,038       67,69       60,045       40,045       155,059       68,010       11,045       131,744       146,787       0,466       155,049       60,015       40,045       115,045       76,90       60,014       65,730       0,466       155,049       80,046       63,15       49,435       51,448       0,17       141       47,2       411       172       439       1,017       145       0,465       76,40       76,45       65,310       60,457       60,465       76,409       76,453 </td <td>19 Greater Boston</td> <td></td> <td>G-3</td> <td>320,480</td> <td>316,315</td> <td>299,108</td> <td>338,507</td> <td>351,358</td> <td>401,675</td> <td>450,813</td> <td>417,001</td> <td>450,136</td> <td>400,001</td> <td>310,590</td> <td>316,190</td> <td>364,348</td> <td>0.9838</td> <td>370,333</td>	19 Greater Boston		G-3	320,480	316,315	299,108	338,507	351,358	401,675	450,813	417,001	450,136	400,001	310,590	316,190	364,348	0.9838	370,333						
22       Cambridge       G-3       66,747       66,368       78,156       82,020       102,770       102,770       115,183       97,699       67,569       66,601       86,739       0.9087       97,531         22       Cambridge       GA1       6,747       61,888       58,810       67,480       70,735       85,88       105,827       92,023       96,81       80,931       80,951       55,874       57,34       43       0.9385       65         2       Cambridge       GA1       12,476       17,407       120,779       90,692       11,183       93,609       55,874       57,31       43       0.9385       65         2       Cambridge       G-5       1,092       1,386       761       428       428       422       502       5455       5455       799       982       728       0.9465       155,599         28       South       G-3       44,560       350,306       51,174       71,917       61,174       141,174       145       94,975       54,646       94,975       54,645       53,306         30       South       G-6       980       1,185       10,10       142       127       142       141       145	20 Greater Boston		WR	15,981	15,813	12,829	14,339	13,600	11,162	111	18,982	-	13,011	7,831	12,572	11,352	0.9465	11,994						
21       Cambridge       G-3       60,747       61,888       58,310       74,807       74,807       79,203       74,507       99,881       75,731         2       Cambridge       CON       50       45       49       47       48       48       136       147       49       49       50       50       64       99,883       655         Cambridge       G-5       1,002       1,386       761       422       472       505       558       572       602       5545       59,99       982       728       0.9465       55,599         South       G-2       49,774       49,926       47,442       46,857       51,455       63,174       71,913       64,948       72,209       60,515       49,076       50,648       55,548       49,648       49,435       51,468       49,435       51,468       49,458       51,468       49,458       51,468       49,435       51,468       49,458       51,468       49,454       51,468       49,455       53,168       55,148       46,648       49,435       51,468       49,451       51,468       49,451       51,468       49,451       51,468       49,451       51,468       46,466       46,451       44,453 <td>21 Cambridge</td> <td></td> <td>G-1/G-6</td> <td>36,378</td> <td>41,923</td> <td>34,345</td> <td>32,388</td> <td>34,673</td> <td>38,864</td> <td>43,971</td> <td>39,420</td> <td>45,401</td> <td>35,601</td> <td>34,172</td> <td>35,638</td> <td>36,347</td> <td>0.9465</td> <td>38,400</td>	21 Cambridge		G-1/G-6	36,378	41,923	34,345	32,388	34,673	38,864	43,971	39,420	45,401	35,601	34,172	35,638	36,347	0.9465	38,400						
22         Conviruinge CON         State         Cov         Cov </td <td>22 Cambridge</td> <td></td> <td>G-2</td> <td>68,256</td> <td>71,017</td> <td>66,366</td> <td>78,156</td> <td>82,020</td> <td>102,670</td> <td>121,016</td> <td>106,405</td> <td>115,183</td> <td>93,609</td> <td>67,569</td> <td>68,601</td> <td>86,739</td> <td>0.9467</td> <td>91,623</td>	22 Cambridge		G-2	68,256	71,017	66,366	78,156	82,020	102,670	121,016	106,405	115,183	93,609	67,569	68,601	86,739	0.9467	91,623						
22         Combridge Combridge 23         Combridge Combridge Combridge 24         Combridge Combridge Combridge 25         Combridge Combridge Combridge Combridge 24         Combridge Combridge Combridge Combridge 25         Combridge Combridge Combridge Combridge 25         Combridge Combridge Combridge 25         Combridge Combridge Combridge 25         Combridge Combridge Combridge 25         Combridge Combridge Combridge 25         Combridge Combridge Combridge 25         Combridge Combridge Combridge 25         Combridge Combridge 25         Combridge 26         Combridge 27         Combridge 27 <thcombridge 27         Combridge 27</thcombridge 	23 Cambridge		G-3	60,747	61,888	58,310	67,480	70,735	85,988	105,827	92,232	96,851	80,951	55,874	57,199	74,507	0.9838	75,731						
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	24 Cambridge		SB-1	-	-	-	-	-	-	-	-	-	520	-	-	43	0.9838	44						
21         Sund         G-1         124,476         174,071         120,572         99,052         111,78         158,345         203,416         169,485         196,065         140,851         119,456         131,74         146,785         0.9466         555,089           28         South         G-3         445,560         33,053         45,115         45,455         63,117         71,91         54,948         455,518         61,155         56,448         48,648         49,435         51,468         0.9466         162           31         South         G-6         980         1,185         1,017         301         425         377         412         411         173,2         439         1,021         1,154         704         0.9465         743           32         South         G-7         6,166         7,417         6,715         7,388         7,41         2,405,281         3,963,641         3,406,258         4,064,920         2,763,372         2,607,443         2,727,175         3,005,969         3,156,531           33         Eastern Ma         5-1/5-2         1,3878         9,462         16,401         -         -         -         -         -         -         18,924	25 Cambridge		CON	50	45	49	47	48	48	136	147	49	49	50	50	64	0.9838	65						
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	26 Cambridge		G-5	1,092	1,386	761	428	472	505	588	572	602	545	799	982	728	0.9465	769						
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	27 South		G-1	124,476	174.017	120.572	99.052	116,178	158,345	203,416	169,485	196,206	140.851	119,456	131,744	146,785	0.9466	155.059						
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	28 South		G-2		49,926	47,462	46.857	54,455	63,174	71,913	64,948	72,269	60,515	49,076	50,614		0.9488							
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	29 South		G-3	46,560	38,053	45,115	48,970	51.079	57,591	59,048	55,518	61,155	56,448	48,648	49,435	51,468	0.9655	53,306						
31       South       G-6       980       1,185       1,017       301       425       377       412       411       732       439       1,021       1,154       7,740       0.9465       7,741         32       South       G-7       6.916       7,417       6,715       3,872       8,884       8,702       7,20       7,217       7,940       0.9465       6,8239         33       Eastern MA       S-1/S-2       13,878       9,462       16,401       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .	30 South		G-4	185	190	146	122	119	124	181	141	145	158	162	171	154	0.9486							
33       Eastern MA       S-1/S-2       13,878       9,462       16,401       -       -       -       -       -       -       18,924       18,924       6,466       0.9465       6,831         33       Total       2,682,565       3,181,893       2,522,754       2,405,281       2,509,627       3,245,177       3,963,641       3,406,258       4,064,920       2,607,443       2,727,175       3,005,969       3,156,531         36       September       October       November       December       October       November       December       Verage       Average       Averag																								
34         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         10.0         1	32 South		G-7	6,916	7,417	6,715	7,388	7,341	8,726	8,915	8.332	8,884	8,702	7,250	7,221	7.817	0.9465	8.259						
34         Total         2,682,56         3,181,893         2,522,754         2,405,281         2,509,627         3,245,177         3,963,641         3,406,258         4,064,920         2,763,872         2,607,443         2,727,175         3,005,969         3,156,531           Wettern Masachusetts           39         Month         January         February         March         April         June         June         September         October         November         December         Average         Crasmission           Hour of System Peak Demand         1/25/2023         2/3/2023         3/7/2023         4/14/2023         5/31/2023         6/26/2023         8/21/2023         9/7/2023         10/29/2023         12/21/2023         L2 CP         Average         Crasmission           41         Eastern Standard Time)         18         19         19         17         18         17         17         17         18         19         Metrage         Crasmission         Eastern Standard Time)         18         19         19         17         18         17         17         17         17         18         19         Metrage         Crasmission         Eastern Standard Time)         Eastern Standard Time)         18         3 <td>33 Eastern MA</td> <td></td> <td>S-1/S-2</td> <td>13.878</td> <td>9,462</td> <td>16,401</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>18,924</td> <td>18,924</td> <td>6,466</td> <td>0.9465</td> <td>6.831</td>	33 Eastern MA		S-1/S-2	13.878	9,462	16,401	-	-	-	-	-	-	-	18,924	18,924	6,466	0.9465	6.831						
36         37         Western Massachusetts         39 Month       January       February       March       April       May       June       October       November       December         Day of System Peak Demand       J1/25/2023       3/7/2023       4/14/2023       Silver       October       November       December         Ident of System Peak Demand       J1/25/2023       3/7/2023       Alverage       Average         Colspan="6">Colspan="6">November       December         Ident of System Peak Demand       J1/25/2023       3/7/2023       Alverage         Ident of System Peak Demand       J1/25/2023       J1/21/21/2023       J1/21/21/2023         J1       J1       J1       J1/2       J2/21/2023       J2/21/2023       J2/21/2023       J2/21/2023       J2/21/2023       J2/21/2023       J2/21/2023       J2/21/2023 <th 2023<="" 21="" colspan="6" j2="" td="" th<=""><td>34</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>- 2-</td><td></td><td>.,</td><td></td><td>.,</td></th>	<td>34</td> <td></td> <td>- 2-</td> <td></td> <td>.,</td> <td></td> <td>.,</td>						34													- 2-		.,		.,
37 89 Wettern Massachusetts 39 Monti 10 Mo			Total	2,682,565	3,181,893	2,522,754	2,405,281	2,509,627	3,245,177	3,963,641	3,406,258	4,064,920	2,763,872	2,607,443	2,727,175	3,005,969		3,156,531						
38       Western Massachusetts         39       Month       January       February       March       April       May       Juzy       September       October       November       December       November       Juzy       1/25/2023       1/27/2024       1/2 CP       Average       <																								
		h																						
40       Day of System Peak Demand       1/25/2023       2/3/2023       3/7/2023       4/14/2023       5/31/2023       6/26/2023       7/6/2023       8/21/2023       10/4/2023       11/29/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023       12/21/2023		nusetts		To over a set	E.f.	Manak	4	Mari	Turne	Techer	A	Contractor	Ortober	Normalia	December			12 CD						
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		alt Domond														12 CD								
41       Eastern Standard Time)       18       19       19       17       18       17       17       17       17       18       19       (Meter level)       Factors       level)         42       Service Area/ 44       3       Intrinv       Rate Class       -       -       -       -       -       17       17       17       17       18       19       (Meter level)       Factors       level)         43       Intrinv       Rate Class       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -				1/23/2023	2/3/2023	3/1/2023	4/14/2023	3/31/2023	0/20/2023	//6/2023	8/21/2023	9/1/2023	10/4/2023	11/29/2023	12/21/2025		T							
$\begin{array}{c c c c c c c c c c c c c c c c c c c $				19	10	10	17	19	17	17	17	17	17	19	10	0								
43         Intrinsive 44         Rate Class         Fer				10	19	19	17	18	17	17	17	17	17	10	19	(Meter level)	Factors	level)						
44			Pote Class																					
45 Western MA R.J.R.2 178,354 214,427 160,951 156,374 159,265 217,293 28,308 218,166 282,209 160,660 177,802 189,684 199,874 0.9465 211,166 46 Western MA R.J.R.2 46,79 67,786 44,29 22,118 20,176 28,876 35,483 28,685 34,21 22,974 45,335 45,766 9 10 0.9465 11 48 Western MA 23 7 19 02 12 11 18 3 13 3 7 6 9 9 10 0.9465 11 48 Western MA 24 714 900 754 591 628 646 1,134 687 1,282 614 717 768 78,609 4945 88,094 715 9 Western MA 6-1 77,902 84,676 72,855 86,044 75,056 88,062 102,111 92,046 108,134 88,094 77,25 75,20 85,649 0.9468 90,457 50 Western MA 6-21 47,082 84,66 72,855 86,044 75,056 88,062 102,111 92,046 108,134 88,094 77,52 75,20 85,649 0.9468 90,457 50 Western MA 6-3 76,532 76,256 73,057 82,204 78,643 86,851 99,355 90,831 96,204 88,462 74,770 71,596 82,444 90,997 46,772 52 Western MA 7-5 48,181 53,435 54,311 59,828 54,058 65,58 58,259 61,094 68,671 56,721 48,679 41,825 55,910 0.9816 56,956 53 Western MA 54/52 3,572 45,129 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 46,12 4			Rate Class																					
46       Western MA       R.3/R.4       46,799       67,786       44,429       22,118       20,176       28,876       35,483       28,685       34,231       22,974       45,335       45,766       36,888       0.9465       38,972         47       Western MA       23       7       19       12       12       11       18       3       13       3       7       6       9       10       0.9465       11         48       Western MA       24       714       900       754       591       628       646       1,114       687       1,282       614       717       768       786       0.9465       831         49       Western MA       G-1       77,492       84,630       72,855       86,044       75,063       88,8062       102,111       92,046       108,134       88,004       77,952       75,302       85,649       0.9465       93,0457         50       Western MA       G-21       42,035       76,256       73,057       82,044       75,458       63,851       93,935       90,204       88,462       74,70       71,952       85,459       0,9468       83,33         51       Western MA       G-3       75,52 <td></td> <td></td> <td>R-1/R-2</td> <td>178.354</td> <td>214.427</td> <td>160.951</td> <td>156.374</td> <td>159.265</td> <td>217.293</td> <td>283,308</td> <td>218,166</td> <td>282.209</td> <td>160.660</td> <td>177.802</td> <td>189.684</td> <td>199.874</td> <td>0.9465</td> <td>211.166</td>			R-1/R-2	178.354	214.427	160.951	156.374	159.265	217.293	283,308	218,166	282.209	160.660	177.802	189.684	199.874	0.9465	211.166						
47       Western MA       23       7       19       12       12       11       18       3       13       3       7       6       9       10       0.9465       11         48       Western MA       24       714       900       754       591       628       646       1.134       687       1.282       614       717       768       78       0.9465       811         49       Western MA       G-1       77,92       84,630       72,855       86,044       75,063       88,062       102,111       92,046       108,134       88,094       77,952       75,302       85,649       0.9465       90,457         50       Western MA       G-27-4       42,035       44,968       39,715       41,470       40,596       45,287       51,046       46,846       53,766       44,656       41,812       40,833       44,419       0.9497       46,723         51       Western MA       G-3       76,532       76,527       73,057       82,204       78,488       86,81       93,935       90,831       94,941       90,997       46,733         52       Western MA       T-5       48,181       53,435       54,341       59,828																								
48         Western MA         24         714         900         754         591         628         646         1.134         687         1.282         614         717         768         0.9465         831           49         Western MA         G-1         77,992         84,030         72,855         86,044         75,03         88,062         102,111         92,046         108,134         88,094         77,952         75,86         0.9465         930,457           50         Western MA         G-2/T-4         42,035         44,968         39,715         41,470         40,596         45,287         51,046         46,846         53,766         44,656         41,812         40,833         44,419         0.9497         46,772           51         Western MA         G-3         76,552         76,256         73,075         82,204         78,643         86,851         93,935         90,831         96,204         88,462         74,770         71,596         82,445         0.956,056         86,333           22         Western MA         T-5         48,181         53,4353         54,341         59,258         54,508         58,529         61,034         86,671         57,21         48,467 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>																								
49       Western MA       G-1       77,492       84,630       72,855       86,044       75,063       88,062       102,111       92,046       108,134       88,094       77,952       75,302       85,649       0.9468       90,457         50       Western MA       G-2T-4       42,055       44,968       39,715       41,470       40,596       45,287       51,046       46,846       53,766       44,656       41,812       40,833       44,419       0.9497       46,772         51       Western MA       G-3       76,552       76,557       73,057       82,204       78,843       86,851       39,395       96,204       88,462       74,70       71,968       24,445       0.9550       86,353         52       Western MA       T-5       48,181       53,335       54,341       59,828       54,058       58,529       61,094       68,671       56,721       48,679       41,825       55,910       0.9816       56,956         53       Western MA       S-1/S-2       3,572       6,6123       4,694       -       -       -       -       6,123       6,123       2,219       0,9465       56,956         54       -       -       -       -				714									614											
50       Western MA       G-2T-4       42,035       44,968       39,715       41,470       40,296       45,227       51,046       46,846       53,766       44,656       41,812       40,833       44,419       0.9497       46,772         51       Western MA       G-3       76,532       76,525       73,057       82,204       78,643       86,851       93,935       90,831       96,204       88,462       74,770       71,56       82,445       0.9550       86,333         52       Western MA       T-5       48,181       53,433       54,341       59,828       54,058       65,558       58,559       61,034       66,671       54,679       41,225       55,910       0.9816       56,956         53       Western MA       S-1/S-2       3,572       4,694       -       -       -       -       6,123       6,123       2,219       0.9465       2,345         54       -       -       -       -       -       -       6,123       6,123       2,219       0.9465       2,345																								
51       Western MA       G-3       76,532       76,256       73,057       82,204       78,643       86,851       93,935       90,831       96,204       88,462       74,770       71,596       82,445       0.9550       86,333         52       Western MA       T-5       48,181       53,435       54,341       59,828       54,058       65,558       58,529       61,094       68,671       56,721       48,679       41,825       55,910       0.9816       56,956         53       Western MA       S-1/S-2       3,572       6,123       4,694       -       -       -       -       6,123       6,123       2,219       0.9465       2,345         54       -       -       -       -       -       -       -       -       6,123       6,123       2,219       0.9465       2,345																								
52         Western MA         T-5         48,181         53,435         54,241         59,828         54,058         65,558         58,529         61,094         68,671         56,721         48,679         41,825         55,910         0.9816         56,956         53,950         61,034         61,123         6,123         6,123         6,123         6,123         2,219         0.9465         2,345         54           54         -         -         -         -         -         -         -         6,123         6,123         2,219         0.9465         2,345         54																								
53 Western MA S-1/S-2 3,572 6,123 4,694 6,123 6,123 2,219 0,9465 2,345																								
54							-		-	-	-													
				5,572	0,120	1,051								0,125	0,120	2,217		2,515						
			Total	473,685	548,544	450,808	448,641	428,440	532,590	625,547	538,369	644,500	462,186	473,195	471,905	508,201		533,843						

\* All demands measured in kW

#### 4 Eastern and Western Massachusetts 5 Current and Proposed Reconciling Rates 6

7 8		Total			idential Assista djustment Fact			Net Metering covery Surcha	ge		Term Renewa tract Adjustme			ttorney Genera 1sulting Exper			Basic Service Cost True-Up	
9 Rate Group	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change
10 (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
11 Residential	\$0.03787	\$0.03245	(\$0.00542)	\$0.00816	\$0.01047	\$0.00231	\$0.01622	\$0.00368	(\$0.01254)	(\$0.00193)	\$0.00052	\$0.00245	\$0.00005	\$0.00002	(\$0.00003)	(\$0.00046)	\$0.00307	\$0.00353
12 Small General Service/Street Lightin	\$0.02716	\$0.02392	(\$0.00324)	\$0.00602	\$0.00788	\$0.00186	\$0.01197	\$0.00277	(\$0.00920)	(\$0.00193)	\$0.00052	\$0.00245	\$0.00004	\$0.00002	(\$0.00002)	(\$0.00034)	\$0.00230	\$0.00264
13 Medium General Service	\$0.01951	\$0.01722	(\$0.00229)	\$0.00450	\$0.00582	\$0.00132	\$0.00894	\$0.00204	(\$0.00690)	(\$0.00193)	\$0.00052	\$0.00245	\$0.00003	\$0.00001	(\$0.00002)	(\$0.00025)	\$0.00170	\$0.00195
14 Large General Service	\$0.01100	\$0.01068	(\$0.00032)	\$0.00272	\$0.00358	\$0.00086	\$0.00540	\$0.00126	(\$0.00414)	(\$0.00193)	\$0.00052	\$0.00245	\$0.00001	\$0.00000	(\$0.00001)	(\$0.00015)	\$0.00105	\$0.00120
15 Total	\$0.02577	\$0.02274	(\$0.00303)	\$0.00573	\$0.00743	\$0.00170	\$0.01138	\$0.00261	(\$0.00877)	(\$0.00193)	\$0.00052	\$0.00245	\$0.00004	\$0.00002	(\$0.00002)	(\$0.00032)	\$0.00218	\$0.00250
16																		

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Notes:
 Col. (b) through Col. (bb): Pages 4 to 6, truncated at 5 decimal places

### 4 Eastern and Western Massachusett 5 Current and Proposed Reconciling

#### 

7 8		Transition		Tax	Act Credit Fac	tor		venue Decoup djustment Fac		Pen	sion Adjustme Factor	ent		m Cost Recov ljustment Fac			Storm Reserve ljustment Fact	
9 Rate Group	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change
10 (a)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)	(ai)	(aj)	(ak)
11 Residential	(\$0.00037)	(\$0.00095)	(\$0.00058)	(\$0.00180)	(\$0.00083)	\$0.00097	\$0.00006	(\$0.00085)	(\$0.00091)	\$0.00086	\$0.00275	\$0.00189	\$0.00663	\$0.00850	\$0.00187	\$0.00000	\$0.00000	\$0.00000
12 Small General Service/Street Lighting	(\$0.00037)	(\$0.00095)	(\$0.00058)	(\$0.00133)	(\$0.00062)	\$0.00071	\$0.00004	(\$0.00064)	(\$0.00068)	\$0.00058	\$0.00189	\$0.00131	\$0.00489	\$0.00639	\$0.00150	\$0.00000	\$0.00000	\$0.00000
13 Medium General Service	(\$0.00037)	(\$0.00095)	(\$0.00058)	(\$0.00099)	(\$0.00046)	\$0.00053	\$0.00003	(\$0.00047)	(\$0.00050)	\$0.00037	\$0.00120	\$0.00083	\$0.00365	\$0.00472	\$0.00107	\$0.00000	\$0.00000	\$0.00000
14 Large General Service	(\$0.00037)	(\$0.00095)	(\$0.00058)	(\$0.00060)	(\$0.00028)	\$0.00032	\$0.00002	(\$0.00029)	(\$0.00031)	\$0.00027	\$0.00088	\$0.00061	\$0.00221	\$0.00291	\$0.00070	\$0.00000	\$0.00000	\$0.00000
15 Total	(\$0.00037)	(\$0.00095)	(\$0.00058)	(\$0.00126)	(\$0.00058)	\$0.00068	\$0.00004	(\$0.00060)	(\$0.00064)	\$0.00057	\$0.00183	\$0.00126	\$0.00465	\$0.00603	\$0.00138	\$0.00000	\$0.00000	\$0.00000
16							•											
17																		

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18 Notes: 19 Col. (b) through Col. (bb): Pages 4 to

#### 4 Eastern and Western Massachusett 5 Current and Proposed Reconciling

7 8		Solar Program ost Adjustmer			olar Expansion t Recovery Fac			ation Manage y Tree Work		Re	Solar Mass enewable Targ	get	С	Exogenous ost Adjustmer	nt	Pa	Electronic yment Recove	zry
9 Rate Group	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change
10 (a)	(al)	(am)	(an)	(ao)	(ap)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)	(ax)	(ay)	(az)	(ba)	(bb)	(bc)
11 Residential	\$0.00002	\$0.00017	\$0.00015	(\$0.00051)	(\$0.00031)	\$0.00020	\$0.00193	\$0.00184	(\$0.00009)	\$0.00800	\$0.00431	(\$0.00369)	\$0.00101	(\$0.00004)	(\$0.00105)	\$0.00000	\$0.00010	\$0.00010
12 Small General Service/Street Lighting	\$0.00001	\$0.00012	\$0.00011	(\$0.00037)	(\$0.00023)	\$0.00014	\$0.00130	\$0.00126	(\$0.00004)	\$0.00590	\$0.00324	(\$0.00266)	\$0.00075	(\$0.00003)	(\$0.00078)	\$0.00000	\$0.00000	\$0.00000
13 Medium General Service	\$0.00001	\$0.00009	\$0.00008	(\$0.00028)	(\$0.00017)	\$0.00011	\$0.00083	\$0.00080	(\$0.00003)	\$0.00441	\$0.00239	(\$0.00202)	\$0.00056	(\$0.00002)	(\$0.00058)	\$0.00000	\$0.00000	\$0.00000
14 Large General Service	\$0.00000	\$0.00005	\$0.00005	(\$0.00017)	(\$0.00010)	\$0.00007	\$0.00060	\$0.00059	(\$0.00001)	\$0.00266	\$0.00147	(\$0.00119)	\$0.00033	(\$0.00001)	(\$0.00034)	\$0.00000	\$0.00000	\$0.00000
15 Total	\$0.00001	\$0.00012	\$0.00011	(\$0.00036)	(\$0.00022)	\$0.00014	\$0.00127	\$0.00122	(\$0.00005)	\$0.00561	\$0.00306	(\$0.00255)	\$0.00071	(\$0.00003)	(\$0.00074)	\$0.00000	\$0.00010	\$0.00010
16									· · · ·			· · · ·						

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17 18 Notes: 19 Col. (b) through Col. (bb): Pages 4 to

#### 4 Eastern and Western Massachusetts g Rates

5	Proposed	Allocation	of Reconciling	

Transition Tax Act Credit F	Factor
arget Proposed Target	Proposed
enue TRNSN Revenue	TACE
(p) (q)	(r)
3,719) (\$0.00095) (\$6,720,948)	(\$0.00083)
2,274) (\$0.00095) (\$2,814,079)	(\$0.00062)
9,870) (\$0.00095) (\$2,335,892)	(\$0.00046)
2,083) (\$0.00095) (\$1,360,597)	(\$0.00028)
4,946) (\$0.00095) (\$13,231,515)	(\$0.00059)
ines 11 to 14: Col. (b) x Col. (o), Line 15	
ine 15: D.P.U. 24-171, Exhibit ES-ANB-1	
Col. (o) / Col. (d)	
a, 2, 2, 2, 4, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	arget enue         Proposed (p)         Target Revenue           (p)         (q)           (19)         (\$6,720,948)           (274)         (\$6,00095)         (\$2,814,079)           (\$8,00095)         (\$2,814,079)           (\$80,00095)         (\$2,814,079)           (\$80,00095)         (\$2,314,079)           (\$80,00095)         (\$2,314,079)           (\$80,00095)         (\$3,141,079)           (\$13,260,597)         (\$1,32,31,515)           intes 11 to 14: Col. (b) x Col. (o), Line 15 to 15: D.P.U. 24-171, Exhibit ES-AVB-1

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Col. (c): Lines 11 to 14: Col. (b) x Col. (c). Line 15 Line 15: D.P. U. 24-171, Exhibit ES-ANB-12 Col. (f): Col. (c) / Col. (d) Col. (g): Lines 11 to 14: Col. (b) x Col. (g), Line 15 Line 15: D.P.U. 24-171, Exhibit ES-ANB-11 (Revised) Col. (h): Col. (g) / Col. (d) Col. (h): Col. (g) / Col. (d) Line 15: D.P.U. 24-171, Exhibit ES-ANB-7 Col. (j): Col. (d)

Col. (k): Lines 11 to 14: Col. (b) x Col. (k), Line 15 Line 15: D.P.U. 24-171, Exhibit ES-ANB-6 Col. (t): Col. (b) / Col. (d) Col. (m): Lines 11 to 14: Col. (b) x Col. (m), Line 15 Line 15: D.P.U. 24-171, Exhibit ES-ANB-4 Col. (m): Col. (m) / Col. (d)

Col. (a): Lines 11 to 14: Col. (b) x Col. (a), Line 15 Line 15: D P.U. 24-171, Exhibit ES-ANB-1 Col. (p): Col. (a) / Col. (d) Col. (d): Lines 11 to 14: Col. (b) x Col. (q), Line 15 Line 15: D P.U. 24-171, Exhibit ES-ANB-10 Col. (r): Col. (q) / Col. (d) Col. (c): Lines 11 to 14: Col. (b) x Col. (s), Line 15 Line 15: D P.U. 24-169 Col. (t): Col. (b) / Col. (d)

### 4 Eastern and Western Massachusetts 5 Proposed Allocation of Reconciling Rates

6					Revenue De	coupling	Pension Adj	ustment	Storm Co	ost	Storm F	Reserve	Solar Pro	ogram	Solar Exp	ansion	
7					Adjustment	Factor	Facto	r	Recovery Adj	ustment	Adjus	tment	Cost Adju	istment	Cost Recove	ery Factor	
8		Distribution	Labor	Forecast	Target	Proposed	Target	Proposed	Target	Proposed	Target	Proposed	Target	Proposed	Target	Proposed	
9	Rate Group	Allocator	Allocator	Sales	Revenue	RDAF	Revenue	PAF	Revenue	SCRA	Revenue	SRA	Revenue	SPCA	Revenue	SECRF	
10	) (a)	(b)	(c)	(d)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	
11	Residential	50.795%	54.185%	8,090,880,829	(\$6,912,634)	(\$0.00085)	\$22,313,776	\$0.00276	\$68,828,241	\$0.00851	\$0	\$0.00000	\$1,391,291	\$0.00017	(\$2,533,018)	(\$0.00031)	
12	2 Small General Service/Outdoor Lighting	21.268%	20.694%	4,503,332,014	(\$2,894,338)	(\$0.00064)	\$8,521,939	\$0.00189	\$28,818,565	\$0.00640	\$0	\$0.00000	\$582,537	\$0.00013	(\$1,060,581)	(\$0.00024)	
13	8 Medium General Service	17.654%	14.793%	5,058,163,272	(\$2,402,513)	(\$0.00047)	\$6,091,865	\$0.00120	\$23,921,523	\$0.00473	\$0	\$0.00000	\$483,549	\$0.00010	(\$880,360)	(\$0.00017)	
14	Large General Service	10.283%	10.328%	4,783,913,388	(\$1,399,402)	(\$0.00029)	\$4,253,145	\$0.00089	\$13,933,671	\$0.00291	<u>\$0</u>	\$0.00000	\$281,655	\$0.00006	(\$512,787)	(\$0.00011)	
15	5 Total	100.000%	100.000%	22,436,289,502	(\$13,608,886)	(\$0.00061)	\$41,180,726	\$0.00184	\$135,502,000	\$0.00604	\$0	\$0.00000	\$2,739,031	\$0.00012	(\$4,986,746)	(\$0.00022)	
16	5																
17	1																
18	3 Notes:																
19	O Col. (b) and Col. (c): per tariffs						Col. (u): Lines 11	to 14: Col. (b)	x Col. (u), Line 15				Col. (aa): Lines	: 11 to 14: Col	. (b) x Col. (aa), L	ine 15	
20	Ocol. (d) Company's January 2025 to Dec	ember 2025 Fore	cast				Line 15: I	D.P.U. 24-183					Line 1	5: D.P.U. 24-1	72		
							Col. (v): Col. (u)	/ Col. (d)					Col. (ab): Col.	(aa) / Col. (d)			

1 2 3

Col. (u): Lines 11 to 14: Col. (b) x Col. (u), Line 15 Line 15: D.P.U. 24-183 Col. (v): Col. (u) / Col. (d) Col. (w): Lines 11 to 14: Col. (b) x Col. (w), Line 15 Line 15: D.P.U. 24-179 Col. (x): Col. (w) / Col. (d) Col. (y): Lines 11 to 14: Col. (b) x Col. (y), Line 15 Line 15: D.P.U. 24-179 Col. (z): Col. (y) / Col. (d)

Col. (aa): Lines 11 to 14: Col. (b) x Col. (aa), Line 15 Line 15: D.P.U. 24-172 Col. (ab): Col. (aa) / Col. (d) Col. (ac): Lines 11 to 14: Col. (b) x Col. (ac), Line 15 Line 15: D.P.U. 24-173 Col. (ad): Col. (ac) / Col. (d) Col. (ac): Lines 11 to 14: Col. (b) x Col. (ac), Line 15 Line 15: D.P.U. 24-136 Col. (af): Col. (ac) / Col. (d)

### 4 Eastern and Western Massachusetts 5 Proposed Allocation of Reconciling Rates

6					Vegetation M	angement	Solar Ma	ass	Exoger	nous	Electr	onic
7					Resiliency Tree V	Vork Program	Renewable	Target	Cost Adju	stment	Payment I	Recovery
8		Distribution	Labor	Forecast	Target	Proposed	Target	Proposed	Target	Proposed	Target	Proposed
9	Rate Group	Allocator	Allocator	Sales	Revenue	RTWF	Revenue	SMART	Revenue	ECA	Revenue	EPR
10	(a)	(b)	(c)	(d)	(ae)	(af)	(ag)	(ah)	(ai)	(aj)	(ak)	(al)
11	Residential	50.795%	54.185%	8,090,880,829	\$14,904,108	\$0.00184	\$34,895,986	\$0.00431	(\$347,964)	(\$0.00004)	\$826,946	\$0.00010
12	Small General Service/Outdoor Lighting	21.268%	20.694%	4,503,332,014	\$5,692,085	\$0.00126	\$14,611,041	\$0.00324	(\$145,693)	(\$0.00003)	\$0	\$0.00000
13	Medium General Service	17.654%	14.793%	5,058,163,272	\$4,068,958	\$0.00080	\$12,128,236	\$0.00240	(\$120,936)	(\$0.00002)	\$0	\$0.00000
14	Large General Service	10.283%	10.328%	4,783,913,388	\$2,840,816	\$0.00059	\$7,064,385	\$0.00148	(\$70,442)	(\$0.00001)	\$0	\$0.00000
15	Total	100.000%	100.000%	22,436,289,502	\$27,505,967	\$0.00123	\$68,699,647	\$0.00306	(\$685,035)	(\$0.00003)	\$826,946	\$0.00010
16												
17												
18	Notes:											
19	Col. (b) and Col. (c): per tariffs						Col. (ag): Lines 11	to 14: Col. (b) >	Col. (ag), Line 1:	5	Col. (ak): Lines	11 to 14: Col. (b)
20	Col. (d) Company's January 2025 to Dec	ember 2025 For	ecast				Line 15: D	.P.U. 24-174			Line 1	5: D.P.U. 24-133
							Col. (ah): Col. (ag)	/ Col. (d)			Col. (al): Col. (a	1k) / Col. (d)

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Col. (ag): Lines 11 to 14: Col. (b) x Col. (ag), Line 15 Line 15: D.P.U. 24-174 Col. (ah): Col. (ag) / Col. (d) Col. (ag) / Lines 11 to 14: Col. (b) x Col. (ai), Line 15 Line 15: D.P.U. 24-137 Col. (ag) / Col. (d)

Col. (ak): Lines 11 to 14: Col. (b) x Col. (ak), Line 15 Line 15: D.P.U. 24-133 Col. (al): Col. (ak) / Col. (d)

#### 3 4 Eastern and Western Massachusetts

5 Proposed Revenue by Rate Class

1 2

Area (a) All All All All All	Rates (b) R-1 R-2	Sales (kWh) (c)	Demand (kW) (d)	Bills (e)	Rate Revenue	Base Rev	Exog. Rev	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh
All All All All	R-1	(c)	(d)	(e)												OF K WII
All All				(0)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(q)
All All											RESIDENT	IAL GROUF	)			
All All	R-2	6,357,287,860	N/A	12,631,884	\$2,230,748,040	\$524,539,348	(\$273,407)	8.247	\$15,893,220	0.250	\$181,882,006	2.861	\$3,178,644	0.050	\$254,323,316	4.00
All		822,838,376	N/A	1,514,344	\$165,144,278	(\$53,972,167)	(\$35,388)	-6.564	\$2,057,096	0.250	\$23,541,406	2.861	\$411,419	0.050	\$32,917,651	4.0
All	R-3	769,357,182	N/A	1,125,929	\$260,068,529	\$54,304,823	(\$33,088)	7.054	\$1,923,393	0.250	\$22,011,309	2.861	\$384,679	0.050	\$30,778,136	4.0
	R-4	141,397,412	N/A	145,414	\$27,092,162	(\$10,403,916)	(\$6,081)	-7.362	\$353,494	0.250	\$4,045,380	2.861	\$70,699	0.050	\$5,656,604	4.0
										S	MALL GENERAL	SERVICE	GROUP			
Boston	G-1NDMD	485,309,983	N/A	901,494	\$144,526,981	\$40,394,018	(\$15,701)	8.320	\$1,213,275	0.250	(\$3,945,570)	-0.813	\$242,655	0.050	\$14,462,198	2.9
Boston	G-1DMD	2,220,747,100	7,770,317	360,897	\$610,840,692	\$133,561,636	(\$71,846)	6.011	\$5,551,868	0.250	(\$18,054,674)	-0.813	\$1,110,374	0.050	\$66,178,081	2.9
Boston	T-1	14,197,702	N/A	16,002	\$4,187,240	\$1,140,823	(\$459)	8.032	\$35,494	0.250	(\$115,427)	-0.813	\$7,099	0.050	\$423,090	2.9
Cambridge	G-1	168,621,008	N/A	91,751	\$44,529,759	\$7,470,234	(\$5,455)	4.427	\$421,553	0.250	(\$1,370,889)	-0.813	\$84,311	0.050	\$5,024,892	2.
Cambridge	G-6	-	N/A	48	\$954	\$954	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.0
	G-5	5,152,138	N/A	515	\$1,288,284	\$153,216	(\$167)	2.971	\$12,880	0.250	(\$41,887)	-0.813	\$2,576	0.050	\$153,533	2.
	G-1	873,384,062	N/A	543,836	\$234,538,692	\$42,822,157	(\$28,256)	4.900	\$2,183,460	0.250	(\$7,100,612)	-0.813	\$436,692	0.050	\$26,026,773	2.
	G-7	56,644,402	150,193	21,038	\$14,807,667	\$2,773,358	(\$1,833)	4.893	\$141,611	0.250	(\$460,519)	-0.813	\$28,322	0.050	\$1,687,999	2.
	G-4	2,274,235	14,308	311	\$599,043	\$96,626	(\$74)	4.246	\$5,686	0.250	(\$18,490)	-0.813	\$1,137	0.050	\$67,772	2.
South	G-6	4,595,204	N/A	83	\$1,116,543	\$102,658	(\$149)	2.231	\$11,488	0.250	(\$37,359)	-0.813	\$2,298	0.050	\$136,937	2.
	23	51,317	N/A	235	\$17,080	\$6,527	(\$2)	12.715	\$128	0.250	(\$417)	-0.813	\$26	0.050	\$1,529	2.
	24	4.881.198	27,954	2,342	\$1,361,901	\$371,318	(\$158)	7.604	\$12,203	0.250	(\$39,684)	-0.813	\$2,441	0.050	\$145,459	2.
	G-1NDMD	2,856,892	N/A	935	\$709,230	\$147,965	(\$92)	5.176	\$7,142	0.250	(\$23,227)	-0.813	\$1,428	0.050	\$85,135	2
	G-1DMD	558,855,482	1,751,762	274,428	\$143,893,855	\$33,099,068	(\$18,080)	5.919	\$1,397,139	0.250	(\$4,543,495)	-0.813	\$279,428	0.050	\$16,653,847	2.
western white	G-IDIND	556,655,462	1,751,762	274,420	\$145,675,655	\$55,077,000	(\$10,000)	5.919	\$1,577,157	0.250	(04,040,490)	-0.015	\$277,420	0.050	\$10,055,047	2.
										М	EDIUM GENERA	L SERVICE	GROUP			
Boston	G-2	3,816,238,656	9,673,368	33,594	\$837,901,856	\$191,389,981	(\$91,243)	5.013	\$9,540,597	0.250	(\$31,026,020)	-0.813	\$1,908,119	0.050	\$83,330,697	2.1
Cambridge	G-2	513,238,063	1,349,010	5,918	\$103,453,912	\$15,439,052	(\$12,271)	3.006	\$1,283,095	0.250	(\$4,172,625)	-0.813	\$256,619	0.050	\$11,206,973	2.
South	G-2	384,634,033	912,085	5,746	\$81,358,327	\$11,085,845	(\$9,196)	2.880	\$961,585	0.250	(\$3,127,075)	-0.813	\$192,317	0.050	\$8,398,799	2.
Western MA	G-2	319,718,687	978,980	7,688	\$63,182,326	\$12,087,036	(\$7,644)	3.778	\$799,297	0.250	(\$2,599,313)	-0.813	\$159,859	0.050	\$6,981,319	2.
Western MA	T-4	10,069,404	30,812	176	\$1,982,158	\$373,186	(\$241)	3.704	\$25,174	0.250	(\$81,864)	-0.813	\$5,035	0.050	\$219,874	2.
Eastern MA	EV-2	12,941,131	N/A	288	\$2,728,226	\$523,186	(\$309)	4.040	\$32,353	0.250	(\$105,211)	-0.813	\$6,471	0.050	\$282,580	2.
Western MA	EV-2	1,323,298	N/A	24	\$255,372	\$52,272	(\$32)	3.948	\$3,308	0.250	(\$10,758)	-0.813	\$662	0.050	\$28,895	2.
										I	ARGE GENERAL	SERVICE	GROUP			
Boston	G-3	2,692,811,371	5,597,086	5,526	\$504,147,235	\$87,792,098	(\$39,651)	3.259	\$6,732,028	0.250	(\$21,892,556)	-0.813	\$1,346,406	0.050	\$37,555,344	1.
Boston	WR	106,552,800	267,458	1	\$16,506,050	\$154	(\$1,569)	-0.001	\$266,382	0.250	(\$866,274)	-0.813	\$53,276	0.050	\$1,486,041	1.
Cambridge	G-3	653,399,726	1,428,112	1,012	\$113,218,608	\$10,876,106	(\$9,621)	1.663	\$1,633,499	0.250	(\$5,312,140)	-0.813	\$326,700	0.050	\$9,112,652	1
	SB-1	1,202,023	23,990	12	\$219,155	\$49,395	(\$18)	4.108	\$3,005	0.250	(\$9,772)	-0.813	\$601	0.050	\$16,764	1
	CON	494,723	63,425	12	\$113,932	\$0	(\$7)	-0.001	\$1,237	0.250	(\$4,022)	-0.813	\$247	0.050	\$6,900	1
	G-3	400,450,036	1,077,158	1,131	\$80,181,847	\$9,152,254	(\$5,897)	2.284	\$1,001,125	0.250	(\$3,255,659)	-0.813	\$200,225	0.050	\$5,584,884	1
	G-3	595,133,888	1,537,530	3,155	\$105,128,371	\$19,296,916	(\$8,763)	3.241	\$1,487,835	0.250	(\$4,838,439)	-0.813	\$297,567	0.050	\$8,300,046	1
Western MA		333,868,822	779,497	205	\$54,645,809	\$7,396,376	(\$4,916)	2.214	\$834,672	0.250	(\$2,714,354)	-0.813	\$166,934	0.050	\$4,656,308	1
western white	1-5	555,000,022	,,,,,,,	205	\$54,045,007	\$7,550,570	(\$4,710)	2.214	\$054,072	0.250	(\$2,714,554)	-0.015	\$100,754	0.050	\$4,050,500	1.
											LIGHTIN					
	S-1	27,026,410	N/A	87,688	\$10,096,696	\$4,872,248	(\$874)	18.024	\$67,566	0.250	(\$219,725)	-0.813	\$13,513	0.050	\$805,385	2.
	S-2	52,083,617	N/A	61,326	\$12,003,493	\$2,519,155	(\$1,685)	4.834	\$130,209	0.250	(\$423,440)	-0.813	\$26,042	0.050	\$1,552,087	2.
	S-1	22,811,134	N/A	56,345	\$9,618,371	\$5,258,194	(\$738)	23.048	\$57,028	0.250	(\$185,455)	-0.813	\$11,406	0.050	\$679,770	2.
Western MA	S-2	3,840,130	N/A	5,321	\$860,779	\$160,397	(\$124)	4.174	\$9,600	0.250	(\$31,220)	-0.813	\$1,920	0.050	\$114,436	2.
Total	-	22.436.289.502	33.433.045	17,906,651	\$5,883,073,450	\$1,154,932,496	(\$685,035)	5,148	\$56.090.724	0.250	\$114,851,928	0.512	\$11,218,145	0.050	\$635,042,706	2.5

#### NSTAR Electric Company d/b/a Eversource Energy D.P.U. 24-171 (Umbrella Filing) Exhibit ES-MQ-3 Page 2 of 45

#### 3 4 Eastern and Western Massa

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#### 5 Proposed Revenue by Rate (

Boston G-1 Boston T-1 Cambridge G-1 Cambridge G-6 Cambridge G-5 South G-1 South G-7 South G-7 South G-6 Western MA 23 Western MA 23 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-2 Western MA G-3 Noton G-3 Noto	(b) -1 -2 -2 -3 -4 -1 -1 -1 -1 -6 -5 -1 -7 -4 -6 -6 -6 -6 -6 -6 -6 -6 -6 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7	Revenue           (r)           \$288,988,543           \$37,404,451           \$34,973,312           \$6,427,620           \$20,065,545           \$91,818,634           \$57,7741,139           \$0           \$23,65,275           \$40,095,757           \$20,048,800           \$104,407           \$210,959           \$22,408           \$214,129	c/kWh (s) 4.546 4.546 4.546 4.546 4.546 4.546 4.546 4.546 4.546 4.546 4.546 4.591 3.617 4.591 3.617 4.591 5.078	Revenue           (i)           (\$6,045,224)           (\$782,447)           (\$731,591)           (\$13,501)           (\$13,501)           (\$13,501)           (\$160,344)           \$0           (\$4,899)           (\$83,05,12)           (\$53,864)           (\$2,163)           (\$4,370)	c/kWh           (u)           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095           -0.095	Revenue           (v)           \$987,962,309           \$125,081,203           \$118,410,892           \$21,291,038           \$76,082,046           \$348,146,523           \$22,25,774           \$26,434,715           \$0           \$807,701           \$136,620,419           \$8,880,143           \$26,720,419           \$38,880,143	c/kWh (w) 15.541 15.201 15.391 15.058 15.677 15.677 15.677 15.677 15.677 15.677 15.677 15.677	Revenue           (x)           \$2,250,448,755           \$166,623,225           \$262,021,864           \$27,300,380           \$148,036,977           \$626,128,859           \$4,289,908           \$45,640,156           \$954           \$1,319,481           \$22,52,880	c/kWh (y) 35.40 20.25 34.05 19.30 30.50 28.19 30.21 27.06 0.00 25.61
All R-1 All R-2 All R-3 All R-4 Boston G-1 Boston G-1 Cambridge G-5 South G-1 Cambridge G-5 South G-1 South G-7 South G-4 South G-4 South G-4 South G-6 South G-1 South G-7 South G-4 South G-6 South G-1 South G-7 South G-6 South G-1 South G-7 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-1 Boston G-2 South G-3 Boston G-3 Boston G-3 South G-3 S	-1 -2 -3 -3 -1DMD -1 -1 -6 -5 -5 -1 -7 -7 -4 -6 -6 -3 -4 -1 NDMD	\$288,988,543 \$37,404,451 \$34,973,312 \$4,427,620 \$20,065,545 \$91,818,634 \$587,014,818,634 \$587,014,139 \$0 \$23,65,27 \$40,095,759 \$2,048,800 \$104,407 \$210,959 \$2,2048,800 \$104,407	4.546 4.546 4.546 4.546 4.135 4.135 4.135 4.591 0.000 4.591 3.617 4.591 3.617 4.591 5.078	(\$6,045,224) (\$782,447) (\$731,591) (\$134,457) (\$2,111,736) (\$140,344) (\$160,344) \$0 (\$4,899) (\$4,899) (\$4,899) (\$830,512) (\$53,864) (\$2,163) (\$4,370)	-0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095	\$987,962,309 \$125,081,203 \$118,410,892 \$21,291,038 \$76,082,046 \$348,146,523 \$2,225,774 \$26,434,715 \$0 \$807,701 \$136,920,419 \$8,880,143	15.541 15.201 15.391 15.058 15.677 15.677 15.677 15.677 15.677 15.677 15.677	\$2,250,448,755 \$166,623,225 \$262,021,864 \$27,300,380 \$148,036,977 \$626,128,859 \$4,289,908 \$45,640,156 \$954 \$1,319,481	35.40 20.25 34.05 19.30 30.50 28.19 30.21 27.06 0.00 25.61
All R-2 All R-3 All R-3 All R-4 Boston G-1 Boston G-1 Cambridge G-6 Cambridge G-6 Cambridge G-5 South G-1 South G-7 South G-4 South G-4 Western MA 23 Western MA 24 Western MA G-1 Western MA G-1 Western MA G-1 Boston G-2 Cambridge G-2 South G-3 Boston G-3 Boston G-3 Boston G-3 Boston G-3 Boston G-3 Boston G-3 Boston G-3 South	-2 -3 -4 -1DMD -1 -1 -1 -6 -5 -5 -1 -7 -4 -6 -3 4 -1NDMD	\$37,404,451 \$34,973,312 \$6,427,620 \$20,065,545 \$91,818,634 \$587,016 \$7,741,139 \$0 \$23,65,27 \$40,095,759 \$2,048,800 \$104,407 \$210,959 \$2,2048,800 \$104,407	4.546 4.546 4.546 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591	(\$782,447) (\$731,591) (\$134,457) (\$2,111,736) (\$13,501) (\$160,344) \$0 (\$4,899) (\$4,899) (\$4,899) (\$4,899) (\$4,893) (\$4,303)	-0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095	\$125,081,203 \$118,410,892 \$21,291,038 \$76,082,046 \$348,146,523 \$2,225,774 \$26,434,715 \$0 \$807,701 \$136,920,419 \$8,880,143	15.201 15.391 15.058 15.677 15.677 15.677 15.677 0.000 15.677 15.677	\$166,623,225 \$262,021,864 \$27,300,380 \$148,036,977 \$626,128,859 \$4,289,908 \$45,640,156 \$954 \$1,319,481	20.25 34.05 19.30 30.50 28.19 30.21 27.06 0.00 25.61
All     R-2       All     R-3       All     R-4       Boston     G-1       Boston     G-1       Cambridge     G-6       Cambridge     G-6       Cambridge     G-6       Cambridge     G-6       South     G-1       South     G-1       South     G-4       Western MA     23       Western MA     G-1       Boston     G-2       South     G-2       Western MA     G-2       South     G-3       Boston     G-3	-2 -3 -4 -1DMD -1 -1 -1 -6 -5 -5 -1 -7 -4 -6 -3 4 -1NDMD	\$37,404,451 \$34,973,312 \$6,427,620 \$20,065,545 \$91,818,634 \$587,016 \$7,741,139 \$0 \$23,65,27 \$40,095,759 \$2,048,800 \$104,407 \$210,959 \$2,2048,800 \$104,407	4.546 4.546 4.546 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.135 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591 4.591	(\$782,447) (\$731,591) (\$134,457) (\$2,111,736) (\$13,501) (\$160,344) \$0 (\$4,899) (\$4,899) (\$4,899) (\$4,899) (\$4,893) (\$4,303)	-0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095	\$125,081,203 \$118,410,892 \$21,291,038 \$76,082,046 \$348,146,523 \$2,225,774 \$26,434,715 \$0 \$807,701 \$136,920,419 \$8,880,143	15.201 15.391 15.058 15.677 15.677 15.677 15.677 0.000 15.677 15.677	\$166,623,225 \$262,021,864 \$27,300,380 \$148,036,977 \$626,128,859 \$4,289,908 \$45,640,156 \$954 \$1,319,481	20.25 34.05 19.30 30.50 28.19 30.21 27.06 0.00 25.61
All R-3 All R-3 All R-4 Boston G-1 Boston G-1 Boston T-1 Cambridge G-6 Cambridge G-6 Cambridge G-6 Cambridge G-6 South G-1 South G-7 South G-4 South G-7 South G-4 Western MA 23 Western MA 24 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-2 Western MA G-3 Western MA G-3 Western MA G-3 N G-	-3 -1NDMD -1DMD -1 -1 -1 -3 -5 -1 -7 -4 -6 -3 4 -1NDMD	\$34,973,312 \$6,427,620 \$20,065,545 \$91,818,634 \$587,016 \$7,741,139 \$0 \$236,527 \$40,095,759 \$2,048,800 \$104,407 \$210,959 \$2,606 \$224,089	4.546 4.546 4.135 4.135 4.135 4.591 0.000 4.591 4.591 3.617 4.591 3.617 4.591 5.078	(\$731,591) (\$134,457) (\$461,487) (\$2,111,736) (\$13,501) (\$160,344) \$0 (\$43,899) (\$830,512) (\$53,864) (\$2,163) (\$4,370)	-0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095	\$118,410,892 \$21,291,038 \$76,082,046 \$348,146,523 \$2,225,774 \$26,434,715 \$0 \$807,701 \$136,920,419 \$8,880,143	15.391 15.058 15.677 15.677 15.677 15.677 0.000 15.677 15.677	\$262,021,864 \$27,300,380 \$148,036,977 \$626,128,859 \$4,289,908 \$45,640,156 \$954 \$1,319,481	34.03 19.30 30.50 28.19 30.21 27.00 0.00 25.61
All R-4 Boston G-1 Boston G-1 Boston T-1 Cambridge G-1 Cambridge G-5 South G-1 South G-7 South G-7 South G-4 South G-7 South G-4 Western MA 23 Western MA 24 Western MA G-1 Boston G-2 South G-2 South G-2 South G-2 South G-2 Boston G-2 South G-2 Boston G-3 Boston G-3 Boston WR Cambridge G-3 Cambri	-1NDMD -1DMD -1 -1 -6 -5 -1 -7 -4 -6 -3 -4 -6 -3 -1 -7 -4 -6 -3 -3 -1 -1 -7 -4 -1 -1 -1 -7 -7 -1 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7	\$6,427,620 \$20,065,545 \$91,818,634 \$587,016 \$7,741,139 \$0 \$23,65,27 \$40,095,759 \$2,048,800 \$104,407 \$210,959 \$2,606 \$224,089	4.546 4.135 4.135 4.135 4.591 0.000 4.591 4.591 3.617 4.591 4.591 5.078	(\$134,457) (\$461,487) (\$2,111,736) (\$13,501) (\$160,344) \$0 (\$4,899) (\$830,512) (\$53,864) (\$2,163) (\$4,370)	-0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095	\$21,291,038 \$76,082,046 \$348,146,523 \$2,225,774 \$26,434,715 \$0 \$807,701 \$136,920,419 \$8,880,143	15.058 15.677 15.677 15.677 15.677 0.000 15.677 15.677	\$27,300,380 \$148,036,977 \$626,128,859 \$4,289,908 \$45,640,156 \$954 \$1,319,481	19.30 30.50 28.19 30.2 27.00 0.00 25.6
Boston G-1 Boston G-1 Boston G-1 Cambridge G-6 Cambridge G-5 South G-1 South G-7 South G-4 South G-4 South G-6 Western MA 23 Western MA 24 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-2 Western MA G-2 Western MA G-2 Western MA G-2 Western MA G-2 Western MA EV- Western MA EV- Boston G-3 Boston G-3 Boston G-3 Boston G-3 Boston Western MA EV-	-1NDMD -1DMD -1 -1 -5 -5 -1 -7 -4 -6 -3 4 -1NDMD	\$20,065,545 \$91,818,634 \$7,741,139 \$0 \$236,527 \$40,095,759 \$2,048,800 \$104,407 \$210,959 \$2,248,800 \$104,407 \$210,959 \$2,249,891	4.135 4.135 4.135 4.591 0.000 4.591 4.591 3.617 4.591 4.591 5.078	(\$461,487) (\$2,111,736) (\$13,501) (\$160,344) \$0 (\$4,899) (\$830,512) (\$53,864) (\$2,163) (\$2,163)	-0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095 -0.095	\$76,082,046 \$348,146,523 \$2,225,774 \$26,434,715 \$0 \$807,701 \$136,920,419 \$8,880,143	15.677 15.677 15.677 15.677 0.000 15.677 15.677	\$148,036,977 \$626,128,859 \$4,289,908 \$45,640,156 \$954 \$1,319,481	30.50 28.19 30.2 27.00 0.00 25.6
Boston G-1 Boston T-1 Cambridge G-1 Cambridge G-6 Cambridge G-5 South G-1 South G-7 South G-7 South G-6 Western MA 23 Western MA 23 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-2 Western MA EV- Western MA EV- Boston G-3 Boston G-3 Boston G-3 Cambridge G-3 Ca	-1DMD -1 -1 -6 -5 -1 -7 -4 -6 -3 4 -1NDMD	\$91,818,634 \$587,016 \$7,741,139 \$0 \$236,527 \$40,095,759 \$2,048,800 \$104,407 \$210,959 \$2,606 \$224,089	4.135 4.135 4.591 0.000 4.591 4.591 3.617 4.591 4.591 5.078	(\$2,111,736) (\$13,501) (\$160,344) \$0 (\$4,899) (\$830,512) (\$53,864) (\$2,163) (\$4,370)	-0.095 -0.095 -0.095 0.000 -0.095 -0.095 -0.095 -0.095	\$348,146,523 \$2,225,774 \$26,434,715 \$0 \$807,701 \$136,920,419 \$8,880,143	15.677 15.677 15.677 0.000 15.677 15.677	\$626,128,859 \$4,289,908 \$45,640,156 \$954 \$1,319,481	28.19 30.2 27.0 0.0 25.6
Boston G-1 Boston T-1 Cambridge G-1 Cambridge G-6 Cambridge G-5 South G-1 South G-7 South G-7 South G-6 Western MA 23 Western MA 24 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-2 Western MA G-2 Western MA G-2 Western MA G-2 Western MA G-2 Western MA G-2 Western MA C-2 Western M	-1DMD -1 -1 -6 -5 -1 -7 -4 -6 -3 4 -1NDMD	\$91,818,634 \$587,016 \$7,741,139 \$0 \$236,527 \$40,095,759 \$2,048,800 \$104,407 \$210,959 \$2,606 \$224,089	4.135 4.135 4.591 0.000 4.591 4.591 3.617 4.591 4.591 5.078	(\$2,111,736) (\$13,501) (\$160,344) \$0 (\$4,899) (\$830,512) (\$53,864) (\$2,163) (\$4,370)	-0.095 -0.095 -0.095 0.000 -0.095 -0.095 -0.095 -0.095	\$348,146,523 \$2,225,774 \$26,434,715 \$0 \$807,701 \$136,920,419 \$8,880,143	15.677 15.677 15.677 0.000 15.677 15.677	\$626,128,859 \$4,289,908 \$45,640,156 \$954 \$1,319,481	28.19 30.2 27.0 0.0 25.6
Boston T-1 Cambridge G-6 Cambridge G-6 South G-1 South G-7 South G-4 South G-4 South G-4 Western MA 23 Western MA 24 Western MA G-1 Boston G-2 Cambridge G-2 Western MA T-4 Eastern MA T-4 Western MA G-2 Western MA T-4 Eastern MA T-4 Western MA T-4 Western MA T-4 South G-2 Western MA T-4 Cambridge G-3 Cambridge G-3 Cambridge G-3 Cambridge SD-3 Cambridge CO2 South G-3	-1 -1 -5 -5 -1 -7 -4 -6 -3 4 -1NDMD	\$587,016 \$7,741,139 \$0 \$236,527 \$40,095,759 \$2,048,800 \$104,407 \$210,959 \$2,606 \$224,089	4.135 4.591 0.000 4.591 3.617 4.591 4.591 4.591 5.078	(\$13,501) (\$160,344) \$0 (\$4,899) (\$830,512) (\$53,864) (\$2,163) (\$4,370)	-0.095 -0.095 0.000 -0.095 -0.095 -0.095 -0.095	\$2,225,774 \$26,434,715 \$0 \$807,701 \$136,920,419 \$8,880,143	15.677 15.677 0.000 15.677 15.677	\$4,289,908 \$45,640,156 \$954 \$1,319,481	30.2 27.0 0.0 25.6
Cambridge G-1 Cambridge G-6 Cambridge G-5 South G-1 South G-4 South G-4 South G-4 Western MA 23 Western MA 24 Western MA G-1 Western MA G-1 Boston G-2 Cambridge G-2 South G-2 Western MA T-4 Eastern MA EV- Western MA EV- Boston G-3 Boston G-3 Boston G-3 Cambridge G-3 Cambridge SB- Cambridge SB- Cambridge G-3 Cambridge G-3 C	-1 -6 -5 -1 -7 -4 -6 3 4 -1NDMD	\$7,741,139 \$0 \$236,527 \$40,095,759 \$2,048,800 \$104,407 \$210,959 \$2,606 \$224,089	4.591 0.000 4.591 4.591 3.617 4.591 4.591 5.078	(\$160,344) \$0 (\$4,899) (\$830,512) (\$53,864) (\$2,163) (\$4,370)	-0.095 0.000 -0.095 -0.095 -0.095 -0.095	\$26,434,715 \$0 \$807,701 \$136,920,419 \$8,880,143	15.677 0.000 15.677 15.677	\$45,640,156 \$954 \$1,319,481	27.0 0.0 25.6
Cambridge G-6 Cambridge G-5 South G-1 South G-7 South G-7 South G-6 Western MA 23 Western MA 24 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-2 Western MA G-2 Western MA G-2 Western MA G-2 Western MA G-2 Western MA G-2 Western MA C-2 Western MA C-2	-6 -5 -1 -7 -4 -6 3 4 -1NDMD	\$0 \$236,527 \$40,095,759 \$2,048,800 \$104,407 \$210,959 \$2,606 \$224,089	0.000 4.591 4.591 3.617 4.591 4.591 5.078	\$0 (\$4,899) (\$830,512) (\$53,864) (\$2,163) (\$4,370)	0.000 -0.095 -0.095 -0.095 -0.095	\$0 \$807,701 \$136,920,419 \$8,880,143	0.000 15.677 15.677	\$954 \$1,319,481	0.0 25.6
Cambridge G-5 South G-1 South G-7 South G-4 South G-4 Western MA 23 Western MA 23 Western MA 24 Western MA G-1 Western MA G-1 Western MA G-2 Western MA G-3 Cambridge	-5 -1 -7 -4 -6 3 4 -1NDMD	\$236,527 \$40,095,759 \$2,048,800 \$104,407 \$210,959 \$2,606 \$224,089	4.591 4.591 3.617 4.591 4.591 5.078	(\$4,899) (\$830,512) (\$53,864) (\$2,163) (\$4,370)	-0.095 -0.095 -0.095 -0.095	\$807,701 \$136,920,419 \$8,880,143	15.677 15.677	\$1,319,481	25.6
South G-1 South G-7 South G-4 South G-6 Western MA 24 Western MA 24 Western MA G-1 Western MA G-1 Western MA G-2 Cambridge G-2 South G-2 Western MA T-4 Eastern MA EV- Western MA EV- Boston G-3 Boston WR Cambridge G-3 Cambridge SB- Cambridge SD- South G-3	-1 -7 -4 -6 3 4 -1NDMD	\$40,095,759 \$2,048,800 \$104,407 \$210,959 \$2,606 \$224,089	4.591 3.617 4.591 4.591 5.078	(\$830,512) (\$53,864) (\$2,163) (\$4,370)	-0.095 -0.095 -0.095	\$136,920,419 \$8,880,143	15.677		
South G-7 South G-4 South G-6 Western MA 23 Western MA 21 Western MA G-1 Western MA G-1 Western MA G-1 Western MA G-2 Western MA G-3 Cambridge	-7 -4 -6 3 4 -1NDMD	\$2,048,800 \$104,407 \$210,959 \$2,606 \$224,089	3.617 4.591 4.591 5.078	(\$53,864) (\$2,163) (\$4,370)	-0.095 -0.095	\$8,880,143		\$240,525,880	
South G-4 South G-6 Western MA 23 Western MA 24 Western MA G-1 Western MA G-1 Boston G-2 Cambridge G-2 South G-2 Western MA G-2 Western MA G-2 Western MA T-4 Eastern MA EV- Western MA EV- Boston G-3 Boston G-3 Boston G-3 Cambridge G-3 Cambridge SB- Cambridge G-3 Cambridge G-3 South G-3	-4 -6 3 4 -1NDMD	\$104,407 \$210,959 \$2,606 \$224,089	4.591 4.591 5.078	(\$2,163) (\$4,370)	-0.095		15.677		27.5
South     G-6       Western MA     23       Western MA     24       Western MA     G-1       Western MA     G-1       Boston     G-2       Cambridge     G-2       Western MA     EV-       Boston     G-3       Boston     G-3       Cambridge     G-3       Cambridge     SD       Cambridge     SD       South     G-3	-6 3 4 -1NDMD	\$210,959 \$2,606 \$224,089	4.591 5.078	(\$4,370)				\$15,044,018	26.5
Western MA 23 Western MA 24 Western MA G-1 Western MA G-1 Boston G-2 Cambridge G-2 South G-2 Western MA G-2 Western MA G-2 Western MA EV- Western MA EV- Boston G-3 Boston G-3 Boston G-3 Cambridge G-3 Cambridge SBB Cambridge CON South G-3	3 4 -1NDMD	\$2,606 \$224,089	5.078			\$356,532	15.677	\$611,434	26.8
Western MA 24 Western MA G-1 Western MA G-1 Boston G-2 Cambridge G-2 South G-2 Western MA G-2 Western MA T-4 Eastern MA EV- Western MA EV- Boston G-3 Boston G-3 Boston G-3 Cambridge G-	4 -1NDMD	\$224,089			-0.095	\$720,390	15.677	\$1,142,852	24.8
Western MA G-1 Western MA G-1 Boston G-2 Cambridge G-2 South G-2 Western MA G-2 Western MA T-4 Eastern MA EV- Western MA EV- Western MA EV- Usetern MA EV- Boston G-3 Boston G-3 Cambridge G-3 Cambridge SBB- Cambridge CON South G-3	-1NDMD			(\$49)	-0.095	\$7,175	13.982	\$17,523	34.1
Western MA G-1 Boston G-2 Cambridge G-2 Western MA G-2 Western MA G-2 Western MA EV- Western MA EV- Western MA EV- Boston G-3 Boston G-3 Cambridge G-3 Cambridge G-3 Cambridge CON South G-3		\$114,129	4.591	(\$4,642)	-0.095	\$682,489	13.982	\$1,393,515	28.5
Boston G-2 Cambridge G-2 South G-2 Western MA G-2 Western MA T-4 Eastern MA EV- Boston G-3 Boston G-3 Boston W-3 Cambridge G-3 Cambridge SB- Cambridge SB-	-1DMD		3.995	(\$2,717)	-0.095	\$399,451	13.982	\$729,215	25.5
Cambridge G-2 South G-2 Western MA G-2 Western MA T-4 Eastern MA EV- Western MA EV- Boston G-3 Boston G-3 Boston G-3 Cambridge G-3 Cambridge SB- Cambridge G-3 South G-3		\$22,325,585	3.995	(\$531,423)	-0.095	\$78,139,173	13.982	\$146,801,243	26.2
Cambridge G-2 South G-2 Western MA G-2 Western MA T-4 Eastern MA EV- Western MA EV- Boston G-3 Boston G-3 Boston WR Cambridge G-3 Cambridge SB- Cambridge SB- South G-3									
South G-2 Western MA G-2 Western MA T-4 Eastern MA EV- Western MA EV- Western MA EV- Boston G-3 Boston G-3 Cambridge G-3 Cambridge SB- Cambridge CON South G-3	-2	\$147,100,475	3.855	(\$3,628,909)	-0.095	\$462,299,151	12.114	\$860,822,848	22.5
Western MA G-2 Western MA T-4 Eastern MA EV- Western MA EV- Boston G-3 Boston G-3 Boston WR Cambridge G-3 Cambridge SB- Cambridge CON South G-3	-2	\$20,514,048	3.997	(\$488,044)	-0.095	\$62,173,659	12.114	\$106,200,506	20.6
Western MA T-4 Eastern MA EV- Western MA EV- Boston G-3 Boston WR Cambridge G-3 Cambridge SB- Cambridge COO South G-3	-2	\$13,869,848	3.606	(\$365,753)	-0.095	\$52,140,989	13.556	\$83,147,359	21.6
Eastern MA EV- Western MA EV- Boston G-3 Boston WR Cambridge G-3 Cambridge CO0 South G-3	-2	\$14,887,102	4.656	(\$304,024)	-0.095	\$33,324,279	10.423	\$65,327,911	20.4
Western MA EV- Boston G-3 Boston WR Cambridge G-3 Cambridge SB- Cambridge CO0 South G-3	-4	\$468,550	4.653	(\$9,575)	-0.095	\$1,049,534	10.423	\$2,049,672	20.3
Western MA EV- Boston G-3 Boston WR Cambridge G-3 Cambridge SB- Cambridge CO0 South G-3	V-2	\$505,032	3.903	(\$12,306)	-0.095	\$1,567,689	12.114	\$2,799,484	21.6
BostonWRCambridgeG-3CambridgeSB-CambridgeCONSouthG-3	V-2	\$51,642	3.903	(\$1,258)	-0.095	\$137,927	10.423	\$262,659	19.8
Boston WR Cambridge G-3 Cambridge SB- Cambridge CON South G-3									
Cambridge G-3 Cambridge SB- Cambridge CON South G-3		\$85,605,814	3.179	(\$2,560,628)	-0.095	\$326,207,170	12.114	\$520,746,025	19.3
Cambridge SB- Cambridge CON South G-3	/R	\$2,975,273	2.792	(\$101,322)	-0.095	\$12,907,806	12.114	\$16,719,767	15.6
Cambridge CO? South G-3	-3	\$21,842,562	3.343	(\$621,326)	-0.095	\$79,152,843	12.114	\$117,001,275	17.9
South G-3	B-1	\$10,926	0.909	(\$1,143)	-0.095	\$145,613	12.114	\$215,372	17.9
	ON	\$62,418	12.617	(\$470)	-0.095	\$59,931	12.114	\$126,233	25.5
	-3	\$16,474,813	4.114	(\$380,793)	-0.095	\$54,285,007	13.556	\$83,055,960	20.7
Western MA G-3	-3	\$23,516,076	3.951	(\$565,920)	-0.095	\$62,030,805	10.423	\$109,516,122	18.4
Western MA T-5	-5	\$11,922,181	3.571	(\$317,480)	-0.095	\$34,799,147	10.423	\$56,738,869	16.9
									_
Eastern MA S-1	-1	\$581,685	2.152	(\$25,700)	-0.095	\$4,236,930	15.677	\$10,331,028	38.2
Eastern MA S-2	-2	\$1,120,988	2.152	(\$49,527)	-0.095	\$7,282,331	13.982	\$12,156,160	23.3
Western MA S-1	-1	\$490,960	2.152	(\$21,691)	-0.095	\$3,576,102	15.677	\$9,865,575	43.2
Western MA S-2		\$82,651	2.152	(\$3,652)	-0.095	\$536,927	13.982	\$870,934	22.6
Total	-2		4.080	(\$21,334,946)	-0.095	\$3,130,461,812	13.953	\$5,996,029,995	26.7

## 5 Eastern and Western Massachusetts 6 Proposed Reconciling Revenue by Rate Class 7

-	1 1	- 1	_																				
Serivce	Deter	Forecast	Current	Decouplin		RAAF	. 0.330	Pensio		Net Mete		LT Renewa		AGCE	. 0.33.0.	Tax Act Cre		Storm Cos		Storm Res		Basic Ser	
Area	Rates	Sales	Tracker Revenue	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWl
) <u>(a)</u>	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w) TIAL GROUP	(x)
All	R-1	6,357,287,860	\$278,194,917	(\$5,431,498)	-0.085	\$66,601,074	1.048	\$17,532,714	0.276	\$23,411,701	0.368	\$3,309,414	0.052	\$182,974	0.003	(\$5,280,884)	-0.083	\$54,080,754	0.851	\$0	0.000	\$19,521,637	
All	R-1 R-2	822,838,376	\$36.007.407	(\$703,011)	-0.085	\$8,620,330	1.048	\$17,332,714 \$2,269,299	0.276	\$3,030,230	0.368	\$428,345	0.052	\$23,683	0.003	(\$683,517)	-0.083	\$6,999,796	0.851	\$0 \$0	0.000	\$2,526,730	
All All	R-2 R-3	769,357,182	\$33,667,070	(\$657,318)	-0.085	\$8,060,043	1.048	\$2,269,299 \$2,121,804	0.276	\$2,833,277	0.368	\$400,504	0.052	\$23,083 \$22,143	0.003	(\$639,091)		\$6,544,838		\$0 \$0	0.000	\$2,320,730	
	R-3 R-4						1.048				0.368		0.052		0.003								
5 All 5	K-4	141,397,412	\$6,187,551	(\$120,806)	-0.085	\$1,481,327	1.048	\$389,959	0.276	\$520,718	0.368	\$73,607	0.052	\$4,070	0.003	(\$117,456)	-0.083	\$1,202,852	0.851	\$0	0.000	\$434,196	0.30
																				SMA	LL GENER	AL SERVICE O	GROUP
Boston	G-INDMD	485,309,983	\$15,360,061	(\$311,914)	-0.064	\$3,824,689	0.788	\$918,383	0.189	\$1,344,460	0.277	\$252,638	0.052	\$10,508	0.002	(\$303,264)	-0.062	\$3,105,686	0.640	\$0	0.000	\$1,121,066	0.2
Boston	G-1DMD	2,220,747,100	\$70,286,646	(\$1,427,297)	-0.064	\$17,501,529	0.788	\$4,202,460	0.189	\$6,152,161	0.277	\$1,156,054	0.052	\$48,082	0.002	(\$1,387,718)	-0.062	\$14,211,421	0.640	\$0	0.000	\$5,129,925	0.2
Boston	T-1	14,197,702	\$449,357	(\$9,125)	-0.064	\$111,891	0.788	\$26,867	0.189	\$39,332	0.277	\$7,391	0.052	\$307	0.002	(\$8,872)	-0.062	\$90,857	0.640	\$0	0.000	\$32,797	0.2
Cambridge	G-1	168,621,008	\$5,336,855	(\$108,374)	-0.064	\$1,328,889	0.788	\$319,092	0.189	\$467,133	0.277	\$87,779	0.052	\$3,651	0.002	(\$105,369)	-0.062	\$1,079,071	0.640	\$0	0.000	\$389,514	0.2
Cambridge	G-6	· · · · ·	\$0	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.0
Cambridge	G-5	5,152,138	\$163,065	(\$3,311)	-0.064	\$40,604	0.788	\$9,750	0.189	\$14,273	0.277	\$2,682	0.052	\$112	0.002	(\$3,220)	-0.062	\$32,971	0.640	\$0	0.000	\$11.901	0.2
South	G-1	873,384,062	\$27,642,606	(\$561,333)	-0.064	\$6,883,069	0.788	\$1,652,760		\$2,419,546	0.277	\$454,658	0.052	\$18,910	0.002	(\$545,767)	-0.062	\$5,589,123	0.640	\$0	0.000	\$2,017,517	0.2
South	G-7	56,644,402	\$1,792,795	(\$36,406)	-0.064	\$446,410	0.788	\$107,192	0.189	\$156,923	0.277	\$29,487	0.052	\$1,226	0.002	(\$35,396)	-0.062	\$362,489	0.640	\$0	0.000	\$130,849	
South	G-4	2.274.235	\$71,980	(\$1,462)	-0.064	\$17,923	0.788	\$4,304	0.189	\$6,300	0.277	\$1,184	0.052	\$49	0.002	(\$1,421)		\$14,554	0.640	\$0	0.000	\$5,253	
South	G-6	4,595,204	\$145,438	(\$2,953)	-0.064	\$36,214	0.788	\$8,696	0.189	\$12,730	0.277	\$2,392	0.052	\$99	0.002	(\$2,871)	-0.062	\$29,406	0.640	\$0	0.000	\$10,615	
Western MA	23	51,317	\$1,624	(\$33)	-0.064	\$404	0.788	\$97	0.189	\$142	0.277	\$27	0.052	\$1	0.002	(\$32)	-0.062	\$328	0.640	\$0	0.000	\$119	
Western MA		4,881,198	\$154,490	(\$3,137)	-0.064	\$38,468	0.788	\$9,237		\$13,522	0.277	\$2.541	0.052	\$106	0.002	(\$3,050)	-0.062	\$31,237	0.640	\$0	0.000	\$11,276	
	G-INNDMD	2,856,892	\$90,421	(\$1,836)	-0.064	\$22,515	0.788	\$5,406		\$7,914	0.277	\$1,487	0.052	\$62	0.002	(\$1,785)	-0.062	\$18,282	0.640	\$0	0.000	\$6,599	
Western MA		558,855,482	\$17,687,776	(\$359,182)	-0.064	\$4,404,295	0.788	\$1,057,558		\$1,548,204	0.277	\$290,923	0.052	\$12,100	0.002	(\$349,222)	-0.062	\$3,576,333	0.640	\$0 \$0	0.000	\$1,290,956	
western wiA	G-IDMD	338,833,482	\$17,087,770	(\$559,182)	-0.004	34,404,293	0.788	\$1,057,558	0.189	\$1,346,204	0.277	\$290,923	0.052	\$12,100	0.002	(3349,222)	-0.002	\$5,570,555	0.040	30	0.000	\$1,290,950	0.2
																				MED	IUM GENER	AL SERVICE	GROU
Boston	G-2	3,816,238,656	\$87,468,190	(\$1,812,627)	-0.047	\$22,226,445	0.582	\$4,596,137	0.120	\$7,813,070	0.205	\$1,986,620	0.052	\$61,063	0.002	(\$1,762,363)	-0.046	\$18,048,101	0.473	\$0	0.000	\$6,514,859	0.1
Cambridge	G-2	513,238,063	\$11,763,416	(\$243,776)	-0.047	\$2,989,189	0.582	\$618,125	0.120	\$1,050,764	0.205	\$267,176	0.052	\$8,212	0.002	(\$237,017)	-0.046	\$2,427,252	0.473	\$0	0.000	\$876,170	
South	G-2	384,634,033	\$8,815,812	(\$182,692)	-0.047	\$2,240,176	0.582	\$463,239		\$787,470	0.205	\$200,229	0.052	\$6,154	0.002	(\$177,626)	-0.046	\$1,819,046	0.473	\$0	0.000	\$656,625	
Western MA		319,718,687	\$7,327,952	(\$151,859)	-0.047	\$1,862,098	0.582	\$385.057	0.120	\$654,567	0.205	\$166,436	0.052	\$5,116	0.002	(\$147,648)	-0.046	\$1.512.043	0.473	\$0	0.000	\$545,805	
Western MA	T-4	10.069.404	\$230,791	(\$4,783)	-0.047	\$58,646	0.582	\$12,127	0.120	\$20,615	0.205	\$5,242	0.052	\$161	0.002	(\$4,650)	-0.046	\$47,621	0.473	\$0	0.000	\$17,190	
Eastern MA		12,941,131	\$296,611	(\$6,147)	-0.047	\$75,371	0.582	\$15,586		\$26,495	0.205	\$6,737	0.052	\$207	0.002	(\$5,976)		\$61,202		\$0	0.000	\$22,092	
Western MA		1.323.298	\$30,330	(\$629)	-0.047	\$7,707	0.582	\$1,594		\$2,709	0.205	\$689	0.052	\$21	0.002	(\$611)		\$6,258		\$0	0.000	\$2,259	
in colorin in t	2.12	1,525,270	\$50,550	(002))	0.017	\$1,157	0.002	01,091	0.120	\$2,707	0.200	\$007	0.002	<i>Q</i> 21	0.002	(5011)	0.010	00,200	0.175	90	0.000	02,207	0.1
																						AL SERVICE O	
Boston	G-3	2,692,811,371	\$35,841,319	(\$787,708)	-0.029	\$9,658,877	0.359	\$2,394,048		\$3,395,302	0.126	\$1,401,797	0.052	\$26,536	0.001	(\$765,865)	-0.028	\$7,843,107	0.291	\$0	0.000	\$2,831,142	
Boston	WR	106,552,800	\$1,418,218	(\$31,169)	-0.029	\$382,196	0.359	\$94,731	0.089	\$134,350	0.126	\$55,468	0.052	\$1,050	0.001	(\$30,305)	-0.028	\$310,347	0.291	\$0	0.000	\$112,026	
Cambridge	G-3	653,399,726	\$8,696,750	(\$191,134)	-0.029	\$2,343,687	0.359	\$580,906		\$823,856	0.126	\$340,140	0.052	\$6,439	0.001	(\$185,834)	-0.028	\$1,903,098	0.291	\$0	0.000	\$686,965	
Cambridge	SB-1	1,202,023	\$15,999	(\$352)	-0.029	\$4,312	0.359	\$1,069		\$1,516	0.126	\$626	0.052	\$12	0.001	(\$342)	-0.028	\$3,501	0.291	\$0	0.000	\$1,264	0.1
Cambridge	CON	494,723	\$6,585	(\$145)	-0.029	\$1,775	0.359	\$440	0.089	\$624	0.126	\$258	0.052	\$5	0.001	(\$141)	-0.028	\$1,441	0.291	\$0	0.000	\$520	
South	G-3	400,450,036	\$5,329,990	(\$117,141)	-0.029	\$1,436,379	0.359	\$356,021	0.089	\$504,918	0.126	\$208,462	0.052	\$3,946	0.001	(\$113,892)	-0.028	\$1,166,354	0.291	\$0	0.000	\$421,021	0.1
Western MA	G-3	595,133,888	\$7,921,232	(\$174,090)	-0.029	\$2,134,693	0.359	\$529,105	0.089	\$750,390	0.126	\$309,809	0.052	\$5,865	0.001	(\$169,263)	-0.028	\$1,733,392	0.291	\$0	0.000	\$625,706	0.1
Western MA	T-5	333,868,822	\$4,443,794	(\$97,664)	-0.029	\$1,197,558	0.359	\$296,827	0.089	\$420,967	0.126	\$173,802	0.052	\$3,290	0.001	(\$94,956)	-0.028	\$972,429	0.291	\$0	0.000	\$351,020	0.1
Eastern MA	\$ 1	27.026.410	\$855,386	(\$17,370)	-0.064	\$212.993	0.788	\$51,144	0.189	\$74.872	0.277	\$14,069	0.052	\$585	0.002	(\$16,888)	-0.062	\$172.952	0.640	\$0	LIGHT 0.000	NG GROUP \$62.431	0.2
Eastern MA		52,083,617	\$1,648,446	(\$33,475)	-0.064	\$410,467	0.788	\$98,561	0.189	\$144.288	0.277	\$27,113	0.052	\$1,128	0.002	(\$32,546)	-0.062	\$333.303	0.640	\$0 \$0	0.000	\$120,313	
Western MA		22,811,134	\$721,972	(\$14,661)	-0.064	\$179,773	0.788	\$43,167	0.189	\$63,194	0.277	\$11.875	0.052	\$1,128 \$494	0.002	(\$14,254)	-0.062	\$335,303 \$145,977	0.640	\$0 \$0	0.000	\$120,313	
Western MA Western MA		3.840.130	\$121,540	(\$14,661) (\$2,468)	-0.064	\$30,264	0.788	\$43,167 \$7,267		\$10,638	0.277	\$1,875	0.052	\$494 \$83	0.002	(\$14,254) (\$2,400)		\$24.574		\$0 \$0	0.000	\$52,694 \$8,871	
	3-2	3,040,130	\$121,340	(32,408)	-0.004	350,204	0.766	\$7,207	0.169	\$10,038	0.277	\$1,999	0.052	285	0.002	(32,400)	-0.002	324,374	0.040	\$0	0.000	30,6/1	0.2
	-			-												-							
Total		22,436,289,502	\$676,194,393	(\$13,608,886)	-0.061	\$166,872,279	0.744	\$41,180,726	0.184	\$58,659,172	0.261	\$11,679,661	0.052	\$458,451	0.002	(\$13,231,515)	-0.059	\$135,502,000	0.604	\$0	0.000	\$48,912,425	0.2

# Eastern and Western Massac Proposed Reconciling Revenu

Arm         Desc         Norma         CAND         Dervase         CAND         Dervase<	Serivce	1	Solar Pros		Solar Expansion	Cast Baa	Vegetation N	Acoust	Solar MA Rer	our Toroot	Grid Me	al .	Adv. Meter In	feesterature	Electronic	Deut Dag	Prov Syste	m Diamina	EV Program	a Fastar	Total Reconcil	ing Datas
(b)         (b) <th>Area</th> <th>Rates</th> <th></th> <th>c/kWh</th>	Area	Rates																				c/kWh
All         k.1         SL0PLING         0.07         (159221)         0.01         SL2PLING         0.00         SL2PLING         0.01         SL2PLING         0.00         SL2PLING																						
All       B-2       S141,494       0.017       (257,007)       4.013       S12,517       0.014       S12,817,20       0.014       S12,812,20       0.013       S12,817,20       0.010       S12,817,20       0.010       S12,817,20       0.010       S12,817,20       0.010       S12,817,20       0.010       S12,817,2	1	(=)		()	()	()	(	()	(/	()	(-8/	()	()	(-9)	()	()	()	()	(42)	(-E)	(	()
All         B-3         Siz227         007         GS249,833         40.01         Siz447.22         0.14         Siz1429         0.21         Siz261,00         0.24         Siz64,00         0.000         Siz         0.13         Siz47.17         0.13         Siz464         0.11         Siz47.25         0.011         Siz47.25         0.013         Siz47.25         0.013         Siz47.25         0.013         Siz47.25         0.014         Siz47.25         0.016         Siz48.21         0.21         Siz47.25         0.016         Siz48.21         0.21         Siz47.25         0.016         Siz48.21         0.21         Siz47.25         0.016         Siz48.21         0.21         Siz47.25         0.016         Siz47.25         0.016         Siz48.21         0.000         Siz47.25         0.015         Siz48.21         0.010         Siz47.25         0.015 </td <td>2 All</td> <td>R-1</td> <td>\$1,093,186</td> <td>0.017</td> <td>(\$1,990,281)</td> <td>-0.031</td> <td>\$11,710,679</td> <td>0.184</td> <td>\$27,418,996</td> <td>0.431</td> <td>\$14,049,606</td> <td>0.221</td> <td>\$18,690,426</td> <td>0.294</td> <td>\$649,761</td> <td>0.010</td> <td>\$0</td> <td>0.000</td> <td>\$8,773,057</td> <td>0.138</td> <td>\$254,323,316</td> <td>4.00</td>	2 All	R-1	\$1,093,186	0.017	(\$1,990,281)	-0.031	\$11,710,679	0.184	\$27,418,996	0.431	\$14,049,606	0.221	\$18,690,426	0.294	\$649,761	0.010	\$0	0.000	\$8,773,057	0.138	\$254,323,316	4.00
All       P.4       P.4.31/4       0.07       (e44.37)       0.41       S00,47       0.41       S12.48       0.21       S14,570       0.24       S14,452       0.00       S0       0.00       S15,128       0.13       S55,660.4       4         Bases       6-10000       S12.370       0.013       S52,070       0.021       S50,070       0.000       S9       0.000       S9       0.000       S9       0.000       S92,273,70       0.013       S52,070       0.013       S52,070       0.013       S52,072,00       0.013       S52,072,07       0.023       S50       0.000       S50       0.000       S50       0.000       S50,072,07       0.013       S52,072,07       0.013       S52,072,07       0.013       S52,072,07       0.013       S50,072,07       2.23       S50       0.000       S50       0.000       S50       0.000       S50,070       0.013       S52,072,072       2.33       S50,072       <	3 All	R-2	\$141,494	0.017	(\$257,607)	-0.031	\$1,515,740	0.184	\$3,548,904	0.431	\$1,818,473	0.221	\$2,419,145	0.294	\$84,100	0.010	\$0	0.000	\$1,135,517	0.138	\$32,917,651	4.00
Barting         GLUMD         SACTOR         GLUMD         S	4 All	R-3	\$132,297	0.017	(\$240,863)	-0.031	\$1,417,223	0.184	\$3,318,239	0.431	\$1,700,279	0.221	\$2,261,910	0.294	\$78,634	0.010	\$0	0.000	\$1,061,713	0.138	\$30,778,136	4.00
Beales         G-1DMD         \$237,200         0.03         \$52,20,700         0.02         \$52,20,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,200         0.05         \$51,902         0.000         \$50         0.000         \$51         0.000         \$51,242         0.03         \$52,200         0.03         \$51,203         0.000         \$50         0.000         \$50         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$50         0.000         \$50         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$50         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51	5 All	R-4	\$24,314	0.017	(\$44,267)	-0.031	\$260,466	0.184	\$609,847	0.431	\$312,488	0.221	\$415,708	0.294	\$14,452	0.010	\$0	0.000	\$195,128	0.138	\$5,656,604	4.00
Beales         G-1DMD         \$237,200         0.03         \$52,20,700         0.02         \$52,20,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,200         0.05         \$51,902         0.000         \$50         0.000         \$51         0.000         \$51,242         0.03         \$52,200         0.03         \$51,203         0.000         \$50         0.000         \$50         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$50         0.000         \$50         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$50         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51	5																					
Beales         G-1DMD         \$237,200         0.03         \$52,20,700         0.02         \$52,20,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,21,700         0.03         \$52,200         0.05         \$51,902         0.000         \$50         0.000         \$51         0.000         \$51,242         0.03         \$52,200         0.03         \$51,203         0.000         \$50         0.000         \$50         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$50         0.000         \$50         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$50         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51         0.000         \$51	7																					
Booles         T-1         S1,837         0.013         (S3,144)         0.02         S17,949         0.126         S44,040         0.126         S40,000         29         0.000         S0         0.000         S1,8423         0.13         S42,100         22           Cambridge         C4         S10         0.000         S1         0.000         S0         0.000         S1         0.000         S0         0.000         S0         0.000         S1         0.000         S0	8 Boston																					2.98
Cambrage         G-1         S21,812         0.013         GS37,712         0.024         S21,812         0.126         SS47,000         S30         0.000         S0         0.000 <t< td=""><td>9 Boston</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>2.98</td></t<>	9 Boston																					2.98
Cambring G-6 5 566 (013) 5(12) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.024 5(512) 0.025 5(512) 0.02 5(552) 0.00 5(52) 0.000 5(52) 0.000 5(52) 0.000 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.00 5(52) 0.	0 Boston																					2.98
Cambridge         G-5         S666         0.10         (51,213)         0.024         S6,512         0.126         S1,6716         0.324         S1,213         0.219         S0         0.000         S0         0.000         S53,377         0.103         S13,573         233           Such         G-7         S73,37         0.013         (S13,340)         0.024         S1,378         0.324         S1,414         0.165         S12,491         0.000         S0         0.000         S0         0.000         S39,346         0.013         S16,777         2.73           Such         G-4         S24         0.013         (S13,791         0.126         S13,783         0.324         S1,792         0.13         S16,772         2.93         S16,713         0.23         S16,713         0.23         S16,772         2.16         S1,893         0.219         S0         0.000         S0         0.000         S1,733         0.103         S16,873         2.16         S10,063         0.219         S0         0.000         S0         0.																						2.98
Seach         G-1         5112/97         0.013         (\$256,97)         0.024         \$\$1,140,88         0.126         \$\$28,37,91         0.22         \$\$1,410,88         0.126         \$\$1,27,71         0.22         \$\$1,07,71         0.219         \$\$0         0.000         \$\$0         0.000         \$\$89,956         0.103         \$\$26,027,73         22           Seach         G-4         \$\$29         0.013         \$\$(\$516)         0.024         \$\$2,737         0.126         \$\$1,737         0.126         \$\$1,81,91         0.013         \$\$1,003         0.000         \$\$0         0.000         \$\$0         0.000         \$\$2,342         0.013         \$\$1,677         0.23         \$\$1,013         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113         0.113																						0.00
Seath         G-7         \$7,327         0.013         (\$13,140)         0.0.24         \$71,577         0.126         \$71,371         0.124         \$73,572         0.165         \$12,461         0.219         \$0         0.000         \$50         0.000         \$53,344         0.013         \$51,867,972         22           Seath         G-6         \$554         0.013         (\$1,02)         0.024         \$53,572         0.126         \$51,372         0.216         \$51,083         0.219         \$50         0.000         \$51,373         0.013         \$13,687,972         22           Wester MA         24         5631         0.013         (\$1,150)         0.014         \$51,587         0.125         \$14,60         0.219         \$10         0.000         \$10         0.013         \$14,453         22           Wester MA         24         510.31         0.013         \$15,877         0.23         \$80,014         0.165         \$11,200         0.219         \$0         0.000         \$10         0.000         \$51,023         0.013         \$14,453         22           Wester MA         C1DMD         52,259         0.013         \$51,057,170         0.126         \$13,02,070         0.165         \$122,3894																						2.98
South         G-4         \$\$\overline{34}\$         \$\$\overline{33}\$         \$\$\$\overline{33}\$         \$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$	4 South 5 South																					2.98
South         G-6         S94         0.013         (51,02)         0.024         S58,08         0.126         S14,990         0.021         S50         0.000         S41,333         0.033         S15,297         22           Wester MA         24         S631         0.013         (S1,12)         0.024         S55,010         0.126         S15,837         0.224         S84,61         0.165         S10,690         0.219         S0         0.000         S0         0.000         S2,24         0.103         S15,457         0.126         S15,837         0.224         S84,64         0.165         S12,22,384         0.219         S0         0.000         S0         0.000         S2,244         0.103         S15,453         0.21         S16,453,147         0.22         S16,453,147         0.219         S0         0.000         S0         0.000         S2,940,241         0.03         S45,453         2.2         S16,453         0.010         (S92,236,340,401         S12,23,649         0.219         S0         0.000         S0         0.000         S2,940,241         0.076         S43,356,677         2.2         S46,453         0.010         (S92,236,401,101         S12,256,401,101         S12,256,401,101         S12,256,401,101         S12,256,401,1	5 South 5 South																					2.98
Western MA         23         57         0.013         (512)         0.024         565         0.126         5166         0.015         5112         0.219         50         0.000         50         0.000         533         0.103         51529         22           Western MA         G1NDM         5370         0.013         (6873)         0.024         55387         0.24         554154.94         2.5         522.92         0.000         50         0.000         50         0.000         53.02         0.003         5162.53         0.013         616.55         12.02.93.14         0.165         512.29.27         0.219         50         0.000         50         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000         53.0         0.000 <td>7 South</td> <td></td> <td>4.0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2.98</td>	7 South														4.0							2.98
Western MA         24         S611         0.013         (S11, 50)         -0.024         S15,373         0.234         S8,044         0.165         S10,690         0.219         S0         0.000         S5         0.000         S5,028         0.103         S14,5449         22           Western MA         G-IDMD         \$72,292         0.013         (S131,616)         -0.024         \$51,611         0.126         \$51,232,384         0.219         \$50         0.000         \$50         0.000         \$57,521         0.103         \$516,533,447         22           Beaton         G-2         \$54,6423         0.010         (\$564,4206)         -0.017         \$512,080,403         0.240         \$56,655,811         0.122         \$53,170         0.162         \$50         0.000         \$50         0.000         \$52,002,811         0.076         \$512,306,977         2.1           Cambridge         C-2         \$54,074         0.010         \$55,022,80         0.219         \$56,182,307         0.162         \$50         0.000         \$50         0.000         \$50         0.000         \$50,028,01         0.076         \$51,282,797         2.1           State At A         \$550,780         0.010         \$552,580         0.21																						2.98
Weitern MA         G-INNDMD         \$370         0.013         (\$677)         0.024         \$30,610         0.126         \$1,81,204         0.324         \$4,714         0.165         \$5,2257         0.219         \$50         0.000         \$50         0.000         \$57,521         0.103         \$185,533,77         2.25           Beaton         G-2         \$516,423         0.010         (\$664,205)         -0.017         \$512,660         0.240         \$546,55,811         0.122         \$51,812,307         0.162         \$50         0.000         \$50         0.000         \$52,00,3141         0.076         \$81,330,697         2.50           South         G-2         \$546,423         0.010         \$66,4200         -0.017         \$31,94,040         0.240         \$546,55,811         0.122         \$51,812,307         0.162         \$50         0.000         \$50         0.000         \$52,90,214         0.076         \$81,330,697         2.0240         \$566,70         0.240         \$562,157         0.122         \$53,146         0.162         \$50         0.000         \$50         0.000         \$52,92,322         0.076         \$58,330,697         2.0240         \$51,278         0.122         \$51,735         0.122         \$51,736         0.000 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>2.98</td></t<>																						2.98
Western MA         G-IDMD         \$72,292         0.013         \$(\$13),616)         -0.024         \$706,378         0.126         \$1,813,204         0.324         \$922,112         0.165         \$1,223,894         0.219         \$0         0.000         \$0         0.000         \$575,621         0.103         \$16,653,847         2.55           Beston         G-2         \$54,852         0.010         \$58,230,0911         0.008         \$12,0405         0.012         \$81,123,07         0.162         \$0         0.000         \$50         0.000         \$39,0061         \$12,06,673         2.1           Cambridge         G-2         \$54,670         0.010         \$532,432         0.017         \$512,4045         0.220         \$832,446         0.162         \$0         0.000         \$50         0.000         \$390,061         \$12,06,673         2.2         0.216         \$833,979         2.1           Western MA         G-2         \$35,646         0.010         \$52,7193         0.080         \$52,414         0.224         \$51,737         0.162         \$0         0.000         \$50         0.000         \$22,922,221         0.076         \$52,838,797         2.1           Western MA         C-2         \$1,027         0.010         <																						2.98
Boston         G-2         S344.823         0.010         (\$642.06)         0.017         S3.069.911         0.080         S91.50.405         0.240         S44.655.811         0.112         S6.182.307         0.162         S0         0.000         S0         0.000         S30.0061         0.076         S81.330.697         2.2           South         G-2         S49.04         0.010         (\$56.420)         -0.017         S51.050         0.122         S63.107         0.162         S0         0.000         S0         0.000         S20.00.11         0.076         S83.306.077         2.2         S63.10         0.162         S0         0.000         S0         0.000         S20.00.00         S20.00.00         S20.00.00         S20.00.00         S20.00.00         S22.22         0.076         S83.31.919         2.2         S17.944         0.162         S0         0.000         S0         0.000         S22.22         0.076         S83.31.919         2.2         S17.94         0.162         S0         0.000         S0         0.000         S22.22         0.076         S83.31.919         2.2         S17.95         0.122         S17.95         0.122         S17.95         0.122         S1.91         0.100         S12.25.80         2.2															\$0							2.98
Cambridge G-2       \$49,064       0.00       \$89,323       -0.017       \$41,286       0.080       \$52,20,619       0.240       \$526,150       0.122       \$523,164       0.162       \$50       0.000       \$50       0.000       \$50,061       0.076       \$51,206,973       2.2         Western MA       G-2       \$35,070       0.010       (\$55,646)       -0.017       \$527,193       0.080       \$522,258       0.240       \$330,057       0.122       \$531,744       0.162       \$50       0.000       \$50       0.000       \$52,6453       0.016       \$56,981,219       2.2         Western MA       T4       \$506       0.010       (\$5,754)       0.017       \$51,010       0.080       \$52,114       0.122       \$51,12       0.162       \$50       0.000       \$50       0.000       \$53,076       \$5219,574       2.1         Western MA       EV-2       \$1,27       0.010       (\$52,37,40       0.080       \$31,020       0.240       \$51,614       0.122       \$52,144       0.162       \$50       0.000       \$50       0.000       \$53,076,63       \$219,575       \$52,945       2.1         Western MA       EV-2       \$127       0.010       \$51,755       0.148       \$52,74	2																					
Cambridge G-2       \$49,064       0.00       \$89,323       -0.017       \$41,286       0.080       \$52,20,619       0.240       \$526,150       0.122       \$523,164       0.162       \$50       0.000       \$50       0.000       \$50,061       0.076       \$51,206,973       2.2         Western MA       G-2       \$35,070       0.010       (\$55,646)       -0.017       \$527,193       0.080       \$522,258       0.240       \$330,057       0.122       \$531,744       0.162       \$50       0.000       \$50       0.000       \$52,6453       0.016       \$56,981,219       2.2         Western MA       T4       \$506       0.010       (\$5,754)       0.017       \$51,010       0.080       \$52,114       0.122       \$51,12       0.162       \$50       0.000       \$50       0.000       \$53,076       \$5219,574       2.1         Western MA       EV-2       \$1,27       0.010       (\$52,37,40       0.080       \$31,020       0.240       \$51,614       0.122       \$52,144       0.162       \$50       0.000       \$50       0.000       \$53,076,63       \$219,575       \$52,945       2.1         Western MA       EV-2       \$127       0.010       \$51,755       0.148       \$52,74	3																					
South         G-2         S36,70         0.010         (566,945)         -0.017         S309,413         0.080         S762,670         0.122         S517,944         0.162         S0         0.000         S0         0.0000         S22,232         0.076         S8398,799         2.1           Western MA         T-4         S963         0.010         (S1,753)         -0.017         S10,410         0.080         S766,670         0.440         S12,285         0.122         S151,241         0.162         S0         0.000         S0         0.000         S17,853         0.076         S22,898,79         2.1           Western MA         FV-2         S127         0.010         (S22,22)         -0.017         S1,065         0.080         S31,73         0.240         S1,614         0.122         S2,144         0.162         S0         0.000         S0         0.000         S1,066         0.076         S28,895         2.1           Western MA         EV-2         S127         0.010         (S22,86,42)         -0.017         S1,064,40         0.148         S2,074,66         0.077         S2,746,668         0.102         S0         0.000         S0         0.000         S1,076         S28,895         2.1	4 Boston	G-2	\$364,823	0.010	(\$664,206)	-0.017	\$3,069,911	0.080	\$9,150,405	0.240	\$4,655,811	0.122	\$6,182,307	0.162	\$0	0.000	\$0	0.000	\$2,900,341	0.076	\$83,330,697	2.18
Western MA       G-2       S30,564       0.010       (\$55,646)       -0.017       S276,607       0.240       S30,0057       0.122       S51,734       0.162       S0       0.000       S0       0.000       S242,986       0.076       S56,81,319       2.1         Eastern MA       EV-2       S12,77       0.010       (\$22,22)       -0.017       S10,410       0.080       S31,130       0.240       S15,788       0.122       S21,045       0.162       S0       0.000       S0       0.000       S1,005       0.076       S222,880       2.1         Beston       G-3       S158,540       0.006       (\$238,642)       -0.011       S1,599,064       0.059       S3,776,463       0.148       S2,073,465       0.077       S2,746,668       0.102       S0       0.000       S0       0.000       S1,029,2549       0.048       S3,755,344       1.3         Boston       G-3       S18,540       0.006       (\$11,421)       -0.011       S18,593       0.148       S20,173,465       0.077       S10,4664       0.102       S0       0.000       S0       0.000       S1,92,549       0.048       S37,555,344       1.3         Boston       WR       S6,273       0.006       (\$11,421) </td <td>5 Cambridge</td> <td>G-2</td> <td>\$49,064</td> <td>0.010</td> <td>(\$89,328)</td> <td>-0.017</td> <td>\$412,866</td> <td>0.080</td> <td></td> <td>0.240</td> <td>\$626,150</td> <td></td> <td></td> <td>0.162</td> <td>\$0</td> <td>0.000</td> <td>\$0</td> <td>0.000</td> <td></td> <td>0.076</td> <td>\$11,206,973</td> <td>2.18</td>	5 Cambridge	G-2	\$49,064	0.010	(\$89,328)	-0.017	\$412,866	0.080		0.240	\$626,150			0.162	\$0	0.000	\$0	0.000		0.076	\$11,206,973	2.18
Western MA         T-4         S963         0.010         (\$1,753)         -0.017         S8,100         0.080         \$24,144         0.240         \$12,285         0.122         \$16,312         0.162         50         0.000         \$0         0.0000         \$\$7,633         0.076         \$\$22,82,80         2.1           Western MA         EV-2         \$127         0.010         (\$230)         -0.017         \$\$1,065         0.080         \$\$3,173         0.240         \$\$1,614         0.122         \$\$2,0965         0.162         \$50         0.000         \$\$0         0.000         \$\$1,066         0.076         \$\$28,895         2.1           Beston         G-3         \$\$158,540         0.006         (\$\$11,421)         -0.011         \$\$63,274         0.099         \$\$3,755,346         0.148         \$\$2,074,668         0.102         \$0         0.000         \$\$0         0.000         \$\$1,066         0.076         \$\$28,895         2.1           Generating         G-3         \$\$38,409         0.006         (\$\$11,421)         -0.011         \$\$38,066         0.099         \$\$17,35         0.148         \$\$20,466         0.077         \$\$16,644         0.102         \$\$0         0.000         \$\$0         0.000         \$\$\$1,65,74 <td>5 South</td> <td>G-2</td> <td>\$36,770</td> <td>0.010</td> <td>(\$66,945)</td> <td>-0.017</td> <td>\$309,413</td> <td>0.080</td> <td>\$922,258</td> <td>0.240</td> <td>\$469,254</td> <td>0.122</td> <td>\$623,107</td> <td>0.162</td> <td>\$0</td> <td>0.000</td> <td>\$0</td> <td>0.000</td> <td>\$292,322</td> <td>0.076</td> <td>\$8,398,799</td> <td>2.18</td>	5 South	G-2	\$36,770	0.010	(\$66,945)	-0.017	\$309,413	0.080	\$922,258	0.240	\$469,254	0.122	\$623,107	0.162	\$0	0.000	\$0	0.000	\$292,322	0.076	\$8,398,799	2.18
Eastern MA         EV-2         \$1,237         0.010         (\$2,252)         -0.017         \$10,410         0.080         \$31,030         0.240         \$15,788         0.122         \$20,965         0.162         \$50         0.000         \$50         0.000         \$51,835         0.076         \$22,82,580         2.1           Western MA         EV-2         \$157         0.010         (\$230)         -0.011         \$10,650         0.080         \$31,030         0.240         \$1,614         0.122         \$2,144         0.162         \$50         0.000         \$50         0.000         \$1,096         0.076         \$22,82,850         2.1           Boston         G-3         \$158,540         0.006         (\$11,421)         -0.011         \$51,599,064         0.148         \$22,073,465         0.077         \$10,66648         0.102         \$0         0.000         \$0         0.000         \$51,445         0.448         \$11,452         0.448         \$11,456,141         1.2         50         0.000         \$0         0.000         \$51,345         0.148         \$22,073,465         0.107         \$10,66648         0.102         \$0         0.000         \$50         0.000         \$51,445         0.148         \$22,714,465         0.102	7 Western MA	G-2	\$30,564	0.010	(\$55,646)	-0.017	\$257,193	0.080	\$766,607	0.240	\$390,057		\$517,944	0.162	\$0	0.000		0.000	\$242,986	0.076	\$6,981,319	2.18
Western MA         EV-2         \$127         0.10         \$(\$230)         -0.017         \$1,065         0.080         \$3,173         0.240         \$1,614         0.122         \$2,144         0.162         \$0         0.000         \$0         0.000         \$1,066         0.076         \$28,895         2.1           Boston         G-3         \$158,540         0.006         \$(\$28,8642)         -0.011         \$56,274         0.099         \$33,976,463         0.148         \$22,073,460         0.017         \$108,664         0.102         \$0         0.000         \$0         0.000         \$51,225,49         0.048         \$57,555,344         1.1           Combridge         G-3         \$38,499         0.006         \$(\$71,421)         -0.011         \$57,346         0.148         \$52,017         \$66,6488         0.102         \$0         0.000         \$51,046         0.048         \$51,1252         1.1         Combridge         \$51         0.006         \$51,036         0.011         \$514         0.059         \$514,135         0.148         \$503,118         0.017         \$510,610         \$50         0.000         \$50         0.000         \$51,050         0.008         \$51,775         0.148         \$503,118         0.017         \$505	8 Western MA																					2.18
Boston G-3 \$158,540 0.006 (\$288,642) -0.011 \$1,599,064 0.059 \$3,976,463 0.148 \$2,073,465 0.077 \$2,746,668 0.102 \$0 0.000 \$0 0.000 \$51,222,549 0.048 \$37,555,344 1.12 Cambridge G-3 \$538,469 0.006 (\$70,089 -0.011 \$518,060 0.059 \$54,473 0.148 \$520,118 0.077 \$506,468 0.102 \$0 0.000 \$0 0.000 \$51,145 0.048 \$31,466,041 1.2 Cambridge SB-1 \$71 0.006 (\$2,29) -0.011 \$714 0.059 \$711 0.148 \$520,118 0.077 \$1,226 0.102 \$0 0.000 \$0 0.000 \$50 0.000 \$51,145 0.048 \$31,466,041 1.2 Cambridge SB-1 \$71 0.006 (\$32,99 -0.011 \$714 0.059 \$711 0.148 \$520,118 0.077 \$1,226 0.102 \$0 0.000 \$0 0.000 \$57 0.048 \$31,165 1.165 \$59,188 0.077 \$1,226 0.102 \$0 0.000 \$0 0.000 \$237 0.048 \$516,746 1.2 Cambridge SB-1 \$71 0.006 (\$32,99 -0.011 \$714 0.059 \$711 0.148 \$522 0.077 \$1,226 0.102 \$0 0.000 \$0 0.000 \$57 0.048 \$516,764 1.2 Cambridge SD-1 \$57 0.066 (\$53,087 0.059 \$571,048 \$510,148 \$18,844 1.2 Westem MA \$6.3 \$533,049 0.056 (\$53,787) -0.011 \$233,798 0.059 \$578,332 0.148 \$257,079 0.077 \$5105 0.102 \$0 0.000 \$0 0.000 \$5237 0.048 \$55,548,88 1.3 Westem MA \$-5 \$519,657 0.006 (\$53,787) -0.011 \$519,826 0.059 \$578,323 0.148 \$257,079 0.077 \$340,546 0.102 \$0 0.000 \$0 0.000 \$227,837 0.048 \$548,533 0.148 \$257,079 0.077 \$340,546 0.102 \$0 0.000 \$0 0.000 \$258,664 0.048 \$53,80,046 1.3 \$257,079 0.077 \$340,546 0.102 \$0 0.000 \$0 0.000 \$258,564 0.048 \$548,538 1.3 \$257,079 0.077 \$340,546 0.102 \$0 0.000 \$0 0.000 \$258,564 0.048 \$548,538 1.3 \$257,079 0.077 \$340,546 0.102 \$0 0.000 \$0 0.000 \$258,564 0.048 \$548,538 1.3 \$257,079 0.077 \$340,546 0.102 \$0 0.000 \$0 0.000 \$258,564 0.048 \$548,538 1.3 \$257,079 0.077 \$340,546 0.102 \$0 0.000 \$0 0.000 \$258,564 0.048 \$35,046 1.3 \$257,079 0.077 \$340,546 0.102 \$0 0.000 \$0 0.000 \$258,564 0.048 \$35,048 1.3 \$257,079 0.077 \$340,546 0.102 \$0 0.000 \$0 0.000 \$258,564 0.048 \$35,048 1.3 \$257,079 0.077 \$340,546 0.102 \$0 0.000 \$0 0.000 \$258,564 0.048 \$35,048 1.3 \$257,079 0.077 \$340,546 0.102 \$0 0.000 \$0 0.000 \$258,564 0.048 \$35,048 1.3 \$257,079 0.077 \$340,546 0.102 \$0 0.000 \$0 0.000 \$35,646 0.103 \$35,646 0.103 \$35,648 0.103 \$35,648 0.103 \$35,648 0.103 \$35,6																						2.18
Boston         WR         \$6,273         0.006         (\$11,42)         -0.011         \$56,374         0.099         \$157,346         0.148         \$\$22,046         0.077         \$108,684         0.102         \$0         0.000         \$\$0         0.000         \$\$11,43         0.048         \$\$1,456.041         1.2           Cambridge         6-3         \$38,469         0.006         (\$70,088)         -0.011         \$\$38,069         0.009         \$\$91,753         0.148         \$\$203,118         0.077         \$\$1,266         0.102         \$\$0         0.000         \$\$0         0.000         \$\$\$77         0.048         \$\$\$1,753         0.148         \$\$228         0.077         \$\$1,266         0.102         \$\$0         0.000         \$\$0         0.000         \$\$\$77         0.048         \$\$\$1,754         0.148         \$\$38,10         0.077         \$\$102         \$\$0         0.000         \$\$0         0.000         \$\$\$77         0.048         \$\$\$16,764         1.3           Combridge         CON         \$\$23         0.006         \$\$57,039         0.019         \$\$\$73,343         0.148         \$\$383,479         0.102         \$\$0         0.000         \$\$0         0.000         \$\$192,216         0.048         \$\$\$54,884         1		EV-2	\$127	0.010	(\$230)	-0.017	\$1,065	0.080	\$3,173	0.240	\$1,614	0.122	\$2,144	0.162	\$0	0.000	\$0	0.000	\$1,006	0.076	\$28,895	2.18
Boston         WR         \$6,273         0.006         (\$11,42)         -0.011         \$56,374         0.099         \$157,346         0.148         \$\$22,046         0.077         \$108,684         0.102         \$0         0.000         \$\$0         0.000         \$\$11,43         0.048         \$\$1,456.041         1.2           Cambridge         6-3         \$38,469         0.006         (\$70,088)         -0.011         \$\$38,069         0.009         \$\$91,753         0.148         \$\$203,118         0.077         \$\$1,266         0.102         \$\$0         0.000         \$\$0         0.000         \$\$\$77         0.048         \$\$\$1,753         0.148         \$\$228         0.077         \$\$1,266         0.102         \$\$0         0.000         \$\$0         0.000         \$\$\$77         0.048         \$\$\$1,754         0.148         \$\$38,10         0.077         \$\$102         \$\$0         0.000         \$\$0         0.000         \$\$\$77         0.048         \$\$\$16,764         1.3           Combridge         CON         \$\$23         0.006         \$\$57,039         0.019         \$\$\$73,343         0.148         \$\$383,479         0.102         \$\$0         0.000         \$\$0         0.000         \$\$192,216         0.048         \$\$\$54,884         1	·																					
Boston         WR         \$6,273         0.006         (\$11,42)         -0.011         \$56,374         0.099         \$157,346         0.148         \$\$22,046         0.077         \$108,684         0.102         \$0         0.000         \$\$0         0.000         \$\$11,43         0.048         \$\$1,456.041         1.2           Cambridge         6-3         \$38,469         0.006         (\$70,088)         -0.011         \$\$38,069         0.009         \$\$91,753         0.148         \$\$203,118         0.077         \$\$1,266         0.102         \$\$0         0.000         \$\$0         0.000         \$\$\$77         0.048         \$\$\$1,753         0.148         \$\$228         0.077         \$\$1,266         0.102         \$\$0         0.000         \$\$0         0.000         \$\$\$77         0.048         \$\$\$1,754         0.148         \$\$38,10         0.077         \$\$102         \$\$0         0.000         \$\$0         0.000         \$\$\$77         0.048         \$\$\$16,764         1.3           Combridge         CON         \$\$23         0.006         \$\$57,039         0.019         \$\$\$73,343         0.148         \$\$383,479         0.102         \$\$0         0.000         \$\$0         0.000         \$\$192,216         0.048         \$\$\$54,884         1	2	6.1	6159 540	0.000	(\$200 (42)	0.011	£1.500.0C4	0.050	62.076.462	0.149	62.072.4/6	0.077	63.746.668	0.102	£0.	0.000	60	0.000	61 202 640	0.048	627.666.244	1.20
Cambridge G-3       \$33,490       0.006       \$(570,038)       -0.011       \$338,006       0.09       \$1,48       \$503,118       0.077       \$666,468       0.102       \$0       0.000       \$0       0.000       \$313,632       0.048       \$9,112,652       1.3         Cambridge SB-1       \$71       0.006       \$(513)       -0.011       \$214       0.059       \$171       0.048       \$102       \$0       0.000       \$0       0.000       \$577       0.048       \$16,764       1.3         Cambridge CON       \$22       0.006       \$(533)       -0.011       \$294       0.059       \$571       0.148       \$381       0.077       \$505       0.102       \$0       0.000       \$0       0.000       \$523       0.048       \$56,764       1.3         South       G-3       \$23,577       0.006       \$653,779       0.011       \$237,798       0.059       \$578,32       0.148       \$48,823       0.077       \$507,037       0.102       \$0       0.000       \$0       0.000       \$192,216       0.448       \$55,84,84       1.3         Western MA       C-3       \$195,676       0.006       \$63,779       0.011       \$198,260       0.059       \$578,87       0.27																						1.39
Cambridge         SB-1         ST1         0.006         (\$129)         -0.011         ST14         0.099         \$1,75         0.148         \$526         0.077         \$1,226         0.102         50         0.000         \$577         0.048         \$16,764         1.5           Cambridge         CON         \$29         0.006         (\$53)         -0.011         \$574         0.099         \$51,75         0.148         \$5826         0.077         \$515         0.102         50         0.000         \$50         0.000         \$537         0.048         \$56,900         1.3           South         G-3         \$23,577         0.006         (\$53,787)         0.011         \$237,98         0.099         \$\$78,832         0.148         \$388,147         0.077         \$408,459         0.102         \$0         0.000         \$0         0.008         \$192,216         0.048         \$5,548,84         1.3           Western MA         T-5         \$19,657         0.006         (\$63,5787)         -0.011         \$373,806         0.059         \$493,023         0.148         \$257,079         0.077         \$340,546         0.102         \$0         0.000         \$0         0.000         \$160,257         0.048         \$84,650,	5 Cambridge																					1.39
Cambridge         CON         \$29         0.006         (\$53)         -0.011         \$294         0.059         \$571         0.148         \$381         0.077         \$505         0.102         \$0         0.000         \$503         0.000         \$523         0.048         \$56,900         1.3           South         G-3         \$223,577         0.006         (\$42,924)         -0.011         \$237,798         0.059         \$591,343         0.148         \$308,457         0.0102         \$0         0.000         \$50         0.000         \$50         0.000         \$523,790         0.048         \$55,84,884         1.3           Western MA         G-3         \$523,797         0.006         (\$63,792)         -0.011         \$53,406         0.059         \$\$78,832         0.148         \$549,207         0.007         \$607,037         0.102         \$0         0.000         \$50         0.008         \$285,664         0.048         \$54,804         1.3           Western MA         T-5         \$19,657         0.006         (\$53,787)         -0.011         \$198,260         0.059         \$878,832         0.148         \$527,079         0.077         \$340,546         0.102         \$0         0.000         \$50         0.000	6 Cambridge																					1.39
South       G-3       \$223,577       0.006       \$(542,924)       -0.011       \$237,798       0.099       \$\$\$71,343       0.148       \$308,147       0.077       \$408,459       0.102       \$0       0.000       \$0       0.000       \$\$\$192,216       0.048       \$\$\$5,548,884       1.3         Western MA       T-5       \$\$19,657       0.006       \$\$(53,787)       -0.011       \$\$198,260       0.059       \$\$\$77,323       0.148       \$\$257,079       0.077       \$\$340,546       0.102       \$\$0       0.000       \$\$0       0.000       \$\$162,257       0.048       \$\$\$3,000-46       1.3         Western MA       T-5       \$\$19,657       0.006       \$\$(\$53,787)       -0.011       \$\$198,260       0.059       \$\$743,023       0.148       \$\$257,079       0.077       \$\$340,546       0.102       \$\$0       0.000       \$\$0       0.000       \$\$162,257       0.048       \$\$3,600-46       1.3         Eastern MA       S-2       \$\$6,737       0.013       \$\$56,563       0.126       \$\$168,955       0.324       \$\$48,593       0.165       \$\$114,063       0.219       \$\$0       0.000       \$\$0       0.000       \$\$53,646       0.103       \$\$1,52,087       2.57       \$\$48,5938       0.165	Cambridge																					1.39
Western MA       G-3       \$355,039       0.006       \$663,792       -0.011       \$353,406       0.099       \$\$78,832       0.148       \$458,233       0.077       \$607,037       0.102       \$0       0.000       \$0       0.000       \$252,664       0.048       \$\$33,00,46       1.1         Western MA       T-5       \$19,657       0.006       \$(\$53,787)       -0.011       \$319,820       0.099       \$\$78,832       0.148       \$\$458,233       0.077       \$\$340,546       0.102       \$0       0.000       \$0       0.000       \$\$160,257       0.048       \$\$456,63,08       1.3         Eastern MA       S-1       \$53,496       0.013       \$\$53,840       0.126       \$\$87,687       0.324       \$\$44,594       0.165       \$\$59,188       0.219       \$0       0.000       \$0       0.000       \$\$25,7837       0.103       \$\$805,385       2.5         Eastern MA       S-2       \$67,377       0.013       \$\$12,250       -0.024       \$\$58,832       0.165       \$\$14,063       0.219       \$0       0.000       \$0       0.000       \$\$23,496       0.13       \$\$57,977       2.2         Western MA       S-2       \$\$6,377       0.013       \$\$514,063       0.219       \$0 </td <td>South South</td> <td></td> <td>1.39</td>	South South																					1.39
Western MA       T-5       \$19,657       0.006       \$(\$35,787)       -0.011       \$198,260       0.09       \$493,023       0.148       \$257,079       0.077       \$340,546       0.102       \$0       0.000       \$0       0.000       \$160,257       0.048       \$4,656,308       1.3         Enstern MA       S-1       \$340,6       0.013       \$65,655       +0.024       \$54,876       0.324       \$44,894       0.165       \$59,188       0.219       \$0       0.000       \$0       0.000       \$27,837       0.103       \$805,385       2.25         Eastern MA       S-2       \$66,737       0.013       \$(\$51,2266)       -0.024       \$56,832       0.126       \$186,985       0.324       \$85,938       0.165       \$114,063       0.219       \$0       0.000       \$0       0.000       \$53,646       0.103       \$1,552,087       2.5         Western MA       S-1       \$22,951       0.013       \$(\$53,727)       -0.024       \$28,833       0.126       \$14,063       0.19       \$0       0.000       \$0       0.000       \$23,495       0.103       \$67,97,70       2.5         Western MA       S-2       \$44,944       0.126       \$14,934       0.126       \$14,06				0.006											\$0	0.000		0.000				1.39
Eastern MA         S-1         \$3,496         0.013         (\$6,365)         -0.024         \$34,161         0.126         \$87,687         0.324         \$44,594         0.165         \$59,188         0.219         \$0         0.000         \$27,837         0.103         \$8805,385         2.5           Eastern MA         S-2         \$67,37         0.013         (\$512,266)         -0.024         \$56,832         0.126         \$165,918         0.165         \$114,063         0.219         \$0         0.000         \$0         0.000         \$52,646         0.103         \$15,52,087         2.5           Western MA         S-1         \$2,951         0.013         (\$53,272)         -0.024         \$26,838         0.126         \$37,638         0.165         \$14,063         0.219         \$0         0.000         \$0         0.000         \$52,464         0.103         \$51,797,70         2.5           Western MA         S-2         \$497         0.013         (\$904)         -0.024         \$4,854         0.126         \$12,459         0.324         \$6,336         0.165         \$8,410         0.219         \$0         0.000         \$0         0.000         \$33,955         0.103         \$114,436         2.5           Western																						1.39
Eastern MA S-2 \$67,37 0.013 (\$12,266) -0.024 \$65,832 0.126 \$168,985 0.324 \$85,938 0.165 \$114,063 0.219 \$0 0.000 \$0 0.000 \$\$3,464 0.103 \$1,552,087 2.5 \$ Western MA S-1 \$2,951 0.013 (\$5,372) -0.024 \$28,833 0.126 \$74,011 0.324 \$37,638 0.165 \$449,956 0.219 \$0 0.000 \$0 0.000 \$23,495 0.103 \$67,9770 2.5 \$ Western MA S-2 \$497 0.013 (\$50,47) -0.024 \$28,833 0.126 \$12,459 0.324 \$37,638 0.165 \$449,956 0.219 \$0 0.000 \$0 0.000 \$23,495 0.103 \$61,436 2.5 \$ Western MA S-2 \$497 0.013 (\$904) -0.024 \$28,834 0.126 \$12,459 0.324 \$37,638 0.165 \$8,410 0.219 \$0 0.000 \$0 0.000 \$30 0.000 \$33,955 0.103 \$114,436 2.5 \$ Western MA S-2 \$497 0.013 (\$904) -0.024 \$4,854 0.126 \$12,459 0.324 \$47,638 0.165 \$8,410 0.219 \$0 0.000 \$0 0.000 \$30 0.000 \$33,955 0.103 \$114,436 2.5 \$ Western MA S-2 \$497 0.013 (\$904) -0.024 \$48,854 0.126 \$12,459 0.324 \$47,638 0.165 \$44,956 0.219 \$40,000 \$40 0.000 \$40 0.000 \$43,955 0.103 \$41,436 2.5 \$ Western MA S-2 \$497 0.013 (\$904) -0.024 \$48,854 0.126 \$42,459 0.324 \$47,638 0.165 \$44,956 0.219 \$40 0.000 \$40 0.000 \$40 0.000 \$43,955 0.103 \$41,436 2.5 \$ Western MA S-2 \$40 0.013 \$41,456 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056	l						-															
Eastern MA S-2 \$67,37 0.013 (\$12,266) -0.024 \$65,832 0.126 \$168,985 0.324 \$85,938 0.165 \$114,063 0.219 \$0 0.000 \$0 0.000 \$\$3,464 0.103 \$1,552,087 2.5 \$ Western MA S-1 \$2,951 0.013 (\$5,372) -0.024 \$28,833 0.126 \$74,011 0.324 \$37,638 0.165 \$449,956 0.219 \$0 0.000 \$0 0.000 \$23,495 0.103 \$67,9770 2.5 \$ Western MA S-2 \$497 0.013 (\$50,47) -0.024 \$28,833 0.126 \$12,459 0.324 \$37,638 0.165 \$449,956 0.219 \$0 0.000 \$0 0.000 \$23,495 0.103 \$61,436 2.5 \$ Western MA S-2 \$497 0.013 (\$904) -0.024 \$28,834 0.126 \$12,459 0.324 \$37,638 0.165 \$8,410 0.219 \$0 0.000 \$0 0.000 \$30 0.000 \$33,955 0.103 \$114,436 2.5 \$ Western MA S-2 \$497 0.013 (\$904) -0.024 \$4,854 0.126 \$12,459 0.324 \$47,638 0.165 \$8,410 0.219 \$0 0.000 \$0 0.000 \$30 0.000 \$33,955 0.103 \$114,436 2.5 \$ Western MA S-2 \$497 0.013 (\$904) -0.024 \$48,854 0.126 \$12,459 0.324 \$47,638 0.165 \$44,956 0.219 \$40,000 \$40 0.000 \$40 0.000 \$43,955 0.103 \$41,436 2.5 \$ Western MA S-2 \$497 0.013 (\$904) -0.024 \$48,854 0.126 \$42,459 0.324 \$47,638 0.165 \$44,956 0.219 \$40 0.000 \$40 0.000 \$40 0.000 \$43,955 0.103 \$41,436 2.5 \$ Western MA S-2 \$40 0.013 \$41,456 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056 \$40,056	2																					
Western MA         S-1         \$2,951         0.013         \$5,372         -0.024         \$28,833         0.126         \$74,011         0.324         \$37,638         0.165         \$49,956         0.219         \$0         0.000         \$0         0.000         \$23,495         0.103         \$679,770         2.5           Western MA         S-2         \$497         0.013         \$53,955         0.126         \$12,459         0.324         \$6,336         0.165         \$8,410         0.219         \$0         0.000         \$0         0.000         \$33,955         0.103         \$114,436         2.5	B Eastern MA	S-1	\$3,496	0.013	(\$6,365)	-0.024	\$34,161	0.126	\$87,687	0.324	\$44,594	0.165	\$59,188	0.219	\$0	0.000	\$0	0.000	\$27,837	0.103	\$805,385	2.98
Western MA S-2 \$497 0.013 (\$904) -0.024 \$4,854 0.126 \$12,459 0.324 \$6,336 0.165 \$8,410 0.219 \$0 0.000 \$0 0.000 \$3,955 0.103 \$114,436 2.5	Eastern MA	S-2		0.013																	\$1,552,087	2.98
																						2.98
Total \$2,739,031 0.012 (\$4,986,746) -0.022 \$27,505,967 0.123 \$68,699,647 0.306 \$35,165,917 0.157 \$46,723,303 0.208 \$826,946 0.004 \$0 0.000 \$21,944,330 0.098 \$635,042,706 2.3		S-2	\$497	0.013	(\$904)	-0.024	\$4,854	0.126	\$12,459	0.324	\$6,336	0.165	\$8,410	0.219	\$0	0.000	\$0	0.000	\$3,955	0.103	\$114,436	2.98
Total \$2,739,031 0.012 (\$4,986,746) -0.022 \$27,505,967 0.123 \$68,699,647 0.306 \$35,165,917 0.157 \$46,723,303 0.208 \$826,946 0.004 \$0 0.000 \$21,944,330 0.098 \$635,042,706 2.3	7																					
1otat \$2,/39,051 0.012 (\$4,986,746) -0.022 \$27,505,967 0.123 \$68,699,647 0.306 \$35,165,917 0.157 \$46,723,503 0.208 \$826,946 0.004 \$0 0.000 \$21,944,330 0.098 \$635,042,706 2.3	8		62 720 0T -	0.017		0.025	005 505 0 · -	0.105	e.co. coo. c :=	0.00-	636 L ( 6 0) -	0.147	6 4 4 <b>8</b> 9 9 9 4 7	0.00-	60 <b>2</b> C 0 · · ·	0.07.		0.007		0.00-	0 ( <b>2</b> 0 <b>1 2</b> <del>5</del> <del>-</del> 5	a
	9 Total		\$2,739,031	0.012	(\$4,986,746)	-0.022	\$27,505,967	0.123	\$68,699,647	0.306	\$35,165,917	0.157	\$46,/23,303	0.208	\$826,946	0.004	\$0	0.000	\$21,944,330	0.098	\$635,042,706	2.830

#### Eastern Massachusetts Service Area

		R	evenue Simulation a	it Current and Pro	oposed Rates			
				achusetts Service A R-1 Residential	Area			
; )			Forecast	Cu	ırrent		Prop	osed
	Rate Components	Code	Determinants	Rate	Revenue	(2)	Rate	Revenue
	(a) Customer Charge	(b) CUST	(c) 11,013,714	(d) \$10.00	(e) \$110,137,143	(f)	(g) \$10.00	(h) \$110,137,143
	Distribution Energy	DKWH	5,516,285,451	\$0.05909	\$325,957,307		\$0.06264	\$345,540,121
1	Total Base Distribution	DIST			\$436,094,451			\$455,677,264
	Exogenous Cost Adjustment	ECA		\$0.00101	\$5,571,448		(\$0.00004)	(\$237,238
5	Total Distribution				\$441,665,899			\$455,440,026
	Reconciling Rates							
	Revenue Decoupling	RDAF		\$0.00006	\$330,977		(\$0.00085)	(\$4,712,968
	Solar Massachusetts Renewable Target	SMART		\$0.00800	\$44,130,284		\$0.00431	\$23,791,750
	Residential Assistance Adjustment Factor	RAAF		\$0.00816	\$45,012,889		\$0.01048	\$57,790,452
	Pension Adjustment Factor Net Metering Recovery Surcharge	PAF NMRS		\$0.00086 \$0.01622	\$4,744,005 \$89,474,150		\$0.00276 \$0.00368	\$15,213,320 \$20,314,579
	Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$10,646,431)		\$0.00052	\$2,871,613
	AG Consulting Expense	AGCE		\$0.00005	\$275,814		\$0.00003	\$158,769
	Storm Cost Recovery Adjustment Factor	SCRA		\$0.00663	\$36,572,973		\$0.00851	\$46,926,439
7	Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$0
	Basic Service Cost True Up Factor	BSTF		(\$0.00046)	(\$2,537,491)		\$0.00307	\$16,939,129
	Solar Program Cost Adjustment Factor	SPCA		\$0.00002	\$110,326		\$0.00017	\$948,569
	Solar Expansion Cost Recovery Factor Vegetation Management	SECRF RTWF		(\$0.00051) \$0.00193	(\$2,813,306) \$10,646,431		(\$0.00031) \$0.00184	(\$1,726,987 \$10,161,479
	Tax Act Credit Factor	TACF		(\$0.00195	(\$9,929,314)		(\$0.00083)	(\$4,582,278
	Grid Modernization	GMOD		\$0.00221	\$12,190,991		\$0.00221	\$12,190,991
	Advanced Metering Infrastructure Factor	AMIF		\$0.00294	\$16,217,879		\$0.00294	\$16,217,879
5	Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00010	\$563,804
	Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$0
	Electric Vehicle Program Factor	EVF		\$0.00138	\$7,612,474		\$0.00138	\$7,612,474
	Transition	TRNSN		(\$0.00037)	(\$2,041,026)		(\$0.00095)	(\$5,245,504
	Transmission Energy Efficiency Reconciliation Factor	TMKWH EERF		\$0.04052 \$0.02861	\$223,519,886 \$157,820,927		\$0.04546 \$0.02861	\$250,758,394 \$157,820,927
	System Benefits Charge	SBC		\$0.00250	\$13,790,714		\$0.00250	\$13,790,714
	Renewable Energy Charge	RNEW		\$0.00050	\$2,758,143		\$0.00050	\$2,758,143
	Basic Service Charge	BS		\$0.15772	\$870,028,541		\$0.15772	\$870,028,541
4					64 0 40 0 <b>2</b> 5 5 5 5			
5 6				Total Revenue	\$1,948,935,735			\$1,966,030,253
7							% Change	0.889
8							-	
) )	Functional Category		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kW
	Base Distribution	DIST	\$436,094,451	7.906	\$455,677,264	8.261	\$19,582,813	0.355
2	Exogenous Cost Adjustment	ECA	\$5,571,448	0.101	(\$237,238)	(0.004)	(\$5,808,687)	(0.105
3	Revenue Decoupling	RDAF	\$330,977	0.006	(\$4,712,968)	(0.085)	(\$5,043,945)	(0.09)
	Solar Massachusetts Renewable Target	SMART	\$44,130,284	0.800	\$23,791,750	0.431	(\$20,338,533)	(0.369
	Residential Assistance Adjustment Factor	RAAF	\$45,012,889	0.816	\$57,790,452	1.048	\$12,777,562	0.232
	Pension Adjustment Factor	PAF NMRS	\$4,744,005 \$89,474,150	0.086 1.622	\$15,213,320 \$20,314,570	0.276 0.368	\$10,469,315	0.190
	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	LTRCA	(\$10,646,431)	(0.193)	\$20,314,579 \$2,871,613	0.052	(\$69,159,571) \$13,518,044	(1.254 0.245
	AG Consulting Expense	AGCE	\$275,814	0.005	\$158,769	0.002	(\$117,046)	(0.002
	Storm Cost Recovery Adjustment Factor	SCRA	\$36,572,973	0.663	\$46,926,439	0.851	\$10,353,466	0.188
l	Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.000
	Basic Service Cost True Up Factor	BSTF	(\$2,537,491)	(0.046)	\$16,939,129	0.307	\$19,476,621	0.353
	Solar Program Cost Adjustment Factor	SPCA	\$110,326	0.002	\$948,569	0.017	\$838,243	0.01:
	Solar Expansion Cost Recovery Factor	SECRF	(\$2,813,306)	(0.051)	(\$1,726,987)	(0.031)	\$1,086,318	0.020
	Vegetation Management Tax Act Credit Factor	RTWF TACF	\$10,646,431 (\$9,929,314)	0.193 (0.180)	\$10,161,479 (\$4,582,278)	0.184 (0.083)	(\$484,952) \$5,347,035	(0.00) 0.09
	Grid Modernization	GMOD	\$12,190,991	0.221	\$12,190,991	0.221	\$3,547,035 \$0	0.000
	Advanced Metering Infrastructure Factor	AMIF	\$16,217,879	0.221	\$16,217,879	0.294	\$0	0.000
	Electronic Payment Recovery	EPR	\$0	0.000	\$563,804	0.010	\$563,804	0.010
	Provisional System Planning Factor	PSPF	\$0	0.000	\$0	0.000	\$0	0.00
	Electric Vehicle Program Factor	EVF	\$7,612,474	0.138	\$7,612,474	0.138	\$0	0.00
	Transition	TRNSN	(\$2,041,026)	(0.037)	(\$5,245,504)	(0.095)	(\$3,204,479)	(0.05
	Transmission Energy Efficiency Reconciliation Factor	TRNSM	\$223,519,886 \$157,820,927	4.052	\$250,758,394 \$157,820,927	4.546	\$27,238,508	0.49
	Energy Efficiency Reconciliation Factor System Benefits Charge	EERF SBC	\$157,820,927 \$13,790,714	2.861 0.250	\$157,820,927 \$13,790,714	2.861 0.250	\$0 \$0	0.00 0.00
	Renewable Energy Charge	RNEW	\$2,758,143	0.250	\$2,758,143	0.250	\$0 \$0	0.000
5				5.050			40	0.000
	Basic Service Charge	BS	\$870,028,541	15.772	\$870,028,541	15.772	<u>\$0</u>	0.000

#### Western Massachusetts Service Area

		Re	venue Simulation a	t Current and Pro	posed Rates			
_				sachusetts Service A R-1 Residential	Area			
			Forecast	Cu	rrent		Propo	osed
	Rate Components	Code	Determinants	Rate	Revenue	(2)	Rate	Revenue
1 ( 2 (	a) Customer Charge	(b) CUST	(c) 1,618,169	(d) \$10.00	(e) \$16,181,693	(f)	(g) \$10.00	(h) \$16,181,693
	Distribution Energy	DKWH	841,002,409	\$0.05909	\$49,694,832		\$0.06264	\$52,680,391
	Total Base Distribution	DIST	- , ,		\$65,876,526			\$68,862,084
	Exogenous Cost Adjustment	ECA		\$0.00101	\$849,412		(\$0.00004)	(\$36,169
5' 7	Total Distribution				\$66,725,938			\$68,825,915
	Reconciling Rates							
	Revenue Decoupling	RDAF		\$0.00006	\$50,460		(\$0.00085)	(\$718,530
	Solar Massachusetts Renewable Target	SMART		\$0.00800	\$6,728,019		\$0.00431	\$3,627,245
	Residential Assistance Adjustment Factor	RAAF		\$0.00816	\$6,862,580		\$0.01048	\$8,810,623
	Pension Adjustment Factor	PAF		\$0.00086	\$723,262		\$0.00276	\$2,319,394
	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	NMRS LTRCA		\$0.01622 (\$0.00193)	\$13,641,059 (\$1,623,135)		\$0.00368 \$0.00052	\$3,097,122 \$437,801
	AG Consulting Expense	AGCE		\$0.00005	\$42,050		\$0.00003	\$24,206
	Storm Cost Recovery Adjustment Factor	SCRA		\$0.00663	\$5,575,846		\$0.00851	\$7,154,310
	Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$0
	Basic Service Cost True Up Factor	BSTF		(\$0.00046)	(\$386,861)		\$0.00307	\$2,582,507
	Solar Program Cost Adjustment Factor	SPCA		\$0.00002	\$16,820		\$0.00017	\$144,617
	Solar Expansion Cost Recovery Factor Vegetation Management	SECRF RTWF		(\$0.00051) \$0.00193	(\$428,911) \$1,623,135		(\$0.00031) \$0.00184	(\$263,293 \$1,549,200
	Tax Act Credit Factor	TACF		(\$0.00180)	(\$1,513,804)		(\$0.00083)	(\$698,605
3 (	Grid Modernization	GMOD		\$0.00221	\$1,858,615		\$0.00221	\$1,858,615
	Advanced Metering Infrastructure Factor	AMIF		\$0.00294	\$2,472,547		\$0.00294	\$2,472,547
	Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00010	\$85,957
	Provisional System Planning Factor Electric Vehicle Program Factor	PSPF		\$0.00000 \$0.00138	\$0 \$1 160 582		\$0.00000	\$0 \$1,160,583
	Transition	EVF TRNSN		(\$0.00037)	\$1,160,583 (\$311,171)		\$0.00138 (\$0.00095)	(\$799,720
	Transmission	TMKWH		\$0.04052	\$34,077,418		\$0.04546	\$38,230,149
0 1	Energy Efficiency Reconciliation Factor	EERF		\$0.02861	\$24,061,079		\$0.02861	\$24,061,079
	System Benefits Charge	SBC		\$0.00250	\$2,102,506		\$0.00250	\$2,102,500
	Renewable Energy Charge	RNEW		\$0.00050	\$420,501		\$0.00050	\$420,501
3] 1	Basic Service Charge	BS		\$0.14023	\$117,933,768		\$0.14023	\$117,933,768
5				Total Revenue	\$281,812,304			\$284,418,502
5								
7							% Change	0.929
3								
	Functional Category		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kW
	Base Distribution	DIST	\$65,876,526	7.833	\$68,862,084	8.188	\$2,985,559	0.355
	Exogenous Cost Adjustment	ECA	\$849,412	0.101	(\$36,169)	(0.004)	(\$885,581)	(0.105
	Revenue Decoupling	RDAF	\$50,460	0.006	(\$718,530)	(0.085)	(\$768,990)	(0.09)
	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	SMART RAAF	\$6,728,019 \$6,862,580	0.800 0.816	\$3,627,245	0.431 1.048	(\$3,100,774)	(0.369 0.232
	Pension Adjustment Factor	PAF	\$6,862,580 \$723,262	0.086	\$8,810,623 \$2,319,394	0.276	\$1,948,043 \$1,596,132	0.232
	Net Metering Recovery Surcharge	NMRS	\$13,641,059	1.622	\$3,097,122	0.368	(\$10,543,937)	(1.254
	Long Term Renewable Contract Adjustment	LTRCA	(\$1,623,135)	(0.193)	\$437,801	0.052	\$2,060,935	0.245
	AG Consulting Expense	AGCE	\$42,050	0.005	\$24,206	0.003	(\$17,845)	(0.002
	Storm Cost Recovery Adjustment Factor	SCRA	\$5,575,846	0.663	\$7,154,316	0.851	\$1,578,470	0.188
	Storm Reserve Adjustment Basic Service Cost True Up Factor	SRA	\$0 (\$386,861)	0.000	\$0 \$2,582,507	0.000	\$0 \$2,969,369	0.000
	Solar Program Cost Adjustment Factor	BSTF SPCA	\$16,820	(0.046) 0.002	\$2,582,507 \$144,617	0.307 0.017	\$127,797	0.333
	Solar Expansion Cost Recovery Factor	SECRF	(\$428,911)	(0.051)	(\$263,293)	(0.031)	\$165,618	0.020
	Vegetation Management	RTWF	\$1,623,135	0.193	\$1,549,200	0.184	(\$73,935)	(0.009
	Tax Act Credit Factor	TACF	(\$1,513,804)	(0.180)	(\$698,605)	(0.083)	\$815,199	0.091
	Grid Modernization	GMOD	\$1,858,615	0.221	\$1,858,615	0.221	\$0 \$0	0.000
	Advanced Metering Infrastructure Factor	AMIF EPR	\$2,472,547	0.294	\$2,472,547 \$85,957	0.294	\$0 \$85 957	0.000
	Electronic Payment Recovery Provisional System Planning Factor	PSPF	\$0 \$0	0.000 0.000	\$85,957 \$0	0.010 0.000	\$85,957 \$0	0.010
	Electric Vehicle Program Factor	EVF	\$1,160,583	0.138	\$1,160,583	0.138	\$0	0.00
	Transition	TRNSN	(\$311,171)	(0.037)	(\$799,720)	(0.095)	(\$488,549)	(0.05
	Transmission	TRNSM	\$34,077,418	4.052	\$38,230,149	4.546	\$4,152,731	0.49
	Energy Efficiency Reconciliation Factor	EERF	\$24,061,079	2.861	\$24,061,079	2.861	\$0	0.00
	System Benefits Charge	SBC	\$2,102,506	0.250	\$2,102,506	0.250	\$0 \$0	0.00
	Renewable Energy Charge	RNEW	\$420,501	0.050	\$420,501	0.050	\$0	0.00
	Basic Service Charge	BS	\$117,933,768	14.023	<u>\$117,933,768</u>	14.023	<u>\$0</u>	0.000

#### Eastern Massachusetts Service Area

	N	evenue Simulation at C					
			usetts Service Are dential Assistance	ea			
		Forecast	Cur	rent		Prop	osed
Rate Components	Code	Determinants	Rate	Revenue	-	Rate	Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Customer Charge	CUST	1,089,896	\$10.00	\$10,898,964		\$10.00	\$10,898,96
Distribution Energy Total Base Distribution	DKWH DIST	554,292,610	\$0.05909	\$32,753,150 \$43,652,114		\$0.06264	\$34,720,88 \$45,619,85
Exogenous Cost Adjustment	ECA		\$0.00101	\$559,836		(\$0.00004)	(\$23,83
Total Distribution				\$44,211,950		· · · · · -	\$45,596,01
Reconciling Rates							
Revenue Decoupling	RDAF		\$0.00006	\$33,258		(\$0.00085)	(\$473,57
Solar Massachusetts Renewable Target	SMART		\$0.00800	\$4,434,341		\$0.00431	\$2,390,66
Residential Assistance Adjustment Factor Pension Adjustment Factor	RAAF PAF		\$0.00816 \$0.00086	\$4,523,028 \$476,692		\$0.01048 \$0.00276	\$5,806,95 \$1,528,67
Net Metering Recovery Surcharge	NMRS		\$0.01622	\$8,990,626		\$0.00270	\$2,041,26
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$1,069,785)		\$0.00052	\$288,54
AG Consulting Expense	AGCE		\$0.00005	\$27,715		\$0.00003	\$15,95
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00663	\$3,674,960		\$0.00851	\$4,715,30
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	9
Basic Service Cost True Up Factor	BSTF		(\$0.00046)	(\$254,975)		\$0.00307	\$1,702,09
Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor	SPCA		\$0.00002	\$11,086		\$0.00017	\$95,31
Vegetation Management	SECRF RTWF		(\$0.00051) \$0.00193	(\$282,689) \$1,069,785		(\$0.00031) \$0.00184	(\$173,53 \$1,021,05
Tax Act Credit Factor	TACF		(\$0.00180)	(\$997,727)		(\$0.00083)	(\$460,44
Grid Modernization	GMOD		\$0.00221	\$1,224,987		\$0.00221	\$1,224,98
Advanced Metering Infrastructure Factor	AMIF		\$0.00294	\$1,629,620		\$0.00294	\$1,629,62
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00010	\$56,65
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	5
Electric Vehicle Program Factor	EVF		\$0.00138	\$764,924		\$0.00138	\$764,92
Transition	TRNSN		(\$0.00037)	(\$205,088)		(\$0.00095)	(\$527,08
Transmission Energy Efficiency Reconciliation Factor	TMKWH EERF		\$0.04052 \$0.02861	\$22,459,937 \$15,858,312		\$0.04546 \$0.02861	\$25,196,94 \$15,858,31
System Benefits Charge	SBC		\$0.00250	\$1,385,732		\$0.00250	\$1,385,73
Renewable Energy Charge	RNEW		\$0.00050	\$277,146		\$0.00050	\$277,14
Basic Service Charge	BS		\$0.15772	\$87,423,030		\$0.15772	\$87,423,03
			Total Revenue	\$195,666,863			\$197,384,57
			come Discount	\$82,180,082		-	\$82,901,51
		Total Revenue - Net	of LI Discount	\$113,486,780			\$114,483,05
					% Change	w/o LI Discount	0.88
						e w/ LI Discount	0.88
		Current R	ate	Proposed R	ate	Differ	ence
Functional Category		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kV
Base Distribution	DIST	(\$38,527,968)	(6.951)	(\$37,281,666)	(6.726)	\$1,246,302	0.22
Exogenous Cost Adjustment Revenue Decoupling	ECA RDAF	\$559,836 \$33,258	0.101 0.006	(\$23,838) (\$473,573)	(0.004) (0.085)	(\$583,674) (\$506,830)	(0.10 (0.09
Solar Massachusetts Renewable Target	SMART	\$4,434,341	0.800	\$2,390,665	0.431	(\$2,043,676)	(0.36
	RAAF	\$4,523,028	0.816	\$5,806,955	1.048	\$1,283,927	0.23
Residential Assistance Adjustment Factor		\$476,692	0.086	\$1,528,679	0.276	\$1,051,988	0.19
•	PAF	\$ <del>1</del> 70,072		\$2,041,269	0.368	(\$6,949,357)	(1.2
Pension Adjustment Factor	PAF NMRS	\$8,990,626	1.622	\$2,041,207			
Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	NMRS LTRCA		(0.193)	\$288,548	0.052	\$1,358,333	
Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense	NMRS LTRCA AGCE	\$8,990,626 (\$1,069,785) \$27,715	(0.193) 0.005	\$288,548 \$15,954	0.052 0.003	(\$11,761)	(0.0
Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor	NMRS LTRCA AGCE SCRA	\$8,990,626 (\$1,069,785) \$27,715 \$3,674,960	(0.193) 0.005 0.663	\$288,548 \$15,954 \$4,715,307	0.052 0.003 0.851	(\$11,761) \$1,040,347	(0.0 0.1
Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	NMRS LTRCA AGCE SCRA SRA	\$8,990,626 (\$1,069,785) \$27,715 \$3,674,960 \$0	(0.193) 0.005 0.663 0.000	\$288,548 \$15,954 \$4,715,307 \$0	0.052 0.003 0.851 0.000	(\$11,761) \$1,040,347 \$0	(0.00 0.18 0.00
Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor	NMRS LTRCA AGCE SCRA SRA BSTF	\$8,990,626 (\$1,069,785) \$27,715 \$3,674,960 \$0 (\$254,975)	(0.193) 0.005 0.663 0.000 (0.046)	\$288,548 \$15,954 \$4,715,307 \$0 \$1,702,094	0.052 0.003 0.851 0.000 0.307	(\$11,761) \$1,040,347 \$0 \$1,957,068	(0.00 0.11 0.00 0.31
Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	NMRS LTRCA AGCE SCRA SRA BSTF SPCA	\$8,990,626 (\$1,069,785) \$27,715 \$3,674,960 \$0 (\$254,975) \$11,086	(0.193) 0.005 0.663 0.000 (0.046) 0.002	\$288,548 \$15,954 \$4,715,307 \$0 \$1,702,094 \$95,315	0.052 0.003 0.851 0.000 0.307 0.017	(\$11,761) \$1,040,347 \$0 \$1,957,068 \$84,229	(0.0 0.1 0.0 0.3 0.0
Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Recovery Factor	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF	\$8,990,626 (\$1,069,785) \$27,715 \$3,674,960 \$0 (\$254,975) \$11,086 (\$282,689)	(0.193) 0.005 0.663 0.000 (0.046) 0.002 (0.051)	\$288,548 \$15,954 \$4,715,307 \$0 \$1,702,094 \$95,315 (\$173,533)	0.052 0.003 0.851 0.000 0.307	(\$11,761) \$1,040,347 \$0 \$1,957,068 \$84,229 \$109,156	(0.0 0.1 0.0 0.3 0.0 0.0
Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management	NMRS LTRCA AGCE SCRA SRA BSTF SPCA	\$8,990,626 (\$1,069,785) \$27,715 \$3,674,960 \$0 (\$254,975) \$11,086	(0.193) 0.005 0.663 0.000 (0.046) 0.002	\$288,548 \$15,954 \$4,715,307 \$0 \$1,702,094 \$95,315	0.052 0.003 0.851 0.000 0.307 0.017 (0.031)	(\$11,761) \$1,040,347 \$0 \$1,957,068 \$84,229	(0.00 0.13 0.00 0.33 0.0 0.00 (0.00
Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD	\$8,999,626 (\$1,069,785) \$27,715 \$3,674,960 \$0 (\$254,975) \$11,086 (\$282,689) \$1,069,785 (\$997,727) \$1,224,987	(0.193) 0.005 0.663 0.000 (0.046) 0.002 (0.051) 0.193 (0.180) 0.221	\$288,548 \$15,954 \$4,715,307 \$0 \$1,702,094 \$95,315 <b>(\$173,533)</b> \$1,021,055	0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184	(\$11,761) \$1,040,347 \$0 \$1,957,068 \$84,229 \$109,156 (\$48,729) \$537,286 \$0	(0.00 0.11 0.00 0.33 0.00 (0.00 (0.00 0.09 0.00
Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	NMRS LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF	\$8,990,626 (\$1,069,785) \$27,715 \$3,674,960 (\$254,975) \$11,086 (\$282,689) \$1,069,785 (\$997,727) \$1,224,987 \$1,629,620	(0.193) 0.005 0.663 0.000 (0.046) 0.002 (0.051) 0.193 (0.180) 0.221 0.294	\$288,548 \$15,954 \$4,715,307 \$0 \$1,702,094 \$95,315 (\$173,533) \$1,021,055 (\$460,441) \$1,224,987 \$1,629,620	0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294	(\$11,761) \$1,040,347 \$0 \$1,957,068 \$84,229 \$109,156 (\$48,729) \$537,286 \$0 \$0	(0.00 0.11 0.00 0.33 0.00 (0.00 0.00 0.00 0.00 0.0
Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	\$8,990,626 (\$1,069,785) \$27,715 \$3,674,960 (\$254,975) \$11,086 (\$282,689) \$1,069,785 (\$997,727) \$1,224,987 \$1,629,620 \$0	(0.193) 0.005 0.663 0.000 (0.046) 0.002 (0.051) 0.193 (0.180) 0.221 0.294 0.000	\$288,548 \$15,954 \$4,715,307 \$0 \$1,702,094 \$95,315 (\$173,533) \$1,021,055 (\$460,441) \$1,224,987 \$1,629,620 \$56,653	0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294 0.010	(\$11,761) \$1,040,347 \$0 \$1,957,068 \$84,229 \$109,156 (\$48,729) \$537,286 \$0 \$0 \$56,653	(0.00 0.18 0.00 0.01 0.02 (0.00 0.00 0.00 0.00 0.00
Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF	\$8,999,626 (\$1,069,785) \$27,715 \$3,674,960 \$0 (\$254,975) \$11,086 (\$282,689) \$1,069,785 (\$997,727) \$1,224,987 \$1,629,620 \$0 \$0 \$0	(0.193) 0.005 0.663 0.000 (0.046) 0.002 (0.051) 0.193 (0.180) 0.221 0.294 0.000 0.000	\$288,548 \$15,954 \$4,715,307 \$0 \$1,702,094 \$95,315 \$1,021,055 (\$460,441) \$1,224,987 \$1,629,620 \$56,653 \$0	0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294 0.010 0.000	(\$11,761) \$1,040,347 \$0 \$1,957,068 \$84,229 \$109,156 (\$48,729) \$537,286 \$0 \$0 \$55,653 \$0	0.24 (0.00 0.18 0.00 0.35 0.01 0.02 (0.00 0.00 0.00 0.00 0.00 0.00
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	\$8,990,626 (\$1,069,785) \$27,715 \$3,674,960 (\$254,975) \$11,086 (\$282,689) \$1,069,785 (\$997,727) \$1,224,987 \$1,629,620 \$0	(0.193) 0.005 0.663 0.000 (0.046) 0.002 (0.051) 0.193 (0.180) 0.221 0.294 0.000	\$288,548 \$15,954 \$4,715,307 \$0 \$1,702,094 \$95,315 (\$173,533) \$1,021,055 (\$460,441) \$1,224,987 \$1,629,620 \$56,653	0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294 0.010	(\$11,761) \$1,040,347 \$0 \$1,957,068 \$84,229 \$109,156 (\$48,729) \$537,286 \$0 \$0 \$56,653	(0.00 0.18 0.00 0.02 (0.00 0.05 0.00 0.00 0.00 0.00

4.052

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0.250 0.050 <u>15.772</u> 20.474

TRNSM

EERF

SBC RNEW

BS

76 Transmission

77 Energy Efficiency Reconciliation Factor

77 Energy Enclency Reconcil
78 System Benefits Charge
79 Renewable Energy Charge
80 Basic Service Charge
81 Total

\$22,459,937

\$15,858,312

\$13,838,312 \$1,385,732 \$277,146 <u>\$87,423,030</u> \$113,486,780

\$0 \$764,924 (\$527,084) \$25,196,942

\$15,858,312

\$13,858,512 \$1,385,732 \$277,146 <u>\$87,423,030</u> \$114,483,051

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<u>\$0</u> \$996,270

#### Western Massachusetts Service Area

	к	evenue Simulation at C	arrent and rropo	useu nates			
			husetts Service Are dential Assistance	ea			
		Forecast	Curr	rent		Propo	osed
Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Customer Charge Distribution Energy	CUST DKWH	424,447 268,545,765	\$10.00 \$0.05909	\$4,244,471 \$15,868,369		\$10.00 \$0.06264	\$4,244,471 \$16,821,707
Total Base Distribution	DIST	208,545,705	30.03909	\$20,112,840		30.00204	\$21,066,178
Total Base Distribution Exogenous Cost Adjustment	ECA		\$0.00101	\$271,231		(\$0.00004)	(\$11,549
Total Distribution				\$20,384,072			\$21,054,629
Reconciling Rates							
Revenue Decoupling	RDAF		\$0.00006	\$16,113		(\$0.00085)	(\$229,438
Solar Massachusetts Renewable Target	SMART		\$0.00800	\$2,148,366		\$0.00431	\$1,158,238
Residential Assistance Adjustment Factor	RAAF		\$0.00816	\$2,191,333		\$0.01048	\$2,813,375
Pension Adjustment Factor	PAF		\$0.00086	\$230,949		\$0.00276	\$740,620
Net Metering Recovery Surcharge	NMRS		\$0.01622	\$4,355,812		\$0.00368	\$988,962
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$518,293)		\$0.00052	\$139,797
AG Consulting Expense	AGCE		\$0.00005	\$13,427		\$0.00003	\$7,729
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00663	\$1,780,458		\$0.00851	\$2,284,490
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$0
Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	BSTF SPCA		(\$0.00046) \$0.00002	(\$123,531)		\$0.00307 \$0.00017	\$824,637 \$46,179
Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor	SECRF		(\$0.00051)	\$5,371 (\$136,958)		(\$0.00031)	(\$84,074
Vegetation Management	RTWF		\$0.00193	\$518,293		\$0.00184	\$494,685
Tax Act Credit Factor	TACF		(\$0.00180)	(\$483,382)		(\$0.00083)	(\$223,076
Grid Modernization	GMOD		\$0.00221	\$593,486		\$0.00221	\$593,486
Advanced Metering Infrastructure Factor	AMIF		\$0.00294	\$789,525		\$0.00294	\$789,525
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00010	\$27,447
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$0
Electric Vehicle Program Factor	EVF		\$0.00138	\$370,593		\$0.00138	\$370,593
Transition	TRNSN		(\$0.00037)	(\$99,362)		(\$0.00095)	(\$255,364
Transmission	TMKWH		\$0.04052	\$10,881,474		\$0.04546	\$12,207,509
Energy Efficiency Reconciliation Factor	EERF		\$0.02861	\$7,683,094		\$0.02861	\$7,683,094
System Benefits Charge	SBC		\$0.00250	\$671,364		\$0.00250	\$671,364
Renewable Energy Charge Basic Service Charge	RNEW BS		\$0.00050 \$0.14023	\$134,273 \$37,658,173		\$0.00050 \$0.14023	\$134,273
Basic Service Charge	5		30.14025	\$57,058,175		30.14025	\$37,658,173
			Total Revenue	\$89,064,651			\$89,896,852
			come Discount	\$37,407,153		_	\$37,756,678
		Total Revenue - Net	of LI Discount	\$51,657,498			\$52,140,174
						w/o LI Discount	0.93%
					% Change	e w/ LI Discount	0.93%
		Current R	ate	Proposed		Differ	ence
Functional Category		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kW
Base Distribution	DIST	(\$17,294,313)	(6.440)	(\$16,690,500)	(6.215)	\$603,813	0.225
Exogenous Cost Adjustment	ECA	\$271,231	0.101	(\$11,549)	(0.004)	(\$282,781)	(0.105
Revenue Decoupling Solar Massachusetts Renewable Target	RDAF SMART	\$16,113 \$2,148,366	0.006 0.800	(\$229,438) \$1,158,238	(0.085) 0.431	(\$245,551)	(0.091 (0.369
Residential Assistance Adjustment Factor	RAAF	\$2,148,300 \$2,191,333	0.800	\$1,158,238 \$2,813,375	1.048	(\$990,128) \$622,042	0.232
Pension Adjustment Factor	PAF	\$2,191,555	0.086	\$740,620	0.276	\$509,671	0.190
Net Metering Recovery Surcharge	NMRS	\$4,355,812	1.622	\$988,962	0.368	(\$3,366,851)	(1.254
	LTRCA	(\$518,293)	(0.193)	\$139,797	0.052	\$658,090	0.245
Long Term Renewable Contract Adjustment	AGCE	\$13,427	0.005	\$7,729	0.003	(\$5,698)	(0.002
5	TOOL		0.663	\$2,284,490	0.851	\$504,031	0.188
2	SCRA	\$1,780,458			0.000	\$0	0.000
AG Consulting Expense Storm Cost Recovery Adjustment Factor		\$1,780,438	0.000	\$0	01000	50	0.000
AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	SCRA		0.000 (0.046)	\$824,637	0.307	\$948,168	
AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	SCRA SRA BSTF SPCA	\$0 (\$123,531) \$5,371		\$824,637 \$46,179			0.353
AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor	SCRA SRA BSTF SPCA SECRF	\$0 (\$123,531) \$5,371 (\$136,958)	(0.046) 0.002 (0.051)	\$824,637 \$46,179 (\$84,074)	0.307 0.017 (0.031)	\$948,168 \$40,808 \$52,885	0.353 0.015 0.020
AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management	SCRA SRA BSTF SPCA SECRF RTWF	\$0 (\$123,531) \$5,371 (\$136,958) \$518,293	(0.046) 0.002 (0.051) 0.193	\$824,637 \$46,179 <b>(</b> \$84,074) \$494,685	0.307 0.017 (0.031) 0.184	\$948,168 \$40,808 \$52,885 (\$23,609)	0.353 0.015 0.020 (0.009
AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor	SCRA SRA BSTF SPCA SECRF RTWF TACF	\$0 (\$123,531) \$5,371 (\$136,958) \$518,293 (\$483,382)	(0.046) 0.002 (0.051) 0.193 (0.180)	\$824,637 \$46,179 (\$84,074) \$494,685 (\$223,076)	0.307 0.017 (0.031) 0.184 (0.083)	\$948,168 \$40,808 \$52,885 (\$23,609) \$260,306	0.353 0.015 0.020 (0.009 0.097
Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization	SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD	\$0 (\$123,531) \$5,371 (\$136,958) \$518,293 (\$483,382) \$593,486	(0.046) 0.002 (0.051) 0.193 (0.180) 0.221	\$824,637 \$46,179 (\$84,074) \$494,685 (\$223,076) \$593,486	0.307 0.017 (0.031) 0.184 (0.083) 0.221	\$948,168 \$40,808 \$52,885 (\$23,609) \$260,306 \$0	0.353 0.015 0.020 (0.009 0.097 0.000
AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF	\$0 (\$123,531) \$5,371 (\$136,958) \$518,293 (\$483,382) \$593,486 \$789,525	(0.046) 0.002 (0.051) 0.193 (0.180) 0.221 0.294	\$824,637 \$46,179 (\$84,074) \$494,685 (\$223,076) \$593,486 \$789,525	0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294	\$948,168 \$40,808 \$52,885 (\$23,609) \$260,306 \$0 \$0	0.353 0.015 0.020 (0.009 0.097 0.000 0.000
AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Frogram Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	\$0 (\$123,531) \$5,371 (\$136,958) \$518,293 (\$483,382) \$593,486 \$789,525 \$0	(0.046) 0.002 (0.051) 0.193 (0.180) 0.221 0.294 0.000	\$824,637 \$46,179 (\$84,074) \$494,685 (\$223,076) \$593,486 \$789,525 \$27,447	0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294 0.010	\$948,168 \$40,808 \$52,885 (\$23,609) \$260,306 \$0 \$0 \$27,447	0.353 0.015 0.020 (0.009 0.097 0.000 0.000 0.000 0.010
AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF	\$0 (\$123,531) \$5,371 (\$136,958) \$518,293 (\$483,382) \$593,486 \$789,525	(0.046) 0.002 (0.051) 0.193 (0.180) 0.221 0.294	\$824,637 \$46,179 (\$84,074) \$494,685 (\$223,076) \$593,486 \$789,525	0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294	\$948,168 \$40,808 \$52,885 (\$23,609) \$260,306 \$0 \$0	0.000 0.353 0.015 0.020 (0.009 0.097 0.000 0.000 0.000 0.000 0.000

76 Transmission TRNSM 77 Energy Efficiency Reconciliation Factor EERF 78 System Benefits Charge79 Renewable Energy Charge SBC RNEW 80 Basic Service Charge 81 Total BS

EVF

TRNSN

\$370,593 (\$99,362)

\$10,881,474

\$7,683,094

\$7,653,094 \$671,364 \$134,273 <u>\$37,658,173</u> \$51,657,498

0.138

(0.037)

4.052

2.861

0.250 0.050

<u>14.023</u> 19.236

\$370,593 (\$255,364)

\$12,207,509

\$7,683,094

\$671,364 \$134,273

\$37,658,173 \$52,140,174

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(\$156,002)

\$1,326,035

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0.000 0.180

72 Electronic Payment Recovery
73 Provisional System Planning Factor
74 Electric Vehicle Program Factor

75 Transition

#### Eastern Massachusetts Service Area

4		Re	venue Simulation a	t Current and Prop	oosed Rates			
5 5 7				achusetts Service Ar Residential Heating	rea			
8			Forecast		rrent		Prop	osed
	Rate Components	Code	Determinants	Rate	Revenue	(0)	Rate	Revenue
	(a) Customer Charge	(b) CUST	(c) 901,405	(d) \$10.00	(e) \$9,014,046	(f)	(g) \$10.00	(h) \$9,014,046
	Distribution Energy	DKWH	601,711,501	\$0.05296	\$31,866,641		\$0.05595	\$33,665,758
	Total Base Distribution	DIST			\$40,880,687			\$42,679,804
	Exogenous Cost Adjustment Total Distribution	ECA		\$0.00101	\$607,729 \$41,488,416		(\$0.00004)	(\$25,878 \$42,653,927
7					\$11,100,110			0.2,000,027
	Reconciling Rates	DD ( F		#0.0000 <i>c</i>	¢26,102		(60,00005)	(0514.00)
9 0	Revenue Decoupling Solar Massachusetts Renewable Target	RDAF SMART		\$0.00006 \$0.00800	\$36,103 \$4,813,692		(\$0.00085) \$0.00431	(\$514,086 \$2,595,183
1	Residential Assistance Adjustment Factor	RAAF		\$0.00816	\$4,909,966		\$0.01048	\$6,303,731
	Pension Adjustment Factor	PAF		\$0.00086	\$517,472		\$0.00276	\$1,659,455
3	Net Metering Recovery Surcharge	NMRS		\$0.01622	\$9,759,761		\$0.00368	\$2,215,896
	Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$1,161,303)		\$0.00052	\$313,233
	AG Consulting Expense	AGCE		\$0.00005	\$30,086		\$0.00003	\$17,318
	Storm Cost Recovery Adjustment Factor	SCRA		\$0.00663	\$3,989,347		\$0.00851	\$5,118,694
	Storm Reserve Adjustment Basic Service Cost True Up Factor	SRA BSTF		\$0.00000 (\$0.00046)	\$0 (\$276,787)		\$0.00000 \$0.00307	\$0 \$1,847,705
9	Solar Program Cost Adjustment Factor	SPCA		\$0.00002	\$12,034		\$0.00017	\$103,469
	Solar Expansion Cost Recovery Factor	SECRF		(\$0.00051)	(\$306,873)		(\$0.00031)	(\$188,378
	Vegetation Management	RTWF		\$0.00193	\$1,161,303		\$0.00184	\$1,108,405
2	Tax Act Credit Factor	TACF		(\$0.00180)	(\$1,083,081)		(\$0.00083)	(\$499,83)
3	Grid Modernization	GMOD		\$0.00221	\$1,329,782		\$0.00221	\$1,329,782
	Advanced Metering Infrastructure Factor	AMIF		\$0.00294	\$1,769,032		\$0.00294	\$1,769,032
	Electronic Payment Recovery	EPR		\$0.00000	\$0 \$0		\$0.00010	\$61,49
	Provisional System Planning Factor Electric Vehicle Program Factor	PSPF EVF		\$0.00000 \$0.00138	\$0 \$830,362		\$0.00000 \$0.00138	\$0 \$830,362
	Transition	TRNSN		(\$0.00037)	(\$222,633)		(\$0.00095)	(\$572,175
	Transmission	TMKWH		\$0.04052	\$24,381,350		\$0.04546	\$27,352,502
0	Energy Efficiency Reconciliation Factor	EERF		\$0.02861	\$17,214,966		\$0.02861	\$17,214,966
	System Benefits Charge	SBC		\$0.00250	\$1,504,279		\$0.00250	\$1,504,279
	Renewable Energy Charge	RNEW		\$0.00050	\$300,856		\$0.00050	\$300,850
3 4	Basic Service Charge	BS		\$0.15772	\$94,901,938		\$0.15772	\$94,901,938
5				Total Revenue	\$205,900,066			\$207,427,762
6				Total Revenue	\$200,000,000			0201,121,101
7							% Change	0.74
8								
9	Functional Category		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kW
	Base Distribution	DIST	\$40,880,687	6.794	\$42,679,804	7.093	\$1,799,117	0.299
2	Exogenous Cost Adjustment	ECA	\$607,729	0.101	(\$25,878)	(0.004)	(\$633,606)	(0.105
	Revenue Decoupling	RDAF	\$36,103	0.006	(\$514,086)	(0.085)	(\$550,189)	(0.091
	Solar Massachusetts Renewable Target	SMART	\$4,813,692	0.800	\$2,595,183	0.431	(\$2,218,509)	(0.369
	Residential Assistance Adjustment Factor Pension Adjustment Factor	RAAF PAF	\$4,909,966 \$517,472	0.816 0.086	\$6,303,731 \$1,650,455	1.048 0.276	\$1,393,765	0.232
	Net Metering Recovery Surcharge	NMRS	\$9,759,761	1.622	\$1,659,455 \$2,215,896	0.368	\$1,141,984 (\$7,543,864)	(1.254
	Long Term Renewable Contract Adjustment	LTRCA	(\$1,161,303)	(0.193)	\$313,233	0.052	\$1,474,536	0.24
	AG Consulting Expense	AGCE	\$30,086	0.005	\$17,318	0.003	(\$12,767)	(0.002
	Storm Cost Recovery Adjustment Factor	SCRA	\$3,989,347	0.663	\$5,118,694	0.851	\$1,129,347	0.188
	Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.00
	Basic Service Cost True Up Factor	BSTF	(\$276,787)	(0.046)	\$1,847,705	0.307	\$2,124,492	0.35
3 4	Solar Program Cost Adjustment Factor	SPCA	\$12,034 (\$306 873)	0.002	\$103,469 (\$188,378)	0.017	\$91,435 \$118,495	0.015
	Solar Expansion Cost Recovery Factor Vegetation Management	SECRF RTWF	(\$306,873) \$1,161,303	(0.051) 0.193	(\$188,378) \$1,108,405	(0.031) 0.184	\$118,495 (\$52,898)	0.020
	Tax Act Credit Factor	TACF	(\$1,083,081)	(0.193	(\$499,831)	(0.083)	\$583,250	0.09
7	Grid Modernization	GMOD	\$1,329,782	0.221	\$1,329,782	0.221	\$0	0.000
3	Advanced Metering Infrastructure Factor	AMIF	\$1,769,032	0.294	\$1,769,032	0.294	\$0	0.00
9	Electronic Payment Recovery	EPR	\$0	0.000	\$61,499	0.010	\$61,499	0.01
0	Provisional System Planning Factor	PSPF	\$0	0.000	\$0	0.000	\$0	0.00
1	Electric Vehicle Program Factor	EVF	\$830,362	0.138	\$830,362	0.138	\$0 (\$240,542)	0.00
2 3	Transition Transmission	TRNSN TRNSM	(\$222,633) \$24,381,350	(0.037) 4.052	(\$572,175) \$27,352,502	(0.095) 4.546	(\$349,542) \$2,971,152	(0.05) 0.494
3 4	Energy Efficiency Reconciliation Factor	EERF	\$17,214,966	2.861	\$17,214,966	2.861	\$2,971,132	0.494
5	System Benefits Charge	SBC	\$1,504,279	0.250	\$1,504,279	0.250	\$0	0.000
	Renewable Energy Charge	RNEW	\$300,856	0.050	\$300,856	0.050	\$0	0.00
	Basic Service Charge	BS	\$94,901,938	15.772	\$94,901,938	15.772	<u>\$0</u>	0.000
7	8-							

#### Western Massachusetts Service Area

5		Re	venue Simulation at	Current and Prop	osed Rates			
, 5 7				achusetts Service Ar Residential Heating	ea			
3			Forecast		rent		Propo	osed
	Rate Components	Code	Determinants	Rate	Revenue	(0)	Rate	Revenue
	(a) Customer Charge	(b) CUST	(c) 224,524	(d) \$10.00	(e) \$2,245,242	(f)	(g) \$10.00	(h) \$2,245,242
	Distribution Energy	DKWH	167,645,681	\$0.05296	\$8,878,515		\$0.05595	\$9,379,776
	Total Base Distribution	DIST			\$11,123,758			\$11,625,018
	Exogenous Cost Adjustment	ECA		\$0.00101	\$169,322		(\$0.00004)	(\$7,210
6 7	Total Distribution				\$11,293,080			\$11,617,808
	Reconciling Rates							
	Revenue Decoupling	RDAF		\$0.00006	\$10,059		(\$0.00085)	(\$143,232
	Solar Massachusetts Renewable Target	SMART		\$0.00800	\$1,341,165		\$0.00431	\$723,056
1	Residential Assistance Adjustment Factor	RAAF		\$0.00816	\$1,367,989		\$0.01048	\$1,756,312
	Pension Adjustment Factor	PAF NMRS		\$0.00086	\$144,175		\$0.00276	\$462,349
	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	LTRCA		\$0.01622 (\$0.00193)	\$2,719,213 (\$323,556)		\$0.00368 \$0.00052	\$617,381 \$87,271
	AG Consulting Expense	AGCE		\$0.00005	\$8,382		\$0.00032	\$4,825
	Storm Cost Recovery Adjustment Factor	SCRA		\$0.00663	\$1,111,491		\$0.00851	\$1,426,144
	Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$0
8	Basic Service Cost True Up Factor	BSTF		(\$0.00046)	(\$77,117)		\$0.00307	\$514,798
9	Solar Program Cost Adjustment Factor	SPCA		\$0.00002	\$3,353		\$0.00017	\$28,828
	Solar Expansion Cost Recovery Factor	SECRF		(\$0.00051)	(\$85,499)		(\$0.00031)	(\$52,485
	Vegetation Management	RTWF		\$0.00193	\$323,556		\$0.00184	\$308,818
	Tax Act Credit Factor	TACF		(\$0.00180)	(\$301,762)		(\$0.00083)	(\$139,260
	Grid Modernization	GMOD		\$0.00221	\$370,497		\$0.00221	\$370,49
	Advanced Metering Infrastructure Factor	AMIF EPR		\$0.00294 \$0.00000	\$492,878 \$0		\$0.00294	\$492,878 \$17,135
	Electronic Payment Recovery Provisional System Planning Factor	PSPF		\$0.00000	\$0 \$0		\$0.00010 \$0.00000	\$17,15.
	Electric Vehicle Program Factor	EVF		\$0.00138	\$231,351		\$0.00138	\$231,351
	Transition	TRNSN		(\$0.00037)	(\$62,029)		(\$0.00095)	(\$159,410
	Transmission	TMKWH		\$0.04052	\$6,793,003		\$0.04546	\$7,620,810
0	Energy Efficiency Reconciliation Factor	EERF		\$0.02861	\$4,796,343		\$0.02861	\$4,796,343
1	System Benefits Charge	SBC		\$0.00250	\$419,114		\$0.00250	\$419,114
	Renewable Energy Charge	RNEW		\$0.00050	\$83,823		\$0.00050	\$83,823
	Basic Service Charge	BS		\$0.14023	\$23,508,954		\$0.14023	\$23,508,954
4 5				Total Revenue	\$54 169 462			\$54 504 101
5 6				Total Revenue	\$54,168,463			\$54,594,101
7							% Change	0.79%
8							/o Chunge	0.757
9								
	Functional Category		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kW
	Base Distribution	DIST	\$11,123,758	6.635	\$11,625,018	6.934	\$501,261	0.299
	Exogenous Cost Adjustment	ECA	\$169,322	0.101	(\$7,210)	(0.004)	(\$176,532)	(0.105
	Revenue Decoupling Solar Massachusetts Renewable Target	RDAF	\$10,059 \$1,341,165	0.006 0.800	(\$143,232) \$723,056	(0.085) 0.431	(\$153,291) (\$618,109)	(0.091
	Residential Assistance Adjustment Factor	SMART RAAF	\$1,367,989	0.800	\$1,756,312	1.048	\$388,323	(0.369 0.232
4	Pension Adjustment Factor	PAF			\$462,349	0.276	\$318,173	0.190
4 5			\$144 175					01120
4 5 6			\$144,175 \$2,719,213	0.086 1.622			(\$2,101,832)	(1.254
4 5 6 7	Net Metering Recovery Surcharge	NMRS LTRCA	\$144,175 \$2,719,213 (\$323,556)	1.622 (0.193)	\$617,381 \$87,271	0.368 0.052	(\$2,101,832) \$410,827	
4 5 6 7 8	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	NMRS	\$2,719,213	1.622 (0.193)	\$617,381 \$87,271	0.368 0.052	\$410,827	(1.254 0.245 (0.002
4 5 7 8 9	Net Metering Recovery Surcharge	NMRS LTRCA	\$2,719,213 (\$323,556)	1.622	\$617,381	0.368		0.245
4 5 7 8 9 1	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	NMRS LTRCA AGCE SCRA SRA	\$2,719,213 (\$323,556) \$8,382 \$1,111,491 \$0	1.622 (0.193) 0.005 0.663 0.000	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0	0.368 0.052 0.003 0.851 0.000	\$410,827 (\$3,557) \$314,653 \$0	0.245 (0.002 0.188 0.000
4 5 6 7 8 9 0 1 2	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor	NMRS LTRCA AGCE SCRA SRA BSTF	\$2,719,213 (\$323,556) \$8,382 \$1,111,491 \$0 (\$77,117)	1.622 (0.193) 0.005 0.663 0.000 (0.046)	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0 \$514,798	0.368 0.052 0.003 0.851 0.000 0.307	\$410,827 (\$3,557) \$314,653 \$0 \$591,915	0.245 (0.002 0.188 0.000 0.353
4 5 7 8 9 0 1 2 3	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	NMRS LTRCA AGCE SCRA SRA BSTF SPCA	\$2,719,213 (\$323,556) \$8,382 \$1,111,491 \$0 (\$77,117) \$3,353	1.622 (0.193) 0.005 0.663 0.000 (0.046) 0.002	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0 \$514,798 \$28,828	0.368 0.052 0.003 0.851 0.000 0.307 0.017	\$410,827 (\$3,557) \$314,653 \$0 \$591,915 \$25,475	0.245 (0.002 0.188 0.000 0.355 0.015
4 5 7 8 9 0 1 2 3 4	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF	\$2,719,213 (\$323,556) \$8,382 \$1,111,491 \$0 (\$77,117) \$3,353 (\$85,499)	1.622 (0.193) 0.005 0.663 0.000 (0.046) 0.002 (0.051)	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0 \$514,798 \$28,828 (\$52,485)	0.368 0.052 0.003 0.851 0.000 0.307 0.017 (0.031)	\$410,827 (\$3,557) \$314,653 \$0 \$591,915 \$25,475 \$33,014	0.243 (0.002 0.188 0.000 0.353 0.013 0.020
4 5 6 7 8 9 0 1 2 3 4 5	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management	NMRS LTRCA AGCE SCRA BSTF SPCA SECRF RTWF	\$2,719,213 (\$323,556) \$8,382 \$1,111,491 \$0 (\$77,117) \$3,353 (\$85,499) \$323,556	1.622 (0.193) 0.005 0.663 0.000 (0.046) 0.002 (0.051) 0.193	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0 \$514,798 \$28,828 (\$52,485) \$308,818	0.368 0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184	\$410,827 (\$3,557) \$314,653 \$0 \$591,915 \$25,475 \$33,014 (\$14,738)	0.24 (0.00 0.18 0.000 0.35 0.01 0.020 (0.009
	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF	\$2,719,213 (\$323,556) \$8,382 \$1,111,491 \$0 (\$77,117) \$3,353 (\$85,499) \$323,556 (\$301,762)	$\begin{array}{c} 1.622 \\ (0.193) \\ 0.005 \\ 0.663 \\ 0.000 \\ (0.046) \\ 0.002 \\ (0.051) \\ 0.193 \\ (0.180) \end{array}$	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0 \$514,798 \$28,828 (\$52,485) \$308,818 (\$139,260)	0.368 0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184 (0.083)	\$410,827 (\$3,557) \$314,653 \$0 \$591,915 \$25,475 \$33,014 (\$14,738) \$162,502	0.24: (0.00) 0.18: 0.000 0.35: 0.01: 0.020 (0.009 0.09)
45678901234567	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD	\$2,719,213 (\$323,556) \$8,382 \$1,111,491 \$0 (\$77,117) \$3,353 (\$85,499) \$323,556 (\$301,762) \$370,497	1.622 (0.193) 0.005 0.663 0.000 (0.046) 0.002 (0.051) 0.193 (0.180) 0.221	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0 \$514,798 \$28,828 (\$52,485) \$308,818 (\$139,260) \$370,497	0.368 0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184 (0.083) 0.221	\$410,827 (\$3,557) \$314,653 \$0 \$591,915 \$25,475 \$33,014 (\$14,738) \$162,502 \$0	0.24: (0.00) 0.18: 0.000 0.35: 0.01: 0.02( (0.00) 0.09) 0.090
456789012345678	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF TACF GMOD AMIF	\$2,719,213 (\$23,556) \$8,382 \$1,111,491 \$0 (\$77,117) \$3,353 (\$85,499) \$223,556 (\$301,762) \$370,497 \$492,878	$\begin{array}{c} 1.622\\ (0.193)\\ 0.005\\ 0.663\\ 0.000\\ (0.046)\\ 0.002\\ (0.051)\\ 0.193\\ (0.180)\\ 0.221\\ 0.294\end{array}$	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0 \$514,798 \$28,828 (\$52,485) \$308,818 (\$139,260) \$370,497 \$492,878	0.368 0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294	\$410,827 (\$3,557) \$314,653 \$0 \$591,915 \$25,475 \$33,014 (\$14,738) \$162,502 \$0 \$0 \$0	0.24: (0.00) 0.183 0.000 0.355 0.011 0.020 (0.000 0.097 0.097 0.000
4567890123456789	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD	\$2,719,213 (\$323,556) \$8,382 \$1,111,491 \$0 (\$77,117) \$3,353 (\$85,499) \$323,556 (\$301,762) \$370,497	$\begin{array}{c} 1.622\\ (0.193)\\ 0.005\\ 0.663\\ 0.000\\ (0.046)\\ 0.002\\ (0.051)\\ 0.193\\ (0.180)\\ 0.221\\ 0.294\\ 0.000\\ \end{array}$	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0 \$514,798 \$28,828 (\$52,485) \$308,818 (\$139,260) \$370,497	0.368 0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294 0.010	\$410,827 (\$3,557) \$314,653 \$0 \$591,915 \$25,475 \$33,014 (\$14,738) \$162,502 \$0	0.24 (0.00 0.18 0.00 0.35 0.01 0.02 (0.00 0.09 0.00 0.00 0.00
4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	\$2,719,213 (\$23,556) \$8,382 \$1,111,491 \$0 (\$77,117) \$3,353 (\$85,499) \$323,556 (\$301,762) \$370,497 \$492,878 \$0	$\begin{array}{c} 1.622\\ (0.193)\\ 0.005\\ 0.663\\ 0.000\\ (0.046)\\ 0.002\\ (0.051)\\ 0.193\\ (0.180)\\ 0.221\\ 0.294\end{array}$	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0 \$514,798 \$28,828 (\$52,485) \$308,818 (\$139,260) \$370,497 \$492,878 \$17,135	0.368 0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294	\$410,827 (\$3,557) \$314,653 \$0 \$591,915 \$25,475 \$33,014 (\$14,738) \$162,502 \$0 \$0 \$17,135	0.24 (0.00 0.18 0.00 0.35 0.01 0.02 (0.00 0.09 0.09 0.00 0.00 0.01 0.01
4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 9 0 1 2 3 4 5 6 7 8 9 0 1 2 9 0 1 2 3 4 5 8 9 0 1 2 3 4 5 8 9 0 1 2 3 4 5 8 9 0 1 2 3 4 5 8 9 0 1 2 3 4 5 8 9 0 1 2 3 4 5 8 9 0 1 2 3 4 5 8 9 0 1 2 3 4 5 8 9 0 1 2 3 4 5 8 9 0 1 2 3 8 9 0 1 2 3 4 5 8 9 0 1 2 3 8 9 0 1 2 3 4 5 8 9 0 1 2 8 9 0 1 2 8 9 0 1 2 8 9 0 1 2 8 9 0 1 2 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 1 2 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 1 1 2 1 8 9 0 7 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 1 8 9 0 1 8 9 1 8 9 1 8 9 1 8 9 1 8 9 1 8 9 1 8 9 1 8 9 1 8 9 1 8 9 1 8 9 1 8 9 1 8 9 1 8 9 1 8 9 1 8 9 1 1 1 1	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF	\$2,719,213 (\$323,556) \$8,382 \$1,111,491 \$0 (\$77,117) \$3,353 (\$85,499) \$323,556 (\$301,762) \$370,497 \$492,878 \$0 \$0 \$0	$\begin{array}{c} 1.622\\ (0.193)\\ 0.005\\ 0.663\\ 0.000\\ (0.046)\\ 0.002\\ (0.051)\\ 0.193\\ (0.180)\\ 0.221\\ 0.294\\ 0.000\\ 0.000\\ \end{array}$	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0 \$14,798 \$28,828 (\$52,485) \$308,818 (\$139,260) \$370,497 \$492,878 \$17,135 \$0	0.368 0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294 0.010 0.000	\$410,827 (\$3,557) \$314,653 \$0 \$591,915 \$25,475 \$33,014 (\$14,738) \$162,502 \$0 \$0 \$17,135 \$0	0.24: (0.00) 0.18: 0.000 0.35: 0.01: 0.020 (0.000 0.09) 0.000 0.010 0.000 0.010
4     5     6     7     8     9     0     1     2     3     4     5     6     7     8     9     0     1     2     3     4     5     6     7     8     9     0     1     2     3	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF	\$2,719,213 (\$22,556) \$8,382 \$1,111,491 \$0 (\$77,117) \$3,353 (\$85,499) \$323,556 (\$301,762) \$370,497 \$492,878 \$0 \$0 \$231,351	1.622 (0.193) 0.005 0.663 0.000 (0.046) 0.002 (0.051) 0.193 (0.180) 0.221 0.294 0.000 0.000 0.000 0.138	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0 \$514,798 \$28,828 (\$52,485) \$308,818 (\$139,260) \$370,497 \$492,878 \$17,135 \$0 \$231,351	0.368 0.052 0.003 0.851 0.000 0.307 0.017 0.031) 0.184 (0.083) 0.221 0.294 0.010 0.000 0.138	\$410,827 (\$3,557) \$314,653 \$0 \$591,915 \$25,475 \$33,014 (\$14,738) \$162,502 \$0 \$0 \$17,135 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.24; (0.00) 0.18; 0.00) 0.35; 0.01; 0.02( 0.00) 0.000 0.000 0.010 0.010 0.001 0.001 0.000
4     5     6     7     8     9     0     1     2     3     4     5     6     7     8     9     0     1     2     3     4     5     6     7     8     9     0     1     2     3     4     5	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transmission Energy Efficiency Reconciliation Factor	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN EERF	\$2,719,213 (\$23,556) \$8,382 \$1,111,491 \$0 (\$77,117) \$3,353 (\$85,499) \$223,556 (\$301,762) \$370,497 \$492,878 \$0 \$0 \$231,351 (\$62,029)	$\begin{array}{c} 1.622\\ (0.193)\\ 0.005\\ 0.663\\ 0.000\\ (0.046)\\ 0.002\\ (0.051)\\ 0.193\\ (0.180)\\ 0.221\\ 0.294\\ 0.000\\ 0.000\\ 0.138\\ (0.037)\end{array}$	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0 \$514,798 \$28,828 (\$52,485) \$308,818 (\$139,260 \$370,497 \$492,878 \$17,135 \$0 \$31,351 (\$159,416)	0.368 0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294 0.010 0.000 0.138 (0.095)	\$410,827 (\$3,557) \$314,653 \$0 \$591,915 \$25,475 \$33,014 (\$14,738) \$162,502 \$0 \$17,135 \$0 \$0 (\$97,387) \$827,807 \$0	0.243 (0.002 0.188 0.000 0.353 0.011 0.022 (0.009 0.009 0.000 0.000 0.000 0.000 0.000 (0.055 0.494
4567890123456789012345	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Velicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM TRNSM EERF SBC	\$2,719,213 (\$22,3,556) \$8,382 \$1,111,491 \$0 (\$77,117) \$3,353 (\$85,499) \$323,556 (\$301,762) \$370,497 \$492,878 \$0 \$231,351 (\$62,029) \$6,793,003 \$4,796,343 \$419,114	$\begin{array}{c} 1.622\\ (0.193)\\ 0.005\\ 0.663\\ 0.000\\ (0.046)\\ 0.002\\ (0.051)\\ 0.193\\ (0.180)\\ 0.221\\ 0.294\\ 0.000\\ 0.000\\ 0.138\\ (0.037)\\ 4.052\\ 2.861\\ 0.250\\ \end{array}$	\$617,381 \$87,271 \$4,825 \$1,426,144 \$00 \$514,798 \$28,828 (\$129,260) \$370,497 \$492,878 \$17,135 \$0 \$231,351 (\$159,416) \$7,620,810 \$4,796,6343 \$419,114	0.368 0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294 0.010 0.000 0.138 (0.095) 4.546 2.861 0.250	\$410,827 (\$3,557) \$314,653 \$0 \$591,915 \$25,475 \$33,014 (\$14,738) \$162,502 \$0 \$0 \$17,135 \$0 \$0 (\$97,387) \$827,807 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.24: (0.00) 0.18: 0.000 0.35: 0.01: 0.020 (0.000 0.010 0.000 0.010 0.000 0.000 (0.05: 0.499 0.000 0.000
4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transmission Energy Efficiency Reconciliation Factor	NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN EERF	\$2,719,213 (\$23,556) \$8,382 \$1,111,491 \$0 (\$77,117) \$3,353 (\$85,499) \$323,556 (\$301,762) \$370,497 \$492,878 \$0 \$0 \$231,351 (\$62,029) \$6,793,003 \$4,796,343	$\begin{array}{c} 1.622\\ (0.193)\\ 0.005\\ 0.663\\ 0.000\\ (0.046)\\ 0.002\\ (0.051)\\ 0.193\\ (0.180)\\ 0.221\\ 0.294\\ 0.000\\ 0.000\\ 0.138\\ (0.037)\\ 4.052\\ 2.861\end{array}$	\$617,381 \$87,271 \$4,825 \$1,426,144 \$0 \$514,798 \$28,828 (\$52,485) \$308,818 (\$139,260) \$370,497 \$492,878 \$17,135 \$0 \$231,351 (\$159,416) \$7,620,810 \$4,796,343	0.368 0.052 0.003 0.851 0.000 0.307 0.017 (0.031) 0.184 (0.083) 0.221 0.294 0.010 0.000 0.138 (0.095) 4.546 2.861	\$410,827 (\$3,557) \$314,653 \$0 \$591,915 \$25,475 \$33,014 (\$14,738) \$162,502 \$0 \$17,135 \$0 \$0 (\$97,387) \$827,807 \$0	0.245 (0.002 0.188 0.000

#### Eastern Massachusetts Service Area

rn Massachusetts Servic <u>4 Residential Heating A</u> st <u>ants</u> <u>Rate</u> (d) 0 \$10.0 \$50 \$0.0529 \$0.0010 \$0.0000 \$0.0000 \$0.0008 \$0.0102 (\$0.0019 \$0.0006 \$0.0006 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000 \$0.0000000000	Revenue           Revenue           (e)           00         \$937,095           06         \$\$4,429,619           \$\$5,366,714           01         \$\$84,477           \$\$5,366,714           01         \$\$84,477           \$\$5,451,192           06         \$\$5,018           00         \$\$669,127           6         \$\$682,509           36         \$\$71,931           12         \$\$1,356,655           33         \$\$1614,277           \$\$5         \$\$4,182           33         \$\$554,539           00         \$\$0           460         \$\$38,475           32         \$\$1,673           351         \$\$1673           361         \$\$16,733	(1)	Proper Rate (g) \$10.00 \$0.05595 (\$0.00004) (\$0.00085) \$0.00431 \$0.00431 \$0.00431 \$0.00431 \$0.00438 \$0.00276 \$0.00052	Revenue         (h)           \$937,0         \$4,679,7           \$5,616,8         (\$3,5           \$5,613,2         \$5,613,2           (\$71,4         \$360,7           \$876,2         \$230,6
st ants Rate (d) 0 \$10.0 \$50 \$0.0529 \$0.0010 \$0.0008 \$0.0081 \$0.0081 \$0.0081 \$0.0081 \$0.0008 \$0.0162 (\$0.0019 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.00	Current           Revenue (e)           00         \$937,095           06 $$$4,429,619$ \$\$5,366,714         \$\$84,477           \$\$5,451,192         \$\$69,127           06         \$\$69,127           16         \$\$669,127           16         \$\$652,509           30         \$\$1356,655           31         (\$\$161,427)           35         \$\$54,822           33         \$\$554,539           00         \$\$0           160         (\$\$38,475)           32         \$\$1,673           351         \$\$1,673           351         \$\$1,673	-	Rate         (g)           \$10.00         \$0.05595           (\$0.00004)         (\$0.00085)           \$0.00431         \$0.00431           \$0.01048         \$0.00276           \$0.00368         \$0.00368	Revenue           (h)         \$937,0           \$\$4,679,7         \$5,616,8           (\$3,5         \$5,613,2           \$\$5,613,2         \$\$5,613,2           (\$71,4         \$360,7           \$\$876,2         \$\$876,2
Rate         (d)           0         \$10.0           \$50         \$0.0529           \$50         \$0.0010           \$0         \$0.0010           \$0         \$0.0010           \$0.0010         \$0.0000           \$0.0081         \$0.0081           \$0.00162         \$0.0000           \$0.0000         \$0.0000           \$0.0000         \$0.0000           \$0.0000         \$0.0000           \$0.0000         \$0.0001           \$0.0018         \$0.0018	Revenue (e)           00         \$937,095           6         \$4,429,619           \$5,366,714           11         \$\$84,477           \$\$5,451,192           00         \$\$669,127           6         \$\$682,509           30         \$\$1,356,655           33         \$\$5451,339           00         \$\$64,822           33         \$\$554,539           00         \$\$0           46         \$\$83,875]           32         \$\$1,673           35         \$\$1,673           36         \$\$1,673           37         \$\$1,673           38         \$\$2,8475]           39         \$\$1,673           30         \$\$2,8475]           31         \$\$2,8475]           31         \$\$2,8475]	-	Rate         (g)           \$10.00         \$0.05595           (\$0.00004)         (\$0.00085)           \$0.00431         \$0.00431           \$0.01048         \$0.00276           \$0.00368         \$0.00368	Revenue           (h)         \$937,0           \$\$4,679,7         \$5,616,8           (\$3,5         \$5,613,2           \$\$5,613,2         \$\$5,613,2           (\$71,4         \$360,7           \$\$876,2         \$\$876,2
0 \$10.0 550 \$0.0529 \$0.0010 \$0.0000 \$0.0000 \$0.0008 \$0.0065 \$0.0006 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0001 \$0.0018	00         \$937,095           54,429,619         \$5,366,714           91         \$\$5,366,714           91         \$\$5,451,192           96         \$\$5,018           90         \$\$669,127           96         \$\$71,931           92         \$\$1,356,655           93)         (\$\$161,427)           95         \$\$4,182           90         \$\$0           90         \$\$0           91         (\$\$38,475)           92         \$\$1,673           93         \$\$554,539           90         \$\$0           96         \$\$3,475)           92         \$\$1,673           93         \$\$1,673	-	\$10.00 \$0.05595	\$937,0 \$4,679,7 \$5,616,8 (\$3,5 \$5,613,2 (\$71,4 \$360,7 \$876,2
\$50 \$0.0529 \$0.0010 \$0.0000 \$0.0081 \$0.0008 \$0.00162 \$0.0000 \$0.0006 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0001 \$0.0001 \$0.0018	%6         \$4,429,619           \$5,366,714         \$\$5,366,714           \$\$1         \$\$84,477           \$\$5,451,192         \$\$669,127           \$\$66         \$\$71,931           \$\$2         \$\$1,356,655           \$\$3         \$\$545,4539           \$\$0         \$\$0           \$\$6         \$\$71,931           \$\$23         \$\$161,427)           \$\$54,8539         \$\$0           \$\$6         \$\$3,554,539           \$\$16         \$\$\$84,875)           \$\$2         \$\$1,673           \$\$2         \$\$1,673           \$\$10         \$\$4,182	-	\$0.05595	\$4,679,7 \$5,616,8 (\$3,5 \$5,613,2 (\$71,4 \$360,7 \$876,2
\$0.0010 \$0.0000 \$0.0081 \$0.0081 \$0.00162 (\$0.0019 \$0.0000 \$0.0000 (\$0.0000 (\$0.0000 \$0.0000 (\$0.0001 \$0.00019 \$0.0018	\$5,366,714           \$84,477           \$5,451,192           06         \$5,018           00         \$669,127           66         \$669,127           66         \$671,931           12         \$1,356,655           13)         (\$161,427)           15         \$4,182           13         \$554,539           00         \$0           160         \$\$8,475           12         \$1,673           10         \$\$1,673           11         \$\$42,657)	-	(\$0.0004) (\$0.00085) \$0.00431 \$0.01048 \$0.00276 \$0.00368	\$5,616,8 (\$3,5 \$5,613,2 (\$71,4 \$360,7 \$876,2
\$0.0000 \$0.0080 \$0.0081 \$0.0162 (\$0.0019 \$0.0006 \$0.0000 (\$0.0004 \$0.0000 (\$0.0005 \$0.0019 (\$0.0018	\$84,477           \$5,451,192           06         \$5,018           00         \$669,127           66         \$682,509           930         \$(\$161,427)           95         \$4,182           933         \$554,539           900         \$00           960         \$(\$38,475)           913         \$(\$682,509)           914         \$(\$38,475)           915         \$4,182           916         \$(\$38,475)           912         \$1,673           911         \$(\$42,657)	-	(\$0.00085) \$0.00431 \$0.01048 \$0.00276 \$0.00368	(\$3,5 \$5,613,2 (\$71,4 \$360,7 \$876,2
\$0.0000 \$0.0080 \$0.0081 \$0.0162 (\$0.0019 \$0.0006 \$0.0000 (\$0.0004 \$0.0000 (\$0.0005 \$0.0019 (\$0.0018	\$5,451,192           06         \$5,018           00         \$669,127           06         \$5,018           07         \$6           08         \$71,931           192         \$1,356,655           133         \$514,182           133         \$554,539           140         \$84,182           153         \$4,182           154         \$41,82           155         \$4,182           153         \$554,539           160         \$\$38,4751           12         \$1,673           11)         \$\$42,6571	-	(\$0.00085) \$0.00431 \$0.01048 \$0.00276 \$0.00368	\$5,613,2 (\$71,4 \$360,7 \$876,2
\$0.0080 \$0.0081 \$0.0008 \$0.0162 \$0.0019 \$0.0006 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0001 \$0.0001 \$0.0018	00         \$669,127           6         \$682,509           86         \$71,931           122         \$1,356,655           33)         (\$161,427)           55         \$4,182           33         \$554,539           90         \$0           86         \$\$38,475)           92         \$1,673           10         \$\$42,657)	1	\$0.00431 \$0.01048 \$0.00276 \$0.00368	\$360,7 \$876,2
\$0.0080 \$0.0081 \$0.0008 \$0.0162 \$0.0019 \$0.0006 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0001 \$0.0001 \$0.0018	00         \$669,127           6         \$682,509           86         \$71,931           122         \$1,356,655           33)         (\$161,427)           55         \$4,182           33         \$554,539           90         \$0           86         \$\$38,475)           92         \$1,673           10         \$\$42,657)	1	\$0.00431 \$0.01048 \$0.00276 \$0.00368	\$360,7 \$876,2
\$0.0081 \$0.0008 \$0.0162 (\$0.0019 \$0.0000 \$0.0006 \$0.0000 (\$0.0000 \$0.0001 \$0.0001 \$0.0018	6         \$682,509           86         \$71,931           12         \$1,356,655           33         (\$161,427)           15         \$4,182           33         \$554,539           16         \$\$84,875           16         \$\$1,876,384,753           12         \$\$1,673,4753           12         \$\$1,673,4753           13         \$\$54,557	1	\$0.01048 \$0.00276 \$0.00368	\$876,2
\$0.0008 \$0.0162 (\$0.0019 \$0.0000 \$0.0006 \$0.0000 (\$0.0000 (\$0.0005 \$0.0019 (\$0.0018	36         \$71,931           12         \$1,356,655           33)         (\$161,427)           15         \$4,182           33         \$554,539           90         \$0           160         \$38,475)           12         \$1,673           13         \$1,673           14         \$1,673	1	\$0.00276 \$0.00368	
\$0.0162 (\$0.0019 \$0.0000 \$0.0006 \$0.0000 (\$0.0004 \$0.0005 \$0.0019 (\$0.0018	12         \$1,356,655           33         (\$161,427)           15         \$4,182           33         \$554,539           00         \$00           60         \$38,475)           12         \$1,673           51         \$42,657)		\$0.00368	
(\$0.0019 \$0.0000 \$0.0006 \$0.0000 (\$0.0004 \$0.0000 (\$0.0005 \$0.0019 (\$0.0018	33         (\$161,427)           55         \$4,182           53         \$554,539           90         \$0           96)         (\$38,475)           92         \$1,673           51)         (\$42,657)			\$308,0
\$0.0066 \$0.0000 (\$0.0004 \$0.0000 (\$0.0005 \$0.0019 (\$0.0018	53         \$554,539           00         \$0           16)         (\$38,475)           12         \$1,673           51)         (\$42,657)		Q0100002	\$43,5
\$0.0000 (\$0.0004 \$0.0000 (\$0.0005 \$0.0019 (\$0.0018	00         \$0           160         (\$38,475)           102         \$1,673           511         (\$42,657)		\$0.00003	\$2,4
(\$0.0004 \$0.0000 (\$0.0005 \$0.0019 (\$0.0018	46)         (\$38,475)           02         \$1,673           51)         (\$42,657)		\$0.00851	\$711,:
\$0.0000 (\$0.0005 \$0.0019 (\$0.0018	)2 \$1,673 51) (\$42,657)		\$0.00000	
(\$0.0005 \$0.0019 (\$0.0018	51) (\$42,657)		\$0.00307	\$256,
\$0.0019 (\$0.0018			\$0.00017 (\$0.00031)	\$14, (\$26,
(\$0.0018	93 \$161,427		\$0.00184	\$154,0
		1	(\$0.00083)	(\$69,
\$0.0022	\$184,846		\$0.00221	\$184,
\$0.0029	\$245,904		\$0.00294	\$245,
\$0.0000			\$0.00010	\$8,
\$0.0000			\$0.00000	¢115
\$0.0013 (\$0.0003			\$0.00138 (\$0.00095)	\$115,- (\$79,
\$0.0405			\$0.04546	\$3,802,
\$0.0286			\$0.02861	\$2,392,
\$0.0025			\$0.00250	\$209,
\$0.0005	\$41,820		\$0.00050	\$41,
\$0.1577	\$13,191,835	-	\$0.15772	\$13,191,
Total Reven	ue \$28,305,217			\$28,517,5
Low Income Discou		_	_	\$11,977,
nue - Net of LI Discou	nt \$16,417,026			\$16,540,
			e w/o LI Discount ge w/ LI Discount	0. 0.
Course Data	Duran	-		
Current Rate evenue cents/kW	Proposed Wh Revenue		Differ <u>Revenue</u>	ence cents/l
(7.79)			\$160,896	0.1
4,477 0.10	State of the second		(\$88,074)	(0.
5,018 0.00	State of the second		(\$76,479)	(0.
9,127 0.80 2,509 0.81		0.431 1.048	(\$308,384) \$193,740	(0. 0.1
1,931 0.08		0.276	\$158,741	0.
6,655 1.62		0.368	(\$1,048,634)	(1.2
(0.19		0.052	\$204,968	0.
4,182 0.00		0.003	(\$1,775)	(0.
4,539 0.66		0.851	\$156,985	0.
÷0 -		0.000	\$0 \$205-215	0.
\$0 0.00 8 475) (0 04		0.307 0.017	\$295,315 \$12,710	0. 0.
(0.04 (0.04			\$16,471	0.
(0.04 (0.04 (0.04 (0.04 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.0) (0.00 (0.0) (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.0) (0.00 (0.00 (0.00 (0.0) (0.00 (0.0) (0.00 (0.0) (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.0) (0.00 (0.0) (0.00 (0.0) (0.00 (0.0) (0.00 (0.0) (0.00 (0.0) (0.00 (0.0) (0.00 (0.0) (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.0) (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00 (0.00		0.184	(\$7,353)	(0.
8,475)(0.041,6730.002,657)(0.05			\$81,075	0.
8,475)(0.041,6730.002,657)(0.05	\$184,846	0.221	\$0	0.
8,475)         (0.04           :1,673         0.00           :2,657)         (0.05           :1,427         0.19           :0,554)         (0.18           :4,846         0.22		0.294	\$0	0.
8,475)         (0.04           11,673         0.00           2,657)         (0.05           11,427         0.19           0,554)         (0.18           4,846         0.22           5,904         0.29		0.010	\$8,549	0.
8,475)         (0.04           11,673         0.00           2,657)         (0.05           11,427         0.19           00,554)         (0.18           4,846         0.22           5,904         0.29           \$0         0.00				0.
$\begin{array}{cccc} 8,475) & (0.04 \\ 11,673 & 0.00 \\ 2,657) & (0.05 \\ 11,427 & 0.19 \\ 0,554) & (0.18 \\ 4,846 & 0.22 \\ 5,904 & 0.29 \\ $0 & 0.00 \\ $0 & 0.00 \\ $0 & 0.00 \end{array}$				0.) (0.)
$\begin{array}{cccc} 8,475) & (0.04 \\ 1,673 & 0.00 \\ 2,657) & (0.05 \\ 1,427 & 0.19 \\ 1,427 & 0.19 \\ 0,554) & (0.18 \\ 4,846 & 0.22 \\ 5,904 & 0.29 \\ \$0 & 0.00 \\ \$0 & 0.00 \\ \$0 & 0.00 \\ \$0 & 0.00 \\ \$0 & 0.01 \\ \end{array}$				(0. 0.
8,475)         (0.04           11,673         0.00           2,657)         (0.05           11,427         0.19           0,0554)         (0.18           4,846         0.22           5,904         0.29           \$0         0.00           \$0         0.00           \$0         0.00           \$0         0.00           \$0         0.00           \$0         0.00	2 \$3 802 132	2.861	\$415,005	0.
$\begin{array}{cccc} 8,475) & (0.04\\ 1,673 & 0.00\\ 2,657) & (0.05\\ 1,427 & 0.19\\ 0,554) & (0.18\\ 4,846 & 0.22\\ 5,904 & 0.29\\ $0 & 0.00\\ $0 & 0.00\\ $0 & 0.00\\ $5,424 & 0.13\\ 0,947) & (0.03\\ 9,127 & 4.05\\ \end{array}$		0.250	\$0 \$0	0.0
$\begin{array}{cccc} 8,475) & (0.04\\ 11,673 & 0.00\\ 2,657) & (0.05\\ 11,427 & 0.19\\ 0,554) & (0.18\\ 4,846 & 0.22\\ 5,904 & 0.29\\ 50 & 0.00\\ 50 & 0.00\\ 50 & 0.00\\ 5,424 & 0.13\\ 0,947) & (0.03\\ 9,127 & 4.05\\ 2,965 & 2.86\end{array}$	\$2,392,965	0.050	\$0	0.
$\begin{array}{cccc} 8,475) & (0.04 \\ 1,673 & 0.00 \\ 2,657) & (0.05 \\ 1,427 & 0.19 \\ 10,554) & (0.18 \\ 4,846 & 0.22 \\ 5,904 & 0.29 \\ $0 & 0.00 \\ $0 & 0.00 \\ $0 & 0.00 \\ $0 & 0.00 \\ $0 & 0.00 \\ $0 & 0.00 \\ $0 & 0.00 \\ $1,424 & 0.13 \\ 0.947) & (0.03 \\ 9,127 & 4.05 \\ 2,965 & 2.86 \\ 9,102 & 0.25 \\ \end{array}$	51 \$2,392,965 50 \$209,102	<u>1</u> 5.772	<u>\$0</u>	<u>0.0</u> 0.
\$ 6 5 8	\$0 0.00 15,424 0.13 330,947) (0.03	\$0         0.000         \$0           15,424         0.138         \$115,424           (30,947)         (0.037)         (\$79,535)           (89,127)         4.052         \$3,802,132           92,965         2.861         \$2,392,965           (00,102)         0.250         \$209,102           (41,820)         0.050         \$41,820	\$0         0.000         \$0         0.000           15,424         0.138         \$115,424         0.138           30,947)         (0.037)         (\$79,535)         (0.095)           889,127         4.052         \$3,802,132         4.546           92,965         2.861         \$2,392,965         2.861           100,102         0.250         \$209,102         0.250           41,820         0.050         \$41,820         0.050           91,835         15.772         \$13,191,835         15.772	\$0         0.000         \$0         0.000         \$0           15,424         0.138         \$115,424         0.138         \$0           530,947)         (0.037)         (\$79,535)         (0.095)         (\$48,588)           889,127         4.052         \$3,802,132         4.546         \$413,005           92,965         2.861         \$2,392,965         2.861         \$0           00,102         0.250         \$209,102         0.250         \$0           441,820         0.050         \$41,820         0.050         \$0

#### Western Massachusetts Service Area

4		R	evenue Simulation at	Current and Prop	osed Rates			
5 6 7			Western Massa	chusetts Service Ard	ea			
8 9			Forecast	Cur			Prop	osed
	Rate Components	Code	Determinants	Rate	Revenue	-	Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Customer Charge Distribution Energy	CUST DKWH	51,704 57,756,562	\$10.00 \$0.05296	\$517,045 \$3,058,788		\$10.00 \$0.05595	\$517,045 \$3,231,480
	Total Base Distribution	DIST	57,750,502	30.05270	\$3,575,832			\$3,748,524
5	Exogenous Cost Adjustment	ECA		\$0.00101	\$58,334		(\$0.00004)	(\$2,484)
6	Total Distribution			-	\$3,634,166		· · · -	\$3,746,040
8	Reconciling Rates							
	Revenue Decoupling	RDAF		\$0.00006	\$3,465		(\$0.00085)	(\$49,346)
20 21	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	SMART RAAF		\$0.00800 \$0.00816	\$462,052 \$471,294		\$0.00431 \$0.01048	\$249,104 \$605.077
	Pension Adjustment Factor	PAF		\$0.00086	\$49,671		\$0.00276	\$605,077 \$159,286
	Net Metering Recovery Surcharge	NMRS		\$0.01622	\$936,811		\$0.00368	\$212,698
	Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$111,470)		\$0.00052	\$30,066
	AG Consulting Expense	AGCE		\$0.00005	\$2,888		\$0.00003	\$1,662
26	Storm Cost Recovery Adjustment Factor	SCRA		\$0.00663	\$382,926		\$0.00851	\$491,329
	Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$0
	Basic Service Cost True Up Factor	BSTF		(\$0.00046)	(\$26,568)		\$0.00307	\$177,356
	Solar Program Cost Adjustment Factor	SPCA		\$0.00002	\$1,155		\$0.00017	\$9,932
	Solar Expansion Cost Recovery Factor Vegetation Management	SECRF RTWF		(\$0.00051) \$0.00193	(\$29,456) \$111,470		(\$0.00031) \$0.00184	(\$18,082) \$106,393
	Tax Act Credit Factor	TACF		(\$0.00193	(\$103,962)		(\$0.00083)	(\$47,977)
	Grid Modernization	GMOD		\$0.00221	\$127,642		\$0.00221	\$127,642
	Advanced Metering Infrastructure Factor	AMIF		\$0.00294	\$169,804		\$0.00294	\$169,804
	Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00010	\$5,903
	Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$0
	Electric Vehicle Program Factor	EVF		\$0.00138	\$79,704		\$0.00138	\$79,704
	Transition	TRNSN		(\$0.00037)	(\$21,370)		(\$0.00095)	(\$54,921)
	Transmission	TMKWH		\$0.04052	\$2,340,296		\$0.04546	\$2,625,488
10	Energy Efficiency Reconciliation Factor	EERF		\$0.02861	\$1,652,415		\$0.02861	\$1,652,415
11	System Benefits Charge Renewable Energy Charge	SBC RNEW		\$0.00250 \$0.00050	\$144,391 \$28,878		\$0.00250 \$0.00050	\$144,391 \$28,878
13	Basic Service Charge	BS		\$0.14023	\$8,099,203		\$0.14023	\$8,099,203
14	8-				++,++,=++			,
15				Total Revenue	\$18,405,407			\$18,552,046
16			Low Ir	come Discount	\$7,730,271		_	\$7,791,859
17			Total Revenue - Net	of LI Discount	\$10,675,136			\$10,760,187
18								
19							v/o LI Discount	0.80%
50 51						% Change	w/ LI Discount	0.80%
52			Current I		Proposed F		Differ	
	Functional Category Base Distribution	DIST	(\$4,154,439)	cents/kWh (7.193)	<u>Revenue</u> (\$4,043,335)	cents/kWh (7.001)	<u>Revenue</u> \$111,104	cents/kWh 0.192
	Exogenous Cost Adjustment	ECA	\$58,334	0.101	(\$2,484)	(0.004)	(\$60,818)	(0.105)
	Revenue Decoupling	RDAF	\$3,465	0.006	(\$49,346)	(0.085)	(\$52,811)	(0.091)
	Solar Massachusetts Renewable Target	SMART	\$462,052	0.800	\$249,104	0.431	(\$212,948)	(0.369)
	Residential Assistance Adjustment Factor	RAAF	\$471,294	0.816	\$605,077	1.048	\$133,784	0.232
	Pension Adjustment Factor	PAF	\$49,671	0.086	\$159,286	0.276	\$109,616	0.190
	Net Metering Recovery Surcharge	NMRS	\$936,811	1.622	\$212,698	0.368	(\$724,114)	(1.254)
	Long Term Renewable Contract Adjustment	LTRCA	(\$111,470)	(0.193)	\$30,066	0.052	\$141,537	0.245
	AG Consulting Expense Storm Cost Recovery Adjustment Factor	AGCE	\$2,888	0.005	\$1,662 \$401,320	0.003	(\$1,225) \$108.403	(0.002)
53 54	Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	SCRA SRA	\$382,926 \$0	0.663 0.000	\$491,329 \$0	0.851 0.000	\$108,403 \$0	0.188 0.000
55	Basic Service Cost True Up Factor	BSTF	(\$26,568)	(0.046)	\$177,356	0.000	\$203,924	0.353
56	Solar Program Cost Adjustment Factor	SPCA	\$1,155	0.002	\$9,932	0.017	\$8,777	0.015
57	Solar Expansion Cost Recovery Factor	SECRF	(\$29,456)	(0.051)	(\$18,082)	(0.031)	\$11,374	0.020
	Vegetation Management	RTWF	\$111,470	0.193	\$106,393	0.184	(\$5,078)	(0.009)
	Tax Act Credit Factor	TACF	(\$103,962)	(0.180)	(\$47,977)	(0.083)	\$55,984	0.097
0	Grid Modernization	GMOD	\$127,642	0.221	\$127,642	0.221	\$0	0.000
1	Advanced Metering Infrastructure Factor	AMIF	\$169,804	0.294	\$169,804	0.294	\$0 \$5.002	0.000
	Electronic Payment Recovery Provisional System Planning Factor	EPR PSPF	\$0 \$0	0.000 0.000	\$5,903 \$0	0.010	\$5,903 \$0	0.010 0.000
	Provisional System Planning Factor Electric Vehicle Program Factor	EVF	\$0 \$79,704	0.000	\$0 \$79,704	0.000 0.138	\$0 \$0	0.000
	Transition	TRNSN	(\$21,370)	(0.037)	(\$54,921)	(0.095)	(\$33,552)	(0.058
	Transmission	TRNSM	\$2,340,296	4.052	\$2,625,488	4.546	\$285,192	0.494
	Energy Efficiency Reconciliation Factor	EERF	\$1,652,415	2.861	\$1,652,415	2.861	\$0	0.000
	System Benefits Charge	SBC	\$144,391	0.250	\$144,391	0.250	\$0	0.000
10	Renewable Energy Charge	RNEW	\$28,878	0.050	\$28,878	0.050	\$0	0.000
	Basic Service Charge Total	BS	<u>\$8,099,203</u> \$10,675,136	<u>14.023</u> 18.483	<u>\$8,099,203</u> \$10,760,187	14.023 18.630	<u>\$0</u> \$85,051	<u>0.000</u> 0.147

#### Greater Boston Service Area

1		Revenu	e Simulation at C	urrent and Propo	sed Rates			
		Rate	Greater Bosto e G-1 Small Genera	on Service Area al Service (Non-De	mand)			
8 9			Forecast		rrent		Prop	osed
0	Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Customer Charge	CUST	901,494	\$15.00	\$13,522,404		\$15.00	\$13,522,404
3	65	DKWH DIST	485,309,983	\$0.05263	\$25,541,864 \$39,064,268		\$0.05537	\$26,871,614 \$40,394,018
5		ECA		\$0.00075	\$363,982		(\$0.00003)	(\$15,70)
5	Total Distribution	Don		\$0100075	\$39,428,251		(\$0.00005)	\$40,378,31
7								
	Reconciling Rates			<b>**</b>			(00.000.00)	(0011.01
)	Revenue Decoupling	RDAF		\$0.00004	\$19,412		(\$0.00064)	(\$311,914 \$1,574,594
)	8	SMART RAAF		\$0.00590 \$0.00602	\$2,863,329 \$2,921,566		\$0.00324 \$0.00788	\$1,574,58 \$3,824,68
	Pension Adjustment Factor	PAF		\$0.00058	\$2,921,300		\$0.00189	\$918,38
	Net Metering Recovery Surcharge	NMRS		\$0.01197	\$5,809,160		\$0.00277	\$1,344,46
	Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$936,648)		\$0.00052	\$252,63
5	AG Consulting Expense	AGCE		\$0.00004	\$19,412		\$0.00002	\$10,50
)	Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$2,373,166		\$0.00640	\$3,105,68
7	5	SRA		\$0.00000	\$0		\$0.00000	\$
3	Basic Service Cost True Up Factor	BSTF		(\$0.00034)	(\$165,005)		\$0.00231	\$1,121,06
)	Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$4,853		\$0.00013	\$62,77
)	Solar Expansion Cost Recovery Factor Vegetation Management	SECRF RTWF		(\$0.00037) \$0.00130	(\$179,565) \$630,903		(\$0.00024) \$0.00126	(\$114,29 \$613,41
	Tax Act Credit Factor	TACF		(\$0.00133)	(\$645,462)		(\$0.00062)	(\$303,26
3		GMOD		\$0.00165	\$800,761		\$0.00165	\$800,76
	Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$1,062,829		\$0.00219	\$1,062,82
	Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	\$
,		PSPF		\$0.00000	\$0		\$0.00000	\$
1	Electric Vehicle Program Factor	EVF		\$0.00103	\$499,869		\$0.00103	\$499,86
	Transition	TRNSN		(\$0.00037)	(\$179,565)		(\$0.00095)	(\$461,48
)	Transmission	TMKWH		\$0.03364	\$16,325,828		\$0.04135	\$20,065,54
)	Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$3,945,570)		(\$0.00813)	(\$3,945,57
,	System Benefits Charge Renewable Energy Charge	SBC RNEW		\$0.00250 \$0.00050	\$1,213,275 \$242,655		\$0.00250 \$0.00050	\$1,213,27 \$242,65
3	Basic Service Charge	BS		\$0.15677	\$76,082,046		\$0.15677	\$76,082,04
Ļ	Dane Bernee Charge	55		<i><b>Q</b></i> <b>0112077</b>	\$70,002,010		<i>Q</i> 0112077	\$70,002,01
5				Total Revenue	\$144,526,981			\$148,036,97
5								
7							% Change	2.43
3			0	4 D . 4 .	D		Diff	
	Functional Category		Curren <u>Revenue</u>	cents/kWh	Proposed R <u>Revenue</u> c		Differ <u>Revenue</u>	ence cents/kV
	Base Distribution	DIST	\$39,064,268	8.049	\$40,394,018	8.323	\$1,329,749	0.27
	Exogenous Cost Adjustment	ECA	\$363,982	0.075	(\$15,701)	(0.003)	(\$379,683)	(0.07
	Revenue Decoupling	RDAF	\$19,412	0.004	(\$311,914)	(0.064)	(\$331,326)	(0.06
	Solar Massachusetts Renewable Target	SMART	\$2,863,329	0.590	\$1,574,586	0.324	(\$1,288,743)	(0.26
ŀ	Residential Assistance Adjustment Factor	RAAF	\$2,921,566	0.602	\$3,824,689	0.788	\$903,123	0.18
ļ	Pension Adjustment Factor	PAF	\$281,480	0.058	\$918,383	0.189	\$636,903	0.13
;					\$1,344,460	0.277	(\$4,464,701)	(0.92
15	Net Metering Recovery Surcharge	NMRS	\$5,809,160	1.197			\$1,189,286	0.24 (0.00
1573	Long Term Renewable Contract Adjustment	LTRCA	(\$936,648)	(0.193)	\$252,638	0.052		
	Long Term Renewable Contract Adjustment AG Consulting Expense	LTRCA AGCE	(\$936,648) \$19,412	(0.193) 0.004	\$252,638 \$10,508	0.002	(\$8,905)	
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor	LTRCA AGCE SCRA	(\$936,648) \$19,412 \$2,373,166	(0.193) 0.004 0.489	\$252,638 \$10,508 \$3,105,686	0.002 0.640	(\$8,905) \$732,521	0.15
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	LTRCA AGCE SCRA SRA	(\$936,648) \$19,412 \$2,373,166 \$0	(0.193) 0.004 0.489 0.000	\$252,638 \$10,508 \$3,105,686 \$0	0.002 0.640 0.000	(\$8,905) \$732,521 \$0	0.15
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor	LTRCA AGCE SCRA SRA BSTF	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005)	(0.193) 0.004 0.489 0.000 (0.034)	\$252,638 \$10,508 \$3,105,686 \$0 \$1,121,066	0.002 0.640 0.000 0.231	(\$8,905) \$732,521 \$0 \$1,286,071	0.15 0.00 0.26
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	LTRCA AGCE SCRA SRA BSTF SPCA	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005) \$4,853	(0.193) 0.004 0.489 0.000 (0.034) 0.001	\$252,638 \$10,508 \$3,105,686 \$0 \$1,121,066 \$62,778	0.002 0.640 0.000 0.231 0.013	(\$8,905) \$732,521 \$0 \$1,286,071 \$57,925	0.15 0.00 0.26 0.01
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	LTRCA AGCE SCRA SRA BSTF	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005)	(0.193) 0.004 0.489 0.000 (0.034)	\$252,638 \$10,508 \$3,105,686 \$0 \$1,121,066	0.002 0.640 0.000 0.231	(\$8,905) \$732,521 \$0 \$1,286,071	0.15 0.00 0.26
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor	LTRCA AGCE SCRA SRA BSTF SPCA SECRF	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005) \$4,853 (\$179,565)	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037)	\$252,638 \$10,508 \$3,105,686 \$0 \$1,121,066 \$62,778 (\$114,296)	0.002 0.640 0.000 0.231 0.013 (0.024)	(\$8,905) \$732,521 \$0 \$1,286,071 \$57,925 \$65,269	0.15 0.00 0.26 0.01 0.01 (0.00
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization	LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005) \$4,853 (\$179,565) \$630,903	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130	\$252,638 \$10,508 \$3,105,686 \$0 \$1,121,066 \$62,778 (\$114,296) \$613,418	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126	(\$8,905) \$732,521 \$0 \$1,286,071 \$57,925 \$65,269 (\$17,485)	0.15 0.00 0.26 0.01 0.01 (0.00 0.07
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005) \$4,853 (\$179,565) \$630,903 (\$645,462) \$800,761 \$1,062,829	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219	\$252,638 \$10,508 \$3,105,686 \$0 \$1,121,066 \$62,778 (\$114,296) \$613,418 (\$303,264) \$800,761 \$1,062,829	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219	(\$8,905) \$732,521 \$0 \$1,286,071 \$57,925 \$65,269 (\$17,485) \$342,198 \$0 \$0 \$0	0.15 0.00 0.26 0.01 0.01 (0.00 0.07 0.00 0.00
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005) \$4,853 (\$179,565) \$630,903 (\$645,462) \$800,761 \$1,062,829 \$0	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000	\$252,638 \$10,508 \$3,105,686 \$0 \$1,121,066 \$62,778 \$114,296 \$613,418 (\$303,264) \$800,761 \$1,062,829 \$0	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000	(\$8,905) \$732,521 \$0 \$1,286,071 \$57,925 \$65,269 (\$17,485) \$342,198 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15 0.00 0.26 0.01 0.01 (0.00 0.07 0.00 0.00 0.00
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005) \$4,853 (\$179,565) \$630,903 (\$645,462) \$800,761 \$1,062,829 \$0 \$0 \$0	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000	\$252,638 \$10,508 \$3,105,686 \$0 \$1,121,066 \$62,778 (\$114,296) \$613,418 (\$303,264) \$800,761 \$1,062,829 \$0 \$0 \$0	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000	(\$8,905) \$732,521 \$0 \$1,286,071 \$57,925 \$65,269 (\$17,485) \$342,198 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15 0.00 0.26 0.01 0.01 0.00 0.07 0.00 0.00 0.00 0.00
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005) \$4,853 (\$179,565) \$630,903 (\$645,462) \$800,761 \$1,062,829 \$0 \$0 \$499,869	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.000	\$252,638 \$10,508 \$3,105,686 \$0 \$1,121,066 \$62,778 (\$114,296) \$613,418 (\$303,264) \$800,761 \$1,062,829 \$0 \$0 \$499,869	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103	(\$8,905) \$732,521 \$0 \$1,286,071 \$57,925 \$65,269 (\$17,485) \$342,198 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15 0.00 0.26 0.01 0.01 (0.00 0.00 0.00 0.00 0.00 0.0
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition	LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005) \$4,853 (\$179,565) \$630,903 (\$645,462) \$800,761 \$1,062,829 \$0 \$0 \$0 \$499,869 (\$179,565)	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037)	\$252,638 \$10,508 \$3,105,686 \$0 \$1,121,066 \$62,778 (\$114,296) \$613,418 (\$303,264) \$800,761 \$1,062,829 \$0 \$0 \$499,869 (\$461,487)	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103 (0.095)	(\$8,905) \$732,521 \$0 \$1,286,071 \$57,925 \$65,269 (\$17,485) \$342,198 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.11 0.00 0.22 0.01 0.00 0.00 0.00 0.00
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005) \$4,853 (\$179,565) \$630,903 (\$645,462) \$800,761 \$1,062,829 \$0 \$0 \$499,869 (\$179,565) \$16,325,828	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037) 3.364	\$252,638 \$10,508 \$3,105,686 \$0 \$1,121,066 \$62,778 \$613,418 (\$103,264) \$800,761 \$1,062,829 \$0 \$0 \$499,869 (\$461,487) \$20,065,545	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103 (0.095) 4.135	(\$8,905) \$732,521 \$0 \$1,286,071 \$57,925 \$65,269 (\$17,485) \$342,198 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15 0.00 0.26 0.01 0.01 (0.00 0.00 0.00 0.00 0.00 (0.05 0.77
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN EERF	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005) \$4,853 (\$179,565) \$630,903 (\$645,462) \$800,761 \$1,062,829 \$0 \$499,869 (\$179,565) \$16,325,828 (\$3,945,570)	(0.193) 0.004 0.489 0.000 (0.034) 0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.000 0.103 (0.037) 3.364 (0.813)	\$252,638 \$10,508 \$3,105,686 \$0 \$11,121,066 \$62,778 (\$114,296) \$613,418 (\$303,264) \$800,761 \$1,062,829 \$0 \$499,869 (\$461,487) \$20,065,545 (\$3,945,570)	0.002 0.640 0.000 0.231 0.013 (0.024 0.165 0.219 0.000 0.000 0.000 0.103 (0.095) 4.135 (0.813)	(\$8,905) \$732,521 \$0 \$1,286,071 \$57,925 \$65,269 (\$17,485) \$342,198 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15 0.00 0.20 0.01 0.01 0.00 0.00 0.00 0.00
455789	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSM EERF SBC	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005) \$4,853 (\$179,565) \$630,903 (\$645,462) \$800,761 \$1,062,829 \$0 \$499,869 (\$179,565) \$16,325,828 (\$3,945,570) \$1,213,275	(0.193) 0.004 0.489 0.000 (0.034) 0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037) 3.364 (0.813) 0.250	\$252,638 \$10,508 \$3,105,686 \$0 \$11,121,066 \$62,778 (\$114,296) \$613,418 (\$303,264) \$800,761 \$1,062,829 \$0 \$0 \$499,869 (\$461,487) \$20,065,545 (\$3,945,570) \$1,213,275	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.105 0.000 0.000 0.103 (0.095) 4.135 (0.813) 0.250	(\$8,905) \$732,521 \$0 \$1,286,071 \$57,925 \$65,269 (\$17,485) \$342,198 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15 0.00 0.26 0.01 0.01
	Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN EERF	(\$936,648) \$19,412 \$2,373,166 \$0 (\$165,005) \$4,853 (\$179,565) \$630,903 (\$645,462) \$800,761 \$1,062,829 \$0 \$499,869 (\$179,565) \$16,325,828 (\$3,945,570)	(0.193) 0.004 0.489 0.000 (0.034) 0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.000 0.103 (0.037) 3.364 (0.813)	\$252,638 \$10,508 \$3,105,686 \$0 \$11,121,066 \$62,778 (\$114,296) \$613,418 (\$303,264) \$800,761 \$1,062,829 \$0 \$499,869 (\$461,487) \$20,065,545 (\$3,945,570)	0.002 0.640 0.000 0.231 0.013 (0.024 0.165 0.219 0.000 0.000 0.000 0.103 (0.095) 4.135 (0.813)	(\$8,905) \$732,521 \$0 \$1,286,071 \$57,925 \$65,269 (\$17,485) \$342,198 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,739,717 \$0 \$0 \$0 \$0 \$3,739,717 \$0 \$0 \$0 \$0 \$0 \$3,739,717 \$0 \$0 \$0 \$0 \$1,286,071 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15 0.00 0.26 0.01 0.01 0.00 0.00 0.00 0.00 0.00 0.0

#### Greater Boston Service Area

	Reve	nue Simulation at C	urrent and Propo	osed Rates			
		Greater Bosto Rate G-1 Small Gen	on Service Area eral Service (Dem	and)			
		Forecast	Cu	rrent		Prop	oosed
Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Customer Charge	CUST	360,897	\$20.00	\$7,217,945		\$20.00	\$7,217,94
Distribution Demand <=10 kW	DKW1	3,186,775	\$0.00	\$0		\$0.00	:
Distribution Demand >10 kW	DKW2	4,583,541	\$20.24	\$92,770,877		\$21.30	\$97,629,4
Distribution Demand - Total	DKW	7,770,317					
Distribution Energy - Total	DKWH	2,220,747,100	\$0.01229	\$27,292,982		\$0.01293	\$28,714,2
Total Base Distribution	DIST			\$127,281,804			\$133,561,6
Exogenous Cost Adjustment	ECA		\$0.00075	\$1,665,560		(\$0.00003)	(\$71,8
Total Distribution				\$128,947,364			\$133,489,7
Reconciling Rates	DDAE		¢0.00004	600.030		(\$0,000(4)	(61 427 2)
Revenue Decoupling	RDAF		\$0.00004	\$88,830		(\$0.00064)	(\$1,427,2
Solar Massachusetts Renewable Target	SMART		\$0.00590	\$13,102,408		\$0.00324	\$7,205,2
Residential Assistance Adjustment Factor	RAAF PAF		\$0.00602 \$0.00058	\$13,368,898		\$0.00788 \$0.00189	\$17,501,5
Pension Adjustment Factor			\$0.00058 \$0.01197	\$1,288,033 \$26,582,343		\$0.00189 \$0.00277	\$4,202,4 \$6,152,1
Net Metering Recovery Surcharge	NMRS LTRCA			\$26,582,343			\$6,152,1 \$1,156,0
Long Term Renewable Contract Adjustment			(\$0.00193)	(\$4,286,042)		\$0.00052	
AG Consulting Expense	AGCE		\$0.00004	\$88,830		\$0.00002	\$48,0
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$10,859,453		\$0.00640	\$14,211,4
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	£5 120 0
Basic Service Cost True Up Factor	BSTF		(\$0.00034)	(\$755,054)		\$0.00231	\$5,129,9
Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$22,207		\$0.00013	\$287,2
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00037)	(\$821,676)		(\$0.00024)	(\$523,0
Vegetation Management	RTWF		\$0.00130	\$2,886,971		\$0.00126	\$2,806,9
Tax Act Credit Factor	TACF		(\$0.00133)	(\$2,953,594)		(\$0.00062)	(\$1,387,7
Grid Modernization	GMOD		\$0.00165	\$3,664,233		\$0.00165	\$3,664,2
Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$4,863,436		\$0.00219	\$4,863,4
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	
Electric Vehicle Program Factor	EVF		\$0.00103	\$2,287,370		\$0.00103	\$2,287,3
Transition	TRNSN		(\$0.00037)	(\$821,676)		(\$0.00095)	(\$2,111,7
Transmission Demand <=10 kW	TMKWH		\$0.00	\$0		\$0.00	
Transmission Demand >10 kW	TMKWH		\$16.51	\$75,674,268		\$20.03	\$91,818,6
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$18,054,674)		(\$0.00813)	(\$18,054,6
System Benefits Charge	SBC		\$0.00250	\$5,551,868		\$0.00250	\$5,551,8
Renewable Energy Charge	RNEW		\$0.00050	\$1,110,374		\$0.00050	\$1,110,3
Basic Service Charge	BS		\$0.15677	\$348,146,523		\$0.15677	\$348,146,5
			Total Revenue	\$610,840,692			\$626,128,8
						% Change	2.5
		0	Dete	D	Dist	D:0	
		Current		Proposed			erence
Functional Category	D.107	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/k
Base Distribution	DIST	\$127,281,804	5.731	\$133,561,636	6.014	\$6,279,832	0.2
Exogenous Cost Adjustment	ECA	\$1,665,560	0.075	(\$71,846)	(0.003)	(\$1,737,407)	(0.0
Revenue Decoupling	RDAF	\$88,830	0.004	(\$1,427,297)	(0.064)	(\$1,516,127)	(0.0
Solar Massachusetts Renewable Target	SMART	\$13,102,408	0.590	\$7,205,204	0.324	(\$5,897,204)	(0.2
Residential Assistance Adjustment Factor	RAAF	\$13,368,898	0.602	\$17,501,529	0.788	\$4,132,631	0.1
Pension Adjustment Factor	PAF	\$1,288,033	0.058	\$4,202,460	0.189	\$2,914,427	0.1
Net Metering Recovery Surcharge	NMRS	\$26,582,343	1.197	\$6,152,161	0.277	(\$20,430,181)	(0.9
Long Term Renewable Contract Adjustment	LTRCA	(\$4,286,042)	(0.193)	\$1,156,054	0.052	\$5,442,096	0.2
AG Consulting Expense	AGCE	\$88,830	0.004	\$48,082	0.002	(\$40,748)	(0.0
Storm Cost Recovery Adjustment Factor	SCRA	\$10,859,453	0.489	\$14,211,421	0.640	\$3,351,967	0.1
Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.0
Basic Service Cost True Up Factor	BSTF	(\$755,054)	(0.034)	\$5,129,925	0.231	\$5,884,979	0.2
Solar Program Cost Adjustment Factor	SPCA	\$22,207	0.001	\$287,269	0.013	\$265,062	0.0
Solar Expansion Cost Recovery Factor	SECRF	(\$821,676)	(0.037)	(\$523,009)	(0.024)	\$298,668	0.0
Vegetation Management	RTWF	\$2,886,971	0.130	\$2,806,962	0.126	(\$80,009)	(0.0
Tax Act Credit Factor	TACF	(\$2,953,594)	(0.133)	(\$1,387,718)	(0.062)	\$1,565,875	0.0
Grid Modernization	GMOD	\$3,664,233	0.165	\$3,664,233	0.165	\$0	0.0
Advanced Metering Infrastructure Factor	AMIF	\$4,863,436	0.219	\$4,863,436	0.219	\$0	0.0
Electronic Payment Recovery	EPR	\$0	0.000	\$0	0.000	\$0	0.0
Provisional System Planning Factor	PSPF	\$0	0.000	\$0	0.000	\$0	0.0
Electric Vehicle Program Factor	EVF	\$2,287,370	0.103	\$2,287,370	0.103	\$0	0.0
	TRNSN	(\$821,676)	(0.037)	(\$2,111,736)	(0.095)	(\$1,290,060)	(0.0
Transition		\$75,674,268	3.408	\$91,818,634	4.135	\$16,144,366	0.7
Transition Transmission	TRNSM						
Transmission			(0.813)	(\$18,054,674)	(0.813)	\$0	0.0
	EERF SBC	(\$18,054,674) \$5,551,868	(0.813) 0.250	(\$18,054,674) \$5,551,868	(0.813) 0.250	\$0 \$0	0.0 0.0
Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	EERF SBC	(\$18,054,674) \$5,551,868	0.250	\$5,551,868	0.250	\$0	
Transmission Energy Efficiency Reconciliation Factor	EERF	(\$18,054,674)					0.

Greater Boston Service Area	
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	Revenue S	Simulation at Cur	rent and Propose	d Rates			
		Greater Boston Rate T-1 Option					
		Forecast	Curr	rent		Propo	osed
Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Customer Charge Distribution Energy Peak - Winter	CUST WDKWH1	16,002 3,124,480	\$20.00 \$0.08390	\$320,034 \$262,144		\$20.00 \$0.08665	\$320,03 \$270,73
Distribution Energy Off Peak - Winter	WDKWH2	5,991,878	\$0.02154	\$129,065		\$0.02429	\$270,75
Distribution Energy Peak - Summer	SDKWH1	1,741,546	\$0.17872	\$311,249		\$0.18147	\$316,03
Distribution Energy Off Peak - Summer	SDKWH2	3,339,798	\$0.02374	\$79,287		\$0.02649	\$88,47
Distribution Energy - Total	DKWH	14,197,702				-	
Total Base Distribution	DIST			\$1,101,779			\$1,140,82
Exogenous Cost Adjustment Fotal Distribution	ECA		\$0.00075	\$10,648		(\$0.00003)	<u>(\$45</u> \$1,140,36
				\$1,112,727			\$1,140,50
Reconciling Rates	DDAE		60.00004	65(0		(\$0,000(4)	(60.12
Revenue Decoupling Solar Massachusetts Renewable Target	RDAF SMART		\$0.00004 \$0.00590	\$568 \$83,766		(\$0.00064) \$0.00324	(\$9,12 \$46,06
Residential Assistance Adjustment Factor	RAAF		\$0.00602	\$85,470		\$0.00788	\$111,89
Pension Adjustment Factor	PAF		\$0.00058	\$8,235		\$0.00189	\$26,86
Net Metering Recovery Surcharge	NMRS		\$0.01197	\$169,946		\$0.00277	\$39,33
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$27,402)		\$0.00052	\$7,39
AG Consulting Expense	AGCE		\$0.00004	\$568		\$0.00002	\$30
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$69,427		\$0.00640	\$90,85
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$22.70
Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	BSTF SPCA		(\$0.00034) \$0.00001	(\$4,827) \$142		\$0.00231 \$0.00013	\$32,79 \$1,83
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00037)	(\$5,253)		(\$0.00013	(\$3,34
Vegetation Management	RTWF		\$0.00130	\$18,457		\$0.00126	\$17,94
Fax Act Credit Factor	TACF		(\$0.00133)	(\$18,883)		(\$0.00062)	(\$8,87
Grid Modernization	GMOD		\$0.00165	\$23,426		\$0.00165	\$23,42
Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$31,093		\$0.00219	\$31,09
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	5
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$
Electric Vehicle Program Factor	EVF		\$0.00103	\$14,624		\$0.00103	\$14,62
Fransition Fransmission Energy Peak - Winter	TRNSN TMKWH		(\$0.00037) \$0.10001	(\$5,253) \$312,479		(\$0.00095) \$0.12288	(\$13,50 \$383,93
Fransmission Energy Off Peak - Winter	TMKWH		\$0.00000	\$512,479		\$0.00000	\$363,93
Fransmission Energy Peak - Summer	TMKWH		\$0.09491	\$165,290		\$0.11661	\$203,08
Fransmission Energy Off Peak - Summer	TMKWH		\$0.00000	\$0		\$0.00000	\$
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$115,427)		(\$0.00813)	(\$115,42
System Benefits Charge	SBC		\$0.00250	\$35,494		\$0.00250	\$35,49
Renewable Energy Charge	RNEW		\$0.00050	\$7,099		\$0.00050	\$7,09
Basic Service Charge	BS		\$0.15677	\$2,225,774		\$0.15677	\$2,225,77
			<b>Total Revenue</b>	\$4,187,240			\$4,289,90
						% Change	2.45
						/o Change	2.10
Functional Category		Curren Revenue	nt Rate cents/kWh	Proposed I Revenue c		Differ Revenue	ence cents/kV
Base Distribution	DIST	\$1,101,779	7.760	\$1,140,823	8.035	\$39,044	1.25
Exogenous Cost Adjustment	ECA	\$10,648	0.075	(\$459)	(0.003)	(\$11,108)	(0.35
Revenue Decoupling	RDAF	\$568	0.004	(\$9,125)	(0.064)	(\$9,693)	(0.31
Solar Massachusetts Renewable Target	SMART	\$83,766	0.590	\$46,064	0.324	(\$37,702)	(1.20
Residential Assistance Adjustment Factor	RAAF	\$85,470	0.602	\$111,891	0.788	\$26,421	0.84
Pension Adjustment Factor	PAF	\$8,235	0.058	\$26,867	0.189	\$18,633	0.59
Net Metering Recovery Surcharge	NMRS	\$169,946	1.197	\$39,332	0.277	(\$130,614)	(4.1)
Long Term Renewable Contract Adjustment AG Consulting Expense	LTRCA AGCE	(\$27,402) \$568	(0.193) 0.004	\$7,391 \$307	0.052 0.002	\$34,792 (\$261)	1.1 (0.00
Storm Cost Recovery Adjustment Factor	SCRA	\$69,427	0.489	\$90,857	0.640	\$21,430	0.68
Storm Reserve Adjustment	SRA	\$0,427	0.000	\$0	0.000	\$0	0.00
Basic Service Cost True Up Factor	BSTF	(\$4,827)	(0.034)	\$32,797	0.231	\$37,624	1.20
Solar Program Cost Adjustment Factor	SPCA	\$142	0.001	\$1,837	0.013	\$1,695	0.0
Solar Expansion Cost Recovery Factor	SECRF	(\$5,253)	(0.037)	(\$3,344)	(0.024)	\$1,909	0.0
Vegetation Management	RTWF	\$18,457	0.130	\$17,945	0.126	(\$512)	(0.0)
Fax Act Credit Factor Grid Modernization	TACF	(\$18,883) \$22,426	(0.133)	(\$8,872) \$22,426	(0.062)	\$10,011	0.32
Advanced Metering Infrastructure Factor	GMOD AMIF	\$23,426 \$31,093	0.165 0.219	\$23,426 \$31,093	0.165 0.219	\$0 \$0	0.00
Electronic Payment Recovery	EPR	\$31,093	0.219	\$31,093 \$0	0.219	\$0 \$0	0.00
Provisional System Planning Factor	PSPF	\$0 \$0	0.000	\$0	0.000	\$0	0.00
Electric Vehicle Program Factor	EVF	\$14,624	0.103	\$14,624	0.103	\$0	0.0
Sectific Venicie i rogram i actor	TRNSN	(\$5,253)	(0.037)	(\$13,501)	(0.095)	(\$8,248)	(0.20
Fransition			2 265	\$587,016	4.135	\$109,246	3.4
Fransition Fransmission	TRNSM	\$477,769	3.365	\$201,010		4 · · · · ,= · · ·	511,
Fransition Fransmission Energy Efficiency Reconciliation Factor	EERF	(\$115,427)	(0.813)	(\$115,427)	(0.813)	\$0	0.00
Fransition Fransmission Energy Efficiency Reconciliation Factor System Benefits Charge	EERF SBC	(\$115,427) \$35,494	(0.813) 0.250	(\$115,427) \$35,494	(0.813) 0.250	\$0 \$0	0.00 0.00
Fransition Fransmission Energy Efficiency Reconciliation Factor	EERF	(\$115,427)	(0.813)	(\$115,427)	(0.813)	\$0	

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		Revenu	e Simulation at C	urrent and Prop	osed Rates			
				Service Area Il General Service				
-			Proposed					
	Rate Components	Code	Determinants	Rate	Revenue	(2)	Rate	Revenue
	(a) Customer Charge	(b) CUST	(c) 91,751	(d) \$15.00	(e) \$1,376,271	(f)	(g) \$15.00	(h) \$1,376,27
	Distribution Energy	DKWH	168,621,008	\$0.03431	\$5,785,387		\$0.03614	\$6,093,96
	Total Base Distribution	DIST			\$7,161,658			\$7,470,23
	Exogenous Cost Adjustment	ECA		\$0.00075	\$126,466		(\$0.00003)	(\$5,45
	Total Distribution				\$7,288,123			\$7,464,77
	Reconciling Rates							
	Revenue Decoupling	RDAF		\$0.00004	\$6,745		(\$0.00064)	(\$108,37
	Solar Massachusetts Renewable Target	SMART		\$0.00590	\$994,864		\$0.00324	\$547,09
	Residential Assistance Adjustment Factor	RAAF		\$0.00602	\$1,015,098		\$0.00788	\$1,328,88
	Pension Adjustment Factor	PAF		\$0.00058	\$97,800		\$0.00189	\$319,09
	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	NMRS LTRCA		\$0.01197 (\$0.00193)	\$2,018,393 (\$325,439)		\$0.00277 \$0.00052	\$467,13 \$87,77
	AG Consulting Expense	AGCE		\$0.00004	\$6,745		\$0.00002	\$3,65
	Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$824,557		\$0.00640	\$1,079,07
	Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$
	Basic Service Cost True Up Factor	BSTF		(\$0.00034)	(\$57,331)		\$0.00231	\$389,51
1	Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$1,686		\$0.00013	\$21,81
	Solar Expansion Cost Recovery Factor	SECRF		(\$0.00037)	(\$62,390)		(\$0.00024)	(\$39,71
	Vegetation Management	RTWF		\$0.00130	\$219,207		\$0.00126	\$213,13
	Tax Act Credit Factor Grid Modernization	TACF		(\$0.00133)	(\$224,266)		(\$0.00062)	(\$105,36
	Advanced Metering Infrastructure Factor	GMOD AMIF		\$0.00165 \$0.00219	\$278,225 \$369,280		\$0.00165 \$0.00219	\$278,22 \$369,28
	Electronic Payment Recovery	EPR		\$0.00000	\$309,280		\$0.00000	\$309,20
	Provisional System Planning Factor	PSPF		\$0.00000	\$0 \$0		\$0.00000	S
	Electric Vehicle Program Factor	EVF		\$0.00103	\$173,680		\$0.00103	\$173,68
	Transition	TRNSN		(\$0.00037)	(\$62,390)		(\$0.00095)	(\$160,34
	Transmission	TMKWH		\$0.03794	\$6,397,481		\$0.04591	\$7,741,13
	Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$1,370,889)		(\$0.00813)	(\$1,370,88
	System Benefits Charge	SBC		\$0.00250	\$421,553		\$0.00250	\$421,55
	Renewable Energy Charge	RNEW		\$0.00050	\$84,311		\$0.00050	\$84,31
1	Basic Service Charge	BS		\$0.15677	\$26,434,715		\$0.15677	\$26,434,71
				Total Revenue	\$44,529,759			\$45,640,15
							% Change	2.49
			Current Rate Propose			d Rate Difference		
	Functional Category		Revenue	cents/kWh	Proposed <u>Revenue</u>	cents/kWh	Revenue	cents/kV
		DIST	\$7,161,658	4.247	\$7,470,234	4.430	\$308,576	0.18
]	Base Distribution					(0.003)	(\$131,921)	(0.07
]	Base Distribution Exogenous Cost Adjustment	ECA	\$126,466	0.075	(\$5,455)	(0.005)		
1	Exogenous Cost Adjustment Revenue Decoupling	RDAF	\$6,745	0.004	(\$108,374)	(0.064)	(\$115,119)	
1	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target	RDAF SMART	\$6,745 \$994,864	0.004 0.590	(\$108,374) \$547,090	(0.064) 0.324	(\$447,774)	(0.26
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	RDAF SMART RAAF	\$6,745 \$994,864 \$1,015,098	0.004 0.590 0.602	(\$108,374) \$547,090 \$1,328,889	(0.064) 0.324 0.788	<b>(\$447,774)</b> \$313,790	(0.20 0.18
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor	RDAF SMART RAAF PAF	\$6,745 \$994,864 \$1,015,098 \$97,800	0.004 0.590 0.602 0.058	(\$108,374) \$547,090 \$1,328,889 \$319,092	(0.064) 0.324 0.788 0.189	(\$447,774) \$313,790 \$221,292	(0.06 (0.26 0.18 0.13
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge	RDAF SMART RAAF PAF NMRS	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393	0.004 0.590 0.602 0.058 1.197	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133	(0.064) 0.324 0.788 0.189 0.277	(\$447,774) \$313,790 \$221,292 (\$1,551,261)	(0.20 0.18 0.13 (0.92
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	RDAF SMART RAAF PAF NMRS LTRCA	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439)	0.004 0.590 0.602 0.058 1.197 (0.193)	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779	(0.064) 0.324 0.788 0.189 0.277 0.052	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218	(0.26 0.18 0.13 (0.92 0.24
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense	RDAF SMART RAAF PAF NMRS	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 <b>(\$325,439)</b> \$6,745	0.004 0.590 0.602 0.058 1.197 (0.193) 0.004	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133	(0.064) 0.324 0.788 0.189 0.277 0.052 0.002	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094)	(0.20 0.18 0.13 (0.92 0.22 (0.00
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	RDAF SMART RAAF PAF NMRS LTRCA AGCE	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439)	0.004 0.590 0.602 0.058 1.197 (0.193)	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651	(0.064) 0.324 0.788 0.189 0.277 0.052	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218	(0.20 0.18 0.13 (0.92 0.24
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557	0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651 \$1,079,071	(0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514	(0.20 0.18 0.12 (0.92 0.22 (0.00 0.15 0.00
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557 \$0 (\$57,331) \$1,686	0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651 \$1,079,071 \$0 \$389,514 \$21,812	(0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514 \$0 \$446,846 \$20,126	(0.20 0.11 0.12 (0.92 (0.00 0.11 0.00 0.20 0.01
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557 \$0 (\$57,331) \$1,686 (\$62,390)	0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037)	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,79 \$3,651 \$1,079,071 \$0 \$389,514 \$21,812 (\$39,712)	(0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024)	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514 \$0 \$446,846 \$20,126 \$22,678	(0.2( 0.1) 0.12 (0.92 (0.00 0.12 0.00 0.12 0.00 0.20 0.20 0.01
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557 \$0 (\$57,331) \$1,686 (\$62,390) \$219,207	0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651 \$1,079,071 \$0 \$389,514 \$21,812 (\$39,712) \$213,132	(0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514 \$0 \$446,846 \$20,126 \$22,678 (\$6,075)	(0.20 0.18 0.12 (0.92 (0.00 0.15 0.00 0.22 0.00 0.22 0.00 0.22 0.01 0.01
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557 \$0 (\$57,331) \$1,686 (\$62,390) \$219,207 (\$224,266)	0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133)	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651 \$1,079,071 \$0 \$389,514 \$21,812 (\$39,712) \$213,132 (\$105,369)	(0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062)	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514 \$0 \$446,846 \$20,126 \$22,678 (\$6,075) \$118,897	(0.20 0.11 0.12 0.22 (0.00 0.11 0.00 0.20 0.01 0.00 (0.00 0.00
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557 \$0 (\$57,331) \$1,686 (\$62,390) \$219,207 (\$224,266) \$278,225	0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651 \$1,079,071 \$0 \$389,514 \$21,812 (\$39,712) \$213,132 (\$105,369) \$278,225	(0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514 \$0 \$446,846 \$20,126 \$22,678 (\$6,075) \$118,897 \$0	(0.20 0.18 0.12 (0.92 0.02 (0.00 0.12 0.00 0.01 (0.00 0.00 0.00 0.00 0.00
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557 \$0 (\$57,331) \$1,686 (\$62,390) \$219,207 (\$224,266)	$\begin{array}{c} 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ \end{array}$	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651 \$1,079,071 \$0 \$389,514 \$21,812 \$(\$39,712) \$213,132 (\$105,369 \$278,225 \$369,280	(0.064) 0.324 0.788 0.788 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514 \$0 \$446,846 \$20,126 \$22,678 (\$6,075) \$118,897	(0.20 0.11 0.12 0.22 (0.00 0.11 0.00 0.20 0.01 0.00 (0.00 0.00
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557 \$0 (\$57,331) \$1,686 (\$62,390) \$219,207 (\$224,266) \$278,225 \$369,280	0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651 \$1,079,071 \$0 \$389,514 \$21,812 (\$39,712) \$213,132 (\$105,369) \$278,225	(0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514 \$0 \$446,846 \$20,126 \$22,678 (\$6,075) \$118,897 \$0 \$0 \$0	(0.20 0.18 0.12 0.22 0.00 0.11 0.00 0.01 0.00 0.00
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Evorgram Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557 \$0 (\$57,331) \$1,686 (\$62,390) \$219,207 (\$224,266) \$278,225 \$369,280 \$0	$\begin{array}{c} 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ \end{array}$	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651 \$1,079,071 \$0 \$389,514 \$21,812 (\$39,712) \$213,132 (\$105,369) \$278,225 \$3369,280 \$0	(0.064) 0.324 0.788 0.189 0.277 0.052 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514 \$0 \$446,846 \$20,126 \$22,678 (\$6,075) \$118,897 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.2 0.1 0.1 0.1 0.9 0.2 (0.0 0.0 0.2 0.0 0.0 0.0 0.0 0.0
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Recovery Factor Vegetation Management Fax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electronic Pargen Factor Fransition	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557 \$0 (\$57,331) \$1,686 (\$62,390) \$219,207 (\$224,266) \$278,225 \$369,280 \$0 \$0 \$173,680 (\$62,390)	$\begin{array}{c} 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\end{array}$	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651 \$1,079,071 \$0 \$389,514 \$213,132 (\$105,369 \$278,225 \$369,280 \$0 \$173,680 (\$160,344)	(0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.165 0.219 0.000 0.000 0.000 0.103 (0.095)	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514 \$0 \$446,846 \$20,126 \$22,678 (\$6,075) \$118,897 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.2 0.1 0.1 0.1 0.2 0.2 0.0 0.0 0.0 0.0 0.0 0.0
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557 \$0 (\$57,331) \$1,686 (\$62,390) \$219,207 (\$224,266) \$278,225 \$369,280 \$0 \$0 \$173,680 (\$62,390) \$6,397,481	$\begin{array}{c} 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\\ 3.794 \end{array}$	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651 \$1,079,071 \$0 \$389,514 \$21,812 (\$105,369) \$278,225 \$369,280 \$0 \$0 \$173,680 (\$160,344) \$7,741,139	(0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103 (0.095) 4.591	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514 \$0 \$446,846 \$20,126 \$22,678 (\$6,075) \$118,897 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.2( 0.11) 0.12) 0.22 (0.00) 0.12) 0.00 0.22 0.00 0.00 0.00 0.00 0.00 0.
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Sakis Esrvice Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transmission Energy Efficiency Reconciliation Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN EERF	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557 \$0 (\$57,331) \$1,686 (\$62,390) \$219,207 (\$224,266) \$278,225 \$369,280 \$0 \$173,680 (\$62,390) \$6,397,481 (\$1,370,889)	$\begin{array}{c} 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\\ 3.794\\ (0.813) \end{array}$	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651 \$1,079,071 \$0 \$389,514 \$21,812 (\$39,712) \$213,132 (\$105,369) \$278,225 \$369,280 \$0 \$173,680 (\$160,344) \$7,741,139 (\$1,370,889)	(0.064) 0.324 0.788 0.189 0.277 0.052 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.000 0.000 0.103 (0.095) 4.591 (0.813)	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514 \$0 \$446,846 \$20,126 \$22,678 (\$6,075) \$118,897 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.20 0.18 0.12 (0.92 0.24 (0.00 0.12 0.00 0.00 (0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM TRNSM ERRF SBC	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557 \$0 (\$57,331) \$1,686 (\$62,390) \$219,207 (\$224,266) \$278,225 \$369,280 \$0 \$173,680 (\$62,390) \$6,397,481 (\$1,370,889) \$421,553	$\begin{array}{c} 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\\ 3.794\\ (0.813)\\ 0.250\\ \end{array}$	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651 \$1,079,071 \$0 \$389,514 \$21,812 (\$39,712) \$213,132 (\$105,369) \$278,225 \$369,280 \$0 \$173,680 (\$160,344) \$7,741,139 (\$1,370,889) \$421,553	(0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.0000 0.103 (0.095) 4.591 (0.813) 0.250	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514 \$0 \$446,846 \$20,126 \$22,678 (\$6,075) \$118,897 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.2( 0.1) 0.1) (0.9) 0.2( 0.0) 0.0( 0.1) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0) 0.0( 0.0)(0.0)(
	Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Sakis Esrvice Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transmission Energy Efficiency Reconciliation Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN EERF	\$6,745 \$994,864 \$1,015,098 \$97,800 \$2,018,393 (\$325,439) \$6,745 \$824,557 \$0 (\$57,331) \$1,686 (\$62,390) \$219,207 (\$224,266) \$278,225 \$369,280 \$0 \$173,680 (\$62,390) \$6,397,481 (\$1,370,889)	$\begin{array}{c} 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\\ 3.794\\ (0.813) \end{array}$	(\$108,374) \$547,090 \$1,328,889 \$319,092 \$467,133 \$87,779 \$3,651 \$1,079,071 \$0 \$389,514 \$21,812 (\$39,712) \$213,132 (\$105,369) \$278,225 \$369,280 \$0 \$173,680 (\$160,344) \$7,741,139 (\$1,370,889)	(0.064) 0.324 0.788 0.189 0.277 0.052 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.000 0.000 0.103 (0.095) 4.591 (0.813)	(\$447,774) \$313,790 \$221,292 (\$1,551,261) \$413,218 (\$3,094) \$254,514 \$0 \$446,846 \$20,126 \$22,678 (\$6,075) \$118,897 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.2( 0.1) 0.1) (0.9) 0.2( 0.0) 0.01 0.00 0.00 0.00 0.00 0.00 0.00

	Revenue S	imulation at Cur	rent and Propose	d Rates			
		Cambridge Se	ervice Area				
	R	ate G-5 Commerci	ial Space Heating				
	~ .	Forecast	Curr			Propo	
Rate Components (a)	Code (b)	Determinants (c)	Rate (d)	Revenue (e)	(f)	Rate (g)	Revenue (h)
Customer Charge	CUST	515	\$15.00	\$7,720	(1)	\$15.00	\$7,72
Distribution Energy	DKWH	5,152,138	\$0.02694	\$138,799		\$0.02824	\$145,49
Total Base Distribution	DIST			\$146,518			\$153,21
Exogenous Cost Adjustment	ECA		\$0.00075	\$3,864		(\$0.00003)	(\$16
Total Distribution				\$150,382			\$153,04
Reconciling Rates							
Revenue Decoupling	RDAF		\$0.00004	\$206		(\$0.00064)	(\$3,31
Solar Massachusetts Renewable Target	SMART		\$0.00590	\$30,398		\$0.00324	\$16,71
Residential Assistance Adjustment Factor	RAAF		\$0.00602	\$31,016		\$0.00788	\$40,60
Pension Adjustment Factor	PAF		\$0.00058	\$2,988		\$0.00189	\$9,75
Net Metering Recovery Surcharge	NMRS LTRCA		\$0.01197 (\$0.00193)	\$61,671 (\$9,944)		\$0.00277 \$0.00052	\$14,27 \$2,68
Long Term Renewable Contract Adjustment AG Consulting Expense	AGCE		\$0.00004	\$206		\$0.00032	\$2,00
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$25,194		\$0.00640	\$32,97
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$02,7
Basic Service Cost True Up Factor	BSTF		(\$0.00034)	(\$1,752)		\$0.00231	\$11,90
Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$52		\$0.00013	\$60
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00037)	(\$1,906)		(\$0.00024)	(\$1,2
Vegetation Management	RTWF		\$0.00130	\$6,698		\$0.00126	\$6,5
Tax Act Credit Factor Grid Modernization	TACF GMOD		(\$0.00133) \$0.00165	(\$6,852) \$8,501		(\$0.00062) \$0.00165	(\$3,22 \$8,50
Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$11,283		\$0.00219	\$11,28
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	φ11,2¢
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	5
Electric Vehicle Program Factor	EVF		\$0.00103	\$5,307		\$0.00103	\$5,30
Transition	TRNSN		(\$0.00037)	(\$1,906)		(\$0.00095)	(\$4,89
Transmission	TMKWH		\$0.03794	\$195,472		\$0.04591	\$236,52
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$41,887)		(\$0.00813)	(\$41,88
System Benefits Charge Renewable Energy Charge	SBC RNEW		\$0.00250 \$0.00050	\$12,880 \$2,576		\$0.00250 \$0.00050	\$12,88 \$2,57
Basic Service Charge	BS		\$0.15677	\$807,701		\$0.15677	\$807,70
c							
			Total Revenue	\$1,288,284			\$1,319,48
						% Change	2.42
		Curren	t Rate	Proposed	Rate	Differ	ence
Functional Category		Revenue	cents/kWh	Revenue c		Revenue	cents/kV
Base Distribution	DIST	\$146,518	2.844	\$153,216	2.974	\$6,698	0.13
Exogenous Cost Adjustment	ECA	\$3,864	0.075	(\$167)	(0.003)	(\$4,031)	(0.0)
Revenue Decoupling	RDAF	\$206	0.004	(\$3,311)	(0.064)	(\$3,517)	(0.00
Solar Massachusetts Renewable Target	SMART	\$30,398	0.590	\$16,716 \$40,604	0.324	(\$13,682)	(0.26
Residential Assistance Adjustment Factor Pension Adjustment Factor	RAAF PAF	\$31,016 \$2,988	0.602 0.058	\$40,604 \$9,750	0.788 0.189	\$9,588 \$6,761	0.18
Net Metering Recovery Surcharge	NMRS	\$61,671	1.197	\$14,273	0.189	(\$47,398)	(0.92
Long Term Renewable Contract Adjustment	LTRCA	(\$9,944)	(0.193)	\$2,682	0.052	\$12,626	0.24
AG Consulting Expense	AGCE	\$206	0.004	\$112	0.002	(\$95)	(0.00
Storm Cost Recovery Adjustment Factor	SCRA	\$25,194	0.489	\$32,971	0.640	\$7,777	0.15
Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.00
Basic Service Cost True Up Factor	BSTF	(\$1,752)	(0.034)	\$11,901 \$666	0.231	\$13,653 \$615	0.26
Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor	SPCA SECRF	\$52 (\$1,906)	0.001 (0.037)	\$666 (\$1,213)	0.013 (0.024)	\$615 \$693	0.01
Vegetation Management	RTWF	\$6,698	0.130	\$6,512	0.126	(\$186)	(0.0
Tax Act Credit Factor	TACF	(\$6,852)	(0.133)	(\$3,220)	(0.062)	\$3,633	0.0
Grid Modernization	GMOD	\$8,501	0.165	\$8,501	0.165	\$0	0.00
Advanced Metering Infrastructure Factor	AMIF	\$11,283	0.219	\$11,283	0.219	\$0	0.00
Electronic Payment Recovery	EPR	\$0	0.000	\$0	0.000	\$0	0.00
Provisional System Planning Factor	PSPF	\$0 \$5.207	0.000	\$0 \$5.207	0.000	\$0 \$0	0.00
Electric Vehicle Program Factor Transition	EVF TRNSN	\$5,307 (\$1,906)	0.103 (0.037)	\$5,307 (\$4,899)	0.103 (0.095)	\$0 (\$2,993)	0.00 (0.0)
Transmission	TRNSN	\$195,472	3.794	\$236,527	4.591	\$41,055	0.79
Energy Efficiency Reconciliation Factor	EERF	(\$41,887)	(0.813)	(\$41,887)	(0.813)	\$41,055	0.00
System Benefits Charge	SBC	\$12,880	0.250	\$12,880	0.250	\$0 \$0	0.00
		· · · ·					
Renewable Energy Charge	RNEW	\$2,576	0.050	\$2,576	0.050	\$0	0.00
Renewable Energy Charge Basic Service Charge	RNEW BS	\$2,576 <u>\$807,701</u>	0.050 <u>15.677</u>	\$2,576 <u>\$807,701</u>	0.050 <u>15.677</u>	\$0 <u>\$0</u>	0.0 <u>0.0</u>

	Revenue Si	mulation at Curre	nt and Proposed	Rates			
	Pata (	Cambridge Serv					
	Kate G	-6 General Non De					
Rate Components	Code	Forecast Determinants	Curren Rate	nt <u>Revenue</u>		Propos Rate	sed <u>Revenue</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Customer Charge	CUST	48	\$20.00	\$954		\$20.00	\$95
Distribution Energy - Peak	DKWH1	0	\$0.06346	\$0		\$0.06346	\$
Distribution Energy - Low Load	DKWH2	0	\$0.02338	\$0		\$0.02338	\$
Distribution Energy - Total	DKWH	0		\$954			\$95
Fotal Base Distribution Exogenous Cost Adjustment	DIST ECA		\$0.00075	\$954 \$0		(\$0.00003)	\$95
Fotal Distribution	LCA		\$0.00075	\$954		(\$0.00005)	\$95
Reconciling Rates Revenue Decoupling	RDAF		\$0.00004	\$0		(\$0.00064)	s
Solar Massachusetts Renewable Target	SMART		\$0.00590	\$0 \$0		\$0.00324	s
Residential Assistance Adjustment Factor	RAAF		\$0.00602	\$0 \$0		\$0.00788	ŝ
Pension Adjustment Factor	PAF		\$0.00058	\$0		\$0.00189	ŝ
Net Metering Recovery Surcharge	NMRS		\$0.01197	\$0		\$0.00277	\$
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	\$0		\$0.00052	\$
AG Consulting Expense	AGCE		\$0.00004	\$0		\$0.00002	\$
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$0		\$0.00640	\$
Storm Reserve Adjustment	SRA		\$0.00000	\$0 ©0		\$0.00000	\$
Basic Service Cost True Up Factor	BSTF		(\$0.00034)	\$0 ©0		\$0.00231	\$
Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$0 \$0		\$0.00013	\$ \$
Solar Expansion Cost Recovery Factor Vegetation Management	SECRF RTWF		(\$0.00037) \$0.00130	\$0 \$0		(\$0.00024) \$0.00126	3 S
Fax Act Credit Factor	TACF		(\$0.00133)	\$0 \$0		(\$0.00062)	\$
Grid Modernization	GMOD		\$0.00165	\$0 \$0		\$0.00165	ŝ
Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$0		\$0.00219	\$
Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$0		\$0.00000	\$
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$
Electric Vehicle Program Factor	EVF		\$0.00103	\$0		\$0.00103	\$
Fransition	TRNSN		(\$0.00037)	\$0		(\$0.00095)	\$
Fransmission Energy - Peak	TMKWH		\$0.03794	\$0 ©0		\$0.04591	\$
Fransmission Energy - Low Load	TMKWH		\$0.00000	\$0 \$0		\$0.00000	S S
Energy Efficiency Reconciliation Factor System Benefits Charge	EERF SBC		(\$0.00813) \$0.00250	\$0 \$0		(\$0.00813) \$0.00250	3 S
Renewable Energy Charge	RNEW		\$0.00050	\$0 \$0		\$0.00050	\$
Basic Service Charge	BS		\$0.15677	\$0		\$0.15677	ŝ
			<b>T</b> ( 1 <b>D</b>	#0.54			eo.5
			Total Revenue	\$954			\$95
						% Change	0.00
		Current	Rate	Propos	ed Rate	Differe	nce
Functional Category		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kW
Base Distribution	DIST	\$954	0.000	\$954	0.000	\$0	0.0
Exogenous Cost Adjustment	ECA	\$0	0.000	\$0	0.000	\$0	0.00
Revenue Decoupling	RDAF	\$0	0.000	\$0	0.000	\$0	0.00
Solar Massachusetts Renewable Target	SMART	\$0	0.000	\$0 ©0	0.000	\$0	0.00
Residential Assistance Adjustment Factor	RAAF	\$0 \$0	0.000	\$0 \$0	0.000	\$0 \$0	0.0
Pension Adjustment Factor Net Metering Recovery Surcharge	PAF NMRS	\$0 \$0	0.000 0.000	\$0 \$0	0.000 0.000	\$0 \$0	0.00 0.00
Long Term Renewable Contract Adjustment	LTRCA	\$0 \$0	0.000	\$0 \$0	0.000	\$0 \$0	0.0
AG Consulting Expense	AGCE	\$0	0.000	\$0 \$0	0.000	\$0 \$0	0.00
Storm Cost Recovery Adjustment Factor	SCRA	\$0	0.000	\$0	0.000	\$0	0.0
Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.0
Basic Service Cost True Up Factor	BSTF	\$0	0.000	\$0	0.000	\$0	0.0
Solar Program Cost Adjustment Factor	SPCA	\$0	0.000	\$0	0.000	\$0	0.0
Solar Expansion Cost Recovery Factor	SECRF	\$0 \$0	0.000	\$0 \$0	0.000	\$0 \$0	0.0
Vegetation Management Fax Act Credit Factor	RTWF	\$0 \$0	0.000	\$0 \$0	0.000	\$0 \$0	0.0
Grid Modernization	TACF GMOD	\$0 \$0	0.000 0.000	\$0 \$0	0.000 0.000	\$0 \$0	0.0
Advanced Metering Infrastructure Factor	AMIF	\$0 \$0	0.000	\$0 \$0	0.000	\$0 \$0	0.0
Electronic Payment Recovery	EPR	\$0	0.000	\$0 \$0	0.000	\$0	0.0
Provisional System Planning Factor	PSPF	\$0	0.000	\$0	0.000	\$0	0.0
Electric Vehicle Program Factor	EVF	\$0	0.000	\$0	0.000	\$0	0.0
Fransition	TRNSN	\$0	0.000	\$0	0.000	\$0	0.0
Fransmission	TRNSM	\$0	0.000	\$0	0.000	\$0	0.00
E C E C E C E C E C E C E C E C E C E C	EERF	\$0	0.000	\$0	0.000	\$0	0.00
Energy Efficiency Reconciliation Factor	-						
System Benefits Charge	SBC	\$0	0.000	\$0 ©0	0.000	\$0 \$0	0.00
	SBC RNEW BS	\$0 \$0 <u>\$0</u>	0.000 0.000 <u>0.000</u>	\$0 \$0 <u>\$0</u>	0.000 0.000 <u>0.000</u>	\$0 \$0 <u>\$0</u>	0.00 0.00 <u>0.00</u>

# South Shore, Cape Cod & Martha's Vineyard Service Area Rate G-1 Small General Service

	Reve	nue Simulation at (	Current and Proj	oosed Rates			
	South S	Shore, Cape Cod & Rate G-1 Sma	Martha's Vineyard Ill General Service				
		Forecast	Cu	rrent		Prop	osed
Rate Components	Code	Determinants	Rate	Revenue	(2)	Rate	Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Customer Charge Distribution Energy	CUST DKWH	543,836 873,384,062	\$15.00 \$0.03759	\$8,157,543 \$32,830,507		\$15.00 \$0.03969	\$8,157,54 \$34,664,61
Total Base Distribution	DIST	875,584,002	\$0.03739	\$40,988,050		\$0.03909	\$42,822,15
Exogenous Cost Adjustment	ECA		\$0.00075	\$655,038		(\$0.00003)	(\$28,25
Total Distribution	Len		\$0.00075	\$41,643,088		(\$0.00005)	\$42,793,90
Reconciling Rates	DD (F		#0.00004	#24.025		(60,000(4)	(0.5.61, 0.5
Revenue Decoupling Solar Massachusetts Renewable Target	RDAF SMART		\$0.00004 \$0.00590	\$34,935		(\$0.00064) \$0.00324	(\$561,33
Residential Assistance Adjustment Factor	RAAF		\$0.00602	\$5,152,966 \$5,257,772		\$0.00788	\$2,833,69 \$6,883,06
Pension Adjustment Factor	PAF		\$0.00058	\$506,563		\$0.00189	\$1,652,76
Net Metering Recovery Surcharge	NMRS		\$0.01197	\$10,454,407		\$0.00277	\$2,419,54
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$1,685,631)		\$0.00052	\$454,65
AG Consulting Expense	AGCE		\$0.00004	\$34,935		\$0.00002	\$18,91
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$4,270,848		\$0.00640	\$5,589,12
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	5
Basic Service Cost True Up Factor	BSTF		(\$0.00034)	(\$296,951)		\$0.00231	\$2,017,51
Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$8,734		\$0.00013	\$112,97
Solar Expansion Cost Recovery Factor	SECRF RTWF		(\$0.00037)	(\$323,152)		(\$0.00024)	(\$205,69 \$1,103,93
Vegetation Management Tax Act Credit Factor	TACF		\$0.00130 (\$0.00133)	\$1,135,399 (\$1,161,601)		\$0.00126 (\$0.00062)	(\$545,70
Grid Modernization	GMOD		\$0.00165	\$1,441,084		\$0.00165	\$1,441,0
Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$1,912,711		\$0.00219	\$1,912,7
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	:
Electric Vehicle Program Factor	EVF		\$0.00103	\$899,586		\$0.00103	\$899,5
Transition	TRNSN		(\$0.00037)	(\$323,152)		(\$0.00095)	(\$830,5
Transmission	TMKWH		\$0.03794	\$33,136,191		\$0.04591	\$40,095,7
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$7,100,612)		(\$0.00813)	(\$7,100,6
System Benefits Charge	SBC		\$0.00250	\$2,183,460		\$0.00250	\$2,183,40
Renewable Energy Charge	RNEW		\$0.00050	\$436,692		\$0.00050	\$436,69
Basic Service Charge	BS		\$0.15677	\$136,920,419		\$0.15677	\$136,920,41
			Total Revenue	\$234,538,692			\$240,525,88
				+=+ .,++ .,++			
						% Change	2.55
		C	Dete	December	Dete	D'ff	
Functional Category		Current Revenue	cents/kWh	Proposed Revenue	cents/kWh	Differ <u>Revenue</u>	ence cents/kV
Base Distribution	DIST	\$40,988,050	4.693	\$42,822,157	4.903	\$1,834,107	0.21
Exogenous Cost Adjustment	ECA	\$655,038	0.075	(\$28,256)	(0.003)	(\$683,294)	(0.0)
Revenue Decoupling	RDAF	\$34,935	0.004	(\$561,333)	(0.064)	(\$596,268)	(0.0
Solar Massachusetts Renewable Target	SMART	\$5,152,966	0.590	\$2,833,691	0.324	(\$2,319,275)	(0.2
Residential Assistance Adjustment Factor	RAAF	\$5,257,772	0.602	\$6,883,069	0.788	\$1,625,297	0.1
	PAF	\$506,563	0.058	\$1,652,760	0.189	\$1,146,197	0.1
Pension Adjustment Factor		\$10,454,407	1.197	\$2,419,546	0.277	(\$8,034,861)	(0.9
Net Metering Recovery Surcharge	NMRS					\$2,140,289	0.2
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	LTRCA	(\$1,685,631)	(0.193)	\$454,658	0.052		
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense	LTRCA AGCE	(\$1,685,631) \$34,935	(0.193) 0.004	\$18,910	0.002	(\$16,025)	
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor	LTRCA AGCE SCRA	(\$1,685,631) \$34,935 \$4,270,848	(0.193) 0.004 0.489	\$18,910 \$5,589,123	0.002 0.640	(\$16,025) \$1,318,275	0.1
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	LTRCA AGCE SCRA SRA	(\$1,685,631) \$34,935 \$4,270,848 \$0	(0.193) 0.004 0.489 0.000	\$18,910 \$5,589,123 \$0	0.002 0.640 0.000	(\$16,025) \$1,318,275 \$0	0.1 0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor	LTRCA AGCE SCRA SRA BSTF	(\$1,685,631) \$34,935 \$4,270,848 \$0 (\$296,951)	(0.193) 0.004 0.489 0.000 (0.034)	\$18,910 \$5,589,123 \$0 \$2,017,517	0.002 0.640 0.000 0.231	(\$16,025) \$1,318,275 \$0 \$2,314,467	0.1 0.0 0.2
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	LTRCA AGCE SCRA SRA	(\$1,685,631) \$34,935 \$4,270,848 \$0	(0.193) 0.004 0.489 0.000	\$18,910 \$5,589,123 \$0	0.002 0.640 0.000	(\$16,025) \$1,318,275 \$0	0.1 0.0 0.2 0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	LTRCA AGCE SCRA SRA BSTF SPCA	(\$1,685,631) \$34,935 \$4,270,848 \$0 (\$296,951) \$8,734	(0.193) 0.004 0.489 0.000 (0.034) 0.001	\$18,910 \$5,589,123 \$0 \$2,017,517 \$112,978	0.002 0.640 0.000 0.231 0.013	(\$16,025) \$1,318,275 \$0 \$2,314,467 \$104,244	0.1 0.0 0.2 0.0 0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Programsion Cost Recovery Factor	LTRCA AGCE SCRA SRA BSTF SPCA SECRF	(\$1,685,631) \$34,935 \$4,270,848 \$0 (\$296,951) \$8,734 (\$323,152)	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037)	\$18,910 \$5,589,123 \$0 \$2,017,517 \$112,978 (\$205,691)	0.002 0.640 0.000 0.231 0.013 (0.024)	(\$16,025) \$1,318,275 \$0 \$2,314,467 \$104,244 \$117,461	0.1 0.0 0.2 0.0 0.0 (0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization	LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD	(\$1,685,631) \$34,935 \$4,270,848 \$0 (\$296,951) \$8,734 (\$323,152) \$1,135,399	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165	\$18,910 \$5,589,123 \$0 \$2,017,517 \$112,978 (\$205,691) \$1,103,933 (\$545,767) \$1,441,084	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126	(\$16,025) \$1,318,275 \$0 \$2,314,467 \$104,244 \$117,461 (\$31,466) \$615,833 \$0	0.1 0.0 0.2 0.0 0.0 (0.0 0.0 0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF	(\$1,685,631) \$34,935 \$4,270,848 \$0 (\$296,951) \$8,734 (\$323,152) \$1,135,399 (\$1,161,601) \$1,441,084 \$1,912,711	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219	\$18,910 \$5,589,123 \$0 \$2,017,517 \$112,978 <b>(\$205,691)</b> \$1,103,933 <b>(\$545,767)</b> \$1,441,084 \$1,912,711	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219	(\$16,025) \$1,318,275 \$0 \$2,314,467 \$104,244 \$117,461 (\$31,466) \$615,833 \$0 \$0 \$0	(0.0 0.1 0.0 0.2 0.0 0.0 (0.0 0.0 0.0 0.0 0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	(\$1,685,631) \$34,935 \$4,270,848 \$0 (\$296,951) \$8,734 (\$323,152) \$1,135,399 (\$1,161,601) \$1,441,084 \$1,912,711 \$0	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000	\$18,910 \$5,589,123 \$0 \$2,017,517 \$112,978 (\$205,691) \$1,103,933 (\$545,767) \$1,441,084 \$1,912,711 \$0	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000	(\$16,025) \$1,318,275 \$0 \$2,314,467 \$104,244 \$117,461 (\$31,466) \$615,833 \$0 \$0 \$0 \$0 \$0	0.1 0.0 0.2 0.0 0.0 (0.0 0.0 0.0 0.0 0.0 0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Frogram Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF	(\$1,685,631) \$34,935 \$4,270,848 \$0 (\$296,951) \$8,734 (\$323,152) \$1,135,399 (\$1,161,601) \$1,441,084 \$1,912,711 \$0 \$0 \$0 \$0 \$0	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000	\$18,910 \$5,589,123 \$0 \$2,017,517 \$112,978 (\$205,601) \$1,103,933 (\$545,767) \$1,441,084 \$1,912,711 \$0 \$0 \$0 \$0	0.002 0.640 0.000 0.231 0.126 (0.062) 0.165 0.219 0.000 0.000	(\$16,025) \$1,318,275 \$0 \$2,314,467 \$104,244 \$117,461 (\$31,466) \$615,833 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1 0.0 0.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF	(\$1,685,631) \$34,935 \$4,270,848 \$0 (\$296,951) \$8,734 (\$322,152) \$1,135,399 (\$1,161,601) \$1,441,084 \$1,912,711 \$0 \$0 \$0 \$899,586	(0.193) 0.004 0.489 0.000 (0.034) 0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103	\$18,910 \$5,589,123 \$0 \$2,017,517 \$112,978 (\$205,691) \$1,103,933 (\$545,767) \$1,441,084 \$1,912,711 \$0 \$0 \$899,586	0.002 0.640 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103	(\$16,025) \$1,318,275 \$0 \$2,314,467 \$104,244 \$117,461 \$615,833 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1 0.0 0.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition	LTRCA AGCE SCRA BSTF SPCA SECRF TACF GMOD AMIF EPR PSPF EVF TRNSN	(\$1,685,631) \$34,935 \$4,270,848 \$0 (\$296,951) \$8,734 (\$323,152) \$1,135,399 (\$1,161,601) \$1,441,084 \$1,912,711 \$0 \$0 \$899,586 (\$323,152)	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037)	\$18,910 \$5,589,123 \$0 \$2,017,517 \$112,978 (\$205,691) \$1,103,933 (\$545,767) \$1,441,084 \$1,912,711 \$0 \$0 \$899,586 (\$830,512)	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103 (0.095)	(\$16,025) \$1,318,275 \$0 \$2,314,467 \$104,244 \$117,461 (\$31,466) \$615,833 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1 0.0 0.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM	(\$1,685,631) \$34,935 \$4,270,848 \$0 (\$296,951) \$8,734 (\$323,152) \$1,135,399 (\$1,161,601) \$1,441,084 \$1,912,711 \$0 \$899,586 (\$323,152) \$33,136,191	(0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037) 3.794	\$18,910 \$5,589,123 \$00 \$2,017,517 \$112,978 (\$205,691) \$1,103,933 (\$545,767) \$1,441,084 \$1,912,711 \$00 \$00 \$899,586 (\$830,512) \$40,095,759	0.002 0.640 0.000 0.231 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103 (0.095) 4.591	(\$16,025) \$1,318,275 \$0 \$2,314,467 \$104,244 \$117,461 (\$31,466) \$615,833 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1 0.0 0.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electroic Penicle Program Factor Transition Transmision Energy Efficiency Reconciliation Factor	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN EERF	(\$1,685,631) \$34,935 \$4,270,848 \$0 (\$296,951) \$8,734 (\$323,152) \$1,135,399 (\$1,161,601) \$1,441,084 \$1,912,711 \$0 \$8899,586 (\$323,152) \$33,136,191 (\$7,100,612)	(0.193) 0.004 0.489 0.000 (0.034) 0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037) 3.794 (0.813)	\$18,910 \$5,589,123 \$0 \$2,017,517 \$112,978 (\$205,601) \$1,103,933 (\$545,767) \$1,441,084 \$1,912,711 \$0 \$0 \$0 \$899,586 (\$830,512) \$40,095,759 (\$7,100,612)	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.000 0.000 0.000 0.003 (0.095) 4.591 (0.813)	(\$16,025) \$1,318,275 \$0 \$2,314,467 \$104,244 \$117,461 (\$31,466) \$615,833 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1 0.0 0.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Tenergy Efficiency Reconciliation Factor System Benefits Charge	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSM EERF SBC	(\$1,685,631) \$34,935 \$4,270,848 \$0 (\$296,951) \$8,734 (\$323,152) \$1,135,399 (\$1,161,601) \$1,441,084 \$1,912,711 \$0 \$0 \$0 \$899,586 (\$323,152) \$33,136,191 (\$7,100,612) \$2,183,460	(0.193) 0.004 0.489 0.000 (0.034) 0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.000 0.103 (0.037) 3.794 (0.813) 0.250	\$18,910 \$5,589,123 \$0 \$2,017,517 \$112,978 (\$205,691) \$1,103,933 (\$545,767) \$1,441,084 \$1,912,711 \$0 \$899,586 (\$830,512) \$40,095,759 (\$7,100,612) \$2,183,460	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103 (0.095) 4.591 (0.813) 0.250	(\$16,025) \$1,318,275 \$0 \$2,314,467 \$104,244 \$117,461 \$615,833 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1 0.0 0.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electroic Penicle Program Factor Transition Transmision Energy Efficiency Reconciliation Factor	LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN EERF	(\$1,685,631) \$34,935 \$4,270,848 \$0 (\$296,951) \$8,734 (\$323,152) \$1,135,399 (\$1,161,601) \$1,441,084 \$1,912,711 \$0 \$8899,586 (\$323,152) \$33,136,191 (\$7,100,612)	(0.193) 0.004 0.489 0.000 (0.034) 0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037) 3.794 (0.813)	\$18,910 \$5,589,123 \$0 \$2,017,517 \$112,978 (\$205,601) \$1,103,933 (\$545,767) \$1,441,084 \$1,912,711 \$0 \$0 \$0 \$899,586 (\$830,512) \$40,095,759 (\$7,100,612)	0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.000 0.000 0.000 0.003 (0.095) 4.591 (0.813)	(\$16,025) \$1,318,275 \$0 \$2,314,467 \$104,244 \$117,461 (\$31,466) \$615,833 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1 0.0 0.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0

South Shore, Cape Cod & Martha's Vineyard Service Area
Pata G 4 Caparal Power

	Revenue Si	mulation at Curre	nt and Proposed	Rates			
	South Shore,	Cape Cod & Marth Rate G-4 Genera		ce Area			
						December	
Pata Componente	Cada	Forecast	Curre Rate			Propos	
Rate Components (a)	Code (b)	Determinants (c)	(d)	Revenue	(f)	Rate	Revenue (h)
(a) Customer Charge	CUST	311	\$15.00	(e) \$4,667	(1)	(g) \$15.00	\$4,66
Distribution Demand	DKW	14,308	\$2.38	\$34,053		\$2.49	\$35,62
Distribution Energy	DKWH	2,274,235	\$0.02364	\$53,763		\$0.02477	\$56,33
Total Base Distribution	DIST	2,274,255	\$0.02504	\$92,483		\$0.02477	\$96,62
Exogenous Cost Adjustment	ECA		\$0.00075	\$1,706		(\$0.00003)	(\$´
Total Distribution	Don		00100070	\$94,188		(\$0.00005)	\$96,5
Reconciling Rates							
Revenue Decoupling	RDAF		\$0.00004	\$91		(\$0.00064)	(\$1,4
Solar Massachusetts Renewable Target	SMART		\$0.00590	\$13,418		\$0.00324	\$7,33
Residential Assistance Adjustment Factor	RAAF		\$0.00602	\$13,691		\$0.00788	\$17,92
Pension Adjustment Factor	PAF		\$0.00058	\$1,319		\$0.00189	\$4,30
Net Metering Recovery Surcharge	NMRS		\$0.01197	\$27,223		\$0.00277	\$6,30
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$4,389)		\$0.00052	\$1,1
AG Consulting Expense	AGCE		\$0.00004	\$91		\$0.00002	\$4
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$11,121		\$0.00640	\$14,5
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	
Basic Service Cost True Up Factor	BSTF		(\$0.00034)	(\$773)		\$0.00231	\$5,2
Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$23		\$0.00013	\$29
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00037)	(\$841)		(\$0.00024)	(\$5)
Vegetation Management	RTWF		\$0.00130	\$2,957		\$0.00126	\$2,8
Tax Act Credit Factor	TACF		(\$0.00133)	(\$3,025)		(\$0.00062)	(\$1,42
Grid Modernization	GMOD		\$0.00165	\$3,752		\$0.00165	\$3,7:
Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$4,981		\$0.00219	\$4,9
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	1
Electric Vehicle Program Factor	EVF		\$0.00103	\$2,342		\$0.00103	\$2,34
Transition	TRNSN		(\$0.00037)	(\$841)		(\$0.00095)	(\$2,10
Transmission Demand	TMKWH		\$6.21	\$88,852		\$7.30	\$104,4
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$18,490)		(\$0.00813)	(\$18,4
System Benefits Charge	SBC		\$0.00250	\$5,686		\$0.00250	\$5,6
Renewable Energy Charge	RNEW		\$0.00050	\$1,137		\$0.00050	\$1,1
Basic Service Charge	BS		\$0.15677	\$356,532		\$0.15677	\$356,5
			Total Revenue	\$599,043			\$611,4
						0/ 01	
						% Change	2.0
Functional Category		Current Revenue	Rate cents/kWh	Proposed Revenue c		Differe Revenue	nce cents/kV
Base Distribution	DIST	\$92,483	4.067	\$96,626	4.249	\$4,144	0.18
Exogenous Cost Adjustment	ECA	\$1,706	0.075	(\$74)	(0.003)	(\$1,779)	(0.0
	2011	\$1,700	0.075		(0.063)	(\$1,553)	(0.0
	RDAF	\$91	0.004	(\$1.462)		(\$6,039)	(0.2
Revenue Decoupling	RDAF SMART	\$91 \$13.418	0.004 0.590	(\$1,462) \$7,379			0.1
Revenue Decoupling Solar Massachusetts Renewable Target	SMART	\$13,418	0.590	\$7,379	0.324		
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	SMART RAAF	\$13,418 \$13,691	0.590 0.602	\$7,379 \$17,923	0.324 0.788	\$4,232	
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor	SMART RAAF PAF	\$13,418 \$13,691 \$1,319	0.590 0.602 0.058	\$7,379 \$17,923 \$4,304	0.324 0.788 0.189	\$4,232 \$2,985	0.1
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge	SMART RAAF PAF NMRS	\$13,418 \$13,691 \$1,319 \$27,223	0.590 0.602 0.058 1.197	\$7,379 \$17,923 \$4,304 \$6,300	0.324 0.788 0.189 0.277	\$4,232 \$2,985 (\$20,922)	0.13 (0.92
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	SMART RAAF PAF NMRS LTRCA	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389)	0.590 0.602 0.058 1.197 (0.193)	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184	0.324 0.788 0.189 0.277 0.052	\$4,232 \$2,985 (\$20,922) \$5,573	0.13 (0.92 0.24
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense	SMART RAAF PAF NMRS LTRCA AGCE	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91	0.590 0.602 0.058 1.197 (0.193) 0.004	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49	0.324 0.788 0.189 0.277 0.052 0.002	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42)	0.13 (0.92 0.24 (0.00
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121	0.590 0.602 0.058 1.197 (0.193) 0.004 0.489	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554	0.324 0.788 0.189 0.277 0.052 0.002 0.640	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42) \$3,433	0.1 (0.9 0.2 (0.0 0.1
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0	0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0	0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42) \$3,433 \$0	0.13 (0.92 (0.00 0.13 0.00
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0 (\$773)	0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034)	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253	0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42) \$3,433 \$0 \$6,027	0.1; (0.9) 0.24 (0.00 0.1; 0.00 0.20
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0 (\$773) \$23	0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$294	0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42) \$3,433 \$0 \$6,027 \$271	0.1: (0.9) 0.24 (0.00 0.1: 0.00 0.20 0.00
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0 (\$773) \$23 (\$841)	0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037)	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$294 (\$536)	0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024)	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42) \$3,433 \$0 \$6,027 \$271 \$306	0.1: (0.9) 0.24 (0.00 0.1: 0.00 0.20 0.00 0.20 0.00
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0 (\$773) \$23 (\$841) \$2,957	0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$294 (\$536) \$2,875	0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42) \$3,433 \$0 \$6,027 \$271 \$306 (\$82)	0.1: (0.9: (0.0) 0.1: 0.00 0.2: 0.00 0.2: 0.00 0.00 (0.0)
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Cost Recovery Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$11,121 \$0 (\$773) \$23 (\$841) \$2,957 (\$3,025)	0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133)	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$294 (\$536) \$2,875 (\$1,421)	0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062)	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42) \$3,433 \$0 \$6,027 \$271 \$306 (\$82) \$1,604	0.1: (0.9: 0.2: (0.0) 0.1: 0.0: 0.2: 0.0: 0.0: (0.0) (0.0) 0.0:
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0 (\$773) \$23 (\$841) \$2,957 (\$3,025) \$3,752	$\begin{array}{c} 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165 \end{array}$	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$294 (\$536) \$2,875 (\$1,421) \$3,752	0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165	\$4,232 \$2,985 (\$20,922) \$5,573 \$3,433 \$0 \$6,027 \$271 \$306 (\$82) \$1,604 \$0	0.1: (0.9: 0.2: (0.0) 0.1: 0.00 0.2: 0.00 0.00 (0.00 0.00 0.00
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Cost Recovery Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0 (\$773) \$23 (\$841) \$2,957 (\$3,025) \$3,752 \$4,981	$\begin{array}{c} 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\end{array}$	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$294 (\$536) \$2,875 (\$1,421) \$3,752 \$4,981	0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42) \$3,433 \$0 \$6,027 \$271 \$306 (\$82) \$1,604 \$0 \$0 \$0	0.1: (0.9: 0.2- (0.00 0.1: 0.00 0.2- 0.00 (0.00 (0.00 0.00 0.00 0.00
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0 (\$773) \$23 (\$841) \$2,957 (\$3,025) \$3,752 \$4,981 \$0	$\begin{array}{c} 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ \end{array}$	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$294 (\$536) \$2,875 (\$1,421) \$3,752 \$4,981 \$0	0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42) \$3,433 \$0 \$6,027 \$271 \$306 (\$82) \$1,604 \$0 \$0 \$0 \$0 \$0 \$0	0.1: (0.9: 0.2: (0.0) 0.1: 0.00 0.2: 0.00 0.00 (0.0) 0.00 0.00 0.00 0.00 0.0
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Cost Recovery Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$11,121 \$0 (\$773) \$23 (\$841) \$2,957 (\$3,025) \$3,752 \$4,981 \$0 \$0 \$0	$\begin{array}{c} 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ \end{array}$	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$2,244 (\$536) \$2,875 (\$1,421) \$3,752 \$4,981 \$0 \$0 \$0 \$0	0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42) \$3,433 \$0 \$6,027 \$271 \$306 (\$82) \$1,604 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1: (0.9: 0.2: (0.0) 0.1: 0.0: 0.2: 0.0: 0.0: 0.0: 0.0: 0.0: 0.0
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0 (\$773) \$23 (\$841) \$2,957 (\$3,025) \$3,752 \$4,981 \$0 \$0 \$0 \$2,342	$\begin{array}{c} 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.000\\ 0.103 \end{array}$	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$294 (\$536) \$2,875 (\$1,421) \$3,752 \$4,981 \$0 \$0 \$2,342	0.324 0.788 0.788 0.277 0.052 0.002 0.600 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103	\$4,232 \$2,985 (\$20,922) \$5,573 \$3,433 \$0 \$6,027 \$271 \$306 <b>(\$82)</b> \$1,604 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1: (0.9: 0.2: (0.0) 0.1: 0.00 0.0: 0.00 0.00 0.00 0.00 0.00
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Cost Recovery Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0 (\$773) \$23 (\$841) \$2,957 (\$3,025) \$3,752 \$4,981 \$0 \$0 \$2,342 (\$841)	$\begin{array}{c} 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\end{array}$	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$294 (\$536) \$2,875 (\$1,421) \$3,752 \$4,981 \$0 \$0 \$2,342 (\$2,163)	0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103 (0.095)	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42) \$3,433 \$0 \$6,027 \$271 \$306 (\$82) \$1,604 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1: (0.9) 0.2 (0.0) 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0 (\$773) \$23 (\$841) \$2,957 (\$3,025) \$3,752 \$4,981 \$0 \$2,342 (\$841) \$88,852	$\begin{array}{c} 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\\ 3.907 \end{array}$	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$294 (\$536) \$2,875 (\$1,421) \$3,752 \$4,981 \$0 \$0 \$2,342 (\$2,342 \$10,407	0.324 0.788 0.277 0.052 0.002 0.640 0.000 0.231 0.023 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.231	\$4,232 \$2,985 (\$20,922) \$3,5573 (\$42) \$3,433 \$0 \$6,027 \$271 \$306 (\$82) \$1,604 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1: (0.9) 0.2: (0.0) 0.1: 0.0) 0.2: 0.0) 0.00 0.00 0.00 0.00 0.00 0.00 0.0
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transmission Energy Efficiency Reconciliation Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0 (\$773) \$23 (\$841) \$2,957 (\$3,025) \$3,752 \$4,981 \$0 \$2,342 (\$841) \$88,852 (\$18,490)	0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037) 3.907 (0.813)	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$294 (\$536) \$2,875 (\$1,421) \$3,752 \$4,981 \$0 \$0 \$2,342 (\$2,163) \$104,407 (\$18,490)	0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.000 0.103 (0.095) 4.591 (0.813)	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42) \$3,433 \$0 \$6,027 \$271 \$306 (\$82) \$1,604 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1; (0.9; 0.2; (0.00) 0.1; 0.00 0.00 (0.00) 0.00 0.00 0.00 0.00 0.
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Cost Recovery Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Golar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Action Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSM TRNSM EERF SBC	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0 (\$773) \$223 (\$841) \$2,957 (\$3,025) \$3,752 \$4,981 \$0 \$0 \$0 \$2,342 (\$841) \$88,852 (\$84,900) \$5,686	$\begin{array}{c} 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.000\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\\ 3.907\\ (0.813)\\ 0.250\\ \end{array}$	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$294 (\$536) \$2,875 (\$1,421) \$3,752 \$4,981 \$0 \$0 \$2,342 (\$2,163) \$104,407 (\$18,490) \$5,686	0.324 0.788 0.277 0.052 0.640 0.000 0.231 0.024) 0.126 (0.062) 0.105 0.219 0.000 0.000 0.103 (0.095) 4.591 (0.813) 0.250	\$4,232 \$2,985 (\$20,922) \$5,573 \$3,433 \$0 \$6,027 \$271 \$306 (\$82) \$1,604 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1; (0.92 (0.00 0.1; 0.00 0.00 (0.00 0.00 0.00 0.00 0.00 0.
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transmission Energy Efficiency Reconciliation Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF	\$13,418 \$13,691 \$1,319 \$27,223 (\$4,389) \$91 \$11,121 \$0 (\$773) \$23 (\$841) \$2,957 (\$3,025) \$3,752 \$4,981 \$0 \$2,342 (\$841) \$88,852 (\$18,490)	0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037) 3.907 (0.813)	\$7,379 \$17,923 \$4,304 \$6,300 \$1,184 \$49 \$14,554 \$0 \$5,253 \$294 (\$536) \$2,875 (\$1,421) \$3,752 \$4,981 \$0 \$0 \$2,342 (\$2,163) \$104,407 (\$18,490)	0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.000 0.103 (0.095) 4.591 (0.813)	\$4,232 \$2,985 (\$20,922) \$5,573 (\$42) \$3,433 \$0 \$6,027 \$271 \$306 (\$82) \$1,604 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.11 0.12 0.22 0.00 0.11 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

	Revenue S	imulation at Cur	rent and Propose	d Rates			
	South Shore		rtha's Vineyard Ser	vice Area			
		Rate G-6 All El				Duca	
Rate Components	Code	Forecast Determinants	Curr Rate	Revenue		Propo Rate	<u>Revenue</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Customer Charge	CUST	83	\$15.00	\$1,241		\$15.00	\$1,24
Distribution Energy	DKWH	4,595,204	\$0.02110	\$96,959		\$0.02207	\$101,41
Total Base Distribution	DIST			\$98,200			\$102,65
Exogenous Cost Adjustment	ECA		\$0.00075	\$3,446		(\$0.00003)	(\$14
Total Distribution				\$101,647			\$102,50
Reconciling Rates							
Revenue Decoupling	RDAF		\$0.00004	\$184		(\$0.00064)	(\$2,95
Solar Massachusetts Renewable Target	SMART		\$0.00590	\$27,112		\$0.00324	\$14,90
Residential Assistance Adjustment Factor	RAAF		\$0.00602	\$27,663		\$0.00788	\$36,21
Pension Adjustment Factor	PAF		\$0.00058	\$2,665		\$0.00189	\$8,69
Net Metering Recovery Surcharge	NMRS		\$0.01197	\$55,005		\$0.00277	\$12,73
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$8,869)		\$0.00052	\$2,39
AG Consulting Expense	AGCE		\$0.00004	\$184		\$0.00002	\$9
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$22,471		\$0.00640	\$29,40
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	¢10.61
Basic Service Cost True Up Factor	BSTF		(\$0.00034)	(\$1,562)		\$0.00231	\$10,61
Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$46		\$0.00013	\$59
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00037)	(\$1,700)		(\$0.00024)	(\$1,08
Vegetation Management	RTWF		\$0.00130	\$5,974		\$0.00126	\$5,80
Tax Act Credit Factor Grid Modernization	TACF GMOD		(\$0.00133) \$0.00165	(\$6,112) \$7,582		(\$0.00062) \$0.00165	(\$2,87 \$7,58
Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$10,063		\$0.00219	\$10,06
Electronic Payment Recovery	EPR		\$0.00000	\$10,003		\$0.00000	\$10,00
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	9
Electric Vehicle Program Factor	EVF		\$0.00103	\$4,733		\$0.00103	\$4,73
Transition	TRNSN		(\$0.00037)	(\$1,700)		(\$0.00095)	(\$4,37
Transmission	TMKWH		\$0.03794	\$174,342		\$0.04591	\$210,95
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$37,359)		(\$0.00813)	(\$37,35
System Benefits Charge	SBC		\$0.00250	\$11,488		\$0.00250	\$11,48
Renewable Energy Charge	RNEW		\$0.00050	\$2,298		\$0.00050	\$2,29
Basic Service Charge	BS		\$0.15677	\$720,390		\$0.15677	\$720,39
			Total Revenue	\$1,116,543			\$1 142 84
			Total Revenue	\$1,110,545			\$1,142,85
						% Change	2.36
		Curren	it Rate	Proposed	Rate	Differ	ence
Functional Category		Revenue	cents/kWh		ents/kWh	Revenue	cents/kV
Base Distribution	DIST	\$98,200	2.137	\$102,658	2.234	\$4,457	0.09
Exogenous Cost Adjustment	ECA	\$3,446	0.075	(\$149)	(0.003)	(\$3,595)	(0.0)
Revenue Decoupling	RDAF	\$184	0.004	(\$2,953)	(0.064)	(\$3,137)	(0.00
Solar Massachusetts Renewable Target	SMART	\$27,112	0.590	\$14,909	0.324	(\$12,203)	(0.20
Residential Assistance Adjustment Factor	RAAF	\$27,663	0.602	\$36,214	0.788	\$8,551	0.18
Pension Adjustment Factor	PAF	\$2,665 \$55.005	0.058	\$8,696 \$12,720	0.189	\$6,031	0.13
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	NMRS LTRCA	\$55,005	1.197 (0.193)	\$12,730 \$2,392	0.277 0.052	(\$42,274) \$11,261	(0.92 0.24
AG Consulting Expense	AGCE	(\$8,869) \$184	0.004	\$2,392 \$99	0.032	\$11,201 (\$84)	(0.0)
Storm Cost Recovery Adjustment Factor	SCRA	\$22,471	0.489	\$29,406	0.640	\$6,936	0.1
Storm Reserve Adjustment	SRA	\$0	0.000	\$29,400	0.000	\$0,550	0.0
Basic Service Cost True Up Factor	BSTF	(\$1,562)	(0.034)	\$10,615	0.231	\$12,177	0.2
Solar Program Cost Adjustment Factor	SPCA	\$46	0.001	\$594	0.013	\$548	0.0
Solar Expansion Cost Recovery Factor	SECRF	(\$1,700)	(0.037)	(\$1,082)	(0.024)	\$618	0.0
Vegetation Management	RTWF	\$5,974	0.130	\$5,808	0.126	(\$166)	(0.0
Tax Act Credit Factor	TACF	(\$6,112)	(0.133)	(\$2,871)	(0.062)	\$3,240	0.07
Grid Modernization	GMOD	\$7,582	0.165	\$7,582	0.165	\$0	0.0
	AMIF	\$10,063	0.219	\$10,063	0.219	\$0	0.0
Advanced Metering Infrastructure Factor	EPR	\$0	0.000	\$0	0.000	\$0	0.0
Advanced Metering Infrastructure Factor Electronic Payment Recovery		\$0	0.000	\$0	0.000	\$0	0.0
Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	PSPF			\$4,733	0.103	\$0	0.0
Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor	PSPF EVF	\$4,733	0.103	(04.000)			
Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition	PSPF EVF TRNSN	\$4,733 (\$1,700)	(0.037)	(\$4,370)	(0.095)	(\$2,669)	
Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission	PSPF EVF TRNSN TRNSM	\$4,733 (\$1,700) \$174,342	(0.037) 3.794	\$210,959	4.591	\$36,617	0.79
Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor	PSPF EVF TRNSN TRNSM EERF	\$4,733 (\$1,700) \$174,342 (\$37,359)	(0.037) 3.794 (0.813)	\$210,959 (\$37,359)	4.591 (0.813)	\$36,617 \$0	0.79
Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	PSPF EVF TRNSN TRNSM EERF SBC	\$4,733 (\$1,700) \$174,342 (\$37,359) \$11,488	(0.037) 3.794 (0.813) 0.250	\$210,959 (\$37,359) \$11,488	4.591 (0.813) 0.250	\$36,617 \$0 \$0	(0.05 0.79 0.00 0.00
Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor	PSPF EVF TRNSN TRNSM EERF	\$4,733 (\$1,700) \$174,342 (\$37,359)	(0.037) 3.794 (0.813)	\$210,959 (\$37,359)	4.591 (0.813)	\$36,617 \$0	0.79

## South Shore, Cape Cod & Martha's Vineyard Service Area

7 8				General Time of U				
9		-	Forecast	Cur			Prop	osed
	Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Customer Charge	CUST	21,038	\$20.00	\$420,752		\$20.00	\$420,752
13		DKW	150,193	\$4.25	\$638,319		\$4.49	\$674,366
14		DKWH1	13,942,966	\$0.03535	\$492,884		\$0.03694	\$515,053
15	6.	DKWH2	42,701,436	\$0.02565	\$1,095,292		\$0.02724	\$1,163,187
16		DKWH	56,644,402		\$2 647 247		-	\$2 772 250
17 18		DIST ECA		\$0.00075	\$2,647,247		(\$0.00003)	\$2,773,358
19	- ·	LCA		\$0.00075	\$42,483 \$2,689,731		(\$0.00003)	(\$1,833) \$2,771,526
20	Total Distribution				\$2,007,751			\$2,771,520
	Reconciling Rates							
	Revenue Decoupling	RDAF		\$0.00004	\$2,266		(\$0.00064)	(\$36,406)
23		SMART		\$0.00590	\$334,202		\$0.00324	\$183,783
	Residential Assistance Adjustment Factor	RAAF		\$0.00602	\$340,999		\$0.00788	\$446,410
25		PAF		\$0.00058	\$32,854		\$0.00189	\$107,192
	Net Metering Recovery Surcharge	NMRS		\$0.01197	\$678,033		\$0.00277	\$156,923
	Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$109,324)		\$0.00052	\$29,487
28	•	AGCE		\$0.00004	\$2,266		\$0.00002	\$1,226
29		SCRA		\$0.00489	\$276,991		\$0.00640	\$362,489
30	5 5	SRA		\$0.00000	\$0		\$0.00000	\$0
31		BSTF		(\$0.00034)	(\$19,259)		\$0.00231	\$130,849
32		SPCA		\$0.00001	\$566		\$0.00013	\$7,327
33		SECRF		(\$0.00037)	(\$20,958)		(\$0.00024)	(\$13,340)
34		RTWF		\$0.00130	\$73,638		\$0.00126	\$71,597
35		TACF		(\$0.00133)	(\$75,337)		(\$0.00062)	(\$35,396
36		GMOD		\$0.00165	\$93,463		\$0.00165	\$93,463
37		AMIF		\$0.00219	\$124,051		\$0.00219	\$124,051
38	8	EPR		\$0.00000	\$0		\$0.00000	\$0
39	Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$0
40	Electric Vehicle Program Factor	EVF		\$0.00103	\$58,344		\$0.00103	\$58,344
41		TRNSN		(\$0.00037)	(\$20,958)		(\$0.00095)	(\$53,864
42	Transmission	TMKWH		\$0.03101	\$1,756,543		\$0.03617	\$2,048,800
43	Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$460,519)		(\$0.00813)	(\$460,519
44		SBC		\$0.00250	\$141,611		\$0.00250	\$141,611
45	Renewable Energy Charge	RNEW		\$0.00050	\$28,322		\$0.00050	\$28,322
46		BS		\$0.15677	\$8,880,143		\$0.15677	\$8,880,143
47	-							
48				<b>Total Revenue</b>	\$14,807,667			\$15,044,018
49								
50							% Change	1.60%
51								
52				nt Rate	Proposed F		Diffe	
53	Functional Category		Revenue	cents/kWh	Revenue c	ents/kWh	Revenue	
								cents/kWh
	Base Distribution	DIST	\$2,647,247	4.673	\$2,773,358	4.896	\$126,111	0.223
55	Base Distribution Exogenous Cost Adjustment	ECA	\$42,483	0.075	(\$1,833)	4.896 (0.003)	\$126,111 (\$44,316)	0.223 (0.078)
55 56	Base Distribution Exogenous Cost Adjustment Revenue Decoupling	ECA RDAF	\$42,483 \$2,266	0.075 0.004	(\$1,833) (\$36,406)	4.896 (0.003) (0.064)	\$126,111 (\$44,316) (\$38,672)	0.223 (0.078 (0.068
55 56 57	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target	ECA RDAF SMART	\$42,483 \$2,266 \$334,202	0.075 0.004 0.590	(\$1,833) (\$36,406) \$183,783	4.896 (0.003) (0.064) 0.324	\$126,111 (\$44,316) (\$38,672) (\$150,419)	0.223 (0.078 (0.068 (0.266
55 56 57 58	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	ECA RDAF SMART RAAF	\$42,483 \$2,266 \$334,202 \$340,999	0.075 0.004 0.590 0.602	(\$1,833) (\$36,406) \$183,783 \$446,410	4.896 (0.003) (0.064) 0.324 0.788	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411	0.223 (0.078 (0.068 (0.266 0.186
55 56 57 58 59	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor	ECA RDAF SMART RAAF PAF	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854	0.075 0.004 0.590 0.602 0.058	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192	4.896 (0.003) (0.064) 0.324 0.788 0.189	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338	0.223 (0.078 (0.068 (0.266 0.186 0.131
55 56 57 58 59 60	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge	ECA RDAF SMART RAAF PAF NMRS	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033	0.075 0.004 0.590 0.602 0.058 1.197	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111)	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920)
55 56 57 58 59 60 61	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	ECA RDAF SMART RAAF PAF NMRS LTRCA	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324)	0.075 0.004 0.590 0.602 0.058 1.197 (0.193)	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245
55 56 57 58 59 60 61 62	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266	0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039)	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245 (0.002
55 56 57 58 59 60 61 62 63	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991	0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245 (0.002 0.151
55 56 57 58 59 60 61 62 63 64	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$0	$\begin{array}{c} 0.075\\ 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ \end{array}$	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498 \$0	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245 (0.002 0.151 0.000
55 56 57 58 59 60 61 62 63 64 65	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$0 (\$19,259)	0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034)	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498 \$0 \$150,108	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265
55 56 57 58 59 60 61 62 63 64 65 66	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA BSTF SPCA	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$0 (\$19,259) \$566	0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761	0.223 (0.078 (0.068 (0.266 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012
55 56 57 58 59 60 61 62 63 64 65 66 67	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$0 (\$19,259) \$566 (\$20,958)	0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037)	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340)	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.640 0.000 0.231 0.013 (0.024)	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$66,761 \$7,618	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013
55 56 57 58 59 60 61 62 63 64 65 66 67 68	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF	\$42,483 \$2,266 \$334,099 \$32,854 \$678,033 (\$109,324 \$2,266 \$276,991 \$0 (\$19,259) \$566 (\$20,958) \$73,638	0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340) \$71,597	4.896 (0.003) (0.064) 0.324 0.782 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761 \$7,618 (\$2,041)	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013 (0.004
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF	\$42,483 \$2,266 \$334,099 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$0 (\$19,259) \$566 (\$20,958) \$73,638 (\$75,337)	0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133)	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340) \$71,597 (\$35,396)	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062)	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761 \$7,618 (\$2,041) \$39,941	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013 (0.004 0.014
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$00 (\$19,259) \$566 (\$20,958) \$73,638 (\$75,337) \$93,463	$\begin{array}{c} 0.075\\ 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ \end{array}$	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340) \$71,597 (\$35,396) \$93,463	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) (\$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761 \$7,618 (\$2,041) \$39,941 \$0	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013 (0.004 0.011 0.001
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$00 (\$19,259) \$566 (\$20,958) \$73,638 (\$75,337) \$93,463 \$124,051	$\begin{array}{c} 0.075\\ 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\end{array}$	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340) \$71,597 (\$35,396) \$93,463 \$124,051	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.201 0.013 (0.024) 0.126 (0.062) 0.165	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761 \$7,618 (\$2,041) \$39,941 \$0 \$0 \$0	0.223 (0.078 (0.068 (0.266 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013 (0.004 0.071 0.003
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Expansion Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324 \$2,266 \$276,991 \$00 (\$19,259) \$566 (\$20,958) \$73,638 (\$75,337) \$93,463 \$124,051 \$0	$\begin{array}{c} 0.075\\ 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ \end{array}$	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340) \$71,597 (\$35,396) \$93,463 \$124,051 \$0	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.031 (0.024) 0.126 (0.062) 0.119 0.015	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761 \$7,618 (\$2,041) \$39,941 \$0 \$0 \$0 \$0 \$0 \$0	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013 (0.004 0.001 0.001 0.000
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF	\$42,483 \$2,266 \$334,002 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$0 (\$19,259) \$566 (\$20,958) \$73,638 (\$75,337) \$93,463 \$124,051 \$0 \$0 \$0	$\begin{array}{c} 0.075\\ 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.000\\ \end{array}$	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340) \$71,597 (\$13,340) \$71,597 (\$13,3463 \$124,051 \$93,463 \$124,051 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761 \$7,618 (\$2,041) (\$39,941 \$39,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013 (0.004 0.071 0.001 0.000 0.000
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electroic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SCRA SCRA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$0 (\$19,259) \$566 (\$20,958) \$73,633 \$124,051 \$93,463 \$124,051 \$0 \$0 \$58,344	$\begin{array}{c} 0.075\\ 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.000\\ 0.103\end{array}$	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340) \$71,597 (\$35,396) \$93,463 \$124,051 \$0 \$0 \$58,344	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.165 0.219 0.000 0.000 0.000	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) (\$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761 \$7,618 (\$2,041) \$39,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.223 (0.078 (0.068 0.186 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013 (0.004 0.013 (0.004 0.001 0.000 0.000 0.000
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$00 (\$19,259) \$566 (\$20,958) \$73,638 (\$75,337) \$93,463 \$124,051 \$0 \$0 \$58,344 (\$20,958)	$\begin{array}{c} 0.075\\ 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\end{array}$	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340) \$71,597 (\$35,396) \$93,463 \$124,051 \$0 \$0 \$58,344 (\$53,864)	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.065 0.219 0.000 0.000 0.103 (0.095)	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761 \$7,618 (\$2,041) \$39,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013 (0.004 0.071 0.000 0.000 0.000 0.000 0.000 0.000
$\begin{array}{c} 55\\ 56\\ 57\\ 58\\ 59\\ 60\\ 61\\ 62\\ 63\\ 64\\ 65\\ 66\\ 67\\ 68\\ 69\\ 70\\ 71\\ 72\\ 73\\ 74\\ 75\\ 76\end{array}$	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Expension Cost Adjustment Factor Solar Expansion Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$0 (\$19,29) \$566 (\$20,958) \$73,638 (\$75,337) \$93,463 \$124,051 \$0 \$0 \$58,344 (\$20,958) \$1,756,543	$\begin{array}{c} 0.075\\ 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\\ 3.101 \end{array}$	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340) \$71,597 (\$13,340) \$71,597 (\$13,340) \$93,463 \$124,051 \$0 \$0 \$58,344 (\$53,864) \$2,048,800	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761 \$7,618 (\$2,041) \$39,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013 (0.004 0.071 0.000 0.000 0.000 0.000 0.000 0.000 0.000
555 566 577 588 599 60 61 62 63 64 65 666 67 68 69 70 71 72 73 74 75 76 77	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transmission Energy Efficiency Reconciliation Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SCRA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 \$2,266 \$276,991 \$0 (\$19,259) \$566 (\$20,958) \$73,638 (\$75,337) \$93,463 \$124,051 \$0 \$0 \$58,344 (\$20,958) \$1,756,543 \$1,756,543	$\begin{array}{c} 0.075\\ 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.000\\ 0.000\\ 0.000\\ 0.000\\ 0.103\\ (0.813) \end{array}$	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340) \$71,597 (\$35,396) \$93,463 \$124,051 \$0 \$0 \$58,344 (\$53,864) \$2,048,800 (\$460,519)	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.103 (0.095) 3.617 (0.813)	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761 \$7,618 (\$2,041) \$39,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.223 (0.078 (0.068 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013 (0.004 0.071 0.000 0.000 0.000 0.000 0.000 0.000 0.000
555 566 577 588 599 600 611 622 633 644 655 666 677 689 700 711 722 733 744 755 766 777 78	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN TRNSN ERF SBC	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$00 (\$19,259) \$566 (\$20,958) \$73,638 (\$75,337) \$93,463 \$124,051 \$0 \$58,344 (\$20,958) \$1,756,548 \$1,756,549 \$1,756,519 \$141,611	$\begin{array}{c} 0.075\\ 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\\ 3.101\\ (0.813)\\ 0.250\\ \end{array}$	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340) \$71,597 (\$35,396) \$93,463 \$124,051 \$0 \$58,344 (\$53,864) \$2,048,800 (\$460,519) \$141,611	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.165 0.219 0.000 0.000 0.103 (0.095) 3.617 (0.813) 0.250	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) (\$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761 \$7,618 (\$2,041) \$39,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.223 (0.078 (0.068 (0.266 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013 (0.004 0.071 0.000 0.000 0.000 0.000 0.000 0.000
555 566 577 588 599 600 611 622 633 644 655 666 677 688 699 700 711 722 733 744 755 766 777 788 799 799 799 799 799 799 799 799 799 799 799 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 790 7900 7900 7900 7900 7900 7900 7900 7900	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Expansion Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge Renewable Energy Charge	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF SBC RNEW	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$00 (\$19,259) \$566 (\$20,958) \$73,638 (\$75,337) \$93,463 \$124,051 \$0 \$0 \$58,344 (\$20,958) \$1,756,543 (\$460,519) \$141,611 \$28,322	$\begin{array}{c} 0.075\\ 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\\ 3.101\\ (0.813)\\ 0.250\\ 0.050\\ \end{array}$	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340) \$71,597 (\$35,396) \$93,463 \$124,051 \$0 \$58,344 (\$53,864) \$2,048,800 (\$460,519) \$141,611 \$28,322	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.103 (0.095) 3.617 (0.813) 0.250	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) \$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761 \$7,618 (\$2,041) \$39,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.223 (0.078 (0.068 (0.266 0.186 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013 (0.004 0.013 (0.004 0.000 0.000 0.000 0.000 0.000 0.000
555 566 577 588 599 600 611 622 63 64 65 666 677 688 699 700 711 722 733 744 755 766 777 788 7980	Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN TRNSN ERF SBC	\$42,483 \$2,266 \$334,202 \$340,999 \$32,854 \$678,033 (\$109,324) \$2,266 \$276,991 \$00 (\$19,259) \$566 (\$20,958) \$73,638 (\$75,337) \$93,463 \$124,051 \$0 \$58,344 (\$20,958) \$1,756,548 \$1,756,549 \$1,756,519 \$141,611	$\begin{array}{c} 0.075\\ 0.004\\ 0.590\\ 0.602\\ 0.058\\ 1.197\\ (0.193)\\ 0.004\\ 0.489\\ 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\\ 3.101\\ (0.813)\\ 0.250\\ \end{array}$	(\$1,833) (\$36,406) \$183,783 \$446,410 \$107,192 \$156,923 \$29,487 \$1,226 \$362,489 \$0 \$130,849 \$7,327 (\$13,340) \$71,597 (\$35,396) \$93,463 \$124,051 \$0 \$58,344 (\$53,864) \$2,048,800 (\$460,519) \$141,611	4.896 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.165 0.219 0.000 0.000 0.103 (0.095) 3.617 (0.813) 0.250	\$126,111 (\$44,316) (\$38,672) (\$150,419) \$105,411 \$74,338 (\$521,111) (\$138,811 (\$1,039) \$85,498 \$0 \$150,108 \$6,761 \$7,618 (\$2,041) \$39,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.223 (0.078 (0.068 (0.266 0.131 (0.920 0.245 (0.002 0.151 0.000 0.265 0.012 0.013 (0.004 0.071 0.000 0.000 0.000 0.000 0.000 0.000

## Revenue Simulation at Current and Proposed Rates

	,	Western Massachus Rate 23 Optional					
		Forecast	Currer	nt		Propos	ed
Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Customer Charge	CUST	235	\$20.00	\$4,692	(-)	\$20.00	\$4,69
Distribution Energy	DKWH	51,317	\$0.03069	\$1,575		\$0.03576	\$1,83
		51,517	30.05007	\$6,267		30.03370	\$6,52
Total Base Distribution	DIST		00.000 <b>55</b>			(00.00000)	
Exogenous Cost Adjustment	ECA		\$0.00075	\$38		(\$0.00003)	(\$
Total Distribution				\$6,305			\$6,52
Reconciling Rates							
Revenue Decoupling	RDAF		\$0.00004	\$2		(\$0.00064)	(\$3
Solar Massachusetts Renewable Target	SMART		\$0.00590	\$303		\$0.00324	\$16
Residential Assistance Adjustment Factor	RAAF		\$0.00602	\$309		\$0.00788	\$40
Pension Adjustment Factor	PAF		\$0.00058	\$30		\$0.00189	\$9
Net Metering Recovery Surcharge	NMRS		\$0.01197	\$614		\$0.00277	\$14
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$99)		\$0.00052	\$2
	AGCE		\$0.00004	\$2		\$0.00002	\$2
AG Consulting Expense							
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$251		\$0.00640	\$32
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$
Basic Service Cost True Up Factor	BSTF		(\$0.00034)	(\$17)		\$0.00231	\$11
Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$1		\$0.00013	\$
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00037)	(\$19)		(\$0.00024)	(\$1
Vegetation Management	RTWF		\$0.00130	\$67		\$0.00126	\$6
Tax Act Credit Factor	TACF		(\$0.00133)	(\$68)		(\$0.00062)	(\$3
Grid Modernization	GMOD		\$0.00165	\$85		\$0.00165	\$8
Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$112		\$0.00219	\$11
8							
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	9
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	5
Electric Vehicle Program Factor	EVF		\$0.00103	\$53		\$0.00103	\$5
Transition	TRNSN		(\$0.00037)	(\$19)		(\$0.00095)	(\$4
Transmission	TMKWH		\$0.04400	\$2,258		\$0.05078	\$2,60
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$417)		(\$0.00813)	(\$4
System Benefits Charge	SBC		\$0.00250	\$128		\$0.00250	\$12
	RNEW		\$0.00050	\$26		\$0.00050	
Renewable Energy Charge							\$2
Basic Service Charge	BS		\$0.13982	\$7,175		\$0.13982	\$7,17
i			Total Revenue	\$17,080			\$17,52
						% Change	2.59
		_	_		_	Ū.	
		Curren		Proposed		Differe	
Functional Category		Revenue	cents/kWh	Revenue c	ents/kWh	Revenue	cents/kV
Base Distribution	DIST	\$6,267	12.211	\$6,527	12.718	\$260	0.50
Exogenous Cost Adjustment	ECA	\$38	0.075	(\$2)	(0.003)	(\$40)	(0.0)
Revenue Decoupling	RDAF	\$2	0.004	(\$33)	(0.064)	(\$35)	(0.0
Solar Massachusetts Renewable Target	SMART	\$303	0.590	\$166	0.324	(\$136)	(0.2
Residential Assistance Adjustment Factor	RAAF	\$309	0.602	\$404	0.788	\$95	0.1
•				\$404			
Pension Adjustment Factor	PAF	\$30 \$614	0.058		0.189	\$67	0.1
Net Metering Recovery Surcharge	NMRS	\$614	1.197	\$142	0.277	(\$472)	(0.9
Long Term Renewable Contract Adjustment	LTRCA	(\$99)	(0.193)	\$27	0.052	\$126	0.24
AG Consulting Expense	AGCE	\$2	0.004	\$1	0.002	(\$1)	(0.0
Storm Cost Recovery Adjustment Factor	SCRA	\$251	0.489	\$328	0.640	\$77	0.1
Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.0
Basic Service Cost True Up Factor	BSTF	(\$17)	(0.034)	\$119	0.231	\$136	0.2
Solar Program Cost Adjustment Factor	SPCA	\$1	0.001	\$7	0.013	\$6	0.0
Solar Expansion Cost Recovery Factor	SECRF	(\$19)	(0.037)	(\$12)	(0.024)	\$7	0.0
		\$67	0.130	\$65	0.126	(\$2)	(0.0
		\$U/	(0.133)				
Vegetation Management	RTWF	(020)		(\$32)	(0.062)	\$36	0.0
Vegetation Management Tax Act Credit Factor	TACF	(\$68)			0.165	\$0	0.0
Vegetation Management Tax Act Credit Factor Grid Modernization	TACF GMOD	\$85	0.165	\$85	0.165		
Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	TACF GMOD AMIF	\$85 \$112	0.165 0.219	\$112	0.219	\$0	
Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	TACF GMOD	\$85	0.165				
Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	TACF GMOD AMIF	\$85 \$112	0.165 0.219	\$112	0.219	\$0	0.0
Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	TACF GMOD AMIF EPR PSPF	\$85 \$112 \$0 \$0	0.165 0.219 0.000 0.000	\$112 \$0 \$0	0.219 0.000 0.000	\$0 \$0 \$0	0.0 0.0
Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor	TACF GMOD AMIF EPR PSPF EVF	\$85 \$112 \$0 \$0 \$53	0.165 0.219 0.000 0.000 0.103	\$112 \$0 \$0 \$53	0.219 0.000 0.000 0.103	\$0 \$0 \$0 \$0	0.0 0.0 0.0
Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition	TACF GMOD AMIF EPR PSPF EVF TRNSN	\$85 \$112 \$0 \$53 (\$19)	0.165 0.219 0.000 0.000 0.103 (0.037)	\$112 \$0 \$53 (\$49)	0.219 0.000 0.000 0.103 (0.095)	\$0 \$0 \$0 (\$30)	0.0 0.0 0.0 (0.0
Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission	TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM	\$85 \$112 \$0 \$53 (\$19) \$2,258	0.165 0.219 0.000 0.000 0.103 (0.037) 4.400	\$112 \$0 \$53 (\$49) \$2,606	0.219 0.000 0.000 0.103 (0.095) 5.078	\$0 \$0 \$0 (\$30) \$348	0.0 0.0 0.0 (0.0 0.6
Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor	TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF	\$85 \$112 \$0 \$53 (\$19) \$2,258 (\$417)	0.165 0.219 0.000 0.000 0.103 (0.037) 4.400 (0.813)	\$112 \$0 \$53 (\$49) \$2,606 (\$417)	0.219 0.000 0.000 0.103 (0.095) 5.078 (0.813)	\$0 \$0 \$0 (\$30) \$348 \$0	0.00 0.00 (0.00 0.66 0.00
Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF SBC	\$85 \$112 \$0 \$0 \$53 (\$19) \$2,258 (\$417) \$128	0.165 0.219 0.000 0.103 (0.037) 4.400 (0.813) 0.250	\$112 \$0 \$53 (\$49) \$2,606 (\$417) \$128	0.219 0.000 0.000 0.103 (0.095) 5.078 (0.813) 0.250	\$0 \$0 \$0 (\$30) \$348 \$0 \$0	0.00 0.00 (0.00 0.6 0.00 0.00
Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge Renewable Energy Charge	TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF SBC RNEW	\$85 \$112 \$0 \$0 \$53 (\$19) \$2,258 (\$417) \$128 \$26	0.165 0.219 0.000 0.000 0.103 (0.037) 4.400 (0.813) 0.250 0.050	\$112 \$0 \$53 (\$49) \$2,606 (\$417) \$128 \$26	0.219 0.000 0.103 (0.095) 5.078 (0.813) 0.250 0.050	\$0 \$0 \$0 (\$30) \$348 \$0 \$0 \$0 \$0	0.00 0.00 0.00 (0.02 0.6' 0.00 0.00 0.00
Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF SBC	\$85 \$112 \$0 \$0 \$53 (\$19) \$2,258 (\$417) \$128	0.165 0.219 0.000 0.103 (0.037) 4.400 (0.813) 0.250	\$112 \$0 \$53 (\$49) \$2,606 (\$417) \$128	0.219 0.000 0.000 0.103 (0.095) 5.078 (0.813) 0.250	\$0 \$0 \$0 (\$30) \$348 \$0 \$0	0.00 0.00 (0.00 0.6 0.00 0.00

4 5		Revenue	Simulation at Cu	rrent and Propose	d Rates			
5 6 7		,	Western Massachu Rate 24 Optional					
8 9			Francist	C.			D	1
10	Rate Components	Code	Forecast Determinants	Curr Rate	Revenue		Propo Rate	Revenue
11	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Customer Charge	CUST	2,342	\$65.00	\$152,227	(1)	\$65.00	\$152,227
13		DKW1	<i>)-</i>	\$0.00	\$0		\$0.00	\$0
14		DKW2	27,954	\$5.71	\$159,617		\$6.17	\$172,476
15	Distribution Energy	DKWH	4,881,198	\$0.00883	\$43,101		\$0.00955	\$46,615
16	Total Base Distribution	DIST			\$354,945			\$371,318
17	Exogenous Cost Adjustment	ECA		\$0.00075	\$3,661		(\$0.00003)	(\$158)
18	Total Distribution				\$358,606			\$371,160
19								
20	Reconciling Rates							
	Revenue Decoupling	RDAF		\$0.00004	\$195		(\$0.00064)	(\$3,137)
22	Solar Massachusetts Renewable Target	SMART		\$0.00590	\$28,799		\$0.00324	\$15,837
23	Residential Assistance Adjustment Factor	RAAF		\$0.00602	\$29,385		\$0.00788	\$38,468
24	Pension Adjustment Factor	PAF		\$0.00058	\$2,831		\$0.00189	\$9,237
25	Net Metering Recovery Surcharge	NMRS		\$0.01197	\$58,428		\$0.00277	\$13,522
	Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$9,421)		\$0.00052	\$2,541
	AG Consulting Expense	AGCE		\$0.00004	\$195		\$0.00002	\$106
28	Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$23,869		\$0.00640	\$31,237
29	Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$0
30	1	BSTF		(\$0.00034)	(\$1,660)		\$0.00231	\$11,276
31		SPCA		\$0.00001	\$49		\$0.00013	\$631
32	Solar Expansion Cost Recovery Factor	SECRF		(\$0.00037)	(\$1,806)		(\$0.00024)	(\$1,150)
33	Vegetation Management	RTWF		\$0.00130	\$6,346		\$0.00126	\$6,170
	Tax Act Credit Factor	TACF		(\$0.00133)	(\$6,492)		(\$0.00062)	(\$3,050)
	Grid Modernization	GMOD		\$0.00165	\$8,054		\$0.00165	\$8,054
	Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$10,690		\$0.00219	\$10,690
37		EPR		\$0.00000	\$0		\$0.00000	\$0
38	Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$0
	Electric Vehicle Program Factor	EVF		\$0.00103	\$5,028		\$0.00103	\$5,028
40		TRNSN		(\$0.00037)	(\$1,806)		(\$0.00095)	(\$4,642)
	Transmission Demand <=2 kW	TMKWH		\$0.00	\$0		\$0.00	\$0
	Transmission Demand >2 kW	TMKWH		\$6.91	\$193,162		\$8.02	\$224,089
43		EERF		(\$0.00813)	(\$39,684)		(\$0.00813)	(\$39,684)
44	System Benefits Charge	SBC		\$0.00250	\$12,203		\$0.00250	\$12,203
45	Renewable Energy Charge	RNEW		\$0.00050	\$2,441		\$0.00050	\$2,441
46	Basic Service Charge	BS		\$0.13982	\$682,489		\$0.13982	\$682,489
47					A. A.C. 001			
48 49				Total Revenue	\$1,361,901			\$1,393,515
							0/ Classes	2.220/
50 51							% Change	2.32%
51			Common	t Data	Deserved	Data	Differ	
52 53	Exactional Cotocomy		Currer		Proposed 1			
	Functional Category Base Distribution	DIST	<u>Revenue</u> \$354,945	cents/kWh 7.272	<u>Revenue</u> \$371,318	7.607	Revenue \$16.272	cents/kWh 0.335
	Exogenous Cost Adjustment	ECA	\$3,661	0.075		(0.003)	\$16,373	
	Revenue Decoupling	RDAF	\$3,001 \$195	0.004	(\$158) (\$3,137)	(0.003) (0.064)	(\$3,819)	(0.078)
	Solar Massachusetts Renewable Target	SMART	\$195	0.004	(\$3,137) \$15,837	0.324	(\$3,332) (\$12,962)	(0.068) (0.266)
	Residential Assistance Adjustment Factor	RAAF	\$29,385	0.602	\$15,857 \$38,468	0.324	\$9,084	0.186
58 59	Pension Adjustment Factor	PAF	\$29,385 \$2,831	0.058	\$38,468 \$9,237	0.788	\$9,084 \$6,406	0.180
60	Net Metering Recovery Surcharge	NMRS	\$58,428	1.197	\$9,237 \$13,522	0.189	(\$44,906)	(0.920)
	Long Term Renewable Contract Adjustment	LTRCA	(\$9,421)	(0.193)	\$13,322 \$2,541	0.277	\$11,962	0.245
	AG Consulting Expense	AGCE	(\$9,421) \$195	0.004	\$2,341	0.032	(\$90)	(0.002)
	Storm Cost Recovery Adjustment Factor	SCRA	\$23,869	0.004	\$31,237	0.640	\$7,368	0.151
	Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	SCRA	\$25,869 \$0	0.489	\$31,237	0.640	\$7,308 \$0	0.151
	Basic Service Cost True Up Factor	BSTF	(\$1,660)	(0.034)	\$11,276	0.000	\$12,935	0.000
66	Solar Program Cost Adjustment Factor	SPCA	(\$1,000) \$49	0.001	\$631	0.231	\$12,955 \$583	0.203
67		SECRF			(\$1,150)			
68	Solar Expansion Cost Recovery Factor		(\$1,806) \$6.346	(0.037)		(0.024)	\$656 (\$176)	0.013
	Vegetation Management	RTWF	\$6,346	0.130	\$6,170	0.126	(\$176) \$2,442	(0.004)
69 70	Tax Act Credit Factor	TACF	(\$6,492)	(0.133)	(\$3,050) \$8.054	(0.062)	\$3,442	0.071
70 71	Grid Modernization Advanced Metering Infrastructure Factor	GMOD	\$8,054 \$10,690	0.165	\$8,054 \$10,690	0.165	\$0 \$0	0.000
72	e	AMIF	\$10,690 \$0	0.219	\$10,690 \$0	0.219	\$0 \$0	0.000
	Electronic Payment Recovery	EPR	\$0 \$0	0.000	\$0 \$0	0.000	\$0 \$0	0.000
73 74	Provisional System Planning Factor Electric Vehicle Program Factor	PSPF	\$0 \$5.028	0.000	\$0 \$5.028	0.000	\$0 \$0	0.000
74		EVF TRNSN	\$5,028	0.103 (0.037)	\$5,028 (\$4,642)	0.103	\$0 (\$2,836)	0.000
15	Transition	TRNSN	(\$1,806)	(0.057)	(\$4,642)	(0.095)	(\$2,836)	(0.058)

TRNSM

EERF

SBC RNEW

BS

\$193,162

(\$39,684)

\$12,203

\$2,441

<u>\$682,489</u> \$1,361,901

\$224,089

(\$39,684)

\$12,203

\$2,441

<u>\$682,489</u> \$1,393,515

4.591

(0.813)

0.250

0.050

<u>13.982</u> 28.549

\$30,926

<u>\$0</u> \$31,615

\$0

\$0 \$0

3.957

(0.813)

0.250

0.230 0.050 <u>13.982</u> 27.901

0.634

0.000

 $0.000 \\ 0.000$ 

<u>0.000</u> 0.648

75 Transition 76 Transmission

77 Energy Efficiency Reconciliation Factor 77 Energy Enclency Reconcil
78 System Benefits Charge
79 Renewable Energy Charge
80 Basic Service Charge
81 Total

## Western Massachusetts Service Area

	Kevel	nue Simulation at C	Current and Propo	sed Rates			
	R	Western Massach ate G-1 Small Genera	husetts Service Area al Service (Non-De				
		Forecast	Curr	ent		Propose	d
Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Customer Charge - Metered	CUST	935	\$30.00	\$28,061		\$30.00	\$28,06
Customer Charge - Un-Metered	CUST2	0	\$15.00	\$0		\$15.00	\$0
Customer Charge	CUST	935		<b></b>		\$0.0440 <b>5</b>	
Distribution Energy	DKWH	2,856,892	\$0.03954	\$112,961		\$0.04197	\$119,904
Total Base Distribution Exogenous Cost Adjustment	DIST ECA		\$0.00075	\$141,023 \$2,143		(\$0.00003)	\$147,96
Total Distribution	LCA		\$0.00075	\$143,165		(\$0.00003)	\$147.87
				0110,100			<i>Q117,07</i>
Reconciling Rates							
Revenue Decoupling	RDAF		\$0.00004	\$114		(\$0.00064)	(\$1,83
Solar Massachusetts Renewable Target	SMART		\$0.00590	\$16,856		\$0.00324	\$9,26
Residential Assistance Adjustment Factor	RAAF		\$0.00602	\$17,198		\$0.00788	\$22,51
Pension Adjustment Factor	PAF		\$0.00058	\$1,657		\$0.00189	\$5,40
Net Metering Recovery Surcharge	NMRS		\$0.01197	\$34,197		\$0.00277	\$7,91
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$5,514)		\$0.00052	\$1,48
AG Consulting Expense	AGCE		\$0.00004	\$114		\$0.00002	\$6
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$13,970		\$0.00640	\$18,28
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$
Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	BSTF SPCA		(\$0.00034) \$0.00001	(\$971) \$29		\$0.00231 \$0.00013	\$6,59 \$37
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00037)	(\$1,057)		(\$0.00024)	(\$67
Vegetation Management	RTWF		\$0.00130	\$3,714		\$0.00126	\$3,61
Tax Act Credit Factor	TACF		(\$0.00133)	(\$3,800)		(\$0.00062)	(\$1,78
Grid Modernization	GMOD		\$0.00165	\$4,714		\$0.00165	\$4,71
Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$6,257		\$0.00219	\$6,25
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	\$
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$
Electric Vehicle Program Factor	EVF		\$0.00103	\$2,943		\$0.00103	\$2,94
Transition	TRNSN		(\$0.00037)	(\$1,057)		(\$0.00095)	(\$2,71
Transmission	TMKWH		\$0.03217	\$91,906		\$0.03995	\$114,12
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$23,227)		(\$0.00813)	(\$23,22
System Benefits Charge	SBC		\$0.00250	\$7,142		\$0.00250	\$7,14
Renewable Energy Charge Basic Service Charge	RNEW BS		\$0.00050 \$0.13982	\$1,428		\$0.00050 \$0.13982	\$1,42 \$399,45
Basic Service Charge	55		\$0.13982	\$399,451		30.13982	\$377,43
			Total Revenue	\$709,230			\$729,21
			i otali ite otali	0107,200			<i>\$127</i> ,21
						% Change	2.82
		Current		Proposed R		Differen	
Functional Category	<b>D</b>	Revenue	cents/kWh	Revenue c		Revenue	cents/kW
Base Distribution	DIST	\$141,023	4.936	\$147,965	5.179	\$6,942	0.24
Exogenous Cost Adjustment	ECA	\$2,143	0.075	(\$92)	(0.003)	(\$2,235)	(0.07
Revenue Decoupling	RDAF	\$114	0.004	(\$1,836)	(0.064)	(\$1,950)	(0.06
Solar Massachusetts Renewable Target	SMART	\$16,856	0.590	\$9,269 \$22,515	0.324	(\$7,586)	(0.26
Residential Assistance Adjustment Factor Pension Adjustment Factor	RAAF PAF	\$17,198 \$1,657	0.602 0.058	\$22,515 \$5,406	0.788 0.189	\$5,316 \$3,749	0.18
Net Metering Recovery Surcharge	NMRS	\$1,657 \$34,197	1.197	\$5,406 \$7,914	0.189	(\$26,283)	(0.13
Long Term Renewable Contract Adjustment	LTRCA	(\$5,514)	(0.193)	\$1,487	0.052	\$7,001	0.24
AG Consulting Expense	AGCE	\$114	0.004	\$62	0.002	(\$52)	(0.00
Storm Cost Recovery Adjustment Factor	SCRA	\$13,970	0.489	\$18,282	0.640	\$4,312	0.15
Storm Reserve Adjustment	SRA	\$0	0.000	\$10,202	0.000	\$0	0.00
Basic Service Cost True Up Factor	BSTF	(\$971)	(0.034)	\$6,599	0.231	\$7,571	0.26
Solar Program Cost Adjustment Factor	SPCA	\$29	0.001	\$370	0.013	\$341	0.01
Solar Expansion Cost Recovery Factor	SECRF	(\$1,057)	(0.037)	(\$673)	(0.024)	\$384	0.01
Vegetation Management	RTWF	\$3,714	0.130	\$3,611	0.126	(\$103)	(0.00
Tax Act Credit Factor	TACF	(\$3,800)	(0.133)	(\$1,785)	(0.062)	\$2,014	0.07
Grid Modernization	GMOD	\$4,714	0.165	\$4,714	0.165	\$0	0.00
Advanced Metering Infrastructure Factor	AMIF	\$6,257	0.219	\$6,257	0.219	\$0	0.00
Electronic Payment Recovery	EPR	\$0 50	0.000	\$0 50	0.000	\$0 \$0	0.00
Provisional System Planning Factor	PSPF	\$0 52 042	0.000	\$0	0.000	\$0 \$0	0.00
Electric Vehicle Program Factor	EVF	\$2,943	0.103	\$2,943	0.103	\$0 (\$1.660)	0.00
Transition	TRNSN	(\$1,057) \$01,006	(0.037)	(\$2,717) \$114,120	(0.095)	(\$1,660) \$22,223	(0.05
Transmission	TRNSM	\$91,906 (\$23,227)	3.217	\$114,129	3.995	\$22,223	0.77
Energy Efficiency Reconciliation Factor System Benefits Charge	EERF SBC	(\$23,227) \$7,142	(0.813) 0.250	(\$23,227) \$7,142	(0.813) 0.250	\$0 \$0	0.00
System Benefits Charge Renewable Energy Charge	RNEW	\$7,142 \$1,428	0.250 0.050	\$7,142 \$1,428	0.250 0.050	\$0 \$0	0.00
Renewable Energy Charge	IVENT: AA	\$1,420					
Basic Service Charge	BS	\$399,451	13.982	\$399,451	13.982	<u>\$0</u>	0.00

## Western Massachusetts Service Area

	Reven	ue Simulation at	Current and Prop	osed Rates			
			chusetts Service Are eneral Service (Dem				
		Forecast		rent		Prop	osed
Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Customer Charge - Metered	CUST1	272,457	\$30.00	\$8,173,699		\$30.00	\$8,173,69
Customer Charge - Un-Metered	CUST2	1,971	\$15.00	\$29,565		\$15.00	\$29,56
Customer Charge Distribution Demand <=2 kW	CUST DKW1	274,428	\$0.00	\$0		\$0.00	S
Distribution Demand >2 kW	DKW1 DKW2	1,751,762	\$12.23	\$21,424,049		\$12.99	\$22,755,38
Distribution Energy	DKWH	558,855,482	\$0.00361	\$2,017,468		\$0.00383	\$2,140,41
Total Base Distribution	DIST			\$31,644,781			\$33,099,06
Exogenous Cost Adjustment	ECA		\$0.00075	\$419,142		(\$0.00003)	(\$18,08
Total Distribution				\$32,063,923			\$33,080,98
Reconciling Rates							
Revenue Decoupling	RDAF		\$0.00004	\$22,354		(\$0.00064)	(\$359,18
Solar Massachusetts Renewable Target	SMART		\$0.00590	\$3,297,247		\$0.00324	\$1,813,20
Residential Assistance Adjustment Factor	RAAF		\$0.00602	\$3,364,310		\$0.00788	\$4,404,29
Pension Adjustment Factor	PAF		\$0.00058	\$324,136		\$0.00189	\$1,057,55
Net Metering Recovery Surcharge	NMRS		\$0.01197	\$6,689,500		\$0.00277	\$1,548,20
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$1,078,591)		\$0.00052	\$290,92
AG Consulting Expense	AGCE		\$0.00004	\$22,354		\$0.00002	\$12,10
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$2,732,803		\$0.00640	\$3,576,3
Storm Reserve Adjustment Basic Service Cost True Up Factor	SRA BSTF		\$0.00000 (\$0.00034)	\$0 (\$190,011)		\$0.00000 \$0.00231	\$1,290,9
Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$5,589		\$0.00013	\$72,2
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00037)	(\$206,777)		(\$0.00024)	(\$131,6
Vegetation Management	RTWF		\$0.00130	\$726,512		\$0.00126	\$706,3
Tax Act Credit Factor	TACF		(\$0.00133)	(\$743,278)		(\$0.00062)	(\$349,2
Grid Modernization	GMOD		\$0.00165	\$922,112		\$0.00165	\$922,1
Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$1,223,894		\$0.00219	\$1,223,8
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	
Provisional System Planning Factor	PSPF		\$0.00000	\$0 \$575 (21		\$0.00000	\$575 6
Electric Vehicle Program Factor Transition	EVF TRNSN		\$0.00103 (\$0.00037)	\$575,621 (\$206,777)		\$0.00103 (\$0.00095)	\$575,6 (\$531,4
Transmission Demand <=2 kW	TMKWH		\$0.00	\$0		\$0.00	(\$551,4
Transmission Demand >2 kW	TMKWH		\$10.89	\$19,076,688		\$12.74	\$22,325,5
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$4,543,495)		(\$0.00813)	(\$4,543,4
System Benefits Charge	SBC		\$0.00250	\$1,397,139		\$0.00250	\$1,397,1
Renewable Energy Charge	RNEW		\$0.00050	\$279,428		\$0.00050	\$279,4
Basic Service Charge	BS		\$0.13982	\$78,139,173		\$0.13982	\$78,139,1
			Total Revenue	\$143,893,855			\$146,801,2
						% Change	2.0
						/o Chunge	2.0
		Curren	it Rate	Proposed F	late	Differ	ence
Functional Category		Revenue	cents/kWh	Revenue of	ents/kWh	Revenue	cents/k
Base Distribution	DIST	\$31,644,781	5.662	\$33,099,068	5.923	\$1,454,287	0.2
Exogenous Cost Adjustment	ECA	\$419,142	0.075	(\$18,080)	(0.003)	(\$437,222)	(0.0
Revenue Decoupling	RDAF	\$22,354	0.004	(\$359,182)	(0.064)	(\$381,536)	(0.0
Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	SMART	\$3,297,247 \$3,364,310	0.590	\$1,813,204 \$4,404,295	0.324	(\$1,484,043) \$1,039,985	(0.2
Pension Adjustment Factor	RAAF PAF	\$3,364,310 \$324,136	0.602 0.058	\$4,404,295 \$1,057,558	0.788 0.189	\$1,039,985 \$733,421	0.1 0.1
Net Metering Recovery Surcharge	NMRS	\$6,689,500	1.197	\$1,548,204	0.189	(\$5,141,296)	(0.9
Long Term Renewable Contract Adjustment	LTRCA	(\$1,078,591)	(0.193)	\$290,923	0.052	\$1,369,515	0.2
AG Consulting Expense	AGCE	\$22,354	0.004	\$12,100	0.002	(\$10,254)	(0.0
Storm Cost Recovery Adjustment Factor	SCRA	\$2,732,803	0.489	\$3,576,333	0.640	\$843,529	0.1
Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.0
Basic Service Cost True Up Factor	BSTF	(\$190,011)	(0.034)	\$1,290,956	0.231	\$1,480,967	0.2
Solar Program Cost Adjustment Factor	SPCA	\$5,589	0.001	\$72,292	0.013	\$66,703 \$75,160	0.0
Solar Expansion Cost Recovery Factor Vegetation Management	SECRF RTWF	(\$206,777) \$726,512	(0.037) 0.130	(\$131,616) \$706,378	(0.024) 0.126	\$75,160 (\$20,135)	0.0 (0.0
Tax Act Credit Factor	TACF	(\$743,278)	(0.133)	(\$349,222)	(0.062)	\$394,056	0.0
Grid Modernization	GMOD	\$922,112	0.165	\$922,112	0.165	\$0	0.0
Advanced Metering Infrastructure Factor	AMIF	\$1,223,894	0.219	\$1,223,894	0.219	\$0	0.0
Electronic Payment Recovery	EPR	\$0	0.000	\$0	0.000	\$0	0.0
Provisional System Planning Factor	PSPF	\$0	0.000	\$0	0.000	\$0	0.0
Electric Vehicle Program Factor	EVF	\$575,621	0.103	\$575,621	0.103	\$0	0.0
Transition	TRNSN	(\$206,777)	(0.037)	(\$531,423)	(0.095)	(\$324,646)	(0.0
Transmission	TRNSM	\$19,076,688	3.414	\$22,325,585	3.995	\$3,248,897	0.5
Energy Efficiency Reconciliation Factor	EERF	(\$4,543,495) \$1,207,120	(0.813)	(\$4,543,495)	(0.813)	\$0 \$0	0.0
System Benefits Charge	SBC RNEW	\$1,397,139 \$279,428	0.250 0.050	\$1,397,139 \$279,428	0.250 0.050	\$0 \$0	0.0 0.0
Renewable Energy Charge Basic Service Charge	BS	<u>\$78,139,173</u>	13.982	\$78,139,173	13.982	<u>\$0</u>	<u>0.0</u>

## Greater Boston Service Area

	Rev	enue Simulation at	Current and Pro	oposed Rates			
			oston Service Area dium General Serv				
		Forecast	Cu	rrent		Propo	osed
Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Customer Charge kW <=150	CUST1	9,299	\$27.00	\$251,073		\$27.00	\$251,073
Customer Charge 150 < kW <= 300	CUST2	12,389	\$110.00	\$1,362,754		\$110.00	\$1,362,754
Customer Charge 300 < kW <= 1000	CUST3	10,457	\$160.00	\$1,673,088		\$160.00	\$1,673,088
Customer Charge kW > 1000	CUST4	1,450	\$370.00	\$536,452		\$370.00	\$536,452
Customer Charge - Total	CUST	33,594					
Distribution Demand	DKW	9,673,368	\$18.53	\$179,247,517		\$19.39	\$187,566,614
Distribution Energy	DKWH	3,816,238,656	\$0.00000	\$0		\$0.00000	\$0
Total Base Distribution	DIST			\$183,070,884			\$191,389,981
Exogenous Cost Adjustment	ECA		\$0.00056	\$2,137,094		(\$0.00002)	(\$91,243
Total Distribution				\$185,207,978			\$191,298,738
Reconciling Rates			#0.0000 <b>0</b>	<b>6111</b> 105			(01.010.00)
Revenue Decoupling	RDAF		\$0.00003	\$114,487		(\$0.00047)	(\$1,812,62
Solar Massachusetts Renewable Target	SMART		\$0.00441	\$16,829,612		\$0.00240	\$9,150,40
Residential Assistance Adjustment Factor	RAAF		\$0.00450	\$17,173,074		\$0.00582	\$22,226,44
Pension Adjustment Factor	PAF		\$0.00037	\$1,412,008		\$0.00120	\$4,596,13
Vet Metering Recovery Surcharge	NMRS		\$0.00894	\$34,117,174		\$0.00205	\$7,813,07
ong Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$7,365,341)		\$0.00052	\$1,986,62
AG Consulting Expense	AGCE		\$0.00003	\$114,487		\$0.00002	\$61,06
torm Cost Recovery Adjustment Factor	SCRA		\$0.00365	\$13,929,271		\$0.00473	\$18,048,10
torm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$
Basic Service Cost True Up Factor	BSTF		(\$0.00025)	(\$954,060)		\$0.00171	\$6,514,85
olar Program Cost Adjustment Factor	SPCA		\$0.00001	\$38,162		\$0.00010	\$364,82
olar Expansion Cost Recovery Factor	SECRF		(\$0.00028)	(\$1,068,547)		(\$0.00017)	(\$664,20
/egetation Management	RTWF		\$0.00083	\$3,167,478		\$0.00080	\$3,069,91
ax Act Credit Factor	TACF		(\$0.00099)	(\$3,778,076)		(\$0.00046)	(\$1,762,36
Brid Modernization	GMOD		\$0.00122	\$4,655,811		\$0.00122	\$4,655,81
Advanced Metering Infrastructure Factor	AMIF		\$0.00162	\$6,182,307		\$0.00162	\$6,182,30
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	\$
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$
Electric Vehicle Program Factor	EVF		\$0.00076	\$2,900,341		\$0.00076	\$2,900,34
ransition	TRNSN		(\$0.00037)	(\$1,412,008)		(\$0.00095)	(\$3,628,90
ransmission	TMKWH		\$12.81	\$123,915,850		\$15.21	\$147,100,47
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$31,026,020)		(\$0.00813)	(\$31,026,02
system Benefits Charge	SBC		\$0.00250	\$9,540,597		\$0.00250	\$9,540,59
Renewable Energy Charge	RNEW		\$0.00050	\$1,908,119		\$0.00050	\$1,908,11
Basic Service Charge	BS		\$0.12114	\$462,299,151		\$0.12114	\$462,299,15
			Total Revenue	\$837,901,856			\$860,822,84
						% Change	2.74
		Current	Rate	Proposed I	Rate	Differ	ence
unctional Category		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kV
Base Distribution	DIST	\$183,070,884	4.797	\$191,389,981	5.015	\$8,319,097	0.21
Exogenous Cost Adjustment	ECA	\$2,137,094	0.056	(\$91,243)	(0.002)	(\$2,228,336)	(0.05
Revenue Decoupling	RDAF	\$114,487	0.003	(\$1,812,627)	(0.047)	(\$1,927,114)	(0.05
olar Massachusetts Renewable Target	SMART	\$16,829,612	0.441	\$9,150,405	0.240	(\$7,679,208)	(0.20
Residential Assistance Adjustment Factor	RAAF	\$17,173,074	0.450	\$22,226,445	0.582	\$5,053,371	0.13
ension Adjustment Factor	PAF	\$1,412,008	0.037	\$4,596,137	0.120	\$3,184,128	0.08
Jet Metering Recovery Surcharge	NMRS	\$34,117,174	0.894	\$7,813,070	0.205	(\$26,304,103)	(0.68
ong Term Renewable Contract Adjustment	LTRCA	(\$7,365,341)	(0.193)	\$1,986,620	0.052	\$9,351,960	0.24
AG Consulting Expense	AGCE	\$114,487	0.003	\$61,063	0.002	(\$53,424)	(0.00
storm Cost Recovery Adjustment Factor	SCRA	\$13,929,271	0.365	\$18,048,101	0.473	\$4,118,830	0.10
torm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.00
Basic Service Cost True Up Factor	BSTF	(\$954,060)	(0.025)	\$6,514,859	0.171	\$7,468,918	0.19
olar Program Cost Adjustment Factor	SPCA	\$38,162	0.001	\$364,823	0.010	\$326,661	0.00
olar Expansion Cost Recovery Factor	SECRF	(\$1,068,547)	(0.028)	(\$664,206)	(0.017)	\$404,340	0.01
egetation Management	RTWF	\$3,167,478	0.083	\$3,069,911	0.080	(\$97,567)	(0.00
ax Act Credit Factor	TACF	(\$3,778,076)	(0.099)	(\$1,762,363)	(0.046)	\$2,015,713	0.05
Grid Modernization	GMOD	\$4,655,811	0.122	\$4,655,811	0.122	\$0	0.00
	AMIF	\$6,182,307	0.162	\$6,182,307	0.162	\$0	0.00
Advanced Metering Infrastructure Factor	EPR	\$0	0.000	\$0	0.000	\$0	0.00
	PSPF	\$0	0.000	\$0	0.000	\$0	0.00
Electronic Payment Recovery Provisional System Planning Factor		\$2,900,341	0.076	\$2,900,341	0.076	\$0	0.00
Electronic Payment Recovery Provisional System Planning Factor					(0.095)	(\$2,216,900)	(0.05
Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor	EVF		(0.037)	(\$5,028.909)			
Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition	EVF TRNSN	(\$1,412,008)	(0.037) 3.247	(\$3,628,909) \$147,100,475			
Electronic Payment Recovery rovisional System Planning Factor Electric Vehicle Program Factor Transition 'ransmission	EVF TRNSN TRNSM	(\$1,412,008) \$123,915,850	3.247	\$147,100,475	3.855	\$23,184,626	0.60
Electronic Payment Recovery rovisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor	EVF TRNSN TRNSM EERF	(\$1,412,008) \$123,915,850 (\$31,026,020)	3.247 (0.813)	\$147,100,475 (\$31,026,020)	3.855 (0.813)	\$23,184,626 \$0	0.60 0.00
Electronic Payment Recovery rovisional System Planning Factor Electric Vehicle Program Factor 'ransition 'ransmission Energy Efficiency Reconciliation Factor System Benefits Charge	EVF TRNSN TRNSM EERF SBC	(\$1,412,008) \$123,915,850 (\$31,026,020) \$9,540,597	3.247 (0.813) 0.250	\$147,100,475 (\$31,026,020) \$9,540,597	3.855 (0.813) 0.250	\$23,184,626 \$0 \$0	0.60 0.00 0.00
Electronic Payment Recovery rovisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor	EVF TRNSN TRNSM EERF	(\$1,412,008) \$123,915,850 (\$31,026,020)	3.247 (0.813)	\$147,100,475 (\$31,026,020)	3.855 (0.813)	\$23,184,626 \$0	0.60 0.00 0.00 0.00 0.00

## Cambridge Service Area

		Reven	ue Simulation at O	Current and Prop	osed Rates			
				e Service Area um General Servic	e			
_			Forecast	Cu	rrent		Propo	osed
	ate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
(a	,	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ustomer Charge	CUST	5,918	\$110.00	\$651,001		\$110.00	\$651,00
	istribution Demand	DKW DKWH	1,349,010	\$5.08	\$6,852,969		\$5.32	\$7,176,7
	istribution Energy otal Base Distribution	DKWH	513,238,063	\$0.01416	\$7,267,451 \$14,771,420		\$0.01483	\$7,611,32
	xogenous Cost Adjustment	ECA		\$0.00056	\$287,413		(\$0.00002)	\$13,439,0 (\$12,2)
	otal Distribution	Len		\$0.00050	\$15,058,834		(\$0.00002)	\$15,426,7
P.	econciling Rates							
	evenue Decoupling	RDAF		\$0.00003	\$15,397		(\$0.00047)	(\$243,7
	olar Massachusetts Renewable Target	SMART		\$0.00441	\$2,263,380		\$0.00240	\$1,230,6
	esidential Assistance Adjustment Factor	RAAF		\$0.00450	\$2,309,571		\$0.00582	\$2,989,1
	ension Adjustment Factor	PAF		\$0.00037	\$189,898		\$0.00120	\$618,1
	et Metering Recovery Surcharge	NMRS		\$0.00894	\$4,588,348		\$0.00205	\$1,050,7
Lo	ong Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$990,549)		\$0.00052	\$267,1
A	G Consulting Expense	AGCE		\$0.00003	\$15,397		\$0.00002	\$8,2
St	torm Cost Recovery Adjustment Factor	SCRA		\$0.00365	\$1,873,319		\$0.00473	\$2,427,2
St	torm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	
	asic Service Cost True Up Factor	BSTF		(\$0.00025)	(\$128,310)		\$0.00171	\$876,1
	olar Program Cost Adjustment Factor	SPCA		\$0.00001	\$5,132		\$0.00010	\$49,0
	olar Expansion Cost Recovery Factor	SECRF		(\$0.00028)	(\$143,707)		(\$0.00017)	(\$89,3
	egetation Management	RTWF		\$0.00083	\$425,988		\$0.00080	\$412,8
	ax Act Credit Factor	TACF		(\$0.00099)	(\$508,106)		(\$0.00046)	(\$237,0
	rid Modernization	GMOD		\$0.00122	\$626,150		\$0.00122	\$626,1
	dvanced Metering Infrastructure Factor lectronic Payment Recovery	AMIF		\$0.00162	\$831,446		\$0.00162	\$831,4
	rovisional System Planning Factor	EPR PSPF		\$0.00000	\$0 \$0		\$0.00000 \$0.00000	
	lectric Vehicle Program Factor	EVF		\$0.00000 \$0.00076	\$390,061		\$0.00076	\$390,0
	ransition	TRNSN		(\$0.00037)	(\$189,898)		(\$0.00095)	(\$488,0
	ransmission	TMKWH		\$12.81	\$17,280,813		\$15.21	\$20,514,0
	nergy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$4,172,625)		(\$0.00813)	(\$4,172,6
	ystem Benefits Charge	SBC		\$0.00250	\$1,283,095		\$0.00250	\$1,283,0
	enewable Energy Charge	RNEW		\$0.00050	\$256,619		\$0.00050	\$256,6
	asic Service Charge	BS		\$0.12114	\$62,173,659		\$0.12114	\$62,173,6
				Total Revenue	\$103,453,912			\$106,200,5
							% Change	2.6
			<u></u>	Ditt	D		Diffic	
				Rate	Proposed R		Differ	
Fu	unctional Category		Revenue	cents/kWh	Revenue c	ents/kWh	Revenue	cents/k
	<u>unctional Category</u> ase Distribution	DIST		cents/kWh 2.878	<u>Revenue c</u> \$15,439,052	ents/kWh 3.008		
B		DIST ECA	Revenue				\$667,632 (\$299,684)	0.1
Ba Ez	ase Distribution		<u>Revenue</u> \$14,771,420	2.878	\$15,439,052	3.008	\$667,632	0.1 (0.0
Ba Ex Re So	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target	ECA	Revenue \$14,771,420 \$287,413 \$15,397 \$2,263,380	2.878 0.056	\$15,439,052 (\$12,271)	3.008 (0.002)	\$667,632 (\$299,684)	0.1 (0.0 (0.0
Ba Ez Ro So Ro	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor	ECA RDAF SMART RAAF	Revenue \$14,771,420 \$287,413 \$15,397 \$2,263,380 \$2,309,571	2.878 0.056 0.003 0.441 0.450	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189	3.008 (0.002) (0.047) 0.240 0.582	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$679,617	0.1 (0.0 (0.0 (0.2 0.1
Ba Ez Ro So Ro Pe	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor	ECA RDAF SMART RAAF PAF	Revenue \$14,771,420 \$287,413 \$15,397 \$2,263,380 \$2,309,571 \$189,898	2.878 0.056 0.003 0.441 0.450 0.037	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125	3.008 (0.002) (0.047) 0.240 0.582 0.120	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$679,617 \$428,227	0.1 (0.0 (0.2 0.1 0.0
Ba Ez Ro Ro Pe No	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge	ECA RDAF SMART RAAF PAF NMRS	Revenue \$14,771,420 \$287,413 \$15,397 \$2,263,380 \$2,309,571 \$189,898 \$4,588,348	2.878 0.056 0.003 0.441 0.450 0.037 0.894	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585)	0.1 (0.0 (0.2 0.1 0.0 (0.6
Ba Ez Ro Ro Ro Pe No Lo	ase Distribution xogenous Cost Adjustment evenue Decoupling Jar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment	ECA RDAF SMART RAAF PAF NMRS LTRCA	Revenue \$14,771,420 \$287,413 \$15,397 \$2,263,380 \$2,309,571 \$189,898 \$4,588,348 (\$990,549)	2.878 0.056 0.003 0.441 0.450 0.037 0.894 (0.193)	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726	0.1 (0.0 (0.2 0.1 0.0 (0.6 (0.6 0.2
Ba Ex Ro Ro Ro Pe No Lo A	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397	2.878 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002	\$667,632 (\$299,684) (\$259,174) (\$1.032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185)	0.1 (0.0 (0.2 0.1 0.0 (0.6 0.2 (0.0
Ba Ex Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense torm Cost Recovery Adjustment Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$18,873,319	2.878 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002 0.473	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933	0.1 (0.0 (0.2 0.1 0.0 (0.6 (0.6 (0.6 (0.6) 0.2 (0.6) 0.1
Ba Ex Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense Consulting Expense torm Cost Recovery Adjustment Factor torm Reserve Adjustment	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$18,73,319           \$0	$\begin{array}{c} 2.878 \\ 0.056 \\ 0.003 \\ 0.441 \\ 0.450 \\ 0.037 \\ 0.894 \\ (0.193) \\ 0.003 \\ 0.365 \\ 0.000 \end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$0	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0	0.1 (0.0 (0.2 0.1 0.1 0.0 (0.6 (0.6 (0.2 (0.0 0.1 0.1 0.1 0.1 0.1
Ba Ex Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro	ase Distribution xogenous Cost Adjustment evenue Decoupling Jar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense form Cost Recovery Adjustment Factor torm Reserve Adjustment asic Service Cost True Up Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$0           \$18,873,319	2.878 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025)	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$0 \$876,170	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479	0.1 (0.0 (0.2 0.1 0.1 0.0 (0.6 (0.6 (0.2 (0.0 0.1 0.1 0.0 0.1
Ba Ex Ro Ro Ro Pe No Lo Al St Ba St Ba	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense torm Cost Recovery Adjustment Factor torm Reserve Adjustment asic Service Cost True Up Factor olar Program Cost Adjustment Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$0           \$1           \$0           \$1,873,319           \$0           \$5,132	$\begin{array}{c} 2.878 \\ 0.056 \\ 0.003 \\ 0.441 \\ 0.450 \\ 0.037 \\ 0.894 \\ (0.193) \\ 0.003 \\ 0.365 \\ 0.000 \\ (0.025) \\ 0.001 \end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$2,427,252 \$3,876,170 \$49,064	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479 \$43,932	0.1 (0.0 (0.2 0.1 0.1 0.0 (0.6 0.2 (0.6 0.1 0.1 0.1 0.0
Ba E2 Ro Ro Ro Pe No Lo A0 St Ba St St St	ase Distribution xogenous Cost Adjustment evenue Decoupling Jar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense form Cost Recovery Adjustment Factor torm Reserve Adjustment asic Service Cost True Up Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA BSTF SPCA SECRF	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$0           \$128,310)           \$5,132           \$143,707)	$\begin{array}{c} 2.878 \\ 0.056 \\ 0.003 \\ 0.441 \\ 0.450 \\ 0.037 \\ 0.894 \\ (0.193) \\ 0.003 \\ 0.365 \\ 0.000 \\ (0.025) \\ 0.001 \\ (0.028) \end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$0 \$876,170 \$49,064 (\$89,328)	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010 (0.017)	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479 \$43,932 \$54,379	0.1 (0.0 (0.0 0.1 0.0 (0.6 0.2 (0.0 0.1 0.1 0.0 0.1 0.0 0.1 0.0 0.0
Ba E2 Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense torm Cost Recovery Adjustment Factor form Reserve Adjustment asic Service Cost True Up Factor olar Expansion Cost Recovery Factor egetation Management	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$0           \$(\$128,310)           \$5,132           \$(\$143,707)           \$425,988	$\begin{array}{c} 2.878\\ 0.056\\ 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ (0.193)\\ 0.003\\ 0.365\\ 0.000\\ (0.025)\\ 0.001\\ (0.028)\\ 0.083\\ \end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$0 \$876,170 \$49,064 (\$89,328) \$412,866	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479 \$43,932 \$\$4,379 (\$13,122)	0.1 (0.0 (0.2 0.1 0.0 (0.6 0.2 (0.6 0.1 0.1 0.0 0.1 0.0 0.1 0.0 0.1 0.0 0.0
Ba Ex Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro Ro	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense torm Cost Recovery Adjustment Factor torm Reserve Adjustment asic Service Cost True Up Factor olar Program Cost Adjustment Factor olar Expansion Cost Recovery Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA BSTF SPCA SECRF	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$0           \$128,310)           \$5,132           \$143,707)           \$425,988           \$\$508,106)	$\begin{array}{c} 2.878 \\ 0.056 \\ 0.003 \\ 0.441 \\ 0.450 \\ 0.037 \\ 0.894 \\ (0.193) \\ 0.003 \\ 0.365 \\ 0.000 \\ (0.025) \\ 0.001 \\ (0.028) \end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$0 \$876,170 \$49,064 (\$89,328) \$412,866 (\$237,017)	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479 \$43,932 \$54,379	0.1 (0.0 (0.2 (0.2 (0.2 (0.0 (0.6 (0.0 (0.0 (0.0 (0.0 (0.0 (0.0
Ba Ex Ro Ro Pe No Lo Al St Ba St St St St St St St St St St St St St	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense form Cost Recovery Adjustment Factor form Reserve Adjustment Factor form Reserve Adjustment asic Service Cost True Up Factor olar Program Cost Adjustment Factor olar Program Cost Adjustment Factor egetation Management ax Act Credit Factor	ECA RDAF SMART PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$0           \$(\$128,310)           \$5,132           \$(\$143,707)           \$425,988	$\begin{array}{c} 2.878\\ 0.056\\ 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ (0.193)\\ 0.003\\ 0.365\\ 0.000\\ (0.025)\\ 0.001\\ (0.028)\\ 0.083\\ (0.099) \end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$0 \$876,170 \$49,064 (\$89,328) \$412,866	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.002 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046)	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479 \$43,932 \$54,379 (\$13,122) \$271,089	0.1 (0.0 (0.2 0.1 0.1 0.0 (0.6 0.2 (0.0 0.1 0.1 0.0 0.1 0.0 0.0 0.0 0.0 0.0
Ba Ex Ro Ro Pe No Lo St St St St St St St St St St St St St	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense torm Cost Recovery Adjustment Factor torm Reserve Adjustment asic Service Cost True Up Factor olar Program Cost Adjustment Factor olar Program Cost Recovery Factor egetation Management ax Act Credit Factor rid Modernization	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$0           \$128,310)           \$5,132           \$143,707)           \$425,988           \$508,106)           \$626,150	$\begin{array}{c} 2.878\\ 0.056\\ 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ (0.193)\\ 0.003\\ 0.365\\ 0.000\\ (0.025)\\ 0.001\\ (0.028)\\ 0.083\\ (0.099)\\ 0.122\\ \end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$2,427,252 \$75,00 \$876,170 \$49,064 (\$89,328) \$412,866 (\$237,017) \$626,150	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.052 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479 \$43,932 \$54,379 (\$13,122) \$271,089 \$0	0.1 (0.0 (0.2 0.1 0.1 0.0 0.2 (0.6 0.2 0.1 0.1 0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0
Ba E2 Ro Pe No A St Ba So Vo Ta Gi Ac E1	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense torm Cost Recovery Adjustment Factor form Reserve Adjustment asic Service Cost True Up Factor olar Program Cost Adjustment Factor olar Expansion Cost Recovery Factor egetation Management ax Act Credit Factor id Modernization dvanced Metering Infrastructure Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$0           \$128,310)           \$51,32           \$143,707)           \$425,988           \$508,106)           \$626,150           \$831,446	$\begin{array}{c} 2.878\\ 0.056\\ 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ (0.193)\\ 0.003\\ 0.365\\ 0.000\\ (0.025)\\ 0.001\\ (0.028)\\ 0.083\\ (0.099)\\ 0.122\\ 0.162\\ \end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$0 \$876,170 \$49,064 (\$89,328) \$412,866 (\$237,017) \$626,150 \$831,446	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.052 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122 0.162	\$667,632 (\$299,684) (\$259,174) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479 \$43,932 \$54,379 (\$13,122) \$271,089 \$0 \$0	
Ba E2 Ro Pe No Lo St Ba Sc Vo Ta Ga E1 Pr	ase Distribution xogenous Cost Adjustment evenue Decoupling Jar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense torm Cost Recovery Adjustment Factor torm Reserve Adjustment asic Service Cost True Up Factor olar Erpogram Cost Adjustment Factor olar Erpogram Cost Adjustment Factor olar Expansion Cost Recovery Factor egetation Management ax Act Credit Factor rid Modernization dvanced Metering Infrastructure Factor lectronic Payment Recovery	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$0           (\$128,310)           \$5,132           \$143,707)           \$425,988           (\$508,106)           \$626,150           \$831,446           \$0	$\begin{array}{c} 2.878\\ 0.056\\ 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ (0.193)\\ 0.003\\ 0.365\\ 0.000\\ (0.025)\\ 0.001\\ (0.028)\\ 0.083\\ (0.099)\\ 0.122\\ 0.162\\ 0.000\\ \end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$0 \$876,170 \$49,064 (\$89,328) \$412,866 (\$237,017) \$626,150 \$831,446 \$0	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122 0.162 0.000	\$667,632 (\$299,684) (\$1,032,761) \$679,617 \$428,227 (\$3,537,785) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479 \$43,932 \$54,379 (\$13,122) \$271,089 \$0 \$0 \$0 \$0 \$0 \$0 \$0	
Ba E2 Ro Ro Pe No Lo St Ba So V Ta G Ao E1 PE E1	ase Distribution xogenous Cost Adjustment evenue Decoupling Joar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense form Cost Recovery Adjustment Factor torm Reserve Adjustment Factor torm Reserve Adjustment Factor olar Expansion Cost Recovery Factor egetation Management ax Act Credit Factor rid Modernization dvanced Metering Infrastructure Factor lectronic Payment Recovery rovisional System Planning Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SCRA SECRF RTWF TACF GMOD AMIF EPR PSPF	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$0           \$128,310)           \$5,132           \$143,707)           \$425,988           \$508,106)           \$626,150           \$831,446           \$0           \$0	$\begin{array}{c} 2.878\\ 0.056\\ 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ (0.193)\\ 0.003\\ 0.365\\ 0.000\\ (0.025)\\ 0.001\\ (0.028)\\ 0.083\\ (0.099)\\ 0.122\\ 0.162\\ 0.000\\ 0.000\\ 0.000\end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$0 \$876,170 \$49,064 (\$89,328) \$412,866 (\$237,017) \$626,150 \$831,446 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.252 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122 0.162 0.000	\$667,632 (\$299,684) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479 \$43,932 \$54,379 (\$13,122) \$271,089 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	
Ba Ex Ro Ro Pe No Lo V St Ba So V Ta G A El Pr El Ti Ti	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense torm Cost Recovery Adjustment Factor torm Reserve Adjustment Factor olar Expansion Cost Recovery Factor egetation Management ax Act Credit Factor rid Modernization dvanced Metering Infrastructure Factor lectroic Payment Recovery rovisional System Planning Factor lectroic Vehicle Program Factor ransition ransmission	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,899           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$0           \$128,310)           \$5,132           \$143,707)           \$425,988           \$(508,106)           \$626,150           \$831,446           \$0           \$0           \$0	$\begin{array}{c} 2.878\\ 0.056\\ 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ (0.193)\\ 0.003\\ 0.365\\ 0.000\\ (0.025)\\ 0.001\\ (0.028)\\ 0.083\\ (0.099)\\ 0.122\\ 0.162\\ 0.000\\ 0.000\\ 0.000\\ 0.076\end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$0 \$876,170 \$49,064 (\$89,328) \$412,866 (\$237,017) \$626,150 \$831,446 \$0 \$0 \$399,061	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122 0.162 0.000 0.000 0.000 0.000 (0.095) 3.997	\$667,632 (\$299,684) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479 \$43,932 \$54,379 (\$13,122) \$271,089 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	
Bi E: Ro So Ro Pe No Lo St St So Vo Ta Gi Al El Pr El Ti Ti Ei	ase Distribution xogenous Cost Adjustment evenue Decoupling Joar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense form Cost Recovery Adjustment Factor torm Reserve Adjustment Factor torm Reserve Adjustment Factor olar Expansion Cost Recovery Factor egetation Management ax Act Credit Factor rid Modernization dvanced Metering Infrastructure Factor lectroic Payment Recovery rovisional System Planning Factor lectric Vehicle Program Factor ransmission nergy Efficiency Reconciliation Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SCRA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$0           \$128,310)           \$5,132           \$143,707)           \$425,988           \$508,106)           \$626,150           \$831,446           \$0           \$0           \$189,898)           \$17,280,813           \$4,172,625)	$\begin{array}{c} 2.878\\ 0.056\\ 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ (0.193)\\ 0.003\\ 0.365\\ 0.000\\ (0.025)\\ 0.001\\ (0.028)\\ 0.083\\ (0.099)\\ 0.122\\ 0.162\\ 0.000\\ 0.000\\ 0.006\\ (0.037)\\ 3.367\\ (0.813)\end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$0 \$876,170 \$49,064 (\$89,328) \$412,866 (\$237,017) \$626,150 \$831,446 \$0 \$0 \$390,061 (\$488,044) \$20,514,048 (\$4,172,625)	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 0.122 0.162 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.0000 0.000 0.000 0.0000 0.0000 0.000 0.0000 0.000 0.000 0.000 0.0000 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.000000	\$667,632 (\$299,684) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479 \$43,932 \$54,379 (\$13,122) \$271,089 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1 (0.0 (0.0 (0.2 0.1 0.1 0.0 (0.6 0.2 (0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Ba E2 Ro Pe No Lo St Ba So V Ta G Ad E1 Pr E1 Tr Tr E1 Sy	ase Distribution xogenous Cost Adjustment evenue Decoupling olar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense torm Cost Recovery Adjustment Factor torm Reserve Adjustment Factor blar Program Cost Adjustment Factor olar Program Cost Adjustment Factor olar Program Cost Recovery Factor egetation Management ax Act Credit Factor rid Modernization dvanced Metering Infrastructure Factor lectronic Payment Recovery rovisional System Planning Factor lectric Vehicle Program Factor ransition ransmission nergy Efliciency Reconciliation Factor system Benefits Charge	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM TRNSM EERF SBC	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$5,132           (\$128,310)           \$5,132           \$508,106)           \$626,150           \$831,446           \$0           \$390,061           \$189,898]           \$17,280,813           \$1,283,095	$\begin{array}{c} 2.878\\ 0.056\\ 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ (0.193)\\ 0.003\\ 0.365\\ 0.000\\ (0.025)\\ 0.001\\ (0.028)\\ 0.003\\ 0.0028\\ 0.083\\ (0.099)\\ 0.122\\ 0.162\\ 0.000\\ 0.000\\ 0.076\\ (0.037)\\ 3.367\\ (0.813)\\ 0.250\\ \end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$7,017 \$49,064 (\$89,328) \$412,866 (\$237,017) \$626,150 \$831,446 \$0 \$399,061 (\$488,044) \$20,514,048 (\$4,17,2625) \$1,283,095	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122 0.162 0.000 0.076 (0.095) 3.997 (0.813) 0.250	\$667,632 (\$299,684) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479 \$43,932 \$54,379 (\$13,122) \$271,089 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,233,236 \$0 \$0 \$0 \$0 \$3,233,236 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.1 (0.0 (0.0 (0.2 0.1 0.0 (0.6 0.2 (0.0 0.1 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Bi Ez: Ro So Ro Pe No Lo St So So Vi Ta G Au El Pr El Ti El Sy Ro	ase Distribution xogenous Cost Adjustment evenue Decoupling Joar Massachusetts Renewable Target esidential Assistance Adjustment Factor ension Adjustment Factor et Metering Recovery Surcharge ong Term Renewable Contract Adjustment G Consulting Expense form Cost Recovery Adjustment Factor torm Reserve Adjustment Factor torm Reserve Adjustment Factor olar Expansion Cost Recovery Factor egetation Management ax Act Credit Factor rid Modernization dvanced Metering Infrastructure Factor lectroic Payment Recovery rovisional System Planning Factor lectric Vehicle Program Factor ransmission nergy Efficiency Reconciliation Factor	ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SCRA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF	Revenue           \$14,771,420           \$287,413           \$15,397           \$2,263,380           \$2,309,571           \$189,898           \$4,588,348           (\$990,549)           \$15,397           \$1,873,319           \$0           \$128,310)           \$5,132           \$143,707)           \$425,988           \$508,106)           \$626,150           \$831,446           \$0           \$0           \$189,898)           \$17,280,813           \$4,172,625)	$\begin{array}{c} 2.878\\ 0.056\\ 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ (0.193)\\ 0.003\\ 0.365\\ 0.000\\ (0.025)\\ 0.001\\ (0.028)\\ 0.083\\ (0.099)\\ 0.122\\ 0.162\\ 0.000\\ 0.000\\ 0.006\\ (0.037)\\ 3.367\\ (0.813)\end{array}$	\$15,439,052 (\$12,271) (\$243,776) \$1,230,619 \$2,989,189 \$618,125 \$1,050,764 \$267,176 \$8,212 \$2,427,252 \$0 \$876,170 \$49,064 (\$89,328) \$412,866 (\$237,017) \$626,150 \$831,446 \$0 \$0 \$390,061 (\$488,044) \$20,514,048 (\$4,172,625)	3.008 (0.002) (0.047) 0.240 0.582 0.120 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 0.122 0.162 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.0000 0.000 0.000 0.0000 0.0000 0.000 0.0000 0.000 0.000 0.000 0.0000 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.000000	\$667,632 (\$299,684) (\$1,032,761) \$679,617 \$428,227 (\$3,537,585) \$1,257,726 (\$7,185) \$553,933 \$0 \$1,004,479 \$43,932 \$54,379 (\$13,122) \$271,089 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	cents/k 0.1 (0.0 (0.2 0.2 0.1 0.0 0.0 0.0 0.0 0.1 0.0 0.0 0.0 0.0

# South Shore, Cape Cod & Martha's Vineyard Service Area

	Reve	ue Simulation at (	Current and Prop	osed Rates			
	South S	Shore, Cape Cod & Rate G-2 Medi	Martha's Vineyard ium General Servic				
		Forecast	Cur			Propo	sed
Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
(a) Customer Charge	(b) CUST	(c) 5,746	(d) \$370.00	(e) \$2,126,016	(f)	(g) \$370.00	(h) \$2,126,01
Distribution Demand	DKW	912,085	\$3.36	\$3,064,606		\$3.54	\$3,228,78
Distribution Energy	DKWH	384,634,033	\$0.01411	\$5,427,186		\$0.01490	\$5,731,04
Total Base Distribution	DIST		-	\$10,617,808			\$11,085,84
Exogenous Cost Adjustment	ECA		\$0.00056	\$215,395		(\$0.0002)	(\$9,19
Total Distribution				\$10,833,203			\$11,076,64
Reconciling Rates							
Revenue Decoupling	RDAF		\$0.00003	\$11,539		(\$0.00047)	(\$182,69
Solar Massachusetts Renewable Target	SMART		\$0.00441	\$1,696,236		\$0.00240	\$922,25
Residential Assistance Adjustment Factor Pension Adjustment Factor	RAAF PAF		\$0.00450 \$0.00037	\$1,730,853		\$0.00582 \$0.00120	\$2,240,17
Net Metering Recovery Surcharge	NMRS		\$0.00037 \$0.00894	\$142,315 \$3,438,628		\$0.00120 \$0.00205	\$463,23 \$787,47
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$742,344)		\$0.00052	\$200,22
AG Consulting Expense	AGCE		\$0.00003	\$11,539		\$0.00002	\$6,15
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00365	\$1,403,914		\$0.00473	\$1,819,04
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$
Basic Service Cost True Up Factor	BSTF		(\$0.00025)	(\$96,159)		\$0.00171	\$656,62
Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$3,846		\$0.00010	\$36,77
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00028)	(\$107,698)		(\$0.00017)	(\$66,94
Vegetation Management Tax Act Credit Factor	RTWF TACF		\$0.00083 (\$0.00099)	\$319,246 (\$380,788)		\$0.00080 (\$0.00046)	\$309,41 (\$177,62
Grid Modernization	GMOD		\$0.00122	\$469,254		\$0.00122	\$469,25
Advanced Metering Infrastructure Factor	AMIF		\$0.00162	\$623,107		\$0.00162	\$623,10
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	5
Electric Vehicle Program Factor	EVF		\$0.00076	\$292,322		\$0.00076	\$292,32
Transition	TRNSN		(\$0.00037)	(\$142,315)		(\$0.00095)	(\$365,75
Transmission	TMKWH		\$12.81	\$11,683,810		\$15.21	\$13,869,84
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$3,127,075)		(\$0.00813)	(\$3,127,07
System Benefits Charge Renewable Energy Charge	SBC RNEW		\$0.00250 \$0.00050	\$961,585 \$192,317		\$0.00250 \$0.00050	\$961,58 \$192,31
Basic Service Charge	BS		\$0.13556	\$52,140,989		\$0.13556	\$52,140,98
-			- Total Revenue	\$81,358,327		—	\$83,147,35
						% Change	2.20
		Current	Pata	Proposed Ra	nto	Differe	
Functional Category		Revenue	cents/kWh	Revenue c		Revenue	cents/kV
Base Distribution	DIST	\$10,617,808	2.760	\$11,085,845	2.882	\$468,036	0.12
		6015 205	0.050	(\$9,196)	(0.002)	(\$224,591)	(0.0)
Exogenous Cost Adjustment	ECA	\$215,395	0.056			(\$194,231)	(0.0
Revenue Decoupling	RDAF	\$11,539	0.003	(\$182,692)	(0.047)		
Revenue Decoupling Solar Massachusetts Renewable Target	RDAF SMART	\$11,539 \$1,696,236	0.003 0.441	\$922,258	0.240	(\$773,978)	(0.2
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	RDAF SMART RAAF	\$11,539 \$1,696,236 \$1,730,853	0.003 0.441 0.450	\$922,258 \$2,240,176	0.240 0.582	(\$773,978) \$509,323	(0.20 0.13
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor	RDAF SMART RAAF PAF	\$11,539 \$1,696,236 \$1,730,853 \$142,315	0.003 0.441 0.450 0.037	\$922,258 \$2,240,176 \$463,239	0.240 0.582 0.120	(\$773,978) \$509,323 \$320,924	(0.2) 0.1 0.0
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge	RDAF SMART RAAF PAF NMRS	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628	0.003 0.441 0.450 0.037 0.894	\$922,258 \$2,240,176 \$463,239 \$787,470	0.240 0.582 0.120 0.205	(\$773,978) \$509,323 \$320,924 (\$2,651,158)	(0.2) 0.1 0.0 (0.6)
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	RDAF SMART RAAF PAF NMRS LTRCA	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344)	0.003 0.441 0.450 0.037 0.894 (0.193)	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229	0.240 0.582 0.120 0.205 0.052	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573	(0.20 0.13 0.08 (0.68 0.24
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense	RDAF SMART RAAF PAF NMRS LTRCA AGCE	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539	0.003 0.441 0.450 0.037 0.894 (0.193) 0.003	\$922,258 \$2,240,176 \$463,239 \$787,470	0.240 0.582 0.120 0.205 0.052 0.002	(\$773,978) \$509,323 \$320,924 (\$2,651,158)	(0.20 0.11 0.00 (0.65 0.22 (0.00
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	RDAF SMART RAAF PAF NMRS LTRCA	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344)	0.003 0.441 0.450 0.037 0.894 (0.193)	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154	0.240 0.582 0.120 0.205 0.052	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 (\$5,385)	(0.2 0.1 0.0 (0.6 0.2 (0.0 0.1
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914	0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046	0.240 0.582 0.120 0.205 0.052 0.002 0.473	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 (\$5,385) \$415,132	(0.2) 0.1; 0.0; (0.6) 0.2) (0.0) 0.1) 0.0)
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914 \$0 (\$96,159) \$3,846	0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046 \$0 \$656,625 \$36,770	0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 (\$5,385) \$415,132 \$0 \$752,783 \$32,924	(0.2) 0.1: 0.00 (0.6) 0.2 (0.0) 0.11 0.00 0.11 0.00
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914 \$0 (\$96,159) \$3,846 (\$107,698)	0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028)	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046 \$0 \$665,625 \$36,770 (\$66,945)	0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010 (0.017)	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 (\$5,385) \$415,132 \$0 \$752,783 \$32,924 \$40,753	(0.2 0.1 0.0 (0.6 0.2 (0.0 0.1 0.0 0.1 0.0 0.0
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Cost Recovery Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914 \$0 (\$96,159) \$3,846 (\$107,698) \$319,246	$\begin{array}{c} 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ \textbf{(0.193)}\\ 0.003\\ 0.365\\ 0.000\\ \textbf{(0.025)}\\ 0.001\\ \textbf{(0.028)}\\ 0.083\\ \end{array}$	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046 \$0 \$656,625 \$36,770 (\$66,945) \$309,413	0.240 0.582 0.120 0.205 0.052 0.473 0.000 0.171 0.010 (0.017) 0.080	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 \$415,132 \$0 \$752,783 \$32,924 \$40,753 (\$9,834)	(0.2) 0.1; 0.00 (0.6) 0.2; (0.0) 0.19 0.00 0.19 0.00 0.00 (0.0)
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914 \$0 (\$96,159) \$3,846 (\$107,698) \$319,246 (\$380,788)	0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083 (0.099)	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046 \$0 \$656,625 \$36,770 (\$66,945) \$309,413 (\$177,626)	0.240 0.582 0.120 0.205 0.052 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046)	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 (\$5,385) \$415,132 \$0 \$752,783 \$32,924 \$40,753 (\$9,834) \$203,161	(0.2) 0.1; 0.0; 0.2; (0.0) 0.11 0.0; 0.11 0.0; 0.0; 0.0; 0.0; 0.0;
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914 \$0 (\$96,159) \$3,846 (\$107,699 \$3,19,246 (\$380,788) \$469,254	0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083 (0.099) 0.122	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046 \$0 \$656,625 \$36,770 (\$66,945) \$309,413 (\$177,626) \$469,254	0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 (\$5,385) \$415,132 \$0 \$752,783 \$32,924 \$40,753 (\$9,834) \$203,161 \$0	(0.2) 0.1: 0.0: (0.6) 0.2: (0.0) 0.1! 0.0! 0.0! 0.0! 0.00 0.00 0.00
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914 \$0 (\$96,159) \$3,846 (\$107,698) \$319,246 (\$380,788) \$469,254 \$623,107	$\begin{array}{c} 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ (0.193)\\ 0.003\\ 0.365\\ 0.000\\ (0.025)\\ 0.001\\ (0.028)\\ 0.083\\ (0.099)\\ 0.122\\ 0.162\\ \end{array}$	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046 \$0 \$656,625 \$36,770 (\$66,945) \$309,413 (\$177,626 \$469,254 \$623,107	0.240 0.582 0.120 0.055 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122 0.162	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 \$415,132 \$0 \$752,783 \$32,924 \$40,753 (\$9,834) \$203,161 \$0 \$0 \$0	(0.2) 0.1 0.0 (0.6) 0.2 (0.0) 0.1 0.0 0.1 0.0 0.0 (0.0) 0.0 0.0 0.0 0.0 0.0 0.0
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914 \$0 (\$96,159) \$3,846 (\$107,699 \$3,19,246 (\$380,788) \$469,254	0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083 (0.099) 0.122	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046 \$0 \$656,625 \$36,770 (\$66,945) \$309,413 (\$177,626) \$469,254	0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 (\$5,385) \$415,132 \$0 \$752,783 \$32,924 \$40,753 (\$9,834) \$203,161 \$0	(0.2 0.1 0.0 0.6 0.2 (0.0 0.1 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914 \$0 (\$96,159) \$3,846 (\$107,698) \$319,246 (\$380,788) \$469,254 \$623,107 \$0	$\begin{array}{c} 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ \textbf{(0.193)}\\ 0.003\\ 0.365\\ 0.000\\ \textbf{(0.025)}\\ 0.001\\ \textbf{(0.028)}\\ 0.083\\ \textbf{(0.099)}\\ 0.122\\ 0.162\\ 0.000\\ \end{array}$	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046 \$0 \$656,625 \$36,770 (\$66,945) \$309,413 (\$177,626) \$469,254 \$623,107 \$0	0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122 0.162 0.000	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 \$415,132 \$0 \$752,783 \$32,924 \$40,753 (\$9,834) \$203,161 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.2 0.1 0.0 0.6 0.2 (0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Cost Recovery Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914 \$0 (\$96,159) \$3,846 (\$107,698) \$319,246 (\$380,788) \$469,254 \$469,254 \$623,107 \$0 \$0	0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083 (0.099) 0.122 0.162 0.000 0.000	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046 \$0 \$656,625 \$36,770 (\$66,945) \$309,413 (\$177,626) \$469,254 \$623,107 \$0 \$0 \$0 \$0	0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122 0.162 0.000 0.000	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 (\$5,385) \$415,132 \$0 \$752,783 \$32,924 \$40,753 (\$9,834) \$203,161 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.2) 0.1: 0.0: (0.6) 0.2: (0.0) 0.1! 0.0! 0.0! 0.0! 0.00 0.00 0.00 0.00
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Cost Recovery Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914 \$0 (\$96,159) \$3,846 (\$107,698) \$319,246 (\$380,788) \$469,254 \$623,107 \$0 \$292,322	$\begin{array}{c} 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ (0.193)\\ 0.003\\ 0.365\\ 0.000\\ (0.025)\\ 0.001\\ (0.028)\\ 0.083\\ (0.099)\\ 0.122\\ 0.162\\ 0.162\\ 0.000\\ 0.000\\ 0.000\\ 0.076\end{array}$	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046 \$0 \$656,625 \$36,770 (\$66,945) \$309,413 (\$177,626) \$469,254 \$623,107 \$0 \$0 \$0 \$292,322	0.240 0.582 0.205 0.052 0.052 0.002 0.473 0.000 0.171 0.000 (0.046) 0.122 0.162 0.000 0.000 0.000 (0.095) 3.606	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 (\$5,385) \$415,132 \$0 \$752,783 \$322,924 \$40,753 (\$9,834) \$203,161 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.2 0.1 0.0 0.6 0.2 (0.0 0.1 0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN EERF	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914 \$0 (\$96,159) \$3,846 (\$107,698) \$319,246 (\$380,788) \$469,254 \$623,107 \$0 \$0 \$292,322 (\$142,315) \$11,683,810 (\$3,127,075)	0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083 (0.099) 0.122 0.162 0.000 0.000 0.000 0.000 0.000 0.000 0.076 (0.037) 3.038 (0.813)	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046 \$0 \$656,625 \$36,770 (\$66,945) \$309,413 (\$177,626) \$469,254 \$469,254 \$469,254 \$469,254 \$469,254 \$309,413 (\$177,626) \$469,254 \$469,254 \$469,254 \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$303,627,753 (\$13,629,848 (\$33,127,075)	0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122 0.162 0.000 0.000 0.000 0.076 (0.095) 3.606 (0.813)	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 (\$5,385) \$415,132 \$0 \$752,783 \$32,924 \$40,753 (\$9,834) \$203,161 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.2( 0.1) 0.03 (0.66 0.24 (0.00 0.11 0.00 0.01 (0.00 0.00 0.00 0.
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN TRNSN ERRF SBC	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914 \$0 (\$96,159) \$3,846 (\$107,698) \$319,246 (\$380,788) \$469,254 \$623,107 \$0 \$292,322 (\$142,315) \$11,683,810 (\$3,120,75) \$961,585	$\begin{array}{c} 0.003\\ 0.441\\ 0.450\\ 0.037\\ 0.894\\ (0.193)\\ 0.003\\ 0.365\\ 0.000\\ (0.025)\\ 0.001\\ (0.028)\\ 0.083\\ (0.099)\\ 0.122\\ 0.162\\ 0.000\\ 0.000\\ 0.000\\ 0.000\\ 0.000\\ 0.076\\ (0.037)\\ 3.038\\ (0.813)\\ 0.250\\ \end{array}$	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046 \$0 \$656,625 \$36,770 (\$66,945) \$309,413 (\$177,626) \$469,254 \$623,107 \$0 \$0 \$292,322 (\$365,753) \$13,869,848 (\$3,127,075) \$961,585	0.240 0.582 0.120 0.205 0.052 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.473 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475 0.475	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 \$415,132 \$0 \$752,783 \$32,924 \$40,753 (\$9,834) \$203,161 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,186,038 \$0 \$0 \$0 \$0 \$0 \$0 \$2,186,038 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.20 0.11 0.05 (0.66 0.22 (0.00 0.11 0.00 0.01 (0.00 0.00 0.00 0.
Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor	RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN EERF	\$11,539 \$1,696,236 \$1,730,853 \$142,315 \$3,438,628 (\$742,344) \$11,539 \$1,403,914 \$0 (\$96,159) \$3,846 (\$107,698) \$319,246 (\$380,788) \$469,254 \$623,107 \$0 \$0 \$292,322 (\$142,315) \$11,683,810 (\$3,127,075)	0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083 (0.099) 0.122 0.162 0.000 0.000 0.000 0.000 0.000 0.000 0.076 (0.037) 3.038 (0.813)	\$922,258 \$2,240,176 \$463,239 \$787,470 \$200,229 \$6,154 \$1,819,046 \$0 \$656,625 \$36,770 (\$66,945) \$309,413 (\$177,626) \$469,254 \$469,254 \$469,254 \$469,254 \$469,254 \$309,413 (\$177,626) \$469,254 \$469,254 \$469,254 \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$309,413 (\$177,626) \$303,627,753 (\$13,629,848 (\$33,127,075)	0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122 0.162 0.000 0.000 0.000 0.076 (0.095) 3.606 (0.813)	(\$773,978) \$509,323 \$320,924 (\$2,651,158) \$942,573 (\$5,385) \$415,132 \$0 \$752,783 \$32,924 \$40,753 (\$9,834) \$203,161 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.2( 0.13) 0.08 (0.68 0.24 (0.00 0.11 0.00 0.01 0.00 0.00 0.00 0.0

# Western Massachusetts Service Area

	Reven	e Simulation at C	Current and Propos	sed Rates			
			husetts Service Area 1m General Service	ı			
		Forecast	Cur	rent		Prop	osed
Rate Components (a)	Code (b)	Determinants (c)	Rate (d)	Revenue (e)	(f)	Rate (g)	Revenue (h)
Customer Charge	CUST	7,688	\$110.00	\$845,642	(1)	\$110.00	\$845,642
Distribution Demand	DKW	978,980	\$10.31	\$10,093,284		\$10.81	\$10,582,77
Distribution Energy	DKWH	319,718,687	\$0.00197	\$629,846		\$0.00206	\$658,62
Total Base Distribution	DIST		00.000 <i>5</i> .0	\$11,568,771		(60,0000)	\$12,087,03
Exogenous Cost Adjustment Total Distribution	ECA		\$0.00056	\$179,042 \$11,747,814		(\$0.00002)	\$12,079,392
Reconciling Rates							
Revenue Decoupling	RDAF		\$0.00003	\$9,592		(\$0.00047)	(\$151,85
Solar Massachusetts Renewable Target	SMART		\$0.00441	\$1,409,959		\$0.00240	\$766,60
Residential Assistance Adjustment Factor	RAAF		\$0.00450	\$1,438,734		\$0.00582	\$1,862,09
Pension Adjustment Factor	PAF		\$0.00037	\$118,296		\$0.00120	\$385,05
Net Metering Recovery Surcharge	NMRS		\$0.00894	\$2,858,285		\$0.00205	\$654,56
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$617,057)		\$0.00052	\$166,43
AG Consulting Expense	AGCE SCRA		\$0.00003	\$9,592		\$0.00002	\$5,11
Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	SRA		\$0.00365 \$0.00000	\$1,166,973 \$0		\$0.00473 \$0.00000	\$1,512,04 \$
Basic Service Cost True Up Factor	BSTF		(\$0.00025)	(\$79,930)		\$0.00171	\$545,80
Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$3,197		\$0.00010	\$30,56
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00028)	(\$89,521)		(\$0.00017)	(\$55,64
Vegetation Management	RTWF		\$0.00083	\$265,367		\$0.00080	\$257,19
Tax Act Credit Factor	TACF		(\$0.00099)	(\$316,522)		(\$0.00046)	(\$147,64
Grid Modernization	GMOD		\$0.00122	\$390,057		\$0.00122	\$390,05
Advanced Metering Infrastructure Factor	AMIF		\$0.00162	\$517,944		\$0.00162	\$517,94
Electronic Payment Recovery	EPR PSPF		\$0.00000 \$0.00000	\$0 \$0		\$0.00000 \$0.00000	\$
Provisional System Planning Factor Electric Vehicle Program Factor	EVF		\$0.00076	\$0 \$242,986		\$0.00000 \$0.00076	\$ \$242,98
Transition	TRNSN		(\$0.00037)	(\$118,296)		(\$0.00095)	(\$304,02
Transmission	TMKWH		\$12.81	\$12,540,734		\$15.21	\$14,887,10
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$2,599,313)		(\$0.00813)	(\$2,599,31
System Benefits Charge	SBC		\$0.00250	\$799,297		\$0.00250	\$799,29
Renewable Energy Charge	RNEW		\$0.00050	\$159,859		\$0.00050	\$159,85
Basic Service Charge	BS		\$0.10423	\$33,324,279		\$0.10423	\$33,324,27
			Total Revenue	\$63,182,326			\$65,327,91
						% Change	3.40
		Currer	nt Rate	Proposed R	ate	Diffe	rence
Functional Category		Revenue	cents/kWh	Revenue c	ents/kWh	Revenue	cents/kW
Base Distribution	DIST	\$11,568,771	3.618	\$12,087,036	3.781	\$518,265	0.16
Exogenous Cost Adjustment	ECA	\$179,042	0.056	(\$7,644)	(0.002)	(\$186,687)	(0.05
Revenue Decoupling	RDAF SMART	\$9,592	0.003	(\$151,859)	(0.047)	(\$161,451)	(0.05
Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	RAAF	\$1,409,959 \$1,438,734	0.441 0.450	\$766,607 \$1,862,098	0.240 0.582	(\$643,352) \$423,364	(0.20 0.13
Pension Adjustment Factor	PAF	\$1,438,734 \$118,296	0.430	\$385,057	0.382	\$266,761	0.13
Net Metering Recovery Surcharge	NMRS	\$2,858,285	0.894	\$654,567	0.205	(\$2,203,718)	(0.68
Long Term Renewable Contract Adjustment	LTRCA	(\$617,057)	(0.193)	\$166,436	0.052	\$783,493	0.24
AG Consulting Expense	AGCE	\$9,592	0.003	\$5,116	0.002	(\$4,476)	(0.00
Storm Cost Recovery Adjustment Factor	SCRA	\$1,166,973	0.365	\$1,512,043	0.473	\$345,069	0.10
Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.00
Basic Service Cost True Up Factor	BSTF	(\$79,930)	(0.025)	\$545,805	0.171	\$625,735	0.19
Solar Program Cost Adjustment Factor	SPCA SECRF	\$3,197	0.001	\$30,564	0.010	\$27,367	0.00
Solar Expansion Cost Recovery Factor Vegetation Management	RTWF	(\$89,521) \$265,367	(0.028) 0.083	(\$55,646) \$257,193	(0.017) 0.080	\$33,875 (\$8,174)	0.01 (0.00
Tax Act Credit Factor	TACF	(\$316,522)	(0.099)	(\$147,648)	(0.030)	\$168,873	0.05
Grid Modernization	GMOD	\$390,057	0.122	\$390,057	0.122	\$108,875	0.00
Advanced Metering Infrastructure Factor	AMIF	\$517,944	0.162	\$517,944	0.162	\$0	0.00
Electronic Payment Recovery	EPR	\$0	0.000	\$0	0.000	\$0	0.00
Provisional System Planning Factor	PSPF	\$0	0.000	\$0	0.000	\$0	0.00
Electric Vehicle Program Factor	EVF	\$242,986	0.076	\$242,986	0.076	\$0	0.00
	TRNSN	(\$118,296)	(0.037)	(\$304,024)	(0.095)	(\$185,729)	(0.05
Transition		\$12,540,734	3.922	\$14,887,102	4.656	\$2,346,368	0.73
Transmission	TRNSM						
Transmission Energy Efficiency Reconciliation Factor	EERF	(\$2,599,313)	(0.813)	(\$2,599,313)	(0.813)	\$0	
Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	EERF SBC	(\$2,599,313) \$799,297	(0.813) 0.250	\$799,297	0.250	\$0	0.00
Transmission Energy Efficiency Reconciliation Factor	EERF	(\$2,599,313)	(0.813)				0.00 0.00 0.00 0.00

## Eastern Massachusetts Service Area

7		EV-2 Gen	eral Service Option	nal Electric Vehicle	Charging			
8 9			Forecast	Curr			Prope	osed
10	Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Customer Charge	CUST	288	\$225.04	\$64,812		\$225.04	\$64,812
	Distribution Energy	DKWH	12,941,131	\$0.03381	\$437,540		\$0.03542	\$458,375
	Distribution Demand	DKW	0	\$0.00	\$0		\$0.00	\$0
15	Total Base Distribution	DIST			\$502,351			\$523,186
	Exogenous Cost Adjustment	ECA		\$0.00056	\$7,247		(\$0.00002)	(\$309)
17	Total Distribution				\$509,598			\$522,877
18								
	Reconciling Rates	DDAE		60.00003	6200		(60,000.47)	(0(147)
	Revenue Decoupling	RDAF		\$0.00003	\$388		(\$0.00047)	(\$6,147)
21	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	SMART		\$0.00441	\$57,070		\$0.00240	\$31,030
22 23	5	RAAF PAF		\$0.00450	\$58,235		\$0.00582	\$75,371
	Pension Adjustment Factor	NMRS		\$0.00037 \$0.00894	\$4,788 \$115,694		\$0.00120 \$0.00205	\$15,586 \$26,495
24	Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$24,976)		\$0.00205 \$0.00052	\$6,737
26	AG Consulting Expense	AGCE		\$0.00003	\$388		\$0.00002	\$207
20		SCRA		\$0.00365	\$47,235		\$0.00473	\$61,202
28	Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$01,202
29	Basic Service Cost True Up Factor	BSTF		(\$0.00025)	(\$3,235)		\$0.00171	\$22,092
30	Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$129		\$0.00010	\$1,237
31	Solar Expansion Cost Recovery Factor	SECRF		(\$0.00028)	(\$3,624)		(\$0.00017)	(\$2,252)
32	Vegetation Management	RTWF		\$0.00083	\$10,741		\$0.00080	\$10,410
33	Tax Act Credit Factor	TACF		(\$0.00099)	(\$12,812)		(\$0.00046)	(\$5,976)
	Grid Modernization	GMOD		\$0.00122	\$15,788		\$0.00122	\$15,788
	Advanced Metering Infrastructure Factor	AMIF		\$0.00162	\$20,965		\$0.00162	\$20,965
	Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	\$0
	Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$0
	Electric Vehicle Program Factor	EVF		\$0.00076	\$9,835		\$0.00076	\$9,835
39	Transition	TRNSN		(\$0.00037)	(\$4,788)		(\$0.00095)	(\$12,306)
40	Transmission	TMKWH		\$0.03288	\$425,504		\$0.03903	\$505,032
41	Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$105,211)		(\$0.00813)	(\$105,211)
42	System Benefits Charge	SBC		\$0.00250	\$32,353		\$0.00250	\$32,353
43	Renewable Energy Charge	RNEW		\$0.00050	\$6,471		\$0.00050	\$6,471
44	Basic Service Charge	BS		\$0.12114	\$1,567,689		\$0.12114	\$1,567,689
45	, i i i i i i i i i i i i i i i i i i i			-			-	
46				Total Revenue	\$2,728,226			\$2,799,484
47								
48							% Change	2.61%
49								
50			Curren	t Rate	Proposed F	Rate	Differ	ence
51	Functional Category		Revenue	cents/kWh	Revenue c	ents/kWh	Revenue	cents/kWh
	Base Distribution	DIST	\$502,351	3.882	\$523,186	4.043	\$20,835	0.161
	Exogenous Cost Adjustment	ECA	\$7,247	0.056	(\$309)	(0.002)	(\$7,556)	(0.058)
	Revenue Decoupling	RDAF	\$388	0.003	(\$6,147)	(0.047)	(\$6,535)	(0.050)
	Solar Massachusetts Renewable Target	SMART	\$57,070	0.441	\$31,030	0.240	(\$26,041)	(0.201)
	Residential Assistance Adjustment Factor	RAAF	\$58,235	0.450	\$75,371	0.582	\$17,136	0.132
	Pension Adjustment Factor	PAF	\$4,788	0.037	\$15,586	0.120	\$10,798	0.083
	Net Metering Recovery Surcharge	NMRS	\$115,694	0.894	\$26,495	0.205	(\$89,199)	(0.689)
59	Long Term Renewable Contract Adjustment	LTRCA	(\$24,976)	(0.193)	\$6,737	0.052	\$31,713	0.245
60	AG Consulting Expense	AGCE	\$388	0.003	\$207	0.002	(\$181)	(0.001)
61		SCRA	\$47,235	0.365	\$61,202	0.473	\$13,967	0.108
62	Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.000
63	Basic Service Cost True Up Factor	BSTF	(\$3,235)	(0.025)	\$22,092	0.171	\$25,328	0.196
64	Solar Program Cost Adjustment Factor	SPCA	\$129	0.001	\$1,237	0.010	\$1,108	0.009
	Solar Expansion Cost Recovery Factor	SECRF	(\$3,624)	(0.028)	(\$2,252)	(0.017)	\$1,371	0.011
	Vegetation Management	RTWF	\$10,741	0.083	\$10,410	0.080	(\$331)	(0.003)
	Tax Act Credit Factor	TACF	(\$12,812)	(0.099)	(\$5,976)	(0.046)	\$6,835	0.053
	Grid Modernization	GMOD	\$15,788	0.122	\$15,788	0.122	\$0 \$0	0.000
69 70	Advanced Metering Infrastructure Factor	AMIF	\$20,965	0.162	\$20,965	0.162	\$0 \$0	0.000
70	Electronic Payment Recovery	EPR	\$0 50	0.000	\$0 50	0.000	\$0 \$0	0.000
71	Provisional System Planning Factor	PSPF	\$0	0.000	\$0	0.000	\$0 \$0	0.000
72	6	EVF	\$9,835	0.076	\$9,835	0.076	\$0	0.000
73	Transition	TRNSN	(\$4,788)	(0.037)	(\$12,306)	(0.095)	(\$7,518)	(0.058)
	Transmission	TRNSM	\$425,504	3.288	\$505,032	3.903	\$79,528	0.615
	Energy Efficiency Reconciliation Factor	EERF	(\$105,211)	(0.813)	(\$105,211)	(0.813)	\$0	0.000
76	5	SBC	\$32,353	0.250	\$32,353	0.250	\$0	0.000
77	Renewable Energy Charge	RNEW	\$6,471	0.050	\$6,471	0.050	\$0	0.000
78	Basic Service Charge	BS	<u>\$1,567,689</u>	12.114	<u>\$1,567,689</u>	12.114	\$71.250	0.000
79	Total		\$2,728,226	21.082	\$2,799,484	21.632	\$71,259	0.551

## Western Massachusetts Service Area

7		EV-2 Gen	eral Service Option	al Electric Vehicle	Charging			
8 9	-		Forecast	Curr			Propo	sed
10	Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Customer Charge	CUST	24	\$225.04	\$5,401		\$225.04	\$5,401
13	25	DKWH	1,323,298	\$0.03381	\$44,741		\$0.03542	\$46,871
	Distribution Demand	DKW	0	\$0.00	\$0		\$0.00	\$0
15 16		DIST ECA		\$0.00056	\$50,142		(\$0.00002)	\$52,272
10		ECA		\$0.00056	\$741 \$50,883		(\$0.00002)	\$52,241
18					\$50,885			\$52,241
19	Reconciling Rates							
	Revenue Decoupling	RDAF		\$0.00003	\$40		(\$0.00047)	(\$629)
21		SMART		\$0.00441	\$5,836		\$0.00240	\$3,173
22	Residential Assistance Adjustment Factor	RAAF		\$0.00450	\$5,955		\$0.00582	\$7,707
23	Pension Adjustment Factor	PAF		\$0.00037	\$490		\$0.00120	\$1,594
	Net Metering Recovery Surcharge	NMRS		\$0.00894	\$11,830		\$0.00205	\$2,709
	Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$2,554)		\$0.00052	\$689
26	0 1	AGCE		\$0.00003	\$40		\$0.00002	\$21
27		SCRA		\$0.00365	\$4,830		\$0.00473	\$6,258
28	2	SRA BSTF		\$0.00000	\$0 (\$221)		\$0.00000	\$0 \$2,259
29 30	1	SPCA		(\$0.00025) \$0.00001	(\$331) \$13		\$0.00171 \$0.00010	\$2,259 \$127
31		SECRF		(\$0.00028)	(\$371)		(\$0.00017)	(\$230)
32		RTWF		\$0.00083	\$1,098		\$0.00080	\$1,065
	Tax Act Credit Factor	TACF		(\$0.00099)	(\$1,310)		(\$0.00046)	(\$611)
	Grid Modernization	GMOD		\$0.00122	\$1,614		\$0.00122	\$1,614
	Advanced Metering Infrastructure Factor	AMIF		\$0.00162	\$2,144		\$0.00162	\$2,144
36	Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	\$0
37	Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$0
38	Electric Vehicle Program Factor	EVF		\$0.00076	\$1,006		\$0.00076	\$1,006
39	Transition	TRNSN		(\$0.00037)	(\$490)		(\$0.00095)	(\$1,258)
40		TMKWH		\$0.03288	\$43,510		\$0.03903	\$51,642
41	65 5	EERF		(\$0.00813)	(\$10,758)		(\$0.00813)	(\$10,758)
42	5	SBC		\$0.00250	\$3,308		\$0.00250	\$3,308
43		RNEW		\$0.00050	\$662		\$0.00050	\$662
44 45	Basic Service Charge	BS		\$0.10423	\$137,927		\$0.10423	\$137,927
46				Total Revenue	\$255,372			\$262,659
47				Total Revenue	\$233,372			\$202,057
48							% Change	2.85%
49							0	
50			Current	t Rate	Proposed R	ate	Differe	ence
51	Functional Category		Revenue	cents/kWh	Revenue c	ents/kWh	Revenue	cents/kWh
	Base Distribution	DIST	\$50,142	3.789	\$52,272	3.950	\$2,131	0.161
	Exogenous Cost Adjustment	ECA	\$741	0.056	(\$32)	(0.002)	(\$773)	(0.058)
	Revenue Decoupling	RDAF	\$40	0.003	(\$629)	(0.047)	(\$668)	(0.050)
55		SMART	\$5,836	0.441	\$3,173	0.240	(\$2,663)	(0.201)
	Residential Assistance Adjustment Factor	RAAF	\$5,955	0.450	\$7,707	0.582	\$1,752	0.132
	Pension Adjustment Factor	PAF	\$490	0.037	\$1,594	0.120	\$1,104	0.083
	Net Metering Recovery Surcharge	NMRS	\$11,830	0.894	\$2,709	0.205	(\$9,121)	(0.689)
59 60	•	LTRCA AGCE	(\$2,554) \$40	(0.193) 0.003	\$689 \$21	0.052 0.002	\$3,243	0.245 (0.001)
61	•	SCRA	\$40 \$4,830	0.365	\$6,258	0.002	(\$19) \$1,428	0.108
62	5 5	SRA	\$0	0.000	\$0,258	0.473	\$1,428	0.000
63		BSTF	(\$331)	(0.025)	\$2,259	0.000	\$2,590	0.196
64	1	SPCA	\$13	0.001	\$127	0.010	\$113	0.009
	Solar Expansion Cost Recovery Factor	SECRF	(\$371)	(0.028)	(\$230)	(0.017)	\$140	0.011
	Vegetation Management	RTWF	\$1,098	0.083	\$1,065	0.080	(\$34)	(0.003)
67		TACF	(\$1,310)	(0.099)	(\$611)	(0.046)	\$699	0.053
68	Grid Modernization	GMOD	\$1,614	0.122	\$1,614	0.122	\$0	0.000
69	Advanced Metering Infrastructure Factor	AMIF	\$2,144	0.162	\$2,144	0.162	\$0	0.000
70		EPR	\$0	0.000	\$0	0.000	\$0	0.000
71		PSPF	\$0	0.000	\$0	0.000	\$0	0.000
	Electric Vehicle Program Factor	EVF	\$1,006	0.076	\$1,006	0.076	\$0	0.000
	Transition	TRNSN	(\$490)	(0.037)	(\$1,258)	(0.095)	(\$769)	(0.058)
	Transmission	TRNSM	\$43,510	3.288	\$51,642	3.903	\$8,132	0.615
	Energy Efficiency Reconciliation Factor	EERF	(\$10,758)	(0.813)	(\$10,758)	(0.813)	\$0	0.000
	System Benefits Charge	SBC	\$3,308	0.250	\$3,308	0.250	\$0 \$0	0.000
77	6, 6	RNEW	\$662 \$127.027	0.050	\$662 \$127.027	0.050	\$0 \$0	0.000
78 79	Basic Service Charge Total	BS	<u>\$137,927</u> \$255,372	<u>10.423</u> 19.298	<u>\$137,927</u> \$262,659	<u>10.423</u> 19.849	<u>\$0</u> \$7,287	0.000 0.551
19	10(a)		\$233,312	19.298	\$202,039	17.049	\$1,201	0.551

## Western Massachusetts Service Area

7								
8 9			Forecast	Curr	ent		Propo	osed
10	Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
11	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
12	Customer Charge	CUST	176	\$110.00	\$19,412		\$110.00	\$19,412
13	Distribution Demand	DKW	30,812	\$10.31	\$317,672		\$10.81	\$333,078
14	Distribution Energy - Peak	DKWH1	2,610,114	\$0.00401	\$10,467		\$0.00410	\$10,701
15	Distribution Energy - Off Peak	DKWH2	7,459,290	\$0.00125	\$9,324		\$0.00134	\$9,995
16	Distribution Energy - Total	DKWH	10,069,404					. ,
17	Total Base Distribution	DIST			\$356,874			\$373,186
18	Exogenous Cost Adjustment	ECA		\$0.00056	\$5,639		(\$0.00002)	(\$241
9	Total Distribution	Len		\$0.00050	\$362,513		(\$0.00002)	\$372,946
20	Total Distribution				\$502,515			\$572,740
	D							
21	Reconciling Rates						(00.000.00)	(0.4.80)
2	Revenue Decoupling	RDAF		\$0.00003	\$302		(\$0.00047)	(\$4,783
3	Solar Massachusetts Renewable Target	SMART		\$0.00441	\$44,406		\$0.00240	\$24,144
4	Residential Assistance Adjustment Factor	RAAF		\$0.00450	\$45,312		\$0.00582	\$58,646
5	Pension Adjustment Factor	PAF		\$0.00037	\$3,726		\$0.00120	\$12,127
6	Net Metering Recovery Surcharge	NMRS		\$0.00894	\$90,020		\$0.00205	\$20,615
7	Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$19,434)		\$0.00052	\$5,242
8	AG Consulting Expense	AGCE		\$0.00003	\$302		\$0.00002	\$161
9	Storm Cost Recovery Adjustment Factor	SCRA		\$0.00365	\$36,753		\$0.00473	\$47,621
0	Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$0
1	Basic Service Cost True Up Factor	BSTF		(\$0.00025)	(\$2,517)		\$0.00171	\$17,190
2	Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$101		\$0.00010	\$963
3	Solar Expansion Cost Recovery Factor	SECRF					(\$0.00017)	
				(\$0.00028)	(\$2,819)		N	(\$1,753
4	Vegetation Management	RTWF		\$0.00083	\$8,358		\$0.00080	\$8,100
5	Tax Act Credit Factor	TACF		(\$0.00099)	(\$9,969)		(\$0.00046)	(\$4,650
6	Grid Modernization	GMOD		\$0.00122	\$12,285		\$0.00122	\$12,28
7	Advanced Metering Infrastructure Factor	AMIF		\$0.00162	\$16,312		\$0.00162	\$16,312
8	Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	\$0
9	Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$0
0	Electric Vehicle Program Factor	EVF		\$0.00076	\$7,653		\$0.00076	\$7,65
1	Transition	TRNSN		(\$0.00037)	(\$3,726)		(\$0.00095)	(\$9,575
2	Transmission	TMKWH		\$12.81	\$394,702		\$15.21	\$468,550
3	Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$81,864)		(\$0.00813)	(\$81,864
4	System Benefits Charge	SBC						\$25,174
		SDC		\$0.00250	\$25,174		\$0.00250	\$23,174
		DNEW		£0.000£0	65 025			65.026
5	Renewable Energy Charge	RNEW		\$0.00050	\$5,035		\$0.00050	
5 6		RNEW BS		\$0.00050 \$0.10423	\$5,035 \$1,049,534		\$0.00050 \$0.10423	
5 6 7 8	Renewable Energy Charge							\$1,049,534
5 6 7 8 9	Renewable Energy Charge			\$0.10423	\$1,049,534		\$0.10423	\$1,049,534 \$2,049,672
5 7 8 9 1	Renewable Energy Charge			\$0.10423 Total Revenue	\$1,049,534		\$0.10423 % Change	\$5,035 \$1,049,534 \$2,049,672 3.419
5 6 7 8 9 0 1 2	Renewable Energy Charge		Curren	\$0.10423 Total Revenue	\$1,049,534 \$1,982,158 Proposed I		\$0.10423	\$1,049,534 \$2,049,672 3.419 ence
5 6 7 8 9 0 1 2 3	Renewable Energy Charge Basic Service Charge Functional Category	BS	Revenue	\$0.10423 Total Revenue tt Rate <u>cents/kWh</u>	\$1,049,534 \$1,982,158 Proposed I <u>Revenue c</u>	ents/kWh	\$0.10423 % Change Differ <u>Revenue</u>	\$1,049,534 \$2,049,672 3.419 ence <u>cents/kW</u>
5 6 7 8 9 0 1 2 3	Renewable Energy Charge Basic Service Charge			\$0.10423 Total Revenue	\$1,049,534 \$1,982,158 Proposed I		\$0.10423 % Change	\$1,049,534 \$2,049,672 3.419 ence <u>cents/kW</u>
5 6 7 8 9 0 1 2 3 4	Renewable Energy Charge Basic Service Charge Functional Category	BS	Revenue	\$0.10423 Total Revenue tt Rate <u>cents/kWh</u>	\$1,049,534 \$1,982,158 Proposed I <u>Revenue c</u>	ents/kWh	\$0.10423 % Change Differ <u>Revenue</u>	\$1,049,53 \$2,049,672 3.41 ence <u>cents/kW</u> 0.162
5 6 7 8 9 0 1 2 3 4 5	Renewable Energy Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment	BS DIST ECA	<u>Revenue</u> \$356,874 \$5,639	\$0.10423 <b>Total Revenue</b> tt Rate <u>cents/kWh</u> 3.544 0.056	\$1,049,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241)	ents/kWh 3.706 (0.002)	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880)	\$1,049,53 \$2,049,67 3.41 ence <u>cents/kW</u> 0.16 (0.05
5 6 7 8 9 0 1 2 3 4 5 6	Renewable Energy Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling	BS DIST ECA RDAF	<u>Revenue</u> \$356,874 \$5,639 \$302	\$0.10423 <b>Total Revenue</b> at Rate <u>cents/kWh</u> 0.056 0.003	\$1,049,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783)	ents/kWh 3.706 (0.002) (0.047)	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085)	\$1,049,534 \$2,049,672 3.419 ence <u>cents/kW</u> 0.162 (0.058 (0.056
5 6 7 8 9 0 1 2 3 4 5 6 7	Renewable Energy Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target	BS DIST ECA RDAF SMART	<u>Revenue</u> \$356,874 \$5,639 \$302 \$44,406	\$0.10423 <b>Total Revenue</b> tt Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441	\$1,049,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144	ents/kWh 3.706 (0.002) (0.047) 0.240	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085) (\$20,262)	\$1,049,534 \$2,049,672 3.410 ence <u>cents/kW</u> 0.162 (0.055 (0.056 (0.201
5 6 7 8 9 0 1 2 3 4 5 6 7 8	Renewable Energy Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	BS DIST ECA RDAF SMART RAAF	<u>Revenue</u> \$356,874 \$5,639 \$302 \$44,406 \$45,312	\$0.10423 <b>Total Revenue</b> tt Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450	\$1,949,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646	ents/kWh 3.706 (0.002) (0.047) 0.240 0.582	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334	\$1,049,533 \$2,049,672 3.414 ence <u>cents/kW</u> 0.162 (0.055 (0.20 0.132
5 6 7 8 9 0 1 2 3 4 5 6 7 8 9	Renewable Energy Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor	BS DIST ECA RDAF RAAF PAF	Revenue \$356,874 \$5,639 \$302 \$44,406 \$45,312 \$3,726	\$0.10423 <b>Total Revenue</b> t Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037	\$1,049,534 \$1,982,158 <u>Proposed I</u> <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127	ents/kWh 3.706 (0.002) (0.047) 0.240 0.582 0.120	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$20,262) \$13,334 \$8,402	\$1,049,533 \$2,049,677 3.419 ence <u>cents/kW</u> 0.166 (0.055 (0.055 (0.20) 0.133 0.085
5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0	Renewable Energy Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge	BS DIST ECA RDAF SMART RAAF PAF NMRS	Revenue \$356,874 \$5,639 \$302 \$44,406 \$45,312 \$3,726 \$90,020	\$0.10423 Total Revenue t Rate <u>cents/kWh</u> 0.056 0.003 0.441 0.450 0.037 0.894	\$1,049,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615	ents/kWh 3.706 (0.002) (0.047) 0.240 0.582 0.120 0.205	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334 \$8,402 (\$69,405)	\$1,049,53 \$2,049,67 3.41 ence <u>cents/kW</u> (0.05 (0.05 (0.05 (0.05 (0.20) 0.13 0.08 (0.68
56789012345678901	Renewable Energy Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA	Revenue \$356,874 \$5,639 \$302 \$44,406 \$45,312 \$3,726 \$90,020 (\$19,434)	\$0.10423 Total Revenue at Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193)	\$1,049,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242	ents/kWh 3.706 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676	\$1,049,53 \$2,049,67 3,410 ence <u>cents/kW</u> 0,16 (0,055 (0,20 0,13 0,08 (0,688 0,24
5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2	Renewable Energy Charge Basic Service Charge Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302	\$0.10423 Total Revenue tt Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003	\$1,049,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161	ents/kWh 3.706 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141)	\$1,049,53 \$2,049,67 3.41' ence <u>cents/kW</u> 0.16 (0.05 (0.20 0.13 0.08 (0.68 0.24 (0.00
5678901234567890123	Renewable Energy Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753	\$0.10423 Total Revenue at Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193)	\$1,049,534 \$1,982,158 <b>Proposed I</b> <b>Revenue c</b> \$373,186 (\$241) (\$4,783) \$224,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621	ents/kWh 3.706 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002 0.473	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676	\$1,049,53 \$2,049,67 3.41' ence <u>cents/kW</u> 0.16 (0.05 (0.05 (0.20 0.13 0.08 (0.68 0.24 (0.00 0.10)
5678901234567890123	Renewable Energy Charge Basic Service Charge Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302	\$0.10423 Total Revenue tt Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003	\$1,949,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161	ents/kWh 3.706 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141)	\$1,049,53 \$2,049,67 3.41' ence <u>cents/kW</u> 0.16 (0.05 (0.05 (0.20 0.13 0.08 (0.68 0.24 (0.00 0.10)
56789012345678901234	Renewable Energy Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753	\$0.10423 Total Revenue t Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365	\$1,049,534 \$1,982,158 <b>Proposed I</b> <b>Revenue c</b> \$373,186 (\$241) (\$4,783) \$224,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621	ents/kWh 3.706 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002 0.473	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868	\$1,049,53 \$2,049,67 3.41' ence <u>cents/kW</u> 0.16 (0.05 (0.20 0.13 0.08 (0.68 0.24 (0.00 0.10 0.00
567890123456789012345	Renewable Energy Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$0	\$0.10423 Total Revenue t Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000	\$1,049,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$0	ents/kWh 3.706 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$0	\$1,049,53 \$2,049,67 3.41' ence <u>cents/kW</u> 0.16 (0.05 (0.20 0.13 0.08 (0.68 0.24 (0.00 0.10 0.00 0.19
5678901234567890123456	Renewable Energy Charge Basic Service Charge	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA	Revenue           \$356,874           \$5,6374           \$5,6374           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$0           (\$2,517)           \$101	\$0.10423 Total Revenue tt Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001	\$1,049,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$0 \$17,190 \$963	ents/kWh           3.706           (0.002)           (0.047)           0.240           0.582           0.120           0.205           0.002           0.473           0.000           0.171           0.010	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$0 \$19,707 \$862	\$1,049,53 \$2,049,67 3.41 ence <u>cents/kW</u> 0.16 (0.05 (0.20 0.13 0.08 (0.68 0.24 (0.00 0.10 0.10 0.19 0.00
5 5 7 8 9 0 1 2 8 4 5 5 7 8 9 0 1 2 8 4 5 5 7	Renewable Energy Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Frogram Cost Adjustment Factor Solar Expansion Cost Recovery Factor	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF	Revenue           \$356,874           \$5,6374           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$0           (\$2,517)           \$101           (\$2,819)	\$0.10423 Total Revenue t Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028)	\$1,049,534 \$1,982,158 <b>Proposed I</b> <b>Revenue c</b> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$0 \$17,190 \$963 \$(\$1,753)	ents/kWh 3.706 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.052 0.002 0.473 0.000 0.171 0.010 (0.017)	\$0.10423 % Change <u>Differ</u> <u>Revenue</u> \$16,312 (\$5,880) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$0 \$19,707 \$862 \$1,067	\$1,049,53 \$2,049,67 3.41' ence cents/kW 0.16 (0.05 (0.05 (0.05 (0.05 (0.02) 0.13 0.08 0.24 (0.68 0.24 (0.00 0.10 0.00 0.10 0.00 0.19 0.00 0.01
5 5 7 8 9 0 1 2 3 4 5 5 7 8 9 0 1 2 3 4 5 5 7 8	Renewable Energy Charge Basic Service Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$0           (\$2,517)           \$101           \$8,358	\$0.10423 Total Revenue tt Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083	\$1,049,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$0 \$17,190 \$963 \$17,190 \$963 \$1,753) \$8,100	ents/kWh 3.706 (0.002) (0.047) 0.240 0.582 0.120 0.205 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$50,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$0 \$19,707 \$862 \$1,067 (\$257)	\$1,049,53 \$2,049,67 3.41' ence <u>cents/kW</u> 0.16 (0.055 (0.20 0.13 0.08 (0.68 0.24 (0.00 0.10 0.10 0.00 0.19 0.00 0.01 (0.00
5573901234557390123455739	Renewable Energy Charge Basic Service Charge Basic Service Charge Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$00           \$302           \$36,753           \$0           \$2,517)           \$101           \$2,819)           \$8,358           \$8,9569)	\$0.10423 Total Revenue tt Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083 (0.099)	\$1,049,534 \$1,982,158 <b>Proposed I</b> <b>Revenue c</b> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$0 \$17,190 \$963 \$1,7190 \$963 \$8,100 (\$4,650)	ents/kWh           3.706           (0.002)           (0.047)           0.240           0.582           0.120           0.205           0.002           0.002           0.473           0.000           0.171           0.0101           (0.046)	\$0.10423 % Change <u>Biffer</u> \$16,312 (\$5,880) (\$50,855) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$0 \$19,707 \$862 \$1,067 (\$257) \$5,319	\$1,049,53 \$2,049,67 3.41' ence <u>cents/kW</u> 0.16 (0.05 (0.20 0.13 0.08 (0.68 0.24 (0.00 0.10 0.00 0.19 0.00 0.01 0.00 0.01 0.00 0.05
56789012345678901234567890	Renewable Energy Charge Basic Service Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SCRA SCRA SSTF SPCA SECRF RTWF TACF GMOD	Revenue           \$356,874           \$5,6874           \$5,6874           \$5,6874           \$5,002           \$44,406           \$45,312           \$3,726           \$90,020           \$19,434)           \$302           \$36,753           \$0           \$\$2,517)           \$\$101           \$\$2,819)           \$\$8,358           \$\$9,969)           \$\$12,285	\$0.10423 Total Revenue tt Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083 (0.099) 0.122	\$1,049,534 \$1,982,158 <b>Proposed I</b> <b>Revenue c</b> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,622 \$47,622 \$47,622 \$47,622 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623 \$47,623\$47,623\$47,623\$47,623\$47,623\$47,623	ents/kWh 3.706 (0.002) (0.047) 0.240 0.240 0.582 0.120 0.052 0.052 0.002 0.473 0.000 0.171 0.010 (0.017) 0.080 (0.046) 0.122	\$0.10423 % Change <u>Differ</u> <u>Revenue</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$0 \$19,707 \$862 \$1,067 (\$257) \$5,319 \$0	\$1,049,53 \$2,049,67 3.41' ence cents/kW 0.16 (0.05) (0.20 0.13 0.08 (0.68 0.24 (0.00 0.10 0.00 0.19 0.00 0.01 (0.00 0.19 0.00 0.05 0.00 0.05 0.00 0.19 0.00 0.05 0.00 0.05 0.00 0.00 0.00 0.05 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 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5 5 5 7 3 9 1 2 3 4 5 5 7 3 9 1 2 3 4 5 5 7 3 9 1 2 3 4 5 5 7 3 9 1 2 3 4 5 5 7 7 3 9 1 1 2 3 4 5 5 7 7 3 9 1 1 2 3 4 5 5 7 7 3 9 1 1 2 3 4 5 5 7 7 3 9 1 1 2 3 4 5 5 7 7 3 9 1 1 2 3 4 5 5 7 7 3 9 1 1 2 3 4 5 5 7 7 3 9 1 1 2 3 4 5 5 7 7 3 9 1 1 2 3 4 5 5 7 7 3 9 1 1 2 3 4 5 5 5 7 7 3 9 1 1 2 3 4 5 5 5 7 7 3 9 1 1 2 3 4 5 5 5 7 7 3 9 1 1 2 3 4 5 5 5 7 7 3 9 1 1 2 3 4 5 5 5 7 7 3 9 1 1 2 3 4 5 5 5 7 7 3 9 1 1 2 3 4 5 5 5 7 7 3 9 1 1 2 3 4 5 5 7 7 3 9 1 1 2 3 4 5 5 5 7 7 3 9 1 1 1 1 1 1 1 1 1 1 1 1 1	Renewable Energy Charge Basic Service Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Erogram Cost Adjustment Factor Solar Frogram Cost Adjustment Factor Vegetation Management Tax Act Credit Factor Grid Modernization	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SCRA SRA BSTF RTWF TACF GMOD AMIF	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$0           \$2,517)           \$101           \$2,8358           \$\$9,969)           \$\$12,285           \$\$16,312	\$0.10423 Total Revenue t Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.003 0.001 (0.028) 0.083 (0.099) 0.122 0.162	\$1,949,534 \$1,982,158 \$1,982,158 \$373,186 \$241 \$373,186 \$242,124 \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$963 \$17,190 \$963 \$1,753 \$8,100 \$12,285 \$16,312	ents/kWh           3.706           (0.002)           (0.047)           0.240           0.582           0.120           0.652           0.052           0.052           0.002           0.473           0.000           0.171           0.080           (0.046)           0.122           0.162	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$0 \$19,707 \$862 \$1,067 (\$257) \$5,319 \$0 \$0 \$0 \$0	\$1,049,53 \$2,049,67 3.41 ence cents/kW 0.16 (0.05 (0.20 0.13 0.08 (0.68 0.24 (0.00 0.10 0.00 0.10 0.00 0.10 0.00 0.10 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
5678901234567890123456789012	Renewable Energy Charge Basic Service Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Surcharge Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$0           (\$2,517)           \$101           (\$2,819)           \$8,358           (\$9,969)           \$12,285           \$16,312           \$0	\$0.10423 Total Revenue t Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083 (0.099) 0.122 0.162 0.000	\$1,049,534 \$1,982,158 \$1,982,158 \$1,982,158 \$373,186 (\$241) (\$4,78) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$0 \$17,190 \$963 \$17,190 \$963 \$17,190 \$963 \$17,153 \$8,100 (\$4,650) \$12,285 \$16,312 \$0	ents/kWh           3.706           (0.002)           (0.047)           0.240           0.582           0.120           0.205           0.052           0.002           0.471           0.010           0.000           0.171           0.010           (0.046)           0.122           0.162           0.000	\$0.10423 % Change <u>Differ</u> <u>Revenue</u> \$16,312 (\$5,880) (\$50,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$00 \$19,707 \$862 \$1,067 (\$257) \$5,319 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,049,53 \$2,049,67 3.41' ence cents/kW 0.16 (0.055 (0.20 0.13 0.08 (0.68 0.24 (0.00 0.10 0.00 0.19 0.00 0.01 (0.00 0.01 (0.00 0.00 0.01 (0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.000 0.00 0.00 0.00 0.00 0.00 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000 0.00000000
56789012345678901234567890123	Renewable Energy Charge Basic Service Charge Basic Service Charge Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF	Revenue           \$356,874           \$5,6874           \$5,6874           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$00           (\$2,517)           \$101           (\$2,819)           \$8,358           (\$9,969)           \$12,285           \$16,312           \$0           \$0	\$0.10423 Total Revenue t Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.001 (0.028) 0.003 (0.099) 0.122 0.162 0.000 0.000	\$1,049,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$0 \$17,190 \$963 \$17,190 \$963 \$17,190 \$963 \$1,753 \$8,100 (\$4,650) \$12,285 \$16,312 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ents/kWh           3.706           (0.002)           (0.047)           0.240           0.582           0.120           0.205           0.002           0.473           0.000           0.171           0.010           (0.047)           0.080           (0.046)           0.122           0.000	\$0.10423 % Change <u>Biffer</u> <u>Revenue</u> \$16,312 (\$5,880) (\$50,855) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$0 \$19,707 \$862 \$1,067 (\$257) \$5,319 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,049,53 \$2,049,67 3.41' ence <u>cents/kW</u> 0.16 (0.05 (0.20 0.13 0.08 (0.68 0.24 (0.00 0.10 0.00 0.19 0.00 0.00 0.00 0.00
567890123456789012345678901234	Renewable Energy Charge Basic Service Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Surcharge Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$0           (\$2,517)           \$101           (\$2,819)           \$8,358           (\$9,969)           \$12,285           \$16,312           \$0	\$0.10423 Total Revenue t Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083 (0.099) 0.122 0.162 0.000	\$1,049,534 \$1,982,158 <b>Proposed I</b> <b>Revenue c</b> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$5,242 \$161 \$47,621 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,100 \$47,621 \$5,100 \$5,71,90 \$5,100 \$5,725 \$5,100 \$5,725 \$5,100 \$5,725 \$5,000 \$5,755 \$5,000 \$5,755\$	ents/kWh           3.706           (0.002)           (0.047)           0.240           0.582           0.120           0.205           0.052           0.002           0.471           0.010           0.000           0.171           0.010           (0.046)           0.122           0.162           0.000	\$0.10423 % Change <u>Differ</u> <u>Revenue</u> \$16,312 (\$5,880) (\$50,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$00 \$19,707 \$862 \$1,067 (\$257) \$5,319 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,049,53 \$2,049,67 3.41' ence <u>cents/kW</u> 0.16 (0.05 (0.20 0.13 0.08 (0.68 0.24 (0.00 0.10 0.00 0.19 0.00 0.00 0.00 0.00
567890123456789012345678901234	Renewable Energy Charge Basic Service Charge Basic Service Charge Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF	Revenue           \$356,874           \$5,6874           \$5,6874           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$00           (\$2,517)           \$101           (\$2,819)           \$8,358           (\$9,969)           \$12,285           \$16,312           \$0           \$0	\$0.10423 Total Revenue t Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.001 (0.028) 0.003 (0.099) 0.122 0.162 0.000 0.000	\$1,049,534 \$1,982,158 <b>Proposed I</b> <b>Revenue c</b> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$0 \$17,190 \$963 (\$1,753) \$8,100 (\$4,650) \$12,285 \$16,312 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ents/kWh           3.706           (0.002)           (0.047)           0.240           0.582           0.120           0.205           0.002           0.473           0.000           0.171           0.010           (0.047)           0.080           (0.046)           0.122           0.000	\$0.10423 % Change <u>Biffer</u> <u>Revenue</u> \$16,312 (\$5,880) (\$50,855) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$0 \$19,707 \$862 \$1,067 (\$257) \$5,319 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,049,53 \$2,049,67 3.41' ence cents/kW 0.16 (0.05 (0.20 0.13 0.08 (0.68 0.24 (0.00 0.10 0.00 0.10 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.000 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
5678901234567890123456789012345	Renewable Energy Charge Basic Service Charge Basic Service Charge Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electrio Vehicle Program Factor	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SCRA SCRA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF	Revenue           \$356,874           \$5,6874           \$5,6874           \$5,6874           \$5,002           \$44,406           \$45,312           \$3,702           \$90,020           \$19,434)           \$302           \$36,753           \$0           \$\$2,517)           \$\$101           \$\$2,819)           \$\$8,358           \$\$9,969)           \$\$12,285           \$\$16,312           \$\$0           \$\$0           \$\$0           \$\$7,653	\$0.10423 Total Revenue t Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.003 0.001 (0.028) 0.003 0.002 0.001 (0.028) 0.003 0.122 0.162 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.001 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 0.000 0.0028 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0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008	\$1,049,534 \$1,982,158 <b>Proposed I</b> <b>Revenue c</b> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$47,621 \$5,242 \$161 \$47,621 \$47,621 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,242 \$161 \$47,621 \$5,646 \$12,127 \$5,646 \$12,127 \$5,646 \$12,127 \$5,242 \$161 \$47,621 \$5,646 \$12,227 \$5,646 \$12,227 \$5,646 \$12,227 \$5,646 \$12,227 \$5,646 \$12,227 \$5,646 \$12,227 \$5,646 \$12,227 \$5,647 \$5,646 \$12,227 \$5,647 \$5,646 \$12,227 \$5,647 \$5,646 \$12,227 \$5,647 \$5,646 \$12,225 \$5,646 \$5,646 \$5,742 \$5,646 \$5,742 \$5,646 \$5,742 \$5,646 \$5,742 \$5,646 \$5,742 \$5,646 \$5,742 \$5,646 \$5,742 \$5,646 \$5,742 \$5,646 \$5,742 \$5,646 \$5,742 \$5,646 \$5,742 \$5,646 \$5,742 \$5,646 \$5,742 \$5,646 \$5,745 \$5,646 \$5,745 \$5,646 \$5,745 \$5,646 \$5,745 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 \$5,747 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5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6	Renewable Energy Charge Basic Service Charge Basic Service Charge Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Basic Service Cost True Up Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$0           \$8,358           (\$2,819)           \$8,358           \$\$9,969)           \$12,285           \$16,312           \$0           \$20           \$37,653           \$\$39,726           \$394,702	\$0.10423 Total Revenue t Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083 (0.099) 0.122 0.162 0.000 0.000 0.002 0.162 0.000 0.000 0.076 (0.037) 3.920	\$1,049,534 \$1,982,158 \$1,982,158 \$1,982,158 \$1,982,158 \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$4,621 \$0 \$17,190 \$963 \$(\$1,753) \$8,100 (\$4,650) \$12,285 \$16,312 \$0 \$0 \$5,653 \$16,312 \$0 \$5,555 \$468,550	ents/kWh           3.706           (0.002)           (0.047)           0.240           0.582           0.120           0.255           0.052           0.002           0.473           0.000           0.171           0.010           (0.046)           0.122           0.162           0.000           0.000           0.000           0.000           0.000           0.000           0.000           0.000           0.000           0.000	\$0.10423 % Change Differ <u>Revenue</u> \$16,312 (\$5,880) (\$50,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$00 \$19,707 \$862 \$1,067 (\$257) \$5,319 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,049,53 \$2,049,67 3.41' ence cents/kW 0.16 (0.055 (0.20 0.13 0.08 (0.688 0.24 (0.00 0.10 0.00 0.19 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
567890123456789012345678901234567	Renewable Energy Charge Basic Service Charge Basic Service Charge Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SCRA SCRA SCRA SCRA SCRA SCRA SCA SCRA SCA SCA SCA SCA SCA SCA SCA SCA SCA SC	Revenue           \$356,874           \$5,6874           \$5,6874           \$5,022           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$00           (\$2,517)           \$101           (\$2,819)           \$8,358           (\$9,969)           \$12,285           \$16,312           \$0           \$0           \$0           \$30           \$30,726           \$394,702           \$81,864)	\$0.10423 Total Revenue t Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083 (0.099) 0.122 0.162 0.000 0.000 0.007 3.920 (0.813)	\$1,049,534 \$1,982,158 \$1,982,158 \$1,982,158 \$1,982,158 \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$47,621 \$17,190 \$963 (\$1,753) \$8,100 (\$4,650) \$12,285 \$16,312 \$0 \$0 \$57,653 (\$9,575) \$468,550 (\$81,864)	ents/kWh           3.706           (0.002)           (0.047)           0.240           0.582           0.120           0.205           0.002           0.473           0.000           0.171           0.010           (0.047)           0.800           0.122           0.162           0.122           0.162           0.000           0.000           0.000           0.000           0.076           (0.813)	\$0.10423 % Change Differ <u>Revenue</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$0 \$19,707 \$862 \$1,067 (\$257) \$5,319 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,049,533 \$2,049,677 3,419 ence <u>cents/kW</u> 0,167 (0,055 (0,055 (0,055 (0,055 (0,020 0,137 0,088 (0,688 0,244 (0,000 0,100 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,0000 0,0000 0,0000 0,000000
15 16 17 18 19 10 11 12 13 14 15 16 17 18 19 10 11 12 13 14 15 16 17 18 19 10 11 12 13 14 15 16 17 18	Renewable Energy Charge Basic Service Charge Basic Service Charge Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Cost Recovery Adjustment Factor Storm Cost Recovery Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electric Vehicle Program Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM TRNSM	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$00           \$\$101           (\$2,\$17)           \$\$101           (\$2,819)           \$\$8,358           (\$9,969)           \$\$12,285           \$\$16,312           \$\$0           \$\$7,653           \$\$394,702           \$\$81,864)           \$\$25,174	\$0.10423 Total Revenue at Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.003 0.000 (0.028) 0.003 0.122 0.162 0.000 0.000 0.076 (0.037) 3.920 (0.813) 0.250	\$1,949,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$963 \$17,190 (\$4,650) \$4,753) \$8,100 (\$4,650) \$12,285 \$16,312 \$0 \$0 \$7,653 (\$9,575) \$468,550 (\$81,864) \$25,174	ents/kWh           3.706           (0.002)           (0.047)           0.240           0.240           0.240           0.240           0.250           0.052           0.052           0.052           0.473           0.000           0.171           0.080           (0.017)           0.080           (0.046)           0.122           0.162           0.000           0.076           (0.095)           4.653           (0.813)           0.250	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$0 \$19,707 \$862 \$1,067 (\$257) \$5,319 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,049,534 \$2,049,677 3,419 ence cents/kW 0,166 (0,055 (0,200 0,133 0,088 (0,688 0,244 (0,005 0,000 0,100 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000
15 16 7 18 19 10 11 12 13 14 15 16 7 18 19 10 11 12 13 14 15 16 7 18 19 10 11 12 13 14 15 16 7 18 19	Renewable Energy Charge Basic Service Charge Basic Service Charge <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electric Vehicle Program Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge Renewable Energy Charge	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN TRNSM EERF SBC RNEW	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$0           \$2,517)           \$101           \$2,819           \$8,358           \$9,969)           \$12,285           \$16,312           \$0           \$0           \$0           \$20,7653           \$(\$81,864)           \$25,174           \$5,035	\$0.10423 Total Revenue t Rate <u>cents/kWh</u> 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.083 (0.099) 0.122 0.162 0.000 0.076 (0.037) 3.920 (0.813) 0.250 0.050	\$1,049,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$0 \$17,190 \$963 \$1,753) \$8,100 (\$4,650) \$12,285 \$16,312 \$0 \$0 \$7,653 \$6,575) \$468,550 (\$81,864) \$25,174 \$5,035	ents/kWh           3.706           (0.002)           (0.047)           0.240           0.582           0.120           0.255           0.052           0.052           0.052           0.052           0.473           0.000           0.171           0.010           (0.017)           0.880           (0.046)           0.162           0.000           0.016           0.000           0.076           0.095)           4.653           (0.813)           0.250	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$0 \$19,707 \$862 \$1,067 (\$257) \$5,319 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,049,534 \$2,049,672 3,419 ence cents/kW 0,162 (0,055 (0,055 (0,201 0,132 0,083 (0,688 0,245 (0,001 0,108 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000
15 16 17 18 19 00 1 2 33 4 55 66 77 8 90 0 1 2 33 4 55 66 77 8 90 0 1 2 33 4 55 66 77 8 90 0 1	Renewable Energy Charge Basic Service Charge Basic Service Charge Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Cost Recovery Adjustment Factor Storm Cost Recovery Adjustment Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electric Vehicle Program Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	BS DIST ECA RDAF SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM TRNSM	Revenue           \$356,874           \$5,639           \$302           \$44,406           \$45,312           \$3,726           \$90,020           (\$19,434)           \$302           \$36,753           \$00           \$\$101           (\$2,\$17)           \$\$101           (\$2,819)           \$\$8,358           (\$9,969)           \$\$12,285           \$\$16,312           \$\$0           \$\$7,653           \$\$394,702           \$\$81,864)           \$\$25,174	\$0.10423 Total Revenue t Rate cents/kWh 3.544 0.056 0.003 0.441 0.450 0.037 0.894 (0.193) 0.003 0.365 0.000 (0.025) 0.001 (0.028) 0.003 0.000 (0.028) 0.003 0.122 0.162 0.000 0.000 0.076 (0.037) 3.920 (0.813) 0.250	\$1,949,534 \$1,982,158 Proposed I <u>Revenue c</u> \$373,186 (\$241) (\$4,783) \$24,144 \$58,646 \$12,127 \$20,615 \$5,242 \$161 \$47,621 \$963 \$17,190 (\$4,650) \$4,753) \$8,100 (\$4,650) \$12,285 \$16,312 \$0 \$0 \$7,653 (\$9,575) \$468,550 (\$81,864) \$25,174	ents/kWh           3.706           (0.002)           (0.047)           0.240           0.240           0.240           0.240           0.250           0.052           0.052           0.052           0.473           0.000           0.171           0.080           (0.017)           0.080           (0.046)           0.122           0.162           0.000           0.076           (0.095)           4.653           (0.813)           0.250	\$0.10423 % Change <u>Differ</u> \$16,312 (\$5,880) (\$5,085) (\$20,262) \$13,334 \$8,402 (\$69,405) \$24,676 (\$141) \$10,868 \$0 \$19,707 \$862 \$1,067 (\$257) \$5,319 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,049,534 \$2,049,677 3,419 ence cents/kW 0,166 (0,055 (0,200 0,133 0,088 (0,688 0,244 (0,005 0,000 0,100 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000

#### Greater Boston Service Area

	Dove	nue Simulation at	Current and Pro	nosed Rates			
	Keve	Greater Bos	ston Service Area				
		Rate G-3 Lar	ge General Servic	9			
		Forecast		rrent		Prop	
Rate Components	Code	Determinants	Rate	Revenue	(0)	Rate	Revenue
(a) Customer Charge	(b) CUST	(c) 5,526	(d) \$370.00	(e) \$2,044,735	(f)	(g) \$370.00	(h) \$2,044,73
Distribution Demand	DKW	5,597,086	\$14.64	\$81,941,344		\$15.32	\$85,747,36
Distribution Energy	DKWH	2,692,811,371	\$0.00000	\$01,941,944		\$0.00000	\$05,747,50
Total Base Distribution	DIST	_,,,		\$83,986,079			\$87,792,09
Exogenous Cost Adjustment	ECA		\$0.00033	\$888,628		(\$0.00001)	(\$39,65
Total Distribution				\$84,874,707			\$87,752,44
Reconciling Rates							
Revenue Decoupling	RDAF		\$0.00002	\$53,856		(\$0.00029)	(\$787,70
Solar Massachusetts Renewable Target	SMART		\$0.00266	\$7,162,878		\$0.00148	\$3,976,46
Residential Assistance Adjustment Factor	RAAF		\$0.00272	\$7,324,447		\$0.00359	\$9,658,87
Pension Adjustment Factor	PAF		\$0.00027	\$727,059		\$0.00089	\$2,394,04
Net Metering Recovery Surcharge	NMRS		\$0.00540	\$14,541,181		\$0.00126	\$3,395,30
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$5,197,126)		\$0.00052	\$1,401,79
AG Consulting Expense	AGCE		\$0.00001	\$26,928		\$0.00001	\$26,53
Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	SCRA		\$0.00221	\$5,951,113		\$0.00291 \$0.00000	\$7,843,10
Storm Reserve Adjustment Basic Service Cost True Up Factor	SRA BSTF		\$0.00000 (\$0.00015)	\$0 (\$403,922)		\$0.00105	\$2,831,14
Solar Program Cost Adjustment Factor	SPCA		\$0.00000	\$0		\$0.00006	\$158,54
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00017)	(\$457,778)		(\$0.00011)	(\$288,64
Vegetation Management	RTWF		\$0.00060	\$1,615,687		\$0.00059	\$1,599,0
Tax Act Credit Factor	TACF		(\$0.00060)	(\$1,615,687)		(\$0.00028)	(\$765,80
Grid Modernization	GMOD		\$0.00077	\$2,073,465		\$0.00077	\$2,073,40
Advanced Metering Infrastructure Factor	AMIF		\$0.00102	\$2,746,668		\$0.00102	\$2,746,60
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	5
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	
Electric Vehicle Program Factor	EVF		\$0.00048	\$1,292,549		\$0.00048	\$1,292,54
Transition	TRNSN		(\$0.00037)	(\$996,340)		(\$0.00095)	(\$2,560,62
Transmission Energy Efficiency Reconciliation Factor	TMKWH EERF		\$12.87 (\$0.00813)	\$72,034,502 (\$21,892,556)		\$15.29 (\$0.00813)	\$85,605,8 (\$21,892,5
System Benefits Charge	SBC		\$0.00250	\$6,732,028		\$0.00250	\$6,732,02
Renewable Energy Charge	RNEW		\$0.00050	\$1,346,406		\$0.00050	\$1,346,40
Basic Service Charge	BS		\$0.12114	\$326,207,170		\$0.12114	\$326,207,17
			Total Revenue	\$504,147,235			\$520,746,02
				. , ,			
						% Change	3.29
		Current	Rate	Proposed	Rate	Diffe	ence
Functional Category		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kV
Base Distribution	DIST	\$83,986,079	3.119	\$87,792,098	3.260	\$3,806,019	0.14
Exogenous Cost Adjustment	ECA	\$888,628	0.033	(\$39,651)	(0.001)	(\$928,279) (\$841,564)	(0.0)
Revenue Decoupling Solar Massachusetts Renewable Target	RDAF SMART	\$53,856 \$7 162 878	0.002	(\$787,708) \$3.976.463	(0.029) 0.148	(\$841,564) (\$3,186,415)	(0.0)
Residential Assistance Adjustment Factor	RAAF	\$7,162,878 \$7,324,447	0.266 0.272	\$3,976,463 \$9,658,877	0.148	(\$3,186,415) \$2,334,431	(0.1) 0.08
Pension Adjustment Factor	PAF	\$727,059	0.0272	\$2,394,048	0.089	\$1,666,989	0.00
Net Metering Recovery Surcharge	NMRS	\$14,541,181	0.540	\$3,395,302	0.126	(\$11,145,880)	(0.4)
Long Term Renewable Contract Adjustment	LTRCA	(\$5,197,126)	(0.193)	\$1,401,797	0.052	\$6,598,923	0.24
AG Consulting Expense	AGCE	\$26,928	0.001	\$26,536	0.001	(\$392)	(0.0
Storm Cost Recovery Adjustment Factor	SCRA	\$5,951,113	0.221	\$7,843,107	0.291	\$1,891,994	0.07
Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.00
Basic Service Cost True Up Factor	BSTF	(\$403,922)	(0.015)	\$2,831,142	0.105	\$3,235,064	0.12
Solar Program Cost Adjustment Factor	SPCA	\$0 (\$457.778)	0.000	\$158,540 (\$288,642)	0.006	\$158,540 \$169,136	0.0
Solar Expansion Cost Recovery Factor Vegetation Management	SECRF RTWF	(\$457,778) \$1,615,687	(0.017) 0.060	(\$288,642) \$1,599,064	(0.011) 0.059	\$169,136 (\$16,623)	0.00 (0.00
Tax Act Credit Factor	TACF	(\$1,615,687)	(0.060)	(\$765,865)	(0.039	\$849,822	0.0
Grid Modernization	GMOD	\$2,073,465	0.077	\$2,073,465	0.077	\$0,022	0.0
Advanced Metering Infrastructure Factor	AMIF	\$2,746,668	0.102	\$2,746,668	0.102	\$0 \$0	0.00
Electronic Payment Recovery	EPR	\$0	0.000	\$0	0.000	\$0	0.00
Provisional System Planning Factor	PSPF	\$0	0.000	\$0	0.000	\$0	0.00
Electric Vehicle Program Factor	EVF	\$1,292,549	0.048	\$1,292,549	0.048	\$0	0.0
Transition	TRNSN	(\$996,340)	(0.037)	(\$2,560,628)	(0.095)	(\$1,564,288)	(0.0)
Transmission	TRNSM	\$72,034,502	2.675	\$85,605,814	3.179	\$13,571,313	0.50
Energy Efficiency Reconciliation Factor	EERF	(\$21,892,556)	(0.813)	(\$21,892,556)	(0.813)	\$0 \$0	0.0
System Benefits Charge	SBC	\$6,732,028	0.250	\$6,732,028 \$1,346,406	0.250 0.050	\$0 \$0	0.00
Renewable Energy Charge							
Renewable Energy Charge Basic Service Charge	RNEW BS	\$1,346,406 <u>\$326,207,170</u>	0.050 12.114	\$1,346,406 <u>\$326,207,170</u>	12.114	<u>\$0</u>	0.00

	Revenue	Simulation at C	urrent and Propos	ed Rates			
			on Service Area (MWRA)				
		Forecast	Curi	rent		Prop	osed
Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Customer Charge Distribution Demand	CUST DKW	1	\$153.58 \$0.00	\$154 \$0		\$153.58 \$0.00	\$1:
Distribution Energy	DKWH		\$0.00000	\$0 \$0		\$0.00000	
Total Base Distribution	DIST		\$0.00000	\$154		\$0.00000	\$1:
Exogenous Cost Adjustment	ECA		\$0.00033	\$35,162		(\$0.00001)	(\$1,5
Total Distribution				\$35,316		(	(\$1,4
115 kV Demand	TKW	267,458					
115 kV Energy	TKWH	106,552,800					
Reconciling Rates Revenue Decoupling	RDAF		\$0.00002	\$2,131		(\$0,00020)	(\$31,1
Solar Massachusetts Renewable Target	SMART		\$0.00266	\$2,131 \$283,430		(\$0.00029) \$0.00148	\$157,3
Residential Assistance Adjustment Factor	RAAF		\$0.00272	\$289,824		\$0.00359	\$382,1
Pension Adjustment Factor	PAF		\$0.000272	\$28,769		\$0.00089	\$94,7
Net Metering Recovery Surcharge	NMRS		\$0.00540	\$575,385		\$0.00126	\$134,3
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$205,647)		\$0.00052	\$55,4
AG Consulting Expense	AGCE		\$0.00001	\$1,066		\$0.00001	\$1,0
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00221	\$235,482		\$0.00291	\$310,3
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	
Basic Service Cost True Up Factor	BSTF		(\$0.00015)	(\$15,983)		\$0.00105	\$112,0
Solar Program Cost Adjustment Factor	SPCA		\$0.00000	\$0		\$0.00006	\$6,2
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00017)	(\$18,114)		(\$0.00011)	(\$11,4
Vegetation Management Tax Act Credit Factor	RTWF TACF		\$0.00060	\$63,932		\$0.00059	\$63,2
Grid Modernization	GMOD		(\$0.00060) \$0.00077	(\$63,932) \$82,046		(\$0.00028) \$0.00077	(\$30,3 \$82,0
Advanced Metering Infrastructure Factor	AMIF		\$0.00102	\$108,684		\$0.00102	\$108,6
Electronic Payment Recovery	EPR		\$0.00000	\$100,004		\$0.00000	\$100,0
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	
Electric Vehicle Program Factor	EVF		\$0.00048	\$51,145		\$0.00048	\$51,1
Transition	TRNSN		(\$0.00037)	(\$39,425)		(\$0.00095)	(\$101,3
Transmission	TMKWH		\$10.21	\$2,730,750		\$11.12	\$2,975,2
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$866,274)		(\$0.00813)	(\$866,2
System Benefits Charge	SBC		\$0.00250	\$266,382		\$0.00250	\$266,3
Renewable Energy Charge	RNEW		\$0.00050	\$53,276		\$0.00050	\$53,2
Basic Service Charge	BS		\$0.12114	\$12,907,806		\$0.12114	\$12,907,8
			Total Revenue	\$16,506,050			\$16,719,7
			I otal Revenue	\$10,500,050			\$10,719,7
						% Change	1.2
		Curren	nt Rate	Proposed 1	Rate	Diffe	rence
Functional Category		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/k
Base Distribution	DIST	\$154	0.000	\$154	0.000	\$0	0.0
Exogenous Cost Adjustment	ECA	\$35,162	0.033	(\$1,569)	(0.001)	(\$36,731)	(0.0
Revenue Decoupling	RDAF	\$2,131	0.002	(\$31,169)	(0.029)	(\$33,300)	(0.0
Solar Massachusetts Renewable Target	SMART	\$283,430	0.266	\$157,346	0.148	(\$126,084)	(0.1
Residential Assistance Adjustment Factor	RAAF	\$289,824	0.272	\$382,196	0.359	\$92,372	0.0
Pension Adjustment Factor	PAF	\$28,769	0.027	\$94,731	0.089	\$65,962	0.0
Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	NMRS	\$575,385	0.540	\$134,350	0.126	(\$441,035) \$261,115	(0.4
AG Consulting Expense	LTRCA AGCE	(\$205,647) \$1.066	(0.193) 0.001	\$55,468 \$1,050	0.052	\$261,115	0.2 (0.0
Storm Cost Recovery Adjustment Factor	AGCE SCRA	\$1,066 \$235,482	0.001 0.221	\$1,050 \$310,347	0.001 0.291	(\$16) \$74,865	(0.0 0.0
Storm Reserve Adjustment	SRA	\$255,482	0.000	\$310,347	0.291	\$74,805	0.0
Basic Service Cost True Up Factor	BSTF	(\$15,983)	(0.015)	\$112,026	0.105	\$128,009	0.1
Solar Program Cost Adjustment Factor	SPCA	\$0	0.000	\$6,273	0.006	\$6,273	0.0
Solar Expansion Cost Recovery Factor	SECRF	(\$18,114)	(0.017)	(\$11,421)	(0.011)	\$6,693	0.0
Vegetation Management	RTWF	\$63,932	0.060	\$63,274	0.059	(\$658)	(0.0
Tax Act Credit Factor	TACF	(\$63,932)	(0.060)	(\$30,305)	(0.028)	\$33,627	0.0
Grid Modernization	GMOD	\$82,046	0.077	\$82,046	0.077	\$0	0.0
Advanced Metering Infrastructure Factor	AMIF	\$108,684	0.102	\$108,684	0.102	\$0	0.0
Electronic Payment Recovery	EPR	\$0	0.000	\$0	0.000	\$0	0.0
Provisional System Planning Factor	PSPF	\$0 \$51.145	0.000	\$0 \$51.145	0.000	\$0 \$0	0.0
Electric Vehicle Program Factor	EVF	\$51,145	0.048	\$51,145	0.048	\$0 (\$61.808)	0.0
Transition Transmission	TRNSN TRNSM	(\$39,425) \$2,730,750	(0.037) 2.563	(\$101,322) \$2,975,273	(0.095) 2.792	(\$61,898) \$244,523	(0.0 0.2
Energy Efficiency Reconciliation Factor	EERF	\$2,730,750 (\$866,274)	(0.813)	\$2,975,275 (\$866,274)	(0.813)	\$244,523 \$0	0.2
System Benefits Charge	SBC	\$266,382	0.250	\$266,382	0.250	\$0 \$0	0.0
Renewable Energy Charge	RNEW	\$53,276	0.050	\$53,276	0.050	\$0 \$0	0.0
							5.0
Basic Service Charge	BS	\$12,907,806	12.114	\$12,907,806	12.114	<u>\$0</u>	0.0

	Reve	nue Simulation at	Current and Pro	posed Rates			
			e Service Area ge General Service				
Pata Componente	Cada	Forecast Determinants	Rate	Pavanua		Propose Rate	d (G-3) <u>Revenue</u>
Rate Components (a)	Code (b)	(c)	(d)	Revenue (e)	(f)	(g)	(h)
Customer Charge	CUST	1,012	\$370.00	\$374,329	(1)	\$370.00	\$374,32
Distribution Demand <= 100 kVA	DKW1	132,142	\$6.49	\$857,599		\$6.80	\$898,50
Distribution Demand > 100 kVA	DKW2	1,295,971	\$6.49	\$8,410,849		\$6.80	\$8,812,60
Distribution Demand - Total	DKW	1,428,112					
Distribution Energy	DKWH	653,399,726	\$0.00116	\$757,944		\$0.00121	\$790,61
Total Base Distribution	DIST			\$10,400,721			\$10,876,10
Exogenous Cost Adjustment	ECA		\$0.00033	\$215,622		(\$0.00001)	(\$9,62
Total Distribution				\$10,616,343			\$10,866,48
Reconciling Rates			#0.0000 <b>0</b>	<b>*12</b> 0.00		(00.00000)	(0101.1)
Revenue Decoupling	RDAF		\$0.00002	\$13,068		(\$0.00029)	(\$191,1)
Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	SMART RAAF		\$0.00266 \$0.00272	\$1,738,043 \$1,777,247		\$0.00148 \$0.00359	\$964,8 \$2,343,6
Pension Adjustment Factor	PAF		\$0.00272	\$176,418		\$0.00089	\$2,545,0
Net Metering Recovery Surcharge	NMRS		\$0.00540	\$3,528,359		\$0.00126	\$823,8
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$1,261,061)		\$0.00052	\$340,1
AG Consulting Expense	AGCE		\$0.00001	\$6,534		\$0.00001	\$6,4
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00221	\$1,444,013		\$0.00291	\$1,903,0
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	
Basic Service Cost True Up Factor	BSTF		(\$0.00015)	(\$98,010)		\$0.00105	\$686,9
Solar Program Cost Adjustment Factor	SPCA		\$0.00000	\$0		\$0.00006	\$38,4
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00017)	(\$111,078)		(\$0.00011)	(\$70,0
Vegetation Management	RTWF		\$0.00060	\$392,040		\$0.00059	\$388,0
Tax Act Credit Factor	TACF		(\$0.00060)	(\$392,040)		(\$0.00028)	(\$185,8
Grid Modernization Advanced Metering Infrastructure Factor	GMOD		\$0.00077	\$503,118		\$0.00077	\$503,1
Electronic Payment Recovery	AMIF EPR		\$0.00102 \$0.00000	\$666,468 \$0		\$0.00102 \$0.00000	\$666,4
Provisional System Planning Factor	PSPF		\$0.00000	\$0 \$0		\$0.00000	
Electric Vehicle Program Factor	EVF		\$0.00048	\$313,632		\$0.00048	\$313,6
Transition	TRNSN		(\$0.00037)	(\$241,758)		(\$0.00095)	(\$621,3
Transmission Demand <= 100 kVA	TMKWH		\$764.07	\$773,010		\$909.68	\$920,3
Transmission Demand > 100 kVA	TMKWH		\$13.56	\$17,573,361		\$16.14	\$20,922,2
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$5,312,140)		(\$0.00813)	(\$5,312,1
System Benefits Charge	SBC		\$0.00250	\$1,633,499		\$0.00250	\$1,633,4
Renewable Energy Charge	RNEW		\$0.00050	\$326,700		\$0.00050	\$326,7
Basic Service Charge	BS		\$0.12114	\$79,152,843		\$0.12114	\$79,152,8
			Total Revenue	\$113,218,608			\$117,001,2
						% Change	2.2
						% Change	3.3
		Current		Proposed R		Differ	
Functional Category	DIST	Revenue	cents/kWh	Revenue c		Revenue	cents/k
Base Distribution	DIST ECA	\$10,400,721	1.592 0.033	\$10,876,106 (\$9,621)	1.665	\$475,385	0.0
Exogenous Cost Adjustment	RDAF	\$215,622	0.033	(\$9,621)	(0.001) (0.029)	(\$225,243)	(0.0
Revenue Decoupling Solar Massachusetts Renewable Target	SMART	\$13,068 \$1,738,043	0.002	\$964,873	0.148	(\$204,202) (\$773,171)	(0.0 (0.1
Residential Assistance Adjustment Factor	RAAF	\$1,777,247	0.200	\$2,343,687	0.148	\$566,440	(0.1
Pension Adjustment Factor	PAF	\$176,418	0.0272	\$580,906	0.089	\$404,488	0.0
Net Metering Recovery Surcharge	NMRS	\$3,528,359	0.540	\$823,856	0.126	(\$2,704,502)	(0.4
Long Term Renewable Contract Adjustment	LTRCA	(\$1,261,061)	(0.193)	\$340,140	0.052	\$1,601,202	0.2
AG Consulting Expense	AGCE	\$6,534	0.001	\$6,439	0.001	(\$95)	(0.0
Storm Cost Recovery Adjustment Factor	SCRA	\$1,444,013	0.221	\$1,903,098	0.291	\$459,085	0.0
Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.0
Basic Service Cost True Up Factor	BSTF	(\$98,010)	(0.015)	\$686,965	0.105	\$784,975	0.1
Solar Program Cost Adjustment Factor	SPCA	\$0	0.000	\$38,469	0.006	\$38,469	0.0
Solar Expansion Cost Recovery Factor	SECRF	(\$111,078)	(0.017)	(\$70,038)	(0.011)	\$41,040	0.0
Vegetation Management Tax Act Credit Factor	RTWF	\$392,040	0.060	\$388,006 (\$185,834)	0.059	(\$4,034) \$206,206	(0.0
Grid Modernization	TACF GMOD	(\$392,040) \$503,118	(0.060) 0.077	(\$185,834) \$503,118	(0.028) 0.077	\$206,206 \$0	0.0
Advanced Metering Infrastructure Factor	AMIF	\$666,468	0.077	\$666,468	0.102	\$0 \$0	0.0
Electronic Payment Recovery	EPR	\$000,408	0.000	\$000,408	0.000	\$0	0.0
Provisional System Planning Factor	PSPF	\$0	0.000	\$0 \$0	0.000	\$0	0.0
Electric Vehicle Program Factor	EVF	\$313,632	0.048	\$313,632	0.000	\$0 \$0	0.0
Transition	TRNSN	(\$241,758)	(0.037)	(\$621,326)	(0.095)	(\$379,568)	(0.0
Transmission	TRNSM	\$18,346,370	2.808	\$21,842,562	3.343	\$3,496,192	0.5
Energy Efficiency Reconciliation Factor	EERF	(\$5,312,140)	(0.813)	(\$5,312,140)	(0.813)	\$0	0.0
System Benefits Charge	SBC	\$1,633,499	0.250	\$1,633,499	0.250	\$0	0.0
Renewable Energy Charge	RNEW	\$326,700	0.050	\$326,700	0.050	\$0	0.0
8, 8							
Basic Service Charge	BS	\$79,152,843	<u>12.114</u>	\$79,152,843	12.114	<u>\$0</u>	0.0

Cambridge Service Area	
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6 7			Cambridge S Rate SB1/MS1/SS					
8 9			Forecast		rrent		Prop	osed
	Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
11		(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Customer Charge Standby Demand - Distribution	CUST CD1	12 5,270	\$781.00 \$7.00	\$9,372 \$36,890		\$781.00 \$7.33	\$9,372 \$38,629
	Standby Demand - Transmission	CD2	4,270	\$7.00	\$50,870		\$7.55	\$50,027
	Standby Demand - Reservation	CD3	18,720					
	Supplemental Demand <= 100 kVA	SKW1	0	\$6.49	\$0		\$6.80	\$0
17 18	**	SKW2 SKW	0	\$6.49	\$0		\$6.80	\$0
19	Replacement Energy	DKWH1	1,202,023	\$0.00116	\$1,394		\$0.00116	\$1,394
20	Supplemental Energy	DKWH2	0	\$0.00116	\$0		\$0.00121	\$0
	Distribution Energy - Total	DKWH	1,202,023	_			_	
	Total Base Distribution Exogenous Cost Adjustment	DIST ECA		\$0.00033	\$47,656 \$397		(\$0.00001)	\$49,395 (\$18)
	Total Distribution	ECA		\$0.00033	\$48,053		(\$0.00001)	\$49,378
25					,			
	Reconciling Rates							
	Revenue Decoupling Solar Massachusetts Renewable Target	RDAF SMART		\$0.00002 \$0.00266	\$24 \$3,197		(\$0.00029) \$0.00148	(\$352) \$1,775
	Residential Assistance Adjustment Factor	RAAF		\$0.00272	\$3,270		\$0.00359	\$4,312
	Pension Adjustment Factor	PAF		\$0.00027	\$325		\$0.00089	\$1,069
	Net Metering Recovery Surcharge	NMRS		\$0.00540	\$6,491		\$0.00126	\$1,516
	Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$2,320)		\$0.00052	\$626
	AG Consulting Expense Storm Cost Recovery Adjustment Factor	AGCE SCRA		\$0.00001 \$0.00221	\$12 \$2,656		\$0.00001 \$0.00291	\$12 \$3,501
	Storm Reserve Adjustment	SRA		\$0.00000	\$2,050		\$0.00000	\$5,501
	Basic Service Cost True Up Factor	BSTF		(\$0.00015)	(\$180)		\$0.00105	\$1,264
	Solar Program Cost Adjustment Factor	SPCA		\$0.00000	\$0		\$0.00006	\$71
	Solar Expansion Cost Recovery Factor	SECRF		(\$0.00017)	(\$204)		(\$0.00011)	(\$129)
	Vegetation Management Tax Act Credit Factor	RTWF TACF		\$0.00060 (\$0.00060)	\$721 (\$721)		\$0.00059 (\$0.00028)	\$714 (\$342)
	Grid Modernization	GMOD		\$0.00077	\$926		\$0.00077	\$926
42	Advanced Metering Infrastructure Factor	AMIF		\$0.00102	\$1,226		\$0.00102	\$1,226
	Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	\$0
	Provisional System Planning Factor	PSPF		\$0.00000	\$0 \$577		\$0.00000	\$0 \$577
	Electric Vehicle Program Factor Transition	EVF TRNSN		\$0.00048 (\$0.00037)	\$577 (\$445)		\$0.00048 (\$0.00095)	(\$1,143)
	Transmission Demand - Standby Reservation	TMKWH		\$0.21	\$3,931		\$0.14	\$2,668
48	Transmission Demand - Standby	TMKWH		\$2.85	\$12,170		\$1.93	\$8,258
49	11	TMKWH		\$764.07	\$0		\$909.68	\$0
50 51	Transmission Demand - Supplemental > 100 kVA Energy Efficiency Reconciliation Factor	TMKWH EERF		\$13.56 (\$0.00813)	\$0 (\$9,772)		\$16.14 (\$0.00813)	\$0 (\$9,772)
	System Benefits Charge	SBC		\$0.00250	\$3,005		\$0.00250	\$3,005
	Renewable Energy Charge	RNEW		\$0.00050	\$601		\$0.00050	\$601
	Basic Service Charge	BS		\$0.12114	\$145,613		\$0.12114	\$145,613
55 56				Total Revenue	\$210,155			\$215 272
57				I otal Kevenue	\$219,155			\$215,372
58							% Change	-1.73%
59 60			Current	Data	Proposed Rate	-	Differ	
	Functional Category		Revenue	cents/kWh	Revenue ce		Revenue	cents/kWh
	Base Distribution	DIST	\$47,656	3.965	\$49,395	4.109	\$1,739	0.145
	Exogenous Cost Adjustment	ECA	\$397	0.033	(\$18)	(0.001)	(\$414)	(0.034)
	Revenue Decoupling	RDAF	\$24	0.002	(\$352) \$1,775	(0.029)	(\$376)	(0.031)
	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	SMART RAAF	\$3,197 \$3,270	0.266 0.272	\$4,312	0.148 0.359	(\$1,422) \$1,042	(0.118) 0.087
	Pension Adjustment Factor	PAF	\$325	0.027	\$1,069	0.089	\$744	0.062
68	Net Metering Recovery Surcharge	NMRS	\$6,491	0.540	\$1,516	0.126	(\$4,975)	(0.414)
	Long Term Renewable Contract Adjustment	LTRCA	(\$2,320)	(0.193)	\$626	0.052	\$2,946	0.245
	AG Consulting Expense Storm Cost Recovery Adjustment Factor	AGCE SCRA	\$12 \$2,656	0.001 0.221	\$12 \$3,501	0.001 0.291	(\$0) \$845	(0.000) 0.070
	Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.000
73	Basic Service Cost True Up Factor	BSTF	(\$180)	(0.015)	\$1,264	0.105	\$1,444	0.120
	Solar Program Cost Adjustment Factor	SPCA	\$0	0.000	\$71	0.006	\$71	0.006
	Solar Expansion Cost Recovery Factor	SECRF	(\$204)	(0.017)	(\$129)	(0.011)	\$75	0.006
70 77	Vegetation Management Tax Act Credit Factor	RTWF TACF	\$721 (\$721)	0.060 (0.060)	\$714 (\$342)	0.059 (0.028)	(\$7) \$379	(0.001) 0.032
	Grid Modernization	GMOD	\$926	0.077	\$926	0.077	\$0	0.000
79	Advanced Metering Infrastructure Factor	AMIF	\$1,226	0.102	\$1,226	0.102	\$0	0.000
	Electronic Payment Recovery	EPR	\$0 \$0	0.000	\$0 ©0	0.000	\$0 \$0	0.000
	Provisional System Planning Factor Electric Vehicle Program Factor	PSPF EVE	\$0 \$577	0.000	\$0 \$577	0.000	\$0 \$0	0.000 0.000
	Transition	EVF TRNSN	(\$445)	0.048 (0.037)	(\$1,143)	0.048 (0.095)	\$0 (\$698)	(0.058)
	Transmission	TRNSM	\$16,101	1.339	\$10,926	0.909	(\$5,174)	(0.430)
	Energy Efficiency Reconciliation Factor	EERF	(\$9,772)	(0.813)	(\$9,772)	(0.813)	\$0	0.000
	System Benefits Charge	SBC	\$3,005	0.250	\$3,005	0.250	\$0 \$0	0.000
	Renewable Energy Charge Basic Service Charge	RNEW BS	\$601 <u>\$145,613</u>	0.050 <u>12.114</u>	\$601 <u>\$145,613</u>	0.050 <u>12.114</u>	\$0 <u>\$0</u>	0.000 <u>0.000</u>
	Total	20	\$219,155	18.232	\$215,372	17.917	(\$3,783)	(0.315)

	Reve	nue Simulation at C	Current and Prop	oosed Rates			
			e Service Area N - Contract				
		Forecast	Cur	rent		Propo	sed
Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Customer Charge	CUST	12					
Contract Demand Pulse Demand	DKW DKW	3,425 60,000					
Distribution Energy	DKWH	494,723					
Base Distribution	DIST	191,725					
Exogenous Cost Adjustment	ECA		\$0.00033	\$163		(\$0.00001)	(\$
Total Distribution				\$163			(\$
Reconciling Rates							
Revenue Decoupling	RDAF		\$0.00002	\$10		(\$0.00029)	(\$14
Solar Massachusetts Renewable Target	SMART		\$0.00266	\$1,316		\$0.00148	\$73
Residential Assistance Adjustment Factor	RAAF		\$0.00272	\$1,346		\$0.00359	\$1,7
Pension Adjustment Factor Net Metering Recovery Surcharge	PAF NMRS		\$0.00027 \$0.00540	\$134 \$2,672		\$0.00089 \$0.00126	\$44 \$62
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$955)		\$0.00052	\$2:
AG Consulting Expense	AGCE		\$0.00001	\$5		\$0.00001	φ2
Storm Cost Recovery Adjustment Factor	SCRA		\$0.00221	\$1,093		\$0.00291	\$1,4
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	
Basic Service Cost True Up Factor	BSTF		(\$0.00015)	(\$74)		\$0.00105	\$5
Solar Program Cost Adjustment Factor	SPCA		\$0.00000	\$0		\$0.00006	\$
Solar Expansion Cost Recovery Factor	SECRF		(\$0.00017)	(\$84)		(\$0.00011)	(\$
Vegetation Management	RTWF		\$0.00060	\$297		\$0.00059	\$2
Tax Act Credit Factor Grid Modernization	TACF GMOD		(\$0.00060)	(\$297) \$381		(\$0.00028) \$0.00077	(\$1 \$3
Advanced Metering Infrastructure Factor	AMIF		\$0.00077 \$0.00102	\$505		\$0.00102	\$5
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	φ0
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	
Electric Vehicle Program Factor	EVF		\$0.00048	\$237		\$0.00048	\$2
Transition	TRNSN		(\$0.00037)	(\$183)		(\$0.00095)	(\$4
Transmission Contract Demand	TMKW		\$4.43	\$15,175		\$5.53	\$18,9
Transmission Pulse Demand	TMKW		\$0.58	\$34,800		\$0.72	\$43,4
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$4,022)		(\$0.00813)	(\$4,0
System Benefits Charge	SBC RNEW		\$0.00250	\$1,237		\$0.00250	\$1,2
Renewable Energy Charge Basic Service Charge	BS		\$0.00050 \$0.12114	\$247 \$59,931		\$0.00050 \$0.12114	\$2 \$59,9
Sale Service Charge	20						
			Total Revenue	\$113,932			\$126,2
						% Change	10.8
		Current	Rate	Proposed R	ate	Differe	ence
Functional Category		Revenue	cents/kWh	Revenue		Revenue	cents/k
Base Distribution	DIST	\$0	0.000	\$0	0.000	\$0	0.0
Exogenous Cost Adjustment	ECA	\$163	0.033	(\$7)	(0.001)	(\$171)	(0.0
Revenue Decoupling	RDAF	\$10	0.002	(\$145)	(0.029)	(\$155)	(0.0
Solar Massachusetts Renewable Target	SMART	\$1,316	0.266	\$731 \$1.775	0.148	(\$585) \$429	(0.1
Residential Assistance Adjustment Factor Pension Adjustment Factor	RAAF PAF	\$1,346 \$134	0.272 0.027	\$1,775 \$440	0.359 0.089	\$429 \$306	0.0 0.0
Net Metering Recovery Surcharge	NMRS	\$2,672	0.540	\$624	0.126	(\$2,048)	(0.4
Long Term Renewable Contract Adjustment	LTRCA	(\$955)	(0.193)	\$258	0.052	\$1,212	0.2
AG Consulting Expense	AGCE	\$5	0.001	\$5	0.001	(\$0)	(0.0
Storm Cost Recovery Adjustment Factor	SCRA	\$1,093	0.221	\$1,441	0.291	\$348	0.0
Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.0
Basic Service Cost True Up Factor	BSTF	(\$74)	(0.015)	\$520	0.105	\$594	0.1
Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor	SPCA	\$0 (\$84)	0.000	\$29 (\$53)	0.006 (0.011)	\$29 \$31	0.0
Vegetation Management	SECRF RTWF	(\$84) \$297	(0.017) 0.060	(\$53) \$294	0.059	(\$3)	0.0 (0.0
Tax Act Credit Factor	TACF	(\$297)	(0.060)	(\$141)	(0.028)	\$156	0.0
Grid Modernization	GMOD	\$381	0.077	\$381	0.077	\$0	0.0
Advanced Metering Infrastructure Factor	AMIF	\$505	0.102	\$505	0.102	\$0	0.0
Electronic Payment Recovery	EPR	\$0	0.000	\$0	0.000	\$0	0.0
Provisional System Planning Factor	PSPF	\$0	0.000	\$0	0.000	\$0	0.0
Electric Vehicle Program Factor	EVF	\$237	0.048	\$237	0.048	\$0	0.0
Transition Transmission	TRNSN	(\$183) \$49.975	(0.037) 10.102	(\$470) \$62.418	(0.095) 12.617	(\$287) \$12.444	(0.0 2 5
Transmission Energy Efficiency Reconciliation Factor	TRNSM EERF	\$49,975 (\$4,022)	10.102 (0.813)	\$62,418 (\$4,022)	12.617 (0.813)	\$12,444 \$0	2.5 0.0
Energy Enforced reconciliation ractor				\$1,237	0.250	\$0 \$0	0.0
System Benefits Charge	SBC		0.250				
System Benefits Charge Renewable Energy Charge	SBC RNEW	\$1,237 \$247	0.250 0.050			\$0 \$0	0.0
System Benefits Charge Renewable Energy Charge Basic Service Charge	SBC RNEW BS	\$1,237 \$247 <u>\$59,931</u>	0.250 0.050 <u>12.114</u>	\$1,237 \$247 <u>\$59,931</u>	0.050 <u>12.114</u>		

## South Shore, Cape Cod & Martha's Vineyard Service Area

7 8				General Service				
9			Forecast	Curr	rent		Proposed	l (G-3)
10	Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
11	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
12	Customer Charge	CUST	1,131	\$930.00	\$1,051,514		\$930.00	\$1,051,514
13	Distribution Demand	DKW	1,077,158	\$3.66	\$3,942,397		\$3.84	\$4,136,285
14	Distribution Energy	DKWH	400,450,036	\$0.00944	\$3,780,248		\$0.00990	\$3,964,455
15	Total Base Distribution	DIST			\$8,774,159		-	\$9,152,254
16	Exogenous Cost Adjustment	ECA		\$0.00033	\$132,149		(\$0.00001)	(\$5,897)
17	Total Distribution			-	\$8,906,307			\$9,146,358
18								
19	Reconciling Rates							
	Revenue Decoupling	RDAF		\$0.00002	\$8,009		(\$0.00029)	(\$117,141)
21		SMART		\$0.00266	\$1,065,197		\$0.00148	\$591,343
22	e	RAAF		\$0.00272	\$1,089,224		\$0.00359	\$1,436,379
23	5	PAF		\$0.00027	\$108,122		\$0.00089	\$356,021
	Net Metering Recovery Surcharge	NMRS		\$0.00540	\$2,162,430		\$0.00126	\$504,918
	Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)			\$0.00052	\$208,462
					(\$772,869)			
	AG Consulting Expense	AGCE		\$0.00001	\$4,005		\$0.00001	\$3,946
	Storm Cost Recovery Adjustment Factor	SCRA		\$0.00221	\$884,995		\$0.00291	\$1,166,354
28		SRA		\$0.00000	\$0		\$0.00000	\$0
29	1	BSTF		(\$0.00015)	(\$60,068)		\$0.00105	\$421,021
30	5	SPCA		\$0.00000	\$0		\$0.00006	\$23,577
31		SECRF		(\$0.00017)	(\$68,077)		(\$0.00011)	(\$42,924)
32		RTWF		\$0.00060	\$240,270		\$0.00059	\$237,798
33	Tax Act Credit Factor	TACF		(\$0.00060)	(\$240,270)		(\$0.00028)	(\$113,892)
34	Grid Modernization	GMOD		\$0.00077	\$308,347		\$0.00077	\$308,347
35	Advanced Metering Infrastructure Factor	AMIF		\$0.00102	\$408,459		\$0.00102	\$408,459
36	Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	\$0
37		PSPF		\$0.00000	\$0		\$0.00000	\$0
38	5 6	EVF		\$0.00048	\$192,216		\$0.00048	\$192,216
39		TRNSN		(\$0.00037)	(\$148,167)		(\$0.00095)	(\$380,793)
40		TMKWH		\$12.87	\$13,863,018		\$15.29	\$16,474,813
	Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$3,255,659)		(\$0.00813)	(\$3,255,659)
42		SBC		St	\$1,001,125			
				\$0.00250 \$0.00050			\$0.00250	\$1,001,125
43	6, 6	RNEW			\$200,225		\$0.00050 \$0.12556	\$200,225
44	Basic Service Charge	BS		\$0.13556	\$54,285,007		\$0.13556	\$54,285,007
45				T ( 1 D	600 101 047			#02.055.0C0
46				Total Revenue	\$80,181,847			\$83,055,960
47								
48							% Change	3.58%
49								
50			Current		Proposed R		Differe	
	Functional Category		Revenue	cents/kWh	Revenue c		Revenue	cents/kWh
52	Base Distribution	DIST	\$8,774,159	2.191	\$9,152,254	2.285	\$378,095	
53	Exogenous Cost Adjustment	ECA	\$132,149					0.094
54	D		\$152,147	0.033	(\$5,897)	(0.001)	(\$138,045)	0.094 (0.034)
54	Revenue Decoupling	RDAF	\$8,009	0.033	(\$5,897) (\$117,141)	(0.001) (0.029)	(\$138,045) (\$125,150)	
55		RDAF SMART						(0.034)
55			\$8,009	0.002	(\$117,141)	(0.029)	(\$125,150)	(0.034) (0.031)
55 56	Solar Massachusetts Renewable Target	SMART RAAF	\$8,009 \$1,065,197 \$1,089,224	0.002 0.266 0.272	(\$117,141) \$591,343 \$1,436,379	(0.029) 0.148 0.359	(\$125,150) (\$473,854)	(0.034) (0.031) (0.118) 0.087
55 56	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor	SMART RAAF PAF	\$8,009 \$1,065,197 \$1,089,224 \$108,122	0.002 0.266 0.272 0.027	(\$117,141) \$591,343 \$1,436,379 \$356,021	(0.029) 0.148 0.359 0.089	(\$125,150) (\$473,854) \$347,155 \$247,899	(0.034) (0.031) (0.118) 0.087 0.062
55 56 57 58	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge	SMART RAAF PAF NMRS	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430	0.002 0.266 0.272 0.027 0.540	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918	(0.029) 0.148 0.359 0.089 0.126	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512)	(0.034) (0.031) (0.118) 0.087 0.062 (0.414)
55 56 57 58 59	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment	SMART RAAF PAF NMRS LTRCA	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869)	0.002 0.266 0.272 0.027 0.540 (0.193)	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462	(0.029) 0.148 0.359 0.089 0.126 0.052	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245
55 56 57 58 59 60	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense	SMART RAAF PAF NMRS LTRCA AGCE	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58)	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245 (0.000)
55 56 57 58 59 60 61	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245 (0.000) 0.070
55 56 57 58 59 60 61 62	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221 0.000	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245 (0.000) 0.070 0.000
55 56 57 58 59 60 61 62 63	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068)	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221 0.000 (0.015)	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000 0.105	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120
55 56 57 58 59 60 61 62 63 64	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221 0.000 (0.015) 0.000	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,577	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000 0.105 0.006	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577	(0.034) (0.031) (0.118) 0.087 (0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006
55 56 57 58 59 60 61 62 63 64 65	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0 (\$68,077)	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221 0.000 (0.015) 0.000 (0.017)	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,577 (\$42,924)	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000 0.105 0.006 (0.011)	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577 \$25,152	(0.034) (0.031) (0.118) 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006
55 56 57 58 59 60 61 62 63 64 65 66	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Expansion Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0 (\$60,068) \$0 (\$68,077) \$240,270	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221 0.000 (0.015) 0.000 (0.017) 0.060	(\$117,141) \$591,343 \$1,436,379 \$3356,021 \$504,918 \$208,462 \$1,166,354 \$0 \$421,021 \$23,577 (\$42,924) \$237,798	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000 0.105 0.006 (0.011) 0.059	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577 \$25,152 (\$2,472)	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006 0.006 (0.001)
55 56 57 58 59 60 61 62 63 64 65 66 67	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$660,068) \$0 (\$660,077) \$240,270 (\$240,270)	0.002 0.266 0.272 0.540 (0.193) 0.001 0.221 0.000 (0.015) 0.000 (0.017) 0.060	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,577 (\$42,924) \$237,798 (\$113,892)	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.201 0.001 0.105 0.006 (0.011) 0.059 (0.028)	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577 \$25,152 (\$2,472) \$126,378	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006 0.006 (0.001) 0.032
55 56 57 58 59 60 61 62 63 64 65 66 67 68	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0 (\$68,077) \$240,270 \$240,270 \$308,347	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221 0.000 (0.015) 0.000 (0.017) 0.060 (0.060) 0.077	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,577 (\$42,924) \$237,798 (\$113,892) \$308,347	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000 0.105 0.006 (0.011) 0.059 (0.028) 0.077	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577 \$25,152 (\$2,472) \$126,378 \$0	(0.034) (0.031) (0.118) 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006 (0.001) 0.032 0.000
55 56 57 58 59 60 61 62 63 64 65 66 67	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$660,068) \$0 (\$660,077) \$240,270 (\$240,270)	0.002 0.266 0.272 0.540 (0.193) 0.001 0.221 0.000 (0.015) 0.000 (0.017) 0.060	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,577 (\$42,924) \$237,798 (\$113,892)	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000 0.105 0.006 (0.011) 0.059 (0.028) 0.077 0.102	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$233,577 \$25,152 (\$2,472) \$126,378 \$0 \$0	(0.034) (0.031) (0.118) 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006 (0.001) 0.032 0.000 0.000
55 56 57 58 59 60 61 62 63 64 65 66 67 68	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Program Cost Adjustment Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0 (\$68,077) \$240,270 \$240,270 \$308,347	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221 0.000 (0.015) 0.000 (0.017) 0.060 (0.060) 0.077	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,577 (\$42,924) \$237,798 (\$113,892) \$308,347	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000 0.105 0.006 (0.011) 0.059 (0.028) 0.077	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577 \$25,152 (\$2,472) \$126,378 \$0	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006 (0.001) 0.032 0.000
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	SMART RAAF PAF NMRS LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0 (\$68,077) \$240,270 (\$240,270) \$308,347 \$408,459	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221 0.000 (0.015) 0.000 (0.017) 0.060 (0.060) 0.077 0.102	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,577 (\$42,924) \$237,798 (\$113,892) \$308,347 \$408,459	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000 0.105 0.006 (0.011) 0.059 (0.028) 0.077 0.102	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$233,577 \$25,152 (\$2,472) \$126,378 \$0 \$0	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006 (0.001) 0.032 0.000 0.000
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Expansion Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	SMART RAAF PAF NMRS LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0 (\$60,068) \$0 (\$68,077) \$240,270 (\$240,270 (\$240,270) \$308,347 \$408,459 \$0	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221 0.000 (0.015) 0.000 (0.017) 0.060 (0.060) 0.077 0.102 0.000	(\$117,141) \$591,343 \$1,436,379 \$3356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,777 (\$42,924) \$237,798 (\$113,892) \$308,347 \$408,459 \$0	(0.029) 0.148 0.359 0.126 0.052 0.001 0.291 0.000 0.105 0.006 (0.011) 0.059 (0.028) 0.077 0.102 0.000	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577 \$25,152 (\$2,472) \$126,378 \$0 \$0 \$0 \$0 \$0	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006 (0.001) 0.032 0.000 0.000 0.000
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0 (\$68,077) \$240,270 (\$240,270) \$308,347 \$408,459 \$0 \$0 \$192,216	$\begin{array}{c} 0.002\\ 0.266\\ 0.272\\ 0.027\\ 0.540\\ (0.193)\\ 0.001\\ 0.221\\ 0.000\\ (0.015)\\ 0.000\\ (0.015)\\ 0.000\\ (0.017)\\ 0.060\\ (0.060)\\ 0.077\\ 0.102\\ 0.000\\ 0.000\\ 0.000\\ 0.048\\ \end{array}$	(\$117,141) \$591,343 \$1,436,379 \$336,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,577 (\$42,924) \$237,798 (\$113,892) \$308,347 \$408,459 \$0 \$192,216	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000 0.105 0.006 (0.011) 0.059 (0.028) 0.077 0.102 0.000 0.000 0.0048	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577 \$25,152 (\$2,472) \$126,378 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006 (0.001) 0.032 0.000 0.000 0.000 0.000
555 5657 5859 6061 6263 6465 66667 68669 70071 72273	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Restree Adjustment Factor Solar Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electric Vehicle Program Factor Electric Vehicle Program Factor Transition	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0 (\$68,077) \$240,270 (\$240,270) \$308,347 \$408,459 \$0 \$0 \$192,216 (\$148,167)	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221 0.000 (0.015) 0.000 (0.017) 0.060 (0.060) 0.077 0.102 0.000 0.000 0.048 (0.037)	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$233,779 (\$42,924) \$237,798 (\$113,892) \$308,347 \$408,459 \$0 \$192,216 (\$380,793)	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000 0.105 0.006 (0.011) 0.059 (0.028) 0.077 0.102 0.000 0.000 0.078 (0.028) 0.077 0.102 0.000 0.048 (0.095)	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577 \$25,152 (\$2,472) \$126,378 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
555 566 577 588 599 600 611 622 63 64 65 666 677 688 699 700 711 722 733 74	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Expansion Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electro Vehicle Program Factor Transmission	SMART RAAF PAF NMRS LTRCA AGCE SCRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0 (\$60,068) \$0 (\$68,077) \$240,270 (\$240,270 (\$240,270 (\$240,270 (\$240,270 (\$244,270) \$308,347 \$408,459 \$0 \$0 \$192,216 (\$148,167) \$13,863,018	$\begin{array}{c} 0.002\\ 0.266\\ 0.272\\ 0.027\\ 0.540\\ (0.193)\\ 0.001\\ 0.221\\ 0.000\\ (0.015)\\ 0.000\\ (0.017)\\ 0.060\\ (0.060)\\ 0.077\\ 0.102\\ 0.000\\ 0.000\\ 0.000\\ 0.048\\ (0.037)\\ 3.462\end{array}$	(\$117,141) \$591,343 \$1,436,379 \$3356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,777 (\$42,924) \$237,798 (\$113,892) \$308,347 \$408,459 \$0 \$0 \$192,216 (\$380,793) \$16,474,813	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000 0.105 0.006 (0.011) 0.059 (0.028) 0.077 0.102 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.005 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.00000 0.00000 0.000000 0.000000 0.00000000	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577 \$25,152 (\$2,472) \$126,378 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,611,795	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006 0.006 (0.001) 0.032 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
555 565 575 585 5960 61 62 63 64 65 666 6768 6970 711 72 73374 7475	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Expansion Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transmission Energy Efficiency Reconciliation Factor	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSN EERF	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0 (\$60,068) \$0 (\$64,068) \$0 (\$64,077) \$240,270 (\$240,270) \$308,347 \$408,459 \$0 \$192,216 (\$148,167) \$13,863,018 (\$3,255,659)	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221 0.000 (0.015) 0.000 (0.017) 0.060 (0.060) 0.077 0.102 0.000 0.000 0.000 0.048 (0.037) 3.462 (0.813)	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,577 (\$42,924) \$237,798 (\$113,892) \$308,347 \$408,459 \$0 \$192,216 (\$380,793) \$16,474,813 (\$3,255,659)	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000 0.105 0.006 (0.011) 0.059 (0.028) 0.077 0.102 0.000 0.000 0.048 (0.095 4.114 (0.813)	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577 \$25,152 (\$2,472) \$126,378 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.034) (0.031) (0.118) 0.087 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006 (0.001) 0.032 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
$\begin{array}{c} 555\\ 566\\ 577\\ 588\\ 599\\ 600\\ 611\\ 622\\ 633\\ 644\\ 655\\ 666\\ 677\\ 688\\ 699\\ 700\\ 711\\ 722\\ 733\\ 744\\ 755\\ 76\end{array}$	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Cost Recovery Adjustment Factor Solar Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electroic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSM TRNSM EERF SBC	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0 (\$68,077) \$240,270 (\$240,270) (\$240,270) (\$240,270) (\$240,270) (\$240,270) \$308,347 \$408,459 \$0 \$192,216 (\$148,167) \$13,863,018 (\$3,255,659) \$1,001,125	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221 0.000 (0.015) 0.000 (0.017) 0.060 (0.060) 0.077 0.102 0.000 0.000 0.000 0.048 (0.037) 3.462 (0.813) 0.250	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,577 (\$42,924) \$237,798 (\$113,892) \$308,347 \$408,459 \$0 \$192,216 (\$380,793) \$16,474,813 (\$3,255,659) \$1,001,125	(0.029) 0.148 0.359 0.089 0.126 0.001 0.291 0.000 0.105 0.006 (0.011) 0.059 (0.028) 0.077 0.102 0.000 0.0048 (0.095) 4.114 (0.813) 0.250	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577 \$25,152 (\$2,472) \$126,378 \$0 \$0 \$0 \$0 \$0 \$2,611,795 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,611,795 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.034) (0.031) (0.118) 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006 (0.001) 0.032 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
555 56657 58859960061 6263646566667668669707117273374475576677	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electroic Vengem Planning Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge Renewable Energy Charge	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF SBC RNEW	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0 (\$68,077) \$240,270 (\$240,270) (\$240,270) (\$240,270) (\$240,270) \$308,347 \$408,459 \$0 \$192,216 (\$148,167) \$13,863,018 (\$3,255,659) \$1,001,125 \$200,225	$\begin{array}{c} 0.002\\ 0.266\\ 0.272\\ 0.027\\ 0.540\\ (0.193)\\ 0.001\\ 0.221\\ 0.000\\ (0.015)\\ 0.000\\ (0.017)\\ 0.060\\ (0.060)\\ 0.077\\ 0.102\\ 0.000\\ 0.000\\ 0.000\\ 0.048\\ (0.037)\\ 3.462\\ (0.813)\\ 0.250\\ 0.050\\ \end{array}$	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,577 (\$42,924) \$237,798 (\$113,892) \$308,347 \$408,459 \$0 \$192,216 (\$380,793) \$16,474,813 (\$3,255,659) \$1,001,125 \$200,225	(0.029) 0.148 0.359 0.089 0.126 0.052 0.001 0.291 0.000 0.105 0.006 (0.011) 0.059 (0.028) 0.077 0.102 0.000 0.000 0.007 0.148 (0.059 1.26 0.059 1.26 0.051 0.059 1.26 0.052 0.001 0.059 0.059 0.059 0.052 0.000 0.059 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.007 0.005 0.007 0.005 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577 \$25,152 (\$2,472) \$126,378 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,611,795 \$0 \$0 \$0 \$0 \$2,611,795 \$0 \$0 \$0 \$0 \$0 \$0 \$2,611,795 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,611,795 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.034) (0.031) (0.118) 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.070 0.000 0.006 (0.001) 0.032 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
555 56657 58859960061 626364 65666768697071 72273374475576677778	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Adjustment AG Consulting Expense Storm Cost Recovery Adjustment Factor Storm Reserve Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transmission Energy Efficiency Reconciliation Factor System Benefits Charge Renewable Energy Charge	SMART RAAF PAF NMRS LTRCA AGCE SCRA SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSM TRNSM EERF SBC	\$8,009 \$1,065,197 \$1,089,224 \$108,122 \$2,162,430 (\$772,869) \$4,005 \$884,995 \$0 (\$60,068) \$0 (\$68,077) \$240,270 (\$240,270) (\$240,270) (\$240,270) (\$240,270) (\$240,270) \$308,347 \$408,459 \$0 \$192,216 (\$148,167) \$13,863,018 (\$3,255,659) \$1,001,125	0.002 0.266 0.272 0.027 0.540 (0.193) 0.001 0.221 0.000 (0.015) 0.000 (0.017) 0.060 (0.060) 0.077 0.102 0.000 0.000 0.000 0.048 (0.037) 3.462 (0.813) 0.250	(\$117,141) \$591,343 \$1,436,379 \$356,021 \$504,918 \$208,462 \$3,946 \$1,166,354 \$0 \$421,021 \$23,577 (\$42,924) \$237,798 (\$113,892) \$308,347 \$408,459 \$0 \$192,216 (\$380,793) \$16,474,813 (\$3,255,659) \$1,001,125	(0.029) 0.148 0.359 0.089 0.126 0.001 0.291 0.000 0.105 0.006 (0.011) 0.059 (0.028) 0.077 0.102 0.000 0.0048 (0.095) 4.114 (0.813) 0.250	(\$125,150) (\$473,854) \$347,155 \$247,899 (\$1,657,512) \$981,331 (\$58) \$281,360 \$0 \$481,089 \$23,577 \$25,152 (\$2,472) \$126,378 \$0 \$0 \$0 \$0 \$0 \$2,611,795 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,611,795 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(0.034) (0.031) (0.118) 0.062 (0.414) 0.245 (0.000) 0.070 0.000 0.120 0.006 (0.001) 0.032 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000

## Western Massachusetts Service Area

6 7				usetts Service Area e General Service	1			
8 9			Forecast		rrent		Prop	osed
10	Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Customer Charge 350 < kW < 1000	CUST1	2,705	\$760.00	\$2,056,058		\$760.00	\$2,056,058
	Customer Charge 1000 <= kW < 1500	CUST2	332	\$1,625.00	\$539,906		\$1,625.00	\$539,906
	Customer Charge 1500 <= kW < 2500	CUST3	118	\$2,700.00	\$317,520		\$2,700.00	\$317,520
	Customer Charge - Total	CUST	3,155	<b>60 50</b>	01.1 CO.C 50.5		<u></u>	615 000 CT
	Distribution Demand	DKW	1,537,530	\$9.50	\$14,606,535		\$10.01	\$15,390,675
	Distribution Energy - Peak	DKWH1	161,003,991	\$0.00312	\$502,332		\$0.00320	\$515,213
18	Distribution Energy - Off Peak Distribution Energy - Total	DKWH2 DKWH	434,129,897 595,133,888	\$0.00102	\$442,812		\$0.00110	\$477,543
20		DIST	575,155,666		\$18,465,165			\$19,296,916
	Exogenous Cost Adjustment	ECA		\$0.00033	\$196,394		(\$0.00001)	(\$8,763)
	Total Distribution	Len		φ0.00055	\$18,661,559		(\$0.00001)	\$19,288,152
23					010,001,009			017,200,102
	Reconciling Rates							
	Revenue Decoupling	RDAF		\$0.00002	\$11,903		(\$0.00029)	(\$174,090)
26		SMART		\$0.00266	\$1,583,056		\$0.00148	\$878,832
27	Residential Assistance Adjustment Factor	RAAF		\$0.00272	\$1,618,764		\$0.00359	\$2,134,693
28	Pension Adjustment Factor	PAF		\$0.00027	\$160,686		\$0.00089	\$529,105
29	Net Metering Recovery Surcharge	NMRS		\$0.00540	\$3,213,723		\$0.00126	\$750,390
30	Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$1,148,608)		\$0.00052	\$309,809
	AG Consulting Expense	AGCE		\$0.00001	\$5,951		\$0.00001	\$5,865
	Storm Cost Recovery Adjustment Factor	SCRA		\$0.00221	\$1,315,246		\$0.00291	\$1,733,392
	Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$0
	Basic Service Cost True Up Factor	BSTF		(\$0.00015)	(\$89,270)		\$0.00105	\$625,706
	Solar Program Cost Adjustment Factor	SPCA		\$0.00000	\$0		\$0.00006	\$35,039
36		SECRF		(\$0.00017)	(\$101,173)		(\$0.00011)	(\$63,792)
	Vegetation Management	RTWF		\$0.00060	\$357,080		\$0.00059	\$353,406
39	Tax Act Credit Factor Grid Modernization	TACF		(\$0.00060) \$0.00077	(\$357,080) \$458,253		(\$0.00028) \$0.00077	(\$169,263) \$458,253
40		GMOD AMIF		\$0.00077 \$0.00102	\$458,253 \$607,037		\$0.00077 \$0.00102	\$458,253 \$607,037
	Electronic Payment Recovery	EPR		\$0.00000	\$007,037		\$0.00000	\$007,037
	Provisional System Planning Factor	PSPF		\$0.00000	\$0 \$0		\$0.00000	\$0
	Electric Vehicle Program Factor	EVF		\$0.00048	\$285,664		\$0.00048	\$285,664
	Transition	TRNSN		(\$0.00037)	(\$220,200)		(\$0.00095)	(\$565,920)
	Transmission	TMKWH		\$12.87	\$19,788,011		\$15.29	\$23,516,076
46		EERF		(\$0.00813)	(\$4,838,439)		(\$0.00813)	(\$4,838,439)
47		SBC		\$0.00250	\$1,487,835		\$0.00250	\$1,487,835
48	Renewable Energy Charge	RNEW		\$0.00050	\$297,567		\$0.00050	\$297,567
49	Basic Service Charge	BS		\$0.10423	\$62,030,805		\$0.10423	\$62,030,805
50	-							
51				Total Revenue	\$105,128,371			\$109,516,122
52								
53							% Change	4.17%
54			_	_				
55			Curren		Proposed R		Diffe	
	Functional Category	DIGT	Revenue	cents/kWh	Revenue c		Revenue	cents/kWh
	Base Distribution	DIST	\$18,465,165	3.103	\$19,296,916	3.242	\$831,751	0.140
	Exogenous Cost Adjustment	ECA	\$196,394	0.033	(\$8,763)	(0.001)	(\$205,157)	(0.034)
	Revenue Decoupling	RDAF	\$11,903	0.002	(\$174,090)	(0.029)	(\$185,993)	(0.031)
	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	SMART	\$1,583,056 \$1,618,764	0.266 0.272	\$878,832 \$2,124,602	0.148	(\$704,224) \$515,929	(0.118) 0.087
	Pension Adjustment Factor	RAAF PAF	\$1,018,704	0.0272	\$2,134,693 \$529,105	0.359 0.089	\$368,419	0.062
	Net Metering Recovery Surcharge	NMRS	\$3,213,723	0.540	\$750,390	0.039	(\$2,463,333)	(0.414)
	Long Term Renewable Contract Adjustment	LTRCA	(\$1,148,608)	(0.193)	\$309,809	0.052	\$1,458,417	0.245
	AG Consulting Expense	AGCE	\$5,951	0.001	\$5,865	0.001	(\$87)	(0.000)
	Storm Cost Recovery Adjustment Factor	SCRA	\$1,315,246	0.221	\$1,733,392	0.291	\$418,147	0.070
	Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.000
68		BSTF	(\$89,270)	(0.015)	\$625,706	0.105	\$714,976	0.120
69	Solar Program Cost Adjustment Factor	SPCA	\$0	0.000	\$35,039	0.006	\$35,039	0.006
70	Solar Expansion Cost Recovery Factor	SECRF	(\$101,173)	(0.017)	(\$63,792)	(0.011)	\$37,380	0.006
71	Vegetation Management	RTWF	\$357,080	0.060	\$353,406	0.059	(\$3,674)	(0.001)
72	Tax Act Credit Factor	TACF	(\$357,080)	(0.060)	(\$169,263)	(0.028)	\$187,818	0.032
73		GMOD	\$458,253	0.077	\$458,253	0.077	\$0	0.000
74	e	AMIF	\$607,037	0.102	\$607,037	0.102	\$0	0.000
	Electronic Payment Recovery	EPR	\$0	0.000	\$0	0.000	\$0	0.000
	Provisional System Planning Factor	PSPF	\$0	0.000	\$0	0.000	\$0	0.000
77	e	EVF	\$285,664	0.048	\$285,664	0.048	\$0	0.000
78	Transition	TRNSN	(\$220,200)	(0.037)	(\$565,920)	(0.095)	(\$345,721)	(0.058)
	Transmission	TRNSM	\$19,788,011	3.325	\$23,516,076	3.951	\$3,728,065	0.626
	Energy Efficiency Reconciliation Factor	EERF	(\$4,838,439)	(0.813)	(\$4,838,439)	(0.813)	\$0 \$0	0.000
	System Benefits Charge	SBC	\$1,487,835	0.250	\$1,487,835	0.250	\$0 \$0	0.000
	Renewable Energy Charge Basic Service Charge	RNEW	\$297,567 \$62,030,805	0.050	\$297,567 \$62,030,805	0.050	\$0 \$0	0.000
	Basic Service Charge Total	BS	<u>\$62,030,805</u> \$105,128,371	10.423 17.665	<u>\$62,030,805</u> \$109,516,122	10.423 18.402	\$4,387,752	0.000 0.737
04	10101		\$105,128,371	17.005	\$109,516,122	10.402	φ-,301,132	0.757

## Western Massachusetts Service Area

4		Revenue	Simulation at Cu	rrent and Propose	d Rates			
5 6 7		,	Western Massachus ate T-5 Extra Larg	setts Service Area				
8 9			Forecast	Cur	rent		Prop	ased
10	Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
12 13	Customer Charge Distribution Demand	CUST DKW	205 779,497	\$3,800.00 \$7.43	\$778,886 \$5,791,663		\$3,800.00 \$7.78	\$778,886 \$6,064,487
	Distribution Energy - Peak	DKWH1	88,451,330	\$0.00312	\$275,968		\$0.00320	\$283,044
15		DKWH2	245,417,492	\$0.00102	\$250,326		\$0.00110	\$269,959
16		DKWH	333,868,822					
17	Total Base Distribution	DIST			\$7,096,843			\$7,396,376
18	5	ECA		\$0.00033	\$110,177		(\$0.00001)	(\$4,916)
19 20	Total Distribution				\$7,207,019			\$7,391,460
	Reconciling Rates Revenue Decoupling	RDAF		\$0.00002	\$6,677		(\$0.00029)	(\$97,664)
22	1 0	SMART		\$0.00266	\$888,091		\$0.00148	\$493,023
24	8	RAAF		\$0.00272	\$908,123		\$0.00359	\$1,197,558
25	Pension Adjustment Factor	PAF		\$0.00027	\$90,145		\$0.00089	\$296,827
	Net Metering Recovery Surcharge	NMRS		\$0.00540	\$1,802,892		\$0.00126	\$420,967
	Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$644,367)		\$0.00052	\$173,802
28 29	AG Consulting Expense Storm Cost Recovery Adjustment Factor	AGCE SCRA		\$0.00001 \$0.00221	\$3,339 \$737,850		\$0.00001 \$0.00291	\$3,290 \$972,429
2) 30		SRA		\$0.00000	\$757,850		\$0.00000	\$972,429
	Basic Service Cost True Up Factor	BSTF		(\$0.00015)	(\$50,080)		\$0.00105	\$351,020
32	Solar Program Cost Adjustment Factor	SPCA		\$0.00000	\$0		\$0.00006	\$19,657
33		SECRF		(\$0.00017)	(\$56,758)		(\$0.00011)	(\$35,787)
	Vegetation Management	RTWF		\$0.00060	\$200,321		\$0.00059	\$198,260
	Tax Act Credit Factor Grid Modernization	TACF GMOD		(\$0.00060) \$0.00077	(\$200,321) \$257,079		(\$0.00028) \$0.00077	(\$94,956) \$257,079
37		AMIF		\$0.00102	\$340,546		\$0.00102	\$340,546
	Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	\$0
39	Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$0
40	Electric Vehicle Program Factor	EVF		\$0.00048	\$160,257		\$0.00048	\$160,257
	Transition Transmission	TRNSN		(\$0.00037)	(\$123,531)		(\$0.00095)	(\$317,480)
42 43		TMKWH EERF		\$12.87 (\$0.00813)	\$10,032,126 (\$2,714,354)		\$15.29 (\$0.00813)	\$11,922,181 (\$2,714,354)
44	65 5	SBC		\$0.00250	\$834,672		\$0.00250	\$834,672
45	Renewable Energy Charge	RNEW		\$0.00050	\$166,934		\$0.00050	\$166,934
46	Basic Service Charge	BS		\$0.10423	\$34,799,147		\$0.10423	\$34,799,147
47 48				Total Revenue	\$54 645 800			\$56 729 960
40 49				I otal Revenue	\$54,645,809			\$56,738,869
50							% Change	3.83%
51 52			Curren	t Data	Proposed I	Data	Differ	
	Functional Category		Revenue	cents/kWh	Revenue c		Revenue	cents/kWh
	Base Distribution	DIST	\$7,096,843	2.126	\$7,396,376	2.215	\$299,533	0.090
	Exogenous Cost Adjustment	ECA	\$110,177	0.033	(\$4,916)	(0.001)	(\$115,093)	(0.034)
	Revenue Decoupling	RDAF	\$6,677	0.002	(\$97,664)	(0.029)	(\$104,341)	(0.031)
	Solar Massachusetts Renewable Target Residential Assistance Adjustment Factor	SMART RAAF	\$888,091 \$908,123	0.266 0.272	\$493,023 \$1,197,558	0.148 0.359	(\$395,068) \$289,435	(0.118) 0.087
	Pension Adjustment Factor	PAF	\$908,123	0.0272	\$1,197,338 \$296,827	0.339	\$206,682	0.087
	Net Metering Recovery Surcharge	NMRS	\$1,802,892	0.540	\$420,967	0.126	(\$1,381,924)	(0.414)
	Long Term Renewable Contract Adjustment	LTRCA	(\$644,367)	(0.193)	\$173,802	0.052	\$818,169	0.245
62		AGCE	\$3,339	0.001	\$3,290	0.001	(\$49)	(0.000)
63 64	Storm Cost Recovery Adjustment Factor	SCRA	\$737,850	0.221	\$972,429	0.291	\$234,579	0.070
64 65	Storm Reserve Adjustment Basic Service Cost True Up Factor	SRA BSTF	\$0 (\$50,080)	0.000 (0.015)	\$0 \$351,020	0.000 0.105	\$0 \$401,100	0.000 0.120
66	Solar Program Cost Adjustment Factor	SPCA	\$0	0.000	\$19,657	0.006	\$19,657	0.006
67	Solar Expansion Cost Recovery Factor	SECRF	(\$56,758)	(0.017)	(\$35,787)	(0.011)	\$20,970	0.006
68	Vegetation Management	RTWF	\$200,321	0.060	\$198,260	0.059	(\$2,061)	(0.001)
69	Tax Act Credit Factor	TACF	(\$200,321)	(0.060)	(\$94,956)	(0.028)	\$105,365	0.032
70 71	Grid Modernization Advanced Metering Infrastructure Factor	GMOD AMIF	\$257,079 \$340,546	0.077 0.102	\$257,079 \$340,546	0.077 0.102	\$0 \$0	0.000 0.000
	Electronic Payment Recovery	EPR	\$340,340	0.102	\$340,340	0.102	\$0 \$0	0.000
73		PSPF	\$0	0.000	\$0	0.000	\$0	0.000
74		EVF	\$160,257	0.048	\$160,257	0.048	\$0	0.000
	Transition	TRNSN	(\$123,531)	(0.037)	(\$317,480)	(0.095)	(\$193,949)	(0.058)
	Transmission	TRNSM	\$10,032,126	3.005	\$11,922,181	3.571	\$1,890,054	0.566
77	Energy Efficiency Reconciliation Factor System Benefits Charge	EERF SBC	(\$2,714,354) \$834,672	(0.813) 0.250	(\$2,714,354) \$834,672	(0.813) 0.250	\$0 \$0	0.000 0.000
78		SDC	φ0 <b>5</b> 4,072	0.250	\$0 <b>5</b> 4,072	0.250		0.000
78 79			\$166 934	0.050	\$166 934	0.050	\$0	0.000
78 79 80	Renewable Energy Charge Basic Service Charge	RNEW BS	\$166,934 <u>\$34,799,147</u>	0.050 <u>10.423</u>	\$166,934 <u>\$34,799,147</u>	0.050 10.423	\$0 <u>\$0</u>	0.000 <u>0.000</u>

	Eastern	Mass	ach	use	etts	Service A	Area	

6 7			Eastern Massachu	setts Service Area ghting - Company (	Owned			
8 9			Forecast	Curi			Prop	osed
10	Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Customer Charge	CUST	87,688					
	Distribution Energy	DKWH	27,026,410		64 ((0.224			64.073.340
	Total Base Distribution Exogenous Cost Adjustment	DIST ECA		\$0.00075	\$4,660,334 \$20,270		(\$0.00003)	\$4,872,248 (\$874)
16	Total Distribution	LCA		\$0.00075	\$4,680,603		(30.00003)	\$4,871,373
17					\$ 1,000,000			01,071,070
18	Reconciling Rates							
19	Revenue Decoupling	RDAF		\$0.00004	\$1,081		(\$0.00064)	(\$17,370)
20	Solar Massachusetts Renewable Target	SMART		\$0.00590	\$159,456		\$0.00324	\$87,687
21		RAAF		\$0.00602	\$162,699		\$0.00788	\$212,993
22	Pension Adjustment Factor Net Metering Recovery Surcharge	PAF		\$0.00058	\$15,675		\$0.00189	\$51,144
	Long Term Renewable Contract Adjustment	NMRS LTRCA		\$0.01197 (\$0.00193)	\$323,506 (\$52,161)		\$0.00277 \$0.00052	\$74,872 \$14,069
	AG Consulting Expense	AGCE		\$0.00004	\$1,081		\$0.00002	\$585
	Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$132,159		\$0.00640	\$172,952
27	Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$0
28	Basic Service Cost True Up Factor	BSTF		(\$0.00034)	(\$9,189)		\$0.00231	\$62,431
29	Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$270		\$0.00013	\$3,496
30	Solar Expansion Cost Recovery Factor	SECRF		(\$0.00037)	(\$10,000)		(\$0.00024)	(\$6,365)
31	Vegetation Management Tax Act Credit Factor	RTWF TACF		\$0.00130 (\$0.00133)	\$35,134 (\$35,945)		\$0.00126 (\$0.00062)	\$34,161 (\$16,888)
33	Grid Modernization	GMOD		\$0.00155	\$44,594		\$0.00165	\$44,594
34	Advanced Metering Infrastructure Factor	AMIF		\$0.00219	\$59,188		\$0.00219	\$59,188
	Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	\$0
36	Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$0
	Electric Vehicle Program Factor	EVF		\$0.00103	\$27,837		\$0.00103	\$27,837
	Transition	TRNSN		(\$0.00037)	(\$10,000)		(\$0.00095)	(\$25,700)
39	Transmission	TMKWH		\$0.01748	\$472,422		\$0.02152	\$581,685
40	Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$219,725)		(\$0.00813)	(\$219,725)
41 42	System Benefits Charge Renewable Energy Charge	SBC RNEW		\$0.00250 \$0.00050	\$67,566 \$13,513		\$0.00250 \$0.00050	\$67,566 \$13,513
	Basic Service Charge	BS		\$0.15677	\$4,236,930		\$0.15677	\$4,236,930
44	c						-	
45 46				Total Revenue	\$10,096,696			\$10,331,028
40							% Change	2.32%
48 49			Comment	t Data	Dueneed	Data	Diffe	
	Functional Category		Curren <u>Revenue</u>	cents/kWh	Proposed F <u>Revenue</u> c		Revenue	cents/kWh
51	Base Distribution	DIST	\$4,660,334	17.244	\$4,872,248	18.028	\$211,914	0.784
	Exogenous Cost Adjustment	ECA	\$20,270	0.075	(\$874)	(0.003)	(\$21,144)	(0.078)
	Revenue Decoupling	RDAF	\$1,081	0.004	(\$17,370)	(0.064)	(\$18,451)	(0.068)
54	Solar Massachusetts Renewable Target	SMART	\$159,456	0.590	\$87,687	0.324	(\$71,769)	(0.266)
55	Residential Assistance Adjustment Factor	RAAF	\$162,699	0.602	\$212,993	0.788	\$50,294	0.186
	Pension Adjustment Factor	PAF	\$15,675	0.058	\$51,144	0.189	\$35,468	0.131
	Net Metering Recovery Surcharge	NMRS	\$323,506	1.197	\$74,872	0.277	(\$248,635)	(0.920)
	Long Term Renewable Contract Adjustment AG Consulting Expense	LTRCA AGCE	(\$52,161) \$1,081	(0.193) 0.004	\$14,069 \$585	0.052 0.002	\$66,230 (\$496)	0.245 (0.002)
	Storm Cost Recovery Adjustment Factor	SCRA	\$132,159	0.489	\$172,952	0.640	\$40,793	0.151
	Storm Reserve Adjustment	SRA	\$0	0.000	\$0	0.000	\$0	0.000
	Basic Service Cost True Up Factor	BSTF	(\$9,189)	(0.034)	\$62,431	0.231	\$71,620	0.265
63	Solar Program Cost Adjustment Factor	SPCA	\$270	0.001	\$3,496	0.013	\$3,226	0.012
	Solar Expansion Cost Recovery Factor	SECRF	(\$10,000)	(0.037)	(\$6,365)	(0.024)	\$3,635	0.013
	Vegetation Management	RTWF	\$35,134	0.130	\$34,161	0.126	(\$974)	(0.004)
	Tax Act Credit Factor Grid Modernization	TACF	(\$35,945)	(0.133)	(\$16,888)	(0.062)	\$19,057	0.071
	Advanced Metering Infrastructure Factor	GMOD AMIF	\$44,594 \$59,188	0.165 0.219	\$44,594 \$59,188	0.165 0.219	\$0 \$0	0.000 0.000
69	Electronic Payment Recovery	EPR	\$55,188	0.000	\$55,188	0.219	\$0 \$0	0.000
70	Provisional System Planning Factor	PSPF	\$0	0.000	\$0	0.000	\$0	0.000
71	Electric Vehicle Program Factor	EVF	\$27,837	0.103	\$27,837	0.103	\$0	0.000
	Transition	TRNSN	(\$10,000)	(0.037)	(\$25,700)	(0.095)	(\$15,700)	(0.058)
	Transmission	TRNSM	\$472,422	1.748	\$581,685	2.152	\$109,264	0.404
74	Energy Efficiency Reconciliation Factor	EERF	(\$219,725)	(0.813)	(\$219,725)	(0.813)	\$0 \$0	0.000
75 76	System Benefits Charge Renewable Energy Charge	SBC RNEW	\$67,566 \$13,513	0.250 0.050	\$67,566 \$13,513	0.250 0.050	\$0 \$0	0.000 0.000
70	Basic Service Charge	BS	\$13,513 \$4,236,930	15.677	\$13,513 \$4,236,930	15.677	\$0 <u>\$0</u>	0.000
	Total	00	\$10,096,696	37.359	\$10,331,028	38.226	\$234,332	0.867
			. , ,				. ,	

	Western	Mass	ach	us	etts	Service	Area	

7			et and Security Li	ghting - Company C	Dwned			
8 9			Forecast	Curro			Propo	osed
10	Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Customer Charge	CUST	56,345					
13	Distribution Energy Total Base Distribution	DKWH DIST	22,811,134	-	\$5,029,911		-	\$5,258,194
	Exogenous Cost Adjustment	ECA		\$0.00075	\$17,108		(\$0.00003)	(\$738)
16	6 5	Den			\$5,047,019		(\$0.00000)	\$5,257,456
17								
18	Reconciling Rates							
19		RDAF		\$0.00004	\$912		(\$0.00064)	(\$14,661)
20	e	SMART		\$0.00590	\$134,586		\$0.00324	\$74,011
21	3	RAAF		\$0.00602	\$137,323		\$0.00788	\$179,773
	Pension Adjustment Factor Net Metering Recovery Surcharge	PAF NMRS		\$0.00058 \$0.01197	\$13,230 \$273,049		\$0.00189 \$0.00277	\$43,167 \$63,194
	Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$44,025)		\$0.00052	\$11,875
	AG Consulting Expense	AGCE		\$0.00004	\$912		\$0.00002	\$494
	Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$111,546		\$0.00640	\$145,977
27		SRA		\$0.00000	\$0		\$0.00000	\$0
28	Basic Service Cost True Up Factor	BSTF		(\$0.00034)	(\$7,756)		\$0.00231	\$52,694
29	Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$228		\$0.00013	\$2,951
30		SECRF		(\$0.00037)	(\$8,440)		(\$0.00024)	(\$5,372)
	Vegetation Management	RTWF		\$0.00130	\$29,654		\$0.00126	\$28,833
32	Tax Act Credit Factor Grid Modernization	TACF		(\$0.00133) \$0.00165	(\$30,339)		(\$0.00062) \$0.00165	(\$14,254
33 21	Advanced Metering Infrastructure Factor	GMOD		\$0.00165 \$0.00219	\$37,638 \$49,956			\$37,638 \$49,956
	Electronic Payment Recovery	AMIF EPR		\$0.00000	\$49,950 \$0		\$0.00219 \$0.00000	\$49,930
36		PSPF		\$0.00000	\$0 \$0		\$0.00000	\$0 \$0
37		EVF		\$0.00103	\$23,495		\$0.00103	\$23,495
	Transition	TRNSN		(\$0.00037)	(\$8,440)		(\$0.00095)	(\$21,691
39	Transmission	TMKWH		\$0.01748	\$398,739		\$0.02152	\$490,960
10	Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$185,455)		(\$0.00813)	(\$185,455
11	5	SBC		\$0.00250	\$57,028		\$0.00250	\$57,028
	Renewable Energy Charge	RNEW		\$0.00050	\$11,406		\$0.00050	\$11,406
13 14	Basic Service Charge	BS		\$0.15677	\$3,576,102		\$0.15677	\$3,576,102
15				Total Revenue	\$9,618,371			\$9,865,575
46 47							% Change	2.57%
18 19			Curren	it Rate	Proposed F	Rate	Differ	ence
50	Functional Category		Revenue	cents/kWh	Revenue c		Revenue	cents/kWh
51	Base Distribution	DIST	\$5,029,911	22.050	\$5,258,194	23.051	\$228,283	1.001
	Exogenous Cost Adjustment	ECA	\$17,108	0.075	(\$738)	(0.003)	(\$17,846)	(0.078)
	Revenue Decoupling	RDAF	\$912	0.004	(\$14,661)	(0.064)	(\$15,573)	(0.068
54	8	SMART	\$134,586	0.590	\$74,011	0.324	(\$60,575)	(0.266
	Residential Assistance Adjustment Factor	RAAF	\$137,323	0.602	\$179,773	0.788	\$42,450	0.186
56 57	Pension Adjustment Factor Net Metering Recovery Surcharge	PAF NMRS	\$13,230 \$273,049	0.058 1.197	\$43,167 \$63,194	0.189 0.277	\$29,936 (\$209,855)	0.131 (0.920)
	Long Term Renewable Contract Adjustment	LTRCA	(\$44,025)	(0.193)	\$11,875	0.052	\$55,900	0.245
59		AGCE	\$912	0.004	\$494	0.002	(\$419)	(0.002
50		SCRA	\$111,546	0.489	\$145,977	0.640	\$34,431	0.151
51		SRA	\$0	0.000	\$0	0.000	\$0	0.000
52	Basic Service Cost True Up Factor	BSTF	(\$7,756)	(0.034)	\$52,694	0.231	\$60,449	0.265
63	Solar Program Cost Adjustment Factor	SPCA	\$228	0.001	\$2,951	0.013	\$2,723	0.012
	Solar Expansion Cost Recovery Factor	SECRF	(\$8,440)	(0.037)	(\$5,372)	(0.024)	\$3,068	0.013
		RTWF	\$29,654	0.130	\$28,833	0.126	(\$822)	(0.004
55	Vegetation Management			(0.100)	(014.050)			0.071
55 56	Tax Act Credit Factor	TACF	(\$30,339)	(0.133)	(\$14,254)	(0.062)	\$16,084	
55 56 57	Tax Act Credit Factor Grid Modernization	TACF GMOD	(\$30,339) \$37,638	0.165	\$37,638	0.165	\$0	0.000
55 56 57 58	Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	TACF GMOD AMIF	(\$30,339) \$37,638 \$49,956	0.165 0.219	\$37,638 \$49,956	0.165 0.219	\$0 \$0	0.000 0.000
55 56 57 58 59	Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	TACF GMOD AMIF EPR	(\$30,339) \$37,638 \$49,956 \$0	0.165 0.219 0.000	\$37,638 \$49,956 \$0	0.165 0.219 0.000	\$0 \$0 \$0	0.000 0.000 0.000
55 56 57 58 59 70	Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	TACF GMOD AMIF EPR PSPF	(\$30,339) \$37,638 \$49,956 \$0 \$0	0.165 0.219 0.000 0.000	\$37,638 \$49,956 \$0 \$0	0.165 0.219 0.000 0.000	\$0 \$0 \$0 \$0	0.000 0.000 0.000 0.000
55 56 57 58 59 70 71	Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	TACF GMOD AMIF EPR PSPF EVF	(\$30,339) \$37,638 \$49,956 \$0 \$0 \$23,495	0.165 0.219 0.000 0.000 0.103	\$37,638 \$49,956 \$0 \$0 \$23,495	0.165 0.219 0.000	\$0 \$0 \$0 \$0 \$0	0.000 0.000 0.000 0.000 0.000
65 66 67 68 69 70 71 72	Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor	TACF GMOD AMIF EPR PSPF	(\$30,339) \$37,638 \$49,956 \$0 \$0	0.165 0.219 0.000 0.000	\$37,638 \$49,956 \$0 \$0	0.165 0.219 0.000 0.000 0.103	\$0 \$0 \$0 \$0	0.000 0.000 0.000 0.000 0.000 (0.058
65 66 67 68 69 70 71 72 73	Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition	TACF GMOD AMIF EPR PSPF EVF TRNSN	(\$30,339) \$37,638 \$49,956 \$0 \$23,495 (\$8,440)	0.165 0.219 0.000 0.000 0.103 (0.037)	\$37,638 \$49,956 \$0 \$23,495 (\$21,691)	0.165 0.219 0.000 0.000 0.103 (0.095)	\$0 \$0 \$0 \$0 \$0 (\$13,251)	0.000 0.000 0.000 0.000 0.000 (0.058 0.404
65 66 67 68 69 70 71 72 73 73 74 75	Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge	TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF SBC	(\$30,339) \$37,638 \$49,956 \$0 \$23,495 (\$8,440) \$398,739	0.165 0.219 0.000 0.103 (0.037) 1.748 (0.813) 0.250	\$37,638 \$49,956 \$0 \$23,495 (\$21,691) \$490,960	0.165 0.219 0.000 0.000 0.103 (0.095) 2.152 (0.813) 0.250	\$0 \$0 \$0 \$0 (\$13,251) \$92,222 \$0 \$0	0.000 0.000 0.000 0.000 (0.058 0.404 0.000 0.000
65 66 67 68 69 70 71 72 73 74 75 76	Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge Renewable Energy Charge	TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF SBC RNEW	(\$30,339) \$37,638 \$49,956 \$0 \$23,495 (\$8,440) \$398,739 (\$185,455) \$57,028 \$11,406	0.165 0.219 0.000 0.103 (0.037) 1.748 (0.813) 0.250 0.050	\$37,638 \$49,956 \$0 \$23,495 (\$21,691) \$490,960 (\$185,455) \$57,028 \$11,406	0.165 0.219 0.000 0.103 (0.095) 2.152 (0.813) 0.250 0.050	\$0 \$0 \$0 \$0 \$0 \$13,251) \$92,222 \$0 \$0 \$0 \$0 \$0 \$0	0.000 0.000 0.000 0.000 (0.058) 0.404 0.000 0.000 0.000
65 66 67 68 69 70 71 72 73 74 75 76 77	Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition Transmission Energy Efficiency Reconciliation Factor System Benefits Charge Renewable Energy Charge	TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF SBC	(\$30,339) \$37,638 \$49,956 \$0 \$23,495 (\$8,440) \$398,739 (\$185,455) \$57,028	0.165 0.219 0.000 0.103 (0.037) 1.748 (0.813) 0.250	\$37,638 \$49,956 \$0 \$23,495 (\$21,691) \$490,960 (\$185,455) \$57,028	0.165 0.219 0.000 0.000 0.103 (0.095) 2.152 (0.813) 0.250	\$0 \$0 \$0 \$0 (\$13,251) \$92,222 \$0 \$0	0.000 0.000 0.000 0.000 (0.058 0.404 0.000 0.000

Eas	tern M	assa	chu	setts !	Service A	rea	
					-	-	

	828		0 0	Owned			
		Forecast	Cur	rent		Prop	osed
Rate Components	Code	<b>Determinants</b>	Rate	Revenue		Rate	Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
2 Customer Charge 3 Distribution Energy	CUST DKWH	61,326 52,083,617					
Total Base Distribution	DIST	52,085,017		\$2,409,690			\$2,519,155
5 Exogenous Cost Adjustment	ECA		\$0.00075	\$39,063		(\$0.00003)	(\$1,68
5 Total Distribution	Don		\$0100072	\$2,448,753		(\$0.00005)	\$2,517,470
<ul> <li><u>Reconciling Rates</u></li> <li>Revenue Decoupling</li> </ul>	RDAF		\$0.00004	\$2,083		(\$0.00064)	(\$33,47
) Solar Massachusetts Renewable Tar			\$0.00590	\$307,293		\$0.00324	\$168,98
Residential Assistance Adjustment F			\$0.00602	\$313,543		\$0.00788	\$410,46
Pension Adjustment Factor	PAF		\$0.00058	\$30,208		\$0.00189	\$98,56
8 Net Metering Recovery Surcharge	NMRS		\$0.01197	\$623,441		\$0.00277	\$144,28
Long Term Renewable Contract Ad	•		(\$0.00193)	(\$100,521)		\$0.00052	\$27,11
5 AG Consulting Expense	AGCE		\$0.00004	\$2,083		\$0.00002	\$1,12
5 Storm Cost Recovery Adjustment F			\$0.00489	\$254,689		\$0.00640	\$333,30
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$120.21
Basic Service Cost True Up Factor	BSTF SPCA		(\$0.00034) \$0.00001	(\$17,708)		\$0.00231 \$0.00013	\$120,31 \$6.73
<ul> <li>Solar Program Cost Adjustment Fac</li> <li>Solar Expansion Cost Recovery Fac</li> </ul>			\$0.00001 (\$0.00037)	\$521 (\$19,271)		\$0.00013 (\$0.00024)	\$6,73 (\$12,26
Vegetation Management	RTWF		\$0.00130	\$67,709		\$0.00126	\$65,83
2 Tax Act Credit Factor	TACF		(\$0.00133)	(\$69,271)		(\$0.00062)	(\$32,54
Grid Modernization	GMOD		\$0.00165	\$85,938		\$0.00165	\$85,93
Advanced Metering Infrastructure F			\$0.00219	\$114,063		\$0.00219	\$114,06
Electronic Payment Recovery	EPR		\$0.00000	\$0		\$0.00000	\$
Provisional System Planning Factor	PSPF		\$0.00000	\$0		\$0.00000	\$
Electric Vehicle Program Factor	EVF		\$0.00103	\$53,646		\$0.00103	\$53,64
Transition	TRNSN		(\$0.00037)	(\$19,271)		(\$0.00095)	(\$49,52
Transmission	TMKWH		\$0.01748	\$910,422		\$0.02152	\$1,120,98
Energy Efficiency Reconciliation Fa			(\$0.00813)	(\$423,440)		(\$0.00813)	(\$423,44
System Benefits Charge	SBC		\$0.00250	\$130,209		\$0.00250	\$130,20
Renewable Energy Charge Basic Service Charge	RNEW BS		\$0.00050 \$0.13982	\$26,042		\$0.00050 \$0.13982	\$26,04
Basic Service Charge	65		\$0.13982	\$7,282,331		\$0.15982	\$7,282,33
5							
			Total Revenue	\$12,003,493			\$12,156,160
5			Total Revenue	\$12,003,493		% Change	\$12,156,160
5 7 3		Currer			late		1.279
5		Currer	Total Revenue nt Rate <u>cents/kWh</u>	\$12,003,493 Proposed F		% Change Differ <u>Revenue</u>	1.27
5 7 3	DIST		nt Rate	Proposed F		Diffe	1.27 <sup>th</sup> rence <u>cents/kW</u>
5 7 9 ) <u>Functional Category</u>	DIST ECA	Revenue	nt Rate	Proposed F <u>Revenue c</u>	ents/kWh	Differ <u>Revenue</u>	1.27 rence <u>cents/kW</u> 0.21
5 7 9 9 <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment 8 Revenue Decoupling	ECA RDAF	<u>Revenue</u> \$2,409,690 \$39,063 \$2,083	nt Rate <u>cents/kWh</u> 4.627 0.075 0.004	Proposed F <u>Revenue c</u> \$2,519,155 (\$1,685) (\$33,475)	<u>eents/kWh</u> 4.837 (0.003) (0.064)	Differ <u>Revenue</u> \$109,465 (\$40,748) (\$35,558)	1.27 rence <u>cents/kW</u> 0.21 (0.07 (0.06
) <u>Functional Category</u> Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Tar	ECA RDAF get SMART	Revenue \$2,409,690 \$39,063 \$2,083 \$307,293	nt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590	Proposed F <u>Revenue</u> c \$2,519,155 (\$1,685) (\$33,475) \$168,985	eents/kWh 4.837 (0.003) (0.064) 0.324	Differ <u>Revenue</u> \$109,465 (\$40,748) (\$35,558) (\$138,308)	1.27 rence <u>cents/kW</u> 0.21 (0.07 (0.06 (0.26
<ul> <li><u>Functional Category</u></li> <li>Base Distribution</li> <li>Exogenous Cost Adjustment</li> <li>Revenue Decoupling</li> <li>Solar Massachusetts Renewable Tar</li> <li>Residential Assistance Adjustment F</li> </ul>	ECA RDAF rget SMART Factor RAAF	Revenue \$2,409,690 \$39,063 \$2,083 \$307,293 \$313,543	nt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602	Proposed F <u>Revenue</u> (\$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467	ents/kWh 4.837 (0.003) (0.064) 0.324 0.788	Differ <u>Revenue</u> \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923	1.27 rence <u>cents/kW</u> 0.21 (0.07 (0.06 (0.26 0.18
<ul> <li>Functional Category</li> <li>Base Distribution</li> <li>Exogenous Cost Adjustment</li> <li>Revenue Decoupling</li> <li>Solar Massachusetts Renewable Tar</li> <li>Residential Assistance Adjustment F</li> <li>Pension Adjustment Factor</li> </ul>	ECA RDAF sget SMART Factor RAAF PAF	Revenue \$2,409,690 \$39,063 \$2,083 \$307,293 \$313,543 \$30,208	nt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058	Proposed F <u>Revenue c</u> \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561	ents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189	Differ <u>Revenue</u> \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353	1.27 rence <u>cents/kW</u> 0.21 (0.07 (0.06 (0.26 0.18 0.13
<ul> <li><u>Functional Category</u></li> <li><u>Base Distribution</u></li> <li>Exogenous Cost Adjustment</li> <li>Revenue Decoupling</li> <li>Solar Massachusetts Renewable Tar</li> <li>Residential Assistance Adjustment Factor</li> <li>Pension Adjustment Factor</li> <li>Net Metering Recovery Surcharge</li> </ul>	ECA RDAF Smart Sactor RAAF PAF NMRS	Revenue           \$2,409,690           \$39,063           \$2,083           \$307,293           \$313,543           \$30,208           \$623,441	<u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197	Proposed F <u>Revenue</u> \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561 \$144,288	xents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277	Differ <u>Revenue</u> \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153)	1.27' rence <u>cents/kW</u> 0.21' (0.07 (0.06 (0.26 0.18 0.13 (0.92)
<ul> <li>Functional Category</li> <li>Base Distribution</li> <li>Exogenous Cost Adjustment</li> <li>Revenue Decoupling</li> <li>Solar Massachusetts Renewable Tar</li> <li>Residential Assistance Adjustment Factor</li> <li>Pension Adjustment Factor</li> <li>Net Metering Recovery Surcharge</li> <li>Long Term Renewable Contract Adj</li> </ul>	ECA RDAF SMART Factor RAAF PAF NMRS justment LTRCA	Revenue           \$2,409,690         \$39,063           \$2,083         \$307,293           \$313,543         \$30,208           \$623,441         (\$100,521)	tt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193)	Proposed F Revenue c \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113	cents/kWh           4.837           (0.003)           (0.064)           0.324           0.788           0.189           0.277           0.052	Differ <u>Revenue</u> \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635	1.27' rence <u>cents/kW</u> 0.21' (0.06 (0.26 0.18 0.13 (0.92) 0.24
<ul> <li><u>Functional Category</u></li> <li>Base Distribution</li> <li>Exogenous Cost Adjustment</li> <li>Revenue Decoupling</li> <li>Solar Massachusetts Renewable Taris</li> <li>Residential Assistance Adjustment F</li> <li>Pension Adjustment Factor</li> <li>Net Metering Recovery Surcharge</li> <li>Long Term Renewable Contract Adjust AG Consulting Expense</li> </ul>	ECA RDAF get SMART actor RAAF PAF NMRS justment LTRCA AGCE	Revenue           \$2,409,690         \$39,063           \$2,083         \$2,083           \$307,293         \$313,543           \$30,208         \$623,441           (\$100,521)         \$2,083	tt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004	Proposed F Revenue c \$2,519,155 (\$1,68,985 \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128	cents/kWh           4.837           (0.003)           (0.064)           0.324           0.788           0.189           0.277           0.052           0.002	Differ <u>Revenue</u> \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956)	1.27 rence <u>cents/kW</u> 0.21 (0.07 (0.06 (0.26 0.18 0.13 (0.92 0.24 (0.00)
Eunctional Category     Base Distribution     Exogenous Cost Adjustment     Revenue Decoupling     Solar Massachusetts Renewable Tar     Residential Assistance Adjustment F     Pension Adjustment Factor     Net Metering Recovery Surcharge     Long Term Renewable Contract Ad     AG Consulting Expense     Storm Cost Recovery Adjustment F	ECA RDAF get SMART actor RAAF PAF NMRS justment LTRCA AGCE actor SCRA	Revenue           \$2,409,690         \$39,063           \$2,083         \$2,083           \$313,543         \$30,208           \$623,441         (\$100,521)           \$2,083         \$254,689	tt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489	Proposed F Revenue c \$2,519,155 (\$1,685) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303	ents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640	Differ <u>Revenue</u> \$109,465 (\$40,748) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614	1.27 rence 0.21 (0.07 (0.06 (0.26 0.18 0.13 (0.92 0.24 (0.00 0.15
<ul> <li>Functional Category</li> <li>Base Distribution</li> <li>Exogenous Cost Adjustment</li> <li>Revenue Decoupling</li> <li>Solar Massachusetts Renewable Tar</li> <li>Residential Assistance Adjustment Factor</li> <li>Net Metering Recovery Surcharge</li> <li>Long Term Renewable Contract Ad AG Consulting Expense</li> <li>Storm Cost Recovery Adjustment Factor</li> </ul>	ECA RDAF Sactor RAAF PAF NMRS justment LTRCA AGCE actor SCRA SRA	Revenue           \$2,409,690         \$39,063           \$2,083         \$307,293           \$313,543         \$30,208           \$623,441         (\$100,521)           \$2,083         \$254,689           \$0         \$0	<u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000	Proposed F Revenue c \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0	ents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000	Differ Revenue \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$0	1.27 rence 0.21 (0.07 (0.06 (0.26 0.18 0.13 (0.92 0.24 (0.00 0.15 0.00
<ul> <li><u>Functional Category</u></li> <li>Base Distribution</li> <li>Exogenous Cost Adjustment</li> <li>Revenue Decoupling</li> <li>Solar Massachusetts Renewable Tar</li> <li>Residential Assistance Adjustment Factor</li> <li>Net Metering Recovery Surcharge</li> <li>Long Term Renewable Contract Ad</li> <li>AG Consulting Expense</li> <li>Storm Reserve Adjustment F</li> <li>Storm Reserve Adjustment</li> <li>Basic Service Cost True Up Factor</li> </ul>	ECA RDAF Sactor RAAF PAF NMRS justment LTRCA AGCE actor SCRA SRA BSTF	Revenue           \$2,409,690         \$39,063           \$2,083         \$2,083           \$313,543         \$30,208           \$623,441         (\$100,521)           \$2,083         \$254,689	tt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489	Proposed F Revenue c \$2,519,155 (\$1,685) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303	ents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640	Differ <u>Revenue</u> \$109,465 (\$40,748) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614	1.27 rence <u>cents/kW</u> 0.21 (0.06 (0.26 0.18 0.13 (0.92 0.24 (0.00 0.15 0.00 0.00 0.26
Eunctional Category           Base Distribution           Exogenous Cost Adjustment           Revenue Decoupling           Solar Massachusetts Renewable Tar           Residential Assistance Adjustment F           Pension Adjustment Factor           Net Metering Recovery Surcharge           Long Term Renewable Contract Ad           AG Consulting Expense           Storm Cost Recovery Adjustment F           Storm Reservice Cost True Up Factor           Basic Service Cost Adjustment Factor	ECA RDAF SMART actor RAAF PAF NMRS justment LTRCA AGCE actor SCRA SRA BSTF ctor SPCA	Revenue           \$2,409,690         \$39,063           \$2,083         \$307,293           \$313,543         \$30,208           \$623,441         (\$100,521)           \$2,083         \$254,689           \$20,833         \$254,689           \$0         (\$17,708)	tt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034)	Proposed F Revenue c \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0 \$120,313	ents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231	Differ Revenue \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$0 \$138,022	1.27 rence <u>cents/kW</u> 0.21 (0.07 (0.06 (0.26 0.18 0.13 (0.92 0.24 (0.00 0.15 0.00 0.26 0.01
Functional Category           Base Distribution           Exogenous Cost Adjustment           Revenue Decoupling           Solar Massachusetts Renewable Tar           Residential Assistance Adjustment F           Pension Adjustment Factor           Net Metering Recovery Surcharge           Long Term Renewable Contract Ad           AG Consulting Expense           Storm Cost Recovery Adjustment F           Storm Reserve Adjustment           Basic Service Cost True Up Factor           Solar Program Cost Adjustment Factor           Solar Program Cost Adjustment Factor	ECA RDAF RDAF Sactor RAAF PAF NMRS justment LTRCA AGCE actor SCRA SRA BSTF ctor SPCA tor SECRF RTWF	Revenue           \$2,409,690         \$39,063           \$2,083         \$307,293           \$313,543         \$30,208           \$623,441         (\$100,521)           \$2,083         \$254,689           \$0         (\$17,708)           \$521         \$(\$19,271)           \$67,709         \$\$67,709	tt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001	Proposed F Revenue c \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0 \$120,313 \$6,737	xents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013	Differ Revenue \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$0 \$138,022 \$6,217 \$7,005 (\$1,876)	1.27 rence cents/kW 0.21 (0.07 (0.06 (0.26 0.18 0.13 (0.92 0.24 (0.00 0.15 0.00 0.26 0.01 0.01 (0.00 0.26 0.01 0.01 0.01 0.01 0.01 0.00 0.00 0.0
Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Tar Residential Assistance Adjustment F Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Ad AG Consulting Expense Storm Cost Recovery Adjustment F Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Fac Solar Expansion Cost Adjustment Fac Solar Expansion Cost Recovery Fac Vegetation Management Tax Act Credit Factor	ECA RDAF get SMART actor RAAF PAF NMRS justment LTRCA AGCE actor SCRA SRA BSTF ctor SPCA ttor SPCA RTWF TACF	Revenue           \$2,409,690         \$39,063           \$2,083         \$307,293           \$313,543         \$30,208           \$623,441         (\$100,521)           \$2,083         \$254,689           \$254,689         \$50           \$511         \$17,708           \$521         \$57,709           \$669,271)         \$52,711	tt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.031 0.037) 0.130 (0.133)	Proposed F Revenue c \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0 \$120,313 \$6,737 (\$12,266) \$65,832 (\$32,546)	rents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062)	Differ <u>Revenue</u> \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$578,614 \$50 \$138,022 \$6,217 \$7,005 (\$1,876) \$36,725	1.27 rence <u>cents/kW</u> 0.21 (0.07 (0.06 (0.26 0.18 0.13 (0.92 0.24 (0.00 0.15 0.00 0.26 0.01 0.01 (0.00 0.07
Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Tar Residential Assistance Adjustment F Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Ad AG Consulting Expense Storm Cost Recovery Adjustment Fa Storm Reserve Adjustment Basis Service Cost True Up Factor Solar Program Cost Adjustment Fac Solar Expansion Cost Recovery Fac Vegetation Management Tax Act Credit Factor Grid Modernization	ECA RDAF RDAF SMART PAF NMRS justment LTRCA AGCE actor SCRA SRA BSTF ctor SPCA tor SECRF RTWF TACF GMOD	Revenue           \$2,409,690         \$39,063           \$2,083         \$2,083           \$307,293         \$313,543           \$30,208         \$623,441           (\$100,521)         \$2,083           \$224,689         \$0           (\$17,708)         \$521           (\$19,271)         \$67,709           \$65,938         \$85,938	tt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165	Proposed F Revenue c \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0 \$120,313 \$6,737 (\$12,266) \$65,832 (\$32,546) \$85,938	rents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.165	Differ <u>Revenue</u> \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$00 \$138,022 \$6,217 \$7,005 (\$1,876) \$36,725 \$0	1.27 rence <u>cents/kW</u> 0.21 (0.07 (0.06 (0.26 0.18 0.13 (0.92 0.24 (0.00 0.15 0.00 0.26 0.01 0.01 (0.00 0.07 0.07 0.00
Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Tar Residential Assistance Adjustment F Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Ad AG Consulting Expense Storm Cost Recovery Adjustment Fac Solar Program Cost Adjustment Fac Solar Program Cost Adjustment Fac Solar Expansion Cost Recovery Fac Vegetation Management Tax Act Credit Factor Grid Modernization	ECA RDAF RDAF sactor RAAF PAF NMRS justment LTRCA AGCE actor SCRA SRA BSTF RTWF TACF GMOD factor AMIF	Revenue           \$2,409,690         \$39,063           \$2,083         \$307,293           \$313,543         \$300,208           \$623,441         (\$100,521)           \$2,083         \$2,083           \$2,54,689         \$0           \$511,708         \$521           \$521         \$521           \$521         \$521           \$521         \$523,893           \$521         \$5,938           \$114,063         \$14,063	<u>et Rate</u> <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 0.165 0.219	Proposed F Revenue ( \$2,519,155 (\$1,685) (\$3,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0 \$120,313 \$6,737 (\$12,266) \$65,832 (\$32,546) \$65,832 (\$32,546) \$85,938 \$114,063	rents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.0126 (0.062) 0.126 (0.062) 0.126	Differ Revenue \$109,465 (\$40,748) (\$35,558) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$00 \$138,022 \$6,217 \$7,005 (\$1,876) \$36,725 \$36,725 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1.27 rence cents/kW 0.21 (0.07 (0.06 (0.26 0.18 0.13 (0.92 0.24 (0.00 0.15 0.00 0.15 0.00 0.26 0.01 0.01 (0.00 0.07 0.00 0.00 0.00 0.00 0.00 0.0
Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Tar Residential Assistance Adjustment F Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Ad AG Consulting Expense Storm Reserve Adjustment Fa Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Program Cost Adjustment Fa Solar Expansion Cost Recovery Fac Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure F Electronic Payment Recovery	ECA RDAF RDAF Sactor RAAF PAF NMRS justment LTRCA AGCE actor SCRA SRA BSTF actor SPCA tor SPCA tor SECRF RTWF TACF GMOD factor AMIF EPR	Revenue           \$2,409,690           \$39,063           \$2,083           \$307,293           \$313,543           \$30,208           \$623,441           (\$100,521)           \$2,083           \$254,689           \$0           \$17,708           \$521           \$547,09           \$569,271)           \$85,938           \$114,063	tt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.133) 0.165 0.219 0.000	Proposed F Revenue c \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0 \$120,313 \$6,737 (\$12,266) \$65,832 (\$32,546) \$85,938 \$114,063 \$0	rents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000	Differ Revenue \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$0 \$138,022 \$6,217 \$7,005 (\$1,876) \$36,725 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1.27 rence <u>cents/kW</u> 0.21 (0.06 (0.26 0.18 0.13 (0.92 0.24 (0.00 0.15 0.00 0.26 0.01 0.01 0.01 0.00 0.00 0.00 0.00 0.0
Functional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Tar Residential Assistance Adjustment F Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Ad AG Consulting Expense Storm Cost Recovery Adjustment F Storm Reserve Adjustment factor Solar Program Cost Adjustment Fac Solar Expansion Cost Recovery Fac Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure F Electronic Payment Recovery	ECA RDAF RDAF sactor ractor RAAF PAF NMRS Justment LTRCA AGCE actor SCRA SCRA BSTF ctor SPCA tor SPCA tor SPCA ctor CMOD factor EPR PSPF	Revenue           \$2,409,690           \$39,063           \$2,083           \$307,293           \$313,543           \$30,208           \$623,441           (\$100,521)           \$2,083           \$254,689           \$254,689           \$521           \$(\$17,708)           \$521           \$547,709           \$67,709           \$55,938           \$114,063           \$0           \$0           \$0	tt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000	Proposed F Revenue c \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0 \$120,313 \$6,737 (\$12,266) \$65,832 (\$32,546) \$85,938 \$114,063 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	rents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000	Differ <u>Revenue</u> \$109,465 (\$40,748) (\$35,558) (\$138,308) \$\$6,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$0 \$138,022 \$6,217 \$7,005 (\$1,876) \$36,725 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1.27 rence <u>cents/kW</u> 0.21 (0.07 (0.06 (0.26 0.18 0.18 0.13 (0.92 0.24 (0.00 0.15 0.24 (0.00 0.26 0.01 0.01 (0.00 0.07 0.00 0.00 0.000 0.000 0.000
Eunctional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Tar Residential Assistance Adjustment F Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Ad AG Consulting Expense Storm Rost Recovery Adjustment Fa Storm Reserve Adjustment Basic Service Cost True Up Factor Solar Expansion Cost Recovery Fac Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure F Electronic Payment Recovery Provisional System Planning Factor	ECA RDAF RDAF SMART PAF NMRS justment LTRCA AGCE actor SCRA SRA BSTF Ctor SPCA tor SECRF RTWF TACF GMOD factor AMIF EPR PSPF EVF	Revenue           \$2,409,690           \$39,063           \$2,083           \$307,293           \$313,543           \$30,208           \$623,441           (\$100,521)           \$2,083           \$224,689           \$0           \$17,708           \$521           \$617,709           \$66,7,709           \$65,938           \$114,063           \$0           \$0           \$53,646	<u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 0.165 0.219 0.000 0.000 0.000 0.103	Proposed F <u>Revenue</u> ( \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0 \$120,313 \$6,737 (\$12,266) \$65,832 (\$32,546) \$85,938 \$114,063 \$0 \$0 \$53,646	rents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.002 0.640 0.002 0.640 0.0231 0.013 (0.024) 0.165 0.219 0.000 0.000 0.103	Differ Revenue \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$00 \$138,022 \$6,217 \$7,005 (\$1,876) \$36,725 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	1.27 rence cents/kV 0.21 (0.07 (0.06 (0.26 0.18 0.13 0.92 0.24 (0.00 0.15 0.00 0.15 0.00 0.06 0.01 0.01 0.01 0.01 0.00 0.00
Eunctional Category Base Distribution Exogenous Cost Adjustment Revenue Decoupling Solar Massachusetts Renewable Tar Residential Assistance Adjustment F Pension Adjustment Factor Net Metering Recovery Surcharge Long Term Renewable Contract Ad AG Consulting Expense Storm Cost Recovery Adjustment Fac Solar Expansion Cost Adjustment Fac Solar Ergaram Cost Adjustment Fac Solar Ergaram Cost Adjustment Fac Solar Expansion Cost Recovery Fac Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure F Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor Transition	ECA RDAF RDAF get SMART PAF NMRS justment LTRCA AGCE actor SCRA SRA BSTF ctor SPCA ttor SECRF RTWF TACF GMOD factor AMIF EPR PSPF EVF TRNSN	Revenue           \$2,409,690           \$39,063           \$2,083           \$307,293           \$313,543           \$30,208           \$623,441           (\$100,521)           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$2,083           \$521           (\$19,271)           \$66,926           \$0           \$0           \$0           \$0           \$0           \$0           \$0           \$2,046	tr Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.133 0.165 0.219 0.000 0.000 0.003 (0.037)	Proposed F Revenue c \$2,519,155 (\$1,685) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0 \$120,313 \$6,737 (\$12,266) \$65,832 (\$22,546) \$85,938 \$114,063 \$0 \$53,646 (\$49,527)	rents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.640 0.000 0.231 0.031 (0.024) 0.126 (0.062) 0.126 0.219 0.000 0.000 0.0103 (0.095)	Differ Revenue \$109,465 (\$40,748) (\$35,558) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$00 \$138,022 \$6,217 \$7,005 (\$1,876) \$36,725 \$36,725 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1.27 rence cents/kW 0.21 (0.07 (0.06 (0.26 0.18 0.13 (0.92 0.24 (0.00 0.15 0.00 0.26 0.01 0.01 (0.00 0.07 0.00 0.00 0.00 0.00 0.00 0.0
Functional Category           Base Distribution           Exogenous Cost Adjustment           Revenue Decoupling           Solar Massachusetts Renewable Tar           Residential Assistance Adjustment F           Pension Adjustment Factor           Net Metering Recovery Surcharge           Long Term Renewable Contract Ad           AG Consulting Expense           Storm Reserve Adjustment F           Basic Service Cost True Up Factor           Solar Program Cost Adjustment Fac           Solar Program Cost Adjustment           Tax Act Credit Factor           Grid Modernization           Advanced Metering Infrastructure F           Electronic Payment Recovery           Provisional System Planning Factor           Electric Vehicle Program Factor           Transmission	ECA RDAF RDAF Sactor RAAF PAF NMRS justment LTRCA AGCE actor SCRA SRA BSTF tor SPCA tor SPCA tor SPCA factor AMIF EPR PSPF EVF TRNSN TRNSM	Revenue           \$2,409,690         \$39,063           \$2,083         \$307,293           \$313,543         \$30,208           \$623,441         (\$100,521)           \$2,083         \$254,689           \$0         (\$17,708)           \$521         \$57,709           \$\$65,938         \$114,063           \$\$0         \$53,646           \$\$119,271)         \$\$2,933           \$\$14,0,63         \$0           \$\$53,646         \$\$19,271)           \$\$19,271)         \$\$10,422	<u>ett Rate</u> <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037) 1.748	Proposed F Revenue c \$2,519,155 (\$1,685) (\$3,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0 \$120,313 \$6,737 (\$12,266) \$65,832 (\$32,546) \$85,938 \$114,063 \$0 \$53,646 (\$49,527) \$1,120,988	rents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.0123 (0.023) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.000 0.165 0.219 0.000 0.000 0.000 0.231 0.126 (0.064) 0.126 0.219 0.000 0.231 0.126 0.252 0.215 0.215 0.2152 0.152 0.152 0.152 0.152 0.152 0.152 0.152 0.152 0.155 0.215 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0.155 0	Differ Revenue \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$00 \$138,022 \$6,217 \$7,005 (\$1,876) \$36,725 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	1.27 rence  cents/kW 0.21 0.06 0.26 0.18 0.13 0.92 0.24 0.00 0.15 0.00 0.26 0.01 0.01 0.01 0.01 0.00 0.00 0.00 0.0
Functional Category           Base Distribution           Exogenous Cost Adjustment           Revenue Decoupling           Solar Massachusetts Renewable Tar           Residential Assistance Adjustment F           Pension Adjustment Factor           Net Metering Recovery Surcharge           Long Term Renewable Contract Ad           AG Consulting Expense           Storm Cost Recovery Adjustment F           Storm Cost Recovery Adjustment           Basic Service Cost True Up Factor           Solar Program Cost Adjustment           Tax Act Credit Factor           Grid Modernization           Advanced Metering Infrastructure F           Electronic Payment Recovery           Provisional System Planning Factor           Transmission           Energy Efficiency Reconciliation Factor	ECA RDAF RDAF RDAF SMART PAF NMRS SCRA AGCE actor SCRA AGCE actor SCRA BSTF CACF GMOD ACF EPR PSPF EVF TACF EVF TRNSM CTOR EERF	Revenue           \$2,409,690         \$39,063           \$2,083         \$307,293           \$313,543         \$30,208           \$623,441         (\$100,521)           \$2,083         \$254,689           \$254,689         \$50           \$(\$17,708)         \$5211           \$54,709         (\$69,271)           \$85,938         \$114,063           \$0         \$50           \$53,646         (\$19,271)           \$910,422         (\$423,440)	tt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.000 0.103 (0.037) 1.748 (0.813)	Proposed F Revenue c \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0 \$120,313 \$6,737 (\$12,266) \$65,832 (\$32,546) \$85,938 \$114,063 \$0 \$53,646 (\$49,527) \$1,120,988 (\$423,440)	rents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.165 0.219 0.103 (0.095) 2.152 (0.813)	Differ Revenue \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$0 \$138,022 \$6,217 \$7,005 (\$1,876) \$36,725 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1.27 rence cents/kV 0.21 (0.07 (0.06 (0.26 0.18 0.13 (0.92 0.24 (0.00 0.15 0.00 0.26 0.01 (0.00 0.07 0.00 0.00 0.00 0.00 0.00 0.0
<ul> <li><u>Functional Category</u></li> <li><u>Base Distribution</u></li> <li>Exogenous Cost Adjustment</li> <li>Revenue Decoupling</li> <li>Solar Massachusetts Renewable Tar</li> <li>Residential Assistance Adjustment F</li> <li>Pension Adjustment Factor</li> <li>Net Metering Recovery Surcharge</li> <li>Long Term Renewable Contract Adj</li> <li>AG Consulting Expense</li> <li>Storm Cost Recovery Adjustment F</li> <li>Storm Cost Recovery Adjustment Factor</li> <li>Solar Program Cost Adjustment Factor</li> <li>Solar Expansion Cost Recovery Factor</li> <li>Solar Expansion Cost Recovery Factor</li> <li>Grid Modernization</li> <li>Advanced Metering Infrastructure F</li> <li>Electric Vehicle Program Factor</li> <li>Electric Vehicle Program Factor</li> <li>Transmission</li> <li>Transmission</li> <li>Energy Efficiency Reconciliation Fai</li> <li>System Benefits Charge</li> </ul>	ECA RDAF RDAF RDAF SMART PAF NMRSS justment LTRCA AGCE actor SCRA SCRA BSTF CAC SCRA SCRA BSTF CAC SCRA SCRA CAC SCRA SCRA SCRA SCRA S	Revenue           \$2,409,690           \$39,063           \$2,083           \$307,293           \$313,543           \$300,208           \$623,441           (\$100,521)           \$2,083           \$22,441           (\$100,521)           \$2,083           \$254,689           \$0           (\$17,708)           \$5211           (\$19,271)           \$67,709           \$669,271)           \$85,938           \$114,063           \$0           \$0           \$53,646           \$19,271)           \$910,422           \$423,440)           \$130,209	<u>ett Rate</u> <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.001 (0.037) 0.130 0.133 0.165 0.219 0.000 0.000 0.103 (0.037) 1.748 (0.813) 0.250	Proposed F Revenue ( \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0 \$120,313 \$6,737 (\$12,266) \$65,832 (\$32,546) \$85,938 \$114,063 \$0 \$53,646 (\$49,527) \$1,120,988 (\$423,440) \$130,209	rents/kWh 4.837 (0.003) (0.064) 0.324 0.324 0.777 0.052 0.002 0.640 0.000 0.231 0.0103 (0.024) 0.126 (0.062) 0.126 0.219 0.000 0.000 0.103 (0.095) 2.152 (0.813) 0.250	Differ Revenue \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$00 \$138,022 \$6,217 \$7,005 (\$1,876) \$36,725 \$00 \$00 \$00 \$00 \$00 \$210,566 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$	1.27 rence cents/kW 0.211 (0.07 (0.06 (0.26 0.18 0.13 (0.92 0.24 (0.00 0.15 0.00 0.26 0.011 0.011 (0.00 0.00 0.00 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.00000 0.00000000
<ul> <li><u>Functional Category</u></li> <li>Base Distribution</li> <li>Exogenous Cost Adjustment</li> <li>Revenue Decoupling</li> <li>Solar Massachusetts Renewable Tar</li> <li>Residential Assistance Adjustment Fa</li> <li>Residential Assistance Adjustment F</li> <li>Pension Adjustment Factor</li> <li>Net Metering Recovery Surcharge</li> <li>Long Term Renewable Contract Adj</li> <li>AG Consulting Expense</li> <li>Storm Reserve Adjustment</li> <li>Solar Program Cost Adjustment</li> <li>Solar Expansion Cost Recovery Factor</li> <li>Solar Expansion Cost Recovery Factor</li> <li>Solar Expansion Cost Recovery</li> <li>Provisional System Planning Factor</li> <li>Electronic Payment Recovery</li> <li>Provisional System Planning Factor</li> <li>Transmission</li> <li>Energy Efficiency Reconciliation Factor</li> </ul>	ECA RDAF RDAF RDAF SMART PAF NMRS SCRA AGCE actor SCRA AGCE actor SCRA BSTF CACF GMOD ACF EPR PSPF EVF TACF EVF TRNSM CTOR EERF	Revenue           \$2,409,690         \$39,063           \$2,083         \$307,293           \$313,543         \$30,208           \$623,441         (\$100,521)           \$2,083         \$254,689           \$254,689         \$50           \$(\$17,708)         \$5211           \$54,709         (\$69,271)           \$85,938         \$114,063           \$0         \$50           \$53,646         (\$19,271)           \$910,422         (\$423,440)	tt Rate <u>cents/kWh</u> 4.627 0.075 0.004 0.590 0.602 0.058 1.197 (0.193) 0.004 0.489 0.000 (0.034) 0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.000 0.103 (0.037) 1.748 (0.813)	Proposed F Revenue c \$2,519,155 (\$1,685) (\$33,475) \$168,985 \$410,467 \$98,561 \$144,288 \$27,113 \$1,128 \$333,303 \$0 \$120,313 \$6,737 (\$12,266) \$65,832 (\$32,546) \$85,938 \$114,063 \$0 \$53,646 (\$49,527) \$1,120,988 (\$423,440)	rents/kWh 4.837 (0.003) (0.064) 0.324 0.788 0.189 0.277 0.052 0.002 0.640 0.000 0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.165 0.219 0.103 (0.095) 2.152 (0.813)	Differ Revenue \$109,465 (\$40,748) (\$35,558) (\$138,308) \$96,923 \$68,353 (\$479,153) \$127,635 (\$956) \$78,614 \$0 \$138,022 \$6,217 \$7,005 (\$1,876) \$36,725 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1.27 <sup>e</sup>

Western	Massachus	etts Servi	ce Are	a	
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	S-2 Street and Security Lighting - Customer Owned						
		Forecast	Curre	ent		Propos	sed
Rate Components	Code	Determinants	Rate	Revenue		Rate	Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
2 Customer Charge 3 Distribution Energy	CUST DKWH	5,321 3,840,130					
Total Base Distribution	DIST	5,840,150	-	\$153,427		-	\$160,39
5 Exogenous Cost Adjustment	ECA		\$0.00075	\$2,880		(\$0.00003)	(\$124)
5 Total Distribution	Don			\$156,307		(\$0.00005)	\$160,27
7							
Reconciling Rates							
Revenue Decoupling	RDAF		\$0.00004	\$154		(\$0.00064)	(\$2,46
) Solar Massachusetts Renewable Target	SMART		\$0.00590	\$22,657		\$0.00324	\$12,45
Residential Assistance Adjustment Factor	RAAF		\$0.00602	\$23,118		\$0.00788	\$30,26
<ul> <li>Pension Adjustment Factor</li> <li>Net Metering Recovery Surcharge</li> </ul>	PAF NMRS		\$0.00058 \$0.01197	\$2,227 \$45,966		\$0.00189 \$0.00277	\$7,26 \$10,63
Long Term Renewable Contract Adjustment	LTRCA		(\$0.00193)	(\$7,411)		\$0.00052	\$1,99
5 AG Consulting Expense	AGCE		\$0.00004	\$154		\$0.00002	\$8
5 Storm Cost Recovery Adjustment Factor	SCRA		\$0.00489	\$18,778		\$0.00640	\$24,57
Storm Reserve Adjustment	SRA		\$0.00000	\$0		\$0.00000	\$
Basic Service Cost True Up Factor	BSTF		(\$0.00034)	(\$1,306)		\$0.00231	\$8,87
Solar Program Cost Adjustment Factor	SPCA		\$0.00001	\$38		\$0.00013	\$49
) Solar Expansion Cost Recovery Factor	SECRF		(\$0.00037)	(\$1,421)		(\$0.00024)	(\$90
Vegetation Management	RTWF		\$0.00130	\$4,992		\$0.00126	\$4,85
2 Tax Act Credit Factor	TACF		(\$0.00133)	(\$5,107)		(\$0.00062)	(\$2,40
Grid Modernization	GMOD		\$0.00165	\$6,336		\$0.00165	\$6,33
Advanced Metering Infrastructure Factor	AMIF EPR		\$0.00219	\$8,410		\$0.00219	\$8,41 \$
5 Electronic Payment Recovery 5 Provisional System Planning Factor	PSPF		\$0.00000 \$0.00000	\$0 \$0		\$0.00000 \$0.00000	3 S
Electric Vehicle Program Factor	EVF		\$0.00103	\$3,955		\$0.00103	\$3,95
3 Transition	TRNSN		(\$0.00037)	(\$1,421)		(\$0.00095)	(\$3,65
Transmission	TMKWH		\$0.01748	\$67,125		\$0.02152	\$82,65
Energy Efficiency Reconciliation Factor	EERF		(\$0.00813)	(\$31,220)		(\$0.00813)	(\$31,22
System Benefits Charge	SBC		\$0.00250	\$9,600		\$0.00250	\$9,60
2 Renewable Energy Charge	RNEW		\$0.00050	\$1,920		\$0.00050	\$1,92
Basic Service Charge	BS		\$0.13982	\$536,927		\$0.13982	\$536,92
5			Total Revenue	\$860,779			\$870,93
5						% Change	1.18
3						76 Change	1.10
)		Curren	nt Rate	Proposed R	late	Differe	nce
<u>Functional Category</u>		Revenue	cents/kWh	Revenue c		Revenue	cents/kW
Base Distribution	DIST	\$153,427	3.995	\$160,397	4.177	\$6,970	0.18
2 Exogenous Cost Adjustment	ECA	\$2,880	0.075	(\$124)	(0.003)	(\$3,004)	(0.07
Revenue Decoupling	RDAF	\$154	0.004	(\$2,468)	(0.064)	(\$2,622)	(0.06
Solar Massachusetts Renewable Target	SMART	\$22,657 \$23,118	0.590	\$12,459 \$20,264	0.324	(\$10,197) \$7,146	(0.26
5 Residential Assistance Adjustment Factor 5 Pension Adjustment Factor	RAAF PAF	\$23,118 \$2,227	0.602 0.058	\$30,264 \$7,267	0.788 0.189	\$7,146 \$5,040	0.18 0.13
<ul> <li>View Pension Adjustment Factor</li> <li>View Net Metering Recovery Surcharge</li> </ul>	NMRS	\$2,227 \$45,966	1.197	\$7,267 \$10,638	0.189	(\$35,328)	(0.13 (0.92
Long Term Renewable Contract Adjustment	LTRCA	(\$7,411)	(0.193)	\$1,999	0.052	\$9,411	0.24
AG Consulting Expense	AGCE	\$154	0.004	\$83	0.002	(\$70)	(0.00
) Storm Cost Recovery Adjustment Factor			0.489	\$24,574	0.640	\$5,796	0.15
	SCRA	\$18,778	0.469	\$24,374		· · ·	
Storm Reserve Adjustment	SCRA SRA	\$18,778	0.000	\$24,574	0.000	\$0	0.00
					0.000 0.231	\$0 \$10,176	
<ul> <li>Basic Service Cost True Up Factor</li> <li>Solar Program Cost Adjustment Factor</li> </ul>	SRA BSTF SPCA	\$0 (\$1,306) \$38	0.000 (0.034) 0.001	\$0 \$8,871 \$497	0.231 0.013	\$10,176 \$458	0.26 0.01
Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor	SRA BSTF SPCA SECRF	\$0 (\$1,306) \$38 (\$1,421)	0.000 (0.034) 0.001 (0.037)	\$0 \$8,871 \$497 (\$904)	0.231 0.013 (0.024)	\$10,176 \$458 \$516	0.26 0.01 0.01
Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management	SRA BSTF SPCA SECRF RTWF	\$0 (\$1,306) \$38 (\$1,421) \$4,992	0.000 (0.034) 0.001 (0.037) 0.130	\$0 \$8,871 \$497 (\$904) \$4,854	0.231 0.013 (0.024) 0.126	\$10,176 \$458 \$516 (\$138)	0.26 0.01 0.01 (0.00
Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor	SRA BSTF SPCA SECRF RTWF TACF	\$0 (\$1,306) \$38 (\$1,421) \$4,992 (\$5,107)	0.000 (0.034) 0.001 (0.037) 0.130 (0.133)	\$0 \$8,871 \$497 (\$904) \$4,854 (\$2,400)	0.231 0.013 (0.024) 0.126 (0.062)	\$10,176 \$458 \$516 (\$138) \$2,708	0.26 0.01 0.01 (0.00 0.07
Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization	SRA BSTF SPCA SECRF RTWF TACF GMOD	\$0 (\$1,306) \$38 (\$1,421) \$4,992 (\$5,107) \$6,336	0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165	\$0 \$8,871 \$497 (\$904) \$4,854 (\$2,400) \$6,336	0.231 0.013 (0.024) 0.126 (0.062) 0.165	\$10,176 \$458 \$516 (\$138) \$2,708 \$0	0.26 0.01 0.01 (0.00 0.07 0.00
Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor	SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF	\$0 (\$1,306) \$38 (\$1,421) \$4,992 (\$5,107) \$6,336 \$8,410	0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219	\$0 \$8,871 \$497 (\$904) \$4,854 (\$2,400) \$6,336 \$8,410	0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219	\$10,176 \$458 \$516 (\$138) \$2,708 \$0 \$0	0.26 0.01 0.01 (0.00 0.07 0.00 0.00
Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery	SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR	\$0 (\$1,306) \$38 (\$1,421) \$4,992 (\$5,107) \$6,336 \$8,410 \$0	0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000	\$0 \$8,871 \$497 (\$904) \$4,854 (\$2,400) \$6,336 \$8,410 \$0	0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000	\$10,176 \$458 \$516 (\$138) \$2,708 \$0 \$0 \$0 \$0	0.26 0.01 0.01 (0.00 0.07 0.00 0.00 0.00
Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor	SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF	\$0 (\$1,306) \$38 (\$1,421) \$4,992 (\$5,107) \$6,336 \$8,410 \$0 \$0 \$0	0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000	\$0 \$8,871 \$497 (\$904) \$4,854 (\$2,400) \$6,336 \$8,410 \$0 \$0 \$0	0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000	\$10,176 \$458 \$516 (\$138) \$2,708 \$0 \$0 \$0 \$0 \$0	0.26 0.01 0.01 0.00 0.07 0.00 0.00 0.00 0.00
Basic Service Cost True Up Factor Solar Program Cost Adjustment Factor Solar Expansion Cost Recovery Factor Vegetation Management Tax Act Credit Factor Grid Modernization Advanced Metering Infrastructure Factor Electronic Payment Recovery Provisional System Planning Factor Electric Vehicle Program Factor	SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF	\$0 (\$1,306) \$38 (\$1,421) \$4,992 (\$5,107) \$6,336 \$8,410 \$0 \$0 \$0 \$3,955	0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.000 0.103	\$0 \$8,871 \$497 (\$904) \$4,854 (\$2,400) \$6,336 \$8,410 \$0 \$0 \$0 \$3,955	0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103	\$10,176 \$458 \$516 (\$138) \$2,708 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.26 0.01 0.01 0.00 0.00 0.00 0.00 0.00 0.0
Basic Service Cost True Up Factor         Solar Program Cost Adjustment Factor         Solar Expansion Cost Recovery Factor         Vegetation Management         Tax Act Credit Factor         Grid Modernization         Advanced Metering Infrastructure Factor         Electronic Payment Recovery         Provisional System Planning Factor         Electric Vehicle Program Factor         Transition	SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN	\$0 (\$1,306) \$38 (\$1,421) \$4,992 (\$5,107) \$6,336 \$8,410 \$0 \$0 \$3,955 (\$1,421)	0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037)	\$0 \$8,871 \$497 \$4,854 \$4,854 (\$2,400) \$6,336 \$8,410 \$0 \$0 \$3,955 (\$3,652)	0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103 (0.095)	\$10,176 \$458 \$516 (\$138) \$2,708 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.26 0.01 0.01 0.07 0.00 0.00 0.00 0.00 0.00
Basic Service Cost True Up Factor     Solar Program Cost Adjustment Factor     Solar Expansion Cost Recovery Factor     Vegetation Management     Tax Act Credit Factor     Grid Modernization     Advanced Metering Infrastructure Factor     Electronic Payment Recovery     Provisional System Planning Factor     Electric Vehicle Program Factor     Transmission	SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM	\$0 (\$1,306) \$38 (\$1,421) \$4,992 (\$5,107) \$6,336 \$8,410 \$0 \$0 \$3,955 (\$1,421) \$67,125	$\begin{array}{c} 0.000\\ (0.034)\\ 0.001\\ (0.037)\\ 0.130\\ (0.133)\\ 0.165\\ 0.219\\ 0.000\\ 0.000\\ 0.000\\ 0.103\\ (0.037)\\ 1.748 \end{array}$	\$0 \$8,871 \$497 (\$904) \$4,854 (\$2,400) \$6,336 \$8,410 \$0 \$3,955 (\$3,652) \$82,651	0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103 (0.095) 2.152	\$10,176 \$458 \$516 (\$138) \$2,708 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.26 0.01 0.01 0.07 0.00 0.00 0.00 0.00 0.00
Basic Service Cost True Up Factor     Solar Program Cost Adjustment Factor     Solar Expansion Cost Recovery Factor     Vegetation Management     Tax Act Credit Factor     Grid Modernization     Advanced Metering Infrastructure Factor     Electronic Payment Recovery     Provisional System Planning Factor	SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN	\$0 (\$1,306) \$38 (\$1,421) \$4,992 (\$5,107) \$6,336 \$8,410 \$0 \$0 \$3,955 (\$1,421)	0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037)	\$0 \$8,871 \$497 \$4,854 \$4,854 (\$2,400) \$6,336 \$8,410 \$0 \$0 \$3,955 (\$3,652)	0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103 (0.095)	\$10,176 \$458 \$516 (\$138) \$2,708 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$15,525	0.26 0.01 0.01 0.07 0.00 0.00 0.00 0.00 0.00
<ol> <li>Basic Service Cost True Up Factor</li> <li>Solar Program Cost Adjustment Factor</li> <li>Solar Expansion Cost Recovery Factor</li> <li>Vegetation Management</li> <li>Tax Act Credit Factor</li> <li>Grid Modernization</li> <li>Advanced Metering Infrastructure Factor</li> <li>Electronic Payment Recovery</li> <li>Provisional System Planning Factor</li> <li>Electric Vehicle Program Factor</li> <li>Transmission</li> <li>Energy Efficiency Reconciliation Factor</li> </ol>	SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF	\$0 (\$1,306) \$38 (\$1,421) \$4,992 (\$5,107) \$6,336 \$8,410 \$0 \$3,955 (\$1,421) \$67,125 (\$31,220)	0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037) 1.748 (0.813)	\$0 \$8,871 \$497 (\$904) \$4,854 (\$2,400) \$6,336 \$8,410 \$0 \$3,955 (\$3,652) \$82,651 (\$31,220)	0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.103 (0.095) 2.152 (0.813)	\$10,176 \$458 \$516 (\$138) \$2,708 \$0 \$0 \$0 \$0 \$0 (\$2,231) \$15,525 \$0	0.26 0.01 0.01 0.07 0.00 0.00 0.00 0.00 0.00
<ol> <li>Basic Service Cost True Up Factor</li> <li>Solar Program Cost Adjustment Factor</li> <li>Solar Expansion Cost Recovery Factor</li> <li>Vegetation Management</li> <li>Tax Act Credit Factor</li> <li>Grid Modernization</li> <li>Advanced Metering Infrastructure Factor</li> <li>Electronic Payment Recovery</li> <li>Provisional System Planning Factor</li> <li>Electric Vehicle Program Factor</li> <li>Transition</li> <li>Transmission</li> <li>Energy Efficiency Reconciliation Factor</li> <li>System Benefits Charge</li> </ol>	SRA BSTF SPCA SECRF RTWF TACF GMOD AMIF EPR PSPF EVF TRNSN TRNSM EERF SBC	\$0 (\$1,306) \$38 (\$1,421) \$4,992 (\$5,107) \$6,336 \$8,410 \$0 \$3,955 (\$1,421) \$67,125 (\$31,220) \$9,600	0.000 (0.034) 0.001 (0.037) 0.130 (0.133) 0.165 0.219 0.000 0.000 0.103 (0.037) 1.748 (0.813) 0.250	\$0 \$8,871 \$497 (\$904) \$4,854 (\$2,400) \$6,336 \$8,410 \$0 \$0 \$3,955 (\$3,652) \$82,651 (\$31,220) \$9,600	0.231 0.013 (0.024) 0.126 (0.062) 0.165 0.219 0.000 0.000 0.000 0.000 2.152 (0.813) 0.250	\$10,176 \$458 \$516 (\$138) \$2,708 \$0 \$0 \$0 \$0 \$0 (\$2,231) \$15,525 \$0 \$0	0.00 0.26 0.011 0.01 0.00 0.00 0.00 0.00 0.00 0.

## Eastern and Western Massachusetts Summary of Bill Impact Analysis Proposed January 1, 2025

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7 8											
9				Mor	nthly		Mon	th		Annua	al
10	Service Area	Service Territory	Rate	<u>kW/kVA</u>	kWh		tal Change	% Change		otal Change	% Change
11		EMA	R-1		530	\$	1.62	0.9%	\$	19.44	0.9%
12 13	WMA	WMA	R-1		545	\$	1.67	0.9%	\$	20.04	0.9%
	EMA	EMA	R-2		475	\$	0.85	0.9%	\$	10.20	0.9%
15		WMA	R-2		585	\$	1.04	0.9%	\$	12.48	0.9%
16	EMA	EMA	R-3		745	\$	1.86	0.7%	\$	22.32	0.7%
18		WMA	R-3		805	\$	2.01	0.8%	\$	24.12	0.8%
19	*****	VV 1V17 1	R J		005	Ψ	2.01	0.070	Ψ	21.12	0.070
20	EMA	EMA	R-4		830	\$	1.21	0.7%	\$	14.52	0.7%
21 22	WMA	WMA	R-4		990	\$	1.44	0.8%	\$	17.28	0.8%
23	WMA	WMA	23		285	\$	2.45	2.8%	\$	29.41	2.8%
24 25	WMA	WMA	24	12	840	\$	13.49	4.0%	\$	161.88	4.0%
26		WMA	24	15	2,100	\$	14.99	2.5%	\$	179.88	2.5%
27	WMA	WMA	24	12	3,180	\$	7.59	1.0%	\$	91.08	1.0%
28					2.250	¢	16.00	2 (0/	¢	104.40	2 (0/
29		Greater Boston	G-1 Non-Demand		2,250	\$	16.20	2.6%	\$	194.40	2.6%
30 31		Cambridge South	G-1 Non-Demand G-1 Non-Demand		2,700 1,650	\$ ¢	17.68 11.25	2.5% 2.5%	\$ ¢	212.16 135.00	2.5% 2.5%
	WMA	WMA	G-1 Non-Demand		2,140	\$ \$	11.23	2.3%	\$ \$	133.00	2.3%
33	W WIA	WINA	0-1 Non-Demand		2,140	φ	14.07	2.870	¢	1/0./3	2.870
34		Greater Boston	G-1 Demand	10	1,000	\$	(2.60)	-1.2%	\$	(31.20)	-1.2%
35		Greater Boston	G-1 Demand	16	3,840	\$	17.50	1.8%	\$	210.00	1.8%
36 37	EMA	Greater Boston	G-1 Demand	20	8,400	\$	23.96	1.2%	\$	287.52	1.2%
38	WMA	WMA	G-1 Demand	7	630	\$	11.15	4.4%	\$	133.80	4.4%
39	WMA	WMA	G-1 Demand	10	2,300	\$	13.94	2.3%	\$	167.28	2.3%
40 41	WMA	WMA	G-1 Demand	11	4,565	\$	9.70	1.0%	\$	116.40	1.0%
42	EMA	Greater Boston	G-2 (NEMA)	260	63,700	\$	699.12	4.1%	\$	8,389.44	4.1%
43	EMA	Greater Boston	G-2 (NEMA)	285	111,150	\$	671.71	2.7%	\$	8,060.52	2.7%
44		Greater Boston	G-2 (NEMA)	308	164,780	\$	623.66	1.9%	\$	7,483.92	1.9%
45 46	EMA	Greater Boston	G-2 (SEMA)	260	63,700	\$	699.12	3.9%	\$	8,389.44	3.9%
47		Greater Boston	G-2 (SEMA) G-2 (SEMA)	285	111,150	\$	671.71	2.6%	\$	8,060.52	2.6%
48		Greater Boston	G-2 (SEMA)	308	164,780	\$	623.66	1.8%	\$	7,483.92	1.8%
49 50	EMA	Cambridge	G-2	332	94,620	\$	719.87	3.5%	\$	8,638.44	3.5%
	EMA	Cambridge	G-2	370	157,250	\$	718.35	2.3%	\$	8,620.20	2.3%
52	EMA	Cambridge	G-2	290	160,950	\$	501.96	1.7%	\$	6,023.52	1.7%
53 54	EMA	South	G-2	215	39,775	\$	492.89	4.7%	\$	5,914.68	4.7%
	EMA	South	G-2	209	75,240	\$	424.27	2.6%	\$	5,091.24	2.6%
	EMA	South	G-2	207	101,430	\$	379.84	1.8%	\$	4,558.08	1.8%
57											
	WMA	WMA	G-2	140	25,900	\$	347.62	5.3%	\$	4,171.44	5.3%
	WMA	WMA	G-2	122	42,700	\$	258.64	3.1%	\$	3,103.68	3.1%
60 61	WMA	WMA	G-2	125	60,625	\$	227.87	2.2%	\$	2,734.44	2.2%
	EMA	Greater Boston	G-3 (NEMA)	600	162,000	\$	1,808.16	4.8%	\$	21,697.92	4.8%
	EMA	Greater Boston	G-3 (NEMA)	828	368,460	\$	2,448.90	3.5%	\$	29,386.80	3.5%
	EMA	Greater Boston	G-3 (NEMA)	1,356	786,480	\$	3,951.92	2.8%	\$	47,423.04	2.8%
65											

## Eastern and Western Massachusetts Summary of Bill Impact Analysis Proposed January 1, 2025

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	Service Area	Service Territory	Rate	kW/kVA	<u>kWh</u>	otal Change	% Change	otal Change	<u>% Change</u>
66	EMA	Greater Boston	G-3 (SEMA)	600	162,000	\$ 1,808.16	4.5%	\$ 21,697.92	4.5%
67	EMA	Greater Boston	G-3 (SEMA)	828	368,460	\$ 2,448.90	3.2%	\$ 29,386.80	3.2%
68	EMA	Greater Boston	G-3 (SEMA)	1,356	786,480	\$ 3,951.92	2.6%	\$ 47,423.04	2.6%
69									
70	EMA	Cambridge	G-3	859	249,110	\$ 2,538.14	4.7%	\$ 30,457.68	4.7%
71	EMA	Cambridge	G-3	1,085	471,975	\$ 3,201.16	3.6%	\$ 38,413.92	3.6%
72	EMA	Cambridge	G-3	880	506,000	\$ 2,535.98	2.9%	\$ 30,431.76	2.9%
73									
74	EMA	South	G-3	920	230,000	\$ 2,424.20	4.7%	\$ 29,090.40	4.7%
75	EMA	South	G-3	933	373,200	\$ 2,478.04	3.4%	\$ 29,736.48	3.4%
76	EMA	South	G-3	930	497,550	\$ 2,487.66	2.7%	\$ 29,851.92	2.7%
77									
78	WMA	WMA	G-3	420	107,100	\$ 1,204.90	5.4%	\$ 14,458.80	5.4%
79	WMA	WMA	G-3	525	225,750	\$ 1,484.07	3.9%	\$ 17,808.84	3.9%
80	WMA	WMA	G-3	530	294,150	\$ 1,482.30	3.2%	\$ 17,787.60	3.2%
81									
82	EMA	South	G-4	50	5,000	\$ 48.95	3.3%	\$ 587.40	3.3%
83	EMA	South	G-4	35	7,525	\$ 25.78	1.4%	\$ 309.36	1.4%
84	EMA	South	G-4	27	10,530	\$ 9.91	0.4%	\$ 118.92	0.4%
85									
86	EMA	Cambridge	G-5		9,649	\$ 58.08	2.4%	\$ 696.96	2.4%
87									
88	EMA	South	G-6		69,100	\$ 393.18	2.3%	\$ 4,718.16	2.3%
89									
90	EMA	Cambridge	G-6		4	\$ 0.02	0.1%	\$ 0.24	0.1%
91									
92	EMA	South	G-7	9	2,340	\$ 10.35	1.7%	\$ 124.20	1.7%
93	EMA	South	G-7	6	2,970	\$ 11.83	1.5%	\$ 141.96	1.5%
	EMA	South	G-7	7	4,375	\$ 17.00	1.5%	\$ 204.00	1.5%
95									
96	EMA	Greater Boston	T-1 (Winter)		475	\$ 3.89	2.7%	\$ 46.68	2.7%
97	EMA	Greater Boston	T-1 (Summer)		475	\$ 2.75	1.8%	\$ 33.00	1.8%
98									
99	WMA	WMA	T-4	130	32,500	\$ 304.20	4.3%	\$ 3,650.40	4.3%
100	WMA	WMA	T-4	140	56,000	\$ 281.40	2.7%	\$ 3,376.80	2.7%
101	WMA	WMA	T-4	100	55,000	\$ 168.00	1.8%	\$ 2,016.00	1.8%
102									
103	WMA	WMA	T-5	3,600	936,000	\$ 9,747.36	5.3%	\$ 116,968.32	5.3%
104	WMA	WMA	T-5	4,000	1,940,000	\$ 10,614.40	3.5%	\$ 127,372.80	3.5%
105	WMA	WMA	T-5	2,844	1,649,520	\$ 7,482.00	3.0%	\$ 89,783.94	3.0%
				,		-			

# Eastern Massachusetts Service Area Rate R-1 Residential

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1										
2										
3										
4										
5						f Monthly Typical <b>H</b>	Bill			
6					Proposed	l January 1, 2025				
7										
8						achusetts Service A	rea			
9					Rate F	R-1 Residential				
10										
11										
12		Monthly		Current Monthly Bill			posed Monthly Bil			ll Impact
13		kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14		100	\$27.56	\$15.77	\$43.33	\$27.87	\$15.77	\$43.64	\$0.31	0.7%
15		200	\$45.12	\$31.54	\$76.66	\$45.74	\$31.54	\$77.28	\$0.62	0.8%
16		300	\$62.69	\$47.32	\$110.01	\$63.60	\$47.32	\$110.92	\$0.91	0.8%
17		400	\$80.25	\$63.09	\$143.34	\$81.47	\$63.09	\$144.56	\$1.22	0.9%
18		500	\$97.81	\$78.86	\$176.67	\$99.34	\$78.86	\$178.20	\$1.53	0.9%
19		600	\$115.37	\$94.63	\$210.00	\$117.21	\$94.63	\$211.84	\$1.84	0.9%
20		700	\$132.93	\$110.40	\$243.33	\$135.08	\$110.40	\$245.48	\$2.15	0.9%
21		800	\$150.50	\$126.18	\$276.68	\$152.94	\$126.18	\$279.12	\$2.44	0.9%
22		900	\$168.06	\$141.95	\$310.01	\$170.81	\$141.95	\$312.76	\$2.75	0.9%
23		1,000	\$185.62	\$157.72	\$343.34	\$188.68	\$157.72	\$346.40	\$3.06	0.9%
24		1,250	\$229.53	\$197.15	\$426.68	\$233.35	\$197.15	\$430.50	\$3.82	0.9%
25		1,500	\$273.43	\$236.58	\$510.01	\$278.02	\$236.58	\$514.60	\$4.59	0.9%
26		2,000	\$361.24	\$315.44	\$676.68	\$367.36	\$315.44	\$682.80	\$6.12	0.9%
27	Avg	530	\$103.08	\$83.59	\$186.67	\$104.70	\$83.59	\$188.29	\$1.62	0.9%
28										
29						<b>N</b> 1				
30					Current	Proposed				
31					Rates	Rates	Change			
32 33		Customer Char	0		\$10.00	\$10.00	\$ -			
33 34		Distribution Er Exogenous Cos			\$0.05909 \$0.00101	\$0.06264 (\$0.00004)	\$0.00355 (\$0.00105)			
34 35		Revenue Decor	5		\$0.00006	(\$0.00085)	(\$0.00091)			
35 36		Distributed Sol			\$0.00800	\$0.00431	(\$0.00369)			
30 37				unt Existen	\$0.00800	\$0.01047	\$0.00231			
38		Pension Adjust	sistance Adjustme	nt ractor	\$0.00816	\$0.00275	\$0.00231			
39		5	Recovery Surcharg	70	\$0.01622	\$0.00273	(\$0.01254)			
40			newable Contract	-	(\$0.00193)	\$0.00052	\$0.00245			
40		AG Consulting		Aujustinent	\$0.00005	\$0.00002	(\$0.00003)			
42			covery Adjustmer	at Factor	\$0.00663	\$0.00850	\$0.00187			
43		Storm Reserve		it i actor	\$0.00000	\$0.00000	\$ -			
44			Cost True Up Fact	or	(\$0.00046)	\$0.00307	\$0.00353			
45			Cost Adjustment		\$0.00002	\$0.00017	\$0.00015			
46		0	n Cost Recovery		(\$0.00051)	(\$0.00031)	\$0.00020			
47		Vegetation Ma	2	1 actor	\$0.00193	\$0.00184	(\$0.00009)			
48		Tax Act Credit	0		(\$0.00180)	(\$0.00083)	\$0.00097			
49		Grid Moderniz			\$0.00221	\$0.00221	\$ -			
50			ering Infrastructur	re	\$0.00294	\$0.00224	\$ -			
51		Electronic Pay	0		\$0.00000	\$0.00010	\$0.00010			
52			stem Planning Fac	tor	\$0.00000	\$0.00000	\$ -			
53		Electric Vehicl			\$0.00138	\$0.00138	\$ -			
54		Transition	- 1 40101		(\$0.00037)	(\$0.00095)	(\$0.00058)			
55		Transmission E	Energy		\$0.04052	\$0.04545	\$0.00493			
56			ncy Reconciliation	1 Factor	\$0.02861	\$0.02861	\$ -			
57		System Benefit			\$0.00250	\$0.00250	\$-			
58		Renewable Ene			\$0.00050	\$0.00050	\$ -			
59		Basic Service (			\$0.15772	\$0.15772	\$-			
			6							

## Western Massachusetts Service Area Rate R-1 Residential

11			6		D				· · · · ·
12	Monthly		Current Monthly B			posed Monthly Bil			ill Impact
13 14	<u>kWh</u> 100	<u>Delivery</u> \$27.56	Supplier \$14.02	<u>Total</u> \$41.58	Delivery \$27.87	Supplier \$14.02	<u>Total</u> \$41.89	<u>Change</u> \$0.31	<u>% Change</u> 0.7%
14 15	200	\$27.56 \$45.12	\$14.02 \$28.05	\$41.58 \$73.17	\$27.87 \$45.74	\$14.02 \$28.05	\$41.89 \$73.79	\$0.51 \$0.62	0.7%
15	300	\$62.69	\$28.05 \$42.07	\$104.76	\$43.74 \$63.60	\$28.03 \$42.07	\$105.67	\$0.82 \$0.91	0.8%
16	400	\$80.25	\$56.09	\$136.34	\$81.47	\$42.07 \$56.09	\$137.56	\$1.22	0.9%
17	500	\$97.81	\$70.12	\$167.93	\$99.34	\$70.12	\$169.46	\$1.53	0.9%
18	600	\$115.37	\$84.14	\$199.51	\$117.21	\$84.14	\$201.35	\$1.84	0.9%
20	700	\$132.93	\$98.16	\$231.09	\$135.08	\$98.16	\$233.24	\$2.15	0.9%
20	800	\$152.95	\$112.18	\$262.68	\$152.94	\$112.18	\$265.12	\$2.44	0.9%
21	900	\$168.06	\$126.21	\$294.27	\$170.81	\$126.21	\$297.02	\$2.75	0.9%
22	1,000	\$185.62	\$140.23	\$325.85	\$188.68	\$120.21	\$328.91	\$3.06	0.9%
23 24	1,000	\$229.53	\$175.29	\$404.82	\$233.35	\$175.29	\$408.64	\$3.82	0.9%
24	1,500	\$273.43	\$210.35	\$483.78	\$278.02	\$210.35	\$488.37	\$4.59	0.9%
23 26	2,000	\$361.24	\$280.46	\$641.70	\$367.36	\$280.46	\$647.82	\$6.12	1.0%
20	Avg 545	\$105.71	\$76.43	\$182.14	\$107.38	\$76.43	\$183.81	\$1.67	0.9%
27	Avg 545	\$105.71	\$70.45	\$102.14	\$107.58	370.43	\$165.61	\$1.07	0.970
28 29									
30				Current	Proposed				
31				Rates	Rates	Change			
32	Customer Cha	arge		\$10.00	\$10.00	<u>s</u> -			
33	Distribution E	0		\$0.05909	\$0.06264	\$0.00355			
34		ost Adjustment		\$0.00101	(\$0.00004)	(\$0.00105)			
35	Revenue Deco			\$0.00006	(\$0.00085)	(\$0.00091)			
36	Distributed So			\$0.00800	\$0.00431	(\$0.00369)			
37		ssistance Adjustme	ent Factor	\$0.00816	\$0.01047	\$0.00231			
38	Pension Adju			\$0.00086	\$0.00275	\$0.00189			
39		Recovery Surcharg	σe	\$0.01622	\$0.00368	(\$0.01254)			
40		enewable Contract		(\$0.00193)	\$0.00052	\$0.00245			
41	AG Consultin		. Ingubullioni	\$0.00005	\$0.00002	(\$0.00003)			
42		ecovery Adjustmer	nt Factor	\$0.00663	\$0.00850	\$0.00187			
43	Storm Reserv			\$0.00000	\$0.00000	\$ -			
44		Cost True Up Fact	tor	(\$0.00046)	\$0.00307	\$0.00353			
45		n Cost Adjustment		\$0.00002	\$0.00017	\$0.00015			
46		on Cost Recovery		(\$0.00051)	(\$0.00031)	\$0.00020			
47	Vegetation M			\$0.00193	\$0.00184	(\$0.00009)			
48	Tax Act Cred			(\$0.00180)	(\$0.00083)	\$0.00097			
49	Grid Moderni	zation		\$0.00221	\$0.00221	\$ -			
50	Advanced Me	tering Infrastructu	re	\$0.00294	\$0.00294	\$ -			
51		yment Recovery		\$0.00000	\$0.00010	\$0.00010			
52		ystem Planning Fac	ctor	\$0.00000	\$0.00000	\$ -			
53	Electric Vehic	le Factor		\$0.00138	\$0.00138	\$ -			
54	Transition			(\$0.00037)	(\$0.00095)	(\$0.00058)			
55	Transmission	Energy		\$0.04052	\$0.04545	\$0.00493			
56	Energy Efficie	ency Reconciliation	n Factor	\$0.02861	\$0.02861	\$ -			
57	System Benef	its Charge		\$0.00250	\$0.00250	\$ -			
58	Renewable Er	nergy Charge		\$0.00050	\$0.00050	\$ -			
59	Basic Service	Charge		\$0.14023	\$0.14023	\$ -			

#### Eastern Massachusetts Service Area Rate R-2 Residential Assistance

10									
11		.1.1		-11		1M (11 D)	1	T ( 1 D	
12			Current Monthly B			posed Monthly Bil			ill Impact
13	<u>kV</u>		Supplier	Total	Delivery	Supplier	Total	Change	<u>% Change</u>
14	10		\$9.15	\$25.14	\$16.16	\$9.15	\$25.31	\$0.17	0.7%
15	20		\$18.30	\$44.47	\$26.53	\$18.30	\$44.83	\$0.36	0.8%
16	30		\$27.44	\$63.80	\$36.89	\$27.44	\$64.33	\$0.53	0.8%
17	40	• • • •	\$36.59	\$83.13	\$47.25	\$36.59	\$83.84	\$0.71	0.9%
18	50		\$45.74	\$102.47	\$57.62	\$45.74	\$103.36	\$0.89	0.9%
19	60		\$54.89	\$121.81	\$67.98	\$54.89	\$122.87	\$1.06	0.9%
20	70		\$64.03	\$141.13	\$78.34	\$64.03	\$142.37	\$1.24	0.9%
21	80		\$73.18	\$160.47	\$88.71	\$73.18	\$161.89	\$1.42	0.9%
22	90		\$82.33	\$179.80	\$99.07	\$82.33	\$181.40	\$1.60	0.9%
23	1,0		\$91.48	\$199.14	\$109.43	\$91.48	\$200.91	\$1.77	0.9%
24	1,2		\$114.35	\$247.47	\$135.34	\$114.35	\$249.69	\$2.22	0.9%
25	1,5	00 \$158.59	\$137.22	\$295.81	\$161.25	\$137.22	\$298.47	\$2.66	0.9%
26	2,0	00 \$209.52	\$182.96	\$392.48	\$213.07	\$182.96	\$396.03	\$3.55	0.9%
27	Avg 47	5 \$54.18	\$43.45	\$97.63	\$55.03	\$43.45	\$98.48	\$0.85	0.9%
28									
29									
30				Current	Proposed				
31				Rates	Rates	Change			
32	Custon	ner Charge		\$10.00	\$10.00	\$ -			
33	Distrib	ution Energy		\$0.05909	\$0.06264	\$0.00355			
34	Exoger	ious Cost Adjustment		\$0.00101	(\$0.00004)	(\$0.00105)			
35	Revenu	e Decoupling		\$0.00006	(\$0.00085)	(\$0.00091)			
36	Distrib	uted Solar Charge		\$0.00800	\$0.00431	(\$0.00369)			
37	Reside	ntial Assistance Adjustm	ent Factor	\$0.00816	\$0.01047	\$0.00231			
38	Pension	n Adjustment Factor		\$0.00086	\$0.00275	\$0.00189			
39	Net Me	etering Recovery Surchar	ge	\$0.01622	\$0.00368	(\$0.01254)			
40	Long T	erm Renewable Contract	Adjustment	(\$0.00193)	\$0.00052	\$0.00245			
41		nsulting Expense	-	\$0.00005	\$0.00002	(\$0.00003)			
42		Cost Recovery Adjustme	nt Factor	\$0.00663	\$0.00850	\$0.00187			
43		Reserve Adjustment		\$0.00000	\$0.00000	\$ -			

22	i ter interening i tereo very Burenange	\$01010 <u>2</u> 2	\$0100500	(\$0.0120.)
40	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
41	AG Consulting Expense	\$0.00005	\$0.00002	(\$0.00003)
42	Storm Cost Recovery Adjustment Factor	\$0.00663	\$0.00850	\$0.00187
43	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
44	Basic Service Cost True Up Factor	(\$0.00046)	\$0.00307	\$0.00353
45	Solar Program Cost Adjustment Factor	\$0.00002	\$0.00017	\$0.00015
46	Solar Expansion Cost Recovery Factor	(\$0.00051)	(\$0.00031)	\$0.00020
47	Vegetation Management	\$0.00193	\$0.00184	(\$0.00009)
48	Tax Act Credit Factor	(\$0.00180)	(\$0.00083)	\$0.00097
49	Grid Modernization	\$0.00221	\$0.00221	\$ -
50	Advanced Metering Infrastructure	\$0.00294	\$0.00294	\$ -
51	Electronic Payment Recovery	\$0.00000	\$0.00010	\$0.00010
52	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
53	Electric Vehicle Factor	\$0.00138	\$0.00138	\$ -
54	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
55	Transmission Energy	\$0.04052	\$0.04545	\$0.00493
56	Energy Efficiency Reconciliation Factor	\$0.02861	\$0.02861	\$ -
57	System Benefits Charge	\$0.00250	\$0.00250	\$ -
58	Renewable Energy Charge	\$0.00050	\$0.00050	\$ -
59	Basic Service Charge	\$0.15772	\$0.15772	\$ -
60	Low Income Discount	42%	42%	0%

## Western Massachusetts Service Area Rate R-2 Residential Assistance

11										
12		Monthly		Current Monthly Bi			posed Monthly Bil			ill Impact
13		kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14		100	\$15.99	\$8.13	\$24.12	\$16.16	\$8.13	\$24.29	\$0.17	0.7%
15		200	\$26.17	\$16.27	\$42.44	\$26.53	\$16.27	\$42.80	\$0.36	0.8%
16		300	\$36.36	\$24.40	\$60.76	\$36.89	\$24.40	\$61.29	\$0.53	0.9%
17		400	\$46.54	\$32.53	\$79.07	\$47.25	\$32.53	\$79.78	\$0.71	0.9%
18		500	\$56.73	\$40.67	\$97.40	\$57.62	\$40.67	\$98.29	\$0.89	0.9%
19		600	\$66.92	\$48.80	\$115.72	\$67.98	\$48.80	\$116.78	\$1.06	0.9%
20		700	\$77.10	\$56.93	\$134.03	\$78.34	\$56.93	\$135.27	\$1.24	0.9%
21		800	\$87.29	\$65.07	\$152.36	\$88.71	\$65.07	\$153.78	\$1.42	0.9%
22		900	\$97.47	\$73.20	\$170.67	\$99.07	\$73.20	\$172.27	\$1.60	0.9%
23		1,000	\$107.66	\$81.33	\$188.99	\$109.43	\$81.33	\$190.76	\$1.77	0.9%
24		1,250	\$133.12	\$101.67	\$234.79	\$135.34	\$101.67	\$237.01	\$2.22	0.9%
25		1,500	\$158.59	\$122.00	\$280.59	\$161.25	\$122.00	\$283.25	\$2.66	0.9%
26		2,000	\$209.52	\$162.67	\$372.19	\$213.07	\$162.67	\$375.74	\$3.55	1.0%
27	Avg	585	\$65.39	\$47.58	\$112.97	\$66.43	\$47.58	\$114.01	\$1.04	0.9%
28										
29										
30					Current	Proposed				
31					Rates	Rates	Change			
32		Customer Char	•		\$10.00	\$10.00	\$ -			
33		Distribution Er	07		\$0.05909	\$0.06264	\$0.00355			
34		Exogenous Co	5		\$0.00101	(\$0.00004)	(\$0.00105)			
35		Revenue Deco			\$0.00006	(\$0.00085)	(\$0.00091)			
36		Distributed So			\$0.00800	\$0.00431	(\$0.00369)			
37			sistance Adjustme	nt Factor	\$0.00816	\$0.01047	\$0.00231			
38		Pension Adjus			\$0.00086	\$0.00275	\$0.00189			
39			Recovery Surcharg		\$0.01622	\$0.00368	(\$0.01254)			
40		0	newable Contract	Adjustment	(\$0.00193)	\$0.00052	\$0.00245			
41		AG Consulting	/ 1		\$0.00005	\$0.00002	(\$0.00003)			
42			covery Adjustmen	t Factor	\$0.00663	\$0.00850	\$0.00187			
43		Storm Reserve			\$0.00000	\$0.00000	\$ -			
44		Basic Service	Cost True Up Fact	or	(\$0.00046)	\$0.00307	\$0.00353			
45		0	Cost Adjustment		\$0.00002	\$0.00017	\$0.00015			
46		•	on Cost Recovery l	Factor	(\$0.00051)	(\$0.00031)	\$0.00020			
47		Vegetation Ma	0		\$0.00193	\$0.00184	(\$0.00009)			
48		Tax Act Credit			(\$0.00180)	(\$0.00083)	\$0.00097			
49		Grid Moderniz			\$0.00221	\$0.00221	\$ -			
50			ering Infrastructur	e	\$0.00294	\$0.00294	\$ -			
51		Electronic Pay	ment Recovery		\$0.00000	\$0.00010	\$0.00010			
52			stem Planning Fac	tor	\$0.00000	\$0.00000	\$ -			
53		Electric Vehicl	e Factor		\$0.00138	\$0.00138	\$ -			
54		Transition			(\$0.00037)	(\$0.00095)	(\$0.00058)			
55		Transmission I			\$0.04052	\$0.04545	\$0.00493			
56		0,	ncy Reconciliation	Factor	\$0.02861	\$0.02861	\$ -			
57		System Benefi			\$0.00250	\$0.00250	\$ -			
58		Renewable End	ergy Charge		\$0.00050	\$0.00050	\$ -			
59		Basic Service	0		\$0.14023	\$0.14023	\$ -			
60		Low Income D	viscount		42%	42%	0%			

## Eastern Massachusetts Service Area Rate R-3 Residential Space Heating

10										
11										
12		Monthly	C	Current Monthly B	ill	Pro	posed Monthly Bi	11	Total B	ill Impact
13		kWh	Delivery	Supplier 1	Total	Delivery	Supplier	Total	Change	% Change
14		100	\$26.95	\$15.77	\$42.72	\$27.20	\$15.77	\$42.97	\$0.25	0.6%
15		200	\$43.90	\$31.54	\$75.44	\$44.40	\$31.54	\$75.94	\$0.50	0.7%
16		300	\$60.85	\$47.32	\$108.17	\$61.60	\$47.32	\$108.92	\$0.75	0.7%
17		400	\$77.80	\$63.09	\$140.89	\$78.80	\$63.09	\$141.89	\$1.00	0.7%
18		500	\$94.75	\$78.86	\$173.61	\$96.00	\$78.86	\$174.86	\$1.25	0.7%
19		600	\$111.69	\$94.63	\$206.32	\$113.19	\$94.63	\$207.82	\$1.50	0.7%
20		700	\$128.64	\$110.40	\$239.04	\$130.39	\$110.40	\$240.79	\$1.75	0.7%
21		800	\$145.59	\$126.18	\$271.77	\$147.59	\$126.18	\$273.77	\$2.00	0.7%
22		900	\$162.54	\$141.95	\$304.49	\$164.79	\$141.95	\$306.74	\$2.25	0.7%
23		1,000	\$179.49	\$157.72	\$337.21	\$181.99	\$157.72	\$339.71	\$2.50	0.7%
24		1,250	\$221.86	\$197.15	\$419.01	\$224.99	\$197.15	\$422.14	\$3.13	0.7%
25		1,500	\$264.24	\$236.58	\$500.82	\$267.99	\$236.58	\$504.57	\$3.75	0.7%
26		2,000	\$348.98	\$315.44	\$664.42	\$353.98	\$315.44	\$669.42	\$5.00	0.8%
27	Avg	745	\$136.27	\$117.50	\$253.77	\$138.13	\$117.50	\$255.63	\$1.86	0.7%
28										
29										
30					Current	Proposed				
31					Rates	Rates	Change			
32		Customer Char	ge		\$10.00	\$10.00	\$ -			
			-							

31		Rates	Rates	Change
32	Customer Charge	\$10.00	\$10.00	\$ -
33	Distribution Energy	\$0.05296	\$0.05595	\$0.00299
34	Exogenous Cost Adjustment	\$0.00101	(\$0.00004)	(\$0.00105)
35	Revenue Decoupling	\$0.00006	(\$0.00085)	(\$0.00091)
36	Distributed Solar Charge	\$0.00800	\$0.00431	(\$0.00369)
37	Residential Assistance Adjustment Factor	\$0.00816	\$0.01047	\$0.00231
38	Pension Adjustment Factor	\$0.00086	\$0.00275	\$0.00189
39	Net Metering Recovery Surcharge	\$0.01622	\$0.00368	(\$0.01254)
40	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
41	AG Consulting Expense	\$0.00005	\$0.00002	(\$0.00003)
42	Storm Cost Recovery Adjustment Factor	\$0.00663	\$0.00850	\$0.00187
43	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
44	Basic Service Cost True Up Factor	(\$0.00046)	\$0.00307	\$0.00353
45	Solar Program Cost Adjustment Factor	\$0.00002	\$0.00017	\$0.00015
46	Solar Expansion Cost Recovery Factor	(\$0.00051)	(\$0.00031)	\$0.00020
47	Vegetation Management	\$0.00193	\$0.00184	(\$0.00009)
48	Tax Act Credit Factor	(\$0.00180)	(\$0.00083)	\$0.00097
49	Grid Modernization	\$0.00221	\$0.00221	\$ -
50	Advanced Metering Infrastructure	\$0.00294	\$0.00294	\$ -
51	Electronic Payment Recovery	\$0.00000	\$0.00010	\$0.00010
52	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
53	Electric Vehicle Factor	\$0.00138	\$0.00138	\$ -
54	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
55	Transmission Energy	\$0.04052	\$0.04545	\$0.00493
56	Energy Efficiency Reconciliation Factor	\$0.02861	\$0.02861	\$ -
57	System Benefits Charge	\$0.00250	\$0.00250	\$ -
58	Renewable Energy Charge	\$0.00050	\$0.00050	\$ -
59	Basic Service Charge	\$0.15772	\$0.15772	\$ -

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Advanced Metering Infrastructure

Provisional System Planning Factor

Energy Efficiency Reconciliation Factor

Electronic Payment Recovery

Electric Vehicle Factor

Transmission Energy

Basic Service Charge

System Benefits Charge

Renewable Energy Charge

Transition

### Western Massachusetts Service Area Rate R-3 Residential Space Heating

10										
11 12		Monthly	(	Current Monthly B	:11	Drot	posed Monthly Bil	I.	Total D	ill Impact
12		kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	<u>% Change</u>
13		100	\$26.95	\$14.02	\$40.97	\$27.20	\$14.02	\$41.22	\$0.25	0.6%
15		200	\$43.90	\$28.05	\$71.95	\$44.40	\$28.05	\$72.45	\$0.50	0.7%
16		300	\$60.85	\$42.07	\$102.92	\$61.60	\$42.07	\$103.67	\$0.75	0.7%
17		400	\$77.80	\$56.09	\$133.89	\$78.80	\$56.09	\$134.89	\$1.00	0.7%
18		500	\$94.75	\$70.12	\$164.87	\$96.00	\$70.12	\$166.12	\$1.25	0.8%
19		600	\$111.69	\$84.14	\$195.83	\$113.19	\$84.14	\$197.33	\$1.50	0.8%
20		700	\$128.64	\$98.16	\$226.80	\$130.39	\$98.16	\$228.55	\$1.75	0.8%
21		800	\$145.59	\$112.18	\$257.77	\$147.59	\$112.18	\$259.77	\$2.00	0.8%
22		900	\$162.54	\$126.21	\$288.75	\$164.79	\$126.21	\$291.00	\$2.25	0.8%
23		1,000	\$179.49	\$140.23	\$319.72	\$181.99	\$140.23	\$322.22	\$2.50	0.8%
24		1,250	\$221.86	\$175.29	\$397.15	\$224.99	\$175.29	\$400.28	\$3.13	0.8%
25		1,500	\$264.24	\$210.35	\$474.59	\$267.99	\$210.35	\$478.34	\$3.75	0.8%
26		2,000	\$348.98	\$280.46	\$629.44	\$353.98	\$280.46	\$634.44	\$5.00	0.8%
27	Avg	805	\$146.44	\$112.89	\$259.33	\$148.45	\$112.89	\$261.34	\$2.01	0.8%
28		000	φ1 ioiii	<b><i>Q112109</i></b>	<i>Q207100</i>	\$1.1011b	Q11210)	\$20110 I	<b>Q2101</b>	01070
29										
30					Current	Proposed				
31					Rates	Rates	Change			
32		Customer Char	ge		\$10.00	\$10.00	<u>s</u> -			
33		Distribution En			\$0.05296	\$0.05595	\$0.00299			
34		Exogenous Cos	07		\$0.00101	(\$0.00004)	(\$0.00105)			
35		Revenue Decou			\$0.00006	(\$0.00085)	(\$0.00091)			
36		Distributed Sol			\$0.00800	\$0.00431	(\$0.00369)			
37			sistance Adjustme	nt Factor	\$0.00816	\$0.01047	\$0.00231			
38		Pension Adjust			\$0.00086	\$0.00275	\$0.00189			
39		5	ecovery Surcharg	e	\$0.01622	\$0.00368	(\$0.01254)			
40		0	newable Contract		(\$0.00193)	\$0.00052	\$0.00245			
41		AG Consulting		5	\$0.00005	\$0.00002	(\$0.00003)			
42		0	covery Adjustmen	t Factor	\$0.00663	\$0.00850	\$0.00187			
43		Storm Reserve			\$0.00000	\$0.00000	\$ -			
44			Cost True Up Fact	or	(\$0.00046)	\$0.00307	\$0.00353			
45			Cost Adjustment 1		\$0.00002	\$0.00017	\$0.00015			
46		0	n Cost Recovery I		(\$0.00051)	(\$0.00031)	\$0.00020			
47		Vegetation Ma			\$0.00193	\$0.00184	(\$0.00009)			
48		Tax Act Credit			(\$0.00180)	(\$0.00083)	\$0.00097			
49		Grid Moderniza	ation		\$0.00221	\$0.00221	\$ -			
50		Advanced Mat	nino Infrostrustur		\$0.00204	\$0.00204	¢			

\$0.00294

\$0.00000

0.00000

\$0.00138

(\$0.00037)

\$0.04052

\$0.02861

\$0.00250

\$0.00050

\$0.14023

\$0.00294

\$0.00010

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\$0.00010

\$0.00493

# Eastern Massachusetts Service Area Rate R-4 Residential Assistance Space Heating

										Exhi
1										
3										
4										
5					Calculation of	Monthly Typical E	Bill			
6					Proposed	January 1, 2025				
7										
8						chusetts Service A				
9				R	ate R-4 Residentia	Assistance Space	Heating			
10										
11		Manufalas				D			T-+-1 D	11 7
12 13		Monthly kWh	Delivery	Current Monthly Bill Supplier	Total	Delivery	posed Monthly Bil Supplier	Total	Change	ill Impact % Change
13		100	\$15.63	\$9.15	\$24.78	\$15.78	\$9.15	\$24.93	\$0.15	0.6%
14		200	\$25.46	\$18.30	\$43.76	\$25.75	\$18.30	\$44.05	\$0.29	0.7%
16		300	\$35.29	\$27.44	\$62.73	\$35.73	\$27.44	\$63.17	\$0.44	0.7%
17		400	\$45.12	\$36.59	\$81.71	\$45.70	\$36.59	\$82.29	\$0.58	0.7%
18		500	\$54.95	\$45.74	\$100.69	\$55.68	\$45.74	\$101.42	\$0.73	0.7%
19		600	\$64.78	\$54.89	\$119.67	\$65.65	\$54.89	\$120.54	\$0.87	0.7%
20		700	\$74.61	\$64.03	\$138.64	\$75.63	\$64.03	\$139.66	\$1.02	0.7%
21		800	\$84.44	\$73.18	\$157.62	\$85.60	\$73.18	\$158.78	\$1.16	0.7%
22		900	\$94.27	\$82.33	\$176.60	\$95.58	\$82.33	\$177.91	\$1.31	0.7%
23		1,000	\$104.10	\$91.48	\$195.58	\$105.55	\$91.48	\$197.03	\$1.45	0.7%
24		1,250	\$128.68	\$114.35	\$243.03	\$130.49	\$114.35	\$244.84	\$1.81	0.7%
25		1,500	\$153.26	\$137.22	\$290.48	\$155.43	\$137.22	\$292.65	\$2.17	0.7%
26		2,000	\$202.41	\$182.96	\$385.37	\$205.31	\$182.96	\$388.27	\$2.90	0.8%
27	Avg	830	\$87.39	\$75.93	\$163.32	\$88.60	\$75.93	\$164.53	\$1.21	0.7%
28										
29					<b>C</b> (	D 1				
30 31					Current	Proposed	Change			
31		Customer Char	<b>70</b>		<u>Rates</u> \$10.00	<u>Rates</u> \$10.00	Change \$ -			
33		Distribution En	0		\$0.05296	\$0.05595	\$0.00299			
34		Exogenous Cos			\$0.00101	(\$0.00004)	(\$0.00105)			
35		Revenue Decou	5		\$0.00006	(\$0.00085)	(\$0.00091)			
36		Distributed Sol			\$0.00800	\$0.00431	(\$0.00369)			
37			istance Adjustme	nt Factor	\$0.00816	\$0.01047	\$0.00231			
38		Pension Adjust	5		\$0.00086	\$0.00275	\$0.00189			
39	1	Net Metering R	ecovery Surcharg	je	\$0.01622	\$0.00368	(\$0.01254)			
40	1	Long Term Rer	newable Contract	Adjustment	(\$0.00193)	\$0.00052	\$0.00245			
41		AG Consulting	Expense		\$0.00005	\$0.00002	(\$0.00003)			
42	:	Storm Cost Red	covery Adjustmen	t Factor	\$0.00663	\$0.00850	\$0.00187			
43		Storm Reserve	5		\$0.00000	\$0.00000	\$ -			
44			Cost True Up Fact		(\$0.00046)	\$0.00307	\$0.00353			
45			Cost Adjustment		\$0.00002	\$0.00017	\$0.00015			
46		-	n Cost Recovery l	Factor	(\$0.00051)	(\$0.00031)	\$0.00020			
47		Vegetation Ma	•		\$0.00193	\$0.00184	(\$0.00009)			
48		Tax Act Credit			(\$0.00180)	(\$0.00083)	\$0.00097 \$-			
49 50		Grid Moderniz	ation ering Infrastructur		\$0.00221 \$0.00294	\$0.00221 \$0.00294	\$ - \$ -			
50		Electronic Payr	0	e	\$0.00294	\$0.00294	\$0.00010			
52		2	tem Planning Fac	tor	\$0.00000	\$0.00010	\$ -			
52		Electric Vehicle		101	\$0.00138	\$0.00138	s - \$ -			
54		Transition			(\$0.00037)	(\$0.00095)	(\$0.00058)			
55		Transmission E	nergy		\$0.04052	\$0.04545	\$0.00493			
56			ncy Reconciliation	Factor	\$0.02861	\$0.02861	\$ -			
57		System Benefit			\$0.00250	\$0.00250	\$ -			
58		Renewable Ene			\$0.00050	\$0.00050	\$ -			
59		Basic Service C	0		\$0.15772	\$0.15772	\$ -			
60	1	Low Income D	iscount		42%	42%	0%			

### Western Massachusetts Service Area Rate R-4 Residential Assistance Space Heating

11 12		Monthly	C	Current Monthly B	11	Pro	posed Monthly Bi	1	Total B	ill Impact
13		kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14		100	\$15.63	\$8.13	\$23.76	\$15.78	\$8.13	\$23.91	\$0.15	0.6%
15		200	\$25.46	\$16.27	\$41.73	\$25.75	\$16.27	\$42.02	\$0.29	0.7%
16		300	\$35.29	\$24.40	\$59.69	\$35.73	\$24.40	\$60.13	\$0.44	0.7%
17		400	\$45.12	\$32.53	\$77.65	\$45.70	\$32.53	\$78.23	\$0.58	0.7%
18		500	\$54.95	\$40.67	\$95.62	\$55.68	\$40.67	\$96.35	\$0.73	0.8%
19		600	\$64.78	\$48.80	\$113.58	\$65.65	\$48.80	\$114.45	\$0.87	0.8%
20		700	\$74.61	\$56.93	\$131.54	\$75.63	\$56.93	\$132.56	\$1.02	0.8%
21		800	\$84.44	\$65.07	\$149.51	\$85.60	\$65.07	\$150.67	\$1.16	0.8%
22		900	\$94.27	\$73.20	\$167.47	\$95.58	\$73.20	\$168.78	\$1.31	0.8%
23		1,000	\$104.10	\$81.33	\$185.43	\$105.55	\$81.33	\$186.88	\$1.45	0.8%
24		1,250	\$128.68	\$101.67	\$230.35	\$130.49	\$101.67	\$232.16	\$1.81	0.8%
25		1,500	\$153.26	\$122.00	\$275.26	\$155.43	\$122.00	\$277.43	\$2.17	0.8%
26		2,000	\$202.41	\$162.67	\$365.08	\$205.31	\$162.67	\$367.98	\$2.90	0.8%
27	Avg	990	\$103.12	\$80.52	\$183.64	\$104.56	\$80.52	\$185.08	\$1.44	0.8%
28										
29										
30					Current	Proposed				
31					Rates	Rates	Change			
32		Customer Cha	rge		\$10.00	\$10.00	\$ -			
33		Distribution E	nergy		\$0.05296	\$0.05595	\$0.00299			
34		Exogenous Co	st Adjustment		\$0.00101	(\$0.00004)	(\$0.00105)			
35		Revenue Deco	upling		\$0.00006	(\$0.00085)	(\$0.00091)			
36		Distributed So	lar Charge		\$0.00800	\$0.00431	(\$0.00369)			
37		Residential As	sistance Adjustmer	nt Factor	\$0.00816	\$0.01047	\$0.00231			
38		Pension Adjus	tment Factor		\$0.00086	\$0.00275	\$0.00189			
39		Net Metering	Recovery Surcharg	je	\$0.01622	\$0.00368	(\$0.01254)			
40		Long Term Re	newable Contract	Adjustment	(\$0.00193)	\$0.00052	\$0.00245			
41		AG Consulting	g Expense		\$0.00005	\$0.00002	(\$0.00003)			
42		Storm Cost Re	covery Adjustmen	t Factor	\$0.00663	\$0.00850	\$0.00187			
43		Storm Reserve	Adjustment		\$0.00000	\$0.00000	\$ -			
44		Basic Service	Cost True Up Fact	or	(\$0.00046)	\$0.00307	\$0.00353			
45		Solar Program	Cost Adjustment	Factor	\$0.00002	\$0.00017	\$0.00015			
46		Solar Expansion	on Cost Recovery I	Factor	(\$0.00051)	(\$0.00031)	\$0.00020			
47		Vegetation Ma	anagement		\$0.00193	\$0.00184	(\$0.00009)			
48		Tax Act Credi	t Factor		(\$0.00180)	(\$0.00083)	\$0.00097			
49		Grid Moderniz	zation		\$0.00221	\$0.00221	\$ -			
50		Advanced Me	tering Infrastructur	e	\$0.00294	\$0.00294	\$ -			
51		Electronic Pay	ment Recovery		\$0.00000	\$0.00010	\$0.00010			
52		Provisional Sy	stem Planning Fac	tor	\$0.00000	\$0.00000	\$ -			
53		Electric Vehic	le Factor		\$0.00138	\$0.00138	\$ -			
54		Transition			(\$0.00037)	(\$0.00095)	(\$0.00058)			
55		Transmission			\$0.04052	\$0.04545	\$0.00493			
56			ncy Reconciliation	Factor	\$0.02861	\$0.02861	\$ -			
57		System Benefi	ts Charge		\$0.00250	\$0.00250	\$ -			
58		Renewable En	ergy Charge		\$0.00050	\$0.00050	\$ -			
59		Basic Service	Charge		\$0.14023	\$0.14023	\$ -			
60		Low Income [	Discount		42%	42%	0%			

### Western Massachusetts Service Area Rate 23 Optional Water Heating (Closed)

11										
12	Monthly	C	Current Monthly B	ill	Pi	Proposed Monthly Bill			Total Bill Impact	
13	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change	
14	1	\$20.10	\$0.14	\$20.24	\$20.11	\$0.14	\$20.25	\$0.01	0.0%	
15	25	\$22.54	\$3.50	\$26.04	\$22.75	\$3.50	\$26.25	\$0.22	0.8%	
16	50	\$25.08	\$6.99	\$32.07	\$25.51	\$6.99	\$32.50	\$0.43	1.3%	
17	100	\$30.16	\$13.98	\$44.14	\$31.02	\$13.98	\$45.00	\$0.86	1.9%	
18	125	\$32.70	\$17.48	\$50.18	\$33.77	\$17.48	\$51.25	\$1.08	2.1%	
19	250	\$45.40	\$34.96	\$80.35	\$47.55	\$34.96	\$82.50	\$2.15	2.7%	
20	500	\$70.80	\$69.91	\$140.71	\$75.10	\$69.91	\$145.01	\$4.30	3.1%	
21	1,250	\$146.99	\$174.78	\$321.76	\$157.74	\$174.78	\$332.51	\$10.75	3.3%	
22 Avg	g 285	\$48.95	\$39.85	\$88.80	\$51.40	\$39.85	\$91.25	\$2.45	2.8%	
23										

23				
24				
25		Current	Proposed	
26		Rates	Rates	Change
27	Customer Charge	\$20.00	\$20.00	\$ -
28	Distribution Energy	\$0.03069	\$0.03576	\$0.00507
29	Exogenous Cost Adjustment	\$0.00075	(\$0.00003)	(\$0.00078)
30	Revenue Decoupling	\$0.00004	(\$0.00064)	(\$0.00068)
31	Distributed Solar Charge	\$0.00590	\$0.00324	(\$0.00266)
32	Residential Assistance Adjustment Factor	\$0.00602	\$0.00788	\$0.00186
33	Pension Adjustment Factor	\$0.00058	\$0.00189	\$0.00131
34	Net Metering Recovery Surcharge	\$0.01197	\$0.00277	(\$0.00920)
35	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
36	AG Consulting Expense	\$0.00004	\$0.00002	(\$0.00002)
37	Storm Cost Recovery Adjustment Factor	\$0.00489	\$0.00639	\$0.00150
38	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
39	Basic Service Cost True Up Factor	(\$0.00034)	\$0.00230	\$0.00264
40	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00012	\$0.00011
41	Solar Expansion Cost Recovery Factor	(\$0.00037)	(\$0.00023)	\$0.00014
42	Vegetation Management	\$0.00130	\$0.00126	(\$0.00004)
43	Tax Act Credit Factor	(\$0.00133)	(\$0.00062)	\$0.00071
44	Grid Modernization	\$0.00165	\$0.00165	\$ -
45	Advanced Metering Infrastructure	\$0.00219	\$0.00219	\$ -
46	Electronic Payment Recovery	\$0.00000	\$0.00000	\$ -
47	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
48	Electric Vehicle Factor	\$0.00103	\$0.00103	\$ -
49	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
50	Transmission Energy	\$0.04400	\$0.05077	\$0.00677
51	Energy Efficiency Reconciliation Factor	(\$0.00813)	(\$0.00813)	\$ -
52	System Benefits Charge	\$0.00250	\$0.00250	\$ -
53	Renewable Energy Charge	\$0.00050	\$0.00050	\$ -
54	Basic Service Charge	\$0.13982	\$0.13982	\$ -

### Western Massachusetts Service Area Rate 24 Optional Church Service (Closed)

10										
11						_				
12	Monthly	rrent Monthly I		Current Monthly B			roposed Monthly l			ill Impact
13	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14										
15	Hours Use:	70								
16	3	210	\$85.12	\$29.36	\$114.48	\$86.15	\$29.36	\$115.51	\$1.03	0.9%
17	5	350	\$115.37	\$48.94	\$164.31	\$119.16	\$48.94	\$168.10	\$3.79	2.3%
18	7	490	\$145.61	\$68.51	\$214.12	\$152.17	\$68.51	\$220.68	\$6.56	3.1%
19	10	700	\$190.97	\$97.87	\$288.84	\$201.69	\$97.87	\$299.56	\$10.72	3.7%
20	15	1,050	\$266.58	\$146.81	\$413.39	\$284.21	\$146.81	\$431.02	\$17.63	4.3%
21	30	2,100	\$493.39	\$293.62	\$787.01	\$531.78	\$293.62	\$825.40	\$38.39	4.9%
22 A.	vg 12	840	\$221.21	\$117.45	\$338.66	\$234.70	\$117.45	\$352.15	\$13.49	4.0%
23										
24	Hours Use:	140								
25	3	420	\$92.63	\$58.72	\$151.35	\$93.13	\$58.72	\$151.85	\$0.50	0.3%
26	5	700	\$127.87	\$97.87	\$225.74	\$130.79	\$97.87	\$228.66	\$2.92	1.3%
27	7	980	\$163.12	\$137.02	\$300.14	\$168.45	\$137.02	\$305.47	\$5.33	1.8%
28	12	1,680	\$251.23	\$234.90	\$486.13	\$262.59	\$234.90	\$497.49	\$11.36	2.3%
29	20	2,800	\$392.20	\$391.50	\$783.70	\$413.23	\$391.50	\$804.73	\$21.03	2.7%
30	45	6,300	\$832.76	\$880.87	\$1,713.63	\$883.96	\$880.87	\$1,764.83	\$51.20	3.0%
31 A.	vg 15	2,100	\$304.09	\$293.62	\$597.71	\$319.08	\$293.62	\$612.70	\$14.99	2.5%
32	e	<i>.</i>								
33	Hours Use:	265								
34	2	530	\$83.94	\$74.10	\$158.04	\$82.60	\$74.10	\$156.70	(\$1.34)	-0.8%
35	5	1,325	\$150.20	\$185.26	\$335.46	\$151.54	\$185.26	\$336.80	\$1.34	0.4%
36	7	1,855	\$194.38	\$259.37	\$453.75	\$197.50	\$259.37	\$456.87	\$3.12	0.7%
37	10	2,650	\$260.64	\$370.52	\$631.16	\$266.45	\$370.52	\$636.97	\$5.81	0.9%
38	15	3,975	\$371.09	\$555.78	\$926.87	\$381.35	\$555.78	\$937.13	\$10.26	1.1%
39	35	9,275	\$812.86	\$1,296.83	\$2,109.69	\$840.96	\$1,296.83	\$2,137.79	\$28.10	1.3%
40 Av		3,180	\$304.82	\$444.63	\$749.45	\$312.41	\$444.63	\$757.04	\$7.59	1.0%
41	.6 12	5,100	9501.02	φ111.05	ψη 19.15	ψυ12.11	φ111.05	<i>φισι</i> .σι	ψ1.07	1.070

41				
42				
43		Current	Proposed	
44		Rates	Rates	Change
45	Customer Charge	\$65.00	\$65.00	\$ -
46	Distribution Demand <=2 kW	\$0.00	\$0.00	\$ -
47	Distribution Demand >2 kW	\$5.71	\$6.17	\$0.46
48	Distribution Energy	\$0.00883	\$0.00955	\$0.00072
49	Exogenous Cost Adjustment	\$0.00075	(\$0.00003)	(\$0.00078)
50	Revenue Decoupling	\$0.00004	(\$0.00064)	(\$0.00068)
51	Distributed Solar Charge	\$0.00590	\$0.00324	(\$0.00266)
52	Residential Assistance Adjustment Factor	\$0.00602	\$0.00788	\$0.00186
53	Pension Adjustment Factor	\$0.00058	\$0.00189	\$0.00131
54	Net Metering Recovery Surcharge	\$0.01197	\$0.00277	(\$0.00920)
55	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
56	AG Consulting Expense	\$0.00004	\$0.00002	(\$0.00002)
57	Storm Cost Recovery Adjustment Factor	\$0.00489	\$0.00639	\$0.00150
58	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
59	Basic Service Cost True Up Factor	(\$0.00034)	\$0.00230	\$0.00264
60	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00012	\$0.00011
61	Solar Expansion Cost Recovery Factor	(\$0.00037)	(\$0.00023)	\$0.00014
62	Vegetation Management	\$0.00130	\$0.00126	(\$0.00004)
63	Tax Act Credit Factor	(\$0.00133)	(\$0.00062)	\$0.00071
64	Grid Modernization	\$0.00165	\$0.00165	\$ -
65	Advanced Metering Infrastructure	\$0.00219	\$0.00219	\$ -
66	Electronic Payment Recovery	\$0.00000	\$0.00000	\$ -
67	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
68	Electric Vehicle Factor	\$0.00103	\$0.00103	\$ -
69	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
70	Transmission Demand <=2 kW	\$0.00	\$0.00	\$ -
71	Transmission Demand >2 kW	\$6.91	\$8.01	\$1.10
72	Energy Efficiency Reconciliation Factor	(\$0.00813)	(\$0.00813)	\$ -
73	System Benefits Charge	\$0.00250	\$0.00250	\$ -
74	Renewable Energy Charge	\$0.00050	\$0.00050	\$ -
75	Basic Service Charge	\$0.13982	\$0.13982	\$ -

#### Greater Boston Service Area Rate G-1 Small General Service Non-Demand

1									Exhib
1 2									10
3									
4									
5				Calculation of	Monthly Typical	Rill			
6					January 1, 2025	DIII			
7				Toposcu	5anuary 1, 2025				
8				Greater Bo	ston Service Area				
9				Rate G-1 Small Ger					
10									
11									
12	Monthly	(	Current Monthly B	ill	Pro	posed Monthly Bi	11	Total Bi	ll Impact
13	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14	10	\$16.13	\$1.57	\$17.70	\$16.20	\$1.57	\$17.77	\$0.07	0.4%
15	50	\$20.66	\$7.84	\$28.50	\$21.02	\$7.84	\$28.86	\$0.36	1.3%
16	100	\$26.32	\$15.68	\$42.00	\$27.04	\$15.68	\$42.72	\$0.72	1.7%
17	200	\$37.63	\$31.35	\$68.98	\$39.07	\$31.35	\$70.42	\$1.44	2.1%
18	350	\$54.61	\$54.87	\$109.48	\$57.13	\$54.87	\$112.00	\$2.52	2.3%
19	600	\$82.90	\$94.06	\$176.96	\$87.22	\$94.06	\$181.28	\$4.32	2.4%
20	1,000	\$128.17	\$156.77	\$284.94	\$135.37	\$156.77	\$292.14	\$7.20	2.5%
21	2,000	\$241.34	\$313.54	\$554.88	\$255.74	\$313.54	\$569.28	\$14.40	2.6%
22	4,000	\$467.68	\$627.08	\$1,094.76	\$496.48	\$627.08	\$1,123.56	\$28.80	2.6%
23	14,000	\$1,599.38	\$2,194.78	\$3,794.16	\$1,700.18	\$2,194.78	\$3,894.96	\$100.80	2.7%
	vg 2,250	\$269.63	\$352.73	\$622.36	\$285.83	\$352.73	\$638.56	\$16.20	2.6%
25									
26				~	· ·				
27				Current	Proposed	CI			
28				Rates	Rates	Change			
29	Customer Cha			\$15.00	\$15.00	\$ -			
30	Distribution E			\$0.05263	\$0.05537	\$0.00274			
31		st Adjustment		\$0.00075	(\$0.00003)	(\$0.00078)			
32	Revenue Deco			\$0.00004	(\$0.00064)	(\$0.00068)			
33 34	Distributed So	0	Te et en	\$0.00590	\$0.00324	(\$0.00266)			
34 35	Pension Adjus	sistance Adjustmer	nt Factor	\$0.00602 \$0.00058	\$0.00788 \$0.00189	\$0.00186 \$0.00131			
35	5	Recovery Surcharg	-	\$0.00038	\$0.00189	(\$0.00920)			
30	0	enewable Contract		(\$0.00193)	\$0.00052	\$0.00245			
38	AG Consulting		Aujustinent	\$0.00004	\$0.00002	(\$0.00002)			
39		ecovery Adjustment	t Factor	\$0.00489	\$0.00639	\$0.00150			
40	Storm Reserve		t i actor	\$0.00000	\$0.00000	\$ -			
41		Cost True Up Facto	or	(\$0.00034)	\$0.00230	\$0.00264			
42		Cost Adjustment H		\$0.00001	\$0.00012	\$0.00011			
43		on Cost Recovery H		(\$0.00037)	(\$0.00023)	\$0.00014			
44	Vegetation Ma			\$0.00130	\$0.00126	(\$0.00004)			
45	Tax Act Credi	t Factor		(\$0.00133)	(\$0.00062)	\$0.00071			
46	Grid Moderniz	zation		\$0.00165	\$0.00165	\$ -			
47	Advanced Me	tering Infrastructure	e	\$0.00219	\$0.00219	\$ -			
48	Electronic Pay	ment Recovery		\$0.00000	\$0.00000	\$ -			
49		stem Planning Fact	tor	\$0.00000	\$0.00000	\$ -			
50	Electric Vehic	le Factor		\$0.00103	\$0.00103	\$ -			
51	Transition			(\$0.00037)	(\$0.00095)	(\$0.00058)			
52	Transmission			\$0.03364	\$0.04134	\$0.00770			
53		ncy Reconciliation	Factor	(\$0.00813)	(\$0.00813)	\$ -			
54	System Benefi			\$0.00250	\$0.00250	\$ -			
55	Renewable En	0, 0		\$0.00050	\$0.00050	\$ -			
56	Basic Service	Charge		\$0.15677	\$0.15677	\$ -			

### Cambridge Service Area Rate G-1 Small General Service

10									
11									
12	Monthly	(	Current Monthly B	sill	Р	roposed Monthly I	Bill	Total B	ill Impact
13	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14	10	\$15.99	\$1.57	\$17.56	\$16.06	\$1.57	\$17.63	\$0.07	0.4%
15	50	\$19.96	\$7.84	\$27.80	\$20.29	\$7.84	\$28.13	\$0.33	1.2%
16	100	\$24.92	\$15.68	\$40.60	\$25.57	\$15.68	\$41.25	\$0.65	1.6%
17	200	\$34.83	\$31.35	\$66.18	\$36.14	\$31.35	\$67.49	\$1.31	2.0%
18	300	\$44.75	\$47.03	\$91.78	\$46.71	\$47.03	\$93.74	\$1.96	2.1%
19	600	\$74.49	\$94.06	\$168.55	\$78.42	\$94.06	\$172.48	\$3.93	2.3%
20	1,000	\$114.15	\$156.77	\$270.92	\$120.70	\$156.77	\$277.47	\$6.55	2.4%
21	2,000	\$213.30	\$313.54	\$526.84	\$226.40	\$313.54	\$539.94	\$13.10	2.5%
22	4,800	\$490.92	\$752.50	\$1,243.42	\$522.36	\$752.50	\$1,274.86	\$31.44	2.5%
23	18,000	\$1,799.70	\$2,821.86	\$4,621.56	\$1,917.60	\$2,821.86	\$4,739.46	\$117.90	2.6%
24 Avg	2,700	\$282.71	\$423.28	\$705.99	\$300.39	\$423.28	\$723.67	\$17.68	2.5%
25									

27		Current	Proposed	
28		Rates	Rates	Change
29	Customer Charge	\$15.00	\$15.00	\$ -
30	Distribution Energy	\$0.03431	\$0.03614	\$0.00183
31	Exogenous Cost Adjustment	\$0.00075	(\$0.00003)	(\$0.00078)
32	Revenue Decoupling	\$0.00004	(\$0.00064)	(\$0.00068)
33	Distributed Solar Charge	\$0.00590	\$0.00324	(\$0.00266)
34	Residential Assistance Adjustment Factor	\$0.00602	\$0.00788	\$0.00186
35	Pension Adjustment Factor	\$0.00058	\$0.00189	\$0.00131
36	Net Metering Recovery Surcharge	\$0.01197	\$0.00277	(\$0.00920)
37	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
38	AG Consulting Expense	\$0.00004	\$0.00002	(\$0.00002)
39	Storm Cost Recovery Adjustment Factor	\$0.00489	\$0.00639	\$0.00150
40	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
41	Basic Service Cost True Up Factor	(\$0.00034)	\$0.00230	\$0.00264
42	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00012	\$0.00011
43	Solar Expansion Cost Recovery Factor	(\$0.00037)	(\$0.00023)	\$0.00014
44	Vegetation Management	\$0.00130	\$0.00126	(\$0.00004)
45	Tax Act Credit Factor	(\$0.00133)	(\$0.00062)	\$0.00071
46	Grid Modernization	\$0.00165	\$0.00165	\$ -
47	Advanced Metering Infrastructure	\$0.00219	\$0.00219	\$ -
48	Electronic Payment Recovery	\$0.00000	\$0.00000	\$ -
49	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
50	Electric Vehicle Factor	\$0.00103	\$0.00103	\$ -
51	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
52	Transmission Energy	\$0.03794	\$0.04590	\$0.00796
53	Energy Efficiency Reconciliation Factor	(\$0.00813)	(\$0.00813)	\$ -
54	System Benefits Charge	\$0.00250	\$0.00250	\$ -
55	Renewable Energy Charge	\$0.00050	\$0.00050	\$ -
56	Basic Service Charge	\$0.15677	\$0.15677	\$ -

10

26

### South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-1 Small General Service

11 12	Monthly	(	Current Monthly B	i11	Pro	posed Monthly Bi	11	Total B	ill Impact
13	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14	5	\$15.51	\$0.78	\$16.29	\$15.55	\$0.78	\$16.33	\$0.04	0.2%
15	30	\$18.07	\$4.70	\$22.77	\$18.28	\$4.70	\$22.98	\$0.21	0.9%
16	80	\$23.19	\$12.54	\$35.73	\$23.74	\$12.54	\$36.28	\$0.55	1.5%
17	150	\$30.36	\$23.52	\$53.88	\$31.39	\$23.52	\$54.91	\$1.03	1.9%
18	275	\$43.17	\$43.11	\$86.28	\$45.04	\$43.11	\$88.15	\$1.87	2.2%
19	500	\$66.22	\$78.39	\$144.61	\$69.63	\$78.39	\$148.02	\$3.41	2.4%
20	750	\$91.82	\$117.58	\$209.40	\$96.94	\$117.58	\$214.52	\$5.12	2.4%
21	1,250	\$143.04	\$195.96	\$339.00	\$151.56	\$195.96	\$347.52	\$8.52	2.5%
22	2,500	\$271.08	\$391.93	\$663.01	\$288.13	\$391.93	\$680.06	\$17.05	2.6%
23	10,000	\$1,039.30	\$1,567.70	\$2,607.00	\$1,107.50	\$1,567.70	\$2,675.20	\$68.20	2.6%
24 Avg		\$184.01	\$258.67	\$442.68	\$195.26	\$258.67	\$453.93	\$11.25	2.5%
25	5 -,			*		+_+		*	
26									
27				Current	Proposed				
28				Rates	Rates	Change			
29	Customer Char	ge		\$15.00	\$15.00	\$ -			
30	Distribution Er			\$0.03759	\$0.03969	\$0.00210			
31	Exogenous Cos	07		\$0.00075	(\$0.00003)	(\$0.00078)			
32	Revenue Deco			\$0.00004	(\$0.00064)	(\$0.00068)			
33	Distributed Sol			\$0.00590	\$0.00324	(\$0.00266)			
34		sistance Adjustmer	nt Factor	\$0.00602	\$0.00788	\$0.00186			
35	Pension Adjust		in i detoi	\$0.00058	\$0.00189	\$0.00131			
36	5	lecovery Surcharge	e	\$0.01197	\$0.00277	(\$0.00920)			
37		newable Contract		(\$0.00193)	\$0.00052	\$0.00245			
38	AG Consulting		agustinent	\$0.00004	\$0.00002	(\$0.00002)			
39	ç	covery Adjustment	t Factor	\$0.00489	\$0.00639	\$0.00150			
40	Storm Reserve	5 5	1 actor	\$0.00000	\$0.00000	\$ -			
41		Cost True Up Facto	or.	(\$0.00034)	\$0.00230	\$0.00264			
42		Cost Adjustment H		\$0.00001	\$0.00012	\$0.00011			
43		n Cost Recovery F		(\$0.00037)	(\$0.00023)	\$0.00014			
44	Vegetation Ma	-	uotor	\$0.00130	\$0.00126	(\$0.00004)			
45	Tax Act Credit	0		(\$0.00133)	(\$0.00062)	\$0.00071			
46	Grid Moderniz			\$0.00165	\$0.00165	\$ -			
47		ering Infrastructure	P	\$0.00219	\$0.00219	\$ -			
48	Electronic Pay	e	c	\$0.00000	\$0.00000	\$ -			
49		stem Planning Fact	tor	\$0.00000	\$0.00000	\$ -			
50	Electric Vehicl	U	101	\$0.00103	\$0.00103	\$ -			
50	Transition			(\$0.00037)	(\$0.00095)	(\$0.00058)			
52	Transmission E	nergy		\$0.03794	\$0.04590	\$0.00796			
52		ncy Reconciliation	Factor	(\$0.00813)	(\$0.00813)	\$0.00790 \$ -			
55 54	System Benefit		1 act01	\$0.00250	\$0.00250	s - \$ -			
54 55	Renewable End			\$0.00250	\$0.00230	s - \$ -			
	Renewable Elle	ngy Charge		\$0.00050	\$0.00050	φ -			

#### Western Massachusetts Service Area Rate G-1 Small General Service Non-Demand

11									
12	Monthly	(	Current Monthly B	ill	Р	roposed Monthly I	Bill	Total B	ill Impact
13	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14	1	\$30.10	\$0.14	\$30.24	\$30.11	\$0.14	\$30.25	\$0.01	0.0%
15	50	\$34.93	\$6.99	\$41.92	\$35.28	\$6.99	\$42.27	\$0.35	0.8%
16	150	\$44.79	\$20.97	\$65.76	\$45.84	\$20.97	\$66.81	\$1.04	1.6%
17	275	\$57.12	\$38.45	\$95.57	\$59.03	\$38.45	\$97.48	\$1.91	2.0%
18	450	\$74.37	\$62.92	\$137.29	\$77.51	\$62.92	\$140.43	\$3.13	2.3%
19	700	\$99.03	\$97.87	\$196.90	\$103.90	\$97.87	\$201.77	\$4.87	2.5%
20	1,200	\$148.33	\$167.78	\$316.12	\$156.68	\$167.78	\$324.47	\$8.35	2.6%
21	2,000	\$227.22	\$279.64	\$506.86	\$241.14	\$279.64	\$520.78	\$13.92	2.7%
22	4,000	\$424.44	\$559.28	\$983.72	\$452.28	\$559.28	\$1,011.56	\$27.84	2.8%
23	12,600	\$1,272.49	\$1,761.73	\$3,034.22	\$1,360.18	\$1,761.73	\$3,121.91	\$87.70	2.9%
24 Avg	2,140	\$241.03	\$299.21	\$540.24	\$255.92	\$299.21	\$555.13	\$14.89	2.8%
25									

23				
26				
27		Current	Proposed	
28		Rates	Rates	Change
29	Customer Charge	\$30.00	\$30.00	\$ -
30	Distribution Energy	\$0.03954	\$0.04197	\$0.00243
31	Exogenous Cost Adjustment	\$0.00075	(\$0.00003)	(\$0.00078)
32	Revenue Decoupling	\$0.00004	(\$0.00064)	(\$0.00068)
33	Distributed Solar Charge	\$0.00590	\$0.00324	(\$0.00266)
34	Residential Assistance Adjustment Factor	\$0.00602	\$0.00788	\$0.00186
35	Pension Adjustment Factor	\$0.00058	\$0.00189	\$0.00131
36	Net Metering Recovery Surcharge	\$0.01197	\$0.00277	(\$0.00920)
37	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
38	AG Consulting Expense	\$0.00004	\$0.00002	(\$0.00002)
39	Storm Cost Recovery Adjustment Factor	\$0.00489	\$0.00639	\$0.00150
40	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
41	Basic Service Cost True Up Factor	(\$0.00034)	\$0.00230	\$0.00264
42	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00012	\$0.00011
43	Solar Expansion Cost Recovery Factor	(\$0.00037)	(\$0.00023)	\$0.00014
44	Vegetation Management	\$0.00130	\$0.00126	(\$0.00004)
45	Tax Act Credit Factor	(\$0.00133)	(\$0.00062)	\$0.00071
46	Grid Modernization	\$0.00165	\$0.00165	\$ -
47	Advanced Metering Infrastructure	\$0.00219	\$0.00219	\$ -
48	Electronic Payment Recovery	\$0.00000	\$0.00000	\$ -
49	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
50	Electric Vehicle Factor	\$0.00103	\$0.00103	\$ -
51	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
52	Transmission Energy	\$0.03217	\$0.03994	\$0.00777
53	Energy Efficiency Reconciliation Factor	(\$0.00813)	(\$0.00813)	\$ -
54	System Benefits Charge	\$0.00250	\$0.00250	\$ -
55	Renewable Energy Charge	\$0.00050	\$0.00050	\$ -
56	Basic Service Charge	\$0.13982	\$0.13982	\$ -

### Greater Boston Service Area Rate G-1 Small General Service Demand

13	Mont	hly Monthly		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
14	kW		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change	
15									-	-	
16	Hours U	se: 100									
17	1	100	\$23.92	\$15.68	\$39.60	\$23.66	\$15.68	\$39.34	(\$0.26)	-0.7%	
18	2	200	\$27.84	\$31.35	\$59.19	\$27.32	\$31.35	\$58.67	(\$0.52)	-0.9%	
19	3	300	\$31.76	\$47.03	\$78.79	\$30.98	\$47.03	\$78.01	(\$0.78)	-1.0%	
20	4	400	\$35.68	\$62.71	\$98.39	\$34.64	\$62.71	\$97.35	(\$1.04)	-1.1%	
21	5	500	\$39.60	\$78.39	\$117.99	\$38.30	\$78.39	\$116.69	(\$1.30)	-1.1%	
22	6	600	\$43.51	\$94.06	\$137.57	\$41.95	\$94.06	\$136.01	(\$1.56)	-1.1%	
23	10	1,000	\$59.19	\$156.77	\$215.96	\$56.59	\$156.77	\$213.36	(\$2.60)	-1.2%	
24	15	1,500	\$262.54	\$235.16	\$497.70	\$281.54	\$235.16	\$516.70	\$19.00	3.8%	
25	20	2,000	\$465.88	\$313.54	\$779.42	\$506.48	\$313.54	\$820.02	\$40.60	5.2%	
26	40	4,000	\$1,279.26	\$627.08	\$1,906.34	\$1,406.26	\$627.08	\$2,033.34	\$127.00	6.7%	
27	Avg 10	1,000	\$59.19	\$156.77	\$215.96	\$56.59	\$156.77	\$213.36	(\$2.60)	-1.2%	
28	0	,							(,		
29	Hours U	se: 240									
30	1	240	\$29.41	\$37.62	\$67.03	\$28.78	\$37.62	\$66.40	(\$0.63)	-0.9%	
31	3	720	\$48.22	\$112.87	\$161.09	\$46.34	\$112.87	\$159.21	(\$1.88)	-1.2%	
32	5	1,200	\$67.03	\$188.12	\$255.15	\$63.91	\$188.12	\$252.03	(\$3.12)	-1.2%	
33	7	1,680	\$85.84	\$263.37	\$349.21	\$81.47	\$263.37	\$344.84	(\$4.37)	-1.3%	
34	9	2,160	\$104.65	\$338.62	\$443.27	\$99.03	\$338.62	\$437.65	(\$5.62)	-1.3%	
35	12	2,880	\$206.37	\$451.50	\$657.87	\$208.04	\$451.50	\$659.54	\$1.67	0.3%	
36	15	3,600	\$344.83	\$564.37	\$909.20	\$358.37	\$564.37	\$922.74	\$13.54	1.5%	
37	20	4,800	\$575.61	\$752.50	\$1,328.11	\$608.93	\$752.50	\$1,361.43	\$33.32	2.5%	
38	30	7,200	\$1,037.17	\$1,128.74	\$2,165.91	\$1,110.05	\$1,128.74	\$2,238.79	\$72.88	3.4%	
39	60	14,400	\$2,421.84	\$2,257.49	\$4,679.33	\$2,613.40	\$2,257.49	\$4,870.89	\$191.56	4.1%	
40		3,840	\$390.99	\$602.00	\$992.99	\$408.49	\$602.00	\$1,010.49	\$17.50	1.8%	
41	1105 10	5,010	\$576177	\$002.00	<i>QJJLJJ</i>	\$100.15	\$002.00	\$1,010119	01/100	11070	
42	Hours U	se: 420									
43	1	420	\$36.46	\$65.84	\$102.30	\$35.37	\$65.84	\$101.21	(\$1.09)	-1.1%	
44	3	1,260	\$69.38	\$197.53	\$266.91	\$66.10	\$197.53	\$263.63	(\$3.28)	-1.2%	
45	5	2,100	\$102.30	\$329.22	\$431.52	\$96.84	\$329.22	\$426.06	(\$5.46)	-1.3%	
46	8	3,360	\$151.68	\$526.75	\$678.43	\$142.94	\$526.75	\$669.69	(\$8.74)	-1.3%	
47	10	4,200	\$184.60	\$658.43	\$843.03	\$173.68	\$658.43	\$832.11	(\$10.92)	-1.3%	
48	15	6,300	\$450.65	\$987.65	\$1,438.30	\$457.17	\$987.65	\$1,444.82	\$6.52	0.5%	
49	20	8,400	\$716.70	\$1,316.87	\$2,033.57	\$740.66	\$1,316.87	\$2,057.53	\$23.96	1.2%	
50	25	10,500	\$982.75	\$1,646.09	\$2,628.84	\$1,024.15	\$1,646.09	\$2,670.24	\$41.40	1.6%	
51	40	16,800	\$1,780.89	\$2,633.74	\$4,414.63	\$1,874.61	\$2,633.74	\$4,508.35	\$93.72	2.1%	
52	75	31,500	\$3,643.24	\$4,938.26	\$8,581.50	\$3,859.04	\$4,938.26	\$8,797.30	\$215.80	2.5%	
53	Avg 20	8,400	\$716.70	\$1,316.87	\$2,033.57	\$740.66	\$1,316.87	\$2,057.53	\$23.96	1.2%	
54	117g 20	0,+00	\$710.70	\$1,510.07	\$2,000.07	\$770.00	φ1,510.07	\$2,031.33	\$25.70	1.2/0	
55											
56					Current	Proposed					
57					Rates	Rates	Change				
58	Custome	r Charge			\$20.00	\$20.00	\$ -				

	-
59 Distribution Demand $\leq 10 \text{ kW}$ \$0.00 \$0.00	-
60 Distribution Demand > 10 kW \$20.24 \$21.30 \$	1.06
61 Distribution Energy \$0.01229 \$0.01293 \$0.00	0064
62 Exogenous Cost Adjustment \$0.00075 (\$0.0003) (\$0.0	0078)
63 Revenue Decoupling \$0.0004 (\$0.0064) (\$0.0	0068)
64 Distributed Solar Charge \$0.00590 \$0.00324 (\$0.00	0266)
65 Residential Assistance Adjustment Factor \$0.00602 \$0.00788 \$0.00	0186
66         Pension Adjustment Factor         \$0.00058         \$0.00189         \$0.00	0131
67 Net Metering Recovery Surcharge \$0.01197 \$0.00277 (\$0.00	0920)
68         Long Term Renewable Contract Adjustment         (\$0.00193)         \$0.00052         \$0.00	0245
69 AG Consulting Expense \$0.00004 \$0.00002 (\$0.00	0002)
70         Storm Cost Recovery Adjustment Factor         \$0.00489         \$0.00639         \$0.00	0150
71 Storm Reserve Adjustment \$0.00000 \$	-
72 Basic Service Cost True Up Factor (\$0.00034) \$0.00230 \$0.00	0264
73 Solar Program Cost Adjustment Factor \$0.0001 \$0.00012 \$0.00	0011
74 Solar Expansion Cost Recovery Factor (\$0.00037) (\$0.00023) \$0.00	0014
75 Vegetation Management \$0.00130 \$0.00126 (\$0.00	0004)
76 Tax Act Credit Factor (\$0.00133) (\$0.0062) \$0.00	0071
77 Grid Modernization \$0.00165 \$0.00165 \$	-
78 Advanced Metering Infrastructure \$0.00219 \$	-
79         Electronic Payment Recovery         \$0.00000         \$0.00000         \$	-
80 Provisional System Planning Factor \$0.00000 \$	-
81 Electric Vehicle Factor \$0.00103 \$0.00103 \$	-
82 Transition (\$0.00037) (\$0.0095) (\$0.0	0058)
83 Transmisison Demand ≤= 10 kW \$0.00 \$0.00 \$	-
84 Transmisison Demand > 10 kW \$16.51 \$20.03 \$	3.52
85 Energy Efficiency Reconciliation Factor (\$0.00813) (\$0.00813) \$	-
86 System Benefits Charge \$0.00250 \$0.00250 \$	-
87 Renewable Energy Charge \$0.00050 \$0.00050 \$	-
88 Basic Service Charge \$0.15677 \$0.15677 \$	-

### Western Massachusetts Service Area Rate G-1 Small General Service Demand

10										
11	Monthle	Monthly		Jumont Monthley D		D.,	oposed Monthly l	5:11	Tot-1 D	ill Impact
12	Monthly	Monthly		Current Monthly B			1 2			
13	<u>kW</u>	kWh	<u>Delivery</u>	Supplier	Total	Delivery	Supplier	Total	Change	<u>% Change</u>
14 15	Hours Use:	90								
15	Hours Use:	90 90	\$32.75	\$12.58	\$45.33	\$32.47	\$12.58	\$45.05	(\$0.28)	-0.6%
17	2	90 180	\$35.49	\$25.17	\$60.66	\$34.95	\$25.17	\$60.12	(\$0.28)	-0.0%
17	3	270	\$61.36	\$37.75	\$99.11	\$63.15	\$37.75	\$100.90	(\$0.34) \$1.79	-0.9%
18	5	450	\$113.09	\$62.92	\$176.01	\$119.56	\$62.92	\$182.48	\$6.47	3.7%
20	8	430 720	\$113.09 \$190.69	\$100.67	\$291.36	\$204.17	\$62.92 \$100.67	\$182.48	\$0.47 \$13.48	5.7% 4.6%
20	8 20					\$204.17 \$542.62		\$304.84 \$794.30		4.6% 5.5%
		1,800 630	\$501.08	\$251.68	\$752.76		\$251.68		\$41.54	
22 Av	′g /	630	\$164.82	\$88.09	\$252.91	\$175.97	\$88.09	\$264.06	\$11.15	4.4%
23 24	Hours Use:	230								
	Hours Use:		¢27.02	\$22.1 <i>C</i>	¢(0.10	\$2( 22	622.16	¢C0.40	(60.70)	1.00/
25	1	230	\$37.02	\$32.16	\$69.18	\$36.32	\$32.16	\$68.48	(\$0.70)	-1.0%
26	3	690	\$74.17	\$96.48	\$170.65	\$74.70	\$96.48	\$171.18	\$0.53	0.3%
27	5	1,150	\$134.45	\$160.79	\$295.24	\$138.80	\$160.79	\$299.59	\$4.35	1.5%
28	8	1,840	\$224.86	\$257.27	\$482.13	\$234.96	\$257.27	\$492.23	\$10.10	2.1%
29	13	2,990	\$375.54	\$418.06	\$793.60	\$395.23	\$418.06	\$813.29	\$19.69	2.5%
30	35	8,050	\$1,038.57	\$1,125.55	\$2,164.12	\$1,100.38	\$1,125.55	\$2,225.93	\$61.81	2.9%
31 Av	'g 10	2,300	\$285.13	\$321.59	\$606.72	\$299.07	\$321.59	\$620.66	\$13.94	2.3%
32										
33	Hours Use:	415								
34	1	415	\$42.66	\$58.03	\$100.69	\$41.41	\$58.03	\$99.44	(\$1.25)	-1.2%
35	2	830	\$55.32	\$116.05	\$171.37	\$52.82	\$116.05	\$168.87	(\$2.50)	-1.5%
36	3	1,245	\$91.10	\$174.08	\$265.18	\$89.96	\$174.08	\$264.04	(\$1.14)	-0.4%
37	6	2,490	\$198.45	\$348.15	\$546.60	\$201.37	\$348.15	\$549.52	\$2.92	0.5%
38	15	6,225	\$520.48	\$870.38	\$1,390.86	\$535.62	\$870.38	\$1,406.00	\$15.14	1.1%
39	40	16,600	\$1,415.03	\$2,321.01	\$3,736.04	\$1,464.07	\$2,321.01	\$3,785.08	\$49.04	1.3%
40 Av	'g 11	4,565	\$377.36	\$638.28	\$1,015.64	\$387.06	\$638.28	\$1,025.34	\$9.70	1.0%
41										
42										
43					Current	Proposed				

43		Current	Proposed	
44		Rates	Rates	Change
45	Customer Charge	\$30.00	\$30.00	\$ -
46	Distribution Demand <=2 kW	\$0.00	\$0.00	\$ -
47	Distribution Demand >2 kW	\$12.23	\$12.99	\$0.76
48	Distribution Energy	\$0.00361	\$0.00383	\$0.00022
49	Exogenous Cost Adjustment	\$0.00075	(\$0.00003)	(\$0.00078)
50	Revenue Decoupling	\$0.00004	(\$0.00064)	(\$0.00068)
51	Distributed Solar Charge	\$0.00590	\$0.00324	(\$0.00266)
52	Residential Assistance Adjustment Factor	\$0.00602	\$0.00788	\$0.00186
53	Pension Adjustment Factor	\$0.00058	\$0.00189	\$0.00131
54	Net Metering Recovery Surcharge	\$0.01197	\$0.00277	(\$0.00920)
55	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
56	AG Consulting Expense	\$0.00004	\$0.00002	(\$0.00002)
57	Storm Cost Recovery Adjustment Factor	\$0.00489	\$0.00639	\$0.00150
58	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
59	Basic Service Cost True Up Factor	(\$0.00034)	\$0.00230	\$0.00264
60	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00012	\$0.00011
61	Solar Expansion Cost Recovery Factor	(\$0.00037)	(\$0.00023)	\$0.00014
62	Vegetation Management	\$0.00130	\$0.00126	(\$0.00004)
63	Tax Act Credit Factor	(\$0.00133)	(\$0.00062)	\$0.00071
64	Grid Modernization	\$0.00165	\$0.00165	\$ -
65	Advanced Metering Infrastructure	\$0.00219	\$0.00219	\$ -
66	Electronic Payment Recovery	\$0.00000	\$0.00000	\$ -
67	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
68	Electric Vehicle Factor	\$0.00103	\$0.00103	\$ -
69	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
70	Transmission Demand <=2 kW	\$0.00	\$0.00	\$ -
71	Transmission Demand >2 kW	\$10.89	\$12.74	\$1.85
72	Energy Efficiency Reconciliation Factor	(\$0.00813)	(\$0.00813)	\$ -
73	System Benefits Charge	\$0.00250	\$0.00250	\$ -
74	Renewable Energy Charge	\$0.00050	\$0.00050	\$ -
75	Basic Service Charge	\$0.13982	\$0.13982	\$ -

### South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-4 General Power (Closed)

10										
11	N 41	M 41	,			D			T ( 1 D	
12	Monthly	Monthly		Current Monthly B	Total		roposed Monthly H			ill Impact
13	<u>kW</u>	kWh	Delivery	Supplier	<u>1 otai</u>	Delivery	Supplier	Total	Change	% Change
14	** **	100								
15	Hours Use:	100	A150 53	¢100.10	<b>62</b> (( 0 <b>7</b>	¢100.40	¢100.10	6270 (A	011.75	2.201
16	12	1,200	\$178.73	\$188.12	\$366.85	\$190.48	\$188.12	\$378.60	\$11.75	3.2%
17	24	2,400	\$342.46	\$376.25	\$718.71	\$365.95	\$376.25	\$742.20	\$23.49	3.3%
18	40	4,000	\$560.76	\$627.08	\$1,187.84	\$599.92	\$627.08	\$1,227.00	\$39.16	3.3%
19	50	5,000	\$697.20	\$783.85	\$1,481.05	\$746.15	\$783.85	\$1,530.00	\$48.95	3.3%
20	125	12,500	\$1,720.50	\$1,959.63	\$3,680.13	\$1,842.88	\$1,959.63	\$3,802.51	\$122.38	3.3%
21 Avg	g 50	5,000	\$697.20	\$783.85	\$1,481.05	\$746.15	\$783.85	\$1,530.00	\$48.95	3.3%
22										
23	Hours Use:	215								
24	10	2,150	\$209.56	\$337.06	\$546.62	\$216.92	\$337.06	\$553.98	\$7.36	1.3%
25	20	4,300	\$404.12	\$674.11	\$1,078.23	\$418.85	\$674.11	\$1,092.96	\$14.73	1.4%
26	30	6,450	\$598.68	\$1,011.17	\$1,609.85	\$620.77	\$1,011.17	\$1,631.94	\$22.09	1.4%
27	40	8,600	\$793.24	\$1,348.22	\$2,141.46	\$822.70	\$1,348.22	\$2,170.92	\$29.46	1.4%
28	80	17,200	\$1,571.49	\$2,696.44	\$4,267.93	\$1,630.40	\$2,696.44	\$4,326.84	\$58.91	1.4%
29 Avg	g 35	7,525	\$695.96	\$1,179.69	\$1,875.65	\$721.74	\$1,179.69	\$1,901.43	\$25.78	1.4%
30	·									
31	Hours Use:	390								
32	7	2,730	\$213.10	\$427.98	\$641.08	\$215.67	\$427.98	\$643.65	\$2.57	0.4%
33	15	5,850	\$439.51	\$917.10	\$1,356.61	\$445.02	\$917.10	\$1,362,12	\$5.51	0.4%
34	20	7,800	\$581.01	\$1,222.81	\$1,803.82	\$588.35	\$1,222.81	\$1,811.16	\$7.34	0.4%
35	30	11,700	\$864.02	\$1,834.21	\$2,698.23	\$875.03	\$1,834.21	\$2,709.24	\$11.01	0.4%
36	60	23,400	\$1,713.04	\$3,668.42	\$5,381.46	\$1,735.06	\$3,668.42	\$5,403.48	\$22.02	0.4%
37 Avg		10,530	\$779.12	\$1,650.79	\$2,429.91	\$789.03	\$1,650.79	\$2,439.82	\$9.91	0.4%
38	. 21	10,550	$\psi$ , $\gamma$ , $\gamma$ , $12$	<i>w</i> 1,000.79	φ2, (2).)1	φ/07.05	ψ1,0 <i>5</i> 0.7 <i>7</i>	φ <u>2</u> , 139.02	$\varphi J. J I$	0.470

40		Current	Proposed	
41		Rates	Rates	Change
42	Customer Charge	\$15.00	\$15.00	\$ -
43	Distribution Demand	\$2.38	\$2.49	\$0.11
44	Distribution Energy	\$0.02364	\$0.02477	\$0.00113
45	Exogenous Cost Adjustment	\$0.00075	(\$0.00003)	(\$0.00078)
46	Revenue Decoupling	\$0.00004	(\$0.00064)	(\$0.00068)
47	Distributed Solar Charge	\$0.00590	\$0.00324	(\$0.00266)
48	Residential Assistance Adjustment Factor	\$0.00602	\$0.00788	\$0.00186
49	Pension Adjustment Factor	\$0.00058	\$0.00189	\$0.00131
50	Net Metering Recovery Surcharge	\$0.01197	\$0.00277	(\$0.00920)
51	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
52	AG Consulting Expense	\$0.00004	\$0.00002	(\$0.00002)
53	Storm Cost Recovery Adjustment Factor	\$0.00489	\$0.00639	\$0.00150
54	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
55	Basic Service Cost True Up Factor	(\$0.00034)	\$0.00230	\$0.00264
56	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00012	\$0.00011
57	Solar Expansion Cost Recovery Factor	(\$0.00037)	(\$0.00023)	\$0.00014
58	Vegetation Management	\$0.00130	\$0.00126	(\$0.00004)
59	Tax Act Credit Factor	(\$0.00133)	(\$0.00062)	\$0.00071
60	Grid Modernization	\$0.00165	\$0.00165	\$ -
61	Advanced Metering Infrastructure	\$0.00219	\$0.00219	\$ -
62	Electronic Payment Recovery	\$0.00000	\$0.00000	\$ -
63	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
64	Electric Vehicle Factor	\$0.00103	\$0.00103	\$ -
65	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
66	Transmission Demand	\$6.21	\$7.29	\$1.08
67	Transmission Energy	\$0.00000	\$0.00000	\$ -
68	Energy Efficiency Reconciliation Factor	(\$0.00813)	(\$0.00813)	\$ -
69	System Benefits Charge	\$0.00250	\$0.00250	\$ -
70	Renewable Energy Charge	\$0.00050	\$0.00050	\$ -
71	Basic Service Charge	\$0.15677	\$0.15677	\$ -

### Cambridge Service Area Rate G-5 Commercial Space Heating (Closed)

1									Pa	
2										
3										
4										
5				Calculation o	of Monthly Typical	Bill				
6				Propose	d January 1, 2025					
7										
8					dge Service Area					
9				Rate G-5 Commer	cial Space Heating	g (Closed)				
10										
11										
12	Monthly	(	Current Monthly B		P	Proposed Monthly Bill			Total Bill Impact	
13	kWh	Delivery	Supplier	Total	Delivery	Supplier Supplier	Total	Change	% Change	
14	100	\$24.18	\$15.68	\$39.86	\$24.78	\$15.68	\$40.46	\$0.60	1.5%	
15	500	\$60.89	\$78.39	\$139.28	\$63.90	\$78.39	\$142.29	\$3.01	2.2%	
16	1,000	\$106.78	\$156.77	\$263.55	\$112.80	\$156.77	\$269.57	\$6.02	2.3%	
17	1,500	\$152.67	\$235.16	\$387.83	\$161.70	\$235.16	\$396.86	\$9.03	2.3%	
18	2,000	\$198.56	\$313.54	\$512.10	\$210.60	\$313.54	\$524.14	\$12.04	2.4%	
19	3,200	\$308.70	\$501.66	\$810.36	\$327.96	\$501.66	\$829.62	\$19.26	2.4%	
20	5,000	\$473.90	\$783.85	\$1,257.75	\$504.00	\$783.85	\$1,287.85	\$30.10	2.4%	
21	7,500	\$703.35	\$1,175.78	\$1,879.13	\$748.50	\$1,175.78	\$1,924.28	\$45.15	2.4%	
22	16,000	\$1,483.48	\$2,508.32	\$3,991.80	\$1,579.80	\$2,508.32	\$4,088.12	\$96.32	2.4%	
23	60,000	\$5,521.80	\$9,406.20	\$14,928.00	\$5,883.00	\$9,406.20	\$15,289.20	\$361.20	2.4%	
24 A 25	Avg 9,649	\$900.59	\$1,512.67	\$2,413.26	\$958.67	\$1,512.67	\$2,471.34	\$58.08	2.4%	

20				
26				
27		Current	Proposed	
28		Rates	Rates	Change
29	Customer Charge	\$15.00	\$15.00	\$ -
30	Distribution	\$0.02694	\$0.02824	\$0.00130
31	Exogenous Cost Adjustment	\$0.00075	(\$0.00003)	(\$0.00078)
32	Revenue Decoupling	\$0.00004	(\$0.00064)	(\$0.00068)
33	Distributed Solar Charge	\$0.00590	\$0.00324	(\$0.00266)
34	Residential Assistance Adjustment Factor	\$0.00602	\$0.00788	\$0.00186
35	Pension Adjustment Factor	\$0.00058	\$0.00189	\$0.00131
36	Net Metering Recovery Surcharge	\$0.01197	\$0.00277	(\$0.00920)
37	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
38	AG Consulting Expense	\$0.00004	\$0.00002	(\$0.00002)
39	Storm Cost Recovery Adjustment Factor	\$0.00489	\$0.00639	\$0.00150
40	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
41	Basic Service Cost True Up Factor	(\$0.00034)	\$0.00230	\$0.00264
42	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00012	\$0.00011
43	Solar Expansion Cost Recovery Factor	(\$0.00037)	(\$0.00023)	\$0.00014
44	Vegetation Management	\$0.00130	\$0.00126	(\$0.00004)
45	Tax Act Credit Factor	(\$0.00133)	(\$0.00062)	\$0.00071
46	Grid Modernization	\$0.00165	\$0.00165	\$ -
47	Advanced Metering Infrastructure	\$0.00219	\$0.00219	\$ -
48	Electronic Payment Recovery	\$0.00000	\$0.00000	\$ -
49	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
50	Electric Vehicle Factor	\$0.00103	\$0.00103	\$ -
51	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
52	Transmission	\$0.03794	\$0.04590	\$0.00796
53	Energy Efficiency Reconciliation Factor	(\$0.00813)	(\$0.00813)	\$ -
54	System Benefits Charge	\$0.00250	\$0.00250	\$ -
55	Renewable Energy Charge	\$0.00050	\$0.00050	\$ -
56	Basic Service Charge	\$0.15677	\$0.15677	\$ -

### South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-6 All Electric School (Closed)

11	NC 41			•••				Total Bill Impact		
12	Monthly		Current Monthly B			oposed Monthly B				
13	<u>kWh</u>	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change	
14	27,000	\$2,335.38	\$4,232.79	\$6,568.17	\$2,489.01	\$4,232.79	\$6,721.80	\$153.63	2.3%	
15	40,000	\$3,452.60	\$6,270.80	\$9,723.40	\$3,680.20	\$6,270.80	\$9,951.00	\$227.60	2.3%	
16	50,000	\$4,312.00	\$7,838.50	\$12,150.50	\$4,596.50	\$7,838.50	\$12,435.00	\$284.50	2.3%	
17	75,000	\$6,460.50	\$11,757.75	\$18,218.25	\$6,887.25	\$11,757.75	\$18,645.00	\$426.75	2.3%	
18	160,000	\$13,765.40	\$25,083.20	\$38,848.60	\$14,675.80	\$25,083.20	\$39,759.00	\$910.40	2.3%	
	vg 69,100	\$5,953.45	\$10,832.81	\$16,786.26	\$6,346.63	\$10,832.81	\$17,179.44	\$393.18	2.3%	
20										
21				~						
22				Current	Proposed	CI.				
23				Rates	Rates	Change				
24	Customer Cha			\$15.00	\$15.00	\$ -				
25	Distribution E	07		\$0.02110	\$0.02207	\$0.00097				
26	Exogenous Co	5		\$0.00075	(\$0.00003)	(\$0.00078)				
27	Revenue Deco			\$0.00004	(\$0.00064)	(\$0.00068)				
28	Distributed So	lar Charge		\$0.00590	\$0.00324	(\$0.00266)				
29		sistance Adjustme	nt Factor	\$0.00602	\$0.00788	\$0.00186				
30	Pension Adjus	tment Factor		\$0.00058	\$0.00189	\$0.00131				
31		Recovery Surcharg		\$0.01197	\$0.00277	(\$0.00920)				
32	Long Term Re	newable Contract	Adjustment	(\$0.00193)	\$0.00052	\$0.00245				
33	AG Consulting			\$0.00004	\$0.00002	(\$0.00002)				
34		covery Adjustmen	t Factor	\$0.00489	\$0.00639	\$0.00150				
35	Storm Reserve	e Adjustment		\$0.00000	\$0.00000	\$ -				
36		Cost True Up Fact		(\$0.00034)	\$0.00230	\$0.00264				
37	Solar Program	Cost Adjustment l	Factor	\$0.00001	\$0.00012	\$0.00011				
38	Solar Expansio	on Cost Recovery l	Factor	(\$0.00037)	(\$0.00023)	\$0.00014				
39	Vegetation Ma	anagement		\$0.00130	\$0.00126	(\$0.00004)				
40	Tax Act Credi	t Factor		(\$0.00133)	(\$0.00062)	\$0.00071				
41	Grid Moderniz	zation		\$0.00165	\$0.00165	\$ -				
42	Advanced Me	tering Infrastructur	e	\$0.00219	\$0.00219	\$ -				
43	Electronic Pay	ment Recovery		\$0.00000	\$0.00000	\$ -				
44	Provisional Sy	stem Planning Fac	tor	\$0.00000	\$0.00000	\$ -				
45	Electric Vehic	le Factor		\$0.00103	\$0.00103	\$ -				
46	Transition			(\$0.00037)	(\$0.00095)	(\$0.00058)				
47	Transmission 1	Energy		\$0.03794	\$0.04590	\$0.00796				
48		ncy Reconciliation	Factor	(\$0.00813)	(\$0.00813)	\$ -				
49	System Benefi			\$0.00250	\$0.00250	\$ -				
50	Renewable En	0		\$0.00050	\$0.00050	\$ -				
51	Basic Service	0, 0		\$0.15677	\$0.15677	\$ -				
		0-		+ ····· /	40.000//	-				

### Cambridge Service Area Rate G-6 Optional Time of Use (Closed)

1										Pa
2										
3										
4										
5					Calculation of	of Monthly Typical	Bill			
6					Propose	d January 1, 2025				
7										
8					Cambri	idge Service Area				
9					Rate G-6 Optio	onal Time of Use (C	losed)			
10										
11										
12		Monthly	C	Current Monthly Bi			oposed Monthly B	ill	Total B	ill Impact
13		kWh	Delivery	Supplier	Total	Delivery	Supplier 1	Total	Change	% Change
14		1	\$20.13	\$0.16	\$20.29	\$20.13	\$0.16	\$20.29	\$0.00	0.0%
15		5	\$20.64	\$0.78	\$21.42	\$20.67	\$0.78	\$21.45	\$0.03	0.1%
16		25	\$23.21	\$3.92	\$27.13	\$23.33	\$3.92	\$27.25	\$0.12	0.4%
17		50	\$26.42	\$7.84	\$34.26	\$26.65	\$7.84	\$34.49	\$0.23	0.7%
18		100	\$32.83	\$15.68	\$48.51	\$33.30	\$15.68	\$48.98	\$0.47	1.0%
19		150	\$39.25	\$23.52	\$62.77	\$39.95	\$23.52	\$63.47	\$0.70	1.1%
20	Avg	4	\$20.45	\$0.55	\$21.00	\$20.47	\$0.55	\$21.02	\$0.02	0.1%
21										

21				
22		Comment	Decessed	
23		Current	Proposed	Channer
24		Rates	Rates	Change
25	Customer Charge	\$20.00	\$20.00	\$ -
26	Distribution Energy - Peak	\$0.06346	\$0.06346	\$ -
27	Distribution Energy - Low Load	\$0.02338	\$0.02338	\$ -
28	Exogenous Cost Adjustment	\$0.00075	(\$0.00003)	(\$0.00078)
29	Revenue Decoupling	\$0.00004	(\$0.00064)	(\$0.00068)
30	Distributed Solar Charge	\$0.00590	\$0.00324	(\$0.00266)
31	Residential Assistance Adjustment Factor	\$0.00602	\$0.00788	\$0.00186
32	Pension Adjustment Factor	\$0.00058	\$0.00189	\$0.00131
33	Net Metering Recovery Surcharge	\$0.01197	\$0.00277	(\$0.00920)
34	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
35	AG Consulting Expense	\$0.00004	\$0.00002	(\$0.00002)
36	Storm Cost Recovery Adjustment Factor	\$0.00489	\$0.00639	\$0.00150
37	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
38	Basic Service Cost True Up Factor	(\$0.00034)	\$0.00230	\$0.00264
39	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00012	\$0.00011
40	Solar Expansion Cost Recovery Factor	(\$0.00037)	(\$0.00023)	\$0.00014
41	Vegetation Management	\$0.00130	\$0.00126	(\$0.00004)
42	Tax Act Credit Factor	(\$0.00133)	(\$0.00062)	\$0.00071
43	Grid Modernization	\$0.00165	\$0.00165	\$ -
44	Advanced Metering Infrastructure	\$0.00219	\$0.00219	\$ -
45	Electronic Payment Recovery	\$0.00000	\$0.00000	\$ -
46	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
47	Electric Vehicle Factor	\$0.00103	\$0.00103	\$ -
48	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
49	Transmission Energy - Peak	\$0.03794	\$0.04590	\$0.00796
50	Transmission Energy - Low Load	\$0.00000	\$0.00000	\$ -
51	Energy Efficiency Reconciliation Factor	(\$0.00813)	(\$0.00813)	\$ -
52	System Benefits Charge	\$0.00250	\$0.00250	\$-
53	Renewable Energy Charge	\$0.00050	\$0.00050	\$-
54	Basic Service Charge (average)	\$0.15677	\$0.15677	\$ -
55	0 ( 0/	••••••	•••••	-
56	On-Peak Use:	100%		

57 Off-Peak Use:

0%

### South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-7 Optional General Time of Use (Closed)

-			,			1 7			ill Impact
<u>kVA</u>	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
Hours Use:									
1		\$46.61	\$40.76	\$87.37	\$47.76	\$40.76	\$88.52	\$1.15	1.3%
2	520	\$73.21	\$81.52	\$154.73	\$75.51	\$81.52	\$157.03	\$2.30	1.5%
3	780	\$99.82	\$122.28	\$222.10	\$103.27	\$122.28	\$225.55	\$3.45	1.6%
5	1,300	\$153.03	\$203.80	\$356.83	\$158.78	\$203.80	\$362.58	\$5.75	1.6%
10	2,600	\$286.06	\$407.60	\$693.66	\$297.56	\$407.60	\$705.16	\$11.50	1.7%
Avg 9	2,340	\$259.45	\$366.84	\$626.29	\$269.80	\$366.84	\$636.64	\$10.35	1.7%
Hours Use:	495								
1	495	\$66.81	\$77.60	\$144.41	\$68.79	\$77.60	\$146.39	\$1.98	1.4%
2	990	\$113.63	\$155.20	\$268.83	\$117.57	\$155.20	\$272.77	\$3.94	1.5%
3	1,485	\$160.44	\$232.80	\$393.24	\$166.36	\$232.80	\$399.16	\$5.92	1.5%
5	2,475	\$254.06	\$388.01	\$642.07	\$263.93	\$388.01	\$651.94	\$9.87	1.5%
10	4,950	\$488.13	\$776.01	\$1,264.14	\$507.85	\$776.01	\$1,283.86	\$19.72	1.6%
Avg 6	2,970	\$300.88	\$465.61	\$766.49	\$312.71	\$465.61	\$778.32	\$11.83	1.5%
Hours Use:	625								
1	625	\$77.99	\$97.98	\$175.97	\$80.42	\$97.98	\$178.40	\$2.43	1.4%
2	1,250	\$135.98	\$195.96	\$331.94	\$140.84	\$195.96	\$336.80	\$4.86	1.5%
3	1,875	\$193.97	\$293.94	\$487.91	\$201.25	\$293.94	\$495.19	\$7.28	1.5%
5	3,125	\$309.95	\$489.91	\$799.86	\$322.09	\$489.91	\$812.00	\$12.14	1.5%
10	· · · · · ·	\$599.91	\$979.81	\$1,579,72				\$24.27	1.5%
									1.5%
- 0 /	.,	4.20100	4000107	11,11100	4	4000107	41,120100	<i><i><i><i>i</i> i i i i i i i i</i> </i></i>	21070
	3 5 10 9 Hours Use: 1 2 3 5 10 Avg 6 Hours Use: 1 2 3 5 10	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

			<b>C</b>	<b>D</b> 1	
40			Current	Proposed	đ
41			Rates	Rates	Change
42	Customer Charge		\$20.00	\$20.00	\$ -
43	Distribution Demand		\$4.25	\$4.49	\$0.24
44	Distribution Energy - Peak		\$0.03535	\$0.03694	\$0.00159
45	Distribution Energy - Low A		\$0.02565	\$0.02724	\$0.00159
46	Exogenous Cost Adjustment		\$0.00075	(\$0.00003)	(\$0.00078)
47	Revenue Decoupling		\$0.00004	(\$0.00064)	(\$0.00068)
48	Distributed Solar Charge		\$0.00590	\$0.00324	(\$0.00266)
49	Residential Assistance Adjustment Fac	tor	\$0.00602	\$0.00788	\$0.00186
50	Pension Adjustment Factor		\$0.00058	\$0.00189	\$0.00131
51	Net Metering Recovery Surcharge		\$0.01197	\$0.00277	(\$0.00920)
52	Long Term Renewable Contract Adjus	tment	(\$0.00193)	\$0.00052	\$0.00245
53	AG Consulting Expense		\$0.00004	\$0.00002	(\$0.00002)
54	Storm Cost Recovery Adjustment Factor	or	\$0.00489	\$0.00639	\$0.00150
55	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$ -
56	Basic Service Cost True Up Factor		(\$0.00034)	\$0.00230	\$0.00264
57	Solar Program Cost Adjustment Factor		\$0.00001	\$0.00012	\$0.00011
58	Solar Expansion Cost Recovery Factor		(\$0.00037)	(\$0.00023)	\$0.00014
59	Vegetation Management		\$0.00130	\$0.00126	(\$0.00004)
60	Tax Act Credit Factor		(\$0.00133)	(\$0.00062)	\$0.00071
61	Grid Modernization		\$0.00165	\$0.00165	\$ -
62	Advanced Metering Infrastructure		\$0.00219	\$0.00219	\$ -
63	Electronic Payment Recovery		\$0.00000	\$0.00000	\$ -
64	Provisional System Planning Factor		\$0.00000	\$0.00000	\$ -
65	Electric Vehicle Factor		\$0.00103	\$0.00103	\$ -
66	Transition		(\$0.00037)	(\$0.00095)	(\$0.00058)
67	Transmission Energy		\$0.03101	\$0.03616	\$0.00515
68	Energy Efficiency Reconciliation Factor	or	(\$0.00813)	(\$0.00813)	\$ -
69	System Benefits Charge		\$0.00250	\$0.00250	\$ -
70	Renewable Energy Charge		\$0.00050	\$0.00050	\$ -
71	Basic Service Charge		\$0.15677	\$0.15677	s -
72	6			• • • • • • /	
73	Peak Use:	25%			
74	Low A Use:	75%			

`

# Calculation of Monthly Typical Bill Proposed January 1, 2025

### Greater Boston Service Area Rate T-1 Optional Time of Use (Closed)

1									
2									
3									
4									
5					of Monthly Typica				
6				Propos	ed January 1, 2025				
7									
8					Boston Service Are				
9				Rate T-1 Opti	ional Time of Use (O	Closed)			
10									
11									
12	Monthly		ent Monthly Bill (W		1	ed Monthly Bill (V	Winter)	Total B	ill Impact
13	kWh	Delivery	Supplier 1	Total	Delivery	Supplier	Total	Change	% Change
14	100	\$31.01	\$15.68	\$46.69	\$31.83	\$15.68	\$47.51	\$0.82	1.8%
15	200	\$42.03	\$31.35	\$73.38	\$43.67	\$31.35	\$75.02	\$1.64	2.2%
16	300	\$53.04	\$47.03	\$100.07	\$55.50	\$47.03	\$102.53	\$2.46	2.5%
17	400	\$64.06	\$62.71	\$126.77	\$67.33	\$62.71	\$130.04	\$3.27	2.6%
18	500	\$75.07	\$78.39	\$153.46	\$79.17	\$78.39	\$157.56	\$4.10	2.7%
19	600	\$86.08	\$94.06	\$180.14	\$91.00	\$94.06	\$185.06	\$4.92	2.7%
20	700	\$97.10	\$109.74	\$206.84	\$102.84	\$109.74	\$212.58	\$5.74	2.8%
21	800	\$108.11	\$125.42	\$233.53	\$114.67	\$125.42	\$240.09	\$6.56	2.8%
22	Avg 475	\$72.32	\$74.47	\$146.79	\$76.21	\$74.47	\$150.68	\$3.89	2.7%
23									
24	Monthly	Curren	nt Monthly Bill (Su	ummer)	Propose	ed Monthly Bill (S	ummer)	Total B	ill Impact
25	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
26	100	\$32.31	\$15.68	\$47.99	\$32.89	\$15.68	\$48.57	\$0.58	1.2%
27	200	\$44.62	\$31.35	\$75.97	\$45.78	\$31.35	\$77.13	\$1.16	1.5%
28	300	\$56.93	\$47.03	\$103.96	\$58.67	\$47.03	\$105.70	\$1.74	1.7%
29	400	\$69.24	\$62.71	\$131.95	\$71.56	\$62.71	\$134.27	\$2.32	1.8%
30	500	\$81.55	\$78.39	\$159.94	\$84.46	\$78.39	\$162.85	\$2.91	1.8%
31	600	\$93.86	\$94.06	\$187.92	\$97.35	\$94.06	\$191.41	\$3.49	1.9%
32	700	\$106.18	\$109.74	\$215.92	\$110.24	\$109.74	\$219.98	\$4.06	1.9%
33	800	\$118.49	\$125.42	\$243.91	\$123.13	\$125.42	\$248.55	\$4.64	1.9%
34	Avg 475	\$78.48	\$74.47	\$152.95	\$81.23	\$74.47	\$155.70	\$2.75	1.8%
35									
36									
37					Current	Proposed			

30						
37				Current	Proposed	
38				Rates	Rates	Change
39	Customer Charge			\$20.00	\$20.00	\$ -
40	Distribution Energy Peak - Winter			\$0.08390	\$0.08665	\$0.00275
41	Distribution Energy Off Peak - Winter			\$0.02154	\$0.02429	\$0.00275
42	Distribution Energy Peak - Summer			\$0.17872	\$0.18147	\$0.00275
43	Distribution Energy Off Peak - Summe	r		\$0.02374	\$0.02649	\$0.00275
44	Exogenous Cost Adjustment			\$0.00075	(\$0.00003)	(\$0.00078)
45	Revenue Decoupling			\$0.00004	(\$0.00064)	(\$0.00068)
46	Distributed Solar Charge			\$0.00590	\$0.00324	(\$0.00266)
47	Residential Assistance Adjustment Fac	tor		\$0.00602	\$0.00788	\$0.00186
48	Pension Adjustment Factor			\$0.00058	\$0.00189	\$0.00131
49	Net Metering Recovery Surcharge			\$0.01197	\$0.00277	(\$0.00920)
50	Long Term Renewable Contract Adjus	tment		(\$0.00193)	\$0.00052	\$0.00245
51	AG Consulting Expense			\$0.00004	\$0.00002	(\$0.00002)
52	Storm Cost Recovery Adjustment Fact	or		\$0.00489	\$0.00639	\$0.00150
53	Storm Reserve Adjustment			\$0.00000	\$0.00000	\$ -
54	Basic Service Cost True Up Factor			(\$0.00034)	\$0.00230	\$0.00264
55	Solar Program Cost Adjustment Factor	-		\$0.00001	\$0.00012	\$0.00011
56	Solar Expansion Cost Recovery Factor	-		(\$0.00037)	(\$0.00023)	\$0.00014
57	Vegetation Management			\$0.00130	\$0.00126	(\$0.00004)
58	Tax Act Credit Factor			(\$0.00133)	(\$0.00062)	\$0.00071
59	Grid Modernization			\$0.00165	\$0.00165	\$ -
60	Advanced Metering Infrastructure			\$0.00219	\$0.00219	\$ -
61	Electronic Payment Recovery			\$0.00000	\$0.00000	\$ -
62	Provisional System Planning Factor			\$0.00000	\$0.00000	\$ -
63	Electric Vehicle Factor			\$0.00103	\$0.00103	\$ -
64	Transition			(\$0.00037)	(\$0.00095)	(\$0.00058)
65	Transmission Energy Peak - Winter			\$0.10001	\$0.12287	\$0.02286
66	Transmission Energy Off Peak - Winte	r		\$0.00000	\$0.00000	\$ -
67	Transmission Energy Peak - Summer			\$0.09491	\$0.11661	\$0.02170
68	Transmission Energy Off Peak - Summ	ner		\$0.00000	\$0.00000	\$ -
69	Energy Efficiency Reconciliation Factor	or		(\$0.00813)	(\$0.00813)	\$ -
70	System Benefits Charge			\$0.00250	\$0.00250	\$ -
71	Renewable Energy Charge			\$0.00050	\$0.00050	\$ -
72	Basic Service Charge			\$0.15677	\$0.15677	\$ -
73						
74		Winter	Summer			
75	On-Peak Use:	38%	29%			
76	Off-Peak Use:	62%	71%			

# Greater Boston Service Area (NEMA) Rate G-2 Medium General Service

1 2											
3 4 5 6						Calculation of Mont Proposed Janua					
7 8 9					(	Greater Boston Servi Rate G-2 Medium (	ce Area (NEMA)				
9 10 11						Kate G-2 Medium	Selleral Service				
12		Monthly	Monthly		Current Monthly E			oposed Monthly B		Total Bil	
13 14		kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14		Hours Use:	245								
16		75	18,375	\$2,707.88	\$2,225.95	\$4,933.83	\$2,909.55	\$2,225.95	\$5,135.50	\$201.67	4.1%
17		100	24,500	\$3,601.51	\$2,967.93	\$6,569.44	\$3,870.41	\$2,967.93	\$6,838.34	\$268.90	4.1%
18		125	30,625	\$4,495.14	\$3,709.91	\$8,205.05	\$4,831.26	\$3,709.91	\$8,541.17	\$336.12	4.1%
19 20		150 170	36,750	\$5,388.77	\$4,451.90	\$9,840.67	\$5,792.11	\$4,451.90 \$5,045,48	\$10,244.01	\$403.34	4.1% 4.1%
20		200	41,650 49,000	\$6,186.67 \$7,259.02	\$5,045.48 \$5,935.86	\$11,232.15 \$13,194.88	\$6,643.79 \$7,796.81	\$5,045.48 \$5,935.86	\$11,689.27 \$13,732.67	\$457.12 \$537.79	4.1%
22		230	56,350	\$8,331.37	\$6,826.24	\$15,157.61	\$8,949.83	\$6,826.24	\$15,776.07	\$618.46	4.1%
23		300	73,500	\$10,833.53	\$8,903.79	\$19,737.32	\$11,640.22	\$8,903.79	\$20,544.01	\$806.69	4.1%
24		400	98,000	\$14,458.04	\$11,871.72	\$26,329.76	\$15,533.62	\$11,871.72	\$27,405.34	\$1,075.58	4.1%
25		850	208,250	\$30,543.34	\$25,227.41	\$55,770.75	\$32,828.94	\$25,227.41	\$58,056.35	\$2,285.60	4.1%
26	Avg	260	63,700	\$9,403.73	\$7,716.62	\$17,120.35	\$10,102.85	\$7,716.62	\$17,819.47	\$699.12	4.1%
27 28		Hours Use:	390								
29		75	29,250	\$2,903.42	\$3,543.35	\$6,446.77	\$3,080.18	\$3,543.35	\$6,623.53	\$176.76	2.7%
30		100	39,000	\$3,862.22	\$4,724.46	\$8,586.68	\$4,097.91	\$4,724.46	\$8,822.37	\$235.69	2.7%
31		125	48,750	\$4,821.03	\$5,905.58	\$10,726.61	\$5,115.64	\$5,905.58	\$11,021.22	\$294.61	2.7%
32		140	54,600	\$5,396.31	\$6,614.24	\$12,010.55	\$5,726.27	\$6,614.24	\$12,340.51	\$329.96	2.7%
33 34		160	62,400	\$6,246.35	\$7,559.14 \$9,448.92	\$13,805.49	\$6,623.46	\$7,559.14	\$14,182.60	\$377.11	2.7%
34 35		200 230	78,000 89,700	\$7,780.44 \$8,931.01	\$9,448.92 \$10,866.26	\$17,229.36 \$19,797.27	\$8,251.82 \$9,473.09	\$9,448.92 \$10,866.26	\$17,700.74 \$20,339.35	\$471.38 \$542.08	2.7% 2.7%
36		300	117,000	\$11,615.66	\$14,173.38	\$25,789.04	\$12,322.73	\$14,173.38	\$26,496.11	\$707.07	2.7%
37		400	156,000	\$15,500.88	\$18,897.84	\$34,398.72	\$16,443.64	\$18,897.84	\$35,341.48	\$942.76	2.7%
38		1,100	429,000	\$42,557.42	\$51,969.06	\$94,526.48	\$45,150.01	\$51,969.06	\$97,119.07	\$2,592.59	2.7%
39	Avg	285	111,150	\$11,040.38	\$13,464.71	\$24,505.09	\$11,712.09	\$13,464.71	\$25,176.80	\$671.71	2.7%
40			535								
41 42		Hours Use: 80	535 42,800	\$3,303.74	\$5,184.79	\$8,488.53	\$3,465.73	\$5,184.79	\$8,650.52	\$161.99	1.9%
43		110	42,800 58,850	\$4,532.52	\$7,129.09	\$11,661.61	\$4,755.26	\$7,129.09	\$11,884.35	\$222.74	1.9%
44		135	72,225	\$5,556.51	\$8,749.34	\$14,305.85	\$5,829.86	\$8,749.34	\$14,579.20	\$273.35	1.9%
45		160	85,600	\$6,663.49	\$10,369.58	\$17,033.07	\$6,987.46	\$10,369.58	\$17,357.04	\$323.97	1.9%
46		190	101,650	\$7,892.27	\$12,313.88	\$20,206.15	\$8,276.99	\$12,313.88	\$20,590.87	\$384.72	1.9%
47		230	123,050	\$9,530.64	\$14,906.28	\$24,436.92	\$9,996.35	\$14,906.28	\$24,902.63	\$465.71	1.9%
48		290	155,150	\$11,988.20	\$18,794.87	\$30,783.07	\$12,575.40	\$18,794.87	\$31,370.27	\$587.20	1.9%
49 50		360 500	192,600 267,500	\$14,905.35 \$20,639.65	\$23,331.56 \$32,404.95	\$38,236.91 \$53,044.60	\$15,634.29 \$21,652.08	\$23,331.56 \$32,404.95	\$38,965.85 \$54,057.03	\$728.94 \$1,012.43	1.9% 1.9%
51		1,000	535,000	\$41,119.30	\$64,809.90	\$105,929.20	\$43,144.15	\$64,809.90	\$107,954.05	\$2,024.85	1.9%
	Avg		164,780	\$12,775.46	\$19,961.45	\$32,736.91	\$13,399.12	\$19,961.45	\$33,360.57	\$623.66	1.9%
53											
54											
55 56						Current Rates	Proposed Rates	Change			
57		Customer Char	rae kW <=150			\$27.00	\$27.00	Change\$-			
58			rge 150 < kW <	= 300		\$110.00	\$110.00	\$ -			
59			rge 300 < kW <			\$160.00	\$160.00	\$ -			
60		Customer Char	-			\$370.00	\$370.00	\$ -			
61		Distribution De				\$18.53	\$19.39	\$0.86			
62		Distribution Er				\$0.00000	\$0.00000	\$ -			
63		Exogenous Co	5			\$0.00056	(\$0.00002)	(\$0.00058)			
64		Revenue Deco				\$0.00003	(\$0.00047)	(\$0.00050)			
65 66		Distributed Sol Residential As	iar Charge sistance Adjustr	nent Factor		\$0.00441 \$0.00450	\$0.00239 \$0.00582	(\$0.00202) \$0.00132			
67		Pension Adjust		nent i actor		\$0.00037	\$0.00120	\$0.00083			
68		5	Recovery Surcha	arge		\$0.00894	\$0.00204	(\$0.00690)			
69			newable Contra			(\$0.00193)	\$0.00052	\$0.00245			
70		AG Consulting				\$0.00003	\$0.00001	(\$0.00002)			
71			covery Adjustm	ent Factor		\$0.00365	\$0.00472	\$0.00107			
72		Storm Reserve		ator.		\$0.00000	\$0.00000 \$0.00170	\$ - \$0.00195			
73 74			Cost True Up Fa Cost Adjustmer			(\$0.00025) \$0.00001	\$0.00170 \$0.00009	\$0.00195 \$0.00008			
75			on Cost Recover			(\$0.00028)	(\$0.00017)	\$0.00011			
76		Vegetation Ma				\$0.00083	\$0.00080	(\$0.00003)			
77		Tax Act Credit	Factor			(\$0.00099)	(\$0.00046)	\$0.00053			
78		Grid Moderniz				\$0.00122	\$0.00122	\$ -			
79			ering Infrastruct	ture		\$0.00162	\$0.00162	\$ -			
		Electronic Pays		actor		\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$ - \$ -			
80 81		1 IOVISIONAL SYS	stem Planning F e Factor	actor		\$0.00000 \$0.00076	\$0.00000 \$0.00076	s - s -			
81		Electric Vahial	- 1 40:01					(\$0.00058)			
		Electric Vehicl Transition				(\$0.00037)	(\$0.000951				
81 82			Demand			(\$0.00037) \$12.81	(\$0.00095) \$15.20	\$2.39			
81 82 83 84 85		Transition Transmission I Energy Efficien	ncy Reconciliati	on Factor		\$12.81 (\$0.00813)	\$15.20 (\$0.00813)	\$2.39 \$ -			
81 82 83 84 85 86		Transition Transmission I Energy Efficien System Benefit	ncy Reconciliati ts Charge	on Factor		\$12.81 (\$0.00813) \$0.00250	\$15.20 (\$0.00813) \$0.00250	\$2.39 \$ - \$ -			
81 82 83 84 85		Transition Transmission I Energy Efficien	ncy Reconciliati ts Charge ergy Charge	on Factor		\$12.81 (\$0.00813)	\$15.20 (\$0.00813)	\$2.39 \$ -			

# Greater Boston Service Area (SEMA) Rate G-2 Medium General Service

1 2 3										
5 4 5 6					Calculation of Mon Proposed Janu					
7 8 9				(	Greater Boston Servi Rate G-2 Medium (					
10 11										
12 13	Monthly <u>kW</u>	Monthly <u>kWh</u>	Delivery	Current Monthly E Supplier	Bill Total	Delivery	oposed Monthly Bi Supplier	ill Total	Total Bil Change	ll Impact % Change
13	KVV	KWI	Delivery	Supplier	<u>10tai</u>	Delivery	<u>supplier</u>	<u>10tai</u>	change	70 Change
15	Hours Use:	245								
16	75	18,375	\$2,707.88	\$2,490.92	\$5,198.80	\$2,909.55	\$2,490.92	\$5,400.47	\$201.67	3.9%
17	100	24,500	\$3,601.51	\$3,321.22	\$6,922.73	\$3,870.41	\$3,321.22	\$7,191.63	\$268.90	3.9%
18 19	125 150	30,625 36,750	\$4,495.14 \$5,388.77	\$4,151.53 \$4,981.83	\$8,646.67 \$10,370.60	\$4,831.26 \$5,792.11	\$4,151.53 \$4,981.83	\$8,982.79 \$10,773.94	\$336.12 \$403.34	3.9% 3.9%
20	170	41,650	\$6,186.67	\$5,646.07	\$11,832.74	\$6,643.79	\$5,646.07	\$12,289.86	\$457.12	3.9%
20	200	49,000	\$7,259.02	\$6,642.44	\$13,901.46	\$7,796.81	\$6,642.44	\$14,439.25	\$537.79	3.9%
22	230	56,350	\$8,331.37	\$7,638.81	\$15,970.18	\$8,949.83	\$7,638.81	\$16,588.64	\$618.46	3.9%
23	300	73,500	\$10,833.53	\$9,963.66	\$20,797.19	\$11,640.22	\$9,963.66	\$21,603.88	\$806.69	3.9%
24	400	98,000	\$14,458.04	\$13,284.88	\$27,742.92	\$15,533.62	\$13,284.88	\$28,818.50	\$1,075.58	3.9%
25	850	208,250	\$30,543.34	\$28,230.37	\$58,773.71	\$32,828.94	\$28,230.37	\$61,059.31	\$2,285.60	3.9%
26 Av	g 260	63,700	\$9,403.73	\$8,635.17	\$18,038.90	\$10,102.85	\$8,635.17	\$18,738.02	\$699.12	3.9%
27 28	Hours Use:	390								
28	75	29,250	\$2,903.42	\$3,965.13	\$6,868.55	\$3,080.18	\$3,965.13	\$7,045.31	\$176.76	2.6%
30	100	39,000	\$3,862.22	\$5,286.84	\$9,149.06	\$4,097.91	\$5,286.84	\$9,384.75	\$235.69	2.6%
31	125	48,750	\$4,821.03	\$6,608.55	\$11,429.58	\$5,115.64	\$6,608.55	\$11,724.19	\$294.61	2.6%
32	140	54,600	\$5,396.31	\$7,401.58	\$12,797.89	\$5,726.27	\$7,401.58	\$13,127.85	\$329.96	2.6%
33	160	62,400	\$6,246.35	\$8,458.94	\$14,705.29	\$6,623.46	\$8,458.94	\$15,082.40	\$377.11	2.6%
34	200	78,000	\$7,780.44	\$10,573.68	\$18,354.12	\$8,251.82	\$10,573.68	\$18,825.50	\$471.38	2.6%
35	230	89,700	\$8,931.01	\$12,159.73	\$21,090.74	\$9,473.09	\$12,159.73	\$21,632.82	\$542.08	2.6%
36 37	300	117,000	\$11,615.66	\$15,860.52	\$27,476.18	\$12,322.73	\$15,860.52	\$28,183.25	\$707.07	2.6%
	400	156,000	\$15,500.88	\$21,147.36	\$36,648.24	\$16,443.64	\$21,147.36	\$37,591.00	\$942.76	2.6%
38 39 Av	1,100 g 285	429,000 111,150	\$42,557.42 \$11,040.38	\$58,155.24 \$15,067.49	\$100,712.66 \$26,107.87	\$45,150.01 \$11,712.09	\$58,155.24 \$15,067.49	\$103,305.25 \$26,779.58	\$2,592.59 \$671.71	2.6% 2.6%
40	5 200	111,150	\$11,010.50	\$15,007.15	\$20,107.07	\$11,712.09	\$15,007.15	\$20,779.50	\$671.71	2.070
41	Hours Use:	535								
42	80	42,800	\$3,303.74	\$5,801.97	\$9,105.71	\$3,465.73	\$5,801.97	\$9,267.70	\$161.99	1.8%
43	110	58,850	\$4,532.52	\$7,977.71	\$12,510.23	\$4,755.26	\$7,977.71	\$12,732.97	\$222.74	1.8%
44	135	72,225	\$5,556.51	\$9,790.82	\$15,347.33	\$5,829.86	\$9,790.82	\$15,620.68	\$273.35	1.8%
45	160	85,600	\$6,663.49	\$11,603.94	\$18,267.43	\$6,987.46	\$11,603.94	\$18,591.40	\$323.97	1.8%
46	190	101,650	\$7,892.27	\$13,779.67	\$21,671.94	\$8,276.99	\$13,779.67	\$22,056.66	\$384.72	1.8%
47 48	230 290	123,050	\$9,530.64	\$16,680.66	\$26,211.30	\$9,996.35	\$16,680.66	\$26,677.01	\$465.71	1.8%
48 49	290 360	155,150 192,600	\$11,988.20 \$14,905.35	\$21,032.13 \$26,108.86	\$33,020.33 \$41,014.21	\$12,575.40 \$15,634.29	\$21,032.13 \$26,108.86	\$33,607.53 \$41,743.15	\$587.20 \$728.94	1.8% 1.8%
49 50	500	267,500	\$20,639.65	\$36,262.30	\$56,901.95	\$21,652.08	\$36,262.30	\$57,914.38	\$1,012.43	1.8%
51	1,000	535,000	\$41,119.30	\$72,524.60	\$113,643.90	\$43,144.15	\$72,524.60	\$115,668.75	\$2,024.85	1.8%
52 Av		164,780	\$12,775.46	\$22,337.58	\$35,113.04	\$13,399.12	\$22,337.58	\$35,736.70	\$623.66	1.8%
53	-									
54 55					Current	Proposed				
56					Rates	Rates	Change			
57	Customer Cha	arge kW <=150			\$27.00	\$27.00	\$ -			
58		urge 150 < kW <=	= 300		\$110.00	\$110.00	\$ -			
59		arge 300 < kW <			\$160.00	\$160.00	\$ -			
60		arge kW >1000			\$370.00	\$370.00	\$ -			
61	Distribution D				\$18.53	\$19.39	\$0.86			
62	Distribution E				\$0.00000	\$0.00000	\$ -			
63		ost Adjustment			\$0.00056	(\$0.00002)	(\$0.00058)			
64	Revenue Deco	oupling			\$0.00003	(\$0.00047)	(\$0.00050)			
65	Distributed So				\$0.00441	\$0.00239	(\$0.00202)			
66		ssistance Adjustr	nent Factor		\$0.00450	\$0.00582	\$0.00132			
67	Pension Adjus				\$0.00037	\$0.00120	\$0.00083			
68		Recovery Surcha			\$0.00894	\$0.00204	(\$0.00690)			
69 70		enewable Contra	ct Adjustment		(\$0.00193)	\$0.00052	\$0.00245			
70	AG Consulting		t Et.		\$0.00003	\$0.00001	(\$0.00002)			
71		ecovery Adjustm	ent Factor		\$0.00365 \$0.00000	\$0.00472 \$0.00000	\$0.00107 \$			
72 73	Storm Reserve		ector		\$0.00000 (\$0.00025)	\$0.00000 \$0.00170	\$ - \$0.00195			
73 74		Cost True Up Fa Cost Adjustmer			(\$0.00025) \$0.00001	\$0.00170 \$0.00009	\$0.00195 \$0.00008			
75		on Cost Recover			(\$0.00028)	(\$0.00017)	\$0.00011			
76	Vegetation Ma		J 2		\$0.00083	\$0.00080	(\$0.00003)			
77	Tax Act Credi				(\$0.00099)	(\$0.00046)	\$0.00053			
78	Grid Moderniz				\$0.00122	\$0.00122	\$ -			
79		tering Infrastruct	ture		\$0.00162	\$0.00162	\$ -			
80		ment Recovery			\$0.00000	\$0.00000	\$ -			
81		stem Planning F	actor		\$0.00000	\$0.00000	\$ -			
82	Electric Vehic	le Factor			\$0.00076	\$0.00076	\$ - (\$0,00058)			
83 84	Transition	Domond			(\$0.00037)	(\$0.00095)	(\$0.00058)			
84 85	Transmission Energy Efficie	Demand ency Reconciliati	on Factor		\$12.81 (\$0.00813)	\$15.20 (\$0.00813)	\$2.39 \$ -			
85 86	System Benefi		on racior		\$0.00250	\$0.00250	5 - \$ -			
87							s - \$ -			
88	Basic Service				\$0.13556	\$0.13556	\$-			
	Renewable En Basic Service				\$0.00050 \$0.13556	\$0.00050 \$0.13556				

### Cambridge Service Area Rate G-2 Medium General Service

10										
11 12	Monthly	Monthly	(	Current Monthly B	ill	Pro	posed Monthly Bi	11	Total Bi	ll Impact
13	<u>kVA</u>	<u>kWh</u>	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14										
15	Hours Use:	285	\$ <b>0</b> 511 10	62 107 24	AC (C1 72	#2 720 (A	¢2.107.24	65.046.00	¢105.15	2.50/
16	90 125	25,650	\$2,544.49	\$3,107.24	\$5,651.73	\$2,739.64	\$3,107.24	\$5,846.88	\$195.15	3.5%
17	125	35,625	\$3,491.24	\$4,315.61	\$7,806.85	\$3,762.28	\$4,315.61	\$8,077.89	\$271.04	3.5%
18	160	45,600	\$4,437.98	\$5,523.98	\$9,961.96	\$4,784.91	\$5,523.98	\$10,308.89	\$346.93	3.5%
19 20	220 320	62,700	\$6,060.98 \$8,765.97	\$7,595.48 \$11.047.07	\$13,656.46 \$19,813.94	\$6,538.00 \$0,450.82	\$7,595.48 \$11,047.97	\$14,133.48 \$20,507.79	\$477.02 \$693.85	3.5% 3.5%
20	480	91,200	\$13,093.95	\$11,047.97		\$9,459.82				3.5%
21	480 920	136,800 262,200	\$13,093.93 \$24,995.91	\$16,571.95 \$31,762.91	\$29,665.90 \$56,758.82	\$14,134.74 \$26,990.74	\$16,571.95 \$31,762.91	\$30,706.69 \$58,753.65	\$1,040.79 \$1,994.83	3.5%
	vg 332	202,200 94,620	\$9,090.57	\$11,462.27	\$20,552.84	\$9,810.44	\$11,462.27	\$21,272.71	\$719.87	3.5%
23 A 24	wg 552	94,020	\$9,090.57	\$11,402.27	\$20,552.04	\$9,010.44	\$11,402.27	\$21,272.71	\$/19.07	5.570
24	Hours Use:	425								
26	90	38,250	\$2,949.46	\$4,633.61	\$7,583.07	\$3,124.19	\$4,633.61	\$7,757.80	\$174.73	2.3%
27	125	53,125	\$4,053.69	\$6,435.56	\$10,489.25	\$4,296.38	\$6,435.56	\$10,731.94	\$242.69	2.3%
28	160	68,000	\$5,157.92	\$8,237.52	\$13,395.44	\$5,468.56	\$8,237.52	\$13,706.08	\$310.64	2.3%
29	230	97,750	\$7,366.39	\$11,841.44	\$19,207.83	\$7,812.93	\$11,841.44	\$19,654.37	\$446.54	2.3%
30	350	148,750	\$11,152.33	\$18,019.58	\$29,171.91	\$11,831.85	\$18,019.58	\$29,851.43	\$679.52	2.3%
31	550	233,750	\$17,462.23	\$28,316.48	\$45,778.71	\$18,530.05	\$28,316.48	\$46,846.53	\$1,067.82	2.3%
32	1,100	467,500	\$34,814.45	\$56,632.95	\$91,447.40	\$36,950.10	\$56,632.95	\$93,583.05	\$2,135.65	2.3%
	vg 370	157,250	\$11,783.32	\$19,049.27	\$30,832.59	\$12,501.67	\$19,049.27	\$31,550.94	\$718.35	2.3%
34	8	,			****	. ,	,			
35	Hours Use:	555								
36	85	47,175	\$3,146.85	\$5,714.78	\$8,861.63	\$3,293.98	\$5,714.78	\$9,008.76	\$147.13	1.7%
37	120	66,600	\$4,397.32	\$8,067.92	\$12,465.24	\$4,605.03	\$8,067.92	\$12,672.95	\$207.71	1.7%
38	160	88,800	\$5,826.43	\$10,757.23	\$16,583.66	\$6,103.38	\$10,757.23	\$16,860.61	\$276.95	1.7%
39	210	116,550	\$7,612.82	\$14,118.87	\$21,731.69	\$7,976.31	\$14,118.87	\$22,095.18	\$363.49	1.7%
40	300	166,500	\$10,828.31	\$20,169.81	\$30,998.12	\$11,347.58	\$20,169.81	\$31,517.39	\$519.27	1.7%
41	415	230,325	\$14,937.00	\$27,901.57	\$42,838.57	\$15,655.32	\$27,901.57	\$43,556.89	\$718.32	1.7%
42	750	416,250	\$26,905.78	\$50,424.53	\$77,330.31	\$28,203.95	\$50,424.53	\$78,628.48	\$1,298.17	1.7%
43 A	vg 290	160,950	\$10,471.03	\$19,497.48	\$29,968.51	\$10,972.99	\$19,497.48	\$30,470.47	\$501.96	1.7%
44										
45										
46					Current	Proposed				
47					Rates	Rates	Change			
48	Customer Cha	rge			\$110.00	\$110.00	\$ -			
49	Distribution D	emand			\$5.08	\$5.32	\$0.24			
50	Distribution E	nergy			\$0.01416	\$0.01483	\$0.00067			
51	Exogenous Co				\$0.00056	(\$0.00002)	(\$0.00058)			
52	Revenue Deco				\$0.00003	(\$0.00047)	(\$0.00050)			
53	Distributed So				\$0.00441	\$0.00239	(\$0.00202)			
54		sistance Adjustr	nent Factor		\$0.00450	\$0.00582	\$0.00132			
55	Pension Adjus				\$0.00037	\$0.00120	\$0.00083			
56		Recovery Surcha			\$0.00894	\$0.00204	(\$0.00690)			
57		enewable Contra	ct Adjustment		(\$0.00193)	\$0.00052	\$0.00245			
58	AG Consulting		_		\$0.00003	\$0.00001	(\$0.00002)			
59		covery Adjustm	ent Factor		\$0.00365	\$0.00472	\$0.00107			
60	Storm Reserve	-			\$0.00000	\$0.00000	\$ -			
61		Cost True Up Fa			(\$0.00025)	\$0.00170	\$0.00195			
62		Cost Adjustmer			\$0.00001	\$0.00009	\$0.00008			
63		on Cost Recover	y Factor		(\$0.00028)	(\$0.00017)	\$0.00011			
64	Vegetation Ma				\$0.00083	\$0.00080	(\$0.00003)			
65	Tax Act Credi				(\$0.00099)	(\$0.00046)	\$0.00053 \$			
66 67	Grid Moderniz		ture		\$0.00122 \$0.00162	\$0.00122 \$0.00162	\$ - \$ -			
67 68		tering Infrastruct ment Recovery	une		\$0.00162	\$0.00162	5 - \$ -			
68 69		stem Planning F	actor		\$0.00000	\$0.00000	5 - \$ -			
69 70	Electric Vehic		actor		\$0.00076	\$0.00000	5 - \$ -			
70	Transition				(\$0.00037)	(\$0.00095)	(\$0.00058)			
72	Transmission	Demand			(\$0.00037) \$12.81	(\$0.00093) \$15.20	(\$0.00038) \$2.39			
72		ency Reconciliati	ion Factor		(\$0.00813)	(\$0.00813)	\$ -			
74	System Benefi	2	ion i actor		\$0.00250	\$0.00250	s - \$ -			
75	Renewable En				\$0.00050	\$0.00050	s - \$ -			
76	Basic Service				\$0.12114	\$0.12114	\$ -			
						÷3.12111	Ŧ			

### South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-2 Medium General Service

11	,	<b>X</b> 41	N 41			.11	D			T ( 1 D	
12 13		Monthly <u>kVA</u>	Monthly kWh	Delivery	Current Monthly B Supplier	Total	Delivery	posed Monthly Bi Supplier	II Total	Change	ill Impact % Change
13		KVA	<u>K W II</u>	Denvery	supplier	Total	Delivery	supplier	10121	Change	76 Change
14		ırs Use:	185								
16		80 80	14,800	\$2,139	\$2,006.29	\$4,144.82	\$2,322	\$2,006.29	\$4,328.22	\$183.40	4.4%
17		120							\$6,307.33		4.470
18		120	22,200 25,900	\$3,023 \$3,465	\$3,009.43	\$6,032.23 \$6,975.93	\$3,298 \$3,786	\$3,009.43 \$3,511.00	\$7,296.88	\$275.10 \$320.95	4.6%
10					\$3,511.00			\$4,263.36			
		170	31,450	\$4,128	\$4,263.36	\$8,391.49	\$4,518		\$8,781.22	\$389.73	4.6%
20		215	39,775	\$5,123	\$5,391.90	\$10,514.83	\$5,616	\$5,391.90	\$11,007.72	\$492.89	4.7%
21		290	53,650	\$6,781	\$7,272.79	\$14,053.72	\$7,446	\$7,272.79	\$14,718.54	\$664.82	4.7%
22		500	92,500	\$11,423	\$12,539.30	\$23,962.63	\$12,570	\$12,539.30	\$25,108.88	\$1,146.25	4.8%
	Avg	215	39,775	\$5,123	\$5,391.90	\$10,514.83	\$5,616	\$5,391.90	\$11,007.72	\$492.89	4.7%
24	**	**	2.00								
25		irs Use:	360				** ***				
26		85	30,600	\$2,726	\$4,148.14	\$6,874.54	\$2,899	\$4,148.14	\$7,047.09	\$172.55	2.5%
27		115	41,400	\$3,558	\$5,612.18	\$9,170.26	\$3,792	\$5,612.18	\$9,403.71	\$233.45	2.5%
28		140	50,400	\$4,251	\$6,832.22	\$11,083.36	\$4,535	\$6,832.22	\$11,367.56	\$284.20	2.6%
29		170	61,200	\$5,083	\$8,296.27	\$13,379.08	\$5,428	\$8,296.27	\$13,724.18	\$345.10	2.6%
30		200	72,000	\$5,914	\$9,760.32	\$15,674.80	\$6,320	\$9,760.32	\$16,080.80	\$406.00	2.6%
31		270	97,200	\$7,855	\$13,176.43	\$21,031.48	\$8,403	\$13,176.43	\$21,579.58	\$548.10	2.6%
32		480	172,800	\$13,677	\$23,424.77	\$37,101.52	\$14,651	\$23,424.77	\$38,075.92	\$974.40	2.6%
33	Avg	209	75,240	\$6,164	\$10,199.53	\$16,363.51	\$6,588	\$10,199.53	\$16,787.78	\$424.27	2.6%
34											
35		ırs Use:	490								
36		75	36,750	\$2,762	\$4,981.83	\$7,743.89	\$2,900	\$4,981.83	\$7,881.51	\$137.62	1.8%
37		110	53,900	\$3,878	\$7,306.68	\$11,185.03	\$4,080	\$7,306.68	\$11,386.88	\$201.85	1.8%
38		130	63,700	\$4,516	\$8,635.17	\$13,151.40	\$4,755	\$8,635.17	\$13,389.95	\$238.55	1.8%
39		165	80,850	\$5,633	\$10,960.03	\$16,592.56	\$5,935	\$10,960.03	\$16,895.33	\$302.77	1.8%
40		215	105,350	\$7,227	\$14,281.25	\$21,508.48	\$7,622	\$14,281.25	\$21,903.01	\$394.53	1.8%
41		290	142,100	\$9,619	\$19,263.08	\$28,882.37	\$10,151	\$19,263.08	\$29,414.52	\$532.15	1.8%
42		460	225,400	\$15,041	\$30,555.22	\$45,596.51	\$15,885	\$30,555.22	\$46,440.61	\$844.10	1.9%
43	Avg	207	101,430	\$6,972	\$13,749.85	\$20,721.93	\$7,352	\$13,749.85	\$21,101.77	\$379.84	1.8%
44											
45											
46						Current	Proposed				
47						Rates	Rates	Change			
48	Cus	stomer Char				\$370.00	\$370.00	\$ -			
49		tribution De				\$3.36	\$3.54	\$0.18			
50		tribution Er				\$0.01411	\$0.01490	\$0.00079			
51			st Adjustment			\$0.00056	(\$0.00002)	(\$0.00058)			
52		enue Decou				\$0.00003	(\$0.00047)	(\$0.00050)			
53		tributed Sol				\$0.00441	\$0.00239	(\$0.00202)			
54			sistance Adjustm	ent Factor		\$0.00450	\$0.00582	\$0.00132			
55			iment Factor	ient i detoi		\$0.00037	\$0.00120	\$0.00083			
56			Recovery Surchai	rae		\$0.00894	\$0.00120	(\$0.00690)			
57			newable Contrac			(\$0.00193)	\$0.00052	\$0.00245			
58		Consulting		i Aujusunent		\$0.00003	\$0.00032	(\$0.00002)			
59			covery Adjustme	nt Factor		\$0.00365	\$0.0007	\$0.00107			
59 60			Adjustment	ni l'actor							
60			6	ator		\$0.00000 (\$0.00025)	\$0.00000 \$0.00170	\$ - \$0.00195			
			Cost True Up Fac			(\$0.00025)	\$0.00170				
62			Cost Adjustment			\$0.00001	\$0.00009	\$0.00008			
63			n Cost Recovery	Factor		(\$0.00028)	(\$0.00017)	\$0.00011			
64		getation Mar				\$0.00083	\$0.00080	(\$0.00003)			
65		Act Credit				(\$0.00099)	(\$0.00046)	\$0.00053			
66		d Moderniz				\$0.00122	\$0.00122	\$ -			
67			ering Infrastructu	ire		\$0.00162	\$0.00162	\$ -			
68			ment Recovery			\$0.00000	\$0.00000	\$ -			
69			stem Planning Fa	ictor		\$0.00000	\$0.00000	s -			
70		ctric Vehicl	e Factor			\$0.00076	\$0.00076	\$ -			
71		nsition				(\$0.00037)	(\$0.00095)	(\$0.00058)			
72		nsmission I				\$12.81	\$15.20	\$2.39			
73	Ene	rgy Efficier	ncy Reconciliatio	on Factor		(\$0.00813)	(\$0.00813)	\$ -			
74	Syst	tem Benefit	ts Charge			\$0.00250	\$0.00250	\$ -			
75	Ren	newable Ene	ergy Charge			\$0.00050	\$0.00050	\$ -			
76		ic Service (				\$0.13556	\$0.13556	\$ -			
			2								

### Western Massachusetts Service Area Rate G-2 Medium General Service

12	Monthly	Monthly	Monthly Current Monthly Bill Proposed Monthly Bill		Total Bill Impact					
13	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14										
15	Hours Use:	185								
16	50	9,250	\$1,450.54	\$964.13	\$2,414.67	\$1,574.69	\$964.13	\$2,538.82	\$124.15	5.1%
17	90	16,650	\$2,522.97	\$1,735.43	\$4,258.40	\$2,746.44	\$1,735.43	\$4,481.87	\$223.47	5.2%
18	110	20,350	\$3,059.18	\$2,121.08	\$5,180.26	\$3,332.31	\$2,121.08	\$5,453.39	\$273.13	5.3%
19	140	25,900	\$3,863.51	\$2,699.56	\$6,563.07	\$4,211.13	\$2,699.56	\$6,910.69	\$347.62	5.3%
20	180	33,300	\$4,935.94	\$3,470.86	\$8,406.80	\$5,382.88	\$3,470.86	\$8,853.74	\$446.94	5.3%
21	260	48,100	\$7,080.80	\$5,013.46	\$12,094.26	\$7,726.38	\$5,013.46	\$12,739.84	\$645.58	5.3%
22 A	vg 140	25,900	\$3,863.51	\$2,699.56	\$6,563.07	\$4,211.13	\$2,699.56	\$6,910.69	\$347.62	5.3%
23										
24	Hours Use:	350								
25	50	17,500	\$1,615.13	\$1,824.03	\$3,439.16	\$1,721.13	\$1,824.03	\$3,545.16	\$106.00	3.1%
26	80	28,000	\$2,518.20	\$2,918.44	\$5,436.64	\$2,687.80	\$2,918.44	\$5,606.24	\$169.60	3.1%
27	100	35,000	\$3,120.25	\$3,648.05	\$6,768.30	\$3,332.25	\$3,648.05	\$6,980.30	\$212.00	3.1%
28	120	42,000	\$3,722.30	\$4,377.66	\$8,099.96	\$3,976.70	\$4,377.66	\$8,354.36	\$254.40	3.1%
29	150	52,500	\$4,625.38	\$5,472.08	\$10,097.46	\$4,943.38	\$5,472.08	\$10,415.46	\$318.00	3.1%
30	230	80,500	\$7,033.58	\$8,390.52	\$15,424.10	\$7,521.18	\$8,390.52	\$15,911.70	\$487.60	3.2%
31 A	vg 122	42,700	\$3,782.51	\$4,450.62	\$8,233.13	\$4,041.15	\$4,450.62	\$8,491.77	\$258.64	3.1%
32	-									
33	Hours Use:	485								
34	50	24,250	\$1,749.79	\$2,527.58	\$4,277.37	\$1,840.94	\$2,527.58	\$4,368.52	\$91.15	2.1%
35	80	38,800	\$2,733.66	\$4,044.12	\$6,777.78	\$2,879.50	\$4,044.12	\$6,923.62	\$145.84	2.2%
36	100	48,500	\$3,389.58	\$5,055.16	\$8,444.74	\$3,571.88	\$5,055.16	\$8,627.04	\$182.30	2.2%
37	125	60,625	\$4,209.47	\$6,318.94	\$10,528.41	\$4,437.34	\$6,318.94	\$10,756.28	\$227.87	2.2%
38	160	77,600	\$5,357.32	\$8,088.25	\$13,445.57	\$5,649.00	\$8,088.25	\$13,737.25	\$291.68	2.2%
39	235	113,975	\$7,817.00	\$11,879.61	\$19,696.61	\$8,245.41	\$11,879.61	\$20,125.02	\$428.41	2.2%
40 A	vg 125	60,625	\$4,209.47	\$6,318.94	\$10,528.41	\$4,437.34	\$6,318.94	\$10,756.28	\$227.87	2.2%
41	-									
42										
					~					

12				
43		Current	Proposed	
44		Rates	Rates	Change
45	Customer Charge	\$110.00	\$110.00	\$ -
46	Distribution Demand	\$10.31	\$10.81	\$0.50
47	Distribution Energy	\$0.00197	\$0.00206	\$0.00009
48	Exogenous Cost Adjustment	\$0.00056	(\$0.00002)	(\$0.00058)
49	Revenue Decoupling	\$0.00003	(\$0.00047)	(\$0.00050)
50	Distributed Solar Charge	\$0.00441	\$0.00239	(\$0.00202)
51	Residential Assistance Adjustment Factor	\$0.00450	\$0.00582	\$0.00132
52	Pension Adjustment Factor	\$0.00037	\$0.00120	\$0.00083
53	Net Metering Recovery Surcharge	\$0.00894	\$0.00204	(\$0.00690)
54	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
55	AG Consulting Expense	\$0.00003	\$0.00001	(\$0.00002)
56	Storm Cost Recovery Adjustment Factor	\$0.00365	\$0.00472	\$0.00107
57	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
58	Basic Service Cost True Up Factor	(\$0.00025)	\$0.00170	\$0.00195
59	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00009	\$0.00008
60	Solar Expansion Cost Recovery Factor	(\$0.00028)	(\$0.00017)	\$0.00011
61	Vegetation Management	\$0.00083	\$0.00080	(\$0.00003)
62	Tax Act Credit Factor	(\$0.00099)	(\$0.00046)	\$0.00053
63	Grid Modernization	\$0.00122	\$0.00122	\$ -
64	Advanced Metering Infrastructure	\$0.00162	\$0.00162	\$ -
65	Electronic Payment Recovery	\$0.00000	\$0.00000	\$ -
66	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
67	Electric Vehicle Factor	\$0.00076	\$0.00076	\$ -
68	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
69	Transmission Demand	\$12.81	\$15.20	\$2.39
70	Energy Efficiency Reconciliation Factor	(\$0.00813)	(\$0.00813)	\$ -
71	System Benefits Charge	\$0.00250	\$0.00250	\$ -
72	Renewable Energy Charge	\$0.00050	\$0.00050	\$ -
73	Basic Service Charge	\$0.10423	\$0.10423	\$ -

### Western Massachusetts Service Area Rate T-4 Optional Medium General Service Time of Use

12	Monthly	Monthly		Current Monthly B	ill	P	roposed Monthly I	Bill	Total B	ill Impact
13	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14										
15	Hours Use:	250								
16	15	3,750	\$531.60	\$390.86	\$922.46	\$566.70	\$390.86	\$957.56	\$35.10	3.8%
17	80	20,000	\$2,358.55	\$2,084.60	\$4,443.15	\$2,545.75	\$2,084.60	\$4,630.35	\$187.20	4.2%
18	115	28,750	\$3,342.29	\$2,996.61	\$6,338.90	\$3,611.39	\$2,996.61	\$6,608.00	\$269.10	4.2%
19	170	42,500	\$4,888.17	\$4,429.78	\$9,317.95	\$5,285.97	\$4,429.78	\$9,715.75	\$397.80	4.3%
20	280	70,000	\$7,979.93	\$7,296.10	\$15,276.03	\$8,635.13	\$7,296.10	\$15,931.23	\$655.20	4.3%
21 Av	/g 130	32,500	\$3,763.90	\$3,387.48	\$7,151.38	\$4,068.10	\$3,387.48	\$7,455.58	\$304.20	4.3%
22										
23	Hours Use:	400								
24	45	18,000	\$1,509.46	\$1,876.14	\$3,385.60	\$1,599.91	\$1,876.14	\$3,476.05	\$90.45	2.7%
25	70	28,000	\$2,286.93	\$2,918.44	\$5,205.37	\$2,427.63	\$2,918.44	\$5,346.07	\$140.70	2.7%
26	120	48,000	\$3,841.88	\$5,003.04	\$8,844.92	\$4,083.08	\$5,003.04	\$9,086.12	\$241.20	2.7%
27	210	84,000	\$6,640.80	\$8,755.32	\$15,396.12	\$7,062.90	\$8,755.32	\$15,818.22	\$422.10	2.7%
28	270	108,000	\$8,506.74	\$11,256.84	\$19,763.58	\$9,049.44	\$11,256.84	\$20,306.28	\$542.70	2.7%
29 Av	/g 140	56,000	\$4,463.87	\$5,836.88	\$10,300.75	\$4,745.27	\$5,836.88	\$10,582.15	\$281.40	2.7%
30										
31	Hours Use:	550								
32	8	4,400	\$382.73	\$458.61	\$841.34	\$396.17	\$458.61	\$854.78	\$13.44	1.6%
33	55	30,250	\$1,985.01	\$3,152.96	\$5,137.97	\$2,077.41	\$3,152.96	\$5,230.37	\$92.40	1.8%
34	75	41,250	\$2,666.84	\$4,299.49	\$6,966.33	\$2,792.84	\$4,299.49	\$7,092.33	\$126.00	1.8%
35	130	71,500	\$4,541.85	\$7,452.45	\$11,994.30	\$4,760.25	\$7,452.45	\$12,212.70	\$218.40	1.8%
36	240	132,000	\$8,291.88	\$13,758.36	\$22,050.24	\$8,695.08	\$13,758.36	\$22,453.44	\$403.20	1.8%
37 Av	g 100	55,000	\$3,519.12	\$5,732.65	\$9,251.77	\$3,687.12	\$5,732.65	\$9,419.77	\$168.00	1.8%
38	-									
39										
40					<i>a</i>	n 1				

41         Rates         Rates         Change           42         Customer Charge         \$110.00         \$110.00         \$10.00         \$-           43         Distribution Demand         \$10.31         \$10.81         \$0.50           44         Distribution Energy - Peak         \$0.00401         \$0.00410         \$0.00009           45         Distribution Energy - Off Peak         \$0.00125         \$0.00134         \$0.00058)           46         Exogenous Cost Adjustment         \$0.00033         \$0.000411         \$0.00020)         \$0.00058)           47         Revenue Decoupling         \$0.00033         \$0.000431         \$0.000239         \$0.000201           48         Distributed Solar Charge         \$0.00441         \$0.00239         \$0.000231           49         Residential Assiance Adjustment Factor         \$0.00037         \$0.00120         \$0.00083           50         Pension Adjustment Factor         \$0.00033         \$0.00012         \$0.00245           51         Net Metering Recovery Surcharge         \$0.000355         \$0.00214         \$0.00025           52         Long Term Renewable Contract Adjustment         \$0.00003         \$0.00017         \$0.00125           53         AG Consulting Expense         \$0.00003 </th <th>40</th> <th></th> <th></th> <th>Current</th> <th>Proposed</th> <th></th>	40			Current	Proposed	
3         Distribution Demand         \$10.31         \$10.81         \$0.50           44         Distribution Energy - Peak         \$0.00401         \$0.00009           45         Distribution Energy - Off Peak         \$0.00125         \$0.00134         \$0.00009           46         Exogenous Cost Adjustment         \$0.00036         \$(\$0.0002)         \$(\$0.00050)           47         Revenue Decoupling         \$0.0003         \$(\$0.0002)         \$(\$0.00050)           48         Distributed Solar Charge         \$0.00411         \$0.00239         \$(\$0.00020)           49         Residential Assistance Adjustment Factor         \$0.0037         \$0.00120         \$0.00033           50         Pension Adjustment Factor         \$0.00031         \$0.00052         \$0.00234           51         Net Metring Recovery Surcharge         \$0.00033         \$0.00012         \$0.00021           52         Long Term Renewable Contract Adjustment         \$0.00033         \$0.00001         \$0.000022           53         AG Consulting Expense         \$0.00033         \$0.00017         \$0.00175           55         Storm Reserve Adjustment Factor         \$0.000000         \$0.00008         \$0.00008           56         Basic Service Cost True Up Factor         \$0.000023 <t< td=""><td>41</td><td></td><td></td><td>Rates</td><td>Rates</td><td>Change</td></t<>	41			Rates	Rates	Change
44         Distribution Energy - Peak         \$0.00411         \$0.0009           45         Distribution Energy - Off Peak         \$0.00125         \$0.00134         \$0.0009           46         Exogenous Cost Adjustment         \$0.00003         \$(\$0.0002)         \$(\$0.00050)           47         Revenue Decoupling         \$0.0003         \$(\$0.00047)         \$(\$0.00050)           48         Distributed Solar Charge         \$0.00410         \$0.00239         \$(\$0.0022)           49         Residential Assistance Adjustment Factor         \$0.00450         \$0.00582         \$0.00132           50         Pension Adjustment Factor         \$0.00834         \$0.00204         \$(\$0.00833)           51         Net Metering Recovery Surcharge         \$0.00894         \$0.00210         \$0.00083           52         Long Term Renewable Contract Adjustment         \$(\$0.00193)         \$0.00052         \$0.00245           53         AG Consulting Expense         \$0.00035         \$0.00017         \$0.000107           54         Storm Cost Recovery Adjustment Factor         \$0.00035         \$0.0017         \$0.00195           55         Storm Reserve Adjustment Factor         \$0.00003         \$0.00001         \$0.00009           55         Storm Reserve Adjustment Factor         <	42	Customer Charge		\$110.00	\$110.00	\$ -
45       Distribution Energy - Off Peak       \$0.00125       \$0.00134       \$0.0009         46       Exogenous Cost Adjustment       \$0.00056       \$(\$0.0002)       \$(\$0.00058)         47       Revenue Decoupling       \$0.00041       \$0.00239       \$(\$0.000202)         48       Distributed Solar Charge       \$0.00441       \$0.00239       \$(\$0.00202)         49       Residential Assistance Adjustment Factor       \$0.00037       \$0.00120       \$0.00083         50       Pension Adjustment Factor       \$0.00037       \$0.00120       \$0.00083         51       Net Metering Recovery Surcharge       \$0.0003       \$0.00021       \$0.000245         52       Long Term Renewable Contract Adjustment       \$0.0003       \$0.00001       \$0.000021         52       Long Term Renewable Contract Adjustment       \$0.0003       \$0.00001       \$0.000021         54       Storm Cost Recovery Adjustment Factor       \$0.00355       \$0.00472       \$0.00177         55       Storm Reserve Adjustment Factor       \$0.00000       \$0.00000       \$-         55       Storm Cost Recovery Factor       \$0.00025       \$0.00171       \$0.00015         56       Basic Service Cost True Up Factor       \$0.00028       \$0.000046       \$0.00003      <	43	Distribution Demand		\$10.31	\$10.81	\$0.50
46       Exogenous Cost Adjustment       \$0.00056       \$0.00002)       \$0.00058)         47       Revenue Decoupling       \$0.00003       \$0.00047)       \$0.00058)         48       Distributed Solar Charge       \$0.00441       \$0.00239       \$0.00202)         49       Residential Assistance Adjustment Factor       \$0.00450       \$0.00582       \$0.00132         50       Pension Adjustment Factor       \$0.000450       \$0.00052       \$0.00083         51       Net Metering Recovery Surcharge       \$0.00037       \$0.00120       \$0.00083         52       Long Term Renewable Contract Adjustment       \$0.0003       \$0.00001       \$0.000021         53       AG Consulting Expense       \$0.00003       \$0.00000       \$0.000021         54       Storm Cost Recovery Adjustment Factor       \$0.00003       \$0.00000       \$0.00001         55       Storm Reserve Adjustment Factor       \$0.00001       \$0.00009       \$0.00008         55       Storm Cost Recovery Factor       \$0.00001       \$0.00009       \$0.00008         56       Basic Service Cost True Up Factor       \$0.00001       \$0.00009       \$0.00008         57       Solar Program Cost Adjustment Factor       \$0.00001       \$0.00009       \$0.000008	44	Distribution Energy - Peak		\$0.00401	\$0.00410	\$0.00009
47       Revenue Decoupling       \$0.00003       \$(\$0.00047)       \$(\$0.00050)         48       Distributed Solar Charge       \$0.00451       \$0.00239       \$(\$0.00202)         49       Residential Assistance Adjustment Factor       \$0.00450       \$0.00582       \$0.00132         50       Pension Adjustment Factor       \$0.00037       \$0.00120       \$0.00083         51       Net Metering Recovery Surcharge       \$0.00031       \$0.00052       \$0.00245         53       AG Consulting Expense       \$0.00035       \$0.00001       \$0.00002)         54       Storm Cost Recovery Adjustment Factor       \$0.000365       \$0.00072       \$0.00107         55       Storm Reserve Adjustment Factor       \$0.00000       \$0.00000       \$-         56       Basic Service Cost True Up Factor       \$0.00001       \$0.00000       \$-         57       Solar Expansion Cost Recovery Factor       \$0.00003       \$0.00017       \$0.00011         59       Vegetation Management       \$0.00083       \$0.00017       \$0.00013         50       Tax Act Credit Factor       \$0.000162       \$0.00013       \$0.00003         61       Grid Modernization       \$0.00162       \$0.00162       \$ -         62       Advanced Metering Inf	45	Distribution Energy - Off Peak		\$0.00125	\$0.00134	\$0.00009
48         Distributed Solar Charge         \$0.00441         \$0.00239         \$(\$0.00202)           49         Residential Assistance Adjustment Factor         \$0.00450         \$0.00582         \$0.00132           50         Pension Adjustment Factor         \$0.00894         \$0.00202         \$0.00883           51         Net Metering Recovery Surcharge         \$0.00894         \$0.00204         \$0.00083           52         Long Term Renewable Contract Adjustment         \$0.0033         \$0.00001         \$0.00002           53         AG Consulting Expense         \$0.00365         \$0.00417         \$0.00170           53         Storm Cost Recovery Adjustment Factor         \$0.00365         \$0.00001         \$0.00000         \$-           56         Basic Service Cost True Up Factor         \$0.00028         \$0.00011         \$0.00009         \$0.00008         \$           57         Solar Program Cost Adjustment Factor         \$0.00028         \$0.00017         \$0.00111         \$         \$0.00008         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$	46	Exogenous Cost Adjustment		\$0.00056	(\$0.00002)	(\$0.00058)
49       Residential Assistance Adjustment Factor       \$0.00450       \$0.00582       \$0.00132         50       Pension Adjustment Factor       \$0.00037       \$0.00120       \$0.00083         51       Net Metering Recovery Surcharge       \$0.00894       \$0.00204       (\$0.00690)         52       Long Term Renewable Contract Adjustment       (\$0.00193)       \$0.00021       \$0.000245         53       AG Consulting Expense       \$0.000365       \$0.00001       \$0.00001         54       Storm Cost Recovery Adjustment Factor       \$0.00365       \$0.00000       \$\$\$\$\$-         56       Basic Service Cost True Up Factor       \$0.00025)       \$0.00170       \$0.00195         57       Solar Program Cost Adjustment Factor       \$0.00028)       \$0.000170       \$0.00008         58       Solar Expansion Cost Recovery Factor       \$0.00028)       \$0.00170       \$0.00017         59       Vegetation Management       \$0.00028)       \$0.000170       \$0.00008         50       Tax Act Credit Factor       \$0.00122       \$0.00162       \$-         62       Advanced Metering Infrastructure       \$0.00162       \$0.00162       \$-         63       Electronic Payment Recovery       \$0.00000       \$0.000000       \$- <t< td=""><td>47</td><td>Revenue Decoupling</td><td></td><td>\$0.00003</td><td>(\$0.00047)</td><td>(\$0.00050)</td></t<>	47	Revenue Decoupling		\$0.00003	(\$0.00047)	(\$0.00050)
50       Pension Adjustment Factor       \$0.00037       \$0.00120       \$0.00083         51       Net Metering Recovery Surcharge       \$0.00894       \$0.00204       \$0.00690)         52       Long Term Renewable Contract Adjustment       \$0.00033       \$0.00003       \$0.0002245         53       AG Consulting Expense       \$0.00033       \$0.00001       \$0.00020245         54       Storm Cost Recovery Adjustment Factor       \$0.00365       \$0.00472       \$0.001170         55       Storm Reserve Adjustment Factor       \$0.00000       \$0.00000       \$-         56       Basic Service Cost True Up Factor       \$0.00011       \$0.00009       \$0.00001         57       Solar Expansion Cost Recovery Factor       \$0.00011       \$0.00009       \$0.00001         58       Solar Expansion Cost Recovery Factor       \$0.00012       \$0.00017       \$0.00013         59       Vegetation Management       \$0.00083       \$0.00008       \$0.00003         60       Tax Act Credit Factor       \$0.00122       \$0.00122       \$0.00122       \$0.00122       \$0.00122       \$0.00003         61       Grid Modernization       \$0.00162       \$0.000162       \$0.00000       \$-       \$0.00162       \$0.00000       \$-         62	48	Distributed Solar Charge		\$0.00441	\$0.00239	(\$0.00202)
51         Net Metering Recovery Surcharge         \$0.00894         \$0.00204         \$0.00690           52         Long Term Renewable Contract Adjustment         \$0.0003         \$0.00052         \$0.00245           53         AG Consulting Expense         \$0.0003         \$0.00001         \$0.00002)           54         Storm Cost Recovery Adjustment Factor         \$0.00365         \$0.00472         \$0.00107           55         Storm Reserve Adjustment         \$0.00000         \$0.00000         \$         -           56         Basic Service Cost True Up Factor         \$0.00025)         \$0.00170         \$0.00195           57         Solar Expansion Cost Recovery Factor         \$0.00028)         \$0.00009         \$0.00008           58         Solar Expansion Cost Recovery Factor         \$0.00028)         \$0.00011         \$0.00001           59         Vegetation Management         \$0.00028)         \$0.00008         \$0.000053           60         Tax Act Credit Factor         \$0.00122         \$0.00122         \$         -           62         Advanced Metering Infrastructure         \$0.00162         \$0.00162         \$0.00000         \$           63         Electronic Payment Recovery         \$0.00000         \$0.000000         \$         - <t< td=""><td>49</td><td>Residential Assistance Adjustment Facto</td><td>r</td><td>\$0.00450</td><td>\$0.00582</td><td>\$0.00132</td></t<>	49	Residential Assistance Adjustment Facto	r	\$0.00450	\$0.00582	\$0.00132
52         Long Term Renewable Contract Adjustment         (\$0.00193)         \$0.00052         \$0.00245           53         AG Consulting Expense         \$0.00003         \$0.00001         (\$0.00002)           54         Storm Cost Recovery Adjustment Factor         \$0.00365         \$0.00472         \$0.00107           55         Storm Reserve Adjustment         \$0.00000         \$0.00000         \$0           56         Basic Service Cost True Up Factor         (\$0.00025)         \$0.00170         \$0.00193           57         Solar Program Cost Adjustment Factor         \$0.00001         \$0.00009         \$0.00012           58         Solar Expansion Cost Recovery Factor         (\$0.00028)         (\$0.00017)         \$0.00011           59         Vegetation Management         \$0.00083         \$0.00080         \$0.00003)           60         Tax Act Credit Factor         \$0.00122         \$0.00122         \$0.00053           61         Grid Modernization         \$0.00122         \$0.00122         \$         -           62         Advanced Metering Infrastructure         \$0.00162         \$0.00162         \$         -           63         Electronic Payment Recovery         \$0.00000         \$0.00000         \$         -           64	50	Pension Adjustment Factor		\$0.00037	\$0.00120	\$0.00083
53       AG Consulting Expense       \$0.00003       \$0.00001       \$0.00002)         54       Storm Cost Recovery Adjustment Factor       \$0.00365       \$0.00472       \$0.00107         55       Storm Reserve Adjustment       \$0.00000       \$0.00000       \$       -         56       Basic Service Cost True Up Factor       \$0.0001       \$0.00009       \$0.0009       \$0.0009         57       Solar Program Cost Adjustment Factor       \$0.0001       \$0.00009       \$0.000011         59       Vegetation Management       \$0.00083       \$0.00080       \$0.00003]         60       Tax Act Credit Factor       \$0.00122       \$0.00122       \$       -         61       Grid Modernization       \$0.00122       \$0.00162       \$       -         62       Advanced Metering Infrastructure       \$0.00000       \$0.00000       \$       -         63       Electronic Payment Recovery       \$0.00000       \$0.00000       \$       -         64       Provisional System Planning Factor       \$0.000370       \$0.000076       \$       -         65       Electric Vehicle Factor       \$0.000370       \$       \$       -         66       Transition       \$       \$       -       \$ <td>51</td> <td>Net Metering Recovery Surcharge</td> <td></td> <td>\$0.00894</td> <td>\$0.00204</td> <td>(\$0.00690)</td>	51	Net Metering Recovery Surcharge		\$0.00894	\$0.00204	(\$0.00690)
54         Storm Cost Recovery Adjustment Factor         \$0.00365         \$0.00472         \$0.00107           55         Storm Reserve Adjustment         \$0.00000         \$0.00000         \$-           56         Basic Service Cost True Up Factor         \$0.00025)         \$0.00170         \$0.00195           57         Solar Program Cost Adjustment Factor         \$0.00028)         \$0.00009         \$0.00008           58         Solar Expansion Cost Recovery Factor         \$0.00028)         \$0.000017         \$0.00011           59         Vegetation Management         \$0.00028)         \$0.00000         \$0.00003)           60         Tax Act Credit Factor         \$0.00162         \$0.00122         \$0.000122         \$0.00122         \$-           62         Advanced Metering Infrastructure         \$0.00000         \$0.00000         \$-         -           63         Electronic Payment Recovery         \$0.00000         \$0.00000         \$-           64         Provisional System Planning Factor         \$0.000370         \$0.00000         \$-           65         Electric Vehicle Factor         \$0.000370         \$0.00000         \$-           66         Transmission Demand         \$12.81         \$15.20         \$2.39           68         Ene	52	Long Term Renewable Contract Adjustm	ient	(\$0.00193)	\$0.00052	\$0.00245
55       Storm Reserve Adjustment       \$0.00000       \$0.00000       \$\$         56       Basic Service Cost True Up Factor       (\$0.00025)       \$0.00170       \$0.00195         57       Solar Program Cost Adjustment Factor       \$0.00001       \$0.00009       \$0.00008         58       Solar Expansion Cost Recovery Factor       (\$0.00028)       (\$0.00017)       \$0.00011         59       Vegetation Management       \$0.00083       \$0.000080       \$0.00003         60       Tax Act Credit Factor       (\$0.00099)       (\$0.00046)       \$0.00053         61       Grid Modernization       \$0.00122       \$0.00162       \$0.00000       \$         62       Advanced Metering Infrastructure       \$0.00000       \$0.00000       \$       -         63       Electronic Payment Recovery       \$0.00000       \$0.00000       \$       -         64       Provisional System Planning Factor       \$0.00000       \$0.00000       \$       -         65       Electroic Vehicle Factor       \$0.00076       \$0.00076       \$       -         66       Transmission Demand       \$12.81       \$15.20       \$2.39         68       Energy Efficiency Reconciliation Factor       \$0.00250       \$0.00250       \$       <	53	AG Consulting Expense		\$0.00003	\$0.00001	(\$0.00002)
56         Basic Service Cost True Up Factor         (\$0.00025)         \$0.00170         \$0.00195           57         Solar Program Cost Adjustment Factor         \$0.00001         \$0.00009         \$0.00008           58         Solar Expansion Cost Recovery Factor         (\$0.00028)         (\$0.00017)         \$0.00011           59         Vegetation Management         \$0.00083         \$0.00080         (\$0.00003)           60         Tax Act Credit Factor         (\$0.00099)         (\$0.00046)         \$0.00053           61         Grid Modernization         \$0.00122         \$0.00162         \$ -           62         Advanced Metering Infrastructure         \$0.00000         \$0.00000         \$ -           63         Electronic Payment Recovery         \$0.00000         \$ 0.00000         \$ -           64         Provisional System Planning Factor         \$ 0.00000         \$ 0.00000         \$ -           65         Electric Vehicle Factor         \$ 0.00000         \$ 0.00000         \$ -           66         Transition         (\$ 0.0037)         (\$ 0.000313)         \$ -           68         Energy Efficiency Reconciliation Factor         \$ 0.00250         \$ 0.00250         \$ -           70         Renewable Energy Charge         \$ 0.00250	54	Storm Cost Recovery Adjustment Factor		\$0.00365	\$0.00472	\$0.00107
57       Solar Program Cost Adjustment Factor       \$0.00001       \$0.00009       \$0.00008         58       Solar Expansion Cost Recovery Factor       (\$0.00028)       (\$0.00017)       \$0.00011         59       Vegetation Management       \$0.00083       \$0.00080       (\$0.0003)         60       Tax Act Credit Factor       (\$0.00099)       (\$0.00046)       \$0.00053         61       Grid Modernization       \$0.00122       \$0.00162       \$ -         62       Advanced Metering Infrastructure       \$0.00162       \$ 0.00162       \$ -         63       Electronic Payment Recovery       \$0.00000       \$ 0.00000       \$ -         64       Provisional System Planning Factor       \$ 0.00000       \$ 0.00000       \$ -         65       Electric Vehicle Factor       \$ 0.00076       \$ 0.00076       \$ -         66       Transition       (\$ 0.00037)       (\$ 0.00095)       (\$ 0.00058)         67       Transmission Demand       \$ 12.81       \$ 15.20       \$ 2.39         68       Energy Efficiency Reconciliation Factor       (\$ 0.00813)       \$ 0.00250       \$ -         70       Renewable Energy Charge       \$ 0.00250       \$ 0.00250       \$ -         71       Basic Service Charge       \$ 0.00	55	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$ -
58         Solar Expansion Cost Recovery Factor         (\$0.00028)         (\$0.00017)         \$0.00011           59         Vegetation Management         \$0.00083         \$0.00080         (\$0.00003)           60         Tax Act Credit Factor         (\$0.00017)         \$0.00017)         \$0.00033           61         Grid Modernization         \$0.00122         \$0.000122         \$ -           62         Advanced Metering Infrastructure         \$0.00162         \$ -           63         Electronic Payment Recovery         \$0.00000         \$ 0.00000         \$ -           64         Provisional System Planning Factor         \$0.00000         \$ 0.00000         \$ -           65         Electric Vehicle Factor         \$ 0.00076         \$ 0.00076         \$ 0.00076         \$ 0.00076           66         Transmission Demand         \$ 12.81         \$ 15.20         \$ 2.39         \$ 68           68         Energy Efficiency Reconciliation Factor         \$ 0.00076         \$ 0.00250         \$ -           69         System Benefits Charge         \$ 0.00250         \$ 0.00250         \$ -           70         Renewable Energy Charge         \$ 0.00250         \$ 0.00250         \$ -           71         Basic Service Charge         \$ 0.00423 <t< td=""><td>56</td><td>Basic Service Cost True Up Factor</td><td></td><td>(\$0.00025)</td><td>\$0.00170</td><td>\$0.00195</td></t<>	56	Basic Service Cost True Up Factor		(\$0.00025)	\$0.00170	\$0.00195
59       Vegetation Management       \$0.00083       \$0.00080       (\$0.00003)         60       Tax Act Credit Factor       (\$0.00099)       (\$0.00046)       \$0.00053         61       Grid Modernization       \$0.00122       \$0.00122       \$       -         62       Advanced Metering Infrastructure       \$0.00162       \$0.00162       \$       -         63       Electronic Payment Recovery       \$0.00000       \$       -         64       Provisional System Planning Factor       \$0.00000       \$       -         65       Electronic Payment Recovery       \$0.00000       \$       -         66       Transition       (\$0.00037)       (\$0.00005)       (\$0.000088)         67       Transmission Demand       \$12.81       \$15.20       \$2.39         68       Energy Efficiency Reconciliation Factor       (\$0.00813)       (\$0.00813)       \$       -         69       System Benefits Charge       \$0.00250       \$0.00250       \$       -         70       Renewable Energy Charge       \$0.00250       \$0.00250       \$       -         72       73       Peak Use:       26%       26%       5	57	Solar Program Cost Adjustment Factor		\$0.00001	\$0.00009	\$0.00008
60       Tax Act Credit Factor       (\$0.00099)       (\$0.00046)       \$0.00053         61       Grid Modernization       \$0.00122       \$0.00122       \$       -         62       Advanced Metering Infrastructure       \$0.00162       \$0.00162       \$       -         63       Electronic Payment Recovery       \$0.00000       \$       \$       -         64       Provisional System Planning Factor       \$0.00000       \$       \$       -         65       Electric Vehicle Factor       \$0.00076       \$       -       -         66       Transmission Demand       \$12.81       \$15.20       \$2.39         68       Energy Efficiency Reconciliation Factor       \$0.00250       \$       -         69       System Benefits Charge       \$0.00250       \$       -         70       Renewable Energy Charge       \$0.00250       \$       -         71       Basic Service Charge       \$       \$       -         72       73       Peak Use:       26%       26%	58	Solar Expansion Cost Recovery Factor		(\$0.00028)	(\$0.00017)	\$0.00011
61       Grid Modernization       \$0.00122       \$0.00122       \$\$       -         62       Advanced Metering Infrastructure       \$0.00162       \$\$0.00162       \$\$       -         63       Electronic Payment Recovery       \$\$0.00000       \$\$0.00000       \$\$       -         64       Provisional System Planning Factor       \$\$0.00000       \$\$0.00000       \$\$       -         65       Electric Vehicle Factor       \$\$0.00076       \$\$0.00076       \$\$       -         66       Transition       (\$\$0.0037)       (\$\$0.00095)       (\$\$0.00058)         67       Transmission Demand       \$\$12.81       \$\$15.20       \$\$2.39         68       Energy Efficiency Reconciliation Factor       (\$\$0.00813)       \$\$       -         69       System Benefits Charge       \$\$0.00050       \$\$0.00250       \$\$       -         70       Renewable Energy Charge       \$\$0.0050       \$\$0.00050       \$\$       -         71       Basic Service Charge       \$\$0.10423       \$\$0.10423       \$\$       -         73       Peak Use:       26%       \$\$       -       \$\$	59	Vegetation Management		\$0.00083	\$0.00080	(\$0.00003)
62       Advanced Metering Infrastructure       \$0.00162       \$0.00162       \$\$         63       Electronic Payment Recovery       \$0.00000       \$\$0.00000       \$\$         64       Provisional System Planning Factor       \$\$0.00000       \$\$0.00000       \$\$         65       Electric Vehicle Factor       \$\$0.00076       \$\$0.00076       \$\$         66       Transition       (\$\$0.00037)       (\$\$0.00095)       (\$\$0.00058)         67       Transmission Demand       \$\$12.81       \$\$15.20       \$\$2.39         68       Energy Efficiency Reconciliation Factor       (\$\$0.00813)       \$\$       -         69       System Benefits Charge       \$\$0.00250       \$\$0.00250       \$\$         70       Renewable Energy Charge       \$\$0.00050       \$\$0.00050       \$\$         71       Basic Service Charge       \$\$0.10423       \$\$0.10423       \$\$         73       Peak Use:       26%       \$\$       \$\$	60	Tax Act Credit Factor		(\$0.00099)	(\$0.00046)	\$0.00053
63     Electronic Payment Recovery     \$0.00000     \$0.00000     \$       64     Provisional System Planning Factor     \$0.00000     \$0.00000     \$       65     Electric Vehicle Factor     \$0.00076     \$0.00076     \$       66     Transition     (\$0.00037)     (\$0.00095)     (\$0.00088)       67     Transmission Demand     \$12.81     \$15.20     \$2.39       68     Energy Efficiency Reconciliation Factor     (\$0.00813)     \$     -       69     System Benefits Charge     \$0.00250     \$     -       70     Renewable Energy Charge     \$0.00050     \$0.00050     \$       71     Basc Service Charge     \$     \$     -       73     Peak Use:     26%	61	Grid Modernization		\$0.00122	\$0.00122	\$ -
64     Provisional System Planning Factor     \$0.00000     \$0.00000     \$       65     Electric Vehicle Factor     \$0.00076     \$0.00076     \$       66     Transition     (\$0.00037)     (\$0.00095)     (\$0.00088)       67     Transmission Demand     \$12.81     \$15.20     \$2.39       68     Energy Efficiency Reconciliation Factor     (\$0.00813)     \$     -       69     System Benefits Charge     \$0.00250     \$     -       70     Renewable Energy Charge     \$0.00050     \$     -       71     Basic Service Charge     \$0.10423     \$     -       73     Peak Use:     26%	62			\$0.00162	\$0.00162	\$ -
65       Electric Vehicle Factor       \$0.00076       \$0.00076       \$       -         66       Transition       (\$0.00037)       (\$0.00095)       (\$0.00058)         67       Transmission Demand       \$12.81       \$15.20       \$2.39         68       Energy Efficiency Reconciliation Factor       (\$0.00813)       \$       -         69       System Benefits Charge       \$0.00250       \$0.00250       \$       -         70       Renewable Energy Charge       \$0.00050       \$0.00050       \$       -         71       Basic Service Charge       \$0.10423       \$       -         73       Peak Use:       26%       26%	63	Electronic Payment Recovery		\$0.00000	\$0.00000	\$ -
66     Transition     (\$0.00037)     (\$0.00095)     (\$0.00058)       67     Transmission Demand     \$12.81     \$15.20     \$2.39       68     Energy Efficiency Reconciliation Factor     (\$0.00813)     (\$0.00813)     \$ -       69     System Benefits Charge     \$0.00250     \$0.00250     \$ -       70     Renewable Energy Charge     \$0.00050     \$0.00050     \$ -       71     Basic Service Charge     \$0.10423     \$ 0.10423     \$ -       73     Peak Use:     26%     26%     26%	64	Provisional System Planning Factor		\$0.00000	\$0.00000	\$ -
67     Transmission Demand     \$12.81     \$15.20     \$2.39       68     Energy Efficiency Reconciliation Factor     (\$0.00813)     (\$0.00813)     \$-       69     System Benefits Charge     \$0.00250     \$0.00250     \$-       70     Renewable Energy Charge     \$0.00050     \$0.00050     \$-       71     Basic Service Charge     \$0.10423     \$0.10423     \$-       73     Peak Use:     26%	65	Electric Vehicle Factor		\$0.00076	\$0.00076	\$ -
68       Energy Efficiency Reconciliation Factor       (\$0.00813)       \$ -         69       System Benefits Charge       \$0.00250       \$ 0.00250       \$ -         70       Renewable Energy Charge       \$0.00050       \$ 0.00050       \$ -         71       Basic Service Charge       \$ 0.10423       \$ 0.10423       \$ -         73       Peak Use:       26%	66	Transition		(\$0.00037)	(\$0.00095)	(\$0.00058)
69         System Benefits Charge         \$0.00250         \$0.00250         \$         -           70         Renewable Energy Charge         \$0.00050         \$         -           71         Basic Service Charge         \$0.10423         \$         -           72         72         73         Peak Use:         26%         26%	67	Transmission Demand		\$12.81	\$15.20	\$2.39
70         Renewable Energy Charge         \$0.00050         \$0.00050         \$         -           71         Basic Service Charge         \$0.10423         \$0.10423         \$         -           72         72         73         Peak Use:         26%         5         5         1	68	Energy Efficiency Reconciliation Factor		(\$0.00813)	(\$0.00813)	\$ -
71     Basic Service Charge     \$0.10423     \$0.10423     \$ -       72     73     Peak Use:     26%	69	System Benefits Charge		\$0.00250	\$0.00250	\$ -
72 73 Peak Use: 26%	70	Renewable Energy Charge		\$0.00050	\$0.00050	\$ -
73 Peak Use: 26%	71	Basic Service Charge		\$0.10423	\$0.10423	\$ -
	72					
74 Low A Use: 74%		Peak Use:	26%			
	74	Low A Use:	74%			

### Greater Boston Service Area (NEMA) Rate G-3 Large General Service

10 11											
12		Monthly	Monthly		Current Monthly B	ill	Pro	oposed Monthly Bi	11	Total Bil	l Impact
13		kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14			270								
15 16		Hours Use:	270 6,750	\$1,112.70	\$817.70	\$1,930.40	\$1,188.04	\$817.70	\$2,005,74	\$75.34	3.9%
10		25 65		\$2,301.01	\$817.70 \$2,126.01	\$4,427.02	\$2,496.89		\$2,005.74 \$4,622.90	\$195.88	4.4%
18		100	17,550 27,000	\$3,340.78	\$3,270.78	\$6,611.56	\$3,642.14	\$2,126.01 \$3,270.78	\$6,912.92	\$301.36	4.4%
19		200	27,000 54,000	\$6,311.56	\$6,541.56	\$12,853.12	\$6,914.28	\$6,541.56	\$13,455.84	\$602.72	4.7%
20		300	81,000	\$9,282.34	\$9,812.34	\$19,094.68	\$10,186.42	\$9,812.34	\$19,998.76	\$904.08	4.7%
20		450	121,500	\$13,738.51	\$14,718.51	\$28,457.02	\$15,094.63	\$14,718.51	\$29,813.14	\$1,356.12	4.8%
22		600	162,000	\$18,194.68	\$19,624.68	\$37,819.36	\$20,002.84	\$19,624.68	\$39,627.52	\$1,808.16	4.8%
23		800	216,000	\$24,136.24	\$26,166.24	\$50,302.48	\$26,547.12	\$26,166.24	\$52,713.36	\$2,410.88	4.8%
24		2,600	702,000	\$77,610.28	\$85,040.28	\$162,650.56	\$85,445.64	\$85,040.28	\$170,485.92	\$7,835.36	4.8%
	Avg		162,000	\$18,194.68	\$19,624.68	\$37,819.36	\$20,002.84	\$19,624.68	\$39,627.52	\$1,808.16	4.8%
26	U										
27		Hours Use:	445								
28		50	22,250	\$1,926.62	\$2,695.37	\$4,621.99	\$2,074.50	\$2,695.37	\$4,769.87	\$147.88	3.2%
29		155	68,975	\$5,195.51	\$8,355.63	\$13,551.14	\$5,653.93	\$8,355.63	\$14,009.56	\$458.42	3.4%
30		260	115,700	\$8,464.40	\$14,015.90	\$22,480.30	\$9,233.37	\$14,015.90	\$23,249.27	\$768.97	3.4%
31		380	169,100	\$12,200.27	\$20,484.77	\$32,685.04	\$13,324.16	\$20,484.77	\$33,808.93	\$1,123.89	3.4%
32		500	222,500	\$15,936.15	\$26,953.65	\$42,889.80	\$17,414.95	\$26,953.65	\$44,368.60	\$1,478.80	3.4%
33		700	311,500	\$22,162.61	\$37,735.11	\$59,897.72	\$24,232.93	\$37,735.11	\$61,968.04	\$2,070.32	3.5%
34		950	422,750	\$29,945.69	\$51,211.94	\$81,157.63	\$32,755.41	\$51,211.94	\$83,967.35	\$2,809.72	3.5%
35		1,400	623,000	\$43,955.22	\$75,470.22	\$119,425.44	\$48,095.86	\$75,470.22	\$123,566.08	\$4,140.64	3.5%
36		3,000	1,335,000	\$93,766.90	\$161,721.90	\$255,488.80	\$102,639.70	\$161,721.90	\$264,361.60	\$8,872.80	3.5%
	Avg	828	368,460	\$26,147.54	\$44,635.24	\$70,782.78	\$28,596.44	\$44,635.24	\$73,231.68	\$2,448.90	3.5%
38											
39		Hours Use:	580								
40		110	63,800	\$3,915.43	\$7,728.73	\$11,644.16	\$4,236.02	\$7,728.73	\$11,964.75	\$320.59	2.8%
41		275	159,500	\$9,233.58	\$19,321.83	\$28,555.41	\$10,035.04	\$19,321.83	\$29,356.87	\$801.46	2.8%
42		410	237,800	\$13,584.79	\$28,807.09	\$42,391.88	\$14,779.70	\$28,807.09	\$43,586.79	\$1,194.91	2.8%
43		580	336,400	\$19,064.10	\$40,751.50	\$59,815.60	\$20,754.45	\$40,751.50	\$61,505.95	\$1,690.35	2.8%
44		860	498,800	\$28,088.83	\$60,424.63	\$88,513.46	\$30,595.22	\$60,424.63	\$91,019.85	\$2,506.39	2.8%
45		1,250	725,000	\$40,659.00	\$87,826.50	\$128,485.50	\$44,302.00	\$87,826.50 \$94,852.62	\$132,128.50	\$3,643.00	2.8%
46 47		1,350	783,000	\$43,882.12	\$94,852.62	\$138,734.74	\$47,816.56		\$142,669.18	\$3,934.44	2.8%
47		2,350 4,700	1,363,000 2,726,000	\$76,113.32	\$165,113.82	\$241,227.14 \$482,084.28	\$82,962.16	\$165,113.82	\$248,075.98 \$405 781 06	\$6,848.84	2.8% 2.8%
40	Avg		786,480	\$151,856.64 \$44,075.51	\$330,227.64 \$95,274.19	\$139,349.70	\$165,554.32 \$48,027.43	\$330,227.64 \$95,274.19	\$495,781.96 \$143,301.62	\$13,697.68 \$3,951.92	2.8%
50	Avg	1,550	/80,480	3 <del>44</del> ,075.51	\$95,274.19	\$139,349.70	340,027.45	\$95,274.19	\$145,501.02	\$5,951.92	2.070
51											
52						Current	Proposed				
53						Rates	Rates	Change			
54		Customer Cha	roe			\$370.00	\$370.00	\$ -			
55		Distribution D				\$14.64	\$15.32	\$0.68			
56		Distribution En				\$0.00000	\$0.00000	\$ -			
57		Exogenous Co				\$0.00033	(\$0.00001)	(\$0.00034)			
58		Revenue Deco				\$0.00002	(\$0.00029)	(\$0.00031)			
59		Distributed So				\$0.00266	\$0.00147	(\$0.00119)			
60		Residential As	sistance Adjustm	nent Factor		\$0.00272	\$0.00358	\$0.00086			
61		Pension Adjus	tment Factor			\$0.00027	\$0.00088	\$0.00061			
62		Net Metering I	Recovery Surcha	rge		\$0.00540	\$0.00126	(\$0.00414)			
63		Long Term Re	newable Contrac	et Adjustment		(\$0.00193)	\$0.00052	\$0.00245			
64		AG Consulting				\$0.00001	\$0.00000	(\$0.00001)			
65		Storm Cost Re	covery Adjustme	ent Factor		\$0.00221	\$0.00291	\$0.00070			
66		Storm Reserve				\$0.00000	\$0.00000	\$ -			
67			Cost True Up Fa			(\$0.00015)	\$0.00105	\$0.00120			
68			Cost Adjustmen			\$0.00000	\$0.00005	\$0.00005			
69			on Cost Recovery	y Factor		(\$0.00017)	(\$0.00010)	\$0.00007			
70		Vegetation Ma				\$0.00060	\$0.00059	(\$0.00001)			
71		Tax Act Credit				(\$0.00060)	(\$0.00028)	\$0.00032			
72		Grid Moderniz				\$0.00077	\$0.00077	\$ -			
73			ering Infrastruct	ure		\$0.00102	\$0.00102	\$ -			
74			ment Recovery			\$0.00000	\$0.00000	\$ -			
75			stem Planning Fa	actor		\$0.00000	\$0.00000	\$ -			
76		Electric Vehicl	ie r'actor			\$0.00048	\$0.00048	\$ - (\$0.00058)			
77 78		Transition	Domand			(\$0.00037) \$12.87	(\$0.00095)	(· )			
78 79		Transmission I Energy Efficie	Demand ncy Reconciliatio	on Factor		\$12.87 (\$0.00813)	\$15.29 (\$0.00813)	\$2.42 \$-			
80		System Benefi		511 Pactor		\$0.00250	\$0.00250	s - s -			
81		Renewable En				\$0.00250	\$0.00230	s - \$ -			
82		Basic Service				\$0.12114	\$0.12114	\$ -			
			0								

### Greater Boston Service Area (SEMA) Rate G-3 Large General Service

10 11											
12		Monthly	Monthly		Current Monthly B	ill		oposed Monthly Bi	11	Total Bil	
13		kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14			270								
15		Hours Use:	270	¢1 112 70	£015.02	¢2 027 72	¢1 100 04	¢015.02	\$2,102,07	675.24	2 70/
16 17		25 65	6,750	\$1,112.70 \$2,301.01	\$915.03 \$2,379.08	\$2,027.73 \$4,680.09	\$1,188.04 \$2,496.89	\$915.03 \$2.270.08	\$2,103.07 \$4,875.07	\$75.34	3.7% 4.2%
17		100	17,550 27,000	\$2,301.01 \$3,340.78	\$3,660.12	\$4,080.09 \$7,000.90	\$2,496.89 \$3,642.14	\$2,379.08 \$3,660.12	\$4,875.97 \$7,302.26	\$195.88 \$301.36	4.2%
19		200	54,000	\$6,311.56	\$7,320.24	\$13,631.80	\$6,914.28	\$7,320.24	\$14,234.52	\$602.72	4.4%
20		300	81,000	\$9,282.34	\$10,980.36	\$20,262.70	\$10,186.42	\$10,980.36	\$21,166.78	\$904.08	4.5%
21		450	121,500	\$13,738.51	\$16,470.54	\$30,209.05	\$15,094.63	\$16,470.54	\$31,565.17	\$1,356.12	4.5%
22		600	162,000	\$18,194.68	\$21,960.72	\$40,155.40	\$20,002.84	\$21,960.72	\$41,963.56	\$1,808.16	4.5%
23		800	216,000	\$24,136.24	\$29,280.96	\$53,417.20	\$26,547.12	\$29,280.96	\$55,828.08	\$2,410.88	4.5%
24		2,600	702,000	\$77,610.28	\$95,163.12	\$172,773.40	\$85,445.64	\$95,163.12	\$180,608.76	\$7,835.36	4.5%
25	Avg	600	162,000	\$18,194.68	\$21,960.72	\$40,155.40	\$20,002.84	\$21,960.72	\$41,963.56	\$1,808.16	4.5%
26											
27		Hours Use:	445								
28		50	22,250	\$1,926.62	\$3,016.21	\$4,942.83	\$2,074.50	\$3,016.21	\$5,090.71	\$147.88	3.0%
29		155	68,975	\$5,195.51	\$9,350.25	\$14,545.76	\$5,653.93	\$9,350.25	\$15,004.18	\$458.42	3.2%
30		260	115,700	\$8,464.40	\$15,684.29	\$24,148.69	\$9,233.37	\$15,684.29	\$24,917.66	\$768.97	3.2%
31		380	169,100	\$12,200.27	\$22,923.20	\$35,123.47	\$13,324.16	\$22,923.20	\$36,247.36	\$1,123.89	3.2%
32		500	222,500	\$15,936.15	\$30,162.10	\$46,098.25	\$17,414.95	\$30,162.10	\$47,577.05	\$1,478.80	3.2%
33		700	311,500	\$22,162.61	\$42,226.94	\$64,389.55	\$24,232.93	\$42,226.94	\$66,459.87	\$2,070.32	3.2%
34		950	422,750	\$29,945.69	\$57,307.99	\$87,253.68	\$32,755.41	\$57,307.99	\$90,063.40	\$2,809.72	3.2%
35		1,400	623,000	\$43,955.22	\$84,453.88	\$128,409.10	\$48,095.86	\$84,453.88	\$132,549.74	\$4,140.64	3.2%
36		3,000	1,335,000	\$93,766.90	\$180,972.60	\$274,739.50	\$102,639.70	\$180,972.60	\$283,612.30	\$8,872.80	3.2%
	Avg	828	368,460	\$26,147.54	\$49,948.44	\$76,095.98	\$28,596.44	\$49,948.44	\$78,544.88	\$2,448.90	3.2%
38 39		Hours Use:	580								
40		110	63,800	\$3,915.43	\$8,648.73	\$12,564.16	\$4,236.02	\$8,648.73	\$12,884.75	\$320.59	2.6%
40		275	159,500	\$9,233.58	\$21,621.82	\$30,855.40	\$10,035.04	\$21,621.82	\$31,656.86	\$801.46	2.6%
42		410	237,800	\$13,584.79	\$32,236.17	\$45,820.96	\$14,779.70	\$32,236.17	\$47,015.87	\$1,194.91	2.6%
43		580	336,400	\$19,064.10	\$45,602.38	\$64,666.48	\$20,754.45	\$45,602.38	\$66,356.83	\$1,690.35	2.6%
44		860	498,800	\$28,088.83	\$67,617.33	\$95,706.16	\$30,595.22	\$67,617.33	\$98,212.55	\$2,506.39	2.6%
45		1,250	725,000	\$40,659.00	\$98,281.00	\$138,940.00	\$44,302.00	\$98,281.00	\$142,583.00	\$3,643.00	2.6%
46		1,350	783,000	\$43,882.12	\$106,143.48	\$150,025.60	\$47,816.56	\$106,143.48	\$153,960.04	\$3,934.44	2.6%
47		2,350	1,363,000	\$76,113.32	\$184,768.28	\$260,881.60	\$82,962.16	\$184,768.28	\$267,730.44	\$6,848.84	2.6%
48		4,700	2,726,000	\$151,856.64	\$369,536.56	\$521,393.20	\$165,554.32	\$369,536.56	\$535,090.88	\$13,697.68	2.6%
49	Avg		786,480	\$44,075.51	\$106,615.23	\$150,690.74	\$48,027.43	\$106,615.23	\$154,642.66	\$3,951.92	2.6%
50	U	<i>,</i>									
51											
52						Current	Proposed				
53						Rates	Rates	Change			
54		Customer Cha	rge			\$370.00	\$370.00	\$ -			
55		Distribution D	emand			\$14.64	\$15.32	\$0.68			
56		Distribution En	nergy			\$0.00000	\$0.00000	\$ -			
57		Exogenous Co	st Adjustment			\$0.00033	(\$0.00001)	(\$0.00034)			
58		Revenue Deco				\$0.00002	(\$0.00029)	(\$0.00031)			
59		Distributed So	lar Charge			\$0.00266	\$0.00147	(\$0.00119)			
60			sistance Adjustr	nent Factor		\$0.00272	\$0.00358	\$0.00086			
61		Pension Adjus				\$0.00027	\$0.00088	\$0.00061			
62			Recovery Surcha			\$0.00540	\$0.00126	(\$0.00414)			
63			newable Contrac	et Adjustment		(\$0.00193)	\$0.00052	\$0.00245			
64		AG Consulting		_		\$0.00001	\$0.00000	(\$0.00001)			
65			covery Adjustme	ent Factor		\$0.00221	\$0.00291	\$0.00070			
66		Storm Reserve				\$0.00000	\$0.00000	\$ -			
67			Cost True Up Fa			(\$0.00015)	\$0.00105	\$0.00120			
68			Cost Adjustmen			\$0.00000	\$0.00005	\$0.00005			
69			on Cost Recovery	y Factor		(\$0.00017)	(\$0.00010)	\$0.00007			
70 71		Vegetation Ma Tax Act Credit	0			\$0.00060 (\$0.00060)	\$0.00059 (\$0.00028)	(\$0.00001) \$0.00032			
71		Grid Moderniz				(\$0.00060) \$0.00077	\$0.00028)	\$0.00032 \$ -			
72			ering Infrastruct	ure		\$0.00102	\$0.00077	5 - \$ -			
74			ment Recovery			\$0.00000	\$0.00000	s - \$ -			
75			stem Planning Fa	actor		\$0.00000	\$0.00000	s - \$ -			
76		Electric Vehicl				\$0.00048	\$0.00048	ş - \$ -			
77		Transition				(\$0.00037)	(\$0.00048	\$ - (\$0.00058)			
78		Transmission I	Demand			\$12.87	\$15.29	\$2.42			
79			ncy Reconciliatio	on Factor		(\$0.00813)	(\$0.00813)	\$ -			
80		System Benefi				\$0.00250	\$0.00250	\$-			
81		Renewable En				\$0.00050	\$0.00050	\$ -			
82		Basic Service				\$0.13556	\$0.13556	\$ -			
			-				-				

## Cambridge Service Area Rate G-3 Large General Service

1											Pag
2											
4											
5						Calculation of Mon	thly Typical Bill				
6						Proposed Janu					
7											
8						Cambridge Se	rvice Area				
9						Rate G-3 Large G					
10											
11											
12		Monthly	Monthly		Current Monthly B			oposed Monthly H		Total Bil	
13		kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14											
15	Н	lours Use:	290	<b>*•</b> • <b>• • • •</b>	<b>** * * * * * * * * *</b>	05 5 6 5 00	<b>**</b>	<b>62 512</b> 0.0	05 704 (0	<b>01</b> (0, <b>77</b>	2.00/
16		100	29,000	\$2,052.77	\$3,513.06	\$5,565.83	\$2,221.54	\$3,513.06	\$5,734.60	\$168.77	3.0%
17 18		165 280	47,850 81,200	\$3,953.18 \$7,315.43	\$5,796.55 \$9,836.57	\$9,749.73 \$17,152.00	\$4,324.86 \$8,046.11	\$5,796.55 \$9,836.57	\$10,121.41 \$17,882.68	\$371.68 \$730.68	3.8% 4.3%
18		280 465	134,850	\$12,724.28	\$9,836.37 \$16,335.73	\$29,060.01	\$14,032.47	\$9,836.57 \$16,335.73	\$30,368.20	\$730.68 \$1,308.19	4.5%
20		790	229,100	\$22,226.30	\$27,753.17	\$49,979.47	\$24,549.04	\$27,753.17	\$52,302.21	\$2,322.74	4.6%
20		3,400	986,000	\$98,534.87	\$119,444.04	\$217,978.91	\$109,005.25	\$119,444.04	\$228,449.29	\$10,470.38	4.8%
22	Avg	859	249,110	\$24,243.65	\$30,177.19	\$54,420.84	\$26,781.79	\$30,177.19	\$56,958.98	\$2,538.14	4.7%
23		00)	210,110	02 1,2 10100	000,177119	00 1,12010 1	020,701175	000,177,117	000,000,000	02,000111	, , o
24	Н	lours Use:	435								
25		140	60,900	\$3,411.04	\$7,377.43	\$10,788.47	\$3,699.20	\$7,377.43	\$11,076.63	\$288.16	2.7%
26		300	130,500	\$8,304.72	\$15,808.77	\$24,113.49	\$9,086.09	\$15,808.77	\$24,894.86	\$781.37	3.2%
27		500	217,500	\$14,421.82	\$26,347.95	\$40,769.77	\$15,819.70	\$26,347.95	\$42,167.65	\$1,397.88	3.4%
28		750	326,250	\$22,068.20	\$39,521.93	\$61,590.13	\$24,236.71	\$39,521.93	\$63,758.64	\$2,168.51	3.5%
29		1,100	478,500	\$32,773.12	\$57,965.49	\$90,738.61	\$36,020.53	\$57,965.49	\$93,986.02	\$3,247.41	3.6%
30		3,700	1,609,500	\$112,295.42	\$194,974.83	\$307,270.25	\$123,557.46	\$194,974.83	\$318,532.29	\$11,262.04	3.7%
31	Avg	1,085	471,975	\$32,314.34	\$57,175.05	\$89,489.39	\$35,515.50	\$57,175.05	\$92,690.55	\$3,201.16	3.6%
32											
33	Н	lours Use:	575				*****				
34		170	97,750	\$4,549.95	\$11,841.44	\$16,391.39	\$4,924.15	\$11,841.44	\$16,765.59	\$374.20	2.3%
35 36		410	235,750	\$12,202.95	\$28,558.76	\$40,761.71	\$13,307.89	\$28,558.76	\$41,866.65	\$1,104.94	2.7%
36 37		575 740	330,625 425,500	\$17,464.38 \$22,725.82	\$40,051.91 \$51,545.07	\$57,516.29 \$74,270.89	\$19,071.71 \$24,835.54	\$40,051.91 \$51,545.07	\$59,123.62 \$76,380.61	\$1,607.33 \$2,109.72	2.8% 2.8%
38		1,100	423,500 632,500	\$22,725.82 \$34,205.32	\$76,621.05	\$110,826.37	\$24,835.54 \$37,411.15	\$76,621.05	\$114,032.20	\$3,205.83	2.8%
39		2,300	1,322,500	\$72,470.32	\$160,207.65	\$232,677.97	\$79,329.85	\$160,207.65	\$239,537.50	\$6,859.53	2.9%
40	Avg	880	506,000	\$27,190.07	\$61,296.84	\$88,486.91	\$29,726.05	\$61,296.84	\$91,022.89	\$2,535.98	2.9%
41	g	000	200,000	φ27,190.07	\$01,270.0 <del>1</del>	\$00,100.91	<i>427,720.03</i>	\$01,290.0 <del>1</del>	φ <i>γ</i> 1,022.0 <i>9</i>	<i>42,000.</i> 70	2.770
42											
42						a i	D 1				

43		Current	Proposed	
44		Rates	Rates	Change
45	Customer Charge	\$370.00	\$370.00	\$ -
46	Distribution Demand	\$6.49	\$6.80	\$0.31
47	Distribution Energy	\$0.00116	\$0.00121	\$0.00005
48	Exogenous Cost Adjustment	\$0.00033	(\$0.00001)	(\$0.00034)
49	Revenue Decoupling	\$0.00002	(\$0.00029)	(\$0.00031)
50	Distributed Solar Charge	\$0.00266	\$0.00147	(\$0.00119)
51	Residential Assistance Adjustment Factor	\$0.00272	\$0.00358	\$0.00086
52	Pension Adjustment Factor	\$0.00027	\$0.00088	\$0.00061
53	Net Metering Recovery Surcharge	\$0.00540	\$0.00126	(\$0.00414)
54	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
55	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)
56	Storm Cost Recovery Adjustment Factor	\$0.00221	\$0.00291	\$0.00070
57	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
58	Basic Service Cost True Up Factor	(\$0.00015)	\$0.00105	\$0.00120
59	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00005	\$0.00005
60	Solar Expansion Cost Recovery Factor	(\$0.00017)	(\$0.00010)	\$0.00007
61	Vegetation Management	\$0.00060	\$0.00059	(\$0.00001)
62	Tax Act Credit Factor	(\$0.00060)	(\$0.00028)	\$0.00032
63	Grid Modernization	\$0.00077	\$0.00077	\$ -
64	Advanced Metering Infrastructure	\$0.00102	\$0.00102	\$ -
65	Electronic Payment Recovery	\$0.00000	\$0.00000	\$ -
66	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
67	Electric Vehicle Factor	\$0.00048	\$0.00048	\$ -
68	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
69	Transmission Demand <=100 kVA	\$764.07	\$909.67	\$145.60
70	Transmission Demand >100 kVA	\$13.56	\$16.14	\$2.58
71	Energy Efficiency Reconciliation Factor	(\$0.00813)	(\$0.00813)	\$ -
72	System Benefits Charge	\$0.00250	\$0.00250	\$ -
73	Renewable Energy Charge	\$0.00050	\$0.00050	\$ -
74	Basic Service Charge	\$0.12114	\$0.12114	\$ -

### South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-3 Large General Service

12	Monthly	Monthly		Current Monthly B	ill	Р	roposed Monthly H	Bill	Total Bill Impact	
13	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14										
15	Hours Use:	250								
16	90	22,500	\$2,813.25	\$3,050.10	\$5,863.35	\$3,050.40	\$3,050.10	\$6,100.50	\$237.15	4.0%
17	350	87,500	\$8,253.75	\$11,861.50	\$20,115.25	\$9,176.00	\$11,861.50	\$21,037.50	\$922.25	4.6%
18	600	150,000	\$13,485.00	\$20,334.00	\$33,819.00	\$15,066.00	\$20,334.00	\$35,400.00	\$1,581.00	4.7%
19	1,000	250,000	\$21,855.00	\$33,890.00	\$55,745.00	\$24,490.00	\$33,890.00	\$58,380.00	\$2,635.00	4.7%
20	2,500	625,000	\$53,242.50	\$84,725.00	\$137,967.50	\$59,830.00	\$84,725.00	\$144,555.00	\$6,587.50	4.8%
21	Avg 920	230,000	\$20,181.00	\$31,178.80	\$51,359.80	\$22,605.20	\$31,178.80	\$53,784.00	\$2,424.20	4.7%
22										
23	Hours Use:	400								
24	220	88,000	\$6,113.64	\$11,929.28	\$18,042.92	\$6,697.96	\$11,929.28	\$18,627.24	\$584.32	3.2%
25	430	172,000	\$11,061.66	\$23,316.32	\$34,377.98	\$12,203.74	\$23,316.32	\$35,520.06	\$1,142.08	3.3%
26	630	252,000	\$15,774.06	\$34,161.12	\$49,935.18	\$17,447.34	\$34,161.12	\$51,608.46	\$1,673.28	3.4%
27	900	360,000	\$22,135.80	\$48,801.60	\$70,937.40	\$24,526.20	\$48,801.60	\$73,327.80	\$2,390.40	3.4%
28	2,500	1,000,000	\$59,835.00	\$135,560.00	\$195,395.00	\$66,475.00	\$135,560.00	\$202,035.00	\$6,640.00	3.4%
29	Avg 933	373,200	\$22,913.35	\$50,590.99	\$73,504.34	\$25,391.39	\$50,590.99	\$75,982.38	\$2,478.04	3.4%
30										
31	Hours Use:	535								
32	165	88,275	\$5,209.32	\$11,966.56	\$17,175.88	\$5,650.68	\$11,966.56	\$17,617.24	\$441.36	2.6%
33	380	203,300	\$10,785.41	\$27,559.35	\$38,344.76	\$11,801.88	\$27,559.35	\$39,361.23	\$1,016.47	2.7%
34	570	304,950	\$15,713.12	\$41,339.02	\$57,052.14	\$17,237.81	\$41,339.02	\$58,576.83	\$1,524.69	2.7%
35	1,100	588,500	\$29,458.83	\$79,777.06	\$109,235.89	\$32,401.22	\$79,777.06	\$112,178.28	\$2,942.39	2.7%
36	2,500	1,337,500	\$65,768.25	\$181,311.50	\$247,079.75	\$72,455.50	\$181,311.50	\$253,767.00	\$6,687.25	2.7%
37	Avg 930	497,550	\$25,049.83	\$67,447.88	\$92,497.71	\$27,537.49	\$67,447.88	\$94,985.37	\$2,487.66	2.7%
38										
39										
40					<u> </u>	<b>D</b> 1				

40		Current	Proposed	
41		Rates	Rates	Change
42	Customer Charge	\$930.00	\$930.00	\$ -
43	Distribution Demand	\$3.66	\$3.84	\$0.18
44	Distribution Energy	\$0.00944	\$0.00990	\$0.00046
45	Exogenous Cost Adjustment	\$0.00033	(\$0.00001)	(\$0.00034)
46	Revenue Decoupling	\$0.00002	(\$0.00029)	(\$0.00031)
47	Distributed Solar Charge	\$0.00266	\$0.00147	(\$0.00119)
48	Residential Assistance Adjustment Factor	\$0.00272	\$0.00358	\$0.00086
49	Pension Adjustment Factor	\$0.00027	\$0.00088	\$0.00061
50	Net Metering Recovery Surcharge	\$0.00540	\$0.00126	(\$0.00414)
51	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
52	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)
53	Storm Cost Recovery Adjustment Factor	\$0.00221	\$0.00291	\$0.00070
54	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
55	Basic Service Cost True Up Factor	(\$0.00015)	\$0.00105	\$0.00120
56	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00005	\$0.00005
57	Solar Expansion Cost Recovery Factor	(\$0.00017)	(\$0.00010)	\$0.00007
58	Vegetation Management	\$0.00060	\$0.00059	(\$0.00001)
59	Tax Act Credit Factor	(\$0.00060)	(\$0.00028)	\$0.00032
60	Grid Modernization	\$0.00077	\$0.00077	\$ -
61	Advanced Metering Infrastructure	\$0.00102	\$0.00102	\$ -
62	Electronic Payment Recovery	\$0.00000	\$0.00000	\$ -
63	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
64	Electric Vehicle Factor	\$0.00048	\$0.00048	\$ -
65	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
66	Transmission Demand	\$12.87	\$15.29	\$2.42
67	Energy Efficiency Reconciliation Factor	(\$0.00813)	(\$0.00813)	\$ -
68	System Benefits Charge	\$0.00250	\$0.00250	\$ -
69	Renewable Energy Charge	\$0.00050	\$0.00050	\$ -
70	Basic Service Charge	\$0.13556	\$0.13556	\$ -
	-			

### Western Massachusetts Service Area Rate G-3 Large General Service

12	Monthly	Monthly	(	Current Monthly E	Bill	Pr	oposed Monthly	Bill	Total Bill Impact	
13	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14										
15	Hours Use:	255								
16	100	25,500	\$3,245.04	\$2,657.87	\$5,902.91	\$3,531.92	\$2,657.87	\$6,189.79	\$286.88	4.9%
17	260	66,300	\$7,221.10	\$6,910.45	\$14,131.55	\$7,966.99	\$6,910.45	\$14,877.44	\$745.89	5.3%
18	350	89,250	\$9,457.63	\$9,302.53	\$18,760.16	\$10,461.71	\$9,302.53	\$19,764.24	\$1,004.08	5.4%
19	410	104,550	\$10,948.66	\$10,897.25	\$21,845.91	\$12,124.87	\$10,897.25	\$23,022.12	\$1,176.21	5.4%
20	525	133,875	\$13,806.45	\$13,953.79	\$27,760.24	\$15,312.57	\$13,953.79	\$29,266.36	\$1,506.12	5.4%
21	870	221,850	\$22,379.83	\$23,123.43	\$45,503.26	\$24,875.69	\$23,123.43	\$47,999.12	\$2,495.86	5.5%
22	Avg 420	107,100	\$11,197.16	\$11,163.03	\$22,360.19	\$12,402.06	\$11,163.03	\$23,565.09	\$1,204.90	5.4%
23										
24	Hours Use:	430								
25	140	60,200	\$4,477.37	\$6,274.65	\$10,752.02	\$4,873.12	\$6,274.65	\$11,147.77	\$395.75	3.7%
26	284	122,120	\$8,300.94	\$12,728.57	\$21,029.51	\$9,103.75	\$12,728.57	\$21,832.32	\$802.81	3.8%
27	365	156,950	\$10,451.70	\$16,358.90	\$26,810.60	\$11,483.48	\$16,358.90	\$27,842.38	\$1,031.78	3.8%
28	480	206,400	\$13,505.25	\$21,513.07	\$35,018.32	\$14,862.12	\$21,513.07	\$36,375.19	\$1,356.87	3.9%
29	725	311,750	\$20,010.64	\$32,493.70	\$52,504.34	\$22,060.07	\$32,493.70	\$54,553.77	\$2,049.43	3.9%
30	1,150	494,500	\$32,160.50	\$51,541.74	\$83,702.24	\$35,411.32	\$51,541.74	\$86,953.06	\$3,250.82	3.9%
31	Avg 525	225,750	\$14,700.12	\$23,529.92	\$38,230.04	\$16,184.19	\$23,529.92	\$39,714.11	\$1,484.07	3.9%
32	ũ.									
33	Hours Use:	555								
34	135	74,925	\$4,508.75	\$7,809.43	\$12,318.18	\$4,886.31	\$7,809.43	\$12,695.74	\$377.56	3.1%
35	270	149,850	\$8,257.49	\$15,618.87	\$23,876.36	\$9,012.63	\$15,618.87	\$24,631.50	\$755.14	3.2%
36	350	194,250	\$10,478.97	\$20,246.68	\$30,725.65	\$11,457.85	\$20,246.68	\$31,704.53	\$978.88	3.2%
37	500	277,500	\$14,644.24	\$28,923.83	\$43,568.07	\$16,042.64	\$28,923.83	\$44,966.47	\$1,398.40	3.2%
38	725	402,375	\$20,892.15	\$41,939.55	\$62,831.70	\$22,919.83	\$41,939.55	\$64,859.38	\$2,027.68	3.2%
39	1,200	666,000	\$34,947.18	\$69,417.18	\$104,364.36	\$38,303.34	\$69,417.18	\$107,720.52	\$3,356.16	3.2%
40	Avg 530	294,150	\$15,477.30	\$30,659.25	\$46,136.55	\$16,959.60	\$30,659.25	\$47,618.85	\$1,482.30	3.2%
41	5	,								
42										
42					<u> </u>	D 1				

43		Current	Proposed	
43		Rates	Rates	Change
45	Customer Change 250 < 1-W < 1000	\$760.00	\$760.00	\$ -
45 46	Customer Charge 350 < kW < 1000 Customer Charge 1000 <= kW < 1500	\$760.00 \$1,625.00	\$1,625.00	5 - S -
40 47	Customer Charge $1500 \le kW \le 1500$ Customer Charge $1500 \le kW \le 2500$	\$1,825.00	\$1,825.00	5 - S -
47	Distribution Demand			\$- \$0.51
48 49		\$9.50 \$0.00312	\$10.01	
49 50	Distribution Energy - Peak	• • • • •	\$0.00320	\$0.00008
	Distribution Energy - Off Peak	\$0.00102	\$0.00110	\$0.00008
51	Exogenous Cost Adjustment	\$0.00033	(\$0.00001)	(\$0.00034)
52	Revenue Decoupling	\$0.00002	(\$0.00029)	(\$0.00031)
53	Distributed Solar Charge	\$0.00266	\$0.00147	(\$0.00119)
54	Residential Assistance Adjustment Factor	\$0.00272	\$0.00358	\$0.00086
55	Pension Adjustment Factor	\$0.00027	\$0.00088	\$0.00061
56	Net Metering Recovery Surcharge	\$0.00540	\$0.00126	(\$0.00414)
57	Long Term Renewable Contract Adjustment	(\$0.00193)	\$0.00052	\$0.00245
58	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)
59	Storm Cost Recovery Adjustment Factor	\$0.00221	\$0.00291	\$0.00070
60	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$ -
61	Basic Service Cost True Up Factor	(\$0.00015)	\$0.00105	\$0.00120
62	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00005	\$0.00005
63	Solar Expansion Cost Recovery Factor	(\$0.00017)	(\$0.00010)	\$0.00007
64	Vegetation Management	\$0.00060	\$0.00059	(\$0.00001)
65	Tax Act Credit Factor	(\$0.00060)	(\$0.00028)	\$0.00032
66	Grid Modernization	\$0.00077	\$0.00077	\$ -
67	Advanced Metering Infrastructure	\$0.00102	\$0.00102	\$ -
68	Electronic Payment Recovery	\$0.00000	\$0.00000	\$ -
69	Provisional System Planning Factor	\$0.00000	\$0.00000	\$ -
70	Electric Vehicle Factor	\$0.00048	\$0.00048	\$ -
71	Transition	(\$0.00037)	(\$0.00095)	(\$0.00058)
72	Transmission Demand	\$12.87	\$15.29	\$2.42
73	Energy Efficiency Reconciliation Factor	(\$0.00813)	(\$0.00813)	\$ -
74	System Benefits Charge	\$0.00250	\$0.00250	\$ -
75	Renewable Energy Charge	\$0.00050	\$0.00050	\$ -
76	Basic Service Charge	\$0.10423	\$0.10423	\$ -
77	<i>e</i> .	······		•
78	On-Peak Use: 27	7%		

 78
 On-Peak Use:
 27%

 79
 Off-Peak Use:
 73%

### Western Massachusetts Service Area Rate T-5 Extra Large General Service

12	Monthly	Monthly	(	Current Monthly Bill			roposed Monthly I	Bill	Total Bill Impact	
13	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
14										
15	Hours Use:	260								
16	210	54,600	\$8,592.95	\$5,690.96	\$14,283.91	\$9,161.54	\$5,690.96	\$14,852.50	\$568.60	4.0%
17	1,500	390,000	\$38,035.34	\$40,649.70	\$78,685.04	\$42,096.74	\$40,649.70	\$82,746.44	\$4,061.40	5.2%
18	2,800	728,000	\$67,705.97	\$75,879.44	\$143,585.41	\$75,287.25	\$75,879.44	\$151,166.69	\$7,581.28	5.3%
19	4,200	1,092,000	\$99,658.95	\$113,819.16	\$213,478.11	\$111,030.87	\$113,819.16	\$224,850.03	\$11,371.92	5.3%
20	9,400	2,444,000	\$218,341.46	\$254,738.12	\$473,079.58	\$243,792.90	\$254,738.12	\$498,531.02	\$25,451.44	5.4%
21	Avg 3,600	936,000	\$85,964.82	\$97,559.28	\$183,524.10	\$95,712.18	\$97,559.28	\$193,271.46	\$9,747.36	5.3%
22										
23	Hours Use:	485								
24	1,100	533,500	\$31,308.15	\$55,606.71	\$86,914.86	\$34,227.11	\$55,606.71	\$89,833.82	\$2,918.96	3.4%
25	2,400	1,164,000	\$63,817.78	\$121,323.72	\$185,141.50	\$70,186.42	\$121,323.72	\$191,510.14	\$6,368.64	3.4%
26	3,000	1,455,000	\$78,822.23	\$151,654.65	\$230,476.88	\$86,783.03	\$151,654.65	\$238,437.68	\$7,960.80	3.5%
27	4,300	2,085,500	\$111,331.86	\$217,371.67	\$328,703.53	\$122,742.34	\$217,371.67	\$340,114.01	\$11,410.48	3.5%
28	9,100	4,413,500	\$231,367.43	\$460,019.11	\$691,386.54	\$255,515.19	\$460,019.11	\$715,534.30	\$24,147.76	3.5%
29	Avg 4,000	1,940,000	\$103,829.64	\$202,206.20	\$306,035.84	\$114,444.04	\$202,206.20	\$316,650.24	\$10,614.40	3.5%
30										
31	Hours Use:	580								
32	1,400	812,000	\$40,101.27	\$84,634.76	\$124,736.03	\$43,784.39	\$84,634.76	\$128,419.15	\$3,683.12	3.0%
33	2,000	1,160,000	\$55,658.96	\$120,906.80	\$176,565.76	\$60,920.56	\$120,906.80	\$181,827.36	\$5,261.60	3.0%
34	2,500	1,450,000	\$68,623.70	\$151,133.50	\$219,757.20	\$75,200.70	\$151,133.50	\$226,334.20	\$6,577.00	3.0%
35	2,800	1,624,000	\$76,402.54	\$169,269.52	\$245,672.06	\$83,768.78	\$169,269.52	\$253,038.30	\$7,366.24	3.0%
36	5,500	3,190,000	\$146,412.14	\$332,493.70	\$478,905.84	\$160,881.54	\$332,493.70	\$493,375.24	\$14,469.40	3.0%
37	Avg 2,844	1,649,520	\$77,543.44	\$171,929.47	\$249,472.91	\$85,025.44	\$171,929.47	\$256,954.91	\$7,482.00	3.0%
38										
39										
40						<b>D</b> 1				

40			Current	Proposed	
41			Rates	Rates	Change
42	Customer Charge		\$3,800.00	\$3,800.00	\$ -
43	Distribution Demand		\$7.43	\$7.78	\$0.35
44	Distribution Energy - Peak		\$0.00312	\$0.00320	\$0.00008
45	Distribution Energy - Off Peak		\$0.00102	\$0.00110	\$0.00008
46	Exogenous Cost Adjustment		\$0.00033	(\$0.00001)	(\$0.00034)
47	Revenue Decoupling		\$0.00002	(\$0.00029)	(\$0.00031)
48	Distributed Solar Charge		\$0.00266	\$0.00147	(\$0.00119)
49	Residential Assistance Adjustm	ent Factor	\$0.00272	\$0.00358	\$0.00086
50	Pension Adjustment Factor		\$0.00027	\$0.00088	\$0.00061
51	Net Metering Recovery Surchar	ge	\$0.00540	\$0.00126	(\$0.00414)
52	Long Term Renewable Contrac	t Adjustment	(\$0.00193)	\$0.00052	\$0.00245
53	AG Consulting Expense		\$0.00001	\$0.00000	(\$0.00001)
54	Storm Cost Recovery Adjustme	nt Factor	\$0.00221	\$0.00291	\$0.00070
55	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$ -
56	Basic Service Cost True Up Fac	etor	(\$0.00015)	\$0.00105	\$0.00120
57	Solar Program Cost Adjustment	Factor	\$0.00000	\$0.00005	\$0.00005
58	Solar Expansion Cost Recovery	Factor	(\$0.00017)	(\$0.00010)	\$0.00007
59	Vegetation Management		\$0.00060	\$0.00059	(\$0.00001)
60	Tax Act Credit Factor		(\$0.00060)	(\$0.00028)	\$0.00032
61	Grid Modernization		\$0.00077	\$0.00077	\$ -
62	Advanced Metering Infrastructu	ire	\$0.00102	\$0.00102	\$ -
63	Electronic Payment Recovery		\$0.00000	\$0.00000	\$ -
64	Provisional System Planning Fa	ctor	\$0.00000	\$0.00000	\$ -
65	Electric Vehicle Factor		\$0.00048	\$0.00048	\$ -
66	Transition		(\$0.00037)	(\$0.00095)	(\$0.00058)
67	Transmission Demand		\$12.87	\$15.29	\$2.42
68	Energy Efficiency Reconciliation	n Factor	(\$0.00813)	(\$0.00813)	\$ -
69	System Benefits Charge		\$0.00250	\$0.00250	\$ -
70	Renewable Energy Charge		\$0.00050	\$0.00050	\$ -
71	Basic Service Charge		\$0.10423	\$0.10423	\$ -
72					
73	On-Peak Use:	26%			
74	Off-Peak Use:	74%			
75					
-	AT I O D I D	1.01 1.1 1. 1.			

76 \*Transmission On Peak Demand Charge is being used to calculate bill impacts

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### 4 Eastern Massachusetts

### 5 Basic Service Calculation

5	Dasic Service Calculation						
6 7		Ţ	Vholesale	Da	sic Service		Pasia
/ 8		v	Supply	ва	SIC Service Cost		Basic Service
0 9				٨d			Price
9 10			$\frac{\text{Price}(1)}{(2)}$	Auj	(b)		
10	Residential		(a)		(D)	(0	(a) = (a) + (b)
	Feb-25	\$	0.18150	\$	0.00127	\$	0.18277
	Mar-25	\$	0.12720	\$	0.00127	\$	0.12847
	Apr-25	\$	0.11456	\$	0.00127	\$	0.11583
	May-25	\$	0.10676	\$	0.00127	\$	0.10803
	Jun-25	\$	0.10840	\$	0.00127	\$	0.10967
	Jul-25	\$	0.13387	\$	0.00127	\$	0.13514
18				·			
19	Fixed Price Feb 2025 - Jul 2025	\$	0.13114	\$	0.00127	\$	0.13241
20	Fixed Price Aug 2024 - Jan 2025	\$	0.15539	\$	0.00233	\$	0.15772
	Change	\$	(0.02425)	\$	(0.00106)	\$	(0.02531)
22	5		( <i>)</i>	·	× /		~ /
23	Small Commercial and Industria	al					
	Feb-25	\$	0.17867	\$	0.00127	\$	0.17994
	Mar-25	\$	0.12501	\$	0.00127	\$	0.12628
26	Apr-25	\$	0.11058	\$	0.00127	\$	0.11185
	May-25	\$	0.10362	\$	0.00127	\$	0.10489
	Jun-25	\$	0.10857	\$	0.00127	\$	0.10984
29	Jul-25	\$	0.13510	\$	0.00127	\$	0.13637
30							
31	Fixed Price Feb 2025 - Jul 2025	\$	0.12951	\$	0.00127	\$	0.13078
32	Fixed Price Aug 2024 - Jan 2025	\$	0.15444	\$	0.00233	\$	0.15677
33	Change	\$	(0.02493)	\$	(0.00106)	\$	(0.02599)
34	-						
35	Medium & Large Commercial a	nd l	Industrial (N	EMA	<u>)</u>		
36	Feb-25	\$	0.18823	\$	0.00127	\$	0.18950
37	Mar-25	\$	0.13959	\$	0.00127	\$	0.14086
38	Apr-25	\$	0.13311	\$	0.00127	\$	0.13438
39							
40	Fixed Price Feb - Apr 2025	\$	0.15586	\$	0.00127	\$	0.15713
41	Fixed Price Nov - Jan 2025	\$	0.17476	\$	0.00233	\$	0.17709
42	Change	\$	(0.01890)	\$	(0.00106)	\$	(0.01996)
43							
	Medium & Large Commercial a				-		
	Feb-25	\$	0.19450	\$	0.00127	\$	0.19577
	Mar-25	\$	0.15558	\$	0.00127	\$	0.15685
	Apr-25	\$	0.14543	\$	0.00127	\$	0.14670
48							
	Fixed Price Feb - Apr 2025	\$	0.16720	\$	0.00127	\$	0.16847
	Fixed Price Nov - Jan 2025	\$	0.17803	\$	0.00233	\$	0.18036
	Change	\$	(0.01083)	\$	(0.00106)	\$	(0.01189)
52							
50		4					

53 (1) Approved in D.P.U. 24-BSF-C4

54 (2) D.P.U. 24-171, Exhibit ES-ANB-5

# 34 Western Massachusetts

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### 5 Basic Service Calculation

5	Basic Service Calculation						
6 7		v	Vholesale	Do	sic Service		Basic
8		v	Supply	Da	Cost		Service
9			Price (1)	٨d	justment (2)		Price
10				Au	(b)	- ((	(a)+(b)
11	<u>Residential</u>		(a)		(0)	(t	$(a)^{-}(a)^{+}(b)$
12	Feb-25	\$	0.15712	\$	0.00127	\$	0.15839
13	Mar-25	\$	0.11227	\$	0.00127	\$	0.11354
14	Apr-25	\$	0.10456	\$	0.00127	\$	0.10583
15	May-25	\$	0.09740	\$	0.00127	\$	0.09867
16	Jun-25	\$	0.09859	\$	0.00127	\$	0.09986
17	Jul-25	\$	0.11588	\$	0.00127	\$	0.11715
18							
19	Fixed Price Feb 2025 - Jul 2025	\$	0.11592	\$	0.00127	\$	0.11719
20	Fixed Price Aug 2024 - Jan 2025	\$	0.13790	\$	0.00233	\$	0.14023
21	Change	\$	(0.02198)	\$	(0.00106)	\$	(0.02304)
22	6				()		()
23	Small Commercial and Industri	al					
	Feb-25	\$	0.15534	\$	0.00127	\$	0.15661
25	Mar-25	\$	0.11049	\$	0.00127	\$	0.11176
26	Apr-25	\$	0.10072	\$	0.00127	\$	0.10199
27	May-25	\$	0.09291	\$	0.00127	\$	0.09418
28	Jun-25	\$	0.09632	\$	0.00127	\$	0.09759
29	Jul-25	\$	0.11472	\$	0.00127	\$	0.11599
30							
31	Fixed Price Feb 2025 - Jul 2025	\$	0.11311	\$	0.00127	\$	0.11438
32	Fixed Price Aug 2024 - Jan 2025	\$	0.13749	\$	0.00233	\$	0.13982
33	Change	\$	(0.02438)	\$	(0.00106)	\$	(0.02544)
34	C				× ,		
35	<u>Streetlight</u>						
	Feb-25	\$	0.15713	\$	0.00127	\$	0.15840
37	Mar-25	\$	0.11368	\$	0.00127	\$	0.11495
38	Apr-25	\$	0.10117	\$	0.00127	\$	0.10244
39	May-25	\$	0.09288	\$	0.00127	\$	0.09415
40	Jun-25	\$	0.09699	\$	0.00127	\$	0.09826
41	Jul-25	\$	0.11320	\$	0.00127	\$	0.11447
42							
43	Fixed Price Feb 2025 - Jul 2025	\$	0.11380	\$	0.00127	\$	0.11507
44	Fixed Price Aug 2024 - Jan 2025	\$	0.12190	\$	0.00233	\$	0.12423
45	Change	\$	(0.00810)	\$	(0.00106)	\$	(0.00916)
46	-						. ,
47	Medium and Large Commercia	l ar	nd Industrial				
48	Feb-25	\$	0.15571	\$	0.00127	\$	0.15698
49	Mar-25	\$	0.11136	\$	0.00127	\$	0.11263
50	Apr-25	\$	0.09847	\$	0.00127	\$	0.09974
51							
52	Fixed Price Feb - Apr 2025	\$	0.12128	\$	0.00127	\$	0.12255
53	Fixed Price Nov - Jan 2025	\$	0.16190	\$	0.00233	\$	0.16423
54	Change	\$	(0.04062)	\$	(0.00106)	\$	(0.04168)
55	-				. ,		. ,

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56 (1) Approved in D.P.U. 24-BSF-B4

57 (2) D.P.U. 24-171, Exhibit ES-ANB-5