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January 2, 2025

Mark D. Marini, Secretary
Department of Public Utilities
One South Station
Boston, MA 02110

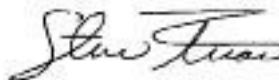
Re: NSTAR Gas Company d/b/a Eversource Energy, D.P.U. 24-PGAF-NSTAR

Dear Secretary Marini:

On behalf of NSTAR Gas Company d/b/a Eversource Energy (the “Company”), enclosed is the Company’s informational filing related to the approval by the Department of Public Utilities (“Department”) of the Company’s Pension/PBOP Adjustment Factors (“PAFs”) in NSTAR Gas Company d/b/a Eversource Energy, D.P.U. 24-183 approved on December 24, 2024. These new PAFs are effective January 1, 2025.

Please contact us if you have any questions regarding this filing.

Sincerely,



Steven Frias, Esq.

Enclosures

cc: Mathieu Cunha, Esq., Hearing Officer
Service List, D.P.U. 24-PGAF-NSTAR

**NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Summary of Local Distribution Adjustment Clause Factors
Effective January 1, 2025**

<u>Line No.</u>	<u>LDAC Rate Component</u>	<u>Residential R-1/R-2/R-3/R-4</u>	<u>Small C&I G-41/G-51</u>	<u>Medium C&I G-42/G-52</u>	<u>Large C&I G-43/G-53</u>	<u>Reference</u>
1	EES = Energy Efficiency Surcharge Scenerio 2	\$0.5702	\$0.0814	\$0.0814	\$0.0814	Section III - Schedule C Scenerio 2
2	RAF = Remediation Adjustment Factor	\$0.0053	\$0.0034	\$0.0023	\$0.0016	Section II, Page 1
3	PAF= Pension/PBOP Factor	\$0.0174	\$0.0077	\$0.0042	\$0.0036	Approved in D.P.U. 24-183, effective January 1, 2025
4	RAAF= Residential Assistance Adjustment Factor	\$0.0561	\$0.0363	\$0.0244	\$0.0171	Section II, Page 3
5	GSEAF= Gas System Enhancement Adjustment Factor	\$0.2049	\$0.1697	\$0.1592	\$0.0892	Approved in D.P.U. 23-GSEP-06, effective May 1, 2024
6	GSERAF= Gas System Enhancement Reconciliation Adjustment Factor	\$0.0017	\$0.0014	\$0.0012	\$0.0007	Per Order D.P.U. 24-GREC-06, approved on October 31, 2024 effective November 1, 2024
7	AGCE= Attorney General Consultant Expenses	\$0.0002	\$0.0001	\$0.0000	\$0.0000	Section II, Page 2
8	SQPF= Service Quality Penalty Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	N/A
9	BPC= Balancing Penalty Credit	(\$0.0027)	(\$0.0017)	(\$0.0011)	(\$0.0008)	Section II, Page 2
10	NFC= Non-Firm Margin Credit	(\$0.0014)	(\$0.0009)	(\$0.0006)	(\$0.0004)	Section II, Page 3
11	TACF= Tax Act Credit Factor	\$0.0002	\$0.0001	\$0.0000	\$0.0000	Section II, Page 4
12	GEP= Geothermal Energy Provision	\$0.0153	\$0.0098	\$0.0066	\$0.0046	Section II, Page 5
13	SSF= System Supply Factor (Corrected)	\$0.0089	\$0.0095	\$0.0098	\$0.0100	Section II, Page 5
14	EPRF= Electronic Payment Recovery Factor	\$0.0007	\$0.0000	\$0.0000	\$0.0000	D.P.U. 24-115 NSTAR Gas EPRF, approved on October 30, 2024 effctive November 1, 2024.
15	LDAF= Total Local Distribution Adjustment Factor	\$0.8768	\$0.3168	\$0.2874	\$0.2070	Sum of Line 1 through Line 14
16	GAF Peak GAF	\$0.7639	\$0.7639	\$0.7639	\$0.7639	Approved in D.P.U. 24-PGAF-NSTAR, on october 30,2024, effective November 1, 2024
17	RDM Peak Revenue Decoupling Mechanism	\$0.0579	\$0.0391	\$0.0291	\$0.0231	Approved in D.P.U. 24-112 NSTAR Gas RDM on October 29, 2024, effective November 1, 2024
18	Total Peak Rate	\$1.6986	\$1.1198	\$1.0804	\$0.9940	

Line Notes

- 1 The most recent Three-Year Plan budget scenerio 2 for program year 2025 to be filed October 31,2024 under D.P.U. 24-145. Company may revise its propsed EES up to seven business days prior to November 1, 2024 per HO Memo dated June 1, 2024.
- 2 Remediation Adjustment Clause filed on July 31, 2023 in D.P.U. 23-PGAF-NSTAR(RAC)
- 3 Pension/PBOP Factor filed on November 27,2024 in D.P.U. 24-183 and approved on December 24, 2024
- 4 Residential Assistance Adjustment Factor filed on August 2, 2024 in D.P.U. 24-PGAF-NSTAR(RAAF)
- 5 Gas System Enhancement Adjustment Factor Compliance filed on October 31, 2023 and Revised on December 15, 2023 in D.P.U. 23-GSEP-06 and approved on April 30, 2024, for rates effective May 1, 2024
- 6 Gas System Enhancement Reconciliation Adjustment Factor filed on May 1, 2024 in D.P.U. 24-GREC-06, Exhibit ES-ANB-1, Sch. 9 and approved on October 31, 2024, for rates effective November 1, 2024
- 12 Geothermal Energy Provision
- 13 The adjusted rate is to reverse the November expense based on an allocation and create an effective uniform rate across all rate classes.