



Liberty
465 Sykes Road
Fall River, MA 02720
T 800-544-4944
F 508-679-4355
libertyenergyandwater.com

February 24, 2025

Mark D. Marini, Secretary
Department of Public Utilities
One South Station, 5th Floor
Boston, MA | 02110

Dear Mr. Marini,

Liberty, D.P.U. 24-PGAF-LIB: 2024 – 2025 Local Distribution Adjustment Factor (REVISED) and Amended Gas Adjustment Factor

On February 20, 2025, the Department of Public Utilities (“Department”) issued a Commission Letter in Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty’s (“Liberty” or the “Company”) above-captioned docket requesting each local distribution company (“LDC”) file revised reconciling factors that will result in no less than a five percent reduction in residential and residential low-income average bills for the remainder of the peak period (i.e., March and April 2025) for effect on March 1, 2025. Enclosed please find attached as Attachment 1, Schedules 1, 2, and 4 (Revised) and Attachment 2, Schedules 1 and 2 (Revised) revisions (the “Revised Filing”) to the Company’s proposed 2024/2025 Local Distribution Adjustment Factor (“LDAF”) filing, which was originally submitted on August 2, 2024 (the “Initial Filing”) and subsequently revised pursuant to the October 21, 2024 Hearing Officer Memorandum on October 23, 2024.

Specifically, in this Revised Filing, Liberty achieved the Department’s directives set forth in the Commission Letter as follows.

First, the Company reduced the Energy Efficiency Surcharge (“EES”) and Residential Assistance Factor (“RAAF”) to incorporate a projected EES over-recovery of \$1,118,666 for residential customers and \$1,500,420 for commercial and industrial customers through February 2025 over the remainder of the peak period as shown in Schedules 1, 2 and 4. This resulted in a reduction to the peak EES rate effective March 1, 2025 and a revised off-peak EES effective May 1, 2025. .

Second, the Company calculated an additional reduction to the Proposed Amended Gas Adjustment Factor it filed for Department approval on February 20, 2025, which defers 60 percent, or \$166,092, of the projected end-of-period peak period commodity costs for its Blackstone Service Area until the next peak period as shown in Attachment 8, effective March 1, 2025

The revised peak LDAC for the Fall River and North Attleboro service area, effective March 1, 2025, is \$0.4693 per therm for residential customers, \$0.1803 per therm for low load factor C&I customers, and \$0.1066 per therm for high load factor C&I customers. The revised peak LDAC for the Blackstone service area, effective March 1, 2025, is \$0.1314 per therm for residential customers, (\$0.0397) per therm for low load factor C&I customers, and (\$0.0678) per therm for high load factor C&I customers. The revised off-peak LDAC for the Fall River and North Attleboro service area, effective May 1, 2025, is \$0.9281 per therm for residential customers, \$0.6874 per therm for low load factor C&I customers, and \$0.6137 per therm for high load factor C&I customers. The revised off-peak LDAC for the Blackstone service area, effective May 1, 2025, is \$0.5902 per therm for residential customers, \$0.4674 per therm for low load factor C&I customers, and \$0.4393 per therm for high load factor C&I customers.



Further, please find in the table below the Company's residential customer bill impact summary associated with the Revised Peak LDAC as included Attachment 2, Schedules 1 and 2 (Revised). Please note that the bill impacts for the Company's Fall River and North Attleboro service area include the Company's Proposed Amended GAF deferring 25 percent of the projected end-of-period peak period commodity costs until the next peak period as filed on February 20, 2025. The bill impacts for the Company's Blackstone service area include the Company's Proposed Amended GAF deferring 60 percent of the projected end-of-period peak period commodity costs until the next peak period as included as Attachment 8 in this Revised Filing.

**Fall River and North Attleboro Service Area
March and April Residential Average Total Bill Impacts
Including Proposed March 1 Amended GAF - 25% Deferral**

Rate Class	Monthly Bill Impact \$	Monthly Bill Impact %
R-1	(\$2.12)	-5.42%
R-2	(\$1.59)	-5.42%
R-3	(\$16.17)	-7.46%
R-4	(\$11.19)	-7.42%

**Blackstone Service Area
March and April Residential Average Total Bill Impacts
Including Proposed March 1 Amended GAF - 60% Deferral**

Rate Class	Monthly Bill Impact \$	Monthly Bill Impact %
R-1	(\$1.84)	-5.57%
R-1B	(\$1.84)	-5.86%
R-2	(\$2.30)	-6.46%
R-3	(\$12.58)	-8.16%
R-4	(\$9.32)	-8.15%

Given that the Company's proposal does not result in a short-term deferral of any monies associated with the proposed adjustments to the LDAH in the Revised Filing, the Company has not identified a carrying charge rate in its Revised Filing.

Should you have any questions regarding the information provided with this filing, please do not hesitate to contact me directly. Thank you for your attention to this filing.

Sincerely,

Ronald John Ritchie, Esq.



Enclosures:

cc: Mathieu Cunha, Hearing Officer
Cara Mottola, Director - Gas Division
Kristin Jardin, Liberty
Service List, D.P.U. 24-PGAF-LIB

March 2025 - April 2025 LDAC
Factor Summary (Fall River & North Attleboro Service Area)

Line No.	Rate Schedule	Energy Efficiency Surcharge (EES)	Remediation Adjustment Factor (RAF)	Residential Assistance Factor (RAAF)	Pension Adjustment Factor (PAF)	Attorney General Consultant Expense Factor (AGCEF)	Gas System Enhancement Adjustment Factor (GSEAF)	Gas System Enhancement Reconciliation Adjustment Factor (GSERAF)	Balancing Charge Penalty Factor (BCPF)	Non-Core Distribution Credit Factor (NCCF)	2017 Tax Act ADIT Factor (TAADITF)	System Supply Factor (SSF)	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Reference	Schedule 2	Schedule 3	Schedule 4	Schedule 5	Schedule 6	Schedule 7	Schedule 8	Schedule 9	Schedule 10	Schedule 11	Schedule 12	
<u>Residential</u>													
1	R-1 Non-Heating	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.4693
2	R-2 Non-Heating LI	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.4693
3	R-3 Heating	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.4693
4	R-4 Heating LI	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.4693
<u>Residential Transport</u>													
5	T-1 Non-Heating	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.4693
6	T-2 Non-Heating LI	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.4693
7	T-3 Heating	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.4693
8	T-4 Heating LI	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.4693
<u>Commercial/Industrial Sales</u>													
9	G-41 LLF Low Use	(\$0.1155)	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.2200	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.1803
10	G-42 LLF Medium Use	(\$0.1155)	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.2200	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.1803
11	G-51 HLF Low Use	(\$0.1155)	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.1744	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.1066
12	G-52 HLF Medium Use	(\$0.1155)	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.1744	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.1066
13	G-43 LLF High Use	(\$0.1155)	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.2200	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.1803
14	G-53 HLF High Use	(\$0.1155)	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.1744	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.1066
<u>Commercial/Industrial Transport</u>													
15	T-41 LLF Low Use	(\$0.1155)	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.2200	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.1803
16	T-42 LLF Medium Use	(\$0.1155)	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.2200	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.1803
17	T-51 HLF Low Use	(\$0.1155)	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.1744	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.1066
18	T-52 HLF Medium Use	(\$0.1155)	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.1744	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.1066
19	T-43 LLF High Use	(\$0.1155)	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.2200	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.1803
20	T-53 HLF High Use	(\$0.1155)	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.1744	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.1066

March 2025 - April 2025 LDAC
Factor Summary (Blackstone Service Area)

Line No.	Rate Schedule	Energy Efficiency Surcharge (EES)	Remediation Adjustment Factor (RAF)	Residential Assistance Factor (RAAF)	Pension Adjustment Factor (PAF)	Attorney General Consultant Expense Factor (AGCEF)	Gas System Enhancement Adjustment Factor (GSEAF)	Gas System Enhancement Reconciliation Adjustment Factor (GSERAF)	Balancing Charge Penalty Factor (BCPF)	Non-Core Distribution Credit Factor (NCCF)	2017 Tax Act ADIT Factor (TAADITF)	System Supply Factor (SSF)	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Reference	Schedule 2	Schedule 3	Schedule 4	Schedule 5	Schedule 6	Schedule 7	Schedule 8	Schedule 9	Schedule 10	Schedule 11	Schedule 12	
<u>Residential</u>													
1	R-1 Non-Heating	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.1314
2	R-1B Non-Heating	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.1314
3	R-2 Non-Heating LI	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.1314
4	R-3 Heating	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.1314
5	R-4 Heating LI	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.1314
<u>Residential Transport</u>													
6	T-1 Non-Heating	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.1314
7	T-2 Non-Heating LI	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.1314
8	T-3 Heating	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.1314
9	T-4 Heating LI	\$0.0536	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.1314
<u>Commercial/Industrial Sales</u>													
10	G-41 LLF Low Use	(\$0.1155)	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	(\$0.0397)
11	G-41B LLF Low Use	(\$0.1155)	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	(\$0.0397)
12	G-42 LLF Medium Use	(\$0.1155)	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	(\$0.0397)
13	G-51 HLF Low Use	(\$0.1155)	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	(\$0.0678)
14	G-51B HLF Low Use	(\$0.1155)	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	(\$0.0678)
14	G-52 HLF Medium Use	(\$0.1155)	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	(\$0.0678)
15	G-43 LLF High Use	(\$0.1155)	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	(\$0.0397)
16	G-53 HLF High Use	(\$0.1155)	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	(\$0.0678)
<u>Commercial/Industrial Transport</u>													
17	T-41 LLF Low Use	(\$0.1155)	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	(\$0.0397)
18	T-42 LLF Medium Use	(\$0.1155)	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	(\$0.0397)
19	T-51 HLF Low Use	(\$0.1155)	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	(\$0.0678)
20	T-52 HLF Medium Use	(\$0.1155)	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	(\$0.0678)
21	T-43 LLF High Use	(\$0.1155)	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	(\$0.0397)
22	T-53 HLF High Use	(\$0.1155)	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	(\$0.0678)

May 2025 - October 2025 LDAC
Factor Summary (Fall River & North Attleboro Service Area)

Line No.	Rate Schedule	Energy Efficiency Surcharge (EES)	Remediation Adjustment Factor (RAF)	Residential Assistance Factor (RAAF)	Pension Adjustment Factor (PAF)	Attorney General Consultant Expense Factor (AGCEF)	Gas System Enhancement Adjustment Factor (GSEAF)	Gas System Enhancement Reconciliation Adjustment Factor (GSERAF)	Balancing Charge Penalty Factor (BCPF)	Non-Core Distribution Credit Factor (NCCF)	2017 Tax Act ADIT Factor (TAADITF)	System Supply Factor (SSF)	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Reference	Schedule 2	Schedule 3	Schedule 4	Schedule 5	Schedule 6	Schedule 7	Schedule 8	Schedule 9	Schedule 10	Schedule 11	Schedule 12	
<u>Residential</u>													
1	R-1 Non-Heating	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.9281
2	R-2 Non-Heating LI	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.9281
3	R-3 Heating	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.9281
4	R-4 Heating LI	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.9281
<u>Residential Transport</u>													
5	T-1 Non-Heating	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.9281
6	T-2 Non-Heating LI	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.9281
7	T-3 Heating	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.9281
8	T-4 Heating LI	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.3379	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.9281
<u>Commercial/Industrial Sales</u>													
9	G-41 LLF Low Use	\$0.3916	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.2200	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.6874
10	G-42 LLF Medium Use	\$0.3916	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.2200	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.6874
11	G-51 HLF Low Use	\$0.3916	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.1744	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.6137
12	G-52 HLF Medium Use	\$0.3916	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.1744	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.6137
13	G-43 LLF High Use	\$0.3916	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.2200	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.6874
14	G-53 HLF High Use	\$0.3916	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.1744	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.6137
<u>Commercial/Industrial Transport</u>													
15	T-41 LLF Low Use	\$0.3916	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.2200	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.6874
16	T-42 LLF Medium Use	\$0.3916	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.2200	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.6874
17	T-51 HLF Low Use	\$0.3916	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.1744	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.6137
18	T-52 HLF Medium Use	\$0.3916	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.1744	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.6137
19	T-43 LLF High Use	\$0.3916	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.2200	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.6874
20	T-53 HLF High Use	\$0.3916	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.1744	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.6137

May 2025 - October 2025 LDAC
Factor Summary (Blackstone Service Area)

Line No.	Rate Schedule	Energy Efficiency Surcharge (EES)	Remediation Adjustment Factor (RAF)	Residential Assistance Factor (RAAF)	Pension Adjustment Factor (PAF)	Attorney General Consultant Expense Factor (AGCEF)	Gas System Enhancement Adjustment Factor (GSEAF)	Gas System Enhancement Reconciliation Adjustment Factor (GSERAF)	Balancing Charge Penalty Factor (BCPF)	Non-Core Distribution Credit Factor (NCCF)	2017 Tax Act ADIT Factor (TAADITF)	System Supply Factor (SSF)	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Reference	Schedule 2	Schedule 3	Schedule 4	Schedule 5	Schedule 6	Schedule 7	Schedule 8	Schedule 9	Schedule 10	Schedule 11	Schedule 12	
<u>Residential</u>													
1	R-1 Non-Heating	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.5902
2	R-1B Non-Heating	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.5902
3	R-2 Non-Heating LI	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.5902
4	R-3 Heating	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.5902
5	R-4 Heating LI	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.5902
<u>Residential Transport</u>													
6	T-1 Non-Heating	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.5902
7	T-2 Non-Heating LI	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.5902
8	T-3 Heating	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.5902
9	T-4 Heating LI	\$0.5124	\$0.0943	\$0.0326	(\$0.0450)	\$0.0007	\$0.0000	\$0.0000	(\$0.0020)	\$0.0000	(\$0.0028)	\$0.0000	\$0.5902
<u>Commercial/Industrial Sales</u>													
10	G-41 LLF Low Use	\$0.3916	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.4674
11	G-41B LLF Low Use	\$0.3916	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.4674
12	G-42 LLF Medium Use	\$0.3916	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.4674
13	G-51 HLF Low Use	\$0.3916	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.4393
14	G-51B HLF Low Use	\$0.3916	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.4393
14	G-52 HLF Medium Use	\$0.3916	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.4393
15	G-43 LLF High Use	\$0.3916	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.4674
16	G-53 HLF High Use	\$0.3916	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.4393
<u>Commercial/Industrial Transport</u>													
17	T-41 LLF Low Use	\$0.3916	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.4674
18	T-42 LLF Medium Use	\$0.3916	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.4674
19	T-51 HLF Low Use	\$0.3916	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.4393
20	T-52 HLF Medium Use	\$0.3916	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.4393
21	T-43 LLF High Use	\$0.3916	\$0.0775	\$0.0287	(\$0.0270)	\$0.0005	\$0.0000	\$0.0000	(\$0.0016)	\$0.0000	(\$0.0023)	\$0.0000	\$0.4674
22	T-53 HLF High Use	\$0.3916	\$0.0513	\$0.0139	(\$0.0152)	\$0.0003	\$0.0000	\$0.0000	(\$0.0011)	\$0.0000	(\$0.0015)	\$0.0000	\$0.4393

March 2025 - October 2025 LDAC
Energy Efficiency Surcharge

<u>Line No.</u>	<u>Description</u> (A)	<u>Residential</u> (B)	<u>Commercial & Industrial</u> (C)	<u>Total</u> (D)	<u>Reference</u> (E)
<u>March 2025 - October 2025 EES Rate Calculation</u>					
1	Forecast Throughput	11,653,176	6,496,211	18,149,387	Sch. 2, pg. 2, sum of cols. (C) thru (D), line 1 (Res), line 2 (C&I)
2	2024 - 2025 Program Costs excl. Low Income	\$ 1,255,880	\$ 479,837	\$ 1,735,716	2 months of 2025 Budget
3	Reconciliation Balance March 1, 2025	\$ (1,118,666)	(1,500,420)	\$ (2,619,086)	Sch. 2, pg. 2, col. (C), line 6 (Res), line 17 (C&I)
4	Interest Expense: March 2025 - April 2025	(9,192)	(7,252)	(16,444)	Sch. 2, pg. 2, col (C) thru (D), line 15 (Res), line 26 (C&I)
5	Total Program Costs	\$ 128,021	\$ (1,027,835)	\$ (899,814)	
6	Unit Recovery Rate	\$ 0.0109	\$ (0.1582)		Line 5 / line 1
7	2024 - 2025 Low Income Program Costs	\$ 498,719	\$ 278,017	\$ 776,737	Allocated to Residential & C/I on Volumes from Line 1
8	Unit Recovery Rate	\$ 0.0427	\$ 0.0427		Line 7 / Line 1
9	March - April 2025 EES	<u>\$0.0536</u>	<u>(\$0.1155)</u>		Line 6 + line 8

March 2025 - October 2025 LDAC
Energy Efficiency Reconciliation Balance Calculations

Line No.	Description (A)	February 2025 (B)	March 2025 (C)	April 2025 (D)	May 2025 (E)	June 2025 (F)	July 2025 (G)	August 2025 (H)	September 2025 (I)	October 2025 (J)	Total (K)
<u>Throughput</u>											
1	Residential	7,401,720	6,761,391	4,891,784	3,469,480	1,539,939	990,206	1,041,893	966,152	1,324,803	
2	C&I	3,973,909	3,693,149	2,803,062	2,272,650	1,026,960	815,199	879,938	868,844	1,106,158	
<u>EE Factors</u>											
3	Residential	\$ 0.3147	\$ 0.0109	\$ 0.0109	\$ 0.3695	\$ 0.3695	\$ 0.3695	\$ 0.3695	\$ 0.3695	\$ 0.3695	
4	Residential - LI	\$ 0.0728	\$ 0.0427	\$ 0.0427	\$ 0.1429	\$ 0.1429	\$ 0.1429	\$ 0.1429	\$ 0.1429	\$ 0.1429	
5	C&I	\$ 0.1140	\$ (0.1582)	\$ (0.1582)	\$ 0.2487	\$ 0.2487	\$ 0.2487	\$ 0.2487	\$ 0.2487	\$ 0.2487	
<u>Energy Efficiency Surcharge - Residential</u>											
6	Account Beg. Balance	\$1,161,379	(\$1,118,666)	(\$767,463)	(\$275,258)	(\$1,506,137)	(\$1,574,120)	(\$1,329,914)	(\$1,119,751)	(\$867,977)	
7	Lost Margins	-	-	-	-	-	-	-	-	-	
8	Annual Incentives	27,066	27,066	27,066	27,066	27,066	27,066	27,066	27,066	27,066	
9	Other Allowable Costs	850,234	850,234	850,234	850,234	850,234	850,234	850,234	850,234	850,234	
10	Plus: Total Allowable Costs	877,299	877,299	877,299	877,299	877,299	877,299	877,299	877,299	877,299	
11	Less: Revenue	\$ 3,157,467	\$ 520,108	\$ 381,890	\$ 2,102,523	\$ 935,818	\$ 623,874	\$ 659,609	\$ 619,214	\$ 836,899	
12	Preliminary Ending Balance	\$ (1,118,789)	\$ (761,475)	\$ (272,054)	\$ (1,500,482)	\$ (1,564,656)	\$ (1,320,695)	\$ (1,112,224)	\$ (861,666)	\$ (827,576)	
13	Average Monthly Balance	\$ 21,295	\$ (940,070)	\$ (519,758)	\$ (887,870)	\$ (1,535,396)	\$ (1,447,407)	\$ (1,221,069)	\$ (990,708)	\$ (847,776)	
14	Bank of America Prime Rate	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	
15	Interest Applied	\$123	(\$5,988)	(\$3,204)	(\$5,656)	(\$9,465)	(\$9,220)	(\$7,527)	(\$6,311)	(\$5,400)	(\$52,648)
16	End Balance	(\$1,118,666)	(\$767,463)	(\$275,258)	(\$1,506,137)	(\$1,574,120)	(\$1,329,914)	(\$1,119,751)	(\$867,977)	(\$832,976)	
<u>Energy Efficiency Surcharge - C&I</u>											
17	Account Beg. Balance	(\$1,417,059)	(\$1,500,420)	(\$543,726)	\$277,883	\$92,779	\$217,253	\$395,385	\$558,403	\$725,324	
18	Lost Margins	-	-	-	-	-	-	-	-	-	
19	Annual Incentives	17,067	17,067	17,067	17,067	17,067	17,067	17,067	17,067	17,067	
20	Other Allowable Costs	361,860	361,860	361,860	361,860	361,860	361,860	361,860	361,860	361,860	
21	Plus: Total Allowable Costs	378,927	378,927	378,927	378,927	378,927	378,927	378,927	378,927	378,927	
22	Less: Revenue	\$ 453,026	\$ (584,256)	\$ (443,444)	\$ 565,208	\$ 255,405	\$ 202,740	\$ 218,840	\$ 216,082	\$ 275,101	
23	Preliminary Ending Balance	\$ (1,491,157)	\$ (537,236)	\$ 278,645	\$ 91,602	\$ 216,301	\$ 393,440	\$ 555,472	\$ 721,248	\$ 829,150	
24	Average Monthly Balance	\$ (1,454,108)	\$ (1,018,828)	\$ (132,540)	\$ 184,742	\$ 154,540	\$ 305,347	\$ 475,429	\$ 639,826	\$ 777,237	
25	Bank of America Prime Rate	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	
26	Interest Applied	(\$9,262)	(\$6,490)	(\$763)	\$1,177	\$953	\$1,945	\$2,931	\$4,076	\$4,951	(\$483)
27	End Balance	(\$1,500,420)	(\$543,726)	\$277,883	\$92,779	\$217,253	\$395,385	\$558,403	\$725,324	\$834,101	

March 2025 - October 2025 LDAC
Residential Assistance Adjustment Factor

Line No.	Description (A)	Amount (B)	Reference (C)		
1	Reconciliation Balance March 1, 2025	(\$767,009)	Schedule 4, Page 2, Column C, Line 1		
2	Total Costs: February 2025 - October 2025	\$1,754,872	Schedule 4, Page 2, Column K, Line 2 + Line 16		
3	Interest Expense: February 2025 - October 2025	<u>(\$13,518)</u>	Schedule 4, Page 2, Column K, Line 28		
4	Total	\$974,344	Sum lines 1, 2, 3		
Rate Calculation					
		Residential	C&I Low Load Factor	C&I High Load Factor	Total
5	Revenue Allocation Factor (per Tariff)	70.26%	20.29%	9.45%	100.00%
6	RAAF Amount	\$684,574	\$197,694	\$92,076	\$974,344
7	Forecast Throughput (therms) (Sch. 4, Page 2, Column K, Lines 17-19)	20,985,650	6,872,714	6,593,246	34,451,610
8	Residential Assistance Adj. Factors (RAAF) (ln. 6 / ln 7)	\$0.0326	\$0.0287	\$0.0139	

- Oct

March 2025 - October 2025 LDAC
Low Income Discount Revenue Recovery Schedule

Line No.	Description (A)	Forecast Feb-25 (B)	Forecast Mar-25 (C)	Forecast Apr-25 (D)	Forecast May-25 (E)	Forecast Jun-25 (F)	Forecast Jul-25 (G)	Forecast Aug-25 (H)	Forecast Sep-25 (I)	Forecast Oct-25 (J)	Total (K)
1	Beginning Balance	\$ (921,028)	(\$767,009)	(\$550,821)	(\$390,166)	(\$267,291)	(\$213,914)	(\$171,139)	(\$115,729)	(\$62,819)	
2	Low Income Discount Revenue (1)	\$700,709	\$529,665	\$388,908	\$286,516	\$124,243	\$89,469	\$103,876	\$98,476	\$127,009	\$1,748,163
3	Arrears Forgiveness Credits	-	-	-	-	-	-	-	-	-	-
4	Agency Enrollment Fees - standard counseling	-	-	-	-	-	-	-	-	-	-
5	Agency Enrollment Fees - additional counseling	-	-	-	-	-	-	-	-	-	-
6	Communication Materials & Postage	-	-	-	-	-	-	-	-	-	-
7	Arrears Forgiveness Administrative Costs	839	839	839	839	839	839	839	839	839	6,708
8	Total Program Costs (AMPadmin)	\$839	\$839	\$839	\$839	\$839	\$839	\$839	\$839	\$839	\$6,708
9	Collections Costs for Res. Assistance Cust (AC ^{baseline})	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Collections Costs for AMP Customers (AC ^{amp})	-	-	-	-	-	-	-	-	-	-
11	Net Collections Cost	-	-	-	-	-	-	-	-	-	-
12	Payments of AMP Customers (AR ^{amp})	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Payments of Res. Assistance Cust. (AR ^{baseline})	-	-	-	-	-	-	-	-	-	-
14	Net Payments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Net Payments *0.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Allowable Program Costs (AMPx) (2)	\$ 839	\$ 839	\$ 839	\$ 839	\$ 839	\$ 839	\$ 839	\$ 839	\$ 839	\$ 6,708
17	Residential Throughput	7,401,720	6,761,391	4,891,784	3,469,480	1,539,939	990,206	1,041,893	966,152	1,324,803	20,985,650
18	Low Load Factor C&I Throughput	2,867,615	2,592,971	1,875,969	1,195,801	388,489	182,295	148,499	154,201	334,489	6,872,714
19	High Load Factor C&I Throughput	1,106,294	1,100,178	927,093	1,076,849	638,471	632,904	731,438	714,643	771,668	6,593,246
20	Total Firm Throughput	11,375,629	10,454,540	7,694,847	5,742,130	2,566,900	1,805,405	1,921,830	1,834,997	2,430,960	34,451,610
21	RAAFres	\$ 0.0524	\$ 0.0326	\$ 0.0326	\$ 0.0326	\$ 0.0326	\$ 0.0326	\$ 0.0326	\$ 0.0326	\$ 0.0326	
22	RAAFcillf	\$ 0.0430	\$ 0.0287	\$ 0.0287	\$ 0.0287	\$ 0.0287	\$ 0.0287	\$ 0.0287	\$ 0.0287	\$ 0.0287	
23	RAAFcihlf	\$ 0.0285	\$ 0.0139	\$ 0.0139	\$ 0.0139	\$ 0.0139	\$ 0.0139	\$ 0.0139	\$ 0.0139	\$ 0.0139	
24	RAAF Revenue (sum lns. 17*21, 18*22, 19*23)	\$ 542,687	\$ 310,132	\$ 226,199	\$ 162,393	\$ 70,226	\$ 46,310	\$ 48,395	\$ 45,856	\$ 63,515	\$ 973,025
25	Ending Balance (ln. 1 + ln.2 + ln. 16 - ln. 24)	\$ (762,167)	\$ (546,638)	\$ (387,274)	\$ (265,204)	\$ (212,435)	\$ (169,916)	\$ (114,819)	\$ (62,271)	\$ 1,514	
26	Average Monthly Balance (ln. 1 + ln. 25)/2	\$ (841,597)	\$ (656,823)	\$ (469,048)	\$ (327,685)	\$ (239,863)	\$ (191,915)	\$ (142,979)	\$ (89,000)	\$ (30,652)	
27	Interest Rate	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	
28	Interest	\$ (4,842)	\$ (4,184)	\$ (2,891)	\$ (2,087)	\$ (1,479)	\$ (1,222)	\$ (911)	\$ (549)	\$ (195)	\$ (13,518)
29	Ending Balance (ln. 25 + ln. 28)	\$ (767,009)	\$ (550,821)	\$ (390,166)	\$ (267,291)	\$ (213,914)	\$ (171,139)	\$ (115,729)	\$ (62,819)	\$ 1,319	

(1) See Schedule 4, pages 5 and 6, line 25.

(2) Line 8 - line 11 + line 15 if greater than 0

March 2025 - October 2025 LDAC
Low Income Discount Revenue for Recovery

Line No.	Description	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Total Feb 25 - Oct 24
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
<u>Recovery Period Lost Revenue</u>											
<u>Rate Schedule R-2</u>											
1	Customers	262	263	272	266	200	237	238	238	239	
2	Total Volumes	4,738	4,491	4,049	3,629	2,172	1,737	2,217	2,173	2,205	
3	Head Block	4,738	4,491	4,049	3,629	2,172	1,737	2,217	2,173	2,205	
4	Tail Block	0	0	0	0	0	0	0	0	0	
<u>Rates</u>											
5	Customer Charge	\$ 11.38	\$ 11.38	\$ 11.38	\$ 11.38	\$ 11.38	\$ 11.38	\$ 11.38	\$ 11.38	\$ 11.38	
6	Distribution Charge - Head Block	\$ 0.5231	\$ 0.5231	\$ 0.5231	\$ 0.4986	\$ 0.4986	\$ 0.4986	\$ 0.4986	\$ 0.4986	\$ 0.4986	
7	Distribution Charge - Tail Block	\$ 0.5231	\$ 0.5231	\$ 0.5231	\$ 0.4986	\$ 0.4986	\$ 0.4986	\$ 0.4986	\$ 0.4986	\$ 0.4986	
8	GAF (1)	\$ 0.6273	\$ 0.6273	\$ 0.6273	\$ 0.2120	\$ 0.2120	\$ 0.2120	\$ 0.2120	\$ 0.2120	\$ 0.2120	
9	LDAF (2)	\$ 0.8230	\$ 0.4693	\$ 0.4693	\$ 0.9281	\$ 0.9281	\$ 0.9281	\$ 0.9281	\$ 0.9281	\$ 0.9281	
10	RDM (3)	\$ 0.0380	\$ 0.0380	\$ 0.0380	\$ 0.0392	\$ 0.0392	\$ 0.0392	\$ 0.0392	\$ 0.0392	\$ 0.0392	
11	Rate Schedule R-2 Total Revenue	\$ 12,512	\$ 10,432	\$ 9,803	\$ 9,115	\$ 5,925	\$ 5,616	\$ 6,432	\$ 6,357	\$ 6,423	
12	R-2 Discount Revenue @ 25% (4)	\$ 3,128	\$ 2,608	\$ 2,451	\$ 2,279	\$ 1,481	\$ 1,404	\$ 1,608	\$ 1,589	\$ 1,606	\$ 18,154
<u>Rate Schedule R-4</u>											
13	Customers	10,794	10,830	11,108	10,972	9,515	10,349	10,338	10,360	10,549	
14	Total Volumes	1,369,551	1,245,005	889,392	663,430	249,422	151,551	189,043	174,698	248,348	
15	Head Block	1,369,551	1,245,005	889,392	663,430	249,422	151,551	189,043	174,698	248,348	
16	Tail Block	0	0	0	0	0	0	0	0	0	
<u>Rates</u>											
17	Customer Charge	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	
18	Distribution Charge - Head Block	\$ 0.4561	\$ 0.4561	\$ 0.4561	\$ 0.3393	\$ 0.3393	\$ 0.3393	\$ 0.3393	\$ 0.3393	\$ 0.3393	
19	Distribution Charge - Tail Block	\$ 0.4561	\$ 0.4561	\$ 0.4561	\$ 0.3393	\$ 0.3393	\$ 0.3393	\$ 0.3393	\$ 0.3393	\$ 0.3393	
20	GAF (1)	\$ 0.6273	\$ 0.6273	\$ 0.6273	\$ 0.2120	\$ 0.2120	\$ 0.2120	\$ 0.2120	\$ 0.2120	\$ 0.2120	
21	LDAF (2)	\$ 0.8230	\$ 0.4693	\$ 0.4693	\$ 0.9281	\$ 0.9281	\$ 0.9281	\$ 0.9281	\$ 0.9281	\$ 0.9281	
22	RDM (3)	\$ 0.0380	\$ 0.0380	\$ 0.0380	\$ 0.0392	\$ 0.0392	\$ 0.0392	\$ 0.0392	\$ 0.0392	\$ 0.0392	
23	Rate Schedule R-4 Total Revenue	\$ 2,790,324	\$ 2,108,228	\$ 1,545,828	\$ 1,136,949	\$ 491,049	\$ 352,260	\$ 409,073	\$ 387,546	\$ 501,615	
24	R-4 Discount Revenue @ 25%	\$ 697,581	\$ 527,057	\$ 386,457	\$ 284,237	\$ 122,762	\$ 88,065	\$ 102,268	\$ 96,887	\$ 125,404	\$ 2,430,718
25	Lost Revenue for Recovery (Ln. 11 + Ln. 22)	\$ 700,709	\$ 529,665	\$ 388,908	\$ 286,516	\$ 124,243	\$ 89,469	\$ 103,876	\$ 98,476	\$ 127,009	\$ 2,448,872

(1) D.P.U. 24-OGAF-LIB. D.P.U. 24-PGAF-LIB GAF.
(2) D.P.U. 24-OGAF-LIB.
(3) D.P.U. 24-24. D.P.U. 24-120.

LIBERTY UTILITIES, FALL RIVER AND NORTH ATTLEBORO SERVICE AREA

**Monthly Bill Impact for an Average Residential Non-Heating Customer
R-1**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	15	13	13	10	9	10	10	12	13	15	11
<u>Rates March 2025 - October 2025</u>												
2	Customer Charge	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38			
3	Distribution Rate	\$0.5231	\$0.5231	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986			
4	GAF	\$0.6273	\$0.6273	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
5	LDAF	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230			
6	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
7	Customer Charge Revenue	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38
8	Distribution Revenue	\$7.65	\$6.78	\$6.57	\$5.15	\$4.25	\$4.82	\$4.86	\$5.85	\$6.45	\$7.64	\$5.25
9	GAF Revenue	\$9.17	\$8.13	\$3.44	\$2.70	\$0.62	\$0.70	\$0.71	\$0.85	\$5.34	\$9.17	\$1.50
10	LDAF Revenue	\$12.03	\$10.67	\$10.85	\$8.50	\$7.02	\$7.96	\$8.02	\$9.66	\$10.35	\$12.03	\$8.67
11	RDAF Revenue	<u>\$0.56</u>	<u>\$0.49</u>	<u>\$0.52</u>	<u>\$0.40</u>	<u>\$0.33</u>	<u>\$0.38</u>	<u>\$0.38</u>	<u>\$0.46</u>	\$0.48	\$0.56	\$0.41
12	Total Bill	\$40.78	\$37.46	\$32.76	\$28.13	\$23.60	\$25.24	\$25.35	\$28.20	\$34.00	\$40.78	\$27.22
<u>Proposed Rates March 2025 - October 2025</u>												
13	Customer Charge	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38			
14	Distribution Rate	\$0.5231	\$0.5231	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986			
15	GAF	\$0.8272	\$0.8272	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
16	LDAF	\$0.4693	\$0.4693	\$0.9281	\$0.9281	\$0.9281	\$0.9281	\$0.9281	\$0.9281			
17	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
18	Customer Charge Revenue	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38
19	Distribution Revenue	\$7.65	\$6.78	\$6.57	\$5.15	\$4.25	\$4.82	\$4.86	\$5.85	\$6.45	\$7.64	\$5.25
20	GAF Revenue	\$12.09	\$10.73	\$3.44	\$2.70	\$0.62	\$0.70	\$0.71	\$0.85	\$5.80	\$10.09	\$1.50
21	LDAF Revenue	\$6.86	\$6.09	\$12.23	\$9.59	\$7.91	\$8.98	\$9.05	\$10.89	\$8.32	\$6.86	\$9.77
22	RDAF Revenue	<u>\$0.56</u>	<u>\$0.49</u>	<u>\$0.52</u>	<u>\$0.40</u>	<u>\$0.33</u>	<u>\$0.38</u>	<u>\$0.38</u>	<u>\$0.46</u>	\$0.48	\$0.56	\$0.41
23	Total Bill	\$38.54	\$35.47	\$34.14	\$29.22	\$24.50	\$26.26	\$26.38	\$29.43	\$32.42	\$36.53	\$28.32
24	Total Bill Variance	(\$2.25)	(\$1.99)	\$1.39	\$1.09	\$0.90	\$1.02	\$1.02	\$1.23	(\$1.57)	(\$4.25)	\$1.11
25	Percent Variance	-5.51%	-5.32%	4.23%	3.86%	3.80%	4.03%	4.04%	4.37%	-4.62%	-10.42%	4.07%
26	LDAF Variance	(\$5.17)	(\$4.59)	\$1.39	\$1.09	\$0.90	\$1.02	\$1.02	\$1.23	(\$2.03)	(\$5.17)	\$1.11
27	Percent Variance	-12.68%	-12.24%	4.23%	3.86%	3.80%	4.03%	4.04%	4.37%	-5.97%	-12.68%	4.07%

LIBERTY UTILITIES, FALL RIVER AND NORTH ATTLEBORO SERVICE AREA

**Monthly Bill Impact for an Average Residential Low Income Non-Heating Customer
R-2**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	15	13	13	10	9	10	10	12	13	15	11
<u>Rates March 2025 - October 2025</u>												
2	Customer Charge	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38			
3	Distribution Rate	\$0.5231	\$0.5231	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986			
4	GAF	\$0.6273	\$0.6273	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
5	LDAF	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230			
6	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
7	Customer Charge Revenue	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38
8	Distribution Revenue	\$7.65	\$6.78	\$6.57	\$5.15	\$4.25	\$4.82	\$4.86	\$5.85	\$6.45	\$7.64	\$5.25
9	GAF Revenue	\$9.17	\$8.13	\$3.44	\$2.70	\$0.62	\$0.70	\$0.71	\$0.85	\$5.34	\$9.17	\$1.50
10	LDAF Revenue	\$12.03	\$10.67	\$10.85	\$8.50	\$7.02	\$7.96	\$8.02	\$9.66	\$10.35	\$12.03	\$8.67
10	RDAF Revenue	<u>\$0.56</u>	<u>\$0.49</u>	<u>\$0.52</u>	<u>\$0.40</u>	<u>\$0.33</u>	<u>\$0.38</u>	<u>\$0.38</u>	<u>\$0.46</u>	<u>\$0.48</u>	<u>\$0.56</u>	<u>\$0.41</u>
11	Total Bill	\$40.78	\$37.46	\$32.76	\$28.13	\$23.60	\$25.24	\$25.35	\$28.20	\$34.00	\$40.78	\$27.22
12	Low Income Discount Adjustment (25%)	<u>(\$10.20)</u>	<u>(\$9.37)</u>	<u>(\$8.19)</u>	<u>(\$7.03)</u>	<u>(\$5.90)</u>	<u>(\$6.31)</u>	<u>(\$6.34)</u>	<u>(\$7.05)</u>	<u>(\$8.50)</u>	<u>(\$10.19)</u>	<u>(\$6.80)</u>
13	Adjusted Total Bill	\$30.59	\$28.10	\$24.57	\$21.10	\$17.70	\$18.93	\$19.02	\$21.15	\$403.86	\$30.58	\$20.41
<u>Proposed Rates March 2025 - October 2025</u>												
14	Customer Charge	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38			
15	Distribution Rate	\$0.5231	\$0.5231	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986			
16	GAF	\$0.8272	\$0.8272	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
17	LDAF	\$0.4693	\$0.4693	\$0.9281	\$0.9281	\$0.9281	\$0.9281	\$0.9281	\$0.9281			
18	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
19	Customer Charge Revenue	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38
20	Distribution Revenue	\$7.65	\$6.78	\$6.57	\$5.15	\$4.25	\$4.82	\$4.86	\$5.85	\$6.45	\$7.64	\$5.25
21	GAF Revenue	\$12.09	\$10.73	\$3.44	\$2.70	\$0.62	\$0.70	\$0.71	\$0.85	\$5.80	\$10.09	\$1.50
22	LDAF Revenue	\$6.86	\$6.09	\$12.23	\$9.59	\$7.91	\$8.98	\$9.05	\$10.89	\$8.32	\$6.86	\$9.77
22	RDAF Revenue	<u>\$0.56</u>	<u>\$0.49</u>	<u>\$0.52</u>	<u>\$0.40</u>	<u>\$0.33</u>	<u>\$0.38</u>	<u>\$0.38</u>	<u>\$0.46</u>	<u>\$0.48</u>	<u>\$0.56</u>	<u>\$0.41</u>
23	Total Bill	\$38.54	\$35.47	\$34.14	\$29.22	\$24.50	\$26.26	\$26.38	\$29.43	\$32.42	\$36.53	\$28.32
24	Low Income Discount Adjustment (25%)	<u>(\$9.63)</u>	<u>(\$8.87)</u>	<u>(\$8.54)</u>	<u>(\$7.31)</u>	<u>(\$6.12)</u>	<u>(\$6.57)</u>	<u>(\$6.59)</u>	<u>(\$7.36)</u>	<u>(\$8.11)</u>	<u>(\$9.13)</u>	<u>(\$7.08)</u>
25	Adjusted Total Bill	\$28.90	\$26.60	\$25.61	\$21.92	\$18.37	\$19.70	\$19.78	\$22.07	\$393.66	\$27.39	\$21.24
26	Total Bill Variance	(\$1.69)	(\$1.50)	\$1.04	\$0.81	\$0.67	\$0.76	\$0.77	\$0.92	(\$10.20)	(\$3.19)	\$0.83
27	Percent Variance	-5.51%	-5.32%	4.23%	3.86%	3.80%	4.03%	4.04%	4.37%	-2.53%	-10.42%	4.07%
28	LDAF Variance	(\$3.88)	(\$3.44)	\$1.04	\$0.81	\$0.67	\$0.76	\$0.77	\$0.92	(\$1.52)	(\$3.88)	\$0.83
29	Percent Variance	-12.68%	-12.24%	4.23%	3.86%	3.80%	4.03%	4.04%	4.37%	-0.38%	-12.68%	4.07%

LIBERTY UTILITIES, FALL RIVER AND NORTH ATTLEBORO SERVICE AREA

**Monthly Bill Impact for an Average Residential Heating Customer
R-3**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	128	82	48	27	21	20	21	39	76	122	29
<u>Rates March 2025 - October 2025</u>												
2	Customer Charge	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80			
3	Distribution Rate	\$0.4561	\$0.4561	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393			
4	GAF	\$0.6273	\$0.6273	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
5	LDAF	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230			
6	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
7	Customer Charge Revenue	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80
8	Distribution Revenue	\$58.58	\$37.36	\$16.28	\$9.06	\$6.98	\$6.90	\$7.29	\$13.36	\$32.75	\$55.53	\$9.98
9	GAF Revenue	\$80.56	\$51.38	\$12.53	\$6.98	\$1.50	\$1.48	\$1.56	\$2.87	\$40.43	\$76.37	\$4.49
10	LDAF Revenue	\$105.70	\$67.40	\$39.49	\$21.99	\$16.94	\$16.73	\$17.68	\$32.42	\$62.20	\$100.19	\$24.21
11	RDAF Revenue	<u>\$4.88</u>	<u>\$3.11</u>	<u>\$1.88</u>	<u>\$1.05</u>	<u>\$0.81</u>	<u>\$0.80</u>	<u>\$0.84</u>	<u>\$1.54</u>	<u>\$2.89</u>	<u>\$4.63</u>	<u>\$1.15</u>
12	Total Bill	\$261.52	\$171.05	\$81.98	\$50.87	\$38.03	\$37.71	\$39.18	\$61.99	\$150.07	\$248.51	\$51.63
<u>Proposed Rates March 2025 - October 2025</u>												
13	Customer Charge	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80			
14	Distribution Rate	\$0.4561	\$0.4561	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393			
15	GAF	\$0.8272	\$0.8272	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
16	LDAF	\$0.4693	\$0.4693	\$0.9281	\$0.9281	\$0.9281	\$0.9281	\$0.9281	\$0.9281			
17	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
18	Customer Charge Revenue	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80
19	Distribution Revenue	\$58.58	\$37.36	\$16.28	\$9.06	\$6.98	\$6.90	\$7.29	\$13.36	\$32.75	\$55.53	\$9.98
20	GAF Revenue	\$106.24	\$67.75	\$12.53	\$6.98	\$1.50	\$1.48	\$1.56	\$2.87	\$43.93	\$83.38	\$4.49
21	LDAF Revenue	\$60.27	\$38.44	\$44.53	\$24.79	\$19.10	\$18.87	\$19.94	\$36.56	\$42.22	\$57.13	\$27.30
22	RDAF Revenue	<u>\$4.88</u>	<u>\$3.11</u>	<u>\$1.88</u>	<u>\$1.05</u>	<u>\$0.81</u>	<u>\$0.80</u>	<u>\$0.84</u>	<u>\$1.54</u>	<u>\$2.89</u>	<u>\$4.63</u>	<u>\$1.15</u>
23	Total Bill	\$241.77	\$158.45	\$87.02	\$53.68	\$40.19	\$39.85	\$41.44	\$66.13	\$133.59	\$212.46	\$54.72
24	Total Bill Variance	(\$19.75)	(\$12.60)	\$5.04	\$2.81	\$2.16	\$2.14	\$2.26	\$4.14	(\$16.48)	(\$36.05)	\$3.09
25	Percent Variance	-7.55%	-7.36%	6.15%	5.52%	5.69%	5.67%	5.76%	6.68%	-10.98%	-14.51%	5.99%
26	LDAF Variance	(\$45.43)	(\$28.97)	\$5.04	\$2.81	\$2.16	\$2.14	\$2.26	\$4.14	(\$19.98)	(\$43.06)	\$3.09
27	Percent Variance	-17.37%	-16.94%	6.15%	5.52%	5.69%	5.67%	5.76%	6.68%	-13.32%	-17.33%	5.99%

LIBERTY UTILITIES, FALL RIVER AND NORTH ATTLEBORO SERVICE AREA

**Monthly Bill Impact for an Average Residential Low Income Heating Customer
R-4**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	119	75	45	26	19	19	21	36	69	110	28
<u>Rates March 2025 - October 2025</u>												
2	Customer Charge	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80			
3	Distribution Rate	\$0.4561	\$0.4561	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393			
4	GAF	\$0.6273	\$0.6273	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
5	LDAF	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230	\$0.8230			
6	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
7	Customer Charge Revenue	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80
8	Distribution Revenue	\$54.19	\$34.33	\$15.29	\$8.73	\$6.46	\$6.29	\$7.04	\$12.25	\$29.84	\$50.34	\$9.34
9	GAF Revenue	\$74.54	\$47.21	\$11.77	\$6.72	\$1.39	\$1.35	\$1.51	\$2.63	\$36.73	\$69.24	\$4.23
10	LDAF Revenue	\$97.79	\$61.94	\$37.09	\$21.16	\$15.68	\$15.25	\$17.07	\$29.71	\$56.75	\$90.84	\$22.66
11	RDAF Revenue	<u>\$4.52</u>	<u>\$2.86</u>	<u>\$1.77</u>	<u>\$1.01</u>	<u>\$0.75</u>	<u>\$0.73</u>	<u>\$0.81</u>	<u>\$1.42</u>	<u>\$2.64</u>	<u>\$4.19</u>	<u>\$1.08</u>
12	Total Bill	\$242.83	\$158.13	\$77.72	\$49.41	\$36.07	\$35.41	\$38.23	\$57.80	\$137.76	\$226.41	\$49.11
13	Low Income Discount Adjustment (25%)	<u>(\$60.71)</u>	<u>(\$39.53)</u>	<u>(\$19.43)</u>	<u>(\$12.35)</u>	<u>(\$9.02)</u>	<u>(\$8.85)</u>	<u>(\$9.56)</u>	<u>(\$14.45)</u>	<u>(\$34.44)</u>	<u>(\$56.60)</u>	<u>(\$12.28)</u>
14	Adjusted Total Bill	\$182.12	\$118.60	\$58.29	\$37.06	\$27.05	\$26.56	\$28.67	\$43.35	\$1,402.55	\$169.81	\$36.83
<u>Proposed Rates March 2025 - October 2025</u>												
15	Customer Charge	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80			
16	Distribution Rate	\$0.4561	\$0.4561	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393			
17	GAF	\$0.8272	\$0.8272	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
18	LDAF	\$0.4693	\$0.4693	\$0.9281	\$0.9281	\$0.9281	\$0.9281	\$0.9281	\$0.9281			
19	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
20	Customer Charge Revenue	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80
21	Distribution Revenue	\$54.19	\$34.33	\$15.29	\$8.73	\$6.46	\$6.29	\$7.04	\$12.25	\$29.84	\$50.34	\$9.34
22	GAF Revenue	\$98.29	\$62.25	\$11.77	\$6.72	\$1.39	\$1.35	\$1.51	\$2.63	\$39.97	\$75.70	\$4.23
23	LDAF Revenue	\$55.76	\$35.32	\$41.82	\$23.87	\$17.68	\$17.20	\$19.25	\$33.51	\$38.68	\$51.80	\$25.55
23	RDAF Revenue	<u>\$4.52</u>	<u>\$2.86</u>	<u>\$1.77</u>	<u>\$1.01</u>	<u>\$0.75</u>	<u>\$0.73</u>	<u>\$0.81</u>	<u>\$1.42</u>	<u>\$2.64</u>	<u>\$4.19</u>	<u>\$1.08</u>
24	Total Bill	\$224.56	\$146.56	\$82.45	\$52.12	\$38.07	\$37.36	\$40.41	\$61.60	\$122.92	\$193.84	\$52.00
25	Low Income Discount Adjustment (25%)	<u>(\$56.14)</u>	<u>(\$36.64)</u>	<u>(\$20.61)</u>	<u>(\$13.03)</u>	<u>(\$9.52)</u>	<u>(\$9.34)</u>	<u>(\$10.10)</u>	<u>(\$15.40)</u>	<u>(\$30.73)</u>	<u>(\$48.46)</u>	<u>(\$13.00)</u>
26	Adjusted Total Bill	\$168.42	\$109.92	\$61.84	\$39.09	\$28.56	\$28.02	\$30.31	\$46.20	\$1,278.46	\$145.38	\$39.00
27	Total Bill Variance	(\$13.71)	(\$8.68)	\$3.55	\$2.03	\$1.50	\$1.46	\$1.64	\$2.85	(\$124.09)	(\$24.43)	\$2.17
28	Percent Variance	-7.53%	-7.32%	6.09%	5.47%	5.55%	5.50%	5.70%	6.56%	-8.85%	-14.39%	5.89%
29	LDAF Variance	(\$31.52)	(\$19.96)	\$3.55	\$2.03	\$1.50	\$1.46	\$1.64	\$2.85	(\$13.55)	(\$29.28)	\$2.17
30	Percent Variance	-17.31%	-16.83%	6.09%	5.47%	5.55%	5.50%	5.70%	6.56%	-0.97%	-17.24%	5.89%

LIBERTY UTILITIES, FALL RIVER AND NORTH ATTLEBORO SERVICE AREA

**Monthly Bill Impact for an Average Com. & Ind. - Low Annual Use, Low Load Customer
G-41**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	257	141	71	33	31	28	28	56	137	233	41
	<u>Rates March 2025 - October 2025</u>											
2	Customer Charge	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23			
3	Distribution Rate	\$0.4626	\$0.4626	\$0.2784	\$0.2784	\$0.2784	\$0.2784	\$0.2784	\$0.2784			
4	GAF	\$0.6273	\$0.6273	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
5	LDAF	\$0.4969	\$0.4969	\$0.4969	\$0.4969	\$0.4969	\$0.4969	\$0.4969	\$0.4969			
6	RDAF	\$0.0291	\$0.0291	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437			
7	Customer Charge Revenue	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23
8	Distribution Revenue	\$118.85	\$65.15	\$19.66	\$9.16	\$8.58	\$7.87	\$7.72	\$15.64	\$59.68	\$107.91	\$11.44
9	GAF Revenue	\$161.17	\$88.35	\$18.44	\$8.60	\$2.24	\$2.06	\$2.02	\$4.09	\$76.29	\$146.33	\$6.24
10	LDAF Revenue	\$127.67	\$69.99	\$35.08	\$16.35	\$15.32	\$14.05	\$13.77	\$27.92	\$68.17	\$115.92	\$20.42
11	RDAF Revenue	<u>\$7.48</u>	<u>\$4.10</u>	<u>\$3.09</u>	<u>\$1.44</u>	<u>\$1.35</u>	<u>\$1.24</u>	<u>\$1.21</u>	<u>\$2.46</u>	<u>\$4.29</u>	<u>\$6.79</u>	<u>\$1.80</u>
12	Total Bill	\$441.40	\$253.82	\$102.50	\$61.78	\$53.72	\$51.45	\$50.95	\$76.33	\$234.65	\$403.18	\$66.12
	<u>Proposed Rates March 2025 - October 2025</u>											
13	Customer Charge	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23			
14	Distribution Rate	\$0.4626	\$0.4626	\$0.2784	\$0.2784	\$0.2784	\$0.2784	\$0.2784	\$0.2784			
15	GAF	\$0.8272	\$0.8272	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
16	LDAF	\$0.1803	\$0.1803	\$0.6874	\$0.6874	\$0.6874	\$0.6874	\$0.6874	\$0.6874			
17	RDAF	\$0.0291	\$0.0291	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437			
18	Customer Charge Revenue	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23
19	Distribution Revenue	\$118.85	\$65.15	\$19.66	\$9.16	\$8.58	\$7.87	\$7.72	\$15.64	\$59.68	\$107.91	\$11.44
20	GAF Revenue	\$212.53	\$116.51	\$18.44	\$8.60	\$2.24	\$2.06	\$2.02	\$4.09	\$82.91	\$159.59	\$6.24
21	LDAF Revenue	\$46.32	\$25.39	\$48.53	\$22.62	\$21.19	\$19.44	\$19.06	\$38.62	\$35.15	\$42.06	\$28.24
21	RDAF Revenue	<u>\$7.48</u>	<u>\$4.10</u>	<u>\$3.09</u>	<u>\$1.44</u>	<u>\$1.35</u>	<u>\$1.24</u>	<u>\$1.21</u>	<u>\$2.46</u>	<u>\$4.29</u>	<u>\$6.79</u>	<u>\$1.80</u>
22	Total Bill	\$411.41	\$237.39	\$115.95	\$68.05	\$59.60	\$56.84	\$56.23	\$87.03	\$208.27	\$342.58	\$73.95
23	Total Bill Variance	(\$29.98)	(\$16.44)	\$13.45	\$6.27	\$5.87	\$5.39	\$5.28	\$10.70	(\$26.39)	(\$60.60)	\$7.83
24	Percent Variance	-6.79%	-6.48%	13.12%	10.15%	10.93%	10.47%	10.36%	14.02%	-11.25%	-15.03%	11.84%
25	LDAF Variance	(\$81.34)	(\$44.59)	\$13.45	\$6.27	\$5.87	\$5.39	\$5.28	\$10.70	(\$33.01)	(\$73.86)	\$7.83
26	Percent Variance	-18.43%	-17.57%	13.12%	10.15%	10.93%	10.47%	10.36%	14.02%	-14.07%	-18.32%	11.84%

LIBERTY UTILITIES, FALL RIVER AND NORTH ATTLEBORO SERVICE AREA

**Monthly Bill Impact for an Average Com. & Ind. - Medium Annual Use, Low Load Customer
G-42**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	3,222	2,146	1,273	804	271	381	444	917	1,846	3,011	682
	<u>Rates March 2025 - October 2025</u>											
2	Customer Charge	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35			
3	Distribution Rate	\$0.4355	\$0.4355	\$0.2911	\$0.2911	\$0.2911	\$0.2911	\$0.2911	\$0.2911			
4	GAF	\$0.6273	\$0.6273	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
5	LDAF	\$0.4969	\$0.4969	\$0.4969	\$0.4969	\$0.4969	\$0.4969	\$0.4969	\$0.4969			
6	RDAF	\$0.0291	\$0.0291	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437			
7	Customer Charge Revenue	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35
8	Distribution Revenue	\$1,403.32	\$934.71	\$370.51	\$234.11	\$79.02	\$110.98	\$129.22	\$266.93	\$754.87	\$1,311.29	\$198.46
9	GAF Revenue	\$2,021.35	\$1,346.37	\$332.45	\$210.07	\$19.76	\$27.75	\$32.32	\$66.75	\$1,001.82	\$1,888.80	\$114.85
10	LDAF Revenue	\$1,601.16	\$1,066.49	\$632.44	\$399.63	\$134.88	\$189.44	\$220.58	\$455.63	\$917.47	\$1,496.16	\$338.77
11	RDAF Revenue	<u>\$93.77</u>	<u>\$62.46</u>	<u>\$55.62</u>	<u>\$35.15</u>	<u>\$11.86</u>	<u>\$16.66</u>	<u>\$19.40</u>	<u>\$40.07</u>	<u>\$58.71</u>	<u>\$87.62</u>	<u>\$29.79</u>
12	Total Bill	\$5,158.95	\$3,449.38	\$1,430.37	\$918.30	\$284.87	\$384.19	\$440.86	\$868.73	\$2,772.22	\$4,823.22	\$721.22
	<u>Proposed Rates March 2025 - October 2025</u>											
13	Customer Charge	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35			
14	Distribution Rate	\$0.4355	\$0.4355	\$0.2911	\$0.2911	\$0.2911	\$0.2911	\$0.2911	\$0.2911			
15	GAF	\$0.8272	\$0.8272	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
16	LDAF	\$0.1803	\$0.1803	\$0.6874	\$0.6874	\$0.6874	\$0.6874	\$0.6874	\$0.6874			
17	RDAF	\$0.0291	\$0.0291	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437			
18	Customer Charge Revenue	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35
19	Distribution Revenue	\$1,403.32	\$934.71	\$370.51	\$234.11	\$79.02	\$110.98	\$129.22	\$266.93	\$754.87	\$1,311.29	\$198.46
20	GAF Revenue	\$2,665.49	\$1,775.41	\$332.45	\$210.07	\$19.76	\$27.75	\$32.32	\$66.75	\$1,091.26	\$2,067.66	\$114.85
21	LDAF Revenue	\$580.98	\$386.98	\$874.91	\$552.83	\$186.59	\$262.07	\$305.14	\$630.31	\$505.76	\$542.88	\$468.64
22	RDAF Revenue	<u>\$93.77</u>	<u>\$62.46</u>	<u>\$55.62</u>	<u>\$35.15</u>	<u>\$11.86</u>	<u>\$16.66</u>	<u>\$19.40</u>	<u>\$40.07</u>	<u>\$58.71</u>	<u>\$87.62</u>	<u>\$29.79</u>
23	Total Bill	\$4,782.91	\$3,198.91	\$1,672.83	\$1,071.51	\$336.58	\$456.81	\$525.43	\$1,043.41	\$2,449.95	\$4,048.80	\$851.10
24	Total Bill Variance	(\$376.04)	(\$250.47)	\$242.46	\$153.21	\$51.71	\$72.63	\$84.56	\$174.68	(\$322.27)	(\$774.42)	\$129.88
25	Percent Variance	-7.29%	-7.26%	16.95%	16.68%	18.15%	18.90%	19.18%	20.11%	-11.63%	-16.06%	18.01%
26	LDAF Variance	(\$1,020.18)	(\$679.52)	\$242.46	\$153.21	\$51.71	\$72.63	\$84.56	\$174.68	(\$411.70)	(\$953.28)	\$129.88
27	Percent Variance	-19.77%	-19.70%	16.95%	16.68%	18.15%	18.90%	19.18%	20.11%	-14.85%	-19.76%	18.01%

LIBERTY UTILITIES, FALL RIVER AND NORTH ATTLEBORO SERVICE AREA

**Monthly Bill Impact for an Average Com. & Ind. - High Annual Use, Low Load Customer
G-43**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	19,296	11,924	3,403	3,310	2,080	2,020	3,098	6,478	11,897	20,395	3,398
<u>Rates March 2025 - October 2025</u>												
2	Customer Charge	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50			
3	Distribution Rate	\$0.2388	\$0.2388	\$0.1671	\$0.1671	\$0.1671	\$0.1671	\$0.1671	\$0.1671			
4	GAF	\$0.6273	\$0.6273	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
5	LDAF	\$0.4969	\$0.4969	\$0.4969	\$0.4969	\$0.4969	\$0.4969	\$0.4969	\$0.4969			
6	RDAF	\$0.0291	\$0.0291	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437			
7	Customer Charge Revenue	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50
8	Distribution Revenue	\$4,607.86	\$2,847.50	\$568.68	\$553.10	\$347.57	\$337.54	\$517.68	\$1,082.51	\$2,719.10	\$4,870.36	\$567.85
9	GAF Revenue	\$12,104.32	\$7,480.05	\$888.93	\$864.57	\$151.42	\$147.06	\$225.54	\$471.62	\$6,626.03	\$12,793.86	\$458.19
10	LDAF Revenue	\$9,588.13	\$5,925.13	\$1,691.07	\$1,644.74	\$1,033.55	\$1,003.74	\$1,539.42	\$3,219.04	\$5,911.47	\$10,134.34	\$1,688.59
11	RDAF Revenue	<u>\$561.51</u>	<u>\$346.99</u>	<u>\$148.72</u>	<u>\$144.65</u>	<u>\$90.90</u>	<u>\$88.27</u>	<u>\$135.38</u>	<u>\$283.10</u>	<u>\$371.00</u>	<u>\$593.50</u>	<u>\$148.50</u>
12	Total Bill	\$27,780.32	\$17,518.17	\$4,215.91	\$4,125.56	\$2,541.94	\$2,495.11	\$3,336.52	\$5,974.77	\$16,546.10	\$29,310.56	\$3,781.63
<u>Proposed Rates March 2025 - October 2025</u>												
13	Customer Charge Revenue	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50			
14	Distribution Revenue	\$0.2388	\$0.2388	\$0.1671	\$0.1671	\$0.1671	\$0.1671	\$0.1671	\$0.1671			
15	GAF Revenue	\$0.8272	\$0.8272	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
16	LDAF Revenue	\$0.1803	\$0.1803	\$0.6874	\$0.6874	\$0.6874	\$0.6874	\$0.6874	\$0.6874			
17	RDAF Revenue	\$0.0291	\$0.0291	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437			
18	Customer Charge Revenue	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50
19	Distribution Revenue	\$4,607.86	\$2,847.50	\$568.68	\$553.10	\$347.57	\$337.54	\$517.68	\$1,082.51	\$2,719.10	\$4,870.36	\$567.85
20	GAF Revenue	\$15,961.57	\$9,863.69	\$888.93	\$864.57	\$151.42	\$147.06	\$225.54	\$471.62	\$7,146.10	\$13,834.01	\$458.19
21	LDAF Revenue	\$3,479.05	\$2,149.93	\$2,339.39	\$2,275.29	\$1,429.79	\$1,388.55	\$2,129.59	\$4,453.15	\$3,006.60	\$3,677.24	\$2,335.96
22	RDAF Revenue	<u>\$561.51</u>	<u>\$346.99</u>	<u>\$148.72</u>	<u>\$144.65</u>	<u>\$90.90</u>	<u>\$88.27</u>	<u>\$135.38</u>	<u>\$283.10</u>	<u>\$371.00</u>	<u>\$593.50</u>	<u>\$148.50</u>
23	Total Bill	\$25,528.49	\$16,126.62	\$4,864.23	\$4,756.11	\$2,938.18	\$2,879.92	\$3,926.70	\$7,208.88	\$14,161.31	\$23,893.61	\$4,429.00
24	Total Bill Variance	(\$2,251.83)	(\$1,391.55)	\$648.32	\$630.56	\$396.24	\$384.81	\$590.18	\$1,234.11	(\$2,384.79)	(\$5,416.95)	\$647.37
25	Percent Variance	-8.11%	-7.94%	15.38%	15.28%	15.59%	15.42%	17.69%	20.66%	-14.41%	-18.48%	17.12%
26	LDAF Variance	(\$6,109.08)	(\$3,775.20)	\$648.32	\$630.56	\$396.24	\$384.81	\$590.18	\$1,234.11	(\$2,904.86)	(\$6,457.10)	\$647.37
27	Percent Variance	-21.99%	-21.55%	15.38%	15.28%	15.59%	15.42%	17.69%	20.66%	-17.56%	-22.03%	17.12%

LIBERTY UTILITIES, FALL RIVER AND NORTH ATTLEBORO SERVICE AREA

**Monthly Bill Impact for an Average Com. & Ind. - Low Annual Use, High Load Customer
G-51**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	285	236	215	185	217	209	194	278	252	288	216
<u>Rates March 2025 - October 2025</u>												
2	Customer Charge	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23			
3	Distribution Rate	\$0.3902	\$0.3902	\$0.2565	\$0.2565	\$0.2565	\$0.2565	\$0.2565	\$0.2565			
4	GAF	\$0.6273	\$0.6273	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
5	LDAF	\$0.4235	\$0.4235	\$0.4235	\$0.4235	\$0.4235	\$0.4235	\$0.4235	\$0.4235			
6	RDAF	\$0.0279	\$0.0279	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106			
7	Customer Charge Revenue	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23
8	Distribution Revenue	\$111.22	\$92.11	\$55.08	\$47.34	\$55.55	\$53.54	\$49.79	\$71.34	\$83.85	\$112.27	\$55.44
9	GAF Revenue	\$178.80	\$148.07	\$56.09	\$48.20	\$15.77	\$15.20	\$14.13	\$20.25	\$104.38	\$180.49	\$28.27
10	LDAF Revenue	\$120.71	\$99.97	\$90.95	\$78.16	\$91.72	\$88.40	\$82.21	\$117.79	\$106.69	\$121.85	\$91.54
11	RDAF Revenue	<u>\$7.95</u>	<u>\$6.59</u>	<u>\$2.28</u>	<u>\$1.96</u>	<u>\$2.30</u>	<u>\$2.21</u>	<u>\$2.06</u>	<u>\$2.95</u>	<u>\$5.16</u>	<u>\$8.03</u>	<u>\$2.29</u>
12	Total Bill	\$444.92	\$372.96	\$230.63	\$201.89	\$191.56	\$185.59	\$174.42	\$238.56	\$326.32	\$448.86	\$203.77
<u>Proposed Rates March 2025 - October 2025</u>												
13	Customer Charge	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23			
14	Distribution Rate	\$0.3902	\$0.3902	\$0.2565	\$0.2565	\$0.2565	\$0.2565	\$0.2565	\$0.2565			
15	GAF	\$0.8272	\$0.8272	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
16	LDAF	\$0.1066	\$0.1066	\$0.6137	\$0.6137	\$0.6137	\$0.6137	\$0.6137	\$0.6137			
17	RDAF	\$0.0279	\$0.0279	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106			
18	Customer Charge Revenue	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23
19	Distribution Revenue	\$111.22	\$92.11	\$55.08	\$47.34	\$55.55	\$53.54	\$49.79	\$71.34	\$83.85	\$112.27	\$55.44
20	GAF Revenue	\$235.78	\$195.26	\$56.09	\$48.20	\$15.77	\$15.20	\$14.13	\$20.25	\$113.06	\$197.85	\$28.27
21	LDAF Revenue	\$30.38	\$25.16	\$131.79	\$113.26	\$132.91	\$128.11	\$119.13	\$170.69	\$81.66	\$30.67	\$132.65
22	RDAF Revenue	<u>\$7.95</u>	<u>\$6.59</u>	<u>\$2.28</u>	<u>\$1.96</u>	<u>\$2.30</u>	<u>\$2.21</u>	<u>\$2.06</u>	<u>\$2.95</u>	<u>\$5.16</u>	<u>\$8.03</u>	<u>\$2.29</u>
23	Total Bill	\$411.57	\$345.34	\$271.47	\$236.99	\$232.75	\$225.29	\$211.34	\$291.46	\$309.96	\$375.04	\$244.88
24	Total Bill Variance	(\$33.35)	(\$27.62)	\$40.84	\$35.10	\$41.19	\$39.70	\$36.92	\$52.90	(\$16.35)	(\$73.82)	\$41.11
25	Percent Variance	-7.50%	-7.40%	17.71%	17.39%	21.50%	21.39%	21.17%	22.18%	-5.01%	-16.45%	20.17%
26	LDAF Variance	(\$90.33)	(\$74.80)	\$40.84	\$35.10	\$41.19	\$39.70	\$36.92	\$52.90	(\$25.03)	(\$91.18)	\$41.11
27	Percent Variance	-20.30%	-20.06%	17.71%	17.39%	21.50%	21.39%	21.17%	22.18%	-7.67%	-20.31%	20.17%

LIBERTY UTILITIES, FALL RIVER AND NORTH ATTLEBORO SERVICE AREA

**Monthly Bill Impact for an Average Com. & Ind. - Medium Annual Use, High Load Customer
G-52**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	1,857	1,613	1,558	1,191	1,204	1,263	1,321	1,552	1,685	2,021	1,348
	<u>Rates March 2025 - October 2025</u>											
2	Customer Charge	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35			
3	Distribution Rate	\$0.4310	\$0.4310	\$0.3049	\$0.3049	\$0.3049	\$0.3049	\$0.3049	\$0.3049			
4	GAF	\$0.6273	\$0.6273	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
5	LDAF	\$0.4235	\$0.4235	\$0.4235	\$0.4235	\$0.4235	\$0.4235	\$0.4235	\$0.4235			
6	RDAF	\$0.0279	\$0.0279	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106			
7	Customer Charge Revenue	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35
8	Distribution Revenue	\$800.30	\$695.41	\$475.08	\$363.01	\$367.01	\$385.12	\$402.84	\$473.17	\$641.04	\$871.04	\$411.04
9	GAF Revenue	\$1,164.80	\$1,012.13	\$406.99	\$310.98	\$87.63	\$91.95	\$96.18	\$112.98	\$726.11	\$1,267.76	\$184.45
10	LDAF Revenue	\$786.37	\$683.31	\$659.88	\$504.22	\$509.77	\$534.93	\$559.53	\$657.22	\$713.41	\$855.89	\$570.92
11	RDAF Revenue	<u>\$51.81</u>	<u>\$45.02</u>	<u>\$16.52</u>	<u>\$12.62</u>	<u>\$12.76</u>	<u>\$13.39</u>	<u>\$14.00</u>	<u>\$16.45</u>	<u>\$35.34</u>	<u>\$56.39</u>	<u>\$14.29</u>
12	Total Bill	\$2,842.63	\$2,475.21	\$1,597.82	\$1,230.19	\$1,016.52	\$1,064.75	\$1,111.91	\$1,299.16	\$2,155.24	\$3,090.43	\$1,220.06
	<u>Proposed Rates March 2025 - October 2025</u>											
13	Customer Charge	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35			
14	Distribution Rate	\$0.4310	\$0.4310	\$0.3049	\$0.3049	\$0.3049	\$0.3049	\$0.3049	\$0.3049			
15	GAF	\$0.8272	\$0.8272	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
16	LDAF	\$0.1066	\$0.1066	\$0.6137	\$0.6137	\$0.6137	\$0.6137	\$0.6137	\$0.6137			
17	RDAF	\$0.0279	\$0.0279	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106			
18	Customer Charge Revenue	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35
19	Distribution Revenue	\$800.30	\$695.41	\$475.08	\$363.01	\$367.01	\$385.12	\$402.84	\$473.17	\$641.04	\$871.04	\$411.04
20	GAF Revenue	\$1,535.98	\$1,334.67	\$406.99	\$310.98	\$87.63	\$91.95	\$96.18	\$112.98	\$783.92	\$1,383.38	\$184.45
21	LDAF Revenue	\$197.94	\$172.00	\$956.24	\$730.67	\$738.71	\$775.18	\$810.83	\$952.38	\$521.39	\$215.44	\$827.34
22	RDAF Revenue	<u>\$51.81</u>	<u>\$45.02</u>	<u>\$16.52</u>	<u>\$12.62</u>	<u>\$12.76</u>	<u>\$13.39</u>	<u>\$14.00</u>	<u>\$16.45</u>	<u>\$35.34</u>	<u>\$56.39</u>	<u>\$14.29</u>
23	Total Bill	\$2,625.38	\$2,286.44	\$1,894.18	\$1,456.64	\$1,245.46	\$1,304.99	\$1,363.21	\$1,594.32	\$2,021.03	\$2,565.60	\$1,476.47
24	Total Bill Variance	(\$217.25)	(\$188.78)	\$296.36	\$226.45	\$228.94	\$240.25	\$251.29	\$295.17	(\$134.21)	(\$524.83)	\$256.41
25	Percent Variance	-7.64%	-7.63%	18.55%	18.41%	22.52%	22.56%	22.60%	22.72%	-6.23%	-16.98%	21.02%
26	LDAF Variance	(\$588.43)	(\$511.31)	\$296.36	\$226.45	\$228.94	\$240.25	\$251.29	\$295.17	(\$192.02)	(\$640.45)	\$256.41
27	Percent Variance	-20.70%	-20.66%	18.55%	18.41%	22.52%	22.56%	22.60%	22.72%	-8.91%	-20.72%	21.02%

LIBERTY UTILITIES, FALL RIVER AND NORTH ATTLEBORO SERVICE AREA

**Monthly Bill Impact for an Average Com. & Ind. -High Annual Use, High Load Customer
G-53**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	27,900	21,480	22,240	23,540	13,880	29,680	29,940	24,440	24,425	24,897	23,953
2	MDQ Volumes	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889			
<u>Rates March 2025 - October 2025</u>												
3	Customer Charge	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50			
4	MDQ Rate	\$3.1311	\$3.1311	\$2.1919	\$2.1919	\$2.1919	\$2.1919	\$2.1919	\$2.1919			
5	GAF	\$0.6273	\$0.6273	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
6	LDAF	\$0.4235	\$0.4235	\$0.4235	\$0.4235	\$0.4235	\$0.4235	\$0.4235	\$0.4235			
7	RDAF	\$0.0279	\$0.0279	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106			
8	Customer Charge Revenue	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50
9	MDQ Revenue	\$5,914.65	\$5,914.65	\$4,140.50	\$4,140.50	\$4,140.50	\$4,140.50	\$4,140.50	\$4,140.50	\$5,027.57	\$5,914.65	\$4,140.50
10	GAF Revenue	\$17,501.67	\$13,474.40	\$5,809.09	\$6,148.65	\$1,010.46	\$2,160.70	\$2,179.63	\$1,779.23	\$9,399.49	\$15,617.68	\$3,181.29
11	LDAF Revenue	\$11,815.65	\$9,096.78	\$9,418.64	\$9,969.19	\$5,878.18	\$12,569.48	\$12,679.59	\$10,350.34	\$10,343.99	\$10,543.74	\$10,144.24
11	RDAF Revenue	<u>\$778.41</u>	<u>\$599.29</u>	<u>\$235.74</u>	<u>\$249.52</u>	<u>\$147.13</u>	<u>\$314.61</u>	<u>\$317.36</u>	<u>\$259.06</u>	<u>\$474.26</u>	<u>\$694.62</u>	<u>\$253.91</u>
12	Total Bill	\$36,928.88	\$30,003.62	\$20,522.47	\$21,426.36	\$12,094.77	\$20,103.79	\$20,235.59	\$17,447.64	\$26,163.81	\$33,689.18	\$18,638.44
<u>Proposed Rates March 2025 - October 2025</u>												
13	Customer Charge	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50			
14	MDQ Rate	\$3.1311	\$3.1311	\$2.1919	\$2.1919	\$2.1919	\$2.1919	\$2.1919	\$2.1919			
15	GAF	\$0.8272	\$0.8272	\$0.2612	\$0.2612	\$0.0728	\$0.0728	\$0.0728	\$0.0728			
16	LDAF	\$0.1066	\$0.1066	\$0.6137	\$0.6137	\$0.6137	\$0.6137	\$0.6137	\$0.6137			
17	RDAF	\$0.0279	\$0.0279	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106			
18	Customer Charge Revenue	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50	\$918.50
19	MDQ Revenue	\$5,914.65	\$5,914.65	\$4,140.50	\$4,140.50	\$4,140.50	\$4,140.50	\$4,140.50	\$4,140.50	\$5,027.57	\$5,914.65	\$4,140.50
20	GAF Revenue	\$23,078.88	\$17,768.26	\$5,809.09	\$6,148.65	\$1,010.46	\$2,160.70	\$2,179.63	\$1,779.23	\$10,222.08	\$17,262.86	\$3,181.29
21	LDAF Revenue	\$2,974.14	\$2,289.77	\$13,648.69	\$14,446.50	\$8,518.16	\$18,214.62	\$18,374.18	\$14,998.83	\$8,677.07	\$2,653.98	\$14,700.16
21	RDAF Revenue	<u>\$778.41</u>	<u>\$599.29</u>	<u>\$235.74</u>	<u>\$249.52</u>	<u>\$147.13</u>	<u>\$314.61</u>	<u>\$317.36</u>	<u>\$259.06</u>	<u>\$474.26</u>	<u>\$694.62</u>	<u>\$253.91</u>
22	Total Bill	\$33,664.58	\$27,490.46	\$24,752.52	\$25,903.67	\$14,734.75	\$25,748.93	\$25,930.17	\$22,096.12	\$25,319.48	\$27,444.61	\$23,194.36
23	Total Bill Variance	(\$3,264.30)	(\$2,513.16)	\$4,230.05	\$4,477.31	\$2,639.98	\$5,645.14	\$5,694.59	\$4,648.49	(\$844.33)	(\$6,244.58)	\$4,555.92
24	Percent Variance	-8.84%	-8.38%	20.61%	20.90%	21.83%	28.08%	28.14%	26.64%	-3.23%	-18.54%	24.44%
25	LDAF Variance	(\$8,841.51)	(\$6,807.01)	\$4,230.05	\$4,477.31	\$2,639.98	\$5,645.14	\$5,694.59	\$4,648.49	(\$1,666.91)	(\$7,889.75)	\$4,555.92
26	Percent Variance	-23.94%	-22.69%	20.61%	20.90%	21.83%	28.08%	28.14%	26.64%	-6.37%	-23.42%	24.44%

LIBERTY UTILITIES, BLACKSTONE SERVICE AREA

**Monthly Bill Impact for an Average Residential Non-Heating Customer
R-1**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	15	13	12	12	13	17	20	23	18	19	16
<u>Rates March 2025 - October 2025</u>												
2	Customer Charge	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38			
3	Distribution Rate	\$0.5231	\$0.5231	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986			
4	GAF	\$0.5390	\$0.5390	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
5	LDAF	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851			
6	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
7	Customer Charge Revenue	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38
8	Distribution Revenue	\$7.70	\$6.60	\$5.98	\$6.03	\$6.63	\$8.35	\$9.84	\$11.69	\$9.09	\$10.10	\$8.09
9	GAF Revenue	\$7.94	\$6.80	\$5.05	\$5.09	\$5.60	\$7.05	\$8.31	\$9.87	\$8.62	\$10.40	\$6.83
10	LDAF Revenue	\$7.15	\$6.12	\$5.82	\$5.87	\$6.45	\$8.13	\$9.57	\$11.37	\$8.61	\$9.36	\$7.87
11	RDAF Revenue	<u>\$0.56</u>	<u>\$0.48</u>	<u>\$0.47</u>	<u>\$0.47</u>	<u>\$0.52</u>	<u>\$0.66</u>	<u>\$0.77</u>	<u>\$0.92</u>	\$0.68	\$0.73	\$0.64
12	Total Bill	\$34.73	\$31.39	\$28.70	\$28.84	\$30.57	\$35.57	\$39.88	\$45.23	\$38.39	\$41.97	\$34.80
<u>Proposed Rates March 2025 - October 2025</u>												
13	Customer Charge	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38			
14	Distribution Rate	\$0.5231	\$0.5231	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986			
15	GAF	\$0.7579	\$0.7579	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
16	LDAF	\$0.1314	\$0.1314	\$0.5902	\$0.5902	\$0.5902	\$0.5902	\$0.5902	\$0.5902			
17	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
18	Customer Charge Revenue	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38
19	Distribution Revenue	\$7.70	\$6.60	\$5.98	\$6.03	\$6.63	\$8.35	\$9.84	\$11.69	\$9.09	\$10.10	\$8.09
20	GAF Revenue	\$11.16	\$9.57	\$5.05	\$5.09	\$5.60	\$7.05	\$8.31	\$9.87	\$9.11	\$11.40	\$6.83
21	LDAF Revenue	\$1.94	\$1.66	\$7.08	\$7.14	\$7.84	\$9.89	\$11.65	\$13.84	\$6.05	\$2.54	\$9.57
22	RDAF Revenue	<u>\$0.56</u>	<u>\$0.48</u>	<u>\$0.47</u>	<u>\$0.47</u>	<u>\$0.52</u>	<u>\$0.66</u>	<u>\$0.77</u>	<u>\$0.92</u>	\$0.68	\$0.73	\$0.64
23	Total Bill	\$32.74	\$29.69	\$29.97	\$30.11	\$31.97	\$37.33	\$41.95	\$47.70	\$36.32	\$36.14	\$36.50
24	Total Bill Variance	(\$1.99)	(\$1.70)	\$1.26	\$1.27	\$1.40	\$1.76	\$2.07	\$2.46	(\$2.06)	(\$5.83)	\$1.70
25	Percent Variance	-5.72%	-5.42%	4.39%	4.41%	4.57%	4.95%	5.20%	5.45%	-5.37%	-13.89%	4.90%
26	LDAF Variance	(\$5.21)	(\$4.46)	\$1.26	\$1.27	\$1.40	\$1.76	\$2.07	\$2.46	(\$2.56)	(\$6.83)	\$1.70
27	Percent Variance	-15.00%	-14.22%	4.39%	4.41%	4.57%	4.95%	5.20%	5.45%	-6.67%	-16.26%	4.90%

LIBERTY UTILITIES, BLACKSTONE SERVICE AREA

**Monthly Bill Impact for an Average Residential Non-Heating Customer (Annual Use Less Than 75 Therms)
R-1B**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	15	13	12	12	13	17	20	23	18	19	16
<u>Rates March 2025 - October 2025</u>												
2	Customer Charge	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75			
3	Distribution Rate	\$0.5231	\$0.5231	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986			
4	GAF	\$0.5390	\$0.5390	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
5	LDAF	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851			
6	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
7	Customer Charge Revenue	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75
8	Distribution Revenue	\$7.70	\$6.60	\$5.98	\$6.03	\$6.63	\$8.35	\$9.84	\$11.69	\$9.09	\$10.10	\$8.09
9	GAF Revenue	\$7.94	\$6.80	\$5.05	\$5.09	\$5.60	\$7.05	\$8.31	\$9.87	\$8.62	\$10.40	\$6.83
10	LDAF Revenue	\$7.15	\$6.12	\$5.82	\$5.87	\$6.45	\$8.13	\$9.57	\$11.37	\$8.61	\$9.36	\$7.87
11	RDAF Revenue	<u>\$0.56</u>	<u>\$0.48</u>	<u>\$0.47</u>	<u>\$0.47</u>	<u>\$0.52</u>	<u>\$0.66</u>	<u>\$0.77</u>	<u>\$0.92</u>	\$0.68	\$0.73	\$0.64
12	Total Bill	\$33.10	\$29.76	\$27.07	\$27.21	\$28.94	\$33.94	\$38.25	\$43.60	\$36.76	\$40.34	\$33.17
<u>Proposed Rates March 2025 - October 2025</u>												
13	Customer Charge	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75			
14	Distribution Rate	\$0.5231	\$0.5231	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986			
15	GAF	\$0.7579	\$0.7579	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
16	LDAF	\$0.1314	\$0.1314	\$0.5902	\$0.5902	\$0.5902	\$0.5902	\$0.5902	\$0.5902			
17	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
18	Customer Charge Revenue	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75	\$9.75
19	Distribution Revenue	\$7.70	\$6.60	\$5.98	\$6.03	\$6.63	\$8.35	\$9.84	\$11.69	\$9.09	\$10.10	\$8.09
20	GAF Revenue	\$11.16	\$9.57	\$5.05	\$5.09	\$5.60	\$7.05	\$8.31	\$9.87	\$9.11	\$11.40	\$6.83
21	LDAF Revenue	\$1.94	\$1.66	\$7.08	\$7.14	\$7.84	\$9.89	\$11.65	\$13.84	\$6.05	\$2.54	\$9.57
22	RDAF Revenue	<u>\$0.56</u>	<u>\$0.48</u>	<u>\$0.47</u>	<u>\$0.47</u>	<u>\$0.52</u>	<u>\$0.66</u>	<u>\$0.77</u>	<u>\$0.92</u>	\$0.68	\$0.73	\$0.64
23	Total Bill	\$31.11	\$28.06	\$28.34	\$28.48	\$30.34	\$35.70	\$40.32	\$46.07	\$34.69	\$34.51	\$34.87
24	Total Bill Variance	(\$1.99)	(\$1.70)	\$1.26	\$1.27	\$1.40	\$1.76	\$2.07	\$2.46	(\$2.06)	(\$5.83)	\$1.70
25	Percent Variance	-6.00%	-5.72%	4.66%	4.67%	4.83%	5.19%	5.42%	5.65%	-5.61%	-14.45%	5.14%
26	LDAF Variance	(\$5.21)	(\$4.46)	\$1.26	\$1.27	\$1.40	\$1.76	\$2.07	\$2.46	(\$2.56)	(\$6.83)	\$1.70
27	Percent Variance	-15.74%	-15.00%	4.66%	4.67%	4.83%	5.19%	5.42%	5.65%	-6.97%	-16.92%	5.14%

LIBERTY UTILITIES, BLACKSTONE SERVICE AREA

**Monthly Bill Impact for an Average Residential Low Income Non-Heating Customer
R-2**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	22	23	24	25	25	28	34	40	29	28	29
<u>Rates March 2025 - October 2025</u>												
2	Customer Charge	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38			
3	Distribution Rate	\$0.5231	\$0.5231	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986			
4	GAF	\$0.5390	\$0.5390	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
5	LDAF	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851			
6	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
7	Customer Charge Revenue	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38
8	Distribution Revenue	\$11.64	\$12.13	\$12.08	\$12.56	\$12.58	\$13.93	\$16.85	\$19.87	\$14.75	\$14.85	\$14.65
9	GAF Revenue	\$11.99	\$12.50	\$10.20	\$10.61	\$10.62	\$11.76	\$14.22	\$16.78	\$13.83	\$15.30	\$12.37
10	LDAF Revenue	\$10.80	\$11.25	\$11.76	\$12.22	\$12.24	\$13.56	\$16.39	\$19.33	\$14.01	\$13.77	\$14.25
10	RDAF Revenue	<u>\$0.85</u>	<u>\$0.88</u>	<u>\$0.95</u>	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$1.10</u>	<u>\$1.32</u>	<u>\$1.56</u>	<u>\$1.11</u>	<u>\$1.08</u>	<u>\$1.15</u>
11	Total Bill	\$46.66	\$48.14	\$46.38	\$47.77	\$47.81	\$51.73	\$60.16	\$68.93	\$55.08	\$56.37	\$53.80
12	Low Income Discount Adjustment (25%)	<u>(\$11.66)</u>	<u>(\$12.03)</u>	<u>(\$11.59)</u>	<u>(\$11.94)</u>	<u>(\$11.95)</u>	<u>(\$12.93)</u>	<u>(\$15.04)</u>	<u>(\$17.23)</u>	<u>(\$13.77)</u>	<u>(\$14.09)</u>	<u>(\$13.45)</u>
13	Adjusted Total Bill	\$34.99	\$36.10	\$34.78	\$35.83	\$35.86	\$38.80	\$45.12	\$51.70	\$703.04	\$42.28	\$40.35
<u>Proposed Rates March 2025 - October 2025</u>												
14	Customer Charge	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38			
15	Distribution Rate	\$0.5231	\$0.5231	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986	\$0.4986			
16	GAF	\$0.7579	\$0.7579	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
17	LDAF	\$0.1314	\$0.1314	\$0.5902	\$0.5902	\$0.5902	\$0.5902	\$0.5902	\$0.5902			
18	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
19	Customer Charge Revenue	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38	\$11.38
20	Distribution Revenue	\$11.64	\$12.13	\$12.08	\$12.56	\$12.58	\$13.93	\$16.85	\$19.87	\$14.75	\$14.85	\$14.65
21	GAF Revenue	\$16.87	\$17.57	\$10.20	\$10.61	\$10.62	\$11.76	\$14.22	\$16.78	\$14.66	\$16.96	\$12.37
22	LDAF Revenue	\$2.92	\$3.05	\$14.30	\$14.87	\$14.89	\$16.49	\$19.94	\$23.52	\$10.53	\$3.73	\$17.34
22	RDAF Revenue	<u>\$0.85</u>	<u>\$0.88</u>	<u>\$0.95</u>	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$1.10</u>	<u>\$1.32</u>	<u>\$1.56</u>	<u>\$1.11</u>	<u>\$1.08</u>	<u>\$1.15</u>
23	Total Bill	\$43.66	\$45.01	\$48.92	\$50.42	\$50.47	\$54.67	\$63.71	\$73.12	\$52.44	\$47.99	\$56.88
24	Low Income Discount Adjustment (25%)	<u>(\$10.91)</u>	<u>(\$11.25)</u>	<u>(\$12.23)</u>	<u>(\$12.60)</u>	<u>(\$12.62)</u>	<u>(\$13.67)</u>	<u>(\$15.93)</u>	<u>(\$18.28)</u>	<u>(\$13.11)</u>	<u>(\$12.00)</u>	<u>(\$14.22)</u>
25	Adjusted Total Bill	\$32.74	\$33.76	\$36.69	\$37.81	\$37.85	\$41.00	\$47.78	\$54.84	\$691.20	\$35.99	\$42.66
26	Total Bill Variance	(\$2.25)	(\$2.34)	\$1.91	\$1.99	\$1.99	\$2.20	\$2.66	\$3.14	(\$11.84)	(\$6.29)	\$2.32
27	Percent Variance	-6.43%	-6.49%	5.49%	5.54%	5.55%	5.68%	5.90%	6.08%	-1.68%	-14.87%	5.74%
28	LDAF Variance	(\$5.90)	(\$6.15)	\$1.91	\$1.99	\$1.99	\$2.20	\$2.66	\$3.14	(\$2.61)	(\$7.53)	\$2.32
29	Percent Variance	-16.87%	-17.04%	5.49%	5.54%	5.55%	5.68%	5.90%	6.08%	-0.37%	-17.81%	5.74%

LIBERTY UTILITIES, BLACKSTONE SERVICE AREA

**Monthly Bill Impact for an Average Residential Heating Customer
R-3**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	116	71	36	20	17	18	18	42	71	117	25
<u>Rates March 2025 - October 2025</u>												
2	Customer Charge	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80			
3	Distribution Rate	\$0.4561	\$0.4561	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393			
4	GAF	\$0.5390	\$0.5390	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
5	LDAF	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851			
6	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
7	Customer Charge Revenue	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80
8	Distribution Revenue	\$52.88	\$32.23	\$12.21	\$6.84	\$5.68	\$5.97	\$6.23	\$14.20	\$31.04	\$53.55	\$8.52
9	GAF Revenue	\$62.49	\$38.09	\$15.16	\$8.49	\$7.05	\$7.41	\$7.73	\$17.62	\$36.93	\$63.29	\$10.58
10	LDAF Revenue	\$56.24	\$34.28	\$17.46	\$9.78	\$8.12	\$8.54	\$8.91	\$20.31	\$34.57	\$56.96	\$12.19
11	RDAF Revenue	<u>\$4.41</u>	<u>\$2.69</u>	<u>\$1.41</u>	<u>\$0.79</u>	<u>\$0.66</u>	<u>\$0.69</u>	<u>\$0.72</u>	<u>\$1.64</u>	<u>\$2.72</u>	<u>\$4.46</u>	<u>\$0.98</u>
12	Total Bill	\$187.82	\$119.10	\$58.05	\$37.70	\$33.31	\$34.41	\$35.38	\$65.58	\$117.06	\$190.06	\$44.07
<u>Proposed Rates March 2025 - October 2025</u>												
13	Customer Charge	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80			
14	Distribution Rate	\$0.4561	\$0.4561	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393			
15	GAF	\$0.7579	\$0.7579	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
16	LDAF	\$0.1314	\$0.1314	\$0.5902	\$0.5902	\$0.5902	\$0.5902	\$0.5902	\$0.5902			
17	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
18	Customer Charge Revenue	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80
19	Distribution Revenue	\$52.88	\$32.23	\$12.21	\$6.84	\$5.68	\$5.97	\$6.23	\$14.20	\$31.04	\$53.55	\$8.52
20	GAF Revenue	\$87.87	\$53.56	\$15.16	\$8.49	\$7.05	\$7.41	\$7.73	\$17.62	\$40.34	\$70.09	\$10.58
21	LDAF Revenue	\$15.23	\$9.29	\$21.25	\$11.90	\$9.88	\$10.39	\$10.84	\$24.71	\$15.13	\$15.43	\$14.83
22	RDAF Revenue	<u>\$4.41</u>	<u>\$2.69</u>	<u>\$1.41</u>	<u>\$0.79</u>	<u>\$0.66</u>	<u>\$0.69</u>	<u>\$0.72</u>	<u>\$1.64</u>	<u>\$2.72</u>	<u>\$4.46</u>	<u>\$0.98</u>
23	Total Bill	\$172.19	\$109.57	\$61.83	\$39.82	\$35.06	\$36.26	\$37.31	\$69.98	\$101.02	\$155.34	\$46.71
24	Total Bill Variance	(\$15.63)	(\$9.53)	\$3.78	\$2.12	\$1.76	\$1.85	\$1.93	\$4.40	(\$16.04)	(\$34.72)	\$2.64
25	Percent Variance	-8.32%	-8.00%	6.52%	5.62%	5.28%	5.38%	5.45%	6.71%	-13.70%	-18.27%	5.99%
26	LDAF Variance	(\$41.01)	(\$25.00)	\$3.78	\$2.12	\$1.76	\$1.85	\$1.93	\$4.40	(\$19.44)	(\$41.53)	\$2.64
27	Percent Variance	-21.83%	-20.99%	6.52%	5.62%	5.28%	5.38%	5.45%	6.71%	-16.61%	-21.85%	5.99%

LIBERTY UTILITIES, BLACKSTONE SERVICE AREA

**Monthly Bill Impact for an Average Residential Low Income Heating Customer
R-4**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	115	70	35	20	17	17	18	41	70	116	25
<u>Rates March 2025 - October 2025</u>												
2	Customer Charge	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80			
3	Distribution Rate	\$0.4561	\$0.4561	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393			
4	GAF	\$0.5390	\$0.5390	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
5	LDAF	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851	\$0.4851			
6	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
7	Customer Charge Revenue	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80
8	Distribution Revenue	\$52.23	\$31.90	\$12.03	\$6.72	\$5.60	\$5.86	\$6.13	\$13.97	\$30.64	\$52.90	\$8.39
9	GAF Revenue	\$61.73	\$37.70	\$14.93	\$8.34	\$6.95	\$7.27	\$7.61	\$17.33	\$36.46	\$62.51	\$10.41
10	LDAF Revenue	\$55.55	\$33.93	\$17.21	\$9.61	\$8.01	\$8.38	\$8.76	\$19.97	\$34.13	\$56.26	\$11.99
11	RDAF Revenue	<u>\$4.35</u>	<u>\$2.66</u>	<u>\$1.39</u>	<u>\$0.78</u>	<u>\$0.65</u>	<u>\$0.68</u>	<u>\$0.71</u>	<u>\$1.61</u>	<u>\$2.69</u>	<u>\$4.41</u>	<u>\$0.97</u>
12	Total Bill	\$185.66	\$117.98	\$57.36	\$37.24	\$33.01	\$33.99	\$35.01	\$64.69	\$115.72	\$187.88	\$43.55
13	Low Income Discount Adjustment (25%)	<u>(\$46.42)</u>	<u>(\$29.50)</u>	<u>(\$14.34)</u>	<u>(\$9.31)</u>	<u>(\$8.25)</u>	<u>(\$8.50)</u>	<u>(\$8.75)</u>	<u>(\$16.17)</u>	<u>(\$28.93)</u>	<u>(\$46.97)</u>	<u>(\$10.89)</u>
14	Adjusted Total Bill	\$139.25	\$88.49	\$43.02	\$27.93	\$24.76	\$25.49	\$26.26	\$48.51	\$1,194.40	\$140.91	\$32.66
<u>Proposed Rates March 2025 - October 2025</u>												
15	Customer Charge	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80			
16	Distribution Rate	\$0.4561	\$0.4561	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393	\$0.3393			
17	GAF	\$0.7579	\$0.7579	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
18	LDAF	\$0.1314	\$0.1314	\$0.5902	\$0.5902	\$0.5902	\$0.5902	\$0.5902	\$0.5902			
19	RDAF	\$0.0380	\$0.0380	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392	\$0.0392			
20	Customer Charge Revenue	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80	\$11.80
21	Distribution Revenue	\$52.23	\$31.90	\$12.03	\$6.72	\$5.60	\$5.86	\$6.13	\$13.97	\$30.64	\$52.90	\$8.39
22	GAF Revenue	\$86.79	\$53.01	\$14.93	\$8.34	\$6.95	\$7.27	\$7.61	\$17.33	\$39.82	\$69.24	\$10.41
23	LDAF Revenue	\$15.05	\$9.19	\$20.93	\$11.69	\$9.75	\$10.19	\$10.66	\$24.30	\$14.91	\$15.24	\$14.59
23	RDAF Revenue	<u>\$4.35</u>	<u>\$2.66</u>	<u>\$1.39</u>	<u>\$0.78</u>	<u>\$0.65</u>	<u>\$0.68</u>	<u>\$0.71</u>	<u>\$1.61</u>	<u>\$2.69</u>	<u>\$4.41</u>	<u>\$0.97</u>
24	Total Bill	\$170.23	\$108.55	\$61.09	\$39.33	\$34.75	\$35.80	\$36.91	\$69.01	\$99.87	\$153.59	\$46.15
25	Low Income Discount Adjustment (25%)	<u>(\$42.56)</u>	<u>(\$27.14)</u>	<u>(\$15.27)</u>	<u>(\$9.83)</u>	<u>(\$8.69)</u>	<u>(\$8.95)</u>	<u>(\$9.23)</u>	<u>(\$17.25)</u>	<u>(\$24.97)</u>	<u>(\$38.40)</u>	<u>(\$11.54)</u>
26	Adjusted Total Bill	\$127.67	\$81.41	\$45.82	\$29.49	\$26.06	\$26.85	\$27.68	\$51.76	\$1,060.67	\$115.19	\$34.61
27	Total Bill Variance	(\$11.58)	(\$7.07)	\$2.80	\$1.56	\$1.30	\$1.36	\$1.42	\$3.25	(\$133.74)	(\$25.72)	\$1.95
28	Percent Variance	-8.31%	-7.99%	6.50%	5.59%	5.26%	5.34%	5.42%	6.69%	-11.20%	-18.25%	5.96%
29	LDAF Variance	(\$30.38)	(\$18.55)	\$2.80	\$1.56	\$1.30	\$1.36	\$1.42	\$3.25	(\$14.41)	(\$30.77)	\$1.95
30	Percent Variance	-21.82%	-20.97%	6.50%	5.59%	5.26%	5.34%	5.42%	6.69%	-1.21%	-21.83%	5.96%

LIBERTY UTILITIES, BLACKSTONE SERVICE AREA

**Monthly Bill Impact for an Average Com. & Ind. - Low Annual Use, Low Load Customer
G-41**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	467	304	150	89	68	73	91	192	291	471	111
	<u>Rates March 2025 - October 2025</u>											
2	Customer Charge	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23			
3	Distribution Rate	\$0.4626	\$0.4626	\$0.2784	\$0.2784	\$0.2784	\$0.2784	\$0.2784	\$0.2784			
4	GAF	\$0.5390	\$0.5390	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
5	LDAF	\$0.2769	\$0.2769	\$0.2769	\$0.2769	\$0.2769	\$0.2769	\$0.2769	\$0.2769			
6	RDAF	\$0.0291	\$0.0291	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437			
7	Customer Charge Revenue	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23
8	Distribution Revenue	\$215.90	\$140.68	\$41.80	\$24.65	\$18.89	\$20.40	\$25.43	\$53.57	\$124.32	\$217.85	\$30.79
9	GAF Revenue	\$251.55	\$163.91	\$63.21	\$37.28	\$28.57	\$30.84	\$38.46	\$81.01	\$150.20	\$253.83	\$46.56
10	LDAF Revenue	\$129.23	\$84.20	\$41.57	\$24.52	\$18.79	\$20.29	\$25.29	\$53.28	\$80.51	\$130.40	\$30.62
11	RDAF Revenue	<u>\$13.58</u>	<u>\$8.85</u>	<u>\$6.56</u>	<u>\$3.87</u>	<u>\$2.97</u>	<u>\$3.20</u>	<u>\$3.99</u>	<u>\$8.41</u>	<u>\$9.27</u>	<u>\$13.70</u>	<u>\$4.83</u>
12	Total Bill	\$636.49	\$423.87	\$179.37	\$116.55	\$95.45	\$100.96	\$119.40	\$222.50	\$390.53	\$642.02	\$139.04
	<u>Proposed Rates March 2025 - October 2025</u>											
13	Customer Charge	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23			
14	Distribution Rate	\$0.4626	\$0.4626	\$0.2784	\$0.2784	\$0.2784	\$0.2784	\$0.2784	\$0.2784			
15	GAF	\$0.7579	\$0.7579	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
16	LDAF	(\$0.0397)	(\$0.0397)	\$0.4674	\$0.4674	\$0.4674	\$0.4674	\$0.4674	\$0.4674			
17	RDAF	\$0.0291	\$0.0291	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437			
18	Customer Charge Revenue	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23
19	Distribution Revenue	\$215.90	\$140.68	\$41.80	\$24.65	\$18.89	\$20.40	\$25.43	\$53.57	\$124.32	\$217.85	\$30.79
20	GAF Revenue	\$353.71	\$230.48	\$63.21	\$37.28	\$28.57	\$30.84	\$38.46	\$81.01	\$164.26	\$281.95	\$46.56
21	LDAF Revenue	(\$18.53)	(\$12.07)	\$70.17	\$41.39	\$31.72	\$34.24	\$42.69	\$89.94	\$16.50	(\$18.70)	\$51.69
21	RDAF Revenue	<u>\$13.58</u>	<u>\$8.85</u>	<u>\$6.56</u>	<u>\$3.87</u>	<u>\$2.97</u>	<u>\$3.20</u>	<u>\$3.99</u>	<u>\$8.41</u>	<u>\$9.27</u>	<u>\$13.70</u>	<u>\$4.83</u>
22	Total Bill	\$590.89	\$394.16	\$207.97	\$133.42	\$108.38	\$114.91	\$136.80	\$259.16	\$340.58	\$521.05	\$160.11
23	Total Bill Variance	(\$45.60)	(\$29.71)	\$28.60	\$16.87	\$12.93	\$13.96	\$17.40	\$36.66	(\$49.95)	(\$120.98)	\$21.07
24	Percent Variance	-7.16%	-7.01%	15.95%	14.47%	13.54%	13.82%	14.57%	16.47%	-12.79%	-18.84%	15.15%
25	LDAF Variance	(\$147.76)	(\$96.28)	\$28.60	\$16.87	\$12.93	\$13.96	\$17.40	\$36.66	(\$64.01)	(\$149.10)	\$21.07
26	Percent Variance	-23.21%	-22.71%	15.95%	14.47%	13.54%	13.82%	14.57%	16.47%	-16.39%	-23.22%	15.15%

LIBERTY UTILITIES, BLACKSTONE SERVICE AREA

**Monthly Bill Impact for an Average Com. & Ind. - Low Annual Use, Low Load Customer (Annual Use Less Than 700 Therms)
G-41B**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	467	304	150	89	68	73	91	192	291	471	111
	<u>Rates March 2025 - October 2025</u>											
2	Customer Charge	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00			
3	Distribution Rate	\$0.4626	\$0.4626	\$0.2784	\$0.2784	\$0.2784	\$0.2784	\$0.2784	\$0.2784			
4	GAF	\$0.5390	\$0.5390	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
5	LDAF	\$0.2769	\$0.2769	\$0.2769	\$0.2769	\$0.2769	\$0.2769	\$0.2769	\$0.2769			
6	RDAF	\$0.0291	\$0.0291	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437			
7	Customer Charge Revenue	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00
8	Distribution Revenue	\$215.90	\$140.68	\$41.80	\$24.65	\$18.89	\$20.40	\$25.43	\$53.57	\$124.32	\$217.85	\$30.79
9	GAF Revenue	\$251.55	\$163.91	\$63.21	\$37.28	\$28.57	\$30.84	\$38.46	\$81.01	\$150.20	\$253.83	\$46.56
10	LDAF Revenue	\$129.23	\$84.20	\$41.57	\$24.52	\$18.79	\$20.29	\$25.29	\$53.28	\$80.51	\$130.40	\$30.62
11	RDAF Revenue	<u>\$13.58</u>	<u>\$8.85</u>	<u>\$6.56</u>	<u>\$3.87</u>	<u>\$2.97</u>	<u>\$3.20</u>	<u>\$3.99</u>	<u>\$8.41</u>	<u>\$9.27</u>	<u>\$13.70</u>	<u>\$4.83</u>
12	Total Bill	\$623.26	\$410.64	\$166.14	\$103.32	\$82.22	\$87.73	\$106.17	\$209.27	\$377.30	\$628.79	\$125.81
	<u>Proposed Rates March 2025 - October 2025</u>											
13	Customer Charge	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00			
14	Distribution Rate	\$0.4626	\$0.4626	\$0.2784	\$0.2784	\$0.2784	\$0.2784	\$0.2784	\$0.2784			
15	GAF	\$0.7579	\$0.7579	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
16	LDAF	(\$0.0397)	(\$0.0397)	\$0.4674	\$0.4674	\$0.4674	\$0.4674	\$0.4674	\$0.4674			
17	RDAF	\$0.0291	\$0.0291	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437			
18	Customer Charge Revenue	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00
19	Distribution Revenue	\$215.90	\$140.68	\$41.80	\$24.65	\$18.89	\$20.40	\$25.43	\$53.57	\$124.32	\$217.85	\$30.79
20	GAF Revenue	\$353.71	\$230.48	\$63.21	\$37.28	\$28.57	\$30.84	\$38.46	\$81.01	\$164.26	\$281.95	\$46.56
21	LDAF Revenue	(\$18.53)	(\$12.07)	\$70.17	\$41.39	\$31.72	\$34.24	\$42.69	\$89.94	\$16.50	(\$18.70)	\$51.69
21	RDAF Revenue	<u>\$13.58</u>	<u>\$8.85</u>	<u>\$6.56</u>	<u>\$3.87</u>	<u>\$2.97</u>	<u>\$3.20</u>	<u>\$3.99</u>	<u>\$8.41</u>	<u>\$9.27</u>	<u>\$13.70</u>	<u>\$4.83</u>
22	Total Bill	\$577.66	\$380.93	\$194.74	\$120.19	\$95.15	\$101.68	\$123.57	\$245.93	\$327.35	\$507.82	\$146.88
23	Total Bill Variance	(\$45.60)	(\$29.71)	\$28.60	\$16.87	\$12.93	\$13.96	\$17.40	\$36.66	(\$49.95)	(\$120.98)	\$21.07
24	Percent Variance	-7.32%	-7.24%	17.22%	16.33%	15.72%	15.91%	16.39%	17.52%	-13.24%	-19.24%	16.75%
25	LDAF Variance	(\$147.76)	(\$96.28)	\$28.60	\$16.87	\$12.93	\$13.96	\$17.40	\$36.66	(\$64.01)	(\$149.10)	\$21.07
26	Percent Variance	-23.71%	-23.45%	17.22%	16.33%	15.72%	15.91%	16.39%	17.52%	-16.97%	-23.71%	16.75%

LIBERTY UTILITIES, BLACKSTONE SERVICE AREA

**Monthly Bill Impact for an Average Com. & Ind. - Medium Annual Use, Low Load Customer
G-42**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	467	304	150	89	68	73	91	192	291	471	111
	<u>Rates March 2025 - October 2025</u>											
2	Customer Charge	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35			
3	Distribution Rate	\$0.4355	\$0.4355	\$0.2911	\$0.2911	\$0.2911	\$0.2911	\$0.2911	\$0.2911			
4	GAF	\$0.5390	\$0.5390	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
5	LDAF	\$0.2769	\$0.2769	\$0.2769	\$0.2769	\$0.2769	\$0.2769	\$0.2769	\$0.2769			
6	RDAF	\$0.0291	\$0.0291	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437			
7	Customer Charge Revenue	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35
8	Distribution Revenue	\$203.25	\$132.44	\$43.70	\$25.78	\$19.76	\$21.33	\$26.59	\$56.01	\$118.64	\$205.09	\$32.19
9	GAF Revenue	\$251.55	\$163.91	\$63.21	\$37.28	\$28.57	\$30.84	\$38.46	\$81.01	\$150.20	\$253.83	\$46.56
10	LDAF Revenue	\$129.23	\$84.20	\$41.57	\$24.52	\$18.79	\$20.29	\$25.29	\$53.28	\$80.51	\$130.40	\$30.62
11	RDAF Revenue	<u>\$13.58</u>	<u>\$8.85</u>	<u>\$6.56</u>	<u>\$3.87</u>	<u>\$2.97</u>	<u>\$3.20</u>	<u>\$3.99</u>	<u>\$8.41</u>	<u>\$9.27</u>	<u>\$13.70</u>	<u>\$4.83</u>
12	Total Bill	\$636.96	\$428.75	\$194.39	\$130.80	\$109.43	\$115.01	\$133.68	\$238.06	\$397.97	\$642.38	\$153.56
	<u>Proposed Rates March 2025 - October 2025</u>											
13	Customer Charge	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35			
14	Distribution Rate	\$0.4355	\$0.4355	\$0.2911	\$0.2911	\$0.2911	\$0.2911	\$0.2911	\$0.2911			
15	GAF	\$0.7579	\$0.7579	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
16	LDAF	(\$0.0397)	(\$0.0397)	\$0.4674	\$0.4674	\$0.4674	\$0.4674	\$0.4674	\$0.4674			
17	RDAF	\$0.0291	\$0.0291	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437	\$0.0437			
18	Customer Charge Revenue	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35
19	Distribution Revenue	\$203.25	\$132.44	\$43.70	\$25.78	\$19.76	\$21.33	\$26.59	\$56.01	\$118.64	\$205.09	\$32.19
20	GAF Revenue	\$353.71	\$230.48	\$63.21	\$37.28	\$28.57	\$30.84	\$38.46	\$81.01	\$164.26	\$281.95	\$46.56
21	LDAF Revenue	(\$18.53)	(\$12.07)	\$70.17	\$41.39	\$31.72	\$34.24	\$42.69	\$89.94	\$16.50	(\$18.70)	\$51.69
22	RDAF Revenue	<u>\$13.58</u>	<u>\$8.85</u>	<u>\$6.56</u>	<u>\$3.87</u>	<u>\$2.97</u>	<u>\$3.20</u>	<u>\$3.99</u>	<u>\$8.41</u>	<u>\$9.27</u>	<u>\$13.70</u>	<u>\$4.83</u>
23	Total Bill	\$591.36	\$399.04	\$222.99	\$147.66	\$122.36	\$128.96	\$151.08	\$274.72	\$348.02	\$521.40	\$174.63
24	Total Bill Variance	(\$45.60)	(\$29.71)	\$28.60	\$16.87	\$12.93	\$13.96	\$17.40	\$36.66	(\$49.95)	(\$120.98)	\$21.07
25	Percent Variance	-7.16%	-6.93%	14.71%	12.90%	11.81%	12.14%	13.02%	15.40%	-12.55%	-18.83%	13.72%
26	LDAF Variance	(\$147.76)	(\$96.28)	\$28.60	\$16.87	\$12.93	\$13.96	\$17.40	\$36.66	(\$64.01)	(\$149.10)	\$21.07
27	Percent Variance	-23.20%	-22.46%	14.71%	12.90%	11.81%	12.14%	13.02%	15.40%	-16.09%	-23.21%	13.72%

LIBERTY UTILITIES, BLACKSTONE SERVICE AREA

**Monthly Bill Impact for an Average Com. & Ind. - Low Annual Use, High Load Customer
G-51**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	467	304	150	89	68	73	91	192	291	471	111
<u>Rates March 2025 - October 2025</u>												
2	Customer Charge	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23			
3	Distribution Rate	\$0.3902	\$0.3902	\$0.2565	\$0.2565	\$0.2565	\$0.2565	\$0.2565	\$0.2565			
4	GAF	\$0.5390	\$0.5390	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
5	LDAF	\$0.2491	\$0.2491	\$0.2491	\$0.2491	\$0.2491	\$0.2491	\$0.2491	\$0.2491			
6	RDAF	\$0.0279	\$0.0279	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106			
7	Customer Charge Revenue	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23
8	Distribution Revenue	\$182.11	\$118.66	\$38.51	\$22.71	\$17.41	\$18.79	\$23.43	\$49.36	\$106.06	\$183.76	\$28.37
9	GAF Revenue	\$251.55	\$163.91	\$63.21	\$37.28	\$28.57	\$30.84	\$38.46	\$81.01	\$150.20	\$253.83	\$46.56
10	LDAF Revenue	\$116.25	\$75.75	\$37.40	\$22.06	\$16.90	\$18.25	\$22.75	\$47.93	\$72.43	\$117.31	\$27.55
11	RDAF Revenue	<u>\$13.02</u>	<u>\$8.48</u>	<u>\$1.59</u>	<u>\$0.94</u>	<u>\$0.72</u>	<u>\$0.78</u>	<u>\$0.97</u>	<u>\$2.04</u>	<u>\$7.16</u>	<u>\$13.14</u>	<u>\$1.17</u>
12	Total Bill	\$589.16	\$393.03	\$166.94	\$109.22	\$89.83	\$94.89	\$111.84	\$206.57	\$362.08	\$594.27	\$129.88
<u>Proposed Rates March 2025 - October 2025</u>												
13	Customer Charge	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23			
14	Distribution Rate	\$0.3902	\$0.3902	\$0.2565	\$0.2565	\$0.2565	\$0.2565	\$0.2565	\$0.2565			
15	GAF	\$0.7579	\$0.7579	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
16	LDAF	(\$0.0678)	(\$0.0678)	\$0.4393	\$0.4393	\$0.4393	\$0.4393	\$0.4393	\$0.4393			
17	RDAF	\$0.0279	\$0.0279	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106			
18	Customer Charge Revenue	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23	\$26.23
19	Distribution Revenue	\$182.11	\$118.66	\$38.51	\$22.71	\$17.41	\$18.79	\$23.43	\$49.36	\$106.06	\$183.76	\$28.37
20	GAF Revenue	\$353.71	\$230.48	\$63.21	\$37.28	\$28.57	\$30.84	\$38.46	\$81.01	\$164.26	\$281.95	\$46.56
21	LDAF Revenue	(\$31.64)	(\$20.62)	\$65.95	\$38.90	\$29.81	\$32.18	\$40.13	\$84.53	\$8.33	(\$31.93)	\$48.58
22	RDAF Revenue	<u>\$13.02</u>	<u>\$8.48</u>	<u>\$1.59</u>	<u>\$0.94</u>	<u>\$0.72</u>	<u>\$0.78</u>	<u>\$0.97</u>	<u>\$2.04</u>	<u>\$7.16</u>	<u>\$13.14</u>	<u>\$1.17</u>
23	Total Bill	\$543.43	\$363.23	\$195.49	\$126.06	\$102.74	\$108.82	\$129.21	\$243.17	\$312.03	\$473.15	\$150.92
24	Total Bill Variance	(\$45.74)	(\$29.80)	\$28.56	\$16.84	\$12.91	\$13.93	\$17.37	\$36.60	(\$50.04)	(\$121.12)	\$21.04
25	Percent Variance	-7.76%	-7.58%	17.11%	15.42%	14.37%	14.68%	15.53%	17.72%	-13.82%	-20.38%	16.20%
26	LDAF Variance	(\$147.90)	(\$96.37)	\$28.56	\$16.84	\$12.91	\$13.93	\$17.37	\$36.60	(\$64.10)	(\$149.24)	\$21.04
27	Percent Variance	-25.10%	-24.52%	17.11%	15.42%	14.37%	14.68%	15.53%	17.72%	-17.70%	-25.11%	16.20%

LIBERTY UTILITIES, BLACKSTONE SERVICE AREA

**Monthly Bill Impact for an Average Com. & Ind. - Low Annual Use, High Load Customer (Annual Use Less Than 400 Therms)
G-51B**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	467	304	150	89	68	73	91	192	291	471	111
<u>Rates March 2025 - October 2025</u>												
2	Customer Charge	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00			
3	Distribution Rate	\$0.3902	\$0.3902	\$0.2565	\$0.2565	\$0.2565	\$0.2565	\$0.2565	\$0.2565			
4	GAF	\$0.5390	\$0.5390	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
5	LDAF	\$0.2491	\$0.2491	\$0.2491	\$0.2491	\$0.2491	\$0.2491	\$0.2491	\$0.2491			
6	RDAF	\$0.0279	\$0.0279	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106			
7	Customer Charge Revenue	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00
8	Distribution Revenue	\$182.11	\$118.66	\$38.51	\$22.71	\$17.41	\$18.79	\$23.43	\$49.36	\$106.06	\$183.76	\$28.37
9	GAF Revenue	\$251.55	\$163.91	\$63.21	\$37.28	\$28.57	\$30.84	\$38.46	\$81.01	\$150.20	\$253.83	\$46.56
10	LDAF Revenue	\$116.25	\$75.75	\$37.40	\$22.06	\$16.90	\$18.25	\$22.75	\$47.93	\$72.43	\$117.31	\$27.55
11	RDAF Revenue	<u>\$13.02</u>	<u>\$8.48</u>	<u>\$1.59</u>	<u>\$0.94</u>	<u>\$0.72</u>	<u>\$0.78</u>	<u>\$0.97</u>	<u>\$2.04</u>	<u>\$7.16</u>	<u>\$13.14</u>	<u>\$1.17</u>
12	Total Bill	\$575.93	\$379.80	\$153.71	\$95.99	\$76.60	\$81.66	\$98.61	\$193.34	\$348.85	\$581.04	\$116.65
<u>Proposed Rates March 2025 - October 2025</u>												
13	Customer Charge	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00			
14	Distribution Rate	\$0.3902	\$0.3902	\$0.2565	\$0.2565	\$0.2565	\$0.2565	\$0.2565	\$0.2565			
15	GAF	\$0.7579	\$0.7579	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
16	LDAF	(\$0.0678)	(\$0.0678)	\$0.4393	\$0.4393	\$0.4393	\$0.4393	\$0.4393	\$0.4393			
17	RDAF	\$0.0279	\$0.0279	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106			
18	Customer Charge Revenue	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00
19	Distribution Revenue	\$182.11	\$118.66	\$38.51	\$22.71	\$17.41	\$18.79	\$23.43	\$49.36	\$106.06	\$183.76	\$28.37
20	GAF Revenue	\$353.71	\$230.48	\$63.21	\$37.28	\$28.57	\$30.84	\$38.46	\$81.01	\$164.26	\$281.95	\$46.56
21	LDAF Revenue	(\$31.64)	(\$20.62)	\$65.95	\$38.90	\$29.81	\$32.18	\$40.13	\$84.53	\$8.33	(\$31.93)	\$48.58
22	RDAF Revenue	<u>\$13.02</u>	<u>\$8.48</u>	<u>\$1.59</u>	<u>\$0.94</u>	<u>\$0.72</u>	<u>\$0.78</u>	<u>\$0.97</u>	<u>\$2.04</u>	<u>\$7.16</u>	<u>\$13.14</u>	<u>\$1.17</u>
23	Total Bill	\$530.20	\$350.00	\$182.26	\$112.83	\$89.51	\$95.59	\$115.98	\$229.94	\$298.80	\$459.92	\$137.69
24	Total Bill Variance	(\$45.74)	(\$29.80)	\$28.56	\$16.84	\$12.91	\$13.93	\$17.37	\$36.60	(\$50.04)	(\$121.12)	\$21.04
25	Percent Variance	-7.94%	-7.85%	18.58%	17.55%	16.85%	17.06%	17.62%	18.93%	-14.34%	-20.84%	18.03%
26	LDAF Variance	(\$147.90)	(\$96.37)	\$28.56	\$16.84	\$12.91	\$13.93	\$17.37	\$36.60	(\$64.10)	(\$149.24)	\$21.04
27	Percent Variance	-25.68%	-25.37%	18.58%	17.55%	16.85%	17.06%	17.62%	18.93%	-18.38%	-25.68%	18.03%

LIBERTY UTILITIES, BLACKSTONE SERVICE AREA

**Monthly Bill Impact for an Average Com. & Ind. - Medium Annual Use, High Load Customer
G-52**

Line No.	Description	March	April	May	June	July	August	September	October	Average Annual	Average Peak	Average Off-Peak
1	Average Monthly Use Customer - therms	467	304	150	89	68	73	91	192	291	471	111
	<u>Rates March 2025 - October 2025</u>											
2	Customer Charge	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35			
3	Distribution Rate	\$0.4310	\$0.4310	\$0.3049	\$0.3049	\$0.3049	\$0.3049	\$0.3049	\$0.3049			
4	GAF	\$0.5390	\$0.5390	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
5	LDAF	\$0.2491	\$0.2491	\$0.2491	\$0.2491	\$0.2491	\$0.2491	\$0.2491	\$0.2491			
6	RDAF	\$0.0279	\$0.0279	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106			
7	Customer Charge Revenue	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35
8	Distribution Revenue	\$201.15	\$131.07	\$45.78	\$27.00	\$20.69	\$22.34	\$27.85	\$58.67	\$118.35	\$202.97	\$33.72
9	GAF Revenue	\$251.55	\$163.91	\$63.21	\$37.28	\$28.57	\$30.84	\$38.46	\$81.01	\$150.20	\$253.83	\$46.56
10	LDAF Revenue	\$116.25	\$75.75	\$37.40	\$22.06	\$16.90	\$18.25	\$22.75	\$47.93	\$72.43	\$117.31	\$27.55
11	RDAF Revenue	<u>\$13.02</u>	<u>\$8.48</u>	<u>\$1.59</u>	<u>\$0.94</u>	<u>\$0.72</u>	<u>\$0.78</u>	<u>\$0.97</u>	<u>\$2.04</u>	<u>\$7.16</u>	\$13.14	\$1.17
12	Total Bill	\$621.32	\$418.56	\$187.32	\$126.62	\$106.24	\$111.56	\$129.38	\$229.00	\$387.48	\$626.61	\$148.35
	<u>Proposed Rates March 2025 - October 2025</u>											
13	Customer Charge	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35			
14	Distribution Rate	\$0.4310	\$0.4310	\$0.3049	\$0.3049	\$0.3049	\$0.3049	\$0.3049	\$0.3049			
15	GAF	\$0.7579	\$0.7579	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210	\$0.4210			
16	LDAF	(\$0.0678)	(\$0.0678)	\$0.4393	\$0.4393	\$0.4393	\$0.4393	\$0.4393	\$0.4393			
17	RDAF	\$0.0279	\$0.0279	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106			
18	Customer Charge Revenue	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35	\$39.35
19	Distribution Revenue	\$201.15	\$131.07	\$45.78	\$27.00	\$20.69	\$22.34	\$27.85	\$58.67	\$118.35	\$202.97	\$33.72
20	GAF Revenue	\$353.71	\$230.48	\$63.21	\$37.28	\$28.57	\$30.84	\$38.46	\$81.01	\$164.26	\$281.95	\$46.56
21	LDAF Revenue	(\$31.64)	(\$20.62)	\$65.95	\$38.90	\$29.81	\$32.18	\$40.13	\$84.53	\$8.33	(\$31.93)	\$48.58
22	RDAF Revenue	<u>\$13.02</u>	<u>\$8.48</u>	<u>\$1.59</u>	<u>\$0.94</u>	<u>\$0.72</u>	<u>\$0.78</u>	<u>\$0.97</u>	<u>\$2.04</u>	<u>\$7.16</u>	<u>\$13.14</u>	<u>\$1.17</u>
23	Total Bill	\$575.59	\$388.76	\$215.88	\$143.47	\$119.14	\$125.49	\$146.75	\$265.60	\$337.44	\$505.49	\$169.39
24	Total Bill Variance	(\$45.74)	(\$29.80)	\$28.56	\$16.84	\$12.91	\$13.93	\$17.37	\$36.60	(\$50.04)	(\$121.12)	\$21.04
25	Percent Variance	-7.36%	-7.12%	15.24%	13.30%	12.15%	12.49%	13.43%	15.98%	-12.91%	-19.33%	14.18%
26	LDAF Variance	(\$147.90)	(\$96.37)	\$28.56	\$16.84	\$12.91	\$13.93	\$17.37	\$36.60	(\$64.10)	(\$149.24)	\$21.04
27	Percent Variance	-23.80%	-23.02%	15.24%	13.30%	12.15%	12.49%	13.43%	15.98%	-16.54%	-23.82%	14.18%