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December 1, 2017

Mark D. Marini, Secretary  
Department of Public Utilities  
One South Station, 5<sup>th</sup> Floor  
Boston, MA 02110

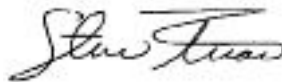
Re: NSTAR Electric Company/Western Massachusetts Electric Company d/b/a Eversource Energy, D.P.U. 17-157 (Updated Rate Filing)

Dear Secretary Marini:

On October 31, 2017, NSTAR Electric Company/Western Massachusetts Electric Company d/b/a Eversource Energy (collectively, the “Companies”) submitted to the Department of Public Utilities (the “Department”) its 2017 Distribution Rate Adjustment/Reconciliation Filing. The filing included proposed street lighting tariffs (M.D.P.U. 140U, 142U, 240V, 241U, 340V, and 341W) for effect on January 1, 2018. The filing did not include summary rate tariffs and the exhibits did not reflect all rate elements proposed for effect January 1, 2018.

The Updated Rate Filing includes summary rate tariffs (M.D.P.U. No.190-18-A, 290-18-A, 390-18-A, 1052-18-A), and updated rate exhibits (Exhibits BOS-RDC-1 through BOS-RDC-5, Exhibits CAM-RDC-1 through CAM-RDC-5, Exhibits SOUTH-RDC-1 through SOUTH-RDC-5, and Exhibits WMECO-RDC-1 through WMECO-RDC-5) to reflect all rate elements proposed for effect on January 1, 2018, including the new Basic Service Charges. The Companies request that the Department approve the proposed summary rate tariff for effect on January 1, 2018. Thank you for your attention to this matter.

Sincerely,



Steven Frias

cc: Ashley Gagnon, Assistant Attorney General  
Sarah Smegal, Department of Public Utilities



Rate	MDPU/MDTE No.	Blocks	Distribution	Pension Adjust	RAAF Adjust	NMRS Adjust	AGCE Adjust	LTRCA Adjust	SCRA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Adjusted Trans.	Transmis.	DSM	EERF Adjust	Total Energy Efficiency	Renew.	Total Delivery	
T-2 (G7/B8) (G8/G9)	134F	Cust kW<=150	\$ 27.77							\$ 27.77											\$ 27.77	
		150-kw<=300	\$ 114.62							\$ 114.62											\$ 114.62	
		300-kw<=1000	\$ 166.67							\$ 166.67											\$ 166.67	
		kw>1000	\$ 374.57							\$ 374.57											\$ 374.57	
		Win - kW	\$ 11.20							\$ 11.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.64					\$ 11.20	
		Peak kWh	\$ -	\$ (0.00006)	\$ 0.00135	\$ 0.00431	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.00832	\$ (0.00138)	\$ -	\$ (0.00138)	\$ 0.00117	\$ (0.00021)	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.01902	
		Off Peak kWh	\$ -	\$ (0.00006)	\$ 0.00135	\$ 0.00431	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.00832	\$ (0.00138)	\$ -	\$ (0.00138)	\$ 0.00117	\$ (0.00021)	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.01902	
		Sum - kW	\$ 19.65							\$ 19.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.64					\$ 30.29	
		Peak kWh	\$ -	\$ (0.00006)	\$ 0.00135	\$ 0.00431	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.00832	\$ (0.00138)	\$ -	\$ (0.00138)	\$ 0.00117	\$ (0.00021)	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.01902	
		Off Peak kWh	\$ -	\$ (0.00006)	\$ 0.00135	\$ 0.00431	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.00832	\$ (0.00138)	\$ -	\$ (0.00138)	\$ 0.00117	\$ (0.00021)	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.01902	
		Transfmr Credit / kW	\$ (0.12)							\$ (0.12)											\$ (0.12)	
Last change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
WR (E1/E2)	135G	Cust	\$ 187.00							\$ 187.00											\$ 187.00	
		Win - First 5000 kW	\$ -							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -	
		>5000 kW	\$ (0.27)							\$ (0.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7.70					\$ 7.43	
		Distribution charge per kW	- kWh	\$ 0.00688	\$ (0.00001)	\$ 0.00022	\$ 0.00070	\$ -	\$ 0.00236	\$ 0.00006	\$ 0.01021	\$ (0.00138)	\$ -	\$ (0.00138)	\$ 0.00019	\$ (0.00119)	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.01993
		as per D.T.E. 03-88A	Sum - First 5000 kW	\$ -						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -	
		The transition cost adjustment is pursuant to D.T.E. 01-108	>5000 kW	\$ (0.27)						\$ (0.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7.70					\$ 7.43	
Last change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
SB-G3 (C6/C7) (F6/F7)	136D	Standby Service																				
		Cust	\$ 237.07							\$ 237.07											\$ 237.07	
		Win-kw if CD < 1000	4.46							\$ 4.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 4.46	
		kW if CD >=1000	6.25							\$ 6.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 6.25	
		Sum-kw if CD < 1000	7.38							\$ 7.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 7.38	
		kW if CD >=1000	10.35							\$ 10.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 10.35	
		Supplemental Service																				
		Cust	No Charge																		\$ -	
		All Use Components	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	
		Demand Adjustment																				
		if CD < 1000																				
		if CD >=1000																				
Last change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
SB-T2 (C8/C9) (F8/F9)	138C	Standby Service																				
		Cust	per T-2							per T-2											per T-2	
		Win-kw if CD < 1000	7.35							\$ 7.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 7.35	
		kW if CD >=1000	8.75							\$ 8.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 8.75	
		Sum-kw if CD < 1000	12.30							\$ 12.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 12.30	
		kW if CD >=1000	14.67							\$ 14.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 14.67	
		Supplemental Service																				
		Cust	No Charge																		\$ -	
		All Use Components	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	
		Demand Adjustment																				
		if CD < 1000																				
		if CD >=1000																				
Last change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
S-2 (C2/C4)	141F	Cust	\$ 8.02							\$ 8.02											\$ 8.02	
		kWh	\$ 0.02727	\$ (0.00006)	\$ 0.00145	\$ 0.00465	\$ 0.00003	\$ 0.00236	\$ 0.00037	\$ 0.03607	\$ (0.00138)	\$ -	\$ (0.00138)	\$ 0.00126	\$ (0.00012)	\$ 0.01757	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.06443	
Last change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
Basic Service *																						
Residential	R1,R2,R3,R4	Fixed	01-Jan-18	01-Feb-18	01-Mar-18	01-Apr-18	01-May-18	01-Jun-18	01-Jul-18	01-Aug-18	01-Sep-18	01-Oct-18	01-Nov-18	01-Dec-18							Last change	
		Variable	\$ 0.12881	\$ 0.12881	\$ 0.12881	\$ 0.12881	\$ 0.12881	\$ 0.12881	\$ 0.12881												1/1/18	
			\$ 0.14875	\$ 0.15305	\$ 0.12558	\$ 0.11683	\$ 0.11165	\$ 0.10663													1/1/18	
Small C&I	G1,G2,T1	Fixed	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685												1/1/18	
		Variable	\$ 0.15031	\$ 0.15418	\$ 0.12408	\$ 0.11230	\$ 0.10764	\$ 0.10579													1/1/18	
Large C&I	G3,T2	Fixed -NEMA	\$ 0.14632	\$ 0.14632	\$ 0.14632															1/1/18		
		Variable -NEMA	\$ 0.15155	\$ 0.15685	\$ 0.13007															1/1/18		
Large C&I	G3,T2	Fixed -SEMA	\$ 0.11933	\$ 0.11933	\$ 0.11933															1/1/18		
		Variable -SEMA	\$ 0.12772	\$ 0.12884	\$ 0.10164															1/1/18		
St. Lighting	S1,S2,S3	Fixed	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685												1/1/18		
		Variable	\$ 0.15031	\$ 0.15418	\$ 0.12408	\$ 0.11230	\$ 0.10764	\$ 0.10579												1/1/18		
*Includes the Basic Service Bad Debt Cost of \$ 0.00123 and NSTAR Green Cost of \$0.00090																						
NOTE:	Summer Months - June thru September Winter Months - October thru May																					

SUMMARY OF ELECTRIC DELIVERY SERVICE RATES

Rate	MDPU/MDTE No.	Blocks	Distribution	Pension Adjust	RAAF Adjust	NMRS Adjust	AGCE Adjust	LTRCA Adjust	SCRA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Adjusted Transit	Transmis.	DSM	EERF Adjust	Total Energy Efficiency	Renew.	Total Delivery
R-1 (01)	220G	Cust	\$ 6.87							\$ 6.87											\$ 6.87
Last Change		kWh	\$ 0.03778	\$ (0.00017)	\$ 0.00132	\$ 0.01272	\$ 0.00007	\$ 0.00236	\$ 0.00102	\$ 0.05510	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00345	\$ 0.00325	\$ 0.03551	\$ 0.00250	\$ 0.01389	\$ 0.01639	\$ 0.00050	\$ 0.11075
			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18
R-2 (05)	221H	Cust	\$ 6.87							\$ 6.87											\$ 6.87
Last Change		kWh	\$ 0.03778	\$ (0.00017)	\$ 0.00132	\$ 0.01272	\$ 0.00007	\$ 0.00236	\$ 0.00102	\$ 0.05510	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00345	\$ 0.00325	\$ 0.03551	\$ 0.00250	\$ 0.00083	\$ 0.00333	\$ 0.00050	\$ 0.09769
			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18
24.9% discount on total bill																					
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18
R-3 (04)	222G	Cust	\$ 7.77							\$ 7.77											\$ 7.77
Last Change		kWh	\$ 0.04426	\$ (0.00016)	\$ 0.00123	\$ 0.01189	\$ 0.00006	\$ 0.00236	\$ 0.00095	\$ 0.06059	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00322	\$ 0.00302	\$ 0.04177	\$ 0.00250	\$ 0.01389	\$ 0.01639	\$ 0.00050	\$ 0.12227
			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18
R-4 (07)	223H	Cust	\$ 7.77							\$ 7.77											\$ 7.77
Last Change		kWh	\$ 0.04426	\$ (0.00016)	\$ 0.00123	\$ 0.01189	\$ 0.00006	\$ 0.00236	\$ 0.00095	\$ 0.06059	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00322	\$ 0.00302	\$ 0.04177	\$ 0.00250	\$ 0.00083	\$ 0.00333	\$ 0.00050	\$ 0.10921
			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18
24.8% discount on total bill																					
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18
R-5 (TOU)	224G	Cust	\$ 10.47							\$ 10.47											\$ 10.47
Last Change		Non-Htg Pk kWh	\$ 0.10152	\$ (0.00017)	\$ 0.00132	\$ 0.01272	\$ 0.00007	\$ 0.00236	\$ 0.00102	\$ 0.11884	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00345	\$ 0.00325	\$ 0.07978	\$ 0.00250	\$ 0.01389	\$ 0.01639	\$ 0.00050	\$ 0.21876
		Off Pk kWh	\$ 0.01969	\$ (0.00017)	\$ 0.00132	\$ 0.01272	\$ 0.00007	\$ 0.00236	\$ 0.00102	\$ 0.03701	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00345	\$ 0.00325	\$ -	\$ 0.00250	\$ 0.01389	\$ 0.01639	\$ 0.00050	\$ 0.05715
			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18
R-6 (TOU)	225G	Cust	\$ 11.37							\$ 11.37											\$ 11.37
Last Change		Htg Pk kWh	\$ 0.13212	\$ (0.00016)	\$ 0.00123	\$ 0.01189	\$ 0.00006	\$ 0.00236	\$ 0.00095	\$ 0.14845	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00322	\$ 0.00302	\$ 0.15777	\$ 0.00250	\$ 0.01389	\$ 0.01639	\$ 0.00050	\$ 0.32613
		Off Pk kWh	\$ 0.02534	\$ (0.00016)	\$ 0.00123	\$ 0.01189	\$ 0.00006	\$ 0.00236	\$ 0.00095	\$ 0.04167	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00322	\$ 0.00302	\$ -	\$ 0.00250	\$ 0.01389	\$ 0.01639	\$ 0.00050	\$ 0.06158
			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
G-0 (06)	230G	Cust	\$ 4.62							\$ 4.62											\$ 4.62
Last Change		(w/o Dem) kWh	\$ 0.03363	\$ (0.00012)	\$ 0.00095	\$ 0.00921	\$ 0.00005	\$ 0.00236	\$ 0.00074	\$ 0.04682	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00249	\$ 0.00229	\$ 0.03329	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.09331
			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
G-1 (w/ Dem)	231G	Cust	\$ 7.32							\$ 7.32											\$ 7.32
Last Change		< 10 kW	\$ 3.76							\$ 3.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.93	\$ -			\$ -	\$ 13.69
		> 10 kW	\$ 7.01							\$ 7.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.93	\$ -			\$ -	\$ 16.94
		kWh	\$ 0.01131	\$ (0.00009)	\$ 0.00070	\$ 0.00679	\$ 0.00004	\$ 0.00236	\$ 0.00054	\$ 0.02165	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00184	\$ 0.00164	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.03420
			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18
G-2 (62/63/64)	232G	Cust	\$ 90.00							\$ 90.00											\$ 90.00
		< 100 kVA	\$ 4.06							\$ 4.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.83	\$ -			\$ -	\$ 10.89
		> 100 kVA	\$ 5.03							\$ 5.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.04	\$ -			\$ -	\$ 19.07
		Pk kWh	\$ 0.00952	\$ (0.00006)	\$ 0.00049	\$ 0.00474	\$ 0.00003	\$ 0.00236	\$ 0.00038	\$ 0.01746	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00128	\$ 0.00108	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.02945
		Low A kWh	\$ 0.00952	\$ (0.00006)	\$ 0.00049	\$ 0.00474	\$ 0.00003	\$ 0.00236	\$ 0.00038	\$ 0.01746	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00128	\$ 0.00108	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.02945
		Low B kWh	\$ 0.00952	\$ (0.00006)	\$ 0.00049	\$ 0.00474	\$ 0.00003	\$ 0.00236	\$ 0.00038	\$ 0.01746	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00128	\$ 0.00108	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.02945
			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
G-3 (70/71/72)	233G	Cust	\$ 90.00							\$ 90.00											\$ 90.00
		First 100 kVA	\$ -							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 448.60	\$ -			\$ -	\$ 448.60
		> 100 kVA	\$ 4.32							\$ 4.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.60	\$ -			\$ -	\$ 12.92
		Pk kWh	\$ 0.00330	\$ (0.00003)	\$ 0.00023	\$ 0.00226	\$ 0.00001	\$ 0.00236	\$ 0.00018	\$ 0.00831	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00061	\$ 0.00041	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.01963
		Low A kWh	\$ 0.00330	\$ (0.00003)	\$ 0.00023	\$ 0.00226	\$ 0.00001	\$ 0.00236	\$ 0.00018	\$ 0.00831	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00061	\$ 0.00041	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.01963
		Low B kWh	\$ 0.00330	\$ (0.00003)	\$ 0.00023	\$ 0.00226	\$ 0.00001	\$ 0.00236	\$ 0.00018	\$ 0.00831	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00061	\$ 0.00041	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.01963
			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
G-4 (52/53)	234G	Cust	\$ 10.92							\$ 10.92											\$ 10.92
		kWh	\$ 4.16							\$ 4.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.68	\$ -			\$ -	\$ 13.84
		Pk kWh	\$ 0.01043	\$ (0.00009)	\$ 0.00070	\$ 0.00679	\$ 0.00004	\$ 0.00236	\$ 0.00054	\$ 0.02077	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00184	\$ 0.00164	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.03332
		Low A kWh	\$ 0.01043	\$ (0.00009)	\$ 0.00070	\$ 0.00679	\$ 0.00004	\$ 0.00236	\$ 0.00054	\$ 0.02077	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00184	\$ 0.00164	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.03332
			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
G-5 (36)	235G	Cust	\$ 7.20							\$ 7.20											\$ 7.20
		< 5000 kWh	\$ 0.01777	\$ (0.00009)	\$ 0.00070	\$ 0.00679	\$ 0.00004	\$ 0.00236	\$ 0.00054	\$ 0.02811	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00184	\$ 0.00164	\$ 0.03045	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.07111
		> 5000 kWh	\$ 0.02335	\$ (0.00009)	\$ 0.00070	\$ 0.00679	\$ 0.00004	\$ 0.00236	\$ 0.00054	\$ 0.03369	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00184	\$ 0.00164	\$ 0.03899	\$ 0.00250	\$ 0.00791</			

Rate	MDPU/MDTE No.	Blocks	Distribution	Pension Adjust	RAAF Adjust	NMRS Adjust	AGCE Adjust	LTRCA Adjust	SCRA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Adjusted Transit	Transmis.	DSM	EERF Adjust	Total Energy Efficiency	Renew.	Total Delivery	
SB-1 (D1/D2/D3)	237H	Standby Service	\$ 781.00							\$ 781.00											\$ 781.00	
		Cust								\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.88					\$ 11.88	
		Standby Capacity (Peak kVA)								\$ 4.37											\$ 4.37	
		kVA (Max replacement)	\$ 4.37							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.36					\$ 0.36	
		Minimum Reservation	\$ -							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -	
		kWh (replacement)	\$ -	\$ (0.00003)	\$ 0.00023	\$ 0.00226	\$ 0.00001	\$ 0.00236	\$ 0.00018	\$ 0.00501	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00061	\$ 0.00041	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.01633	
MS-1 (D4/D5/D6)	238H	Maintenance Service																				
		Cust	\$ 781.00							\$ 781.00											\$ 781.00	
		kVA (Max replacement)	\$ 4.37							\$ 4.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 4.37	
		kWh (replacement)	\$ -	\$ (0.00003)	\$ 0.00023	\$ 0.00226	\$ 0.00001	\$ 0.00236	\$ 0.00018	\$ 0.00501	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00061	\$ 0.00041	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.01633	
SS-1 (D7/D8/D9)	239F	Supplemental Service																				
		Cust	No Charge																			
		All rate components	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
SB-G2 (43/44/45)	254E	Standby Service																				
		Cust	\$ 90.00							\$ 90.00											\$ 90.00	
		kVA if CD < 1000																				
		< 100 kVA	\$ 1.81							\$ 1.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -	
		> 100 kVA	\$ 2.41							\$ 2.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 2.41	
		kVA if CD >= 1000																				
		< 100 kVA	\$ 2.84							\$ 2.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 2.84	
		> 100 kVA	\$ 3.79							\$ 3.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 3.79	
		Supplemental Service																				
		Cust	No Charge																		No Charge	
		all kVA	\$ 8.95							\$ 8.95	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	\$ -	
		All Use Components	\$ -	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	\$ -	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	
		Demand Adjustment																				
		if CD < 1000	Per tariff																			
		if CD >= 1000	Per tariff																			
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
SB-G3 (46/47/50)	255E	Standby Service																				
		Cust	\$ 90.00							\$ 90.00											\$ 90.00	
		kVA if CD < 1000																				
		< 100 kVA	\$ -							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -	
		> 100 kVA	\$ 0.79							\$ 0.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 0.79	
		kVA if CD >= 1000																				
		< 100 kVA	\$ -							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -	
		> 100 kVA	\$ 1.79							\$ 1.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 1.79	
		Supplemental Service																				
		Cust	No Charge																		No Charge	
		< 100 kVA	\$ -							\$ -	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	\$ -	
		> 100 kVA	\$ 6.37							\$ 6.37	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	\$ -	
		All Use Components	\$ -	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	\$ -	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	
		Demand Adjustment																				
		if CD < 1000	Per tariff																			
		if CD >= 1000	Per tariff																			
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
S-2 (83)	241L	Cust	\$ -							\$ -											\$ -	
		kWh	\$ 0.04258	\$ (0.00022)	\$ 0.00169	\$ 0.01632	\$ 0.00009	\$ 0.00236	\$ 0.00131	\$ 0.06413	\$ (0.00020)	\$ -	\$ (0.00020)	\$ 0.00442	\$ 0.00422	\$ 0.02778	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.01074	
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	7/1/17	7/1/17	1/1/03	1/1/18	
<b>Basic Service *</b>																						
			01-Jan-18	01-Feb-18	01-Mar-18	01-Apr-18	01-May-18	01-Jun-18	01-Jul-18	01-Aug-18	01-Sep-18	01-Oct-18	01-Nov-18	01-Dec-18							Last Change	
Residential	R1 - R6	Fixed	\$ 0.12881	\$ 0.12881	\$ 0.12881	\$ 0.12881	\$ 0.12881	\$ 0.12881													1/1/18	
		Variable	\$ 0.14875	\$ 0.15305	\$ 0.12558	\$ 0.11683	\$ 0.11165	\$ 0.10663														1/1/18
Small C&I	G0,G1,G4-G6	Fixed	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685													1/1/18	
		Variable	\$ 0.15031	\$ 0.15418	\$ 0.12408	\$ 0.11230	\$ 0.10764	\$ 0.10579														1/1/18
Large C&I	G2,G3	Fixed	\$ 0.14632	\$ 0.14632	\$ 0.14632																1/1/18	
		Variable	\$ 0.15155	\$ 0.15685	\$ 0.13007																1/1/18	
St. Lighting	S1,S2	Fixed	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685													1/1/18	
		Variable	\$ 0.15031	\$ 0.15418	\$ 0.12408	\$ 0.11230	\$ 0.10764	\$ 0.10579														1/1/18

\*Includes the Basic Service Bad Debt Cost of \$ 0.00123 and NSTAR Green Cost of \$0.00090

Rate	MDPU/MDTE No.	Blocks	Distrib.	Pension Adjust	RAAF Adjust	NMRS Adjust	AGCE Adjust	LTRCA Adjust	SCRA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Adjusted Transit	Transm.	DSM	EERF Adjust	Total Energy Efficiency	Renew.	Total Delivery
R-1 (32)	320F	Cust	\$ 3.73							\$ 3.73											\$ 3.73
Annual(BS)		kWh	\$ 0.04904	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.06287	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.02643	\$ 0.00250	\$ 0.01389	\$ 0.01639	\$ 0.00050	\$ 0.11015
Annual(CLC)		kWh	\$ 0.04904	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.06287	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.02643	\$ 0.00250	\$ 0.01859	\$ 0.02109	\$ 0.00050	\$ 0.11485
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
R-1 (66)	320F	Cust	\$ 3.73							\$ 3.73											\$ 3.73
Seasonal(BS)		kWh	\$ 0.08326	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.09709	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.05218	\$ 0.00250	\$ 0.01389	\$ 0.01639	\$ 0.00050	\$ 0.17012
Seasonal(CLC)		kWh	\$ 0.08326	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.09709	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.05218	\$ 0.00250	\$ 0.01859	\$ 0.02109	\$ 0.00050	\$ 0.17482
Seasonal Optional (68)			Minimum payment for billing on annual rate																		\$ 10.93
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
R-2 (30)	321G	Cust	\$ 3.73							\$ 3.73											\$ 3.73
Annual(BS)		kWh	\$ 0.04904	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.06287	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.02643	\$ 0.00250	\$ 0.00083	\$ 0.00333	\$ 0.00050	\$ 0.09709
Annual(CLC)		kWh	\$ 0.04904	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.06287	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.02643	\$ 0.00250	\$ 0.00148	\$ 0.00398	\$ 0.00050	\$ 0.09774
22.5% discount on total bill																					
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
R-2 (37)	321G	Cust	\$ 3.73							\$ 3.73											\$ 3.73
Seasonal(BS)		kWh	\$ 0.08326	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.09709	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.05218	\$ 0.00250	\$ 0.00083	\$ 0.00333	\$ 0.00050	\$ 0.15706
Seasonal(CLC)		kWh	\$ 0.08326	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.09709	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.05218	\$ 0.00250	\$ 0.00148	\$ 0.00398	\$ 0.00050	\$ 0.15771
27.1% discount on total bill																					
Seasonal Optional (38)			Minimum payment for billing on annual rate																		\$ 6.39
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
R-3 (86)	322F	Cust	\$ 10.03							\$ 10.03											\$ 10.03
BS		kWh	\$ 0.03008	\$ (0.00007)	\$ 0.00281	\$ 0.00506	\$ 0.00003	\$ 0.00236	\$ 0.00040	\$ 0.04067	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00137	\$ 0.00342	\$ 0.02416	\$ 0.00250	\$ 0.01389	\$ 0.01639	\$ 0.00050	\$ 0.08514
CLC		kWh	\$ 0.03008	\$ (0.00007)	\$ 0.00281	\$ 0.00506	\$ 0.00003	\$ 0.00236	\$ 0.00040	\$ 0.04067	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00137	\$ 0.00342	\$ 0.02416	\$ 0.00250	\$ 0.01859	\$ 0.02109	\$ 0.00050	\$ 0.08984
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
R-4 (42)	323G	Cust	\$ 10.03							\$ 10.03											\$ 10.03
BS		kWh	\$ 0.03008	\$ (0.00007)	\$ 0.00281	\$ 0.00506	\$ 0.00003	\$ 0.00236	\$ 0.00040	\$ 0.04067	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00137	\$ 0.00342	\$ 0.02416	\$ 0.00250	\$ 0.00083	\$ 0.00333	\$ 0.00050	\$ 0.07298
CLC		kWh	\$ 0.03008	\$ (0.00007)	\$ 0.00281	\$ 0.00506	\$ 0.00003	\$ 0.00236	\$ 0.00040	\$ 0.04067	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00137	\$ 0.00342	\$ 0.02416	\$ 0.00250	\$ 0.00148	\$ 0.00398	\$ 0.00050	\$ 0.07273
19.7% discount on total bill																					
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
R-5 (57)	324F	Cust	\$ -							\$ -											\$ -
Closed(BS)		kWh	\$ 0.03131	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.04514	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.02443	\$ 0.00250	\$ 0.01389	\$ 0.01639	\$ 0.00050	\$ 0.09042
Closed(CLC)		kWh	\$ 0.03131	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.04514	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.02443	\$ 0.00250	\$ 0.01859	\$ 0.02109	\$ 0.00050	\$ 0.09512
Annual			Minimum payment																		\$ 1.69
Seasonal (58/59)			Minimum payment for seasonal service during June, July, August and September																		\$ 5.12
Seasonal (58/59)			Minimum payment for other months in which electricity is used																		\$ 1.69
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
R-6 (TOU) (39/40)	325F	Cust	\$ 7.33							\$ 7.33											\$ 7.33
BS		Pk kWh	\$ 0.14549	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.15932	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.02416	\$ 0.00250	\$ 0.01389	\$ 0.01639	\$ 0.00050	\$ 0.20433
BS		Off Pk kWh	\$ 0.01102	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.02485	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.02416	\$ 0.00250	\$ 0.01389	\$ 0.01639	\$ 0.00050	\$ 0.06986
CLC		Pk kWh	\$ 0.14549	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.15932	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.02416	\$ 0.00250	\$ 0.01859	\$ 0.02109	\$ 0.00050	\$ 0.20903
CLC		Off Pk kWh	\$ 0.01102	\$ (0.00009)	\$ 0.00392	\$ 0.00704	\$ 0.00004	\$ 0.00236	\$ 0.00056	\$ 0.02485	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00191	\$ 0.00396	\$ 0.02416	\$ 0.00250	\$ 0.01859	\$ 0.02109	\$ 0.00050	\$ 0.07456
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
G-1 (33)	330F	Cust	\$ 5.53							\$ 5.53											\$ 5.53
		< 10 kW	\$ -							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		> 10 kW	\$ 4.86							\$ 4.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.86
BS		< 2300 kWh	\$ 0.04071	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.05004	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ 0.02688	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.09104
BS		> 2300 kWh	\$ 0.01144	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.02077	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ 0.02688	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.06177
CLC		< 2300 kWh	\$ 0.04071	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.05004	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ 0.02688	\$ 0.00250	\$ 0.00530	\$ 0.00780	\$ 0.00050	\$ 0.08843
CLC		> 2300 kWh	\$ 0.01144	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.02077	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ 0.02688	\$ 0.00250	\$ 0.00530	\$ 0.00780	\$ 0.00050	\$ 0.05916
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18	
G-1 (35)	330F	Cust	\$ 5.53							\$ 5.53											\$ 5.53
Seasonal		< 10 kW	\$ -							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		> 10 kW	\$ 4.31							\$ 4.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.31
BS		< 1800 kWh	\$ 0.07600	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.08533	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ 0.03477	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.13422
BS		> 1800 kWh	\$ 0.02415	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.03348	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ 0.03477	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.08237
CLC		< 1																			

Rate	MDPU/MDTE No.	Blocks	Distrib.	Pension Adjust	RAAF Adjust	NMRS Adjust	AGCE Adjust	LTRCA Adjust	SCRA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Adjusted Transit	Transm.	DSM	EERF Adjust	Total Energy Efficiency	Renew.	Total Delivery
G-3 (24/25/20)	332F	Cust	\$ 900.00							\$ 900.00											\$ 900.00
		kVA	\$ 0.88							\$ 0.88						\$ 9.49					\$ 10.37
BS		Pk kWh	\$ 0.01251	\$ (0.00002)	\$ 0.00087	\$ 0.00156	\$ 0.00001	\$ 0.00236	\$ 0.00012	\$ 0.01741	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00042	\$ 0.00247	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.03079
BS		Low A kWh	\$ 0.01151	\$ (0.00002)	\$ 0.00087	\$ 0.00156	\$ 0.00001	\$ 0.00236	\$ 0.00012	\$ 0.01641	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00042	\$ 0.00247	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.02979
BS		Low B kWh	\$ 0.00797	\$ (0.00002)	\$ 0.00087	\$ 0.00156	\$ 0.00001	\$ 0.00236	\$ 0.00012	\$ 0.01287	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00042	\$ 0.00247	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.02625
CLC		Pk kWh	\$ 0.01251	\$ (0.00002)	\$ 0.00087	\$ 0.00156	\$ 0.00001	\$ 0.00236	\$ 0.00012	\$ 0.01741	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00042	\$ 0.00247	\$ -	\$ 0.00250	\$ 0.00530	\$ 0.00780	\$ 0.00050	\$ 0.02818
CLC		Low A kWh	\$ 0.01151	\$ (0.00002)	\$ 0.00087	\$ 0.00156	\$ 0.00001	\$ 0.00236	\$ 0.00012	\$ 0.01641	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00042	\$ 0.00247	\$ -	\$ 0.00250	\$ 0.00530	\$ 0.00780	\$ 0.00050	\$ 0.02718
CLC		Low B kWh	\$ 0.00797	\$ (0.00002)	\$ 0.00087	\$ 0.00156	\$ 0.00001	\$ 0.00236	\$ 0.00012	\$ 0.01287	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00042	\$ 0.00247	\$ -	\$ 0.00250	\$ 0.00530	\$ 0.00780	\$ 0.00050	\$ 0.02364
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
G-4 (41)	333F	Cust	\$ 5.53							\$ 5.53											\$ 5.53
		kW	\$ 1.75							\$ 1.75						\$ 2.70					\$ 4.45
BS		kWh	\$ 0.02003	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.02936	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ 0.00323	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.04671
CLC		kWh	\$ 0.02003	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.02936	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ 0.00323	\$ 0.00250	\$ 0.00530	\$ 0.00780	\$ 0.00050	\$ 0.04410
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
G-5 (88)	334F	Cust	\$ 5.40							\$ 5.40											\$ 5.40
BS		kWh	\$ 0.03610	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.04543	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ 0.02662	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.08617
CLC		kWh	\$ 0.03610	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.04543	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ 0.02662	\$ 0.00250	\$ 0.00530	\$ 0.00780	\$ 0.00050	\$ 0.08356
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
G-6 (22)	335F	Cust	\$ 27.13							\$ 27.13											\$ 27.13
BS		kWh	\$ 0.01639	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.02572	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ 0.02204	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.06188
CLC		kWh	\$ 0.01639	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.02572	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ 0.02204	\$ 0.00250	\$ 0.00530	\$ 0.00780	\$ 0.00050	\$ 0.05927
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
G-7 (55/56)	336F	Cust	\$ 9.13							\$ 9.13											\$ 9.13
		kW	\$ 3.35							\$ 3.35						\$ 8.02					\$ 11.37
BS		Pk kWh	\$ 0.02301	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.03234	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.04646
BS		Low A kWh	\$ 0.01612	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.02545	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.03957
CLC		Pk kWh	\$ 0.02301	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.03234	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ -	\$ 0.00250	\$ 0.00530	\$ 0.00780	\$ 0.00050	\$ 0.04385
CLC		Low A kWh	\$ 0.01612	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.02545	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ -	\$ 0.00250	\$ 0.00530	\$ 0.00780	\$ 0.00050	\$ 0.03966
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
G-7 (31/34)	336F	Cust	\$ 9.13							\$ 9.13											\$ 9.13
Seasonal		kW	\$ 3.39							\$ 3.39						\$ 3.39					\$ 6.78
BS		Pk kWh	\$ 0.04485	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.05418	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.06830
BS		Low A kWh	\$ 0.03772	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.04705	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ -	\$ 0.00250	\$ 0.00791	\$ 0.01041	\$ 0.00050	\$ 0.06117
CLC		Pk kWh	\$ 0.04485	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.05418	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ -	\$ 0.00250	\$ 0.00530	\$ 0.00780	\$ 0.00050	\$ 0.06569
CLC		Low A kWh	\$ 0.03772	\$ (0.00006)	\$ 0.00238	\$ 0.00429	\$ 0.00002	\$ 0.00236	\$ 0.00034	\$ 0.04705	\$ 0.00205	\$ -	\$ 0.00205	\$ 0.00116	\$ 0.00321	\$ -	\$ 0.00250	\$ 0.00530	\$ 0.00780	\$ 0.00050	\$ 0.05856
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
SB-G3 (65/67/69)	337D	Standby Service																			
		Cust	\$ 900.00							\$ 900.00											\$ 900.00
		kVA if CD < 1000	\$ 2.53							\$ 2.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.53
		kVA if CD >=1000	\$ 2.87							\$ 2.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.87
		Supplemental Service																			
		Cust	No Charge							No Charge											No Charge
		kVA	\$ 4.90							\$ 4.90	per G-3	per G-3	per G-3	per G-3	per G-3	\$ 8.17	\$ -	\$ -	\$ -	\$ -	\$ 13.07
		All Use Components	\$ -	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	\$ -	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	\$ -
		Demand Adjustment																			
		if CD < 1000	88.4% of difference between Contract Demand and Generator Output(kW) but not more than Supplemental kVA																		
		if CD >=1000	100% of difference between Contract Demand and Generator Output(kW) but not more than Supplemental kVA																		
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
SB-G2 (26/27/28)	338D	Standby Service																			
		Cust	\$ 360.13							\$ 360.13											\$ 360.13
		kVA	\$ 4.04							\$ 4.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.04
		Supplemental Service																			
		Cust	No Charge							No Charge											No Charge
		kVA	\$ 6.74							\$ 6.74	per G-2	per G-2	per G-2	per G-2	per G-2	\$ 8.02	\$ -	\$ -	\$ -	\$ -	\$ 14.76
		All Use Components	\$ -	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	\$ -	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	\$ -
		Demand Adjustment																			
		kVA	88.4% of difference between Contract Demand and Generator Output(kW) but not more than Supplemental kVA																		
Last Change			1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	1/1/02	1/1/18	1/1/18	1/1/03	1/1/18
S-2 (82)	341N	Fixture Charge	\$ 0.75							\$ 0.75											

SUMMARY OF ELECTRIC DELIVERY SERVICE RATES

Rate	MDPU/MDTE No.	Blocks	Distrib.	Pension Adjust	RAAF Adjust	NMRS Adjust	AGCE Adjust	LTRCA Adjust	SCRA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Adjusted Transit	Transm.	DSM	EERF Adjust	Total Energy Efficiency	Renew.	Total Delivery
<b>Basic Service *</b>																					
			01-Jan-18	01-Feb-18	01-Mar-18	01-Apr-18	01-May-18	01-Jun-18	01-Jul-18	01-Aug-18	01-Sep-18	01-Oct-18	01-Nov-18	01-Dec-18							<i>Last Change</i>
Residential	R1 - R6	Fixed	\$ 0.12881	\$ 0.12881	\$ 0.12881	\$ 0.12881	\$ 0.12881	\$ 0.12881													1/1/18
		Variable	\$ 0.14875	\$ 0.15305	\$ 0.12558	\$ 0.11683	\$ 0.11165	\$ 0.10663													1/1/18
Small C&I	G1,G4-G7	Fixed	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685													1/1/18
		Variable	\$ 0.15031	\$ 0.15418	\$ 0.12408	\$ 0.11230	\$ 0.10764	\$ 0.10579													1/1/18
Large C&I	G2,G3	Fixed	\$ 0.11933	\$ 0.11933	\$ 0.11933																1/1/18
		Variable	\$ 0.12772	\$ 0.12884	\$ 0.10164																1/1/18
St. Lighting	S1,S2	Fixed	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685	\$ 0.12685													1/1/18
		Variable	\$ 0.15031	\$ 0.15418	\$ 0.12408	\$ 0.11230	\$ 0.10764	\$ 0.10579													1/1/18
*Includes the Basic Service Bad Debt Cost of \$ 0.00123 and NSTAR Green Cost of \$0.00090																					



Western Massachusetts Electric Company  
d/b/a Eversource Energy  
Summary of Electric Delivery Service Rates  
Page 1 of 2

M.D.P.U. No. 1052-18-A

Rate	MDPU No.	Blocks	Distribution	Revenue Decoupling Mechanism	Pension/ PBOP Adj. Mechanism	Residential Assistant Adj. Clause	Energy Efficiency (EEPCA)	Solar Program Cost Adj.	Basic Svc. Cost Adj. (True Up)	Net Metering Surcharge	Transition Charge	Transmission	Energy Efficiency (DSM)	Renewable Charge	AG Consultant Expenses	Storm Recovery Adj.	Long-term Ren Contract (LRCA)	Total Delivery
R-1	1000W	Customer kWh <600 kWh >600 All kWh	\$ 6.00 \$ 0.04286 \$ 0.05286	\$(0.00038) \$(0.00038)														\$ 6.00 \$ 0.04248 \$ 0.05248 \$ 0.06717
<i>Last Change</i>			6/1/13	2/1/17	1/1/18	1/1/18	7/1/17	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	3/1/98	1/1/03	1/1/18	1/1/18	1/1/18	
R-2	1034S	Customer kWh <600 kWh >600 All kWh	\$ 6.00 \$ 0.04286 \$ 0.05286	\$(0.00038) \$(0.00038)														\$ 6.00 \$ 0.04248 \$ 0.05248 \$ 0.05339
<i>Last Change</i>			6/1/13	2/1/17	1/1/18	1/1/18	7/1/17	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	3/1/98	1/1/03	1/1/18	1/1/18	1/1/18	
R-3	1001W	Customer kWh <1,000 kWh >1,000 All kWh	\$ 6.00 \$ 0.03989 \$ 0.04989	\$(0.00033) \$(0.00033)														\$ 6.00 \$ 0.03956 \$ 0.04956 \$ 0.06607
<i>Last Change</i>			6/1/13	2/1/17	1/1/18	1/1/18	7/1/17	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	3/1/98	1/1/03	1/1/18	1/1/18	1/1/18	
R-4	1035S	Customer kWh <1,000 kWh >1,000 All kWh	\$ 6.00 \$ 0.03989 \$ 0.04989	\$(0.00033) \$(0.00033)														\$ 6.00 \$ 0.03956 \$ 0.04956 \$ 0.05229
<i>Last Change</i>			6/1/13	2/1/17	1/1/18	1/1/18	7/1/17	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	3/1/98	1/1/03	1/1/18	1/1/18	1/1/18	
23	1002W	Customer All kWh	\$ 16.00 \$ 0.02545	\$(0.00029)	\$0.00095	\$0.00646	\$0.00725	\$(0.00012)	\$ 0.00020	\$ 0.00423	\$(0.00171)	\$0.02121	\$0.00250	\$ 0.00050	\$0.00003	\$0.00226	\$ 0.00331	\$ 16.00 \$ 0.07223
<i>Last Change</i>			6/1/13	2/1/17	1/1/18	1/1/18	7/1/17	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	3/1/98	1/1/03	1/1/18	1/1/18	1/1/18	
24	1003W	Customer All kWh Demand > 2kW	\$ 60.00 \$ 0.00520 \$ 4.08	\$(0.00029)	\$0.00095	\$0.00646	\$0.00725	\$(0.00012)	\$ 0.00020	\$ 0.00423	\$(0.00171)	\$ - \$ 3.52	\$0.00250	\$ 0.00050	\$0.00003	\$0.00226	\$ 0.00331	\$ 60.00 \$ 0.03077 \$ 7.60
<i>Last Change</i>			6/1/13	2/1/17	1/1/18	1/1/18	7/1/17	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	3/1/98	1/1/03	1/1/18	1/1/18	1/1/18	
G-0	1004W	Customer Without Meter Customer With Meter All kWh Demand > 2kW	\$ 15.00 \$ 30.00 \$ 0.00178 \$ 9.05	\$(0.00029)	\$0.00095	\$0.00646	\$0.00725	\$(0.00012)	\$ 0.00020	\$ 0.00423	\$(0.00171)	\$ - \$ 7.52	\$0.00250	\$ 0.00050	\$0.00003	\$0.00226	\$ 0.00331	\$ 15.00 \$ 30.00 \$ 0.02735 \$ 16.57
<i>Last Change</i>			6/1/13	2/1/17	1/1/18	1/1/18	7/1/17	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	3/1/98	1/1/03	1/1/18	1/1/18	1/1/18	
T-0	1005W	Customer On-Peak kWh Off-Peak kWh All kWh Demand > 2kW	\$ 30.00 \$ 0.00284 \$ 0.00076 \$ 9.05	\$(0.00029) \$(0.00029)	\$0.00095	\$0.00646	\$0.00725	\$(0.00012)	\$ 0.00020	\$ 0.00423	\$(0.00171) \$(0.00171)	\$ - \$ 10.13	\$0.00250	\$ 0.00050	\$0.00003	\$0.00226	\$ 0.00331	\$ 30.00 \$ 0.00084 \$ (0.00124) \$ 0.02757 \$ 19.18
<i>Last Change</i>			6/1/13	2/1/17	1/1/18	1/1/18	7/1/17	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	3/1/98	1/1/03	1/1/18	1/1/18	1/1/18	
G-2	1006W	Customer All kWh Demand < 50kW Demand > 50kW	\$ 325.00 \$ 0.00178 \$ 1.69 \$ 7.94	\$(0.00020)	\$0.00096	\$0.00467	\$0.00725	\$(0.00009)	\$ 0.00015	\$ 0.00306	\$(0.00171)	\$ - \$ 7.00 \$ 7.00	\$0.00250	\$ 0.00050	\$0.00002	\$0.00163	\$ 0.00331	\$ 325.00 \$ 0.02383 \$ 8.69 \$ 14.94
<i>Last Change</i>			6/1/13	2/1/17	1/1/18	1/1/18	7/1/17	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	3/1/98	1/1/03	1/1/18	1/1/18	1/1/18	

Issued per Order in  
Dated

For Consumption on and  
After January 1, 2018

Western Massachusetts Electric Company  
d/b/a Eversource Energy  
Summary of Electric Delivery Service Rates  
Page 2 of 2

M.D.P.U. No. 1052-18-A

Rate	MDPU No.	Blocks	Distribution	Revenue Decoupling Mechanism	Pension/ PBOP Adj. Mechanism	Residential Assistant Adj. Clause	Energy Efficiency (EEPCA)	Solar Program Cost Adj.	Basic Svc. Cost Adj. (True Up)	Net Metering Surcharge	Transition Charge	Transmission	Energy Efficiency (DSM)	Renewable Charge	AG Consultant Expenses	Storm Recovery Adj.	Long-term Ren Contract (LRCA)	Total Delivery		
T-4	1007W	Customer On-Peak kWh Off-Peak kWh All kWh Demand < 50kW Demand > 50kW	\$ 325.00 \$ 0.00267 \$ 0.00076 \$ 1.69 \$ 7.94	\$ (0.00020) \$ (0.00020)							\$ (0.00171) \$ (0.00171)	\$ - \$ -							\$ 325.00 \$ 0.00076 \$ (0.00115) \$ 0.02396 \$ 9.54 \$ 15.79	
<b>Last Change</b>			6/1/13	2/1/17	1/1/18	1/1/18	7/1/17	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	3/1/98	1/1/03	1/1/18	1/1/18	1/1/18	1/1/18		
T-2	1008W	Customer 350<1000kW Customer 1000<1500kW Customer 1500<2500kW On-Peak kWh Off-Peak kWh All kWh On-Peak Demand	\$ 700.00 \$ 1,500.00 \$ 2,500.00 \$ 0.00257 \$ 0.00076 \$ 6.31	\$ (0.00014) \$ (0.00014)							\$ (0.00171) \$ (0.00171)	\$ - \$ - \$ 9.02								\$ 700.00 \$ 1,500.00 \$ 2,500.00 \$ 0.00072 \$ (0.00109) \$ 0.02007 \$ 15.33
<b>Last Change</b>			6/1/13	2/1/17	1/1/18	1/1/18	7/1/17	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	3/1/98	1/1/03	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	
T-5	1049B	Customer >2500kW On-Peak kWh Off-Peak kWh All kWh On-Peak Demand Coincident Peak Demand	\$ 3,500.00 \$ 0.00257 \$ 0.00076 \$ 4.49	\$ (0.00009) \$ (0.00009)							\$ (0.00171) \$ (0.00171)	\$ - \$ 7.55								\$ 3,500.00 \$ 0.00077 \$ (0.00104) \$ 0.01758 \$ 12.04
<b>Last Change</b>			6/1/13	2/1/17	1/1/18	1/1/18	7/1/17	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	3/1/98	1/1/03	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	
<b>Street and Security Lighting</b>																				
S-1	1009AA	For lamp, luminaire, pole and accessory charges		\$ (0.00035)	\$ 0.00569	\$ 0.00769	\$ 0.00725	\$ (0.00014)	\$ 0.00024	\$ 0.00503	\$ (0.00171)	\$ 0.01493								\$ 0.04767
S-2	1010AA	See Individual S-1 and S-2 tariffs		\$ (0.00035)	\$ 0.00569	\$ 0.00769	\$ 0.00725	\$ (0.00014)	\$ 0.00024	\$ 0.00503	\$ (0.00171)	\$ 0.01493								\$ 0.04767
<b>Last Change</b>				2/1/17	1/1/18	1/1/18	7/1/17	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	3/1/98	1/1/03	1/1/18	1/1/18	1/1/18	1/1/18	1/1/18	
<b>Basic Service*</b>																				
	1026BB		January	February	March	April	May	June	<b>Last Change</b>											
Residential	R-1, R-2, R-3, R-4	Fixed Variable	\$ 0.10486 \$ 0.12646	\$ 0.10486 \$ 0.12620	\$ 0.10486 \$ 0.10031	\$ 0.10486 \$ 0.08865	\$ 0.10486 \$ 0.08565	\$ 0.10486 \$ 0.09148	1/1/18 1/1/18											
Small C&I	23, 24, G-0, T-0	Fixed Variable	\$ 0.11404 \$ 0.13498	\$ 0.11404 \$ 0.13814	\$ 0.11404 \$ 0.11023	\$ 0.11404 \$ 0.09874	\$ 0.11404 \$ 0.09476	\$ 0.11404 \$ 0.09707	1/1/18 1/1/18											
Med&Lrg C&I	G-2, T-4, T-2, T-5	Fixed Variable	\$ 0.12241 \$ 0.12988	\$ 0.12241 \$ 0.13128	\$ 0.12241 \$ 0.10482				1/1/18 1/1/18											
St. Lighting	S-1 & S-2	Fixed Variable	\$ 0.07359 \$ 0.09779	\$ 0.07359 \$ 0.09604	\$ 0.07359 \$ 0.07090	\$ 0.07359 \$ 0.05463	\$ 0.07359 \$ 0.05057	\$ 0.07359 \$ 0.05076	1/1/18 1/1/18											

\*Includes the Basic Service Cost Adjustment Factor of \$ 0.00139.

Issued per Order in  
Dated

For Consumption on and  
After January 1, 2018

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Transmission Revenue Current vs. Proposed**

5	6 Rates	2016	Current Rate		Proposed Rate		Difference		
		7 Billed Sales Col. A	Revenue Col. B	cents/kWh Col. C	Revenue Col. D	cents/kWh Col. E	Revenue Col. F	cents/kWh Col. G	% Change Col. H
8	R-1/ R-2	3,771,658,662	\$87,012,165	2.307	\$99,832,943	2.647	\$12,820,778	0.340	14.7%
9	R-2 / R-3	452,261,161	\$10,297,987	2.277	\$11,817,584	2.613	\$1,519,598	0.336	14.8%
10	R-4	1,899,348	\$48,543	2.556	\$55,702	2.933	\$7,158	0.377	14.7%
11	G-1 (w/o dmd)	319,194,816	\$9,489,662	2.973	\$10,887,735	3.411	\$1,398,073	0.438	14.7%
12	G-1 (w/ dmd)	186,790,011	\$4,153,108	2.223	\$4,766,103	2.552	\$612,995	0.328	14.8%
13	G-2	2,649,936,179	\$65,813,061	2.484	\$75,515,551	2.850	\$9,702,490	0.366	14.7%
14	G-3	3,180,923,954	\$63,405,413	1.993	\$72,745,215	2.287	\$9,339,802	0.294	14.7%
15	T-1	249,014	\$3,826	1.536	\$4,390	1.763	\$564	0.227	14.8%
16	T-2	3,959,485,584	\$91,089,236	2.301	\$104,551,183	2.641	\$13,461,947	0.340	14.8%
17	S-1	6,582,641	\$124,083	1.885	\$142,383	2.163	\$18,300	0.278	14.7%
18	S-2	57,260,089	\$876,652	1.531	\$1,006,060	1.757	\$129,408	0.226	14.8%
19	S-3	13,000,695	\$215,292	1.656	\$247,013	1.900	\$31,722	0.244	14.7%
20	WR	92,150,400	\$914,170	0.992	\$1,049,048	1.138	\$134,878	0.146	14.8%
21	SB-G3	16,692,641	\$357,119	2.139	\$409,724	2.455	\$52,605	0.315	14.7%
22	AMTRAK	41,516,000	\$793,208	1.911	\$910,493	2.193	\$117,286	0.283	14.8%
23	<b>Total</b>	<b>14,749,601,195</b>	<b>\$334,593,524</b>	<b>2.268</b>	<b>\$383,941,127</b>	<b>2.603</b>	<b>\$49,347,602</b>	<b>0.335</b>	<b>14.7%</b>

Notes:

Col. B: See Exhibit BOS-RDC-4, Pages 3 to 35  
Col. C: Col. B / Col. A  
Col. D: See Exhibit BOS-RDC-4, Pages 3 to 35  
Col. E: Col. D / Col. A  
Col. F: Col. D - Col. B  
Col. G: Col. F / Col. A  
Col. H: Col. G / Col. Col. C

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Transmission Cost Allocation**

5	Current Average Transmission Rate	A	\$0.02268
6	Proposed Transmission Adjustment	B = C - A	\$0.00335
7	Proposed Average Transmission Rate (1)	C	\$0.02603
8	Proposed Transmission Adjustment Change %	D = B / A	14.7%

9		<b>Current Rate</b>			<b>Proposed Rate</b>
10	<b>Rate</b>	<b>by Rate Class</b>	<b>Rate Change</b>	<b>Adjustment (2)</b>	<b>by Rate Class</b>
11		E	F = E x D	G	H = E + F + G
12	<b>R-1</b>	\$0.02307	\$0.00340	\$0.00000	\$0.02647
13	<b>R-2 (like R-1)</b>	\$0.02307	\$0.00340	(\$0.00001)	\$0.02646
14	<b>R-2 (like R-3)</b>	\$0.02277	\$0.00336	\$0.00000	\$0.02613
15	<b>R-3</b>	\$0.02277	\$0.00336	\$0.00000	\$0.02613
16	<b>R-4</b>				
17	Peak (Winter)	\$0.07201	\$0.01062	\$0.00000	\$0.08263
18	Off Peak (Winter)	\$0.00000	\$0.00000	\$0.00000	\$0.00000
19	Peak (Summer)	\$0.09510	\$0.01402	\$0.00000	\$0.10912
20	Off Peak (Summer)	\$0.00000	\$0.00000	\$0.00000	\$0.00000
21	<b>G-1 (w/o demand meters)</b>	\$0.02973	\$0.00438	\$0.00000	\$0.03411
22	<b>G-1 (w/ demand meters)</b>				
23	Demand				
24	> 10 kW (Winter)	\$15.94	\$2.35	\$0.00	\$18.29
25	> 10 kW (Summer)	\$48.85	\$7.20	\$0.00	\$56.05
26	Energy				
27	1st 2,000 kWh	\$0.01659	\$0.00245	\$0.00000	\$0.01904
28	next 150 hours*kW	\$0.01659	\$0.00245	\$0.00000	\$0.01904
29	remainder kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000
30	<b>G-2</b>				
31	> 10 kW (Winter)	\$7.25	\$1.07	\$0.00	\$8.32
32	> 10 kW (Summer)	\$19.21	\$2.83	\$0.00	\$22.04
33	<b>G-3</b>				
34	Demand (Winter)	\$9.64	\$1.42	\$0.00	\$11.06
35	Demand (Summer)	\$9.64	\$1.42	\$0.00	\$11.06
36	<b>T-1</b>				
37	Peak (Winter)	\$0.05009	\$0.00739	\$0.00000	\$0.05748
38	Off Peak (Winter)	\$0.00000	\$0.00000	\$0.00000	\$0.00000
39	Peak (Summer)	\$0.10567	\$0.01558	\$0.00000	\$0.12125
40	Off Peak (Summer)	\$0.00000	\$0.00000	\$0.00000	\$0.00000
41	<b>T-2</b>				
42	Demand (Winter)	\$9.27	\$1.37	\$0.00	\$10.64
43	Demand (Summer)	\$9.27	\$1.37	\$0.00	\$10.64
44	<b>S-1</b>	\$0.01885	\$0.00278	\$0.00000	\$0.02163
45	<b>S-2</b>	\$0.01531	\$0.00226	\$0.00000	\$0.01757
46	<b>S-3</b>	\$0.01656	\$0.00244	\$0.00000	\$0.01900
47	<b>WR</b>				
48	> 5000 kW (Winter)	\$6.71	\$0.99	\$0.00	\$7.70
49	> 5000 kW (Summer)	\$6.71	\$0.99	\$0.00	\$7.70
50	<b>H-2</b>				
51	> 10 kW (Winter)	\$8.24	\$1.22	\$0.00	\$9.46
52	> 10 kW (Summer)	\$17.52	\$2.58	\$0.00	\$20.10
53	<b>SB-G3</b>				
54	Demand (Winter)	\$9.64	\$1.42	\$0.00	\$11.06
55	Demand (Summer)	\$9.64	\$1.42	\$0.00	\$11.06
56	<b>AMTRAK</b>				
57	Demand	\$11.97	\$1.77	\$0.00	\$13.74
58	Customer Charge	\$1,163.40	\$171.55	\$0.00	\$1,334.95

(1) Exhibit NSTAR-BKR-1

(2) Adjustment reflects correction of the 2017 transmission rate for Rate R-2 (non-heating) customers as submitted in the letter to the Department dated February 16, 2017.

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Transmission Revenue Current vs. Proposed**

5	6 Rates	2016	Current Rate		Proposed Rate		Difference		
		Billed Sales	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	% Change
7		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
8	R-1 / R-2	181,868,936	\$5,699,772	3.134	\$6,458,166	3.551	\$758,393	0.417	13.3%
9	R-3 / R-4	12,515,665	\$461,327	3.686	\$522,779	4.177	\$61,452	0.491	13.3%
10	R-5	26,489	\$308	1.161	\$349	1.316	\$41	0.155	13.3%
11	R-6	11,731	\$282	2.400	\$319	2.719	\$37	0.320	13.3%
12	G-0	39,683,440	\$1,165,899	2.938	\$1,321,062	3.329	\$155,162	0.391	13.3%
13	G-1	206,596,840	\$5,614,109	2.717	\$6,363,938	3.080	\$749,830	0.363	13.4%
14	G-2	563,362,075	\$14,834,654	2.633	\$16,808,843	2.984	\$1,974,188	0.350	13.3%
15	G-3	500,390,377	\$6,633,349	1.326	\$7,516,073	1.502	\$882,724	0.176	13.3%
16	G-4	5,656,950	\$115,486	2.041	\$130,903	2.314	\$15,416	0.273	13.3%
17	G-5	7,322,402	\$237,035	3.237	\$268,592	3.668	\$31,557	0.431	13.3%
18	G-6	0	\$0	9.966	\$0	11.293	\$0	1.327	13.3%
19	S-1	1,029,281	\$25,228	2.451	\$28,583	2.777	\$3,355	0.326	13.3%
20	S-2	2,332,237	\$57,186	2.452	\$64,790	2.778	\$7,603	0.326	13.3%
21	SB-G3	38,853,350	\$959,322	2.469	\$1,086,979	2.798	\$127,657	0.329	13.3%
22	SB/MS/SS	110,545,315	\$2,547,558	2.305	\$2,887,363	2.612	\$339,805	0.307	13.3%
23	Contract	2,092,320	\$63,252	3.023	\$71,686	3.426	\$8,434	0.403	13.3%
24	<b>Total</b>	<b>1,672,287,408</b>	<b>\$38,414,768</b>	<b>2.297</b>	<b>\$43,530,423</b>	<b>2.603</b>	<b>\$5,115,655</b>	<b>0.306</b>	<b>13.3%</b>

Notes:  
Col. B: See Exhibit CAM-RDC-4, Pages 3 to 24  
Col. C: Col. B / Col. A  
Col. D: See Exhibit CAM-RDC-4, Pages 3 to 24  
Col. E: Col. D / Col. A  
Col. F: Col. D - Col. B  
Col. G: Col. F / Col. A  
Col. H: Col. G / Col. Col. C

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Transmission Cost Allocation**

5	Current Average Transmission Rate	A	\$0.02297
6	Proposed Transmission Adjustment	B = C - A	\$0.00306
7	Proposed Average Transmission Rate (1)	C	\$0.02603
8	Proposed Transmission Adjustment Change %	D = B / A	13.3%

9		<u>Current Rate</u>		<u>Proposed Rate</u>
10	<u>Rate</u>	<u>by Rate Class</u>	<u>Rate Change</u>	<u>by Rate Class</u>
11		E	F = E x D	E + F
12	<b>R-1</b>	\$0.03134	\$0.00417	\$0.03551
13	<b>R-2</b>	\$0.03134	\$0.00417	\$0.03551
14	<b>R-3</b>	\$0.03686	\$0.00491	\$0.04177
15	<b>R-4</b>	\$0.03686	\$0.00491	\$0.04177
16	<b>R-5</b>			
17	Peak	\$0.07041	\$0.00937	\$0.07978
18	Off Peak	\$0.00000	\$0.00000	\$0.00000
19	<b>R-6</b>			
20	Peak	\$0.13923	\$0.01854	\$0.15777
21	Off Peak	\$0.00000	\$0.00000	\$0.00000
22	<b>G-0</b>	\$0.02938	\$0.00391	\$0.03329
23	<b>G-1</b>			
24	< 10 kW	\$8.76	\$1.17	\$9.93
25	> 10 kW	\$8.76	\$1.17	\$9.93
26	<b>G-2</b>			
27	< 100 kVA	\$6.03	\$0.80	\$6.83
28	> 100 kVA	\$12.39	\$1.65	\$14.04
29	<b>G-3</b>			
30	First 100 kVA	\$395.89	\$52.71	\$448.60
31	> 100 kVA	\$7.59	\$1.01	\$8.60
32	<b>G-4</b>			
33	Demand kW	\$8.54	\$1.14	\$9.68
34	<b>G-5</b>			
35	< 5,000 kWh	\$0.02687	\$0.00358	\$0.03045
36	> 5,000 kWh	\$0.03441	\$0.00458	\$0.03899
37	<b>G-6</b>			
38	Peak	\$0.09966	\$0.01327	\$0.11293
39	Low A	\$0.00000	\$0.00000	\$0.00000
40	<b>S-1</b>	\$0.02451	\$0.00326	\$0.02777
41	<b>S-2</b>	\$0.02452	\$0.00326	\$0.02778
42	<b>SB/MS/SS</b>			
43	Standby Demand	\$10.48	\$1.40	\$11.88
44	<b>Contract</b>			
45	Demand kW	\$2.25	\$0.30	\$2.55
46	Pulse Demand kW	\$0.30	\$0.04	\$0.34

(1) Exhibit NSTAR-BKR-1

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Transmission Revenue Current vs. Proposed**

5	6	7	2016		Current Rate		Proposed Rate		Difference		
			8	9	10	11	12	13	14	15	16
	<u>Rates</u>	<u>Billed Sales</u>	<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>	<u>% Change</u>		
		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H		
8	R-1 / R-2	1,808,935,745	\$41,569,343	2.298	\$47,810,172	2.643	\$6,240,828	0.345	15.0%		
9	R-1S / R-2S	26,985,169	\$1,224,047	4.536	\$1,408,086	5.218	\$184,039	0.682	15.0%		
10	R-3 / R-4	241,798,497	\$5,077,768	2.100	\$5,841,852	2.416	\$764,083	0.316	15.0%		
11	R-5	9,808,259	\$208,327	2.124	\$239,616	2.443	\$31,288	0.319	15.0%		
12	R-6	293,164	\$6,156	2.100	\$7,083	2.416	\$926	0.316	15.0%		
13	G-1	976,173,474	\$22,800,203	2.336	\$26,224,624	2.686	\$3,424,421	0.351	15.0%		
14	G-1S	29,214,119	\$896,114	3.067	\$1,030,694	3.528	\$134,580	0.461	15.0%		
15	G-2	481,743,653	\$10,325,254	2.143	\$11,881,613	2.466	\$1,556,360	0.323	15.1%		
16	G-3	407,624,378	\$8,523,793	2.091	\$9,804,945	2.405	\$1,281,152	0.314	15.0%		
17	G-4	2,268,953	\$39,960	1.761	\$45,914	2.024	\$5,955	0.262	14.9%		
18	G-5	12,585,033	\$291,218	2.314	\$335,014	2.662	\$43,796	0.348	15.0%		
19	G-6	4,026,980	\$77,157	1.916	\$88,755	2.204	\$11,598	0.288	15.0%		
20	G-7	51,272,300	\$750,690	1.464	\$863,778	1.685	\$113,088	0.221	15.1%		
21	G-7S	2,732,354	\$37,837	1.385	\$43,480	1.591	\$5,643	0.207	14.9%		
22	S-1	9,374,475	\$171,647	1.831	\$197,426	2.106	\$25,780	0.275	15.0%		
23	S-2	3,840,609	\$70,322	1.831	\$80,883	2.106	\$10,562	0.275	15.0%		
24	<b>Total</b>	<b>4,068,677,162</b>	<b>\$92,069,835</b>	<b>2.263</b>	<b>\$105,903,934</b>	<b>2.603</b>	<b>\$13,834,099</b>	<b>0.340</b>	<b>15.0%</b>		

Notes:

Col. B: See Exhibit SOUTH-RDC-4, Pages 3 to 29  
Col. C: Col. B / Col. A  
Col. D: See Exhibit SOUTH-RDC-4, Pages 3 to 29  
Col. E: Col. D / Col. A  
Col. F: Col. D - Col. B  
Col. G: Col. F / Col. A  
Col. H: Col. G / Col. Col. C

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Transmission Cost Allocation**

5	Current Average Transmission Rate	A	\$0.02263
6	Proposed Transmission Adjustment	$B = C - A$	\$0.00340
7	Proposed Average Transmission Rate (1)	C	\$0.02603
8	Proposed Transmission Adjustment Change %	$D = B / A$	15.0%

9		<u>Current Rate</u>		<u>Proposed Rate</u>
10	<u>Rate</u>	<u>by Rate Class</u>	<u>Rate Change</u>	<u>by Rate Class</u>
11		E	$F = E \times D$	E + F
12	<b>R-1</b>	\$0.02298	\$0.00345	\$0.02643
13	<b>R-1S</b>	\$0.04536	\$0.00682	\$0.05218
14	<b>R-2</b>	\$0.02298	\$0.00345	\$0.02643
15	<b>R-2S</b>	\$0.04536	\$0.00682	\$0.05218
16	<b>R-3</b>	\$0.02100	\$0.00316	\$0.02416
17	<b>R-4</b>	\$0.02100	\$0.00316	\$0.02416
18	<b>R-5</b>	\$0.02124	\$0.00319	\$0.02443
19	<b>R-6</b>			
20	Peak	\$0.02100	\$0.00316	\$0.02416
21	Off Peak	\$0.02100	\$0.00316	\$0.02416
22	<b>G-1</b>	\$0.02337	\$0.00351	\$0.02688
23	<b>G-1S</b>	\$0.03023	\$0.00454	\$0.03477
24	<b>G-2</b>			
25	Demand	\$6.97	\$1.05	\$8.02
26	Energy			
27	Peak	\$0.00251	\$0.00038	\$0.00289
28	Low A	\$0.00251	\$0.00038	\$0.00289
29	Low B	\$0.00251	\$0.00038	\$0.00289
30	<b>G-3</b>			
31	Demand	\$8.25	\$1.24	\$9.49
32	<b>G-4</b>			
33	Demand	\$2.35	\$0.35	\$2.70
34	Energy	\$0.00281	\$0.00042	\$0.00323
35	<b>G-5</b>	\$0.02314	\$0.00348	\$0.02662
36	<b>G-6</b>	\$0.01916	\$0.00288	\$0.02204
37	<b>G-7</b>			
38	Demand	\$6.97	\$1.05	\$8.02
39	<b>G-7S</b>			
40	Demand	\$2.95	\$0.44	\$3.39
41	<b>S-1</b>	\$0.01831	\$0.00275	\$0.02106
42	<b>S-2</b>	\$0.01831	\$0.00275	\$0.02106
43	<b>SB-G2</b>			
44	Supplemental Transmissior	\$6.97	\$1.05	\$8.02
45	<b>SB-G3</b>			
46	Supplemental Transmissior	\$7.10	\$1.07	\$8.17

(1) Exhibit NSTAR-BKR-1



1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Transmission Revenue Current vs. Proposed**  
3

4	5	Rates	2009	Current Rate		Target 12 CP		Proposed Rate		Difference		% Change
			Billed Sales	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	
6	7	8	A	B	C	D	E	F	G	H = F - B	I	J
6	R-1/ R-2	1,103,482,945	\$28,149,850	2.551	\$30,867,390	2.797	\$30,864,418	2.797	\$2,714,568	0.246	9.6%	
7	R-3 / R-4	242,175,358	\$5,679,012	2.345	\$6,830,420	2.820	\$6,829,345	2.820	\$1,150,333	0.475	20.3%	
8	23	250,286	\$4,866	1.944	\$5,308	2.121	\$5,309	2.121	\$443	0.177	9.1%	
9	24	6,727,272	\$151,568	2.253	\$168,171	2.500	\$168,302	2.502	\$16,735	0.249	11.0%	
10	G-0	559,670,010	\$12,439,126	2.223	\$13,352,443	2.386	\$13,344,113	2.384	\$904,986	0.162	7.3%	
11	T-0	1,923,812	\$32,529	1.691	\$33,251	1.728	\$33,252	1.728	\$722	0.038	2.2%	
12	G-2	459,959,923	\$9,312,485	2.025	\$9,804,745	2.132	\$9,802,616	2.131	\$490,131	0.107	5.3%	
13	T-4	7,616,205	\$128,673	1.689	\$147,906	1.942	\$147,889	1.942	\$19,216	0.252	14.9%	
14	T-2	742,798,590	\$14,077,032	1.895	\$15,473,604	2.083	\$15,465,875	2.082	\$1,388,842	0.187	9.9%	
15	T-5	431,814,463	\$7,578,251	1.755	\$8,084,065	1.872	\$8,081,327	1.871	\$503,076	0.117	6.6%	
16	S-1	29,847,169	\$405,922	1.360	\$445,709	1.493	\$445,618	1.493	\$39,697	0.133	9.8%	
17	S-2	4,445,239	\$60,455	1.360	\$66,381	1.493	\$66,367	1.493	\$5,912	0.133	9.8%	
18	<b>Total WMECO</b>	<b>3,590,711,273</b>	<b>78,019,769</b>	<b>2.173</b>	<b>85,279,393</b>	<b>2.375</b>	<b>85,254,430</b>	<b>2.374</b>	<b>\$7,234,661</b>	<b>0.201</b>	<b>9.3%</b>	

19 Note: B - See individual rate class workpapers in Exhibit WMECO-RDC-4  
20 C - Col. B / Col. A \* 100  
21 D - See Page 2  
22 F - See individual rate class workpapers in Exhibit WMECO-RDC-4  
23 G - Col. F / Col. A \* 100

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Transmission Revenue Target & Allocation**

3	4	5		
6	Current Average Transmission Rate	cents per kWh	A	2.173
7	Proposed Transmission Adjustment		B = C - A	0.202
8	Proposed Average Transmission Rate	cents per kWh	C	2.375
9	WMECO Test Year Billed Sales		D	3,590,711,273
10	<b>Transmission Revenue Target</b>		E = C * D / 100	\$85,279,393

11		12 CP				
12		KW Demands		Transmission	2009	
13	Rate	by Rate Class	% Total	Revenue Target	Billed Sales	c/kWh
14		(F)	(G)	(H)	(I)	(J)
15	R-1 / R-2	212,919	36.20%	\$30,867,390	1,103,482,945	2.797
16	R-3 / R-4	47,115	8.01%	\$6,830,420	242,175,358	2.820
17	23	37	0.01%	\$5,308	250,286	2.121
18	24	1,160	0.20%	\$168,171	6,727,272	2.500
19	G-0	92,103	15.66%	\$13,352,443	559,670,010	2.386
20	T-0	229	0.04%	\$33,251	1,923,812	1.728
21	G-2	67,632	11.50%	\$9,804,745	459,959,923	2.132
22	T-4	1,020	0.17%	\$147,906	7,616,205	1.942
23	T-2	106,735	18.14%	\$15,473,604	742,798,590	2.083
24	T-5	55,763	9.48%	\$8,084,065	431,814,463	1.872
25	S-1 / S-2	3,532	0.60%	\$512,090	34,292,409	1.493
<hr/>						
26	Total	588,245	100.00%	\$85,279,393	3,590,711,273	2.375

27 Note: A - Average Transmission rate as approved in D.P.U. 16-172  
28 C - Proposed Transmission Adjustment (See Exhibit WMECO-BKR-1 Retail Transmission Cost Adjustment in the Testimony of B. Robinson)  
29 F - Average rate class KW demands coincident to the Company's 12 monthly system peaks (See Exhibit WMECO-RDC-1, page 3).

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Coincident Peak Demands \***

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
	Month	January	February	March	April	May	June	July	August	September	October	November	December	12 CP Average	Sales Adjustment Factor	Sales Adjusted 12 CP Average	Loss Factors	12 CP Average	Factors
	Day of Legacy NU System Peak Demand	01/19/2016	02/15/2016	03/03/2016	04/04/2016	05/31/2016	06/29/2016	07/22/2016	08/12/2016	09/09/2016	10/27/2016	11/21/2016	12/15/2016	(Meter level)		(Meter level)		(Transmission level)	
	Hour of Legacy NU System Peak Demand (Eastern Standard Time)	19	19	19	19	17	17	16	14	16	18	18	19						
	<u>Rate Class</u>																		
12	R1/R2	195,562	211,838	159,207	169,440	206,081	211,779	255,611	250,268	234,378	158,247	170,685	195,035	201,511	-0.7%	200,058	0.9396	212,919	36.196%
13	R3/R4	61,070	66,709	45,469	48,540	25,430	25,682	30,019	28,713	27,384	41,592	43,731	59,205	41,962	5.5%	44,269	0.9396	47,115	8.009%
14	Z3	22	26	33	22	21	20	30	31	19	16	19	17	23	49.9%	35	0.9472	37	0.006%
15	Z4	1,063	923	988	803	842	1,089	1,245	1,354	1,116	807	788	1,138	1,013	8.5%	1,099	0.9472	1,160	0.197%
16	G0	89,883	90,930	77,267	69,420	86,293	95,421	117,990	128,524	110,444	71,935	76,054	79,449	91,134	-4.3%	87,259	0.9474	92,103	15.657%
17	T0	247	271	196	177	153	153	163	169	162	171	188	184	184	18.3%	217	0.9472	229	0.039%
18	G2	53,786	50,848	52,666	46,153	58,387	58,309	68,557	77,403	69,558	49,283	50,961	54,866	57,565	14.2%	65,765	0.9724	67,632	11.497%
19	T4	889	890	824	722	858	953	983	1,014	1,122	787	760	836	887	12.3%	996	0.9759	1,020	0.173%
20	T2	95,460	88,788	91,213	88,588	105,339	107,124	116,872	124,801	118,680	88,999	89,839	92,068	100,648	3.6%	104,258	0.9768	106,735	18.145%
21	T5	48,670	46,197	50,009	49,182	62,663	64,031	72,054	70,891	71,598	49,760	46,454	49,332	56,737	-2.8%	55,149	0.9890	55,763	9.480%
22	S1	6,813	6,813	5,677	-	-	-	-	-	-	-	6,813	6,813	2,744	5.3%	2,889	0.9396	3,074	0.523%
23	S2	804	804	670	-	-	-	-	-	-	-	804	804	324	32.9%	430	0.9396	458	0.078%
26	Total	554,269	565,037	484,220	473,048	546,066	564,562	663,514	683,162	634,468	461,588	487,080	539,751	554,730		562,424		588,245	100.0%

\* All demands measured in kW

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 Proposed Allocated Reconciling Rates

	(a)	(b)	(c)		(d)		(e)		(f)		(g)		(h)		(i)		(j)		(k)		(l)		(m)		(n)		
			AGCE		Basic Service Adjustment		SCRAF		NMRS		PAF		RAAF														
			Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed			
7	Revenue	Forecasted	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	
8	Territory	Customer Class	Allocator	kWh Sales	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	
9	Greater Boston	R-1/R-2/R-4	35.8%	3,707,482,602	\$145,060	\$0.00004	\$7,192,224	\$0.00194	\$2,124,663	\$0.00057	\$26,548,234	\$0.00716	(\$354,391)	(\$0.00010)	\$8,299,544	\$0.00224											
10	Greater Boston	R-2/R-3	3.6%	466,648,476	\$14,463	\$0.00003	\$717,072	\$0.00154	\$211,831	\$0.00045	\$2,646,887	\$0.00567	(\$35,333)	(\$0.00008)	\$827,473	\$0.00177											
11	Greater Boston	G-1/T-1	5.7%	497,908,520	\$23,094	\$0.00005	\$1,145,045	\$0.00230	\$338,259	\$0.00068	\$4,226,638	\$0.00849	(\$56,421)	(\$0.00011)	\$1,321,337	\$0.00265											
12	Greater Boston	G-2/H-2	19.5%	2,629,114,470	\$79,262	\$0.00003	\$3,929,873	\$0.00149	\$1,160,928	\$0.00044	\$14,506,108	\$0.00552	(\$193,641)	(\$0.00007)	\$4,534,918	\$0.00172											
13	Greater Boston	G-3	12.2%	3,234,115,501	\$49,425	\$0.00002	\$2,450,538	\$0.00076	\$723,916	\$0.00022	\$9,045,526	\$0.00280	(\$120,748)	(\$0.00004)	\$2,827,824	\$0.00087											
14	Greater Boston	T-2	22.7%	3,913,545,694	\$92,075	\$0.00002	\$4,565,187	\$0.00117	\$1,348,607	\$0.00034	\$16,851,206	\$0.00431	(\$224,946)	(\$0.00006)	\$5,268,046	\$0.00135											
15	Greater Boston	S-1/S-2/S-3	0.5%	75,620,075	\$1,922	\$0.00003	\$95,305	\$0.00126	\$28,154	\$0.00037	\$351,795	\$0.00465	(\$4,696)	(\$0.00006)	\$109,979	\$0.00145											
16	Greater Boston	WR	0.1%	104,278,664	\$401	\$0.00000	\$19,892	\$0.00019	\$5,876	\$0.00006	\$73,425	\$0.00070	(\$980)	(\$0.00001)	\$22,954	\$0.00022											
17	Greater Boston	AM	0.0%	42,033,293	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000											
18	Greater Boston	Total	100.0%	14,670,747,295	\$405,703	\$0.00003	\$20,115,136	\$0.00137	\$5,942,236	\$0.00041	\$74,249,819	\$0.00506	(\$991,158)	(\$0.00007)	\$23,212,076	\$0.00158											
19	Cambridge	R-1/R-2/R-5	27.1%	179,960,442	\$12,506	\$0.00007	\$620,056	\$0.00345	\$183,171	\$0.00102	\$2,288,775	\$0.01272	(\$30,553)	(\$0.00017)	\$237,388	\$0.00132											
20	Cambridge	R-3/R-4/R-6	1.8%	12,867,228	\$836	\$0.00006	\$41,451	\$0.00322	\$12,245	\$0.00095	\$153,006	\$0.01189	(\$2,042)	(\$0.00016)	\$15,869	\$0.00123											
21	Cambridge	G-0/G-6	4.2%	38,683,988	\$1,946	\$0.00005	\$96,472	\$0.00249	\$28,499	\$0.00074	\$356,101	\$0.00921	(\$4,754)	(\$0.00012)	\$36,934	\$0.00095											
22	Cambridge	G-1/G-4/G-5	17.5%	218,047,683	\$8,085	\$0.00004	\$400,852	\$0.00184	\$118,416	\$0.00054	\$1,479,641	\$0.00679	(\$19,752)	(\$0.00009)	\$153,466	\$0.00070											
23	Cambridge	G-2	31.0%	553,051,716	\$14,330	\$0.00003	\$710,480	\$0.00128	\$209,884	\$0.00038	\$2,622,553	\$0.00474	(\$35,008)	(\$0.00006)	\$272,007	\$0.00049											
24	Cambridge	G-3	17.7%	664,817,246	\$8,200	\$0.00001	\$406,582	\$0.00061	\$120,109	\$0.00018	\$1,500,794	\$0.00226	(\$20,034)	(\$0.00003)	\$155,660	\$0.00023											
25	Cambridge	S-1/S-2	0.7%	3,385,039	\$302	\$0.00009	\$14,968	\$0.00442	\$4,422	\$0.00131	\$55,249	\$0.01632	(\$738)	(\$0.00022)	\$5,730	\$0.00169											
26	Cambridge	Total	100.0%	1,670,813,342	\$46,204	\$0.00003	\$2,290,861	\$0.00137	\$676,746	\$0.00041	\$8,456,119	\$0.00506	(\$112,880)	(\$0.00007)	\$877,055	\$0.00052											
27	South Shore, Cape Cod, Martha's Vineyard	R-1/R-2/R-5/R-6	62.2%	1,796,160,529	\$69,068	\$0.00004	\$3,424,460	\$0.00191	\$1,011,624	\$0.00056	\$12,640,507	\$0.00704	(\$168,738)	(\$0.00009)	\$7,033,813	\$0.00392											
28	South Shore, Cape Cod, Martha's Vineyard	R-3/R-4	6.1%	246,316,355	\$6,806	\$0.00003	\$337,470	\$0.00137	\$99,692	\$0.00040	\$1,245,684	\$0.00506	(\$16,629)	(\$0.00007)	\$693,161	\$0.00281											
29	South Shore, Cape Cod, Martha's Vineyard	G-1/G-4/G-5/G-6/G-7	22.5%	1,069,094,828	\$25,035	\$0.00002	\$1,241,265	\$0.00116	\$366,684	\$0.00034	\$4,581,808	\$0.00429	(\$61,162)	(\$0.00006)	\$2,549,548	\$0.00238											
30	South Shore, Cape Cod, Martha's Vineyard	G-2	5.6%	482,575,373	\$6,231	\$0.00001	\$308,934	\$0.00064	\$91,263	\$0.00019	\$1,140,351	\$0.00236	(\$15,223)	(\$0.00003)	\$634,549	\$0.00131											
31	South Shore, Cape Cod, Martha's Vineyard	G-3	3.1%	409,452,565	\$3,488	\$0.00001	\$172,963	\$0.00042	\$51,095	\$0.00012	\$638,448	\$0.00156	(\$8,523)	(\$0.00002)	\$355,265	\$0.00087											
32	South Shore, Cape Cod, Martha's Vineyard	S-1/S-2	0.4%	12,935,018	\$444	\$0.00003	\$21,999	\$0.00170	\$6,499	\$0.00050	\$81,203	\$0.00628	(\$1,084)	(\$0.00008)	\$45,185	\$0.00349											
33	South Shore, Cape Cod, Martha's Vineyard	Total	100.0%	4,016,534,669	\$111,073	\$0.00003	\$5,507,091	\$0.00137	\$1,626,856	\$0.00041	\$20,328,002	\$0.00506	(\$271,358)	(\$0.00007)	\$11,311,520	\$0.00281											
34	NSTAR Electric	Total		20,358,095,306	\$562,980	\$0.00003	\$27,913,088	\$0.00137	\$8,245,838	\$0.00041	\$103,033,940	\$0.00506	(\$1,375,396)	(\$0.00007)													

Col. (a) Distribution Revenue Allocator per tariffs; Factors for Greater Boston R-1/R-2/R-4 and South Shore G-1/G-4/G-5/G-6/G-7 shown here do not match the tariffs because the tariff figure has been rounded for presentation purposes

Col. (b) Forecasted kWh sales: January 2018 to December 2018

Col. (c) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (d), Line 34  
Line 34: Exhibit NSTAR-BKR-4, Page 1, Col. E

Col. (d) Col. (c) / Col. (b)

Col. (e) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (f), Line 34  
Line 34: Exhibit NSTAR-BKR-2, Page 3, Line 4

Col. (f) Col. (e) / Col. (b)

Col. (g) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (h), Line 34  
Line 34: Exhibit NSTAR-BKR-9, Page 1, Line 3

Col. (h) Col. (g) / Col. (b)

Col. (i) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (j), Line 34  
Line 34: D.P.U. 17-158, Exhibit NSTAR-RDC-1, Page 2, Col. F

Col. (j) Col. (i) / Col. (b)

Col. (k) Lines 9-33: Col. (a) \* Col.(b), Line 18 (or Line 26 or Line 33) \* Col. (l), Line 34  
Line 34: D.P.U. 17-159, Exhibit NSTAR-1, Page 1, Line 40

Col. (l) Col. (k) / Col. (b)

Col. (m) Lines 9-17: Col. (a) \* Col.(o), Line 18  
Line 18, Col. (o); D.P.U 17-RAAF-10, Exhibit BOS-MQ-1, Page 2, Line 4

Lines 19-25: Col. (a) \* Col.(o), Line 26

Line 26, Col. (o); D.P.U. 17-RAAF-10, Exhibit CAM-MQ-1, Page 2, Line 4

Lines 27-32: Col. (a) \* Col.(o), Line 33

Line 33, Col. (o); D.P.U. 17-RAAF-10, Exhibit SOUTH-MQ-1, Page 2, Line 4

Col. (n) Col. (o) / Col. (b)

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 Proposed Allocated Reconciling Rates

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
				AGCE		Basic Service Adjustment		SCRAF		NMRS		PAM		RAAF		
		Distribution	Forecasted	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	
7	Revenue	Revenue	kWh Sales	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	
8	Territory	Customer Class	Allocator	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	
9	Greater Boston	R-1/R-2/R-4	35.8%	3,707,482,602	\$145,060	\$0.00004	\$7,192,224	\$0.00194	\$2,124,663	\$0.00057	\$26,548,234	\$0.00716	(\$354,391)	(\$0.00010)	\$8,299,544	\$0.00224
10	Greater Boston	R-2/R-3	3.6%	466,648,476	\$14,463	\$0.00003	\$717,072	\$0.00154	\$211,831	\$0.00045	\$2,646,887	\$0.00567	(\$35,333)	(\$0.00008)	\$827,473	\$0.00177
11	Greater Boston	G-1/T-1	5.7%	497,908,520	\$23,094	\$0.00005	\$1,145,045	\$0.00230	\$338,259	\$0.00068	\$4,226,638	\$0.00849	(\$56,421)	(\$0.00011)	\$1,321,337	\$0.00265
12	Greater Boston	G-2/H-2	19.5%	2,629,114,470	\$79,262	\$0.00003	\$3,929,873	\$0.00149	\$1,160,928	\$0.00044	\$14,506,108	\$0.00552	(\$193,641)	(\$0.00007)	\$4,534,918	\$0.00172
13	Greater Boston	G-3	12.2%	3,234,115,501	\$49,425	\$0.00002	\$2,450,538	\$0.00076	\$723,916	\$0.00022	\$9,045,526	\$0.00280	(\$120,748)	(\$0.00004)	\$2,827,824	\$0.00087
14	Greater Boston	T-2	22.7%	3,913,545,694	\$92,075	\$0.00002	\$4,565,187	\$0.00117	\$1,348,607	\$0.00034	\$16,851,206	\$0.00431	(\$224,946)	(\$0.00006)	\$5,268,046	\$0.00135
15	Greater Boston	S-1/S-2/S-3	0.5%	75,620,075	\$1,922	\$0.00003	\$95,305	\$0.00126	\$28,154	\$0.00037	\$351,795	\$0.00465	(\$4,696)	(\$0.00006)	\$109,979	\$0.00145
16	Greater Boston	WR	0.1%	104,278,664	\$401	\$0.00000	\$19,892	\$0.00019	\$5,876	\$0.00006	\$73,425	\$0.00070	(\$980)	(\$0.00001)	\$22,954	\$0.00022
17	Greater Boston	AM	0.0%	42,033,293	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000
18	Greater Boston	Total	100.0%	14,670,747,295	\$405,703	\$0.00003	\$20,115,136	\$0.00137	\$5,942,236	\$0.00041	\$74,249,819	\$0.00506	(\$991,158)	(\$0.00007)	\$23,212,076	\$0.00158
19	Cambridge	R-1/R-2/R-5	27.1%	179,960,442	\$12,506	\$0.00007	\$620,056	\$0.00345	\$183,171	\$0.00102	\$2,288,775	\$0.01272	(\$30,553)	(\$0.00017)	\$237,388	\$0.00132
20	Cambridge	R-3/R-4/R-6	1.8%	12,867,228	\$836	\$0.00006	\$41,451	\$0.00322	\$12,245	\$0.00095	\$153,006	\$0.01189	(\$2,042)	(\$0.00016)	\$15,869	\$0.00123
21	Cambridge	G-0/G-6	4.2%	38,683,988	\$1,946	\$0.00005	\$96,472	\$0.00249	\$28,499	\$0.00074	\$356,101	\$0.00921	(\$4,754)	(\$0.00012)	\$36,934	\$0.00095
22	Cambridge	G-1/G-4/G-5	17.5%	218,047,683	\$8,085	\$0.00004	\$400,852	\$0.00184	\$118,416	\$0.00054	\$1,479,641	\$0.00679	(\$19,752)	(\$0.00009)	\$153,466	\$0.00070
23	Cambridge	G-2	31.0%	553,051,716	\$14,330	\$0.00003	\$710,480	\$0.00128	\$209,884	\$0.00038	\$2,622,553	\$0.00474	(\$35,008)	(\$0.00006)	\$272,007	\$0.00049
24	Cambridge	G-3	17.7%	664,817,246	\$8,200	\$0.00001	\$406,582	\$0.00061	\$120,109	\$0.00018	\$1,500,794	\$0.00226	(\$20,034)	(\$0.00003)	\$155,660	\$0.00023
25	Cambridge	S-1/S-2	0.7%	3,385,039	\$302	\$0.00009	\$14,968	\$0.00442	\$4,422	\$0.00131	\$55,249	\$0.01632	(\$738)	(\$0.00022)	\$5,730	\$0.00169
26	Cambridge	Total	100.0%	1,670,813,342	\$46,204	\$0.00003	\$2,290,861	\$0.00137	\$676,746	\$0.00041	\$8,456,119	\$0.00506	(\$112,880)	(\$0.00007)	\$877,055	\$0.00052
27	South Shore, Cape Cod, Martha's Vineyard	R-1/R-2/R-5/R-6	62.2%	1,796,160,529	\$69,068	\$0.00004	\$3,424,460	\$0.00191	\$1,011,624	\$0.00056	\$12,640,507	\$0.00704	(\$168,738)	(\$0.00009)	\$7,033,813	\$0.00392
28	South Shore, Cape Cod, Martha's Vineyard	R-3/R-4	6.1%	246,316,355	\$6,806	\$0.00003	\$337,470	\$0.00137	\$99,692	\$0.00040	\$1,245,684	\$0.00506	(\$16,629)	(\$0.00007)	\$693,161	\$0.00281
29	South Shore, Cape Cod, Martha's Vineyard	G-1/G-4/G-5/G-6/G-7	22.5%	1,069,094,828	\$25,035	\$0.00002	\$1,241,265	\$0.00116	\$366,684	\$0.00034	\$4,581,808	\$0.00429	(\$61,162)	(\$0.00006)	\$2,549,548	\$0.00238
30	South Shore, Cape Cod, Martha's Vineyard	G-2	5.6%	482,575,373	\$6,231	\$0.00001	\$308,934	\$0.00064	\$91,263	\$0.00019	\$1,140,351	\$0.00236	(\$15,223)	(\$0.00003)	\$634,549	\$0.00131
31	South Shore, Cape Cod, Martha's Vineyard	G-3	3.1%	409,452,565	\$3,488	\$0.00001	\$172,963	\$0.00042	\$51,095	\$0.00012	\$638,448	\$0.00156	(\$8,523)	(\$0.00002)	\$355,265	\$0.00087
32	South Shore, Cape Cod, Martha's Vineyard	S-1/S-2	0.4%	12,935,018	\$444	\$0.00003	\$21,999	\$0.00170	\$6,499	\$0.00050	\$81,203	\$0.00628	(\$1,084)	(\$0.00008)	\$45,185	\$0.00349
33	South Shore, Cape Cod, Martha's Vineyard	Total	100.0%	4,016,534,669	\$111,073	\$0.00003	\$5,507,091	\$0.00137	\$1,626,856	\$0.00041	\$20,328,002	\$0.00506	(\$271,358)	(\$0.00007)	\$11,311,520	\$0.00281
34	NSTAR Electric	Total		20,358,095,306	\$562,980	\$0.00003	\$27,913,088	\$0.00137	\$8,245,838	\$0.00041	\$103,033,940	\$0.00506	(\$1,375,396)	(\$0.00007)		

Col. (a) Distribution Revenue Allocator per tariffs; Factors for Greater Boston R-1/R-2/R-4 and South Shore G-1/G-4/G-5/G-6/G-7 shown here do not match the tariffs because the tariff figure has been rounded for presentation purposes

Col. (b) Forecasted kWh sales: January 2017 to December 2017

Col. (c) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (d), Line 34

Line 34: Exhibit NSTAR-BKR-4, Page 1, Col. E

Col. (d) Col. (c) / Col. (b)

Col. (e) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (f), Line 34

Line 34: Exhibit NSTAR-BKR-2, Page 3, Line 4

Col. (f) Col. (e) / Col. (b)

Col. (g) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (h), Line 34

Line 34: Exhibit NSTAR-BKR-9, Page 1, Line 3

Col. (h) Col. (g) / Col. (b)

Col. (i) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (j), Line 34

Line 34: D.P.U. 17-158, Exhibit NSTAR-RDC-1, Page 2, Col. F

Col. (j) Col. (i) / Col. (b)

Col. (k) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (l), Line 34

Line 34: D.P.U. 17-159, Exhibit NSTAR-1, Page 1, Line 40

Col. (l) Col. (k) / Col. (b)

Col. (m) Lines 9-17: Col. (a) \* Col. (o), Line 18

Line 18, Col. (o): D.P.U. 17-RAAF-10, Exhibit BOS-MQ-1, Page 2, Line 4

Lines 19-25: Col. (a) \* Col. (o), Line 26

Line 26, Col. (o): D.P.U. 17-RAAF-10, Exhibit CAM-MQ-1, Page 2, Line 4

Lines 27-32: Col. (a) \* Col. (o), Line 33

Line 33, Col. (o): D.P.U. 17-RAAF-10, Exhibit SOUTH-MQ-1, Page 2, Line 4

Col. (n) Col. (o) / Col. (b)

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Proposed Allocated Reconciling Rates**

	(a)	(b)	(c)		(d)		(e)		(f)		(g)		(h)		(i)		(j)		(k)		(l)		(m)		(n)					
			AGCE		Basic Service Adjustment		SCRAF		NMRS		PAM		RAAF																	
			Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed		
7	Distribution	Revenue	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Proposed	
8	Territory	Customer Class	Revenue	Forecasted	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Proposed	
		Allocator	kWh Sales	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	
9	Greater Boston	R-1/R-2/R-4	35.8%	3,707,482,602	\$145,060	\$0.00004	\$7,192,224	\$0.00194	\$2,124,663	\$0.00057	\$26,548,234	\$0.00716	(\$354,391)	(\$0.00010)	\$8,299,544	\$0.00224														
10	Greater Boston	R-2/R-3	3.6%	466,648,476	\$14,463	\$0.00003	\$717,072	\$0.00154	\$211,831	\$0.00045	\$2,646,887	\$0.00567	(\$35,333)	(\$0.00008)	\$827,473	\$0.00177														
11	Greater Boston	G-1/T-1	5.7%	497,908,520	\$23,094	\$0.00005	\$1,145,045	\$0.00230	\$338,259	\$0.00068	\$4,226,638	\$0.00849	(\$56,421)	(\$0.00011)	\$1,321,337	\$0.00265														
12	Greater Boston	G-2/H-2	19.5%	2,629,114,470	\$79,262	\$0.00003	\$3,929,873	\$0.00149	\$1,160,928	\$0.00044	\$14,506,108	\$0.00552	(\$193,641)	(\$0.00007)	\$4,534,918	\$0.00172														
13	Greater Boston	G-3	12.2%	3,234,115,501	\$49,425	\$0.00002	\$2,450,538	\$0.00076	\$723,916	\$0.00022	\$9,045,526	\$0.00280	(\$120,748)	(\$0.00004)	\$2,827,824	\$0.00087														
14	Greater Boston	T-2	22.7%	3,913,545,694	\$92,075	\$0.00002	\$4,565,187	\$0.00117	\$1,348,607	\$0.00034	\$16,851,206	\$0.00431	(\$224,946)	(\$0.00006)	\$5,268,046	\$0.00135														
15	Greater Boston	S-1/S-2/S-3	0.5%	75,620,075	\$1,922	\$0.00003	\$95,305	\$0.00126	\$28,154	\$0.00037	\$351,795	\$0.00465	(\$4,696)	(\$0.00006)	\$109,979	\$0.00145														
16	Greater Boston	WR	0.1%	104,278,664	\$401	\$0.00000	\$19,892	\$0.00019	\$5,876	\$0.00006	\$73,425	\$0.00070	(\$980)	(\$0.00001)	\$22,954	\$0.00022														
17	Greater Boston	AM	0.0%	42,033,293	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000														
18	Greater Boston	Total	100.0%	14,670,747,295	\$405,703	\$0.00003	\$20,115,136	\$0.00137	\$5,942,236	\$0.00041	\$74,249,819	\$0.00506	(\$991,158)	(\$0.00007)	\$23,212,076	\$0.00158														
19	Cambridge	R-1/R-2/R-5	27.1%	179,960,442	\$12,506	\$0.00007	\$620,056	\$0.00345	\$183,171	\$0.00102	\$2,288,775	\$0.01272	(\$30,553)	(\$0.00017)	\$237,388	\$0.00132														
20	Cambridge	R-3/R-4/R-6	1.8%	12,867,228	\$836	\$0.00006	\$41,451	\$0.00322	\$12,245	\$0.00095	\$153,006	\$0.01189	(\$2,042)	(\$0.00016)	\$15,869	\$0.00123														
21	Cambridge	G-0/G-6	4.2%	38,683,988	\$1,946	\$0.00005	\$96,472	\$0.00249	\$28,499	\$0.00074	\$356,101	\$0.00921	(\$4,754)	(\$0.00012)	\$36,934	\$0.00095														
22	Cambridge	G-1/G-4/G-5	17.5%	218,047,683	\$8,085	\$0.00004	\$400,852	\$0.00184	\$118,416	\$0.00054	\$1,479,641	\$0.00679	(\$19,752)	(\$0.00009)	\$153,466	\$0.00070														
23	Cambridge	G-2	31.0%	553,051,716	\$14,330	\$0.00003	\$710,480	\$0.00128	\$209,884	\$0.00038	\$2,622,553	\$0.00474	(\$35,008)	(\$0.00006)	\$272,007	\$0.00049														
24	Cambridge	G-3	17.7%	664,817,246	\$8,200	\$0.00001	\$406,582	\$0.00061	\$120,109	\$0.00018	\$1,500,794	\$0.00226	(\$20,034)	(\$0.00003)	\$155,660	\$0.00023														
25	Cambridge	S-1/S-2	0.7%	3,385,039	\$302	\$0.00009	\$14,968	\$0.00442	\$4,422	\$0.00131	\$55,249	\$0.01632	(\$738)	(\$0.00022)	\$5,730	\$0.00169														
26	Cambridge	Total	100.0%	1,670,813,342	\$46,204	\$0.00003	\$2,290,861	\$0.00137	\$676,746	\$0.00041	\$8,456,119	\$0.00506	(\$112,880)	(\$0.00007)	\$877,055	\$0.00052														
27	South Shore, Cape Cod, Martha's Vineyard	R-1/R-2/R-5/R-6	62.2%	1,796,160,529	\$69,068	\$0.00004	\$3,424,460	\$0.00191	\$1,011,624	\$0.00056	\$12,640,507	\$0.00704	(\$168,738)	(\$0.00009)	\$7,033,813	\$0.00392														
28	South Shore, Cape Cod, Martha's Vineyard	R-3/R-4	6.1%	246,316,355	\$6,806	\$0.00003	\$337,470	\$0.00137	\$99,692	\$0.00040	\$1,245,684	\$0.00506	(\$16,629)	(\$0.00007)	\$693,161	\$0.00281														
29	South Shore, Cape Cod, Martha's Vineyard	G-1/G-4/G-5/G-6	22.5%	1,069,094,828	\$25,035	\$0.00002	\$1,241,265	\$0.00116	\$366,684	\$0.00034	\$4,581,808	\$0.00429	(\$61,162)	(\$0.00006)	\$2,549,548	\$0.00238														
30	South Shore, Cape Cod, Martha's Vineyard	G-2	5.6%	482,575,373	\$6,231	\$0.00001	\$308,934	\$0.00064	\$91,263	\$0.00019	\$1,140,351	\$0.00236	(\$15,223)	(\$0.00003)	\$634,549	\$0.00131														
31	South Shore, Cape Cod, Martha's Vineyard	G-3	3.1%	409,452,565	\$3,488	\$0.00001	\$172,963	\$0.00042	\$51,095	\$0.00012	\$638,448	\$0.00156	(\$8,523)	(\$0.00002)	\$355,265	\$0.00087														
32	South Shore, Cape Cod, Martha's Vineyard	S-1/S-2	0.4%	12,935,018	\$444	\$0.00003	\$21,999	\$0.00170	\$6,499	\$0.00050	\$81,203	\$0.00628	(\$1,084)	(\$0.00008)	\$45,185	\$0.00349														
33	South Shore, Cape Cod, Martha's Vineyard	Total	100.0%	4,016,534,669	\$111,073	\$0.00003	\$5,507,091	\$0.00137	\$1,626,856	\$0.00041	\$20,328,002	\$0.00506	(\$271,358)	(\$0.00007)	\$11,311,520	\$0.00281														
34	NSTAR Electric	Total		20,358,095,306	\$562,980	\$0.00003	\$27,913,088	\$0.00137	\$8,245,838	\$0.00041	\$103,033,940	\$0.00506	(\$1,375,396)	(\$0.00007)																

Col. (a) Distribution Revenue Allocator per tariffs; Factors for Greater Boston R-1/R-2/R-4 and South Shore G-1/G-4/G-5/G-6/G-7 shown here do not match the tariffs because the tariff figure has been rounded for presentation purposes  
Col. (b) Forecasted kWh sales: January 2017 to December 2017  
Col. (c) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (d), Line 34  
Line 34: Exhibit NSTAR-BKR-4, Page 1, Col. E  
Col. (d) Col. (c) / Col. (b)  
Col. (e) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (f), Line 34  
Line 34: Exhibit NSTAR-BKR-2, Page 3, Line 4  
Col. (f) Col. (e) / Col. (b)  
Col. (g) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (h), Line 34  
Line 34: Exhibit NSTAR-BKR-9, Page 1, Line 3  
Col. (h) Col. (g) / Col. (b)  
Col. (i) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (j), Line 34  
Line 34: D.P.U. 17-158, Exhibit NSTAR-RDC-1, Page 2, Col. F  
Col. (j) Col. (i) / Col. (b)  
Col. (k) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (l), Line 34  
Line 34: D.P.U. 17-159, Exhibit NSTAR-1, Page 1, Line 40  
Col. (l) Col. (k) / Col. (b)  
Col. (m) Lines 9-17: Col. (a) \* Col. (o), Line 18  
Line 18: Col. (o): D.P.U. 17-RAAF-10, Exhibit BOS-MQ-1, Page 2, Line 4  
Lines 19-25: Col. (a) \* Col. (o), Line 26  
Line 26: Col. (o): D.P.U. 17-RAAF-10, Exhibit CAM-MQ-1, Page 2, Line 4  
Lines 27-32: Col. (a) \* Col. (o), Line 33  
Line 33: Col. (o): D.P.U. 17-RAAF-10, Exhibit SOUTH-MQ-1, Page 2, Line 4  
Col. (n) Col. (o) / Col. (b)

1 Western Massachusetts Electric Company d/b/a Eversource Energy  
2 Proposed Allocated Reconciling Rates

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
				AGCE		Basic Service True-Up		RAAF		Storm		NMRS		PAM		Solar	
	Distribution			Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed
	Revenue	Labor	Forecasted	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated
	Allocator	Allocator	kWh Sales	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates
5	Customer Class																
6	R-1/R-2	46.7%	45.72%	1,073,270,434	\$43,140	\$0.00004	\$286,099	\$0.00027	\$9,163,909	\$0.00854	\$3,207,179	\$0.00299	\$6,000,315	\$0.00559	\$1,532,624	\$0.00143	(\$170,439) (0.00016)
7	R-3/R-4	9.0%	8.39%	221,633,687	\$8,306	\$0.00004	\$55,084	\$0.00025	\$1,764,376	\$0.00796	\$617,495	\$0.00279	\$1,155,273	\$0.00521	\$281,249	\$0.00127	(\$32,815) (0.00015)
8	23/24/G-0/T-0	18.7%	16.12%	568,278,226	\$17,274	\$0.00003	\$114,562	\$0.00020	\$3,669,476	\$0.00646	\$1,284,241	\$0.00226	\$2,402,688	\$0.00423	\$540,374	\$0.00095	(\$68,248) (0.00012)
9	G-2/T-4	9.5%	11.44%	400,700,950	\$8,812	\$0.00002	\$58,440	\$0.00015	\$1,871,861	\$0.00467	\$655,113	\$0.00163	\$1,225,651	\$0.00306	\$383,491	\$0.00096	(\$34,815) (0.00009)
10	T-2	10.7%	9.40%	700,159,590	\$9,903	\$0.00001	\$65,675	\$0.00009	\$2,103,610	\$0.00300	\$736,220	\$0.00105	\$1,377,395	\$0.00197	\$315,106	\$0.00045	(\$39,125) (0.00006)
11	T-5	4.1%	3.53%	434,779,965	\$3,780	\$0.00001	\$25,068	\$0.00006	\$802,927	\$0.00185	\$281,008	\$0.00065	\$525,738	\$0.00121	\$118,333	\$0.00027	(\$14,934) (0.00003)
12	S-1/S-2	1.2%	5.40%	31,789,710	\$1,150	\$0.00004	\$7,630	\$0.00024	\$244,391	\$0.00769	\$85,532	\$0.00269	\$160,021	\$0.00503	\$181,019	\$0.00569	(\$4,545) (0.00014)
13	Total	100.0%	100.00%	3,430,612,561	\$ 92,365	\$0.00003	\$612,557	\$0.00018	\$19,620,551	\$0.00572	\$6,866,787	\$0.00200	\$12,847,081	\$0.00374	\$3,352,197	\$0.00098	(\$364,921) (0.00011)

Col (a) Distribution Revenue Allocator per tariffs; S-1/S-2 factor shown does not match tariff because tariff figure has been rounded for presentation purposes

Col (b) Labor Allocator per tariff M.D.P.U. 10411

Col (c) Forecasted kWh sales: January 2018 to December 2018

Col (d) Lines 6-12: Line 13 \* Col. (a)  
Line 13: Exhibit WMECO-BKR-4

Col (e) Col. (d)/Col. (c)

Col (f) Lines 6-12: Line 13 \* Col. (a)  
Line 13: Exhibit WMECO-BKR-2

Col (g) Col. (f)/Col. (c)

Col (h) Lines 6-12: Line 13 \* Col. (a)  
Line 13: Exhibit WEST-MQ-1 (D.P.U. 17-RAAF-10)

Col (i) Col. (h)/Col. (c)

Col (j) Lines 6-12: Line 13 \* Col. (a)  
Line 13: Exhibit EVERSOURCE-12 (D.P.U. 17-162)

Col (k) Col. (j)/Col. (c)

Col (l) Lines 6-12: Line 13 \* Col. (a)  
Line 13: Exhibit WMECO-RDC-1 (D.P.U. 17-158)

Col (m) Col. (l)/Col. (c)

Col (n) Lines 6-12: Line 13 \* Col. (b)  
Line 13: Exhibit WMECO-6 (D.P.U. 17-159)

Col (o) Col. (n)/Col. (c)

Col (p) Lines 6-12: Line 13 \* Col. (a)  
Line 13: Exhibit WTB/BRS-1 (D.P.U. 17-161)

Col (q) Col. (p)/Col. (c)

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Basic Service Calculation**

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		Residential Rate per kWh			
		Wholesale Supply	Basic Service Bad Debt	NSTAR Green	Basic Service
		Price (1)	Cost (2)	Cost (3)	Price
		A	B	C	D = A + B + C
10	January 2018	\$ 0.14662	\$ 0.00123	\$ 0.00090	\$ 0.14875
11	February 2018	\$ 0.15092	\$ 0.00123	\$ 0.00090	\$ 0.15305
12	March 2018	\$ 0.12345	\$ 0.00123	\$ 0.00090	\$ 0.12558
13	April 2018	\$ 0.11470	\$ 0.00123	\$ 0.00090	\$ 0.11683
14	May 2018	\$ 0.10952	\$ 0.00123	\$ 0.00090	\$ 0.11165
15	June 2018	\$ 0.10450	\$ 0.00123	\$ 0.00090	\$ 0.10663
16	Fixed Price Jan - Jun 2018	\$ 0.12668	\$ 0.00123	\$ 0.00090	\$ 0.12881

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		Small Commercial & Industrial Rate per kWh			
		Wholesale Supply	Basic Service Bad Debt	NSTAR Green	Basic Service
		Price (1)	Cost (2)	Cost (3)	Price
		A	B	C	D = A + B + C
22	January 2018	\$ 0.14818	\$ 0.00123	\$ 0.00090	\$ 0.15031
23	February 2018	\$ 0.15205	\$ 0.00123	\$ 0.00090	\$ 0.15418
24	March 2018	\$ 0.12195	\$ 0.00123	\$ 0.00090	\$ 0.12408
25	April 2018	\$ 0.11017	\$ 0.00123	\$ 0.00090	\$ 0.11230
26	May 2018	\$ 0.10551	\$ 0.00123	\$ 0.00090	\$ 0.10764
27	June 2018	\$ 0.10366	\$ 0.00123	\$ 0.00090	\$ 0.10579
28	Fixed Price Jan - Jun 2018	\$ 0.12472	\$ 0.00123	\$ 0.00090	\$ 0.12685

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		Large Commercial & Industrial (NEMA) Rate per kWh			
		Wholesale Supply	Basic Service Bad Debt	NSTAR Green	Basic Service
		Price (1)	Cost (2)	Cost (3)	Price
		A	B	C	D = A+B+C
34	January 2018	\$ 0.14942	\$ 0.00123	\$ 0.00090	\$ 0.15155
35	February 2018	\$ 0.15472	\$ 0.00123	\$ 0.00090	\$ 0.15685
36	March 2018	\$ 0.12794	\$ 0.00123	\$ 0.00090	\$ 0.13007
37	Fixed Price Jan - Mar 2018	\$ 0.14419	\$ 0.00123	\$ 0.00090	\$ 0.14632

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		Large Commercial & Industrial (SEMA) Rate per kWh			
		Wholesale Supply	Basic Service Bad Debt	NSTAR Green	Basic Service
		Price (1)	Cost (2)	Cost (3)	Price
		A	B	C	D = A+B+C
43	January 2018	\$ 0.12559	\$ 0.00123	\$ 0.00090	\$ 0.12772
44	February 2018	\$ 0.12671	\$ 0.00123	\$ 0.00090	\$ 0.12884
45	March 2018	\$ 0.09951	\$ 0.00123	\$ 0.00090	\$ 0.10164
46	Fixed Price Jan - Mar 2018	\$ 0.11720	\$ 0.00123	\$ 0.00090	\$ 0.11933

47 (1) Approved in D.P.U. 17-BSF-C-4  
48 (2) Exhibit NSTAR-BKR-3, Page 3, Line 20  
49 (3) Exhibit NSTAR-BKR-3A, Page 1, Line 20



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Basic Service Calculation**

5

6 Residential Rate per kWh

7		Wholesale	Basic Service		Basic
8		Supply	Bad Debt	NSTAR Green	Service
9		Price (1)	Cost (2)	Cost (3)	Price
		A	B	C	D = A+B+C
10	January 2018	\$ 0.14662	\$ 0.00123	\$ 0.00090	\$ 0.14875
11	February 2018	\$ 0.15092	\$ 0.00123	\$ 0.00090	\$ 0.15305
12	March 2018	\$ 0.12345	\$ 0.00123	\$ 0.00090	\$ 0.12558
13	April 2018	\$ 0.11470	\$ 0.00123	\$ 0.00090	\$ 0.11683
14	May 2018	\$ 0.10952	\$ 0.00123	\$ 0.00090	\$ 0.11165
15	June 2018	\$ 0.10450	\$ 0.00123	\$ 0.00090	\$ 0.10663
16	Fixed Price Jan - Jun 2018	\$ 0.12668	\$ 0.00123	\$ 0.00090	\$ 0.12881

17

18 Small Commercial & Industrial Rate per kWh

19		Wholesale	Basic Service		Basic
20		Supply	Bad Debt	NSTAR Green	Service
21		Price (1)	Cost (2)	Cost (3)	Price
		A	B	C	D = A+B+C
22	January 2018	\$ 0.14818	\$ 0.00123	\$ 0.00090	\$ 0.15031
23	February 2018	\$ 0.15205	\$ 0.00123	\$ 0.00090	\$ 0.15418
24	March 2018	\$ 0.12195	\$ 0.00123	\$ 0.00090	\$ 0.12408
25	April 2018	\$ 0.11017	\$ 0.00123	\$ 0.00090	\$ 0.11230
26	May 2018	\$ 0.10551	\$ 0.00123	\$ 0.00090	\$ 0.10764
27	June 2018	\$ 0.10366	\$ 0.00123	\$ 0.00090	\$ 0.10579
28	Fixed Price Jan - Jun 2018	\$ 0.12472	\$ 0.00123	\$ 0.00090	\$ 0.12685

29

30 Large Commercial & Industrial (NEMA) Rate per kWh

31		Wholesale	Basic Service		Basic
32		Supply	Bad Debt	NSTAR Green	Service
33		Price (1)	Cost (2)	Cost (3)	Price
		A	B	C	D = A+B+C
34	January 2018	\$ 0.14942	\$ 0.00123	\$ 0.00090	\$ 0.15155
35	February 2018	\$ 0.15472	\$ 0.00123	\$ 0.00090	\$ 0.15685
36	March 2018	\$ 0.12794	\$ 0.00123	\$ 0.00090	\$ 0.13007
37	Fixed Price Jan - Mar 2018	\$ 0.14419	\$ 0.00123	\$ 0.00090	\$ 0.14632

38 (1) Approved in D.P.U. 17-BSF-C-4  
39 (2) Exhibit NSTAR-BKR-3, Page 3, Line 20  
40 (3) Exhibit NSTAR-BKR-3A, Page 1, Line 20

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Basic Service Calculation**

5

6 **Residential Rate per kWh**

	Wholesale Supply Price (1) A	Basic Service Bad Debt Cost (2) B	NSTAR Green Cost (3) C	Basic Service Price D = A+B+C
10 January 2018	\$ 0.14662	\$ 0.00123	\$ 0.00090	\$ 0.14875
11 February 2018	\$ 0.15092	\$ 0.00123	\$ 0.00090	\$ 0.15305
12 March 2018	\$ 0.12345	\$ 0.00123	\$ 0.00090	\$ 0.12558
13 April 2018	\$ 0.11470	\$ 0.00123	\$ 0.00090	\$ 0.11683
14 May 2018	\$ 0.10952	\$ 0.00123	\$ 0.00090	\$ 0.11165
15 June 2018	\$ 0.10450	\$ 0.00123	\$ 0.00090	\$ 0.10663
16 Fixed Price Jan - Jun 2018	\$ 0.12668	\$ 0.00123	\$ 0.00090	\$ 0.12881

17

18 **Small Commercial & Industrial Rate per kWh**

	Wholesale Supply Price (1) A	Basic Service Bad Debt Cost (2) B	NSTAR Green Cost (3) C	Basic Service Price D = A+B+C
22 January 2018	\$ 0.14818	\$ 0.00123	\$ 0.00090	\$ 0.15031
23 February 2018	\$ 0.15205	\$ 0.00123	\$ 0.00090	\$ 0.15418
24 March 2018	\$ 0.12195	\$ 0.00123	\$ 0.00090	\$ 0.12408
25 April 2018	\$ 0.11017	\$ 0.00123	\$ 0.00090	\$ 0.11230
26 May 2018	\$ 0.10551	\$ 0.00123	\$ 0.00090	\$ 0.10764
27 June 2018	\$ 0.10366	\$ 0.00123	\$ 0.00090	\$ 0.10579
28 Fixed Price Jan - Jun 2018	\$ 0.12472	\$ 0.00123	\$ 0.00090	\$ 0.12685

29

30 **Large Commercial & Industrial Rate per kWh**

	Wholesale Supply Price (1) A	Basic Service Bad Debt Cost (2) B	NSTAR Green Cost (3) C	Basic Service Price D = A+B+C
34 January 2018	\$ 0.12559	\$ 0.00123	\$ 0.00090	\$ 0.12772
35 February 2018	\$ 0.12671	\$ 0.00123	\$ 0.00090	\$ 0.12884
36 March 2018	\$ 0.09951	\$ 0.00123	\$ 0.00090	\$ 0.10164
37 Fixed Price Jan - Mar 2018	\$ 0.11720	\$ 0.00123	\$ 0.00090	\$ 0.11933

38 (1) Approved in D.P.U. 17-BSF-C-4  
39 (2) Exhibit NSTAR-BKR-3, Page 3, Line 20  
40 (3) Exhibit NSTAR-BKR-3A, Page 1, Line 20

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **WMECO Basic Service Calculation**

3

Residential Rate per kWh

	Wholesale Supply Price (1) A	Basic Service Adjustment (2) B	Basic Service Price C = A + B	
7	January 2018	\$ 0.12507	\$ 0.00139	\$ 0.12646
8	February 2018	\$ 0.12481	\$ 0.00139	\$ 0.12620
9	March 2018	\$ 0.09892	\$ 0.00139	\$ 0.10031
10	April 2018	\$ 0.08726	\$ 0.00139	\$ 0.08865
11	May 2018	\$ 0.08426	\$ 0.00139	\$ 0.08565
12	June 2018	\$ 0.09009	\$ 0.00139	\$ 0.09148
13	Fixed Price January - June 2018	\$ 0.10347	\$ 0.00139	\$ 0.10486

14

Small Commercial & Industrial Rate per kWh

	Wholesale Supply Price (1) A	Basic Service Adjustment (2) B	Basic Service Price C = A + B	
18	January 2018	\$ 0.13359	\$ 0.00139	\$ 0.13498
19	February 2018	\$ 0.13675	\$ 0.00139	\$ 0.13814
20	March 2018	\$ 0.10884	\$ 0.00139	\$ 0.11023
21	April 2018	\$ 0.09735	\$ 0.00139	\$ 0.09874
22	May 2018	\$ 0.09337	\$ 0.00139	\$ 0.09476
23	June 2018	\$ 0.09568	\$ 0.00139	\$ 0.09707
24	Fixed Price January - June 2018	\$ 0.11265	\$ 0.00139	\$ 0.11404

25

Street Lighting Rate per kWh

	Wholesale Supply Price (1) A	Basic Service Adjustment (2) B	Basic Service Price C = A + B	
29	January 2018	\$ 0.09640	\$ 0.00139	\$ 0.09779
30	February 2018	\$ 0.09465	\$ 0.00139	\$ 0.09604
31	March 2018	\$ 0.06951	\$ 0.00139	\$ 0.07090
32	April 2018	\$ 0.05324	\$ 0.00139	\$ 0.05463
33	May 2018	\$ 0.04918	\$ 0.00139	\$ 0.05057
34	June 2018	\$ 0.04937	\$ 0.00139	\$ 0.05076
35	Fixed Price January - June 2018	\$ 0.07220	\$ 0.00139	\$ 0.07359

36

Medium and Large Commercial & Industrial Rate per kWh

	Wholesale Supply Price (1) A	Basic Service Adjustment (2) B	Basic Service Price C = A + B	
40	January 2018	\$ 0.12849	\$ 0.00139	\$ 0.12988
41	February 2018	\$ 0.12989	\$ 0.00139	\$ 0.13128
42	March 2018	\$ 0.10343	\$ 0.00139	\$ 0.10482
43	Fixed Price January 2018 - March 2018	\$ 0.12102	\$ 0.00139	\$ 0.12241

44 (1) Approved in D.P.U. 17-BSF-B4  
45 (2) Exhibit WMECO-BKR-3

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Proposed Rate Revenue**

Proposed Rates Effective January 1, 2018																					
Rates	Billed	Current	Distribution		Demand Side Management		EERF		Renewable Energy		Total Trackers (1)		Transmission		Transition		Basic Service		Total		% Change
	2016 Sales	Rate Revenue	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	
R-1	3,485,466,814	\$742,864,047	\$200,664,829	5.757	\$8,713,667	0.250	\$48,413,134	1.389	\$1,742,733	0.050	\$49,528,483	1.421	\$92,260,307	2.647	(\$4,809,944)	-0.138	\$448,962,980	12.881	\$845,476,190	24.257	13.8%
R-2 (R-1)	286,191,848	\$42,289,365	(\$767,082)	-0.268	\$715,480	0.250	\$237,539	0.083	\$143,096	0.050	\$4,066,786	1.421	\$7,572,636	2.646	(\$394,945)	-0.138	\$36,864,372	12.881	\$48,437,882	16.925	14.5%
R-2 (R-3)	42,765,470	\$5,977,229	(\$343,124)	-0.802	\$106,914	0.250	\$35,495	0.083	\$21,383	0.050	\$502,067	1.174	\$1,117,462	2.613	(\$59,016)	-0.138	\$5,508,620	12.881	\$6,889,800	16.111	15.3%
R-3	409,495,691	\$82,603,770	\$19,758,466	4.825	\$1,023,739	0.250	\$5,687,895	1.389	\$204,748	0.050	\$4,807,479	1.174	\$10,700,122	2.613	(\$565,104)	-0.138	\$52,747,140	12.881	\$94,364,486	23.044	14.2%
R-4	1,899,348	\$387,477	\$87,308	4.597	\$4,748	0.250	\$26,382	1.389	\$950	0.050	\$26,990	1.421	\$55,702	2.933	(\$2,621)	-0.138	\$244,655	12.881	\$444,114	23.382	14.6%
G-1 (w/o dmd)	319,194,816	\$73,361,971	\$23,044,100	7.219	\$797,987	0.250	\$2,524,831	0.791	\$159,597	0.050	\$5,241,179	1.642	\$10,887,735	3.411	(\$440,489)	-0.138	\$40,489,862	12.685	\$82,704,803	25.910	12.7%
G-1 (w/ dmd)	186,790,011	\$39,558,246	\$11,516,564	6.166	\$466,975	0.250	\$1,477,509	0.791	\$93,395	0.050	\$3,067,092	1.642	\$4,766,103	2.552	(\$257,770)	-0.138	\$23,694,313	12.685	\$44,824,180	23.997	13.3%
G-2	2,649,936,179	\$517,264,395	\$120,288,809	4.539	\$6,624,840	0.250	\$20,960,995	0.791	\$1,324,968	0.050	\$30,447,767	1.149	\$75,515,551	2.850	(\$3,656,912)	-0.138	\$336,144,404	12.685	\$587,650,424	22.176	13.6%
G-3	3,180,923,954	\$551,860,411	\$72,479,211	2.279	\$7,952,310	0.250	\$25,161,108	0.791	\$1,590,462	0.050	\$22,234,658	0.699	\$72,745,215	2.287	(\$4,389,675)	-0.138	\$460,281,605	14.470	\$658,054,894	20.688	19.2%
T-1	249,014	\$50,719	\$15,009	6.028	\$623	0.250	\$1,970	0.791	\$125	0.050	\$4,089	1.642	\$4,390	1.763	(\$344)	-0.138	\$31,587	12.685	\$57,449	23.071	13.3%
T-2	3,959,485,584	\$759,247,430	\$144,270,738	3.644	\$9,898,714	0.250	\$31,319,531	0.791	\$1,979,743	0.050	\$37,575,518	0.949	\$104,551,183	2.641	(\$5,464,090)	-0.138	\$572,939,940	14.470	\$897,071,277	22.656	18.2%
S-1	6,582,641	\$2,046,543	\$1,107,332	16.822	\$16,457	0.250	\$52,069	0.791	\$3,291	0.050	\$66,221	1.006	\$142,383	2.163	(\$9,084)	-0.138	\$835,008	12.685	\$2,213,676	33.629	8.2%
S-2	57,260,089	\$9,916,940	\$1,949,771	3.405	\$143,150	0.250	\$452,927	0.791	\$28,630	0.050	\$576,036	1.006	\$1,006,060	1.757	(\$79,019)	-0.138	\$7,263,442	12.685	\$11,340,998	19.806	14.4%
S-3	13,000,695	\$2,790,339	\$965,302	7.425	\$32,502	0.250	\$102,835	0.791	\$6,500	0.050	\$130,787	1.006	\$247,013	1.900	(\$17,941)	-0.138	\$1,649,138	12.685	\$3,116,137	23.969	11.7%
WR	92,150,400	\$13,542,016	\$599,454	0.651	\$230,376	0.250	\$728,910	0.791	\$46,075	0.050	\$324,369	0.352	\$1,049,048	1.138	(\$127,168)	-0.138	\$13,483,447	14.632	\$16,334,511	17.726	20.6%
SB-G3	16,692,641	\$2,993,313	\$425,420	2.549	\$41,732	0.250	\$132,039	0.791	\$8,346	0.050	\$116,682	0.699	\$409,724	2.455	(\$23,036)	-0.138	\$2,442,467	14.632	\$3,553,374	21.287	18.7%
AMTRAK	41,516,000	\$6,110,577	\$0	0.000	\$103,790	0.250	\$328,392	0.791	\$20,758	0.050	\$0	0.000	\$910,493	2.193	(\$57,292)	-0.138	\$6,074,621	14.632	\$7,380,762	17.778	20.8%
<b>Total</b>	<b>14,749,601,195</b>	<b>\$2,852,864,789</b>	<b>\$596,062,108</b>	<b>4.041</b>	<b>\$36,874,003</b>	<b>0.250</b>	<b>\$137,643,562</b>	<b>0.933</b>	<b>\$7,374,801</b>	<b>0.050</b>	<b>\$158,716,204</b>	<b>1.076</b>	<b>\$383,941,127</b>	<b>2.603</b>	<b>(\$20,354,450)</b>	<b>-0.138</b>	<b>\$2,009,657,602</b>	<b>13.625</b>	<b>\$3,309,914,957</b>	<b>22.441</b>	<b>16.0%</b>

26 Notes:  
27 (1) Total Trackers is the sum of PAM, RAAF, Net Metering, AG Consulting, Long-term Renewable, Storm Cost Recovery, and Basic Service Adjustment as shown on page 2  
28

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Proposed Tracker Rate Revenue**

Proposed Tracker Rates Effective January 1, 2018																		
Rates	Billed 2016 Sales	PAM		RAAF		Net Metering		AGCE		LT Renewable		Storm Cost Rec		Basic Serv Adj		Total Trackers		
		Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	
R-1	3,485,466,814	(\$348,547)	-0.010	\$7,807,446	0.224	\$24,955,942	0.716	\$139,419	0.004	\$8,225,702	0.236	\$1,986,716	0.057	\$6,761,806	0.194	\$49,528,483	1.421	
R-2 (R-1)	286,191,848	(\$28,619)	-0.010	\$641,070	0.224	\$2,049,134	0.716	\$11,448	0.004	\$675,413	0.236	\$163,129	0.057	\$555,212	0.194	\$4,066,786	1.421	
R-2 (R-3)	42,765,470	(\$3,421)	-0.008	\$75,695	0.177	\$242,480	0.567	\$1,283	0.003	\$100,927	0.236	\$19,244	0.045	\$65,859	0.154	\$502,067	1.174	
R-3	409,495,691	(\$32,760)	-0.008	\$724,807	0.177	\$2,321,841	0.567	\$12,285	0.003	\$966,410	0.236	\$184,273	0.045	\$630,623	0.154	\$4,807,479	1.174	
R-4	1,899,348	(\$190)	-0.010	\$4,255	0.224	\$13,599	0.716	\$76	0.004	\$4,482	0.236	\$1,083	0.057	\$3,685	0.194	\$26,990	1.421	
G-1 (w/o dmd)	319,194,816	(\$35,111)	-0.011	\$845,866	0.265	\$2,709,964	0.849	\$15,960	0.005	\$753,300	0.236	\$217,052	0.068	\$734,148	0.230	\$5,241,179	1.642	
G-1 (w/ dmd)	186,790,011	(\$20,547)	-0.011	\$494,994	0.265	\$1,585,847	0.849	\$9,340	0.005	\$440,824	0.236	\$127,017	0.068	\$429,617	0.230	\$3,067,092	1.642	
G-2	2,649,936,179	(\$185,496)	-0.007	\$4,557,890	0.172	\$14,627,648	0.552	\$79,498	0.003	\$6,253,849	0.236	\$1,165,972	0.044	\$3,948,405	0.149	\$30,447,767	1.149	
G-3	3,180,923,954	(\$127,237)	-0.004	\$2,767,404	0.087	\$8,906,587	0.280	\$63,618	0.002	\$7,506,981	0.236	\$699,803	0.022	\$2,417,502	0.076	\$22,234,658	0.699	
T-1	249,014	(\$27)	-0.011	\$660	0.265	\$2,114	0.849	\$12	0.005	\$588	0.236	\$169	0.068	\$573	0.230	\$4,089	1.642	
T-2	3,959,485,584	(\$237,569)	-0.006	\$5,345,306	0.135	\$17,065,383	0.431	\$79,190	0.002	\$9,344,386	0.236	\$1,346,225	0.034	\$4,632,598	0.117	\$37,575,518	0.949	
S-1	6,582,641	(\$395)	-0.006	\$9,545	0.145	\$30,609	0.465	\$197	0.003	\$15,535	0.236	\$2,436	0.037	\$8,294	0.126	\$66,221	1.006	
S-2	57,260,089	(\$3,436)	-0.006	\$83,027	0.145	\$266,259	0.465	\$1,718	0.003	\$135,134	0.236	\$21,186	0.037	\$72,148	0.126	\$576,036	1.006	
S-3	13,000,695	(\$780)	-0.006	\$18,851	0.145	\$60,453	0.465	\$390	0.003	\$30,682	0.236	\$4,810	0.037	\$16,381	0.126	\$130,787	1.006	
WR	92,150,400	(\$922)	-0.001	\$20,273	0.022	\$64,505	0.070	\$0	0.000	\$217,475	0.236	\$5,529	0.006	\$17,509	0.019	\$324,369	0.352	
SB-G3	16,692,641	(\$668)	-0.004	\$14,523	0.087	\$46,739	0.280	\$334	0.002	\$39,395	0.236	\$3,672	0.022	\$12,686	0.076	\$116,682	0.699	
AMTRAK	41,516,000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	
<b>Total</b>	<b>14,749,601,195</b>	<b>(\$1,025,724)</b>	<b>-0.007</b>	<b>\$23,411,610</b>	<b>0.159</b>	<b>\$74,949,106</b>	<b>0.508</b>	<b>\$414,767</b>	<b>0.003</b>	<b>\$34,711,081</b>	<b>0.235</b>	<b>\$5,948,318</b>	<b>0.040</b>	<b>\$20,307,046</b>	<b>0.138</b>	<b>\$158,716,204</b>	<b>1.076</b>	

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate R-1 Residential**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	6,592,501	\$6.43	\$42,389,781	\$6.43	\$42,389,781
10 <u>Energy Charge</u>	3,485,466,814				
11 Distribution		\$0.04541	\$158,275,048	\$0.04541	\$158,275,048
12 CPSL		(\$0.00003)	(\$104,564)	\$0.00000	\$0
13 RAAF		\$0.00179	\$6,238,986	\$0.00224	\$7,807,446
14 Pension Adjustment (PAM)		\$0.00033	\$1,150,204	(\$0.00010)	(\$348,547)
15 Net Metering		\$0.00619	\$21,575,040	\$0.00716	\$24,955,942
16 LTRCA		\$0.00161	\$5,611,602	\$0.00236	\$8,225,702
17 AG Consulting Expense		\$0.00002	\$69,709	\$0.00004	\$139,419
18 Storm Cost Recovery		\$0.00053	\$1,847,297	\$0.00057	\$1,986,716
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.01389	\$48,413,134	\$0.01389	\$48,413,134
21 Transmission		\$0.02307	\$80,409,719	\$0.02647	\$92,260,307
22 Transition		(\$0.00067)	(\$2,335,263)	(\$0.00138)	(\$4,809,944)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00176)	(\$6,134,422)	\$0.00194	\$6,761,806
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$8,713,667	\$0.00250	\$8,713,667
27 Renewable Energy		\$0.00050	\$1,742,733	\$0.00050	\$1,742,733
28 Basic Service		\$0.10759	\$375,001,375	\$0.12881	\$448,962,980
29		<b>R-1 Revenue</b>	\$742,864,047		\$845,476,190
30				% Change	13.81%

31 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 Distribution	\$200,664,829	5.757	\$200,664,829	5.757	\$0	0.000
33 CPSL	(\$104,564)	(0.003)	\$0	0.000	\$104,564	0.003
34 RAAF	\$6,238,986	0.179	\$7,807,446	0.224	\$1,568,460	0.045
35 Pension Adjustment (PAM)	\$1,150,204	0.033	(\$348,547)	(0.010)	(\$1,498,751)	(0.043)
36 Net Metering	\$21,575,040	0.619	\$24,955,942	0.716	\$3,380,903	0.097
37 LTRCA	\$5,611,602	0.161	\$8,225,702	0.236	\$2,614,100	0.075
38 AG Consulting Expense	\$69,709	0.002	\$139,419	0.004	\$69,709	0.002
39 Storm Cost Recovery	\$1,847,297	0.053	\$1,986,716	0.057	\$139,419	0.004
40 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
41 EERF	\$48,413,134	1.389	\$48,413,134	1.389	\$0	0.000
42 Transmission	\$80,409,719	2.307	\$92,260,307	2.647	\$11,850,587	0.340
43 Transition	(\$2,335,263)	(0.067)	(\$4,809,944)	(0.138)	(\$2,474,681)	(0.071)
44 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
45 Basic Service Adjustment	(\$6,134,422)	(0.176)	\$6,761,806	0.194	\$12,896,227	0.370
46 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
47 Demand Side Management	\$8,713,667	0.250	\$8,713,667	0.250	\$0	0.000
48 Renewable Energy	\$1,742,733	0.050	\$1,742,733	0.050	\$0	0.000
49 Basic Service	\$375,001,375	10.759	\$448,962,980	12.881	\$73,961,606	2.122
50 Total	\$742,864,047	21.313	\$845,476,190	24.257	\$102,612,143	2.944

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate R-2 (like R-1) Residential Low Income**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	645,774	\$6.43	\$4,152,327	\$6.43	\$4,152,327
10 <u>Energy Charge</u>	286,191,848				
11 Distribution		\$0.04541	\$12,995,972	\$0.04541	\$12,995,972
12 CPSL		(\$0.00003)	(\$8,586)	\$0.00000	\$0
13 RAAF		\$0.00179	\$512,283	\$0.00224	\$641,070
14 Pension Adjustment (PAM)		\$0.00033	\$94,443	(\$0.00010)	(\$28,619)
15 Net Metering		\$0.00619	\$1,771,528	\$0.00716	\$2,049,134
16 LTRCA		\$0.00161	\$460,769	\$0.00236	\$675,413
17 AG Consulting Expense		\$0.00002	\$5,724	\$0.00004	\$11,448
18 Storm Cost Recovery		\$0.00053	\$151,682	\$0.00057	\$163,129
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00083	\$237,539	\$0.00083	\$237,539
21 Transmission		\$0.02307	\$6,602,446	\$0.02646	\$7,572,636
22 Transition		(\$0.00067)	(\$191,749)	(\$0.00138)	(\$394,945)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00176)	(\$503,698)	\$0.00194	\$555,212
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$715,480	\$0.00250	\$715,480
27 Renewable Energy		\$0.00050	\$143,096	\$0.00050	\$143,096
28 Basic Service		\$0.10759	\$30,791,381	\$0.12881	\$36,864,372
29		<b>R-2 Regular Revenue</b>	\$57,930,637		\$66,353,263
30		<b>27% Low Income Discount</b>	\$15,641,272		\$17,915,381
31		<b>R-2 Discounted Rate Revenue</b>	<b>\$42,289,365</b>		<b>\$48,437,882</b>
32				% Change	14.54%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 Distribution	\$1,507,027	0.527	(\$767,082)	(0.268)	(\$2,274,109)	(0.795)
35 CPSL	(\$8,586)	(0.003)	\$0	0.000	\$8,586	0.003
36 RAAF	\$512,283	0.179	\$641,070	0.224	\$128,786	0.045
37 Pension Adjustment (PAM)	\$94,443	0.033	(\$28,619)	(0.010)	(\$123,062)	(0.043)
38 Net Metering	\$1,771,528	0.619	\$2,049,134	0.716	\$277,606	0.097
39 LTRCA	\$460,769	0.161	\$675,413	0.236	\$214,644	0.075
40 AG Consulting Expense	\$5,724	0.002	\$11,448	0.004	\$5,724	0.002
41 Storm Cost Recovery	\$151,682	0.053	\$163,129	0.057	\$11,448	0.004
42 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
43 EERF	\$237,539	0.083	\$237,539	0.083	\$0	0.000
44 Transmission	\$6,602,446	2.307	\$7,572,636	2.646	\$970,190	0.339
45 Transition	(\$191,749)	(0.067)	(\$394,945)	(0.138)	(\$203,196)	(0.071)
46 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
47 Basic Service Adjustment	(\$503,698)	(0.176)	\$555,212	0.194	\$1,058,910	0.370
48 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
49 Demand Side Management	\$715,480	0.250	\$715,480	0.250	\$0	0.000
50 Renewable Energy	\$143,096	0.050	\$143,096	0.050	\$0	0.000
51 Basic Service	<u>\$30,791,381</u>	<u>10.759</u>	<u>\$36,864,372</u>	<u>12.881</u>	<u>\$6,072,991</u>	<u>2.122</u>
52 Total	\$42,289,365	14.777	\$48,437,882	16.925	\$6,148,517	2.148

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate R-2 (like R-3) Residential Space Heating Low Income**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
8 Customer Charge	53,995	\$6.43	\$347,188	\$6.43	\$347,188
9 <u>Energy Charge - Winter</u>	32,712,676				
10 Distribution		\$0.03780	\$1,236,539	\$0.03780	\$1,236,539
11 CPSL		(\$0.00002)	(\$654)	\$0.00000	\$0
12 RAAF		\$0.00133	\$43,508	\$0.00177	\$57,901
13 Pension Adjustment (PAM)		\$0.00024	\$7,851	(\$0.00008)	(\$2,617)
14 Net Metering		\$0.00462	\$151,133	\$0.00567	\$185,481
15 LTRCA		\$0.00161	\$52,667	\$0.00236	\$77,202
16 AG Consulting Expense		\$0.00002	\$654	\$0.00003	\$981
17 Storm Cost Recovery		\$0.00040	\$13,085	\$0.00045	\$14,721
18 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
19 EERF		\$0.00083	\$27,152	\$0.00083	\$27,152
20 Transmission		\$0.02277	\$744,868	\$0.02613	\$854,782
21 Transition		(\$0.00067)	(\$21,917)	(\$0.00138)	(\$45,143)
22 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
23 Basic Service Adjustment		(\$0.00131)	(\$42,854)	\$0.00154	\$50,378
24 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
25 Demand Side Management		\$0.00250	\$81,782	\$0.00250	\$81,782
26 Renewable Energy		\$0.00050	\$16,356	\$0.00050	\$16,356
27 Basic Service		\$0.10759	\$3,519,557	\$0.12881	\$4,213,720
28 <u>Energy Charge - Summer</u>	10,052,794				
29 Distribution		\$0.04539	\$456,296	\$0.04539	\$456,296
30 CPSL		(\$0.00002)	(\$201)	\$0.00000	\$0
31 RAAF		\$0.00133	\$13,370	\$0.00177	\$17,793
32 Pension Adjustment (PAM)		\$0.00024	\$2,413	(\$0.00008)	(\$804)
33 Net Metering		\$0.00462	\$46,444	\$0.00567	\$56,999
34 LTRCA		\$0.00161	\$16,185	\$0.00236	\$23,725
35 AG Consulting Expense		\$0.00002	\$201	\$0.00003	\$302
36 Storm Cost Recovery		\$0.00040	\$4,021	\$0.00045	\$4,524
37 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
38 EERF		\$0.00083	\$8,344	\$0.00083	\$8,344
39 Transmission		\$0.02277	\$228,902	\$0.02613	\$262,680
40 Transition		(\$0.00067)	(\$6,735)	(\$0.00138)	(\$13,873)
41 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
42 Basic Service Adjustment		(\$0.00131)	(\$13,169)	\$0.00154	\$15,481
43 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
44 Demand Side Management		\$0.00250	\$25,132	\$0.00250	\$25,132
45 Renewable Energy		\$0.00050	\$5,026	\$0.00050	\$5,026
46 Basic Service		\$0.10759	\$1,081,580	\$0.12881	\$1,294,900
47		<b>R-2 Regular Revenue</b>	<b>\$8,044,723</b>		<b>\$9,272,947</b>
48		<b>25.7% Low Income Discount</b>	<b>\$2,067,494</b>		<b>\$2,383,147</b>
49		<b>R-2 Discounted Rate Revenue</b>	<b>\$5,977,229</b>		<b>\$6,889,800</b>
50				<b>% Change</b>	<b>15.27%</b>

51 Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
52 Distribution	(\$27,470)	(0.064)	(\$343,124)	(0.802)	(\$315,654)	(0.738)
53 CPSL	(\$855)	(0.002)	\$0	0.000	\$855	0.002
54 RAAF	\$56,878	0.133	\$75,695	0.177	\$18,817	0.044
55 Pension Adjustment (PAM)	\$10,264	0.024	(\$3,421)	(0.008)	(\$13,685)	(0.032)
56 Net Metering	\$197,576	0.462	\$242,480	0.567	\$44,904	0.105
57 LTRCA	\$68,852	0.161	\$100,927	0.236	\$32,074	0.075
58 AG Consulting Expense	\$855	0.002	\$1,283	0.003	\$428	0.001
59 Storm Cost Recovery	\$17,106	0.040	\$19,244	0.045	\$2,138	0.005
60 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
61 EERF	\$35,495	0.083	\$35,495	0.083	\$0	0.000
62 Transmission	\$973,770	2.277	\$1,117,462	2.613	\$143,692	0.336
63 Transition	(\$28,653)	(0.067)	(\$59,016)	(0.138)	(\$30,363)	(0.071)
64 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 Basic Service Adjustment	(\$56,023)	(0.131)	\$65,859	0.154	\$121,882	0.285
66 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
67 Demand Side Management	\$106,914	0.250	\$106,914	0.250	\$0	0.000
68 Renewable Energy	\$21,383	0.050	\$21,383	0.050	\$0	0.000
69 Basic Service	<u>\$4,601,137</u>	<u>10.759</u>	<u>\$5,508,620</u>	<u>12.881</u>	<u>\$907,483</u>	<u>2.122</u>
70 Total	\$5,977,229	13.977	\$6,889,800	16.111	\$912,571	2.134



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate R-3 Residential Space Heating**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	540,215	\$6.43	\$3,473,582	\$6.43	\$3,473,582
10 <u>Energy Charge - Winter</u>	303,310,362				
11 Distribution		\$0.03780	\$11,465,132	\$0.03780	\$11,465,132
12 CPSL		(\$0.00002)	(\$6,066)	\$0.00000	\$0
13 RAAF		\$0.00133	\$403,403	\$0.00177	\$536,859
14 Pension Adjustment (PAM)		\$0.00024	\$72,794	(\$0.00008)	(\$24,265)
15 Net Metering		\$0.00462	\$1,401,294	\$0.00567	\$1,719,770
16 LTRCA		\$0.00161	\$488,330	\$0.00236	\$715,812
17 AG Consulting Expense		\$0.00002	\$6,066	\$0.00003	\$9,099
18 Storm Cost Recovery		\$0.00040	\$121,324	\$0.00045	\$136,490
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.01389	\$4,212,981	\$0.01389	\$4,212,981
21 Transmission		\$0.02277	\$6,906,377	\$0.02613	\$7,925,500
22 Transition		(\$0.00067)	(\$203,218)	(\$0.00138)	(\$418,568)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00131)	(\$397,337)	\$0.00154	\$467,098
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$758,276	\$0.00250	\$758,276
27 Renewable Energy		\$0.00050	\$151,655	\$0.00050	\$151,655
28 Basic Service		\$0.10759	\$32,633,162	\$0.12881	\$39,069,408
29 <u>Energy Charge - Summer</u>	106,185,329				
30 Distribution		\$0.04539	\$4,819,752	\$0.04539	\$4,819,752
31 CPSL		(\$0.00002)	(\$2,124)	\$0.00000	\$0
32 RAAF		\$0.00133	\$141,226	\$0.00177	\$187,948
33 Pension Adjustment (PAM)		\$0.00024	\$25,484	(\$0.00008)	(\$8,495)
34 Net Metering		\$0.00462	\$490,576	\$0.00567	\$602,071
35 LTRCA		\$0.00161	\$170,958	\$0.00236	\$250,597
36 AG Consulting Expense		\$0.00002	\$2,124	\$0.00003	\$3,186
37 Storm Cost Recovery		\$0.00040	\$42,474	\$0.00045	\$47,783
38 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
39 EERF		\$0.01389	\$1,474,914	\$0.01389	\$1,474,914
40 Transmission		\$0.02277	\$2,417,840	\$0.02613	\$2,774,623
41 Transition		(\$0.00067)	(\$71,144)	(\$0.00138)	(\$146,536)
42 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 Basic Service Adjustment		(\$0.00131)	(\$139,103)	\$0.00154	\$163,525
44 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
45 Demand Side Management		\$0.00250	\$265,463	\$0.00250	\$265,463
46 Renewable Energy		\$0.00050	\$53,093	\$0.00050	\$53,093
47 Basic Service		\$0.10759	\$11,424,480	\$0.12881	\$13,677,732
48 <b>R-3 Revenue</b>			\$82,603,770		\$94,364,486

49 % Change 14.24%

51 <u>Functional Category</u>	52 Current Rate		53 Proposed Rate		54 Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
52 Distribution	\$19,758,466	4.825	\$19,758,466	4.825	\$0	0.000
53 CPSL	(\$8,190)	(0.002)	\$0	0.000	\$8,190	0.002
54 RAAF	\$544,629	0.133	\$724,807	0.177	\$180,178	0.044
55 Pension Adjustment (PAM)	\$98,279	0.024	(\$32,760)	(0.008)	(\$131,039)	(0.032)
56 Net Metering	\$1,891,870	0.462	\$2,321,841	0.567	\$429,970	0.105
57 LTRCA	\$659,288	0.161	\$966,410	0.236	\$307,122	0.075
58 AG Consulting Expense	\$8,190	0.002	\$12,285	0.003	\$4,095	0.001
59 Storm Cost Recovery	\$163,798	0.040	\$184,273	0.045	\$20,475	0.005
60 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
61 EERF	\$5,687,895	1.389	\$5,687,895	1.389	\$0	0.000
62 Transmission	\$9,324,217	2.277	\$10,700,122	2.613	\$1,375,906	0.336
63 Transition	(\$274,362)	(0.067)	(\$565,104)	(0.138)	(\$290,742)	(0.071)
64 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 Basic Service Adjustment	(\$536,439)	(0.131)	\$630,623	0.154	\$1,167,063	0.285
66 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
67 Demand Side Management	\$1,023,739	0.250	\$1,023,739	0.250	\$0	0.000
68 Renewable Energy	\$204,748	0.050	\$204,748	0.050	\$0	0.000
69 Basic Service	\$44,057,641	10.759	\$52,747,140	12.881	\$8,689,499	2.122
70 Total	\$82,603,770	20.172	\$94,364,486	23.044	\$11,760,716	2.872

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate R-4 Residential Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	1,591	\$9.99	\$15,894	\$9.99	\$15,894
11 <u>Energy Charge - On-Peak (Winter)</u>	455,050				
12 Distribution		\$0.05512	\$25,082	\$0.05512	\$25,082
13 CPSL		(\$0.00003)	(\$14)	\$0.00000	\$0
14 RAAF		\$0.00179	\$815	\$0.00224	\$1,019
15 Pension Adjustment (PAM)		\$0.00033	\$150	(\$0.00010)	(\$46)
16 Net Metering		\$0.00619	\$2,817	\$0.00716	\$3,258
17 LTRCA		\$0.00161	\$733	\$0.00236	\$1,074
18 AG Consulting Expense		\$0.00002	\$9	\$0.00004	\$18
19 Storm Cost Recovery		\$0.00053	\$241	\$0.00057	\$259
20 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
21 EERF		\$0.01389	\$6,321	\$0.01389	\$6,321
22 Transmission		\$0.07201	\$32,768	\$0.08263	\$37,601
23 Transition		(\$0.00067)	(\$305)	(\$0.00138)	(\$628)
24 Transition Rate Adjustment		(\$0.00001)	(\$5)	\$0.00000	\$0
25 Basic Service Adjustment		(\$0.00176)	(\$801)	\$0.00194	\$883
26 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
27 Demand Side Management		\$0.00250	\$1,138	\$0.00250	\$1,138
28 Renewable Energy		\$0.00050	\$228	\$0.00050	\$228
29 Basic Service		\$0.10759	\$48,959	\$0.12881	\$58,615
30 <u>Energy Charge - Off-peak (Winter)</u>	835,762				
31 Distribution		\$0.02173	\$18,161	\$0.02173	\$18,161
32 CPSL		(\$0.00003)	(\$25)	\$0.00000	\$0
33 RAAF		\$0.00179	\$1,496	\$0.00224	\$1,872
34 Pension Adjustment (PAM)		\$0.00033	\$276	(\$0.00010)	(\$84)
35 Net Metering		\$0.00619	\$5,173	\$0.00716	\$5,984
36 LTRCA		\$0.00161	\$1,346	\$0.00236	\$1,972
37 AG Consulting Expense		\$0.00002	\$17	\$0.00004	\$33
38 Storm Cost Recovery		\$0.00053	\$443	\$0.00057	\$476
39 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
40 EERF		\$0.01389	\$11,609	\$0.01389	\$11,609
41 Transmission		\$0.00000	\$0	\$0.00000	\$0
42 Transition		(\$0.00067)	(\$560)	(\$0.00138)	(\$1,153)
43 Transition Rate Adjustment		(\$0.00001)	(\$8)	\$0.00000	\$0
44 Basic Service Adjustment		(\$0.00176)	(\$1,471)	\$0.00194	\$1,621
45 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
46 Demand Side Management		\$0.00250	\$2,089	\$0.00250	\$2,089
47 Renewable Energy		\$0.00050	\$418	\$0.00050	\$418
48 Basic Service		\$0.10759	\$89,920	\$0.12881	\$107,655
49 <u>Energy Charge - On-Peak (Summer)</u>	165,881				
50 Distribution		\$0.10909	\$18,096	\$0.10909	\$18,096
51 CPSL		(\$0.00003)	(\$5)	\$0.00000	\$0
52 RAAF		\$0.00179	\$297	\$0.00224	\$372
53 Pension Adjustment (PAM)		\$0.00033	\$55	(\$0.00010)	(\$17)
54 Net Metering		\$0.00619	\$1,027	\$0.00716	\$1,188
55 LTRCA		\$0.00161	\$267	\$0.00236	\$391
56 AG Consulting Expense		\$0.00002	\$3	\$0.00004	\$7
57 Storm Cost Recovery		\$0.00053	\$88	\$0.00057	\$95
58 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
59 EERF		\$0.01389	\$2,304	\$0.01389	\$2,304
60 Transmission		\$0.09510	\$15,775	\$0.10912	\$18,101
61 Transition		(\$0.00067)	(\$111)	(\$0.00138)	(\$229)
62 Transition Rate Adjustment		(\$0.00001)	(\$2)	\$0.00000	\$0
63 Basic Service Adjustment		(\$0.00176)	(\$292)	\$0.00194	\$322
64 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
65 Demand Side Management		\$0.00250	\$415	\$0.00250	\$415
66 Renewable Energy		\$0.00050	\$83	\$0.00050	\$83
67 Basic Service		\$0.10759	\$17,847	\$0.12881	\$21,367

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate R-4 Residential Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 2					
10	<u>Energy Charge - Off-peak (Summer)</u>	442,655				
11	Distribution		\$0.02276	\$10,075	\$0.02276	\$10,075
12	CPSL		(\$0.00003)	(\$13)	\$0.00000	\$0
13	RAAF		\$0.00179	\$792	\$0.00224	\$992
14	Pension Adjustment (PAM)		\$0.00033	\$146	(\$0.00010)	(\$44)
15	Net Metering		\$0.00619	\$2,740	\$0.00716	\$3,169
16	LTRCA		\$0.00161	\$713	\$0.00236	\$1,045
17	AG Consulting Expense		\$0.00002	\$9	\$0.00004	\$18
18	Storm Cost Recovery		\$0.00053	\$235	\$0.00057	\$252
19	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20	EERF		\$0.01389	\$6,148	\$0.01389	\$6,148
21	Transmission		\$0.00000	\$0	\$0.00000	\$0
22	Transition		(\$0.00067)	(\$297)	(\$0.00138)	(\$611)
23	Transition Rate Adjustment		(\$0.00001)	(\$4)	\$0.00000	\$0
24	Basic Service Adjustment		(\$0.00176)	(\$779)	\$0.00194	\$859
25	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26	Demand Side Management		\$0.00250	\$1,107	\$0.00250	\$1,107
27	Renewable Energy		\$0.00050	\$221	\$0.00050	\$221
28	Basic Service		\$0.10759	\$47,625	\$0.12881	\$57,018
29			<b>R-4 Revenue</b>	<b>\$387,477</b>		<b>\$444,114</b>
30					% Change	14.62%

	Current Rate		Proposed Rate		Difference		
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	
32	<u>Functional Category</u>						
33	Distribution	\$87,308	4.597	\$87,308	4.597	\$0	0.000
34	CPSL	(\$57)	(0.003)	\$0	0.000	\$57	0.003
35	RAAF	\$3,400	0.179	\$4,255	0.224	\$855	0.045
36	Pension Adjustment (PAM)	\$627	0.033	(\$190)	(0.010)	(\$817)	(0.043)
37	Net Metering	\$11,757	0.619	\$13,599	0.716	\$1,842	0.097
38	LTRCA	\$3,058	0.161	\$4,482	0.236	\$1,425	0.075
39	AG Consulting Expense	\$38	0.002	\$76	0.004	\$38	0.002
40	Storm Cost Recovery	\$1,007	0.053	\$1,083	0.057	\$76	0.004
41	Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42	EERF	\$26,382	1.389	\$26,382	1.389	\$0	0.000
43	Transmission	\$48,543	2.556	\$55,702	2.933	\$7,158	0.377
44	Transition	(\$1,273)	(0.067)	(\$2,621)	(0.138)	(\$1,349)	(0.071)
45	Transition Rate Adjustment	(\$19)	(0.001)	\$0	0.000	\$19	0.001
46	Basic Service Adjustment	(\$3,343)	(0.176)	\$3,685	0.194	\$7,028	0.370
47	Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48	Demand Side Management	\$4,748	0.250	\$4,748	0.250	\$0	0.000
49	Renewable Energy	\$950	0.050	\$950	0.050	\$0	0.000
50	Basic Service	<u>\$204,351</u>	<u>10.759</u>	<u>\$244,655</u>	<u>12.881</u>	<u>\$40,304</u>	<u>2.122</u>
51	Total	<u>\$387,477</u>	<u>20.401</u>	<u>\$444,114</u>	<u>23.382</u>	<u>\$56,636</u>	<u>2.982</u>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-1 General Non Demand**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	667,785	\$8.14	\$5,435,770	\$8.14	\$5,435,770
10 <u>Energy Charge (Winter)</u>	212,969,454				
11 Distribution		\$0.04585	\$9,764,649	\$0.04585	\$9,764,649
12 CPSL		(\$0.00004)	(\$8,519)	\$0.00000	\$0
13 RAAF		\$0.00213	\$453,625	\$0.00265	\$564,369
14 Pension Adjustment (PAM)		\$0.00039	\$83,058	(\$0.00011)	(\$23,427)
15 Net Metering		\$0.00737	\$1,569,585	\$0.00849	\$1,808,111
16 LTRCA		\$0.00161	\$342,881	\$0.00236	\$502,608
17 AG Consulting Expense		\$0.00003	\$6,389	\$0.00005	\$10,648
18 Storm Cost Recovery		\$0.00063	\$134,171	\$0.00068	\$144,819
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$1,684,588	\$0.00791	\$1,684,588
21 Transmission		\$0.02973	\$6,331,582	\$0.03411	\$7,264,388
22 Transition		(\$0.00067)	(\$142,690)	(\$0.00138)	(\$293,898)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00209)	(\$445,106)	\$0.00230	\$489,830
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$532,424	\$0.00250	\$532,424
27 Renewable Energy		\$0.00050	\$106,485	\$0.00050	\$106,485
28 Basic Service		\$0.10764	\$22,924,032	\$0.12685	\$27,015,175
29 <u>Energy Charge (Summer)</u>	106,225,362				
30 Distribution		\$0.07384	\$7,843,681	\$0.07384	\$7,843,681
31 CPSL		(\$0.00004)	(\$4,249)	\$0.00000	\$0
32 RAAF		\$0.00213	\$226,260	\$0.00265	\$281,497
33 Pension Adjustment (PAM)		\$0.00039	\$41,428	(\$0.00011)	(\$11,685)
34 Net Metering		\$0.00737	\$782,881	\$0.00849	\$901,853
35 LTRCA		\$0.00161	\$171,023	\$0.00236	\$250,692
36 AG Consulting Expense		\$0.00003	\$3,187	\$0.00005	\$5,311
37 Storm Cost Recovery		\$0.00063	\$66,922	\$0.00068	\$72,233
38 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
39 EERF		\$0.00791	\$840,243	\$0.00791	\$840,243
40 Transmission		\$0.02973	\$3,158,080	\$0.03411	\$3,623,347
41 Transition		(\$0.00067)	(\$71,171)	(\$0.00138)	(\$146,591)
42 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 Basic Service Adjustment		(\$0.00209)	(\$222,011)	\$0.00230	\$244,318
44 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
45 Demand Side Management		\$0.00250	\$265,563	\$0.00250	\$265,563
46 Renewable Energy		\$0.00050	\$53,113	\$0.00050	\$53,113
47 Basic Service		\$0.10764	\$11,434,098	\$0.12685	\$13,474,687
48 <b>G-1 Revenue (non-Demand)</b>			\$73,361,971		\$82,704,803
49				% Change	12.7%

50 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
52 Distribution	\$23,044,100	7.219	\$23,044,100	7.219	\$0	0.000
53 CPSL	(\$12,768)	(0.004)	\$0	0.000	\$12,768	0.004
54 RAAF	\$679,885	0.213	\$845,866	0.265	\$165,981	0.052
55 Pension Adjustment (PAM)	\$124,486	0.039	(\$35,111)	(0.011)	(\$159,597)	(0.050)
56 Net Metering	\$2,352,466	0.737	\$2,709,964	0.849	\$357,498	0.112
57 LTRCA	\$513,904	0.161	\$753,300	0.236	\$239,396	0.075
58 AG Consulting Expense	\$9,576	0.003	\$15,960	0.005	\$6,384	0.002
59 Storm Cost Recovery	\$201,093	0.063	\$217,052	0.068	\$15,960	0.005
60 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
61 EERF	\$2,524,831	0.791	\$2,524,831	0.791	\$0	0.000
62 Transmission	\$9,489,662	2.973	\$10,887,735	3.411	\$1,398,073	0.438
63 Transition	(\$213,861)	(0.067)	(\$440,489)	(0.138)	(\$226,628)	(0.071)
64 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 Basic Service Adjustment	(\$667,117)	(0.209)	\$734,148	0.230	\$1,401,265	0.439
66 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
67 Demand Side Management	\$797,987	0.250	\$797,987	0.250	\$0	0.000
68 Renewable Energy	\$159,597	0.050	\$159,597	0.050	\$0	0.000
69 Basic Service	<u>\$34,358,130</u>	<u>10.764</u>	<u>\$40,489,862</u>	<u>12.685</u>	<u>\$6,131,732</u>	<u>1.921</u>
70 Total	\$73,361,971	22.983	\$82,704,803	25.910	\$9,342,832	2.927

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-1 General Demand**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	207,197	\$12.09	\$2,505,012	\$12.09	\$2,505,012
11 <u>Demand Charge over 10 kW (Winter)</u>	27,240				
12 Distribution		\$0.28	\$7,627	\$0.28	\$7,627
13 Transmission		\$15.94	\$434,206	\$18.29	\$498,220
14 Transition		\$0.00	\$0	\$0.00	\$0
15 <u>Demand Charge over 10 kW (Summer)</u>	15,848				
16 Distribution		\$0.86	\$13,629	\$0.86	\$13,629
17 Transmission		\$48.85	\$774,175	\$56.05	\$888,280
18 Transition		\$0.00	\$0	\$0.00	\$0
19 <u>Energy Charge - 1st 2,000 kWh (Winter)</u>	102,085,142				
20 Distribution		\$0.04201	\$4,288,597	\$0.04201	\$4,288,597
21 CPSL		(\$0.00004)	(\$4,083)	\$0.00000	\$0
22 RAAF		\$0.00213	\$217,441	\$0.00265	\$270,526
23 Pension Adjustment (PAM)		\$0.00039	\$39,813	(\$0.00011)	(\$11,229)
24 Net Metering		\$0.00737	\$752,367	\$0.00849	\$866,703
25 LTRCA		\$0.00161	\$164,357	\$0.00236	\$240,921
26 AG Consulting Expense		\$0.00003	\$3,063	\$0.00005	\$5,104
27 Storm Cost Recovery		\$0.00063	\$64,314	\$0.00068	\$69,418
28 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
29 EERF		\$0.00791	\$807,493	\$0.00791	\$807,493
30 Transmission		\$0.01659	\$1,693,593	\$0.01904	\$1,943,701
31 Transition		(\$0.00067)	(\$68,397)	(\$0.00138)	(\$140,877)
32 Transition Rate Adjustment		(\$0.00002)	(\$2,042)	\$0.00000	\$0
33 Basic Service Adjustment		(\$0.00209)	(\$213,358)	\$0.00230	\$234,796
34 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
35 Demand Side Management		\$0.00250	\$255,213	\$0.00250	\$255,213
36 Renewable Energy		\$0.00050	\$51,043	\$0.00050	\$51,043
37 Basic Service		\$0.10764	\$10,988,445	\$0.12685	\$12,949,500
38 <u>Energy Charge - next 150 hrs*kW (Winter)</u>	13,425,960				
39 Distribution		\$0.03653	\$490,450	\$0.03653	\$490,450
40 CPSL		(\$0.00004)	(\$537)	\$0.00000	\$0
41 RAAF		\$0.00213	\$28,597	\$0.00265	\$35,579
42 Pension Adjustment (PAM)		\$0.00039	\$5,236	(\$0.00011)	(\$1,477)
43 Net Metering		\$0.00737	\$98,949	\$0.00849	\$113,986
44 LTRCA		\$0.00161	\$21,616	\$0.00236	\$31,685
45 AG Consulting Expense		\$0.00003	\$403	\$0.00005	\$671
46 Storm Cost Recovery		\$0.00063	\$8,458	\$0.00068	\$9,130
47 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
48 EERF		\$0.00791	\$106,199	\$0.00791	\$106,199
49 Transmission		\$0.01659	\$222,737	\$0.01904	\$255,630
50 Transition		(\$0.00067)	(\$8,995)	(\$0.00138)	(\$18,528)
51 Transition Rate Adjustment		(\$0.00002)	(\$269)	\$0.00000	\$0
52 Basic Service Adjustment		(\$0.00209)	(\$28,060)	\$0.00230	\$30,880
53 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
54 Demand Side Management		\$0.00250	\$33,565	\$0.00250	\$33,565
55 Renewable Energy		\$0.00050	\$6,713	\$0.00050	\$6,713
56 Basic Service		\$0.10764	\$1,445,170	\$0.12685	\$1,703,083



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-1 General Demand**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
6						
7						
8						
9	Page 3					
10	<u>Energy Charge - remainder kWh</u>	3,320,531				
11	Distribution		\$0.02549	\$84,640	\$0.02549	\$84,640
12	CPSL		(\$0.00004)	(\$133)	\$0.00000	\$0
13	RAAF		\$0.00213	\$7,073	\$0.00265	\$8,799
14	Pension Adjustment (PAM)		\$0.00039	\$1,295	(\$0.00011)	(\$365)
15	Net Metering		\$0.00737	\$24,472	\$0.00849	\$28,191
16	LTRCA		\$0.00161	\$5,346	\$0.00236	\$7,836
17	AG Consulting Expense		\$0.00003	\$100	\$0.00005	\$166
18	Storm Cost Recovery		\$0.00063	\$2,092	\$0.00068	\$2,258
19	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20	EERF		\$0.00791	\$26,265	\$0.00791	\$26,265
21	Transmission		\$0.00000	\$0	\$0.00000	\$0
22	Transition		(\$0.00067)	(\$2,225)	(\$0.00138)	(\$4,582)
23	Transition Rate Adjustment		(\$0.00002)	(\$66)	\$0.00000	\$0
24	Basic Service Adjustment		(\$0.00209)	(\$6,940)	\$0.00230	\$7,637
25	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26	Demand Side Management		\$0.00250	\$8,301	\$0.00250	\$8,301
27	Renewable Energy		\$0.00050	\$1,660	\$0.00050	\$1,660
28	Basic Service		\$0.10764	\$357,422	\$0.12685	\$421,209
29			<b>G-1 Revenue (Demand)</b>	\$39,558,246		\$44,824,180
30					% Change	13.3%

	Current Rate		Proposed Rate		Difference		
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	
32	<u>Functional Category</u>						
33	Distribution	\$11,516,564	6.166	\$11,516,564	6.166	\$0	0.000
34	CPSL	(\$7,472)	(0.004)	\$0	0.000	\$7,472	0.004
35	RAAF	\$397,863	0.213	\$494,994	0.265	\$97,131	0.052
36	Pension Adjustment (PAM)	\$72,848	0.039	(\$20,547)	(0.011)	(\$93,395)	(0.050)
37	Net Metering	\$1,376,642	0.737	\$1,585,847	0.849	\$209,205	0.112
38	LTRCA	\$300,732	0.161	\$440,824	0.236	\$140,093	0.075
39	AG Consulting Expense	\$5,604	0.003	\$9,340	0.005	\$3,736	0.002
40	Storm Cost Recovery	\$117,678	0.063	\$127,017	0.068	\$9,340	0.005
41	Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42	EERF	\$1,477,509	0.791	\$1,477,509	0.791	\$0	0.000
43	Transmission	\$4,153,108	2.223	\$4,766,103	2.552	\$612,995	0.328
44	Transition	(\$125,149)	(0.067)	(\$257,770)	(0.138)	(\$132,621)	(0.071)
45	Transition Rate Adjustment	(\$3,736)	(0.002)	\$0	0.000	\$3,736	0.002
46	Basic Service Adjustment	(\$390,391)	(0.209)	\$429,617	0.230	\$820,008	0.439
47	Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48	Demand Side Management	\$466,975	0.250	\$466,975	0.250	\$0	0.000
49	Renewable Energy	\$93,395	0.050	\$93,395	0.050	\$0	0.000
50	Basic Service	\$20,106,077	10.764	\$23,694,313	12.685	\$3,588,236	1.921
51	Total	\$39,558,246	21.178	\$44,824,180	23.997	\$5,265,934	2.819

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-2 Large General Secondary**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	353,998	\$18.19	\$6,439,224	\$18.19	\$6,439,224
11 <u>Demand Charge over 10 kW (Winter)</u>	3,598,855				
12 Distribution		\$9.43	\$33,937,203	\$9.43	\$33,937,203
13 Transmission		\$7.25	\$26,091,699	\$8.32	\$29,942,474
14 Transition		\$0.00	\$0	\$0.00	\$0
15 <u>Demand Charge over 10 kW (Summer)</u>	2,067,744				
16 Distribution		\$20.22	\$41,809,784	\$20.22	\$41,809,784
17 Transmission		\$19.21	\$39,721,362	\$22.04	\$45,573,078
18 Transition		\$0.00	\$0	\$0.00	\$0
19 Transformer Ownership Credit	2,864	(\$0.12)	(\$344)	(\$0.12)	(\$344)
20 <u>Energy Charge - 1st 2,000 kWh (Winter)</u>	407,325,621				
21 Distribution		\$0.01784	\$7,266,689	\$0.01784	\$7,266,689
22 CPSL		(\$0.00002)	(\$8,147)	\$0.00000	\$0
23 RAAF		\$0.00138	\$562,109	\$0.00172	\$700,600
24 Pension Adjustment (PAM)		\$0.00025	\$101,831	(\$0.00007)	(\$28,513)
25 Net Metering		\$0.00480	\$1,955,163	\$0.00552	\$2,248,437
26 LTRCA		\$0.00161	\$655,794	\$0.00236	\$961,288
27 AG Consulting Expense		\$0.00002	\$8,147	\$0.00003	\$12,220
28 Storm Cost Recovery		\$0.00041	\$167,004	\$0.00044	\$179,223
29 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
30 EERF		\$0.00791	\$3,221,946	\$0.00791	\$3,221,946
31 Transmission		\$0.00000	\$0	\$0.00000	\$0
32 Transition		(\$0.00067)	(\$272,908)	(\$0.00138)	(\$562,109)
33 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
34 Basic Service Adjustment		(\$0.00136)	(\$553,963)	\$0.00149	\$606,915
35 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
36 Demand Side Management		\$0.00250	\$1,018,314	\$0.00250	\$1,018,314
37 Renewable Energy		\$0.00050	\$203,663	\$0.00050	\$203,663
38 Basic Service		\$0.10764	\$43,844,530	\$0.12685	\$51,669,255
39 <u>Energy Charge - next 150 hrs*kW (Winter)</u>	682,719,531				
40 Distribution		\$0.01279	\$8,731,983	\$0.01279	\$8,731,983
41 CPSL		(\$0.00002)	(\$13,654)	\$0.00000	\$0
42 RAAF		\$0.00138	\$942,153	\$0.00172	\$1,174,278
43 Pension Adjustment (PAM)		\$0.00025	\$170,680	(\$0.00007)	(\$47,790)
44 Net Metering		\$0.00480	\$3,277,054	\$0.00552	\$3,768,612
45 LTRCA		\$0.00161	\$1,099,178	\$0.00236	\$1,611,218
46 AG Consulting Expense		\$0.00002	\$13,654	\$0.00003	\$20,482
47 Storm Cost Recovery		\$0.00041	\$279,915	\$0.00044	\$300,397
48 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
49 EERF		\$0.00791	\$5,400,311	\$0.00791	\$5,400,311
50 Transmission		\$0.00000	\$0	\$0.00000	\$0
51 Transition		(\$0.00067)	(\$457,422)	(\$0.00138)	(\$942,153)
52 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
53 Basic Service Adjustment		(\$0.00136)	(\$928,499)	\$0.00149	\$1,017,252
54 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
55 Demand Side Management		\$0.00250	\$1,706,799	\$0.00250	\$1,706,799
56 Renewable Energy		\$0.00050	\$341,360	\$0.00050	\$341,360
57 Basic Service		\$0.10764	\$73,487,930	\$0.12685	\$86,602,973



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-2 Large General Secondary**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9	Page 2				
10	<u>Energy Charge - remainder kWh (Winter)</u>	594,910,033			
11	Distribution	\$0.01092	\$6,496,418	\$0.01092	\$6,496,418
12	CPSL	(\$0.00002)	(\$11,898)	\$0.00000	\$0
13	RAAF	\$0.00138	\$820,976	\$0.00172	\$1,023,245
14	Pension Adjustment (PAM)	\$0.00025	\$148,728	(\$0.00007)	(\$41,644)
15	Net Metering	\$0.00480	\$2,855,568	\$0.00552	\$3,283,903
16	LTRCA	\$0.00161	\$957,805	\$0.00236	\$1,403,988
17	AG Consulting Expense	\$0.00002	\$11,898	\$0.00003	\$17,847
18	Storm Cost Recovery	\$0.00041	\$243,913	\$0.00044	\$261,760
19	Smart Grid Distribution Adjustment	\$0.00000	\$0	\$0.00000	\$0
20	EERF	\$0.00791	\$4,705,738	\$0.00791	\$4,705,738
21	Transmission	\$0.00000	\$0	\$0.00000	\$0
22	Transition	(\$0.00067)	(\$398,590)	(\$0.00138)	(\$820,976)
23	Transition Rate Adjustment	\$0.00000	\$0	\$0.00000	\$0
24	Basic Service Adjustment	(\$0.00136)	(\$809,078)	\$0.00149	\$886,416
25	Basic Service Adjustment (Bad Debt)	\$0.00000	\$0	\$0.00000	\$0
26	Demand Side Management	\$0.00250	\$1,487,275	\$0.00250	\$1,487,275
27	Renewable Energy	\$0.00050	\$297,455	\$0.00050	\$297,455
28	Basic Service	\$0.10764	\$64,036,116	\$0.12685	\$75,464,338
29	<u>Energy Charge - 1st 2,000 kWh (Summer)</u>	206,568,424			
30	Distribution	\$0.02777	\$5,736,405	\$0.02777	\$5,736,405
31	CPSL	(\$0.00002)	(\$4,131)	\$0.00000	\$0
32	RAAF	\$0.00138	\$285,064	\$0.00172	\$355,298
33	Pension Adjustment (PAM)	\$0.00025	\$51,642	(\$0.00007)	(\$14,460)
34	Net Metering	\$0.00480	\$991,528	\$0.00552	\$1,140,258
35	LTRCA	\$0.00161	\$332,575	\$0.00236	\$487,501
36	AG Consulting Expense	\$0.00002	\$4,131	\$0.00003	\$6,197
37	Storm Cost Recovery	\$0.00041	\$84,693	\$0.00044	\$90,890
38	Smart Grid Distribution Adjustment	\$0.00000	\$0	\$0.00000	\$0
39	EERF	\$0.00791	\$1,633,956	\$0.00791	\$1,633,956
40	Transmission	\$0.00000	\$0	\$0.00000	\$0
41	Transition	(\$0.00067)	(\$138,401)	(\$0.00138)	(\$285,064)
42	Transition Rate Adjustment	\$0.00000	\$0	\$0.00000	\$0
43	Basic Service Adjustment	(\$0.00136)	(\$280,933)	\$0.00149	\$307,787
44	Basic Service Adjustment (Bad Debt)	\$0.00000	\$0	\$0.00000	\$0
45	Demand Side Management	\$0.00250	\$516,421	\$0.00250	\$516,421
46	Renewable Energy	\$0.00050	\$103,284	\$0.00050	\$103,284
47	Basic Service	\$0.10764	\$22,235,025	\$0.12685	\$26,203,205
48	<u>Energy Charge - next 150 hrs*kW (Summer)</u>	391,627,376			
49	Distribution	\$0.01452	\$5,686,430	\$0.01452	\$5,686,430
50	CPSL	(\$0.00002)	(\$7,833)	\$0.00000	\$0
51	RAAF	\$0.00138	\$540,446	\$0.00172	\$673,599
52	Pension Adjustment (PAM)	\$0.00025	\$97,907	(\$0.00007)	(\$27,414)
53	Net Metering	\$0.00480	\$1,879,811	\$0.00552	\$2,161,783
54	LTRCA	\$0.00161	\$630,520	\$0.00236	\$924,241
55	AG Consulting Expense	\$0.00002	\$7,833	\$0.00003	\$11,749
56	Storm Cost Recovery	\$0.00041	\$160,567	\$0.00044	\$172,316
57	Smart Grid Distribution Adjustment	\$0.00000	\$0	\$0.00000	\$0
58	EERF	\$0.00791	\$3,097,773	\$0.00791	\$3,097,773
59	Transmission	\$0.00000	\$0	\$0.00000	\$0
60	Transition	(\$0.00067)	(\$262,390)	(\$0.00138)	(\$540,446)
61	Transition Rate Adjustment	\$0.00000	\$0	\$0.00000	\$0
62	Basic Service Adjustment	(\$0.00136)	(\$532,613)	\$0.00149	\$583,525
63	Basic Service Adjustment (Bad Debt)	\$0.00000	\$0	\$0.00000	\$0
64	Demand Side Management	\$0.00250	\$979,068	\$0.00250	\$979,068
65	Renewable Energy	\$0.00050	\$195,814	\$0.00050	\$195,814
66	Basic Service	\$0.10764	\$42,154,771	\$0.12685	\$49,677,933

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-2 Large General Secondary**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 3					
10 <u>Energy Charge - remainder kWh (Summer)</u>	366,785,194				
11 Distribution		\$0.01141	\$4,185,019	\$0.01141	\$4,185,019
12 CPSL		(\$0.00002)	(\$7,336)	\$0.00000	\$0
13 RAAF		\$0.00138	\$506,164	\$0.00172	\$630,871
14 Pension Adjustment (PAM)		\$0.00025	\$91,696	(\$0.00007)	(\$25,675)
15 Net Metering		\$0.00480	\$1,760,569	\$0.00552	\$2,024,654
16 LTRCA		\$0.00161	\$590,524	\$0.00236	\$865,613
17 AG Consulting Expense		\$0.00002	\$7,336	\$0.00003	\$11,004
18 Storm Cost Recovery		\$0.00041	\$150,382	\$0.00044	\$161,385
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$2,901,271	\$0.00791	\$2,901,271
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		(\$0.00067)	(\$245,746)	(\$0.00138)	(\$506,164)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00136)	(\$498,828)	\$0.00149	\$546,510
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$916,963	\$0.00250	\$916,963
27 Renewable Energy		\$0.00050	\$183,393	\$0.00050	\$183,393
28 Basic Service		\$0.10764	\$39,480,758	\$0.12685	\$46,526,702
29		<b>G-2 Revenue</b>	\$517,264,395		\$587,650,424
30				% Change	13.61%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$120,288,809	4.539	\$120,288,809	4.539	\$0	0.000
34 CPSL	(\$52,999)	(0.002)	\$0	0.000	\$52,999	0.002
35 RAAF	\$3,656,912	0.138	\$4,557,890	0.172	\$900,978	0.034
36 Pension Adjustment (PAM)	\$662,484	0.025	(\$185,496)	(0.007)	(\$847,980)	(0.032)
37 Net Metering	\$12,719,694	0.480	\$14,627,648	0.552	\$1,907,954	0.072
38 LTRCA	\$4,266,397	0.161	\$6,253,849	0.236	\$1,987,452	0.075
39 AG Consulting Expense	\$52,999	0.002	\$79,498	0.003	\$26,499	0.001
40 Storm Cost Recovery	\$1,086,474	0.041	\$1,165,972	0.044	\$79,498	0.003
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$20,960,995	0.791	\$20,960,995	0.791	\$0	0.000
43 Transmission	\$65,813,061	2.484	\$75,515,551	2.850	\$9,702,490	0.366
44 Transition	(\$1,775,457)	(0.067)	(\$3,656,912)	(0.138)	(\$1,881,455)	(0.071)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$3,603,913)	(0.136)	\$3,948,405	0.149	\$7,552,318	0.285
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$6,624,840	0.250	\$6,624,840	0.250	\$0	0.000
49 Renewable Energy	\$1,324,968	0.050	\$1,324,968	0.050	\$0	0.000
50 Basic Service	\$285,239,130	10.764	\$336,144,404	12.685	\$50,905,274	1.921
51 Total	\$517,264,395	19.520	\$587,650,424	22.176	\$70,386,029	2.656

1 **NSTAR Electric Company**  
2 **db/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-3 Large General Primary Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	5,690	\$237.07	\$1,348,928	\$237.07	\$1,348,928
11 <u>Demand Charge (Winter)</u>	4,126,561				
12 Distribution		\$8.59	\$35,447,159	\$8.59	\$35,447,159
13 Transmission		\$9.64	\$39,780,048	\$11.06	\$45,639,765
14 Transition		\$0.00	\$0	\$0.00	\$0
15 <u>Demand Charge (Summer)</u>	2,450,764				
16 Distribution		\$14.56	\$35,683,124	\$14.56	\$35,683,124
17 Transmission		\$9.64	\$23,625,365	\$11.06	\$27,105,450
18 Transition		\$0.00	\$0	\$0.00	\$0
19 <u>Energy Charge On Peak (Winter)</u>	813,241,606				
20 Distribution		\$0.00000	\$0	\$0.00000	\$0
21 CPSL		(\$0.00001)	(\$8,132)	\$0.00000	\$0
22 RAAF		\$0.00069	\$561,137	\$0.00087	\$707,520
23 Pension Adjustment (PAM)		\$0.00013	\$105,721	(\$0.00004)	(\$32,530)
24 Net Metering		\$0.00240	\$1,951,780	\$0.00280	\$2,277,076
25 LTRCA		\$0.00161	\$1,309,319	\$0.00236	\$1,919,250
26 AG Consulting Expense		\$0.00001	\$8,132	\$0.00002	\$16,265
27 Storm Cost Recovery		\$0.00021	\$170,781	\$0.00022	\$178,913
28 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
29 EERF		\$0.00791	\$6,432,741	\$0.00791	\$6,432,741
30 Transmission		\$0.00000	\$0	\$0.00000	\$0
31 Transition		(\$0.00067)	(\$544,872)	(\$0.00138)	(\$1,122,273)
32 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
33 Basic Service Adjustment		(\$0.00068)	(\$553,004)	\$0.00076	\$618,064
34 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
35 Demand Side Management		\$0.00250	\$2,033,104	\$0.00250	\$2,033,104
36 Renewable Energy		\$0.00050	\$406,621	\$0.00050	\$406,621
37 Basic Service - NEMA		\$0.11784	\$90,082,447	\$0.14632	\$111,853,901
38 Basic Service - SEMA		\$0.09004	\$4,393,456	\$0.11933	\$5,822,647
39 <u>Energy Charge Off Peak (Winter)</u>	1,187,078,810				
40 Distribution		\$0.00000	\$0	\$0.00000	\$0
41 CPSL		(\$0.00001)	(\$11,871)	\$0.00000	\$0
42 RAAF		\$0.00069	\$819,084	\$0.00087	\$1,032,759
43 Pension Adjustment (PAM)		\$0.00013	\$154,320	(\$0.00004)	(\$47,483)
44 Net Metering		\$0.00240	\$2,848,989	\$0.00280	\$3,323,821
45 LTRCA		\$0.00161	\$1,911,197	\$0.00236	\$2,801,506
46 AG Consulting Expense		\$0.00001	\$11,871	\$0.00002	\$23,742
47 Storm Cost Recovery		\$0.00021	\$249,287	\$0.00022	\$261,157
48 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
49 EERF		\$0.00791	\$9,389,793	\$0.00791	\$9,389,793
50 Transmission		\$0.00000	\$0	\$0.00000	\$0
51 Transition		(\$0.00067)	(\$795,343)	(\$0.00138)	(\$1,638,169)
52 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
53 Basic Service Adjustment		(\$0.00068)	(\$807,214)	\$0.00076	\$902,180
54 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
55 Demand Side Management		\$0.00250	\$2,967,697	\$0.00250	\$2,967,697
56 Renewable Energy		\$0.00050	\$593,539	\$0.00050	\$593,539
57 Basic Service - NEMA		\$0.11784	\$131,492,245	\$0.14632	\$163,271,769
58 Basic Service - SEMA		\$0.09004	\$6,413,075	\$0.11933	\$8,499,247

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-3 Large General Primary Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge On Peak (Summer)</u>	374,116,702				
11 Distribution		\$0.00000	\$0	\$0.00000	\$0
12 CPSL		(\$0.00001)	(\$3,741)	\$0.00000	\$0
13 RAAF		\$0.00069	\$258,141	\$0.00087	\$325,482
14 Pension Adjustment (PAM)		\$0.00013	\$48,635	(\$0.00004)	(\$14,965)
15 Net Metering		\$0.00240	\$897,880	\$0.00280	\$1,047,527
16 LTRCA		\$0.00161	\$602,328	\$0.00236	\$882,915
17 AG Consulting Expense		\$0.00001	\$3,741	\$0.00002	\$7,482
18 Storm Cost Recovery		\$0.00021	\$78,565	\$0.00022	\$82,306
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$2,959,263	\$0.00791	\$2,959,263
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		(\$0.00067)	(\$250,658)	(\$0.00138)	(\$516,281)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00068)	(\$254,399)	\$0.00076	\$284,329
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$935,292	\$0.00250	\$935,292
27 Renewable Energy		\$0.00050	\$187,058	\$0.00050	\$187,058
28 Basic Service - NEMA		\$0.11784	\$41,440,757	\$0.14632	\$51,456,310
29 Basic Service - SEMA		\$0.09004	\$2,021,128	\$0.11933	\$2,678,601
30 <u>Energy Charge Off Peak (Summer)</u>	806,486,836				
31 Distribution		\$0.00000	\$0	\$0.00000	\$0
32 CPSL		(\$0.00001)	(\$8,065)	\$0.00000	\$0
33 RAAF		\$0.00069	\$556,476	\$0.00087	\$701,644
34 Pension Adjustment (PAM)		\$0.00013	\$104,843	(\$0.00004)	(\$32,259)
35 Net Metering		\$0.00240	\$1,935,568	\$0.00280	\$2,258,163
36 LTRCA		\$0.00161	\$1,298,444	\$0.00236	\$1,903,309
37 AG Consulting Expense		\$0.00001	\$8,065	\$0.00002	\$16,130
38 Storm Cost Recovery		\$0.00021	\$169,362	\$0.00022	\$177,427
39 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
40 EERF		\$0.00791	\$6,379,311	\$0.00791	\$6,379,311
41 Transmission		\$0.00000	\$0	\$0.00000	\$0
42 Transition		(\$0.00067)	(\$540,346)	(\$0.00138)	(\$1,112,952)
43 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
44 Basic Service Adjustment		(\$0.00068)	(\$548,411)	\$0.00076	\$612,930
45 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
46 Demand Side Management		\$0.00250	\$2,016,217	\$0.00250	\$2,016,217
47 Renewable Energy		\$0.00050	\$403,243	\$0.00050	\$403,243
48 Basic Service - NEMA		\$0.11784	\$89,334,224	\$0.14632	\$110,924,845
49 Basic Service - SEMA		\$0.09004	\$4,356,964	\$0.11933	\$5,774,284
50 <b>G-3 Revenue</b>			\$551,860,411		\$658,054,894
51				% Change	19.24%

53 <u>Functional Category</u>	54 <u>Current Rate</u>		55 <u>Proposed Rate</u>		56 <u>Difference</u>	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
54 Distribution	\$72,479,211	2.279	\$72,479,211	2.279	\$0	0.000
55 CPSL	(\$31,809)	(0.001)	\$0	0.000	\$31,809	0.001
56 RAAF	\$2,194,838	0.069	\$2,767,404	0.087	\$572,566	0.018
57 Pension Adjustment (PAM)	\$413,520	0.013	(\$127,237)	(0.004)	(\$540,757)	(0.017)
58 Net Metering	\$7,634,217	0.240	\$8,906,587	0.280	\$1,272,370	0.040
59 LTRCA	\$5,121,288	0.161	\$7,506,981	0.236	\$2,385,693	0.075
60 AG Consulting Expense	\$31,809	0.001	\$63,618	0.002	\$31,809	0.001
61 Storm Cost Recovery	\$667,994	0.021	\$699,803	0.022	\$31,809	0.001
62 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
63 EERF	\$25,161,108	0.791	\$25,161,108	0.791	\$0	0.000
64 Transmission	\$63,405,413	1.993	\$72,745,215	2.287	\$9,339,802	0.294
65 Transition	(\$2,131,219)	(0.067)	(\$4,389,675)	(0.138)	(\$2,258,456)	(0.071)
66 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
67 Basic Service Adjustment	(\$2,163,028)	(0.068)	\$2,417,502	0.076	\$4,580,530	0.144
68 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
69 Demand Side Management	\$7,952,310	0.250	\$7,952,310	0.250	\$0	0.000
70 Renewable Energy	\$1,590,462	0.050	\$1,590,462	0.050	\$0	0.000
71 Basic Service - NEMA	\$352,349,674	11.077	\$437,506,825	13.754	\$85,157,151	2.677
72 Basic Service - SEMA	\$17,184,624	0.540	\$22,774,779	0.716	\$5,590,156	0.176
73 Total	\$551,860,411	17.349	\$658,054,894	20.688	\$106,194,483	3.338

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate T-1 General Optional Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 1					
10	Customer Charge	572	\$10.13	\$5,794	\$10.13	\$5,794
11	<u>Energy Charge - On-Peak (Winter)</u>	50,519				
12	Distribution		\$0.07364	\$3,720	\$0.07364	\$3,720
13	CPSL		(\$0.00004)	(\$2)	\$0.00000	\$0
14	RAAF		\$0.00213	\$108	\$0.00265	\$134
15	Pension Adjustment (PAM)		\$0.00039	\$20	(\$0.00011)	(\$6)
16	Net Metering		\$0.00737	\$372	\$0.00849	\$429
17	LTRCA		\$0.00161	\$81	\$0.00236	\$119
18	AG Consulting Expense		\$0.00003	\$2	\$0.00005	\$3
19	Storm Cost Recovery		\$0.00063	\$32	\$0.00068	\$34
20	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
21	EERF		\$0.00791	\$400	\$0.00791	\$400
22	Transmission		\$0.05009	\$2,530	\$0.05748	\$2,904
23	Transition		(\$0.00067)	(\$34)	(\$0.00138)	(\$70)
24	Transition Rate Adjustment		\$0.00013	\$7	\$0.00000	\$0
25	Basic Service Adjustment		(\$0.00209)	(\$106)	\$0.00230	\$116
26	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
27	Demand Side Management		\$0.00250	\$126	\$0.00250	\$126
28	Renewable Energy		\$0.00050	\$25	\$0.00050	\$25
29	Basic Service		\$0.10764	\$5,438	\$0.12685	\$6,408
30	<u>Energy Charge - Off-peak (Winter)</u>	148,353				
31	Distribution		\$0.01877	\$2,785	\$0.01877	\$2,785
32	CPSL		(\$0.00004)	(\$6)	\$0.00000	\$0
33	RAAF		\$0.00213	\$316	\$0.00265	\$393
34	Pension Adjustment (PAM)		\$0.00039	\$58	(\$0.00011)	(\$16)
35	Net Metering		\$0.00737	\$1,093	\$0.00849	\$1,260
36	LTRCA		\$0.00161	\$239	\$0.00236	\$350
37	AG Consulting Expense		\$0.00003	\$4	\$0.00005	\$7
38	Storm Cost Recovery		\$0.00063	\$93	\$0.00068	\$101
39	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
40	EERF		\$0.00791	\$1,173	\$0.00791	\$1,173
41	Transmission		\$0.00000	\$0	\$0.00000	\$0
42	Transition		(\$0.00067)	(\$99)	(\$0.00138)	(\$205)
43	Transition Rate Adjustment		\$0.00013	\$19	\$0.00000	\$0
44	Basic Service Adjustment		(\$0.00209)	(\$310)	\$0.00230	\$341
45	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
46	Demand Side Management		\$0.00250	\$371	\$0.00250	\$371
47	Renewable Energy		\$0.00050	\$74	\$0.00050	\$74
48	Basic Service		\$0.10764	\$15,969	\$0.12685	\$18,819
49	<u>Energy Charge - On-Peak (Summer)</u>	12,260				
50	Distribution		\$0.15707	\$1,926	\$0.15707	\$1,926
51	CPSL		(\$0.00004)	(\$0)	\$0.00000	\$0
52	RAAF		\$0.00213	\$26	\$0.00265	\$32
53	Pension Adjustment (PAM)		\$0.00039	\$5	(\$0.00011)	(\$1)
54	Net Metering		\$0.00737	\$90	\$0.00849	\$104
55	LTRCA		\$0.00161	\$20	\$0.00236	\$29
56	AG Consulting Expense		\$0.00003	\$0	\$0.00005	\$1
57	Storm Cost Recovery		\$0.00063	\$8	\$0.00068	\$8
58	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
59	EERF		\$0.00791	\$97	\$0.00791	\$97
60	Transmission		\$0.10567	\$1,296	\$0.12125	\$1,487
61	Transition		(\$0.00067)	(\$8)	(\$0.00138)	(\$17)
62	Transition Rate Adjustment		\$0.00013	\$2	\$0.00000	\$0
63	Basic Service Adjustment		(\$0.00209)	(\$26)	\$0.00230	\$28
64	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
65	Demand Side Management		\$0.00250	\$31	\$0.00250	\$31
66	Renewable Energy		\$0.00050	\$6	\$0.00050	\$6
67	Basic Service		\$0.10764	\$1,320	\$0.12685	\$1,555

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate T-1 General Optional Time-of-Use**  
5 **Test Year Revenue**

6	7	8	Test Year		Proposed		
			2016 Units	Current	Rate	Revenue	Rate
9	Page 2						
10							
11							
12							
13							
14							
15							
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22							
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24							
25							
26							
27							
28							
29							
30							

30 % Change 13.27%

31	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32						
33						
34						
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48						
49						
50						
51						

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate T-2 Large General Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 1					
10	<u>Customer Charge</u>					
11	kW <=150	12,465	\$27.77	\$346,164	\$27.77	\$346,164
12	150 < kW <= 300	10,521	\$114.62	\$1,205,935	\$114.62	\$1,205,935
13	300 < kW <= 1000	11,400	\$166.67	\$1,900,097	\$166.67	\$1,900,097
14	kW > 1000	1,947	\$374.57	\$729,240	\$374.57	\$729,240
15	<u>Demand Charge (Winter)</u>	6,271,141				
16	Distribution		\$11.20	\$70,236,779	\$11.20	\$70,236,779
17	Transmission		\$9.27	\$58,133,477	\$10.64	\$66,724,940
18	Transition		\$0.00	\$0	\$0.00	\$0
19	<u>Demand Charge (Summer)</u>	3,555,098				
20	Distribution		\$19.65	\$69,857,676	\$19.65	\$69,857,676
21	Transmission		\$9.27	\$32,955,758	\$10.64	\$37,826,243
22	Transition		\$0.00	\$0	\$0.00	\$0
23	Transformer Ownership Credit	42,939	(\$0.12)	(\$5,153)	(\$0.12)	(\$5,153)
24	<u>Energy Charge On Peak (Winter)</u>	1,096,102,209				
25	Distribution		\$0.00000	\$0	\$0.00000	\$0
26	CPSL		(\$0.00002)	(\$21,922)	\$0.00000	\$0
27	RAAF		\$0.00108	\$1,183,790	\$0.00135	\$1,479,738
28	Pension Adjustment (PAM)		\$0.00020	\$219,220	(\$0.00006)	(\$65,766)
29	Net Metering		\$0.00376	\$4,121,344	\$0.00431	\$4,724,201
30	LTRCA		\$0.00161	\$1,764,725	\$0.00236	\$2,586,801
31	AG Consulting Expense		\$0.00001	\$10,961	\$0.00002	\$21,922
32	Storm Cost Recovery		\$0.00032	\$350,753	\$0.00034	\$372,675
33	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
34	EERF		\$0.00791	\$8,670,168	\$0.00791	\$8,670,168
35	Transmission		\$0.00000	\$0	\$0.00000	\$0
36	Transition		(\$0.00067)	(\$734,388)	(\$0.00138)	(\$1,512,621)
37	Transition Rate Adjustment		\$0.00001	\$10,961	\$0.00000	\$0
38	Basic Service Adjustment		(\$0.00107)	(\$1,172,829)	\$0.00117	\$1,282,440
39	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
40	Demand Side Management		\$0.00250	\$2,740,256	\$0.00250	\$2,740,256
41	Renewable Energy		\$0.00050	\$548,051	\$0.00050	\$548,051
42	Basic Service - NEMA		\$0.11784	\$121,414,803	\$0.14632	\$150,758,775
43	Basic Service - SEMA		\$0.09004	\$5,921,583	\$0.11933	\$7,847,873
44	<u>Energy Charge Off Peak (Winter)</u>	1,426,978,872				
45	Distribution		\$0.00000	\$0	\$0.00000	\$0
46	CPSL		(\$0.00002)	(\$28,540)	\$0.00000	\$0
47	RAAF		\$0.00108	\$1,541,137	\$0.00135	\$1,926,421
48	Pension Adjustment (PAM)		\$0.00020	\$285,396	(\$0.00006)	(\$85,619)
49	Net Metering		\$0.00376	\$5,365,441	\$0.00431	\$6,150,279
50	LTRCA		\$0.00161	\$2,297,436	\$0.00236	\$3,367,670
51	AG Consulting Expense		\$0.00001	\$14,270	\$0.00002	\$28,540
52	Storm Cost Recovery		\$0.00032	\$456,633	\$0.00034	\$485,173
53	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
54	EERF		\$0.00791	\$11,287,403	\$0.00791	\$11,287,403
55	Transmission		\$0.00000	\$0	\$0.00000	\$0
56	Transition		(\$0.00067)	(\$956,076)	(\$0.00138)	(\$1,969,231)
57	Transition Rate Adjustment		\$0.00001	\$14,270	\$0.00000	\$0
58	Basic Service Adjustment		(\$0.00107)	(\$1,526,867)	\$0.00117	\$1,669,565
59	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
60	Demand Side Management		\$0.00250	\$3,567,447	\$0.00250	\$3,567,447
61	Renewable Energy		\$0.00050	\$713,489	\$0.00050	\$713,489
62	Basic Service - NEMA		\$0.11784	\$158,065,879	\$0.14632	\$196,267,816
63	Basic Service - SEMA		\$0.09004	\$7,709,111	\$0.11933	\$10,216,883

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate T-2 Large General Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge On Peak (Summer)</u>	501,992,569				
11 Distribution		\$0.00000	\$0	\$0.00000	\$0
12 CPSL		(\$0.00002)	(\$10,040)	\$0.00000	\$0
13 RAAF		\$0.00108	\$542,152	\$0.00135	\$677,690
14 Pension Adjustment (PAM)		\$0.00020	\$100,399	(\$0.00006)	(\$30,120)
15 Net Metering		\$0.00376	\$1,887,492	\$0.00431	\$2,163,588
16 LTRCA		\$0.00161	\$808,208	\$0.00236	\$1,184,702
17 AG Consulting Expense		\$0.00001	\$5,020	\$0.00002	\$10,040
18 Storm Cost Recovery		\$0.00032	\$160,638	\$0.00034	\$170,677
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$3,970,761	\$0.00791	\$3,970,761
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		(\$0.00067)	(\$336,335)	(\$0.00138)	(\$692,750)
23 Transition Rate Adjustment		\$0.00001	\$5,020	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00107)	(\$537,132)	\$0.00117	\$587,331
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$1,254,981	\$0.00250	\$1,254,981
27 Renewable Energy		\$0.00050	\$250,996	\$0.00050	\$250,996
28 Basic Service - NEMA		\$0.11784	\$55,605,516	\$0.14632	\$69,044,460
29 Basic Service - SEMA		\$0.09004	\$2,711,965	\$0.11933	\$3,594,166
30 <u>Energy Charge Off Peak (Summer)</u>	934,411,934				
31 Distribution		\$0.00000	\$0	\$0.00000	\$0
32 CPSL		(\$0.00002)	(\$18,688)	\$0.00000	\$0
33 RAAF		\$0.00108	\$1,009,165	\$0.00135	\$1,261,456
34 Pension Adjustment (PAM)		\$0.00020	\$186,882	(\$0.00006)	(\$56,065)
35 Net Metering		\$0.00376	\$3,513,389	\$0.00431	\$4,027,315
36 LTRCA		\$0.00161	\$1,504,403	\$0.00236	\$2,205,212
37 AG Consulting Expense		\$0.00001	\$9,344	\$0.00002	\$18,688
38 Storm Cost Recovery		\$0.00032	\$299,012	\$0.00034	\$317,700
39 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
40 EERF		\$0.00791	\$7,391,198	\$0.00791	\$7,391,198
41 Transmission		\$0.00000	\$0	\$0.00000	\$0
42 Transition		(\$0.00067)	(\$626,056)	(\$0.00138)	(\$1,289,488)
43 Transition Rate Adjustment		\$0.00001	\$9,344	\$0.00000	\$0
44 Basic Service Adjustment		(\$0.00107)	(\$999,821)	\$0.00117	\$1,093,262
45 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
46 Demand Side Management		\$0.00250	\$2,336,030	\$0.00250	\$2,336,030
47 Renewable Energy		\$0.00050	\$467,206	\$0.00050	\$467,206
48 Basic Service - NEMA		\$0.11784	\$103,504,436	\$0.14632	\$128,519,765
49 Basic Service - SEMA		\$0.09004	\$5,048,067	\$0.11933	\$6,690,203
50		<b>T-2 Revenue</b>	\$759,247,430		\$897,071,277
51				% Change	18.15%

52 <u>Functional Category</u>	53 <u>Current Rate</u>		53 <u>Proposed Rate</u>		53 <u>Difference</u>	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
54 Distribution	\$144,270,738	3.644	\$144,270,738	3.644	\$0	0.000
55 CPSL	(\$79,190)	(0.002)	\$0	0.000	\$79,190	0.002
56 RAAF	\$4,276,244	0.108	\$5,345,306	0.135	\$1,069,061	0.027
57 Pension Adjustment (PAM)	\$791,897	0.020	(\$237,569)	(0.006)	(\$1,029,466)	(0.026)
58 Net Metering	\$14,887,666	0.376	\$17,065,383	0.431	\$2,177,717	0.055
59 LTRCA	\$6,374,772	0.161	\$9,344,386	0.236	\$2,969,614	0.075
60 AG Consulting Expense	\$39,595	0.001	\$79,190	0.002	\$39,595	0.001
61 Storm Cost Recovery	\$1,267,035	0.032	\$1,346,225	0.034	\$79,190	0.002
62 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
63 EERF	\$31,319,531	0.791	\$31,319,531	0.791	\$0	0.000
64 Transmission	\$91,089,236	2.301	\$104,551,183	2.641	\$13,461,947	0.340
65 Transition	(\$2,652,855)	(0.067)	(\$5,464,090)	(0.138)	(\$2,811,235)	(0.071)
66 Transition Rate Adjustment	\$39,595	0.001	\$0	0.000	(\$39,595)	(0.001)
67 Basic Service Adjustment	(\$4,236,650)	(0.107)	\$4,632,598	0.117	\$8,869,248	0.224
68 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
69 Demand Side Management	\$9,898,714	0.250	\$9,898,714	0.250	\$0	0.000
70 Renewable Energy	\$1,979,743	0.050	\$1,979,743	0.050	\$0	0.000
71 Basic Service - NEMA	\$438,590,634	11.077	\$544,590,815	13.754	\$106,000,180	2.677
72 Basic Service - SEMA	\$21,390,725	0.540	\$28,349,125	0.716	\$6,958,400	0.176
73 Total	\$759,247,430	19.175	\$897,071,277	22.656	\$137,823,846	3.481



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate S-1 Streetlighting**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	1,177	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	6,582,641				
11 Distribution		\$0.16822	\$1,107,332	\$0.16822	\$1,107,332
12 CPSL		(\$0.00002)	(\$132)	\$0.00000	\$0
13 RAAF		\$0.00110	\$7,241	\$0.00145	\$9,545
14 Pension Adjustment (PAM)		\$0.00020	\$1,317	(\$0.00006)	(\$395)
15 Net Metering		\$0.00380	\$25,014	\$0.00465	\$30,609
16 LTRCA		\$0.00161	\$10,598	\$0.00236	\$15,535
17 AG Consulting Expense		\$0.00001	\$66	\$0.00003	\$197
18 Storm Cost Recovery		\$0.00033	\$2,172	\$0.00037	\$2,436
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$52,069	\$0.00791	\$52,069
21 Transmission		\$0.01885	\$124,083	\$0.02163	\$142,383
22 Transition		(\$0.00067)	(\$4,410)	(\$0.00138)	(\$9,084)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00108)	(\$7,109)	\$0.00126	\$8,294
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$16,457	\$0.00250	\$16,457
27 Renewable Energy		\$0.00050	\$3,291	\$0.00050	\$3,291
28 Basic Service		\$0.10764	\$708,555	\$0.12685	\$835,008
29		<b>S-1 Revenue</b>	\$2,046,543		\$2,213,676
30				% Change	8.17%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$1,107,332	16.822	\$1,107,332	16.822	\$0	0.000
34 CPSL	(\$132)	(0.002)	\$0	0.000	\$132	0.002
35 RAAF	\$7,241	0.110	\$9,545	0.145	\$2,304	0.035
36 Pension Adjustment (PAM)	\$1,317	0.020	(\$395)	(0.006)	(\$1,711)	(0.026)
37 Net Metering	\$25,014	0.380	\$30,609	0.465	\$5,595	0.085
38 LTRCA	\$10,598	0.161	\$15,535	0.236	\$4,937	0.075
39 AG Consulting Expense	\$66	0.001	\$197	0.003	\$132	0.002
40 Storm Cost Recovery	\$2,172	0.033	\$2,436	0.037	\$263	0.004
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$52,069	0.791	\$52,069	0.791	\$0	0.000
43 Transmission	\$124,083	1.885	\$142,383	2.163	\$18,300	0.278
44 Transition	(\$4,410)	(0.067)	(\$9,084)	(0.138)	(\$4,674)	(0.071)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$7,109)	(0.108)	\$8,294	0.126	\$15,403	0.234
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$16,457	0.250	\$16,457	0.250	\$0	0.000
49 Renewable Energy	\$3,291	0.050	\$3,291	0.050	\$0	0.000
50 Basic Service	\$708,555	10.764	\$835,008	12.685	\$126,453	1.921
51 Total	\$2,046,543	31.090	\$2,213,676	33.629	\$167,133	2.539



NSTAR Electric Company  
d/b/a Eversource Energy  
Greater Boston Territory  
Street Lighting Rate Design

S1 - Rates Unbundled	Hours		Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	BS	Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	BS	Percent Change					
	4200	Total	\$0.02725	\$0.01885	-\$0.00067	\$0.00705	-\$0.00108	\$0.00791	\$0.00300	\$0.10764	\$0.02727	\$0.02163	-\$0.00138	\$0.00880	\$0.00126	\$0.00791	\$0.00300	\$0.12685						
Class II			PRESENT										PROPOSED											
Size of Lamp	Luminaire		Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	Total Del.	Basic Serv.	Total	Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	Total Del.	Basic Serv.	Total		
Lumens	Watts	Type	kWh																					
Incandescent Lamps																								
1,000	87	Open	365	\$11.27	\$0.57	(\$0.02)	\$0.21	(\$0.03)	\$0.24	\$0.09	\$12.33	\$3.28	\$15.61	\$11.27	\$0.66	(\$0.04)	\$0.27	\$0.04	\$0.24	\$0.09	\$12.53	\$3.86	\$16.39	5.0%
2,500	176	Open	739	\$12.13	\$1.16	(\$0.04)	\$0.43	(\$0.07)	\$0.49	\$0.18	\$14.28	\$6.63	\$20.91	\$12.13	\$1.33	(\$0.09)	\$0.54	\$0.08	\$0.49	\$0.18	\$14.66	\$7.81	\$22.47	7.5%
2,500	176	Enc.	739	\$12.13	\$1.16	(\$0.04)	\$0.43	(\$0.07)	\$0.49	\$0.18	\$14.28	\$6.63	\$20.91	\$12.13	\$1.33	(\$0.09)	\$0.54	\$0.08	\$0.49	\$0.18	\$14.66	\$7.81	\$22.47	7.5%
4,000	274	Enc.	1,151	\$13.12	\$1.81	(\$0.06)	\$0.68	(\$0.10)	\$0.76	\$0.29	\$16.50	\$10.32	\$26.82	\$13.13	\$2.07	(\$0.13)	\$0.84	\$0.12	\$0.76	\$0.29	\$17.08	\$12.16	\$29.24	9.0%
6,000	376	Enc.	1,579	\$14.13	\$2.48	(\$0.09)	\$0.93	(\$0.14)	\$1.04	\$0.39	\$18.74	\$14.17	\$32.91	\$14.13	\$2.85	(\$0.18)	\$1.16	\$0.17	\$1.04	\$0.39	\$19.66	\$16.69	\$36.25	10.1%
10,000	577	Enc.	2,423	\$15.99	\$3.81	(\$0.14)	\$1.42	(\$0.22)	\$1.60	\$0.61	\$23.07	\$21.74	\$44.81	\$16.00	\$4.37	(\$0.28)	\$1.78	\$0.25	\$1.60	\$0.61	\$24.33	\$25.62	\$49.95	11.5%
15,000	855	Enc.	3,591	\$18.61	\$5.64	(\$0.20)	\$2.11	(\$0.32)	\$2.37	\$0.90	\$29.11	\$32.21	\$61.32	\$18.62	\$6.47	(\$0.41)	\$2.63	\$0.38	\$2.37	\$0.90	\$30.96	\$37.96	\$68.92	12.4%
2-2,500	352	Enc.,Twin	1,478	\$19.80	\$2.32	(\$0.08)	\$0.87	(\$0.13)	\$0.97	\$0.37	\$24.12	\$13.26	\$37.38	\$19.80	\$2.66	(\$0.17)	\$1.08	\$0.16	\$0.97	\$0.37	\$24.87	\$15.63	\$40.50	8.3%
2-4,000	548	Enc.,Twin	2,302	\$21.73	\$3.62	(\$0.13)	\$1.35	(\$0.21)	\$1.52	\$0.58	\$28.46	\$20.65	\$49.11	\$21.73	\$4.15	(\$0.26)	\$1.69	\$0.24	\$1.52	\$0.58	\$29.65	\$24.33	\$53.98	9.9%
2-6,000	752	Enc.,Twin	3,158	\$23.75	\$4.96	(\$0.18)	\$1.86	(\$0.28)	\$2.08	\$0.79	\$32.98	\$28.33	\$61.31	\$23.76	\$5.69	(\$0.36)	\$2.32	\$0.33	\$2.08	\$0.79	\$34.61	\$33.39	\$68.00	10.9%
2-10,000	1,154	Enc.,Twin	4,847	\$27.50	\$7.61	(\$0.27)	\$2.85	(\$0.44)	\$3.19	\$1.21	\$41.65	\$43.48	\$85.13	\$27.50	\$8.74	(\$0.56)	\$3.55	\$0.51	\$3.19	\$1.21	\$44.14	\$51.23	\$95.37	12.0%
2-15,000	1,710	Enc.,Twin	7,182	\$32.73	\$11.28	(\$0.40)	\$4.22	(\$0.65)	\$4.73	\$1.80	\$53.71	\$64.42	\$118.13	\$32.74	\$12.95	(\$0.83)	\$5.27	\$0.75	\$4.73	\$1.80	\$57.41	\$75.92	\$133.33	12.9%
Mercury Vapor Lamps	<b>7,037</b>	<b>Total</b>	<b>29,555</b>																					
3,500	131	Enc.	550	\$11.81	\$0.86	(\$0.03)	\$0.32	(\$0.05)	\$0.36	\$0.14	\$13.41	\$4.94	\$18.35	\$11.81	\$0.99	(\$0.06)	\$0.40	\$0.06	\$0.36	\$0.14	\$13.70	\$5.82	\$19.52	6.4%
7,000	213	Enc.	895	\$12.64	\$1.41	(\$0.05)	\$0.53	(\$0.08)	\$0.59	\$0.22	\$15.26	\$8.02	\$23.28	\$12.64	\$1.61	(\$0.10)	\$0.66	\$0.09	\$0.59	\$0.22	\$15.71	\$9.46	\$25.17	8.1%
11,000	296	Enc.	1,243	\$13.49	\$1.95	(\$0.07)	\$0.73	(\$0.11)	\$0.82	\$0.31	\$17.12	\$11.15	\$28.27	\$13.50	\$2.24	(\$0.14)	\$0.91	\$0.13	\$0.82	\$0.31	\$17.77	\$13.14	\$30.91	9.3%
20,000	460	Enc.	1,932	\$15.32	\$3.03	(\$0.11)	\$1.14	(\$0.17)	\$1.27	\$0.48	\$20.96	\$17.33	\$38.29	\$15.32	\$3.48	(\$0.22)	\$1.42	\$0.20	\$1.27	\$0.48	\$21.95	\$20.42	\$42.37	10.7%
35,000	780	Enc.	3,276	\$20.00	\$5.15	(\$0.18)	\$1.92	(\$0.29)	\$2.16	\$0.82	\$29.58	\$29.39	\$58.97	\$20.00	\$5.90	(\$0.38)	\$2.40	\$0.34	\$2.16	\$0.82	\$31.24	\$34.63	\$65.87	11.7%
2-3,500	262	Enc.,Twin	1,100	\$19.10	\$1.73	(\$0.06)	\$0.65	(\$0.10)	\$0.73	\$0.28	\$22.33	\$9.87	\$32.20	\$19.10	\$1.98	(\$0.13)	\$0.81	\$0.12	\$0.73	\$0.28	\$22.89	\$11.63	\$34.52	7.2%
2-7,000	426	Enc.,Twin	1,789	\$20.79	\$2.81	(\$0.10)	\$1.05	(\$0.16)	\$1.18	\$0.45	\$26.02	\$16.05	\$42.07	\$20.80	\$3.23	(\$0.21)	\$1.31	\$0.19	\$1.18	\$0.45	\$26.95	\$18.91	\$45.86	9.0%
2-11,000	592	Enc.,Twin	2,486	\$22.47	\$3.91	(\$0.14)	\$1.46	(\$0.22)	\$1.64	\$0.62	\$29.74	\$22.30	\$52.04	\$22.47	\$4.48	(\$0.29)	\$1.82	\$0.26	\$1.64	\$0.62	\$31.00	\$26.28	\$57.28	10.1%
2-20,000	920	Enc.,Twin	3,864	\$26.12	\$6.07	(\$0.22)	\$2.27	(\$0.35)	\$2.55	\$0.97	\$37.41	\$34.66	\$72.07	\$26.13	\$6.96	(\$0.44)	\$2.83	\$0.41	\$2.55	\$0.97	\$39.41	\$40.85	\$80.26	11.4%
2-35,000	1,560	Enc.,Twin	6,652	\$35.50	\$10.29	(\$0.37)	\$3.85	(\$0.59)	\$4.32	\$1.64	\$54.64	\$58.77	\$113.41	\$35.51	\$11.81	(\$0.75)	\$4.80	\$0.69	\$4.32	\$1.64	\$58.02	\$69.26	\$127.28	12.2%
High Pressure Sodium Vapor Lamps	<b>5,640</b>	<b>Total</b>	<b>23,688</b>																					
2,150	41	Open	172	\$10.83	\$0.27	(\$0.01)	\$0.10	(\$0.02)	\$0.11	\$0.04	\$11.32	\$1.54	\$12.86	\$10.83	\$0.31	(\$0.02)	\$0.13	\$0.02	\$0.11	\$0.04	\$11.42	\$1.82	\$13.24	3.0%
4,000	58	Open	244	\$11.06	\$0.39	(\$0.01)	\$0.14	(\$0.02)	\$0.16	\$0.06	\$11.77	\$2.19	\$13.96	\$11.06	\$0.44	(\$0.03)	\$0.18	\$0.03	\$0.16	\$0.06	\$11.90	\$2.58	\$14.48	3.7%
9,500	117	Enc.	491	\$11.66	\$0.77	(\$0.03)	\$0.29	(\$0.04)	\$0.32	\$0.12	\$13.09	\$4.41	\$17.50	\$11.66	\$0.89	(\$0.06)	\$0.36	\$0.05	\$0.32	\$0.12	\$13.34	\$5.19	\$18.53	5.9%
16,000	175	Enc.	735	\$12.21	\$1.15	(\$0.04)	\$0.43	(\$0.07)	\$0.48	\$0.18	\$14.34	\$6.59	\$20.93	\$12.21	\$1.32	(\$0.08)	\$0.54	\$0.08	\$0.48	\$0.18	\$14.73	\$7.77	\$22.50	7.5%
25,000	295	Enc.	1,239	\$13.82	\$1.95	(\$0.07)	\$0.73	(\$0.11)	\$0.82	\$0.31	\$17.45	\$11.11	\$28.56	\$13.83	\$2.23	(\$0.14)	\$0.91	\$0.13	\$0.82	\$0.31	\$18.09	\$13.10	\$31.19	9.2%
45,000	470	Enc.	1,974	\$15.80	\$3.10	(\$0.11)	\$1.16	(\$0.18)	\$1.30	\$0.49	\$21.56	\$17.71	\$39.27	\$15.81	\$3.56	(\$0.23)	\$1.45	\$0.21	\$1.30	\$0.49	\$22.59	\$20.87	\$43.46	10.7%
2-2,150	82	Enc.	344	\$17.16	\$0.54	(\$0.02)	\$0.20	(\$0.03)	\$0.23	\$0.09	\$18.17	\$3.09	\$21.26	\$17.16	\$0.62	(\$0.04)	\$0.25	\$0.04	\$0.23	\$0.09	\$18.35	\$3.64	\$21.99	3.4%
2-4,000	116	Enc.,Twin	487	\$17.60	\$0.77	(\$0.03)	\$0.29	(\$0.04)	\$0.32	\$0.12	\$19.03	\$4.37	\$23.40	\$17.60	\$0.88	(\$0.06)	\$0.36	\$0.05	\$0.32	\$0.12	\$19.27	\$5.15	\$24.42	4.4%
2-9,500	234	Enc.,Twin	983	\$18.80	\$1.54	(\$0.05)	\$0.58	(\$0.09)	\$0.65	\$0.25	\$21.68	\$8.82	\$30.50	\$18.80	\$1.77	(\$0.11)	\$0.72	\$0.10	\$0.65	\$0.25	\$22.18	\$10.39	\$32.57	6.8%
2-16,000	350	Enc.,Twin	1,470	\$19.94	\$2.31	(\$0.08)	\$0.86	(\$0.13)	\$0.97	\$0.37	\$24.24	\$13.19	\$37.43	\$19.94	\$2.65	(\$0.17)	\$1.08	\$0.15	\$0.97	\$0.37	\$24.99	\$15.54	\$40.53	8.3%
2-25,000	590	Enc.,Twin	2,478	\$23.14	\$3.89	(\$0.14)	\$1.46	(\$0.22)	\$1.63	\$0.62	\$30.38	\$22.23	\$52.61	\$23.14	\$4.47	(\$0.28)	\$1.82	\$0.26	\$1.63	\$0.62	\$31.66	\$26.19	\$57.85	10.0%
2-45,000	940	Enc.,Twin	3,948	\$27.09	\$6.20	(\$0.22)	\$2.32	(\$0.36)	\$2.60	\$0.99	\$38.62	\$35.41	\$74.03	\$27.09	\$7.12	(\$0.45)	\$2.90	\$0.41	\$2.60	\$0.99	\$40.66	\$41.73	\$82.39	11.3%
	<b>3,468</b>	<b>Total</b>	<b>14,566</b>																					









1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate S-2 Streetlighting Customer-Owned**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	48,415	\$8.02	\$388,288	\$8.02	\$388,288
10 <u>Energy Charge</u>	57,260,089				
11 Distribution		\$0.02727	\$1,561,483	\$0.02727	\$1,561,483
12 CPSL		(\$0.00002)	(\$1,145)	\$0.00000	\$0
13 RAAF		\$0.00110	\$62,986	\$0.00145	\$83,027
14 Pension Adjustment (PAM)		\$0.00020	\$11,452	(\$0.00006)	(\$3,436)
15 Net Metering		\$0.00380	\$217,588	\$0.00465	\$266,259
16 LTRCA		\$0.00161	\$92,189	\$0.00236	\$135,134
17 AG Consulting Expense		\$0.00001	\$573	\$0.00003	\$1,718
18 Storm Cost Recovery		\$0.00033	\$18,896	\$0.00037	\$21,186
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$452,927	\$0.00791	\$452,927
21 Transmission		\$0.01531	\$876,652	\$0.01757	\$1,006,060
22 Transition		(\$0.00067)	(\$38,364)	(\$0.00138)	(\$79,019)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00108)	(\$61,841)	\$0.00126	\$72,148
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$143,150	\$0.00250	\$143,150
27 Renewable Energy		\$0.00050	\$28,630	\$0.00050	\$28,630
28 Basic Service		\$0.10764	\$6,163,476	\$0.12685	\$7,263,442
29		<b>S-2 Revenue</b>	\$9,916,940		\$11,340,998
30				% Change	14.36%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$1,949,771	3.405	\$1,949,771	3.405	\$0	0.000
34 CPSL	(\$1,145)	(0.002)	\$0	0.000	\$1,145	0.002
35 RAAF	\$62,986	0.110	\$83,027	0.145	\$20,041	0.035
36 Pension Adjustment (PAM)	\$11,452	0.020	(\$3,436)	(0.006)	(\$14,888)	(0.026)
37 Net Metering	\$217,588	0.380	\$266,259	0.465	\$48,671	0.085
38 LTRCA	\$92,189	0.161	\$135,134	0.236	\$42,945	0.075
39 AG Consulting Expense	\$573	0.001	\$1,718	0.003	\$1,145	0.002
40 Storm Cost Recovery	\$18,896	0.033	\$21,186	0.037	\$2,290	0.004
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$452,927	0.791	\$452,927	0.791	\$0	0.000
43 Transmission	\$876,652	1.531	\$1,006,060	1.757	\$129,408	0.226
44 Transition	(\$38,364)	(0.067)	(\$79,019)	(0.138)	(\$40,655)	(0.071)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$61,841)	(0.108)	\$72,148	0.126	\$133,989	0.234
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$143,150	0.250	\$143,150	0.250	\$0	0.000
49 Renewable Energy	\$28,630	0.050	\$28,630	0.050	\$0	0.000
50 Basic Service	\$6,163,476	10.764	\$7,263,442	12.685	\$1,099,966	1.921
51 Total	\$9,916,940	17.319	\$11,340,998	19.806	\$1,424,058	2.487



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate S-3 Outdoor Lighting**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	35,010	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	13,000,695				
11 Distribution		\$0.07425	\$965,302	\$0.07425	\$965,302
12 CPSL		(\$0.00002)	(\$260)	\$0.00000	\$0
13 RAAF		\$0.00110	\$14,301	\$0.00145	\$18,851
14 Pension Adjustment (PAM)		\$0.00020	\$2,600	(\$0.00006)	(\$780)
15 Net Metering		\$0.00380	\$49,403	\$0.00465	\$60,453
16 LTRCA		\$0.00161	\$20,931	\$0.00236	\$30,682
17 AG Consulting Expense		\$0.00001	\$130	\$0.00003	\$390
18 Storm Cost Recovery		\$0.00033	\$4,290	\$0.00037	\$4,810
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$102,835	\$0.00791	\$102,835
21 Transmission		\$0.01656	\$215,292	\$0.01900	\$247,013
22 Transition		(\$0.00067)	(\$8,710)	(\$0.00138)	(\$17,941)
23 Transition Rate Adjustment		(\$0.00001)	(\$130)	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00108)	(\$14,041)	\$0.00126	\$16,381
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$32,502	\$0.00250	\$32,502
27 Renewable Energy		\$0.00050	\$6,500	\$0.00050	\$6,500
28 Basic Service		\$0.10764	\$1,399,395	\$0.12685	\$1,649,138
29		<b>S-3 Revenue</b>	\$2,790,339		\$3,116,137
30				% Change	11.68%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$965,302	7.425	\$965,302	7.425	\$0	0.000
34 CPSL	(\$260)	(0.002)	\$0	0.000	\$260	0.002
35 RAAF	\$14,301	0.110	\$18,851	0.145	\$4,550	0.035
36 Pension Adjustment (PAM)	\$2,600	0.020	(\$780)	(0.006)	(\$3,380)	(0.026)
37 Net Metering	\$49,403	0.380	\$60,453	0.465	\$11,051	0.085
38 LTRCA	\$20,931	0.161	\$30,682	0.236	\$9,751	0.075
39 AG Consulting Expense	\$130	0.001	\$390	0.003	\$260	0.002
40 Storm Cost Recovery	\$4,290	0.033	\$4,810	0.037	\$520	0.004
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$102,835	0.791	\$102,835	0.791	\$0	0.000
43 Transmission	\$215,292	1.656	\$247,013	1.900	\$31,722	0.244
44 Transition	(\$8,710)	(0.067)	(\$17,941)	(0.138)	(\$9,230)	(0.071)
45 Transition Rate Adjustment	(\$130)	(0.001)	\$0	0.000	\$130	0.001
46 Basic Service Adjustment	(\$14,041)	(0.108)	\$16,381	0.126	\$30,422	0.234
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$32,502	0.250	\$32,502	0.250	\$0	0.000
49 Renewable Energy	\$6,500	0.050	\$6,500	0.050	\$0	0.000
50 Basic Service	\$1,399,395	10.764	\$1,649,138	12.685	\$249,743	1.921
51 Total	\$2,790,339	21.463	\$3,116,137	23.969	\$325,797	2.506



1 **NSTAR Electric Company**  
2 **db/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate WR**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	12	\$187.00	\$2,244	\$187.00	\$2,244
10 Demand Charge > 5,000 kW (Winter)	85,043				
11 Distribution		(\$0.27)	(\$22,962)	(\$0.27)	(\$22,962)
12 Transmission		\$6.71	\$570,639	\$7.70	\$654,831
13 Transition		\$0.00	\$0	\$0.00	\$0
14 Demand Charge > 5,000 kW (Summer)	51,197				
15 Distribution		(\$0.27)	(\$13,823)	(\$0.27)	(\$13,823)
16 Transmission		\$6.71	\$343,532	\$7.70	\$394,217
17 Transition		\$0.00	\$0	\$0.00	\$0
18 Energy Charge (Winter)	60,412,800				
19 Distribution		\$0.00688	\$415,640	\$0.00688	\$415,640
20 CPSL		\$0.00000	\$0	\$0.00000	\$0
21 RAAF		\$0.00017	\$10,270	\$0.00022	\$13,291
22 Pension Adjustment (PAM)		\$0.00003	\$1,812	(\$0.00001)	(\$604)
23 Net Metering		\$0.00060	\$36,248	\$0.00070	\$42,289
24 LTRCA		\$0.00161	\$97,265	\$0.00236	\$142,574
25 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
26 Storm Cost Recovery		\$0.00005	\$3,021	\$0.00006	\$3,625
27 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
28 EERF		\$0.00791	\$477,865	\$0.00791	\$477,865
29 Transmission		\$0.00000	\$0	\$0.00000	\$0
30 Transition		(\$0.00067)	(\$40,477)	(\$0.00138)	(\$83,370)
31 Transition Adjustment		\$0.00016	\$9,666	\$0.00000	\$0
32 Basic Service Adjustment		(\$0.00017)	(\$10,270)	\$0.00019	\$11,478
33 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
34 Demand Side Management Adjustment		\$0.00250	\$151,032	\$0.00250	\$151,032
35 Renewable Energy Adjustment		\$0.00050	\$30,206	\$0.00050	\$30,206
36 Basic Service		\$0.11784	\$7,119,044	\$0.14632	\$8,839,601
37 Energy Charge (Summer)	31,737,600				
38 Distribution		\$0.00688	\$218,355	\$0.00688	\$218,355
39 CPSL		\$0.00000	\$0	\$0.00000	\$0
40 RAAF		\$0.00017	\$5,395	\$0.00022	\$6,982
41 Pension Adjustment (PAM)		\$0.00003	\$952	(\$0.00001)	(\$317)
42 Net Metering		\$0.00060	\$19,043	\$0.00070	\$22,216
43 LTRCA		\$0.00161	\$51,098	\$0.00236	\$74,901
44 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
45 Storm Cost Recovery		\$0.00005	\$1,587	\$0.00006	\$1,904
46 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 EERF		\$0.00791	\$251,044	\$0.00791	\$251,044
48 Transmission		\$0.00000	\$0	\$0.00000	\$0
49 Transition		(\$0.00067)	(\$21,264)	(\$0.00138)	(\$43,798)
50 Transition Adjustment		\$0.00016	\$5,078	\$0.00000	\$0
51 Basic Service Adjustment		(\$0.00017)	(\$5,395)	\$0.00019	\$6,030
52 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
53 Demand Side Management Adjustment		\$0.00250	\$79,344	\$0.00250	\$79,344
54 Renewable Energy Adjustment		\$0.00050	\$15,869	\$0.00050	\$15,869
55 Basic Service		\$0.11784	\$3,739,959	\$0.14632	\$4,643,846
56		<b>WR Revenue</b>	\$13,542,016		\$16,334,511
57				% Change	20.62%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
59 Functional Category						
60 Distribution	\$599,454	0.651	\$599,454	0.651	\$0	0.000
61 CPSL	\$0	0.000	\$0	0.000	\$0	0.000
62 RAAF	\$15,666	0.017	\$20,273	0.022	\$4,608	0.005
63 Pension Adjustment (PAM)	\$2,765	0.003	(\$922)	(0.001)	(\$3,686)	(0.004)
64 Net Metering	\$55,290	0.060	\$64,505	0.070	\$9,215	0.010
65 LTRCA	\$148,362	0.161	\$217,475	0.236	\$69,113	0.075
66 AG Consulting Expense	\$0	0.000	\$0	0.000	\$0	0.000
67 Storm Cost Recovery	\$4,608	0.005	\$5,529	0.006	\$922	0.001
68 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
69 EERF	\$728,910	0.791	\$728,910	0.791	\$0	0.000
70 Transmission	\$914,170	0.992	\$1,049,048	1.138	\$134,878	0.146
71 Transition	(\$61,741)	(0.067)	(\$127,168)	(0.138)	(\$65,427)	(0.071)
72 Transition Adjustment	\$14,744	0.016	\$0	0.000	(\$14,744)	(0.016)
73 Basic Service Adjustment	(\$15,666)	(0.017)	\$17,509	0.019	\$33,174	0.036
74 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
75 Demand Side Management Adjustment	\$230,376	0.250	\$230,376	0.250	\$0	0.000
76 Renewable Energy Adjustment	\$46,075	0.050	\$46,075	0.050	\$0	0.000
77 Basic Service	\$10,859,003	11.784	\$13,483,447	14.632	\$2,624,443	2.848
78 Total	\$13,542,016	14.696	\$16,334,511	17.726	\$2,792,495	3.030

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate AMTRAK**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge (Transmission)	12	\$1,163.40	\$13,961	\$1,334.95	\$16,019
10 <u>Demand Charge</u>					
11 Transmission	65,100	\$11.97	\$779,247	\$13.74	\$894,474
12 <u>Energy Charge</u>	41,516,000				
13 Distribution		\$0.00000	\$0	\$0.00000	\$0
14 CPSL		\$0.00000	\$0	\$0.00000	\$0
15 RAAF		\$0.00000	\$0	\$0.00000	\$0
16 Pension Adjustment (PAM)		\$0.00000	\$0	\$0.00000	\$0
17 Net Metering		\$0.00000	\$0	\$0.00000	\$0
18 LTRCA		\$0.00000	\$0	\$0.00000	\$0
19 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
20 Storm Cost Recovery		\$0.00000	\$0	\$0.00000	\$0
21 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
22 EERF		\$0.00791	\$328,392	\$0.00791	\$328,392
23 Transmission		\$0.00000	\$0	\$0.00000	\$0
24 Transition		(\$0.00067)	(\$27,816)	(\$0.00138)	(\$57,292)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		\$0.00000	\$0	\$0.00000	\$0
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
28 Demand Side Management		\$0.00250	\$103,790	\$0.00250	\$103,790
29 Renewable Energy		\$0.00050	\$20,758	\$0.00050	\$20,758
30 Basic Service		\$0.11784	\$4,892,245	\$0.14632	\$6,074,621
31		<b>WR Revenue</b>	\$6,110,577		\$7,380,762
32				% Change	20.79%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$0	0.000	\$0	0.000	\$0	0.000
36 CPSL	\$0	0.000	\$0	0.000	\$0	0.000
37 RAAF	\$0	0.000	\$0	0.000	\$0	0.000
38 Pension Adjustment (PAM)	\$0	0.000	\$0	0.000	\$0	0.000
39 Net Metering	\$0	0.000	\$0	0.000	\$0	0.000
40 LTRCA	\$0	0.000	\$0	0.000	\$0	0.000
41 AG Consulting Expense	\$0	0.000	\$0	0.000	\$0	0.000
42 Storm Cost Recovery	\$0	0.000	\$0	0.000	\$0	0.000
43 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
44 EERF	\$328,392	0.791	\$328,392	0.791	\$0	0.000
45 Transmission	\$793,208	1.911	\$910,493	2.193	\$117,286	0.283
46 Transition	(\$27,816)	(0.067)	(\$57,292)	(0.138)	(\$29,476)	(0.071)
47 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
48 Basic Service Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
49 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
50 Demand Side Management	\$103,790	0.250	\$103,790	0.250	\$0	0.000
51 Renewable Energy	\$20,758	0.050	\$20,758	0.050	\$0	0.000
52 Basic Service	\$4,892,245	11.784	\$6,074,621	14.632	\$1,182,376	2.848
53 Total	\$6,110,577	14.719	\$7,380,762	17.778	\$1,270,185	3.060

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate SB-G3**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 1					
10	Customer Charge	12	\$237.07	\$2,845	\$237.07	\$2,845
11	<u>Standby Demand Charge (Winter)</u>					
12	Distribution < 1000 kW		\$4.46	\$0	\$4.46	\$0
13	Distribution >= 1000 kW	10,070	\$6.25	\$62,940	\$6.25	\$62,940
14	Transmission		\$0.00	\$0	\$0.00	\$0
15	Transition		\$0.00	\$0	\$0.00	\$0
16	<u>Demand Charge (Summer)</u>					
17	Distribution < 1000 kW		\$7.38	\$0	\$7.38	\$0
18	Distribution >= 1000 kW	5,069	\$10.35	\$52,462	\$10.35	\$52,462
19	Transmission		\$0.00	\$0	\$0.00	\$0
20	Transition		\$0.00	\$0	\$0.00	\$0
21	<u>Demand Charge (Winter)</u>					
22	Distribution	16,928	\$8.59	\$145,408	\$8.59	\$145,408
23	Transmission	22,967	\$9.64	\$221,406	\$11.06	\$254,020
24	Transition	22,967	\$0.00	\$0	\$0.00	\$0
25	<u>Demand Charge (Summer)</u>					
26	Distribution	11,110	\$14.56	\$161,765	\$14.56	\$161,765
27	Transmission	14,078	\$9.64	\$135,713	\$11.06	\$155,704
28	Transition	14,078	\$0.00	\$0	\$0.00	\$0
29	<u>Energy Charge On Peak (Winter)</u>	3,865,147				
30	Distribution		\$0.00000	\$0	\$0.00000	\$0
31	CPSL		(\$0.00001)	(\$39)	\$0.00000	\$0
32	RAAF		\$0.00069	\$2,667	\$0.00087	\$3,363
33	Pension Adjustment (PAM)		\$0.00013	\$502	(\$0.00004)	(\$155)
34	Net Metering		\$0.00240	\$9,276	\$0.00280	\$10,822
35	LTRCA		\$0.00161	\$6,223	\$0.00236	\$9,122
36	AG Consulting Expense		\$0.00001	\$39	\$0.00002	\$77
37	Storm Cost Recovery		\$0.00021	\$812	\$0.00022	\$850
38	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
39	EERF		\$0.00791	\$30,573	\$0.00791	\$30,573
40	Transmission		\$0.00000	\$0	\$0.00000	\$0
41	Transition		(\$0.00067)	(\$2,590)	(\$0.00138)	(\$5,334)
42	Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
43	Basic Service Adjustment		(\$0.00068)	(\$2,628)	\$0.00076	\$2,938
44	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
45	Demand Side Management		\$0.00250	\$9,663	\$0.00250	\$9,663
46	Renewable Energy		\$0.00050	\$1,933	\$0.00050	\$1,933
47	Basic Service - NEMA		\$0.11784	\$455,469	\$0.14632	\$565,548
48	<u>Energy Charge Off Peak (Winter)</u>	6,345,509				
49	Distribution		\$0.00000	\$0	\$0.00000	\$0
50	CPSL		(\$0.00001)	(\$63)	\$0.00000	\$0
51	RAAF		\$0.00069	\$4,378	\$0.00087	\$5,521
52	Pension Adjustment (PAM)		\$0.00013	\$825	(\$0.00004)	(\$254)
53	Net Metering		\$0.00240	\$15,229	\$0.00280	\$17,767
54	LTRCA		\$0.00161	\$10,216	\$0.00236	\$14,975
55	AG Consulting Expense		\$0.00001	\$63	\$0.00002	\$127
56	Storm Cost Recovery		\$0.00021	\$1,333	\$0.00022	\$1,396
57	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
58	EERF		\$0.00791	\$50,193	\$0.00791	\$50,193
59	Transmission		\$0.00000	\$0	\$0.00000	\$0
60	Transition		(\$0.00067)	(\$4,251)	(\$0.00138)	(\$8,757)
61	Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
62	Basic Service Adjustment		(\$0.00068)	(\$4,315)	\$0.00076	\$4,823
63	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
64	Demand Side Management		\$0.00250	\$15,864	\$0.00250	\$15,864
65	Renewable Energy		\$0.00050	\$3,173	\$0.00050	\$3,173
66	Basic Service - NEMA		\$0.11784	\$747,755	\$0.14632	\$928,475

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate SB-G3**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge On Peak (Summer)</u>	1,987,787				
11 Distribution		\$0.00000	\$0	\$0.00000	\$0
12 CPSL		(\$0.00001)	(\$20)	\$0.00000	\$0
13 RAAF		\$0.00069	\$1,372	\$0.00087	\$1,729
14 Pension Adjustment (PAM)		\$0.00013	\$258	(\$0.00004)	(\$80)
15 Net Metering		\$0.00240	\$4,771	\$0.00280	\$5,566
16 LTRCA		\$0.00161	\$3,200	\$0.00236	\$4,691
17 AG Consulting Expense		\$0.00001	\$20	\$0.00002	\$40
18 Storm Cost Recovery		\$0.00021	\$417	\$0.00022	\$437
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$15,723	\$0.00791	\$15,723
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		(\$0.00067)	(\$1,332)	(\$0.00138)	(\$2,743)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00068)	(\$1,352)	\$0.00076	\$1,511
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$4,969	\$0.00250	\$4,969
27 Renewable Energy		\$0.00050	\$994	\$0.00050	\$994
28 Basic Service - NEMA		\$0.11784	\$234,241	\$0.14632	\$290,853
29 <u>Energy Charge Off Peak (Summer)</u>	4,494,198				
30 Distribution		\$0.00000	\$0	\$0.00000	\$0
31 CPSL		(\$0.00001)	(\$45)	\$0.00000	\$0
32 RAAF		\$0.00069	\$3,101	\$0.00087	\$3,910
33 Pension Adjustment (PAM)		\$0.00013	\$584	(\$0.00004)	(\$180)
34 Net Metering		\$0.00240	\$10,786	\$0.00280	\$12,584
35 LTRCA		\$0.00161	\$7,236	\$0.00236	\$10,606
36 AG Consulting Expense		\$0.00001	\$45	\$0.00002	\$90
37 Storm Cost Recovery		\$0.00021	\$944	\$0.00022	\$989
38 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
39 EERF		\$0.00791	\$35,549	\$0.00791	\$35,549
40 Transmission		\$0.00000	\$0	\$0.00000	\$0
41 Transition		(\$0.00067)	(\$3,011)	(\$0.00138)	(\$6,202)
42 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 Basic Service Adjustment		(\$0.00068)	(\$3,056)	\$0.00076	\$3,416
44 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
45 Demand Side Management		\$0.00250	\$11,235	\$0.00250	\$11,235
46 Renewable Energy		\$0.00050	\$2,247	\$0.00050	\$2,247
47 Basic Service - NEMA		\$0.11784	\$529,596	\$0.14632	\$657,591
48		<b>SB-G3 Revenue</b>	<b>\$2,993,313</b>		<b>\$3,553,374</b>
49				% Change	18.71%

51 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
52 Distribution	\$425,420	2.549	\$425,420	2.549	\$0	0.000
53 CPSL	(\$167)	(0.001)	\$0	0.000	\$167	0.001
54 RAAF	\$11,518	0.069	\$14,523	0.087	\$3,005	0.018
55 Pension Adjustment (PAM)	\$2,170	0.013	(\$668)	(0.004)	(\$2,838)	(0.017)
56 Net Metering	\$40,062	0.240	\$46,739	0.280	\$6,677	0.040
57 LTRCA	\$26,875	0.161	\$39,395	0.236	\$12,519	0.075
58 AG Consulting Expense	\$167	0.001	\$334	0.002	\$167	0.001
59 Storm Cost Recovery	\$3,505	0.021	\$3,672	0.022	\$167	0.001
60 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
61 EERF	\$132,039	0.791	\$132,039	0.791	\$0	0.000
62 Transmission	\$357,119	2.139	\$409,724	2.455	\$52,605	0.315
63 Transition	(\$11,184)	(0.067)	(\$23,036)	(0.138)	(\$11,852)	(0.071)
64 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 Basic Service Adjustment	(\$11,351)	(0.068)	\$12,686	0.076	\$24,037	0.144
66 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
67 Demand Side Management	\$41,732	0.250	\$41,732	0.250	\$0	0.000
68 Renewable Energy	\$8,346	0.050	\$8,346	0.050	\$0	0.000
69 Basic Service - NEMA	\$1,967,061	11.784	\$2,442,467	14.632	\$475,406	2.848
70 Total	\$2,993,313	17.932	\$3,553,374	21.287	\$560,061	3.355

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 Cambridge Territory  
4 Proposed Rate Revenue

Proposed Rates Effective January 1, 2018																					
Rates	Billed	Current	Distribution		Demand Side Management		EERF		Renewable Energy		Total Trackers (1)		Transmission		Transition		Basic Service		Total		% Change
	2016 Sales	Rate Revenue	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	
R-1	171,579,572	\$38,231,030	\$9,863,780	5.749	\$428,949	0.250	\$2,383,240	1.389	\$85,790	0.050	\$3,563,708	2.077	\$6,092,791	3.551	(\$34,316)	-0.020	\$22,101,165	12.881	\$44,485,106	25.927	16.4%
R-2	10,289,364	\$1,619,967	(\$40,181)	-0.391	\$25,723	0.250	\$8,540	0.083	\$5,145	0.050	\$213,710	2.077	\$365,375	3.551	(\$2,058)	-0.020	\$1,325,373	12.881	\$1,901,628	18.481	17.4%
R-3	11,248,279	\$2,564,168	\$655,222	5.825	\$28,121	0.250	\$156,239	1.389	\$5,624	0.050	\$219,904	1.955	\$469,841	4.177	(\$2,250)	-0.020	\$1,448,891	12.881	\$2,981,591	26.507	16.3%
R-4	1,267,386	\$204,892	(\$5,308)	-0.419	\$3,168	0.250	\$1,052	0.083	\$634	0.050	\$24,777	1.955	\$52,939	4.177	(\$253)	-0.020	\$163,252	12.881	\$240,261	18.957	17.3%
R-5	26,489	\$4,988	\$1,162	4.386	\$66	0.250	\$368	1.389	\$13	0.050	\$550	2.077	\$349	1.316	(\$5)	-0.020	\$3,412	12.881	\$5,915	22.329	18.6%
R-6	11,731	\$2,490	\$650	5.538	\$29	0.250	\$163	1.389	\$6	0.050	\$229	1.955	\$319	2.719	(\$2)	-0.020	\$1,511	12.881	\$2,905	24.762	16.7%
G-0	39,683,440	\$7,769,270	\$1,633,020	4.115	\$99,209	0.250	\$313,896	0.791	\$19,842	0.050	\$622,236	1.568	\$1,321,062	3.329	(\$7,937)	-0.020	\$5,033,844	12.685	\$9,035,172	22.768	16.3%
G-1	206,596,840	\$37,352,842	\$6,273,607	3.037	\$516,492	0.250	\$1,634,181	0.791	\$103,298	0.050	\$2,516,350	1.218	\$6,363,938	3.080	(\$41,319)	-0.020	\$26,206,809	12.685	\$43,573,356	21.091	16.7%
G-2	563,362,075	\$101,683,666	\$12,592,256	2.235	\$1,408,405	0.250	\$4,456,194	0.791	\$281,681	0.050	\$5,194,198	0.922	\$16,808,843	2.984	(\$112,672)	-0.020	\$82,431,139	14.632	\$123,060,044	21.844	21.0%
G-3	500,390,377	\$77,007,082	\$5,307,972	1.061	\$1,250,976	0.250	\$3,958,088	0.791	\$250,195	0.050	\$2,812,194	0.562	\$7,516,073	1.502	(\$100,078)	-0.020	\$73,217,120	14.632	\$94,212,540	18.828	22.3%
G-4	5,656,950	\$932,901	\$120,139	2.124	\$14,142	0.250	\$44,746	0.791	\$2,828	0.050	\$68,902	1.218	\$130,903	2.314	(\$1,131)	-0.020	\$717,584	12.685	\$1,098,113	19.412	17.7%
G-5	7,322,402	\$1,304,536	\$164,941	2.253	\$18,306	0.250	\$57,920	0.791	\$3,661	0.050	\$89,187	1.218	\$268,592	3.668	(\$1,464)	-0.020	\$928,847	12.685	\$1,529,990	20.895	17.3%
G-6	0	\$0	\$0	N/A	\$0	0.250	\$0	0.791	\$0	0.050	\$0	1.568	\$0	N/A	\$0	-0.020	\$0	12.685	\$0	N/A	0.0%
S-1	1,029,281	\$264,463	\$107,858	10.479	\$2,573	0.250	\$8,142	0.791	\$515	0.050	\$26,730	2.597	\$28,583	2.777	(\$206)	-0.020	\$130,564	12.685	\$304,760	29.609	15.2%
S-2	2,332,237	\$454,017	\$99,307	4.258	\$5,831	0.250	\$18,448	0.791	\$1,166	0.050	\$60,568	2.597	\$64,790	2.778	(\$466)	-0.020	\$295,844	12.685	\$545,487	23.389	20.1%
SB-G3	38,853,350	\$6,524,684	\$513,261	1.321	\$97,133	0.250	\$307,330	0.791	\$19,427	0.050	\$218,356	0.562	\$1,086,979	2.798	(\$7,771)	-0.020	\$5,685,022	14.632	\$7,919,738	20.384	21.4%
SB/MS/SS	110,545,315	\$18,366,111	\$1,370,599	1.240	\$276,363	0.250	\$874,413	0.791	\$55,273	0.050	\$621,265	0.562	\$2,887,363	2.612	(\$22,109)	-0.020	\$16,174,990	14.632	\$22,238,157	20.117	21.1%
Contract	2,092,320	\$364,237	\$28,753	1.374	\$5,231	0.250	\$16,550	0.791	\$1,046	0.050	\$11,759	0.562	\$71,686	3.426	(\$418)	-0.020	\$306,148	14.632	\$440,755	21.065	21.0%
<b>Total</b>	<b>1,672,287,408</b>	<b>\$294,651,344</b>	<b>\$38,687,038</b>	<b>2.313</b>	<b>\$4,180,719</b>	<b>0.250</b>	<b>\$14,239,511</b>	<b>0.851</b>	<b>\$836,144</b>	<b>0.050</b>	<b>\$16,264,623</b>	<b>0.973</b>	<b>\$43,530,423</b>	<b>2.603</b>	<b>(\$334,457)</b>	<b>-0.020</b>	<b>\$236,171,516</b>	<b>14.123</b>	<b>\$353,575,516</b>	<b>21.143</b>	<b>20.0%</b>

27 Note:  
28 (1) Total Trackers is the sum of PAM, RAAF, Net Metering, AG Consulting, Long-term Renewable, Storm Cost Recovery, and Basic Service Adjustment as shown on page 2

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Proposed Tracker Rate Revenue**

<b>Proposed Tracker Rates Effective January 1, 2018</b>																	
Rates	Billed 2016 Sales	PAM		RAAF		Net Metering		AGCE		LT Renewable		Storm Cost Rec		Basic Serv Adj		Total Trackers	
		Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh
R-1	171,579,572	(\$29,169)	-0.017	\$226,485	0.132	\$2,182,492	1.272	\$12,011	0.007	\$404,928	0.236	\$175,011	0.102	\$591,950	0.345	\$3,563,708	2.077
R-2	10,289,364	(\$1,749)	-0.017	\$13,582	0.132	\$130,881	1.272	\$720	0.007	\$24,283	0.236	\$10,495	0.102	\$35,498	0.345	\$213,710	2.077
R-3	11,248,279	(\$1,800)	-0.016	\$13,835	0.123	\$133,742	1.189	\$675	0.006	\$26,546	0.236	\$10,686	0.095	\$36,219	0.322	\$219,904	1.955
R-4	1,267,386	(\$203)	-0.016	\$1,559	0.123	\$15,069	1.189	\$76	0.006	\$2,991	0.236	\$1,204	0.095	\$4,081	0.322	\$24,777	1.955
R-5	26,489	(\$5)	-0.017	\$35	0.132	\$337	1.272	\$2	0.007	\$63	0.236	\$27	0.102	\$91	0.345	\$550	2.077
R-6	11,731	(\$2)	-0.016	\$14	0.123	\$139	1.189	\$1	0.006	\$28	0.236	\$11	0.095	\$38	0.322	\$229	1.955
G-0	39,683,440	(\$4,762)	-0.012	\$37,699	0.095	\$365,484	0.921	\$1,984	0.005	\$93,653	0.236	\$29,366	0.074	\$98,812	0.249	\$622,236	1.568
G-1	206,596,840	(\$18,594)	-0.009	\$144,618	0.070	\$1,402,793	0.679	\$8,264	0.004	\$487,569	0.236	\$111,562	0.054	\$380,138	0.184	\$2,516,350	1.218
G-2	563,362,075	(\$33,802)	-0.006	\$276,047	0.049	\$2,670,336	0.474	\$16,901	0.003	\$1,329,534	0.236	\$214,078	0.038	\$721,103	0.128	\$5,194,198	0.922
G-3	500,390,377	(\$15,012)	-0.003	\$115,090	0.023	\$1,130,882	0.226	\$5,004	0.001	\$1,180,921	0.236	\$90,070	0.018	\$305,238	0.061	\$2,812,194	0.562
G-4	5,656,950	(\$509)	-0.009	\$3,960	0.070	\$38,411	0.679	\$226	0.004	\$13,350	0.236	\$3,055	0.054	\$10,409	0.184	\$68,902	1.218
G-5	7,322,402	(\$659)	-0.009	\$5,126	0.070	\$49,719	0.679	\$293	0.004	\$17,281	0.236	\$3,954	0.054	\$13,473	0.184	\$89,187	1.218
G-6	0	\$0	-0.012	\$0	0.095	\$0	0.921	\$0	0.005	\$0	0.236	\$0	0.074	\$0	0.249	\$0	1.568
S-1	1,029,281	(\$226)	-0.022	\$1,739	0.169	\$16,798	1.632	\$93	0.009	\$2,429	0.236	\$1,348	0.131	\$4,549	0.442	\$26,730	2.597
S-2	2,332,237	(\$513)	-0.022	\$3,941	0.169	\$38,062	1.632	\$210	0.009	\$5,504	0.236	\$3,055	0.131	\$10,308	0.442	\$60,568	2.597
SB-G3	38,853,350	(\$1,166)	-0.003	\$8,936	0.023	\$87,809	0.226	\$389	0.001	\$91,694	0.236	\$6,994	0.018	\$23,701	0.061	\$218,356	0.562
SB/MS/SS	110,545,315	(\$3,316)	-0.003	\$25,425	0.023	\$249,832	0.226	\$1,105	0.001	\$260,887	0.236	\$19,898	0.018	\$67,433	0.061	\$621,265	0.562
Contract	2,092,320	(\$63)	-0.003	\$481	0.023	\$4,729	0.226	\$21	0.001	\$4,938	0.236	\$377	0.018	\$1,276	0.061	\$11,759	0.562
<b>Total</b>	<b>1,672,287,408</b>	<b>(\$111,548)</b>	<b>-0.007</b>	<b>\$878,574</b>	<b>0.053</b>	<b>\$8,517,515</b>	<b>0.509</b>	<b>\$47,974</b>	<b>0.003</b>	<b>\$3,946,598</b>	<b>0.236</b>	<b>\$681,191</b>	<b>0.041</b>	<b>\$2,304,318</b>	<b>0.138</b>	<b>\$16,264,623</b>	<b>0.973</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate R-1 Residential**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	492,213	\$6.87	\$3,381,503	\$6.87	\$3,381,503
10 <u>Energy Charge</u>	171,579,572				
11 Distribution		\$0.03778	\$6,482,276	\$0.03778	\$6,482,276
12 CPSL		(\$0.00005)	(\$8,579)	\$0.00000	\$0
13 RAAF		\$0.00104	\$178,443	\$0.00132	\$226,485
14 Pension Adjustment (PAM)		\$0.00057	\$97,800	(\$0.00017)	(\$29,169)
15 Net Metering		\$0.01077	\$1,847,912	\$0.01272	\$2,182,492
16 LTRCA		\$0.00161	\$276,243	\$0.00236	\$404,928
17 AG Consulting Expense		\$0.00004	\$6,863	\$0.00007	\$12,011
18 Storm Cost Recovery		\$0.00092	\$157,853	\$0.00102	\$175,011
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.01389	\$2,383,240	\$0.01389	\$2,383,240
21 Transmission		\$0.03134	\$5,377,304	\$0.03551	\$6,092,791
22 Transition		(\$0.00233)	(\$399,780)	(\$0.00020)	(\$34,316)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00306)	(\$525,033)	\$0.00345	\$591,950
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$428,949	\$0.00250	\$428,949
27 Renewable Energy		\$0.00050	\$85,790	\$0.00050	\$85,790
28 Basic Service		\$0.10759	<u>\$18,460,246</u>	\$0.12881	<u>\$22,101,165</u>
29		<b>R-1 Revenue</b>	\$38,231,030		\$44,485,106
30				% Change	16.36%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$9,863,780	5.749	\$9,863,780	5.749	\$0	0.000
34 CPSL	(\$8,579)	(0.005)	\$0	0.000	\$8,579	0.005
35 RAAF	\$178,443	0.104	\$226,485	0.132	\$48,042	0.028
36 Pension Adjustment (PAM)	\$97,800	0.057	(\$29,169)	(0.017)	(\$126,969)	(0.074)
37 Net Metering	\$1,847,912	1.077	\$2,182,492	1.272	\$334,580	0.195
38 LTRCA	\$276,243	0.161	\$404,928	0.236	\$128,685	0.075
39 AG Consulting Expense	\$6,863	0.004	\$12,011	0.007	\$5,147	0.003
40 Storm Cost Recovery	\$157,853	0.092	\$175,011	0.102	\$17,158	0.010
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$2,383,240	1.389	\$2,383,240	1.389	\$0	0.000
43 Transmission	\$5,377,304	3.134	\$6,092,791	3.551	\$715,487	0.417
44 Transition	(\$399,780)	(0.233)	(\$34,316)	(0.020)	\$365,464	0.213
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$525,033)	(0.306)	\$591,950	0.345	\$1,116,983	0.651
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$428,949	0.250	\$428,949	0.250	\$0	0.000
49 Renewable Energy	\$85,790	0.050	\$85,790	0.050	\$0	0.000
50 Basic Service	<u>\$18,460,246</u>	<u>10.759</u>	<u>\$22,101,165</u>	<u>12.881</u>	<u>\$3,640,919</u>	<u>2.122</u>
51 Total	\$38,231,030	22.282	\$44,485,106	25.927	\$6,254,075	3.645

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate R-2 Residential Low Income**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	29,343	\$6.87	\$201,586	\$6.87	\$201,586
10 <u>Energy Charge</u>	10,289,364				
11 Distribution		\$0.03778	\$388,732	\$0.03778	\$388,732
12 CPSL		(\$0.00005)	(\$514)	\$0.00000	\$0
13 RAAF		\$0.00104	\$10,701	\$0.00132	\$13,582
14 Pension Adjustment (PAM)		\$0.00057	\$5,865	(\$0.00017)	(\$1,749)
15 Net Metering		\$0.01077	\$110,816	\$0.01272	\$130,881
16 LTRCA		\$0.00161	\$16,566	\$0.00236	\$24,283
17 AG Consulting Expense		\$0.00004	\$412	\$0.00007	\$720
18 Storm Cost Recovery		\$0.00092	\$9,466	\$0.00102	\$10,495
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00083	\$8,540	\$0.00083	\$8,540
21 Transmission		\$0.03134	\$322,469	\$0.03551	\$365,375
22 Transition		(\$0.00233)	(\$23,974)	(\$0.00020)	(\$2,058)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00306)	(\$31,485)	\$0.00345	\$35,498
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$25,723	\$0.00250	\$25,723
27 Renewable Energy		\$0.00050	\$5,145	\$0.00050	\$5,145
28 Basic Service		\$0.10759	\$1,107,033	\$0.12881	\$1,325,373
29		<b>R-2 Regular Revenue</b>	\$2,157,080		\$2,532,127
30		<b>24.9% Low Income Discount</b>	\$537,113		\$630,500
31		<b>R-2 Discounted Rate Revenue</b>	<b>\$1,619,967</b>		<b>\$1,901,628</b>

% Change 17.39%

34 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35 Distribution	\$53,206	0.517	(\$40,181)	(0.391)	(\$93,387)	(0.908)
36 CPSL	(\$514)	(0.005)	\$0	0.000	\$514	0.005
37 RAAF	\$10,701	0.104	\$13,582	0.132	\$2,881	0.028
38 Pension Adjustment (PAM)	\$5,865	0.057	(\$1,749)	(0.017)	(\$7,614)	(0.074)
39 Net Metering	\$110,816	1.077	\$130,881	1.272	\$20,064	0.195
40 LTRCA	\$16,566	0.161	\$24,283	0.236	\$7,717	0.075
41 AG Consulting Expense	\$412	0.004	\$720	0.007	\$309	0.003
42 Storm Cost Recovery	\$9,466	0.092	\$10,495	0.102	\$1,029	0.010
43 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
44 EERF	\$8,540	0.083	\$8,540	0.083	\$0	0.000
45 Transmission	\$322,469	3.134	\$365,375	3.551	\$42,907	0.417
46 Transition	(\$23,974)	(0.233)	(\$2,058)	(0.020)	\$21,916	0.213
47 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
48 Basic Service Adjustment	(\$31,485)	(0.306)	\$35,498	0.345	\$66,984	0.651
49 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
50 Demand Side Management	\$25,723	0.250	\$25,723	0.250	\$0	0.000
51 Renewable Energy	\$5,145	0.050	\$5,145	0.050	\$0	0.000
52 Basic Service	<u>\$1,107,033</u>	<u>10.759</u>	<u>\$1,325,373</u>	<u>12.881</u>	<u>\$218,340</u>	<u>2.122</u>
53 Total	\$1,619,967	15.744	\$1,901,628	18.481	\$281,661	2.737

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate R-3 Residential Space Heating**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	20,254	\$7.77	\$157,374	\$7.77	\$157,374
10 <u>Energy Charge</u>	11,248,279				
11 Distribution		\$0.04426	\$497,849	\$0.04426	\$497,849
12 CPSL		(\$0.00005)	(\$562)	\$0.00000	\$0
13 RAAF		\$0.00093	\$10,461	\$0.00123	\$13,835
14 Pension Adjustment (PAM)		\$0.00051	\$5,737	(\$0.00016)	(\$1,800)
15 Net Metering		\$0.00957	\$107,646	\$0.01189	\$133,742
16 LTRCA		\$0.00161	\$18,110	\$0.00236	\$26,546
17 AG Consulting Expense		\$0.00003	\$337	\$0.00006	\$675
18 Storm Cost Recovery		\$0.00082	\$9,224	\$0.00095	\$10,686
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.01389	\$156,239	\$0.01389	\$156,239
21 Transmission		\$0.03686	\$414,612	\$0.04177	\$469,841
22 Transition		(\$0.00233)	(\$26,208)	(\$0.00020)	(\$2,250)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00272)	(\$30,595)	\$0.00322	\$36,219
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$28,121	\$0.00250	\$28,121
27 Renewable Energy		\$0.00050	\$5,624	\$0.00050	\$5,624
28 Basic Service		\$0.10759	\$1,210,202	\$0.12881	\$1,448,891
29		<b>R-3 Revenue</b>	\$2,564,168		\$2,981,591

30 % Change 16.28%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$655,222	5.825	\$655,222	5.825	\$0	0.000
34 CPSL	(\$562)	(0.005)	\$0	0.000	\$562	0.005
35 RAAF	\$10,461	0.093	\$13,835	0.123	\$3,374	0.030
36 Pension Adjustment (PAM)	\$5,737	0.051	(\$1,800)	(0.016)	(\$7,536)	(0.067)
37 Net Metering	\$107,646	0.957	\$133,742	1.189	\$26,096	0.232
38 LTRCA	\$18,110	0.161	\$26,546	0.236	\$8,436	0.075
39 AG Consulting Expense	\$337	0.003	\$675	0.006	\$337	0.003
40 Storm Cost Recovery	\$9,224	0.082	\$10,686	0.095	\$1,462	0.013
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$156,239	1.389	\$156,239	1.389	\$0	0.000
43 Transmission	\$414,612	3.686	\$469,841	4.177	\$55,229	0.491
44 Transition	(\$26,208)	(0.233)	(\$2,250)	(0.020)	\$23,959	0.213
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$30,595)	(0.272)	\$36,219	0.322	\$66,815	0.594
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$28,121	0.250	\$28,121	0.250	\$0	0.000
49 Renewable Energy	\$5,624	0.050	\$5,624	0.050	\$0	0.000
50 Basic Service	\$1,210,202	10.759	\$1,448,891	12.881	\$238,688	2.122
51 Total	\$2,564,168	22.796	\$2,981,591	26.507	\$417,424	3.711

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate R-4 Residential Space Heating Low Income**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	2,295	\$7.77	\$17,832	\$7.77	\$17,832
10 <u>Energy Charge</u>	1,267,386				
11 Distribution		\$0.04426	\$56,095	\$0.04426	\$56,095
12 CPSL		(\$0.00005)	(\$63)	\$0.00000	\$0
13 RAAF		\$0.00093	\$1,179	\$0.00123	\$1,559
14 Pension Adjustment (PAM)		\$0.00051	\$646	(\$0.00016)	(\$203)
15 Net Metering		\$0.00957	\$12,129	\$0.01189	\$15,069
16 LTRCA		\$0.00161	\$2,040	\$0.00236	\$2,991
17 AG Consulting Expense		\$0.00003	\$38	\$0.00006	\$76
18 Storm Cost Recovery		\$0.00082	\$1,039	\$0.00095	\$1,204
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00083	\$1,052	\$0.00083	\$1,052
21 Transmission		\$0.03686	\$46,716	\$0.04177	\$52,939
22 Transition		(\$0.00233)	(\$2,953)	(\$0.00020)	(\$253)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00272)	(\$3,447)	\$0.00322	\$4,081
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$3,168	\$0.00250	\$3,168
27 Renewable Energy		\$0.00050	\$634	\$0.00050	\$634
28 Basic Service		\$0.10759	\$136,358	\$0.12881	\$163,252
29		<b>R-4 Regular Revenue</b>	\$272,463		\$319,495
30		<b>24.8% Low Income Discount</b>	\$67,571		\$79,235
31		<b>R-4 Discounted Rate Revenue</b>	\$204,892		\$240,261

% Change 17.26%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35 Distribution	\$6,356	0.501	(\$5,308)	(0.419)	(\$11,664)	(0.920)
36 CPSL	(\$63)	(0.005)	\$0	0.000	\$63	0.005
37 RAAF	\$1,179	0.093	\$1,559	0.123	\$380	0.030
38 Pension Adjustment (PAM)	\$646	0.051	(\$203)	(0.016)	(\$849)	(0.067)
39 Net Metering	\$12,129	0.957	\$15,069	1.189	\$2,940	0.232
40 LTRCA	\$2,040	0.161	\$2,991	0.236	\$951	0.075
41 AG Consulting Expense	\$38	0.003	\$76	0.006	\$38	0.003
42 Storm Cost Recovery	\$1,039	0.082	\$1,204	0.095	\$165	0.013
43 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
44 EERF	\$1,052	0.083	\$1,052	0.083	\$0	0.000
45 Transmission	\$46,716	3.686	\$52,939	4.177	\$6,223	0.491
46 Transition	(\$2,953)	(0.233)	(\$253)	(0.020)	\$2,700	0.213
47 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
48 Basic Service Adjustment	(\$3,447)	(0.272)	\$4,081	0.322	\$7,528	0.594
49 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
50 Demand Side Management	\$3,168	0.250	\$3,168	0.250	\$0	0.000
51 Renewable Energy	\$634	0.050	\$634	0.050	\$0	0.000
52 Basic Service	\$136,358	10.759	\$163,252	12.881	\$26,894	2.122
53 Total	\$204,892	16.166	\$240,261	18.957	\$35,369	2.791

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate R-5 Residential Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	27	\$10.47	\$283	\$10.47	\$283
10 <u>Energy Charge - Peak</u>	4,369				
11 Distribution		\$0.10152	\$444	\$0.10152	\$444
12 CPSL		(\$0.00005)	(\$0)	\$0.00000	\$0
13 RAAF		\$0.00104	\$5	\$0.00132	\$6
14 Pension Adjustment (PAM)		\$0.00057	\$2	(\$0.00017)	(\$1)
15 Net Metering		\$0.01077	\$47	\$0.01272	\$56
16 LTRCA		\$0.00161	\$7	\$0.00236	\$10
17 AG Consulting Expense		\$0.00004	\$0	\$0.00007	\$0
18 Storm Cost Recovery		\$0.00092	\$4	\$0.00102	\$4
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.01389	\$61	\$0.01389	\$61
21 Transmission		\$0.07041	\$308	\$0.07978	\$349
22 Transition		(\$0.00233)	(\$10)	(\$0.00020)	(\$1)
23 Transition Rate Adjustment		(\$0.00116)	(\$5)	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00306)	(\$13)	\$0.00345	\$15
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$11	\$0.00250	\$11
27 Renewable Energy		\$0.00050	\$2	\$0.00050	\$2
28 Basic Service		\$0.10759	\$470	\$0.12881	\$563
29 <u>Energy Charge - Low Load</u>	22,120				
30 Distribution		\$0.01969	\$436	\$0.01969	\$436
31 CPSL		(\$0.00005)	(\$1)	\$0.00000	\$0
32 RAAF		\$0.00104	\$23	\$0.00132	\$29
33 Pension Adjustment (PAM)		\$0.00057	\$13	(\$0.00017)	(\$4)
34 Net Metering		\$0.01077	\$238	\$0.01272	\$281
35 LTRCA		\$0.00161	\$36	\$0.00236	\$52
36 AG Consulting Expense		\$0.00004	\$1	\$0.00007	\$2
37 Storm Cost Recovery		\$0.00092	\$20	\$0.00102	\$23
38 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
39 EERF		\$0.01389	\$307	\$0.01389	\$307
40 Transmission		\$0.00000	\$0	\$0.00000	\$0
41 Transition		(\$0.00233)	(\$52)	(\$0.00020)	(\$4)
42 Transition Rate Adjustment		(\$0.00116)	(\$26)	\$0.00000	\$0
43 Basic Service Adjustment		(\$0.00306)	(\$68)	\$0.00345	\$76
44 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
45 Demand Side Management		\$0.00250	\$55	\$0.00250	\$55
46 Renewable Energy		\$0.00050	\$11	\$0.00050	\$11
47 Basic Service		\$0.10759	<u>\$2,380</u>	\$0.12881	<u>\$2,849</u>
48		<b>R-5 Revenue</b>	\$4,988		\$5,915
49				% Change	18.58%
50		<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	
51 <u>Functional Category</u>		<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>
52 Distribution		\$1,162	4.386	\$1,162	4.386
53 CPSL		(\$1)	(0.005)	\$0	0.000
54 RAAF		\$28	0.104	\$35	0.132
55 Pension Adjustment (PAM)		\$15	0.057	(\$5)	(0.017)
56 Net Metering		\$285	1.077	\$337	1.272
57 LTRCA		\$43	0.161	\$63	0.236
58 AG Consulting Expense		\$1	0.004	\$2	0.007
59 Storm Cost Recovery		\$24	0.092	\$27	0.102
60 Smart Grid Distribution Adjustment		\$0	0.000	\$0	0.000
61 EERF		\$368	1.389	\$368	1.389
62 Transmission		\$308	1.161	\$349	1.316
63 Transition		(\$62)	(0.233)	(\$5)	(0.020)
64 Transition Rate Adjustment		(\$31)	(0.116)	\$0	0.000
65 Basic Service Adjustment		(\$81)	(0.306)	\$91	0.345
66 Basic Service Adjustment (Bad Debt)		\$0	0.000	\$0	0.000
67 Demand Side Management		\$66	0.250	\$66	0.250
68 Renewable Energy		\$13	0.050	\$13	0.050
69 Basic Service		<u>\$2,850</u>	<u>10.759</u>	<u>\$3,412</u>	<u>12.881</u>
70 Total		\$4,988	18.830	\$5,915	22.329

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate R-6 Residential Space Heating Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	12	\$11.37	\$136	\$11.37	\$136
10 <b>Energy Charge - Peak</b>	2,022				
11 Distribution		\$0.13212	\$267	\$0.13212	\$267
12 CPSL		(\$0.00005)	(\$0)	\$0.00000	\$0
13 RAAF		\$0.00093	\$2	\$0.00123	\$2
14 Pension Adjustment (PAM)		\$0.00051	\$1	(\$0.00016)	(\$0)
15 Net Metering		\$0.00957	\$19	\$0.01189	\$24
16 LTRCA		\$0.00161	\$3	\$0.00236	\$5
17 AG Consulting Expense		\$0.00003	\$0	\$0.00006	\$0
18 Storm Cost Recovery		\$0.00082	\$2	\$0.00095	\$2
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.01389	\$28	\$0.01389	\$28
21 Transmission		\$0.13923	\$282	\$0.15777	\$319
22 Transition		(\$0.00233)	(\$5)	(\$0.00020)	(\$0)
23 Transition Rate Adjustment		\$0.00002	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00272)	(\$5)	\$0.00322	\$7
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$5	\$0.00250	\$5
27 Renewable Energy		\$0.00050	\$1	\$0.00050	\$1
28 Basic Service		\$0.10759	\$218	\$0.12881	\$260
29 <b>Energy Charge - Low Load</b>	9,709				
30 Distribution		\$0.02534	\$246	\$0.02534	\$246
31 CPSL		(\$0.00005)	(\$0)	\$0.00000	\$0
32 RAAF		\$0.00093	\$9	\$0.00123	\$12
33 Pension Adjustment (PAM)		\$0.00051	\$5	(\$0.00016)	(\$2)
34 Net Metering		\$0.00957	\$93	\$0.01189	\$115
35 LTRCA		\$0.00161	\$16	\$0.00236	\$23
36 AG Consulting Expense		\$0.00003	\$0	\$0.00006	\$1
37 Storm Cost Recovery		\$0.00082	\$8	\$0.00095	\$9
38 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
39 EERF		\$0.01389	\$135	\$0.01389	\$135
40 Transmission		\$0.00000	\$0	\$0.00000	\$0
41 Transition		(\$0.00233)	(\$23)	(\$0.00020)	(\$2)
42 Transition Rate Adjustment		\$0.00002	\$0	\$0.00000	\$0
43 Basic Service Adjustment		(\$0.00272)	(\$26)	\$0.00322	\$31
44 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
45 Demand Side Management		\$0.00250	\$24	\$0.00250	\$24
46 Renewable Energy		\$0.00050	\$5	\$0.00050	\$5
47 Basic Service		\$0.10759	\$1,045	\$0.12881	\$1,251
48 <b>R-6 Revenue</b>			\$2,490		\$2,905
49				% Change	16.67%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
51 <b>Functional Category</b>						
52 Distribution	\$650	5.538	\$650	5.538	\$0	0.000
53 CPSL	(\$1)	(0.005)	\$0	0.000	\$1	0.005
54 RAAF	\$11	0.093	\$14	0.123	\$4	0.030
55 Pension Adjustment (PAM)	\$6	0.051	(\$2)	(0.016)	(\$8)	(0.067)
56 Net Metering	\$112	0.957	\$139	1.189	\$27	0.232
57 LTRCA	\$19	0.161	\$28	0.236	\$9	0.075
58 AG Consulting Expense	\$0	0.003	\$1	0.006	\$0	0.003
59 Storm Cost Recovery	\$10	0.082	\$11	0.095	\$2	0.013
60 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
61 EERF	\$163	1.389	\$163	1.389	\$0	0.000
62 Transmission	\$282	2.400	\$319	2.719	\$37	0.320
63 Transition	(\$27)	(0.233)	(\$2)	(0.020)	\$25	0.213
64 Transition Rate Adjustment	\$0	0.002	\$0	0.000	(\$0)	(0.002)
65 Basic Service Adjustment	(\$32)	(0.272)	\$38	0.322	\$70	0.594
66 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
67 Demand Side Management	\$29	0.250	\$29	0.250	\$0	0.000
68 Renewable Energy	\$6	0.050	\$6	0.050	\$0	0.000
69 Basic Service	\$1,262	10.759	\$1,511	12.881	\$249	2.122
70 Total	\$2,490	21.224	\$2,905	24.762	\$415	3.538

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-0 General Non Demand**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	64,603	\$4.62	\$298,466	\$4.62	\$298,466
10 <u>Energy Charge</u>	39,683,440				
11 Distribution		\$0.03363	\$1,334,554	\$0.03363	\$1,334,554
12 CPSL		(\$0.00004)	(\$1,587)	\$0.00000	\$0
13 RAAF		\$0.00076	\$30,159	\$0.00095	\$37,699
14 Pension Adjustment (PAM)		\$0.00041	\$16,270	(\$0.00012)	(\$4,762)
15 Net Metering		\$0.00781	\$309,928	\$0.00921	\$365,484
16 LTRCA		\$0.00161	\$63,890	\$0.00236	\$93,653
17 AG Consulting Expense		\$0.00003	\$1,191	\$0.00005	\$1,984
18 Storm Cost Recovery		\$0.00067	\$26,588	\$0.00074	\$29,366
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$313,896	\$0.00791	\$313,896
21 Transmission		\$0.02938	\$1,165,899	\$0.03329	\$1,321,062
22 Transition		(\$0.00233)	(\$92,462)	(\$0.00020)	(\$7,937)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00222)	(\$88,097)	\$0.00249	\$98,812
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$99,209	\$0.00250	\$99,209
27 Renewable Energy		\$0.00050	\$19,842	\$0.00050	\$19,842
28 Basic Service		\$0.10764	\$4,271,525	\$0.12685	\$5,033,844
29		<b>G-0 Revenue</b>	\$7,769,270		\$9,035,172
30				% Change	16.3%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$1,633,020	4.115	\$1,633,020	4.115	\$0	0.000
34 CPSL	(\$1,587)	(0.004)	\$0	0.000	\$1,587	0.004
35 RAAF	\$30,159	0.076	\$37,699	0.095	\$7,540	0.019
36 Pension Adjustment (PAM)	\$16,270	0.041	(\$4,762)	(0.012)	(\$21,032)	(0.053)
37 Net Metering	\$309,928	0.781	\$365,484	0.921	\$55,557	0.140
38 LTRCA	\$63,890	0.161	\$93,653	0.236	\$29,763	0.075
39 AG Consulting Expense	\$1,191	0.003	\$1,984	0.005	\$794	0.002
40 Storm Cost Recovery	\$26,588	0.067	\$29,366	0.074	\$2,778	0.007
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$313,896	0.791	\$313,896	0.791	\$0	0.000
43 Transmission	\$1,165,899	2.938	\$1,321,062	3.329	\$155,162	0.391
44 Transition	(\$92,462)	(0.233)	(\$7,937)	(0.020)	\$84,526	0.213
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$88,097)	(0.222)	\$98,812	0.249	\$186,909	0.471
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$99,209	0.250	\$99,209	0.250	\$0	0.000
49 Renewable Energy	\$19,842	0.050	\$19,842	0.050	\$0	0.000
50 Basic Service	\$4,271,525	10.764	\$5,033,844	12.685	\$762,319	1.921
51 Total	\$7,769,270	19.578	\$9,035,172	22.768	\$1,265,902	3.190

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-1 General Demand**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	25,000	\$7.32	\$183,000	\$7.32	\$183,000
10 <u>Demand Charge &lt; 10 kW</u>	227,253				
11 Distribution		\$3.76	\$854,471	\$3.76	\$854,471
12 Transmission		\$8.76	\$1,990,736	\$9.93	\$2,256,622
13 Transition		\$0.00	\$0	\$0.00	\$0
14 Transition Rate Adjustment		\$0.00	\$0	\$0.00	\$0
15 <u>Demand Charge &gt; 10 kW</u>	413,627				
16 Distribution		\$7.01	\$2,899,525	\$7.01	\$2,899,525
17 Transmission		\$8.76	\$3,623,373	\$9.93	\$4,107,316
18 Transition		\$0.00	\$0	\$0.00	\$0
19 Transition Rate Adjustment		\$0.00	\$0	\$0.00	\$0
20 <u>Energy Charge</u>	206,596,840				
21 Distribution		\$0.01131	\$2,336,610	\$0.01131	\$2,336,610
22 CPSL		(\$0.00003)	(\$6,198)	\$0.00000	\$0
23 RAAF		\$0.00055	\$113,628	\$0.00070	\$144,618
24 Pension Adjustment (PAM)		\$0.00030	\$61,979	(\$0.00009)	(\$18,594)
25 Net Metering		\$0.00572	\$1,181,734	\$0.00679	\$1,402,793
26 LTRCA		\$0.00161	\$332,621	\$0.00236	\$487,569
27 AG Consulting Expense		\$0.00002	\$4,132	\$0.00004	\$8,264
28 Storm Cost Recovery		\$0.00049	\$101,232	\$0.00054	\$111,562
29 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
30 EERF		\$0.00791	\$1,634,181	\$0.00791	\$1,634,181
31 Transmission		\$0.00000	\$0	\$0.00000	\$0
32 Transition		(\$0.00233)	(\$481,371)	(\$0.00020)	(\$41,319)
33 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
34 Basic Service Adjustment		(\$0.00162)	(\$334,687)	\$0.00184	\$380,138
35 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
36 Demand Side Management		\$0.00250	\$516,492	\$0.00250	\$516,492
37 Renewable Energy		\$0.00050	\$103,298	\$0.00050	\$103,298
38 Basic Service		\$0.10764	<u>\$22,238,084</u>	\$0.12685	<u>\$26,206,809</u>
39		<b>G-1 Revenue</b>	\$37,352,842		\$43,573,356
40				% Change	16.7%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
42 <u>Functional Category</u>						
43 Distribution	\$6,273,607	3.037	\$6,273,607	3.037	\$0	0.000
44 CPSL	(\$6,198)	(0.003)	\$0	0.000	\$6,198	0.003
45 RAAF	\$113,628	0.055	\$144,618	0.070	\$30,990	0.015
46 Pension Adjustment (PAM)	\$61,979	0.030	(\$18,594)	(0.009)	(\$80,573)	(0.039)
47 Net Metering	\$1,181,734	0.572	\$1,402,793	0.679	\$221,059	0.107
48 LTRCA	\$332,621	0.161	\$487,569	0.236	\$154,948	0.075
49 AG Consulting Expense	\$4,132	0.002	\$8,264	0.004	\$4,132	0.002
50 Storm Cost Recovery	\$101,232	0.049	\$111,562	0.054	\$10,330	0.005
51 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
52 EERF	\$1,634,181	0.791	\$1,634,181	0.791	\$0	0.000
53 Transmission	\$5,614,109	2.717	\$6,363,938	3.080	\$749,830	0.363
54 Transition	(\$481,371)	(0.233)	(\$41,319)	(0.020)	\$440,051	0.213
55 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
56 Basic Service Adjustment	(\$334,687)	(0.162)	\$380,138	0.184	\$714,825	0.346
57 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
58 Demand Side Management	\$516,492	0.250	\$516,492	0.250	\$0	0.000
59 Renewable Energy	\$103,298	0.050	\$103,298	0.050	\$0	0.000
60 Basic Service	<u>\$22,238,084</u>	<u>10.764</u>	<u>\$26,206,809</u>	<u>12.685</u>	<u>\$3,968,725</u>	<u>1.921</u>
61 Total	\$37,352,842	18.080	\$43,573,356	21.091	\$6,220,514	3.011



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-2 Large General Secondary**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 1					
10	Customer Charge	5,292	\$90.00	\$476,280	\$90.00	\$476,280
11	<u>Demand Charge &lt; 100 kVA</u>	453,048				
12	Distribution		\$4.06	\$1,839,375	\$4.06	\$1,839,375
13	Transmission		\$6.03	\$2,731,879	\$6.83	\$3,094,318
14	Transition		\$0.00	\$0	\$0.00	\$0
15	<u>Demand Charge &gt; 100 kVA</u>	976,818				
16	Distribution		\$5.03	\$4,913,395	\$5.03	\$4,913,395
17	Transmission		\$12.39	\$12,102,775	\$14.04	\$13,714,525
18	Transition		\$0.00	\$0	\$0.00	\$0
19	<u>Energy Charge - Peak</u>	151,042,996				
20	Distribution		\$0.00952	\$1,437,929	\$0.00952	\$1,437,929
21	CPSL		(\$0.00002)	(\$3,021)	\$0.00000	\$0
22	RAAF		\$0.00039	\$58,907	\$0.00049	\$74,011
23	Pension Adjustment (PAM)		\$0.00021	\$31,719	(\$0.00006)	(\$9,063)
24	Net Metering		\$0.00398	\$601,151	\$0.00474	\$715,944
25	LTRCA		\$0.00161	\$243,179	\$0.00236	\$356,461
26	AG Consulting Expense		\$0.00001	\$1,510	\$0.00003	\$4,531
27	Storm Cost Recovery		\$0.00034	\$51,355	\$0.00038	\$57,396
28	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
29	EERF		\$0.00791	\$1,194,750	\$0.00791	\$1,194,750
30	Transmission		\$0.00000	\$0	\$0.00000	\$0
31	Transition		(\$0.00233)	(\$351,930)	(\$0.00020)	(\$30,209)
32	Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
33	Basic Service Adjustment		(\$0.00113)	(\$170,679)	\$0.00128	\$193,335
34	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
35	Demand Side Management		\$0.00250	\$377,607	\$0.00250	\$377,607
36	Renewable Energy		\$0.00050	\$75,521	\$0.00050	\$75,521
37	Basic Service		\$0.11784	\$17,798,907	\$0.14632	\$22,100,611
38	<u>Energy Charge - Low A</u>	132,313,797				
39	Distribution		\$0.00952	\$1,259,627	\$0.00952	\$1,259,627
40	CPSL		(\$0.00002)	(\$2,646)	\$0.00000	\$0
41	RAAF		\$0.00039	\$51,602	\$0.00049	\$64,834
42	Pension Adjustment (PAM)		\$0.00021	\$27,786	(\$0.00006)	(\$7,939)
43	Net Metering		\$0.00398	\$526,609	\$0.00474	\$627,167
44	LTRCA		\$0.00161	\$213,025	\$0.00236	\$312,261
45	AG Consulting Expense		\$0.00001	\$1,323	\$0.00003	\$3,969
46	Storm Cost Recovery		\$0.00034	\$44,987	\$0.00038	\$50,279
47	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
48	EERF		\$0.00791	\$1,046,602	\$0.00791	\$1,046,602
49	Transmission		\$0.00000	\$0	\$0.00000	\$0
50	Transition		(\$0.00233)	(\$308,291)	(\$0.00020)	(\$26,463)
51	Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
52	Basic Service Adjustment		(\$0.00113)	(\$149,515)	\$0.00128	\$169,362
53	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
54	Demand Side Management		\$0.00250	\$330,784	\$0.00250	\$330,784
55	Renewable Energy		\$0.00050	\$66,157	\$0.00050	\$66,157
56	Basic Service		\$0.11784	\$15,591,858	\$0.14632	\$19,360,155

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-2 Large General Secondary**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge - Low B</u>	280,005,282				
11 Distribution		\$0.00952	\$2,665,650	\$0.00952	\$2,665,650
12 SQPA		\$0.00000	\$0	\$0.00000	\$0
13 RAAF		\$0.00039	\$109,202	\$0.00049	\$137,203
14 Pension Adjustment (PAM)		\$0.00021	\$58,801	(\$0.00006)	(\$16,800)
15 Net Metering		\$0.00398	\$1,114,421	\$0.00474	\$1,327,225
16 LTRCA		\$0.00161	\$450,809	\$0.00236	\$660,812
17 AG Consulting Expense		\$0.00001	\$2,800	\$0.00003	\$8,400
18 Storm Cost Recovery		\$0.00034	\$95,202	\$0.00038	\$106,402
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$2,214,842	\$0.00791	\$2,214,842
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		(\$0.00233)	(\$652,412)	(\$0.00020)	(\$56,001)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00113)	(\$316,406)	\$0.00128	\$358,407
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$700,013	\$0.00250	\$700,013
27 Renewable Energy		\$0.00050	\$140,003	\$0.00050	\$140,003
28 Basic Service		\$0.11784	\$32,995,822	\$0.14632	\$40,970,373
29		<b>G-2 Revenue</b>	\$101,683,666		\$123,060,044
30				% Change	21.02%

31 Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
33 Distribution	\$12,592,256	2.235	\$12,592,256	2.235	\$0	0.000
34 CPSL	(\$11,267)	(0.002)	\$0	0.000	\$11,267	0.002
35 RAAF	\$219,711	0.039	\$276,047	0.049	\$56,336	0.010
36 Pension Adjustment (PAM)	\$118,306	0.021	(\$33,802)	(0.006)	(\$152,108)	(0.027)
37 Net Metering	\$2,242,181	0.398	\$2,670,336	0.474	\$428,155	0.076
38 LTRCA	\$907,013	0.161	\$1,329,534	0.236	\$422,522	0.075
39 AG Consulting Expense	\$5,634	0.001	\$16,901	0.003	\$11,267	0.002
40 Storm Cost Recovery	\$191,543	0.034	\$214,078	0.038	\$22,534	0.004
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$4,456,194	0.791	\$4,456,194	0.791	\$0	0.000
43 Transmission	\$14,834,654	2.633	\$16,808,843	2.984	\$1,974,188	0.350
44 Transition	(\$1,312,634)	(0.233)	(\$112,672)	(0.020)	\$1,199,961	0.213
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$636,599)	(0.113)	\$721,103	0.128	\$1,357,703	0.241
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$1,408,405	0.250	\$1,408,405	0.250	\$0	0.000
49 Renewable Energy	\$281,681	0.050	\$281,681	0.050	\$0	0.000
50 Basic Service	\$66,386,587	11.784	\$82,431,139	14.632	\$16,044,552	2.848
51 Total	\$101,683,666	18.049	\$123,060,044	21.844	\$21,376,378	3.794

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-3 Large General Primary Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 1					
10	Customer Charge	878	\$90.00	\$79,020	\$90.00	\$79,020
11	<u>Demand Charge (First 100 kVA)</u>	87,853				
12	Distribution		\$0.00	\$0	\$0.00	\$0
13	Transmission		\$395.89	\$347,591	\$448.60	\$393,871
14	Transition		\$0.00	\$0	\$0.00	\$0
15	<u>Demand Charge (&gt; 100 kVA)</u>	828,163				
16	Distribution		\$4.32	\$3,577,664	\$4.32	\$3,577,664
17	Transmission		\$7.59	\$6,285,757	\$8.60	\$7,122,202
18	Transition		\$0.00	\$0	\$0.00	\$0
19	<u>Energy Charge - Peak</u>	134,287,710				
20	Distribution		\$0.00330	\$443,149	\$0.00330	\$443,149
21	CPSL		(\$0.00001)	(\$1,343)	\$0.00000	\$0
22	RAAF		\$0.00020	\$26,858	\$0.00023	\$30,886
23	Pension Adjustment (PAM)		\$0.00011	\$14,772	(\$0.00003)	(\$4,029)
24	Net Metering		\$0.00204	\$273,947	\$0.00226	\$303,490
25	LTRCA		\$0.00161	\$216,203	\$0.00236	\$316,919
26	AG Consulting Expense		\$0.00001	\$1,343	\$0.00001	\$1,343
27	Storm Cost Recovery		\$0.00017	\$22,829	\$0.00018	\$24,172
28	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
29	EERF		\$0.00791	\$1,062,216	\$0.00791	\$1,062,216
30	Transmission		\$0.00000	\$0	\$0.00000	\$0
31	Transition		(\$0.00233)	(\$312,890)	(\$0.00020)	(\$26,858)
32	Transition Rate Adjustment		\$0.00006	\$8,057	\$0.00000	\$0
33	Basic Service Adjustment		(\$0.00058)	(\$77,887)	\$0.00061	\$81,916
34	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
35	Demand Side Management		\$0.00250	\$335,719	\$0.00250	\$335,719
36	Renewable Energy		\$0.00050	\$67,144	\$0.00050	\$67,144
37	Basic Service		\$0.11784	\$15,824,464	\$0.14632	\$19,648,978
38	<u>Energy Charge - Low A</u>	117,711,669				
39	Distribution		\$0.00330	\$388,449	\$0.00330	\$388,449
40	CPSL		(\$0.00001)	(\$1,177)	\$0.00000	\$0
41	RAAF		\$0.00020	\$23,542	\$0.00023	\$27,074
42	Pension Adjustment (PAM)		\$0.00011	\$12,948	(\$0.00003)	(\$3,531)
43	Net Metering		\$0.00204	\$240,132	\$0.00226	\$266,028
44	LTRCA		\$0.00161	\$189,516	\$0.00236	\$277,800
45	AG Consulting Expense		\$0.00001	\$1,177	\$0.00001	\$1,177
46	Storm Cost Recovery		\$0.00017	\$20,011	\$0.00018	\$21,188
47	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
48	EERF		\$0.00791	\$931,099	\$0.00791	\$931,099
49	Transmission		\$0.00000	\$0	\$0.00000	\$0
50	Transition		(\$0.00233)	(\$274,268)	(\$0.00020)	(\$23,542)
51	Transition Rate Adjustment		\$0.00006	\$7,063	\$0.00000	\$0
52	Basic Service Adjustment		(\$0.00058)	(\$68,273)	\$0.00061	\$71,804
53	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
54	Demand Side Management		\$0.00250	\$294,279	\$0.00250	\$294,279
55	Renewable Energy		\$0.00050	\$58,856	\$0.00050	\$58,856
56	Basic Service		\$0.11784	\$13,871,143	\$0.14632	\$17,223,571

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-3 Large General Primary Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge - Low B</u>	248,390,998				
11 Distribution		\$0.00330	\$819,690	\$0.00330	\$819,690
12 CPSL		(\$0.00001)	(\$2,484)	\$0.00000	\$0
13 RAAF		\$0.00020	\$49,678	\$0.00023	\$57,130
14 Pension Adjustment (PAM)		\$0.00011	\$27,323	(\$0.00003)	(\$7,452)
15 Net Metering		\$0.00204	\$506,718	\$0.00226	\$561,364
16 LTRCA		\$0.00161	\$399,910	\$0.00236	\$586,203
17 AG Consulting Expense		\$0.00001	\$2,484	\$0.00001	\$2,484
18 Storm Cost Recovery		\$0.00017	\$42,226	\$0.00018	\$44,710
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$1,964,773	\$0.00791	\$1,964,773
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		(\$0.00233)	(\$578,751)	(\$0.00020)	(\$49,678)
23 Transition Rate Adjustment		\$0.00006	\$14,903	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00058)	(\$144,067)	\$0.00061	\$151,519
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$620,977	\$0.00250	\$620,977
27 Renewable Energy		\$0.00050	\$124,195	\$0.00050	\$124,195
28 Basic Service		\$0.11784	\$29,270,395	\$0.14632	\$36,344,571
29		<b>G-3 Revenue</b>	\$77,007,082		\$94,212,540
30				% Change	22.34%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$5,307,972	1.061	\$5,307,972	1.061	\$0	0.000
34 CPSL	(\$5,004)	(0.001)	\$0	0.000	\$5,004	0.001
35 RAAF	\$100,078	0.020	\$115,090	0.023	\$15,012	0.003
36 Pension Adjustment (PAM)	\$55,043	0.011	(\$15,012)	(0.003)	(\$70,055)	(0.014)
37 Net Metering	\$1,020,796	0.204	\$1,130,882	0.226	\$110,086	0.022
38 LTRCA	\$805,629	0.161	\$1,180,921	0.236	\$375,293	0.075
39 AG Consulting Expense	\$5,004	0.001	\$5,004	0.001	\$0	0.000
40 Storm Cost Recovery	\$85,066	0.017	\$90,070	0.018	\$5,004	0.001
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$3,958,088	0.791	\$3,958,088	0.791	\$0	0.000
43 Transmission	\$6,633,349	1.326	\$7,516,073	1.502	\$882,724	0.176
44 Transition	(\$1,165,910)	(0.233)	(\$100,078)	(0.020)	\$1,065,832	0.213
45 Transition Rate Adjustment	\$30,023	0.006	\$0	0.000	(\$30,023)	(0.006)
46 Basic Service Adjustment	(\$290,226)	(0.058)	\$305,238	0.061	\$595,465	0.119
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$1,250,976	0.250	\$1,250,976	0.250	\$0	0.000
49 Renewable Energy	\$250,195	0.050	\$250,195	0.050	\$0	0.000
50 Basic Service	\$58,966,002	11.784	\$73,217,120	14.632	\$14,251,118	2.848
51 Total	\$77,007,082	15.389	\$94,212,540	18.828	\$17,205,458	3.438

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-4 General Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	447	\$10.92	\$4,881	\$10.92	\$4,881
10 <u>Demand Charge</u>	13,523				
11 Distribution		\$4.16	\$56,256	\$4.16	\$56,256
12 Transmission		\$8.54	\$115,486	\$9.68	\$130,903
13 Transition		\$0.00	\$0	\$0.00	\$0
14 <u>Energy Charge - Peak</u>	1,496,380				
15 Distribution		\$0.01043	\$15,607	\$0.01043	\$15,607
16 CPSL		(\$0.00003)	(\$45)	\$0.00000	\$0
17 RAAF		\$0.00055	\$823	\$0.00070	\$1,047
18 Pension Adjustment (PAM)		\$0.00030	\$449	(\$0.00009)	(\$135)
19 Net Metering		\$0.00572	\$8,559	\$0.00679	\$10,160
20 LTRCA		\$0.00161	\$2,409	\$0.00236	\$3,531
21 AG Consulting Expense		\$0.00002	\$30	\$0.00004	\$60
22 Storm Cost Recovery		\$0.00049	\$733	\$0.00054	\$808
23 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 EERF		\$0.00791	\$11,836	\$0.00791	\$11,836
25 Transmission		\$0.00000	\$0	\$0.00000	\$0
26 Transition		(\$0.00233)	(\$3,487)	(\$0.00020)	(\$299)
27 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
28 Basic Service Adjustment		(\$0.00162)	(\$2,424)	\$0.00184	\$2,753
29 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
30 Demand Side Management		\$0.00250	\$3,741	\$0.00250	\$3,741
31 Renewable Energy		\$0.00050	\$748	\$0.00050	\$748
32 Basic Service		\$0.10764	\$161,070	\$0.12685	\$189,816
33 <u>Energy Charge - Low Load</u>	4,160,570				
34 Distribution		\$0.01043	\$43,395	\$0.01043	\$43,395
35 CPSL		(\$0.00003)	(\$125)	\$0.00000	\$0
36 RAAF		\$0.00055	\$2,288	\$0.00070	\$2,912
37 Pension Adjustment (PAM)		\$0.00030	\$1,248	(\$0.00009)	(\$374)
38 Net Metering		\$0.00572	\$23,798	\$0.00679	\$28,250
39 LTRCA		\$0.00161	\$6,699	\$0.00236	\$9,819
40 AG Consulting Expense		\$0.00002	\$83	\$0.00004	\$166
41 Storm Cost Recovery		\$0.00049	\$2,039	\$0.00054	\$2,247
42 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 EERF		\$0.00791	\$32,910	\$0.00791	\$32,910
44 Transmission		\$0.00000	\$0	\$0.00000	\$0
45 Transition		(\$0.00233)	(\$9,694)	(\$0.00020)	(\$832)
46 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00162)	(\$6,740)	\$0.00184	\$7,655
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
49 Demand Side Management		\$0.00250	\$10,401	\$0.00250	\$10,401
50 Renewable Energy		\$0.00050	\$2,080	\$0.00050	\$2,080
51 Basic Service		\$0.10764	\$447,844	\$0.12685	\$527,768
52		<b>G-4 Revenue</b>	\$932,901		\$1,098,113
53				% Change	17.71%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
55 Functional Category						
56 Distribution	\$120,139	2.124	\$120,139	2.124	\$0	0.000
57 CPSL	(\$170)	(0.003)	\$0	0.000	\$170	0.003
58 RAAF	\$3,111	0.055	\$3,960	0.070	\$849	0.015
59 Pension Adjustment (PAM)	\$1,697	0.030	(\$509)	(0.009)	(\$2,206)	(0.039)
60 Net Metering	\$32,358	0.572	\$38,411	0.679	\$6,053	0.107
61 LTRCA	\$9,108	0.161	\$13,350	0.236	\$4,243	0.075
62 AG Consulting Expense	\$113	0.002	\$226	0.004	\$113	0.002
63 Storm Cost Recovery	\$2,772	0.049	\$3,055	0.054	\$283	0.005
64 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 EERF	\$44,746	0.791	\$44,746	0.791	\$0	0.000
66 Transmission	\$115,486	2.041	\$130,903	2.314	\$15,416	0.273
67 Transition	(\$13,181)	(0.233)	(\$1,131)	(0.020)	\$12,049	0.213
68 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
69 Basic Service Adjustment	(\$9,164)	(0.162)	\$10,409	0.184	\$19,573	0.346
70 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
71 Demand Side Management	\$14,142	0.250	\$14,142	0.250	\$0	0.000
72 Renewable Energy	\$2,828	0.050	\$2,828	0.050	\$0	0.000
73 Basic Service	\$608,914	10.764	\$717,584	12.685	\$108,670	1.921
74 Total	\$932,901	16.491	\$1,098,113	19.412	\$165,212	2.921

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-5 Commercial Space Heating (Closed)**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	696	\$7.20	\$5,011	\$7.20	\$5,011
10 <u>Energy Charge &lt;5,000 kWh</u>	1,979,910				
11 Distribution		\$0.01777	\$35,183	\$0.01777	\$35,183
12 CPSL		(\$0.00003)	(\$59)	\$0.00000	\$0
13 RAAF		\$0.00055	\$1,089	\$0.00070	\$1,386
14 Pension Adjustment (PAM)		\$0.00030	\$594	(\$0.00009)	(\$178)
15 Net Metering		\$0.00572	\$11,325	\$0.00679	\$13,444
16 LTRCA		\$0.00161	\$3,188	\$0.00236	\$4,673
17 AG Consulting Expense		\$0.00002	\$40	\$0.00004	\$79
18 Storm Cost Recovery		\$0.00049	\$970	\$0.00054	\$1,069
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$15,661	\$0.00791	\$15,661
21 Transmission		\$0.02687	\$53,200	\$0.03045	\$60,288
22 Transition		(\$0.00233)	(\$4,613)	(\$0.00020)	(\$396)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00162)	(\$3,207)	\$0.00184	\$3,643
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$4,950	\$0.00250	\$4,950
27 Renewable Energy		\$0.00050	\$990	\$0.00050	\$990
28 Basic Service		\$0.10764	\$213,118	\$0.12685	\$251,152
29 <u>Energy Charge &lt; 5,000 kWh</u>	5,342,492				
30 Distribution		\$0.02335	\$124,747	\$0.02335	\$124,747
31 CPSL		(\$0.00003)	(\$160)	\$0.00000	\$0
32 RAAF		\$0.00055	\$2,938	\$0.00070	\$3,740
33 Pension Adjustment (PAM)		\$0.00030	\$1,603	(\$0.00009)	(\$481)
34 Net Metering		\$0.00572	\$30,559	\$0.00679	\$36,276
35 LTRCA		\$0.00161	\$8,601	\$0.00236	\$12,608
36 AG Consulting Expense		\$0.00002	\$107	\$0.00004	\$214
37 Storm Cost Recovery		\$0.00049	\$2,618	\$0.00054	\$2,885
38 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
39 EERF		\$0.00791	\$42,259	\$0.00791	\$42,259
40 Transmission		\$0.03441	\$183,835	\$0.03899	\$208,304
41 Transition		(\$0.00233)	(\$12,448)	(\$0.00020)	(\$1,068)
42 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 Basic Service Adjustment		(\$0.00162)	(\$8,655)	\$0.00184	\$9,830
44 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
45 Demand Side Management		\$0.00250	\$13,356	\$0.00250	\$13,356
46 Renewable Energy		\$0.00050	\$2,671	\$0.00050	\$2,671
47 Basic Service		\$0.10764	\$575,066	\$0.12685	\$677,695
48		<b>G-5 Revenue</b>	\$1,304,536		\$1,529,990
49				% Change	17.28%

51 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
52 Distribution	\$164,941	2.253	\$164,941	2.253	\$0	0.000
53 CPSL	(\$220)	(0.003)	\$0	0.000	\$220	0.003
54 RAAF	\$4,027	0.055	\$5,126	0.070	\$1,098	0.015
55 Pension Adjustment (PAM)	\$2,197	0.030	(\$659)	(0.009)	(\$2,856)	(0.039)
56 Net Metering	\$41,884	0.572	\$49,719	0.679	\$7,835	0.107
57 LTRCA	\$11,789	0.161	\$17,281	0.236	\$5,492	0.075
58 AG Consulting Expense	\$146	0.002	\$293	0.004	\$146	0.002
59 Storm Cost Recovery	\$3,588	0.049	\$3,954	0.054	\$366	0.005
60 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
61 EERF	\$57,920	0.791	\$57,920	0.791	\$0	0.000
62 Transmission	\$237,035	3.237	\$268,592	3.668	\$31,557	0.431
63 Transition	(\$17,061)	(0.233)	(\$1,464)	(0.020)	\$15,597	0.213
64 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 Basic Service Adjustment	(\$11,862)	(0.162)	\$13,473	0.184	\$25,336	0.346
66 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
67 Demand Side Management	\$18,306	0.250	\$18,306	0.250	\$0	0.000
68 Renewable Energy	\$3,661	0.050	\$3,661	0.050	\$0	0.000
69 Basic Service	\$788,183	10.764	\$928,847	12.685	\$140,663	1.921
70 Total	\$1,304,536	17.816	\$1,529,990	20.895	\$225,454	3.079

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-6 General Non-Demand Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	0	\$8.22	\$0	\$8.22	\$0
10 <u>Energy Charge &lt;5,000 kWh</u>	0				
11 Distribution		\$0.06346	\$0	\$0.06346	\$0
12 CPSL		(\$0.00004)	\$0	\$0.00000	\$0
13 RAAF		\$0.00076	\$0	\$0.00095	\$0
14 Pension Adjustment (PAM)		\$0.00041	\$0	(\$0.00012)	\$0
15 Net Metering		\$0.00781	\$0	\$0.00921	\$0
16 LTRCA		\$0.00161	\$0	\$0.00236	\$0
17 AG Consulting Expense		\$0.00003	\$0	\$0.00005	\$0
18 Storm Cost Recovery		\$0.00067	\$0	\$0.00074	\$0
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$0	\$0.00791	\$0
21 Transmission		\$0.09966	\$0	\$0.11293	\$0
22 Transition		(\$0.00233)	\$0	(\$0.00020)	\$0
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00222)	\$0	\$0.00249	\$0
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$0	\$0.00250	\$0
27 Renewable Energy		\$0.00050	\$0	\$0.00050	\$0
28 Basic Service		\$0.10764	\$0	\$0.12685	\$0
29 <u>Energy Charge &lt; 5,000 kWh</u>	0				
30 Distribution		\$0.02338	\$0	\$0.02338	\$0
31 CPSL		(\$0.00004)	\$0	\$0.00000	\$0
32 RAAF		\$0.00076	\$0	\$0.00095	\$0
33 Pension Adjustment (PAM)		\$0.00041	\$0	(\$0.00012)	\$0
34 Net Metering		\$0.00781	\$0	\$0.00921	\$0
35 LTRCA		\$0.00161	\$0	\$0.00236	\$0
36 AG Consulting Expense		\$0.00003	\$0	\$0.00005	\$0
37 Storm Cost Recovery		\$0.00067	\$0	\$0.00074	\$0
38 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
39 EERF		\$0.00791	\$0	\$0.00791	\$0
40 Transmission		\$0.00000	\$0	\$0.00000	\$0
41 Transition		(\$0.00233)	\$0	(\$0.00020)	\$0
42 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 Basic Service Adjustment		(\$0.00222)	\$0	\$0.00249	\$0
44 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
45 Demand Side Management		\$0.00250	\$0	\$0.00250	\$0
46 Renewable Energy		\$0.00050	\$0	\$0.00050	\$0
47 Basic Service		\$0.10764	\$0	\$0.12685	\$0
48 <b>G-6 Revenue</b>			\$0		\$0
49				% Change	0.00%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
51 <u>Functional Category</u>						
52 Distribution	\$0	N/A	\$0	N/A	\$0	N/A
53 CPSL	\$0	(0.004)	\$0	0.000	\$0	0.004
54 RAAF	\$0	0.076	\$0	0.095	\$0	0.019
55 Pension Adjustment (PAM)	\$0	0.041	\$0	(0.012)	\$0	(0.053)
56 Net Metering	\$0	0.781	\$0	0.921	\$0	0.140
57 LTRCA	\$0	0.161	\$0	0.236	\$0	0.075
58 AG Consulting Expense	\$0	0.003	\$0	0.005	\$0	0.002
59 Storm Cost Recovery	\$0	0.067	\$0	0.074	\$0	0.007
60 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
61 EERF	\$0	0.791	\$0	0.791	\$0	0.000
62 Transmission	\$0	N/A	\$0	N/A	\$0	N/A
63 Transition	\$0	(0.233)	\$0	(0.020)	\$0	0.213
64 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 Basic Service Adjustment	\$0	(0.222)	\$0	0.249	\$0	0.471
66 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
67 Demand Side Management	\$0	0.250	\$0	0.250	\$0	0.000
68 Renewable Energy	\$0	0.050	\$0	0.050	\$0	0.000
69 Basic Service	\$0	10.764	\$0	12.685	\$0	1.921
70 Total	\$0	N/A	\$0	N/A	\$0	N/A

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate S-1 Streetlighting**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	1,638	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	1,029,281				
11 Distribution		\$0.10479	\$107,858	\$0.10479	\$107,858
12 CPSL		(\$0.00005)	(\$51)	\$0.00000	\$0
13 RAAF		\$0.00099	\$1,019	\$0.00169	\$1,739
14 Pension Adjustment (PAM)		\$0.00054	\$556	(\$0.00022)	(\$226)
15 Net Metering		\$0.01026	\$10,560	\$0.01632	\$16,798
16 LTRCA		\$0.00161	\$1,657	\$0.00236	\$2,429
17 AG Consulting Expense		\$0.00004	\$41	\$0.00009	\$93
18 Storm Cost Recovery		\$0.00088	\$906	\$0.00131	\$1,348
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$8,142	\$0.00791	\$8,142
21 Transmission		\$0.02451	\$25,228	\$0.02777	\$28,583
22 Transition		(\$0.00233)	(\$2,398)	(\$0.00020)	(\$206)
23 Transition Rate Adjustment		\$0.00006	\$62	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00291)	(\$2,995)	\$0.00442	\$4,549
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$2,573	\$0.00250	\$2,573
27 Renewable Energy		\$0.00050	\$515	\$0.00050	\$515
28 Basic Service		\$0.10764	<u>\$110,792</u>	\$0.12685	<u>\$130,564</u>
29		<b>S-1 Revenue</b>	\$264,463		\$304,760
30				% Change	15.24%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$107,858	10.479	\$107,858	10.479	\$0	0.000
34 CPSL	(\$51)	(0.005)	\$0	0.000	\$51	0.005
35 RAAF	\$1,019	0.099	\$1,739	0.169	\$720	0.070
36 Pension Adjustment (PAM)	\$556	0.054	(\$226)	(0.022)	(\$782)	(0.076)
37 Net Metering	\$10,560	1.026	\$16,798	1.632	\$6,237	0.606
38 LTRCA	\$1,657	0.161	\$2,429	0.236	\$772	0.075
39 AG Consulting Expense	\$41	0.004	\$93	0.009	\$51	0.005
40 Storm Cost Recovery	\$906	0.088	\$1,348	0.131	\$443	0.043
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$8,142	0.791	\$8,142	0.791	\$0	0.000
43 Transmission	\$25,228	2.451	\$28,583	2.777	\$3,355	0.326
44 Transition	(\$2,398)	(0.233)	(\$206)	(0.020)	\$2,192	0.213
45 Transition Rate Adjustment	\$62	0.006	\$0	0.000	(\$62)	(0.006)
46 Basic Service Adjustment	(\$2,995)	(0.291)	\$4,549	0.442	\$7,545	0.733
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$2,573	0.250	\$2,573	0.250	\$0	0.000
49 Renewable Energy	\$515	0.050	\$515	0.050	\$0	0.000
50 Basic Service	<u>\$110,792</u>	<u>10.764</u>	<u>\$130,564</u>	<u>12.685</u>	<u>\$19,772</u>	<u>1.921</u>
51 Total	\$264,463	25.694	\$304,760	29.609	\$40,296	3.915





1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate S-2 Streetlighting Customer-Owned**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	459	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	2,332,237				
11 Distribution		\$0.04258	\$99,307	\$0.04258	\$99,307
12 CPSL		(\$0.00005)	(\$117)	\$0.00000	\$0
13 RAAF		\$0.00099	\$2,309	\$0.00169	\$3,941
14 Pension Adjustment (PAM)		\$0.00054	\$1,259	(\$0.00022)	(\$513)
15 Net Metering		\$0.01026	\$23,929	\$0.01632	\$38,062
16 LTRCA		\$0.00161	\$3,755	\$0.00236	\$5,504
17 AG Consulting Expense		\$0.00004	\$93	\$0.00009	\$210
18 Storm Cost Recovery		\$0.00088	\$2,052	\$0.00131	\$3,055
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$18,448	\$0.00791	\$18,448
21 Transmission		\$0.02452	\$57,186	\$0.02778	\$64,790
22 Transition		(\$0.00233)	(\$5,434)	(\$0.00020)	(\$466)
23 Transition Rate Adjustment		(\$0.00001)	(\$23)	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00291)	(\$6,787)	\$0.00442	\$10,308
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$5,831	\$0.00250	\$5,831
27 Renewable Energy		\$0.00050	\$1,166	\$0.00050	\$1,166
28 Basic Service		\$0.10764	<u>\$251,042</u>	\$0.12685	<u>\$295,844</u>
29		<b>S-2 Revenue</b>	\$454,017		\$545,487
30				% Change	20.15%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$99,307	4.258	\$99,307	4.258	\$0	0.000
34 CPSL	(\$117)	(0.005)	\$0	0.000	\$117	0.005
35 RAAF	\$2,309	0.099	\$3,941	0.169	\$1,633	0.070
36 Pension Adjustment (PAM)	\$1,259	0.054	(\$513)	(0.022)	(\$1,773)	(0.076)
37 Net Metering	\$23,929	1.026	\$38,062	1.632	\$14,133	0.606
38 LTRCA	\$3,755	0.161	\$5,504	0.236	\$1,749	0.075
39 AG Consulting Expense	\$93	0.004	\$210	0.009	\$117	0.005
40 Storm Cost Recovery	\$2,052	0.088	\$3,055	0.131	\$1,003	0.043
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$18,448	0.791	\$18,448	0.791	\$0	0.000
43 Transmission	\$57,186	2.452	\$64,790	2.778	\$7,603	0.326
44 Transition	(\$5,434)	(0.233)	(\$466)	(0.020)	\$4,968	0.213
45 Transition Rate Adjustment	(\$23)	(0.001)	\$0	0.000	\$23	0.001
46 Basic Service Adjustment	(\$6,787)	(0.291)	\$10,308	0.442	\$17,095	0.733
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$5,831	0.250	\$5,831	0.250	\$0	0.000
49 Renewable Energy	\$1,166	0.050	\$1,166	0.050	\$0	0.000
50 Basic Service	<u>\$251,042</u>	<u>10.764</u>	<u>\$295,844</u>	<u>12.685</u>	<u>\$44,802</u>	<u>1.921</u>
51 Total	\$454,017	19.467	\$545,487	23.389	\$91,470	3.922



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate SB-G3**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	24	\$90.00	\$2,160	\$90.00	\$2,160
10 <u>Standby Demand Charge (Contract Demand &lt;1000 kVA)</u>					
11 Standby Distribution < 100 kVA	0	\$0.00	\$0	\$0.00	\$0
12 Standby Distribution > 100 kVA	0	\$0.79	\$0	\$0.79	\$0
13 <u>Standby Demand Charge (Contract Demand &gt;=1000 kVA)</u>					
14 Standby Distribution < 100 kVA	2,400	\$0.00	\$0	\$0.00	\$0
15 Standby Distribution > 100 kVA	135,082	\$1.79	\$241,797	\$1.79	\$241,797
16 <u>Supplemental Demand Charge</u>					
17 Supplemental Distribution < 100 kVA	2,400	\$0.00	\$0	\$0.00	\$0
18 Supplemental Distribution > 100 kVA	42,277	\$6.37	\$269,304	\$6.37	\$269,304
19 Supplemental Transmission < 100 kVA	2,400	\$395.89	\$9,501	\$448.60	\$10,766
20 Supplemental Transmission > 100 kVA	125,141	\$7.59	\$949,820	\$8.60	\$1,076,213
21 Supplemental Transition < 100 kVA	2,400	\$0.00	\$0	\$0.00	\$0
22 Supplemental Transition > 100 kVA	125,141	\$0.00	\$0	\$0.00	\$0
23 <u>Energy Charge</u>	38,853,350				
24 Distribution		\$0.00000	\$0	\$0.00000	\$0
25 CPSL		(\$0.00001)	(\$389)	\$0.00000	\$0
26 RAAF		\$0.00020	\$7,771	\$0.00023	\$8,936
27 Pension Adjustment (PAM)		\$0.00011	\$4,274	(\$0.00003)	(\$1,166)
28 Net Metering		\$0.00204	\$79,261	\$0.00226	\$87,809
29 LTRCA		\$0.00161	\$62,554	\$0.00236	\$91,694
30 AG Consulting Expense		\$0.00001	\$389	\$0.00001	\$389
31 Storm Cost Recovery		\$0.00017	\$6,605	\$0.00018	\$6,994
32 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
33 EERF		\$0.00791	\$307,330	\$0.00791	\$307,330
34 Transmission		\$0.00000	\$0	\$0.00000	\$0
35 Transition		(\$0.00233)	(\$90,528)	(\$0.00020)	(\$7,771)
36 Transition Rate Adjustment		\$0.00006	\$2,331	\$0.00000	\$0
37 Basic Service Adjustment		(\$0.00058)	(\$22,535)	\$0.00061	\$23,701
38 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
39 Demand Side Management		\$0.00250	\$97,133	\$0.00250	\$97,133
40 Renewable Energy		\$0.00050	\$19,427	\$0.00050	\$19,427
41 Basic Service		\$0.11784	\$4,578,479	\$0.14632	\$5,685,022
42		<b>SB-G3 Revenue</b>	<b>\$6,524,684</b>		<b>\$7,919,738</b>
43				% Change	21.38%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
45 <u>Functional Category</u>						
46 Distribution	\$513,261	1.321	\$513,261	1.321	\$0	0.000
47 CPSL	(\$389)	(0.001)	\$0	0.000	\$389	0.001
48 RAAF	\$7,771	0.020	\$8,936	0.023	\$1,166	0.003
49 Pension Adjustment (PAM)	\$4,274	0.011	(\$1,166)	(0.003)	(\$5,439)	(0.014)
50 Net Metering	\$79,261	0.204	\$87,809	0.226	\$8,548	0.022
51 LTRCA	\$62,554	0.161	\$91,694	0.236	\$29,140	0.075
52 AG Consulting Expense	\$389	0.001	\$389	0.001	\$0	0.000
53 Storm Cost Recovery	\$6,605	0.017	\$6,994	0.018	\$389	0.001
54 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
55 EERF	\$307,330	0.791	\$307,330	0.791	\$0	0.000
56 Transmission	\$959,322	2.469	\$1,086,979	2.798	\$127,657	0.329
57 Transition	(\$90,528)	(0.233)	(\$7,771)	(0.020)	\$82,758	0.213
58 Transition Rate Adjustment	\$2,331	0.006	\$0	0.000	(\$2,331)	(0.006)
59 Basic Service Adjustment	(\$22,535)	(0.058)	\$23,701	0.061	\$46,235	0.119
60 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
61 Demand Side Management	\$97,133	0.250	\$97,133	0.250	\$0	0.000
62 Renewable Energy	\$19,427	0.050	\$19,427	0.050	\$0	0.000
63 Basic Service	\$4,578,479	11.784	\$5,685,022	14.632	\$1,106,543	2.848
64 Total	\$6,524,684	16.793	\$7,919,738	20.384	\$1,395,054	3.591

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate SB-1, MS-1, SS-1**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	12	\$781.00	\$9,372	\$781.00	\$9,372
10 <u>Standby Demand Charge</u>	147,655				
11 Distribution		\$4.37	\$645,252	\$4.37	\$645,252
12 Transmission		\$10.48	\$1,547,424	\$11.88	\$1,754,141
13 Standby Reserve	0	\$0.36	\$0	\$0.36	\$0
14 <u>Supplemental Demand Charge (First 100 kV)</u>	1,200				
15 Distribution		\$0.00	\$0	\$0.00	\$0
16 Transmission		\$395.89	\$4,751	\$448.60	\$5,383
17 Transition		\$0.00	\$0	\$0.00	\$0
18 <u>Supplemental Demand Charge (&gt; 100 kVA)</u>	131,144				
19 Distribution		\$4.32	\$566,542	\$4.32	\$566,542
20 Transmission		\$7.59	\$995,383	\$8.60	\$1,127,838
21 Transition		\$0.00	\$0	\$0.00	\$0
22 <u>Standby Energy Charge</u>	65,262,763				
23 Distribution		\$0.00000	\$0	\$0.00000	\$0
24 CPSL		(\$0.00001)	(\$653)	\$0.00000	\$0
25 RAAF		\$0.00020	\$13,053	\$0.00023	\$15,010
26 Pension Adjustment (PAM)		\$0.00011	\$7,179	(\$0.00003)	(\$1,958)
27 Net Metering		\$0.00204	\$133,136	\$0.00226	\$147,494
28 LTRCA		\$0.00161	\$105,073	\$0.00236	\$154,020
29 AG Consulting Expense		\$0.00001	\$653	\$0.00001	\$653
30 Storm Cost Recovery		\$0.00017	\$11,095	\$0.00018	\$11,747
31 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
32 EERF		\$0.00791	\$516,228	\$0.00791	\$516,228
33 Transmission		\$0.00000	\$0	\$0.00000	\$0
34 Transition		(\$0.00233)	(\$152,062)	(\$0.00020)	(\$13,053)
35 Transition Rate Adjustment		\$0.00119	\$77,663	\$0.00000	\$0
36 Basic Service Adjustment		(\$0.00058)	(\$37,852)	\$0.00061	\$39,810
37 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
38 Demand Side Management		\$0.00250	\$163,157	\$0.00250	\$163,157
39 Renewable Energy		\$0.00050	\$32,631	\$0.00050	\$32,631
40 Basic Service		\$0.11784	\$7,690,564	\$0.14632	\$9,549,247
41 <u>Supplemental Energy Charge</u>	45,282,552				
42 Distribution		\$0.00330	\$149,432	\$0.00330	\$149,432
43 CPSL		(\$0.00001)	(\$453)	\$0.00000	\$0
44 RAAF		\$0.00020	\$9,057	\$0.00023	\$10,415
45 Pension Adjustment (PAM)		\$0.00011	\$4,981	(\$0.00003)	(\$1,358)
46 Net Metering		\$0.00204	\$92,376	\$0.00226	\$102,339
47 LTRCA		\$0.00161	\$72,905	\$0.00236	\$106,867
48 AG Consulting Expense		\$0.00001	\$453	\$0.00001	\$453
49 Storm Cost Recovery		\$0.00017	\$7,698	\$0.00018	\$8,151
50 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
51 EERF		\$0.00791	\$358,185	\$0.00791	\$358,185
52 Transmission		\$0.00000	\$0	\$0.00000	\$0
53 Transition		(\$0.00233)	(\$105,508)	(\$0.00020)	(\$9,057)
54 Transition Rate Adjustment		\$0.00006	\$2,717	\$0.00000	\$0
55 Basic Service Adjustment		(\$0.00058)	(\$26,264)	\$0.00061	\$27,622
56 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
57 Demand Side Management		\$0.00250	\$113,206	\$0.00250	\$113,206
58 Renewable Energy		\$0.00050	\$22,641	\$0.00050	\$22,641
59 Basic Service		\$0.11784	\$5,336,096	\$0.14632	\$6,625,743
60 <b>SB, MS, SS Revenue</b>			\$18,366,111		\$22,238,157
61				% Change	21.08%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
63 <u>Functional Category</u>						
64 Distribution	\$1,370,599	1.240	\$1,370,599	1.240	\$0	0.000
65 CPSL	(\$1,105)	(0.001)	\$0	0.000	\$1,105	0.001
66 RAAF	\$22,109	0.020	\$25,425	0.023	\$3,316	0.003
67 Pension Adjustment (PAM)	\$12,160	0.011	(\$3,316)	(0.003)	(\$15,476)	(0.014)
68 Net Metering	\$225,512	0.204	\$249,832	0.226	\$24,320	0.022
69 LTRCA	\$177,978	0.161	\$260,887	0.236	\$82,909	0.075
70 AG Consulting Expense	\$1,105	0.001	\$1,105	0.001	\$0	0.000
71 Storm Cost Recovery	\$18,793	0.017	\$19,898	0.018	\$1,105	0.001
72 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
73 EERF	\$874,413	0.791	\$874,413	0.791	\$0	0.000
74 Transmission	\$2,547,558	2.305	\$2,887,363	2.612	\$339,805	0.307
75 Transition	(\$257,571)	(0.233)	(\$22,109)	(0.020)	\$235,462	0.213
76 Transition Rate Adjustment	\$80,380	0.073	\$0	0.000	(\$80,380)	(0.073)
77 Basic Service Adjustment	(\$64,116)	(0.058)	\$67,433	0.061	\$131,549	0.119
78 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
79 Demand Side Management	\$276,363	0.250	\$276,363	0.250	\$0	0.000
80 Renewable Energy	\$55,273	0.050	\$55,273	0.050	\$0	0.000
81 Basic Service	\$13,026,660	11.784	\$16,174,990	14.632	\$3,148,331	2.848
82 Total	\$18,366,111	16.614	\$22,238,157	20.117	\$3,872,046	3.503

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate MIT Mag Lab**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	12	\$430.00	\$5,160	\$430.00	\$5,160
10 <u>Demand Charge</u>	20,112				
11 Distribution		\$0.23	\$4,626	\$0.23	\$4,626
12 Transmission		\$2.25	\$45,252	\$2.55	\$51,286
13 Transition		\$0.00	\$0	\$0.00	\$0
14 <u>Pulse Demand Charge</u>	60,000				
15 Distribution		\$0.20	\$12,000	\$0.20	\$12,000
16 Transmission		\$0.30	\$18,000	\$0.34	\$20,400
17 Transition		\$0.00	\$0	\$0.00	\$0
18 <u>Energy Charge</u>	2,092,320				
19 Distribution		\$0.00333	\$6,967	\$0.00333	\$6,967
20 CPSL		(\$0.00001)	(\$21)	\$0.00000	\$0
21 RAAF		\$0.00020	\$418	\$0.00023	\$481
22 Pension Adjustment (PAM)		\$0.00011	\$230	(\$0.00003)	(\$63)
23 Net Metering		\$0.00204	\$4,268	\$0.00226	\$4,729
24 LTRCA		\$0.00161	\$3,369	\$0.00236	\$4,938
25 AG Consulting Expense		\$0.00001	\$21	\$0.00001	\$21
26 Storm Cost Recovery		\$0.00017	\$356	\$0.00018	\$377
27 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
28 EERF		\$0.00791	\$16,550	\$0.00791	\$16,550
29 Transmission		\$0.00000	\$0	\$0.00000	\$0
30 Transition		(\$0.00233)	(\$4,875)	(\$0.00020)	(\$418)
31 Transition Rate Adjustment		\$0.00014	\$293	\$0.00000	\$0
32 Basic Service Adjustment		(\$0.00058)	(\$1,214)	\$0.00061	\$1,276
33 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
34 Demand Side Management		\$0.00250	\$5,231	\$0.00250	\$5,231
35 Renewable Energy		\$0.00050	\$1,046	\$0.00050	\$1,046
36 Basic Service		\$0.11784	\$246,559	\$0.14632	\$306,148
37 <b>MIT Mag Lab Revenue</b>			\$364,237		\$440,755
38				% Change	21.01%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
40 <u>Functional Category</u>						
41 Distribution	\$28,753	1.374	\$28,753	1.374	\$0	0.000
42 CPSL	(\$21)	(0.001)	\$0	0.000	\$21	0.001
43 RAAF	\$418	0.020	\$481	0.023	\$63	0.003
44 Pension Adjustment (PAM)	\$230	0.011	(\$63)	(0.003)	(\$293)	(0.014)
45 Net Metering	\$4,268	0.204	\$4,729	0.226	\$460	0.022
46 LTRCA	\$3,369	0.161	\$4,938	0.236	\$1,569	0.075
47 AG Consulting Expense	\$21	0.001	\$21	0.001	\$0	0.000
48 Storm Cost Recovery	\$356	0.017	\$377	0.018	\$21	0.001
49 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
50 EERF	\$16,550	0.791	\$16,550	0.791	\$0	0.000
51 Transmission	\$63,252	3.023	\$71,686	3.426	\$8,434	0.403
52 Transition	(\$4,875)	(0.233)	(\$418)	(0.020)	\$4,457	0.213
53 Transition Rate Adjustment	\$293	0.014	\$0	0.000	(\$293)	(0.014)
54 Basic Service Adjustment	(\$1,214)	(0.058)	\$1,276	0.061	\$2,490	0.119
55 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
56 Demand Side Management	\$5,231	0.250	\$5,231	0.250	\$0	0.000
57 Renewable Energy	\$1,046	0.050	\$1,046	0.050	\$0	0.000
58 Basic Service	\$246,559	11.784	\$306,148	14.632	\$59,589	2.848
59	\$364,237	17.408	\$440,755	21.065	\$76,518	3.657

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Proposed Rate Revenue

		Proposed Rates Effective January 1, 2018																				
		Billed	Current	Distribution		Demand Side Management		EERF		Renewable Energy		Total Trackers (1)		Transmission		Transition		Basic Service		Total		
7	Rates	2016 Sales	Rate Revenue	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	% Change
8	R-1	1,637,216,835	\$359,505,241	\$91,476,473	5.587	\$4,093,042	0.250	\$22,740,942	1.389	\$818,608	0.050	\$25,769,793	1.574	\$43,271,641	2.643	\$3,356,295	0.205	\$210,889,901	12.881	\$402,416,694	24.579	11.9%
9	R-1S	26,567,622	\$7,823,360	\$2,880,720	10.843	\$66,419	0.250	\$369,024	1.389	\$13,284	0.050	\$418,174	1.574	\$1,386,299	5.218	\$54,464	0.205	\$3,422,175	12.881	\$8,610,559	32.410	10.1%
10	R-2	171,718,910	\$27,554,485	\$672,168	0.391	\$429,297	0.250	\$142,527	0.083	\$85,859	0.050	\$2,702,833	1.574	\$4,538,531	2.643	\$352,024	0.205	\$22,119,113	12.881	\$31,042,351	18.077	12.7%
11	R-2S	417,547	\$81,744	\$6,145	1.472	\$1,044	0.250	\$347	0.083	\$209	0.050	\$6,572	1.574	\$21,788	5.218	\$856	0.205	\$53,784	12.881	\$90,744	21.733	11.0%
12	R-3	211,958,831	\$43,041,283	\$9,299,557	4.387	\$529,897	0.250	\$2,944,108	1.389	\$105,979	0.050	\$2,535,028	1.196	\$5,120,925	2.416	\$434,516	0.205	\$27,302,417	12.881	\$48,272,427	22.774	12.2%
13	R-4	29,839,666	\$4,486,354	(\$19,196)	-0.064	\$74,599	0.250	\$24,767	0.083	\$14,920	0.050	\$356,882	1.196	\$720,926	2.416	\$61,171	0.205	\$3,843,647	12.881	\$5,077,718	17.017	13.2%
14	R-5	9,808,259	\$1,895,740	\$307,097	3.131	\$24,521	0.250	\$136,237	1.389	\$4,904	0.050	\$154,382	1.574	\$239,616	2.443	\$20,107	0.205	\$1,263,402	12.881	\$2,150,265	21.923	13.4%
15	R-6	293,164	\$62,502	\$15,095	5.149	\$733	0.250	\$4,072	1.389	\$147	0.050	\$4,614	1.574	\$7,083	2.416	\$601	0.205	\$37,762	12.881	\$70,107	23.914	12.2%
16	G-1	976,173,474	\$185,361,785	\$34,152,514	3.499	\$2,440,434	0.250	\$7,721,532	0.791	\$488,087	0.050	\$10,240,060	1.049	\$26,239,543	2.688	\$2,001,156	0.205	\$123,827,605	12.685	\$207,110,930	21.217	11.7%
17	G-1S	29,214,119	\$6,660,464	\$1,934,788	6.623	\$73,035	0.250	\$231,084	0.791	\$14,607	0.050	\$306,456	1.049	\$1,015,775	3.477	\$59,889	0.205	\$3,705,811	12.685	\$7,341,445	25.130	10.2%
18	G-2	481,743,653	\$74,578,808	\$10,476,510	2.175	\$1,204,359	0.250	\$3,810,592	0.791	\$240,872	0.050	\$3,295,127	0.684	\$11,881,613	2.466	\$987,574	0.205	\$57,486,470	11.933	\$89,383,118	18.554	19.9%
19	G-3	407,624,378	\$59,513,997	\$5,947,710	1.459	\$1,019,061	0.250	\$3,224,309	0.791	\$203,812	0.050	\$2,168,562	0.532	\$9,804,945	2.405	\$835,630	0.205	\$48,641,817	11.933	\$71,845,846	17.626	20.7%
20	G-4	2,268,953	\$410,732	\$72,314	3.187	\$5,672	0.250	\$17,947	0.791	\$1,134	0.050	\$23,801	1.049	\$45,914	2.024	\$4,651	0.205	\$287,817	12.685	\$459,253	20.241	11.8%
21	G-5	12,585,033	\$2,450,678	\$504,151	4.006	\$31,463	0.250	\$99,548	0.791	\$6,293	0.050	\$132,017	1.049	\$335,014	2.662	\$25,799	0.205	\$1,596,411	12.685	\$2,730,695	21.698	11.4%
22	G-6	4,026,980	\$674,863	\$68,037	1.690	\$10,067	0.250	\$31,853	0.791	\$2,013	0.050	\$42,243	1.049	\$88,755	2.204	\$8,255	0.205	\$510,822	12.685	\$762,047	18.924	12.9%
23	G-7	51,272,300	\$8,823,864	\$1,329,328	2.593	\$128,181	0.250	\$405,564	0.791	\$25,636	0.050	\$537,846	1.049	\$863,778	1.685	\$105,108	0.205	\$6,503,891	12.685	\$9,899,333	19.307	12.2%
24	G-7S	2,732,354	\$557,431	\$160,153	5.861	\$6,831	0.250	\$21,613	0.791	\$1,366	0.050	\$28,662	1.049	\$43,480	1.591	\$5,601	0.205	\$346,599	12.685	\$614,306	22.483	10.2%
25	S-1	9,374,475	\$2,517,703	\$1,097,845	11.711	\$23,436	0.250	\$74,152	0.791	\$4,687	0.050	\$133,868	1.428	\$197,426	2.106	\$19,218	0.205	\$1,189,152	12.685	\$2,739,784	29.226	8.8%
26	S-2	3,840,609	\$716,542	\$133,576	3.478	\$9,602	0.250	\$30,379	0.791	\$1,920	0.050	\$54,844	1.428	\$80,883	2.106	\$7,873	0.205	\$487,181	12.685	\$806,259	20.993	12.5%
27	Total	4,068,677,162	\$786,717,576	\$160,514,986	3.945	\$10,171,693	0.250	\$42,030,597	1.033	\$2,034,339	0.050	\$48,911,764	1.202	\$105,903,934	2.603	\$8,340,788	0.205	\$513,515,779	12.621	\$891,423,880	21.909	13.3%

28 Notes:  
29 (1) Total Trackers is the sum of PAM, RAAF, Net Metering, AG Consulting, Long-term Renewable, Storm Cost Recovery, and Basic Service Adjustment as shown on page 2  
30

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Proposed Tracker Rate Revenue**

<b>Proposed Tracker Rates Effective January 1, 2018</b>																			
5	6	7	Billed 2016 Sales	PAM		RAAF		Net Metering		AGCE		LT Renewable		Storm Cost Rec		Basic Serv Adj		Total Trackers	
				Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh
8	R-1	1,637,216,835	(\$147,350)	-0.009	\$6,417,890	0.392	\$11,526,007	0.704	\$65,489	0.004	\$3,863,832	0.236	\$916,841	0.056	\$3,127,084	0.191	\$25,769,793	1.574	
9	R-1S	26,567,622	(\$2,391)	-0.009	\$104,145	0.392	\$187,036	0.704	\$1,063	0.004	\$62,700	0.236	\$14,878	0.056	\$50,744	0.191	\$418,174	1.574	
10	R-2	171,718,910	(\$15,478)	-0.009	\$673,138	0.392	\$1,208,901	0.704	\$6,869	0.004	\$405,257	0.236	\$96,163	0.056	\$327,983	0.191	\$2,702,833	1.574	
11	R-2S	417,547	(\$38)	-0.009	\$1,637	0.392	\$2,940	0.704	\$17	0.004	\$985	0.236	\$234	0.056	\$798	0.191	\$6,572	1.574	
12	R-3	211,958,831	(\$14,837)	-0.007	\$595,604	0.281	\$1,072,512	0.506	\$6,359	0.003	\$500,223	0.236	\$84,784	0.040	\$290,384	0.137	\$2,535,028	1.196	
13	R-4	29,839,666	(\$2,089)	-0.007	\$83,849	0.281	\$150,989	0.506	\$895	0.003	\$70,422	0.236	\$11,936	0.040	\$40,880	0.137	\$356,882	1.196	
14	R-5	9,808,259	(\$883)	-0.009	\$38,448	0.392	\$69,050	0.704	\$392	0.004	\$23,147	0.236	\$5,493	0.056	\$18,734	0.191	\$154,382	1.574	
15	R-6	293,164	(\$26)	-0.009	\$1,149	0.392	\$2,064	0.704	\$12	0.004	\$692	0.236	\$164	0.056	\$560	0.191	\$4,614	1.574	
16	G-1	976,173,474	(\$58,570)	-0.006	\$2,323,293	0.238	\$4,187,784	0.429	\$19,523	0.002	\$2,303,769	0.236	\$331,899	0.034	\$1,132,361	0.116	\$10,240,060	1.049	
17	G-1S	29,214,119	(\$1,753)	-0.006	\$69,530	0.238	\$125,329	0.429	\$584	0.002	\$68,945	0.236	\$9,933	0.034	\$33,888	0.116	\$306,456	1.049	
18	G-2	481,743,653	(\$14,452)	-0.003	\$631,084	0.131	\$1,136,915	0.236	\$4,817	0.001	\$1,136,915	0.236	\$91,531	0.019	\$308,316	0.064	\$3,295,127	0.684	
19	G-3	407,624,378	(\$8,152)	-0.002	\$354,633	0.087	\$635,894	0.156	\$4,076	0.001	\$961,994	0.236	\$48,915	0.012	\$171,202	0.042	\$2,168,562	0.532	
20	G-4	2,268,953	(\$136)	-0.006	\$5,400	0.238	\$9,734	0.429	\$45	0.002	\$5,355	0.236	\$771	0.034	\$2,632	0.116	\$23,801	1.049	
21	G-5	12,585,033	(\$755)	-0.006	\$29,952	0.238	\$53,990	0.429	\$252	0.002	\$29,701	0.236	\$4,279	0.034	\$14,599	0.116	\$132,017	1.049	
22	G-6	4,026,980	(\$242)	-0.006	\$9,584	0.238	\$17,276	0.429	\$81	0.002	\$9,504	0.236	\$1,369	0.034	\$4,671	0.116	\$42,243	1.049	
23	G-7	51,272,300	(\$3,076)	-0.006	\$122,028	0.238	\$219,958	0.429	\$1,025	0.002	\$121,003	0.236	\$17,433	0.034	\$59,476	0.116	\$537,846	1.049	
24	G-7S	2,732,354	(\$164)	-0.006	\$6,503	0.238	\$11,722	0.429	\$55	0.002	\$6,448	0.236	\$929	0.034	\$3,170	0.116	\$28,662	1.049	
25	S-1	9,374,475	(\$750)	-0.008	\$32,717	0.349	\$58,872	0.628	\$281	0.003	\$22,124	0.236	\$4,687	0.050	\$15,937	0.170	\$133,868	1.428	
26	S-2	3,840,609	(\$307)	-0.008	\$13,404	0.349	\$24,119	0.628	\$115	0.003	\$9,064	0.236	\$1,920	0.050	\$6,529	0.170	\$54,844	1.428	
27	Total	4,068,677,162	(\$271,449)	-0.007	\$11,513,990	0.283	\$20,701,090	0.509	\$111,950	0.003	\$9,602,078	0.236	\$1,644,159	0.040	\$5,609,947	0.138	\$48,911,764	1.202	



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-1 Residential**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	2,821,601	\$3.73	\$10,524,572	\$3.73	\$10,524,572
10 <u>Energy Charge</u>	1,579,729,389				
11 Distribution		\$0.04904	\$77,469,929	\$0.04904	\$77,469,929
12 CPSL		(\$0.00003)	(\$47,392)	\$0.00000	\$0
13 RAAF		\$0.00334	\$5,276,296	\$0.00392	\$6,192,539
14 Pension Adjustment (PAM)		\$0.00032	\$505,513	(\$0.00009)	(\$142,176)
15 Net Metering		\$0.00611	\$9,652,147	\$0.00704	\$11,121,295
16 LTRCA		\$0.00161	\$2,543,364	\$0.00236	\$3,728,161
17 AG Consulting Expense		\$0.00002	\$31,595	\$0.00004	\$63,189
18 Storm Cost Recovery		\$0.00052	\$821,459	\$0.00056	\$884,648
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.01389	\$21,942,441	\$0.01389	\$21,942,441
21 Transmission		\$0.02298	\$36,302,181	\$0.02643	\$41,752,248
22 Transition		\$0.00610	\$9,636,349	\$0.00205	\$3,238,445
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00174)	(\$2,748,729)	\$0.00191	\$3,017,283
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$3,949,323	\$0.00250	\$3,949,323
27 Renewable Energy		\$0.00050	\$789,865	\$0.00050	\$789,865
28 Basic Service		\$0.10759	\$169,963,085	\$0.12881	\$203,484,943
29		<b>R-1 Revenue</b>	\$346,611,999		\$388,016,707
30				% Change	11.95%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$87,994,501	5.570	\$87,994,501	5.570	\$0	0.000
34 CPSL	(\$47,392)	(0.003)	\$0	0.000	\$47,392	0.003
35 RAAF	\$5,276,296	0.334	\$6,192,539	0.392	\$916,243	0.058
36 Pension Adjustment (PAM)	\$505,513	0.032	(\$142,176)	(0.009)	(\$647,689)	(0.041)
37 Net Metering	\$9,652,147	0.611	\$11,121,295	0.704	\$1,469,148	0.093
38 LTRCA	\$2,543,364	0.161	\$3,728,161	0.236	\$1,184,797	0.075
39 AG Consulting Expense	\$31,595	0.002	\$63,189	0.004	\$31,595	0.002
40 Storm Cost Recovery	\$821,459	0.052	\$884,648	0.056	\$63,189	0.004
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$21,942,441	1.389	\$21,942,441	1.389	\$0	0.000
43 Transmission	\$36,302,181	2.298	\$41,752,248	2.643	\$5,450,066	0.345
44 Transition	\$9,636,349	0.610	\$3,238,445	0.205	(\$6,397,904)	(0.405)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$2,748,729)	(0.174)	\$3,017,283	0.191	\$5,766,012	0.365
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$3,949,323	0.250	\$3,949,323	0.250	\$0	0.000
49 Renewable Energy	\$789,865	0.050	\$789,865	0.050	\$0	0.000
50 Basic Service	\$169,963,085	10.759	\$203,484,943	12.881	\$33,521,858	2.122
51 Total	\$346,611,999	21.941	\$388,016,707	24.562	\$41,404,707	2.621

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-2 Residential Low Income**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	338,918	\$3.73	\$1,264,164	\$3.73	\$1,264,164
10 <u>Energy Charge</u>	171,557,987				
11 Distribution		\$0.04904	\$8,413,204	\$0.04904	\$8,413,204
12 CPSL		(\$0.00003)	(\$5,147)	\$0.00000	\$0
13 RAAF		\$0.00334	\$573,004	\$0.00392	\$672,507
14 Pension Adjustment (PAM)		\$0.00032	\$54,899	(\$0.00009)	(\$15,440)
15 Net Metering		\$0.00611	\$1,048,219	\$0.00704	\$1,207,768
16 LTRCA		\$0.00161	\$276,208	\$0.00236	\$404,877
17 AG Consulting Expense		\$0.00002	\$3,431	\$0.00004	\$6,862
18 Storm Cost Recovery		\$0.00052	\$89,210	\$0.00056	\$96,072
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00083	\$142,393	\$0.00083	\$142,393
21 Transmission		\$0.02298	\$3,942,403	\$0.02643	\$4,534,278
22 Transition		\$0.00610	\$1,046,504	\$0.00205	\$351,694
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00174)	(\$298,511)	\$0.00191	\$327,676
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$428,895	\$0.00250	\$428,895
27 Renewable Energy		\$0.00050	\$85,779	\$0.00050	\$85,779
28 Basic Service		\$0.10759	\$18,457,924	\$0.12881	\$22,098,384
29		<b>R-2 Regular Revenue</b>	\$35,522,579		\$40,019,113
30		<b>22.5% Low Income Discount</b>	\$7,992,580		\$9,004,301
31		<b>R-2 Discounted Rate Revenue</b>	<b>\$27,529,998</b>		<b>\$31,014,813</b>

32 % Change 12.66%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$1,684,788	0.982	\$673,067	0.392	(\$1,011,720)	(0.590)
36 CPSL	(\$5,147)	(0.003)	\$0	0.000	\$5,147	0.003
37 RAAF	\$573,004	0.334	\$672,507	0.392	\$99,504	0.058
38 Pension Adjustment (PAM)	\$54,899	0.032	(\$15,440)	(0.009)	(\$70,339)	(0.041)
39 Net Metering	\$1,048,219	0.611	\$1,207,768	0.704	\$159,549	0.093
40 LTRCA	\$276,208	0.161	\$404,877	0.236	\$128,668	0.075
41 AG Consulting Expense	\$3,431	0.002	\$6,862	0.004	\$3,431	0.002
42 Storm Cost Recovery	\$89,210	0.052	\$96,072	0.056	\$6,862	0.004
43 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
44 EERF	\$142,393	0.083	\$142,393	0.083	\$0	0.000
45 Transmission	\$3,942,403	2.298	\$4,534,278	2.643	\$591,875	0.345
46 Transition	\$1,046,504	0.610	\$351,694	0.205	(\$694,810)	(0.405)
47 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
48 Basic Service Adjustment	(\$298,511)	(0.174)	\$327,676	0.191	\$626,187	0.365
49 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
50 Demand Side Management	\$428,895	0.250	\$428,895	0.250	\$0	0.000
51 Renewable Energy	\$85,779	0.050	\$85,779	0.050	\$0	0.000
52 Basic Service	<u>\$18,457,924</u>	<u>10.759</u>	<u>\$22,098,384</u>	<u>12.881</u>	<u>\$3,640,460</u>	<u>2.122</u>
53 Total	\$27,529,998	16.047	\$31,014,813	18.078	\$3,484,815	2.031

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-1 Residential Seasonal**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	179,276	\$3.73	\$668,699	\$3.73	\$668,699
10 <u>Energy Charge</u>	26,567,622				
11 Distribution		\$0.08326	\$2,212,020	\$0.08326	\$2,212,020
12 CPSL		(\$0.00003)	(\$797)	\$0.00000	\$0
13 RAAF		\$0.00334	\$88,736	\$0.00392	\$104,145
14 Pension Adjustment (PAM)		\$0.00032	\$8,502	(\$0.00009)	(\$2,391)
15 Net Metering		\$0.00611	\$162,328	\$0.00704	\$187,036
16 LTRCA		\$0.00161	\$42,774	\$0.00236	\$62,700
17 AG Consulting Expense		\$0.00002	\$531	\$0.00004	\$1,063
18 Storm Cost Recovery		\$0.00052	\$13,815	\$0.00056	\$14,878
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.01389	\$369,024	\$0.01389	\$369,024
21 Transmission		\$0.04536	\$1,205,107	\$0.05218	\$1,386,299
22 Transition		\$0.00610	\$162,062	\$0.00205	\$54,464
23 Transition Rate Adjustment		(\$0.00005)	(\$1,328)	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00174)	(\$46,228)	\$0.00191	\$50,744
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$66,419	\$0.00250	\$66,419
27 Renewable Energy		\$0.00050	\$13,284	\$0.00050	\$13,284
28 Basic Service		\$0.10759	\$2,858,410	\$0.12881	\$3,422,175
29	<b>R-1 Seasonal Revenue</b>		\$7,823,360		\$8,610,559
30				% Change	10.06%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$2,880,720	10.843	\$2,880,720	10.843	\$0	0.000
34 CPSL	(\$797)	(0.003)	\$0	0.000	\$797	0.003
35 RAAF	\$88,736	0.334	\$104,145	0.392	\$15,409	0.058
36 Pension Adjustment (PAM)	\$8,502	0.032	(\$2,391)	(0.009)	(\$10,893)	(0.041)
37 Net Metering	\$162,328	0.611	\$187,036	0.704	\$24,708	0.093
38 LTRCA	\$42,774	0.161	\$62,700	0.236	\$19,926	0.075
39 AG Consulting Expense	\$531	0.002	\$1,063	0.004	\$531	0.002
40 Storm Cost Recovery	\$13,815	0.052	\$14,878	0.056	\$1,063	0.004
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$369,024	1.389	\$369,024	1.389	\$0	0.000
43 Transmission	\$1,205,107	4.536	\$1,386,299	5.218	\$181,191	0.682
44 Transition	\$162,062	0.610	\$54,464	0.205	(\$107,599)	(0.405)
45 Transition Rate Adjustment	(\$1,328)	(0.005)	\$0	0.000	\$1,328	0.005
46 Basic Service Adjustment	(\$46,228)	(0.174)	\$50,744	0.191	\$96,972	0.365
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$66,419	0.250	\$66,419	0.250	\$0	0.000
49 Renewable Energy	\$13,284	0.050	\$13,284	0.050	\$0	0.000
50 Basic Service	\$2,858,410	10.759	\$3,422,175	12.881	\$563,765	2.122
51 Total	\$7,823,360	29.447	\$8,610,559	32.410	\$787,199	2.963

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-2 Residential Seasonal Low Income**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	1,371	\$3.73	\$5,114	\$3.73	\$5,114
10 <u>Energy Charge</u>	417,547				
11 Distribution		\$0.08326	\$34,765	\$0.08326	\$34,765
12 CPSL		(\$0.00003)	(\$13)	\$0.00000	\$0
13 RAAF		\$0.00334	\$1,395	\$0.00392	\$1,637
14 Pension Adjustment (PAM)		\$0.00032	\$134	(\$0.00009)	(\$38)
15 Net Metering		\$0.00611	\$2,551	\$0.00704	\$2,940
16 LTRCA		\$0.00161	\$672	\$0.00236	\$985
17 AG Consulting Expense		\$0.00002	\$8	\$0.00004	\$17
18 Storm Cost Recovery		\$0.00052	\$217	\$0.00056	\$234
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00083	\$347	\$0.00083	\$347
21 Transmission		\$0.04536	\$18,940	\$0.05218	\$21,788
22 Transition		\$0.00610	\$2,547	\$0.00205	\$856
23 Transition Rate Adjustment		\$0.00001	\$4	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00174)	(\$727)	\$0.00191	\$798
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$1,044	\$0.00250	\$1,044
27 Renewable Energy		\$0.00050	\$209	\$0.00050	\$209
28 Basic Service		\$0.10759	\$44,924	\$0.12881	\$53,784
29 <b>R-2 Seasonal Regular Revenue</b>			\$112,131		\$124,478
30 <b>27.1% Low Income Discount</b>			\$30,388		\$33,734
31 <b>R-2 Seasonal Discounted Rate Revenue</b>			<b>\$81,744</b>		<b>\$90,744</b>

32 % Change 11.01%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$9,491	2.273	\$6,145	1.472	(\$3,346)	(0.801)
36 CPSL	(\$13)	(0.003)	\$0	0.000	\$13	0.003
37 RAAF	\$1,395	0.334	\$1,637	0.392	\$242	0.058
38 Pension Adjustment (PAM)	\$134	0.032	(\$38)	(0.009)	(\$171)	(0.041)
39 Net Metering	\$2,551	0.611	\$2,940	0.704	\$388	0.093
40 LTRCA	\$672	0.161	\$985	0.236	\$313	0.075
41 AG Consulting Expense	\$8	0.002	\$17	0.004	\$8	0.002
42 Storm Cost Recovery	\$217	0.052	\$234	0.056	\$17	0.004
43 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
44 EERF	\$347	0.083	\$347	0.083	\$0	0.000
45 Transmission	\$18,940	4.536	\$21,788	5.218	\$2,848	0.682
46 Transition	\$2,547	0.610	\$856	0.205	(\$1,691)	(0.405)
47 Transition Rate Adjustment	\$4	0.001	\$0	0.000	(\$4)	(0.001)
48 Basic Service Adjustment	(\$727)	(0.174)	\$798	0.191	\$1,524	0.365
49 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
50 Demand Side Management	\$1,044	0.250	\$1,044	0.250	\$0	0.000
51 Renewable Energy	\$209	0.050	\$209	0.050	\$0	0.000
52 Basic Service	\$44,924	10.759	\$53,784	12.881	\$8,860	2.122
53 Total	\$81,744	19.577	\$90,744	21.733	\$9,001	2.156

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-1 Residential Seasonal Optional**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	177,691	\$3.73	\$662,787	\$3.73	\$662,787
10 <u>Energy Charge</u>	57,487,446				
11 Distribution		\$0.04904	\$2,819,184	\$0.04904	\$2,819,184
12 CPSL		(\$0.00003)	(\$1,725)	\$0.00000	\$0
13 RAAF		\$0.00334	\$192,008	\$0.00392	\$225,351
14 Pension Adjustment (PAM)		\$0.00032	\$18,396	(\$0.00009)	(\$5,174)
15 Net Metering		\$0.00611	\$351,248	\$0.00704	\$404,712
16 LTRCA		\$0.00161	\$92,555	\$0.00236	\$135,670
17 AG Consulting Expense		\$0.00002	\$1,150	\$0.00004	\$2,299
18 Storm Cost Recovery		\$0.00052	\$29,893	\$0.00056	\$32,193
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.01389	\$798,501	\$0.01389	\$798,501
21 Transmission		\$0.02298	\$1,321,062	\$0.02643	\$1,519,393
22 Transition		\$0.00610	\$350,673	\$0.00205	\$117,849
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00174)	(\$100,028)	\$0.00191	\$109,801
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$143,719	\$0.00250	\$143,719
27 Renewable Energy		\$0.00050	\$28,744	\$0.00050	\$28,744
28 Basic Service		\$0.10759	\$6,185,074	\$0.12881	\$7,404,958
29	<b>R-1 Revenue Seasonal Optional</b>		\$12,893,242		\$14,399,988
30				% Change	11.69%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$3,481,972	6.057	\$3,481,972	6.057	\$0	0.000
34 CPSL	(\$1,725)	(0.003)	\$0	0.000	\$1,725	0.003
35 RAAF	\$192,008	0.334	\$225,351	0.392	\$33,343	0.058
36 Pension Adjustment (PAM)	\$18,396	0.032	(\$5,174)	(0.009)	(\$23,570)	(0.041)
37 Net Metering	\$351,248	0.611	\$404,712	0.704	\$53,463	0.093
38 LTRCA	\$92,555	0.161	\$135,670	0.236	\$43,116	0.075
39 AG Consulting Expense	\$1,150	0.002	\$2,299	0.004	\$1,150	0.002
40 Storm Cost Recovery	\$29,893	0.052	\$32,193	0.056	\$2,299	0.004
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$798,501	1.389	\$798,501	1.389	\$0	0.000
43 Transmission	\$1,321,062	2.298	\$1,519,393	2.643	\$198,332	0.345
44 Transition	\$350,673	0.610	\$117,849	0.205	(\$232,824)	(0.405)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$100,028)	(0.174)	\$109,801	0.191	\$209,829	0.365
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$143,719	0.250	\$143,719	0.250	\$0	0.000
49 Renewable Energy	\$28,744	0.050	\$28,744	0.050	\$0	0.000
50 Basic Service	\$6,185,074	10.759	\$7,404,958	12.881	\$1,219,884	2.122
51 Total	\$12,893,242	22.428	\$14,399,988	25.049	\$1,506,746	2.621

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-2 Residential Seasonal Optional Low Income**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	390	\$3.73	\$1,455	\$3.73	\$1,455
10 <u>Energy Charge</u>	160,923				
11 Distribution		\$0.04904	\$7,892	\$0.04904	\$7,892
12 CPSL		(\$0.00003)	(\$5)	\$0.00000	\$0
13 RAAF		\$0.00334	\$537	\$0.00392	\$631
14 Pension Adjustment (PAM)		\$0.00032	\$51	(\$0.00009)	(\$14)
15 Net Metering		\$0.00611	\$983	\$0.00704	\$1,133
16 LTRCA		\$0.00161	\$259	\$0.00236	\$380
17 AG Consulting Expense		\$0.00002	\$3	\$0.00004	\$6
18 Storm Cost Recovery		\$0.00052	\$84	\$0.00056	\$90
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00083	\$134	\$0.00083	\$134
21 Transmission		\$0.02298	\$3,698	\$0.02643	\$4,253
22 Transition		\$0.00610	\$982	\$0.00205	\$330
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00174)	(\$280)	\$0.00191	\$307
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$402	\$0.00250	\$402
27 Renewable Energy		\$0.00050	\$80	\$0.00050	\$80
28 Basic Service		\$0.10759	\$17,314	\$0.12881	\$20,728
29 <b>R-2 Seasonal Optional Regular Revenue</b>			\$33,589		\$37,807
30 <b>27.1% Low Income Discount</b>			\$9,103		\$10,246
31 <b>R-2 Seasonal Optional Discounted Rate Revenue</b>			<b>\$24,487</b>		<b>\$27,561</b>

% Change 12.56%

34 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35 Distribution	\$244	0.151	(\$899)	(0.559)	(\$1,143)	(0.710)
36 CPSL	(\$5)	(0.003)	\$0	0.000	\$5	0.003
37 RAAF	\$537	0.334	\$631	0.392	\$93	0.058
38 Pension Adjustment (PAM)	\$51	0.032	(\$14)	(0.009)	(\$66)	(0.041)
39 Net Metering	\$983	0.611	\$1,133	0.704	\$150	0.093
40 LTRCA	\$259	0.161	\$380	0.236	\$121	0.075
41 AG Consulting Expense	\$3	0.002	\$6	0.004	\$3	0.002
42 Storm Cost Recovery	\$84	0.052	\$90	0.056	\$6	0.004
43 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
44 EERF	\$134	0.083	\$134	0.083	\$0	0.000
45 Transmission	\$3,698	2.298	\$4,253	2.643	\$555	0.345
46 Transition	\$982	0.610	\$330	0.205	(\$652)	(0.405)
47 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
48 Basic Service Adjustment	(\$280)	(0.174)	\$307	0.191	\$587	0.365
49 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
50 Demand Side Management	\$402	0.250	\$402	0.250	\$0	0.000
51 Renewable Energy	\$80	0.050	\$80	0.050	\$0	0.000
52 Basic Service	\$17,314	10.759	\$20,728	12.881	\$3,415	2.122
53 Total	\$24,487	15.216	\$27,561	17.127	\$3,075	1.911

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-3 Residential Space Heating**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	291,509	\$10.03	\$2,923,835	\$10.03	\$2,923,835
10 <u>Energy Charge</u>	211,958,831				
11 Distribution		\$0.03008	\$6,375,722	\$0.03008	\$6,375,722
12 CPSL		(\$0.00002)	(\$4,239)	\$0.00000	\$0
13 RAAF		\$0.00234	\$495,984	\$0.00281	\$595,604
14 Pension Adjustment (PAM)		\$0.00023	\$48,751	(\$0.00007)	(\$14,837)
15 Net Metering		\$0.00427	\$905,064	\$0.00506	\$1,072,512
16 LTRCA		\$0.00161	\$341,254	\$0.00236	\$500,223
17 AG Consulting Expense		\$0.00002	\$4,239	\$0.00003	\$6,359
18 Storm Cost Recovery		\$0.00037	\$78,425	\$0.00040	\$84,784
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.01389	\$2,944,108	\$0.01389	\$2,944,108
21 Transmission		\$0.02100	\$4,451,135	\$0.02416	\$5,120,925
22 Transition		\$0.00610	\$1,292,949	\$0.00205	\$434,516
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00121)	(\$256,470)	\$0.00137	\$290,384
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$529,897	\$0.00250	\$529,897
27 Renewable Energy		\$0.00050	\$105,979	\$0.00050	\$105,979
28 Basic Service		\$0.10759	\$22,804,651	\$0.12881	\$27,302,417
29		<b>R-3 Revenue</b>	\$43,041,283		\$48,272,427

30 % Change 12.15%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$9,299,557	4.387	\$9,299,557	4.387	\$0	0.000
34 CPSL	(\$4,239)	(0.002)	\$0	0.000	\$4,239	0.002
35 RAAF	\$495,984	0.234	\$595,604	0.281	\$99,621	0.047
36 Pension Adjustment (PAM)	\$48,751	0.023	(\$14,837)	(0.007)	(\$63,588)	(0.030)
37 Net Metering	\$905,064	0.427	\$1,072,512	0.506	\$167,447	0.079
38 LTRCA	\$341,254	0.161	\$500,223	0.236	\$158,969	0.075
39 AG Consulting Expense	\$4,239	0.002	\$6,359	0.003	\$2,120	0.001
40 Storm Cost Recovery	\$78,425	0.037	\$84,784	0.040	\$6,359	0.003
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$2,944,108	1.389	\$2,944,108	1.389	\$0	0.000
43 Transmission	\$4,451,135	2.100	\$5,120,925	2.416	\$669,790	0.316
44 Transition	\$1,292,949	0.610	\$434,516	0.205	(\$858,433)	(0.405)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$256,470)	(0.121)	\$290,384	0.137	\$546,854	0.258
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$529,897	0.250	\$529,897	0.250	\$0	0.000
49 Renewable Energy	\$105,979	0.050	\$105,979	0.050	\$0	0.000
50 Basic Service	\$22,804,651	10.759	\$27,302,417	12.881	\$4,497,766	2.122
51 Total	\$43,041,283	20.306	\$48,272,427	22.774	\$5,231,144	2.468

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-4 Residential Space Heating Low Income**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	32,796	\$10.03	\$328,944	\$10.03	\$328,944
10 <u>Energy Charge</u>	29,839,666				
11 Distribution		\$0.03008	\$897,577	\$0.03008	\$897,577
12 CPSL		(\$0.00002)	(\$597)	\$0.00000	\$0
13 RAAF		\$0.00234	\$69,825	\$0.00281	\$83,849
14 Pension Adjustment (PAM)		\$0.00023	\$6,863	(\$0.00007)	(\$2,089)
15 Net Metering		\$0.00427	\$127,415	\$0.00506	\$150,989
16 LTRCA		\$0.00161	\$48,042	\$0.00236	\$70,422
17 AG Consulting Expense		\$0.00002	\$597	\$0.00003	\$895
18 Storm Cost Recovery		\$0.00037	\$11,041	\$0.00040	\$11,936
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00083	\$24,767	\$0.00083	\$24,767
21 Transmission		\$0.02100	\$626,633	\$0.02416	\$720,926
22 Transition		\$0.00610	\$182,022	\$0.00205	\$61,171
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00121)	(\$36,106)	\$0.00137	\$40,880
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$74,599	\$0.00250	\$74,599
27 Renewable Energy		\$0.00050	\$14,920	\$0.00050	\$14,920
28 Basic Service		\$0.10759	\$3,210,450	\$0.12881	\$3,843,647
29		<b>R-4 Regular Revenue</b>	\$5,586,991		\$6,323,434
30		<b>19.7% Low Income Discount</b>	\$1,100,637		\$1,245,717
31		<b>R-4 Discounted Rate Revenue</b>	\$4,486,354		\$5,077,718

% Change 13.18%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$125,884	0.422	(\$19,196)	(0.064)	(\$145,079)	(0.486)
36 CPSL	(\$597)	(0.002)	\$0	0.000	\$597	0.002
37 RAAF	\$69,825	0.234	\$83,849	0.281	\$14,025	0.047
38 Pension Adjustment (PAM)	\$6,863	0.023	(\$2,089)	(0.007)	(\$8,952)	(0.030)
39 Net Metering	\$127,415	0.427	\$150,989	0.506	\$23,573	0.079
40 LTRCA	\$48,042	0.161	\$70,422	0.236	\$22,380	0.075
41 AG Consulting Expense	\$597	0.002	\$895	0.003	\$298	0.001
42 Storm Cost Recovery	\$11,041	0.037	\$11,936	0.040	\$895	0.003
43 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
44 EERF	\$24,767	0.083	\$24,767	0.083	\$0	0.000
45 Transmission	\$626,633	2.100	\$720,926	2.416	\$94,293	0.316
46 Transition	\$182,022	0.610	\$61,171	0.205	(\$120,851)	(0.405)
47 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
48 Basic Service Adjustment	(\$36,106)	(0.121)	\$40,880	0.137	\$76,986	0.258
49 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
50 Demand Side Management	\$74,599	0.250	\$74,599	0.250	\$0	0.000
51 Renewable Energy	\$14,920	0.050	\$14,920	0.050	\$0	0.000
52 Basic Service	\$3,210,450	10.759	\$3,843,647	12.881	\$633,198	2.122
53 Total	\$4,486,354	15.035	\$5,077,718	17.017	\$591,364	1.982



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-5 Residential Water Heating**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	72,969	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	9,808,259				
11 Distribution		\$0.03131	\$307,097	\$0.03131	\$307,097
12 CPSL		(\$0.00003)	(\$294)	\$0.00000	\$0
13 RAAF		\$0.00334	\$32,760	\$0.00392	\$38,448
14 Pension Adjustment (PAM)		\$0.00032	\$3,139	(\$0.00009)	(\$883)
15 Net Metering		\$0.00611	\$59,928	\$0.00704	\$69,050
16 LTRCA		\$0.00161	\$15,791	\$0.00236	\$23,147
17 AG Consulting Expense		\$0.00002	\$196	\$0.00004	\$392
18 Storm Cost Recovery		\$0.00052	\$5,100	\$0.00056	\$5,493
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.01389	\$136,237	\$0.01389	\$136,237
21 Transmission		\$0.02124	\$208,327	\$0.02443	\$239,616
22 Transition		\$0.00610	\$59,830	\$0.00205	\$20,107
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00174)	(\$17,066)	\$0.00191	\$18,734
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$24,521	\$0.00250	\$24,521
27 Renewable Energy		\$0.00050	\$4,904	\$0.00050	\$4,904
28 Basic Service		\$0.10759	<u>\$1,055,271</u>	\$0.12881	<u>\$1,263,402</u>
29		<b>R-5 Revenue</b>	\$1,895,740		\$2,150,265

% Change 13.43%

31	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$307,097	3.131	\$307,097	3.131	\$0	0.000
34 CPSL	(\$294)	(0.003)	\$0	0.000	\$294	0.003
35 RAAF	\$32,760	0.334	\$38,448	0.392	\$5,689	0.058
36 Pension Adjustment (PAM)	\$3,139	0.032	(\$883)	(0.009)	(\$4,021)	(0.041)
37 Net Metering	\$59,928	0.611	\$69,050	0.704	\$9,122	0.093
38 LTRCA	\$15,791	0.161	\$23,147	0.236	\$7,356	0.075
39 AG Consulting Expense	\$196	0.002	\$392	0.004	\$196	0.002
40 Storm Cost Recovery	\$5,100	0.052	\$5,493	0.056	\$392	0.004
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$136,237	1.389	\$136,237	1.389	\$0	0.000
43 Transmission	\$208,327	2.124	\$239,616	2.443	\$31,288	0.319
44 Transition	\$59,830	0.610	\$20,107	0.205	(\$39,723)	(0.405)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$17,066)	(0.174)	\$18,734	0.191	\$35,800	0.365
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$24,521	0.250	\$24,521	0.250	\$0	0.000
49 Renewable Energy	\$4,904	0.050	\$4,904	0.050	\$0	0.000
50 Basic Service	<u>\$1,055,271</u>	<u>10.759</u>	<u>\$1,263,402</u>	<u>12.881</u>	<u>\$208,131</u>	<u>2.122</u>
51 Total	\$1,895,740	19.328	\$2,150,265	21.923	\$254,524	2.595

1 **NSTAR Electric Company**  
2 **db/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-6 Residential Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed			
		Rate	Revenue	Rate	Revenue		
9 Customer Charge	458	\$7.33	\$3,357	\$7.33	\$3,357		
10 <u>Energy Charge - Peak</u>	63,261						
11 Distribution		\$0.14549	\$9,204	\$0.14549	\$9,204		
12 CPSL		(\$0.00003)	(\$2)	\$0.00000	\$0		
13 RAAF		\$0.00334	\$211	\$0.00392	\$248		
14 Pension Adjustment (PAM)		\$0.00032	\$20	(\$0.00009)	(\$6)		
15 Net Metering		\$0.00611	\$387	\$0.00704	\$445		
16 LTRCA		\$0.00161	\$102	\$0.00236	\$149		
17 AG Consulting Expense		\$0.00002	\$1	\$0.00004	\$3		
18 Storm Cost Recovery		\$0.00052	\$33	\$0.00056	\$35		
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0		
20 EERF		\$0.01389	\$879	\$0.01389	\$879		
21 Transmission		\$0.02100	\$1,328	\$0.02416	\$1,528		
22 Transition		\$0.00610	\$386	\$0.00205	\$130		
23 Transition Rate Adjustment		(\$0.00002)	(\$1)	\$0.00000	\$0		
24 Basic Service Adjustment		(\$0.00174)	(\$110)	\$0.00191	\$121		
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0		
26 Demand Side Management		\$0.00250	\$158	\$0.00250	\$158		
27 Renewable Energy		\$0.00050	\$32	\$0.00050	\$32		
28 Basic Service		\$0.10759	\$6,806	\$0.12881	\$8,149		
29 <u>Energy Charge - Low Load</u>	229,903						
30 Distribution		\$0.01102	\$2,534	\$0.01102	\$2,534		
31 CPSL		(\$0.00003)	(\$7)	\$0.00000	\$0		
32 RAAF		\$0.00334	\$768	\$0.00392	\$901		
33 Pension Adjustment (PAM)		\$0.00032	\$74	(\$0.00009)	(\$21)		
34 Net Metering		\$0.00611	\$1,405	\$0.00704	\$1,619		
35 LTRCA		\$0.00161	\$370	\$0.00236	\$543		
36 AG Consulting Expense		\$0.00002	\$5	\$0.00004	\$9		
37 Storm Cost Recovery		\$0.00052	\$120	\$0.00056	\$129		
38 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0		
39 EERF		\$0.01389	\$3,193	\$0.01389	\$3,193		
40 Transmission		\$0.02100	\$4,828	\$0.02416	\$5,554		
41 Transition		\$0.00610	\$1,402	\$0.00205	\$471		
42 Transition Rate Adjustment		(\$0.00002)	(\$5)	\$0.00000	\$0		
43 Basic Service Adjustment		(\$0.00174)	(\$400)	\$0.00191	\$439		
44 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0		
45 Demand Side Management		\$0.00250	\$575	\$0.00250	\$575		
46 Renewable Energy		\$0.00050	\$115	\$0.00050	\$115		
47 Basic Service		\$0.10759	\$24,735	\$0.12881	\$29,614		
48 <b>R-6 Revenue</b>			\$62,502		\$70,107		
49				% Change	12.17%		
50		<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>			
51 <u>Functional Category</u>		<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>
52 Distribution		\$15,095	5.149	\$15,095	5.149	\$0	0.000
53 CPSL		(\$9)	(0.003)	\$0	0.000	\$9	0.003
54 RAAF		\$979	0.334	\$1,149	0.392	\$170	0.058
55 Pension Adjustment (PAM)		\$94	0.032	(\$26)	(0.009)	(\$120)	(0.041)
56 Net Metering		\$1,791	0.611	\$2,064	0.704	\$273	0.093
57 LTRCA		\$472	0.161	\$692	0.236	\$220	0.075
58 AG Consulting Expense		\$6	0.002	\$12	0.004	\$6	0.002
59 Storm Cost Recovery		\$152	0.052	\$164	0.056	\$12	0.004
60 Smart Grid Distribution Adjustment		\$0	0.000	\$0	0.000	\$0	0.000
61 EERF		\$4,072	1.389	\$4,072	1.389	\$0	0.000
62 Transmission		\$6,156	2.100	\$7,083	2.416	\$926	0.316
63 Transition		\$1,788	0.610	\$601	0.205	(\$1,187)	(0.405)
64 Transition Rate Adjustment		(\$6)	(0.002)	\$0	0.000	\$6	0.002
65 Basic Service Adjustment		(\$510)	(0.174)	\$560	0.191	\$1,070	0.365
66 Basic Service Adjustment (Bad Debt)		\$0	0.000	\$0	0.000	\$0	0.000
67 Demand Side Management		\$733	0.250	\$733	0.250	\$0	0.000
68 Renewable Energy		\$147	0.050	\$147	0.050	\$0	0.000
69 Basic Service		\$31,542	10.759	\$37,762	12.881	\$6,221	2.122
70 Total		\$62,502	21.320	\$70,107	23.914	\$7,605	2.594

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-1 General**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	498,611	\$5.53	\$2,757,319	\$5.53	\$2,757,319
10 <u>Demand &lt; 10 kW</u>	1,256,230				
11 Distribution		\$0.00	\$0	\$0.00	\$0
12 <u>Demand &lt; 10 kW</u>	1,793,827				
13 Distribution		\$4.86	\$8,717,999	\$4.86	\$8,717,999
14 <u>Energy Charge &lt; 2,300 kWh</u>	392,773,362				
15 Distribution		\$0.04071	\$15,989,804	\$0.04071	\$15,989,804
16 CPSL		(\$0.00002)	(\$7,855)	\$0.00000	\$0
17 RAAF		\$0.00206	\$809,113	\$0.00238	\$934,801
18 Pension Adjustment (PAM)		\$0.00020	\$78,555	(\$0.00006)	(\$23,566)
19 Net Metering		\$0.00377	\$1,480,756	\$0.00429	\$1,684,998
20 LTRCA		\$0.00161	\$632,365	\$0.00236	\$926,945
21 AG Consulting Expense		\$0.00001	\$3,928	\$0.00002	\$7,855
22 Storm Cost Recovery		\$0.00032	\$125,687	\$0.00034	\$133,543
23 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 EERF		\$0.00791	\$3,106,837	\$0.00791	\$3,106,837
25 Transmission		\$0.02337	\$9,179,113	\$0.02688	\$10,557,748
26 Transition		\$0.00610	\$2,395,918	\$0.00205	\$805,185
27 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
28 Basic Service Adjustment		(\$0.00107)	(\$420,267)	\$0.00116	\$455,617
29 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
30 Demand Side Management		\$0.00250	\$981,933	\$0.00250	\$981,933
31 Renewable Energy		\$0.00050	\$196,387	\$0.00050	\$196,387
32 Basic Service		\$0.10764	\$42,278,125	\$0.12685	\$49,823,301
33 <u>Energy Charge &gt; 2,300 kWh</u>	582,845,085				
34 Distribution		\$0.01144	\$6,667,748	\$0.01144	\$6,667,748
35 CPSL		(\$0.00002)	(\$11,657)	\$0.00000	\$0
36 RAAF		\$0.00206	\$1,200,661	\$0.00238	\$1,387,171
37 Pension Adjustment (PAM)		\$0.00020	\$116,569	(\$0.00006)	(\$34,971)
38 Net Metering		\$0.00377	\$2,197,326	\$0.00429	\$2,500,405
39 LTRCA		\$0.00161	\$938,381	\$0.00236	\$1,375,514
40 AG Consulting Expense		\$0.00001	\$5,828	\$0.00002	\$11,657
41 Storm Cost Recovery		\$0.00032	\$186,510	\$0.00034	\$198,167
42 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 EERF		\$0.00791	\$4,610,305	\$0.00791	\$4,610,305
44 Transmission		\$0.02337	\$13,621,090	\$0.02688	\$15,666,876
45 Transition		\$0.00610	\$3,555,355	\$0.00205	\$1,194,832
46 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00107)	(\$623,644)	\$0.00116	\$676,100
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
49 Demand Side Management		\$0.00250	\$1,457,113	\$0.00250	\$1,457,113
50 Renewable Energy		\$0.00050	\$291,423	\$0.00050	\$291,423
51 Basic Service		\$0.10764	\$62,737,445	\$0.12685	\$73,933,899
52		<b>G-1 Revenue</b>	\$185,256,167		\$206,992,946
53				% Change	11.7%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
55 <u>Functional Category</u>						
56 Distribution	\$34,132,869	3.499	\$34,132,869	3.499	\$0	0.000
57 CPSL	(\$19,512)	(0.002)	\$0	0.000	\$19,512	0.002
58 SQPA	\$0	0.000	\$0	0.000	\$0	0.000
59 RAAF	\$2,009,774	0.206	\$2,321,972	0.238	\$312,198	0.032
60 Pension Adjustment (PAM)	\$195,124	0.020	(\$58,537)	(0.006)	(\$253,661)	(0.026)
61 Net Metering	\$3,678,082	0.377	\$4,185,403	0.429	\$507,322	0.052
62 LTRCA	\$1,570,746	0.161	\$2,302,460	0.236	\$731,714	0.075
63 AG Consulting Expense	\$9,756	0.001	\$19,512	0.002	\$9,756	0.001
64 Storm Cost Recovery	\$312,198	0.032	\$331,710	0.034	\$19,512	0.002
65 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
66 EERF	\$7,717,142	0.791	\$7,717,142	0.791	\$0	0.000
67 EE Credit	\$0	0.000	\$0	0.000	\$0	0.000
68 Transmission	\$22,800,203	2.337	\$26,224,624	2.688	\$3,424,421	0.351
69 Transition	\$5,951,273	0.610	\$2,000,018	0.205	(\$3,951,255)	(0.405)
70 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
71 Basic Service Adjustment	(\$1,043,912)	(0.107)	\$1,131,717	0.116	\$2,175,629	0.223
72 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
73 Demand Side Management	\$2,439,046	0.250	\$2,439,046	0.250	\$0	0.000
74 Renewable Energy	\$487,809	0.050	\$487,809	0.050	\$0	0.000
75 Basic Service	<u>\$105,015,570</u>	<u>10.764</u>	<u>\$123,757,200</u>	<u>12.685</u>	<u>\$18,741,630</u>	<u>1.921</u>
76 Total	\$185,256,167	18.989	\$206,992,946	21.217	\$21,736,779	2.228

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-1 General Seasonal**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	40,622	\$5.53	\$224,640	\$5.53	\$224,640
10 Demand < 10 kW	46,817				
11 Distribution		\$0.00	\$0	\$0.00	\$0
12 Demand < 10 kW	49,221				
13 Distribution		\$4.31	\$212,143	\$4.31	\$212,143
14 Energy Charge < 1,800 kWh	15,284,177				
15 Distribution		\$0.07600	\$1,161,597	\$0.07600	\$1,161,597
16 CPSL		(\$0.00002)	(\$306)	\$0.00000	\$0
17 RAAF		\$0.00206	\$31,485	\$0.00238	\$36,376
18 Pension Adjustment (PAM)		\$0.00020	\$3,057	(\$0.00006)	(\$917)
19 Net Metering		\$0.00377	\$57,621	\$0.00429	\$65,569
20 LTRCA		\$0.00161	\$24,608	\$0.00236	\$36,071
21 AG Consulting Expense		\$0.00001	\$153	\$0.00002	\$306
22 Storm Cost Recovery		\$0.00032	\$4,891	\$0.00034	\$5,197
23 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 EERF		\$0.00791	\$120,898	\$0.00791	\$120,898
25 Transmission		\$0.03023	\$462,041	\$0.03477	\$531,431
26 Transition		\$0.00610	\$93,233	\$0.00205	\$31,333
27 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
28 Basic Service Adjustment		(\$0.00107)	(\$16,354)	\$0.00116	\$17,730
29 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
30 Demand Side Management		\$0.00250	\$38,210	\$0.00250	\$38,210
31 Renewable Energy		\$0.00050	\$7,642	\$0.00050	\$7,642
32 Basic Service		\$0.10764	\$1,645,189	\$0.12685	\$1,938,798
33 Energy Charge > 1,800 kWh	13,929,942				
34 Distribution		\$0.02415	\$336,408	\$0.02415	\$336,408
35 CPSL		(\$0.00002)	(\$279)	\$0.00000	\$0
36 RAAF		\$0.00206	\$28,696	\$0.00238	\$33,153
37 Pension Adjustment (PAM)		\$0.00020	\$2,786	(\$0.00006)	(\$836)
38 Net Metering		\$0.00377	\$52,516	\$0.00429	\$59,759
39 LTRCA		\$0.00161	\$22,427	\$0.00236	\$32,875
40 AG Consulting Expense		\$0.00001	\$139	\$0.00002	\$279
41 Storm Cost Recovery		\$0.00032	\$4,458	\$0.00034	\$4,736
42 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 EERF		\$0.00791	\$110,186	\$0.00791	\$110,186
44 Transmission		\$0.03023	\$421,102	\$0.03477	\$484,344
45 Transition		\$0.00610	\$84,973	\$0.00205	\$28,556
46 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00107)	(\$14,905)	\$0.00116	\$16,159
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
49 Demand Side Management		\$0.00250	\$34,825	\$0.00250	\$34,825
50 Renewable Energy		\$0.00050	\$6,965	\$0.00050	\$6,965
51 Basic Service		\$0.10764	\$1,499,419	\$0.12685	\$1,767,013
52	<b>G-1 Revenue Seasonal</b>		\$6,660,464		\$7,341,445
53				% Change	10.2%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
56 Distribution	\$1,934,788	6.623	\$1,934,788	6.623	\$0	0.000
57 CPSL	(\$584)	(0.002)	\$0	0.000	\$584	0.002
58 RAAF	\$60,181	0.206	\$69,530	0.238	\$9,349	0.032
59 Pension Adjustment (PAM)	\$5,843	0.020	(\$1,753)	(0.006)	(\$7,596)	(0.026)
60 Net Metering	\$110,137	0.377	\$125,329	0.429	\$15,191	0.052
61 LTRCA	\$47,035	0.161	\$68,945	0.236	\$21,911	0.075
62 AG Consulting Expense	\$292	0.001	\$584	0.002	\$292	0.001
63 Storm Cost Recovery	\$9,349	0.032	\$9,933	0.034	\$584	0.002
64 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 EERF	\$231,084	0.791	\$231,084	0.791	\$0	0.000
66 Transmission	\$883,143	3.023	\$1,015,775	3.477	\$132,632	0.454
67 Transition	\$178,206	0.610	\$59,889	0.205	(\$118,317)	(0.405)
68 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
69 Basic Service Adjustment	(\$31,259)	(0.107)	\$33,888	0.116	\$65,147	0.223
70 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
71 Demand Side Management	\$73,035	0.250	\$73,035	0.250	\$0	0.000
72 Renewable Energy	\$14,607	0.050	\$14,607	0.050	\$0	0.000
73 Basic Service	\$3,144,608	10.764	\$3,705,811	12.685	\$561,203	1.921
74 Total	\$6,660,464	22.799	\$7,341,445	25.130	\$680,981	2.331

1 **NSTAR Electric Company**  
2 **db/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-1 General Seasonal Optional**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	48	\$5.53	\$265	\$5.53	\$265
10 Demand < 10 kW	480				
11 Distribution		\$0.00	\$0	\$0.00	\$0
12 Demand < 10 kW	2,060				
13 Distribution		\$4.86	\$10,012	\$4.86	\$10,012
14 Energy Charge < 1,800 kWh	103,121				
15 Distribution		\$0.04071	\$4,198	\$0.04071	\$4,198
16 CPSL		(\$0.00002)	(\$2)	\$0.00000	\$0
17 RAAF		\$0.00206	\$212	\$0.00238	\$245
18 Pension Adjustment (PAM)		\$0.00020	\$21	(\$0.00006)	(\$6)
19 Net Metering		\$0.00377	\$389	\$0.00429	\$442
20 LTRCA		\$0.00161	\$166	\$0.00236	\$243
21 AG Consulting Expense		\$0.00001	\$1	\$0.00002	\$2
22 Storm Cost Recovery		\$0.00032	\$33	\$0.00034	\$35
23 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 EERF		\$0.00791	\$816	\$0.00791	\$816
25 Transmission		\$0.02337	\$2,410	\$0.02688	\$2,772
26 Transition		\$0.00610	\$629	\$0.00205	\$211
27 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
28 Basic Service Adjustment		(\$0.00107)	(\$110)	\$0.00116	\$120
29 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
30 Demand Side Management		\$0.00250	\$258	\$0.00250	\$258
31 Renewable Energy		\$0.00050	\$52	\$0.00050	\$52
32 Basic Service		\$0.10764	\$11,100	\$0.12685	\$13,081
33 Energy Charge > 1,800 kWh	451,906				
34 Distribution		\$0.01144	\$5,170	\$0.01144	\$5,170
35 CPSL		(\$0.00002)	(\$9)	\$0.00000	\$0
36 RAAF		\$0.00206	\$931	\$0.00238	\$1,076
37 Pension Adjustment (PAM)		\$0.00020	\$90	(\$0.00006)	(\$27)
38 Net Metering		\$0.00377	\$1,704	\$0.00429	\$1,939
39 LTRCA		\$0.00161	\$728	\$0.00236	\$1,066
40 AG Consulting Expense		\$0.00001	\$5	\$0.00002	\$9
41 Storm Cost Recovery		\$0.00032	\$145	\$0.00034	\$154
42 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 EERF		\$0.00791	\$3,575	\$0.00791	\$3,575
44 Transmission		\$0.02337	\$10,561	\$0.02688	\$12,147
45 Transition		\$0.00610	\$2,757	\$0.00205	\$926
46 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00107)	(\$484)	\$0.00116	\$524
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
49 Demand Side Management		\$0.00250	\$1,130	\$0.00250	\$1,130
50 Renewable Energy		\$0.00050	\$226	\$0.00050	\$226
51 Basic Service		\$0.10764	\$48,643	\$0.12685	\$57,324
52 <b>G-1 Revenue Seasonal Optional</b>			\$105,619		\$117,985
53				% Change	11.7%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
56 Distribution	\$19,645	3.539	\$19,645	3.539	\$0	0.000
57 CPSL	(\$11)	(0.002)	\$0	0.000	\$11	0.002
58 RAAF	\$1,143	0.206	\$1,321	0.238	\$178	0.032
59 Pension Adjustment (PAM)	\$111	0.020	(\$33)	(0.006)	(\$144)	(0.026)
60 Net Metering	\$2,092	0.377	\$2,381	0.429	\$289	0.052
61 LTRCA	\$894	0.161	\$1,310	0.236	\$416	0.075
62 AG Consulting Expense	\$6	0.001	\$11	0.002	\$6	0.001
63 Storm Cost Recovery	\$178	0.032	\$189	0.034	\$11	0.002
64 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 EERF	\$4,390	0.791	\$4,390	0.791	\$0	0.000
66 Transmission	\$12,971	2.337	\$14,919	2.688	\$1,948	0.351
67 Transition	\$3,386	0.610	\$1,138	0.205	(\$2,248)	(0.405)
68 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
69 Basic Service Adjustment	(\$594)	(0.107)	\$644	0.116	\$1,238	0.223
70 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
71 Demand Side Management	\$1,388	0.250	\$1,388	0.250	\$0	0.000
72 Renewable Energy	\$278	0.050	\$278	0.050	\$0	0.000
73 Basic Service	\$59,743	10.764	\$70,405	12.685	\$10,662	1.921
74 Total	\$105,619	19.029	\$117,985	21.257	\$12,366	2.228

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-2 Medium General Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	5,784	\$360.13	\$2,082,992	\$360.13	\$2,082,992
11 <u>Demand Charge</u>	1,307,902				
12 Distribution		\$1.53	\$2,001,090	\$1.53	\$2,001,090
13 Transmission		\$6.97	\$9,116,077	\$8.02	\$10,489,374
14 <u>Energy Charge - Peak</u>	133,739,546				
15 Distribution		\$0.01783	\$2,384,576	\$0.01783	\$2,384,576
16 CPSL		(\$0.00001)	(\$1,337)	\$0.00000	\$0
17 RAAF		\$0.00115	\$153,800	\$0.00131	\$175,199
18 Pension Adjustment (PAM)		\$0.00011	\$14,711	(\$0.00003)	(\$4,012)
19 Net Metering		\$0.00210	\$280,853	\$0.00236	\$315,625
20 LTRCA		\$0.00161	\$215,321	\$0.00236	\$315,625
21 AG Consulting Expense		\$0.00001	\$1,337	\$0.00001	\$1,337
22 Storm Cost Recovery		\$0.00018	\$24,073	\$0.00019	\$25,411
23 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 EERF		\$0.00791	\$1,057,880	\$0.00791	\$1,057,880
25 Transmission		\$0.00251	\$335,686	\$0.00289	\$386,507
26 Transition		\$0.00610	\$815,811	\$0.00205	\$274,166
27 Transition Rate Adjustment		\$0.00003	\$4,012	\$0.00000	\$0
28 Basic Service Adjustment		(\$0.00060)	(\$80,244)	\$0.00064	\$85,593
29 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
30 Demand Side Management		\$0.00250	\$334,349	\$0.00250	\$334,349
31 Renewable Energy		\$0.00050	\$66,870	\$0.00050	\$66,870
32 Basic Service		\$0.09004	\$12,041,909	\$0.11933	\$15,959,140
33 <u>Energy Charge - Low A</u>	117,983,367				
34 Distribution		\$0.01500	\$1,769,751	\$0.01500	\$1,769,751
35 CPSL		(\$0.00001)	(\$1,180)	\$0.00000	\$0
36 RAAF		\$0.00115	\$135,681	\$0.00131	\$154,558
37 Pension Adjustment (PAM)		\$0.00011	\$12,978	(\$0.00003)	(\$3,540)
38 Net Metering		\$0.00210	\$247,765	\$0.00236	\$278,441
39 LTRCA		\$0.00161	\$189,953	\$0.00236	\$278,441
40 AG Consulting Expense		\$0.00001	\$1,180	\$0.00001	\$1,180
41 Storm Cost Recovery		\$0.00018	\$21,237	\$0.00019	\$22,417
42 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 EERF		\$0.00791	\$933,248	\$0.00791	\$933,248
44 Transmission		\$0.00251	\$296,138	\$0.00289	\$340,972
45 Transition		\$0.00610	\$719,699	\$0.00205	\$241,866
46 Transition Rate Adjustment		\$0.00003	\$3,540	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00060)	(\$70,790)	\$0.00064	\$75,509
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
49 Demand Side Management		\$0.00250	\$294,958	\$0.00250	\$294,958
50 Renewable Energy		\$0.00050	\$58,992	\$0.00050	\$58,992
51 Basic Service		\$0.09004	\$10,623,222	\$0.11933	\$14,078,955

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-2 Medium General Time-of-Use**  
5 **Test Year Revenue**

6	7	Test Year		Proposed		
		2016 Units	Current	Rate	Revenue	Rate
8			Rate	Revenue	Rate	Revenue
9	Page 2					
10	<u>Energy Charge - Low B</u>	230,020,740				
11	Distribution		\$0.00973	\$2,238,102	\$0.00973	\$2,238,102
12	CPSL		(\$0.00001)	(\$2,300)	\$0.00000	\$0
13	RAAF		\$0.00115	\$264,524	\$0.00131	\$301,327
14	Pension Adjustment (PAM)		\$0.00011	\$25,302	(\$0.00003)	(\$6,901)
15	Net Metering		\$0.00210	\$483,044	\$0.00236	\$542,849
16	LTRCA		\$0.00161	\$370,333	\$0.00236	\$542,849
17	AG Consulting Expense		\$0.00001	\$2,300	\$0.00001	\$2,300
18	Storm Cost Recovery		\$0.00018	\$41,404	\$0.00019	\$43,704
19	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20	EERF		\$0.00791	\$1,819,464	\$0.00791	\$1,819,464
21	Transmission		\$0.00251	\$577,352	\$0.00289	\$664,760
22	Transition		\$0.00610	\$1,403,127	\$0.00205	\$471,543
23	Transition Rate Adjustment		\$0.00003	\$6,901	\$0.00000	\$0
24	Basic Service Adjustment		(\$0.00060)	(\$138,012)	\$0.00064	\$147,213
25	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26	Demand Side Management		\$0.00250	\$575,052	\$0.00250	\$575,052
27	Renewable Energy		\$0.00050	\$115,010	\$0.00050	\$115,010
28	Basic Service		\$0.09004	\$20,711,067	\$0.11933	\$27,448,375
29			<b>G-2 Revenue</b>	\$74,578,808		\$89,383,118
30					% Change	19.85%

32	33	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
33	Distribution	\$10,476,510	2.175	\$10,476,510	2.175	\$0	0.000
34	CPSL	(\$4,817)	(0.001)	\$0	0.000	\$4,817	0.001
35	RAAF	\$554,005	0.115	\$631,084	0.131	\$77,079	0.016
36	Pension Adjustment (PAM)	\$52,992	0.011	(\$14,452)	(0.003)	(\$67,444)	(0.014)
37	Net Metering	\$1,011,662	0.210	\$1,136,915	0.236	\$125,253	0.026
38	LTRCA	\$775,607	0.161	\$1,136,915	0.236	\$361,308	0.075
39	AG Consulting Expense	\$4,817	0.001	\$4,817	0.001	\$0	0.000
40	Storm Cost Recovery	\$86,714	0.018	\$91,531	0.019	\$4,817	0.001
41	Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42	EERF	\$3,810,592	0.791	\$3,810,592	0.791	\$0	0.000
43	Transmission	\$10,325,254	2.143	\$11,881,613	2.466	\$1,556,360	0.323
44	Transition	\$2,938,636	0.610	\$987,574	0.205	(\$1,951,062)	(0.405)
45	Transition Rate Adjustment	\$14,452	0.003	\$0	0.000	(\$14,452)	(0.003)
46	Basic Service Adjustment	(\$289,046)	(0.060)	\$308,316	0.064	\$597,362	0.124
47	Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48	Demand Side Management	\$1,204,359	0.250	\$1,204,359	0.250	\$0	0.000
49	Renewable Energy	\$240,872	0.050	\$240,872	0.050	\$0	0.000
50	Basic Service	\$43,376,199	9.004	\$57,486,470	11.933	\$14,110,272	2.929
51	Total	\$74,578,808	15.481	\$89,383,118	18.554	\$14,804,310	3.073

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-3 Large General Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	1,039	\$900.00	\$935,100	\$900.00	\$935,100
11 <u>Demand Charge</u>	1,033,187				
12 Distribution		\$0.88	\$909,205	\$0.88	\$909,205
13 Transmission		\$8.25	\$8,523,793	\$9.49	\$9,804,945
14 Transition		\$0.00	\$0	\$0.00	\$0
15 <u>Energy Charge - Peak</u>	110,864,456				
16 Distribution		\$0.01251	\$1,386,914	\$0.01251	\$1,386,914
17 CPSL		(\$0.00001)	(\$1,109)	\$0.00000	\$0
18 RAAF		\$0.00068	\$75,388	\$0.00087	\$96,452
19 Pension Adjustment (PAM)		\$0.00007	\$7,761	(\$0.00002)	(\$2,217)
20 Net Metering		\$0.00125	\$138,581	\$0.00156	\$172,949
21 LTRCA		\$0.00161	\$178,492	\$0.00236	\$261,640
22 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$1,109
23 Storm Cost Recovery		\$0.00011	\$12,195	\$0.00012	\$13,304
24 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
25 EERF		\$0.00791	\$876,938	\$0.00791	\$876,938
26 Transmission		\$0.00000	\$0	\$0.00000	\$0
27 Transition		\$0.00610	\$676,273	\$0.00205	\$227,272
28 Transition Rate Adjustment		\$0.00010	\$11,086	\$0.00000	\$0
29 Basic Service Adjustment		(\$0.00036)	(\$39,911)	\$0.00042	\$46,563
30 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
31 Demand Side Management		\$0.00250	\$277,161	\$0.00250	\$277,161
32 Renewable Energy		\$0.00050	\$55,432	\$0.00050	\$55,432
33 Basic Service		\$0.09004	\$9,982,236	\$0.11933	\$13,229,456
34 <u>Energy Charge - Low A</u>	99,241,499				
35 Distribution		\$0.01151	\$1,142,270	\$0.01151	\$1,142,270
36 CPSL		(\$0.00001)	(\$992)	\$0.00000	\$0
37 RAAF		\$0.00068	\$67,484	\$0.00087	\$86,340
38 Pension Adjustment (PAM)		\$0.00007	\$6,947	(\$0.00002)	(\$1,985)
39 Net Metering		\$0.00125	\$124,052	\$0.00156	\$154,817
40 LTRCA		\$0.00161	\$159,779	\$0.00236	\$234,210
41 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$992
42 Storm Cost Recovery		\$0.00011	\$10,917	\$0.00012	\$11,909
43 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
44 EERF		\$0.00791	\$785,000	\$0.00791	\$785,000
45 Transmission		\$0.00000	\$0	\$0.00000	\$0
46 Transition		\$0.00610	\$605,373	\$0.00205	\$203,445
47 Transition Rate Adjustment		\$0.00010	\$9,924	\$0.00000	\$0
48 Basic Service Adjustment		(\$0.00036)	(\$35,727)	\$0.00042	\$41,681
49 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
50 Demand Side Management		\$0.00250	\$248,104	\$0.00250	\$248,104
51 Renewable Energy		\$0.00050	\$49,621	\$0.00050	\$49,621
52 Basic Service		\$0.09004	\$8,935,705	\$0.11933	\$11,842,488



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-3 Large General Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge - Low B</u>	197,518,423				
11 Distribution		\$0.00797	\$1,574,222	\$0.00797	\$1,574,222
12 CPSL		(\$0.00001)	(\$1,975)	\$0.00000	\$0
13 RAAF		\$0.00068	\$134,313	\$0.00087	\$171,841
14 Pension Adjustment (PAM)		\$0.00007	\$13,826	(\$0.00002)	(\$3,950)
15 Net Metering		\$0.00125	\$246,898	\$0.00156	\$308,129
16 LTRCA		\$0.00161	\$318,005	\$0.00236	\$466,143
17 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$1,975
18 Storm Cost Recovery		\$0.00011	\$21,727	\$0.00012	\$23,702
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$1,562,371	\$0.00791	\$1,562,371
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		\$0.00610	\$1,204,862	\$0.00205	\$404,913
23 Transition Rate Adjustment		\$0.00010	\$19,752	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00036)	(\$71,107)	\$0.00042	\$82,958
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$493,796	\$0.00250	\$493,796
27 Renewable Energy		\$0.00050	\$98,759	\$0.00050	\$98,759
28 Basic Service		\$0.09004	\$17,784,559	\$0.11933	\$23,569,873
29		<b>G-3 Revenue</b>	\$59,513,997		\$71,845,846
30				% Change	20.72%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$5,947,710	1.459	\$5,947,710	1.459	\$0	0.000
34 CPSL	(\$4,076)	(0.001)	\$0	0.000	\$4,076	0.001
35 RAAF	\$277,185	0.068	\$354,633	0.087	\$77,449	0.019
36 Pension Adjustment (PAM)	\$28,534	0.007	(\$8,152)	(0.002)	(\$36,686)	(0.009)
37 Net Metering	\$509,530	0.125	\$635,894	0.156	\$126,364	0.031
38 LTRCA	\$656,275	0.161	\$961,994	0.236	\$305,718	0.075
39 AG Consulting Expense	\$0	0.000	\$4,076	0.001	\$4,076	0.001
40 Storm Cost Recovery	\$44,839	0.011	\$48,915	0.012	\$4,076	0.001
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$3,224,309	0.791	\$3,224,309	0.791	\$0	0.000
43 Transmission	\$8,523,793	2.091	\$9,804,945	2.405	\$1,281,152	0.314
44 Transition	\$2,486,509	0.610	\$835,630	0.205	(\$1,650,879)	(0.405)
45 Transition Rate Adjustment	\$40,762	0.010	\$0	0.000	(\$40,762)	(0.010)
46 Basic Service Adjustment	(\$146,745)	(0.036)	\$171,202	0.042	\$317,947	0.078
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$1,019,061	0.250	\$1,019,061	0.250	\$0	0.000
49 Renewable Energy	\$203,812	0.050	\$203,812	0.050	\$0	0.000
50 Basic Service	\$36,702,499	9.004	\$48,641,817	11.933	\$11,939,318	2.929
51 Total	\$59,513,997	14.600	\$71,845,846	17.626	\$12,331,849	3.025

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-4 General Power (Closed)**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	336	\$5.53	\$1,858	\$5.53	\$1,858
10 <u>Demand Charge</u>	14,291				
11 Distribution		\$1.75	\$25,009	\$1.75	\$25,009
12 Transmission		\$2.35	\$33,584	\$2.70	\$38,586
13 <u>Energy Charge</u>	2,268,953				
14 Distribution		\$0.02003	\$45,447	\$0.02003	\$45,447
15 CPSL		(\$0.00002)	(\$45)	\$0.00000	\$0
16 RAAF		\$0.00206	\$4,674	\$0.00238	\$5,400
17 Pension Adjustment (PAM)		\$0.00020	\$454	(\$0.00006)	(\$136)
18 Net Metering		\$0.00377	\$8,554	\$0.00429	\$9,734
19 LTRCA		\$0.00161	\$3,653	\$0.00236	\$5,355
20 AG Consulting Expense		\$0.00001	\$23	\$0.00002	\$45
21 Storm Cost Recovery		\$0.00032	\$726	\$0.00034	\$771
22 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
23 EERF		\$0.00791	\$17,947	\$0.00791	\$17,947
24 Transmission		\$0.00281	\$6,376	\$0.00323	\$7,329
25 Transition		\$0.00610	\$13,841	\$0.00205	\$4,651
26 Transition Rate Adjustment		\$0.00001	\$23	\$0.00000	\$0
27 Basic Service Adjustment		(\$0.00107)	(\$2,428)	\$0.00116	\$2,632
28 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
29 Demand Side Management		\$0.00250	\$5,672	\$0.00250	\$5,672
30 Renewable Energy		\$0.00050	\$1,134	\$0.00050	\$1,134
31 Basic Service		\$0.10764	\$244,230	\$0.12685	\$287,817
32		<b>G-4 Revenue</b>	\$410,732		\$459,253

% Change 11.81%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35 <u>Functional Category</u>						
36 Distribution	\$72,314	3.187	\$72,314	3.187	\$0	0.000
37 CPSL	(\$45)	(0.002)	\$0	0.000	\$45	0.002
38 RAAF	\$4,674	0.206	\$5,400	0.238	\$726	0.032
39 Pension Adjustment (PAM)	\$454	0.020	(\$136)	(0.006)	(\$590)	(0.026)
40 Net Metering	\$8,554	0.377	\$9,734	0.429	\$1,180	0.052
41 LTRCA	\$3,653	0.161	\$5,355	0.236	\$1,702	0.075
42 AG Consulting Expense	\$23	0.001	\$45	0.002	\$23	0.001
43 Storm Cost Recovery	\$726	0.032	\$771	0.034	\$45	0.002
44 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
45 EERF	\$17,947	0.791	\$17,947	0.791	\$0	0.000
46 Transmission	\$39,960	1.761	\$45,914	2.024	\$5,955	0.262
47 Transition	\$13,841	0.610	\$4,651	0.205	(\$9,189)	(0.405)
48 Transition Rate Adjustment	\$23	0.001	\$0	0.000	(\$23)	(0.001)
49 Basic Service Adjustment	(\$2,428)	(0.107)	\$2,632	0.116	\$5,060	0.223
50 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
51 Demand Side Management	\$5,672	0.250	\$5,672	0.250	\$0	0.000
52 Renewable Energy	\$1,134	0.050	\$1,134	0.050	\$0	0.000
53 Basic Service	\$244,230	10.764	\$287,817	12.685	\$43,587	1.921
54 Total	\$410,732	18.102	\$459,253	20.241	\$48,520	2.138

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-5 Commercial Space Heating (Closed)**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	9,228	\$5.40	\$49,831	\$5.40	\$49,831
10 <u>Energy Charge</u>	12,585,033				
11 Distribution		\$0.03610	\$454,320	\$0.03610	\$454,320
12 CPSL		(\$0.00002)	(\$252)	\$0.00000	\$0
13 RAAF		\$0.00206	\$25,925	\$0.00238	\$29,952
14 Pension Adjustment (PAM)		\$0.00020	\$2,517	(\$0.00006)	(\$755)
15 Net Metering		\$0.00377	\$47,446	\$0.00429	\$53,990
16 LTRCA		\$0.00161	\$20,262	\$0.00236	\$29,701
17 AG Consulting Expense		\$0.00001	\$126	\$0.00002	\$252
18 Storm Cost Recovery		\$0.00032	\$4,027	\$0.00034	\$4,279
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$99,548	\$0.00791	\$99,548
21 Transmission		\$0.02314	\$291,218	\$0.02662	\$335,014
22 Transition		\$0.00610	\$76,769	\$0.00205	\$25,799
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00107)	(\$13,466)	\$0.00116	\$14,599
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$31,463	\$0.00250	\$31,463
27 Renewable Energy		\$0.00050	\$6,293	\$0.00050	\$6,293
28 Basic Service		\$0.10764	\$1,354,653	\$0.12685	\$1,596,411
29		<b>G-5 Revenue</b>	\$2,450,678		\$2,730,695
30				% Change	11.43%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$504,151	4.006	\$504,151	4.006	\$0	0.000
34 CPSL	(\$252)	(0.002)	\$0	0.000	\$252	0.002
35 RAAF	\$25,925	0.206	\$29,952	0.238	\$4,027	0.032
36 Pension Adjustment (PAM)	\$2,517	0.020	(\$755)	(0.006)	(\$3,272)	(0.026)
37 Net Metering	\$47,446	0.377	\$53,990	0.429	\$6,544	0.052
38 LTRCA	\$20,262	0.161	\$29,701	0.236	\$9,439	0.075
39 AG Consulting Expense	\$126	0.001	\$252	0.002	\$126	0.001
40 Storm Cost Recovery	\$4,027	0.032	\$4,279	0.034	\$252	0.002
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$99,548	0.791	\$99,548	0.791	\$0	0.000
43 Transmission	\$291,218	2.314	\$335,014	2.662	\$43,796	0.348
44 Transition	\$76,769	0.610	\$25,799	0.205	(\$50,969)	(0.405)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$13,466)	(0.107)	\$14,599	0.116	\$28,065	0.223
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$31,463	0.250	\$31,463	0.250	\$0	0.000
49 Renewable Energy	\$6,293	0.050	\$6,293	0.050	\$0	0.000
50 Basic Service	\$1,354,653	10.764	\$1,596,411	12.685	\$241,758	1.921
51 Total	\$2,450,678	19.473	\$2,730,695	21.698	\$280,017	2.225

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-6 All Electric Schools (Closed)**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	75	\$27.13	\$2,035	\$27.13	\$2,035
10 <u>Energy Charge</u>	4,026,980				
11 Distribution		\$0.01639	\$66,002	\$0.01639	\$66,002
12 CPSL		(\$0.00002)	(\$81)	\$0.00000	\$0
13 RAAF		\$0.00206	\$8,296	\$0.00238	\$9,584
14 Pension Adjustment (PAM)		\$0.00020	\$805	(\$0.00006)	(\$242)
15 Net Metering		\$0.00377	\$15,182	\$0.00429	\$17,276
16 LTRCA		\$0.00161	\$6,483	\$0.00236	\$9,504
17 AG Consulting Expense		\$0.00001	\$40	\$0.00002	\$81
18 Storm Cost Recovery		\$0.00032	\$1,289	\$0.00034	\$1,369
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$31,853	\$0.00791	\$31,853
21 Transmission		\$0.01916	\$77,157	\$0.02204	\$88,755
22 Transition		\$0.00610	\$24,565	\$0.00205	\$8,255
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00107)	(\$4,309)	\$0.00116	\$4,671
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$10,067	\$0.00250	\$10,067
27 Renewable Energy		\$0.00050	\$2,013	\$0.00050	\$2,013
28 Basic Service		\$0.10764	\$433,464	\$0.12685	\$510,822
29		<b>G-6 Revenue</b>	\$674,863		\$762,047
30				% Change	12.92%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$68,037	1.690	\$68,037	1.690	\$0	0.000
34 CPSL	(\$81)	(0.002)	\$0	0.000	\$81	0.002
35 RAAF	\$8,296	0.206	\$9,584	0.238	\$1,289	0.032
36 Pension Adjustment (PAM)	\$805	0.020	(\$242)	(0.006)	(\$1,047)	(0.026)
37 Net Metering	\$15,182	0.377	\$17,276	0.429	\$2,094	0.052
38 LTRCA	\$6,483	0.161	\$9,504	0.236	\$3,020	0.075
39 AG Consulting Expense	\$40	0.001	\$81	0.002	\$40	0.001
40 Storm Cost Recovery	\$1,289	0.032	\$1,369	0.034	\$81	0.002
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$31,853	0.791	\$31,853	0.791	\$0	0.000
43 Transmission	\$77,157	1.916	\$88,755	2.204	\$11,598	0.288
44 Transition	\$24,565	0.610	\$8,255	0.205	(\$16,309)	(0.405)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$4,309)	(0.107)	\$4,671	0.116	\$8,980	0.223
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$10,067	0.250	\$10,067	0.250	\$0	0.000
49 Renewable Energy	\$2,013	0.050	\$2,013	0.050	\$0	0.000
50 Basic Service	\$433,464	10.764	\$510,822	12.685	\$77,358	1.921
51 Total	\$674,863	16.759	\$762,047	18.924	\$87,184	2.165

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-7 General Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed			
		Rate	Revenue	Rate	Revenue		
9 Customer Charge	5,821	\$9.13	\$53,146	\$9.13	\$53,146		
10 <u>Demand Charge</u>	107,703						
11 Distribution		\$3.35	\$360,805	\$3.35	\$360,805		
12 Transmission		\$6.97	\$750,690	\$8.02	\$863,778		
13 <u>Energy Charge - Peak</u>	12,898,106						
14 Distribution		\$0.02301	\$296,785	\$0.02301	\$296,785		
15 CPSL		(\$0.00002)	(\$258)	\$0.00000	\$0		
16 RAAF		\$0.00206	\$26,570	\$0.00238	\$30,697		
17 Pension Adjustment (PAM)		\$0.00020	\$2,580	(\$0.00006)	(\$774)		
18 Net Metering		\$0.00377	\$48,626	\$0.00429	\$55,333		
19 LTRCA		\$0.00161	\$20,766	\$0.00236	\$30,440		
20 AG Consulting Expense		\$0.00001	\$129	\$0.00002	\$258		
21 Storm Cost Recovery		\$0.00032	\$4,127	\$0.00034	\$4,385		
22 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0		
23 EERF		\$0.00791	\$102,024	\$0.00791	\$102,024		
24 Transmission		\$0.00000	\$0	\$0.00000	\$0		
25 Transition		\$0.00610	\$78,678	\$0.00205	\$26,441		
26 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0		
27 Basic Service Adjustment		(\$0.00107)	(\$13,801)	\$0.00116	\$14,962		
28 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0		
29 Demand Side Management		\$0.00250	\$32,245	\$0.00250	\$32,245		
30 Renewable Energy		\$0.00050	\$6,449	\$0.00050	\$6,449		
31 Basic Service		\$0.10764	\$1,388,352	\$0.12685	\$1,636,125		
32 <u>Energy Charge - Low Load</u>	38,374,194						
33 Distribution		\$0.01612	\$618,592	\$0.01612	\$618,592		
34 CPSL		(\$0.00002)	(\$767)	\$0.00000	\$0		
35 RAAF		\$0.00206	\$79,051	\$0.00238	\$91,331		
36 Pension Adjustment (PAM)		\$0.00020	\$7,675	(\$0.00006)	(\$2,302)		
37 Net Metering		\$0.00377	\$144,671	\$0.00429	\$164,625		
38 LTRCA		\$0.00161	\$61,782	\$0.00236	\$90,563		
39 AG Consulting Expense		\$0.00001	\$384	\$0.00002	\$767		
40 Storm Cost Recovery		\$0.00032	\$12,280	\$0.00034	\$13,047		
41 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0		
42 EERF		\$0.00791	\$303,540	\$0.00791	\$303,540		
43 Transmission		\$0.00000	\$0	\$0.00000	\$0		
44 Transition		\$0.00610	\$234,083	\$0.00205	\$78,667		
45 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0		
46 Basic Service Adjustment		(\$0.00107)	(\$41,060)	\$0.00116	\$44,514		
47 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0		
48 Demand Side Management		\$0.00250	\$95,935	\$0.00250	\$95,935		
49 Renewable Energy		\$0.00050	\$19,187	\$0.00050	\$19,187		
50 Basic Service		\$0.10764	\$4,130,598	\$0.12685	\$4,867,767		
32		<b>G-7 Revenue</b>	\$8,823,864		\$9,899,333		
33				% Change	12.19%		
34		<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>			
35 <u>Functional Category</u>		<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>
36 Distribution		\$1,329,328	2.593	\$1,329,328	2.593	\$0	0.000
37 CPSL		(\$1,025)	(0.002)	\$0	0.000	\$1,025	0.002
38 RAAF		\$105,621	0.206	\$122,028	0.238	\$16,407	0.032
39 Pension Adjustment (PAM)		\$10,254	0.020	(\$3,076)	(0.006)	(\$13,331)	(0.026)
40 Net Metering		\$193,297	0.377	\$219,958	0.429	\$26,662	0.052
41 LTRCA		\$82,548	0.161	\$121,003	0.236	\$38,454	0.075
42 AG Consulting Expense		\$513	0.001	\$1,025	0.002	\$513	0.001
43 Storm Cost Recovery		\$16,407	0.032	\$17,433	0.034	\$1,025	0.002
44 Smart Grid Distribution Adjustment		\$0	0.000	\$0	0.000	\$0	0.000
45 EERF		\$405,564	0.791	\$405,564	0.791	\$0	0.000
46 Transmission		\$750,690	1.464	\$863,778	1.685	\$113,088	0.221
47 Transition		\$312,761	0.610	\$105,108	0.205	(\$207,653)	(0.405)
48 Transition Rate Adjustment		\$0	0.000	\$0	0.000	\$0	0.000
49 Basic Service Adjustment		(\$54,861)	(0.107)	\$59,476	0.116	\$114,337	0.223
50 Basic Service Adjustment (Bad Debt)		\$0	0.000	\$0	0.000	\$0	0.000
51 Demand Side Management		\$128,181	0.250	\$128,181	0.250	\$0	0.000
52 Renewable Energy		\$25,636	0.050	\$25,636	0.050	\$0	0.000
53 Basic Service		\$5,518,950	10.764	\$6,503,891	12.685	\$984,941	1.921
54 Total		\$8,823,864	17.210	\$9,899,333	19.307	\$1,075,469	2.098

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-7 General Time-of-Use Seasonal**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed			
		Rate	Revenue	Rate	Revenue		
9 Customer Charge	1,013	\$9.13	\$9,249	\$9.13	\$9,249		
10 <u>Demand Charge</u>	12,826						
11 Distribution		\$3.39	\$43,480	\$3.39	\$43,480		
12 Transmission		\$2.95	\$37,837	\$3.39	\$43,480		
13 <u>Energy Charge - Peak</u>	611,522						
14 Distribution		\$0.04485	\$27,427	\$0.04485	\$27,427		
15 CPSL		(\$0.00002)	(\$12)	\$0.00000	\$0		
16 RAAF		\$0.00206	\$1,260	\$0.00238	\$1,455		
17 Pension Adjustment (PAM)		\$0.00020	\$122	(\$0.00006)	(\$37)		
18 Net Metering		\$0.00377	\$2,305	\$0.00429	\$2,623		
19 LTRCA		\$0.00161	\$985	\$0.00236	\$1,443		
20 AG Consulting Expense		\$0.00001	\$6	\$0.00002	\$12		
21 Storm Cost Recovery		\$0.00032	\$196	\$0.00034	\$208		
22 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0		
23 EERF		\$0.00791	\$4,837	\$0.00791	\$4,837		
24 Transmission		\$0.00000	\$0	\$0.00000	\$0		
25 Transition		\$0.00610	\$3,730	\$0.00205	\$1,254		
26 Transition Rate Adjustment		\$0.00002	\$12	\$0.00000	\$0		
27 Basic Service Adjustment		(\$0.00107)	(\$654)	\$0.00116	\$709		
28 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0		
29 Demand Side Management		\$0.00250	\$1,529	\$0.00250	\$1,529		
30 Renewable Energy		\$0.00050	\$306	\$0.00050	\$306		
31 Basic Service		\$0.10764	\$65,824	\$0.12685	\$77,572		
32 <u>Energy Charge - Low Load</u>	2,120,832						
33 Distribution		\$0.03772	\$79,998	\$0.03772	\$79,998		
34 CPSL		(\$0.00002)	(\$42)	\$0.00000	\$0		
35 RAAF		\$0.00206	\$4,369	\$0.00238	\$5,048		
36 Pension Adjustment (PAM)		\$0.00020	\$424	(\$0.00006)	(\$127)		
37 Net Metering		\$0.00377	\$7,996	\$0.00429	\$9,098		
38 LTRCA		\$0.00161	\$3,415	\$0.00236	\$5,005		
39 AG Consulting Expense		\$0.00001	\$21	\$0.00002	\$42		
40 Storm Cost Recovery		\$0.00032	\$679	\$0.00034	\$721		
41 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0		
42 EERF		\$0.00791	\$16,776	\$0.00791	\$16,776		
43 Transmission		\$0.00000	\$0	\$0.00000	\$0		
44 Transition		\$0.00610	\$12,937	\$0.00205	\$4,348		
45 Transition Rate Adjustment		\$0.00002	\$42	\$0.00000	\$0		
46 Basic Service Adjustment		(\$0.00107)	(\$2,269)	\$0.00116	\$2,460		
47 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0		
48 Demand Side Management		\$0.00250	\$5,302	\$0.00250	\$5,302		
49 Renewable Energy		\$0.00050	\$1,060	\$0.00050	\$1,060		
50 Basic Service		\$0.10764	\$228,286	\$0.12685	\$269,028		
32 <b>G-7 Seasonal Revenue</b>			\$557,431		\$614,306		
33				% Change	10.20%		
34		<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>			
35 <u>Functional Category</u>		<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>
36 Distribution		\$160,153	5.861	\$160,153	5.861	\$0	0.000
37 CPSL		(\$55)	(0.002)	\$0	0.000	\$55	0.002
38 RAAF		\$5,629	0.206	\$6,503	0.238	\$874	0.032
39 Pension Adjustment (PAM)		\$546	0.020	(\$164)	(0.006)	(\$710)	(0.026)
40 Net Metering		\$10,301	0.377	\$11,722	0.429	\$1,421	0.052
41 LTRCA		\$4,399	0.161	\$6,448	0.236	\$2,049	0.075
42 AG Consulting Expense		\$27	0.001	\$55	0.002	\$27	0.001
43 Storm Cost Recovery		\$874	0.032	\$929	0.034	\$55	0.002
44 Smart Grid Distribution Adjustment		\$0	0.000	\$0	0.000	\$0	0.000
45 EERF		\$21,613	0.791	\$21,613	0.791	\$0	0.000
46 Transmission		\$37,837	1.385	\$43,480	1.591	\$5,643	0.207
47 Transition		\$16,667	0.610	\$5,601	0.205	(\$11,066)	(0.405)
48 Transition Rate Adjustment		\$55	0.002	\$0	0.000	(\$55)	(0.002)
49 Basic Service Adjustment		(\$2,924)	(0.107)	\$3,170	0.116	\$6,093	0.223
50 Basic Service Adjustment (Bad Debt)		\$0	0.000	\$0	0.000	\$0	0.000
51 Demand Side Management		\$6,831	0.250	\$6,831	0.250	\$0	0.000
52 Renewable Energy		\$1,366	0.050	\$1,366	0.050	\$0	0.000
53 Basic Service		\$294,111	10.764	\$346,599	12.685	\$52,489	1.921
54 Total		\$557,431	20.401	\$614,306	22.483	\$56,875	2.082

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate S-1 Streetlighting**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	54,881	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	9,374,475				
11 Distribution		\$0.11711	\$1,097,845	\$0.11711	\$1,097,845
12 CPSL		(\$0.00003)	(\$281)	\$0.00000	\$0
13 RAAF		\$0.00279	\$26,155	\$0.00349	\$32,717
14 Pension Adjustment (PAM)		\$0.00027	\$2,531	(\$0.00008)	(\$750)
15 Net Metering		\$0.00510	\$47,810	\$0.00628	\$58,872
16 LTRCA		\$0.00161	\$15,093	\$0.00236	\$22,124
17 AG Consulting Expense		\$0.00002	\$187	\$0.00003	\$281
18 Storm Cost Recovery		\$0.00044	\$4,125	\$0.00050	\$4,687
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$74,152	\$0.00791	\$74,152
21 Transmission		\$0.01831	\$171,647	\$0.02106	\$197,426
22 Transition		\$0.00610	\$57,184	\$0.00205	\$19,218
23 Transition Rate Adjustment		(\$0.00025)	(\$2,344)	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00145)	(\$13,593)	\$0.00170	\$15,937
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$23,436	\$0.00250	\$23,436
27 Renewable Energy		\$0.00050	\$4,687	\$0.00050	\$4,687
28 Basic Service		\$0.10764	\$1,009,068	\$0.12685	\$1,189,152
29		<b>S-1 Revenue</b>	\$2,517,703		\$2,739,784
30				% Change	8.82%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$1,097,845	11.711	\$1,097,845	11.711	\$0	0.000
34 CPSL	(\$281)	(0.003)	\$0	0.000	\$281	0.003
35 RAAF	\$26,155	0.279	\$32,717	0.349	\$6,562	0.070
36 Pension Adjustment (PAM)	\$2,531	0.027	(\$750)	(0.008)	(\$3,281)	(0.035)
37 Net Metering	\$47,810	0.510	\$58,872	0.628	\$11,062	0.118
38 LTRCA	\$15,093	0.161	\$22,124	0.236	\$7,031	0.075
39 AG Consulting Expense	\$187	0.002	\$281	0.003	\$94	0.001
40 Storm Cost Recovery	\$4,125	0.044	\$4,687	0.050	\$562	0.006
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$74,152	0.791	\$74,152	0.791	\$0	0.000
43 Transmission	\$171,647	1.831	\$197,426	2.106	\$25,780	0.275
44 Transition	\$57,184	0.610	\$19,218	0.205	(\$37,967)	(0.405)
45 Transition Rate Adjustment	(\$2,344)	(0.025)	\$0	0.000	\$2,344	0.025
46 Basic Service Adjustment	(\$13,593)	(0.145)	\$15,937	0.170	\$29,530	0.315
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$23,436	0.250	\$23,436	0.250	\$0	0.000
49 Renewable Energy	\$4,687	0.050	\$4,687	0.050	\$0	0.000
50 Basic Service	\$1,009,068	10.764	\$1,189,152	12.685	\$180,084	1.921
51 Total	\$2,517,703	26.857	\$2,739,784	29.226	\$222,081	2.369







1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate S-2 Streetlighting Customer-Owned**  
5 **Test Year Revenue**

	Test Year 2016 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	402	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	3,840,609				
11 Distribution		\$0.03478	\$133,576	\$0.03478	\$133,576
12 CPSL		(\$0.00003)	(\$115)	\$0.00000	\$0
13 RAAF		\$0.00279	\$10,715	\$0.00349	\$13,404
14 Pension Adjustment (PAM)		\$0.00027	\$1,037	(\$0.00008)	(\$307)
15 Net Metering		\$0.00510	\$19,587	\$0.00628	\$24,119
16 LTRCA		\$0.00161	\$6,183	\$0.00236	\$9,064
17 AG Consulting Expense		\$0.00002	\$77	\$0.00003	\$115
18 Storm Cost Recovery		\$0.00044	\$1,690	\$0.00050	\$1,920
19 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
20 EERF		\$0.00791	\$30,379	\$0.00791	\$30,379
21 Transmission		\$0.01831	\$70,322	\$0.02106	\$80,883
22 Transition		\$0.00610	\$23,428	\$0.00205	\$7,873
23 Transition Rate Adjustment		\$0.00008	\$307	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00145)	(\$5,569)	\$0.00170	\$6,529
25 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$9,602	\$0.00250	\$9,602
27 Renewable Energy		\$0.00050	\$1,920	\$0.00050	\$1,920
28 Basic Service		\$0.10764	\$413,403	\$0.12685	\$487,181
29		<b>S-2 Revenue</b>	\$716,542		\$806,259
30				% Change	12.52%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$133,576	3.478	\$133,576	3.478	\$0	0.000
34 CPSL	(\$115)	(0.003)	\$0	0.000	\$115	0.003
35 RAAF	\$10,715	0.279	\$13,404	0.349	\$2,688	0.070
36 Pension Adjustment (PAM)	\$1,037	0.027	(\$307)	(0.008)	(\$1,344)	(0.035)
37 Net Metering	\$19,587	0.510	\$24,119	0.628	\$4,532	0.118
38 LTRCA	\$6,183	0.161	\$9,064	0.236	\$2,880	0.075
39 AG Consulting Expense	\$77	0.002	\$115	0.003	\$38	0.001
40 Storm Cost Recovery	\$1,690	0.044	\$1,920	0.050	\$230	0.006
41 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42 EERF	\$30,379	0.791	\$30,379	0.791	\$0	0.000
43 Transmission	\$70,322	1.831	\$80,883	2.106	\$10,562	0.275
44 Transition	\$23,428	0.610	\$7,873	0.205	(\$15,554)	(0.405)
45 Transition Rate Adjustment	\$307	0.008	\$0	0.000	(\$307)	(0.008)
46 Basic Service Adjustment	(\$5,569)	(0.145)	\$6,529	0.170	\$12,098	0.315
47 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
48 Demand Side Management	\$9,602	0.250	\$9,602	0.250	\$0	0.000
49 Renewable Energy	\$1,920	0.050	\$1,920	0.050	\$0	0.000
50 Basic Service	\$413,403	10.764	\$487,181	12.685	\$73,778	1.921
51 Total	\$716,542	18.657	\$806,259	20.993	\$89,717	2.336

**NSTAR Electric Company**  
**d/b/a Eversource Energy**  
**South Shore, Cape Cod, and Martha's Vineyard Territory**  
**Customer-Owned Street Lighting Rate Design**

S2 - Unbundled Rates		Transition +										Transition +										Basic Serv. \$0.12685	Percent Change	
		Hours 4000	Distrib. \$0.03475	Transm. \$0.01831	Adj. \$0.00618	Dist. Adj. \$0.01023	BSA -\$0.00145	EERF \$0.00791	DSM/REN \$0.00300	Basic Serv. \$0.10764		Distrib. \$0.03478	Transm. \$0.02106	Adj. \$0.00205	Dist. Adj. \$0.01258	BSA \$0.00170	EERF \$0.00791	DSM/REN \$0.00300	Basic Serv. \$0.12685					
<b>Street Lighting</b>																								
Size of Lamp	Annual kWh	PRESENT										PROPOSED												
Lumens	Watts	Distrib.	Transm.	Transition	DAdj.	DSA	EERF	DSM/REN	Total Del.	Basic Serv.	Total	Distrib.	Transm.	Transition	DAdj.	DSA	EERF	DSM/REN	Total Del.	Basic Serv.	Total			
Incandescent Lamps																								
1,000	420	\$23.60	\$7.69	\$2.60	\$4.30	(\$0.61)	\$3.32	\$1.26	\$42.16	\$45.21	\$87.37	\$23.61	\$8.85	\$0.86	\$5.28	\$0.71	\$3.32	\$1.26	\$43.89	\$53.28	\$87.17	11.2%		
2,500	808	\$37.08	\$14.79	\$4.99	\$8.27	(\$1.17)	\$6.39	\$2.42	\$72.77	\$86.57	\$159.74	\$37.10	\$17.02	\$1.66	\$10.16	\$1.37	\$6.39	\$2.42	\$76.12	\$102.49	\$178.61	11.8%		
6,000	1,792	\$71.27	\$32.81	\$11.07	\$18.33	(\$2.60)	\$14.17	\$5.38	\$150.43	\$192.89	\$343.32	\$71.33	\$37.74	\$3.67	\$22.54	\$3.05	\$14.17	\$5.38	\$157.88	\$227.32	\$385.20	12.2%		
10,000	2,480	\$95.18	\$45.41	\$15.33	\$25.37	(\$3.60)	\$19.62	\$7.44	\$204.75	\$266.95	\$471.70	\$95.25	\$52.23	\$5.08	\$31.20	\$4.22	\$19.62	\$7.44	\$215.04	\$314.59	\$529.63	12.3%		
<b>Total</b>	<b>1,375</b>	<b>5,500</b>																						
<b>Mercury Vapor Lamps</b>																								
4,200	524	\$27.21	\$9.59	\$3.24	\$5.36	(\$0.76)	\$4.14	\$1.57	\$50.35	\$56.40	\$106.75	\$27.22	\$11.04	\$1.07	\$6.59	\$0.89	\$4.14	\$1.57	\$52.52	\$66.47	\$118.99	11.5%		
8,600	864	\$39.02	\$15.82	\$5.34	\$8.84	(\$1.25)	\$6.83	\$2.59	\$77.19	\$93.00	\$170.19	\$39.05	\$18.20	\$1.77	\$10.87	\$1.47	\$6.83	\$2.59	\$80.78	\$109.60	\$190.38	11.9%		
12,100	1,204	\$50.84	\$22.05	\$7.44	\$12.32	(\$1.75)	\$9.52	\$3.61	\$104.03	\$129.60	\$233.63	\$50.88	\$25.36	\$2.47	\$15.15	\$2.05	\$9.52	\$3.61	\$109.04	\$152.73	\$261.77	12.0%		
22,500	1,896	\$74.89	\$34.72	\$11.72	\$19.40	(\$2.75)	\$15.00	\$5.69	\$158.67	\$204.09	\$362.76	\$74.94	\$39.93	\$3.89	\$23.85	\$3.22	\$15.00	\$5.69	\$166.52	\$240.51	\$407.03	12.2%		
63,000	1,135	\$45.40	\$16.67	\$8.13	\$28.06	(\$6.58)	\$35.91	\$13.62	\$367.35	\$488.69	\$856.04	\$66.90	\$95.61	\$9.31	\$57.11	\$7.72	\$35.91	\$13.62	\$386.18	\$575.90	\$962.08	12.4%		
<b>Total</b>	<b>2,257</b>	<b>9,028</b>																						
<b>High Press. Sodium Vapor Lamps</b>																								
4,000	240	\$17.34	\$4.39	\$1.48	\$2.46	(\$0.35)	\$1.90	\$0.72	\$27.94	\$25.83	\$53.77	\$17.35	\$5.05	\$0.49	\$3.02	\$0.41	\$1.90	\$0.72	\$28.94	\$30.44	\$59.38	10.4%		
5,800	344	\$20.95	\$6.30	\$2.13	\$3.52	(\$0.50)	\$2.72	\$1.03	\$36.15	\$37.03	\$73.18	\$20.96	\$7.24	\$0.71	\$4.33	\$0.58	\$2.72	\$1.03	\$37.57	\$43.64	\$81.21	11.0%		
9,500	484	\$25.82	\$8.86	\$2.99	\$4.95	(\$0.70)	\$3.83	\$1.45	\$47.20	\$52.10	\$99.30	\$25.83	\$10.19	\$0.99	\$6.09	\$0.82	\$3.83	\$1.45	\$49.20	\$61.40	\$110.60	11.4%		
16,000	704	\$33.46	\$12.89	\$4.35	\$7.20	(\$1.02)	\$5.57	\$2.11	\$64.56	\$75.78	\$140.34	\$33.49	\$14.83	\$1.44	\$8.86	\$1.20	\$5.57	\$2.11	\$67.50	\$89.30	\$156.80	11.7%		
27,500	1,220	\$51.40	\$22.34	\$7.54	\$12.48	(\$1.77)	\$9.65	\$3.66	\$105.30	\$131.32	\$236.62	\$51.43	\$25.69	\$2.50	\$15.35	\$2.07	\$9.65	\$3.66	\$110.35	\$154.76	\$265.11	12.0%		
60,000	485	\$76.42	\$35.52	\$11.99	\$19.85	(\$2.81)	\$15.35	\$5.62	\$162.14	\$208.82	\$370.96	\$76.47	\$40.86	\$3.98	\$24.41	\$3.30	\$15.35	\$5.62	\$170.19	\$246.09	\$416.28	12.2%		
<b>Total</b>	<b>1,233</b>	<b>4,932</b>																						
<b>Sodium Ornamental Lights @ Plymouth</b>																								
340	1,360	\$56.26	\$24.90	\$8.40	\$13.91	(\$1.97)	\$10.76	\$4.08	\$116.34	\$146.39	\$262.73	\$56.30	\$28.64	\$2.79	\$17.11	\$2.31	\$10.76	\$4.08	\$121.99	\$172.52	\$294.51	12.1%		
<b>Total</b>	<b>340</b>	<b>1,360</b>																						
<b>Metal Halide</b>																								
36,000	453	\$71.97	\$33.18	\$11.20	\$18.54	(\$2.63)	\$14.33	\$5.44	\$152.03	\$195.04	\$347.07	\$72.02	\$38.16	\$3.71	\$22.79	\$3.08	\$14.33	\$5.44	\$159.53	\$229.85	\$389.38	12.2%		
<b>Total</b>	<b>453</b>	<b>1,812</b>																						
<b>STREETLIGHTING ADDITIONAL CHARGES (Annual)</b>																								
<b>ADDITIONAL CUSTOMER OWNED SERVICES</b>																								
<b>INSTALLATION AND REMOVAL CHARGE</b>																								
JO POLE - RELOCATION		\$97.80																				\$97.80	\$97.80	0.0%
JO POLE - TRANSFER		\$195.46																				\$195.46	\$195.46	0.0%
FO POLE - TRANSFER		\$40.56																				\$40.56	\$40.56	0.0%
<b>MAINTENANCE CHARGE</b>																								
MERCURY VAPOR		\$16.79																				\$16.79	\$16.79	0.0%
HIGH PRESSURE SODIUM VAPOR		\$13.56																				\$13.56	\$13.56	0.0%
INCANDESCENT		\$111.22																				\$111.22	\$111.22	0.0%
<b>TOTAL CUST. OWNED FIXTURES</b>																								
JO POLE		\$3.36																				\$3.36	\$3.36	0.0%
FO POLE		\$6.60																				\$6.60	\$6.60	0.0%

1 Western Massachusetts Electric Company d/b/a Eversource Energy  
2 WMECO Proposed Rate Revenue

Proposed Rates Effective January 1, 2018																						
Rates	Billed 2009 Sales	Current Rate Revenue	Distribution		Demand Side Management		EEPCA		Renewable Energy		Total Trackers (1)		Transition		Transmission		Basic Service		Total		% Change	
			Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh		
6	R-1	943,728,885	\$189,805,456	\$52,738,272	5.588	\$2,359,322	0.250	\$15,005,289	1.590	\$471,864	0.050	\$20,412,856	2.163	-\$1,613,776	-0.171	\$26,396,097	2.797	\$98,959,411	10.486	\$214,729,335	22.753	13.1%
7	R-2	159,754,060	\$20,380,589	(\$1,970,793)	-1.234	\$399,385	0.250	\$338,679	0.212	\$79,877	0.050	\$3,455,480	2.163	-\$273,179	-0.171	\$4,468,321	2.797	\$16,751,811	10.486	\$23,249,580	14.553	14.1%
8	R-3	207,825,245	\$39,530,349	\$10,210,363	4.913	\$519,563	0.250	\$3,304,421	1.590	\$103,913	0.050	\$4,229,244	2.035	-\$355,381	-0.171	\$5,860,672	2.820	\$21,792,555	10.486	\$45,665,350	21.973	15.5%
9	R-4	34,350,113	\$4,109,557	(\$587,698)	-1.711	\$85,875	0.250	\$72,822	0.212	\$17,175	0.050	\$699,025	2.035	-\$58,739	-0.171	\$968,673	2.820	\$3,601,953	10.486	\$4,799,087	13.971	16.8%
10	23	250,286	\$45,911	\$12,327	4.925	\$626	0.250	\$1,815	0.725	\$125	0.050	\$4,262	1.703	-\$428	-0.171	\$5,309	2.121	\$28,543	11.404	\$52,578	21.007	14.5%
11	24	6,727,272	\$1,308,143	\$384,689	5.718	\$16,818	0.250	\$48,773	0.725	\$3,364	0.050	\$114,565	1.703	-\$11,504	-0.171	\$168,302	2.502	\$767,178	11.404	\$1,492,185	22.181	14.1%
12	G-0	559,670,010	\$100,932,370	\$24,276,707	4.338	\$1,399,175	0.250	\$4,057,608	0.725	\$279,835	0.050	\$9,531,180	1.703	-\$957,036	-0.171	\$13,344,113	2.384	\$63,824,768	11.404	\$115,756,349	20.683	14.7%
13	T-0	1,923,812	\$289,272	\$36,005	1.872	\$4,810	0.250	\$13,948	0.725	\$962	0.050	\$32,763	1.703	-\$3,290	-0.171	\$33,252	1.728	\$219,392	11.404	\$337,840	17.561	16.8%
14	G-2	459,959,923	\$74,501,356	\$12,436,068	2.704	\$1,149,900	0.250	\$3,334,709	0.725	\$229,980	0.050	\$6,214,059	1.351	-\$786,531	-0.171	\$9,802,616	2.131	\$56,303,694	12.241	\$88,684,494	19.281	19.0%
15	T-4	7,616,205	\$1,170,956	\$168,780	2.216	\$19,041	0.250	\$55,217	0.725	\$3,808	0.050	\$102,895	1.351	-\$13,024	-0.171	\$147,889	1.942	\$932,300	12.241	\$1,416,906	18.604	21.0%
16	T-2	742,798,590	\$111,449,713	\$14,342,654	1.931	\$1,856,996	0.250	\$5,385,290	0.725	\$371,399	0.050	\$7,190,290	0.968	-\$1,270,186	-0.171	\$15,465,875	2.082	\$90,925,975	12.241	\$134,268,295	18.076	20.5%
17	T-5	431,814,463	\$61,146,833	\$6,094,900	1.411	\$1,079,536	0.250	\$3,130,655	0.725	\$215,907	0.050	\$3,126,337	0.724	-\$738,403	-0.171	\$8,081,327	1.871	\$52,858,408	12.241	\$73,848,667	17.102	20.8%
18	S-1	29,847,169	\$7,444,696	\$4,417,596	14.801	\$74,618	0.250	\$216,392	0.725	\$14,924	0.050	\$722,301	2.420	-\$51,039	-0.171	\$445,618	1.493	\$2,196,453	7.359	\$8,036,864	26.927	8.0%
19	S-2	4,445,239	\$664,163	\$213,327	4.799	\$11,113	0.250	\$32,228	0.725	\$2,223	0.050	\$107,575	2.420	-\$7,601	-0.171	\$66,367	1.493	\$327,125	7.359	\$752,357	16.925	13.3%
20	Total	3,590,711,273	\$612,779,364	\$122,773,197	3.419	\$8,976,778	0.250	\$34,997,846	0.975	\$1,795,356	0.050	\$55,942,832	1.558	(\$6,140,116)	-0.171	\$85,254,430	2.374	\$409,489,566	11.404	\$713,089,889	19.859	16.4%

21 (1) Total Trackers is the sum of RDM, AG Consulting, Basic Service Trueup, Net Metering, PPAM, RAAC, Solar, and Storm Reserve and LRCA as shown on page 2

1 Western Massachusetts Electric Company d/b/a Eversource Energy  
2 WMECO Proposed Tracker Rate Revenue

		Proposed Tracker Rates Effective January 1, 2018																				
3	4 Rates	Billed 2009 Sales	Decoupling (RDM)		AG Consulting		Basic Service Trueup		Net Metering		PPAM		RAAC		Solar		Storm Reserve		LRCA		Total Trackers	
			Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh
6	R-1	943,728,885	-358,617	-0.038	\$37,749	0.004	\$254,807	0.027	\$5,275,444	0.559	\$1,349,532	0.143	\$8,059,445	0.854	-\$150,997	-0.016	\$2,821,749	0.299	\$3,123,743	0.331	\$20,412,856	2.163
7	R-2	159,754,060	-60,707	-0.038	\$6,390	0.004	\$43,134	0.027	\$893,025	0.559	\$228,448	0.143	\$1,364,300	0.854	-\$25,561	-0.016	\$477,665	0.299	\$528,786	0.331	\$3,455,480	2.163
8	R-3	207,825,245	-68,582	-0.033	\$8,313	0.004	\$51,956	0.025	\$1,082,770	0.521	\$263,938	0.127	\$1,654,289	0.796	-\$31,174	-0.015	\$579,832	0.279	\$687,902	0.331	\$4,229,244	2.035
9	R-4	34,350,113	-11,336	-0.033	\$1,374	0.004	\$8,588	0.025	\$178,964	0.521	\$43,625	0.127	\$273,427	0.796	-\$5,153	-0.015	\$95,837	0.279	\$113,699	0.331	\$699,025	2.035
10	23	250,286	-73	-0.029	\$8	0.003	\$50	0.020	\$1,059	0.423	\$238	0.095	\$1,617	0.646	-\$30	-0.012	\$566	0.226	\$828	0.331	\$4,262	1.703
11	24	6,727,272	-1,951	-0.029	\$202	0.003	\$1,345	0.020	\$28,456	0.423	\$6,391	0.095	\$43,458	0.646	-\$807	-0.012	\$15,204	0.226	\$22,267	0.331	\$114,565	1.703
12	G-0	559,670,010	-162,304	-0.029	\$16,790	0.003	\$111,934	0.020	\$2,367,404	0.423	\$531,687	0.095	\$3,615,468	0.646	-\$67,160	-0.012	\$1,264,854	0.226	\$1,852,508	0.331	\$9,531,180	1.703
13	T-0	1,923,812	-558	-0.029	\$58	0.003	\$385	0.020	\$8,138	0.423	\$1,828	0.095	\$12,428	0.646	-\$231	-0.012	\$4,348	0.226	\$6,368	0.331	\$32,763	1.703
14	G-2	459,959,923	-91,992	-0.020	\$9,199	0.002	\$68,994	0.015	\$1,407,477	0.306	\$441,562	0.096	\$2,148,013	0.467	-\$41,396	-0.009	\$749,735	0.163	\$1,522,467	0.331	\$6,214,059	1.351
15	T-4	7,616,205	-1,523	-0.020	\$152	0.002	\$1,142	0.015	\$23,306	0.306	\$7,312	0.096	\$35,568	0.467	-\$685	-0.009	\$12,414	0.163	\$25,210	0.331	\$102,895	1.351
16	T-2	742,798,590	-103,992	-0.014	\$7,428	0.001	\$66,852	0.009	\$1,463,313	0.197	\$334,259	0.045	\$2,228,396	0.300	-\$44,568	-0.006	\$779,939	0.105	\$2,458,663	0.331	\$7,190,290	0.968
17	T-5	431,814,463	-38,863	-0.009	\$4,318	0.001	\$25,909	0.006	\$522,496	0.121	\$116,590	0.027	\$798,857	0.185	-\$12,954	-0.003	\$280,679	0.065	\$1,429,306	0.331	\$3,126,337	0.724
18	S-1	29,847,169	-10,447	-0.035	\$1,194	0.004	\$7,163	0.024	\$150,131	0.503	\$169,830	0.569	\$229,525	0.769	-\$4,179	-0.014	\$80,289	0.269	\$98,794	0.331	\$722,301	2.420
19	S-2	4,445,239	-1,556	-0.035	\$178	0.004	\$1,067	0.024	\$22,360	0.503	\$25,293	0.569	\$34,184	0.769	-\$622	-0.014	\$11,958	0.269	\$14,714	0.331	\$107,575	2.420
20	Total	3,590,711,273	-912,500	-0.025	\$93,353	0.003	\$643,326	0.018	\$13,424,343	0.374	\$3,520,532	0.098	\$20,498,973	0.571	(\$385,517)	-0.011	\$7,175,068	0.200	\$11,885,254	0.331	\$55,942,832	1.558

Note: Company average rate across all classes may not foot to company average rate shown in Exhibit WMECO-RDC-2 because the revenue proof shown here is constructed on test year sales rather than forecast sales

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate R-1 Residential**  
3 **Test Year Revenue**

	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
<b>Price Blocks</b>					
<b>Regular</b>					
Customer Charge	1,661,843	\$6.00	\$9,971,060	\$6.00	\$9,971,060
Seasonal Credit	927	(\$9.00)	(\$8,339)	(\$9.00)	(\$8,339)
Farm Discount			(\$99,283)		(\$99,283)
<b>Energy Charge up to 600kWh</b> 701,067,478					
Distribution		\$0.04286	\$30,047,752	\$0.04286	\$30,047,752
EEPCA		\$0.01590	\$11,146,973	\$0.01590	\$11,146,973
RAAC		\$0.00868	\$6,085,266	\$0.00854	\$5,987,116
PPAM		\$0.00124	\$869,324	\$0.00143	\$1,002,526
Net Metering		\$0.00471	\$3,302,028	\$0.00559	\$3,918,967
Solar		(\$0.00038)	(\$266,406)	(\$0.00016)	(\$112,171)
AG Consulting Cost		\$0.00005	\$35,053	\$0.00004	\$28,043
Storm Recovery Reserve		\$0.00277	\$1,941,957	\$0.00299	\$2,096,192
Transmission		\$0.02551	\$17,884,231	\$0.02797	\$19,608,857
Demand Side Management		\$0.00250	\$1,752,669	\$0.00250	\$1,752,669
Renewable Energy		\$0.00050	\$350,534	\$0.00050	\$350,534
Transition		(\$0.00204)	(\$1,430,178)	(\$0.00171)	(\$1,198,825)
Basic Service Trueup		(\$0.00146)	(\$1,023,559)	\$0.00027	\$189,288
Basic Service		\$0.08563	\$60,032,408	\$0.10486	\$73,513,936
LRCA		\$0.00201	\$1,409,146	\$0.00331	\$2,320,533
Decoupling (RDM)		(\$0.00038)	(\$266,406)	(\$0.00038)	(\$266,406)
<b>Energy Charge over 600 kWh</b> 242,661,406					
Distribution		\$0.05286	\$12,827,082	\$0.05286	\$12,827,082
EEPCA		\$0.01590	\$3,858,316	\$0.01590	\$3,858,316
RAAC		\$0.00868	\$2,106,301	\$0.00854	\$2,072,328
PPAM		\$0.00124	\$300,900	\$0.00143	\$347,006
Net Metering		\$0.00471	\$1,142,935	\$0.00559	\$1,356,477
Solar		(\$0.00038)	(\$92,211)	(\$0.00016)	(\$38,826)
AG Consulting Cost		\$0.00005	\$12,133	\$0.00004	\$9,706
Storm Recovery Reserve		\$0.00277	\$672,172	\$0.00299	\$725,558
Transmission		\$0.02551	\$6,190,292	\$0.02797	\$6,787,240
Demand Side Management		\$0.00250	\$606,654	\$0.00250	\$606,654
Renewable Energy		\$0.00050	\$121,331	\$0.00050	\$121,331
Transition		(\$0.00204)	(\$495,029)	(\$0.00171)	(\$414,951)
Basic Service Trueup		(\$0.00146)	(\$354,286)	\$0.00027	\$65,519
Basic Service		\$0.08563	\$20,779,096	\$0.10486	\$25,445,475
LRCA		\$0.00201	\$487,749	\$0.00331	\$803,209
Decoupling (RDM)		(\$0.00038)	(\$92,211)	(\$0.00038)	(\$92,211)

45 **R-1 Regular Revenue** \$189,805,456 \$214,729,335  
46 % Change 13.13%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	\$52,738,272	5.588	\$52,738,272	5.588	\$0	0.000
EEPCA	\$15,005,289	1.590	\$15,005,289	1.590	\$0	0.000
RAAC	\$8,191,567	0.868	\$8,059,445	0.854	(\$132,122)	(0.014)
PPAM	\$1,170,224	0.124	\$1,349,532	0.143	\$179,308	0.019
Net Metering	\$4,444,963	0.471	\$5,275,444	0.559	\$830,481	0.088
Solar	(\$358,617)	(0.038)	(\$150,997)	(0.016)	\$207,620	0.022
AG Consulting Cost	\$47,186	0.005	\$37,749	0.004	(\$9,437)	(0.001)
Storm Recovery Reserve	\$2,614,129	0.277	\$2,821,749	0.299	\$207,620	0.022
Transmission	\$24,074,524	2.551	\$26,396,097	2.797	\$2,321,573	0.246
Demand Side Management	\$2,359,322	0.250	\$2,359,322	0.250	\$0	0.000
Renewable Energy	\$471,864	0.050	\$471,864	0.050	\$0	0.000
Transition	(\$1,925,207)	(0.204)	(\$1,613,776)	(0.171)	\$311,431	0.033
Basic Service Trueup	(\$1,377,844)	(0.146)	\$254,807	0.027	\$1,632,651	0.173
Basic Service	\$80,811,504	8.563	\$98,959,411	10.486	\$18,147,906	1.923
LRCA	\$1,896,895	0.201	\$3,123,743	0.331	\$1,226,848	0.130
Decoupling (RDM)	(\$358,617)	(0.038)	(\$358,617)	(0.038)	\$0	0.000
	\$189,805,456	20.112	\$214,729,335	22.753	\$24,923,880	2.641

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate R-2 Residential Low Income**  
3 **Test Year Revenue**

4	Test Year 2009	Current Rate		Proposed		
		Units	Rate	Revenue	Rate	Revenue
5	<u>Price Blocks</u>					
6	<u>Regular</u>					
7	Customer Charge	293,548				
8	Distribution		\$6.00	\$1,761,290	\$6.00	\$1,761,290
9	Transition		\$0.00	\$0	\$0.00	\$0
10	Seasonal Credit	13	(\$9.00)	(\$117)	(\$9.00)	(\$117)
11	Farm Discount			(\$2,127)		(\$2,127)
12	<u>Energy Charge up to 600 kWh</u>	123,345,977				
13	Distribution		\$0.04286	\$5,286,609	\$0.04286	\$5,286,609
14	EEPCA		\$0.00212	\$261,493	\$0.00212	\$261,493
15	RAAC		\$0.00868	\$1,070,643	\$0.00854	\$1,053,375
16	PPAM		\$0.00124	\$152,949	\$0.00143	\$176,385
17	Net Metering		\$0.00471	\$580,960	\$0.00559	\$689,504
18	Solar		(\$0.00038)	(\$46,871)	(\$0.00016)	(\$19,735)
19	AG Consulting Cost		\$0.00005	\$6,167	\$0.00004	\$4,934
20	Storm Recovery Reserve		\$0.00277	\$341,668	\$0.00299	\$368,804
21	Transmission		\$0.02551	\$3,146,556	\$0.02797	\$3,449,987
22	Demand Side Management		\$0.00250	\$308,365	\$0.00250	\$308,365
23	Renewable Energy		\$0.00050	\$61,673	\$0.00050	\$61,673
24	Transition		(\$0.00204)	(\$251,626)	(\$0.00171)	(\$210,922)
25	Basic Service Trueup		(\$0.00146)	(\$180,085)	\$0.00027	\$33,303
26	Basic Service		\$0.08563	\$10,562,116	\$0.10486	\$12,934,059
27	LRCA		\$0.00201	\$247,925	\$0.00331	\$408,275
28	Decoupling (RDM)		(\$0.00038)	(\$46,871)	(\$0.00038)	(\$46,871)
29	<u>Energy Charge over 600 kWh</u>	36,408,084				
30	Distribution		\$0.05286	\$1,924,531	\$0.05286	\$1,924,531
31	EEPCA		\$0.00212	\$77,185	\$0.00212	\$77,185
32	RAAC		\$0.00868	\$316,022	\$0.00854	\$310,925
33	PPAM		\$0.00124	\$45,146	\$0.00143	\$52,064
34	Net Metering		\$0.00471	\$171,482	\$0.00559	\$203,521
35	Solar		(\$0.00038)	(\$13,835)	(\$0.00016)	(\$5,825)
36	AG Consulting Cost		\$0.00005	\$1,820	\$0.00004	\$1,456
37	Storm Recovery Reserve		\$0.00277	\$100,850	\$0.00299	\$108,860
38	Transmission		\$0.02551	\$928,770	\$0.02797	\$1,018,334
39	Demand Side Management		\$0.00250	\$91,020	\$0.00250	\$91,020
40	Renewable Energy		\$0.00050	\$18,204	\$0.00050	\$18,204
41	Transition		(\$0.00204)	(\$74,272)	(\$0.00171)	(\$62,258)
42	Basic Service Trueup		(\$0.00146)	(\$53,156)	\$0.00027	\$9,830
43	Basic Service		\$0.08563	\$3,117,624	\$0.10486	\$3,817,752
44	LRCA		\$0.00201	\$73,180	\$0.00331	\$120,511
45	Decoupling (RDM)		(\$0.00038)	(\$13,835)	(\$0.00038)	(\$13,835)
46	<b>R-2 Regular Revenue</b>			\$29,971,454		\$34,190,559
47	<b>32% Low Income Discount</b>			\$9,590,865		\$10,940,979
48	<b>R-2 Discounted Rate Revenue</b>			<b>\$20,380,589</b>		<b>\$23,249,580</b>
49					% Change	14.08%

50	Functional Category	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
51	Distribution	(\$620,680)	(0.389)	(\$1,970,793)	(1.234)	(\$1,350,114)	(0.845)
52	EEPCA	\$338,679	0.212	\$338,679	0.212	\$0	0.000
53	RAAC	\$1,386,665	0.868	\$1,364,300	0.854	(\$22,366)	(0.014)
54	PPAM	\$198,095	0.124	\$228,448	0.143	\$30,353	0.019
55	Net Metering	\$752,442	0.471	\$893,025	0.559	\$140,584	0.088
56	Solar	(\$60,707)	(0.038)	(\$25,561)	(0.016)	\$35,146	0.022
57	AG Consulting Cost	\$7,988	0.005	\$6,390	0.004	(\$1,598)	(0.001)
58	Storm Recovery Reserve	\$442,519	0.277	\$477,665	0.299	\$35,146	0.022
59	Transmission	\$4,075,326	2.551	\$4,468,321	2.797	\$392,995	0.246
60	Demand Side Management	\$399,385	0.250	\$399,385	0.250	\$0	0.000
61	Renewable Energy	\$79,877	0.050	\$79,877	0.050	\$0	0.000
62	Transition	(\$325,898)	(0.204)	(\$273,179)	(0.171)	\$52,719	0.033
63	Basic Service Trueup	(\$233,241)	(0.146)	\$43,134	0.027	\$276,375	0.173
64	Basic Service	\$13,679,740	8.563	\$16,751,811	10.486	\$3,072,071	1.923
65	LRCA	\$321,106	0.201	\$528,786	0.331	\$207,680	0.130
66	Decoupling (RDM)	(\$60,707)	(0.038)	(\$60,707)	(0.038)	\$0	0.000
67		\$20,380,589	12.757	\$23,249,580	14.553	\$2,868,991	1.796

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate R-3 Residential Space Heating**  
3 **Test Year Revenue**

	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
4 <u>Price Blocks</u>					
5 <u>Regular</u>					
6 Customer Charge	227,295	\$6.00	\$1,363,768	\$6.00	\$1,363,768
7 Seasonal Credit	136	(\$9.00)	(\$1,228)	(\$9.00)	(\$1,228)
8 Farm Discount			(\$9,660)		(\$9,660)
9 <u>Energy Charge up to 1000 kWh</u>	151,091,770				
10 Distribution		\$0.03989	\$6,027,051	\$0.03989	\$6,027,051
11 EEPKA		\$0.01590	\$2,402,359	\$0.01590	\$2,402,359
12 RAAC		\$0.00752	\$1,136,210	\$0.00796	\$1,202,690
13 PPAM		\$0.00102	\$154,114	\$0.00127	\$191,887
14 Net Metering		\$0.00408	\$616,454	\$0.00521	\$787,188
15 Solar		(\$0.00033)	(\$49,860)	(\$0.00015)	(\$22,664)
16 AG Consulting Cost		\$0.00004	\$6,044	\$0.00004	\$6,044
17 Storm Recovery Reserve		\$0.00240	\$362,620	\$0.00279	\$421,546
18 Transmission		\$0.02345	\$3,543,102	\$0.02820	\$4,260,788
19 Demand Side Management		\$0.00250	\$377,729	\$0.00250	\$377,729
20 Renewable Energy		\$0.00050	\$75,546	\$0.00050	\$75,546
21 Transition		(\$0.00204)	(\$308,227)	(\$0.00171)	(\$258,367)
22 Basic Service Trueup		(\$0.00127)	(\$191,887)	\$0.00025	\$37,773
23 Basic Service		\$0.08563	\$12,937,988	\$0.10486	\$15,843,483
24 LRCA		\$0.00201	\$303,694	\$0.00331	\$500,114
25 Decoupling (RDM)		(\$0.00033)	(\$49,860)	(\$0.00033)	(\$49,860)
26 <u>Energy Charge over 1000 kWh</u>	56,733,475				
27 Distribution		\$0.04989	\$2,830,433	\$0.04989	\$2,830,433
28 EEPKA		\$0.01590	\$902,062	\$0.01590	\$902,062
29 RAAC		\$0.00752	\$426,636	\$0.00796	\$451,598
30 PPAM		\$0.00102	\$57,868	\$0.00127	\$72,052
31 Net Metering		\$0.00408	\$231,473	\$0.00521	\$295,581
32 Solar		-\$0.00033	(\$18,722)	(\$0.00015)	(\$8,510)
33 AG Consulting Cost		\$0.00004	\$2,269	\$0.00004	\$2,269
34 Storm Recovery Reserve		\$0.00240	\$136,160	\$0.00279	\$158,286
35 Transmission		\$0.02345	\$1,330,400	\$0.02820	\$1,599,884
36 Demand Side Management		\$0.00250	\$141,834	\$0.00250	\$141,834
37 Renewable Energy		\$0.00050	\$28,367	\$0.00050	\$28,367
38 Transition		-\$0.00204	(\$115,736)	(\$0.00171)	(\$97,014)
39 Basic Service Trueup		-\$0.00127	(\$72,052)	\$0.00025	\$14,183
40 Basic Service		\$0.08563	\$4,858,087	\$0.10486	\$5,949,072
41 LRCA		\$0.00201	\$114,034	\$0.00331	\$187,788
42 Decoupling (RDM)		-\$0.00033	(\$18,722)	(\$0.00033)	(\$18,722)

45 **R-3 Revenue** \$39,530,349 \$45,665,350

46 % Change 15.52%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
47 Distribution	\$10,210,363	4.913	\$10,210,363	4.913	\$0	0.000
48 EEPKA	\$3,304,421	1.590	\$3,304,421	1.590	\$0	0.000
49 RAAC	\$1,562,846	0.752	\$1,654,289	0.796	\$91,443	0.044
50 PPAM	\$211,982	0.102	\$263,938	0.127	\$51,956	0.025
51 Net Metering	\$847,927	0.408	\$1,082,770	0.521	\$234,843	0.113
52 Solar	(\$68,582)	(0.033)	(\$31,174)	(0.015)	\$37,409	0.018
53 AG Consulting Cost	\$8,313	0.004	\$8,313	0.004	\$0	0.000
54 Storm Recovery Reserve	\$498,781	0.240	\$579,832	0.279	\$81,052	0.039
55 Transmission	\$4,873,502	2.345	\$5,860,672	2.820	\$987,170	0.475
56 Demand Side Management	\$519,563	0.250	\$519,563	0.250	\$0	0.000
57 Renewable Energy	\$103,913	0.050	\$103,913	0.050	\$0	0.000
58 Transition	(\$423,964)	(0.204)	(\$355,381)	(0.171)	\$68,582	0.033
59 Basic Service Trueup	(\$263,938)	(0.127)	\$51,956	0.025	\$315,894	0.152
60 Basic Service	\$17,796,076	8.563	\$21,792,555	10.486	\$3,996,479	1.923
61 LRCA	\$417,729	0.201	\$687,902	0.331	\$270,173	0.130
62 Decoupling (RDM)	(\$68,582)	(0.033)	(\$68,582)	(0.033)	\$0	0.000
63	\$39,530,349	19.021	\$45,665,350	21.973	\$6,135,001	2.952



1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate R-4 Residential Space Heating - Low Income**  
3 **Test Year Revenue**

	Test Year 2009	Current Rate		Proposed	
	Units	Rate	Revenue	Rate	Revenue
<b>Regular</b>					
7 Customer Charge	33,603				
8 Distribution		\$6.00	\$201,618	\$6.00	\$201,618
9 Transition		\$0.00	\$0	\$0.00	\$0
10 Seasonal Credit	3	(\$9.00)	(\$27)	(\$9.00)	(\$27)
11 Farm Discount			(\$144)		(\$144)
12					
13 <b>Energy Charge up to 1000 kWh</b>	24,447,808				
14 Distribution		\$0.03989	\$975,223	\$0.03989	\$975,223
15 EEPCA		\$0.00212	\$51,829	\$0.00212	\$51,829
16 RAAC		\$0.00752	\$183,848	\$0.00796	\$194,605
17 PPAM		\$0.00102	\$24,937	\$0.00127	\$31,049
18 Net Metering		\$0.00408	\$99,747	\$0.00521	\$127,373
19 Solar		(\$0.00033)	(\$8,068)	(\$0.00015)	(\$3,667)
20 AG Consulting Cost		\$0.00004	\$978	\$0.00004	\$978
21 Storm Recovery Reserve		\$0.00240	\$58,675	\$0.00279	\$68,209
22 Transmission		\$0.02345	\$573,301	\$0.02820	\$689,428
23 Demand Side Management		\$0.00250	\$61,120	\$0.00250	\$61,120
24 Renewable Energy		\$0.00050	\$12,224	\$0.00050	\$12,224
25 Transition		(\$0.00204)	(\$49,874)	(\$0.00171)	(\$41,806)
26 Basic Service Trueup		(\$0.00127)	(\$31,049)	\$0.00025	\$6,112
27 Basic Service		\$0.08563	\$2,093,466	\$0.10486	\$2,563,597
28 LRCA		\$0.00201	\$49,140	\$0.00331	\$80,922
29 Decoupling (RDM)		(\$0.00033)	(\$8,068)	(\$0.00033)	(\$8,068)
30 <b>Energy Charge over 1000 kWh</b>	9,902,305				
31 Distribution		\$0.04989	\$494,026	\$0.04989	\$494,026
32 EEPCA		\$0.00212	\$20,993	\$0.00212	\$20,993
33 RAAC		\$0.00752	\$74,465	\$0.00796	\$78,822
34 PPAM		\$0.00102	\$10,100	\$0.00127	\$12,576
35 Net Metering		\$0.00408	\$40,401	\$0.00521	\$51,591
36 Solar		(\$0.00033)	(\$3,268)	(\$0.00015)	(\$1,485)
37 AG Consulting Cost		\$0.00004	\$396	\$0.00004	\$396
38 Storm Recovery Reserve		\$0.00240	\$23,766	\$0.00279	\$27,627
39 Transmission		\$0.02345	\$232,209	\$0.02820	\$279,245
40 Demand Side Management		\$0.00250	\$24,756	\$0.00250	\$24,756
41 Renewable Energy		\$0.00050	\$4,951	\$0.00050	\$4,951
42 Transition		(\$0.00204)	(\$20,201)	(\$0.00171)	(\$16,933)
43 Basic Service Trueup		(\$0.00127)	(\$12,576)	\$0.00025	\$2,476
44 Basic Service		\$0.08563	\$847,934	\$0.10486	\$1,038,356
45 LRCA		\$0.00201	\$19,904	\$0.00331	\$32,777
46 Decoupling (RDM)		(\$0.00033)	(\$3,268)	(\$0.00033)	(\$3,268)
47					
48					
49					
		<b>R-4 Regular Revenue</b>	\$6,043,466		\$7,057,481
		<b>32% Low Income Discount</b>	<u>\$1,933,909</u>		<u>\$2,258,394</u>
		<b>R-4 Discounted Rate Revenue</b>	<b>\$4,109,557</b>		<b>\$4,799,087</b>

% Change 16.78%

	Current Rate		Proposed Rate		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
53 Distribution	(\$263,213)	(0.766)	(\$587,698)	(1.711)	(\$324,485)	(0.945)
54 EEPCA	\$72,822	0.212	\$72,822	0.212	\$0	0.000
55 RAAC	\$258,313	0.752	\$273,427	0.796	\$15,114	0.044
56 PPAM	\$35,037	0.102	\$43,625	0.127	\$8,588	0.025
57 Net Metering	\$140,148	0.408	\$178,964	0.521	\$38,816	0.113
58 Solar	(\$11,336)	(0.033)	(\$5,153)	(0.015)	\$6,183	0.018
59 AG Consulting Cost	\$1,374	0.004	\$1,374	0.004	\$0	0.000
60 Storm Recovery Reserve	\$82,440	0.240	\$95,837	0.279	\$13,397	0.039
61 Transmission	\$805,510	2.345	\$968,673	2.820	\$163,163	0.475
62 Demand Side Management	\$85,875	0.250	\$85,875	0.250	\$0	0.000
63 Renewable Energy	\$17,175	0.050	\$17,175	0.050	\$0	0.000
64 Transition	(\$70,074)	(0.204)	(\$58,739)	(0.171)	\$11,336	0.033
65 Basic Service Trueup	(\$43,625)	(0.127)	\$8,588	0.025	\$52,212	0.152
66 Basic Service	\$2,941,400	8.563	\$3,601,953	10.486	\$660,553	1.923
67 LRCA	\$69,044	0.201	\$113,699	0.331	\$44,655	0.130
68 Decoupling (RDM)	(\$11,336)	(0.033)	(\$11,336)	(0.033)	\$0	0.000
69	\$4,109,557	11.964	\$4,799,087	13.971	\$689,530	2.007

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate 23 Optional Controlled Water Heating**  
3 **Test Year Revenue**

4	5 <u>Price Blocks</u>	Test Year 2009	Current Rate		Proposed	
		Units	Rate	Revenue	Rate	Revenue
6	Customer Charge	372	\$16.00	\$5,957	\$16.00	\$5,957
7	<u>Energy Charge</u>	250,286				
8	Distribution		\$0.02545	\$6,370	\$0.02545	\$6,370
9	EEPCA		\$0.00725	\$1,815	\$0.00725	\$1,815
10	RAAC		\$0.00658	\$1,647	\$0.00646	\$1,617
11	PPAM		\$0.00083	\$208	\$0.00095	\$238
12	Net Metering		\$0.00357	\$894	\$0.00423	\$1,059
13	Solar		(\$0.00029)	(\$73)	(\$0.00012)	(\$30)
14	AG Consulting Cost		\$0.00004	\$10	\$0.00003	\$8
15	Storm Recovery Reserve		\$0.00210	\$526	\$0.00226	\$566
16	Transmission		\$0.01944	\$4,866	\$0.02121	\$5,309
17	Demand Side Management		\$0.00250	\$626	\$0.00250	\$626
18	Renewable Energy		\$0.00050	\$125	\$0.00050	\$125
19	Transition		(\$0.00204)	(\$511)	(\$0.00171)	(\$428)
20	Basic Service Trueup		(\$0.00111)	(\$278)	\$0.00020	\$50
21	Basic Service		\$0.09309	\$23,299	\$0.11404	\$28,543
22	LRCA		\$0.00201	\$503	\$0.00331	\$828
23	Decoupling (RDM)		(\$0.00029)	(\$73)	(\$0.00029)	(\$73)
24			<b>Rate 23 Revenue</b>	<b>\$45,911</b>		<b>\$52,578</b>
25					% Change	14.5%

26	27 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
28	Distribution	\$12,327	4.925	\$12,327	4.925	\$0	0.000
29	EEPCA	\$1,815	0.725	\$1,815	0.725	\$0	0.000
30	RAAC	\$1,647	0.658	\$1,617	0.646	(\$30)	(0.012)
31	PPAM	\$208	0.083	\$238	0.095	\$30	0.012
32	Net Metering	\$894	0.357	\$1,059	0.423	\$165	0.066
33	Solar	(\$73)	(0.029)	(\$30)	(0.012)	\$43	0.017
34	AG Consulting Cost	\$10	0.004	\$8	0.003	(\$3)	(0.001)
35	Storm Recovery Reserve	\$526	0.210	\$566	0.226	\$40	0.016
36	Transmission	\$4,866	1.944	\$5,309	2.121	\$443	0.177
37	Demand Side Management	\$626	0.250	\$626	0.250	\$0	0.000
38	Renewable Energy	\$125	0.050	\$125	0.050	\$0	0.000
39	Transition	(\$511)	(0.204)	(\$428)	(0.171)	\$83	0.033
40	Basic Service Trueup	(\$278)	(0.111)	\$50	0.020	\$328	0.131
41	Basic Service	\$23,299	9.309	\$28,543	11.404	\$5,243	2.095
42	LRCA	\$503	0.201	\$828	0.331	\$325	0.130
43	Decoupling (RDM)	(\$73)	(0.029)	(\$73)	(0.029)	\$0	0.000
44		\$45,911	18.343	\$52,578	21.007	\$6,668	2.664

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate 24 Optional Church Service**  
3 **Test Year Revenue**

	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
5 <u>Price Blocks</u>					
6 <u>Customer Charge</u>	2,577	\$60.00	\$154,629	\$60.00	\$154,629
7 <u>Demand Charge over 2 KW</u>	47,813				
8 Distribution		\$4.08	\$195,078	\$4.08	\$195,078
9 Transmission		\$3.17	\$151,568	\$3.52	\$168,302
10 Transition		\$0.00	\$0	\$0.00	\$0
11 <u>Energy Charge</u>	6,727,272				
12 Distribution		\$0.00520	\$34,982	\$0.00520	\$34,982
13 EEPKA		\$0.00725	\$48,773	\$0.00725	\$48,773
14 RAAC		\$0.00658	\$44,265	\$0.00646	\$43,458
15 PPAM		\$0.00083	\$5,584	\$0.00095	\$6,391
16 Net Metering		\$0.00357	\$24,016	\$0.00423	\$28,456
17 Solar		(\$0.00029)	(\$1,951)	(\$0.00012)	(\$807)
18 AG Consulting Cost		\$0.00004	\$269	\$0.00003	\$202
19 Storm Recovery Reserve		\$0.00210	\$14,127	\$0.00226	\$15,204
20 Transmission		\$0.00000	\$0	\$0.00000	\$0
21 Demand Side Management		\$0.00250	\$16,818	\$0.00250	\$16,818
22 Renewable Energy		\$0.00050	\$3,364	\$0.00050	\$3,364
23 Transition		(\$0.00204)	(\$13,724)	(\$0.00171)	(\$11,504)
24 Basic Service Trueup		(\$0.00111)	(\$7,467)	\$0.00020	\$1,345
25 Basic Service		\$0.09309	\$626,242	\$0.11404	\$767,178
26 LRCA		\$0.00201	\$13,522	\$0.00331	\$22,267
27 Decoupling (RDM)		(\$0.00029)	(\$1,951)	(\$0.00029)	(\$1,951)
28		<b>Rate 24 Revenue</b>	<b>\$1,308,143</b>		<b>\$1,492,185</b>

29 % Change 14.1%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
30 <u>Functional Category</u>						
31 Distribution	\$384,689	5.718	\$384,689	5.718	\$0	0.000
32 EEPKA	\$48,773	0.725	\$48,773	0.725	\$0	0.000
33 RAAC	\$44,265	0.658	\$43,458	0.646	(\$807)	(0.012)
34 PPAM	\$5,584	0.083	\$6,391	0.095	\$807	0.012
35 Net Metering	\$24,016	0.357	\$28,456	0.423	\$4,440	0.066
36 Solar	(\$1,951)	(0.029)	(\$807)	(0.012)	\$1,144	0.017
37 AG Consulting Cost	\$269	0.004	\$202	0.003	(\$67)	(0.001)
38 Storm Recovery Reserve	\$14,127	0.210	\$15,204	0.226	\$1,076	0.016
39 Transmission	\$151,568	2.253	\$168,302	2.502	\$16,735	0.249
40 Demand Side Management	\$16,818	0.250	\$16,818	0.250	\$0	0.000
41 Renewable Energy	\$3,364	0.050	\$3,364	0.050	\$0	0.000
42 Transition	(\$13,724)	(0.204)	(\$11,504)	(0.171)	\$2,220	0.033
43 Basic Service Trueup	(\$7,467)	(0.111)	\$1,345	0.020	\$8,813	0.131
44 Basic Service	\$626,242	9.309	\$767,178	11.404	\$140,936	2.095
45 LRCA	\$13,522	0.201	\$22,267	0.331	\$8,745	0.130
46 Decoupling (RDM)	(\$1,951)	(0.029)	(\$1,951)	(0.029)	\$0	0.000
47	\$1,308,143	19.445	\$1,492,185	22.181	\$184,042	2.736

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate G-0 Small General Service**  
3 **Test Year Revenue**

4	Test Year 2009	Current Rate		Proposed		
		Units	Rate	Revenue	Rate	Revenue
5	<u>Price Blocks</u>					
6	<u>Customer Charge</u>					
7	Metered	240,479	\$30.00	\$7,214,377	\$30.00	\$7,214,377
8	Unmetered	6,866	\$15.00	\$102,992	\$15.00	\$102,992
9	<u>Demand Charge over 2 KW</u>	1,774,483				
10	Distribution		\$9.05	\$16,059,072	\$9.05	\$16,059,072
11	Transmission		\$7.01	\$12,439,126	\$7.52	\$13,344,113
12	Transition		\$0.00	\$0	\$0.00	\$0
13	Transformer Ownership Credit	13,418	(\$0.20)	(\$2,684)	(\$0.20)	(\$2,684)
14	Farm Discount			(\$93,264)		(\$93,264)
15	<u>Energy Charge</u>	559,670,010				
16	Distribution		\$0.00178	\$996,213	\$0.00178	\$996,213
17	EEPCA		\$0.00725	\$4,057,608	\$0.00725	\$4,057,608
18	RAAC		\$0.00658	\$3,682,629	\$0.00646	\$3,615,468
19	PPAM		\$0.00083	\$464,526	\$0.00095	\$531,687
20	Net Metering		\$0.00357	\$1,998,022	\$0.00423	\$2,367,404
21	Solar		(\$0.00029)	(\$162,304)	(\$0.00012)	(\$67,160)
22	AG Consulting Cost		\$0.00004	\$22,387	\$0.00003	\$16,790
23	Storm Recovery Reserve		\$0.00210	\$1,175,307	\$0.00226	\$1,264,854
24	Transmission		\$0.00000	\$0	\$0.00000	\$0
25	Demand Side Management		\$0.00250	\$1,399,175	\$0.00250	\$1,399,175
26	Renewable Energy		\$0.00050	\$279,835	\$0.00050	\$279,835
27	Transition		(\$0.00204)	(\$1,141,727)	(\$0.00171)	(\$957,036)
28	Basic Service Trueup		(\$0.00111)	(\$621,234)	\$0.00020	\$111,934
29	Basic Service		\$0.09309	\$52,099,681	\$0.11404	\$63,824,768
30	LRCA		\$0.00201	\$1,124,937	\$0.00331	\$1,852,508
31	Decoupling (RDM)		(\$0.00029)	(\$162,304)	(\$0.00029)	(\$162,304)
32			<b>Rate G-0 Revenue</b>	<b>\$100,932,370</b>		<b>\$115,756,349</b>
33					% Change	14.69%

34	Functional Category	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35	Distribution	\$24,276,707	4.338	\$24,276,707	4.338	\$0	0.000
36	EEPCA	\$4,057,608	0.725	\$4,057,608	0.725	\$0	0.000
37	RAAC	\$3,682,629	0.658	\$3,615,468	0.646	(\$67,160)	(0.012)
38	PPAM	\$464,526	0.083	\$531,687	0.095	\$67,160	0.012
39	Net Metering	\$1,998,022	0.357	\$2,367,404	0.423	\$369,382	0.066
40	Solar	(\$162,304)	(0.029)	(\$67,160)	(0.012)	\$95,144	0.017
41	AG Consulting Cost	\$22,387	0.004	\$16,790	0.003	(\$5,597)	(0.001)
42	Storm Recovery Reserve	\$1,175,307	0.210	\$1,264,854	0.226	\$89,547	0.016
43	Transmission	\$12,439,126	2.223	\$13,344,113	2.384	\$904,986	0.162
44	Demand Side Management	\$1,399,175	0.250	\$1,399,175	0.250	\$0	0.000
45	Renewable Energy	\$279,835	0.050	\$279,835	0.050	\$0	0.000
46	Transition	(\$1,141,727)	(0.204)	(\$957,036)	(0.171)	\$184,691	0.033
47	Basic Service Trueup	(\$621,234)	(0.111)	\$111,934	0.020	\$733,168	0.131
48	Basic Service	\$52,099,681	9.309	\$63,824,768	11.404	\$11,725,087	2.095
49	LRCA	\$1,124,937	0.201	\$1,852,508	0.331	\$727,571	0.130
50	Decoupling (RDM)	(\$162,304)	(0.029)	(\$162,304)	(0.029)	\$0	0.000
51		\$100,932,370	18.034	\$115,756,349	20.683	\$14,823,980	2.649

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate T-0 Small General Service Time-Of-Use**  
3 **Test Year Revenue**

4	Test Year 2009 Units	Current Rate		Proposed		
		Rate	Revenue	Rate	Revenue	
5	<u>Price Blocks</u>					
6	Customer Charge	134	\$30.00	\$4,030	\$30.00	\$4,030
7	<u>Demand Charge over 2 KW</u>	3,282				
8	Distribution		\$9.05	\$29,706	\$9.05	\$29,706
9	Transmission		\$9.91	\$32,529	\$10.13	\$33,252
10	Transition		\$0.00	\$0	\$0.00	\$0
11	Transformer Ownership Credit	0	(\$0.20)	\$0	(\$0.20)	\$0
12	Farm Discount			(\$146)		(\$146)
13	<u>Energy Charge On Peak</u>	457,867				
14	Distribution		\$0.00284	\$1,300	\$0.00284	\$1,300
15	EEPCA		\$0.00725	\$3,320	\$0.00725	\$3,320
16	RAAC		\$0.00658	\$3,013	\$0.00646	\$2,958
17	PPAM		\$0.00083	\$380	\$0.00095	\$435
18	Net Metering		\$0.00357	\$1,635	\$0.00423	\$1,937
19	Solar		(\$0.00029)	(\$133)	(\$0.00012)	(\$55)
20	AG Consulting Cost		\$0.00004	\$18	\$0.00003	\$14
21	Storm Recovery Reserve		\$0.00210	\$962	\$0.00226	\$1,035
22	Transmission		\$0.00000	\$0	\$0.00000	\$0
23	Demand Side Management		\$0.00250	\$1,145	\$0.00250	\$1,145
24	Renewable Energy		\$0.00050	\$229	\$0.00050	\$229
25	Transition		(\$0.00204)	(\$934)	(\$0.00171)	(\$783)
26	Basic Service Trueup		(\$0.00111)	(\$508)	\$0.00020	\$92
27	Basic Service		\$0.09309	\$42,623	\$0.11404	\$52,215
28	LRCA		\$0.00201	\$920	\$0.00331	\$1,516
29	Decoupling (RDM)		(\$0.00029)	(\$133)	(\$0.00029)	(\$133)
30	<u>Energy Charge Off Peak</u>	1,465,945				
31	Distribution		\$0.00076	\$1,114	\$0.00076	\$1,114
32	EEPCA		\$0.00725	\$10,628	\$0.00725	\$10,628
33	RAAC		\$0.00658	\$9,646	\$0.00646	\$9,470
34	PPAM		\$0.00083	\$1,217	\$0.00095	\$1,393
35	Net Metering		\$0.00357	\$5,233	\$0.00423	\$6,201
36	Solar		(\$0.00029)	(\$425)	(\$0.00012)	(\$176)
37	AG Consulting Cost		\$0.00004	\$59	\$0.00003	\$44
38	Storm Recovery Reserve		\$0.00210	\$3,078	\$0.00226	\$3,313
39	Transmission		\$0.00000	\$0	\$0.00000	\$0
40	Demand Side Management		\$0.00250	\$3,665	\$0.00250	\$3,665
41	Renewable Energy		\$0.00050	\$733	\$0.00050	\$733
42	Transition		(\$0.00204)	(\$2,991)	(\$0.00171)	(\$2,507)
43	Basic Service Trueup		(\$0.00111)	(\$1,627)	\$0.00020	\$293
44	Basic Service		\$0.09309	\$136,465	\$0.11404	\$167,176
45	LRCA		\$0.00201	\$2,947	\$0.00331	\$4,852
46	Decoupling (RDM)		(\$0.00029)	(\$425)	(\$0.00029)	(\$425)
47			<b>Rate T-0 Revenue</b>	<b>\$289,272</b>		<b>\$337,840</b>

48 % Change 16.79%

49	Functional Category	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
50	Distribution	\$36,005	1.872	\$36,005	1.872	\$0	0.000
51	EEPCA	\$13,948	0.725	\$13,948	0.725	\$0	0.000
52	RAAC	\$12,659	0.658	\$12,428	0.646	(\$231)	(0.012)
53	PPAM	\$1,597	0.083	\$1,828	0.095	\$231	0.012
54	Net Metering	\$6,868	0.357	\$8,138	0.423	\$1,270	0.066
55	Solar	(\$558)	(0.029)	(\$231)	(0.012)	\$327	0.017
56	AG Consulting Cost	\$77	0.004	\$58	0.003	(\$19)	(0.001)
57	Storm Recovery Reserve	\$4,040	0.210	\$4,348	0.226	\$308	0.016
58	Transmission	\$32,529	1.691	\$33,252	1.728	\$722	0.038
59	Demand Side Management	\$4,810	0.250	\$4,810	0.250	\$0	0.000
60	Renewable Energy	\$962	0.050	\$962	0.050	\$0	0.000
61	Transition	(\$3,925)	(0.204)	(\$3,290)	(0.171)	\$635	0.033
62	Basic Service Trueup	(\$2,135)	(0.111)	\$385	0.020	\$2,520	0.131
63	Basic Service	\$179,088	9.309	\$219,392	11.404	\$40,304	2.095
64	LRCA	\$3,867	0.201	\$6,368	0.331	\$2,501	0.130
65	Decoupling (RDM)	(\$558)	(0.029)	(\$558)	(0.029)	\$0	0.000
66		\$289,272	15.036	\$337,840	17.561	\$48,567	2.525

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate G-2 Primary General Service**  
3 **Test Year Revenue**

4	Test Year 2009	Current Rate		Proposed		
		Units	Rate	Revenue	Rate	Revenue
5	<u>Price Blocks</u>					
6	<u>Customer Charge</u>	13,770	\$325.00	\$4,475,337	\$325.00	\$4,475,337
7	<u>Demand Charge First 50 KW</u>	633,428				
8	Distribution		\$1.69	\$1,070,493	\$1.69	\$1,070,493
9	Transmission		\$6.65	\$4,212,296	\$7.00	\$4,433,996
10	Transition		\$0.00	\$0	\$0.00	\$0
11	<u>Demand Charge over 50 KW</u>	766,946				
12	Distribution		\$7.94	\$6,089,548	\$7.94	\$6,089,548
13	Transmission		\$6.65	\$5,100,188	\$7.00	\$5,368,619
14	Transition		\$0.00	\$0	\$0.00	\$0
15	Transformer Ownership Credit	41,929	(\$0.20)	(\$8,386)	(\$0.20)	(\$8,386)
16	Farm Discount			(\$9,654)		(\$9,654)
17	<u>Energy Charge</u>	459,959,923				
18	Distribution		\$0.00178	\$818,729	\$0.00178	\$818,729
19	EEPCA		\$0.00725	\$3,334,709	\$0.00725	\$3,334,709
20	RAAC		\$0.00464	\$2,134,214	\$0.00467	\$2,148,013
21	PPAM		\$0.00081	\$372,568	\$0.00096	\$441,562
22	Net Metering		\$0.00252	\$1,159,099	\$0.00306	\$1,407,477
23	Solar		(\$0.00020)	(\$91,992)	(\$0.00009)	(\$41,396)
24	AG Consulting Cost		\$0.00003	\$13,799	\$0.00002	\$9,199
25	Storm Recovery Reserve		\$0.00148	\$680,741	\$0.00163	\$749,735
26	Transmission		\$0.00000	\$0	\$0.00000	\$0
27	Demand Side Management		\$0.00250	\$1,149,900	\$0.00250	\$1,149,900
28	Renewable Energy		\$0.00050	\$229,980	\$0.00050	\$229,980
29	Transition		(\$0.00204)	(\$938,318)	(\$0.00171)	(\$786,531)
30	Basic Service Trueup		(\$0.00078)	(\$358,769)	\$0.00015	\$68,994
31	Basic Service		\$0.09617	\$44,234,346	\$0.12241	\$56,303,694
32	LRCA		\$0.00201	\$924,519	\$0.00331	\$1,522,467
33	Decoupling (RDM)		(\$0.00020)	(\$91,992)	(\$0.00020)	(\$91,992)
34			<b>Rate G-2 Revenue</b>	<b>\$74,501,356</b>		<b>\$88,684,494</b>

35 % Change 19.04%

36	Functional Category	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
38	Distribution	\$12,436,068	2.704	\$12,436,068	2.704	\$0	0.000
39	EEPCA	\$3,334,709	0.725	\$3,334,709	0.725	\$0	0.000
40	RAAC	\$2,134,214	0.464	\$2,148,013	0.467	\$13,799	0.003
41	PPAM	\$372,568	0.081	\$441,562	0.096	\$68,994	0.015
42	Net Metering	\$1,159,099	0.252	\$1,407,477	0.306	\$248,378	0.054
43	Solar	(\$91,992)	(0.020)	(\$41,396)	(0.009)	\$50,596	0.011
44	AG Consulting Cost	\$13,799	0.003	\$9,199	0.002	(\$4,600)	(0.001)
45	Storm Recovery Reserve	\$680,741	0.148	\$749,735	0.163	\$68,994	0.015
46	Transmission	\$9,312,485	2.025	\$9,802,616	2.131	\$490,131	0.107
47	Demand Side Management	\$1,149,900	0.250	\$1,149,900	0.250	\$0	0.000
48	Renewable Energy	\$229,980	0.050	\$229,980	0.050	\$0	0.000
49	Transition	(\$938,318)	(0.204)	(\$786,531)	(0.171)	\$151,787	0.033
50	Basic Service Trueup	(\$358,769)	(0.078)	\$68,994	0.015	\$427,763	0.093
51	Basic Service	\$44,234,346	9.617	\$56,303,694	12.241	\$12,069,348	2.624
52	LRCA	\$924,519	0.201	\$1,522,467	0.331	\$597,948	0.130
53	Decoupling (RDM)	(\$91,992)	(0.020)	(\$91,992)	(0.020)	\$0	0.000
54		\$74,501,356	16.197	\$88,684,494	19.281	\$14,183,138	3.084

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate T-4 Primary General Service Time-Of-Use**  
3 **Test Year Revenue**

	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
5 <u>Price Blocks</u>					
6 <u>Customer Charge</u>	209	\$325.00	\$67,860	\$325.00	\$67,860
7					
8 <u>Demand Charge First 50 KW</u>	9,220				
9 Distribution		\$1.69	\$15,582	\$1.69	\$15,582
10 Transmission		\$6.83	\$62,973	\$7.85	\$72,377
11 Transition		\$0.00	\$0	\$0.00	\$0
12 <u>Demand Charge over 50 KW</u>	9,619				
13 Distribution		\$7.94	\$76,377	\$7.94	\$76,377
14 Transmission		\$6.83	\$65,700	\$7.85	\$75,512
15 Transition		\$0.00	\$0	\$0.00	\$0
16 Transformer Ownership Credit	2,538	(\$0.20)	(\$508)	(\$0.20)	(\$508)
17 <u>Energy Charge On-Peak</u>	1,926,900				
18 Distribution		\$0.00267	\$5,145	\$0.00267	\$5,145
19 EEPKA		\$0.00725	\$13,970	\$0.00725	\$13,970
20 RAAC		\$0.00464	\$8,941	\$0.00467	\$8,999
21 PPAM		\$0.00081	\$1,561	\$0.00096	\$1,850
22 Net Metering		\$0.00252	\$4,856	\$0.00306	\$5,896
23 Solar		(\$0.00020)	(\$385)	(\$0.00009)	(\$173)
24 AG Consulting Cost		\$0.00003	\$58	\$0.00002	\$39
25 Storm Recovery Reserve		\$0.00148	\$2,852	\$0.00163	\$3,141
26 Transmission		\$0.00000	\$0	\$0.00000	\$0
27 Demand Side Management		\$0.00250	\$4,817	\$0.00250	\$4,817
28 Renewable Energy		\$0.00050	\$963	\$0.00050	\$963
29 Transition		(\$0.00204)	(\$3,931)	(\$0.00171)	(\$3,295)
30 Basic Service Trueup		(\$0.00078)	(\$1,503)	\$0.00015	\$289
31 Basic Service		\$0.09617	\$185,310	\$0.12241	\$235,872
32 LRCA		\$0.00201	\$3,873	\$0.00331	\$6,378
33 Decoupling (RDM)		(\$0.00020)	(\$385)	(\$0.00020)	(\$385)
34 <u>Energy Charge Off-Peak</u>	5,689,305				
35 Distribution		\$0.00076	\$4,324	\$0.00076	\$4,324
36 EEPKA		\$0.00725	\$41,247	\$0.00725	\$41,247
37 RAAC		\$0.00464	\$26,398	\$0.00467	\$26,569
38 PPAM		\$0.00081	\$4,608	\$0.00096	\$5,462
39 Net Metering		\$0.00252	\$14,337	\$0.00306	\$17,409
40 Solar		(\$0.00020)	(\$1,138)	(\$0.00009)	(\$512)
41 AG Consulting Cost		\$0.00003	\$171	\$0.00002	\$114
42 Storm Recovery Reserve		\$0.00148	\$8,420	\$0.00163	\$9,274
43 Transmission		\$0.00000	\$0	\$0.00000	\$0
44 Demand Side Management		\$0.00250	\$14,223	\$0.00250	\$14,223
45 Renewable Energy		\$0.00050	\$2,845	\$0.00050	\$2,845
46 Transition		(\$0.00204)	(\$11,606)	(\$0.00171)	(\$9,729)
47 Basic Service Trueup		(\$0.00078)	(\$4,438)	\$0.00015	\$853
48 Basic Service		\$0.09617	\$547,140	\$0.12241	\$696,428
49 LRCA		\$0.00201	\$11,436	\$0.00331	\$18,832
50 Decoupling (RDM)		(\$0.00020)	(\$1,138)	(\$0.00020)	(\$1,138)
51			<b>\$1,170,956</b>		<b>\$1,416,906</b>

52 % Change 21.0%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
53 <u>Functional Category</u>						
54 Distribution	\$168,780	2.216	\$168,780	2.216	\$0	0.000
55 EEPKA	\$55,217	0.725	\$55,217	0.725	\$0	0.000
56 RAAC	\$35,339	0.464	\$35,568	0.467	\$228	0.003
57 PPAM	\$6,169	0.081	\$7,312	0.096	\$1,142	0.015
58 Net Metering	\$19,193	0.252	\$23,306	0.306	\$4,113	0.054
59 Solar	(\$1,523)	(0.020)	(\$685)	(0.009)	\$838	0.011
60 AG Consulting Cost	\$228	0.003	\$152	0.002	(\$76)	(0.001)
61 Storm Recovery Reserve	\$11,272	0.148	\$12,414	0.163	\$1,142	0.015
62 Transmission	\$128,673	1.689	\$147,889	1.942	\$19,216	0.252
63 Demand Side Management	\$19,041	0.250	\$19,041	0.250	\$0	0.000
64 Renewable Energy	\$3,808	0.050	\$3,808	0.050	\$0	0.000
65 Transition	(\$15,537)	(0.204)	(\$13,024)	(0.171)	\$2,513	0.033
66 Basic Service Trueup	(\$5,941)	(0.078)	\$1,142	0.015	\$7,083	0.093
67 Basic Service	\$732,450	9.617	\$932,300	12.241	\$199,849	2.624
68 LRCA	\$15,309	0.201	\$25,210	0.331	\$9,901	0.130
69 Decoupling (RDM)	(\$1,523)	(0.020)	(\$1,523)	(0.020)	\$0	0.000
70	\$1,170,956	15.375	\$1,416,906	18.604	\$245,951	3.229

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate T-2 Large Primary General Service TOU**  
3 **Test Year Revenue**

4	5	Test Year 2009 Units	Current Rate		Proposed	
			Rate	Revenue	Rate	Revenue
6	<b>Customer Charge (includes ECS)</b>					
7	Less than 500 kW	1,025	\$700.00	\$717,261	\$700.00	\$717,261
8	500 kW but LT 650 kW	693	\$700.00	\$485,246	\$700.00	\$485,246
9	650 kW but LT 1,000 kW	572	\$700.00	\$400,228	\$700.00	\$400,228
10	1,000 kW but LT 1,500 kW	379	\$1,500.00	\$568,063	\$1,500.00	\$568,063
11	1,500 kW but LT 3,000 kW	196	\$2,500.00	\$490,174	\$2,500.00	\$490,174
12	3,000 kW and over	0	\$3,500.00	\$0	\$3,500.00	\$0
13	<b>Demand Charge On-Peak</b>					
14	Distribution	1,714,620	\$6.31	\$10,819,254	\$6.31	\$10,819,254
15	Transmission		\$8.21	\$14,077,032	\$9.02	\$15,465,875
16	Transition		\$0.00	\$0	\$0.00	\$0
17	Transmission Voltage Credit	-	(\$3.49)	\$0	(\$4.06)	\$0
18	<b>Transformer Ownership Credit</b>					
19	First 1,000 kW	316,823	(\$0.20)	(\$63,365)	(\$0.20)	(\$63,365)
20	Over 1,000 kW	64,711	(\$0.10)	(\$6,471)	(\$0.10)	(\$6,471)
21	Farm Discount			(\$15,436)		(\$15,436)
22	<b>Energy Charge On-Peak</b>					
23	Distribution Charge	211,697,598	\$0.00257	\$544,063	\$0.00257	\$544,063
24	EEPCA		\$0.00725	\$1,534,808	\$0.00725	\$1,534,808
25	RAAC		\$0.00309	\$654,146	\$0.00300	\$635,093
26	PPAM		\$0.00040	\$84,679	\$0.00045	\$95,264
27	Net Metering		\$0.00168	\$355,652	\$0.00197	\$417,044
28	Solar		(\$0.00013)	(\$27,521)	(\$0.00006)	(\$12,702)
29	AG Consulting Cost		\$0.00002	\$4,234	\$0.00001	\$2,117
30	Storm Recovery Reserve		\$0.00099	\$209,581	\$0.00105	\$222,282
31	Transmission		\$0.00000	\$0	\$0.00000	\$0
32	Demand Side Management		\$0.00250	\$529,244	\$0.00250	\$529,244
33	Renewable Energy		\$0.00050	\$105,849	\$0.00050	\$105,849
34	Transition Charge		(\$0.00204)	(\$431,863)	(\$0.00171)	(\$362,003)
35	Basic Service Trueup		(\$0.00052)	(\$110,083)	\$0.00009	\$19,053
36	Basic Service		\$0.09617	\$20,358,958	\$0.12241	\$25,913,903
37	LRCA		\$0.00201	\$425,512	\$0.00331	\$700,719
38	Decoupling (RDM)		(\$0.00014)	(\$29,638)	(\$0.00014)	(\$29,638)
39	<b>Energy Charge Off-Peak</b>					
40	Distribution Charge	531,100,992	\$0.00076	\$403,637	\$0.00076	\$403,637
41	EEPCA		\$0.00725	\$3,850,482	\$0.00725	\$3,850,482
42	RAAC		\$0.00309	\$1,641,102	\$0.00300	\$1,593,303
43	PPAM		\$0.00040	\$212,440	\$0.00045	\$238,995
44	Net Metering		\$0.00168	\$892,250	\$0.00197	\$1,046,269
45	Solar		(\$0.00013)	(\$69,043)	(\$0.00006)	(\$31,866)
46	AG Consulting Cost		\$0.00002	\$10,622	\$0.00001	\$5,311
47	Storm Recovery Reserve		\$0.00099	\$525,790	\$0.00105	\$557,656
48	Transmission		\$0.00000	\$0	\$0.00000	\$0
49	Demand Side Management		\$0.00250	\$1,327,752	\$0.00250	\$1,327,752
50	Renewable Energy		\$0.00050	\$265,550	\$0.00050	\$265,550
51	Transition		(\$0.00204)	(\$1,083,446)	(\$0.00171)	(\$908,183)
52	Basic Service Trueup		(\$0.00052)	(\$276,173)	\$0.00009	\$47,799
53	Basic Service		\$0.09617	\$51,075,982	\$0.12241	\$65,012,072
54	LRCA		\$0.00201	\$1,067,513	\$0.00331	\$1,757,944
55	Decoupling (RDM)		(\$0.00014)	(\$74,354)	(\$0.00014)	(\$74,354)
56			<b>Rate T-2 Revenue</b>	<b>\$111,449,713</b>		<b>\$134,268,295</b>
57					% Change	20.47%

58	59	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
60	Distribution	\$14,342,654	1.931	\$14,342,654	1.931	\$0	0.000
61	EEPCA	\$5,385,290	0.725	\$5,385,290	0.725	\$0	0.000
62	RAAC	\$2,295,248	0.309	\$2,228,396	0.300	(\$66,852)	(0.009)
63	PPAM	\$297,119	0.040	\$334,259	0.045	\$37,140	0.005
64	Net Metering	\$1,247,902	0.168	\$1,463,313	0.197	\$215,412	0.029
65	Solar	(\$96,564)	(0.013)	(\$44,568)	(0.006)	\$51,996	0.007
66	AG Consulting Cost	\$14,856	0.002	\$7,428	0.001	(\$7,428)	(0.001)
67	Storm Recovery Reserve	\$735,371	0.099	\$779,939	0.105	\$44,568	0.006
68	Transmission	\$14,077,032	1.895	\$15,465,875	2.082	\$1,388,842	0.187
69	Demand Side Management	\$1,856,996	0.250	\$1,856,996	0.250	\$0	0.000
70	Renewable Energy	\$371,399	0.050	\$371,399	0.050	\$0	0.000
71	Transition	(\$1,515,309)	(0.204)	(\$1,270,186)	(0.171)	\$245,124	0.033
72	Basic Service Trueup	(\$386,255)	(0.052)	\$66,852	0.009	\$453,107	0.061
73	Basic Service	\$71,434,940	9.617	\$90,925,975	12.241	\$19,491,035	2.624
74	LRCA	\$1,493,025	0.201	\$2,458,663	0.331	\$965,638	0.130
75	Decoupling (RDM)	(\$103,992)	(0.014)	(\$103,992)	(0.014)	\$0	0.000
76		\$111,449,713	15.004	\$134,268,295	18.076	\$22,818,582	3.072



1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate T-5 Extra Large Primary General Service TOU**  
3 **Test Year Revenue**

4	Test Year	2016	Current Rate		Proposed	
	2009 Units	Total 12CP	Rate	Revenue	Rate	Revenue
5	<b>Price Blocks</b>					
6	<u>Customer Charge</u>					
7	2,500 kW but LT 3,000 kW	48	\$3,500.00	\$168,000	\$3,500.00	\$168,000
8	3,000 kW and over	192	\$3,500.00	\$672,000	\$3,500.00	\$672,000
9	<u>Demand Charge On-Peak</u>					
10	Distribution	1,070,374	\$4.49	\$4,805,981	\$4.49	\$4,805,981
11	Transmission - On Peak		\$7.08	\$7,578,251	\$7.55	\$8,081,327
12	Transmission - Coincident Peak	680,840	\$11.07	\$7,536,898	\$11.87	\$8,081,570
	Transition		\$0.00	\$0	\$0.00	\$0
13	Transmission Voltage Credit	-	(\$4.06)	\$0	(\$4.06)	\$0
14	<u>Transformer Ownership Credit</u>					
15	First 1,000 kW	177,365	(\$0.20)	(\$35,473)	(\$0.20)	(\$35,473)
16	Over 1,000 kW	618,489	(\$0.10)	(\$61,849)	(\$0.10)	(\$61,849)
17	<u>Energy Charge On-Peak</u>					
18	Distribution Charge	120,476,235	\$0.00257	\$309,624	\$0.00257	\$309,624
19	EEPCA		\$0.00725	\$873,453	\$0.00725	\$873,453
20	RAAC		\$0.00204	\$245,772	\$0.00185	\$222,881
21	PPAM		\$0.00026	\$31,324	\$0.00027	\$32,529
22	Net Metering		\$0.00111	\$133,729	\$0.00121	\$145,776
23	Solar		(\$0.00009)	(\$10,843)	(\$0.00003)	(\$3,614)
24	AG Consulting Cost		\$0.00001	\$1,205	\$0.00001	\$1,205
25	Storm Recovery Reserve		\$0.00065	\$78,310	\$0.00065	\$78,310
26	Transmission		\$0.00000	\$0	\$0.00000	\$0
27	Demand Side Management		\$0.00250	\$301,191	\$0.00250	\$301,191
28	Renewable Energy		\$0.00050	\$60,238	\$0.00050	\$60,238
29	Transition Charge		(\$0.00204)	(\$245,772)	(\$0.00171)	(\$206,014)
30	Basic Service Trueup		(\$0.00034)	(\$40,962)	\$0.00006	\$7,229
31	Basic Service		\$0.09617	\$11,586,200	\$0.12241	\$14,747,496
32	LRCA		\$0.00201	\$242,157	\$0.00331	\$398,776
33	Decoupling (RDM)		(\$0.00009)	(\$10,843)	(\$0.00009)	(\$10,843)
34	<u>Energy Charge Off-Peak</u>					
35	Distribution Charge	311,338,228	\$0.00076	\$236,617	\$0.00076	\$236,617
36	EEPCA		\$0.00725	\$2,257,202	\$0.00725	\$2,257,202
37	RAAC		\$0.00204	\$635,130	\$0.00185	\$575,976
38	PPAM		\$0.00026	\$80,948	\$0.00027	\$84,061
39	Net Metering		\$0.00111	\$345,585	\$0.00121	\$376,719
40	Solar		(\$0.00009)	(\$28,020)	(\$0.00003)	(\$9,340)
41	AG Consulting Cost		\$0.00001	\$3,113	\$0.00001	\$3,113
42	Storm Recovery Reserve		\$0.00065	\$202,370	\$0.00065	\$202,370
43	Transmission		\$0.00000	\$0	\$0.00000	\$0
44	Demand Side Management		\$0.00250	\$778,346	\$0.00250	\$778,346
45	Renewable Energy		\$0.00050	\$155,669	\$0.00050	\$155,669
46	Transition		(\$0.00204)	(\$635,130)	(\$0.00171)	(\$532,388)
47	Basic Service Trueup		(\$0.00034)	(\$105,855)	\$0.00006	\$18,680
48	Basic Service		\$0.09617	\$29,941,397	\$0.12241	\$38,110,912
49	LRCA		\$0.00201	\$625,790	\$0.00331	\$1,030,530
50	Decoupling (RDM)		(\$0.00009)	(\$28,020)	(\$0.00009)	(\$28,020)
51			<b>Rate T-5 Revenue</b>	<b>\$61,146,833</b>		<b>\$73,848,667</b>
52					% Change	20.8%

53	Functional Category	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
54	Distribution	\$6,094,900	1.411	\$6,094,900	1.411	\$0	0.000
55	EEPCA	\$3,130,655	0.725	\$3,130,655	0.725	\$0	0.000
56	RAAC	\$880,902	0.204	\$798,857	0.185	(\$82,045)	(0.019)
57	PPAM	\$112,272	0.026	\$116,590	0.027	\$4,318	0.001
58	Net Metering	\$479,314	0.111	\$522,496	0.121	\$43,181	0.010
59	Solar	(\$38,863)	(0.009)	(\$12,954)	(0.003)	\$25,909	0.006
60	AG Consulting Cost	\$4,318	0.001	\$4,318	0.001	\$0	0.000
61	Storm Recovery Reserve	\$280,679	0.065	\$280,679	0.065	\$0	0.000
62	Transmission	\$7,578,251	1.755	\$8,081,327	1.871	\$503,076	0.117
63	Demand Side Management	\$1,079,536	0.250	\$1,079,536	0.250	\$0	0.000
64	Renewable Energy	\$215,907	0.050	\$215,907	0.050	\$0	0.000
65	Transition	(\$880,902)	(0.204)	(\$738,403)	(0.171)	\$142,499	0.033
66	Basic Service Trueup	(\$146,817)	(0.034)	\$25,909	0.006	\$172,726	0.040
67	Basic Service	\$41,527,597	9.617	\$52,858,408	12.241	\$11,330,812	2.624
68	LRCA	\$867,947	0.201	\$1,429,306	0.331	\$561,359	0.130
69	Decoupling (RDM)	(\$38,863)	(0.009)	(\$38,863)	(0.009)	\$0	0.000
70		\$61,146,833	14.160	\$73,848,667	17.102	\$12,701,835	2.942

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate S-1 Street and Security Lighting**  
3 **Test Year Revenue**

	Test Year 2009	Annual kWh (a)	Current Rate		D Rate Adjustment	Proposed				
			Monthly Rate	Annual Revenue		Monthly Rate	Annual Revenue	% Chg		
<b>Lamp Type/Size</b>	<b>Number</b>	<b>Watts</b>								
<b>Incandescent</b>										
1,000 lumen	240	104	103,584	4.35	\$12,528	\$0.00	\$4.35	\$12,528	0.0%	
2,500	22	203	18,534	2.72	\$718	\$0.00	\$2.72	\$718	0.0%	
10,000	1	691	2,868	3.15	\$38	\$0.00	\$3.15	\$38	0.0%	
<b>Mercury Vapor</b>										
4,000 Lumen	2,585	118	1,265,875	4.09	\$126,872	\$0.00	\$4.09	\$126,872	0.0%	
8,000	1,005	206	859,175	5.84	\$70,430	\$0.00	\$5.84	\$70,430	0.0%	
12,500	109	287	129,824	5.81	\$7,599	\$0.00	\$5.81	\$7,599	0.0%	
22,500	909	455	1,716,419	5.66	\$61,739	\$0.00	\$5.66	\$61,739	0.0%	
40,000	1	781	3,241	8.39	\$101	\$0.00	\$8.39	\$101	0.0%	
60,000	306	1,103	1,400,700	3.04	\$11,163	\$0.00	\$3.04	\$11,163	0.0%	
<b>High Pressure Sodium</b>										
4,000 Lumen	634	59	155,235	5.04	\$38,344	\$0.00	\$5.04	\$38,344	0.0%	
6,300	15,161	84	5,285,125	4.72	\$858,719	\$0.00	\$4.72	\$858,719	0.0%	
9,500	4,172	118	2,043,028	7.54	\$377,483	\$0.00	\$7.54	\$377,483	0.0%	
16,000	2,685	172	1,916,553	8.01	\$258,082	\$0.00	\$8.01	\$258,082	0.0%	
27,500	4,022	311	5,190,994	8.39	\$404,935	\$0.00	\$8.39	\$404,935	0.0%	
50,000	1,896	472	3,713,885	14.59	\$331,952	\$0.00	\$14.59	\$331,952	0.0%	
140,000	704	1,103	3,222,525	19.72	\$166,595	\$0.00	\$19.72	\$166,595	0.0%	
<b>Metal Halide</b>										
5,200 Lumen	14	89	5,171	6.23	\$1,047	\$0.00	\$6.23	\$1,047	0.0%	
8,500	250	119	123,463	9.01	\$27,030	\$0.00	\$9.01	\$27,030	0.0%	
14,400	250	207	214,763	10.05	\$30,150	\$0.00	\$10.05	\$30,150	0.0%	
22,400	342	289	410,178	8.82	\$36,197	\$0.00	\$8.82	\$36,197	0.0%	
36,000	589	451	1,102,402	14.71	\$103,970	\$0.00	\$14.71	\$103,970	0.0%	
110,000	215	1,080	963,630	20.07	\$51,781	\$0.00	\$20.07	\$51,781	0.0%	
<b>Total Fixtures 36,112</b>										
<b>Luminaire Charge:</b>										
Decorative Luminaire: Small	2,081			3.09	\$77,163	\$0.00	\$3.09	\$77,163	0.0%	
Decorative Luminaire: Large	6			4.82	\$347	\$0.00	\$4.82	\$347	0.0%	
Flood or Spot Luminaire:	4,224			2.63	\$133,309	\$0.00	\$2.63	\$133,309	0.0%	
Premium Decorative Luminaire: Standard	532			8.06	\$51,455	\$0.00	\$8.06	\$51,455	0.0%	
Premium Decorative Luminaire: Deluxe	640			11.5	\$88,320	\$0.00	\$11.50	\$88,320	0.0%	
<b>Pole Charge:</b>										
Wood STL Use Only	7,325			3.52	\$309,408	\$0.00	\$3.52	\$309,408	0.0%	
Low Mounting Ornamental	1,735			3.95	\$82,239	\$0.00	\$3.95	\$82,239	0.0%	
Center Bored Wood	21			7.73	\$1,948	\$0.00	\$7.73	\$1,948	0.0%	
High Ornamental	1,837			15.76	\$347,413	\$0.00	\$15.76	\$347,413	0.0%	
<b>Premium Decorative Poles</b>										
Extruded Aluminum	171			17.65	\$36,218	\$0.00	\$17.65	\$36,218	0.0%	
Fiberglass	301			23.07	\$83,329	\$0.00	\$23.07	\$83,329	0.0%	
Cast Aluminum	498			28.98	\$173,184	\$0.00	\$28.98	\$173,184	0.0%	
Cast Iron	25			40.8	\$12,240	\$0.00	\$40.80	\$12,240	0.0%	
<b>Accessories</b>										
Spot Light Glare Shield	3			2.66	\$96	\$0.00	\$2.66	\$96	0.0%	
Vandal Shield 250 Watt				2.95	\$0	\$0.00	\$2.95	\$0	0.0%	
Vandal Shield 400 Watt	2			5.89	\$141	\$0.00	\$5.89	\$141	0.0%	
Twin Brackets Standard	76			4.43	\$4,040	\$0.00	\$4.43	\$4,040	0.0%	
Twin Brackets Deluxe	391			8.37	\$39,272	\$0.00	\$8.37	\$39,272	0.0%	
<b>Total</b>	<b>19,868</b>		<b>29,847,169</b>		<b>\$4,417,596</b>			<b>\$4,417,596</b>	<b>0.0%</b>	

57 (a) Sales for lighting based on annual burning hours.

4150

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate S-2 Partial Streetlighting**  
3 **Test Year Revenue**

	Test Year			Annual kWh (a)	Current Monthly Rate	Rate Annual Revenue	D Rate Adjustment 0.00000	Proposed		
	2009 Number	Watts						Monthly Rate	Annual Revenue	% Chg
<b>Incandescent</b>										
8	1,000 lumen	42	104	18,127	2.45	\$1,233	\$0.00	\$2.45	\$1,233	0.0%
9	2,500	2	203	1,685	1.88	\$45	\$0.00	\$1.88	\$45	0.0%
<b>Mercury Vapor</b>										
11	4,000 Lumen	189	118	92,553	2.02	\$4,591	\$0.00	\$2.02	\$4,591	0.0%
12	8,000	203	206	173,545	3.37	\$8,214	\$0.00	\$3.37	\$8,214	0.0%
13	12,500	32	287	38,114	4.70	\$1,805	\$0.00	\$4.70	\$1,805	0.0%
14	22,500	20	455	37,765	3.86	\$927	\$0.00	\$3.86	\$927	0.0%
15	60,000	8	1103	36,620	4.45	\$427	\$0.00	\$4.45	\$427	0.0%
<b>High Pressure Sodium</b>										
17	4,000 Lumen	1584	59	387,842	1.04	\$19,712	\$0.00	\$1.04	\$19,712	0.0%
18	6,300	4175	84	1,455,405	1.40	\$69,919	\$0.00	\$1.40	\$69,919	0.0%
19	9,500	1667	118	816,330	2.02	\$40,489	\$0.00	\$2.02	\$40,489	0.0%
20	16,000	454	172	324,065	2.88	\$15,708	\$0.00	\$2.88	\$15,708	0.0%
21	27,500	570	311	735,671	5.13	\$35,115	\$0.00	\$5.13	\$35,115	0.0%
22	50,000	132	472	258,562	7.81	\$12,365	\$0.00	\$7.81	\$12,365	0.0%
23	140,000	13	1103	59,507	14.87	\$2,320	\$0.00	\$14.87	\$2,320	0.0%
<b>Metal Halide</b>										
25	5,200 Lumen		89	0	1.47	\$0	\$0.00	\$1.47	\$0	0.0%
26	8,500		119	0	2.04	\$0	\$0.00	\$2.04	\$0	0.0%
27	14,400	11	207	9,450	3.47	\$458	\$0.00	\$3.47	\$458	0.0%
28	22,400		289	0	4.57	\$0	\$0.00	\$4.57	\$0	0.0%
29	36,000		451	0	7.45	\$0	\$0.00	\$7.45	\$0	0.0%
30	110,000		1,080	0	14.58	\$0	\$0.00	\$14.58	\$0	0.0%
31	<b>Total</b>	<b>9,102</b>		<b>4,445,239</b>		<b>\$213,327</b>			<b>\$213,327</b>	<b>0.0%</b>
32	(a) Sales for lighting based on annual burning			4,150						

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate S-1 and S-2 Revenue Summary**

5 **Rate S-1 Summary**

Price Block	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Actual	Rate	Actual
Average # Bills Rendered	8,054				
Energy mWh	29,847,169		\$4,417,596		\$4,417,596
Basic Service Price Adjustment	29,847,169				
Basic Service	29,847,169	\$0.06249	\$1,865,150	\$0.07359	\$2,196,453
Transition	29,847,169	(\$0.00204)	(\$60,888)	(\$0.00171)	(\$51,039)
Renewable Energy	29,847,169	\$0.00050	\$14,924	\$0.00050	\$14,924
Demand Side Management	29,847,169	\$0.00250	\$74,618	\$0.00250	\$74,618
Transmission	29,847,169	\$0.01360	\$405,922	\$0.01493	\$445,618
Net Metering	29,847,169	\$0.00426	\$127,149	\$0.00503	\$150,131
Solar	29,847,169	(\$0.00034)	(\$10,148)	(\$0.00014)	(\$4,179)
AG Consulting Cost	29,847,169	\$0.00004	\$1,194	\$0.00004	\$1,194
Storm Recovery Reserve	29,847,169	\$0.00251	\$74,916	\$0.00269	\$80,289
EEPCA	29,847,169	\$0.00473	\$141,177	\$0.00725	\$216,392
RAAC	29,847,169	\$0.00786	\$234,599	\$0.00769	\$229,525
PPAM	29,847,169	\$0.00497	\$148,340	\$0.00569	\$169,830
Basic Service Trueup	29,847,169	(\$0.00132)	(\$39,398)	\$0.00024	\$7,163
LRCA	29,847,169	\$0.00201	\$59,993	\$0.00331	\$98,794
Decoupling (RDM)	29,847,169	(\$0.00035)	(\$10,447)	(\$0.00035)	(\$10,447)
<b>Rate S-1 Total</b>			<b>\$7,444,696</b>		<b>\$8,036,864</b>
				% Change	8.0%

Functional Category	Current Actual Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	\$4,477,589	15.002	\$4,417,596	14.801	(\$59,993)	-0.201
EEPCA	\$141,177	0.473	\$216,392	0.725	\$75,215	0.252
Net Metering	\$127,149	0.426	\$150,131	0.503	\$22,982	0.077
Solar	(\$10,148)	-0.034	(\$4,179)	-0.014	\$5,969	0.020
AG Consulting Cost	\$1,194	0.004	\$1,194	0.004	\$0	0.000
Storm Recovery Reserve	\$74,916	0.251	\$80,289	0.269	\$5,372	0.018
RAAC	\$234,599	0.786	\$229,525	0.769	(\$5,074)	-0.017
PPAM	\$148,340	0.497	\$169,830	0.569	\$21,490	0.072
Transmission	\$405,922	1.360	\$445,618	1.493	\$39,697	0.133
Demand Side Management	\$74,618	0.250	\$74,618	0.250	\$0	0.000
Renewable Energy	\$14,924	0.050	\$14,924	0.050	\$0	0.000
Transition	(\$60,888)	-0.204	(\$51,039)	-0.171	\$9,850	0.033
Basic Service Trueup	(\$39,398)	-0.132	\$7,163	0.024	\$46,562	0.156
Basic Service	\$1,865,150	6.249	\$2,196,453	7.359	\$331,304	1.110
LRCA	\$59,993	0.201	\$98,794	0.331	\$38,801	0.130
Decoupling (RDM)	(\$10,447)	-0.035	(\$10,447)	-0.035	\$0	0.000
	\$7,444,696	24.943	\$8,036,864	26.927	\$532,175	1.783

47 **Rate S-2 Summary**

Price Block	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Actual	Rate	Actual
Average # Bills Rendered	139				
Energy mWh	4,445,239		\$213,327		\$213,327
Basic Service Price Adjustment	4,445,239				
Basic Service	4,445,239	\$0.06249	\$277,783	\$0.07359	\$327,125
Transition	4,445,239	(\$0.00204)	(\$9,068)	(\$0.00171)	(\$7,601)
Renewable Energy	4,445,239	\$0.00050	\$2,223	\$0.00050	\$2,223
Demand Side Management	4,445,239	\$0.00250	\$11,113	\$0.00250	\$11,113
Transmission	4,445,239	\$0.01360	\$60,455	\$0.01493	\$66,367
Net Metering	4,445,239	\$0.00426	\$18,937	\$0.00503	\$22,360
Solar	4,445,239	(\$0.00034)	(\$1,511)	(\$0.00014)	(\$622)
AG Consulting Cost	4,445,239	\$0.00004	\$178	\$0.00004	\$178
Storm Recovery Reserve	4,445,239	\$0.00251	\$11,158	\$0.00269	\$11,958
EEPCA	4,445,239	\$0.00473	\$21,026	\$0.00725	\$32,228
RAAC	4,445,239	\$0.00786	\$34,940	\$0.00769	\$34,184
PPAM	4,445,239	\$0.00497	\$22,093	\$0.00569	\$25,293
Basic Service Trueup	4,445,239	(\$0.00132)	(\$5,868)	\$0.00024	\$1,067
LRCA	4,445,239	\$0.00201	\$8,935	\$0.00331	\$14,714
Decoupling (RDM)	4,445,239	(\$0.00035)	(\$1,556)	(\$0.00035)	(\$1,556)
<b>Rate S-2 Total</b>			<b>\$664,163</b>		<b>\$752,357</b>
				% Change	13.3%

Functional Category	Current Actual Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	\$222,262	5.000	\$213,327	4.799	-\$8,935	-0.201
EEPCA	\$21,026	0.473	\$32,228	0.725	\$11,202	0.252
Net Metering	\$18,937	0.426	\$22,360	0.503	\$3,423	0.077
Solar	(\$1,511)	-0.034	(\$622)	-0.014	\$889	0.020
AG Consulting Cost	\$178	0.004	\$178	0.004	\$0	0.000
Storm Recovery Reserve	\$11,158	0.251	\$11,958	0.269	\$800	0.018
RAAC	\$34,940	0.786	\$34,184	0.769	-\$756	-0.017
PPAM	\$22,093	0.497	\$25,293	0.569	\$3,201	0.072
Transmission	\$60,455	1.360	\$66,367	1.493	\$5,912	0.133
Demand Side Management	\$11,113	0.250	\$11,113	0.250	\$0	0.000
Renewable Energy	\$2,223	0.050	\$2,223	0.050	\$0	0.000
Transition	(\$9,068)	-0.204	(\$7,601)	-0.171	\$1,467	0.033
Basic Service Trueup	(\$5,868)	-0.132	\$1,067	0.024	\$6,935	0.156
Basic Service	\$277,783	6.249	\$327,125	7.359	\$49,342	1.110
LRCA	\$8,935	0.201	\$14,714	0.331	\$5,779	0.130
Decoupling (RDM)	(\$1,556)	-0.035	(\$1,556)	(0.035)	\$0	0.000
	\$664,163	14.941	\$752,357	16.925	\$79,259	1.783

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Summary of Bill Impact Analysis**  
5 **Comparison of Current Rates and Proposed Rate**

6	7 Winter				8 Summer				9 Annual		
	10 RATE	11 kWh	12 kW	13 Total Change	14 % Change	15 kWh	16 kW	17 Total Change	18 % Change	19 Total Change	20 % Change
8	R-1	559		\$ 16.45	13.9%	640		\$ 18.84	14.0%	\$ 206.96	13.9%
9	R-2(R1)	437		\$ 9.39	14.5%	473		\$ 10.16	14.6%	\$ 115.76	14.6%
10	R-2(R3)	1,072		\$ 22.87	15.6%	537		\$ 11.46	14.5%	\$ 228.80	15.4%
11	R-3	1,071		\$ 30.76	14.6%	689		\$ 19.78	13.8%	\$ 325.20	14.4%
12	R-4	1,020		\$ 30.40	14.8%	1,429		\$ 42.69	14.1%	\$ 413.96	14.5%
13	G-1	615		\$ 17.99	13.5%	595		\$ 17.42	11.9%	\$ 213.60	12.9%
14	G-1 w/dmd	750	5	\$ 20.52	13.5%	750	5	\$ 20.52	12.0%	\$ 246.24	13.0%
15	G-1 w/dmd	1,500	5	\$ 41.05	12.4%	1,500	5	\$ 41.05	12.4%	\$ 492.60	12.4%
16	G-1 w/dmd	2,250	5	\$ 61.55	12.8%	2,250	5	\$ 61.55	12.8%	\$ 738.60	12.8%
17	G-2	5,400	27	\$ 186.59	11.6%	5,800	29	\$ 186.59	11.6%	\$ 2,239.08	11.6%
18	G-2	8,100	27	\$ 253.00	12.6%	8,700	29	\$ 253.00	12.6%	\$ 3,036.00	12.6%
19	G-2	10,800	27	\$ 319.42	13.3%	11,600	29	\$ 319.42	13.3%	\$ 3,833.04	13.3%
20	G-3 NEMA	409,850	1,171	\$ 14,122.26	18.6%	480,550	1,373	\$ 16,558.39	17.1%	\$ 179,211.64	18.0%
21	G-3 NEMA	526,950	1,171	\$ 17,682.09	19.4%	617,850	1,373	\$ 20,732.30	18.0%	\$ 224,385.92	18.8%
22	G-3 NEMA	585,500	1,171	\$ 19,462.02	19.6%	686,500	1,373	\$ 22,819.26	18.3%	\$ 246,973.20	19.1%
23	G-3 SEMA	288,050	823	\$ 10,158.71	22.4%	319,900	914	\$ 11,281.96	20.2%	\$ 126,397.52	21.6%
24	G-3 SEMA	370,350	823	\$ 12,727.29	23.6%	411,300	914	\$ 14,134.56	21.6%	\$ 158,356.56	22.8%
25	G-3 SEMA	411,500	823	\$ 14,011.58	24.0%	457,000	914	\$ 15,560.85	22.2%	\$ 174,336.04	23.3%
26	T-1	1,265		\$ 34.42	14.4%	969		\$ 26.85	13.5%	\$ 382.76	14.1%
27	T-2 NEMA	110,600	316	\$ 3,901.34	18.2%	117,950	337	\$ 4,160.60	16.2%	\$ 47,853.12	17.4%
28	T-2 NEMA	126,400	316	\$ 4,396.82	18.7%	134,800	337	\$ 4,689.03	16.8%	\$ 53,930.68	17.9%
29	T-2 NEMA	142,200	316	\$ 4,892.30	19.0%	151,650	337	\$ 5,217.43	17.3%	\$ 60,008.12	18.4%
30	T-2 SEMA	83,300	238	\$ 3,005.83	21.7%	91,700	262	\$ 3,308.92	19.0%	\$ 37,282.32	20.7%
31	T-2 SEMA	95,200	238	\$ 3,388.64	22.4%	104,800	262	\$ 3,730.36	19.8%	\$ 42,030.56	21.4%
32	T-2 SEMA	107,100	238	\$ 3,771.47	23.1%	117,900	262	\$ 4,151.78	20.5%	\$ 46,778.88	22.1%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate R-1 Residential**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	146	\$20.06	\$15.71	\$35.77	\$21.26	\$18.81	\$40.07	\$4.30	12.0%
9	20	200	\$25.11	\$21.52	\$46.63	\$26.75	\$25.76	\$52.51	\$5.88	12.6%
10	30	259	\$30.62	\$27.87	\$58.49	\$32.74	\$33.36	\$66.10	\$7.61	13.0%
11	40	322	\$36.50	\$34.64	\$71.14	\$39.15	\$41.48	\$80.63	\$9.49	13.3%
12	50	393	\$43.13	\$42.28	\$85.41	\$46.36	\$50.62	\$96.98	\$11.57	13.5%
13	60	478	\$51.07	\$51.43	\$102.50	\$54.99	\$61.57	\$116.56	\$14.06	13.7%
14	70	586	\$61.15	\$63.05	\$124.20	\$65.97	\$75.48	\$141.45	\$17.25	13.9%
15	80	732	\$74.78	\$78.76	\$153.54	\$80.80	\$94.29	\$175.09	\$21.55	14.0%
16	90	962	\$96.26	\$103.50	\$199.76	\$104.17	\$123.92	\$228.09	\$28.33	14.2%
17	<b>Average</b>	<b>559</b>	<b>\$58.63</b>	<b>\$60.14</b>	<b>\$118.77</b>	<b>\$63.22</b>	<b>\$72.00</b>	<b>\$135.22</b>	<b>\$16.45</b>	<b>13.9%</b>

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	154	\$20.81	\$16.57	\$37.38	\$22.08	\$19.84	\$41.92	\$4.54	12.1%
21	20	218	\$26.79	\$23.45	\$50.24	\$28.58	\$28.08	\$56.66	\$6.42	12.8%
22	30	285	\$33.04	\$30.66	\$63.70	\$35.39	\$36.71	\$72.10	\$8.40	13.2%
23	40	356	\$39.67	\$38.30	\$77.97	\$42.60	\$45.86	\$88.46	\$10.49	13.5%
24	50	437	\$47.24	\$47.02	\$94.26	\$50.83	\$56.29	\$107.12	\$12.86	13.6%
25	60	534	\$56.29	\$57.45	\$113.74	\$60.68	\$68.78	\$129.46	\$15.72	13.8%
26	70	656	\$67.69	\$70.58	\$138.27	\$73.08	\$84.50	\$157.58	\$19.31	14.0%
27	80	823	\$83.28	\$88.55	\$171.83	\$90.05	\$106.01	\$196.06	\$24.23	14.1%
28	90	1,099	\$109.05	\$118.24	\$227.29	\$118.09	\$141.56	\$259.65	\$32.36	14.2%
29	<b>Average</b>	<b>640</b>	<b>\$66.19</b>	<b>\$68.86</b>	<b>\$135.05</b>	<b>\$71.45</b>	<b>\$82.44</b>	<b>\$153.89</b>	<b>\$18.84</b>	<b>14.0%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate R-2 (like R-1) Residential Low Income**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	140	\$12.90	\$11.00	\$23.90	\$13.74	\$13.16	\$26.90	\$3.00	12.6%
9	20	183	\$15.42	\$14.37	\$29.79	\$16.52	\$17.21	\$33.73	\$3.94	13.2%
10	30	227	\$18.00	\$17.83	\$35.83	\$19.36	\$21.35	\$40.71	\$4.88	13.6%
11	40	271	\$20.58	\$21.28	\$41.86	\$22.21	\$25.48	\$47.69	\$5.83	13.9%
12	50	321	\$23.52	\$25.21	\$48.73	\$25.44	\$30.18	\$55.62	\$6.89	14.1%
13	60	374	\$26.62	\$29.37	\$55.99	\$28.86	\$35.17	\$64.03	\$8.04	14.4%
14	70	445	\$30.79	\$34.95	\$65.74	\$33.45	\$41.84	\$75.29	\$9.55	14.5%
15	80	540	\$36.36	\$42.41	\$78.77	\$39.59	\$50.78	\$90.37	\$11.60	14.7%
16	90	699	\$45.68	\$54.90	\$100.58	\$49.87	\$65.73	\$115.60	\$15.02	14.9%
17	<b>Average</b>	<b>437</b>	<b>\$30.32</b>	<b>\$34.32</b>	<b>\$64.64</b>	<b>\$32.94</b>	<b>\$41.09</b>	<b>\$74.03</b>	<b>\$9.39</b>	<b>14.5%</b>

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	150	\$13.49	\$11.78	\$25.27	\$14.39	\$14.10	\$28.49	\$3.22	12.7%
21	20	199	\$16.36	\$15.63	\$31.99	\$17.55	\$18.71	\$36.26	\$4.27	13.3%
22	30	248	\$19.24	\$19.48	\$38.72	\$20.72	\$23.32	\$44.04	\$5.32	13.7%
23	40	304	\$22.52	\$23.88	\$46.40	\$24.34	\$28.59	\$52.93	\$6.53	14.1%
24	50	358	\$25.68	\$28.12	\$53.80	\$27.83	\$33.66	\$61.49	\$7.69	14.3%
25	60	429	\$29.85	\$33.69	\$63.54	\$32.42	\$40.34	\$72.76	\$9.22	14.5%
26	70	500	\$34.01	\$39.27	\$73.28	\$37.01	\$47.02	\$84.03	\$10.75	14.7%
27	80	599	\$39.82	\$47.05	\$86.87	\$43.41	\$56.32	\$99.73	\$12.86	14.8%
28	90	753	\$48.85	\$59.14	\$107.99	\$53.36	\$70.81	\$124.17	\$16.18	15.0%
29	<b>Average</b>	<b>473</b>	<b>\$32.43</b>	<b>\$37.15</b>	<b>\$69.58</b>	<b>\$35.26</b>	<b>\$44.48</b>	<b>\$79.74</b>	<b>\$10.16</b>	<b>14.6%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate R-3 Residential Space Heating**

7	Bill Percentile	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	297	\$31.28	\$31.95	\$63.23	\$33.51	\$38.26	\$71.77	\$8.54	13.5%
9	20	417	\$41.32	\$44.87	\$86.19	\$44.45	\$53.71	\$98.16	\$11.97	13.9%
10	30	536	\$51.28	\$57.67	\$108.95	\$55.30	\$69.04	\$124.34	\$15.39	14.1%
11	40	654	\$61.16	\$70.36	\$131.52	\$66.06	\$84.24	\$150.30	\$18.78	14.3%
12	50	779	\$71.62	\$83.81	\$155.43	\$77.46	\$100.34	\$177.80	\$22.37	14.4%
13	60	932	\$84.42	\$100.27	\$184.69	\$91.41	\$120.05	\$211.46	\$26.77	14.5%
14	70	1,115	\$99.73	\$119.96	\$219.69	\$108.10	\$143.62	\$251.72	\$32.03	14.6%
15	80	1,370	\$121.07	\$147.40	\$268.47	\$131.35	\$176.47	\$307.82	\$39.35	14.7%
16	90	1,841	\$160.48	\$198.07	\$358.55	\$174.29	\$237.14	\$411.43	\$52.88	14.7%
17	<b>Average</b>	<b>1,071</b>	<b>\$96.05</b>	<b>\$115.23</b>	<b>\$211.28</b>	<b>\$104.08</b>	<b>\$137.96</b>	<b>\$242.04</b>	<b>\$30.76</b>	<b>14.6%</b>

19	Bill Percentile	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	219	\$26.42	\$23.56	\$49.98	\$28.06	\$28.21	\$56.27	\$6.29	12.6%
21	20	285	\$32.44	\$30.66	\$63.10	\$34.58	\$36.71	\$71.29	\$8.19	13.0%
22	30	355	\$38.83	\$38.19	\$77.02	\$41.49	\$45.73	\$87.22	\$10.20	13.2%
23	40	422	\$44.95	\$45.40	\$90.35	\$48.11	\$54.36	\$102.47	\$12.12	13.4%
24	50	488	\$50.97	\$52.50	\$103.47	\$54.63	\$62.86	\$117.49	\$14.02	13.5%
25	60	568	\$58.27	\$61.11	\$119.38	\$62.53	\$73.16	\$135.69	\$16.31	13.7%
26	70	677	\$68.22	\$72.84	\$141.06	\$73.30	\$87.20	\$160.50	\$19.44	13.8%
27	80	831	\$82.28	\$89.41	\$171.69	\$88.51	\$107.04	\$195.55	\$23.86	13.9%
28	90	1,041	\$101.44	\$112.00	\$213.44	\$109.25	\$134.09	\$243.34	\$29.90	14.0%
29	<b>Average</b>	<b>689</b>	<b>\$69.32</b>	<b>\$74.13</b>	<b>\$143.45</b>	<b>\$74.48</b>	<b>\$88.75</b>	<b>\$163.23</b>	<b>\$19.78</b>	<b>13.8%</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate R-2 (like R-3) Residential Space Heating Low Income**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	284	\$19.68	\$22.70	\$42.38	\$21.26	\$27.18	\$48.44	\$6.06	14.3%
9	20	423	\$26.97	\$33.81	\$60.78	\$29.33	\$40.48	\$69.81	\$9.03	14.9%
10	30	559	\$34.11	\$44.69	\$78.80	\$37.22	\$53.50	\$90.72	\$11.92	15.1%
11	40	682	\$40.56	\$54.52	\$95.08	\$44.36	\$65.27	\$109.63	\$14.55	15.3%
12	50	812	\$47.38	\$64.91	\$112.29	\$51.91	\$77.71	\$129.62	\$17.33	15.4%
13	60	962	\$55.25	\$76.90	\$132.15	\$60.62	\$92.07	\$152.69	\$20.54	15.5%
14	70	1,144	\$64.80	\$91.45	\$156.25	\$71.18	\$109.49	\$180.67	\$24.42	15.6%
15	80	1,429	\$79.76	\$114.23	\$193.99	\$87.72	\$136.76	\$224.48	\$30.49	15.7%
16	90	1,832	\$100.90	\$146.45	\$247.35	\$111.11	\$175.33	\$286.44	\$39.09	15.8%
17	<b>Average</b>	<b>1,072</b>	<b>\$61.03</b>	<b>\$85.70</b>	<b>\$146.73</b>	<b>\$67.00</b>	<b>\$102.60</b>	<b>\$169.60</b>	<b>\$22.87</b>	<b>15.6%</b>

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
20	10	222	\$17.68	\$17.75	\$35.43	\$18.92	\$21.25	\$40.17	\$4.74	13.4%
21	20	257	\$19.71	\$20.54	\$40.25	\$21.14	\$24.60	\$45.74	\$5.49	13.6%
22	30	325	\$23.66	\$25.98	\$49.64	\$25.47	\$31.10	\$56.57	\$6.93	14.0%
23	40	369	\$26.22	\$29.50	\$55.72	\$28.28	\$35.32	\$63.60	\$7.88	14.1%
24	50	440	\$30.35	\$35.17	\$65.52	\$32.80	\$42.11	\$74.91	\$9.39	14.3%
25	60	516	\$34.76	\$41.25	\$76.01	\$37.64	\$49.38	\$87.02	\$11.01	14.5%
26	70	598	\$39.53	\$47.80	\$87.33	\$42.86	\$57.23	\$100.09	\$12.76	14.6%
27	80	661	\$43.19	\$52.84	\$96.03	\$46.87	\$63.26	\$110.13	\$14.10	14.7%
28	90	827	\$52.83	\$66.11	\$118.94	\$57.44	\$79.15	\$136.59	\$17.65	14.8%
29	<b>Average</b>	<b>537</b>	<b>\$35.98</b>	<b>\$42.93</b>	<b>\$78.91</b>	<b>\$38.98</b>	<b>\$51.39</b>	<b>\$90.37</b>	<b>\$11.46</b>	<b>14.5%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate R-4 Residential Time-of-Use**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	217	\$28.17	\$23.35	\$51.52	\$30.03	\$27.95	\$57.98	\$6.46	12.5%
9	20	407	\$44.09	\$43.79	\$87.88	\$47.58	\$52.43	\$100.01	\$12.13	13.8%
10	30	519	\$53.47	\$55.84	\$109.31	\$57.92	\$66.85	\$124.77	\$15.46	14.1%
11	40	635	\$63.19	\$68.32	\$131.51	\$68.63	\$81.79	\$150.42	\$18.91	14.4%
12	50	766	\$74.16	\$82.41	\$156.57	\$80.73	\$98.67	\$179.40	\$22.83	14.6%
13	60	918	\$86.90	\$98.77	\$185.67	\$94.77	\$118.25	\$213.02	\$27.35	14.7%
14	70	1,050	\$97.96	\$112.97	\$210.93	\$106.96	\$135.25	\$242.21	\$31.28	14.8%
15	80	1,347	\$122.84	\$144.92	\$267.76	\$134.39	\$173.51	\$307.90	\$40.14	15.0%
16	90	2,095	\$185.50	\$225.40	\$410.90	\$203.46	\$269.86	\$473.32	\$62.42	15.2%
17	<b>Average</b>	<b>1,020</b>	<b>\$95.44</b>	<b>\$109.74</b>	<b>\$205.18</b>	<b>\$104.19</b>	<b>\$131.39</b>	<b>\$235.58</b>	<b>\$30.40</b>	<b>14.8%</b>

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	232	\$32.52	\$24.96	\$57.48	\$34.53	\$29.88	\$64.41	\$6.93	12.1%
21	20	392	\$48.06	\$42.18	\$90.24	\$51.45	\$50.49	\$101.94	\$11.70	13.0%
22	30	564	\$64.76	\$60.68	\$125.44	\$69.64	\$72.65	\$142.29	\$16.85	13.4%
23	40	717	\$79.62	\$77.14	\$156.76	\$85.82	\$92.36	\$178.18	\$21.42	13.7%
24	50	828	\$90.39	\$89.08	\$179.47	\$97.56	\$106.65	\$204.21	\$24.74	13.8%
25	60	983	\$105.45	\$105.76	\$211.21	\$113.95	\$126.62	\$240.57	\$29.36	13.9%
26	70	1,183	\$124.87	\$127.28	\$252.15	\$135.10	\$152.38	\$287.48	\$35.33	14.0%
27	80	1,382	\$144.19	\$148.69	\$292.88	\$156.15	\$178.02	\$334.17	\$41.29	14.1%
28	90	1,951	\$199.44	\$209.91	\$409.35	\$216.32	\$251.31	\$467.63	\$58.28	14.2%
29	<b>Average</b>	<b>1,429</b>	<b>\$148.75</b>	<b>\$153.75</b>	<b>\$302.50</b>	<b>\$161.12</b>	<b>\$184.07</b>	<b>\$345.19</b>	<b>\$42.69</b>	<b>14.1%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-1 General Non Demand**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	30	\$11.02	\$3.23	\$14.25	\$11.32	\$3.81	\$15.13	\$0.88	6.2%
9	20	70	\$14.85	\$7.53	\$22.38	\$15.55	\$8.88	\$24.43	\$2.05	9.2%
10	30	128	\$20.41	\$13.78	\$34.19	\$21.70	\$16.24	\$37.94	\$3.75	11.0%
11	40	207	\$27.98	\$22.28	\$50.26	\$30.06	\$26.26	\$56.32	\$6.06	12.1%
12	50	302	\$37.09	\$32.51	\$69.60	\$40.12	\$38.31	\$78.43	\$8.83	12.7%
13	60	427	\$49.07	\$45.96	\$95.03	\$53.36	\$54.16	\$107.52	\$12.49	13.1%
14	70	582	\$63.92	\$62.65	\$126.57	\$69.78	\$73.83	\$143.61	\$17.04	13.5%
15	80	852	\$89.80	\$91.71	\$181.51	\$98.38	\$108.08	\$206.46	\$24.95	13.7%
16	90	1,302	\$132.94	\$140.15	\$273.09	\$146.03	\$165.16	\$311.19	\$38.10	14.0%
17	<b>Average</b>	<b>615</b>	<b>\$67.09</b>	<b>\$66.20</b>	<b>\$133.29</b>	<b>\$73.27</b>	<b>\$78.01</b>	<b>\$151.28</b>	<b>\$17.99</b>	<b>13.5%</b>

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
20	10	23	\$10.99	\$2.48	\$13.47	\$11.22	\$2.92	\$14.14	\$0.67	5.0%
21	20	57	\$15.20	\$6.14	\$21.34	\$15.77	\$7.23	\$23.00	\$1.66	7.8%
22	30	111	\$21.89	\$11.95	\$33.84	\$23.00	\$14.08	\$37.08	\$3.24	9.6%
23	40	182	\$30.68	\$19.59	\$50.27	\$32.51	\$23.09	\$55.60	\$5.33	10.6%
24	50	279	\$42.69	\$30.03	\$72.72	\$45.50	\$35.39	\$80.89	\$8.17	11.2%
25	60	392	\$56.69	\$42.19	\$98.88	\$60.63	\$49.73	\$110.36	\$11.48	11.6%
26	70	555	\$76.87	\$59.74	\$136.61	\$82.45	\$70.40	\$152.85	\$16.24	11.9%
27	80	785	\$105.35	\$84.50	\$189.85	\$113.25	\$99.58	\$212.83	\$22.98	12.1%
28	90	1,275	\$166.04	\$137.24	\$303.28	\$178.86	\$161.73	\$340.59	\$37.31	12.3%
29	<b>Average</b>	<b>595</b>	<b>\$81.82</b>	<b>\$64.05</b>	<b>\$145.87</b>	<b>\$87.81</b>	<b>\$75.48</b>	<b>\$163.29</b>	<b>\$17.42</b>	<b>11.9%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-1 General Demand**

6 Hrs Use: 150

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	1	150	\$23.92	\$16.15	\$40.07	\$25.14	\$19.03	\$44.17	\$4.10	10.2%
10	20	2	300	\$35.75	\$32.29	\$68.04	\$38.19	\$38.06	\$76.25	\$8.21	12.1%
11	30	3	450	\$47.57	\$48.44	\$96.01	\$51.24	\$57.08	\$108.32	\$12.31	12.8%
12	40	3	450	\$47.57	\$48.44	\$96.01	\$51.24	\$57.08	\$108.32	\$12.31	12.8%
13	50	4	600	\$59.40	\$64.58	\$123.98	\$64.29	\$76.11	\$140.40	\$16.42	13.2%
14	60	5	750	\$71.23	\$80.73	\$151.96	\$77.34	\$95.14	\$172.48	\$20.52	13.5%
15	70	6	900	\$83.06	\$96.88	\$179.94	\$90.39	\$114.17	\$204.56	\$24.62	13.7%
16	80	6	900	\$83.06	\$96.88	\$179.94	\$90.39	\$114.17	\$204.56	\$24.62	13.7%
17	90	8	1,200	\$106.71	\$129.17	\$235.88	\$116.49	\$152.22	\$268.71	\$32.83	13.9%
18	<b>Average</b>	<b>5</b>	<b>750</b>	<b>\$71.23</b>	<b>\$80.73</b>	<b>\$151.96</b>	<b>\$77.34</b>	<b>\$95.14</b>	<b>\$172.48</b>	<b>\$20.52</b>	<b>13.5%</b>

19 Hrs Use: 150

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	1	150	\$27.74	\$16.15	\$43.89	\$28.97	\$19.03	\$48.00	\$4.11	9.4%
23	20	2	300	\$43.40	\$32.29	\$75.69	\$45.84	\$38.06	\$83.90	\$8.21	10.8%
24	30	3	450	\$59.05	\$48.44	\$107.49	\$62.72	\$57.08	\$119.80	\$12.31	11.5%
25	40	4	600	\$74.71	\$64.58	\$139.29	\$79.60	\$76.11	\$155.71	\$16.42	11.8%
26	50	4	600	\$74.71	\$64.58	\$139.29	\$79.60	\$76.11	\$155.71	\$16.42	11.8%
27	60	5	750	\$90.36	\$80.73	\$171.09	\$96.47	\$95.14	\$191.61	\$20.52	12.0%
28	70	6	900	\$106.01	\$96.88	\$202.89	\$113.35	\$114.17	\$227.52	\$24.63	12.1%
29	80	7	1,050	\$121.67	\$113.02	\$234.69	\$130.23	\$133.19	\$263.42	\$28.73	12.2%
30	90	8	1,200	\$137.32	\$129.17	\$266.49	\$147.10	\$152.22	\$299.32	\$32.83	12.3%
31	<b>Average</b>	<b>5</b>	<b>750</b>	<b>\$90.36</b>	<b>\$80.73</b>	<b>\$171.09</b>	<b>\$96.47</b>	<b>\$95.14</b>	<b>\$191.61</b>	<b>\$20.52</b>	<b>12.0%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-1 General Demand**

6 Hrs Use: 300.

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	8 <u>Percentile</u>	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
9	10	1	300	\$35.75	\$32.29	\$68.04	\$38.19	\$38.06	\$76.25	\$8.21	12.1%
10	20	2	600	\$59.40	\$64.58	\$123.98	\$64.29	\$76.11	\$140.40	\$16.42	13.2%
11	30	3	900	\$83.06	\$96.88	\$179.94	\$90.39	\$114.17	\$204.56	\$24.62	13.7%
12	40	3	900	\$83.06	\$96.88	\$179.94	\$90.39	\$114.17	\$204.56	\$24.62	13.7%
13	50	4	1,200	\$106.71	\$129.17	\$235.88	\$116.49	\$152.22	\$268.71	\$32.83	13.9%
14	60	5	1,500	\$130.37	\$161.46	\$291.83	\$142.59	\$190.28	\$332.87	\$41.04	14.1%
15	70	6	1,800	\$154.02	\$193.75	\$347.77	\$168.69	\$228.33	\$397.02	\$49.25	14.2%
16	80	6	1,800	\$154.02	\$193.75	\$347.77	\$168.69	\$228.33	\$397.02	\$49.25	14.2%
17	90	8	2,400	\$199.14	\$258.34	\$457.48	\$218.70	\$304.44	\$523.14	\$65.66	14.4%
18	<b>Average</b>	<b>5</b>	<b>1,500</b>	<b>\$130.37</b>	<b>\$161.46</b>	<b>\$291.83</b>	<b>\$142.59</b>	<b>\$190.28</b>	<b>\$332.87</b>	<b>\$41.04</b>	<b>14.1%</b>

19 Hrs Use: 300.

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	21 <u>Percentile</u>	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
22	10	1	300	\$43.40	\$32.29	\$75.69	\$45.84	\$38.06	\$83.90	\$8.21	10.8%
23	20	2	600	\$74.71	\$64.58	\$139.29	\$79.60	\$76.11	\$155.71	\$16.42	11.8%
24	30	3	900	\$106.01	\$96.88	\$202.89	\$113.35	\$114.17	\$227.52	\$24.63	12.1%
25	40	4	1,200	\$137.32	\$129.17	\$266.49	\$147.10	\$152.22	\$299.32	\$32.83	12.3%
26	50	4	1,200	\$137.32	\$129.17	\$266.49	\$147.10	\$152.22	\$299.32	\$32.83	12.3%
27	60	5	1,500	\$168.63	\$161.46	\$330.09	\$180.86	\$190.28	\$371.14	\$41.05	12.4%
28	70	6	1,800	\$199.94	\$193.75	\$393.69	\$214.61	\$228.33	\$442.94	\$49.25	12.5%
29	80	7	2,100	\$228.59	\$226.04	\$454.63	\$245.71	\$266.39	\$512.10	\$57.47	12.6%
30	90	8	2,400	\$251.94	\$258.34	\$510.28	\$271.50	\$304.44	\$575.94	\$65.66	12.9%
31	<b>Average</b>	<b>5</b>	<b>1,500</b>	<b>\$168.63</b>	<b>\$161.46</b>	<b>\$330.09</b>	<b>\$180.86</b>	<b>\$190.28</b>	<b>\$371.14</b>	<b>\$41.05</b>	<b>12.4%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-1 General Demand**

6 Hrs Use: 450

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	1	450	\$47.57	\$48.44	\$96.01	\$51.24	\$57.08	\$108.32	\$12.31	12.8%
10	20	2	900	\$83.06	\$96.88	\$179.94	\$90.39	\$114.17	\$204.56	\$24.62	13.7%
11	30	3	1,350	\$118.54	\$145.31	\$263.85	\$129.54	\$171.25	\$300.79	\$36.94	14.0%
12	40	3	1,350	\$118.54	\$145.31	\$263.85	\$129.54	\$171.25	\$300.79	\$36.94	14.0%
13	50	4	1,800	\$154.02	\$193.75	\$347.77	\$168.69	\$228.33	\$397.02	\$49.25	14.2%
14	60	5	2,250	\$188.13	\$242.19	\$430.32	\$206.47	\$285.41	\$491.88	\$61.56	14.3%
15	70	6	2,700	\$221.15	\$290.63	\$511.78	\$243.15	\$342.50	\$585.65	\$73.87	14.4%
16	80	6	2,700	\$221.15	\$290.63	\$511.78	\$243.15	\$342.50	\$585.65	\$73.87	14.4%
17	90	8	3,600	\$275.63	\$387.50	\$663.13	\$303.99	\$456.66	\$760.65	\$97.52	14.7%
18	<b>Average</b>	<b>5</b>	<b>2,250</b>	<b>\$188.13</b>	<b>\$242.19</b>	<b>\$430.32</b>	<b>\$206.47</b>	<b>\$285.41</b>	<b>\$491.88</b>	<b>\$61.56</b>	<b>14.3%</b>

19 Hrs Use: 450

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	1	450	\$59.05	\$48.44	\$107.49	\$62.72	\$57.08	\$119.80	\$12.31	11.5%
23	20	2	900	\$106.01	\$96.88	\$202.89	\$113.35	\$114.17	\$227.52	\$24.63	12.1%
24	30	3	1,350	\$152.98	\$145.31	\$298.29	\$163.98	\$171.25	\$335.23	\$36.94	12.4%
25	40	4	1,800	\$199.94	\$193.75	\$393.69	\$214.61	\$228.33	\$442.94	\$49.25	12.5%
26	50	4	1,800	\$199.94	\$193.75	\$393.69	\$214.61	\$228.33	\$442.94	\$49.25	12.5%
27	60	5	2,250	\$240.27	\$242.19	\$482.46	\$258.60	\$285.41	\$544.01	\$61.55	12.8%
28	70	6	2,700	\$275.28	\$290.63	\$565.91	\$297.29	\$342.50	\$639.79	\$73.88	13.1%
29	80	7	3,150	\$307.10	\$339.07	\$646.17	\$332.52	\$399.58	\$732.10	\$85.93	13.3%
30	90	8	3,600	\$332.49	\$387.50	\$719.99	\$360.85	\$456.66	\$817.51	\$97.52	13.5%
31	<b>Average</b>	<b>5</b>	<b>2,250</b>	<b>\$240.27</b>	<b>\$242.19</b>	<b>\$482.46</b>	<b>\$258.60</b>	<b>\$285.41</b>	<b>\$544.01</b>	<b>\$61.55</b>	<b>12.8%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 200

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	1,600	\$74.46	\$172.22	\$246.68	\$80.37	\$202.96	\$283.33	\$36.65	14.9%
10	20	10	2,000	\$88.53	\$215.28	\$303.81	\$95.91	\$253.70	\$349.61	\$45.80	15.1%
11	30	12	2,400	\$133.94	\$258.34	\$392.28	\$144.93	\$304.44	\$449.37	\$57.09	14.6%
12	40	14	2,800	\$179.35	\$301.39	\$480.74	\$193.96	\$355.18	\$549.14	\$68.40	14.2%
13	50	16	3,200	\$224.75	\$344.45	\$569.20	\$242.98	\$405.92	\$648.90	\$79.70	14.0%
14	60	20	4,000	\$315.57	\$430.56	\$746.13	\$341.03	\$507.40	\$848.43	\$102.30	13.7%
15	70	24	4,800	\$406.39	\$516.67	\$923.06	\$439.08	\$608.88	\$1,047.96	\$124.90	13.5%
16	80	33	6,600	\$610.72	\$710.42	\$1,321.14	\$659.69	\$837.21	\$1,496.90	\$175.76	13.3%
17	90	49	9,800	\$973.14	\$1,054.87	\$2,028.01	\$1,051.04	\$1,243.13	\$2,294.17	\$266.16	13.1%
18	<b>Average</b>	<b>27</b>	<b>5,400</b>	<b>\$474.50</b>	<b>\$581.26</b>	<b>\$1,055.76</b>	<b>\$512.61</b>	<b>\$684.99</b>	<b>\$1,197.60</b>	<b>\$141.84</b>	<b>13.4%</b>

19 Hrs Use: 200

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	1,800	\$99.37	\$193.75	\$293.12	\$106.01	\$228.33	\$334.34	\$41.22	14.1%
23	20	10	2,000	\$108.39	\$215.28	\$323.67	\$115.77	\$253.70	\$369.47	\$45.80	14.2%
24	30	12	2,400	\$199.99	\$258.34	\$458.33	\$214.51	\$304.44	\$518.95	\$60.62	13.2%
25	40	15	3,000	\$337.39	\$322.92	\$660.31	\$362.61	\$380.55	\$743.16	\$82.85	12.5%
26	50	18	3,600	\$474.79	\$387.50	\$862.29	\$510.71	\$456.66	\$967.37	\$105.08	12.2%
27	60	21	4,200	\$612.19	\$452.09	\$1,064.28	\$658.82	\$532.77	\$1,191.59	\$127.31	12.0%
28	70	26	5,200	\$841.19	\$559.73	\$1,400.92	\$905.66	\$659.62	\$1,565.28	\$164.36	11.7%
29	80	36	7,200	\$1,299.19	\$775.01	\$2,074.20	\$1,399.34	\$913.32	\$2,312.66	\$238.46	11.5%
30	90	54	10,800	\$2,121.41	\$1,162.51	\$3,283.92	\$2,285.79	\$1,369.98	\$3,655.77	\$371.85	11.3%
31	<b>Average</b>	<b>29</b>	<b>5,800</b>	<b>\$978.59</b>	<b>\$624.31</b>	<b>\$1,602.90</b>	<b>\$1,053.76</b>	<b>\$735.73</b>	<b>\$1,789.49</b>	<b>\$186.59</b>	<b>11.6%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 250

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	2,000	\$88.53	\$215.28	\$303.81	\$95.91	\$253.70	\$349.61	\$45.80	15.1%
10	20	10	2,500	\$103.59	\$269.10	\$372.69	\$112.82	\$317.13	\$429.95	\$57.26	15.4%
11	30	12	3,000	\$152.01	\$322.92	\$474.93	\$165.22	\$380.55	\$545.77	\$70.84	14.9%
12	40	14	3,500	\$200.43	\$376.74	\$577.17	\$217.63	\$443.98	\$661.61	\$84.44	14.6%
13	50	16	4,000	\$248.85	\$430.56	\$679.41	\$270.03	\$507.40	\$777.43	\$98.02	14.4%
14	60	20	5,000	\$345.69	\$538.20	\$883.89	\$374.84	\$634.25	\$1,009.09	\$125.20	14.2%
15	70	24	6,000	\$441.78	\$645.84	\$1,087.62	\$478.90	\$761.10	\$1,240.00	\$152.38	14.0%
16	80	33	8,250	\$657.99	\$888.03	\$1,546.02	\$713.04	\$1,046.51	\$1,759.55	\$213.53	13.8%
17	90	49	12,250	\$1,042.36	\$1,318.59	\$2,360.95	\$1,129.29	\$1,553.91	\$2,683.20	\$322.25	13.6%
18	<b>Average</b>	<b>27</b>	<b>6,750</b>	<b>\$513.85</b>	<b>\$726.57</b>	<b>\$1,240.42</b>	<b>\$556.95</b>	<b>\$856.24</b>	<b>\$1,413.19</b>	<b>\$172.77</b>	<b>13.9%</b>

19 Hrs Use: 250

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	2,250	\$116.35	\$242.19	\$358.54	\$124.66	\$285.41	\$410.07	\$51.53	14.4%
23	20	10	2,500	\$124.32	\$269.10	\$393.42	\$133.54	\$317.13	\$450.67	\$57.25	14.6%
24	30	12	3,000	\$219.10	\$322.92	\$542.02	\$235.83	\$380.55	\$616.38	\$74.36	13.7%
25	40	15	3,750	\$361.28	\$403.65	\$764.93	\$389.27	\$475.69	\$864.96	\$100.03	13.1%
26	50	18	4,500	\$503.46	\$484.38	\$987.84	\$542.70	\$570.83	\$1,113.53	\$125.69	12.7%
27	60	21	5,250	\$645.32	\$565.11	\$1,210.43	\$695.82	\$665.96	\$1,361.78	\$151.35	12.5%
28	70	26	6,500	\$880.73	\$699.66	\$1,580.39	\$949.99	\$824.53	\$1,774.52	\$194.13	12.3%
29	80	36	9,000	\$1,351.54	\$968.76	\$2,320.30	\$1,458.33	\$1,141.65	\$2,599.98	\$279.68	12.1%
30	90	54	13,500	\$2,199.01	\$1,453.14	\$3,652.15	\$2,373.35	\$1,712.48	\$4,085.83	\$433.68	11.9%
31	<b>Average</b>	<b>29</b>	<b>7,250</b>	<b>\$1,021.97</b>	<b>\$780.39</b>	<b>\$1,802.36</b>	<b>\$1,102.50</b>	<b>\$919.66</b>	<b>\$2,022.16</b>	<b>\$219.80</b>	<b>12.2%</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 300

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	2,400	\$100.58	\$258.34	\$358.92	\$109.43	\$304.44	\$413.87	\$54.95	15.3%
10	20	10	3,000	\$118.65	\$322.92	\$441.57	\$129.72	\$380.55	\$510.27	\$68.70	15.6%
11	30	12	3,600	\$170.08	\$387.50	\$557.58	\$185.51	\$456.66	\$642.17	\$84.59	15.2%
12	40	14	4,200	\$221.33	\$452.09	\$673.42	\$241.11	\$532.77	\$773.88	\$100.46	14.9%
13	50	16	4,800	\$272.20	\$516.67	\$788.87	\$296.33	\$608.88	\$905.21	\$116.34	14.7%
14	60	20	6,000	\$373.94	\$645.84	\$1,019.78	\$406.78	\$761.10	\$1,167.88	\$148.10	14.5%
15	70	24	7,200	\$475.68	\$775.01	\$1,250.69	\$517.23	\$913.32	\$1,430.55	\$179.86	14.4%
16	80	33	9,900	\$704.60	\$1,065.64	\$1,770.24	\$765.74	\$1,255.82	\$2,021.56	\$251.32	14.2%
17	90	49	14,700	\$1,111.57	\$1,582.31	\$2,693.88	\$1,207.54	\$1,864.70	\$3,072.24	\$378.36	14.0%
18	<b>Average</b>	<b>27</b>	<b>8,100</b>	<b>\$551.99</b>	<b>\$871.88</b>	<b>\$1,423.87</b>	<b>\$600.07</b>	<b>\$1,027.49</b>	<b>\$1,627.56</b>	<b>\$203.69</b>	<b>14.3%</b>

19 Hrs Use: 300

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	2,700	\$130.69	\$290.63	\$421.32	\$140.65	\$342.50	\$483.15	\$61.83	14.7%
23	20	10	3,000	\$140.24	\$322.92	\$463.16	\$151.31	\$380.55	\$531.86	\$68.70	14.8%
24	30	12	3,600	\$238.21	\$387.50	\$625.71	\$257.15	\$456.66	\$713.81	\$88.10	14.1%
25	40	15	4,500	\$384.39	\$484.38	\$868.77	\$415.14	\$570.83	\$985.97	\$117.20	13.5%
26	50	18	5,400	\$529.94	\$581.26	\$1,111.20	\$572.51	\$684.99	\$1,257.50	\$146.30	13.2%
27	60	21	6,300	\$675.50	\$678.13	\$1,353.63	\$729.88	\$799.16	\$1,529.04	\$175.41	13.0%
28	70	26	7,800	\$918.09	\$839.59	\$1,757.68	\$992.15	\$989.43	\$1,981.58	\$223.90	12.7%
29	80	36	10,800	\$1,403.28	\$1,162.51	\$2,565.79	\$1,516.71	\$1,369.98	\$2,886.69	\$320.90	12.5%
30	90	54	16,200	\$2,276.61	\$1,743.77	\$4,020.38	\$2,460.91	\$2,054.97	\$4,515.88	\$495.50	12.3%
31	<b>Average</b>	<b>29</b>	<b>8,700</b>	<b>\$1,063.65</b>	<b>\$936.47</b>	<b>\$2,000.12</b>	<b>\$1,149.52</b>	<b>\$1,103.60</b>	<b>\$2,253.12</b>	<b>\$253.00</b>	<b>12.6%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 400

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	3,200	\$124.67	\$344.45	\$469.12	\$136.48	\$405.92	\$542.40	\$73.28	15.6%
10	20	10	4,000	\$147.84	\$430.56	\$578.40	\$162.60	\$507.40	\$670.00	\$91.60	15.8%
11	30	12	4,800	\$204.36	\$516.67	\$721.03	\$224.21	\$608.88	\$833.09	\$112.06	15.5%
12	40	14	5,600	\$260.88	\$602.78	\$863.66	\$285.82	\$710.36	\$996.18	\$132.52	15.3%
13	50	16	6,400	\$317.40	\$688.90	\$1,006.30	\$347.43	\$811.84	\$1,159.27	\$152.97	15.2%
14	60	20	8,000	\$430.44	\$861.12	\$1,291.56	\$470.66	\$1,014.80	\$1,485.46	\$193.90	15.0%
15	70	24	9,600	\$543.48	\$1,033.34	\$1,576.82	\$593.89	\$1,217.76	\$1,811.65	\$234.83	14.9%
16	80	33	13,200	\$797.83	\$1,420.85	\$2,218.68	\$871.14	\$1,674.42	\$2,545.56	\$326.88	14.7%
17	90	49	19,600	\$1,249.99	\$2,109.74	\$3,359.73	\$1,364.05	\$2,486.26	\$3,850.31	\$490.58	14.6%
18	<b>Average</b>	<b>27</b>	<b>10,800</b>	<b>\$628.26</b>	<b>\$1,162.51</b>	<b>\$1,790.77</b>	<b>\$686.31</b>	<b>\$1,369.98</b>	<b>\$2,056.29</b>	<b>\$265.52</b>	<b>14.8%</b>

19 Hrs Use: 400

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	3,600	\$158.57	\$387.50	\$546.07	\$171.86	\$456.66	\$628.52	\$82.45	15.1%
23	20	10	4,000	\$170.54	\$430.56	\$601.10	\$185.30	\$507.40	\$692.70	\$91.60	15.2%
24	30	12	4,800	\$273.32	\$516.67	\$789.99	\$296.69	\$608.88	\$905.57	\$115.58	14.6%
25	40	15	6,000	\$427.50	\$645.84	\$1,073.34	\$463.79	\$761.10	\$1,224.89	\$151.55	14.1%
26	50	18	7,200	\$581.68	\$775.01	\$1,356.69	\$630.88	\$913.32	\$1,544.20	\$187.51	13.8%
27	60	21	8,400	\$735.85	\$904.18	\$1,640.03	\$797.98	\$1,065.54	\$1,863.52	\$223.49	13.6%
28	70	26	10,400	\$992.82	\$1,119.46	\$2,112.28	\$1,076.47	\$1,319.24	\$2,395.71	\$283.43	13.4%
29	80	36	14,400	\$1,506.74	\$1,550.02	\$3,056.76	\$1,633.46	\$1,826.64	\$3,460.10	\$403.34	13.2%
30	90	54	21,600	\$2,431.81	\$2,325.02	\$4,756.83	\$2,636.03	\$2,739.96	\$5,375.99	\$619.16	13.0%
31	<b>Average</b>	<b>29</b>	<b>11,600</b>	<b>\$1,146.99</b>	<b>\$1,248.62</b>	<b>\$2,395.61</b>	<b>\$1,243.57</b>	<b>\$1,471.46</b>	<b>\$2,715.03</b>	<b>\$319.42</b>	<b>13.3%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 450

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	3,600	\$135.97	\$387.50	\$523.47	\$149.26	\$456.66	\$605.92	\$82.45	15.8%
10	20	10	4,500	\$161.96	\$484.38	\$646.34	\$178.57	\$570.83	\$749.40	\$103.06	15.9%
11	30	12	5,400	\$221.31	\$581.26	\$802.57	\$243.37	\$684.99	\$928.36	\$125.79	15.7%
12	40	14	6,300	\$280.65	\$678.13	\$958.78	\$308.18	\$799.16	\$1,107.34	\$148.56	15.5%
13	50	16	7,200	\$340.00	\$775.01	\$1,115.01	\$372.99	\$913.32	\$1,286.31	\$171.30	15.4%
14	60	20	9,000	\$458.69	\$968.76	\$1,427.45	\$502.60	\$1,141.65	\$1,644.25	\$216.80	15.2%
15	70	24	10,800	\$577.38	\$1,162.51	\$1,739.89	\$632.21	\$1,369.98	\$2,002.19	\$262.30	15.1%
16	80	33	14,850	\$844.44	\$1,598.45	\$2,442.89	\$923.85	\$1,883.72	\$2,807.57	\$364.68	14.9%
17	90	49	22,050	\$1,319.21	\$2,373.46	\$3,692.67	\$1,442.30	\$2,797.04	\$4,239.34	\$546.67	14.8%
18	<b>Average</b>	<b>27</b>	<b>12,150</b>	<b>\$666.40</b>	<b>\$1,307.83</b>	<b>\$1,974.23</b>	<b>\$729.42</b>	<b>\$1,541.23</b>	<b>\$2,270.65</b>	<b>\$296.42</b>	<b>15.0%</b>

19 Hrs Use: 450

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	4,050	\$171.51	\$435.94	\$607.45	\$186.45	\$513.74	\$700.19	\$92.74	15.3%
23	20	10	4,500	\$184.91	\$484.38	\$669.29	\$201.51	\$570.83	\$772.34	\$103.05	15.4%
24	30	12	5,400	\$290.56	\$581.26	\$871.82	\$316.15	\$684.99	\$1,001.14	\$129.32	14.8%
25	40	15	6,750	\$449.05	\$726.57	\$1,175.62	\$488.11	\$856.24	\$1,344.35	\$168.73	14.4%
26	50	18	8,100	\$607.54	\$871.88	\$1,479.42	\$660.07	\$1,027.49	\$1,687.56	\$208.14	14.1%
27	60	21	9,450	\$766.03	\$1,017.20	\$1,783.23	\$832.03	\$1,198.73	\$2,030.76	\$247.53	13.9%
28	70	26	11,700	\$1,030.18	\$1,259.39	\$2,289.57	\$1,118.63	\$1,484.15	\$2,602.78	\$313.21	13.7%
29	80	36	16,200	\$1,558.47	\$1,743.77	\$3,302.24	\$1,691.83	\$2,054.97	\$3,746.80	\$444.56	13.5%
30	90	54	24,300	\$2,509.40	\$2,615.65	\$5,125.05	\$2,723.59	\$3,082.46	\$5,806.05	\$681.00	13.3%
31	<b>Average</b>	<b>29</b>	<b>13,050</b>	<b>\$1,188.67</b>	<b>\$1,404.70</b>	<b>\$2,593.37</b>	<b>\$1,290.59</b>	<b>\$1,655.39</b>	<b>\$2,945.98</b>	<b>\$352.61</b>	<b>13.6%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - NEMA**

6 Hrs Use: 350

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	92	32,200	\$2,384.35	\$3,794.45	\$6,178.80	\$2,576.81	\$4,711.50	\$7,288.31	\$1,109.51	18.0%
10	20	160	56,000	\$3,971.47	\$6,599.04	\$10,570.51	\$4,306.19	\$8,193.92	\$12,500.11	\$1,929.60	18.3%
11	30	317	110,950	\$7,635.85	\$13,074.35	\$20,710.20	\$8,299.01	\$16,234.20	\$24,533.21	\$3,823.01	18.5%
12	40	471	164,850	\$11,230.21	\$19,425.92	\$30,656.13	\$12,215.54	\$24,120.85	\$36,336.39	\$5,680.26	18.5%
13	50	567	198,450	\$13,470.85	\$23,385.35	\$36,856.20	\$14,657.01	\$29,037.20	\$43,694.21	\$6,838.01	18.6%
14	60	679	237,650	\$16,084.93	\$28,004.68	\$44,089.61	\$17,505.40	\$34,772.95	\$52,278.35	\$8,188.74	18.6%
15	70	1,019	356,650	\$24,020.53	\$42,027.64	\$66,048.17	\$26,152.28	\$52,185.03	\$78,337.31	\$12,289.14	18.6%
16	80	1,545	540,750	\$36,297.37	\$63,721.98	\$100,019.35	\$39,529.51	\$79,122.54	\$118,652.05	\$18,632.70	18.6%
17	90	2,368	828,800	\$55,506.19	\$97,665.79	\$153,171.98	\$60,460.05	\$121,270.02	\$181,730.07	\$28,558.09	18.6%
18	<b>Average</b>	<b>1,171</b>	<b>409,850</b>	<b>\$27,568.21</b>	<b>\$48,296.72</b>	<b>\$75,864.93</b>	<b>\$30,017.94</b>	<b>\$59,969.25</b>	<b>\$89,987.19</b>	<b>\$14,122.26</b>	<b>18.6%</b>

19 Hrs Use: 350

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	96	33,600	\$3,050.83	\$3,959.42	\$7,010.25	\$3,251.66	\$4,916.35	\$8,168.01	\$1,157.76	16.5%
23	20	196	68,600	\$5,981.83	\$8,083.82	\$14,065.65	\$6,391.86	\$10,037.55	\$16,429.41	\$2,363.76	16.8%
24	30	346	121,100	\$10,378.33	\$14,270.42	\$24,648.75	\$11,102.16	\$17,719.35	\$28,821.51	\$4,172.76	16.9%
25	40	516	180,600	\$15,361.03	\$21,281.90	\$36,642.93	\$16,440.50	\$26,425.39	\$42,865.89	\$6,222.96	17.0%
26	50	620	217,000	\$18,409.27	\$25,571.28	\$43,980.55	\$19,706.31	\$31,751.44	\$51,457.75	\$7,477.20	17.0%
27	60	837	292,950	\$24,769.54	\$34,521.23	\$59,290.77	\$26,520.54	\$42,864.44	\$69,384.98	\$10,094.21	17.0%
28	70	1,134	396,900	\$33,474.61	\$46,770.70	\$80,245.31	\$35,846.94	\$58,074.41	\$93,921.35	\$13,676.04	17.0%
29	80	1,724	603,400	\$50,767.51	\$71,104.66	\$121,872.17	\$54,374.12	\$88,289.49	\$142,663.61	\$20,791.44	17.1%
30	90	2,906	1,017,100	\$85,411.93	\$119,855.06	\$205,266.99	\$91,491.28	\$148,822.07	\$240,313.35	\$35,046.36	17.1%
31	<b>Average</b>	<b>1,373</b>	<b>480,550</b>	<b>\$40,479.70</b>	<b>\$56,628.01</b>	<b>\$97,107.71</b>	<b>\$43,352.02</b>	<b>\$70,314.08</b>	<b>\$113,666.10</b>	<b>\$16,558.39</b>	<b>17.1%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - NEMA**

6 Hrs Use: 450

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	92	41,400	\$2,518.67	\$4,878.58	\$7,397.25	\$2,728.80	\$6,057.65	\$8,786.45	\$1,389.20	18.8%
10	20	160	72,000	\$4,205.07	\$8,484.48	\$12,689.55	\$4,570.51	\$10,535.04	\$15,105.55	\$2,416.00	19.0%
11	30	317	142,650	\$8,098.67	\$16,809.88	\$24,908.55	\$8,822.70	\$20,872.55	\$29,695.25	\$4,786.70	19.2%
12	40	471	211,950	\$11,917.87	\$24,976.19	\$36,894.06	\$12,993.63	\$31,012.52	\$44,006.15	\$7,112.09	19.3%
13	50	567	255,150	\$14,298.67	\$30,066.88	\$44,365.55	\$15,593.70	\$37,333.55	\$52,927.25	\$8,561.70	19.3%
14	60	679	305,550	\$17,076.27	\$36,006.01	\$53,082.28	\$18,627.11	\$44,708.08	\$63,335.19	\$10,252.91	19.3%
15	70	1,019	458,550	\$25,508.27	\$54,035.53	\$79,543.80	\$27,835.67	\$67,095.04	\$94,930.71	\$15,386.91	19.3%
16	80	1,545	695,250	\$38,553.07	\$81,928.26	\$120,481.33	\$42,081.85	\$101,728.98	\$143,810.83	\$23,329.50	19.4%
17	90	2,368	1,065,600	\$58,963.47	\$125,570.30	\$184,533.77	\$64,371.98	\$155,918.59	\$220,290.57	\$35,756.80	19.4%
18	<b>Average</b>	<b>1,171</b>	<b>526,950</b>	<b>\$29,277.87</b>	<b>\$62,095.79</b>	<b>\$91,373.66</b>	<b>\$31,952.43</b>	<b>\$77,103.32</b>	<b>\$109,055.75</b>	<b>\$17,682.09</b>	<b>19.4%</b>

19 Hrs Use: 450

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	96	43,200	\$3,190.99	\$5,090.69	\$8,281.68	\$3,410.25	\$6,321.02	\$9,731.27	\$1,449.59	17.5%
23	20	196	88,200	\$6,267.99	\$10,393.49	\$16,661.48	\$6,715.65	\$12,905.42	\$19,621.07	\$2,959.59	17.8%
24	30	346	155,700	\$10,883.49	\$18,347.69	\$29,231.18	\$11,673.75	\$22,782.02	\$34,455.77	\$5,224.59	17.9%
25	40	516	232,200	\$16,114.39	\$27,362.45	\$43,476.84	\$17,292.93	\$33,975.50	\$51,268.43	\$7,791.59	17.9%
26	50	620	279,000	\$19,314.47	\$32,877.36	\$52,191.83	\$20,730.55	\$40,823.28	\$61,553.83	\$9,362.00	17.9%
27	60	837	376,650	\$25,991.56	\$44,384.44	\$70,376.00	\$27,903.27	\$55,111.43	\$83,014.70	\$12,638.70	18.0%
28	70	1,134	510,300	\$35,130.25	\$60,133.75	\$95,264.00	\$37,720.31	\$74,667.10	\$112,387.41	\$17,123.41	18.0%
29	80	1,724	775,800	\$53,284.55	\$91,420.27	\$144,704.82	\$57,222.17	\$113,515.06	\$170,737.23	\$26,032.41	18.0%
30	90	2,906	1,307,700	\$89,654.69	\$154,099.37	\$243,754.06	\$96,291.99	\$191,342.66	\$287,634.65	\$43,880.59	18.0%
31	<b>Average</b>	<b>1,373</b>	<b>617,850</b>	<b>\$42,484.28</b>	<b>\$72,807.44</b>	<b>\$115,291.72</b>	<b>\$45,620.21</b>	<b>\$90,403.81</b>	<b>\$136,024.02</b>	<b>\$20,732.30</b>	<b>18.0%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - NEMA**

6 Hrs Use: 500

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	92	46,000	\$2,585.83	\$5,420.64	\$8,006.47	\$2,804.79	\$6,730.72	\$9,535.51	\$1,529.04	19.1%
10	20	160	80,000	\$4,321.87	\$9,427.20	\$13,749.07	\$4,702.67	\$11,705.60	\$16,408.27	\$2,659.20	19.3%
11	30	317	158,500	\$8,330.08	\$18,677.64	\$27,007.72	\$9,084.54	\$23,191.72	\$32,276.26	\$5,268.54	19.5%
12	40	471	235,500	\$12,261.70	\$27,751.32	\$40,013.02	\$13,382.68	\$34,458.36	\$47,841.04	\$7,828.02	19.6%
13	50	567	283,500	\$14,712.58	\$33,407.64	\$48,120.22	\$16,062.04	\$41,481.72	\$57,543.76	\$9,423.54	19.6%
14	60	679	339,500	\$17,571.94	\$40,006.68	\$57,578.62	\$19,187.96	\$49,675.64	\$68,863.60	\$11,284.98	19.6%
15	70	1,019	509,500	\$26,252.14	\$60,039.48	\$86,291.62	\$28,677.36	\$74,550.04	\$103,227.40	\$16,935.78	19.6%
16	80	1,545	772,500	\$39,680.92	\$91,031.40	\$130,712.32	\$43,358.02	\$113,032.20	\$156,390.22	\$25,677.90	19.6%
17	90	2,368	1,184,000	\$60,692.11	\$139,522.56	\$200,214.67	\$66,327.95	\$173,242.88	\$239,570.83	\$39,356.16	19.7%
18	<b>Average</b>	<b>1,171</b>	<b>585,500</b>	<b>\$30,132.70</b>	<b>\$68,995.32</b>	<b>\$99,128.02</b>	<b>\$32,919.68</b>	<b>\$85,670.36</b>	<b>\$118,590.04</b>	<b>\$19,462.02</b>	<b>19.6%</b>

19 Hrs Use: 500

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	96	48,000	\$3,261.07	\$5,656.32	\$8,917.39	\$3,489.55	\$7,023.36	\$10,512.91	\$1,595.52	17.9%
23	20	196	98,000	\$6,411.07	\$11,548.32	\$17,959.39	\$6,877.55	\$14,339.36	\$21,216.91	\$3,257.52	18.1%
24	30	346	173,000	\$11,136.07	\$20,386.32	\$31,522.39	\$11,959.55	\$25,313.36	\$37,272.91	\$5,750.52	18.2%
25	40	516	258,000	\$16,491.07	\$30,402.72	\$46,893.79	\$17,719.15	\$37,750.56	\$55,469.71	\$8,575.92	18.3%
26	50	620	310,000	\$19,767.07	\$36,530.40	\$56,297.47	\$21,242.67	\$45,359.20	\$66,601.87	\$10,304.40	18.3%
27	60	837	418,500	\$26,602.57	\$49,316.04	\$75,918.61	\$28,594.63	\$61,234.92	\$89,829.55	\$13,910.94	18.3%
28	70	1,134	567,000	\$35,958.07	\$66,815.28	\$102,773.35	\$38,656.99	\$82,963.44	\$121,620.43	\$18,847.08	18.3%
29	80	1,724	862,000	\$54,543.07	\$101,578.08	\$156,121.15	\$58,646.19	\$126,127.84	\$184,774.03	\$28,652.88	18.4%
30	90	2,906	1,453,000	\$91,776.07	\$171,221.52	\$262,997.59	\$98,692.35	\$212,602.96	\$311,295.31	\$48,297.72	18.4%
31	<b>Average</b>	<b>1,373</b>	<b>686,500</b>	<b>\$43,486.57</b>	<b>\$80,897.16</b>	<b>\$124,383.73</b>	<b>\$46,754.31</b>	<b>\$100,448.68</b>	<b>\$147,202.99</b>	<b>\$22,819.26</b>	<b>18.3%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - NEMA**

6 Hrs Use: 550

7	Bill Percentile	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	92	50,600	\$2,652.99	\$5,962.70	\$8,615.69	\$2,880.78	\$7,403.79	\$10,284.57	\$1,668.88	19.4%
10	20	160	88,000	\$4,438.67	\$10,369.92	\$14,808.59	\$4,834.83	\$12,876.16	\$17,710.99	\$2,902.40	19.6%
11	30	317	174,350	\$8,561.49	\$20,545.40	\$29,106.89	\$9,346.38	\$25,510.89	\$34,857.27	\$5,750.38	19.8%
12	40	471	259,050	\$12,605.53	\$30,526.45	\$43,131.98	\$13,771.73	\$37,904.20	\$51,675.93	\$8,543.95	19.8%
13	50	567	311,850	\$15,126.49	\$36,748.40	\$51,874.89	\$16,530.38	\$45,629.89	\$62,160.27	\$10,285.38	19.8%
14	60	679	373,450	\$18,067.61	\$44,007.35	\$62,074.96	\$19,748.81	\$54,643.20	\$74,392.01	\$12,317.05	19.8%
15	70	1,019	560,450	\$26,996.01	\$66,043.43	\$93,039.44	\$29,519.05	\$82,005.04	\$111,524.09	\$18,484.65	19.9%
16	80	1,545	849,750	\$40,808.77	\$100,134.54	\$140,943.31	\$44,634.19	\$124,335.42	\$168,969.61	\$28,026.30	19.9%
17	90	2,368	1,302,400	\$62,420.75	\$153,474.82	\$215,895.57	\$68,283.92	\$190,567.17	\$258,851.09	\$42,955.52	19.9%
18	<b>Average</b>	<b>1,171</b>	<b>644,050</b>	<b>\$30,987.53</b>	<b>\$75,894.85</b>	<b>\$106,882.38</b>	<b>\$33,886.93</b>	<b>\$94,237.40</b>	<b>\$128,124.33</b>	<b>\$21,241.95</b>	<b>19.9%</b>

19 Hrs Use: 550

20	Bill Percentile	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	96	43,200	\$3,190.99	\$5,090.69	\$8,281.68	\$3,410.25	\$6,321.02	\$9,731.27	\$1,449.59	17.5%
23	20	196	88,200	\$6,267.99	\$10,393.49	\$16,661.48	\$6,715.65	\$12,905.42	\$19,621.07	\$2,959.59	17.8%
24	30	346	155,700	\$10,883.49	\$18,347.69	\$29,231.18	\$11,673.75	\$22,782.02	\$34,455.77	\$5,224.59	17.9%
25	40	516	232,200	\$16,114.39	\$27,362.45	\$43,476.84	\$17,292.93	\$33,975.50	\$51,268.43	\$7,791.59	17.9%
26	50	620	279,000	\$19,314.47	\$32,877.36	\$52,191.83	\$20,730.55	\$40,823.28	\$61,553.83	\$9,362.00	17.9%
27	60	837	376,650	\$25,991.56	\$44,384.44	\$70,376.00	\$27,903.27	\$55,111.43	\$83,014.70	\$12,638.70	18.0%
28	70	1,134	510,300	\$35,130.25	\$60,133.75	\$95,264.00	\$37,720.31	\$74,667.10	\$112,387.41	\$17,123.41	18.0%
29	80	1,724	775,800	\$53,284.55	\$91,420.27	\$144,704.82	\$57,222.17	\$113,515.06	\$170,737.23	\$26,032.41	18.0%
30	90	2,906	1,307,700	\$89,654.69	\$154,099.37	\$243,754.06	\$96,291.99	\$191,342.66	\$287,634.65	\$43,880.59	18.0%
31	<b>Average</b>	<b>1,373</b>	<b>617,850</b>	<b>\$42,484.28</b>	<b>\$72,807.44</b>	<b>\$115,291.72</b>	<b>\$45,620.21</b>	<b>\$90,403.81</b>	<b>\$136,024.02</b>	<b>\$20,732.30</b>	<b>18.0%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - SEMA**

6 Hrs Use: 350

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	78	27,300	\$2,057.59	\$2,458.09	\$4,515.68	\$2,220.77	\$3,257.71	\$5,478.48	\$962.80	21.3%
10	20	131	45,850	\$3,294.61	\$4,128.33	\$7,422.94	\$3,568.66	\$5,471.28	\$9,039.94	\$1,617.00	21.8%
11	30	223	78,050	\$5,441.89	\$7,027.62	\$12,469.51	\$5,908.41	\$9,313.71	\$15,222.12	\$2,752.61	22.1%
12	40	246	86,100	\$5,978.71	\$7,752.44	\$13,731.15	\$6,493.34	\$10,274.31	\$16,767.65	\$3,036.50	22.1%
13	50	339	118,650	\$8,149.33	\$10,683.25	\$18,832.58	\$8,858.52	\$14,158.50	\$23,017.02	\$4,184.44	22.2%
14	60	448	156,800	\$10,693.39	\$14,118.27	\$24,811.66	\$11,630.61	\$18,710.94	\$30,341.55	\$5,529.89	22.3%
15	70	553	193,550	\$13,144.09	\$17,427.24	\$30,571.33	\$14,300.97	\$23,096.32	\$37,397.29	\$6,825.96	22.3%
16	80	1,193	417,550	\$28,081.69	\$37,596.20	\$65,677.89	\$30,577.45	\$49,826.24	\$80,403.69	\$14,725.80	22.4%
17	90	1,499	524,650	\$35,223.73	\$47,239.49	\$82,463.22	\$38,359.64	\$62,606.48	\$100,966.12	\$18,502.90	22.4%
18	<b>Average</b>	<b>823</b>	<b>288,050</b>	<b>\$19,445.89</b>	<b>\$25,936.02</b>	<b>\$45,381.91</b>	<b>\$21,167.61</b>	<b>\$34,373.01</b>	<b>\$55,540.62</b>	<b>\$10,158.71</b>	<b>22.4%</b>

19 Hrs Use: 350

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	26,250	\$2,435.32	\$2,363.55	\$4,798.87	\$2,592.22	\$3,132.41	\$5,724.63	\$925.76	19.3%
23	20	100	35,000	\$3,168.07	\$3,151.40	\$6,319.47	\$3,377.27	\$4,176.55	\$7,553.82	\$1,234.35	19.5%
24	30	230	80,500	\$6,978.37	\$7,248.22	\$14,226.59	\$7,459.53	\$9,606.07	\$17,065.60	\$2,839.01	20.0%
25	40	248	86,800	\$7,505.95	\$7,815.47	\$15,321.42	\$8,024.77	\$10,357.84	\$18,382.61	\$3,061.19	20.0%
26	50	372	130,200	\$11,140.39	\$11,723.21	\$22,863.60	\$11,918.61	\$15,536.77	\$27,455.38	\$4,591.78	20.1%
27	60	499	174,650	\$14,862.76	\$15,725.49	\$30,588.25	\$15,906.67	\$20,840.98	\$36,747.65	\$6,159.40	20.1%
28	70	738	258,300	\$21,867.85	\$23,257.33	\$45,125.18	\$23,411.75	\$30,822.94	\$54,234.69	\$9,109.51	20.2%
29	80	1,332	466,200	\$39,277.99	\$41,976.65	\$81,254.64	\$42,064.53	\$55,631.65	\$97,696.18	\$16,441.54	20.2%
30	90	1,738	608,300	\$51,177.85	\$54,771.33	\$105,949.18	\$54,813.75	\$72,588.44	\$127,402.19	\$21,453.01	20.2%
31	<b>Average</b>	<b>914</b>	<b>319,900</b>	<b>\$27,026.41</b>	<b>\$28,803.80</b>	<b>\$55,830.21</b>	<b>\$28,938.50</b>	<b>\$38,173.67</b>	<b>\$67,112.17</b>	<b>\$11,281.96</b>	<b>20.2%</b>



1 **NSTAR Electric Company**  
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4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - SEMA**

6 Hrs Use: 450

7	8	Bill Percentile	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
					Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	78	35,100	\$2,171.47	\$3,160.40	\$5,331.87	\$2,349.62	\$4,188.48	\$6,538.10	\$1,206.23	22.6%	
10	20	131	58,950	\$3,485.87	\$5,307.86	\$8,793.73	\$3,785.07	\$7,034.50	\$10,819.57	\$2,025.84	23.0%	
11	30	223	100,350	\$5,767.47	\$9,035.51	\$14,802.98	\$6,276.80	\$11,974.77	\$18,251.57	\$3,448.59	23.3%	
12	40	246	110,700	\$6,337.87	\$9,967.43	\$16,305.30	\$6,899.73	\$13,209.83	\$20,109.56	\$3,804.26	23.3%	
13	50	339	152,550	\$8,644.27	\$13,735.60	\$22,379.87	\$9,418.55	\$18,203.79	\$27,622.34	\$5,242.47	23.4%	
14	60	448	201,600	\$11,347.47	\$18,152.06	\$29,499.53	\$12,370.70	\$24,056.93	\$36,427.63	\$6,928.10	23.5%	
15	70	553	248,850	\$13,951.47	\$22,406.45	\$36,357.92	\$15,214.52	\$29,695.27	\$44,909.79	\$8,551.87	23.5%	
16	80	1,193	536,850	\$29,823.47	\$48,337.97	\$78,161.44	\$32,548.28	\$64,062.31	\$96,610.59	\$18,449.15	23.6%	
17	90	1,499	674,550	\$37,412.27	\$60,736.48	\$98,148.75	\$40,835.99	\$80,494.05	\$121,330.04	\$23,181.29	23.6%	
18	<b>Average</b>	<b>823</b>	<b>370,350</b>	<b>\$20,647.47</b>	<b>\$33,346.31</b>	<b>\$53,993.78</b>	<b>\$22,527.20</b>	<b>\$44,193.87</b>	<b>\$66,721.07</b>	<b>\$12,727.29</b>	<b>23.6%</b>	

19 Hrs Use: 450

20	21	Bill Percentile	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
					Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	33,750	\$2,544.82	\$3,038.85	\$5,583.67	\$2,716.12	\$4,027.39	\$6,743.51	\$1,159.84	20.8%	
23	20	100	45,000	\$3,314.07	\$4,051.80	\$7,365.87	\$3,542.47	\$5,369.85	\$8,912.32	\$1,546.45	21.0%	
24	30	230	103,500	\$7,314.17	\$9,319.14	\$16,633.31	\$7,839.49	\$12,350.66	\$20,190.15	\$3,556.84	21.4%	
25	40	248	111,600	\$7,868.03	\$10,048.46	\$17,916.49	\$8,434.46	\$13,317.23	\$21,751.69	\$3,835.20	21.4%	
26	50	372	167,400	\$11,683.51	\$15,072.70	\$26,756.21	\$12,533.16	\$19,975.84	\$32,509.00	\$5,752.79	21.5%	
27	60	499	224,550	\$15,591.30	\$20,218.48	\$35,809.78	\$16,731.02	\$26,795.55	\$43,526.57	\$7,716.79	21.5%	
28	70	738	332,100	\$22,945.33	\$29,902.28	\$52,847.61	\$24,630.92	\$39,629.49	\$64,260.41	\$11,412.80	21.6%	
29	80	1,332	599,400	\$41,222.71	\$53,969.98	\$95,192.69	\$44,265.00	\$71,526.40	\$115,791.40	\$20,598.71	21.6%	
30	90	1,738	782,100	\$53,715.33	\$70,420.28	\$124,135.61	\$57,684.92	\$93,327.99	\$151,012.91	\$26,877.30	21.7%	
31	<b>Average</b>	<b>914</b>	<b>411,300</b>	<b>\$28,360.85</b>	<b>\$37,033.45</b>	<b>\$65,394.30</b>	<b>\$30,448.43</b>	<b>\$49,080.43</b>	<b>\$79,528.86</b>	<b>\$14,134.56</b>	<b>21.6%</b>	

1 **NSTAR Electric Company**  
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4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - SEMA**

6 Hrs Use: 500

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	78	39,000	\$2,228.41	\$3,511.56	\$5,739.97	\$2,414.05	\$4,653.87	\$7,067.92	\$1,327.95	23.1%
10	20	131	65,500	\$3,581.50	\$5,897.62	\$9,479.12	\$3,893.28	\$7,816.12	\$11,709.40	\$2,230.28	23.5%
11	30	223	111,500	\$5,930.26	\$10,039.46	\$15,969.72	\$6,461.00	\$13,305.30	\$19,766.30	\$3,796.58	23.8%
12	40	246	123,000	\$6,517.45	\$11,074.92	\$17,592.37	\$7,102.93	\$14,677.59	\$21,780.52	\$4,188.15	23.8%
13	50	339	169,500	\$8,891.74	\$15,261.78	\$24,153.52	\$9,698.56	\$20,226.44	\$29,925.00	\$5,771.48	23.9%
14	60	448	224,000	\$11,674.51	\$20,168.96	\$31,843.47	\$12,740.75	\$26,729.92	\$39,470.67	\$7,627.20	24.0%
15	70	553	276,500	\$14,355.16	\$24,896.06	\$39,251.22	\$15,671.30	\$32,994.75	\$48,666.05	\$9,414.83	24.0%
16	80	1,193	596,500	\$30,694.36	\$53,708.86	\$84,403.22	\$33,533.70	\$71,180.35	\$104,714.05	\$20,310.83	24.1%
17	90	1,499	749,500	\$38,506.54	\$67,484.98	\$105,991.52	\$42,074.16	\$89,437.84	\$131,512.00	\$25,520.48	24.1%
18	<b>Average</b>	<b>823</b>	<b>411,500</b>	<b>\$21,248.26</b>	<b>\$37,051.46</b>	<b>\$58,299.72</b>	<b>\$23,207.00</b>	<b>\$49,104.30</b>	<b>\$72,311.30</b>	<b>\$14,011.58</b>	<b>24.0%</b>

19 Hrs Use: 500

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	37,500	\$2,599.57	\$3,376.50	\$5,976.07	\$2,778.07	\$4,474.88	\$7,252.95	\$1,276.88	21.4%
23	20	100	50,000	\$3,387.07	\$4,502.00	\$7,889.07	\$3,625.07	\$5,966.50	\$9,591.57	\$1,702.50	21.6%
24	30	230	115,000	\$7,482.07	\$10,354.60	\$17,836.67	\$8,029.47	\$13,722.95	\$21,752.42	\$3,915.75	22.0%
25	40	248	124,000	\$8,049.07	\$11,164.96	\$19,214.03	\$8,639.31	\$14,796.92	\$23,436.23	\$4,222.20	22.0%
26	50	372	186,000	\$11,955.07	\$16,747.44	\$28,702.51	\$12,840.43	\$22,195.38	\$35,035.81	\$6,333.30	22.1%
27	60	499	249,500	\$15,955.57	\$22,464.98	\$38,420.55	\$17,143.19	\$29,772.84	\$46,916.03	\$8,495.48	22.1%
28	70	738	369,000	\$23,484.07	\$33,224.76	\$56,708.83	\$25,240.51	\$44,032.77	\$69,273.28	\$12,564.45	22.2%
29	80	1,332	666,000	\$42,195.07	\$59,966.64	\$102,161.71	\$45,365.23	\$79,473.78	\$124,839.01	\$22,677.30	22.2%
30	90	1,738	869,000	\$54,984.07	\$78,244.76	\$133,228.83	\$59,120.51	\$103,697.77	\$162,818.28	\$29,589.45	22.2%
31	<b>Average</b>	<b>914</b>	<b>457,000</b>	<b>\$29,028.07</b>	<b>\$41,148.28</b>	<b>\$70,176.35</b>	<b>\$31,203.39</b>	<b>\$54,533.81</b>	<b>\$85,737.20</b>	<b>\$15,560.85</b>	<b>22.2%</b>

1 **NSTAR Electric Company**  
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4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - SEMA**

6 Hrs Use: 550

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	78	42,900	\$2,285.35	\$3,862.72	\$6,148.07	\$2,478.48	\$5,119.26	\$7,597.74	\$1,449.67	23.6%
10	20	131	72,050	\$3,677.13	\$6,487.38	\$10,164.51	\$4,001.49	\$8,597.73	\$12,599.22	\$2,434.71	24.0%
11	30	223	122,650	\$6,093.05	\$11,043.41	\$17,136.46	\$6,645.20	\$14,635.82	\$21,281.02	\$4,144.56	24.2%
12	40	246	135,300	\$6,697.03	\$12,182.41	\$18,879.44	\$7,306.13	\$16,145.35	\$23,451.48	\$4,572.04	24.2%
13	50	339	186,450	\$9,139.21	\$16,787.96	\$25,927.17	\$9,978.57	\$22,249.08	\$32,227.65	\$6,300.48	24.3%
14	60	448	246,400	\$12,001.55	\$22,185.86	\$34,187.41	\$13,110.80	\$29,402.91	\$42,513.71	\$8,326.30	24.4%
15	70	553	304,150	\$14,758.85	\$27,385.67	\$42,144.52	\$16,128.08	\$36,294.22	\$52,422.30	\$10,277.78	24.4%
16	80	1,193	656,150	\$31,565.25	\$59,079.75	\$90,645.00	\$34,519.12	\$78,298.38	\$112,817.50	\$22,172.50	24.5%
17	90	1,499	824,450	\$39,600.81	\$74,233.48	\$113,834.29	\$43,312.33	\$98,381.62	\$141,693.95	\$27,859.66	24.5%
18	<b>Average</b>	<b>823</b>	<b>452,650</b>	<b>\$21,849.05</b>	<b>\$40,756.61</b>	<b>\$62,605.66</b>	<b>\$23,886.80</b>	<b>\$54,014.72</b>	<b>\$77,901.52</b>	<b>\$15,295.86</b>	<b>24.4%</b>

19 Hrs Use: 550

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	33,750	\$2,544.82	\$3,038.85	\$5,583.67	\$2,716.12	\$4,027.39	\$6,743.51	\$1,159.84	20.8%
23	20	100	45,000	\$3,314.07	\$4,051.80	\$7,365.87	\$3,542.47	\$5,369.85	\$8,912.32	\$1,546.45	21.0%
24	30	230	103,500	\$7,314.17	\$9,319.14	\$16,633.31	\$7,839.49	\$12,350.66	\$20,190.15	\$3,556.84	21.4%
25	40	248	111,600	\$7,868.03	\$10,048.46	\$17,916.49	\$8,434.46	\$13,317.23	\$21,751.69	\$3,835.20	21.4%
26	50	372	167,400	\$11,683.51	\$15,072.70	\$26,756.21	\$12,533.16	\$19,975.84	\$32,509.00	\$5,752.79	21.5%
27	60	499	224,550	\$15,591.30	\$20,218.48	\$35,809.78	\$16,731.02	\$26,795.55	\$43,526.57	\$7,716.79	21.5%
28	70	738	332,100	\$22,945.33	\$29,902.28	\$52,847.61	\$24,630.92	\$39,629.49	\$64,260.41	\$11,412.80	21.6%
29	80	1,332	599,400	\$41,222.71	\$53,969.98	\$95,192.69	\$44,265.00	\$71,526.40	\$115,791.40	\$20,598.71	21.6%
30	90	1,738	782,100	\$53,715.33	\$70,420.28	\$124,135.61	\$57,684.92	\$93,327.99	\$151,012.91	\$26,877.30	21.7%
31	<b>Average</b>	<b>914</b>	<b>411,300</b>	<b>\$28,360.85</b>	<b>\$37,033.45</b>	<b>\$65,394.30</b>	<b>\$30,448.43</b>	<b>\$49,080.43</b>	<b>\$79,528.86</b>	<b>\$14,134.56</b>	<b>21.6%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-1 General Optional Time-of-Use**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	200	\$24.91	\$21.53	\$46.44	\$26.51	\$25.37	\$51.88	\$5.44	11.7%
9	20	300	\$32.30	\$32.29	\$64.59	\$34.70	\$38.06	\$72.76	\$8.17	12.6%
10	30	500	\$47.08	\$53.82	\$100.90	\$51.07	\$63.43	\$114.50	\$13.60	13.5%
11	40	600	\$54.47	\$64.58	\$119.05	\$59.26	\$76.11	\$135.37	\$16.32	13.7%
12	50	700	\$61.86	\$75.35	\$137.21	\$67.45	\$88.80	\$156.25	\$19.04	13.9%
13	60	800	\$69.25	\$86.11	\$155.36	\$75.64	\$101.48	\$177.12	\$21.76	14.0%
14	70	1,000	\$84.02	\$107.64	\$191.66	\$92.02	\$126.85	\$218.87	\$27.21	14.2%
15	80	1,200	\$98.80	\$129.17	\$227.97	\$108.40	\$152.22	\$260.62	\$32.65	14.3%
16	90	1,400	\$113.58	\$150.70	\$264.28	\$124.77	\$177.59	\$302.36	\$38.08	14.4%
17	<b>Average</b>	<b>1,265</b>	<b>\$103.61</b>	<b>\$136.16</b>	<b>\$239.77</b>	<b>\$113.72</b>	<b>\$160.47</b>	<b>\$274.19</b>	<b>\$34.42</b>	<b>14.4%</b>

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	200	\$27.50	\$21.53	\$49.03	\$29.20	\$25.37	\$54.57	\$5.54	11.3%
21	20	300	\$36.19	\$32.29	\$68.48	\$38.74	\$38.06	\$76.80	\$8.32	12.1%
22	30	500	\$53.57	\$53.82	\$107.39	\$57.81	\$63.43	\$121.24	\$13.85	12.9%
23	40	600	\$62.25	\$64.58	\$126.83	\$67.35	\$76.11	\$143.46	\$16.63	13.1%
24	50	700	\$70.94	\$75.35	\$146.29	\$76.89	\$88.80	\$165.69	\$19.40	13.3%
25	60	800	\$79.63	\$86.11	\$165.74	\$86.43	\$101.48	\$187.91	\$22.17	13.4%
26	70	1,000	\$97.00	\$107.64	\$204.64	\$105.50	\$126.85	\$232.35	\$27.71	13.5%
27	80	1,200	\$114.38	\$129.17	\$243.55	\$124.57	\$152.22	\$276.79	\$33.24	13.6%
28	90	1,400	\$131.75	\$150.70	\$282.45	\$143.65	\$177.59	\$321.24	\$38.79	13.7%
29	<b>Average</b>	<b>969</b>	<b>\$94.31</b>	<b>\$104.30</b>	<b>\$198.61</b>	<b>\$102.54</b>	<b>\$122.92</b>	<b>\$225.46</b>	<b>\$26.85</b>	<b>13.5%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-2 Large General Time-of-Use - NEMA**

6 Hrs Use: 350

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	48	16,800	\$1,281.48	\$1,979.71	\$3,261.19	\$1,395.63	\$2,458.18	\$3,853.81	\$592.62	18.2%
10	20	74	25,900	\$1,960.58	\$3,052.06	\$5,012.64	\$2,136.55	\$3,789.69	\$5,926.24	\$913.60	18.2%
11	30	124	43,400	\$3,266.53	\$5,114.26	\$8,380.79	\$3,561.40	\$6,350.29	\$9,911.69	\$1,530.90	18.3%
12	40	145	50,750	\$3,815.03	\$5,980.38	\$9,795.41	\$4,159.84	\$7,425.74	\$11,585.58	\$1,790.17	18.3%
13	50	179	62,650	\$4,789.92	\$7,382.68	\$12,172.60	\$5,215.58	\$9,166.95	\$14,382.53	\$2,209.93	18.2%
14	60	224	78,400	\$5,965.28	\$9,238.66	\$15,203.94	\$6,497.95	\$11,471.49	\$17,969.44	\$2,765.50	18.2%
15	70	285	99,750	\$7,558.54	\$11,754.54	\$19,313.08	\$8,236.27	\$14,595.42	\$22,831.69	\$3,518.61	18.2%
16	80	375	131,250	\$9,961.30	\$15,466.50	\$25,427.80	\$10,853.05	\$19,204.50	\$30,057.55	\$4,629.75	18.2%
17	90	528	184,800	\$13,957.50	\$21,776.83	\$35,734.33	\$15,213.09	\$27,039.94	\$42,253.03	\$6,518.70	18.2%
18	<b>Average</b>	<b>316</b>	<b>110,600</b>	<b>\$8,420.27</b>	<b>\$13,033.10</b>	<b>\$21,453.37</b>	<b>\$9,171.72</b>	<b>\$16,182.99</b>	<b>\$25,354.71</b>	<b>\$3,901.34</b>	<b>18.2%</b>

19 Hrs Use: 350

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	48	16,800	\$1,687.08	\$1,979.71	\$3,666.79	\$1,801.23	\$2,458.18	\$4,259.41	\$592.62	16.2%
23	20	82	28,700	\$2,862.43	\$3,382.01	\$6,244.44	\$3,057.42	\$4,199.38	\$7,256.80	\$1,012.36	16.2%
24	30	121	42,350	\$4,210.62	\$4,990.52	\$9,201.14	\$4,498.36	\$6,196.65	\$10,695.01	\$1,493.87	16.2%
25	40	156	54,600	\$5,507.38	\$6,434.06	\$11,941.44	\$5,878.35	\$7,989.07	\$13,867.42	\$1,925.98	16.1%
26	50	202	70,700	\$7,097.56	\$8,331.29	\$15,428.85	\$7,577.91	\$10,344.82	\$17,922.73	\$2,493.88	16.2%
27	60	239	83,650	\$8,376.61	\$9,857.32	\$18,233.93	\$8,944.95	\$12,239.67	\$21,184.62	\$2,950.69	16.2%
28	70	307	107,450	\$10,779.35	\$12,661.91	\$23,441.26	\$11,509.40	\$15,722.08	\$27,231.48	\$3,790.22	16.2%
29	80	407	142,450	\$14,236.25	\$16,786.31	\$31,022.56	\$15,204.10	\$20,843.28	\$36,047.38	\$5,024.82	16.2%
30	90	572	200,200	\$19,940.14	\$23,591.57	\$43,531.71	\$21,300.35	\$29,293.26	\$50,593.61	\$7,061.90	16.2%
31	<b>Average</b>	<b>337</b>	<b>117,950</b>	<b>\$11,816.42</b>	<b>\$13,899.23</b>	<b>\$25,715.65</b>	<b>\$12,617.81</b>	<b>\$17,258.44</b>	<b>\$29,876.25</b>	<b>\$4,160.60</b>	<b>16.2%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-2 Large General Time-of-Use - NEMA**

6 Hrs Use: 400

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	48	19,200	\$1,320.22	\$2,262.53	\$3,582.75	\$1,441.27	\$2,809.34	\$4,250.61	\$667.86	18.6%
10	20	74	29,600	\$2,020.29	\$3,488.06	\$5,508.35	\$2,206.92	\$4,331.07	\$6,537.99	\$1,029.64	18.7%
11	30	124	49,600	\$3,366.59	\$5,844.86	\$9,211.45	\$3,679.32	\$7,257.47	\$10,936.79	\$1,725.34	18.7%
12	40	145	58,000	\$3,932.04	\$6,834.72	\$10,766.76	\$4,297.73	\$8,486.56	\$12,784.29	\$2,017.53	18.7%
13	50	179	71,600	\$4,934.37	\$8,437.34	\$13,371.71	\$5,385.81	\$10,476.51	\$15,862.32	\$2,490.61	18.6%
14	60	224	89,600	\$6,146.04	\$10,558.46	\$16,704.50	\$6,710.97	\$13,110.27	\$19,821.24	\$3,116.74	18.7%
15	70	285	114,000	\$7,788.53	\$13,433.76	\$21,222.29	\$8,507.30	\$16,680.48	\$25,187.78	\$3,965.49	18.7%
16	80	375	150,000	\$10,263.92	\$17,676.00	\$27,939.92	\$11,209.67	\$21,948.00	\$33,157.67	\$5,217.75	18.7%
17	90	528	211,200	\$14,383.60	\$24,887.81	\$39,271.41	\$15,715.21	\$30,902.78	\$46,617.99	\$7,346.58	18.7%
18	<b>Average</b>	<b>316</b>	<b>126,400</b>	<b>\$8,675.29</b>	<b>\$14,894.98</b>	<b>\$23,570.27</b>	<b>\$9,472.24</b>	<b>\$18,494.85</b>	<b>\$27,967.09</b>	<b>\$4,396.82</b>	<b>18.7%</b>

19 Hrs Use: 400

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	48	19,200	\$1,725.82	\$2,262.53	\$3,988.35	\$1,846.87	\$2,809.34	\$4,656.21	\$667.86	16.7%
23	20	82	32,800	\$2,928.60	\$3,865.15	\$6,793.75	\$3,135.41	\$4,799.30	\$7,934.71	\$1,140.96	16.8%
24	30	121	48,400	\$4,308.27	\$5,703.46	\$10,011.73	\$4,613.43	\$7,081.89	\$11,695.32	\$1,683.59	16.8%
25	40	156	62,400	\$5,633.28	\$7,353.22	\$12,986.50	\$6,026.71	\$9,130.37	\$15,157.08	\$2,170.58	16.7%
26	50	202	80,800	\$7,260.57	\$9,521.47	\$16,782.04	\$7,770.02	\$11,822.66	\$19,592.68	\$2,810.64	16.7%
27	60	239	95,600	\$8,569.48	\$11,265.50	\$19,834.98	\$9,172.24	\$13,988.19	\$23,160.43	\$3,325.45	16.8%
28	70	307	122,800	\$11,027.10	\$14,470.75	\$25,497.85	\$11,801.36	\$17,968.10	\$29,769.46	\$4,271.61	16.8%
29	80	407	162,800	\$14,564.70	\$19,184.35	\$33,749.05	\$15,591.16	\$23,820.90	\$39,412.06	\$5,663.01	16.8%
30	90	572	228,800	\$20,401.74	\$26,961.79	\$47,363.53	\$21,844.33	\$33,478.02	\$55,322.35	\$7,958.82	16.8%
31	<b>Average</b>	<b>337</b>	<b>134,800</b>	<b>\$12,088.38</b>	<b>\$15,884.83</b>	<b>\$27,973.21</b>	<b>\$12,938.30</b>	<b>\$19,723.94</b>	<b>\$32,662.24</b>	<b>\$4,689.03</b>	<b>16.8%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-2 Large General Time-of-Use - NEMA**

6 Hrs Use: 450

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	48	21,600	\$1,358.95	\$2,545.34	\$3,904.29	\$1,486.92	\$3,160.51	\$4,647.43	\$743.14	19.0%
10	20	74	33,300	\$2,080.01	\$3,924.07	\$6,004.08	\$2,277.30	\$4,872.46	\$7,149.76	\$1,145.68	19.1%
11	30	124	55,800	\$3,466.66	\$6,575.47	\$10,042.13	\$3,797.25	\$8,164.66	\$11,961.91	\$1,919.78	19.1%
12	40	145	65,250	\$4,049.06	\$7,689.06	\$11,738.12	\$4,435.63	\$9,547.38	\$13,983.01	\$2,244.89	19.1%
13	50	179	80,550	\$5,078.83	\$9,492.01	\$14,570.84	\$5,556.04	\$11,786.08	\$17,342.12	\$2,771.28	19.0%
14	60	224	100,800	\$6,326.81	\$11,878.27	\$18,205.08	\$6,924.00	\$14,749.06	\$21,673.06	\$3,467.98	19.0%
15	70	285	128,250	\$8,018.53	\$15,112.98	\$23,131.51	\$8,778.34	\$18,765.54	\$27,543.88	\$4,412.37	19.1%
16	80	375	168,750	\$10,566.55	\$19,885.50	\$30,452.05	\$11,566.30	\$24,691.50	\$36,257.80	\$5,805.75	19.1%
17	90	528	237,600	\$14,809.69	\$27,998.78	\$42,808.47	\$16,217.34	\$34,765.63	\$50,982.97	\$8,174.50	19.1%
18	<b>Average</b>	<b>316</b>	<b>142,200</b>	<b>\$8,930.30</b>	<b>\$16,756.85</b>	<b>\$25,687.15</b>	<b>\$9,772.75</b>	<b>\$20,806.70</b>	<b>\$30,579.45</b>	<b>\$4,892.30</b>	<b>19.0%</b>

19 Hrs Use: 450

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	48	21,600	\$1,764.55	\$2,545.34	\$4,309.89	\$1,892.52	\$3,160.51	\$5,053.03	\$743.14	17.2%
23	20	82	36,900	\$2,994.78	\$4,348.30	\$7,343.08	\$3,213.39	\$5,399.21	\$8,612.60	\$1,269.52	17.3%
24	30	121	54,450	\$4,405.91	\$6,416.39	\$10,822.30	\$4,728.50	\$7,967.12	\$12,695.62	\$1,873.32	17.3%
25	40	156	70,200	\$5,759.17	\$8,272.37	\$14,031.54	\$6,175.06	\$10,271.66	\$16,446.72	\$2,415.18	17.2%
26	50	202	90,900	\$7,423.59	\$10,711.66	\$18,135.25	\$7,962.12	\$13,300.49	\$21,262.61	\$3,127.36	17.2%
27	60	239	107,550	\$8,762.36	\$12,673.69	\$21,436.05	\$9,399.53	\$15,736.72	\$25,136.25	\$3,700.20	17.3%
28	70	307	138,150	\$11,274.85	\$16,279.60	\$27,554.45	\$12,093.31	\$20,214.11	\$32,307.42	\$4,752.97	17.2%
29	80	407	183,150	\$14,893.15	\$21,582.40	\$36,475.55	\$15,978.21	\$26,798.51	\$42,776.72	\$6,301.17	17.3%
30	90	572	257,400	\$20,863.35	\$30,332.02	\$51,195.37	\$22,388.30	\$37,662.77	\$60,051.07	\$8,855.70	17.3%
31	<b>Average</b>	<b>337</b>	<b>151,650</b>	<b>\$12,360.34</b>	<b>\$17,870.44</b>	<b>\$30,230.78</b>	<b>\$13,258.78</b>	<b>\$22,189.43</b>	<b>\$35,448.21</b>	<b>\$5,217.43</b>	<b>17.3%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-2 Large General Time-of-Use - SEMA**

6 Hrs Use: 350

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	27	9,450	\$732.98	\$850.88	\$1,583.86	\$797.19	\$1,127.67	\$1,924.86	\$341.00	21.5%
10	20	48	16,800	\$1,281.48	\$1,512.67	\$2,794.15	\$1,395.63	\$2,004.74	\$3,400.37	\$606.22	21.7%
11	30	92	32,200	\$2,430.72	\$2,899.29	\$5,330.01	\$2,649.49	\$3,842.43	\$6,491.92	\$1,161.91	21.8%
12	40	99	34,650	\$2,613.55	\$3,119.89	\$5,733.44	\$2,848.97	\$4,134.78	\$6,983.75	\$1,250.31	21.8%
13	50	160	56,000	\$4,293.66	\$5,042.24	\$9,335.90	\$4,674.14	\$6,682.48	\$11,356.62	\$2,020.72	21.6%
14	60	214	74,900	\$5,704.09	\$6,744.00	\$12,448.09	\$6,212.98	\$8,937.82	\$15,150.80	\$2,702.71	21.7%
15	70	302	105,700	\$8,054.61	\$9,517.23	\$17,571.84	\$8,772.76	\$12,613.18	\$21,385.94	\$3,814.10	21.7%
16	80	350	122,500	\$9,308.32	\$11,029.90	\$20,338.22	\$10,140.62	\$14,617.93	\$24,758.55	\$4,420.33	21.7%
17	90	433	151,550	\$11,476.20	\$13,645.56	\$25,121.76	\$12,505.87	\$18,084.46	\$30,590.33	\$5,468.57	21.8%
18	<b>Average</b>	<b>238</b>	<b>83,300</b>	<b>\$6,330.94</b>	<b>\$7,500.33</b>	<b>\$13,831.27</b>	<b>\$6,896.91</b>	<b>\$9,940.19</b>	<b>\$16,837.10</b>	<b>\$3,005.83</b>	<b>21.7%</b>

19 Hrs Use: 350

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	17	5,950	\$615.44	\$535.74	\$1,151.18	\$655.87	\$710.01	\$1,365.88	\$214.70	18.7%
23	20	44	15,400	\$1,548.81	\$1,386.62	\$2,935.43	\$1,653.44	\$1,837.68	\$3,491.12	\$555.69	18.9%
24	30	86	30,100	\$3,000.70	\$2,710.20	\$5,710.90	\$3,205.21	\$3,591.83	\$6,797.04	\$1,086.14	19.0%
25	40	94	32,900	\$3,277.26	\$2,962.32	\$6,239.58	\$3,500.79	\$3,925.96	\$7,426.75	\$1,187.17	19.0%
26	50	153	53,550	\$5,403.68	\$4,821.64	\$10,225.32	\$5,767.51	\$6,390.12	\$12,157.63	\$1,932.31	18.9%
27	60	243	85,050	\$8,514.89	\$7,657.90	\$16,172.79	\$9,092.74	\$10,149.02	\$19,241.76	\$3,068.97	19.0%
28	70	338	118,300	\$11,850.99	\$10,651.73	\$22,502.72	\$12,654.76	\$14,116.74	\$26,771.50	\$4,268.78	19.0%
29	80	358	125,300	\$12,542.37	\$11,282.01	\$23,824.38	\$13,393.70	\$14,952.05	\$28,345.75	\$4,521.37	19.0%
30	90	547	191,450	\$19,075.91	\$17,238.16	\$36,314.07	\$20,376.68	\$22,845.73	\$43,222.41	\$6,908.34	19.0%
31	<b>Average</b>	<b>262</b>	<b>91,700</b>	<b>\$9,171.70</b>	<b>\$8,256.67</b>	<b>\$17,428.37</b>	<b>\$9,794.73</b>	<b>\$10,942.56</b>	<b>\$20,737.29</b>	<b>\$3,308.92</b>	<b>19.0%</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-2 Large General Time-of-Use - SEMA**

6 Hrs Use: 400

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	27	10,800	\$754.77	\$972.43	\$1,727.20	\$822.87	\$1,288.76	\$2,111.63	\$384.43	22.3%
10	20	48	19,200	\$1,320.22	\$1,728.77	\$3,048.99	\$1,441.27	\$2,291.14	\$3,732.41	\$683.42	22.4%
11	30	92	36,800	\$2,504.96	\$3,313.47	\$5,818.43	\$2,736.99	\$4,391.34	\$7,128.33	\$1,309.90	22.5%
12	40	99	39,600	\$2,693.44	\$3,565.58	\$6,259.02	\$2,943.12	\$4,725.47	\$7,668.59	\$1,409.57	22.5%
13	50	160	64,000	\$4,422.78	\$5,762.56	\$10,185.34	\$4,826.30	\$7,637.12	\$12,463.42	\$2,278.08	22.4%
14	60	214	85,600	\$5,876.78	\$7,707.42	\$13,584.20	\$6,416.49	\$10,214.65	\$16,631.14	\$3,046.94	22.4%
15	70	302	120,800	\$8,298.32	\$10,876.83	\$19,175.15	\$9,059.97	\$14,415.06	\$23,475.03	\$4,299.88	22.4%
16	80	350	140,000	\$9,590.77	\$12,605.60	\$22,196.37	\$10,473.47	\$16,706.20	\$27,179.67	\$4,983.30	22.5%
17	90	433	173,200	\$11,825.63	\$15,594.93	\$27,420.56	\$12,917.65	\$20,667.96	\$33,585.61	\$6,165.05	22.5%
18	<b>Average</b>	<b>238</b>	<b>95,200</b>	<b>\$6,523.01</b>	<b>\$8,571.81</b>	<b>\$15,094.82</b>	<b>\$7,123.24</b>	<b>\$11,360.22</b>	<b>\$18,483.46</b>	<b>\$3,388.64</b>	<b>22.4%</b>

19 Hrs Use: 400

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	17	6,800	\$629.16	\$612.27	\$1,241.43	\$672.04	\$811.44	\$1,483.48	\$242.05	19.5%
23	20	44	17,600	\$1,584.31	\$1,584.70	\$3,169.01	\$1,695.28	\$2,100.21	\$3,795.49	\$626.48	19.8%
24	30	86	34,400	\$3,070.11	\$3,097.38	\$6,167.49	\$3,287.00	\$4,104.95	\$7,391.95	\$1,224.46	19.9%
25	40	94	37,600	\$3,353.11	\$3,385.50	\$6,738.61	\$3,590.18	\$4,486.81	\$8,076.99	\$1,338.38	19.9%
26	50	153	61,200	\$5,527.15	\$5,510.45	\$11,037.60	\$5,913.01	\$7,303.00	\$13,216.01	\$2,178.41	19.7%
27	60	243	97,200	\$8,710.99	\$8,751.89	\$17,462.88	\$9,323.83	\$11,598.88	\$20,922.71	\$3,459.83	19.8%
28	70	338	135,200	\$12,123.76	\$12,173.41	\$24,297.17	\$12,976.19	\$16,133.42	\$29,109.61	\$4,812.44	19.8%
29	80	358	143,200	\$12,831.28	\$12,893.73	\$25,725.01	\$13,734.15	\$17,088.06	\$30,822.21	\$5,097.20	19.8%
30	90	547	218,800	\$19,517.34	\$19,700.75	\$39,218.09	\$20,896.88	\$26,109.40	\$47,006.28	\$7,788.19	19.9%
31	<b>Average</b>	<b>262</b>	<b>104,800</b>	<b>\$9,383.13</b>	<b>\$9,436.19</b>	<b>\$18,819.32</b>	<b>\$10,043.90</b>	<b>\$12,505.78</b>	<b>\$22,549.68</b>	<b>\$3,730.36</b>	<b>19.8%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-2 Large General Time-of-Use - SEMA**

6 Hrs Use: 450

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	27	12,150	\$776.56	\$1,093.99	\$1,870.55	\$848.54	\$1,449.86	\$2,298.40	\$427.85	22.9%
10	20	48	21,600	\$1,358.95	\$1,944.86	\$3,303.81	\$1,486.92	\$2,577.53	\$4,064.45	\$760.64	23.0%
11	30	92	41,400	\$2,579.21	\$3,727.66	\$6,306.87	\$2,824.48	\$4,940.26	\$7,764.74	\$1,457.87	23.1%
12	40	99	44,550	\$2,773.34	\$4,011.28	\$6,784.62	\$3,037.27	\$5,316.15	\$8,353.42	\$1,568.80	23.1%
13	50	160	72,000	\$4,551.90	\$6,482.88	\$11,034.78	\$4,978.46	\$8,591.76	\$13,570.22	\$2,535.44	23.0%
14	60	214	96,300	\$6,049.48	\$8,670.85	\$14,720.33	\$6,620.01	\$11,491.48	\$18,111.49	\$3,391.16	23.0%
15	70	302	135,900	\$8,542.04	\$12,236.44	\$20,778.48	\$9,347.17	\$16,216.95	\$25,564.12	\$4,785.64	23.0%
16	80	350	157,500	\$9,873.22	\$14,181.30	\$24,054.52	\$10,806.32	\$18,794.48	\$29,600.80	\$5,546.28	23.1%
17	90	433	194,850	\$12,175.06	\$17,544.29	\$29,719.35	\$13,329.44	\$23,251.45	\$36,580.89	\$6,861.54	23.1%
18	<b>Average</b>	<b>238</b>	<b>107,100</b>	<b>\$6,715.07</b>	<b>\$9,643.28</b>	<b>\$16,358.35</b>	<b>\$7,349.58</b>	<b>\$12,780.24</b>	<b>\$20,129.82</b>	<b>\$3,771.47</b>	<b>23.1%</b>

19 Hrs Use: 450

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	17	7,650	\$642.88	\$688.81	\$1,331.69	\$688.20	\$912.87	\$1,601.07	\$269.38	20.2%
23	20	44	19,800	\$1,619.82	\$1,782.79	\$3,402.61	\$1,737.13	\$2,362.73	\$4,099.86	\$697.25	20.5%
24	30	86	38,700	\$3,139.51	\$3,484.55	\$6,624.06	\$3,368.78	\$4,618.07	\$7,986.85	\$1,362.79	20.6%
25	40	94	42,300	\$3,428.97	\$3,808.69	\$7,237.66	\$3,679.58	\$5,047.66	\$8,727.24	\$1,489.58	20.6%
26	50	153	68,850	\$5,650.62	\$6,199.25	\$11,849.87	\$6,058.52	\$8,215.87	\$14,274.39	\$2,424.52	20.5%
27	60	243	109,350	\$8,907.09	\$9,845.87	\$18,752.96	\$9,554.93	\$13,048.74	\$22,603.67	\$3,850.71	20.5%
28	70	338	152,100	\$12,396.52	\$13,695.08	\$26,091.60	\$13,297.63	\$18,150.09	\$31,447.72	\$5,356.12	20.5%
29	80	358	161,100	\$13,120.18	\$14,505.44	\$27,625.62	\$14,074.61	\$19,224.06	\$33,298.67	\$5,673.05	20.5%
30	90	547	246,150	\$19,958.77	\$22,163.35	\$42,122.12	\$21,417.07	\$29,373.08	\$50,790.15	\$8,668.03	20.6%
31	<b>Average</b>	<b>262</b>	<b>117,900</b>	<b>\$9,594.57</b>	<b>\$10,615.72</b>	<b>\$20,210.29</b>	<b>\$10,293.06</b>	<b>\$14,069.01</b>	<b>\$24,362.07</b>	<b>\$4,151.78</b>	<b>20.5%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Summary of Bill Impact Analysis**  
5 **Comparison of Current Rates and Proposed Rates**

6		7 <u>Month</u>				8 <u>Annual</u>	
9	<u>RATE</u>	<u>kWh</u>	<u>kW</u>	<u>Total Change</u>	<u>% Change</u>	<u>Total Change</u>	<u>% Change</u>
10	R-1	700		\$ 25.53	17.1%	\$ 306.36	17.1%
11	R-2	333		\$ 9.11	17.3%	\$ 109.32	17.3%
12	R-3	714		\$ 26.49	16.5%	\$ 317.88	16.5%
13	R-4	556		\$ 15.53	17.3%	\$ 186.36	17.3%
14	R-5	841		\$ 29.93	17.8%	\$ 359.16	17.8%
15	R-6	1,227		\$ 40.51	18.5%	\$ 486.12	18.5%
16	G-0	689		\$ 21.98	16.4%	\$ 263.76	16.4%
17	G-1	8,746	28	\$ 264.35	16.6%	\$ 3,172.20	16.6%
18	G-1	8,746	23	\$ 258.50	17.1%	\$ 3,102.00	17.1%
19	G-1	8,746	37	\$ 274.88	15.8%	\$ 3,298.56	15.8%
20	G-2	123,988	303	\$ 4,685.09	21.1%	\$ 56,221.08	21.1%
21	G-2	167,857	303	\$ 6,195.95	21.8%	\$ 74,351.40	21.8%
22	G-2	77,684	303	\$ 3,090.38	19.8%	\$ 37,084.56	19.8%
23	G-3	743,204	1,506	\$ 25,716.08	22.1%	\$ 308,592.96	22.1%
24	G-3	814,674	1,506	\$ 28,047.44	22.3%	\$ 336,569.28	22.3%
25	G-3	590,581	1,506	\$ 20,737.52	21.6%	\$ 248,850.24	21.6%
26	G-4	14,299	36	\$ 419.68	17.6%	\$ 5,036.16	17.6%
27	G-4	14,299	30	\$ 412.84	17.9%	\$ 4,954.08	17.9%
28	G-4	14,299	44	\$ 428.80	17.3%	\$ 5,145.60	17.3%
29	G-5	15,520		\$ 477.05	17.3%	\$ 5,724.60	17.3%
30	G-6	810		\$ 25.84	16.0%	\$ 310.08	16.0%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-1 Residential**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	106	\$17.00	\$11.40	\$28.40	\$18.61	\$13.65	\$32.26	\$3.86	13.6%
9	20	144	\$20.62	\$15.49	\$36.11	\$22.82	\$18.55	\$41.37	\$5.26	14.6%
10	30	185	\$24.54	\$19.90	\$44.44	\$27.36	\$23.83	\$51.19	\$6.75	15.2%
11	40	227	\$28.55	\$24.42	\$52.97	\$32.01	\$29.24	\$61.25	\$8.28	15.6%
12	50	272	\$32.85	\$29.26	\$62.11	\$36.99	\$35.04	\$72.03	\$9.92	16.0%
13	60	325	\$37.91	\$34.97	\$72.88	\$42.86	\$41.86	\$84.72	\$11.84	16.2%
14	70	392	\$44.31	\$42.18	\$86.49	\$50.28	\$50.49	\$100.77	\$14.28	16.5%
15	80	488	\$53.48	\$52.50	\$105.98	\$60.92	\$62.86	\$123.78	\$17.80	16.8%
16	90	646	\$68.58	\$69.50	\$138.08	\$78.41	\$83.21	\$161.62	\$23.54	17.0%
17	<b>Average</b>	<b>700</b>	<b>\$73.73</b>	<b>\$75.31</b>	<b>\$149.04</b>	<b>\$84.40</b>	<b>\$90.17</b>	<b>\$174.57</b>	<b>\$25.53</b>	<b>17.1%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-2 Residential Low Income**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	116	\$12.34	\$9.37	\$21.71	\$13.67	\$11.22	\$24.89	\$3.18	14.6%
9	20	156	\$14.82	\$12.60	\$27.42	\$16.60	\$15.09	\$31.69	\$4.27	15.6%
10	30	194	\$17.17	\$15.68	\$32.85	\$19.39	\$18.77	\$38.16	\$5.31	16.2%
11	40	225	\$19.09	\$18.18	\$37.27	\$21.67	\$21.77	\$43.44	\$6.17	16.6%
12	50	266	\$21.63	\$21.49	\$43.12	\$24.67	\$25.73	\$50.40	\$7.28	16.9%
13	60	309	\$24.29	\$24.97	\$49.26	\$27.83	\$29.89	\$57.72	\$8.46	17.2%
14	70	362	\$27.58	\$29.25	\$56.83	\$31.72	\$35.02	\$66.74	\$9.91	17.4%
15	80	431	\$31.85	\$34.82	\$66.67	\$36.78	\$41.69	\$78.47	\$11.80	17.7%
16	90	541	\$38.66	\$43.71	\$82.37	\$44.85	\$52.33	\$97.18	\$14.81	18.0%
17	<b>Average</b>	<b>333</b>	<b>\$25.78</b>	<b>\$26.91</b>	<b>\$52.69</b>	<b>\$29.59</b>	<b>\$32.21</b>	<b>\$61.80</b>	<b>\$9.11</b>	<b>17.3%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-3 Residential Space Heating**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	225	\$31.71	\$24.21	\$55.92	\$35.28	\$28.98	\$64.26	\$8.34	14.9%
9	20	305	\$40.22	\$32.81	\$73.03	\$45.06	\$39.29	\$84.35	\$11.32	15.5%
10	30	379	\$48.09	\$40.78	\$88.87	\$54.11	\$48.82	\$102.93	\$14.06	15.8%
11	40	458	\$56.49	\$49.28	\$105.77	\$63.77	\$58.99	\$122.76	\$16.99	16.1%
12	50	544	\$65.64	\$58.53	\$124.17	\$74.28	\$70.07	\$144.35	\$20.18	16.3%
13	60	643	\$76.17	\$69.18	\$145.35	\$86.39	\$82.82	\$169.21	\$23.86	16.4%
14	70	761	\$88.73	\$81.88	\$170.61	\$100.82	\$98.02	\$198.84	\$28.23	16.5%
15	80	906	\$104.15	\$97.48	\$201.63	\$118.55	\$116.70	\$235.25	\$33.62	16.7%
16	90	1,134	\$128.40	\$122.01	\$250.41	\$146.42	\$146.07	\$292.49	\$42.08	16.8%
17	<b>Average</b>	<b>714</b>	<b>\$83.73</b>	<b>\$76.82</b>	<b>\$160.55</b>	<b>\$95.07</b>	<b>\$91.97</b>	<b>\$187.04</b>	<b>\$26.49</b>	<b>16.5%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-4 Residential Space Heating Low Income**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	9	190	\$19.18	\$15.37	\$34.55	\$21.45	\$18.40	\$39.85	\$5.30	15.3%
9	20	249	\$23.32	\$20.15	\$43.47	\$26.29	\$24.12	\$50.41	\$6.94	16.0%
10	30	314	\$27.88	\$25.41	\$53.29	\$31.63	\$30.42	\$62.05	\$8.76	16.4%
11	40	387	\$33.00	\$31.31	\$64.31	\$37.63	\$37.49	\$75.12	\$10.81	16.8%
12	50	502	\$41.07	\$40.62	\$81.69	\$47.07	\$48.63	\$95.70	\$14.01	17.2%
13	59	574	\$46.12	\$46.44	\$92.56	\$52.98	\$55.60	\$108.58	\$16.02	17.3%
14	69	671	\$52.93	\$54.29	\$107.22	\$60.95	\$65.00	\$125.95	\$18.73	17.5%
15	79	741	\$57.84	\$59.95	\$117.79	\$66.70	\$71.78	\$138.48	\$20.69	17.6%
16	90	912	\$69.84	\$73.79	\$143.63	\$80.74	\$88.34	\$169.08	\$25.45	17.7%
17	<b>Average</b>	<b>556</b>	<b>\$44.86</b>	<b>\$44.98</b>	<b>\$89.84</b>	<b>\$51.51</b>	<b>\$53.86</b>	<b>\$105.37</b>	<b>\$15.53</b>	<b>17.3%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-5 Residential Time-of-Use**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	12	333	\$37.03	\$35.83	\$72.86	\$41.81	\$42.89	\$84.70	\$11.84	16.3%
9	18	359	\$39.10	\$38.62	\$77.72	\$44.26	\$46.24	\$90.50	\$12.78	16.4%
10	29	637	\$61.28	\$68.53	\$129.81	\$70.43	\$82.05	\$152.48	\$22.67	17.5%
11	41	832	\$76.83	\$89.51	\$166.34	\$88.78	\$107.17	\$195.95	\$29.61	17.8%
12	53	941	\$85.53	\$101.24	\$186.77	\$99.04	\$121.21	\$220.25	\$33.48	17.9%
13	59	968	\$87.68	\$104.15	\$191.83	\$101.58	\$124.69	\$226.27	\$34.44	18.0%
14	71	1,026	\$92.31	\$110.39	\$202.70	\$107.04	\$132.16	\$239.20	\$36.50	18.0%
15	82	1,143	\$101.64	\$122.98	\$224.62	\$118.06	\$147.23	\$265.29	\$40.67	18.1%
16	88	1,184	\$104.91	\$127.39	\$232.30	\$121.91	\$152.51	\$274.42	\$42.12	18.1%
17	<b>Average</b>	<b>841</b>	<b>\$77.55</b>	<b>\$90.48</b>	<b>\$168.03</b>	<b>\$89.63</b>	<b>\$108.33</b>	<b>\$197.96</b>	<b>\$29.93</b>	<b>17.8%</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-6 Residential Space Heating Time-of-Use**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	8	440	\$38.47	\$47.34	\$85.81	\$43.66	\$56.68	\$100.34	\$14.53	16.9%
9	23	497	\$41.98	\$53.47	\$95.45	\$47.84	\$64.02	\$111.86	\$16.41	17.2%
10	31	507	\$42.60	\$54.55	\$97.15	\$48.57	\$65.31	\$113.88	\$16.73	17.2%
11	38	633	\$50.36	\$68.10	\$118.46	\$57.82	\$81.54	\$139.36	\$20.90	17.6%
12	54	1,043	\$75.61	\$112.22	\$187.83	\$87.90	\$134.35	\$222.25	\$34.42	18.3%
13	62	1,212	\$86.02	\$130.40	\$216.42	\$100.31	\$156.12	\$256.43	\$40.01	18.5%
14	69	1,231	\$87.19	\$132.44	\$219.63	\$101.70	\$158.57	\$260.27	\$40.64	18.5%
15	77	1,865	\$126.24	\$200.66	\$326.90	\$148.22	\$240.23	\$388.45	\$61.55	18.8%
16	92	2,268	\$151.06	\$244.01	\$395.07	\$177.79	\$292.14	\$469.93	\$74.86	18.9%
17	<b>Average</b>	<b>1,227</b>	<b>\$86.94</b>	<b>\$132.01</b>	<b>\$218.95</b>	<b>\$101.41</b>	<b>\$158.05</b>	<b>\$259.46</b>	<b>\$40.51</b>	<b>18.5%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-0 General Non Demand**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	23	\$6.47	\$2.48	\$8.95	\$6.77	\$2.92	\$9.69	\$0.74	8.3%
9	20	59	\$9.38	\$6.35	\$15.73	\$10.13	\$7.48	\$17.61	\$1.88	12.0%
10	30	118	\$14.13	\$12.70	\$26.83	\$15.63	\$14.97	\$30.60	\$3.77	14.1%
11	40	193	\$20.18	\$20.77	\$40.95	\$22.63	\$24.48	\$47.11	\$6.16	15.0%
12	50	301	\$28.89	\$32.40	\$61.29	\$32.71	\$38.18	\$70.89	\$9.60	15.7%
13	60	464	\$42.03	\$49.94	\$91.97	\$47.92	\$58.86	\$106.78	\$14.81	16.1%
14	70	684	\$59.76	\$73.63	\$133.39	\$68.44	\$86.77	\$155.21	\$21.82	16.4%
15	80	1,013	\$86.29	\$109.04	\$195.33	\$99.14	\$128.50	\$227.64	\$32.31	16.5%
16	90	1,588	\$132.64	\$170.93	\$303.57	\$152.80	\$201.44	\$354.24	\$50.67	16.7%
17	<b>Average</b>	<b>689</b>	<b>\$60.17</b>	<b>\$74.16</b>	<b>\$134.33</b>	<b>\$68.91</b>	<b>\$87.40</b>	<b>\$156.31</b>	<b>\$21.98</b>	<b>16.4%</b>

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 Cambridge Territory  
4 Comparison of Current Rates and Proposed Rates  
5 Rate G-1 General Demand

6 Avg LF: 0.420

7	8	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
					Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	5	1,546	\$111.55	\$166.41	\$277.96	\$128.64	\$196.11	\$324.75	\$46.79	16.8%	
10	20	7	2,308	\$157.11	\$248.43	\$405.54	\$182.08	\$292.77	\$474.85	\$69.31	17.1%	
11	30	10	3,125	\$216.68	\$336.38	\$553.06	\$251.10	\$396.41	\$647.51	\$94.45	17.1%	
12	40	12	3,872	\$268.33	\$416.78	\$685.11	\$310.52	\$491.16	\$801.68	\$116.57	17.0%	
13	50	16	4,875	\$358.42	\$524.75	\$883.17	\$412.59	\$618.39	\$1,030.98	\$147.81	16.7%	
14	60	20	6,237	\$458.18	\$671.35	\$1,129.53	\$526.93	\$791.16	\$1,318.09	\$188.56	16.7%	
15	70	26	8,024	\$600.93	\$863.70	\$1,464.63	\$689.68	\$1,017.84	\$1,707.52	\$242.89	16.6%	
16	80	37	11,418	\$865.80	\$1,229.03	\$2,094.83	\$992.10	\$1,448.37	\$2,440.47	\$345.64	16.5%	
17	90	56	17,349	\$1,325.15	\$1,867.45	\$3,192.60	\$1,516.80	\$2,200.72	\$3,717.52	\$524.92	16.4%	
18	<b>Average</b>	<b>28</b>	<b>8,746</b>	<b>\$651.91</b>	<b>\$941.42</b>	<b>\$1,593.33</b>	<b>\$748.25</b>	<b>\$1,109.43</b>	<b>\$1,857.68</b>	<b>\$264.35</b>	<b>16.6%</b>	

19 High LF: 0.520

20	21	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
					Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	4	1,546	\$99.03	\$166.41	\$265.44	\$114.95	\$196.11	\$311.06	\$45.62	17.2%	
23	20	6	2,308	\$144.59	\$248.43	\$393.02	\$168.39	\$292.77	\$461.16	\$68.14	17.3%	
24	30	8	3,125	\$191.64	\$336.38	\$528.02	\$223.72	\$396.41	\$620.13	\$92.11	17.4%	
25	40	10	3,872	\$236.79	\$416.78	\$653.57	\$276.64	\$491.16	\$767.80	\$114.23	17.5%	
26	50	13	4,875	\$311.11	\$524.75	\$835.86	\$361.77	\$618.39	\$980.16	\$144.30	17.3%	
27	60	16	6,237	\$395.10	\$671.35	\$1,066.45	\$459.17	\$791.16	\$1,250.33	\$183.88	17.2%	
28	70	21	8,024	\$522.08	\$863.70	\$1,385.78	\$604.98	\$1,017.84	\$1,622.82	\$237.04	17.1%	
29	80	30	11,418	\$755.41	\$1,229.03	\$1,984.44	\$873.52	\$1,448.37	\$2,321.89	\$337.45	17.0%	
30	90	45	17,349	\$1,151.68	\$1,867.45	\$3,019.13	\$1,330.46	\$2,200.72	\$3,531.18	\$512.05	17.0%	
31	<b>Average</b>	<b>23</b>	<b>8,746</b>	<b>\$573.06</b>	<b>\$941.42</b>	<b>\$1,514.48</b>	<b>\$663.55</b>	<b>\$1,109.43</b>	<b>\$1,772.98</b>	<b>\$258.50</b>	<b>17.1%</b>	

32 Low LF: 0.320

33	34	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
					Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	6	1,546	\$124.07	\$166.41	\$290.48	\$142.33	\$196.11	\$338.44	\$47.96	16.5%	
36	20	10	2,308	\$194.67	\$248.43	\$443.10	\$223.15	\$292.77	\$515.92	\$72.82	16.4%	
37	30	13	3,125	\$263.99	\$336.38	\$600.37	\$301.92	\$396.41	\$698.33	\$97.96	16.3%	
38	40	16	3,872	\$331.41	\$416.78	\$748.19	\$378.28	\$491.16	\$869.44	\$121.25	16.2%	
39	50	20	4,875	\$421.50	\$524.75	\$946.25	\$480.35	\$618.39	\$1,098.74	\$152.49	16.1%	
40	60	26	6,237	\$552.80	\$671.35	\$1,224.15	\$628.57	\$791.16	\$1,419.73	\$195.58	16.0%	
41	70	34	8,024	\$727.09	\$863.70	\$1,590.79	\$825.20	\$1,017.84	\$1,843.04	\$252.25	15.9%	
42	80	48	11,418	\$1,039.27	\$1,229.03	\$2,268.30	\$1,178.44	\$1,448.37	\$2,626.81	\$358.51	15.8%	
43	90	73	17,349	\$1,593.24	\$1,867.45	\$3,460.69	\$1,804.78	\$2,200.72	\$4,005.50	\$544.81	15.7%	
44	<b>Average</b>	<b>37</b>	<b>8,746</b>	<b>\$793.84</b>	<b>\$941.42</b>	<b>\$1,735.26</b>	<b>\$900.71</b>	<b>\$1,109.43</b>	<b>\$2,010.14</b>	<b>\$274.88</b>	<b>15.8%</b>	

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 Cambridge Territory  
4 Comparison of Current Rates and Proposed Rates  
5 Rate G-2 Large General Secondary

6 Avg LF: 0.550

7	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	75	30,690	\$1,567.66	\$3,616.51	\$5,184.17	\$1,810.57	\$4,490.56	\$6,301.13	\$1,116.96	21.5%
10	20	110	45,012	\$2,330.53	\$5,304.21	\$7,634.74	\$2,695.30	\$6,586.16	\$9,281.46	\$1,646.72	21.6%
11	30	130	53,196	\$2,871.17	\$6,268.62	\$9,139.79	\$3,317.72	\$7,783.64	\$11,101.36	\$1,961.57	21.5%
12	40	155	63,426	\$3,546.98	\$7,474.12	\$11,021.10	\$4,095.75	\$9,280.49	\$13,376.24	\$2,355.14	21.4%
13	50	188	76,930	\$4,439.05	\$9,065.43	\$13,504.48	\$5,122.75	\$11,256.40	\$16,379.15	\$2,874.67	21.3%
14	60	232	94,934	\$5,628.44	\$11,187.02	\$16,815.46	\$6,492.05	\$13,890.74	\$20,382.79	\$3,567.33	21.2%
15	70	300	122,760	\$7,466.63	\$14,466.04	\$21,932.67	\$8,608.28	\$17,962.24	\$26,570.52	\$4,637.85	21.1%
16	80	400	163,680	\$10,169.84	\$19,288.05	\$29,457.89	\$11,720.38	\$23,949.66	\$35,670.04	\$6,212.15	21.1%
17	90	660	270,072	\$17,198.19	\$31,825.28	\$49,023.47	\$19,811.82	\$39,516.94	\$59,328.76	\$10,305.29	21.0%
18	<b>Average</b>	<b>303</b>	<b>123,988</b>	<b>\$7,547.74</b>	<b>\$14,610.75</b>	<b>\$22,158.49</b>	<b>\$8,701.66</b>	<b>\$18,141.92</b>	<b>\$26,843.58</b>	<b>\$4,685.09</b>	<b>21.1%</b>

19 High LF: 0.745

20	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	41,549	\$1,822.74	\$4,896.13	\$6,718.87	\$2,130.37	\$6,079.45	\$8,209.82	\$1,490.95	22.2%
23	20	110	60,938	\$2,704.63	\$7,180.93	\$9,885.56	\$3,164.32	\$8,916.45	\$12,080.77	\$2,195.21	22.2%
24	30	130	72,018	\$3,313.30	\$8,486.60	\$11,799.90	\$3,872.03	\$10,537.67	\$14,409.70	\$2,609.80	22.1%
25	40	155	85,867	\$4,074.12	\$10,118.57	\$14,192.69	\$4,756.63	\$12,564.06	\$17,320.69	\$3,128.00	22.0%
26	50	188	104,149	\$5,078.42	\$12,272.92	\$17,351.34	\$5,924.35	\$15,239.08	\$21,163.43	\$3,812.09	22.0%
27	60	232	128,524	\$6,417.47	\$15,145.27	\$21,562.74	\$7,481.27	\$18,805.63	\$26,286.90	\$4,724.16	21.9%
28	70	300	166,195	\$8,486.92	\$19,584.42	\$28,071.34	\$9,887.44	\$24,317.65	\$34,205.09	\$6,133.75	21.9%
29	80	400	221,593	\$11,530.22	\$26,112.52	\$37,642.74	\$13,425.91	\$32,423.49	\$45,849.40	\$8,206.66	21.8%
30	90	660	365,628	\$19,442.80	\$43,085.60	\$62,528.40	\$22,625.94	\$53,498.69	\$76,124.63	\$13,596.23	21.7%
31	<b>Average</b>	<b>303</b>	<b>167,857</b>	<b>\$8,578.22</b>	<b>\$19,780.27</b>	<b>\$28,358.49</b>	<b>\$9,993.60</b>	<b>\$24,560.84</b>	<b>\$34,554.44</b>	<b>\$6,195.95</b>	<b>21.8%</b>

32 Low LF: 0.345

33	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	75	19,229	\$1,298.44	\$2,265.95	\$3,564.39	\$1,473.04	\$2,813.59	\$4,286.63	\$722.24	20.3%
36	20	110	28,202	\$1,936.66	\$3,323.32	\$5,259.98	\$2,200.25	\$4,126.52	\$6,326.77	\$1,067.79	20.3%
37	30	130	33,330	\$2,404.52	\$3,927.61	\$6,332.13	\$2,732.67	\$4,876.85	\$7,609.52	\$1,277.39	20.2%
38	40	155	39,739	\$2,990.57	\$4,682.84	\$7,673.41	\$3,398.16	\$5,814.61	\$9,212.77	\$1,539.36	20.1%
39	50	188	48,200	\$3,764.18	\$5,679.89	\$9,444.07	\$4,276.65	\$7,052.62	\$11,329.27	\$1,885.20	20.0%
40	60	232	59,481	\$4,795.65	\$7,009.24	\$11,804.89	\$5,447.96	\$8,703.26	\$14,151.22	\$2,346.33	19.9%
41	70	300	76,915	\$6,389.73	\$9,063.66	\$15,453.39	\$7,258.15	\$11,254.20	\$18,512.35	\$3,058.96	19.8%
42	80	400	102,553	\$8,733.97	\$12,084.85	\$20,818.82	\$9,920.19	\$15,005.55	\$24,925.74	\$4,106.92	19.7%
43	90	660	169,212	\$14,828.99	\$19,939.94	\$34,768.93	\$16,841.49	\$24,759.10	\$41,600.59	\$6,831.66	19.6%
44	<b>Average</b>	<b>303</b>	<b>77,684</b>	<b>\$6,460.06</b>	<b>\$9,154.28</b>	<b>\$15,614.34</b>	<b>\$7,338.00</b>	<b>\$11,366.72</b>	<b>\$18,704.72</b>	<b>\$3,090.38</b>	<b>19.8%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-3 Large General Primary Time-Of-Use**

6 Avg LF: 0.663

7	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	210	103,634	\$3,401.28	\$12,212.23	\$15,613.51	\$3,994.14	\$15,163.73	\$19,157.87	\$3,544.36	22.7%
10	20	360	177,658	\$6,334.41	\$20,935.22	\$27,269.63	\$7,385.23	\$25,994.92	\$33,380.15	\$6,110.52	22.4%
11	30	530	261,552	\$9,658.63	\$30,821.29	\$40,479.92	\$11,228.47	\$38,270.29	\$49,498.76	\$9,018.84	22.3%
12	40	675	333,109	\$12,494.00	\$39,253.56	\$51,747.56	\$14,506.53	\$48,740.51	\$63,247.04	\$11,499.48	22.2%
13	50	975	481,158	\$18,360.28	\$56,699.66	\$75,059.94	\$21,288.73	\$70,403.04	\$91,691.77	\$16,631.83	22.2%
14	60	1,000	493,495	\$18,849.13	\$58,153.45	\$77,002.58	\$21,853.91	\$72,208.19	\$94,062.10	\$17,059.52	22.2%
15	70	1,500	740,243	\$28,626.25	\$87,230.24	\$115,856.49	\$33,157.57	\$108,312.36	\$141,469.93	\$25,613.44	22.1%
16	80	3,000	1,480,486	\$57,957.62	\$174,460.47	\$232,418.09	\$67,068.54	\$216,624.71	\$283,693.25	\$51,275.16	22.1%
17	90	5,000	2,467,476	\$97,066.09	\$290,767.37	\$387,833.46	\$112,283.15	\$361,041.09	\$473,324.24	\$85,490.78	22.0%
18	<b>Average</b>	<b>1,506</b>	<b>743,204</b>	<b>\$28,743.58</b>	<b>\$87,579.16</b>	<b>\$116,322.74</b>	<b>\$33,293.21</b>	<b>\$108,745.61</b>	<b>\$142,038.82</b>	<b>\$25,716.08</b>	<b>22.1%</b>

19 High LF: 0.727

20	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	210	113,600	\$3,555.65	\$13,386.62	\$16,942.27	\$4,189.77	\$16,621.95	\$20,811.72	\$3,869.45	22.8%
23	20	360	194,743	\$6,599.06	\$22,948.52	\$29,547.58	\$7,720.61	\$28,494.80	\$36,215.41	\$6,667.83	22.6%
24	30	530	286,705	\$10,048.25	\$33,785.32	\$43,833.57	\$11,722.22	\$41,950.68	\$53,672.90	\$9,839.33	22.4%
25	40	675	365,143	\$12,990.21	\$43,028.45	\$56,018.66	\$15,135.36	\$53,427.72	\$68,563.08	\$12,544.42	22.4%
26	50	975	527,429	\$19,077.02	\$62,152.23	\$81,229.25	\$22,197.03	\$77,173.41	\$99,370.44	\$18,141.19	22.3%
27	60	1,000	540,952	\$19,584.24	\$63,745.78	\$83,330.02	\$22,785.49	\$79,152.10	\$101,937.59	\$18,607.57	22.3%
28	70	1,500	811,429	\$29,728.93	\$95,618.79	\$125,347.72	\$34,554.95	\$118,728.29	\$153,283.24	\$27,935.52	22.3%
29	80	3,000	1,622,857	\$60,162.94	\$191,237.47	\$251,400.41	\$69,863.28	\$237,456.44	\$307,319.72	\$55,919.31	22.2%
30	90	5,000	2,704,762	\$100,741.65	\$318,729.15	\$419,470.80	\$116,941.08	\$395,760.78	\$512,701.86	\$93,231.06	22.2%
31	<b>Average</b>	<b>1,506</b>	<b>814,674</b>	<b>\$29,850.65</b>	<b>\$96,001.18</b>	<b>\$125,851.83</b>	<b>\$34,696.17</b>	<b>\$119,203.10</b>	<b>\$153,899.27</b>	<b>\$28,047.44</b>	<b>22.3%</b>

32 Low LF: 0.527

33	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
36	10	210	82,352	\$3,071.62	\$9,704.36	\$12,775.98	\$3,576.37	\$12,049.74	\$15,626.11	\$2,850.13	22.3%
37	20	360	141,175	\$5,769.29	\$16,636.06	\$22,405.35	\$6,669.07	\$20,656.73	\$27,325.80	\$4,920.45	22.0%
38	30	530	207,841	\$8,826.65	\$24,491.98	\$33,318.63	\$10,174.12	\$30,411.30	\$40,585.42	\$7,266.79	21.8%
39	40	675	264,703	\$11,434.39	\$31,192.60	\$42,626.99	\$13,163.72	\$38,731.34	\$51,895.06	\$9,268.07	21.7%
40	50	975	382,349	\$16,829.73	\$45,056.01	\$61,885.74	\$19,349.11	\$55,945.31	\$75,294.42	\$13,408.68	21.7%
41	60	1,000	392,152	\$17,279.32	\$46,211.19	\$63,490.51	\$19,864.54	\$57,379.68	\$77,244.22	\$13,753.71	21.7%
42	70	1,500	588,229	\$26,271.56	\$69,316.91	\$95,588.47	\$30,173.54	\$86,069.67	\$116,243.21	\$20,654.74	21.6%
43	80	3,000	1,176,457	\$53,248.21	\$138,633.69	\$191,881.90	\$61,100.45	\$172,139.19	\$233,239.64	\$41,357.74	21.6%
44	90	5,000	1,960,762	\$89,217.09	\$231,056.19	\$320,273.28	\$102,336.36	\$286,898.70	\$389,235.06	\$68,961.78	21.5%
45	<b>Average</b>	<b>1,506</b>	<b>590,581</b>	<b>\$26,379.45</b>	<b>\$69,594.07</b>	<b>\$95,973.52</b>	<b>\$30,297.23</b>	<b>\$86,413.81</b>	<b>\$116,711.04</b>	<b>\$20,737.52</b>	<b>21.6%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-4 General Time-of-Use**

6 AVG LF: 0.535

7	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	1	267	\$30.58	\$28.74	\$59.32	\$33.66	\$33.87	\$67.53	\$8.21	13.8%
10	20	6	2,278	\$146.46	\$245.20	\$391.66	\$169.86	\$288.96	\$458.82	\$67.16	17.1%
11	30	7	2,895	\$175.23	\$311.62	\$486.85	\$204.26	\$367.23	\$571.49	\$84.64	17.4%
12	40	10	3,784	\$236.49	\$407.31	\$643.80	\$275.40	\$480.00	\$755.40	\$111.60	17.3%
13	50	15	5,881	\$354.62	\$633.03	\$987.65	\$414.47	\$746.00	\$1,160.47	\$172.82	17.5%
14	60	32	12,599	\$745.52	\$1,356.16	\$2,101.68	\$873.60	\$1,598.18	\$2,471.78	\$370.10	17.6%
15	70	43	17,084	\$1,002.06	\$1,838.92	\$2,840.98	\$1,175.28	\$2,167.11	\$3,342.39	\$501.41	17.6%
16	80	61	24,418	\$1,421.71	\$2,628.35	\$4,050.06	\$1,668.77	\$3,097.42	\$4,766.19	\$716.13	17.7%
17	90	91	36,039	\$2,105.44	\$3,879.24	\$5,984.68	\$2,471.18	\$4,571.55	\$7,042.73	\$1,058.05	17.7%
18	<b>Average</b>	<b>36</b>	<b>14,299</b>	<b>\$840.61</b>	<b>\$1,539.14</b>	<b>\$2,379.75</b>	<b>\$985.60</b>	<b>\$1,813.83</b>	<b>\$2,799.43</b>	<b>\$419.68</b>	<b>17.6%</b>

19 High LF: 0.635

20	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	1	267	\$30.58	\$28.74	\$59.32	\$33.66	\$33.87	\$67.53	\$8.21	13.8%
23	20	5	2,278	\$133.76	\$245.20	\$378.96	\$156.02	\$288.96	\$444.98	\$66.02	17.4%
24	30	6	2,895	\$162.53	\$311.62	\$474.15	\$190.42	\$367.23	\$557.65	\$83.50	17.6%
25	40	8	3,784	\$211.09	\$407.31	\$618.40	\$247.72	\$480.00	\$727.72	\$109.32	17.7%
26	50	12	5,881	\$316.52	\$633.03	\$949.55	\$372.95	\$746.00	\$1,118.95	\$169.40	17.8%
27	60	27	12,599	\$682.02	\$1,356.16	\$2,038.18	\$804.40	\$1,598.18	\$2,402.58	\$364.40	17.9%
28	70	36	17,084	\$913.16	\$1,838.92	\$2,752.08	\$1,078.40	\$2,167.11	\$3,245.51	\$493.43	17.9%
29	80	52	24,418	\$1,307.41	\$2,628.35	\$3,935.76	\$1,544.21	\$3,097.42	\$4,641.63	\$705.87	17.9%
30	90	76	36,039	\$1,914.94	\$3,879.24	\$5,794.18	\$2,263.58	\$4,571.55	\$6,835.13	\$1,040.95	18.0%
31	<b>Average</b>	<b>30</b>	<b>14,299</b>	<b>\$764.41</b>	<b>\$1,539.14</b>	<b>\$2,303.55</b>	<b>\$902.56</b>	<b>\$1,813.83</b>	<b>\$2,716.39</b>	<b>\$412.84</b>	<b>17.9%</b>

32 Low LF: 0.435

33	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	1	267	\$30.58	\$28.74	\$59.32	\$33.66	\$33.87	\$67.53	\$8.21	13.8%
36	20	7	2,278	\$159.16	\$245.20	\$404.36	\$183.70	\$288.96	\$472.66	\$68.30	16.9%
37	30	9	2,895	\$200.63	\$311.62	\$512.25	\$231.94	\$367.23	\$599.17	\$86.92	17.0%
38	40	12	3,784	\$261.89	\$407.31	\$669.20	\$303.08	\$480.00	\$783.08	\$113.88	17.0%
39	50	18	5,881	\$392.72	\$633.03	\$1,025.75	\$455.99	\$746.00	\$1,201.99	\$176.24	17.2%
40	60	39	12,599	\$834.42	\$1,356.16	\$2,190.58	\$970.48	\$1,598.18	\$2,568.66	\$378.08	17.3%
41	70	53	17,084	\$1,129.06	\$1,838.92	\$2,967.98	\$1,313.68	\$2,167.11	\$3,480.79	\$512.81	17.3%
42	80	75	24,418	\$1,599.51	\$2,628.35	\$4,227.86	\$1,862.53	\$3,097.42	\$4,959.95	\$732.09	17.3%
43	90	111	36,039	\$2,359.44	\$3,879.24	\$6,238.68	\$2,747.98	\$4,571.55	\$7,319.53	\$1,080.85	17.3%
44	<b>Average</b>	<b>44</b>	<b>14,299</b>	<b>\$942.21</b>	<b>\$1,539.14</b>	<b>\$2,481.35</b>	<b>\$1,096.32</b>	<b>\$1,813.83</b>	<b>\$2,910.15</b>	<b>\$428.80</b>	<b>17.3%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-5 Commercial Space Heating (Closed)**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	9	309	\$25.82	\$33.26	\$59.08	\$29.17	\$39.20	\$68.37	\$9.29	15.7%
9	19	795	\$55.11	\$85.57	\$140.68	\$63.73	\$100.85	\$164.58	\$23.90	17.0%
10	29	1,287	\$84.75	\$138.53	\$223.28	\$98.72	\$163.26	\$261.98	\$38.70	17.3%
11	40	2,173	\$138.14	\$233.90	\$372.04	\$161.72	\$275.65	\$437.37	\$65.33	17.6%
12	50	2,965	\$185.87	\$319.15	\$505.02	\$218.04	\$376.11	\$594.15	\$89.13	17.6%
13	59	4,051	\$251.31	\$436.05	\$687.36	\$295.27	\$513.87	\$809.14	\$121.78	17.7%
14	69	5,993	\$381.37	\$645.09	\$1,026.46	\$447.38	\$760.21	\$1,207.59	\$181.13	17.6%
15	79	11,866	\$812.33	\$1,277.26	\$2,089.59	\$947.94	\$1,505.20	\$2,453.14	\$363.55	17.4%
16	90	33,578	\$2,405.55	\$3,614.34	\$6,019.89	\$2,798.45	\$4,259.37	\$7,057.82	\$1,037.93	17.2%
17	<b>Average</b>	<b>15,520</b>	<b>\$1,080.46</b>	<b>\$1,670.57</b>	<b>\$2,751.03</b>	<b>\$1,259.37</b>	<b>\$1,968.71</b>	<b>\$3,228.08</b>	<b>\$477.05</b>	<b>17.3%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-6 General Non-Demand Time-of-Use**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	49	\$12.25	\$5.27	\$17.52	\$12.87	\$6.22	\$19.09	\$1.57	9.0%
9	20	106	\$16.93	\$11.41	\$28.34	\$18.28	\$13.45	\$31.73	\$3.39	12.0%
10	30	184	\$23.34	\$19.81	\$43.15	\$25.68	\$23.34	\$49.02	\$5.87	13.6%
11	40	289	\$31.98	\$31.11	\$63.09	\$35.64	\$36.66	\$72.30	\$9.21	14.6%
12	50	430	\$43.57	\$46.29	\$89.86	\$49.02	\$54.55	\$103.57	\$13.71	15.3%
13	60	593	\$56.96	\$63.83	\$120.79	\$64.49	\$75.22	\$139.71	\$18.92	15.7%
14	70	825	\$76.03	\$88.80	\$164.83	\$86.51	\$104.65	\$191.16	\$26.33	16.0%
15	80	1,149	\$102.67	\$123.68	\$226.35	\$117.25	\$145.75	\$263.00	\$36.65	16.2%
16	90	1,702	\$148.12	\$183.20	\$331.32	\$169.73	\$215.90	\$385.63	\$54.31	16.4%
17	<b>Average</b>	<b>810</b>	<b>\$74.80</b>	<b>\$87.19</b>	<b>\$161.99</b>	<b>\$85.08</b>	<b>\$102.75</b>	<b>\$187.83</b>	<b>\$25.84</b>	<b>16.0%</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Summary of Bill Impact Analysis**  
5 **Comparison of Current Rates and Proposed Rates**

6	7 <u>RATE</u>	8 <u>Month</u>				9 <u>Annual</u>	
		10 <u>kWh</u>	11 <u>kW</u>	12 <u>Total Change</u>	13 <u>% Change</u>	14 <u>Total Change</u>	15 <u>% Change</u>
16	R-1	584		\$ 15.32	12.0%	\$ 183.84	12.0%
17	R-1 Seasonal (W)	141		\$ 4.18	10.0%	\$ 50.16	10.0%
18	R-1 Seasonal (S)	401		\$ 11.88	10.6%	\$ 142.56	10.6%
19	R-2	483		\$ 9.81	12.6%	\$ 117.72	12.6%
20	R-2 Seasonal (W)	313		\$ 6.75	11.0%	\$ 81.00	11.0%
21	R-2 Seasonal (S)	385		\$ 8.29	11.1%	\$ 99.48	11.1%
22	R-3	859		\$ 21.21	12.3%	\$ 254.52	12.3%
23	R-4	934		\$ 18.51	13.2%	\$ 222.12	13.2%
24	R-5	187		\$ 4.86	13.4%	\$ 58.32	13.4%
25	R-6	1,049		\$ 27.21	12.4%	\$ 326.52	12.4%
26	G-1	2,396	8	\$ 53.37	11.3%	\$ 640.44	11.3%
27	G-1	2,396	6	\$ 53.37	11.3%	\$ 640.44	11.3%
28	G-1	2,396	11	\$ 53.37	11.2%	\$ 640.44	11.2%
29	G-1 Seasonal (W)	539	3	\$ 12.56	9.4%	\$ 150.72	9.4%
30	G-1 Seasonal (S)	1,605	9	\$ 37.41	9.7%	\$ 448.92	9.7%
31	G-2	101,737	272	\$ 3,122.03	20.0%	\$ 37,464.36	20.0%
32	G-2	141,375	272	\$ 4,227.13	20.4%	\$ 50,725.56	20.4%
33	G-2	61,951	272	\$ 2,012.79	19.1%	\$ 24,153.48	19.1%
34	G-3	488,724	1,285	\$ 14,842.70	20.7%	\$ 178,112.40	20.7%
35	G-3	676,334	1,285	\$ 19,928.82	21.2%	\$ 239,145.84	21.2%
36	G-3	301,114	1,285	\$ 9,756.60	19.9%	\$ 117,079.20	19.9%
37	G-4	6,844	42	\$ 145.96	11.8%	\$ 1,751.52	11.8%
38	G-4	6,844	29	\$ 141.41	12.0%	\$ 1,696.92	12.0%
39	G-4	6,844	75	\$ 157.51	11.5%	\$ 1,890.12	11.5%
40	G-5	1,563		\$ 34.78	11.5%	\$ 417.36	11.5%
41	G-6	88,287		\$ 1,911.42	12.9%	\$ 22,937.04	12.9%
42	G-7	4,742	14	\$ 103.70	12.0%	\$ 1,244.40	12.0%
43	G-7	4,742	10	\$ 99.50	12.1%	\$ 1,194.00	12.1%
44	G-7	4,742	24	\$ 114.20	11.8%	\$ 1,370.40	11.8%
45	G-7 Seasonal (W)	532	4	\$ 11.73	9.4%	\$ 140.76	9.4%
46	G-7 Seasonal (S)	919	7	\$ 20.32	9.7%	\$ 243.84	9.7%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-1 Residential**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	160	\$20.56	\$17.21	\$37.77	\$21.35	\$20.61	\$41.96	\$4.19	11.1%
9	20	230	\$27.92	\$24.75	\$52.67	\$29.06	\$29.63	\$58.69	\$6.02	11.4%
10	30	306	\$35.91	\$32.92	\$68.83	\$37.44	\$39.42	\$76.86	\$8.03	11.7%
11	40	382	\$43.90	\$41.10	\$85.00	\$45.81	\$49.21	\$95.02	\$10.02	11.8%
12	50	464	\$52.52	\$49.92	\$102.44	\$54.84	\$59.77	\$114.61	\$12.17	11.9%
13	60	555	\$62.09	\$59.71	\$121.80	\$64.86	\$71.49	\$136.35	\$14.55	11.9%
14	70	660	\$73.14	\$71.01	\$144.15	\$76.43	\$85.01	\$161.44	\$17.29	12.0%
15	80	793	\$87.12	\$85.32	\$172.44	\$91.08	\$102.15	\$193.23	\$20.79	12.1%
16	90	997	\$108.57	\$107.27	\$215.84	\$113.55	\$128.42	\$241.97	\$26.13	12.1%
17	<b>Average</b>	<b>584</b>	<b>\$65.14</b>	<b>\$62.83</b>	<b>\$127.97</b>	<b>\$68.06</b>	<b>\$75.23</b>	<b>\$143.29</b>	<b>\$15.32</b>	<b>12.0%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-1 Residential Seasonal**

7	Bill Percentile	Winter kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	14	\$5.99	\$1.51	\$7.50	\$6.11	\$1.80	\$7.91	\$0.41	5.5%
9	20	23	\$7.45	\$2.47	\$9.92	\$7.64	\$2.96	\$10.60	\$0.68	6.9%
10	30	34	\$9.23	\$3.66	\$12.89	\$9.51	\$4.38	\$13.89	\$1.00	7.8%
11	40	46	\$11.17	\$4.95	\$16.12	\$11.56	\$5.93	\$17.49	\$1.37	8.5%
12	50	65	\$14.24	\$6.99	\$21.23	\$14.79	\$8.37	\$23.16	\$1.93	9.1%
13	60	90	\$18.28	\$9.68	\$27.96	\$19.04	\$11.59	\$30.63	\$2.67	9.5%
14	70	125	\$23.94	\$13.45	\$37.39	\$25.00	\$16.10	\$41.10	\$3.71	9.9%
15	80	179	\$32.68	\$19.26	\$51.94	\$34.18	\$23.06	\$57.24	\$5.30	10.2%
16	90	287	\$50.14	\$30.88	\$81.02	\$52.55	\$36.97	\$89.52	\$8.50	10.5%
17	<b>Average</b>	<b>141</b>	<b>\$26.53</b>	<b>\$15.17</b>	<b>\$41.70</b>	<b>\$27.72</b>	<b>\$18.16</b>	<b>\$45.88</b>	<b>\$4.18</b>	<b>10.0%</b>

19	Bill Percentile	Summer kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	80	\$16.67	\$8.61	\$25.28	\$17.34	\$10.30	\$27.64	\$2.36	9.3%
21	20	123	\$23.62	\$13.23	\$36.85	\$24.65	\$15.84	\$40.49	\$3.64	9.9%
22	30	163	\$30.09	\$17.54	\$47.63	\$31.46	\$21.00	\$52.46	\$4.83	10.1%
23	40	208	\$37.37	\$22.38	\$59.75	\$39.11	\$26.79	\$65.90	\$6.15	10.3%
24	50	261	\$45.94	\$28.08	\$74.02	\$48.13	\$33.62	\$81.75	\$7.73	10.4%
25	60	328	\$56.77	\$35.29	\$92.06	\$59.53	\$42.25	\$101.78	\$9.72	10.6%
26	70	417	\$71.16	\$44.87	\$116.03	\$74.67	\$53.71	\$128.38	\$12.35	10.6%
27	80	543	\$91.54	\$58.42	\$149.96	\$96.11	\$69.94	\$166.05	\$16.09	10.7%
28	90	739	\$123.23	\$79.51	\$202.74	\$129.45	\$95.19	\$224.64	\$21.90	10.8%
29	<b>Average</b>	<b>401</b>	<b>\$68.58</b>	<b>\$43.14</b>	<b>\$111.72</b>	<b>\$71.95</b>	<b>\$51.65</b>	<b>\$123.60</b>	<b>\$11.88</b>	<b>10.6%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-2 Residential Low Income**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	146	\$13.31	\$12.17	\$25.48	\$13.88	\$14.57	\$28.45	\$2.97	11.7%
9	20	194	\$16.74	\$16.18	\$32.92	\$17.49	\$19.37	\$36.86	\$3.94	12.0%
10	30	243	\$20.24	\$20.26	\$40.50	\$21.18	\$24.26	\$45.44	\$4.94	12.2%
11	40	293	\$23.80	\$24.43	\$48.23	\$24.94	\$29.25	\$54.19	\$5.96	12.4%
12	50	350	\$27.87	\$29.18	\$57.05	\$29.23	\$34.94	\$64.17	\$7.12	12.5%
13	60	416	\$32.58	\$34.69	\$67.27	\$34.19	\$41.53	\$75.72	\$8.45	12.6%
14	70	497	\$38.37	\$41.44	\$79.81	\$40.29	\$49.61	\$89.90	\$10.09	12.6%
15	80	608	\$46.29	\$50.70	\$96.99	\$48.64	\$60.70	\$109.34	\$12.35	12.7%
16	90	785	\$58.92	\$65.46	\$124.38	\$61.96	\$78.36	\$140.32	\$15.94	12.8%
17	<b>Average</b>	<b>483</b>	<b>\$37.37</b>	<b>\$40.27</b>	<b>\$77.64</b>	<b>\$39.23</b>	<b>\$48.22</b>	<b>\$87.45</b>	<b>\$9.81</b>	<b>12.6%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-2 Residential Seasonal Low Income**

6	7	Bill Percentile	Winter kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	17	\$4.56	\$1.33	\$5.89	\$4.67	\$1.60	\$6.27	\$0.38	6.5%	
9	20	42	\$7.27	\$3.29	\$10.56	\$7.53	\$3.94	\$11.47	\$0.91	8.6%	
10	30	91	\$12.58	\$7.14	\$19.72	\$13.14	\$8.55	\$21.69	\$1.97	10.0%	
11	40	155	\$19.52	\$12.16	\$31.68	\$20.47	\$14.55	\$35.02	\$3.34	10.5%	
12	50	171	\$21.26	\$13.41	\$34.67	\$22.30	\$16.06	\$38.36	\$3.69	10.6%	
13	60	267	\$31.66	\$20.94	\$52.60	\$33.29	\$25.07	\$58.36	\$5.76	11.0%	
14	70	344	\$40.01	\$26.98	\$66.99	\$42.11	\$32.30	\$74.41	\$7.42	11.1%	
15	80	395	\$45.54	\$30.98	\$76.52	\$47.95	\$37.09	\$85.04	\$8.52	11.1%	
16	90	624	\$70.37	\$48.94	\$119.31	\$74.17	\$58.60	\$132.77	\$13.46	11.3%	
17	<b>Average</b>	<b>313</b>	<b>\$36.65</b>	<b>\$24.55</b>	<b>\$61.20</b>	<b>\$38.56</b>	<b>\$29.39</b>	<b>\$67.95</b>	<b>\$6.75</b>	<b>11.0%</b>	

18	19	Bill Percentile	Summer kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	122	\$15.95	\$9.57	\$25.52	\$16.69	\$11.46	\$28.15	\$2.63	10.3%	
21	20	172	\$21.37	\$13.49	\$34.86	\$22.41	\$16.15	\$38.56	\$3.70	10.6%	
22	30	273	\$32.31	\$21.41	\$53.72	\$33.98	\$25.64	\$59.62	\$5.90	11.0%	
23	40	298	\$35.03	\$23.37	\$58.40	\$36.84	\$27.98	\$64.82	\$6.42	11.0%	
24	50	342	\$39.80	\$26.82	\$66.62	\$41.88	\$32.11	\$73.99	\$7.37	11.1%	
25	60	326	\$38.06	\$25.57	\$63.63	\$40.05	\$30.61	\$70.66	\$7.03	11.0%	
26	70	390	\$45.00	\$30.59	\$75.59	\$47.37	\$36.62	\$83.99	\$8.40	11.1%	
27	80	516	\$58.66	\$40.47	\$99.13	\$61.80	\$48.45	\$110.25	\$11.12	11.2%	
28	90	756	\$84.68	\$59.30	\$143.98	\$89.28	\$70.99	\$160.27	\$16.29	11.3%	
29	<b>Average</b>	<b>385</b>	<b>\$44.46</b>	<b>\$30.20</b>	<b>\$74.66</b>	<b>\$46.80</b>	<b>\$36.15</b>	<b>\$82.95</b>	<b>\$8.29</b>	<b>11.1%</b>	

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-3 Residential Space Heating**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	215	\$27.59	\$23.13	\$50.72	\$28.34	\$27.69	\$56.03	\$5.31	10.5%
9	20	328	\$36.82	\$35.29	\$72.11	\$37.96	\$42.25	\$80.21	\$8.10	11.2%
10	30	451	\$46.87	\$48.52	\$95.39	\$48.43	\$58.09	\$106.52	\$11.13	11.7%
11	40	568	\$56.42	\$61.11	\$117.53	\$58.39	\$73.16	\$131.55	\$14.02	11.9%
12	50	690	\$66.39	\$74.24	\$140.63	\$68.78	\$88.88	\$157.66	\$17.03	12.1%
13	60	824	\$77.33	\$88.65	\$165.98	\$80.19	\$106.14	\$186.33	\$20.35	12.3%
14	70	982	\$90.24	\$105.65	\$195.89	\$93.64	\$126.49	\$220.13	\$24.24	12.4%
15	80	1,184	\$106.74	\$127.39	\$234.13	\$110.84	\$152.51	\$263.35	\$29.22	12.5%
16	90	1,489	\$131.65	\$160.20	\$291.85	\$136.80	\$191.80	\$328.60	\$36.75	12.6%
17	<b>Average</b>	<b>859</b>	<b>\$80.19</b>	<b>\$92.42</b>	<b>\$172.61</b>	<b>\$83.17</b>	<b>\$110.65</b>	<b>\$193.82</b>	<b>\$21.21</b>	<b>12.3%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-4 Residential Space Heating Low Income**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	9	349	\$27.28	\$30.15	\$57.43	\$28.25	\$36.10	\$64.35	\$6.92	12.0%
9	20	455	\$33.13	\$39.31	\$72.44	\$34.39	\$47.06	\$81.45	\$9.01	12.4%
10	30	551	\$38.42	\$47.60	\$86.02	\$39.95	\$56.99	\$96.94	\$10.92	12.7%
11	40	639	\$43.26	\$55.21	\$98.47	\$45.04	\$66.09	\$111.13	\$12.66	12.9%
12	50	752	\$49.49	\$64.97	\$114.46	\$51.58	\$77.78	\$129.36	\$14.90	13.0%
13	59	877	\$56.38	\$75.77	\$132.15	\$58.82	\$90.71	\$149.53	\$17.38	13.2%
14	69	1,036	\$65.14	\$89.50	\$154.64	\$68.02	\$107.16	\$175.18	\$20.54	13.3%
15	79	1,234	\$76.05	\$106.61	\$182.66	\$79.48	\$127.64	\$207.12	\$24.46	13.4%
16	90	1,523	\$91.97	\$131.58	\$223.55	\$96.21	\$157.53	\$253.74	\$30.19	13.5%
17	<b>Average</b>	<b>934</b>	<b>\$59.52</b>	<b>\$80.69</b>	<b>\$140.21</b>	<b>\$62.11</b>	<b>\$96.61</b>	<b>\$158.72</b>	<b>\$18.51</b>	<b>13.2%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-5 Residential Water Heating**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	43	\$3.68	\$4.63	\$8.31	\$3.89	\$5.54	\$9.43	\$1.12	13.5%
9	20	69	\$5.91	\$7.42	\$13.33	\$6.24	\$8.89	\$15.13	\$1.80	13.5%
10	30	93	\$7.97	\$10.01	\$17.98	\$8.41	\$11.98	\$20.39	\$2.41	13.4%
11	40	118	\$10.11	\$12.70	\$22.81	\$10.67	\$15.20	\$25.87	\$3.06	13.4%
12	50	147	\$12.60	\$15.82	\$28.42	\$13.29	\$18.94	\$32.23	\$3.81	13.4%
13	60	178	\$15.25	\$19.15	\$34.40	\$16.09	\$22.93	\$39.02	\$4.62	13.4%
14	70	214	\$18.34	\$23.02	\$41.36	\$19.35	\$27.57	\$46.92	\$5.56	13.4%
15	80	261	\$22.37	\$28.08	\$50.45	\$23.60	\$33.62	\$57.22	\$6.77	13.4%
16	90	331	\$28.36	\$35.61	\$63.97	\$29.93	\$42.64	\$72.57	\$8.60	13.4%
17	<b>Average</b>	<b>187</b>	<b>\$16.02</b>	<b>\$20.12</b>	<b>\$36.14</b>	<b>\$16.91</b>	<b>\$24.09</b>	<b>\$41.00</b>	<b>\$4.86</b>	<b>13.4%</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-6 Residential Time-of-Use**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	296	\$35.20	\$31.85	\$67.05	\$36.60	\$38.13	\$74.73	\$7.68	11.5%
9	20	405	\$45.46	\$43.57	\$89.03	\$47.38	\$52.17	\$99.55	\$10.52	11.8%
10	30	493	\$53.75	\$53.04	\$106.79	\$56.08	\$63.50	\$119.58	\$12.79	12.0%
11	40	566	\$60.62	\$60.90	\$121.52	\$63.29	\$72.91	\$136.20	\$14.68	12.1%
12	50	653	\$68.81	\$70.26	\$139.07	\$71.90	\$84.11	\$156.01	\$16.94	12.2%
13	60	813	\$83.88	\$87.47	\$171.35	\$87.72	\$104.72	\$192.44	\$21.09	12.3%
14	70	974	\$99.04	\$104.79	\$203.83	\$103.64	\$125.46	\$229.10	\$25.27	12.4%
15	80	1,295	\$129.26	\$139.33	\$268.59	\$135.38	\$166.81	\$302.19	\$33.60	12.5%
16	90	2,096	\$204.68	\$225.51	\$430.19	\$214.58	\$269.99	\$484.57	\$54.38	12.6%
17	<b>Average</b>	<b>1,049</b>	<b>\$106.10</b>	<b>\$112.86</b>	<b>\$218.96</b>	<b>\$111.05</b>	<b>\$135.12</b>	<b>\$246.17</b>	<b>\$27.21</b>	<b>12.4%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-1 General**

6 AVG LF: 0.408

7	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	0	13	\$6.67	\$1.40	\$8.07	\$6.71	\$1.65	\$8.36	\$0.29	3.6%
10	20	0	82	\$12.70	\$8.78	\$21.48	\$12.95	\$10.34	\$23.29	\$1.81	8.4%
11	30	1	186	\$21.86	\$19.98	\$41.84	\$22.43	\$23.55	\$45.98	\$4.14	9.9%
12	40	1	335	\$35.04	\$36.10	\$71.14	\$36.07	\$42.55	\$78.62	\$7.48	10.5%
13	50	2	525	\$51.72	\$56.52	\$108.24	\$53.33	\$66.61	\$119.94	\$11.70	10.8%
14	60	3	826	\$78.18	\$88.90	\$167.08	\$80.72	\$104.76	\$185.48	\$18.40	11.0%
15	70	4	1,275	\$117.66	\$137.21	\$254.87	\$121.58	\$161.69	\$283.27	\$28.40	11.1%
16	80	8	2,351	\$210.88	\$253.10	\$463.98	\$218.10	\$298.27	\$516.37	\$52.39	11.3%
17	90	17	4,950	\$397.44	\$532.83	\$930.27	\$412.64	\$627.92	\$1,040.56	\$110.29	11.9%
18	<b>Average</b>	<b>8</b>	<b>2,396</b>	<b>\$213.50</b>	<b>\$257.91</b>	<b>\$471.41</b>	<b>\$220.85</b>	<b>\$303.93</b>	<b>\$524.78</b>	<b>\$53.37</b>	<b>11.3%</b>

19 High LF: 0.508

20	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	0	13	\$6.67	\$1.40	\$8.07	\$6.71	\$1.65	\$8.36	\$0.29	3.6%
23	20	0	82	\$12.70	\$8.78	\$21.48	\$12.95	\$10.34	\$23.29	\$1.81	8.4%
24	30	1	186	\$21.86	\$19.98	\$41.84	\$22.43	\$23.55	\$45.98	\$4.14	9.9%
25	40	1	335	\$35.04	\$36.10	\$71.14	\$36.07	\$42.55	\$78.62	\$7.48	10.5%
26	50	1	525	\$51.72	\$56.52	\$108.24	\$53.33	\$66.61	\$119.94	\$11.70	10.8%
27	60	2	826	\$78.18	\$88.90	\$167.08	\$80.72	\$104.76	\$185.48	\$18.40	11.0%
28	70	3	1,275	\$117.66	\$137.21	\$254.87	\$121.58	\$161.69	\$283.27	\$28.40	11.1%
29	80	6	2,351	\$210.88	\$253.10	\$463.98	\$218.10	\$298.27	\$516.37	\$52.39	11.3%
30	90	13	4,950	\$378.00	\$532.83	\$910.83	\$393.20	\$627.92	\$1,021.12	\$110.29	12.1%
31	<b>Average</b>	<b>6</b>	<b>2,396</b>	<b>\$213.50</b>	<b>\$257.91</b>	<b>\$471.41</b>	<b>\$220.85</b>	<b>\$303.93</b>	<b>\$524.78</b>	<b>\$53.37</b>	<b>11.3%</b>

32 Low LF: 0.308

33	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	0	13	\$6.67	\$1.40	\$8.07	\$6.71	\$1.65	\$8.36	\$0.29	3.6%
36	20	0	82	\$12.70	\$8.78	\$21.48	\$12.95	\$10.34	\$23.29	\$1.81	8.4%
37	30	1	186	\$21.86	\$19.98	\$41.84	\$22.43	\$23.55	\$45.98	\$4.14	9.9%
38	40	1	335	\$35.04	\$36.10	\$71.14	\$36.07	\$42.55	\$78.62	\$7.48	10.5%
39	50	2	525	\$51.72	\$56.52	\$108.24	\$53.33	\$66.61	\$119.94	\$11.70	10.8%
40	60	4	826	\$78.18	\$88.90	\$167.08	\$80.72	\$104.76	\$185.48	\$18.40	11.0%
41	70	6	1,275	\$117.66	\$137.21	\$254.87	\$121.58	\$161.69	\$283.27	\$28.40	11.1%
42	80	10	2,351	\$210.88	\$253.10	\$463.98	\$218.10	\$298.27	\$516.37	\$52.39	11.3%
43	90	22	4,950	\$421.74	\$532.83	\$954.57	\$436.94	\$627.92	\$1,064.86	\$110.29	11.6%
44	<b>Average</b>	<b>11</b>	<b>2,396</b>	<b>\$218.36</b>	<b>\$257.91</b>	<b>\$476.27</b>	<b>\$225.71</b>	<b>\$303.93</b>	<b>\$529.64</b>	<b>\$53.37</b>	<b>11.2%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-1 General Seasonal**

6 AVG LF: 0.248

7	Bill	Winter	Winter	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery
9	10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
10	20	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
11	30	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
12	40	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
13	50	0	7	\$6.44	\$0.75	\$7.19	\$6.47	\$0.89	\$7.36	\$0.17	2.4%
14	60	0	47	\$11.65	\$5.06	\$16.71	\$11.84	\$5.96	\$17.80	\$1.09	6.5%
15	70	1	140	\$23.75	\$15.07	\$38.82	\$24.32	\$17.76	\$42.08	\$3.26	8.4%
16	80	2	377	\$54.59	\$40.58	\$95.17	\$56.13	\$47.82	\$103.95	\$8.78	9.2%
17	90	6	1,009	\$136.82	\$108.61	\$245.43	\$140.96	\$127.99	\$268.95	\$23.52	9.6%
18	<b>Average</b>	<b>3</b>	<b>539</b>	<b>\$75.66</b>	<b>\$58.02</b>	<b>\$133.68</b>	<b>\$77.87</b>	<b>\$68.37</b>	<b>\$146.24</b>	<b>\$12.56</b>	<b>9.4%</b>

19 AVG LF: 0.248

20	Bill	Summer	Summer	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery
22	10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
23	20	0	24	\$8.65	\$2.58	\$11.23	\$8.75	\$3.04	\$11.79	\$0.56	5.0%
24	30	1	102	\$18.80	\$10.98	\$29.78	\$19.22	\$12.94	\$32.16	\$2.38	8.0%
25	40	1	238	\$36.50	\$25.62	\$62.12	\$37.47	\$30.19	\$67.66	\$5.54	8.9%
26	50	2	446	\$63.56	\$48.01	\$111.57	\$65.39	\$56.58	\$121.97	\$10.40	9.3%
27	60	4	755	\$103.77	\$81.27	\$185.04	\$106.87	\$95.77	\$202.64	\$17.60	9.5%
28	70	7	1,256	\$168.96	\$135.20	\$304.16	\$174.11	\$159.32	\$333.43	\$29.27	9.6%
29	80	13	2,265	\$289.07	\$243.80	\$532.87	\$298.36	\$287.32	\$585.68	\$52.81	9.9%
30	90	28	5,062	\$572.64	\$544.87	\$1,117.51	\$593.40	\$642.11	\$1,235.51	\$118.00	10.6%
31	<b>Average</b>	<b>9</b>	<b>1,605</b>	<b>\$214.37</b>	<b>\$172.76</b>	<b>\$387.13</b>	<b>\$220.95</b>	<b>\$203.59</b>	<b>\$424.54</b>	<b>\$37.41</b>	<b>9.7%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-2 Medium General Time-of-Use**

6 AVG LF: 0.512

7	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	100	37,403	\$2,607.86	\$3,367.77	\$5,975.63	\$2,660.12	\$4,463.30	\$7,123.42	\$1,147.79	19.2%
10	20	150	56,105	\$3,731.74	\$5,051.69	\$8,783.43	\$3,810.13	\$6,695.01	\$10,505.14	\$1,721.71	19.6%
11	30	200	74,807	\$4,855.62	\$6,735.62	\$11,591.24	\$4,960.14	\$8,926.72	\$13,886.86	\$2,295.62	19.8%
12	40	250	93,508	\$5,979.46	\$8,419.46	\$14,398.92	\$6,110.12	\$11,158.31	\$17,268.43	\$2,869.51	19.9%
13	50	300	112,210	\$7,103.35	\$10,103.39	\$17,206.74	\$7,260.13	\$13,390.02	\$20,650.15	\$3,443.41	20.0%
14	60	350	130,912	\$8,227.23	\$11,787.32	\$20,014.55	\$8,410.14	\$15,621.73	\$24,031.87	\$4,017.32	20.1%
15	70	400	149,613	\$9,351.07	\$13,471.15	\$22,822.22	\$9,560.12	\$17,853.32	\$27,413.44	\$4,591.22	20.1%
16	80	450	168,315	\$10,474.95	\$15,155.08	\$25,630.03	\$10,710.13	\$20,085.03	\$30,795.16	\$5,165.13	20.2%
17	90	500	187,017	\$11,598.83	\$16,839.01	\$28,437.84	\$11,860.14	\$22,316.74	\$34,176.88	\$5,739.04	20.2%
18	<b>Average</b>	<b>272</b>	<b>101,737</b>	<b>\$6,473.98</b>	<b>\$9,160.40</b>	<b>\$15,634.38</b>	<b>\$6,616.13</b>	<b>\$12,140.28</b>	<b>\$18,756.41</b>	<b>\$3,122.03</b>	<b>20.0%</b>

19 High LF: 0.712

20	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	100	51,976	\$3,152.44	\$4,679.92	\$7,832.36	\$3,184.15	\$6,202.30	\$9,386.45	\$1,554.09	19.8%
23	20	150	77,964	\$4,548.59	\$7,019.88	\$11,568.47	\$4,596.17	\$9,303.44	\$13,899.61	\$2,331.14	20.2%
24	30	200	103,952	\$5,944.75	\$9,359.84	\$15,304.59	\$6,008.18	\$12,404.59	\$18,412.77	\$3,108.18	20.3%
25	40	250	129,940	\$7,340.90	\$11,699.80	\$19,040.70	\$7,420.19	\$15,505.74	\$22,925.93	\$3,885.23	20.4%
26	50	300	155,928	\$8,737.06	\$14,039.76	\$22,776.82	\$8,832.20	\$18,606.89	\$27,439.09	\$4,662.27	20.5%
27	60	350	181,916	\$10,133.21	\$16,379.72	\$26,512.93	\$10,244.21	\$21,708.04	\$31,952.25	\$5,439.32	20.5%
28	70	400	207,904	\$11,529.37	\$18,719.68	\$30,249.05	\$11,656.22	\$24,809.18	\$36,465.40	\$6,216.35	20.6%
29	80	450	233,892	\$12,925.52	\$21,059.64	\$33,985.16	\$13,068.24	\$27,910.33	\$40,978.57	\$6,993.41	20.6%
30	90	500	259,880	\$14,321.68	\$23,399.60	\$37,721.28	\$14,480.25	\$31,011.48	\$45,491.73	\$7,770.45	20.6%
31	<b>Average</b>	<b>272</b>	<b>141,375</b>	<b>\$7,955.22</b>	<b>\$12,729.41</b>	<b>\$20,684.63</b>	<b>\$8,041.48</b>	<b>\$16,870.28</b>	<b>\$24,911.76</b>	<b>\$4,227.13</b>	<b>20.4%</b>

32 Low LF: 0.312

33	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	100	22,776	\$2,061.25	\$2,050.75	\$4,112.00	\$2,134.14	\$2,717.86	\$4,852.00	\$740.00	18.0%
36	20	150	34,164	\$2,911.82	\$3,076.13	\$5,987.95	\$3,021.15	\$4,076.79	\$7,097.94	\$1,109.99	18.5%
37	30	200	45,552	\$3,762.38	\$4,101.50	\$7,863.88	\$3,908.15	\$5,435.72	\$9,343.87	\$1,479.99	18.8%
38	40	250	56,940	\$4,612.94	\$5,126.88	\$9,739.82	\$4,795.16	\$6,794.65	\$11,589.81	\$1,849.99	19.0%
39	50	300	68,328	\$5,463.50	\$6,152.25	\$11,615.75	\$5,682.16	\$8,153.58	\$13,835.74	\$2,219.99	19.1%
40	60	350	79,716	\$6,314.07	\$7,177.63	\$13,491.70	\$6,569.17	\$9,512.51	\$16,081.68	\$2,589.98	19.2%
41	70	400	91,104	\$7,164.63	\$8,203.00	\$15,367.63	\$7,456.17	\$10,871.44	\$18,327.61	\$2,959.98	19.3%
42	80	450	102,492	\$8,015.19	\$9,228.38	\$17,243.57	\$8,343.18	\$12,230.37	\$20,573.55	\$3,329.98	19.3%
43	90	500	113,880	\$8,865.75	\$10,253.76	\$19,119.51	\$9,230.18	\$13,589.30	\$22,819.48	\$3,699.97	19.4%
44	<b>Average</b>	<b>272</b>	<b>61,951</b>	<b>\$4,987.20</b>	<b>\$5,578.07</b>	<b>\$10,565.27</b>	<b>\$5,185.45</b>	<b>\$7,392.61</b>	<b>\$12,578.06</b>	<b>\$2,012.79</b>	<b>19.1%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-3 Large General Primary Time-Of-Use**

6 AVG LF: 0.521

7	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	419	159,358	\$9,590.13	\$14,348.59	\$23,938.72	\$9,762.29	\$19,016.19	\$28,778.48	\$4,839.76	20.2%
10	20	490	186,362	\$11,062.70	\$16,780.03	\$27,842.73	\$11,264.04	\$22,238.58	\$33,502.62	\$5,659.89	20.3%
11	30	672	255,582	\$14,837.42	\$23,012.60	\$37,850.02	\$15,113.53	\$30,498.60	\$45,612.13	\$7,762.11	20.5%
12	40	893	339,635	\$19,421.00	\$30,580.74	\$50,001.74	\$19,787.92	\$40,528.64	\$60,316.56	\$10,314.82	20.6%
13	50	902	343,058	\$19,607.67	\$30,888.94	\$50,496.61	\$19,978.28	\$40,937.11	\$60,915.39	\$10,418.78	20.6%
14	60	1,024	389,458	\$22,137.96	\$35,066.80	\$57,204.76	\$22,558.70	\$46,474.02	\$69,032.72	\$11,827.96	20.7%
15	70	1,143	434,717	\$24,606.04	\$39,141.92	\$63,747.96	\$25,075.67	\$51,874.78	\$76,950.45	\$13,202.49	20.7%
16	80	1,673	636,292	\$35,598.34	\$57,291.73	\$92,890.07	\$36,285.75	\$75,928.72	\$112,214.47	\$19,324.40	20.8%
17	90	2,293	872,097	\$48,457.28	\$78,523.61	\$126,980.89	\$49,399.43	\$104,067.34	\$153,466.77	\$26,485.88	20.9%
18	<b>Average</b>	<b>1,285</b>	<b>488,724</b>	<b>\$27,551.15</b>	<b>\$44,004.71</b>	<b>\$71,555.86</b>	<b>\$28,079.13</b>	<b>\$58,319.43</b>	<b>\$86,398.56</b>	<b>\$14,842.70</b>	<b>20.7%</b>

19 High LF: 0.721

20	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	419	220,532	\$11,457.57	\$19,856.70	\$31,314.27	\$11,496.37	\$26,316.08	\$37,812.45	\$6,498.18	20.8%
23	20	490	257,902	\$13,246.58	\$23,221.50	\$36,468.08	\$13,291.95	\$30,775.45	\$44,067.40	\$7,599.32	20.8%
24	30	672	353,694	\$17,832.45	\$31,846.61	\$49,679.06	\$17,894.67	\$42,206.31	\$60,100.98	\$10,421.92	21.0%
25	40	893	470,013	\$23,401.01	\$42,319.97	\$65,720.98	\$23,483.70	\$56,086.65	\$79,570.35	\$13,849.37	21.1%
26	50	902	474,750	\$23,627.78	\$42,746.49	\$66,374.27	\$23,711.30	\$56,651.92	\$80,363.22	\$13,988.95	21.1%
27	60	1,024	538,962	\$26,701.82	\$48,528.14	\$75,229.96	\$26,796.64	\$64,314.34	\$91,110.98	\$15,881.02	21.1%
28	70	1,143	601,595	\$29,700.26	\$54,167.61	\$83,867.87	\$29,806.10	\$71,788.33	\$101,594.43	\$17,726.56	21.1%
29	80	1,673	880,550	\$43,054.72	\$79,284.72	\$122,339.44	\$43,209.64	\$105,076.03	\$148,285.67	\$25,946.23	21.2%
30	90	2,293	1,206,875	\$58,676.92	\$108,667.03	\$167,343.95	\$58,889.26	\$144,016.39	\$202,905.65	\$35,561.70	21.3%
31	<b>Average</b>	<b>1,285</b>	<b>676,334</b>	<b>\$33,278.25</b>	<b>\$60,897.11</b>	<b>\$94,175.36</b>	<b>\$33,397.24</b>	<b>\$80,706.94</b>	<b>\$114,104.18</b>	<b>\$19,928.82</b>	<b>21.2%</b>

32 AVG LF: 0.321

33	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	419	98,184	\$7,722.70	\$8,840.49	\$16,563.19	\$8,028.22	\$11,716.30	\$19,744.52	\$3,181.33	19.2%
36	20	490	114,822	\$8,878.83	\$10,338.57	\$19,217.40	\$9,236.12	\$13,701.71	\$22,937.83	\$3,720.43	19.4%
37	30	672	157,470	\$11,842.39	\$14,178.60	\$26,020.99	\$12,332.38	\$18,790.90	\$31,123.28	\$5,102.29	19.6%
38	40	893	209,257	\$15,441.00	\$18,841.50	\$34,282.50	\$16,092.14	\$24,970.64	\$41,062.78	\$6,780.28	19.8%
39	50	902	211,366	\$15,587.55	\$19,031.39	\$34,618.94	\$16,245.25	\$25,222.30	\$41,467.55	\$6,848.61	19.8%
40	60	1,024	239,954	\$17,574.11	\$21,605.46	\$39,179.57	\$18,320.77	\$28,633.71	\$46,954.48	\$7,774.91	19.8%
41	70	1,143	267,839	\$19,511.81	\$24,116.22	\$43,628.03	\$20,345.24	\$31,961.23	\$52,306.47	\$8,678.44	19.9%
42	80	1,673	392,034	\$28,141.97	\$35,298.74	\$63,440.71	\$29,361.85	\$46,781.42	\$76,143.27	\$12,702.56	20.0%
43	90	2,293	537,319	\$38,237.63	\$48,380.20	\$86,617.83	\$39,909.60	\$64,118.28	\$104,027.88	\$17,410.05	20.1%
44	<b>Average</b>	<b>1,285</b>	<b>301,114</b>	<b>\$21,824.05</b>	<b>\$27,112.30</b>	<b>\$48,936.35</b>	<b>\$22,761.02</b>	<b>\$35,931.93</b>	<b>\$58,692.95</b>	<b>\$9,756.60</b>	<b>19.9%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-4 General Power (Closed)**

6 AVG LF: 0.225

7	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	11	1,790	\$134.29	\$192.68	\$326.97	\$138.09	\$227.06	\$365.15	\$38.18	11.7%
10	20	14	2,260	\$168.56	\$243.25	\$411.81	\$173.39	\$286.66	\$460.05	\$48.24	11.7%
11	30	22	3,555	\$261.89	\$382.66	\$644.55	\$269.48	\$450.95	\$720.43	\$75.88	11.8%
12	40	27	4,443	\$323.88	\$478.22	\$802.10	\$333.20	\$563.56	\$896.76	\$94.66	11.8%
13	50	32	5,341	\$386.38	\$574.93	\$961.31	\$397.42	\$677.54	\$1,074.96	\$113.65	11.8%
14	60	46	7,535	\$546.33	\$811.11	\$1,357.44	\$562.21	\$955.86	\$1,518.07	\$160.63	11.8%
15	70	57	9,456	\$681.22	\$1,017.88	\$1,699.10	\$700.89	\$1,199.54	\$1,900.43	\$201.33	11.8%
16	80	77	12,681	\$913.96	\$1,365.02	\$2,278.98	\$940.53	\$1,608.63	\$2,549.16	\$270.18	11.9%
17	90	111	18,255	\$1,313.87	\$1,964.97	\$3,278.84	\$1,352.17	\$2,315.65	\$3,667.82	\$388.98	11.9%
18	<b>Average</b>	<b>42</b>	<b>6,844</b>	<b>\$497.62</b>	<b>\$736.69</b>	<b>\$1,234.31</b>	<b>\$512.11</b>	<b>\$868.16</b>	<b>\$1,380.27</b>	<b>\$145.96</b>	<b>11.8%</b>

19 High LF: 0.325

20	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	8	1,790	\$121.99	\$192.68	\$314.67	\$124.74	\$227.06	\$351.80	\$37.13	11.8%
23	20	10	2,260	\$152.16	\$243.25	\$395.41	\$155.59	\$286.66	\$442.25	\$46.84	11.8%
24	30	15	3,555	\$233.19	\$382.66	\$615.85	\$238.33	\$450.95	\$689.28	\$73.43	11.9%
25	40	19	4,443	\$291.08	\$478.22	\$769.30	\$297.60	\$563.56	\$861.16	\$91.86	11.9%
26	50	23	5,341	\$349.48	\$574.93	\$924.41	\$357.37	\$677.54	\$1,034.91	\$110.50	12.0%
27	60	32	7,535	\$488.93	\$811.11	\$1,300.04	\$499.91	\$955.86	\$1,455.77	\$155.73	12.0%
28	70	40	9,456	\$611.52	\$1,017.88	\$1,629.40	\$625.24	\$1,199.54	\$1,824.78	\$195.38	12.0%
29	80	53	12,681	\$815.56	\$1,365.02	\$2,180.58	\$833.73	\$1,608.63	\$2,442.36	\$261.78	12.0%
30	90	77	18,255	\$1,174.47	\$1,964.97	\$3,139.44	\$1,200.87	\$2,315.65	\$3,516.52	\$377.08	12.0%
31	<b>Average</b>	<b>29</b>	<b>6,844</b>	<b>\$444.32</b>	<b>\$736.69</b>	<b>\$1,181.01</b>	<b>\$454.26</b>	<b>\$868.16</b>	<b>\$1,322.42</b>	<b>\$141.41</b>	<b>12.0%</b>

32 Low LF: 0.125

33	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	20	1,790	\$171.19	\$192.68	\$363.87	\$178.14	\$227.06	\$405.20	\$41.33	11.4%
36	20	25	2,260	\$213.66	\$243.25	\$456.91	\$222.34	\$286.66	\$509.00	\$52.09	11.4%
37	30	39	3,555	\$331.59	\$382.66	\$714.25	\$345.13	\$450.95	\$796.08	\$81.83	11.5%
38	40	49	4,443	\$414.08	\$478.22	\$892.30	\$431.10	\$563.56	\$994.66	\$102.36	11.5%
39	50	59	5,341	\$497.08	\$574.93	\$1,072.01	\$517.57	\$677.54	\$1,195.11	\$123.10	11.5%
40	60	83	7,535	\$698.03	\$811.11	\$1,509.14	\$726.86	\$955.86	\$1,682.72	\$173.58	11.5%
41	70	104	9,456	\$873.92	\$1,017.88	\$1,891.80	\$910.04	\$1,199.54	\$2,109.58	\$217.78	11.5%
42	80	139	12,681	\$1,168.16	\$1,365.02	\$2,533.18	\$1,216.43	\$1,608.63	\$2,825.06	\$291.88	11.5%
43	90	200	18,255	\$1,678.77	\$1,964.97	\$3,643.74	\$1,748.22	\$2,315.65	\$4,063.87	\$420.13	11.5%
44	<b>Average</b>	<b>75</b>	<b>6,844</b>	<b>\$632.92</b>	<b>\$736.69</b>	<b>\$1,369.61</b>	<b>\$658.96</b>	<b>\$868.16</b>	<b>\$1,527.12</b>	<b>\$157.51</b>	<b>11.5%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-5 Commercial Space Heating (Closed)**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	9	93	\$13.13	\$10.01	\$23.14	\$13.41	\$11.80	\$25.21	\$2.07	8.9%
9	19	194	\$21.53	\$20.88	\$42.41	\$22.12	\$24.61	\$46.73	\$4.32	10.2%
10	29	283	\$28.93	\$30.46	\$59.39	\$29.79	\$35.90	\$65.69	\$6.30	10.6%
11	40	388	\$37.65	\$41.76	\$79.41	\$38.83	\$49.22	\$88.05	\$8.64	10.9%
12	50	505	\$47.38	\$54.36	\$101.74	\$48.92	\$64.06	\$112.98	\$11.24	11.0%
13	59	689	\$62.68	\$74.16	\$136.84	\$64.77	\$87.40	\$152.17	\$15.33	11.2%
14	69	984	\$87.20	\$105.92	\$193.12	\$90.19	\$124.82	\$215.01	\$21.89	11.3%
15	79	1,490	\$129.26	\$160.38	\$289.64	\$133.79	\$189.01	\$322.80	\$33.16	11.4%
16	90	2,902	\$246.64	\$312.37	\$559.01	\$255.47	\$368.12	\$623.59	\$64.58	11.6%
17	<b>Average</b>	<b>1,563</b>	<b>\$135.33</b>	<b>\$168.24</b>	<b>\$303.57</b>	<b>\$140.08</b>	<b>\$198.27</b>	<b>\$338.35</b>	<b>\$34.78</b>	<b>11.5%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-6 All Electric Schools (Closed)**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	7,440	\$469.36	\$800.84	\$1,270.20	\$487.52	\$943.76	\$1,431.28	\$161.08	12.7%
9	20	18,000	\$1,097.05	\$1,937.52	\$3,034.57	\$1,140.97	\$2,283.30	\$3,424.27	\$389.70	12.8%
10	30	30,000	\$1,810.33	\$3,229.20	\$5,039.53	\$1,883.53	\$3,805.50	\$5,689.03	\$649.50	12.9%
11	40	38,160	\$2,295.36	\$4,107.54	\$6,402.90	\$2,388.47	\$4,840.60	\$7,229.07	\$826.17	12.9%
12	50	44,340	\$2,662.70	\$4,772.76	\$7,435.46	\$2,770.89	\$5,624.53	\$8,395.42	\$959.96	12.9%
13	60	54,081	\$3,241.72	\$5,821.31	\$9,063.03	\$3,373.68	\$6,860.21	\$10,233.89	\$1,170.86	12.9%
14	70	63,240	\$3,786.12	\$6,807.15	\$10,593.27	\$3,940.42	\$8,021.99	\$11,962.41	\$1,369.14	12.9%
15	80	95,220	\$5,687.01	\$10,249.48	\$15,936.49	\$5,919.34	\$12,078.66	\$17,998.00	\$2,061.51	12.9%
16	90	125,370	\$7,479.12	\$13,494.83	\$20,973.95	\$7,785.03	\$15,903.18	\$23,688.21	\$2,714.26	12.9%
17	<b>Average</b>	<b>88,287</b>	<b>\$5,274.91</b>	<b>\$9,503.21</b>	<b>\$14,778.12</b>	<b>\$5,490.33</b>	<b>\$11,199.21</b>	<b>\$16,689.54</b>	<b>\$1,911.42</b>	<b>12.9%</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-7 General Time-of-Use**

6 AVG LF: 0.466

7	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	0	29	\$10.34	\$3.12	\$13.46	\$10.33	\$3.68	\$14.01	\$0.55	4.1%
10	20	1	491	\$39.95	\$52.85	\$92.80	\$40.78	\$62.28	\$103.06	\$10.26	11.1%
11	30	3	908	\$78.01	\$97.77	\$175.78	\$80.76	\$115.22	\$195.98	\$20.20	11.5%
12	40	6	1,987	\$153.99	\$213.88	\$367.87	\$159.42	\$252.05	\$411.47	\$43.60	11.9%
13	50	12	4,013	\$300.49	\$431.96	\$732.45	\$311.32	\$509.05	\$820.37	\$87.92	12.0%
14	60	25	8,483	\$621.25	\$913.15	\$1,534.40	\$643.77	\$1,076.12	\$1,719.89	\$185.49	12.1%
15	70	35	11,755	\$861.02	\$1,265.31	\$2,126.33	\$892.60	\$1,491.12	\$2,383.72	\$257.39	12.1%
16	80	43	14,470	\$1,056.90	\$1,557.52	\$2,614.42	\$1,095.69	\$1,835.48	\$2,931.17	\$316.75	12.1%
17	90	61	20,608	\$1,498.87	\$2,218.19	\$3,717.06	\$1,553.86	\$2,614.06	\$4,167.92	\$450.86	12.1%
18	<b>Average</b>	<b>14</b>	<b>4,742</b>	<b>\$351.56</b>	<b>\$510.43</b>	<b>\$861.99</b>	<b>\$364.17</b>	<b>\$601.52</b>	<b>\$965.69</b>	<b>\$103.70</b>	<b>12.0%</b>

19 High LF: 0.666

20	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	0	29	\$10.34	\$3.12	\$13.46	\$10.33	\$3.68	\$14.01	\$0.55	4.1%
23	20	1	491	\$39.95	\$52.85	\$92.80	\$40.78	\$62.28	\$103.06	\$10.26	11.1%
24	30	2	908	\$67.69	\$97.77	\$165.46	\$69.39	\$115.22	\$184.61	\$19.15	11.6%
25	40	4	1,987	\$133.35	\$213.88	\$347.23	\$136.68	\$252.05	\$388.73	\$41.50	12.0%
26	50	8	4,013	\$259.21	\$431.96	\$691.17	\$265.84	\$509.05	\$774.89	\$83.72	12.1%
27	60	17	8,483	\$538.69	\$913.15	\$1,451.84	\$552.81	\$1,076.12	\$1,628.93	\$177.09	12.2%
28	70	24	11,755	\$747.50	\$1,265.31	\$2,012.81	\$767.53	\$1,491.12	\$2,258.65	\$245.84	12.2%
29	80	30	14,470	\$922.74	\$1,557.52	\$2,480.26	\$947.88	\$1,835.48	\$2,783.36	\$303.10	12.2%
30	90	42	20,608	\$1,302.79	\$2,218.19	\$3,520.98	\$1,337.83	\$2,614.06	\$3,951.89	\$430.91	12.2%
31	<b>Average</b>	<b>10</b>	<b>4,742</b>	<b>\$310.28</b>	<b>\$510.43</b>	<b>\$820.71</b>	<b>\$318.69</b>	<b>\$601.52</b>	<b>\$920.21</b>	<b>\$99.50</b>	<b>12.1%</b>

32 Low LF: 0.266

33	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	0	29	\$10.34	\$3.12	\$13.46	\$10.33	\$3.68	\$14.01	\$0.55	4.1%
36	20	3	491	\$60.59	\$52.85	\$113.44	\$63.52	\$62.28	\$125.80	\$12.36	10.9%
37	30	5	908	\$98.65	\$97.77	\$196.42	\$103.50	\$115.22	\$218.72	\$22.30	11.4%
38	40	10	1,987	\$195.27	\$213.88	\$409.15	\$204.90	\$252.05	\$456.95	\$47.80	11.7%
39	50	21	4,013	\$393.37	\$431.96	\$825.33	\$413.65	\$509.05	\$922.70	\$97.37	11.8%
40	60	44	8,483	\$817.33	\$913.15	\$1,730.48	\$859.80	\$1,076.12	\$1,935.92	\$205.44	11.9%
41	70	61	11,755	\$1,129.34	\$1,265.31	\$2,394.65	\$1,188.22	\$1,491.12	\$2,679.34	\$284.69	11.9%
42	80	75	14,470	\$1,387.14	\$1,557.52	\$2,944.66	\$1,459.53	\$1,835.48	\$3,295.01	\$350.35	11.9%
43	90	106	20,608	\$1,963.27	\$2,218.19	\$4,181.46	\$2,065.51	\$2,614.06	\$4,679.57	\$498.11	11.9%
44	<b>Average</b>	<b>24</b>	<b>4,742</b>	<b>\$454.76</b>	<b>\$510.43</b>	<b>\$965.19</b>	<b>\$477.87</b>	<b>\$601.52</b>	<b>\$1,079.39</b>	<b>\$114.20</b>	<b>11.8%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-7 General Time-of-Use Seasonal**

6 AVG LF: 0.172

7	Bill Percentile	Winter kVA	Winter kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
10	20	39	4,940	\$568.73	\$531.74	\$1,100.47	\$583.61	\$626.64	\$1,210.25	\$109.78	10.0%
11	30	66	8,211	\$946.72	\$883.83	\$1,830.55	\$971.98	\$1,041.57	\$2,013.55	\$183.00	10.0%
12	40	79	9,901	\$1,135.99	\$1,065.74	\$2,201.73	\$1,166.19	\$1,255.94	\$2,422.13	\$220.40	10.0%
13	50	86	10,800	\$1,237.21	\$1,162.51	\$2,399.72	\$1,270.08	\$1,369.98	\$2,640.06	\$240.34	10.0%
14	60	92	11,460	\$1,316.98	\$1,233.55	\$2,550.53	\$1,352.19	\$1,453.70	\$2,805.89	\$255.36	10.0%
15	70	100	12,560	\$1,437.25	\$1,351.96	\$2,789.21	\$1,475.47	\$1,593.24	\$3,068.71	\$279.50	10.0%
16	80	116	14,540	\$1,663.87	\$1,565.09	\$3,228.96	\$1,708.22	\$1,844.40	\$3,552.62	\$323.66	10.0%
17	90	138	17,280	\$1,976.59	\$1,860.02	\$3,836.61	\$2,029.36	\$2,191.97	\$4,221.33	\$384.72	10.0%
18	<b>Average</b>	<b>4</b>	<b>532</b>	<b>\$68.13</b>	<b>\$57.26</b>	<b>\$125.39</b>	<b>\$69.64</b>	<b>\$67.48</b>	<b>\$137.12</b>	<b>\$11.73</b>	<b>9.4%</b>

19 AVG LF: 0.172

20	Bill Percentile	Summer kVA	Summer kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
21	10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
23	20	62	7,745	\$891.89	\$833.67	\$1,725.56	\$915.61	\$982.45	\$1,898.06	\$172.50	10.0%
24	30	82	10,320	\$1,181.50	\$1,110.84	\$2,292.34	\$1,212.83	\$1,309.09	\$2,521.92	\$229.58	10.0%
25	40	96	11,989	\$1,375.78	\$1,290.50	\$2,666.28	\$1,412.51	\$1,520.80	\$2,933.31	\$267.03	10.0%
26	50	102	12,756	\$1,462.32	\$1,373.06	\$2,835.38	\$1,501.33	\$1,618.10	\$3,119.43	\$284.05	10.0%
27	60	108	13,523	\$1,548.85	\$1,455.62	\$3,004.47	\$1,590.15	\$1,715.39	\$3,305.54	\$301.07	10.0%
28	70	114	14,290	\$1,635.39	\$1,538.18	\$3,173.57	\$1,678.97	\$1,812.69	\$3,491.66	\$318.09	10.0%
29	80	119	14,924	\$1,707.17	\$1,606.42	\$3,313.59	\$1,752.67	\$1,893.11	\$3,645.78	\$332.19	10.0%
30	90	124	15,532	\$1,777.31	\$1,671.86	\$3,449.17	\$1,824.73	\$1,970.23	\$3,794.96	\$345.79	10.0%
31	<b>Average</b>	<b>7</b>	<b>919</b>	<b>\$111.61</b>	<b>\$98.92</b>	<b>\$210.53</b>	<b>\$114.27</b>	<b>\$116.58</b>	<b>\$230.85</b>	<b>\$20.32</b>	<b>9.7%</b>

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Residential Rate R-1**

Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
200	\$26.49	\$17.13	\$43.62	\$27.93	\$20.97	\$48.90	\$5.28	12.1%
300	\$36.74	\$25.69	\$62.43	\$38.90	\$31.46	\$70.35	\$7.92	12.7%
400	\$46.99	\$34.25	\$81.24	\$49.86	\$41.94	\$91.80	\$10.56	13.0%
500	\$57.24	\$42.82	\$100.05	\$60.83	\$52.43	\$113.26	\$13.21	13.2%
600	\$67.48	\$51.38	\$118.86	\$71.79	\$62.92	\$134.71	\$15.85	13.3%
700	\$78.73	\$59.94	\$138.67	\$83.76	\$73.40	\$157.16	\$18.49	13.3%
800	\$89.98	\$68.50	\$158.48	\$95.72	\$83.89	\$179.61	\$21.13	13.3%
900	\$101.22	\$77.07	\$178.29	\$107.69	\$94.37	\$202.06	\$23.77	13.3%
1,000	\$112.47	\$85.63	\$198.10	\$119.65	\$104.86	\$224.51	\$26.41	13.3%
1,200	\$134.96	\$102.76	\$237.72	\$143.58	\$125.83	\$269.41	\$31.69	13.3%
1,400	\$157.46	\$119.88	\$277.34	\$167.51	\$146.80	\$314.31	\$36.97	13.3%
1,500	\$168.71	\$128.45	\$297.15	\$179.48	\$157.29	\$336.77	\$39.62	13.3%
1,800	\$202.45	\$154.13	\$356.58	\$215.37	\$188.75	\$404.12	\$47.54	13.3%
2,250	\$253.06	\$192.67	\$445.73	\$269.21	\$235.94	\$505.15	\$59.42	13.3%
2,500	\$281.18	\$214.08	\$495.25	\$299.13	\$262.15	\$561.28	\$66.02	13.3%
2,750	\$309.29	\$235.48	\$544.78	\$329.04	\$288.37	\$617.40	\$72.63	13.3%
3,000	\$337.41	\$256.89	\$594.30	\$358.95	\$314.58	\$673.53	\$79.23	13.3%
3,500	\$393.65	\$299.71	\$693.35	\$418.78	\$367.01	\$785.79	\$92.44	13.3%
4,000	\$449.88	\$342.52	\$792.40	\$478.60	\$419.44	\$898.04	\$105.64	13.3%
4,500	\$506.12	\$385.34	\$891.45	\$538.43	\$471.87	\$1,010.30	\$118.85	13.3%
5,000	\$562.35	\$428.15	\$990.50	\$598.25	\$524.30	\$1,122.55	\$132.05	13.3%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Residential Rate R-2 Low Income**

Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
200	\$16.14	\$11.65	\$27.79	\$17.12	\$14.26	\$31.38	\$3.59	12.9%
300	\$22.17	\$17.47	\$39.64	\$23.64	\$21.39	\$45.03	\$5.39	13.6%
400	\$28.20	\$23.29	\$51.50	\$30.16	\$28.52	\$58.68	\$7.18	13.9%
500	\$34.23	\$29.11	\$63.35	\$36.68	\$35.65	\$72.33	\$8.98	14.2%
600	\$40.27	\$34.94	\$75.20	\$43.19	\$42.78	\$85.98	\$10.78	14.3%
700	\$46.98	\$40.76	\$87.74	\$50.39	\$49.91	\$100.31	\$12.57	14.3%
800	\$53.69	\$46.58	\$100.27	\$57.59	\$57.04	\$114.64	\$14.37	14.3%
900	\$60.40	\$52.41	\$112.80	\$64.79	\$64.17	\$128.97	\$16.16	14.3%
1,000	\$67.11	\$58.23	\$125.34	\$71.99	\$71.30	\$143.30	\$17.96	14.3%
1,200	\$80.53	\$69.87	\$150.41	\$86.39	\$85.57	\$171.96	\$21.55	14.3%
1,400	\$93.95	\$81.52	\$175.47	\$100.79	\$99.83	\$200.61	\$25.14	14.3%
1,500	\$100.66	\$87.34	\$188.01	\$107.99	\$106.96	\$214.94	\$26.94	14.3%
1,800	\$120.80	\$104.81	\$225.61	\$129.58	\$128.35	\$257.93	\$32.33	14.3%
2,250	\$151.00	\$131.01	\$282.01	\$161.98	\$160.44	\$322.42	\$40.41	14.3%
2,500	\$167.77	\$145.57	\$313.34	\$179.98	\$178.26	\$358.24	\$44.90	14.3%
2,750	\$184.55	\$160.13	\$344.68	\$197.98	\$196.09	\$394.07	\$49.39	14.3%
3,000	\$201.33	\$174.69	\$376.01	\$215.97	\$213.91	\$429.89	\$53.88	14.3%
3,500	\$234.88	\$203.80	\$438.68	\$251.97	\$249.57	\$501.54	\$62.86	14.3%
4,000	\$268.44	\$232.91	\$501.35	\$287.97	\$285.22	\$573.19	\$71.84	14.3%
4,500	\$301.99	\$262.03	\$564.02	\$323.96	\$320.87	\$644.83	\$80.81	14.3%
5,000	\$335.55	\$291.14	\$626.69	\$359.96	\$356.52	\$716.48	\$89.79	14.3%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Residential Space Heating Rate R-3**

Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
200	\$25.07	\$17.13	\$42.19	\$27.13	\$20.97	\$48.10	\$5.90	14.0%
300	\$34.60	\$25.69	\$60.29	\$37.69	\$31.46	\$69.15	\$8.86	14.7%
400	\$44.14	\$34.25	\$78.39	\$48.25	\$41.94	\$90.20	\$11.81	15.1%
500	\$53.67	\$42.82	\$96.49	\$58.82	\$52.43	\$111.25	\$14.76	15.3%
600	\$63.20	\$51.38	\$114.58	\$69.38	\$62.92	\$132.29	\$17.71	15.5%
700	\$72.74	\$59.94	\$132.68	\$79.94	\$73.40	\$153.34	\$20.66	15.6%
800	\$82.27	\$68.50	\$150.78	\$90.50	\$83.89	\$174.39	\$23.62	15.7%
900	\$91.81	\$77.07	\$168.87	\$101.07	\$94.37	\$195.44	\$26.57	15.7%
1,000	\$101.34	\$85.63	\$186.97	\$111.63	\$104.86	\$216.49	\$29.52	15.8%
1,200	\$122.41	\$102.76	\$225.16	\$134.76	\$125.83	\$260.59	\$35.42	15.7%
1,400	\$143.48	\$119.88	\$263.36	\$157.88	\$146.80	\$304.69	\$41.33	15.7%
1,500	\$154.01	\$128.45	\$282.46	\$169.45	\$157.29	\$326.74	\$44.28	15.7%
1,800	\$185.61	\$154.13	\$339.75	\$204.13	\$188.75	\$392.88	\$53.14	15.6%
2,250	\$233.02	\$192.67	\$425.68	\$256.17	\$235.94	\$492.10	\$66.42	15.6%
2,500	\$259.35	\$214.08	\$473.43	\$285.08	\$262.15	\$547.23	\$73.80	15.6%
2,750	\$285.69	\$235.48	\$521.17	\$313.98	\$288.37	\$602.35	\$81.18	15.6%
3,000	\$312.02	\$256.89	\$568.91	\$342.89	\$314.58	\$657.47	\$88.56	15.6%
3,500	\$364.69	\$299.71	\$664.40	\$400.71	\$367.01	\$767.72	\$103.32	15.6%
4,000	\$417.36	\$342.52	\$759.88	\$458.52	\$419.44	\$877.96	\$118.08	15.5%
4,500	\$470.03	\$385.34	\$855.37	\$516.34	\$471.87	\$988.21	\$132.84	15.5%
5,000	\$522.70	\$428.15	\$950.85	\$574.15	\$524.30	\$1,098.45	\$147.60	15.5%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Residential Space Heating Rate R-4 Low Income**

Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
200	\$15.17	\$11.65	\$26.82	\$16.57	\$14.26	\$30.83	\$4.01	15.0%
300	\$20.72	\$17.47	\$38.19	\$22.82	\$21.39	\$44.21	\$6.02	15.8%
400	\$26.26	\$23.29	\$49.56	\$29.06	\$28.52	\$57.59	\$8.03	16.2%
500	\$31.81	\$29.11	\$60.92	\$35.31	\$35.65	\$70.96	\$10.04	16.5%
600	\$37.36	\$34.94	\$72.29	\$41.55	\$42.78	\$84.34	\$12.04	16.7%
700	\$42.90	\$40.76	\$83.66	\$47.80	\$49.91	\$97.71	\$14.05	16.8%
800	\$48.45	\$46.58	\$95.03	\$54.05	\$57.04	\$111.09	\$16.06	16.9%
900	\$53.99	\$52.41	\$106.40	\$60.29	\$64.17	\$124.47	\$18.07	17.0%
1,000	\$59.54	\$58.23	\$117.77	\$66.54	\$71.30	\$137.84	\$20.07	17.0%
1,200	\$71.99	\$69.87	\$141.87	\$80.39	\$85.57	\$165.96	\$24.09	17.0%
1,400	\$84.45	\$81.52	\$165.96	\$94.24	\$99.83	\$194.07	\$28.10	16.9%
1,500	\$90.67	\$87.34	\$178.01	\$101.17	\$106.96	\$208.12	\$30.11	16.9%
1,800	\$109.35	\$104.81	\$214.16	\$121.94	\$128.35	\$250.29	\$36.13	16.9%
2,250	\$137.37	\$131.01	\$268.38	\$153.11	\$160.44	\$313.55	\$45.17	16.8%
2,500	\$152.93	\$145.57	\$298.50	\$170.43	\$178.26	\$348.69	\$50.18	16.8%
2,750	\$168.50	\$160.13	\$328.63	\$187.74	\$196.09	\$383.83	\$55.20	16.8%
3,000	\$184.06	\$174.69	\$358.75	\$205.05	\$213.91	\$418.97	\$60.22	16.8%
3,500	\$215.19	\$203.80	\$418.99	\$239.68	\$249.57	\$489.25	\$70.26	16.8%
4,000	\$246.32	\$232.91	\$479.24	\$274.31	\$285.22	\$559.53	\$80.29	16.8%
4,500	\$277.45	\$262.03	\$539.48	\$308.94	\$320.87	\$629.81	\$90.33	16.7%
5,000	\$308.58	\$291.14	\$599.73	\$343.57	\$356.52	\$700.09	\$100.37	16.7%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Optional Controlled Water Heating - Rate 23**

Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
200	\$29.31	\$18.62	\$47.93	\$30.45	\$22.81	\$53.25	\$5.33	11.1%
400	\$42.62	\$37.24	\$79.85	\$44.89	\$45.62	\$90.51	\$10.66	13.3%
500	\$49.27	\$46.55	\$95.82	\$52.12	\$57.02	\$109.14	\$13.32	13.9%
600	\$55.92	\$55.85	\$111.78	\$59.34	\$68.42	\$127.76	\$15.98	14.3%
800	\$69.23	\$74.47	\$143.70	\$73.78	\$91.23	\$165.02	\$21.31	14.8%
1,000	\$82.54	\$93.09	\$175.63	\$88.23	\$114.04	\$202.27	\$26.64	15.2%
2,000	\$149.08	\$186.18	\$335.26	\$160.46	\$228.08	\$388.54	\$53.28	15.9%
3,000	\$215.62	\$279.27	\$494.89	\$232.69	\$342.12	\$574.81	\$79.92	16.1%
5,000	\$348.70	\$465.45	\$814.15	\$377.15	\$570.20	\$947.35	\$133.20	16.4%
10,000	\$681.40	\$930.90	\$1,612.30	\$738.30	\$1,140.40	\$1,878.70	\$266.40	16.5%
15,000	\$1,014.10	\$1,396.35	\$2,410.45	\$1,099.45	\$1,710.60	\$2,810.05	\$399.60	16.6%
20,000	\$1,346.80	\$1,861.80	\$3,208.60	\$1,460.60	\$2,280.80	\$3,741.40	\$532.80	16.6%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Optional Church Service - Rate 24**

Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
200	\$65.37	\$18.62	\$83.99	\$66.15	\$22.81	\$88.96	\$4.97	5.9%
400	\$81.24	\$37.24	\$118.48	\$83.31	\$45.62	\$128.93	\$10.45	8.8%
500	\$90.18	\$46.55	\$136.72	\$92.94	\$57.02	\$149.96	\$13.24	9.7%
600	\$99.11	\$55.85	\$154.96	\$102.57	\$68.42	\$171.00	\$16.03	10.3%
800	\$116.98	\$74.47	\$191.45	\$121.83	\$91.23	\$213.06	\$21.61	11.3%
1,000	\$134.85	\$93.09	\$227.94	\$141.09	\$114.04	\$255.13	\$27.19	11.9%
1,500	\$179.53	\$139.64	\$319.16	\$189.23	\$171.06	\$360.29	\$41.13	12.9%
2,000	\$224.20	\$186.18	\$410.38	\$237.37	\$228.08	\$465.45	\$55.07	13.4%
2,500	\$268.88	\$232.73	\$501.60	\$285.52	\$285.10	\$570.62	\$69.02	13.8%
3,000	\$313.55	\$279.27	\$592.82	\$333.66	\$342.12	\$675.78	\$82.96	14.0%
4,000	\$402.90	\$372.36	\$775.26	\$429.95	\$456.16	\$886.11	\$110.85	14.3%
5,000	\$492.25	\$465.45	\$957.70	\$526.24	\$570.20	\$1,096.44	\$138.74	14.5%



1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Small General Service - Rate G-0**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>\$ Change</u>	<u>% Change</u>
7	2	200	\$34.69	\$18.62	\$53.30	\$35.47	\$22.81	\$58.28	\$4.97	9.3%
8	2	400	\$39.37	\$37.24	\$76.61	\$40.94	\$45.62	\$86.56	\$9.95	13.0%
9	2	600	\$44.06	\$55.85	\$99.91	\$46.41	\$68.42	\$114.83	\$14.92	14.9%
10	2	800	\$48.74	\$74.47	\$123.22	\$51.88	\$91.23	\$143.11	\$19.90	16.1%
11	2	1,000	\$53.43	\$93.09	\$146.52	\$57.35	\$114.04	\$171.39	\$24.87	17.0%
12	5	500	\$89.90	\$46.55	\$136.44	\$93.39	\$57.02	\$150.41	\$13.97	10.2%
13	5	1,000	\$101.61	\$93.09	\$194.70	\$107.06	\$114.04	\$221.10	\$26.40	13.6%
14	5	1,500	\$113.33	\$139.64	\$252.96	\$120.74	\$171.06	\$291.80	\$38.84	15.4%
15	5	2,000	\$125.04	\$186.18	\$311.22	\$134.41	\$228.08	\$362.49	\$51.27	16.5%
16	5	2,500	\$136.76	\$232.73	\$369.48	\$148.09	\$285.10	\$433.19	\$63.71	17.2%
17	10	1,000	\$181.91	\$93.09	\$275.00	\$189.91	\$114.04	\$303.95	\$28.95	10.5%
18	10	2,000	\$205.34	\$186.18	\$391.52	\$217.26	\$228.08	\$445.34	\$53.82	13.7%
19	10	3,000	\$228.77	\$279.27	\$508.04	\$244.61	\$342.12	\$586.73	\$78.69	15.5%
20	10	4,000	\$252.20	\$372.36	\$624.56	\$271.96	\$456.16	\$728.12	\$103.56	16.6%
21	10	5,000	\$275.63	\$465.45	\$741.08	\$299.31	\$570.20	\$869.51	\$128.43	17.3%
22	20	2,000	\$365.94	\$186.18	\$552.12	\$382.96	\$228.08	\$611.04	\$58.92	10.7%
23	20	4,000	\$412.80	\$372.36	\$785.16	\$437.66	\$456.16	\$893.82	\$108.66	13.8%
24	20	6,000	\$459.66	\$558.54	\$1,018.20	\$492.36	\$684.24	\$1,176.60	\$158.40	15.6%
25	20	8,000	\$506.52	\$744.72	\$1,251.24	\$547.06	\$912.32	\$1,459.38	\$208.14	16.6%
26	20	10,000	\$553.38	\$930.90	\$1,484.28	\$601.76	\$1,140.40	\$1,742.16	\$257.88	17.4%
27	30	3,000	\$549.97	\$279.27	\$829.24	\$576.01	\$342.12	\$918.13	\$88.89	10.7%
28	30	6,000	\$620.26	\$558.54	\$1,178.80	\$658.06	\$684.24	\$1,342.30	\$163.50	13.9%
29	30	9,000	\$690.55	\$837.81	\$1,528.36	\$740.11	\$1,026.36	\$1,766.47	\$238.11	15.6%
30	30	12,000	\$760.84	\$1,117.08	\$1,877.92	\$822.16	\$1,368.48	\$2,190.64	\$312.72	16.7%
31	30	15,000	\$831.13	\$1,396.35	\$2,227.48	\$904.21	\$1,710.60	\$2,614.81	\$387.33	17.4%
32	40	4,000	\$734.00	\$372.36	\$1,106.36	\$769.06	\$456.16	\$1,225.22	\$118.86	10.7%
33	40	8,000	\$827.72	\$744.72	\$1,572.44	\$878.46	\$912.32	\$1,790.78	\$218.34	13.9%
34	40	12,000	\$921.44	\$1,117.08	\$2,038.52	\$987.86	\$1,368.48	\$2,356.34	\$317.82	15.6%
35	40	16,000	\$1,015.16	\$1,489.44	\$2,504.60	\$1,097.26	\$1,824.64	\$2,921.90	\$417.30	16.7%
36	40	20,000	\$1,108.88	\$1,861.80	\$2,970.68	\$1,206.66	\$2,280.80	\$3,487.46	\$516.78	17.4%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Small General Service TOU - Rate T-0**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	2	600	\$43.74	\$55.85	\$99.60	\$46.10	\$68.42	\$114.52	\$14.92	15.0%
8	2	800	\$48.32	\$74.47	\$122.80	\$51.46	\$91.23	\$142.69	\$19.90	16.2%
9	2	1,000	\$52.91	\$93.09	\$146.00	\$56.83	\$114.04	\$170.87	\$24.87	17.0%
10	2	1,200	\$57.49	\$111.71	\$169.19	\$62.19	\$136.85	\$199.04	\$29.84	17.6%
11	5	1,500	\$121.24	\$139.64	\$260.87	\$127.78	\$171.06	\$298.84	\$37.97	14.6%
12	5	2,000	\$132.69	\$186.18	\$318.87	\$141.19	\$228.08	\$369.27	\$50.40	15.8%
13	5	2,500	\$144.14	\$232.73	\$376.87	\$154.60	\$285.10	\$439.70	\$62.84	16.7%
14	5	3,000	\$155.60	\$279.27	\$434.87	\$168.02	\$342.12	\$510.14	\$75.27	17.3%
15	10	3,000	\$250.40	\$279.27	\$529.67	\$263.92	\$342.12	\$606.04	\$76.37	14.4%
16	10	4,000	\$273.30	\$372.36	\$645.66	\$290.74	\$456.16	\$746.90	\$101.24	15.7%
17	10	5,000	\$296.21	\$465.45	\$761.66	\$317.57	\$570.20	\$887.77	\$126.11	16.6%
18	10	6,000	\$319.11	\$558.54	\$877.65	\$344.39	\$684.24	\$1,028.63	\$150.98	17.2%
19	20	6,000	\$508.71	\$558.54	\$1,067.25	\$536.19	\$684.24	\$1,220.43	\$153.18	14.4%
20	20	8,000	\$554.52	\$744.72	\$1,299.24	\$589.84	\$912.32	\$1,502.16	\$202.92	15.6%
21	20	10,000	\$600.33	\$930.90	\$1,531.23	\$643.49	\$1,140.40	\$1,783.89	\$252.66	16.5%
22	20	12,000	\$646.14	\$1,117.08	\$1,763.22	\$697.14	\$1,368.48	\$2,065.62	\$302.40	17.2%
23	30	9,000	\$767.03	\$837.81	\$1,604.84	\$808.47	\$1,026.36	\$1,834.83	\$229.99	14.3%
24	30	12,000	\$835.74	\$1,117.08	\$1,952.82	\$888.94	\$1,368.48	\$2,257.42	\$304.60	15.6%
25	30	15,000	\$904.46	\$1,396.35	\$2,300.81	\$969.42	\$1,710.60	\$2,680.02	\$379.21	16.5%
26	30	18,000	\$973.17	\$1,675.62	\$2,648.79	\$1,049.89	\$2,052.72	\$3,102.61	\$453.82	17.1%
27	40	12,000	\$1,025.34	\$1,117.08	\$2,142.42	\$1,080.74	\$1,368.48	\$2,449.22	\$306.80	14.3%
28	40	16,000	\$1,116.96	\$1,489.44	\$2,606.40	\$1,188.04	\$1,824.64	\$3,012.68	\$406.28	15.6%
29	40	20,000	\$1,208.58	\$1,861.80	\$3,070.38	\$1,295.34	\$2,280.80	\$3,576.14	\$505.76	16.5%
30	40	24,000	\$1,300.20	\$2,234.16	\$3,534.36	\$1,402.64	\$2,736.96	\$4,139.60	\$605.24	17.1%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Primary General Service - Rate G-2**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	40	8,000	\$821.00	\$769.36	\$1,590.36	\$863.24	\$979.28	\$1,842.52	\$252.16	15.9%
8	40	12,000	\$902.20	\$1,154.04	\$2,056.24	\$958.56	\$1,468.92	\$2,427.48	\$371.24	18.1%
9	40	16,000	\$983.40	\$1,538.72	\$2,522.12	\$1,053.88	\$1,958.56	\$3,012.44	\$490.32	19.4%
10	40	20,000	\$1,064.60	\$1,923.40	\$2,988.00	\$1,149.20	\$2,448.20	\$3,597.40	\$609.40	20.4%
11	50	10,000	\$945.00	\$961.70	\$1,906.70	\$997.80	\$1,224.10	\$2,221.90	\$315.20	16.5%
12	50	15,000	\$1,046.50	\$1,442.55	\$2,489.05	\$1,116.95	\$1,836.15	\$2,953.10	\$464.05	18.6%
13	50	20,000	\$1,148.00	\$1,923.40	\$3,071.40	\$1,236.10	\$2,448.20	\$3,684.30	\$612.90	20.0%
14	50	25,000	\$1,249.50	\$2,404.25	\$3,653.75	\$1,355.25	\$3,060.25	\$4,415.50	\$761.75	20.8%
15	100	20,000	\$1,877.50	\$1,923.40	\$3,800.90	\$1,983.10	\$2,448.20	\$4,431.30	\$630.40	16.6%
16	100	30,000	\$2,080.50	\$2,885.10	\$4,965.60	\$2,221.40	\$3,672.30	\$5,893.70	\$928.10	18.7%
17	100	40,000	\$2,283.50	\$3,846.80	\$6,130.30	\$2,459.70	\$4,896.40	\$7,356.10	\$1,225.80	20.0%
18	100	50,000	\$2,486.50	\$4,808.50	\$7,295.00	\$2,698.00	\$6,120.50	\$8,818.50	\$1,523.50	20.9%
19	150	30,000	\$2,810.00	\$2,885.10	\$5,695.10	\$2,968.40	\$3,672.30	\$6,640.70	\$945.60	16.6%
20	150	45,000	\$3,114.50	\$4,327.65	\$7,442.15	\$3,325.85	\$5,508.45	\$8,834.30	\$1,392.15	18.7%
21	150	60,000	\$3,419.00	\$5,770.20	\$9,189.20	\$3,683.30	\$7,344.60	\$11,027.90	\$1,838.70	20.0%
22	150	75,000	\$3,723.50	\$7,212.75	\$10,936.25	\$4,040.75	\$9,180.75	\$13,221.50	\$2,285.25	20.9%
23	200	40,000	\$3,742.50	\$3,846.80	\$7,589.30	\$3,953.70	\$4,896.40	\$8,850.10	\$1,260.80	16.6%
24	200	60,000	\$4,148.50	\$5,770.20	\$9,918.70	\$4,430.30	\$7,344.60	\$11,774.90	\$1,856.20	18.7%
25	200	80,000	\$4,554.50	\$7,693.60	\$12,248.10	\$4,906.90	\$9,792.80	\$14,699.70	\$2,451.60	20.0%
26	200	100,000	\$4,960.50	\$9,617.00	\$14,577.50	\$5,383.50	\$12,241.00	\$17,624.50	\$3,047.00	20.9%
27	250	50,000	\$4,675.00	\$4,808.50	\$9,483.50	\$4,939.00	\$6,120.50	\$11,059.50	\$1,576.00	16.6%
28	250	75,000	\$5,182.50	\$7,212.75	\$12,395.25	\$5,534.75	\$9,180.75	\$14,715.50	\$2,320.25	18.7%
29	250	100,000	\$5,690.00	\$9,617.00	\$15,307.00	\$6,130.50	\$12,241.00	\$18,371.50	\$3,064.50	20.0%
30	250	125,000	\$6,197.50	\$12,021.25	\$18,218.75	\$6,726.25	\$15,301.25	\$22,027.50	\$3,808.75	20.9%
31										
32	300	60,000	\$5,607.50	\$5,770.20	\$11,377.70	\$5,924.30	\$7,344.60	\$13,268.90	\$1,891.20	16.6%
33	300	90,000	\$6,216.50	\$8,655.30	\$14,871.80	\$6,639.20	\$11,016.90	\$17,656.10	\$2,784.30	18.7%
34	300	120,000	\$6,825.50	\$11,540.40	\$18,365.90	\$7,354.10	\$14,689.20	\$22,043.30	\$3,677.40	20.0%
35	300	150,000	\$7,434.50	\$14,425.50	\$21,860.00	\$8,069.00	\$18,361.50	\$26,430.50	\$4,570.50	20.9%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Primary General Service TOU - Rate T-4**

	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	40	12,000	\$902.96	\$1,154.04	\$2,057.00	\$986.12	\$1,468.92	\$2,455.04	\$398.04	19.4%
8	40	16,000	\$982.01	\$1,538.72	\$2,520.73	\$1,079.29	\$1,958.56	\$3,037.85	\$517.12	20.5%
9	40	20,000	\$1,061.06	\$1,923.40	\$2,984.46	\$1,172.46	\$2,448.20	\$3,620.66	\$636.20	21.3%
10	50	15,000	\$1,047.45	\$1,442.55	\$2,490.00	\$1,151.40	\$1,836.15	\$2,987.55	\$497.55	20.0%
11	50	20,000	\$1,146.26	\$1,923.40	\$3,069.66	\$1,267.86	\$2,448.20	\$3,716.06	\$646.40	21.1%
12	50	25,000	\$1,245.08	\$2,404.25	\$3,649.33	\$1,384.33	\$3,060.25	\$4,444.58	\$795.25	21.8%
13	100	30,000	\$2,082.40	\$2,885.10	\$4,967.50	\$2,290.30	\$3,672.30	\$5,962.60	\$995.10	20.0%
14	100	40,000	\$2,280.03	\$3,846.80	\$6,126.83	\$2,523.23	\$4,896.40	\$7,419.63	\$1,292.80	21.1%
15	100	50,000	\$2,477.66	\$4,808.50	\$7,286.16	\$2,756.16	\$6,120.50	\$8,876.66	\$1,590.50	21.8%
16	150	45,000	\$3,117.35	\$4,327.65	\$7,445.00	\$3,429.20	\$5,508.45	\$8,937.65	\$1,492.65	20.0%
17	150	60,000	\$3,413.79	\$5,770.20	\$9,183.99	\$3,778.59	\$7,344.60	\$11,123.19	\$1,939.20	21.1%
18	150	75,000	\$3,710.24	\$7,212.75	\$10,922.99	\$4,127.99	\$9,180.75	\$13,308.74	\$2,385.75	21.8%
19	200	60,000	\$4,152.29	\$5,770.20	\$9,922.49	\$4,568.09	\$7,344.60	\$11,912.69	\$1,990.20	20.1%
20	200	80,000	\$4,547.56	\$7,693.60	\$12,241.16	\$5,033.96	\$9,792.80	\$14,826.76	\$2,585.60	21.1%
21	200	100,000	\$4,942.82	\$9,617.00	\$14,559.82	\$5,499.82	\$12,241.00	\$17,740.82	\$3,181.00	21.8%
22	250	75,000	\$5,187.24	\$7,212.75	\$12,399.99	\$5,706.99	\$9,180.75	\$14,887.74	\$2,487.75	20.1%
23	250	100,000	\$5,681.32	\$9,617.00	\$15,298.32	\$6,289.32	\$12,241.00	\$18,530.32	\$3,232.00	21.1%
24	250	125,000	\$6,175.40	\$12,021.25	\$18,196.65	\$6,871.65	\$15,301.25	\$22,172.90	\$3,976.25	21.9%
25	300	90,000	\$6,222.19	\$8,655.30	\$14,877.49	\$6,845.89	\$11,016.90	\$17,862.79	\$2,985.30	20.1%
26	300	120,000	\$6,815.09	\$11,540.40	\$18,355.49	\$7,544.69	\$14,689.20	\$22,233.89	\$3,878.40	21.1%
27	300	150,000	\$7,407.98	\$14,425.50	\$21,833.48	\$8,243.48	\$18,361.50	\$26,604.98	\$4,771.50	21.9%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Large Primary Service TOU - Rate T-2 , 1 OF 2**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	350	105,000	\$7,555.01	\$10,097.85	\$17,652.86	\$8,112.56	\$12,853.05	\$20,965.61	\$3,312.75	18.8%
8	350	140,000	\$8,146.02	\$13,463.80	\$21,609.82	\$8,794.92	\$17,137.40	\$25,932.32	\$4,322.50	20.0%
9	350	175,000	\$8,737.02	\$16,829.75	\$25,566.77	\$9,477.27	\$21,421.75	\$30,899.02	\$5,332.25	20.9%
10	350	210,000	\$9,328.03	\$20,195.70	\$29,523.73	\$10,159.63	\$25,706.10	\$35,865.73	\$6,342.00	21.5%
11	425	127,500	\$9,023.95	\$12,261.68	\$21,285.62	\$9,700.97	\$15,607.28	\$25,308.25	\$4,022.63	18.9%
12	425	170,000	\$9,741.59	\$16,348.90	\$26,090.49	\$10,529.54	\$20,809.70	\$31,339.24	\$5,248.75	20.1%
13	425	212,500	\$10,459.24	\$20,436.13	\$30,895.37	\$11,358.12	\$26,012.13	\$37,370.24	\$6,474.88	21.0%
14	425	255,000	\$11,176.89	\$24,523.35	\$35,700.24	\$12,186.69	\$31,214.55	\$43,401.24	\$7,701.00	21.6%
15	500	150,000	\$10,492.88	\$14,425.50	\$24,918.38	\$11,289.38	\$18,361.50	\$29,650.88	\$4,732.50	19.0%
16	500	200,000	\$11,337.17	\$19,234.00	\$30,571.17	\$12,264.17	\$24,482.00	\$36,746.17	\$6,175.00	20.2%
17	500	250,000	\$12,181.46	\$24,042.50	\$36,223.96	\$13,238.96	\$30,602.50	\$43,841.46	\$7,617.50	21.0%
18	500	300,000	\$13,025.76	\$28,851.00	\$41,876.76	\$14,213.76	\$36,723.00	\$50,936.76	\$9,060.00	21.6%
19	575	172,500	\$11,961.81	\$16,589.33	\$28,551.13	\$12,877.78	\$21,115.73	\$33,993.51	\$5,442.38	19.1%
20	575	230,000	\$12,932.75	\$22,119.10	\$35,051.85	\$13,998.80	\$28,154.30	\$42,153.10	\$7,101.25	20.3%
21	575	287,500	\$13,903.68	\$27,648.88	\$41,552.56	\$15,119.81	\$35,192.88	\$50,312.68	\$8,760.12	21.1%
22	575	345,000	\$14,874.62	\$33,178.65	\$48,053.27	\$16,240.82	\$42,231.45	\$58,472.27	\$10,419.00	21.7%
23	650	195,000	\$13,430.74	\$18,753.15	\$32,183.89	\$14,466.19	\$23,869.95	\$38,336.14	\$6,152.25	19.1%
24	650	260,000	\$14,528.32	\$25,004.20	\$39,532.52	\$15,733.42	\$31,826.60	\$47,560.02	\$8,027.50	20.3%
25	650	325,000	\$15,625.90	\$31,255.25	\$46,881.15	\$17,000.65	\$39,783.25	\$56,783.90	\$9,902.75	21.1%
26	650	390,000	\$16,723.48	\$37,506.30	\$54,229.78	\$18,267.88	\$47,739.90	\$66,007.78	\$11,778.00	21.7%
27	800	240,000	\$16,368.60	\$23,080.80	\$39,449.40	\$17,643.00	\$29,378.40	\$47,021.40	\$7,572.00	19.2%
28	800	320,000	\$17,719.47	\$30,774.40	\$48,493.87	\$19,202.67	\$39,171.20	\$58,373.87	\$9,880.00	20.4%
29	800	400,000	\$19,070.34	\$38,468.00	\$57,538.34	\$20,762.34	\$48,964.00	\$69,726.34	\$12,188.00	21.2%
30	800	480,000	\$20,421.21	\$46,161.60	\$66,582.81	\$22,322.01	\$58,756.80	\$81,078.81	\$14,496.00	21.8%
31	950	285,000	\$19,306.47	\$27,408.45	\$46,714.92	\$20,819.82	\$34,886.85	\$55,706.67	\$8,991.75	19.2%
32	950	380,000	\$20,910.62	\$36,544.60	\$57,455.22	\$22,671.92	\$46,515.80	\$69,187.72	\$11,732.50	20.4%
33	950	475,000	\$22,514.78	\$45,680.75	\$68,195.53	\$24,524.03	\$58,144.75	\$82,668.78	\$14,473.25	21.2%
34	950	570,000	\$24,118.93	\$54,816.90	\$78,935.83	\$26,376.13	\$69,773.70	\$96,149.83	\$17,214.00	21.8%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Large Primary Service TOU - Rate T-2 , 2 OF 2**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	1,000	300,000	\$21,085.76	\$28,851.00	\$49,936.76	\$22,678.76	\$36,723.00	\$59,401.76	\$9,465.00	19.0%
8	1,000	400,000	\$22,774.34	\$38,468.00	\$61,242.34	\$24,628.34	\$48,964.00	\$73,592.34	\$12,350.00	20.2%
9	1,000	500,000	\$24,462.93	\$48,085.00	\$72,547.93	\$26,577.93	\$61,205.00	\$87,782.93	\$15,235.00	21.0%
10	1,000	600,000	\$26,151.51	\$57,702.00	\$83,853.51	\$28,527.51	\$73,446.00	\$101,973.51	\$18,120.00	21.6%
11	1,300	390,000	\$26,961.48	\$37,506.30	\$64,467.78	\$29,032.38	\$47,739.90	\$76,772.28	\$12,304.50	19.1%
12	1,300	520,000	\$29,156.64	\$50,008.40	\$79,165.04	\$31,566.84	\$63,653.20	\$95,220.04	\$16,055.00	20.3%
13	1,300	650,000	\$31,351.80	\$62,510.50	\$93,862.30	\$34,101.30	\$79,566.50	\$113,667.80	\$19,805.50	21.1%
14	1,300	780,000	\$33,546.96	\$75,012.60	\$108,559.56	\$36,635.76	\$95,479.80	\$132,115.56	\$23,556.00	21.7%
15	1,700	510,000	\$35,795.78	\$49,046.70	\$84,842.48	\$38,503.88	\$62,429.10	\$100,932.98	\$16,090.50	19.0%
16	1,700	680,000	\$38,666.38	\$65,395.60	\$104,061.98	\$41,818.18	\$83,238.80	\$125,056.98	\$20,995.00	20.2%
17	1,700	850,000	\$41,536.97	\$81,744.50	\$123,281.47	\$45,132.47	\$104,048.50	\$149,180.97	\$25,899.50	21.0%
18	1,700	1,020,000	\$44,407.57	\$98,093.40	\$142,500.97	\$48,446.77	\$124,858.20	\$173,304.97	\$30,804.00	21.6%
19	2,000	600,000	\$41,671.51	\$57,702.00	\$99,373.51	\$44,857.51	\$73,446.00	\$118,303.51	\$18,930.00	19.0%
20	2,000	800,000	\$45,048.68	\$76,936.00	\$121,984.68	\$48,756.68	\$97,928.00	\$146,684.68	\$24,700.00	20.2%
21	2,000	1,000,000	\$48,425.85	\$96,170.00	\$144,595.85	\$52,655.85	\$122,410.00	\$175,065.85	\$30,470.00	21.1%
22	2,000	1,200,000	\$51,803.02	\$115,404.00	\$167,207.02	\$56,555.02	\$146,892.00	\$203,447.02	\$36,240.00	21.7%
23	2,300	690,000	\$47,547.24	\$66,357.30	\$113,904.54	\$51,211.14	\$84,462.90	\$135,674.04	\$21,769.50	19.1%
24	2,300	920,000	\$51,430.98	\$88,476.40	\$139,907.38	\$55,695.18	\$112,617.20	\$168,312.38	\$28,405.00	20.3%
25	2,300	1,150,000	\$55,314.73	\$110,595.50	\$165,910.23	\$60,179.23	\$140,771.50	\$200,950.73	\$35,040.50	21.1%
26	2,300	1,380,000	\$59,198.47	\$132,714.60	\$191,913.07	\$64,663.27	\$168,925.80	\$233,589.07	\$41,676.00	21.7%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Extra Large Primary Service TOU - Rate T-5**

	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>\$ Change</u>	<u>% Change</u>
8	2,500	750,000	\$43,701.24	\$72,127.50	\$115,828.74	\$46,383.74	\$91,807.50	\$138,191.24	\$22,362.50	19.3%
9	2,500	1,000,000	\$47,459.99	\$96,170.00	\$143,629.99	\$50,644.99	\$122,410.00	\$173,054.99	\$29,425.00	20.5%
10	2,500	1,250,000	\$51,218.74	\$120,212.50	\$171,431.24	\$54,906.24	\$153,012.50	\$207,918.74	\$36,487.50	21.3%
11	2,500	1,500,000	\$54,977.49	\$144,255.00	\$199,232.49	\$59,167.49	\$183,615.00	\$242,782.49	\$43,550.00	21.9%
12	3,000	900,000	\$51,741.49	\$86,553.00	\$138,294.49	\$54,960.49	\$110,169.00	\$165,129.49	\$26,835.00	19.4%
13	3,000	1,200,000	\$56,251.99	\$115,404.00	\$171,655.99	\$60,073.99	\$146,892.00	\$206,965.99	\$35,310.00	20.6%
14	3,000	1,500,000	\$60,762.49	\$144,255.00	\$205,017.49	\$65,187.49	\$183,615.00	\$248,802.49	\$43,785.00	21.4%
15	3,000	1,800,000	\$65,272.98	\$173,106.00	\$238,378.98	\$70,300.98	\$220,338.00	\$290,638.98	\$52,260.00	21.9%
16	3,500	1,050,000	\$59,781.74	\$100,978.50	\$160,760.24	\$63,537.24	\$128,530.50	\$192,067.74	\$31,307.50	19.5%
17	3,500	1,400,000	\$65,043.99	\$134,638.00	\$199,681.99	\$69,502.99	\$171,374.00	\$240,876.99	\$41,195.00	20.6%
18	3,500	1,750,000	\$70,306.23	\$168,297.50	\$238,603.73	\$75,468.73	\$214,217.50	\$289,686.23	\$51,082.50	21.4%
19	3,500	2,100,000	\$75,568.48	\$201,957.00	\$277,525.48	\$81,434.48	\$257,061.00	\$338,495.48	\$60,970.00	22.0%
20	5,000	1,500,000	\$83,902.49	\$144,255.00	\$228,157.49	\$89,267.49	\$183,615.00	\$272,882.49	\$44,725.00	19.6%
21	5,000	2,000,000	\$91,419.98	\$192,340.00	\$283,759.98	\$97,789.98	\$244,820.00	\$342,609.98	\$58,850.00	20.7%
22	5,000	2,500,000	\$98,937.48	\$240,425.00	\$339,362.48	\$106,312.48	\$306,025.00	\$412,337.48	\$72,975.00	21.5%
23	5,000	3,000,000	\$106,454.97	\$288,510.00	\$394,964.97	\$114,834.97	\$367,230.00	\$482,064.97	\$87,100.00	22.1%
24	10,000	3,000,000	\$164,304.97	\$288,510.00	\$452,814.97	\$175,034.97	\$367,230.00	\$542,264.97	\$89,450.00	19.8%
25	10,000	4,000,000	\$179,339.96	\$384,680.00	\$564,019.96	\$192,079.96	\$489,640.00	\$681,719.96	\$117,700.00	20.9%
26	10,000	5,000,000	\$194,374.95	\$480,850.00	\$675,224.95	\$209,124.95	\$612,050.00	\$821,174.95	\$145,950.00	21.6%
27	10,000	6,000,000	\$209,409.94	\$577,020.00	\$786,429.94	\$226,169.94	\$734,460.00	\$960,629.94	\$174,200.00	22.2%