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December 1, 2016

Mark D. Marini, Secretary
Department of Public Utilities
One South Station, 5th Floor
Boston, MA 02110

Re: NSTAR Electric Company/Western Massachusetts Electric Company d/b/a Eversource Energy, D.P.U. 16-172 (Updated Rate Filing)

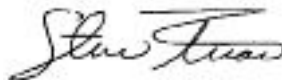
Dear Secretary Marini:

On October 31, 2016, NSTAR Electric Company/Western Massachusetts Electric Company d/b/a Eversource Energy (collectively, the “Companies”) submitted to the Department of Public Utilities (the “Department”) its 2016 Distribution Rate Adjustment/Reconciliation Filing. The filing included proposed street lighting tariffs (M.D.P.U. 140T, 142T, 240U, 241T, 340U, and 341V), proposed Basic Service tariffs (M.D.P.U. 103AB, 203AB, 303AB), the proposed cancellation of the Smart Grid Adjustment Factor tariff (M.D.P.U. 112A), and the proposed cancellation of the NSTAR Green Service tariffs (M.D.P.U. 111J, 211J, and 311J) for effect on January 1, 2017. The filing did not include summary rate tariffs and the exhibits did not reflect all rate elements proposed for effect January 1, 2017.

Since October 31, 2016, the Companies have made submissions in other proceedings that will impact rates for effect on January 1, 2017. These submissions included proposed rates for: Basic Service, Residential Assistance Adjustment Factor (“RAAF”), the Pension and the Post-retirement Benefits Other than Pension (“PBOP”) Adjustment Mechanism (“PPAM”), and the Storm Recovery Adjustment Factor (“SRAF”).

The filing includes summary rate tariffs (M.D.P.U. No.190-17-A, 290-17-A, 390-17-A, 1052-17-A), and updated rate exhibits (Exhibits BOS-RDC-1 through BOS-RDC-6, Exhibits CAM-RDC-1 through CAM-RDC-6, Exhibits SOUTH-RDC-1 through SOUTH-RDC-6, and Exhibits WMECO-RDC-1 through WMECO-RDC-6) to reflect all rate elements proposed for effect on January 1, 2017. The Companies request that the Department approve the proposed summary rate tariff for effect on January 1, 2017. Thank you for your attention to this matter.

Sincerely,



Steven Frias

cc: Service List
Elizabeth Lydon, Department of Public Utilities

Western Massachusetts Electric Company
d/b/a Eversource Energy
Summary of Electric Delivery Service Rates
Page 1 of 2

M.D.P.U. No. 1052-17-A

Rate	MDPU No.	Blocks	Distribution	Revenue Decoupling Mechanism	Pension/ PBOP Adj. Mechanism	Residential Assistant Adj. Clause	Energy Efficiency (EEPCA)	Solar Program Cost Adj.	Basic Svc. Cost Adj. (True Up)	Net Metering Surcharge	Transition Charge	Transmission	Energy Efficiency (DSM)	Renewable Charge	AG Consultant Expenses	Storm Recovery Adj.	Long-term Ren Contract (LRCA)	Total Delivery	
R-1	1000W	Customer kWh <600 kWh >600 All kWh	\$ 6.00 \$ 0.04286 \$ 0.05286	\$(0.00129) \$(0.00129)															\$ 6.00 \$ 0.04157 \$ 0.05157 \$ 0.06514
<i>Last Change</i>			6/1/13	2/1/16	1/1/17	1/1/17	7/1/16	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	3/1/98	1/1/03	1/1/17	1/1/17	1/1/17	1/1/17	
R-2	1034S	Customer kWh <600 kWh >600 All kWh	\$ 6.00 \$ 0.04286 \$ 0.05286	\$(0.00129) \$(0.00129)															\$ 6.00 \$ 0.04157 \$ 0.05157 \$ 0.04654
<i>Last Change</i>			6/1/13	2/1/16	1/1/17	1/1/17	7/1/16	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	3/1/98	1/1/03	1/1/17	1/1/17	1/1/17	1/1/17	
R-3	1001W	Customer kWh <1,000 kWh >1,000 All kWh	\$ 6.00 \$ 0.03989 \$ 0.04989	\$(0.00112) \$(0.00112)															\$ 6.00 \$ 0.03877 \$ 0.04877 \$ 0.06093
<i>Last Change</i>			6/1/13	2/1/16	1/1/17	1/1/17	7/1/16	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	3/1/98	1/1/03	1/1/17	1/1/17	1/1/17	1/1/17	
R-4	1035S	Customer kWh <1,000 kWh >1,000 All kWh	\$ 6.00 \$ 0.03989 \$ 0.04989	\$(0.00112) \$(0.00112)															\$ 6.00 \$ 0.03877 \$ 0.04877 \$ 0.04233
<i>Last Change</i>			6/1/13	2/1/16	1/1/17	1/1/17	7/1/16	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	3/1/98	1/1/03	1/1/17	1/1/17	1/1/17	1/1/17	
23	1002W	Customer All kWh	\$ 16.00 \$ 0.02545	\$(0.00107)	\$0.00083	\$0.00658	\$0.00473	\$(0.00029)	\$(0.00111)	\$ 0.00357	\$(0.00204)	\$0.01944	\$0.00250	\$ 0.00050	\$0.00004	\$0.00210	\$ 0.00201	\$ 16.00 \$ 0.06324	
<i>Last Change</i>			6/1/13	2/1/16	1/1/17	1/1/17	7/1/16	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	3/1/98	1/1/03	1/1/17	1/1/17	1/1/17	1/1/17	
24	1003W	Customer All kWh Demand > 2kW	\$ 60.00 \$ 0.00520 \$ 4.08	\$(0.00107)	\$0.00083	\$0.00658	\$0.00473	\$(0.00029)	\$(0.00111)	\$ 0.00357	\$(0.00204)	\$ - \$ 3.17	\$0.00250	\$ 0.00050	\$0.00004	\$0.00210	\$ 0.00201	\$ 60.00 \$ 0.02355 \$ 7.25	
<i>Last Change</i>			6/1/13	2/1/16	1/1/17	1/1/17	7/1/16	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	3/1/98	1/1/03	1/1/17	1/1/17	1/1/17	1/1/17	
G-0	1004W	Customer Without Meter Customer With Meter All kWh Demand > 2kW	\$ 15.00 \$ 30.00 \$ 0.00178 \$ 9.05	\$(0.00107)	\$0.00083	\$0.00658	\$0.00473	\$(0.00029)	\$(0.00111)	\$ 0.00357	\$(0.00204)	\$ - \$ 7.01	\$0.00250	\$ 0.00050	\$0.00004	\$0.00210	\$ 0.00201	\$ 15.00 \$ 30.00 \$ 0.02013 \$ 16.06	
<i>Last Change</i>			6/1/13	2/1/16	1/1/17	1/1/17	7/1/16	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	3/1/98	1/1/03	1/1/17	1/1/17	1/1/17	1/1/17	
T-0	1005W	Customer On-Peak kWh Off-Peak kWh All kWh Demand > 2kW	\$ 30.00 \$ 0.00284 \$ 0.00076 \$ 9.05	\$(0.00107) \$(0.00107)	\$0.00083	\$0.00658	\$0.00473	\$(0.00029)	\$(0.00111)	\$ 0.00357	\$(0.00204) \$(0.00204)	\$ - \$ 9.91	\$0.00250	\$ 0.00050	\$0.00004	\$0.00210	\$ 0.00201	\$ 30.00 \$ (0.00027) \$ (0.00235) \$ 0.02146 \$ 18.96	
<i>Last Change</i>			6/1/13	2/1/16	1/1/17	1/1/17	7/1/16	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	3/1/98	1/1/03	1/1/17	1/1/17	1/1/17	1/1/17	
G-2	1006W	Customer All kWh Demand < 50kW Demand > 50kW	\$ 325.00 \$ 0.00178 \$ 1.69 \$ 7.94	\$(0.00072)	\$0.00081	\$0.00464	\$0.00473	\$(0.00020)	\$(0.00078)	\$ 0.00252	\$(0.00204)	\$ - \$ 6.65 \$ 6.65	\$0.00250	\$ 0.00050	\$0.00003	\$0.00148	\$ 0.00201	\$ 325.00 \$ 0.01726 \$ 8.34 \$ 14.59	
<i>Last Change</i>			6/1/13	2/1/16	1/1/17	1/1/17	7/1/16	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	3/1/98	1/1/03	1/1/17	1/1/17	1/1/17	1/1/17	

Issued per Order in D.P.U.
Dated

For Consumption on and
After January 1, 2017

Western Massachusetts Electric Company
d/b/a Eversource Energy
Summary of Electric Delivery Service Rates
Page 2 of 2

M.D.P.U. No. 1052-17-A

Rate	MDPU No.	Blocks	Distribution	Revenue Decoupling Mechanism	Pension/ PBOP Adj. Mechanism	Residential Assistant Adj. Clause	Energy Efficiency (EEPCA)	Solar Program Cost Adj.	Basic Svc. Cost Adj. (True Up)	Net Metering Surcharge	Transition Charge	Transmission	Energy Efficiency (DSM)	Renewable Charge	AG Consultant Expenses	Storm Recovery Adj.	Long-term Ren Contract (LRCA)	Total Delivery	
T-4	1007W	Customer On-Peak kWh Off-Peak kWh All kWh Demand < 50kW Demand > 50kW	\$ 325.00 \$ 0.00267 \$ 0.00076 \$ 1.69 \$ 7.94	\$(0.00072) \$(0.00072)	\$0.00081	\$0.00464	\$0.00473	\$(0.00020)	\$(0.00078)	\$ 0.00252	\$(0.00204) \$(0.00204)	\$ - \$ -	\$0.00250	\$ 0.00050	\$0.00003	\$0.00148	\$ 0.00201	\$ 325.00 \$(0.0009) \$(0.00200) \$ 0.01824 \$ 8.52 \$ 14.77	
Last Change			6/1/13	2/1/16	1/1/17	1/1/17	7/1/16	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	3/1/98	1/1/03	1/1/17	1/1/17	1/1/17		
T-2	1008W	Customer 350<1000kW Customer 1000<1500kW Customer 1500<2500kW On-Peak kWh Off-Peak kWh All kWh On-Peak Demand	\$ 700.00 \$ 1,500.00 \$ 2,500.00 \$ 0.00257 \$ 0.00076 \$ 6.31	\$(0.00049) \$(0.00049)	\$0.00040	\$0.00309	\$0.00473	\$(0.00013)	\$(0.00052)	\$ 0.00168	\$(0.00204) \$(0.00204)	\$ - \$ - \$ 8.21	\$0.00250	\$ 0.00050	\$0.00002	\$0.00099	\$ 0.00201	\$ 700.00 \$ 1,500.00 \$ 2,500.00 \$ 0.00004 \$(0.00177) \$ 0.01527 \$ 14.52	
Last Change			6/1/13	2/1/16	1/1/17	1/1/17	7/1/16	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	3/1/98	1/1/03	1/1/17	1/1/17	1/1/17		
T-5	1049B	Customer >2500kW On-Peak kWh Off-Peak kWh All kWh On-Peak Demand Coincident Peak Demand	\$ 3,500.00 \$ 0.00257 \$ 0.00076 \$ 4.49	\$(0.00031) \$(0.00031)	\$0.00026	\$0.00204	\$0.00473	\$(0.00009)	\$(0.00034)	\$ 0.00111	\$(0.00204) \$(0.00204)	\$ - \$ 7.08	\$0.00250	\$ 0.00050	\$0.00001	\$0.00065	\$ 0.00201	\$ 3,500.00 \$ 0.00022 \$(0.00159) \$ 0.01338 \$ 11.57	
Last Change			6/1/13	2/1/16	1/1/17	1/1/17	7/1/16	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	3/1/98	1/1/03	1/1/17	1/1/17	1/1/17		
Street and Security Lighting																			
S-1	1009AA	For lamp, luminaire, pole and accessory charges		\$(0.00125)	\$0.00497	\$0.00786	\$0.00473	\$(0.00034)	\$(0.00132)	\$ 0.00426	\$(0.00204)	\$0.01360	\$0.00250	\$ 0.00050	\$0.00004	\$0.00251	\$ 0.00201	\$ 0.03803	
S-2	1010AA	See Individual S-1 and S-2 tariffs		\$(0.00125)	\$0.00497	\$0.00786	\$0.00473	\$(0.00034)	\$(0.00132)	\$ 0.00426	\$(0.00204)	\$0.01360	\$0.00250	\$ 0.00050	\$0.00004	\$0.00251	\$ 0.00201	\$ 0.03803	
Last Change				2/1/16	1/1/17	1/1/17	7/1/16	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	3/1/98	1/1/03	1/1/17	1/1/17	1/1/17		
Basic Service*		1026BB																	
Residential	R-1, R-2, R-3, R-4	Fixed Variable	January \$ 0.09126 \$ 0.11006	February \$ 0.09126 \$ 0.10938	March \$0.09126 \$0.08645	April \$0.09126 \$0.07313	May \$0.09126 \$0.06885	June \$ 0.09126 \$ 0.08911	Last Change 1/1/17 1/1/17										
Small C&I	23, 24, G-0, T-0	Fixed Variable	\$ 0.09331 \$ 0.11223	\$ 0.09331 \$ 0.11134	\$0.09331 \$0.08825	\$0.09331 \$0.07405	\$0.09331 \$0.06968	\$ 0.09331 \$ 0.09356	1/1/17 1/1/17										
Med&Lrg C&I	G-2, T-4, T-2, T-5	Fixed Variable	\$ 0.10165 \$ 0.10955	\$ 0.10165 \$ 0.11011	\$0.10165 \$0.08333				1/1/17 1/1/17										
St. Lighting	S-1 & S-2	Fixed Variable	\$ 0.07392 \$ 0.09552	\$ 0.07392 \$ 0.09318	\$0.07392 \$0.07190	\$0.07392 \$0.05681	\$0.07392 \$0.05144	\$ 0.07392 \$ 0.05323	1/1/17 1/1/17										

*Includes the Basic Service Cost Adjustment Factor of \$ 0.00294.

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Dated

For Consumption on and
After January 1, 2017

Rate	MDPU/MDTE No.	Blocks	Distribution	Pension Adjust	RAAF Adjust	NMRS Adjust	AGCE Adjust	LTRCA Adjust	SCRA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Adjusted Trans.	Transmis.	DSM	EERF Adjust	Total Energy Efficiency	Renew.	Total Delivery
R-1 (A1)	120F	Cust	\$ 6.43							\$ 6.43											\$ 6.43
		kWh	\$ 0.04538	\$ 0.00033	\$ 0.00179	\$ 0.00619	\$ 0.00002	\$ 0.00161	\$ 0.00053	\$ 0.05585	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00176)	\$ (0.00243)	\$ 0.02307	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.10288
Last change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
R-2 (A2)	121G	Cust	\$ 6.43							\$ 6.43											\$ 6.43
(Like R-1)		kWh	\$ 0.04538	\$ 0.00033	\$ 0.00179	\$ 0.00619	\$ 0.00002	\$ 0.00161	\$ 0.00053	\$ 0.05585	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00176)	\$ (0.00243)	\$ 0.02308	\$ 0.00250	\$ 0.00182	\$ 0.00432	\$ 0.00050	\$ 0.08132
27.0% discount on total bill																					
Last change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
R-2 (A3)	121G	Cust	\$ 6.43							\$ 6.43											\$ 6.43
(Like R-3)		Win - kWh	\$ 0.03778	\$ 0.00024	\$ 0.00133	\$ 0.00462	\$ 0.00002	\$ 0.00161	\$ 0.00040	\$ 0.04600	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00131)	\$ (0.00198)	\$ 0.02277	\$ 0.00250	\$ 0.00182	\$ 0.00432	\$ 0.00050	\$ 0.07161
		Sum - kWh	\$ 0.04537	\$ 0.00024	\$ 0.00133	\$ 0.00462	\$ 0.00002	\$ 0.00161	\$ 0.00040	\$ 0.05359	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00131)	\$ (0.00198)	\$ 0.02277	\$ 0.00250	\$ 0.00182	\$ 0.00432	\$ 0.00050	\$ 0.07920
25.7% discount on total bill																					
Last change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
R-3 (A4)	122F	Cust	\$ 6.43							\$ 6.43											\$ 6.43
		Win - kWh	\$ 0.03778	\$ 0.00024	\$ 0.00133	\$ 0.00462	\$ 0.00002	\$ 0.00161	\$ 0.00040	\$ 0.04600	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00131)	\$ (0.00198)	\$ 0.02277	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.09318
		Sum - kWh	\$ 0.04537	\$ 0.00024	\$ 0.00133	\$ 0.00462	\$ 0.00002	\$ 0.00161	\$ 0.00040	\$ 0.05359	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00131)	\$ (0.00198)	\$ 0.02277	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.10077
Last change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
R-4 (A5/A6)	123F	Cust	\$ 9.99							\$ 9.99											\$ 9.99
		Win - Pk kWh	\$ 0.05509	\$ 0.00033	\$ 0.00179	\$ 0.00619	\$ 0.00002	\$ 0.00161	\$ 0.00053	\$ 0.06556	\$ (0.00067)	\$ (0.00001)	\$ (0.00068)	\$ (0.00176)	\$ (0.00244)	\$ 0.07201	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.16152
		- Off Pk kWh	\$ 0.02170	\$ 0.00033	\$ 0.00179	\$ 0.00619	\$ 0.00002	\$ 0.00161	\$ 0.00053	\$ 0.03217	\$ (0.00067)	\$ (0.00001)	\$ (0.00068)	\$ (0.00176)	\$ (0.00244)	\$ -	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.05612
		Sum - Pk kWh	\$ 0.10906	\$ 0.00033	\$ 0.00179	\$ 0.00619	\$ 0.00002	\$ 0.00161	\$ 0.00053	\$ 0.11953	\$ (0.00067)	\$ (0.00001)	\$ (0.00068)	\$ (0.00176)	\$ (0.00244)	\$ 0.09510	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.23858
		- Off Pk kWh	\$ 0.02273	\$ 0.00033	\$ 0.00179	\$ 0.00619	\$ 0.00002	\$ 0.00161	\$ 0.00053	\$ 0.03320	\$ (0.00067)	\$ (0.00001)	\$ (0.00068)	\$ (0.00176)	\$ (0.00244)	\$ -	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.05715
Last change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17	
G-1 (A9)	130F	Cust	\$ 8.14							\$ 8.14											\$ 8.14
(w/o Dem)		Win - kWh	\$ 0.04581	\$ 0.00039	\$ 0.00213	\$ 0.00737	\$ 0.00003	\$ 0.00161	\$ 0.00063	\$ 0.05797	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00209)	\$ (0.00276)	\$ 0.02973	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.09347
		Sum - kWh	\$ 0.07380	\$ 0.00039	\$ 0.00213	\$ 0.00737	\$ 0.00003	\$ 0.00161	\$ 0.00063	\$ 0.08596	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00209)	\$ (0.00276)	\$ 0.02973	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.12146
Last change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17	
G-1 (B1)	130F	Cust	\$ 12.09							\$ 12.09											\$ 12.09
(w Dem)		Win - >10 kW	\$ 0.28							\$ 0.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15.94					\$ 16.22
		1st 2000 kWh	\$ 0.04197	\$ 0.00039	\$ 0.00213	\$ 0.00737	\$ 0.00003	\$ 0.00161	\$ 0.00063	\$ 0.05413	\$ (0.00067)	\$ (0.00002)	\$ (0.00069)	\$ (0.00209)	\$ (0.00278)	\$ 0.01659	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.07647
		Next 150 hrs*kW remainder kWh	\$ 0.03649	\$ 0.00039	\$ 0.00213	\$ 0.00737	\$ 0.00003	\$ 0.00161	\$ 0.00063	\$ 0.04865	\$ (0.00067)	\$ (0.00002)	\$ (0.00069)	\$ (0.00209)	\$ (0.00278)	\$ 0.01659	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.07099
		Sum - >10 kW	\$ 0.02421	\$ 0.00039	\$ 0.00213	\$ 0.00737	\$ 0.00003	\$ 0.00161	\$ 0.00063	\$ 0.03637	\$ (0.00067)	\$ (0.00002)	\$ (0.00069)	\$ (0.00209)	\$ (0.00278)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.04212
		1st 2000 kWh	\$ 0.86							\$ 0.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48.85					\$ 49.71
		Next 150 hrs*kW remainder kWh	\$ 0.06748	\$ 0.00039	\$ 0.00213	\$ 0.00737	\$ 0.00003	\$ 0.00161	\$ 0.00063	\$ 0.07964	\$ (0.00067)	\$ (0.00002)	\$ (0.00069)	\$ (0.00209)	\$ (0.00278)	\$ 0.01659	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.10198
		Sum - >10 kW	\$ 0.04094	\$ 0.00039	\$ 0.00213	\$ 0.00737	\$ 0.00003	\$ 0.00161	\$ 0.00063	\$ 0.05310	\$ (0.00067)	\$ (0.00002)	\$ (0.00069)	\$ (0.00209)	\$ (0.00278)	\$ 0.01659	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.07544
		1st 2000 kWh	\$ 0.02545	\$ 0.00039	\$ 0.00213	\$ 0.00737	\$ 0.00003	\$ 0.00161	\$ 0.00063	\$ 0.03761	\$ (0.00067)	\$ (0.00002)	\$ (0.00069)	\$ (0.00209)	\$ (0.00278)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.04336
Last change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17	
G-2 (B2)	131F	Cust	\$ 18.19							\$ 18.19											\$ 18.19
		Win - >10 kW	\$ 9.43							\$ 9.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7.25					\$ 16.68
		1st 2000 kWh	\$ 0.01782	\$ 0.00025	\$ 0.00138	\$ 0.00480	\$ 0.00002	\$ 0.00161	\$ 0.00041	\$ 0.02629	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00136)	\$ (0.00203)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.03279
		Next 150 hrs*kW remainder kWh	\$ 0.01277	\$ 0.00025	\$ 0.00138	\$ 0.00480	\$ 0.00002	\$ 0.00161	\$ 0.00041	\$ 0.02124	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00136)	\$ (0.00203)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.02774
		Sum - >10 kW	\$ 0.01090	\$ 0.00025	\$ 0.00138	\$ 0.00480	\$ 0.00002	\$ 0.00161	\$ 0.00041	\$ 0.01937	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00136)	\$ (0.00203)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.02587
		1st 2000 kWh	\$ 20.22							\$ 20.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19.21					\$ 39.43
		Next 150 hrs*kW remainder kWh	\$ 0.02775	\$ 0.00025	\$ 0.00138	\$ 0.00480	\$ 0.00002	\$ 0.00161	\$ 0.00041	\$ 0.03522	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00136)	\$ (0.00203)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.04272
		Sum - >10 kW	\$ 0.01450	\$ 0.00025	\$ 0.00138	\$ 0.00480	\$ 0.00002	\$ 0.00161	\$ 0.00041	\$ 0.02297	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00136)	\$ (0.00203)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.02947
		Transfmr Credit / kW	\$ 0.01139	\$ 0.00025	\$ 0.00138	\$ 0.00480	\$ 0.00002	\$ 0.00161	\$ 0.00041	\$ 0.01986	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00136)	\$ (0.00203)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.02636
Last change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17	
G-3	132F	Cust	\$ 237.07							\$ 237.07											\$ 237.07
(B3/B4)		Win - kW	\$ 8.59							\$ 8.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.64					\$ 18.23
(G6/G7)		Peak kWh	\$ (0.00001)	\$ 0.00013	\$ 0.00069	\$ 0.00240	\$ 0.00001	\$ 0.00161	\$ 0.00021	\$ 0.00504	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00068)	\$ (0.00135)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.01222
		Off Peak kWh	\$ (0.00001)	\$ 0.00013	\$ 0.00069	\$ 0.00240	\$ 0.00001	\$ 0.00161	\$ 0.00021	\$ 0.00504	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00068)	\$ (0.00135)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.01222
		Sum - kW	\$ 14.56							\$ 14.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.64					

Rate	MDPU/MDTE No.	Blocks	Distribution	Pension Adjust	RAAF Adjust	NMRS Adjust	AGCE Adjust	LTRCA Adjust	SCRA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Adjusted Trans.	Transmis.	DSM	EERF Adjust	Total Energy Efficiency	Renew.	Total Delivery	
T-2 (G7/B8) (G8/G9)	134F	Cust	kW<=150	\$ 27.77						\$ 27.77											\$ 27.77	
			150<kW<=300	\$ 114.62						\$ 114.62											\$ 114.62	
			300<kW<=1000	\$ 166.67						\$ 166.67											\$ 166.67	
			kW>1000	\$ 374.57						\$ 374.57											\$ 374.57	
			Win - kW	\$ 11.20						\$ 11.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.27					\$ 20.47	
			Peak kWh	\$ (0.00002)	\$ 0.00020	\$ 0.00108	\$ 0.00376	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.00096	\$ (0.00067)	\$ 0.00001	\$ (0.00066)	\$ (0.00107)	\$ (0.00173)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.01376
			Off Peak kWh	\$ (0.00002)	\$ 0.00020	\$ 0.00108	\$ 0.00376	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.00096	\$ (0.00067)	\$ 0.00001	\$ (0.00066)	\$ (0.00107)	\$ (0.00173)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.01376
			Sum - kW	\$ 19.65						\$ 19.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.27					\$ 28.92	
			Peak kWh	\$ (0.00002)	\$ 0.00020	\$ 0.00108	\$ 0.00376	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.00096	\$ (0.00067)	\$ 0.00001	\$ (0.00066)	\$ (0.00107)	\$ (0.00173)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.01376
			Off Peak kWh	\$ (0.00002)	\$ 0.00020	\$ 0.00108	\$ 0.00376	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.00096	\$ (0.00067)	\$ 0.00001	\$ (0.00066)	\$ (0.00107)	\$ (0.00173)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.01376
			Transfmr Credit / kW	\$ (0.12)						\$ (0.12)												
Last change				1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17	
WR (E1/E2)	135G	Cust		\$ 187.00						\$ 187.00											\$ 187.00	
			Win - First 5000 kW	\$ -						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -	
			>5000 kW	\$ (0.27)						\$ (0.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.71					\$ 6.44	
			Distribution charge per kW	\$ 0.00688	\$ 0.00003	\$ 0.00017	\$ 0.00060	\$ -	\$ 0.00161	\$ 0.00005	\$ 0.00934	\$ (0.00067)	\$ 0.00016	\$ (0.00051)	\$ (0.00017)	\$ (0.00068)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.01719
			as per D.T.E. 03-88A	\$ -						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -	
			The transition cost adjustment	\$ (0.27)						\$ (0.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.71					\$ 6.44	
			is pursuant to D.T.E. 01-108	\$ 0.00688	\$ 0.00003	\$ 0.00017	\$ 0.00060	\$ -	\$ 0.00161	\$ 0.00005	\$ 0.00934	\$ (0.00067)	\$ 0.00016	\$ (0.00051)	\$ (0.00068)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.01719	
Last change				1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17	
SB-G3 (C6/C7) (F6/F7)	136D	Standby Service																				
		Cust		\$ 237.07						\$ 237.07											\$ 237.07	
			Win-kW if CD < 1000	\$ 4.46						\$ 4.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 4.46	
			kW if CD >=1000	\$ 6.25						\$ 6.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 6.25	
			Sum-kW if CD < 1000	\$ 7.38						\$ 7.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 7.38	
			kW if CD >=1000	\$ 10.35						\$ 10.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 10.35	
		Supplemental Service																				
		Cust	No Charge																		\$ -	
		All Use Components	per G-3																		per G-3	
		Demand Adjustment																			per G-3	
			if CD < 1000	71.3% of difference between Contract Demand and Generator Output(kW) but not more than Supplemental kW																		
			if CD >=1000	100% of difference between Contract Demand and Generator Output(kW) but not more than Supplemental kW																		
Last change				1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
SB-T2 (C8/C9) (F8/F9)	138C	Standby Service																				
		Cust	per T-2																		per T-2	
			Win-kW if CD < 1000	\$ 7.35						\$ 7.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 7.35	
			kW if CD >=1000	\$ 8.75						\$ 8.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 8.75	
			Sum-kW if CD < 1000	\$ 12.30						\$ 12.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 12.30	
			kW if CD >=1000	\$ 14.67						\$ 14.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ 14.67	
		Supplemental Service																				
		Cust	No Charge																		\$ -	
		All Use Components	per T-2																		per T-2	
		Demand Adjustment																			per T-2	
			if CD < 1000	84.0% of difference between Contract Demand and Generator Output(kW) but not more than Supplemental kW																		
			if CD >=1000	100% of difference between Contract Demand and Generator Output(kW) but not more than Supplemental kW																		
Last change				1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
S-2 (C2/C4)	141F	Cust		\$ 8.02						\$ 8.02											\$ 8.02	
		kWh		\$ 0.02725	\$ 0.00020	\$ 0.00110	\$ 0.00380	\$ 0.00001	\$ 0.00161	\$ 0.00033	\$ 0.03430	\$ (0.00067)	\$ -	\$ (0.00067)	\$ (0.00108)	\$ (0.00175)	\$ 0.01531	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.05639
Last change				1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17	
Basic Service *																						
			01-Jan-17	01-Feb-17	01-Mar-17	01-Apr-17	01-May-17	01-Jun-17	01-Jul-17	01-Aug-17	01-Sep-17	01-Oct-17	01-Nov-17	01-Dec-17							Last change	
Residential	R1,R2,R3,R4	Fixed	\$ 0.10318	\$ 0.10318	\$ 0.10318	\$ 0.10318	\$ 0.10318	\$ 0.10318													1/1/17	
		Variable	\$ 0.11979	\$ 0.11976	\$ 0.09738	\$ 0.08558	\$ 0.07953	\$ 0.10611														1/1/17
Small C&I	G1,G2,T1	Fixed	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033													1/1/17	
		Variable	\$ 0.11901	\$ 0.11874	\$ 0.09548	\$ 0.08262	\$ 0.07689	\$ 0.10347														1/1/17
Large C&I	G3,T2	Fixed -NEMA	\$ 0.11002	\$ 0.11002	\$ 0.11002																1/1/17	
		Variable -NEMA	\$ 0.11689	\$ 0.11974	\$ 0.09194																1/1/17	
		Fixed -SEMA	\$ 0.10144	\$ 0.10144	\$ 0.10144																1/1/17	
		Variable -SEMA	\$ 0.10894	\$ 0.11013	\$ 0.08444																1/1/17	
St. Lighting	S1,S2,S3	Fixed	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033													1/1/17	
		Variable	\$ 0.11901	\$ 0.11874	\$ 0.09548	\$ 0.08262	\$ 0.07689	\$ 0.10347														1/1/17
*Includes the Basic Service Bad Debt Cost of \$ 0.00345 and NSTAR Green Cost of \$0.00144																						
NOTE:	Summer Months - June thru September Winter Months - October thru May																					

SUMMARY OF ELECTRIC DELIVERY SERVICE RATES

Rate	MDPU/MDTE No.	Blocks	Distribution	Pension Adjust	RAAF Adjust	NMRS Adjust	AGCE Adjust	LTRCA Adjust	SCRA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Adjusted Transit	Transmis.	DSM	EERF Adjust	Total Energy Efficiency	Renew.	Total Delivery
R-1 (01)	220G	Cust	\$ 6.87							\$ 6.87											\$ 6.87
		kWh	\$ 0.03773	\$ 0.00057	\$ 0.00104	\$ 0.01077	\$ 0.00004	\$ 0.00161	\$ 0.00092	\$ 0.05268	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00306)	\$(0.00539)	\$ 0.03134	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.10502
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
R-2 (05)	221H	Cust	\$ 6.87							\$ 6.87											\$ 6.87
		kWh	\$ 0.03773	\$ 0.00057	\$ 0.00104	\$ 0.01077	\$ 0.00004	\$ 0.00161	\$ 0.00092	\$ 0.05268	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00306)	\$(0.00539)	\$ 0.03134	\$ 0.00250	\$ 0.00182	\$ 0.00432	\$ 0.00050	\$ 0.08345
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
24.9% discount on total bill																					
R-3 (04)	222G	Cust	\$ 7.77							\$ 7.77											\$ 7.77
		kWh	\$ 0.04421	\$ 0.00051	\$ 0.00093	\$ 0.00957	\$ 0.00003	\$ 0.00161	\$ 0.00082	\$ 0.05768	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00272)	\$(0.00505)	\$ 0.03686	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.11588
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
R-4 (07)	223H	Cust	\$ 7.77							\$ 7.77											\$ 7.77
		kWh	\$ 0.04421	\$ 0.00051	\$ 0.00093	\$ 0.00957	\$ 0.00003	\$ 0.00161	\$ 0.00082	\$ 0.05768	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00272)	\$(0.00505)	\$ 0.03686	\$ 0.00250	\$ 0.00182	\$ 0.00432	\$ 0.00050	\$ 0.09431
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
24.8% discount on total bill																					
R-5 (TOU)	224G	Cust	\$ 10.47							\$ 10.47											\$ 10.47
		Pk kWh	\$ 0.10147	\$ 0.00057	\$ 0.00104	\$ 0.01077	\$ 0.00004	\$ 0.00161	\$ 0.00092	\$ 0.11642	\$(0.00233)	\$(0.00116)	\$(0.00349)	\$(0.00306)	\$(0.00655)	\$ 0.07041	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.20667
		Off Pk kWh	\$ 0.01964	\$ 0.00057	\$ 0.00104	\$ 0.01077	\$ 0.00004	\$ 0.00161	\$ 0.00092	\$ 0.03459	\$(0.00233)	\$(0.00116)	\$(0.00349)	\$(0.00306)	\$(0.00655)	\$ -	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.05443
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
R-6 (TOU)	225G	Cust	\$ 11.37							\$ 11.37											\$ 11.37
		Pk kWh	\$ 0.13207	\$ 0.00051	\$ 0.00093	\$ 0.00957	\$ 0.00003	\$ 0.00161	\$ 0.00082	\$ 0.14554	\$(0.00233)	\$ 0.00002	\$(0.00231)	\$(0.00272)	\$(0.00503)	\$ 0.13923	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.30613
		Off Pk kWh	\$ 0.02529	\$ 0.00051	\$ 0.00093	\$ 0.00957	\$ 0.00003	\$ 0.00161	\$ 0.00082	\$ 0.03876	\$(0.00233)	\$ 0.00002	\$(0.00231)	\$(0.00272)	\$(0.00503)	\$ -	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.06612
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
G-0 (06)	230G	Cust	\$ 4.62							\$ 4.62											\$ 4.62
		kWh	\$ 0.03359	\$ 0.00041	\$ 0.00076	\$ 0.00781	\$ 0.00003	\$ 0.00161	\$ 0.00067	\$ 0.04488	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00222)	\$(0.00455)	\$ 0.02938	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.07824
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
G-1	231G	Cust	\$ 7.32							\$ 7.32											\$ 7.32
		< 10 kW	\$ 3.76							\$ 3.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.76	\$ -				\$ -
		> 10 kW	\$ 7.01							\$ 7.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.76	\$ -				\$ -
		kWh	\$ 0.01128	\$ 0.00030	\$ 0.00055	\$ 0.00572	\$ 0.00002	\$ 0.00161	\$ 0.00049	\$ 0.01997	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00162)	\$(0.00395)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.02455
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
G-2	232G	Cust	\$ 90.00							\$ 90.00											\$ 90.00
		First 100 kVA	\$ -							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.03	\$ -				\$ -
		> 100 kVA	\$ 4.06							\$ 4.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12.39	\$ -				\$ -
		Pk kWh	\$ 0.00950	\$ 0.00021	\$ 0.00039	\$ 0.00398	\$ 0.00001	\$ 0.00161	\$ 0.00034	\$ 0.01604	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00113)	\$(0.00346)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.02111
		Low A kWh	\$ 0.00950	\$ 0.00021	\$ 0.00039	\$ 0.00398	\$ 0.00001	\$ 0.00161	\$ 0.00034	\$ 0.01604	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00113)	\$(0.00346)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.02111
		Low B kWh	\$ 0.00950	\$ 0.00021	\$ 0.00039	\$ 0.00398	\$ 0.00001	\$ 0.00161	\$ 0.00034	\$ 0.01604	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00113)	\$(0.00346)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.02111
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
G-3	233G	Cust	\$ 90.00							\$ 90.00											\$ 90.00
		First 100 kVA	\$ -							\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 395.89	\$ -				\$ -
		> 100 kVA	\$ 4.32							\$ 4.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7.59	\$ -				\$ -
		Pk kWh	\$ 0.00329	\$ 0.00011	\$ 0.00020	\$ 0.00204	\$ 0.00001	\$ 0.00161	\$ 0.00017	\$ 0.00743	\$(0.00233)	\$ 0.00006	\$(0.00227)	\$(0.00058)	\$(0.00285)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.01311
		Low A kWh	\$ 0.00329	\$ 0.00011	\$ 0.00020	\$ 0.00204	\$ 0.00001	\$ 0.00161	\$ 0.00017	\$ 0.00743	\$(0.00233)	\$ 0.00006	\$(0.00227)	\$(0.00058)	\$(0.00285)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.01311
		Low B kWh	\$ 0.00329	\$ 0.00011	\$ 0.00020	\$ 0.00204	\$ 0.00001	\$ 0.00161	\$ 0.00017	\$ 0.00743	\$(0.00233)	\$ 0.00006	\$(0.00227)	\$(0.00058)	\$(0.00285)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.01311
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
G-4	234G	Cust	\$ 10.92							\$ 10.92											\$ 10.92
		kWh	\$ 4.16							\$ 4.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.54	\$ -				\$ -
		Pk kWh	\$ 0.01040	\$ 0.00030	\$ 0.00055	\$ 0.00572	\$ 0.00002	\$ 0.00161	\$ 0.00049	\$ 0.01909	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00162)	\$(0.00395)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.02367
		Low A kWh	\$ 0.01040	\$ 0.00030	\$ 0.00055	\$ 0.00572	\$ 0.00002	\$ 0.00161	\$ 0.00049	\$ 0.01909	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00162)	\$(0.00395)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.02367
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
G-5	235G	Cust	\$ 7.20							\$ 7.20											\$ 7.20
		< 5000 kWh	\$ 0.01774	\$ 0.00030	\$ 0.00055	\$ 0.00572	\$ 0.00002	\$ 0.00161	\$ 0.00049	\$ 0.02643	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00162)	\$(0.00395)	\$ 0.02687	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.05788
		> 5000 kWh	\$ 0.02332	\$ 0.00030	\$ 0.00055	\$ 0.00572	\$ 0.00002	\$ 0.00161	\$ 0.00049	\$ 0.03201	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00162)	\$(0.00395)	\$ 0.03441	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.07100
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17
G-6	236G	Cust	\$ 8.22							\$ 8.22											\$ 8.22
		Pk kWh	\$ 0.06342	\$ 0.00041	\$ 0.00076	\$ 0.00781	\$ 0.00003	\$ 0.00161	\$ 0.00067	\$ 0.07471	\$(0.00233)	\$ -	\$(0.00233)	\$(0.00222)	\$(0.00455)	\$ 0.09966	\$ 0.00250	\$ 0.00553	\$ 0.008		

SUMMARY OF ELECTRIC DELIVERY SERVICE RATES

Rate	MDPU/MDTE No.	Blocks	Distribution	Pension Adjust	RAAF Adjust	NMRS Adjust	AGCE Adjust	LTRCA Adjust	SCRA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Adjusted Transit	Transmis.	DSM	EERF Adjust	Total Energy Efficiency	Renew.	Total Delivery	
SB-1 (D1/D2/D3)	237H	Standby Service																				
		Cust	\$ 781.00								\$ 781.00											\$ 781.00
		Standby Capacity (Peak kVA)										\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.48					\$ 10.48
		kVA (Max replacement)	\$ 4.37								\$ 4.37											\$ 4.37
		Minimum Reservation	\$ -								\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.36					\$ 0.36
		kWh (replacement)	\$(0.00001)	\$ 0.00011	\$ 0.00020	\$ 0.00204	\$ 0.00001	\$ 0.00161	\$ 0.00017	\$ 0.00413	\$(0.00233)	\$ 0.00119	\$(0.00114)	\$(0.00058)	\$(0.00172)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.01094	
MS-1 (D4/D5/D6)	238H	Maintenance Service																				
		Cust	\$ 781.00	No charge if billed under SB-1							\$ 781.00											\$ 781.00
		kVA (Max replacement)	\$ 4.37	No charge if billed under SB-1							\$ 4.37	\$ -	\$ -	\$ -	\$ -	\$ -						\$ 4.37
		kWh (replacement)	\$(0.00001)	\$ 0.00011	\$ 0.00020	\$ 0.00204	\$ 0.00001	\$ 0.00161	\$ 0.00017	\$ 0.00413	\$(0.00233)	\$ 0.00119	\$(0.00114)	\$(0.00058)	\$(0.00172)	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.01094	
				Supplemental Service																		
SS-1 (D7/D8/D9)	239F	Cust	No Charge																			
		All rate components	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	
			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	
		Last Change																				
SB-G2 (43/44/45)	254E	Standby Service																				
		Cust	\$ 90.00								\$ 90.00											\$ 90.00
		kVA if CD < 1000																				
		< 100 kVA	\$ 1.81								\$ 1.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
		> 100 kVA	\$ 2.41								\$ 2.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
		kVA if CD >=1000																				
		< 100 kVA	\$ 2.84								\$ 2.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
		> 100 kVA	\$ 3.79								\$ 3.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
				Supplemental Service																		
				Cust	No Charge																	
		all kVA	\$ 8.95							\$ 8.95	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	\$ -	
		All Use Components	\$(0.00002)	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2		per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	
		Demand Adjustment																				
		if CD < 1000	Per tariff																			
		if CD >=1000	Per tariff																			
			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17	
SB-G3 (46/47/50)	255E	Standby Service																				
		Cust	\$ 90.00								\$ 90.00											\$ 90.00
		kVA if CD < 1000																				
		< 100 kVA	\$ -								\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
		> 100 kVA	\$ 0.79								\$ 0.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
		kVA if CD >=1000																				
		< 100 kVA	\$ -								\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
		> 100 kVA	\$ 1.79								\$ 1.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
				Supplemental Service																		
				Cust	No Charge																	
		< 100 kVA	\$ -							\$ -	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	\$ -	
		> 100 kVA	\$ 6.37							\$ 6.37	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	\$ -	
		All Use Components	\$(0.00001)	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3		per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	
		Demand Adjustment																				
		if CD < 1000	Per tariff																			
		if CD >=1000	Per tariff																			
			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17	
S-2 (83)	241L	Cust	\$ -							\$ -											\$ -	
		kWh	\$ 0.04253	\$ 0.00054	\$ 0.00099	\$ 0.01026	\$ 0.00004	\$ 0.00161	\$ 0.00088	\$ 0.05685	\$(0.00233)	\$(0.00001)	\$(0.00234)	\$(0.00291)	\$(0.00525)	\$ 0.02452	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.08465	
			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	7/1/16	7/1/16	1/1/03	1/1/17		
Basic Service *																						
			01-Jan-17	01-Feb-17	01-Mar-17	01-Apr-17	01-May-17	01-Jul-17	01-Aug-17	01-Oct-17	01-Nov-17	01-Dec-17									Last Change	
Residential	R1 - R6	Fixed	\$ 0.10318	\$ 0.10318	\$ 0.10318	\$ 0.10318	\$ 0.10318														1/1/17	
		Variable	\$ 0.11979	\$ 0.11976	\$ 0.09738	\$ 0.08558	\$ 0.07953															1/1/17
Small C&I	G0,G1,G4-G6	Fixed	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033														1/1/17	
		Variable	\$ 0.11901	\$ 0.11874	\$ 0.09548	\$ 0.08262	\$ 0.07689															1/1/17
Large C&I	G2,G3	Fixed	\$ 0.11002	\$ 0.11002	\$ 0.11002																1/1/17	
		Variable	\$ 0.11689	\$ 0.11974	\$ 0.09194																	1/1/17
St. Lighting	S1,S2	Fixed	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033														1/1/17	
		Variable	\$ 0.11901	\$ 0.11874	\$ 0.09548	\$ 0.08262	\$ 0.07689															1/1/17

*Includes the Basic Service Bad Debt Cost of \$ 0.00345 and NSTAR Green Cost of \$0.00144

Rate	MDPU/MDTE No.	Blocks	Distrib.	Pension Adjust	RAAF Adjust	NMRS Adjust	AGCE Adjust	LTRCA Adjust	SCRA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Adjusted Transit	Transm.	DSM	EERF Adjust	Total Energy Efficiency	Renew.	Total Delivery
R-1 (32)	320F	Cust	\$ 3.73							\$ 3.73											\$ 3.73
Annual(BS)		kWh	\$ 0.04901	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.06093	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00174)	\$ 0.00436	\$ 0.02298	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.11466
Annual(CLC)		kWh	\$ 0.04901	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.06093	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00174)	\$ 0.00436	\$ 0.02298	\$ 0.00250	\$ 0.02042	\$ 0.02292	\$ 0.00050	\$ 0.11169
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
R-1 (66)	320F	Cust	\$ 3.73							\$ 3.73											\$ 3.73
Seasonal(BS)		kWh	\$ 0.08323	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.09515	\$ 0.00610	\$(0.00005)	\$ 0.00605	\$(0.00174)	\$ 0.00431	\$ 0.04536	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.17121
Seasonal(CLC)		kWh	\$ 0.08323	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.09515	\$ 0.00610	\$(0.00005)	\$ 0.00605	\$(0.00174)	\$ 0.00431	\$ 0.04536	\$ 0.00250	\$ 0.02042	\$ 0.02292	\$ 0.00050	\$ 0.16824
Seasonal Optional (68)		Minimum payment for billing on annual rate																			
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
R-2 (30)	321G	Cust	\$ 3.73							\$ 3.73											\$ 3.73
Annual(BS)		kWh	\$ 0.04901	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.06093	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00174)	\$ 0.00436	\$ 0.02298	\$ 0.00250	\$ 0.00182	\$ 0.00432	\$ 0.00050	\$ 0.09309
Annual(CLC)		kWh	\$ 0.04901	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.06093	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00174)	\$ 0.00436	\$ 0.02298	\$ 0.00250	\$ 0.00099	\$ 0.00349	\$ 0.00050	\$ 0.09226
22.5% discount on total bill																					
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
R-2 (37)	321G	Cust	\$ 3.73							\$ 3.73											\$ 3.73
Seasonal(BS)		kWh	\$ 0.08323	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.09515	\$ 0.00610	\$ 0.00001	\$ 0.00611	\$(0.00174)	\$ 0.00437	\$ 0.04536	\$ 0.00250	\$ 0.00182	\$ 0.00432	\$ 0.00050	\$ 0.14970
Seasonal(CLC)		kWh	\$ 0.08323	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.09515	\$ 0.00610	\$ 0.00001	\$ 0.00611	\$(0.00174)	\$ 0.00437	\$ 0.04536	\$ 0.00250	\$ 0.00099	\$ 0.00349	\$ 0.00050	\$ 0.14887
27.1% discount on total bill																					
Seasonal Optional (38)		Minimum payment for billing on annual rate																			
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
R-3 (86)	322F	Cust	\$ 10.03							\$ 10.03											\$ 10.03
BS		kWh	\$ 0.03006	\$ 0.00023	\$ 0.00234	\$ 0.00427	\$ 0.00002	\$ 0.00161	\$ 0.00037	\$ 0.03890	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00121)	\$ 0.00489	\$ 0.02100	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.09118
CLC		kWh	\$ 0.03006	\$ 0.00023	\$ 0.00234	\$ 0.00427	\$ 0.00002	\$ 0.00161	\$ 0.00037	\$ 0.03890	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00121)	\$ 0.00489	\$ 0.02100	\$ 0.00250	\$ 0.02042	\$ 0.02292	\$ 0.00050	\$ 0.08821
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
R-4 (42)	323G	Cust	\$ 10.03							\$ 10.03											\$ 10.03
BS		kWh	\$ 0.03006	\$ 0.00023	\$ 0.00234	\$ 0.00427	\$ 0.00002	\$ 0.00161	\$ 0.00037	\$ 0.03890	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00121)	\$ 0.00489	\$ 0.02100	\$ 0.00250	\$ 0.00182	\$ 0.00432	\$ 0.00050	\$ 0.06961
CLC		kWh	\$ 0.03006	\$ 0.00023	\$ 0.00234	\$ 0.00427	\$ 0.00002	\$ 0.00161	\$ 0.00037	\$ 0.03890	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00121)	\$ 0.00489	\$ 0.02100	\$ 0.00250	\$ 0.00099	\$ 0.00349	\$ 0.00050	\$ 0.06878
19.7% discount on total bill																					
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
R-5 (57)	324F	Cust	\$ -							\$ -											\$ -
Close(BS)		kWh	\$ 0.03128	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.04320	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00174)	\$ 0.00436	\$ 0.02124	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.09519
Close(CLC)		kWh	\$ 0.03128	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.04320	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00174)	\$ 0.00436	\$ 0.02124	\$ 0.00250	\$ 0.02042	\$ 0.02292	\$ 0.00050	\$ 0.09222
Annual		Minimum payment																			
Seasonal (58/59)		Minimum payment for seasonal service during June, July, August and September																			
Seasonal (58/59)		Minimum payment for other months in which electricity is used																			
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
R-6 (TOU) (39/40)	325F	Cust	\$ 7.33							\$ 7.33											\$ 7.33
BS		Pk kWh	\$ 0.14546	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.15738	\$ 0.00610	\$(0.00002)	\$ 0.00608	\$(0.00174)	\$ 0.00434	\$ 0.02100	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.20911
BS		Off Pk kWh	\$ 0.01099	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.02291	\$ 0.00610	\$(0.00002)	\$ 0.00608	\$(0.00174)	\$ 0.00434	\$ 0.02100	\$ 0.00250	\$ 0.02339	\$ 0.02589	\$ 0.00050	\$ 0.07464
CLC		Pk kWh	\$ 0.14546	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.15738	\$ 0.00610	\$(0.00002)	\$ 0.00608	\$(0.00174)	\$ 0.00434	\$ 0.02100	\$ 0.00250	\$ 0.02042	\$ 0.02292	\$ 0.00050	\$ 0.20614
CLC		Off Pk kWh	\$ 0.01099	\$ 0.00032	\$ 0.00334	\$ 0.00611	\$ 0.00002	\$ 0.00161	\$ 0.00052	\$ 0.02291	\$ 0.00610	\$(0.00002)	\$ 0.00608	\$(0.00174)	\$ 0.00434	\$ 0.02100	\$ 0.00250	\$ 0.02042	\$ 0.02292	\$ 0.00050	\$ 0.07167
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
G-1 (33)	330F	Cust	\$ 5.33							\$ 5.33											\$ 5.33
		< 10 kW	\$ -							\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -				\$ -
		> 10 kW	\$ 4.86							\$ 4.86	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -				\$ 4.86
BS		< 2300 kWh	\$ 0.04069	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.04866	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00107)	\$ 0.00503	\$ 0.02337	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.08559
BS		> 2300 kWh	\$ 0.01142	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.01939	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00107)	\$ 0.00503	\$ 0.02337	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.05632
CLC		< 2300 kWh	\$ 0.04069	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.04866	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00107)	\$ 0.00503	\$ 0.02337	\$ 0.00250	\$ 0.01620	\$ 0.01870	\$ 0.00050	\$ 0.09626
CLC		> 2300 kWh	\$ 0.01142	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.01939	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00107)	\$ 0.00503	\$ 0.02337	\$ 0.00250	\$ 0.01620	\$ 0.01870	\$ 0.00050	\$ 0.06699
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
G-1 (35)	330F	Cust	\$ 5.33							\$ 5.33											\$ 5.33
Seasonal		< 10 kW	\$ -							\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -				\$ -
		> 10 kW	\$ 4.31							\$ 4.31	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -				\$ 4.31
BS		< 1800 kWh	\$ 0.07598	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.08395	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00107)	\$ 0.00503	\$ 0.03023	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.12774
BS		> 1800 kWh	\$ 0.02413	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.03210	\$ 0.00610	\$ -	\$ 0.00610	\$(0.00107)	\$ 0.00503	\$ 0.03023	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.07589
CLC		< 1800 kWh	\$ 0.07598	\$ 0.00020	\$ 0.00																

Rate	MDPU/MDTE No.	Blocks	Distrib.	Pension Adjust	RAAF Adjust	NMRS Adjust	AGCE Adjust	LTRCA Adjust	SCRA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Adjusted Transit	Transm.	DSM	EERF Adjust	Total Energy Efficiency	Renew.	Total Delivery
G-3 (24/25/20)	332F	Cust	\$ 900.00							\$ 900.00											\$ 900.00
		kVA	\$ 0.88							\$ 0.88	\$ -	\$ -	\$ -	\$ -	\$ 8.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.13
BS		Pk kWh	\$ 0.01250	\$ 0.00007	\$ 0.00068	\$ 0.00125	\$ -	\$ 0.00161	\$ 0.00011	\$ 0.01622	\$ 0.00610	\$ 0.00010	\$ 0.00620	\$ (0.00036)	\$ 0.00584	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.3059
BS		Low A kWh	\$ 0.01150	\$ 0.00007	\$ 0.00068	\$ 0.00125	\$ -	\$ 0.00161	\$ 0.00011	\$ 0.01522	\$ 0.00610	\$ 0.00010	\$ 0.00620	\$ (0.00036)	\$ 0.00584	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.2959
BS		Low B kWh	\$ 0.00796	\$ 0.00007	\$ 0.00068	\$ 0.00125	\$ -	\$ 0.00161	\$ 0.00011	\$ 0.01168	\$ 0.00610	\$ 0.00010	\$ 0.00620	\$ (0.00036)	\$ 0.00584	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.2605
CLC		Pk kWh	\$ 0.01250	\$ 0.00007	\$ 0.00068	\$ 0.00125	\$ -	\$ 0.00161	\$ 0.00011	\$ 0.01622	\$ 0.00610	\$ 0.00010	\$ 0.00620	\$ (0.00036)	\$ 0.00584	\$ -	\$ 0.00250	\$ 0.01620	\$ 0.01870	\$ 0.00050	\$ 0.4126
CLC		Low A kWh	\$ 0.01150	\$ 0.00007	\$ 0.00068	\$ 0.00125	\$ -	\$ 0.00161	\$ 0.00011	\$ 0.01522	\$ 0.00610	\$ 0.00010	\$ 0.00620	\$ (0.00036)	\$ 0.00584	\$ -	\$ 0.00250	\$ 0.01620	\$ 0.01870	\$ 0.00050	\$ 0.4026
CLC		Low B kWh	\$ 0.00796	\$ 0.00007	\$ 0.00068	\$ 0.00125	\$ -	\$ 0.00161	\$ 0.00011	\$ 0.01168	\$ 0.00610	\$ 0.00010	\$ 0.00620	\$ (0.00036)	\$ 0.00584	\$ -	\$ 0.00250	\$ 0.01620	\$ 0.01870	\$ 0.00050	\$ 0.3672
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
G-4 (41)	333F	Cust	\$ 5.53							\$ 5.53											\$ 5.53
		kWh	\$ 1.75							\$ 1.75	\$ -	\$ -	\$ -	\$ -	\$ 2.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.10
BS		kWh	\$ 0.02001	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.02798	\$ 0.00610	\$ 0.00001	\$ 0.00611	\$ (0.00107)	\$ 0.00504	\$ 0.00281	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.04436
CLC		kWh	\$ 0.02001	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.02798	\$ 0.00610	\$ 0.00001	\$ 0.00611	\$ (0.00107)	\$ 0.00504	\$ 0.00281	\$ 0.00250	\$ 0.01620	\$ 0.01870	\$ 0.00050	\$ 0.05503
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
G-5 (88)	334F	Cust	\$ 5.40							\$ 5.40											\$ 5.40
BS		kWh	\$ 0.03608	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.04405	\$ 0.00610	\$ -	\$ 0.00610	\$ (0.00107)	\$ 0.00503	\$ 0.02314	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.08075
CLC		kWh	\$ 0.03608	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.04405	\$ 0.00610	\$ -	\$ 0.00610	\$ (0.00107)	\$ 0.00503	\$ 0.02314	\$ 0.00250	\$ 0.01620	\$ 0.01870	\$ 0.00050	\$ 0.09142
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
G-6 (22)	335F	Cust	\$ 27.13							\$ 27.13											\$ 27.13
BS		kWh	\$ 0.01637	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.02434	\$ 0.00610	\$ -	\$ 0.00610	\$ (0.00107)	\$ 0.00503	\$ 0.01916	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.05706
CLC		kWh	\$ 0.01637	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.02434	\$ 0.00610	\$ -	\$ 0.00610	\$ (0.00107)	\$ 0.00503	\$ 0.01916	\$ 0.00250	\$ 0.01620	\$ 0.01870	\$ 0.00050	\$ 0.06773
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
G-7 (55/56)	336F	Cust	\$ 9.13							\$ 9.13											\$ 9.13
		kWh	\$ 3.35							\$ 3.35	\$ -	\$ -	\$ -	\$ -	\$ 6.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.32
BS		Pk kWh	\$ 0.02299	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.03096	\$ 0.00610	\$ -	\$ 0.00610	\$ (0.00107)	\$ 0.00503	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.04452
BS		Low A kWh	\$ 0.01610	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.02407	\$ 0.00610	\$ -	\$ 0.00610	\$ (0.00107)	\$ 0.00503	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.03763
CLC		Pk kWh	\$ 0.02299	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.03096	\$ 0.00610	\$ -	\$ 0.00610	\$ (0.00107)	\$ 0.00503	\$ -	\$ 0.00250	\$ 0.01620	\$ 0.01870	\$ 0.00050	\$ 0.05519
CLC		Low A kWh	\$ 0.01610	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.02407	\$ 0.00610	\$ -	\$ 0.00610	\$ (0.00107)	\$ 0.00503	\$ -	\$ 0.00250	\$ 0.01620	\$ 0.01870	\$ 0.00050	\$ 0.04830
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
G-7 (31/34)	336F	Cust	\$ 9.13							\$ 9.13											\$ 9.13
Seasonal		kWh	\$ 3.39							\$ 3.39	\$ -	\$ -	\$ -	\$ -	\$ 2.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.34
BS		Pk kWh	\$ 0.04483	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.05280	\$ 0.00610	\$ 0.00002	\$ 0.00612	\$ (0.00107)	\$ 0.00505	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.06638
BS		Low A kWh	\$ 0.03770	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.04567	\$ 0.00610	\$ 0.00002	\$ 0.00612	\$ (0.00107)	\$ 0.00505	\$ -	\$ 0.00250	\$ 0.00553	\$ 0.00803	\$ 0.00050	\$ 0.05925
CLC		Pk kWh	\$ 0.04483	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.05280	\$ 0.00610	\$ 0.00002	\$ 0.00612	\$ (0.00107)	\$ 0.00505	\$ -	\$ 0.00250	\$ 0.01620	\$ 0.01870	\$ 0.00050	\$ 0.07705
CLC		Low A kWh	\$ 0.03770	\$ 0.00020	\$ 0.00206	\$ 0.00377	\$ 0.00001	\$ 0.00161	\$ 0.00032	\$ 0.04567	\$ 0.00610	\$ 0.00002	\$ 0.00612	\$ (0.00107)	\$ 0.00505	\$ -	\$ 0.00250	\$ 0.01620	\$ 0.01870	\$ 0.00050	\$ 0.06992
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
SB-G3 (65/67/69)	337D	Standby Service																			
		Cust	\$ 900.00							\$ 900.00											\$ 900.00
		kVA if CD < 1000	\$ 2.53							\$ 2.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.53
		kVA if CD >=1000	\$ 2.87							\$ 2.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.87
		Supplemental Service																			
		Cust	No Charge							No Charge											No Charge
		kVA	\$ 4.90							\$ 4.90	per G-3	per G-3	per G-3	per G-3	per G-3	\$ 7.10	\$ -	\$ -	\$ -	\$ -	\$ 12.00
		All Use Components	\$ (0.00001)	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3		per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	
		Demand Adjustment																			
		if CD < 1000																			
		if CD >=1000																			
Last Change			1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/17	1/1/02	1/1/17	1/1/17	1/1/03	1/1/17
SB-G2 (26/27/28)	338D	Standby Service																			
		Cust	\$ 360.13							\$ 360.13											\$ 360.13
		kVA	\$ 4.04							\$ 4.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.04
		Supplemental Service																			
		Cust	No Charge							No Charge											No Charge
		kVA	\$ 6.74							\$ 6.74	per G-2	per G-2	per G-2	per G-2	per G-2	\$ 6.97	\$ -	\$ -	\$ -	\$ -	\$ 13.71
		All Use Components	\$ (0.00001)	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2		per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	
		Demand Adjustment																			
		kVA																			
Last Change			1/1/17	1/1/17	1/1/																

Rate	MDPU/MDTE No.	Blocks	Distrib.	Pension Adjust	RAAF Adjust	NMRS Adjust	AGCE Adjust	LTRCA Adjust	SCRA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Adjusted Transit	Transm.	DSM	EERF Adjust	Total Energy Efficiency	Renew.	Total Delivery		
Basic Service *			01-Jan-17	01-Feb-17	01-Mar-17	01-Apr-17	01-May-17	01-Jun-17	01-Jul-17	01-Aug-17	01-Sep-17	01-Oct-17	01-Nov-17	01-Dec-17							Last Change		
Residential	R1 - R6	Fixed	\$ 0.10318	\$ 0.10318	\$ 0.10318	\$ 0.10318	\$ 0.10318	\$ 0.10318														1/1/17	
		Variable	\$ 0.11979	\$ 0.11976	\$ 0.09738	\$ 0.08558	\$ 0.07953	\$ 0.10611															1/1/17
Small C&I	G1,G4-G7	Fixed	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033														1/1/17	
		Variable	\$ 0.11901	\$ 0.11874	\$ 0.09548	\$ 0.08262	\$ 0.07689	\$ 0.10347															1/1/17
Large C&I	G2,G3	Fixed	\$ 0.10144	\$ 0.10144	\$ 0.10144																	1/1/17	
		Variable	\$ 0.10894	\$ 0.11013	\$ 0.08444																		1/1/17
St. Lighting	S1,S2	Fixed	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033	\$ 0.10033														1/1/17	
		Variable	\$ 0.11901	\$ 0.11874	\$ 0.09548	\$ 0.08262	\$ 0.07689	\$ 0.10347															1/1/17
*Includes the Basic Service Bad Debt Cost of \$ 0.00345 and NSTAR Green Cost of \$0.00144																							

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Transmission Revenue Current vs. Proposed**

5	6 Rates	2015	Current Rate		Proposed Rate		Difference		
		7 Billed Sales Col. A	Revenue Col. B	cents/kWh Col. C	Revenue Col. D	cents/kWh Col. E	Revenue Col. F	cents/kWh Col. G	% Change Col. H
8	R-1/ R-2	3,882,210,183	\$98,067,410	2.526	\$89,565,369	2.307	-\$8,502,040	-0.219	-8.7%
9	R-2 / R-3	504,196,481	\$12,569,618	2.493	\$11,480,554	2.277	-\$1,089,064	-0.216	-8.7%
10	R-4	2,061,700	\$59,561	2.889	\$54,401	2.639	-\$5,160	-0.250	-8.7%
11	G-1 (w/o dmd)	330,569,946	\$10,760,052	3.255	\$9,827,844	2.973	-\$932,207	-0.282	-8.7%
12	G-1 (w/ dmd)	182,832,422	\$4,374,759	2.393	\$3,996,282	2.186	-\$378,477	-0.207	-8.7%
13	G-2	2,704,916,286	\$72,961,795	2.697	\$66,637,016	2.464	-\$6,324,778	-0.234	-8.7%
14	G-3	3,328,469,568	\$72,397,079	2.175	\$66,089,758	1.986	-\$6,307,321	-0.189	-8.7%
15	T-1	167,888	\$3,946	2.350	\$3,604	2.147	-\$342	-0.204	-8.7%
16	T-2	4,045,095,620	\$100,835,307	2.493	\$92,092,936	2.277	-\$8,742,371	-0.216	-8.7%
17	S-1	6,737,580	\$139,064	2.064	\$127,003	1.885	-\$12,060	-0.179	-8.7%
18	S-2	60,726,319	\$1,017,773	1.676	\$929,720	1.531	-\$88,053	-0.145	-8.7%
19	S-3	13,671,262	\$247,860	1.813	\$226,396	1.656	-\$21,464	-0.157	-8.7%
20	WR	101,126,400	\$1,268,757	1.255	\$1,158,280	1.145	-\$110,477	-0.109	-8.7%
21	SB-G3	15,906,790	\$344,879	2.168	\$314,833	1.979	-\$30,046	-0.189	-8.7%
22	AMTRAK	42,081,000	\$710,116	1.687	\$648,371	1.541	-\$61,745	-0.147	-8.7%
23	Total	15,220,769,445	\$375,757,974	2.469	\$343,152,367	2.255	-\$32,605,607	-0.214	-8.7%

Notes:

Col. B: See Exhibit BOS-RDC-5, Pages 3 to 35
Col. C: Col. B / Col. A
Col. D: See Exhibit BOS-RDC-5, Pages 3 to 35
Col. E: Col. D / Col. A
Col. F: Col. D - Col. B
Col. G: Col. F / Col. A
Col. H: Col. G / Col. Col. C

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Transmission Cost Allocation**

5	Current Average Transmission Rate	A	\$0.02469
6	Proposed Transmission Adjustment	B = C - A	(\$0.00214)
7	Proposed Average Transmission Rate (1)	C	\$0.02255
8	Proposed Transmission Adjustment Change %	D = B / A	-8.7%

9		Current Rate		Proposed Rate
10	Rate	by Rate Class	Rate Change	by Rate Class
11		E	F = E x D	E + F
12	R-1	\$0.02526	(\$0.00219)	\$0.02307
13	R-2 (like R-1)	\$0.02527	(\$0.00219)	\$0.02308
14	R-2 (like R-3)	\$0.02493	(\$0.00216)	\$0.02277
15	R-3	\$0.02493	(\$0.00216)	\$0.02277
16	R-4			
17	Peak (Winter)	\$0.07884	(\$0.00683)	\$0.07201
18	Off Peak (Winter)	\$0.00000	\$0.00000	\$0.00000
19	Peak (Summer)	\$0.10412	(\$0.00902)	\$0.09510
20	Off Peak (Summer)	\$0.00000	\$0.00000	\$0.00000
21	G-1 (w/o demand meters)	\$0.03255	(\$0.00282)	\$0.02973
22	G-1 (w/ demand meters)			
23	Demand			
24	> 10 kW (Winter)	\$17.45	(\$1.51)	\$15.94
25	> 10 kW (Summer)	\$53.49	(\$4.64)	\$48.85
26	Energy			
27	1st 2,000 kWh	\$0.01816	(\$0.00157)	\$0.01659
28	next 150 hours*kW	\$0.01816	(\$0.00157)	\$0.01659
29	remainder kWh	\$0.00000	\$0.00000	\$0.00000
30	G-2			
31	> 10 kW (Winter)	\$7.94	(\$0.69)	\$7.25
32	> 10 kW (Summer)	\$21.03	(\$1.82)	\$19.21
33	G-3			
34	Demand (Winter)	\$10.56	(\$0.92)	\$9.64
35	Demand (Summer)	\$10.56	(\$0.92)	\$9.64
36	T-1			
37	Peak (Winter)	\$0.05484	(\$0.00475)	\$0.05009
38	Off Peak (Winter)	\$0.00000	\$0.00000	\$0.00000
39	Peak (Summer)	\$0.11570	(\$0.01003)	\$0.10567
40	Off Peak (Summer)	\$0.00000	\$0.00000	\$0.00000
41	T-2			
42	Demand (Winter)	\$10.15	(\$0.88)	\$9.27
43	Demand (Summer)	\$10.15	(\$0.88)	\$9.27
44	S-1	\$0.02064	(\$0.00179)	\$0.01885
45	S-2	\$0.01676	(\$0.00145)	\$0.01531
46	S-3	\$0.01813	(\$0.00157)	\$0.01656
47	WR			
48	> 5000 kW (Winter)	\$7.35	(\$0.64)	\$6.71
49	> 5000 kW (Summer)	\$7.35	(\$0.64)	\$6.71
50	H-2			
51	> 10 kW (Winter)	\$9.02	(\$0.78)	\$8.24
52	> 10 kW (Summer)	\$19.18	(\$1.66)	\$17.52
53	SB-G3			
54	Demand (Winter)	\$10.56	(\$0.92)	\$9.64
55	Demand (Summer)	\$10.56	(\$0.92)	\$9.64
56	AMTRAK			
57	Demand	\$13.11	(\$1.14)	\$11.97
58	Customer Charge	\$1,273.81	(\$110.41)	\$1,163.40

(1) Exhibit NSTAR-BKR-1

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Transmission Revenue Current vs. Proposed**

5	6 Rates	2015	Current Rate		Proposed Rate		Difference		
		7 Billed Sales Col. A	Revenue Col. B	cents/kWh Col. C	Revenue Col. D	cents/kWh Col. E	Revenue Col. F	cents/kWh Col. G	% Change Col. H
8	R-1 / R-2	184,975,004	\$6,435,280	3.479	\$5,797,117	3.134	-\$638,164	-0.345	-9.9%
9	R-3 / R-4	13,613,566	\$556,931	4.091	\$501,796	3.686	-\$55,135	-0.405	-9.9%
10	R-5	26,059	\$333	1.276	\$300	1.150	-\$33	-0.126	-9.9%
11	R-6	13,256	\$341	2.572	\$307	2.317	-\$34	-0.255	-9.9%
12	G-0	40,155,887	\$1,309,483	3.261	\$1,179,780	2.938	-\$129,704	-0.323	-9.9%
13	G-1	208,641,523	\$6,293,651	3.016	\$5,672,056	2.719	-\$621,595	-0.298	-9.9%
14	G-2	578,974,549	\$16,563,077	2.861	\$14,925,602	2.578	-\$1,637,475	-0.283	-9.9%
15	G-3	535,349,265	\$7,426,901	1.387	\$6,694,607	1.251	-\$732,294	-0.137	-9.9%
16	G-4	5,405,237	\$113,400	2.098	\$102,155	1.890	-\$11,244	-0.208	-9.9%
17	G-5	8,531,954	\$308,572	3.617	\$278,014	3.259	-\$30,557	-0.358	-9.9%
18	G-6	0	\$0	11.062	\$0	9.966	\$0	-1.096	-9.9%
19	S-1	1,058,170	\$28,793	2.721	\$25,936	2.451	-\$2,857	-0.270	-9.9%
20	S-2	2,500,735	\$68,070	2.722	\$61,318	2.452	-\$6,752	-0.270	-9.9%
21	SB-G3	32,037,101	\$1,030,815	3.218	\$929,197	2.900	-\$101,618	-0.317	-9.9%
22	SB/MS/SS	102,748,897	\$2,744,566	2.671	\$2,473,530	2.407	-\$271,037	-0.264	-9.9%
23	Contract	1,848,960	\$65,914	3.565	\$59,503	3.218	-\$6,411	-0.347	-9.7%
24	Total	1,715,880,163	\$42,946,127	2.503	\$38,701,217	2.255	-\$4,244,910	-0.247	-9.9%

Notes:

Col. B: See Exhibit CAM-RDC-5, Pages 3 to 24
Col. C: Col. B / Col. A
Col. D: See Exhibit CAM-RDC-5, Pages 3 to 24
Col. E: Col. D / Col. A
Col. F: Col. D - Col. B
Col. G: Col. F / Col. A
Col. H: Col. G / Col. Col. C

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Transmission Cost Allocation**

5	Current Average Transmission Rate	A	\$0.02503
6	Proposed Transmission Adjustment	B = C - A	(\$0.00248)
7	Proposed Average Transmission Rate (1)	C	\$0.02255
8	Proposed Transmission Adjustment Change %	D = B / A	-9.9%

9		<u>Current Rate</u>	<u>Rate Change</u>	<u>Proposed Rate</u>
10	<u>Rate</u>	<u>by Rate Class</u>		<u>by Rate Class</u>
11		E	F = E x D	E + F
12	R-1	\$0.03479	(\$0.00345)	\$0.03134
13	R-2	\$0.03479	(\$0.00345)	\$0.03134
14	R-3	\$0.04091	(\$0.00405)	\$0.03686
15	R-4	\$0.04091	(\$0.00405)	\$0.03686
16	R-5			
17	Peak	\$0.07815	(\$0.00774)	\$0.07041
18	Off Peak	\$0.00000	\$0.00000	\$0.00000
19	R-6			
20	Peak	\$0.15454	(\$0.01531)	\$0.13923
21	Off Peak	\$0.00000	\$0.00000	\$0.00000
22	G-0	\$0.03261	(\$0.00323)	\$0.02938
23	G-1			
24	< 10 kW	\$9.72	(\$0.96)	\$8.76
25	> 10 kW	\$9.72	(\$0.96)	\$8.76
26	G-2			
27	< 100 kVA	\$6.69	(\$0.66)	\$6.03
28	> 100 kVA	\$13.75	(\$1.36)	\$12.39
29	G-3			
30	First 100 kVA	\$439.43	(\$43.54)	\$395.89
31	> 100 kVA	\$8.42	(\$0.83)	\$7.59
32	G-4			
33	Demand kW	\$9.48	(\$0.94)	\$8.54
34	G-5			
35	< 5,000 kWh	\$0.02983	(\$0.00296)	\$0.02687
36	> 5,000 kWh	\$0.03819	(\$0.00378)	\$0.03441
37	G-6			
38	Peak	\$0.11062	(\$0.01096)	\$0.09966
39	Low A	\$0.00000	\$0.00000	\$0.00000
40	S-1	\$0.02721	(\$0.00270)	\$0.02451
41	S-2	\$0.02722	(\$0.00270)	\$0.02452
42	SB/MS/SS			
43	Standby Demand	\$11.63	(\$1.15)	\$10.48
44	Contract			
45	Demand kW	\$2.50	(\$0.25)	\$2.25
46	Pulse Demand kW	\$0.33	(\$0.03)	\$0.30

(1) Exhibit NSTAR-BKR-1

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Transmission Revenue Current vs. Proposed**

5	6 <u>Rates</u>	2015	Current Rate		Proposed Rate		Difference		
		7 <u>Billed Sales</u> Col. A	<u>Revenue</u> Col. B	<u>cents/kWh</u> Col. C	<u>Revenue</u> Col. D	<u>cents/kWh</u> Col. E	<u>Revenue</u> Col. F	<u>cents/kWh</u> Col. G	<u>% Change</u> Col. H
8	R-1 / R-2	1,845,331,712	\$44,989,282	2.438	\$41,074,840	2.226	-\$3,914,443	-0.212	-8.7%
9	R-1S / R-2S	26,306,938	\$2,764,645	10.509	\$2,524,166	9.595	-\$240,479	-0.914	-8.7%
10	R-3 / R-4	264,569,734	\$6,085,104	2.300	\$5,555,964	2.100	-\$529,139	-0.200	-8.7%
11	R-5	10,699,518	\$248,978	2.327	\$227,258	2.124	-\$21,720	-0.203	-8.7%
12	R-6	368,691	\$8,480	2.300	\$7,743	2.100	-\$737	-0.200	-8.7%
13	G-1	997,591,222	\$25,522,813	2.558	\$23,299,537	2.336	-\$2,223,276	-0.223	-8.7%
14	G-1S	29,180,519	\$981,689	3.364	\$896,297	3.072	-\$85,392	-0.293	-8.7%
15	G-2	495,139,689	\$11,513,097	2.325	\$10,516,156	2.124	-\$996,942	-0.201	-8.7%
16	G-3	428,946,554	\$9,620,621	2.243	\$8,779,881	2.047	-\$840,740	-0.196	-8.7%
17	G-4	2,409,424	\$44,324	1.840	\$40,514	1.681	-\$3,810	-0.158	-8.6%
18	G-5	14,543,119	\$368,668	2.535	\$336,528	2.314	-\$32,140	-0.221	-8.7%
19	G-6	4,437,047	\$93,134	2.099	\$85,014	1.916	-\$8,120	-0.183	-8.7%
20	G-7	43,795,968	\$695,894	1.589	\$635,699	1.452	-\$60,195	-0.137	-8.7%
21	G-7S	2,544,085	\$38,686	1.521	\$35,332	1.389	-\$3,354	-0.132	-8.7%
22	S-1	9,540,257	\$191,378	2.006	\$174,682	1.831	-\$16,695	-0.175	-8.7%
23	S-2	4,002,176	\$80,284	2.006	\$73,280	1.831	-\$7,004	-0.175	-8.7%
24	Total	4,179,406,653	\$103,247,077	2.470	\$94,262,889	2.255	-\$8,984,187	-0.215	-8.7%

Notes:

Col. B: See Exhibit SOUTH-RDC-5, Pages 3 to 29
Col. C: Col. B / Col. A
Col. D: See Exhibit SOUTH-RDC-5, Pages 3 to 29
Col. E: Col. D / Col. A
Col. F: Col. D - Col. B
Col. G: Col. F / Col. A
Col. H: Col. G / Col. Col. C

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Transmission Cost Allocation**

5	Current Average Transmission Rate	A	\$0.02470
6	Proposed Transmission Adjustment	B = C - A	(\$0.00215)
7	Proposed Average Transmission Rate (1)	C	\$0.02255
8	Proposed Transmission Adjustment Change %	D = B / A	-8.7%

9		<u>Current Rate</u>		<u>Proposed Rate</u>
10	<u>Rate</u>	<u>by Rate Class</u>	<u>Rate Change</u>	<u>by Rate Class</u>
11		E	F = E x D	E + F
12	R-1	\$0.02517	(\$0.00219)	\$0.02298
13	R-1S	\$0.04968	(\$0.00432)	\$0.04536
14	R-2	\$0.02517	(\$0.00219)	\$0.02298
15	R-2S	\$0.04968	(\$0.00432)	\$0.04536
16	R-3	\$0.02300	(\$0.00200)	\$0.02100
17	R-4	\$0.02300	(\$0.00200)	\$0.02100
18	R-5	\$0.02327	(\$0.00203)	\$0.02124
19	R-6			
20	Peak	\$0.02300	(\$0.00200)	\$0.02100
21	Off Peak	\$0.02300	(\$0.00200)	\$0.02100
22	G-1	\$0.02560	(\$0.00223)	\$0.02337
23	G-1S	\$0.03311	(\$0.00288)	\$0.03023
24	G-2			
25	Demand	\$7.63	(\$0.66)	\$6.97
26	Energy			
27	Peak	\$0.00275	(\$0.00024)	\$0.00251
28	Low A	\$0.00275	(\$0.00024)	\$0.00251
29	Low B	\$0.00275	(\$0.00024)	\$0.00251
30	G-3			
31	Demand	\$9.04	(\$0.79)	\$8.25
32	G-4			
33	Demand	\$2.57	(\$0.22)	\$2.35
34	Energy	\$0.00308	(\$0.00027)	\$0.00281
35	G-5	\$0.02535	(\$0.00221)	\$0.02314
36	G-6	\$0.02099	(\$0.00183)	\$0.01916
37	G-7			
38	Demand	\$7.63	(\$0.66)	\$6.97
39	G-7S			
40	Demand	\$3.23	(\$0.28)	\$2.95
41	S-1	\$0.02006	(\$0.00175)	\$0.01831
42	S-2	\$0.02006	(\$0.00175)	\$0.01831
43	SB-G2			
44	Supplemental Transmissior	\$7.63	(\$0.66)	\$6.97
45	SB-G3			
46	Supplemental Transmissior	\$7.78	(\$0.68)	\$7.10

(1) Exhibit NSTAR-BKR-1

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Transmission Revenue Current vs. Proposed**
3

4	5	Rates	2009	Current Rate		Target 12 CP		Proposed Rate		Difference		% Change
			Billed Sales	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	
			A	B	C	D	E	F	G	H = F - B	I	J
6		R-1/ R-2	1,103,482,945	\$23,404,873	2.121	\$28,152,623	2.551	\$28,149,850	2.551	\$4,744,977	0.430	20.3%
7		R-3 / R-4	242,175,358	\$4,785,385	1.976	\$5,679,976	2.345	\$5,679,012	2.345	\$893,627	0.369	18.7%
8		23	250,286	\$4,007	1.601	\$4,866	1.944	\$4,866	1.944	\$858	0.343	21.4%
9		24	6,727,272	\$129,096	1.919	\$151,738	2.256	\$151,568	2.253	\$22,472	0.334	17.4%
10		G-0	559,670,010	\$10,327,492	1.845	\$12,440,672	2.223	\$12,439,126	2.223	\$2,111,635	0.377	20.4%
11		T-0	1,923,812	\$26,621	1.384	\$32,531	1.691	\$32,529	1.691	\$5,908	0.307	22.2%
12		G-2	459,959,923	\$7,884,104	1.714	\$9,306,968	2.023	\$9,312,485	2.025	\$1,428,381	0.311	18.1%
13		T-4	7,616,205	\$109,268	1.435	\$128,715	1.690	\$128,673	1.689	\$19,405	0.255	17.8%
14		T-2	742,798,590	\$12,088,073	1.627	\$14,084,930	1.896	\$14,077,032	1.895	\$1,988,960	0.268	16.5%
15		T-5	431,814,463	\$6,689,840	1.549	\$7,576,774	1.755	\$7,578,251	1.755	\$888,411	0.206	13.3%
16		S-1	29,847,169	\$344,735	1.155	\$405,909	1.360	\$405,922	1.360	\$61,187	0.205	17.7%
17		S-2	4,445,239	\$51,343	1.155	\$60,453	1.360	\$60,455	1.360	\$9,113	0.205	17.7%
18		Total WMECO	3,590,711,273	65,844,836	1.834	78,026,156	2.173	78,019,769	2.173	\$12,174,933	0.339	18.5%

19 Note: B - See individual rate class workpapers in Exhibit WMECO-RDC-5
20 C - Col. B / Col. A * 100
21 D - See Page 2
22 F - See individual rate class workpapers in Exhibit WMECO-RDC-5
23 G - Col. F / Col. A * 100

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Transmission Revenue Target & Allocation**

3	4	5		
6	Current Average Transmission Rate	cents per kWh	A	1.834
7	Proposed Transmission Adjustment		B = C - A	0.339
8	Proposed Average Transmission Rate	cents per kWh	C	2.173
9	WMECO Test Year Billed Sales		D	3,590,711,273
10	Transmission Revenue Target		E = C * D / 100	\$78,026,156

11	12	13	14	15	16	17
	<u>Rate</u>	12 CP KW Demands by Rate Class (F)	<u>% Total</u> (G)	<u>Transmission Revenue Target</u> (H)	<u>2009 Billed Sales</u> (I)	<u>c/kWh</u> (J)
15	R-1 / R-2	213,948	36.16%	\$28,213,850	1,103,482,945	2.557
16	R-3 / R-4	43,165	7.30%	\$5,692,329	242,175,358	2.350
17	23	37	0.01%	\$4,877	250,286	1.949
18	24	1,153	0.19%	\$152,068	6,727,272	2.260
19	G-0	94,544	15.98%	\$12,467,729	559,670,010	2.228
20	T-0	247	0.04%	\$32,602	1,923,812	1.695
21	G-2	70,729	11.95%	\$9,327,209	459,959,923	2.028
22	T-4	978	0.17%	\$128,995	7,616,205	1.694
23	T-2	107,040	18.09%	\$14,115,562	742,798,590	1.900
24	T-5	57,580	9.73%	\$7,593,252	431,814,463	1.758
25	S-1 / S-2	2,257	0.38%	\$297,682	34,292,409	0.868
26	Total	591,680	100.00%	\$78,026,156	3,590,711,273	2.173

27 Note: A - Average Transmission rate as approved in D.P.U. 15-152
28 C - Proposed Transmission Adjustment (See Exhibit WMECO-BKR-1 Retail Transmission Cost Adjustment in the Testimony of B. Robinson)
29 F - Average rate class KW demands coincident to the Company's 12 monthly system peaks (See WMECO-RDC-1), page 3).

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Coincident Peak Demands ***

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
	Month	January	February	March	April	May	June	July	August	September	October	November	December	12 CP Average	Sales Adjustment Factor	Sales Adjusted 12 CP Average	Loss Factors	12 CP Average	Factors
	Day of Legacy NU System Peak Demand	01/07/2015	02/16/2015	03/03/2015	04/08/2015	05/27/2015	06/23/2015	07/29/2015	08/18/2015	09/08/2015	10/28/2015	11/30/2015	12/29/2015	(Meter level)		(Meter level)		(Transmission level)	
	Hour of Legacy NU System Peak Demand (Eastern Standard Time)	19	19	19	19	16	15	16	14	16	18	18	18						
	Rate Class																		
11	R1/R2	219,425	224,896	186,660	165,587	180,919	187,174	250,056	228,050	259,657	171,232	191,103	192,258	204,751	-1.8%	201,026	0.9396	213,948	36.159%
12	R3/R4	67,740	66,650	57,443	43,142	23,654	23,391	32,064	26,893	30,449	32,705	43,608	48,393	41,344	-1.9%	40,558	0.9396	43,165	7.295%
13	23	23	23	25	22	26	21	32	33	21	18	24	25	24	44.0%	35	0.9472	37	0.006%
14	24	1,194	1,122	996	1,046	1,044	808	1,247	1,093	1,188	926	798	776	1,020	7.1%	1,092	0.9472	1,153	0.195%
15	G0	86,621	88,043	82,518	65,056	103,644	115,093	115,683	126,192	116,178	67,848	77,406	69,318	92,800	-3.5%	89,571	0.9474	94,544	15.979%
16	T0	196	198	196	180	183	187	187	186	180	179	189	196	188	24.5%	234	0.9472	247	0.042%
17	G2	58,321	50,884	54,000	47,420	69,785	72,958	72,651	84,289	79,765	48,450	52,852	48,553	61,661	11.5%	68,777	0.9724	70,729	11.954%
18	T4	894	913	786	835	906	741	976	851	1,012	845	952	849	880	8.5%	955	0.9759	978	0.165%
19	T2	93,962	85,926	91,860	86,918	114,269	120,523	119,983	125,618	119,993	87,683	88,993	79,234	101,247	3.3%	104,556	0.9768	107,040	18.091%
20	T5	46,820	41,588	46,203	46,641	74,070	77,213	68,042	75,182	71,042	47,080	52,906	37,898	57,057	-0.2%	56,947	0.9890	57,580	9.732%
21	S1	3,976	3,976	3,380	-	-	-	-	-	-	-	3,976	3,976	1,607	5.1%	1,689	0.9396	1,798	0.304%
22	S2	848	848	721	-	-	-	-	-	-	-	848	848	343	26.0%	432	0.9396	459	0.078%
23	Total	580,020	565,065	524,789	456,848	568,501	598,110	660,921	668,389	679,487	456,965	513,654	482,323	562,923		565,872		591,680	100.000%

* All demands measured in kW

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Calculation of Transition Rate Adjustment**
5 **Reconciliation for Year 2015**

	(a)	(b)	(c)	(d)	(e)
	Actual	Theoretical	Over/	Forecast	
Rate	<u>Transition (1)</u>	<u>Transition (2)</u>	<u>(Under) (3)</u>	<u>2017 Sales (4)</u>	<u>Adjustment (5)</u>
R1	\$ (3,739,508)	\$ (3,739,782)	\$ 274	3,561,641,860	\$ -
R2	\$ (286,272)	\$ (286,306)	\$ 34	266,186,315	\$ -
R2(H)	\$ (41,709)	\$ (41,663)	\$ (46)	42,353,567	\$ -
R3	\$ (438,368)	\$ (438,212)	\$ (156)	469,604,267	\$ -
R4	\$ (2,113)	\$ (2,127)	\$ 14	1,985,863	\$ (0.00001)
G1	\$ (358,960)	\$ (358,583)	\$ (377)	330,810,631	\$ -
G1(D)	\$ (196,521)	\$ (200,741)	\$ 4,220	180,768,194	\$ (0.00002)
G2	\$ (2,567,999)	\$ (2,568,610)	\$ 611	2,699,794,217	\$ -
T1	\$ (186)	\$ (161)	\$ (25)	194,034	\$ 0.00013
T2	\$ (3,459,217)	\$ (3,437,460)	\$ (21,757)	4,001,177,314	\$ 0.00001
S1	\$ (4,754)	\$ (4,757)	\$ 3	7,124,035	\$ -
S2	\$ (46,357)	\$ (46,365)	\$ 8	64,936,650	\$ -
S3	\$ (11,162)	\$ (11,229)	\$ 67	10,600,792	\$ (0.00001)
WR	\$ (93,550)	\$ (75,845)	\$ (17,705)	110,168,716	\$ 0.00016
AM	\$ (25,578)	\$ (25,578)	\$ 0	45,290,817	\$ -
G3/SBG3	\$ <u>(2,536,620)</u>	\$ <u>(2,538,278)</u>	\$ <u>1,658</u>	<u>3,358,809,602</u>	\$ <u>-</u>
Total	\$ (13,808,874)	\$ (13,775,696)	\$ (33,178)	15,152,030,587	\$ -

- (1) Billed Transition Revenue
(2) Transition Rate times kWh by rate version
(3) Col. (a) - Col. (b)
(4) Company Forecast
(5) Col. (c) / Col. (d)

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Calculation of Transition Rate Adjustment**
5 **Reconciliation for Year 2015**
6

		(a)	(b)	(c)	(d)	(e)
	Rate	Actual Transition (1)	Theoretical Transition (2)	Over/ (Under)(3)	Forecast 2017 Sales (4)	Adjustment (5)
10	R1 \$	(191,005)	\$ (190,709)	\$ (296)	173,450,855	\$ -
11	R2 \$	(10,673)	\$ (10,674)	\$ 1	10,137,786	\$ -
12	R3 \$	(14,815)	\$ (14,814)	\$ (1)	12,541,899	\$ -
13	R4 \$	(1,451)	\$ (1,451)	\$ (0)	1,261,139	\$ -
14	R5 \$	6	\$ (27)	\$ 33	28,109	\$ (0.00116)
15	R6 \$	(15)	\$ (15)	\$ (0)	13,515	\$ 0.00002
16	G0 \$	(37,046)	\$ (36,997)	\$ (49)	39,409,876	\$ -
17	G1 \$	(148,042)	\$ (147,896)	\$ (146)	209,586,014	\$ -
18	G2 \$	(334,161)	\$ (334,225)	\$ 64	568,853,128	\$ -
19	G4 \$	(3,764)	\$ (3,763)	\$ (1)	5,446,348	\$ -
20	G5 \$	(6,660)	\$ (6,660)	\$ (0)	8,608,177	\$ -
21	G6 \$	-	\$ 1	\$ (1)	-	\$ -
22	S1 \$	(819)	\$ (761)	\$ (58)	957,212	\$ 0.00006
23	S2 \$	(1,766)	\$ (1,812)	\$ 46	3,699,343	\$ (0.00001)
24	SB1/MS1 \$	(50,592)	\$ (16,563)	\$ (34,029)	28,478,022	\$ 0.00119
25	G3/SBG3/SS1 \$	(655,822)	\$ (622,375)	\$ (33,447)	606,516,973	\$ 0.00006
26	<u>MIT Mag</u> \$	<u>(17)</u>	<u>\$ 171</u>	<u>\$ (188)</u>	<u>1,388,310</u>	<u>\$ 0.00014</u>
27	Total \$	(1,456,642)	\$ (1,388,569)	\$ (68,073)	1,670,376,705	\$ 0.00004

- (1) Billed Transition Revenue
- (2) Transition Rate times kWh by rate version
- (3) Col. (a) - Col. (b)
- (4) Company Forecast
- (5) Col. (c) / Col. (d)

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**

4 **Calculation of Transition Rate Adjustment**
5 **Reconciliation for Year 2015**

		(a)	(b)	(c)	(d)	(e)
		Actual	Theoretical	Over/	Forecast	
	Rate	Transition (1)	Transition (2)	(Under)(3)	2017 Sales (4)	Adjustment (5)
9	R1 \$	4,562,556	\$ 4,560,760	\$ 1,796	1,647,594,307	\$ -
10	R1(S) \$	228,646	\$ 227,488	\$ 1,158	25,244,813	\$ (0.00005)
11	R2 \$	488,001	\$ 487,703	\$ 298	165,137,159	\$ -
12	R2(S) \$	1,474	\$ 1,476	\$ (2)	422,074	\$ 0.00001
13	R3 \$	709,687	\$ 709,695	\$ (8)	232,258,950	\$ -
14	R4 \$	92,650	\$ 92,647	\$ 3	28,448,609	\$ -
15	R5 \$	30,257	\$ 30,263	\$ (6)	10,655,112	\$ -
16	R6 \$	1,076	\$ 1,068	\$ 8	383,104	\$ (0.00002)
17	G1 \$	3,051,002	\$ 3,050,574	\$ 428	996,561,054	\$ -
18	G1(S) \$	86,037	\$ 86,033	\$ 4	26,308,531	\$ -
19	G2 \$	1,587,469	\$ 1,602,250	\$ (14,781)	485,909,170	\$ 0.00003
20	G4 \$	7,293	\$ 7,319	\$ (26)	2,393,421	\$ 0.00001
21	G5 \$	43,380	\$ 43,388	\$ (8)	14,140,902	\$ -
22	G6 \$	13,130	\$ 13,129	\$ 1	4,156,701	\$ -
23	G7 \$	133,229	\$ 133,316	\$ (87)	40,278,489	\$ -
24	G7(S) \$	8,265	\$ 8,326	\$ (61)	2,466,875	\$ 0.00002
25	S1 \$	28,334	\$ 25,951	\$ 2,383	9,420,644	\$ (0.00025)
26	S2 \$	11,404	\$ 11,766	\$ (362)	4,818,976	\$ 0.00008
27	<u>G3/SBG3 \$</u>	<u>1,619,935</u>	<u>\$ 1,662,826</u>	<u>\$ (42,891)</u>	<u>418,939,774</u>	<u>\$ 0.00010</u>
28	Total \$	12,703,825	\$ 12,755,980	\$ (52,155)	4,115,538,664	\$ 0.00001

- (1) Billed Transition Revenue
(2) Transition Rate times kWh by rate version
(3) Col. (a) - Col. (b)
(4) Company Forecast
(5) Col. (c) / Col. (d)

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Transition Time-Of-Use Allocation**

		2009	Target		Transition On-Peak 75%			Transition Off-Peak 25%		
		<u>Billed Sales</u>	<u>Revenue</u>	<u>c/kWh</u>	<u>Target</u>	<u>On-Peak Sales</u>	<u>Proposed Rate (1)</u>	<u>Target</u>	<u>Off-Peak Sales</u>	<u>Proposed Rate (1)</u>
		A	B	C = B / A	D = B * 75 %	E	F = D / E	G = B * 25 %	H	I = G / H
7	Rate T-0	1,923,812	\$ (3,925)	\$(0.00204)	N/A	457,867	\$(0.00204)	N/A	1,465,945	\$(0.00204)
8	Rate T-4	7,616,205	\$ (15,537)	\$(0.00204)	N/A	1,926,900	\$(0.00204)	N/A	5,689,305	\$(0.00204)
9	Rate T-2	742,798,590	\$(1,515,309)	\$(0.00204)	N/A	211,697,598	\$(0.00204)	N/A	531,100,992	\$(0.00204)
10	Rate T-5	431,814,463	\$(880,902)	\$(0.00204)	N/A	120,476,235	\$(0.00204)	N/A	311,338,228	\$(0.00204)

Note:

(1) Time of Use design not applied when transition revenue requirement is negative

1 NSTAR Electric Company
2 d/b/a Eversource Energy
3 Proposed Allocated Reconciling Rates

4	5	6	7	8	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)		
					Territory	Customer Class	Distribution Revenue Allocator	Forecasted kWh Sales	AGCE		Basic Service Adjustment		CPSL		SCRAF		NMRS		PAF		RAAF	
									Allocated Revenue Requirement	Proposed Allocated Rates	Allocated Revenue Requirement	Proposed Allocated Rates	Allocated Revenue Requirement	Proposed Allocated Rates	Allocated Revenue Requirement	Proposed Allocated Rates	Allocated Revenue Requirement	Proposed Allocated Rates	Allocated Revenue Requirement	Proposed Allocated Rates	Allocated Revenue Requirement	Proposed Allocated Rates
9	Greater Boston	R-1/R-2/R-4	35.8%	3,829,814,038	\$83,673	\$0.00002	(\$6,734,161)	(\$0.00176)	(\$119,330)	(\$0.00003)	\$2,029,951	\$0.00053	\$23,705,133	\$0.00619	\$1,250,705	\$0.00033	\$6,837,539	\$0.00179				
10	Greater Boston	R-2/R-3	3.6%	511,957,835	\$8,342	\$0.00002	(\$671,403)	(\$0.00131)	(\$11,897)	(\$0.00002)	\$202,388	\$0.00040	\$2,363,427	\$0.00462	\$124,697	\$0.00024	\$681,710	\$0.00133				
11	Greater Boston	G-1/T-1	5.7%	511,772,859	\$13,321	\$0.00003	(\$1,072,119)	(\$0.00209)	(\$18,998)	(\$0.00004)	\$323,180	\$0.00063	\$3,773,999	\$0.00737	\$199,120	\$0.00039	\$1,088,577	\$0.00213				
12	Greater Boston	G-2/H-2	19.5%	2,700,377,930	\$45,720	\$0.00002	(\$3,679,584)	(\$0.00136)	(\$65,202)	(\$0.00002)	\$1,109,177	\$0.00041	\$12,952,621	\$0.00480	\$683,392	\$0.00025	\$3,736,071	\$0.00138				
13	Greater Boston	G-3	12.2%	3,358,809,602	\$28,509	\$0.00001	(\$2,294,466)	(\$0.00068)	(\$40,658)	(\$0.00001)	\$691,646	\$0.00021	\$8,076,823	\$0.00240	\$426,141	\$0.00013	\$2,329,689	\$0.00069				
14	Greater Boston	T-2	22.7%	4,001,177,314	\$53,111	\$0.00001	(\$4,274,437)	(\$0.00107)	(\$75,743)	(\$0.00002)	\$1,288,489	\$0.00032	\$15,046,579	\$0.00376	\$793,872	\$0.00020	\$4,340,055	\$0.00108				
15	Greater Boston	S-1/S-2/S-3	0.5%	82,661,477	\$1,109	\$0.00001	(\$89,236)	(\$0.00108)	(\$1,581)	(\$0.00002)	\$26,899	\$0.00033	\$314,121	\$0.00380	\$16,573	\$0.00020	\$90,605	\$0.00110				
16	Greater Boston	WR	0.1%	110,168,716	\$231	\$0.00000	(\$18,625)	(\$0.00017)	(\$330)	(\$0.00000)	\$5,614	\$0.00005	\$65,561	\$0.00060	\$3,459	\$0.00003	\$18,911	\$0.00017				
17	Greater Boston	AM	0.0%	4,259,817	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000		
18	Greater Boston	Total	100.0%	15,152,030,587	\$234,017	\$0.00002	(\$18,834,031)	(\$0.00124)	(\$333,740)	(\$0.00002)	\$5,677,345	\$0.00037	\$66,298,265	\$0.00438	\$3,497,959	\$0.00023	\$19,123,157	\$0.00126				
19	Cambridge	R-1/R-2/R-5	27.1%	183,616,750	\$6,983	\$0.00004	(\$561,978)	(\$0.00306)	(\$9,958)	(\$0.00005)	\$169,403	\$0.00092	\$1,978,235	\$0.01077	\$104,374	\$0.00057	\$191,563	\$0.00104				
20	Cambridge	R-3/R-4/R-6	1.8%	13,816,553	\$467	\$0.00003	(\$37,568)	(\$0.00272)	(\$666)	(\$0.00005)	\$11,325	\$0.00082	\$132,246	\$0.00957	\$6,977	\$0.00051	\$12,806	\$0.00093				
21	Cambridge	G-0/G-6	4.2%	39,409,876	\$1,086	\$0.00003	(\$87,436)	(\$0.00222)	(\$1,549)	(\$0.00004)	\$26,357	\$0.00067	\$307,786	\$0.00781	\$16,239	\$0.00041	\$29,805	\$0.00076				
22	Cambridge	G-1/G-4/G-5	17.5%	223,640,539	\$4,514	\$0.00002	(\$363,306)	(\$0.00162)	(\$6,438)	(\$0.00003)	\$109,515	\$0.00049	\$1,278,883	\$0.00572	\$67,475	\$0.00030	\$123,841	\$0.00055				
23	Cambridge	G-2	31.0%	568,853,128	\$8,001	\$0.00001	(\$643,932)	(\$0.00113)	(\$11,411)	(\$0.00002)	\$194,107	\$0.00034	\$2,266,726	\$0.00398	\$119,595	\$0.00021	\$219,499	\$0.00039				
24	Cambridge	G-3	17.7%	636,383,305	\$4,579	\$0.00001	(\$368,499)	(\$0.00058)	(\$6,530)	(\$0.00001)	\$111,081	\$0.00017	\$1,297,166	\$0.00204	\$68,440	\$0.00011	\$125,611	\$0.00020				
25	Cambridge	S-1/S-2	0.7%	4,656,555	\$169	\$0.00004	(\$13,566)	(\$0.00291)	(\$240)	(\$0.00005)	\$4,089	\$0.00088	\$47,753	\$0.01026	\$2,520	\$0.00054	\$4,624	\$0.00099				
26	Cambridge	Total	100.0%	1,670,376,705	\$25,798	\$0.00002	(\$2,076,285)	(\$0.00124)	(\$36,792)	(\$0.00002)	\$625,877	\$0.00037	\$7,308,794	\$0.00438	\$385,619	\$0.00023	\$707,749	\$0.00042				
27	South Shore, Cape Cod, Martha's Vineyard	R-1/R-2/R-5/R-6	62.2%	1,849,436,569	\$39,880	\$0.00002	(\$3,209,624)	(\$0.00174)	(\$56,875)	(\$0.00003)	\$967,512	\$0.00052	\$11,298,299	\$0.00611	\$596,109	\$0.00032	\$6,180,237	\$0.00334				
28	South Shore, Cape Cod, Martha's Vineyard	R-3/R-4	6.1%	260,707,559	\$3,930	\$0.00002	(\$316,299)	(\$0.00121)	(\$5,605)	(\$0.00002)	\$95,345	\$0.00037	\$1,113,413	\$0.00427	\$58,745	\$0.00023	\$609,044	\$0.00234				
29	South Shore, Cape Cod, Martha's Vineyard	G-1/G-4/G-5/G-6/G-7	22.5%	1,086,305,972	\$14,455	\$0.00001	(\$1,163,393)	(\$0.00107)	(\$20,615)	(\$0.00002)	\$350,694	\$0.00032	\$4,095,298	\$0.00377	\$216,072	\$0.00020	\$2,240,153	\$0.00206				
30	South Shore, Cape Cod, Martha's Vineyard	G-2	5.6%	485,909,170	\$3,598	\$0.00001	(\$289,553)	(\$0.00060)	(\$5,131)	(\$0.00001)	\$87,283	\$0.00018	\$1,019,265	\$0.00210	\$53,777	\$0.00011	\$557,544	\$0.00115				
31	South Shore, Cape Cod, Martha's Vineyard	G-3	3.1%	455,922,996	\$2,014	\$0.00000	(\$162,112)	(\$0.00036)	(\$2,873)	(\$0.00001)	\$48,867	\$0.00011	\$570,656	\$0.00125	\$30,108	\$0.00007	\$312,152	\$0.00068				
32	South Shore, Cape Cod, Martha's Vineyard	S-1/S-2	0.4%	14,239,620	\$256	\$0.00002	(\$20,619)	(\$0.00145)	(\$365)	(\$0.00003)	\$6,215	\$0.00044	\$72,580	\$0.00510	\$3,829	\$0.00027	\$39,702	\$0.00279				
33	South Shore, Cape Cod, Martha's Vineyard	Total	100.0%	4,152,521,886	\$64,134	\$0.00002	(\$5,161,600)	(\$0.00124)	(\$91,464)	(\$0.00002)	\$1,555,917	\$0.00037	\$18,169,512	\$0.00438	\$958,641	\$0.00023	\$9,938,832	\$0.00239				
34	NSTAR Electric	Total		20,974,929,179	\$323,949	\$0.00002	(\$26,071,916)	(\$0.00124)	(\$461,996)	(\$0.00002)	\$7,859,138	\$0.00037	\$91,776,571	\$0.00438	\$4,842,218	\$0.00023						

Col. (a) Distribution Revenue Allocator per tariffs; Factors for Greater Boston R-1/R-2/R-4 and South Shore G-1/G-4/G-5/G-6/G-7 shown here do not match the tariffs because the tariff figure has been rounded for presentation purposes
Col. (b) Forecasted kWh sales: January 2017 to December 2017
Col. (c) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (d), Line 34: Exhibit NSTAR-BKR-4, Page 1, Col. E
Col. (d) Col. (c) / Col. (b)
Col. (e) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (f), Line 34: Exhibit NSTAR-BKR-2, Page 2, Line 4
Col. (f) Col. (e) / Col. (b)
Col. (g) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (h), Line 34: Exhibit NSTAR-BKR-10, Page 1, Line 10
Col. (h) Col. (g) / Col. (b)
Col. (i) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (j), Line 34: Exhibit NSTAR-BKR-13, Page 1, Line 3
Col. (j) Col. (i) / Col. (b)
Col. (k) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (l), Line 34: D.P.U. 16-174, Exhibit NSTAR-RDC-1, Page 2, Col. F
Col. (l) Col. (k) / Col. (b)
Col. (m) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (n), Line 34: D.P.U. 16-182, Exhibit NSTAR-1, Page 1, Line 40
Col. (n) Col. (m) / Col. (b)
Col. (o) Lines 9-17: Col. (a) * Col. (o), Line 18
Line 18, Col. (o): D.P.U. 16-RAAF-10, Exhibit BOS-MQ-1 (Revised), Page 2, Line 4
Lines 19-25: Col. (a) * Col. (o), Line 26
Line 26, Col. (o): D.P.U. 16-RAAF-10, Exhibit CAM-MQ-1 (Revised), Page 2, Line 4
Lines 27-32: Col. (a) * Col. (o), Line 33
Line 33, Col. (o): D.P.U. 16-RAAF-10, Exhibit SOUTH-MQ-1 (Revised), Page 2, Line 4
Col. (p) Col. (o) / Col. (b)

1 NSTAR Electric Company
2 d/b/a Eversource Energy
3 Proposed Allocated Reconciling Rates

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
			AGCE		Basic Service Adjustment		CPSL		SCRAF		NMRS		PAM		RAAF		
	Distribution Revenue Allocator	Forecasted kWh Sales	Allocated Revenue Requirement	Proposed Allocated Rates	Allocated Revenue Requirement	Proposed Allocated Rates	Allocated Revenue Requirement	Proposed Allocated Rates	Allocated Revenue Requirement	Proposed Allocated Rates	Allocated Revenue Requirement	Proposed Allocated Rates	Allocated Revenue Requirement	Proposed Allocated Rates	Allocated Revenue Requirement	Proposed Allocated Rates	
8 Territory	Customer Class																
9 Greater Boston	R-1/R-2/R-4	35.8%	3,829,814,038	\$83,673	\$0.00002	(\$6,734,161)	(\$0.00176)	(\$119,330)	(\$0.00003)	\$2,029,951	\$0.00053	\$23,705,133	\$0.00619	\$1,250,705	\$0.00033	\$6,837,539	\$0.00179
10 Greater Boston	R-2/R-3	3.6%	511,957,835	\$8,342	\$0.00002	(\$671,403)	(\$0.00131)	(\$11,897)	(\$0.00002)	\$202,388	\$0.00040	\$2,363,427	\$0.00462	\$124,697	\$0.00024	\$681,710	\$0.00133
11 Greater Boston	G-1/T-1	5.7%	511,772,859	\$13,321	\$0.00003	(\$1,072,119)	(\$0.00209)	(\$18,998)	(\$0.00004)	\$323,180	\$0.00063	\$3,773,999	\$0.00737	\$199,120	\$0.00039	\$1,088,577	\$0.00213
12 Greater Boston	G-2/H-2	19.5%	2,700,377,930	\$45,720	\$0.00002	(\$3,679,584)	(\$0.00136)	(\$65,202)	(\$0.00002)	\$1,109,177	\$0.00041	\$12,952,621	\$0.00480	\$683,392	\$0.00025	\$3,736,071	\$0.00138
13 Greater Boston	G-3	12.2%	3,358,809,602	\$28,509	\$0.00001	(\$2,294,466)	(\$0.00068)	(\$40,658)	(\$0.00001)	\$691,646	\$0.00021	\$8,076,823	\$0.00240	\$426,141	\$0.00013	\$2,329,689	\$0.00069
14 Greater Boston	T-2	22.7%	4,001,177,314	\$53,111	\$0.00001	(\$4,274,437)	(\$0.00107)	(\$75,743)	(\$0.00002)	\$1,288,489	\$0.00032	\$15,046,579	\$0.00376	\$793,872	\$0.00020	\$4,340,055	\$0.00108
15 Greater Boston	S-1/S-2/S-3	0.5%	82,661,477	\$1,109	\$0.00001	(\$89,236)	(\$0.00108)	(\$1,581)	(\$0.00002)	\$26,899	\$0.00033	\$314,121	\$0.00380	\$16,573	\$0.00020	\$90,605	\$0.00110
16 Greater Boston	WR	0.1%	110,168,716	\$231	\$0.00000	(\$18,625)	(\$0.00017)	(\$330)	(\$0.00000)	\$5,614	\$0.00005	\$65,561	\$0.00060	\$3,459	\$0.00003	\$18,911	\$0.00017
17 Greater Boston	AM	0.0%	45,290,817	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000
18 Greater Boston	Total	100.0%	15,152,030,587	\$234,017	\$0.00002	(\$18,834,031)	(\$0.00124)	(\$333,740)	(\$0.00002)	\$5,677,345	\$0.00037	\$66,298,265	\$0.00438	\$3,497,959	\$0.00023	\$19,123,157	\$0.00126
19 Cambridge	R-1/R-2/R-5	27.1%	183,616,750	\$6,983	\$0.00004	(\$561,978)	(\$0.00306)	(\$9,958)	(\$0.00005)	\$169,403	\$0.00092	\$1,978,235	\$0.01077	\$104,374	\$0.00057	\$191,563	\$0.00104
20 Cambridge	R-3/R-4/R-6	1.8%	13,816,553	\$467	\$0.00003	(\$37,568)	(\$0.00272)	(\$666)	(\$0.00005)	\$11,325	\$0.00082	\$132,246	\$0.00957	\$6,977	\$0.00051	\$12,806	\$0.00093
21 Cambridge	G-0/G-6	4.2%	39,409,876	\$1,086	\$0.00003	(\$87,436)	(\$0.00222)	(\$1,549)	(\$0.00004)	\$26,357	\$0.00067	\$307,786	\$0.00781	\$16,239	\$0.00041	\$29,805	\$0.00076
22 Cambridge	G-1/G-4/G-5	17.5%	223,640,539	\$4,514	\$0.00002	(\$363,306)	(\$0.00162)	(\$6,438)	(\$0.00003)	\$109,515	\$0.00049	\$1,278,883	\$0.00572	\$67,475	\$0.00030	\$123,841	\$0.00055
23 Cambridge	G-2	31.0%	568,853,128	\$8,001	\$0.00001	(\$643,932)	(\$0.00113)	(\$11,411)	(\$0.00002)	\$194,107	\$0.00034	\$2,266,726	\$0.00398	\$119,595	\$0.00021	\$219,499	\$0.00039
24 Cambridge	G-3	17.7%	636,383,305	\$4,579	\$0.00001	(\$368,499)	(\$0.00058)	(\$6,530)	(\$0.00001)	\$111,081	\$0.00017	\$1,297,166	\$0.00204	\$68,440	\$0.00011	\$125,611	\$0.00020
25 Cambridge	S-1/S-2	0.7%	4,656,555	\$169	\$0.00004	(\$13,566)	(\$0.00291)	(\$240)	(\$0.00005)	\$4,089	\$0.00088	\$47,753	\$0.01026	\$2,520	\$0.00054	\$4,624	\$0.00099
26 Cambridge	Total	100.0%	1,670,376,705	\$25,798	\$0.00002	(\$2,076,285)	(\$0.00124)	(\$36,792)	(\$0.00002)	\$625,877	\$0.00037	\$7,308,794	\$0.00438	\$385,619	\$0.00023	\$707,749	\$0.00042
27 South Shore, Cape Cod, Martha's Vineyard	R-1/R-2/R-5/R-6	62.2%	1,849,436,569	\$39,880	\$0.00002	(\$3,209,624)	(\$0.00174)	(\$56,875)	(\$0.00003)	\$967,512	\$0.00052	\$11,298,299	\$0.00611	\$596,109	\$0.00032	\$6,180,237	\$0.00334
28 South Shore, Cape Cod, Martha's Vineyard	R-3/R-4	6.1%	260,707,559	\$3,930	\$0.00002	(\$316,299)	(\$0.00121)	(\$5,605)	(\$0.00002)	\$95,345	\$0.00037	\$1,113,413	\$0.00427	\$58,745	\$0.00023	\$609,044	\$0.00234
29 South Shore, Cape Cod, Martha's Vineyard	G-1/G-4/G-5/G-6/G-7	22.5%	1,086,305,972	\$14,465	\$0.00001	(\$1,163,393)	(\$0.00107)	(\$20,615)	(\$0.00002)	\$350,694	\$0.00032	\$4,095,298	\$0.00377	\$216,072	\$0.00020	\$2,240,153	\$0.00206
30 South Shore, Cape Cod, Martha's Vineyard	G-2	5.6%	485,909,170	\$3,598	\$0.00001	(\$289,553)	(\$0.00060)	(\$5,131)	(\$0.00001)	\$87,283	\$0.00018	\$1,019,265	\$0.00210	\$53,777	\$0.00011	\$557,544	\$0.00115
31 South Shore, Cape Cod, Martha's Vineyard	G-3	3.1%	455,922,996	\$2,014	\$0.00000	(\$162,112)	(\$0.00036)	(\$2,873)	(\$0.00001)	\$48,867	\$0.00011	\$570,656	\$0.00125	\$30,108	\$0.00007	\$312,152	\$0.00068
32 South Shore, Cape Cod, Martha's Vineyard	S-1/S-2	0.4%	14,239,620	\$256	\$0.00002	(\$20,619)	(\$0.00145)	(\$365)	(\$0.00003)	\$6,215	\$0.00044	\$72,580	\$0.00510	\$3,829	\$0.00027	\$39,702	\$0.00279
33 South Shore, Cape Cod, Martha's Vineyard	Total	100.0%	4,152,521,886	\$64,134	\$0.00002	(\$5,161,600)	(\$0.00124)	(\$91,464)	(\$0.00002)	\$1,555,917	\$0.00037	\$18,169,512	\$0.00438	\$958,641	\$0.00023	\$9,938,832	\$0.00239
34 NSTAR Electric	Total		20,974,929,179	\$323,949	\$0.00002	(\$26,071,916)	(\$0.00124)	(\$461,996)	(\$0.00002)	\$7,859,138	\$0.00037	\$91,776,571	\$0.00438	\$4,842,218	\$0.00023		

Col. (a) Distribution Revenue Allocator per tariffs; Factors for Greater Boston R-1/R-2/R-4 and South Shore G-1/G-4/G-5/G-6/G-7 shown here do not match the tariffs because the tariff figure has been rounded for presentation purposes

Col. (b) Forecasted kWh sales: January 2017 to December 2017

Col. (c) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (d), Line 34
Line 34: Exhibit NSTAR-BKR-4, Page 1, Col. E

Col. (d) Col. (c) / Col. (b)

Col. (e) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (f), Line 34
Line 34: Exhibit NSTAR-BKR-2, Page 2, Line 4

Col. (f) Col. (e) / Col. (b)

Col. (g) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (h), Line 34
Line 34: Exhibit NSTAR-BKR-10, Page 1, Line 10

Col. (h) Col. (g) / Col. (b)

Col. (i) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (j), Line 34
Line 34: Exhibit NSTAR-BKR-13, Page 1, Line 3

Col. (j) Col. (i) / Col. (b)

Col. (k) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (l), Line 34
Line 34: D.P.U. 16-174, Exhibit NSTAR-RDC-1, Page 2, Col. F

Col. (l) Col. (k) / Col. (b)

Col. (m) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (n), Line 34
Line 34: D.P.U.16-182, Exhibit NSTAR-1, Page 1, Line 40

Col. (n) Col. (m) / Col. (b)

Col. (o) Lines 9-17: Col. (a) * Col. (o), Line 18
Line 18, Col. (o): D.P.U. 16-RAAF-10, Exhibit BOS-MQ-1 (Revised), Page 2, Line 4
Lines 19-25: Col. (a) * Col. (o), Line 26
Line 26, Col. (o): D.P.U. 16-RAAF-10, Exhibit CAM-MQ-1 (Revised), Page 2, Line 4
Lines 27-32: Col. (a) * Col. (o), Line 33
Line 33, Col. (o): D.P.U. 16-RAAF-10, Exhibit SOUTH-MQ-1 (Revised), Page 2, Line 4
Col. (p) Col. (o) / Col. (b)

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Proposed Allocated Reconciling Rates**

	(a)	(b)	(c)		(d)		(e)		(f)		(g)		(h)		(i)		(j)		(k)		(l)		(m)		(n)		(o)		(p)		
			AGCE		Basic Service Adjustment(1)		CPSL		SCRAF		NMRS		PAM		RAAF																
			Allocated Revenue	Proposed Allocated Revenue	Allocated Revenue	Proposed Allocated Revenue	Allocated Revenue	Proposed Allocated Revenue	Allocated Revenue	Proposed Allocated Revenue	Allocated Revenue	Proposed Allocated Revenue	Allocated Revenue	Proposed Allocated Revenue	Allocated Revenue	Proposed Allocated Revenue	Allocated Revenue	Proposed Allocated Revenue	Allocated Revenue	Proposed Allocated Revenue	Allocated Revenue	Proposed Allocated Revenue	Allocated Revenue	Proposed Allocated Revenue	Allocated Revenue	Proposed Allocated Revenue	Allocated Revenue	Proposed Allocated Revenue	Allocated Revenue	Proposed Allocated Revenue	
Territory	Customer Class	Distribution Revenue Allocator	Forecasted kWh Sales	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates		
9	Greater Boston	R-1/R-2/R-4	35.8%	3,829,814,038	\$83,673	\$0.00002	(\$6,734,161)	(\$0.00176)	(\$119,330)	(\$0.00003)	\$2,029,951	\$0.00053	\$23,705,133	\$0.00619	\$1,250,705	\$0.00033	\$6,837,539	\$0.00179													
10	Greater Boston	R-2/R-3	3.6%	511,957,835	\$8,342	\$0.00002	(\$671,403)	(\$0.00131)	(\$11,897)	(\$0.00002)	\$202,388	\$0.00040	\$2,363,427	\$0.00462	\$124,697	\$0.00024	\$681,710	\$0.00133													
11	Greater Boston	G-1/T-1	5.7%	511,772,859	\$13,321	\$0.00003	(\$1,072,119)	(\$0.00209)	(\$18,998)	(\$0.00004)	\$323,180	\$0.00063	\$3,773,999	\$0.00737	\$199,120	\$0.00039	\$1,088,577	\$0.00213													
12	Greater Boston	G-2/H-2	19.5%	2,700,377,930	\$45,720	\$0.00002	(\$3,679,584)	(\$0.00136)	(\$65,202)	(\$0.00002)	\$1,109,177	\$0.00041	\$12,952,621	\$0.00480	\$683,392	\$0.00025	\$3,736,071	\$0.00138													
13	Greater Boston	G-3	12.2%	3,358,809,602	\$28,509	\$0.00001	(\$2,294,466)	(\$0.00068)	(\$40,658)	(\$0.00001)	\$691,646	\$0.00021	\$8,076,823	\$0.00240	\$426,141	\$0.00013	\$2,329,689	\$0.00069													
14	Greater Boston	T-2	22.7%	4,001,177,314	\$53,111	\$0.00001	(\$4,274,437)	(\$0.00107)	(\$75,743)	(\$0.00002)	\$1,288,489	\$0.00032	\$15,046,579	\$0.00376	\$793,872	\$0.00020	\$4,340,055	\$0.00108													
15	Greater Boston	S-1/S-2/S-3	0.5%	82,661,477	\$1,109	\$0.00001	(\$89,236)	(\$0.00108)	(\$1,581)	(\$0.00002)	\$26,899	\$0.00033	\$314,121	\$0.00380	\$16,573	\$0.00020	\$90,605	\$0.00110													
16	Greater Boston	WR	0.1%	110,168,716	\$231	\$0.00000	(\$18,625)	(\$0.00017)	(\$330)	(\$0.00000)	\$5,614	\$0.00005	\$65,561	\$0.00060	\$3,459	\$0.00003	\$18,911	\$0.00017													
17	Greater Boston	AM	0.0%	45,290,817	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000													
18	Greater Boston	Total	100.0%	15,152,030,587	\$234,017	\$0.00002	(\$18,834,031)	(\$0.00124)	(\$333,740)	(\$0.00002)	\$5,677,345	\$0.00037	\$66,298,265	\$0.00438	\$3,497,959	\$0.00023	\$19,123,157	\$0.00126													
19	Cambridge	R-1/R-2/R-5	27.1%	183,616,750	\$6,983	\$0.00004	(\$561,978)	(\$0.00306)	(\$9,958)	(\$0.00005)	\$169,403	\$0.00092	\$1,978,235	\$0.01077	\$104,374	\$0.00057	\$191,563	\$0.00104													
20	Cambridge	R-3/R-4/R-6	1.8%	13,816,553	\$467	\$0.00003	(\$37,568)	(\$0.00272)	(\$666)	(\$0.00005)	\$11,325	\$0.00082	\$132,246	\$0.00957	\$6,977	\$0.00051	\$12,806	\$0.00093													
21	Cambridge	G-0/G-6	4.2%	39,409,876	\$1,086	\$0.00003	(\$87,436)	(\$0.00222)	(\$1,549)	(\$0.00004)	\$26,357	\$0.00067	\$307,786	\$0.00781	\$16,239	\$0.00041	\$29,805	\$0.00076													
22	Cambridge	G-1/G-4/G-5	17.5%	223,640,539	\$4,514	\$0.00002	(\$363,306)	(\$0.00162)	(\$6,438)	(\$0.00003)	\$109,515	\$0.00049	\$1,278,883	\$0.00572	\$67,475	\$0.00030	\$123,841	\$0.00055													
23	Cambridge	G-2	31.0%	568,853,128	\$8,001	\$0.00001	(\$643,932)	(\$0.00113)	(\$11,411)	(\$0.00002)	\$194,107	\$0.00034	\$2,266,726	\$0.00398	\$119,595	\$0.00021	\$219,499	\$0.00039													
24	Cambridge	G-3	17.7%	636,383,305	\$4,579	\$0.00001	(\$368,499)	(\$0.00058)	(\$6,530)	(\$0.00001)	\$111,081	\$0.00017	\$1,297,166	\$0.00204	\$68,440	\$0.00011	\$125,611	\$0.00020													
25	Cambridge	S-1/S-2	0.7%	4,656,555	\$169	\$0.00004	(\$13,565)	(\$0.00291)	(\$240)	(\$0.00005)	\$4,089	\$0.00088	\$47,753	\$0.01026	\$2,520	\$0.00054	\$4,624	\$0.00099													
26	Cambridge	Total	100.0%	1,670,376,705	\$25,798	\$0.00002	(\$2,076,285)	(\$0.00124)	(\$36,792)	(\$0.00002)	\$625,877	\$0.00037	\$7,308,794	\$0.00438	\$385,619	\$0.00023	\$707,749	\$0.00042													
27	South Shore, Cape Cod, Martha's Vineyard	R-1/R-2/R-5/R-6	62.2%	1,849,436,569	\$39,880	\$0.00002	(\$3,209,624)	(\$0.00174)	(\$56,875)	(\$0.00003)	\$967,512	\$0.00052	\$11,298,299	\$0.00611	\$596,109	\$0.00032	\$6,180,237	\$0.00334													
28	South Shore, Cape Cod, Martha's Vineyard	R-3/R-4	6.1%	260,707,559	\$3,930	\$0.00002	(\$316,299)	(\$0.00121)	(\$5,605)	(\$0.00002)	\$95,345	\$0.00037	\$1,113,413	\$0.00427	\$58,745	\$0.00023	\$609,044	\$0.00234													
29	South Shore, Cape Cod, Martha's Vineyard	G-1/G-4/G-5/G-6	22.5%	1,086,305,972	\$14,455	\$0.00001	(\$1,163,393)	(\$0.00107)	(\$20,615)	(\$0.00002)	\$350,694	\$0.00032	\$4,095,298	\$0.00377	\$216,072	\$0.00020	\$2,240,153	\$0.00206													
30	South Shore, Cape Cod, Martha's Vineyard	G-2	5.6%	485,909,170	\$3,598	\$0.00001	(\$289,553)	(\$0.00060)	(\$5,131)	(\$0.00001)	\$87,283	\$0.00018	\$1,019,265	\$0.00210	\$53,777	\$0.00011	\$557,544	\$0.00115													
31	South Shore, Cape Cod, Martha's Vineyard	G-3	3.1%	455,922,996	\$2,014	\$0.00000	(\$162,112)	(\$0.00036)	(\$2,873)	(\$0.00001)	\$48,867	\$0.00011	\$570,656	\$0.00125	\$30,108	\$0.00007	\$312,152	\$0.00068													
32	South Shore, Cape Cod, Martha's Vineyard	S-1/S-2	0.4%	14,239,620	\$256	\$0.00002	(\$20,619)	(\$0.00145)	(\$365)	(\$0.00003)	\$6,215	\$0.00044	\$72,580	\$0.00510	\$3,829	\$0.00027	\$39,702	\$0.00279													
33	South Shore, Cape Cod, Martha's Vineyard	Total	100.0%	4,152,521,886	\$64,134	\$0.00002	(\$5,161,600)	(\$0.00124)	(\$91,464)	(\$0.00002)	\$1,555,917	\$0.00037	\$18,169,512	\$0.00438	\$958,641	\$0.00023	\$9,938,832	\$0.00239													
34	NSTAR Electric	Total		20,974,929,179	\$323,949	\$0.00002	(\$26,071,916)	(\$0.00124)	(\$461,996)	(\$0.00002)	\$7,859,138	\$0.00037	\$91,776,571	\$0.00438	\$4,842,218	\$0.00023															

Col. (a) Distribution Revenue Allocator per tariffs; Factors for Greater Boston R-1/R-2/R-4 and South Shore G-1/G-4/G-5/G-6/G-7 shown here do not match the tariffs because the tariff figure has been rounded for presentation purposes

Col. (b) Forecasted kWh sales: January 2017 to December 2017

Col. (c) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (d), Line 34
Line 34: Exhibit NSTAR-BKR-4, Page 1, Col. E

Col. (d) Col. (c) / Col. (b)

Col. (e) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (f), Line 34
Line 34: Exhibit NSTAR-BKR-2, Page 2, Line 4

Col. (f) Col. (e) / Col. (b)

Col. (g) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (h), Line 34
Line 34: Exhibit NSTAR-BKR-10, Page 1, Line 10

Col. (h) Col. (g) / Col. (b)

Col. (i) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (j), Line 34
Line 34: Exhibit NSTAR-BKR-13, Page 1, Line 3

Col. (j) Col. (i) / Col. (b)

Col. (k) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (l), Line 34
Line 34: D.P.U. 16-174, Exhibit NSTAR-RDC-1, Page 2, Col. F

Col. (l) Col. (k) / Col. (b)

Col. (m) Lines 9-33: Col. (a) * Col. (b), Line 18 (or Line 26 or Line 33) * Col. (n), Line 34
Line 34: D.P.U. 16-182, Exhibit NSTAR-1, Page 1, Line 40

Col. (n) Col. (m) / Col. (b)

Col. (o) Lines 9-17: Col. (a) * Col. (o), Line 18
Line 18, Col. (o): D.P.U. 16-RAAF-10, Exhibit BOS-MQ-1 (Revised), Page 2, Line 4
Lines 19-25: Col. (a) * Col. (o), Line 26

Line 26, Col. (o): D.P.U. 16-RAAF-10, Exhibit CAM-MQ-1 (Revised), Page 2, Line 4
Lines 27-32: Col. (a) * Col. (o), Line 33

Line 33, Col. (o): D.P.U. 16-RAAF-10, Exhibit SOUTH-MQ-1 (Revised), Page 2, Line 4

Col. (p) Col. (o) / Col. (b)

1 Western Massachusetts Electric Company d/b/a Eversource Energy
2 Proposed Allocated Reconciling Rates

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
				AGCE		Basic Service Adjustment		RAAF		Storm		NMRS		PAM		Solar		
	Distribution			Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	
	Revenue	Labor	Forecasted	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	
	Allocator	Allocator	kWh Sales	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	
5	Customer Class																	
6	R-1/R-2	46.7%	45.72%	1,091,253,423	\$51,374	\$0.00005	(\$1,597,565)	(\$0.00146)	\$9,476,780	\$0.00868	\$3,027,912	\$0.00277	\$5,139,053	\$0.00471	\$1,354,320	\$0.00124	(\$411,427)	(0.00038)
7	R-3/R-4	9.0%	8.39%	242,757,346	\$9,891	\$0.00004	(\$307,588)	(\$0.00127)	\$1,824,615	\$0.00752	\$582,980	\$0.00240	\$989,449	\$0.00408	\$248,529	\$0.00102	(\$79,214)	(0.00033)
8	23/24/G-0/T-0	18.7%	16.12%	576,763,320	\$20,572	\$0.00004	(\$639,708)	(\$0.00111)	\$3,794,758	\$0.00658	\$1,212,458	\$0.00210	\$2,057,815	\$0.00357	\$477,508	\$0.00083	(\$164,747)	(0.00029)
9	G-2/T-4	9.5%	11.44%	417,121,092	\$10,494	\$0.00003	(\$326,326)	(\$0.00078)	\$1,935,770	\$0.00464	\$618,495	\$0.00148	\$1,049,726	\$0.00252	\$338,876	\$0.00081	(\$84,040)	(0.00020)
10	T-2	10.7%	9.40%	703,481,864	\$11,793	\$0.00002	(\$366,727)	(\$0.00052)	\$2,175,431	\$0.00309	\$695,069	\$0.00099	\$1,179,689	\$0.00168	\$278,447	\$0.00040	(\$94,445)	(0.00013)
11	T-5	4.1%	3.53%	407,124,824	\$4,501	\$0.00001	(\$139,976)	(\$0.00034)	\$830,340	\$0.00204	\$265,301	\$0.00065	\$450,276	\$0.00111	\$104,566	\$0.00026	(\$36,049)	(0.00009)
12	S-1/S-2	1.2%	5.40%	32,174,708	\$1,370	\$0.00004	(\$42,605)	(\$0.00132)	\$252,735	\$0.00786	\$80,751	\$0.00251	\$137,053	\$0.00426	\$159,959	\$0.00497	(\$10,972)	(0.00034)
13	Total	100.0%	100.00%	3,470,676,577	\$109,996	\$0.00003	(\$3,420,495)	(\$0.00099)	\$20,290,428	\$0.00585	\$6,482,965	\$0.00187	\$11,003,062	\$0.00317	\$2,962,206	\$0.00085	(\$880,893)	(0.00025)

- Col (a) Distribution Revenue Allocator per tariffs; S-1/S-2 factor shown does not match tariff because tariff figure has been rounded for presentation purposes
- Col (b) Labor Allocator per tariff M.D.P.U. 10411
- Col (c) Forecasted kWh sales: January 2017 to December 2017
- Col (d) Lines 6-12: Line 13 * Col. (a)
Line 13: Exhibit WMECO-BKR-4
- Col (e) Col. (d)/Col. (c)
- Col (f) Lines 6-12: Line 13 * Col. (a)
Line 13: Exhibit WMECO-BKR-2
- Col (g) Col. (f)/Col. (c)
- Col (h) Lines 6-12: Line 13 * Col. (a)
Line 13: D.P.U. 16-RAAF-10, Exhibit WEST-MQ-1
- Col (i) Col. (h)/Col. (c)
- Col (j) Lines 6-12: Line 13 * Col. (a)
Line 13: D.P.U. 16-179, Exhibit EVERSOURCE-DPH-1
- Col (k) Col. (j)/Col. (c)
- Col (l) Lines 6-12: Line 13 * Col. (a)
Line 13: D.P.U. 16-174, Exhibit WMECO-RDC-1
- Col (m) Col. (l)/Col. (c)
- Col (n) Lines 6-12: Line 13 * Col. (a)
Line 13: D.P.U. 16-182, Exhibit WMECO-1
- Col (o) Col. (n)/Col. (b)
- Col (p) Lines 6-12: Line 13 * Col. (a)
Line 13: D.P.U. 16-173, Exhibit EVERSOURCE-WTB/DPH-1
- Col (q) Col. (p)/Col. (c)

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Basic Service Calculation**

5
6 **Residential Rate per kWh**

	Wholesale Supply	Basic Service Bad Debt	NSTAR Green	Basic Service Price
	<u>Price (1)</u>	<u>Cost (2)</u>	<u>Cost (3)</u>	<u>Price</u>
	A	B	C	D = A + B + C
10 January 2017	\$ 0.11490	\$ 0.00345	\$ 0.00144	\$ 0.11979
11 February 2017	\$ 0.11487	\$ 0.00345	\$ 0.00144	\$ 0.11976
12 March 2017	\$ 0.09249	\$ 0.00345	\$ 0.00144	\$ 0.09738
13 April 2017	\$ 0.08069	\$ 0.00345	\$ 0.00144	\$ 0.08558
14 May 2017	\$ 0.07464	\$ 0.00345	\$ 0.00144	\$ 0.07953
15 June 2017	\$ 0.10122	\$ 0.00345	\$ 0.00144	\$ 0.10611
16 Fixed Price Jan - Jun 2017	\$ 0.09829	\$ 0.00345	\$ 0.00144	\$ 0.10318

17
18 **Small Commercial & Industrial Rate per kWh**

	Wholesale Supply	Basic Service Bad Debt	NSTAR Green	Basic Service Price
	<u>Price (1)</u>	<u>Cost (2)</u>	<u>Cost (3)</u>	<u>Price</u>
	A	B	C	D = A + B + C
22 January 2017	\$ 0.11412	\$ 0.00345	\$ 0.00144	\$ 0.11901
23 February 2017	\$ 0.11385	\$ 0.00345	\$ 0.00144	\$ 0.11874
24 March 2017	\$ 0.09059	\$ 0.00345	\$ 0.00144	\$ 0.09548
25 April 2017	\$ 0.07773	\$ 0.00345	\$ 0.00144	\$ 0.08262
26 May 2017	\$ 0.07200	\$ 0.00345	\$ 0.00144	\$ 0.07689
27 June 2017	\$ 0.09858	\$ 0.00345	\$ 0.00144	\$ 0.10347
28 Fixed Price Jan - Jun 2017	\$ 0.09544	\$ 0.00345	\$ 0.00144	\$ 0.10033

29
30 **Large Commercial & Industrial (NEMA) Rate per kWh**

	Wholesale Supply	Basic Service Bad Debt	NSTAR Green	Basic Service Price
	<u>Price (1)</u>	<u>Cost (2)</u>	<u>Cost (3)</u>	<u>Price</u>
	A	B	C	D = A+B+C
34 January 2017	\$ 0.11200	\$ 0.00345	\$ 0.00144	\$ 0.11689
35 February 2017	\$ 0.11485	\$ 0.00345	\$ 0.00144	\$ 0.11974
36 March 2017	\$ 0.08705	\$ 0.00345	\$ 0.00144	\$ 0.09194
37 Fixed Price Jan - Mar 2017	\$ 0.10513	\$ 0.00345	\$ 0.00144	\$ 0.11002

38
39 **Large Commercial & Industrial (SEMA) Rate per kWh**

	Wholesale Supply	Basic Service Bad Debt	NSTAR Green	Basic Service Price
	<u>Price (1)</u>	<u>Cost (2)</u>	<u>Cost (3)</u>	<u>Price</u>
	A	B	C	D = A+B+C
43 January 2017	\$ 0.10405	\$ 0.00345	\$ 0.00144	\$ 0.10894
44 February 2017	\$ 0.10524	\$ 0.00345	\$ 0.00144	\$ 0.11013
45 March 2017	\$ 0.07955	\$ 0.00345	\$ 0.00144	\$ 0.08444
46 Fixed Price Jan - Mar 2017	\$ 0.09655	\$ 0.00345	\$ 0.00144	\$ 0.10144

47 (1) Approved in D.P.U. 16-BSF-C-4
48 (2) Exhibit NSTAR-BKR-3, Page 2, Line 20
49 (3) Exhibit NSTAR-BKR-3A, Page 1, Line 20

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Basic Service Calculation**

		Residential Rate per kWh			
		Wholesale	Basic Service	NSTAR Green	Basic
		Supply	Bad Debt		Service
		<u>Price (1)</u>	<u>Cost (2)</u>	<u>Cost (3)</u>	<u>Price</u>
		A	B	C	D = A+B+C
10	January 2017	\$ 0.11490	\$ 0.00345	\$ 0.00144	\$ 0.11979
11	February 2017	\$ 0.11487	\$ 0.00345	\$ 0.00144	\$ 0.11976
12	March 2017	\$ 0.09249	\$ 0.00345	\$ 0.00144	\$ 0.09738
13	April 2017	\$ 0.08069	\$ 0.00345	\$ 0.00144	\$ 0.08558
14	May 2017	\$ 0.07464	\$ 0.00345	\$ 0.00144	\$ 0.07953
15	June 2017	\$ 0.10122	\$ 0.00345	\$ 0.00144	\$ 0.10611
16	Fixed Price Jan - Jun 2017	\$ 0.09829	\$ 0.00345	\$ 0.00144	\$ 0.10318

		Small Commercial & Industrial Rate per kWh			
		Wholesale	Basic Service	NSTAR Green	Basic
		Supply	Bad Debt		Service
		<u>Price (1)</u>	<u>Cost (2)</u>	<u>Cost (3)</u>	<u>Price</u>
		A	B	C	D = A+B+C
22	January 2017	\$ 0.11412	\$ 0.00345	\$ 0.00144	\$ 0.11901
23	February 2017	\$ 0.11385	\$ 0.00345	\$ 0.00144	\$ 0.11874
24	March 2017	\$ 0.09059	\$ 0.00345	\$ 0.00144	\$ 0.09548
25	April 2017	\$ 0.07773	\$ 0.00345	\$ 0.00144	\$ 0.08262
26	May 2017	\$ 0.07200	\$ 0.00345	\$ 0.00144	\$ 0.07689
27	June 2017	\$ 0.09858	\$ 0.00345	\$ 0.00144	\$ 0.10347
28	Fixed Price Jan - Jun 2017	\$ 0.09544	\$ 0.00345	\$ 0.00144	\$ 0.10033

		Large Commercial & Industrial (NEMA) Rate per kWh			
		Wholesale	Basic Service	NSTAR Green	Basic
		Supply	Bad Debt		Service
		<u>Price (1)</u>	<u>Cost (2)</u>	<u>Cost (3)</u>	<u>Price</u>
		A	B	C	D = A+B+C
34	January 2017	\$ 0.11200	\$ 0.00345	\$ 0.00144	\$ 0.11689
35	February 2017	\$ 0.11485	\$ 0.00345	\$ 0.00144	\$ 0.11974
36	March 2017	\$ 0.08705	\$ 0.00345	\$ 0.00144	\$ 0.09194
37	Fixed Price Jan - Mar 2017	\$ 0.10513	\$ 0.00345	\$ 0.00144	\$ 0.11002

38 (1) Approved in D.P.U. 16-BSF-C-4
39 (2) Exhibit NSTAR-BKR-3, Page 2, Line 20
40 (3) Exhibit NSTAR-BKR-3A, Page 1, Line 20

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Basic Service Calculation**

		Residential Rate per kWh			
		Wholesale	Basic Service		Basic
		Supply	Bad Debt	NSTAR Green	Service
		<u>Price (1)</u>	<u>Cost (2)</u>	<u>Cost (3)</u>	<u>Price</u>
		A	B	C	D = A+B+C
10	January 2017	\$ 0.11490	\$ 0.00345	\$ 0.00144	\$ 0.11979
11	February 2017	\$ 0.11487	\$ 0.00345	\$ 0.00144	\$ 0.11976
12	March 2017	\$ 0.09249	\$ 0.00345	\$ 0.00144	\$ 0.09738
13	April 2017	\$ 0.08069	\$ 0.00345	\$ 0.00144	\$ 0.08558
14	May 2017	\$ 0.07464	\$ 0.00345	\$ 0.00144	\$ 0.07953
15	June 2017	\$ 0.10122	\$ 0.00345	\$ 0.00144	\$ 0.10611
16	Fixed Price Jan - Jun 2017	\$ 0.09829	\$ 0.00345	\$ 0.00144	\$ 0.10318

		Small Commercial & Industrial Rate per kWh			
		Wholesale	Basic Service		Basic
		Supply	Bad Debt	NSTAR Green	Service
		<u>Price (1)</u>	<u>Cost (2)</u>	<u>Cost (3)</u>	<u>Price</u>
		A	B	C	D = A+B+C
22	January 2017	\$ 0.11412	\$ 0.00345	\$ 0.00144	\$ 0.11901
23	February 2017	\$ 0.11385	\$ 0.00345	\$ 0.00144	\$ 0.11874
24	March 2017	\$ 0.09059	\$ 0.00345	\$ 0.00144	\$ 0.09548
25	April 2017	\$ 0.07773	\$ 0.00345	\$ 0.00144	\$ 0.08262
26	May 2017	\$ 0.07200	\$ 0.00345	\$ 0.00144	\$ 0.07689
27	June 2017	\$ 0.09858	\$ 0.00345	\$ 0.00144	\$ 0.10347
28	Fixed Price Jan - Jun 2017	\$ 0.09544	\$ 0.00345	\$ 0.00144	\$ 0.10033

		Large Commercial & Industrial Rate per kWh			
		Wholesale	Basic Service		Basic
		Supply	Bad Debt	NSTAR Green	Service
		<u>Price (1)</u>	<u>Cost (2)</u>	<u>Cost (3)</u>	<u>Price</u>
		A	B	C	D = A+B+C
34	January 2017	\$ 0.10405	\$ 0.00345	\$ 0.00144	\$ 0.10894
35	February 2017	\$ 0.10524	\$ 0.00345	\$ 0.00144	\$ 0.11013
36	March 2017	\$ 0.07955	\$ 0.00345	\$ 0.00144	\$ 0.08444
37	Fixed Price Jan - Mar 2017	\$ 0.09655	\$ 0.00345	\$ 0.00144	\$ 0.10144

38 (1) Approved in D.P.U. 16-BSF-C-4
39 (2) Exhibit NSTAR-BKR-3, Page 2, Line 20
40 (3) Exhibit NSTAR-BKR-3A, Page 1, Line 20

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **WMECO Basic Service Calculation**

3

4 **Residential Rate per kWh**

	Wholesale	Basic Service	Basic
	<u>Supply Price (1)</u>	<u>Adjustment (2)</u>	<u>Service Price</u>
	A	B	C = A + B
7 January 2017	\$ 0.10712	\$ 0.00294	\$ 0.11006
8 February 2017	\$ 0.10644	\$ 0.00294	\$ 0.10938
9 March 2017	\$ 0.08351	\$ 0.00294	\$ 0.08645
10 April 2017	\$ 0.07019	\$ 0.00294	\$ 0.07313
11 May 2017	\$ 0.06591	\$ 0.00294	\$ 0.06885
12 June 2017	\$ 0.08617	\$ 0.00294	\$ 0.08911
13 Fixed Price January - June 2017	\$ 0.08832	\$ 0.00294	\$ 0.09126

14

15 **Small Commercial & Industrial Rate per kWh**

	Wholesale	Basic Service	Basic
	<u>Supply Price (1)</u>	<u>Adjustment (2)</u>	<u>Service Price</u>
	A	B	C = A + B
18 January 2017	\$ 0.10929	\$ 0.00294	\$ 0.11223
19 February 2017	\$ 0.10840	\$ 0.00294	\$ 0.11134
20 March 2017	\$ 0.08531	\$ 0.00294	\$ 0.08825
21 April 2017	\$ 0.07111	\$ 0.00294	\$ 0.07405
22 May 2017	\$ 0.06674	\$ 0.00294	\$ 0.06968
23 June 2017	\$ 0.09062	\$ 0.00294	\$ 0.09356
24 Fixed Price January - June 2017	\$ 0.09037	\$ 0.00294	\$ 0.09331

25

26 **Street Lighting Rate per kWh**

	Wholesale	Basic Service	Basic
	<u>Supply Price (1)</u>	<u>Adjustment (2)</u>	<u>Service Price</u>
	A	B	C = A + B
29 January 2017	\$ 0.09258	\$ 0.00294	\$ 0.09552
30 February 2017	\$ 0.09024	\$ 0.00294	\$ 0.09318
31 March 2017	\$ 0.06896	\$ 0.00294	\$ 0.07190
32 April 2017	\$ 0.05387	\$ 0.00294	\$ 0.05681
33 May 2017	\$ 0.04850	\$ 0.00294	\$ 0.05144
34 June 2017	\$ 0.05029	\$ 0.00294	\$ 0.05323
35 Fixed Price January - June 2017	\$ 0.07098	\$ 0.00294	\$ 0.07392

36

37 **Medium and Large Commercial & Industrial Rate per kWh**

	Wholesale	Basic Service	Basic
	<u>Supply Price (1)</u>	<u>Adjustment (2)</u>	<u>Service Price</u>
	A	B	C = A + B
40 January 2017	\$ 0.10661	\$ 0.00294	\$ 0.10955
41 February 2017	\$ 0.10717	\$ 0.00294	\$ 0.11011
42 March 2017	\$ 0.08039	\$ 0.00294	\$ 0.08333
43 Fixed Price January 2017 - March 2017	\$ 0.09871	\$ 0.00294	\$ 0.10165

44 (1) Approved in D.P.U. 16-BSF-B-4
45 (2) Exhibit WMECO-BKR-3

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Proposed Rate Revenue**

Proposed Rates Effective January 1, 2017																							
Rates	Billed 2015 Sales	Current Rate Revenue	Distribution		Demand Side Management		EERF		Renewable Energy		Total Trackers (1)		Transmission		Transition		Transition Rate Adj		Basic Service		Total		% Change
			Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	
R-1	3,604,156,354	\$726,307,536	\$205,831,317	5.711	\$9,010,391	0.250	\$84,301,217	2.339	\$1,802,078	0.050	\$31,284,077	0.868	\$83,147,887	2.307	(\$2,414,785)	-0.067	\$0	0.000	\$371,876,853	10.318	\$784,839,035	21.776	8.1%
R-2 (R-1)	278,053,829	\$36,999,569	\$1,621,446	0.583	\$695,135	0.250	\$506,058	0.182	\$139,027	0.050	\$2,413,507	0.868	\$6,417,482	2.308	(\$186,296)	-0.067	\$0	0.000	\$28,689,594	10.318	\$40,295,953	14.492	8.9%
R-2 (R-3)	44,094,672	\$5,461,058	(\$16,942)	-0.038	\$110,237	0.250	\$80,252	0.182	\$22,047	0.050	\$303,812	0.689	\$1,004,036	2.277	(\$29,543)	-0.067	\$0	0.000	\$4,549,688	10.318	\$6,023,587	13.661	10.3%
R-3	460,101,809	\$86,726,994	\$21,673,199	4.711	\$1,150,255	0.250	\$10,761,781	2.339	\$230,051	0.050	\$3,170,101	0.689	\$10,476,518	2.277	(\$308,268)	-0.067	\$0	0.000	\$47,473,305	10.318	\$94,626,942	20.567	9.1%
R-4	2,061,700	\$397,877	\$92,727	4.498	\$5,154	0.250	\$48,223	2.339	\$1,031	0.050	\$17,896	0.868	\$54,401	2.639	(\$1,381)	-0.067	(\$21)	-0.001	\$212,726	10.318	\$430,756	20.893	8.3%
G-1 (w/o dmd)	330,569,946	\$67,962,171	\$23,517,041	7.114	\$826,425	0.250	\$1,828,052	0.553	\$165,285	0.050	\$3,315,617	1.003	\$9,827,844	2.973	(\$221,482)	-0.067	\$0	0.000	\$33,166,083	10.033	\$72,424,865	21.909	6.6%
G-1 (w/ dmd)	182,832,422	\$34,214,228	\$11,207,017	6.130	\$457,081	0.250	\$1,011,063	0.553	\$91,416	0.050	\$1,833,809	1.003	\$3,996,282	2.186	(\$122,498)	-0.067	(\$3,657)	-0.002	\$18,343,577	10.033	\$36,814,091	20.135	7.6%
G-2	2,704,916,286	\$458,775,525	\$121,976,196	4.509	\$6,762,291	0.250	\$14,958,187	0.553	\$1,352,458	0.050	\$19,177,856	0.709	\$66,637,016	2.464	(\$1,812,294)	-0.067	\$0	0.000	\$271,384,251	10.033	\$500,435,962	18.501	9.1%
G-3	3,328,469,568	\$451,214,671	\$75,589,355	2.271	\$8,321,174	0.250	\$18,406,437	0.553	\$1,664,235	0.050	\$14,512,127	0.436	\$66,089,758	1.986	(\$2,230,075)	-0.067	\$0	0.000	\$364,484,726	10.951	\$546,837,736	16.429	21.2%
T-1	167,888	\$32,737	\$11,681	6.958	\$420	0.250	\$928	0.553	\$84	0.050	\$1,684	1.003	\$3,604	2.147	(\$112)	-0.067	\$22	0.013	\$16,844	10.033	\$35,155	20.940	7.4%
T-2	4,045,095,620	\$626,066,801	\$146,240,822	3.615	\$10,112,739	0.250	\$22,369,379	0.553	\$2,022,548	0.050	\$23,825,613	0.589	\$92,092,936	2.277	(\$2,710,214)	-0.067	\$40,451	0.001	\$442,959,005	10.951	\$736,953,279	18.218	17.7%
S-1	6,737,580	\$1,909,363	\$1,132,587	16.810	\$16,844	0.250	\$37,259	0.553	\$3,369	0.050	\$40,089	0.595	\$127,003	1.885	(\$4,514)	-0.067	\$0	0.000	\$675,981	10.033	\$2,028,618	30.109	6.2%
S-2	60,726,319	\$8,803,647	\$2,038,128	3.356	\$151,816	0.250	\$335,817	0.553	\$30,363	0.050	\$361,322	0.595	\$929,720	1.531	(\$40,687)	-0.067	\$0	0.000	\$6,092,672	10.033	\$9,899,150	16.301	12.4%
S-3	13,671,262	\$2,554,202	\$1,013,587	7.414	\$34,178	0.250	\$75,602	0.553	\$6,836	0.050	\$81,344	0.595	\$226,396	1.656	(\$9,160)	-0.067	(\$137)	-0.001	\$1,371,638	10.033	\$2,800,285	20.483	9.6%
WR	101,126,400	\$10,763,647	\$651,386	0.644	\$252,816	0.250	\$559,229	0.553	\$50,563	0.050	\$231,579	0.229	\$1,158,280	1.145	(\$67,755)	-0.067	\$16,180	0.016	\$11,125,927	11.002	\$13,978,206	13.823	29.9%
SB-G3	15,906,790	\$2,162,466	\$363,388	2.284	\$39,767	0.250	\$87,965	0.553	\$7,953	0.050	\$69,354	0.436	\$314,833	1.979	(\$10,659)	-0.067	\$0	0.000	\$1,750,065	11.002	\$2,622,667	16.488	21.3%
AMTRAK	42,081,000	\$4,369,900	\$0	0.000	\$105,203	0.250	\$232,708	0.553	\$21,041	0.050	\$0	0.000	\$648,371	1.541	(\$28,194)	-0.067	\$0	0.000	\$4,629,752	11.002	\$5,608,879	13.329	28.4%
Total	15,220,769,445	\$2,524,722,391	\$612,942,936	4.027	\$38,051,924	0.250	\$155,600,157	1.022	\$7,610,385	0.050	\$100,639,788	0.661	\$343,152,367	2.255	(\$10,197,916)	-0.067	\$52,839	0.000	\$1,608,802,685	10.570	\$2,856,655,165	18.768	13.1%

26 Notes:
27 (1) Total Trackers is the sum of CPSL, PAM, RAAF, Net Metering, AG Consulting, Long-term Renewable, Storm Cost Recovery, and Basic Service Adjustment as shown on page 2
28

1 NSTAR Electric Company
2 d/b/a Eversource Energy
3 Greater Boston Territory
4 Proposed Tracker Rate Revenue

Proposed Tracker Rates Effective January 1, 2017																			
Rates	Billed 2015 Sales	CPSL		PAM		RAAF		Net Metering		AGCE		LT Renewable		Storm Cost Rec		Basic Serv Adj		Total Trackers	
		Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh
R-1	3,604,156,354	(\$108,125)	-0.003	\$1,189,372	0.033	\$6,451,440	0.179	\$22,309,728	0.619	\$72,083	0.002	\$5,802,692	0.161	\$1,910,203	0.053	(\$6,343,315)	-0.176	\$31,284,077	0.868
R-2 (R-1)	278,053,829	(\$8,342)	-0.003	\$91,758	0.033	\$497,716	0.179	\$1,721,153	0.619	\$5,561	0.002	\$447,667	0.161	\$147,369	0.053	(\$489,375)	-0.176	\$2,413,507	0.868
R-2 (R-3)	44,094,672	(\$882)	-0.002	\$10,583	0.024	\$58,646	0.133	\$203,717	0.462	\$882	0.002	\$70,992	0.161	\$17,638	0.040	(\$57,764)	-0.131	\$303,812	0.689
R-3	460,101,809	(\$9,202)	-0.002	\$110,424	0.024	\$611,935	0.133	\$2,125,670	0.462	\$9,202	0.002	\$740,764	0.161	\$184,041	0.040	(\$602,733)	-0.131	\$3,170,101	0.689
R-4	2,061,700	(\$62)	-0.003	\$680	0.033	\$3,690	0.179	\$12,762	0.619	\$41	0.002	\$3,319	0.161	\$1,093	0.053	(\$3,629)	-0.176	\$17,896	0.868
G-1 (w/o dmd)	330,569,946	(\$13,223)	-0.004	\$128,922	0.039	\$704,114	0.213	\$2,436,301	0.737	\$9,917	0.003	\$532,218	0.161	\$208,259	0.063	(\$690,891)	-0.209	\$3,315,617	1.003
G-1 (w/ dmd)	182,832,422	(\$7,313)	-0.004	\$71,305	0.039	\$389,433	0.213	\$1,347,475	0.737	\$5,485	0.003	\$294,360	0.161	\$115,184	0.063	(\$382,120)	-0.209	\$1,833,809	1.003
G-2	2,704,916,286	(\$54,098)	-0.002	\$676,229	0.025	\$3,732,784	0.138	\$12,983,598	0.480	\$54,098	0.002	\$4,354,915	0.161	\$1,109,016	0.041	(\$3,678,686)	-0.136	\$19,177,856	0.709
G-3	3,328,469,568	(\$33,285)	-0.001	\$432,701	0.013	\$2,296,644	0.069	\$7,988,327	0.240	\$33,285	0.001	\$5,358,836	0.161	\$698,979	0.021	(\$2,263,359)	-0.068	\$14,512,127	0.436
T-1	167,888	(\$7)	-0.004	\$65	0.039	\$358	0.213	\$1,237	0.737	\$5	0.003	\$270	0.161	\$106	0.063	(\$351)	-0.209	\$1,684	1.003
T-2	4,045,095,620	(\$80,902)	-0.002	\$809,019	0.020	\$4,368,703	0.108	\$15,209,560	0.376	\$40,451	0.001	\$6,512,604	0.161	\$1,294,431	0.032	(\$4,328,252)	-0.107	\$23,825,613	0.589
S-1	6,737,580	(\$135)	-0.002	\$1,348	0.020	\$7,411	0.110	\$25,603	0.380	\$67	0.001	\$10,848	0.161	\$2,223	0.033	(\$7,277)	-0.108	\$40,089	0.595
S-2	60,726,319	(\$1,215)	-0.002	\$12,145	0.020	\$66,799	0.110	\$230,760	0.380	\$607	0.001	\$97,769	0.161	\$20,040	0.033	(\$65,584)	-0.108	\$361,322	0.595
S-3	13,671,262	(\$273)	-0.002	\$2,734	0.020	\$15,038	0.110	\$51,951	0.380	\$137	0.001	\$22,011	0.161	\$4,512	0.033	(\$14,765)	-0.108	\$81,344	0.595
WR	101,126,400	\$0	0.000	\$3,034	0.003	\$17,191	0.017	\$60,676	0.060	\$0	0.000	\$162,814	0.161	\$5,056	0.005	(\$17,191)	-0.017	\$231,579	0.229
SB-G3	15,906,790	(\$159)	-0.001	\$2,068	0.013	\$10,976	0.069	\$38,176	0.240	\$159	0.001	\$25,610	0.161	\$3,340	0.021	(\$10,817)	-0.068	\$69,354	0.436
AMTRAK	42,081,000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000
Total	15,220,769,445	(\$317,222)	-0.002	\$3,542,387	0.023	\$19,232,880	0.126	\$66,746,694	0.439	\$231,981	0.002	\$24,437,688	0.161	\$5,721,488	0.038	(\$18,956,110)	-0.125	\$100,639,788	0.661

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate R-1 Residential**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	6,557,788	\$6.43	\$42,166,577	\$6.43	\$42,166,577
10 <u>Energy Charge</u>	3,604,156,354				
11 Distribution		\$0.04541	\$163,664,740	\$0.04541	\$163,664,740
12 CPSL		(\$0.00014)	(\$504,582)	(\$0.00003)	(\$108,125)
13 RAAF		\$0.00203	\$7,316,437	\$0.00179	\$6,451,440
14 Pension Adjustment (PAM)		\$0.00178	\$6,415,398	\$0.00033	\$1,189,372
15 Net Metering		\$0.00420	\$15,137,457	\$0.00619	\$22,309,728
16 LTRCA		\$0.00004	\$144,166	\$0.00161	\$5,802,692
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$72,083
18 Storm Cost Recovery		\$0.00052	\$1,874,161	\$0.00053	\$1,910,203
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$72,083)	\$0.00000	\$0
20 EERF		\$0.02339	\$84,301,217	\$0.02339	\$84,301,217
21 Transmission		\$0.02526	\$91,040,990	\$0.02307	\$83,147,887
22 Transition		(\$0.00063)	(\$2,270,619)	(\$0.00067)	(\$2,414,785)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00003)	(\$108,125)	(\$0.00176)	(\$6,343,315)
25 Basic Service Adjustment (Bad Debt)		\$0.00293	\$10,560,178	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$9,010,391	\$0.00250	\$9,010,391
27 Renewable Energy		\$0.00050	\$1,802,078	\$0.00050	\$1,802,078
28 Basic Service		\$0.08208	\$295,829,154	\$0.10318	\$371,876,853
29		R-1 Revenue	\$726,307,536		\$784,839,035
30				% Change	8.06%

31 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 Distribution	\$205,831,317	5.711	\$205,831,317	5.711	\$0	0.000
33 CPSL	(\$504,582)	(0.014)	(\$108,125)	(0.003)	\$396,457	0.011
34 RAAF	\$7,316,437	0.203	\$6,451,440	0.179	(\$864,998)	(0.024)
35 Pension Adjustment (PAM)	\$6,415,398	0.178	\$1,189,372	0.033	(\$5,226,027)	(0.145)
36 Net Metering	\$15,137,457	0.420	\$22,309,728	0.619	\$7,172,271	0.199
37 LTRCA	\$144,166	0.004	\$5,802,692	0.161	\$5,658,525	0.157
38 AG Consulting Expense	\$0	0.000	\$72,083	0.002	\$72,083	0.002
39 Storm Cost Recovery	\$1,874,161	0.052	\$1,910,203	0.053	\$36,042	0.001
40 Smart Grid Distribution Adjustment	(\$72,083)	(0.002)	\$0	0.000	\$72,083	0.002
41 EERF	\$84,301,217	2.339	\$84,301,217	2.339	\$0	0.000
42 Transmission	\$91,040,990	2.526	\$83,147,887	2.307	(\$7,893,102)	(0.219)
43 Transition	(\$2,270,619)	(0.063)	(\$2,414,785)	(0.067)	(\$144,166)	(0.004)
44 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
45 Basic Service Adjustment	(\$108,125)	(0.003)	(\$6,343,315)	(0.176)	(\$6,235,190)	(0.173)
46 Basic Service Adjustment (Bad Debt)	\$10,560,178	0.293	\$0	0.000	(\$10,560,178)	(0.293)
47 Demand Side Management	\$9,010,391	0.250	\$9,010,391	0.250	\$0	0.000
48 Renewable Energy	\$1,802,078	0.050	\$1,802,078	0.050	\$0	0.000
49 Basic Service	\$295,829,154	8.208	\$371,876,853	10.318	\$76,047,699	2.110
50 Total	\$726,307,536	20.152	\$784,839,035	21.776	\$58,531,499	1.624

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate R-2 (like R-1) Residential Low Income**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	606,377	\$6.43	\$3,899,004	\$6.43	\$3,899,004
10 <u>Energy Charge</u>	278,053,829				
11 Distribution		\$0.04541	\$12,626,424	\$0.04541	\$12,626,424
12 CPSL		(\$0.00014)	(\$38,928)	(\$0.00003)	(\$8,342)
13 RAAF		\$0.00203	\$564,449	\$0.00179	\$497,716
14 Pension Adjustment (PAM)		\$0.00178	\$494,936	\$0.00033	\$91,758
15 Net Metering		\$0.00420	\$1,167,826	\$0.00619	\$1,721,153
16 LTRCA		\$0.00004	\$11,122	\$0.00161	\$447,667
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$5,561
18 Storm Cost Recovery		\$0.00052	\$144,588	\$0.00053	\$147,369
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$5,561)	\$0.00000	\$0
20 EERF		\$0.00182	\$506,058	\$0.00182	\$506,058
21 Transmission		\$0.02527	\$7,026,420	\$0.02308	\$6,417,482
22 Transition		(\$0.00063)	(\$175,174)	(\$0.00067)	(\$186,296)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00003)	(\$8,342)	(\$0.00176)	(\$489,375)
25 Basic Service Adjustment (Bad Debt)		\$0.00293	\$814,698	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$695,135	\$0.00250	\$695,135
27 Renewable Energy		\$0.00050	\$139,027	\$0.00050	\$139,027
28 Basic Service		\$0.08208	\$22,822,658	\$0.10318	\$28,689,594
29		R-2 Regular Revenue	\$50,684,341		\$55,199,936
30		27% Low Income Discount	\$13,684,772		\$14,903,983
31		R-2 Discounted Rate Revenue	\$36,999,569		\$40,295,953
32				% Change	8.91%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 Distribution	\$2,840,656	1.022	\$1,621,446	0.583	(\$1,219,210)	(0.438)
35 CPSL	(\$38,928)	(0.014)	(\$8,342)	(0.003)	\$30,586	0.011
36 RAAF	\$564,449	0.203	\$497,716	0.179	(\$66,733)	(0.024)
37 Pension Adjustment (PAM)	\$494,936	0.178	\$91,758	0.033	(\$403,178)	(0.145)
38 Net Metering	\$1,167,826	0.420	\$1,721,153	0.619	\$553,327	0.199
39 LTRCA	\$11,122	0.004	\$447,667	0.161	\$436,545	0.157
40 AG Consulting Expense	\$0	0.000	\$5,561	0.002	\$5,561	0.002
41 Storm Cost Recovery	\$144,588	0.052	\$147,369	0.053	\$2,781	0.001
42 Smart Grid Distribution Adjustment	(\$5,561)	(0.002)	\$0	0.000	\$5,561	0.002
43 EERF	\$506,058	0.182	\$506,058	0.182	\$0	0.000
44 Transmission	\$7,026,420	2.527	\$6,417,482	2.308	(\$608,938)	(0.219)
45 Transition	(\$175,174)	(0.063)	(\$186,296)	(0.067)	(\$11,122)	(0.004)
46 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
47 Basic Service Adjustment	(\$8,342)	(0.003)	(\$489,375)	(0.176)	(\$481,033)	(0.173)
48 Basic Service Adjustment (Bad Debt)	\$814,698	0.293	\$0	0.000	(\$814,698)	(0.293)
49 Demand Side Management	\$695,135	0.250	\$695,135	0.250	\$0	0.000
50 Renewable Energy	\$139,027	0.050	\$139,027	0.050	\$0	0.000
51 Basic Service	<u>\$22,822,658</u>	<u>8.208</u>	<u>\$28,689,594</u>	<u>10.318</u>	<u>\$5,866,936</u>	<u>2.110</u>
52 Total	\$36,999,569	13.307	\$40,295,953	14.492	\$3,296,384	1.186

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate R-2 (like R-3) Residential Space Heating Low Income**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
8 Customer Charge	50,886	\$6.43	\$327,197	\$6.43	\$327,197
9 <u>Energy Charge - Winter</u>	34,527,987				
10 Distribution		\$0.03780	\$1,305,158	\$0.03780	\$1,305,158
11 CPSL		(\$0.00011)	(\$3,798)	(\$0.00002)	(\$691)
12 RAAF		\$0.00153	\$52,828	\$0.00133	\$45,922
13 Pension Adjustment (PAM)		\$0.00134	\$46,268	\$0.00024	\$8,287
14 Net Metering		\$0.00316	\$109,108	\$0.00462	\$159,519
15 LTRCA		\$0.00004	\$1,381	\$0.00161	\$55,590
16 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$691
17 Storm Cost Recovery		\$0.00039	\$13,466	\$0.00040	\$13,811
18 Smart Grid Distribution Adjustment		(\$0.00002)	(\$691)	\$0.00000	\$0
19 EERF		\$0.00182	\$62,841	\$0.00182	\$62,841
20 Transmission		\$0.02493	\$860,783	\$0.02277	\$786,202
21 Transition		(\$0.00063)	(\$21,753)	(\$0.00067)	(\$23,134)
22 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
23 Basic Service Adjustment		(\$0.00002)	(\$691)	(\$0.00131)	(\$45,232)
24 Basic Service Adjustment (Bad Debt)		\$0.00231	\$79,760	\$0.00000	\$0
25 Demand Side Management		\$0.00250	\$86,320	\$0.00250	\$86,320
26 Renewable Energy		\$0.00050	\$17,264	\$0.00050	\$17,264
27 Basic Service		\$0.08208	\$2,834,057	\$0.10318	\$3,562,598
28 <u>Energy Charge - Summer</u>	9,566,685				
29 Distribution		\$0.04539	\$434,232	\$0.04539	\$434,232
30 CPSL		(\$0.00011)	(\$1,052)	(\$0.00002)	(\$191)
31 RAAF		\$0.00153	\$14,637	\$0.00133	\$12,724
32 Pension Adjustment (PAM)		\$0.00134	\$12,819	\$0.00024	\$2,296
33 Net Metering		\$0.00316	\$30,231	\$0.00462	\$44,198
34 LTRCA		\$0.00004	\$383	\$0.00161	\$15,402
35 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$191
36 Storm Cost Recovery		\$0.00039	\$3,731	\$0.00040	\$3,827
37 Smart Grid Distribution Adjustment		(\$0.00002)	(\$191)	\$0.00000	\$0
38 EERF		\$0.00182	\$17,411	\$0.00182	\$17,411
39 Transmission		\$0.02493	\$238,497	\$0.02277	\$217,833
40 Transition		(\$0.00063)	(\$6,027)	(\$0.00067)	(\$6,410)
41 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
42 Basic Service Adjustment		(\$0.00002)	(\$191)	(\$0.00131)	(\$12,532)
43 Basic Service Adjustment (Bad Debt)		\$0.00231	\$22,099	\$0.00000	\$0
44 Demand Side Management		\$0.00250	\$23,917	\$0.00250	\$23,917
45 Renewable Energy		\$0.00050	\$4,783	\$0.00050	\$4,783
46 Basic Service		\$0.08208	\$785,234	\$0.10318	\$987,091
47		R-2 Regular Revenue	\$7,350,010		\$8,107,116
48		25.7% Low Income Discount	\$1,888,953		\$2,083,529
49		R-2 Discounted Rate Revenue	\$5,461,058		\$6,023,587
50				% Change	10.30%

51 Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
52 Distribution	\$177,634	0.403	(\$16,942)	(0.038)	(\$194,576)	(0.441)
53 CPSL	(\$4,850)	(0.011)	(\$882)	(0.002)	\$3,969	0.009
54 RAAF	\$67,465	0.153	\$58,646	0.133	(\$8,819)	(0.020)
55 Pension Adjustment (PAM)	\$59,087	0.134	\$10,583	0.024	(\$48,504)	(0.110)
56 Net Metering	\$139,339	0.316	\$203,717	0.462	\$64,378	0.146
57 LTRCA	\$1,764	0.004	\$70,992	0.161	\$69,229	0.157
58 AG Consulting Expense	\$0	0.000	\$882	0.002	\$882	0.002
59 Storm Cost Recovery	\$17,197	0.039	\$17,638	0.040	\$441	0.001
60 Smart Grid Distribution Adjustment	(\$882)	(0.002)	\$0	0.000	\$882	0.002
61 EERF	\$80,252	0.182	\$80,252	0.182	\$0	0.000
62 Transmission	\$1,099,280	2.493	\$1,004,036	2.277	(\$95,244)	(0.216)
63 Transition	(\$27,780)	(0.063)	(\$29,543)	(0.067)	(\$1,764)	(0.004)
64 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 Basic Service Adjustment	(\$882)	(0.002)	(\$57,764)	(0.131)	(\$56,882)	(0.129)
66 Basic Service Adjustment (Bad Debt)	\$101,859	0.231	\$0	0.000	(\$101,859)	(0.231)
67 Demand Side Management	\$110,237	0.250	\$110,237	0.250	\$0	0.000
68 Renewable Energy	\$22,047	0.050	\$22,047	0.050	\$0	0.000
69 Basic Service	<u>\$3,619,291</u>	<u>8.208</u>	<u>\$4,549,688</u>	<u>10.318</u>	<u>\$930,398</u>	<u>2.110</u>
70 Total	\$5,461,058	12.385	\$6,023,587	13.661	\$562,529	1.276

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate R-3 Residential Space Heating**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	540,337	\$6.43	\$3,474,367	\$6.43	\$3,474,367
10 <u>Energy Charge - Winter</u>	353,779,794				
11 Distribution		\$0.03780	\$13,372,876	\$0.03780	\$13,372,876
12 CPSL		(\$0.00011)	(\$38,916)	(\$0.00002)	(\$7,076)
13 RAAF		\$0.00153	\$541,283	\$0.00133	\$470,527
14 Pension Adjustment (PAM)		\$0.00134	\$474,065	\$0.00024	\$84,907
15 Net Metering		\$0.00316	\$1,117,944	\$0.00462	\$1,634,463
16 LTRCA		\$0.00004	\$14,151	\$0.00161	\$569,585
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$7,076
18 Storm Cost Recovery		\$0.00039	\$137,974	\$0.00040	\$141,512
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$7,076)	\$0.00000	\$0
20 EERF		\$0.02339	\$8,274,909	\$0.02339	\$8,274,909
21 Transmission		\$0.02493	\$8,819,730	\$0.02277	\$8,055,566
22 Transition		(\$0.00063)	(\$222,881)	(\$0.00067)	(\$237,032)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00002)	(\$7,076)	(\$0.00131)	(\$463,452)
25 Basic Service Adjustment (Bad Debt)		\$0.00231	\$817,231	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$884,449	\$0.00250	\$884,449
27 Renewable Energy		\$0.00050	\$176,890	\$0.00050	\$176,890
28 Basic Service		\$0.08208	\$29,038,245	\$0.10318	\$36,502,999
29 <u>Energy Charge - Summer</u>	106,322,015				
30 Distribution		\$0.04539	\$4,825,956	\$0.04539	\$4,825,956
31 CPSL		(\$0.00011)	(\$11,695)	(\$0.00002)	(\$2,126)
32 RAAF		\$0.00153	\$162,673	\$0.00133	\$141,408
33 Pension Adjustment (PAM)		\$0.00134	\$142,472	\$0.00024	\$25,517
34 Net Metering		\$0.00316	\$335,978	\$0.00462	\$491,208
35 LTRCA		\$0.00004	\$4,253	\$0.00161	\$171,178
36 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$2,126
37 Storm Cost Recovery		\$0.00039	\$41,466	\$0.00040	\$42,529
38 Smart Grid Distribution Adjustment		(\$0.00002)	(\$2,126)	\$0.00000	\$0
39 EERF		\$0.02339	\$2,486,872	\$0.02339	\$2,486,872
40 Transmission		\$0.02493	\$2,650,608	\$0.02277	\$2,420,952
41 Transition		(\$0.00063)	(\$66,983)	(\$0.00067)	(\$71,236)
42 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 Basic Service Adjustment		(\$0.00002)	(\$2,126)	(\$0.00131)	(\$139,282)
44 Basic Service Adjustment (Bad Debt)		\$0.00231	\$245,604	\$0.00000	\$0
45 Demand Side Management		\$0.00250	\$265,805	\$0.00250	\$265,805
46 Renewable Energy		\$0.00050	\$53,161	\$0.00050	\$53,161
47 Basic Service		\$0.08208	\$8,726,911	\$0.10318	\$10,970,306
48 R-3 Revenue			\$86,726,994		\$94,626,942

49 % Change 9.11%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
52 Distribution	\$21,673,199	4.711	\$21,673,199	4.711	\$0	0.000
53 CPSL	(\$50,611)	(0.011)	(\$9,202)	(0.002)	\$41,409	0.009
54 RAAF	\$703,956	0.153	\$611,935	0.133	(\$92,020)	(0.020)
55 Pension Adjustment (PAM)	\$616,536	0.134	\$110,424	0.024	(\$506,112)	(0.110)
56 Net Metering	\$1,453,922	0.316	\$2,125,670	0.462	\$671,749	0.146
57 LTRCA	\$18,404	0.004	\$740,764	0.161	\$722,360	0.157
58 AG Consulting Expense	\$0	0.000	\$9,202	0.002	\$9,202	0.002
59 Storm Cost Recovery	\$179,440	0.039	\$184,041	0.040	\$4,601	0.001
60 Smart Grid Distribution Adjustment	(\$9,202)	(0.002)	\$0	0.000	\$9,202	0.002
61 EERF	\$10,761,781	2.339	\$10,761,781	2.339	\$0	0.000
62 Transmission	\$11,470,338	2.493	\$10,476,518	2.277	(\$993,820)	(0.216)
63 Transition	(\$289,864)	(0.063)	(\$308,268)	(0.067)	(\$18,404)	(0.004)
64 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 Basic Service Adjustment	(\$9,202)	(0.002)	(\$602,733)	(0.131)	(\$593,531)	(0.129)
66 Basic Service Adjustment (Bad Debt)	\$1,062,835	0.231	\$0	0.000	(\$1,062,835)	(0.231)
67 Demand Side Management	\$1,150,255	0.250	\$1,150,255	0.250	\$0	0.000
68 Renewable Energy	\$230,051	0.050	\$230,051	0.050	\$0	0.000
69 Basic Service	\$37,765,156	8.208	\$47,473,305	10.318	\$9,708,148	2.110
70 Total	\$86,726,994	18.850	\$94,626,942	20.567	\$7,899,948	1.717

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate R-4 Residential Time-of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	1,444	\$9.99	\$14,426	\$9.99	\$14,426
11 <u>Energy Charge - On-Peak (Winter)</u>	516,396				
12 Distribution		\$0.05512	\$28,464	\$0.05512	\$28,464
13 CPSL		(\$0.00014)	(\$72)	(\$0.00003)	(\$15)
14 RAAF		\$0.00203	\$1,048	\$0.00179	\$924
15 Pension Adjustment (PAM)		\$0.00178	\$919	\$0.00033	\$170
16 Net Metering		\$0.00420	\$2,169	\$0.00619	\$3,196
17 LTRCA		\$0.00004	\$21	\$0.00161	\$831
18 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$10
19 Storm Cost Recovery		\$0.00052	\$269	\$0.00053	\$274
20 Smart Grid Distribution Adjustment		(\$0.00002)	(\$10)	\$0.00000	\$0
21 EERF		\$0.02339	\$12,079	\$0.02339	\$12,079
22 Transmission		\$0.07884	\$40,713	\$0.07201	\$37,186
23 Transition		(\$0.00063)	(\$325)	(\$0.00067)	(\$346)
24 Transition Rate Adjustment		(\$0.00003)	(\$15)	(\$0.00001)	(\$5)
25 Basic Service Adjustment		(\$0.00003)	(\$15)	(\$0.00176)	(\$909)
26 Basic Service Adjustment (Bad Debt)		\$0.00293	\$1,513	\$0.00000	\$0
27 Demand Side Management		\$0.00250	\$1,291	\$0.00250	\$1,291
28 Renewable Energy		\$0.00050	\$258	\$0.00050	\$258
29 Basic Service		\$0.08208	\$42,386	\$0.10318	\$53,282
30 <u>Energy Charge - Off-peak (Winter)</u>	933,247				
31 Distribution		\$0.02173	\$20,279	\$0.02173	\$20,279
32 CPSL		(\$0.00014)	(\$131)	(\$0.00003)	(\$28)
33 RAAF		\$0.00203	\$1,894	\$0.00179	\$1,671
34 Pension Adjustment (PAM)		\$0.00178	\$1,661	\$0.00033	\$308
35 Net Metering		\$0.00420	\$3,920	\$0.00619	\$5,777
36 LTRCA		\$0.00004	\$37	\$0.00161	\$1,503
37 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$19
38 Storm Cost Recovery		\$0.00052	\$485	\$0.00053	\$495
39 Smart Grid Distribution Adjustment		(\$0.00002)	(\$19)	\$0.00000	\$0
40 EERF		\$0.02339	\$21,829	\$0.02339	\$21,829
41 Transmission		\$0.00000	\$0	\$0.00000	\$0
42 Transition		(\$0.00063)	(\$588)	(\$0.00067)	(\$625)
43 Transition Rate Adjustment		(\$0.00003)	(\$28)	(\$0.00001)	(\$9)
44 Basic Service Adjustment		(\$0.00003)	(\$28)	(\$0.00176)	(\$1,643)
45 Basic Service Adjustment (Bad Debt)		\$0.00293	\$2,734	\$0.00000	\$0
46 Demand Side Management		\$0.00250	\$2,333	\$0.00250	\$2,333
47 Renewable Energy		\$0.00050	\$467	\$0.00050	\$467
48 Basic Service		\$0.08208	\$76,601	\$0.10318	\$96,292
49 <u>Energy Charge - On-Peak (Summer)</u>	181,021				
50 Distribution		\$0.10909	\$19,748	\$0.10909	\$19,748
51 CPSL		(\$0.00014)	(\$25)	(\$0.00003)	(\$5)
52 RAAF		\$0.00203	\$367	\$0.00179	\$324
53 Pension Adjustment (PAM)		\$0.00178	\$322	\$0.00033	\$60
54 Net Metering		\$0.00420	\$760	\$0.00619	\$1,121
55 LTRCA		\$0.00004	\$7	\$0.00161	\$291
56 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$4
57 Storm Cost Recovery		\$0.00052	\$94	\$0.00053	\$96
58 Smart Grid Distribution Adjustment		(\$0.00002)	(\$4)	\$0.00000	\$0
59 EERF		\$0.02339	\$4,234	\$0.02339	\$4,234
60 Transmission		\$0.10412	\$18,848	\$0.09510	\$17,215
61 Transition		(\$0.00063)	(\$114)	(\$0.00067)	(\$121)
62 Transition Rate Adjustment		(\$0.00003)	(\$5)	(\$0.00001)	(\$2)
63 Basic Service Adjustment		(\$0.00003)	(\$5)	(\$0.00176)	(\$319)
64 Basic Service Adjustment (Bad Debt)		\$0.00293	\$530	\$0.00000	\$0
65 Demand Side Management		\$0.00250	\$453	\$0.00250	\$453
66 Renewable Energy		\$0.00050	\$91	\$0.00050	\$91
67 Basic Service		\$0.08208	\$14,858	\$0.10318	\$18,678

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate R-4 Residential Time-of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 Energy Charge - Off-peak (Summer)	431,036				
11 Distribution		\$0.02276	\$9,810	\$0.02276	\$9,810
12 CPSL		(\$0.00014)	(\$60)	(\$0.00003)	(\$13)
13 RAAF		\$0.00203	\$875	\$0.00179	\$772
14 Pension Adjustment (PAM)		\$0.00178	\$767	\$0.00033	\$142
15 Net Metering		\$0.00420	\$1,810	\$0.00619	\$2,668
16 LTRCA		\$0.00004	\$17	\$0.00161	\$694
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$9
18 Storm Cost Recovery		\$0.00052	\$224	\$0.00053	\$228
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$9)	\$0.00000	\$0
20 EERF		\$0.02339	\$10,082	\$0.02339	\$10,082
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		(\$0.00063)	(\$272)	(\$0.00067)	(\$289)
23 Transition Rate Adjustment		(\$0.00003)	(\$13)	(\$0.00001)	(\$4)
24 Basic Service Adjustment		(\$0.00003)	(\$13)	(\$0.00176)	(\$759)
25 Basic Service Adjustment (Bad Debt)		\$0.00293	\$1,263	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$1,078	\$0.00250	\$1,078
27 Renewable Energy		\$0.00050	\$216	\$0.00050	\$216
28 Basic Service		\$0.08208	\$35,379	\$0.10318	\$44,474
29		R-4 Revenue	\$397,877		\$430,756
30				% Change	8.26%

32 Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
33 Distribution	\$92,727	4.498	\$92,727	4.498	\$0	0.000
34 CPSL	(\$289)	(0.014)	(\$62)	(0.003)	\$227	0.011
35 RAAF	\$4,185	0.203	\$3,690	0.179	(\$495)	(0.024)
36 Pension Adjustment (PAM)	\$3,670	0.178	\$680	0.033	(\$2,989)	(0.145)
37 Net Metering	\$8,659	0.420	\$12,762	0.619	\$4,103	0.199
38 LTRCA	\$82	0.004	\$3,319	0.161	\$3,237	0.157
39 AG Consulting Expense	\$0	0.000	\$41	0.002	\$41	0.002
40 Storm Cost Recovery	\$1,072	0.052	\$1,093	0.053	\$21	0.001
41 Smart Grid Distribution Adjustment	(\$41)	(0.002)	\$0	0.000	\$41	0.002
42 EERF	\$48,223	2.339	\$48,223	2.339	\$0	0.000
43 Transmission	\$59,561	2.889	\$54,401	2.639	(\$5,160)	(0.250)
44 Transition	(\$1,299)	(0.063)	(\$1,381)	(0.067)	(\$82)	(0.004)
45 Transition Rate Adjustment	(\$62)	(0.003)	(\$21)	(0.001)	\$41	0.002
46 Basic Service Adjustment	(\$62)	(0.003)	(\$3,629)	(0.176)	(\$3,567)	(0.173)
47 Basic Service Adjustment (Bad Debt)	\$6,041	0.293	\$0	0.000	(\$6,041)	(0.293)
48 Demand Side Management	\$5,154	0.250	\$5,154	0.250	\$0	0.000
49 Renewable Energy	\$1,031	0.050	\$1,031	0.050	\$0	0.000
50 Basic Service	\$169,224	8.208	\$212,726	10.318	\$43,502	2.110
51 Total	\$397,877	19.298	\$430,756	20.893	\$32,879	1.595

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate G-1 General Non Demand**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	661,496	\$8.14	\$5,384,577	\$8.14	\$5,384,577
10 <u>Energy Charge (Winter)</u>	224,252,260				
11 Distribution		\$0.04585	\$10,281,966	\$0.04585	\$10,281,966
12 CPSL		(\$0.00017)	(\$38,123)	(\$0.00004)	(\$8,970)
13 RAAF		\$0.00240	\$538,205	\$0.00213	\$477,657
14 Pension Adjustment (PAM)		\$0.00210	\$470,930	\$0.00039	\$87,458
15 Net Metering		\$0.00497	\$1,114,534	\$0.00737	\$1,652,739
16 LTRCA		\$0.00004	\$8,970	\$0.00161	\$361,046
17 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$6,728
18 Storm Cost Recovery		\$0.00061	\$136,794	\$0.00063	\$141,279
19 Smart Grid Distribution Adjustment		(\$0.00003)	(\$6,728)	\$0.00000	\$0
20 EERF		\$0.00553	\$1,240,115	\$0.00553	\$1,240,115
21 Transmission		\$0.03255	\$7,299,411	\$0.02973	\$6,667,020
22 Transition		(\$0.00063)	(\$141,279)	(\$0.00067)	(\$150,249)
23 Transition Rate Adjustment		(\$0.00001)	(\$2,243)	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00004)	(\$8,970)	(\$0.00209)	(\$468,687)
25 Basic Service Adjustment (Bad Debt)		\$0.00342	\$766,943	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$560,631	\$0.00250	\$560,631
27 Renewable Energy		\$0.00050	\$112,126	\$0.00050	\$112,126
28 Basic Service		\$0.08071	\$18,099,400	\$0.10033	\$22,499,229
29 <u>Energy Charge (Summer)</u>	106,317,686				
30 Distribution		\$0.07384	\$7,850,498	\$0.07384	\$7,850,498
31 CPSL		(\$0.00017)	(\$18,074)	(\$0.00004)	(\$4,253)
32 RAAF		\$0.00240	\$255,162	\$0.00213	\$226,457
33 Pension Adjustment (PAM)		\$0.00210	\$223,267	\$0.00039	\$41,464
34 Net Metering		\$0.00497	\$528,399	\$0.00737	\$783,561
35 LTRCA		\$0.00004	\$4,253	\$0.00161	\$171,171
36 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$3,190
37 Storm Cost Recovery		\$0.00061	\$64,854	\$0.00063	\$66,980
38 Smart Grid Distribution Adjustment		(\$0.00003)	(\$3,190)	\$0.00000	\$0
39 EERF		\$0.00553	\$587,937	\$0.00553	\$587,937
40 Transmission		\$0.03255	\$3,460,641	\$0.02973	\$3,160,825
41 Transition		(\$0.00063)	(\$66,980)	(\$0.00067)	(\$71,233)
42 Transition Rate Adjustment		(\$0.00001)	(\$1,063)	\$0.00000	\$0
43 Basic Service Adjustment		(\$0.00004)	(\$4,253)	(\$0.00209)	(\$222,204)
44 Basic Service Adjustment (Bad Debt)		\$0.00342	\$363,606	\$0.00000	\$0
45 Demand Side Management		\$0.00250	\$265,794	\$0.00250	\$265,794
46 Renewable Energy		\$0.00050	\$53,159	\$0.00050	\$53,159
47 Basic Service		\$0.08071	\$8,580,900	\$0.10033	\$10,666,853
48 G-1 Revenue (non-Demand)			\$67,962,171		\$72,424,865
49				% Change	6.6%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
51 <u>Functional Category</u>						
52 Distribution	\$23,517,041	7.114	\$23,517,041	7.114	\$0	0.000
53 CPSL	(\$56,197)	(0.017)	(\$13,223)	(0.004)	\$42,974	0.013
54 RAAF	\$793,368	0.240	\$704,114	0.213	(\$89,254)	(0.027)
55 Pension Adjustment (PAM)	\$694,197	0.210	\$128,922	0.039	(\$565,275)	(0.171)
56 Net Metering	\$1,642,933	0.497	\$2,436,301	0.737	\$793,368	0.240
57 LTRCA	\$13,223	0.004	\$532,218	0.161	\$518,995	0.157
58 AG Consulting Expense	\$0	0.000	\$9,917	0.003	\$9,917	0.003
59 Storm Cost Recovery	\$201,648	0.061	\$208,259	0.063	\$6,611	0.002
60 Smart Grid Distribution Adjustment	(\$9,917)	(0.003)	\$0	0.000	\$9,917	0.003
61 EERF	\$1,828,052	0.553	\$1,828,052	0.553	\$0	0.000
62 Transmission	\$10,760,052	3.255	\$9,827,844	2.973	(\$932,207)	(0.282)
63 Transition	(\$208,259)	(0.063)	(\$221,482)	(0.067)	(\$13,223)	(0.004)
64 Transition Rate Adjustment	(\$3,306)	(0.001)	\$0	0.000	\$3,306	0.001
65 Basic Service Adjustment	(\$13,223)	(0.004)	(\$690,891)	(0.209)	(\$677,668)	(0.205)
66 Basic Service Adjustment (Bad Debt)	\$1,130,549	0.342	\$0	0.000	(\$1,130,549)	(0.342)
67 Demand Side Management	\$826,425	0.250	\$826,425	0.250	\$0	0.000
68 Renewable Energy	\$165,285	0.050	\$165,285	0.050	\$0	0.000
69 Basic Service	\$26,680,300	8.071	\$33,166,083	10.033	\$6,485,782	1.962
70 Total	\$67,962,171	20.559	\$72,424,865	21.909	\$4,462,694	1.350

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate G-1 General Demand**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	200,968	\$12.09	\$2,429,703	\$12.09	\$2,429,703
11 <u>Demand Charge over 10 kW (Winter)</u>	25,554				
12 Distribution		\$0.28	\$7,155	\$0.28	\$7,155
13 Transmission		\$17.45	\$445,917	\$15.94	\$407,331
14 Transition		\$0.00	\$0	\$0.00	\$0
15 <u>Demand Charge over 10 kW (Summer)</u>	14,580				
16 Distribution		\$0.86	\$12,539	\$0.86	\$12,539
17 Transmission		\$53.49	\$779,884	\$48.85	\$712,233
18 Transition		\$0.00	\$0	\$0.00	\$0
19 <u>Energy Charge - 1st 2,000 kWh (Winter)</u>	101,065,880				
20 Distribution		\$0.04201	\$4,245,778	\$0.04201	\$4,245,778
21 CPSL		(\$0.00017)	(\$17,181)	(\$0.00004)	(\$4,043)
22 RAAF		\$0.00240	\$242,558	\$0.00213	\$215,270
23 Pension Adjustment (PAM)		\$0.00210	\$212,238	\$0.00039	\$39,416
24 Net Metering		\$0.00497	\$502,297	\$0.00737	\$744,856
25 LTRCA		\$0.00004	\$4,043	\$0.00161	\$162,716
26 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$3,032
27 Storm Cost Recovery		\$0.00061	\$61,650	\$0.00063	\$63,672
28 Smart Grid Distribution Adjustment		(\$0.00003)	(\$3,032)	\$0.00000	\$0
29 EERF		\$0.00553	\$558,894	\$0.00553	\$558,894
30 Transmission		\$0.01816	\$1,835,356	\$0.01659	\$1,676,683
31 Transition		(\$0.00063)	(\$63,672)	(\$0.00067)	(\$67,714)
32 Transition Rate Adjustment		\$0.00000	\$0	(\$0.00002)	(\$2,021)
33 Basic Service Adjustment		(\$0.00004)	(\$4,043)	(\$0.00209)	(\$211,228)
34 Basic Service Adjustment (Bad Debt)		\$0.00342	\$345,645	\$0.00000	\$0
35 Demand Side Management		\$0.00250	\$252,665	\$0.00250	\$252,665
36 Renewable Energy		\$0.00050	\$50,533	\$0.00050	\$50,533
37 Basic Service		\$0.08071	\$8,157,027	\$0.10033	\$10,139,940
38 <u>Energy Charge - next 150 hrs*kW (Winter)</u>	13,524,612				
39 Distribution		\$0.03653	\$494,054	\$0.03653	\$494,054
40 CPSL		(\$0.00017)	(\$2,299)	(\$0.00004)	(\$541)
41 RAAF		\$0.00240	\$32,459	\$0.00213	\$28,807
42 Pension Adjustment (PAM)		\$0.00210	\$28,402	\$0.00039	\$5,275
43 Net Metering		\$0.00497	\$67,217	\$0.00737	\$99,676
44 LTRCA		\$0.00004	\$541	\$0.00161	\$21,775
45 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$406
46 Storm Cost Recovery		\$0.00061	\$8,250	\$0.00063	\$8,521
47 Smart Grid Distribution Adjustment		(\$0.00003)	(\$406)	\$0.00000	\$0
48 EERF		\$0.00553	\$74,791	\$0.00553	\$74,791
49 Transmission		\$0.01816	\$245,607	\$0.01659	\$224,373
50 Transition		(\$0.00063)	(\$8,521)	(\$0.00067)	(\$9,061)
51 Transition Rate Adjustment		\$0.00000	\$0	(\$0.00002)	(\$270)
52 Basic Service Adjustment		(\$0.00004)	(\$541)	(\$0.00209)	(\$28,266)
53 Basic Service Adjustment (Bad Debt)		\$0.00342	\$46,254	\$0.00000	\$0
54 Demand Side Management		\$0.00250	\$33,812	\$0.00250	\$33,812
55 Renewable Energy		\$0.00050	\$6,762	\$0.00050	\$6,762
56 Basic Service		\$0.08071	\$1,091,571	\$0.10033	\$1,356,924

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate G-1 General Demand**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 2					
10	<u>Energy Charge - remainder kWh (Winter)</u>	6,251,679				
11	Distribution		\$0.02425	\$151,603	\$0.02425	\$151,603
12	CPSL		(\$0.00017)	(\$1,063)	(\$0.00004)	(\$250)
13	RAAF		\$0.00240	\$15,004	\$0.00213	\$13,316
14	Pension Adjustment (PAM)		\$0.00210	\$13,129	\$0.00039	\$2,438
15	Net Metering		\$0.00497	\$31,071	\$0.00737	\$46,075
16	LTRCA		\$0.00004	\$250	\$0.00161	\$10,065
17	AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$188
18	Storm Cost Recovery		\$0.00061	\$3,814	\$0.00063	\$3,939
19	Smart Grid Distribution Adjustment		(\$0.00003)	(\$188)	\$0.00000	\$0
20	EERF		\$0.00553	\$34,572	\$0.00553	\$34,572
21	Transmission		\$0.00000	\$0	\$0.00000	\$0
22	Transition		(\$0.00063)	(\$3,939)	(\$0.00067)	(\$4,189)
23	Transition Rate Adjustment		\$0.00000	\$0	(\$0.00002)	(\$125)
24	Basic Service Adjustment		(\$0.00004)	(\$250)	(\$0.00209)	(\$13,066)
25	Basic Service Adjustment (Bad Debt)		\$0.00342	\$21,381	\$0.00000	\$0
26	Demand Side Management		\$0.00250	\$15,629	\$0.00250	\$15,629
27	Renewable Energy		\$0.00050	\$3,126	\$0.00050	\$3,126
28	Basic Service		\$0.08071	\$504,573	\$0.10033	\$627,231
29	<u>Energy Charge - 1st 2,000 kWh (Summer)</u>	51,811,707				
30	Distribution		\$0.06752	\$3,498,326	\$0.06752	\$3,498,326
31	CPSL		(\$0.00017)	(\$8,808)	(\$0.00004)	(\$2,072)
32	RAAF		\$0.00240	\$124,348	\$0.00213	\$110,359
33	Pension Adjustment (PAM)		\$0.00210	\$108,805	\$0.00039	\$20,207
34	Net Metering		\$0.00497	\$257,504	\$0.00737	\$381,852
35	LTRCA		\$0.00004	\$2,072	\$0.00161	\$83,417
36	AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$1,554
37	Storm Cost Recovery		\$0.00061	\$31,605	\$0.00063	\$32,641
38	Smart Grid Distribution Adjustment		(\$0.00003)	(\$1,554)	\$0.00000	\$0
39	EERF		\$0.00553	\$286,519	\$0.00553	\$286,519
40	Transmission		\$0.01816	\$940,901	\$0.01659	\$859,556
41	Transition		(\$0.00063)	(\$32,641)	(\$0.00067)	(\$34,714)
42	Transition Rate Adjustment		\$0.00000	\$0	(\$0.00002)	(\$1,036)
43	Basic Service Adjustment		(\$0.00004)	(\$2,072)	(\$0.00209)	(\$108,286)
44	Basic Service Adjustment (Bad Debt)		\$0.00342	\$177,196	\$0.00000	\$0
45	Demand Side Management		\$0.00250	\$129,529	\$0.00250	\$129,529
46	Renewable Energy		\$0.00050	\$25,906	\$0.00050	\$25,906
47	Basic Service		\$0.08071	\$4,181,723	\$0.10033	\$5,198,269
48	<u>Energy Charge - next 150 hrs*kW (Summer)</u>	6,998,542				
49	Distribution		\$0.04098	\$286,800	\$0.04098	\$286,800
50	CPSL		(\$0.00017)	(\$1,190)	(\$0.00004)	(\$280)
51	RAAF		\$0.00240	\$16,797	\$0.00213	\$14,907
52	Pension Adjustment (PAM)		\$0.00210	\$14,697	\$0.00039	\$2,729
53	Net Metering		\$0.00497	\$34,783	\$0.00737	\$51,579
54	LTRCA		\$0.00004	\$280	\$0.00161	\$11,268
55	AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$210
56	Storm Cost Recovery		\$0.00061	\$4,269	\$0.00063	\$4,409
57	Smart Grid Distribution Adjustment		(\$0.00003)	(\$210)	\$0.00000	\$0
58	EERF		\$0.00553	\$38,702	\$0.00553	\$38,702
59	Transmission		\$0.01816	\$127,094	\$0.01659	\$116,106
60	Transition		(\$0.00063)	(\$4,409)	(\$0.00067)	(\$4,689)
61	Transition Rate Adjustment		\$0.00000	\$0	(\$0.00002)	(\$140)
62	Basic Service Adjustment		(\$0.00004)	(\$280)	(\$0.00209)	(\$14,627)
63	Basic Service Adjustment (Bad Debt)		\$0.00342	\$23,935	\$0.00000	\$0
64	Demand Side Management		\$0.00250	\$17,496	\$0.00250	\$17,496
65	Renewable Energy		\$0.00050	\$3,499	\$0.00050	\$3,499
66	Basic Service		\$0.08071	\$564,852	\$0.10033	\$702,164

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate G-1 General Demand**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 3					
10 Energy Charge - remainder kWh	3,180,002				
11 Distribution		\$0.02549	\$81,058	\$0.02549	\$81,058
12 CPSL		(\$0.00017)	(\$541)	(\$0.00004)	(\$127)
13 RAAF		\$0.00240	\$7,632	\$0.00213	\$6,773
14 Pension Adjustment (PAM)		\$0.00210	\$6,678	\$0.00039	\$1,240
15 Net Metering		\$0.00497	\$15,805	\$0.00737	\$23,437
16 LTRCA		\$0.00004	\$127	\$0.00161	\$5,120
17 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$95
18 Storm Cost Recovery		\$0.00061	\$1,940	\$0.00063	\$2,003
19 Smart Grid Distribution Adjustment		(\$0.00003)	(\$95)	\$0.00000	\$0
20 EERF		\$0.00553	\$17,585	\$0.00553	\$17,585
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		(\$0.00063)	(\$2,003)	(\$0.00067)	(\$2,131)
23 Transition Rate Adjustment		\$0.00000	\$0	(\$0.00002)	(\$64)
24 Basic Service Adjustment		(\$0.00004)	(\$127)	(\$0.00209)	(\$6,646)
25 Basic Service Adjustment (Bad Debt)		\$0.00342	\$10,876	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$7,950	\$0.00250	\$7,950
27 Renewable Energy		\$0.00050	\$1,590	\$0.00050	\$1,590
28 Basic Service		\$0.08071	\$256,658	\$0.10033	\$319,050
29		G-1 Revenue (Demand)			
			\$34,214,228		\$36,814,091
30				% Change	7.6%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 Functional Category						
33 Distribution	\$11,207,017	6.130	\$11,207,017	6.130	\$0	0.000
34 CPSL	(\$31,082)	(0.017)	(\$7,313)	(0.004)	\$23,768	0.013
35 RAAF	\$438,798	0.240	\$389,433	0.213	(\$49,365)	(0.027)
36 Pension Adjustment (PAM)	\$383,948	0.210	\$71,305	0.039	(\$312,643)	(0.171)
37 Net Metering	\$908,677	0.497	\$1,347,475	0.737	\$438,798	0.240
38 LTRCA	\$7,313	0.004	\$294,360	0.161	\$287,047	0.157
39 AG Consulting Expense	\$0	0.000	\$5,485	0.003	\$5,485	0.003
40 Storm Cost Recovery	\$111,528	0.061	\$115,184	0.063	\$3,657	0.002
41 Smart Grid Distribution Adjustment	(\$5,485)	(0.003)	\$0	0.000	\$5,485	0.003
42 EERF	\$1,011,063	0.553	\$1,011,063	0.553	\$0	0.000
43 Transmission	\$4,374,759	2.393	\$3,996,282	2.186	(\$378,477)	(0.207)
44 Transition	(\$115,184)	(0.063)	(\$122,498)	(0.067)	(\$7,313)	(0.004)
45 Transition Rate Adjustment	\$0	0.000	(\$3,657)	(0.002)	(\$3,657)	(0.002)
46 Basic Service Adjustment	(\$7,313)	(0.004)	(\$382,120)	(0.209)	(\$374,806)	(0.205)
47 Basic Service Adjustment (Bad Debt)	\$625,287	0.342	\$0	0.000	(\$625,287)	(0.342)
48 Demand Side Management	\$457,081	0.250	\$457,081	0.250	\$0	0.000
49 Renewable Energy	\$91,416	0.050	\$91,416	0.050	\$0	0.000
50 Basic Service	\$14,756,405	8.071	\$18,343,577	10.033	\$3,587,172	1.962
51 Total	\$34,214,228	18.713	\$36,814,091	20.135	\$2,599,863	1.422

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate G-2 Large General Secondary**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	355,342	\$18.19	\$6,463,671	\$18.19	\$6,463,671
11 <u>Demand Charge over 10 kW (Winter)</u>	3,666,453				
12 Distribution		\$9.43	\$34,574,652	\$9.43	\$34,574,652
13 Transmission		\$7.94	\$29,111,637	\$7.25	\$26,581,784
14 Transition		\$0.00	\$0	\$0.00	\$0
15 <u>Demand Charge over 10 kW (Summer)</u>	2,085,124				
16 Distribution		\$20.22	\$42,161,207	\$20.22	\$42,161,207
17 Transmission		\$21.03	\$43,850,158	\$19.21	\$40,055,232
18 Transition		\$0.00	\$0	\$0.00	\$0
19 Transformer Ownership Credit	3,654	(\$0.12)	(\$438)	(\$0.12)	(\$438)
20 <u>Energy Charge - 1st 2,000 kWh (Winter)</u>	411,385,187				
21 Distribution		\$0.01784	\$7,339,112	\$0.01784	\$7,339,112
22 CPSL		(\$0.00011)	(\$45,252)	(\$0.00002)	(\$8,228)
23 RAAF		\$0.00159	\$654,102	\$0.00138	\$567,712
24 Pension Adjustment (PAM)		\$0.00139	\$571,825	\$0.00025	\$102,846
25 Net Metering		\$0.00329	\$1,353,457	\$0.00480	\$1,974,649
26 LTRCA		\$0.00004	\$16,455	\$0.00161	\$662,330
27 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$8,228
28 Storm Cost Recovery		\$0.00040	\$164,554	\$0.00041	\$168,668
29 Smart Grid Distribution Adjustment		(\$0.00002)	(\$8,228)	\$0.00000	\$0
30 EERF		\$0.00553	\$2,274,960	\$0.00553	\$2,274,960
31 Transmission		\$0.00000	\$0	\$0.00000	\$0
32 Transition		(\$0.00063)	(\$259,173)	(\$0.00067)	(\$275,628)
33 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
34 Basic Service Adjustment		(\$0.00002)	(\$8,228)	(\$0.00136)	(\$559,484)
35 Basic Service Adjustment (Bad Debt)		\$0.00237	\$974,983	\$0.00000	\$0
36 Demand Side Management		\$0.00250	\$1,028,463	\$0.00250	\$1,028,463
37 Renewable Energy		\$0.00050	\$205,693	\$0.00050	\$205,693
38 Basic Service		\$0.08071	\$33,202,898	\$0.10033	\$41,274,276
39 <u>Energy Charge - next 150 hrs*kW (Winter)</u>	698,839,962				
40 Distribution		\$0.01279	\$8,938,163	\$0.01279	\$8,938,163
41 CPSL		(\$0.00011)	(\$76,872)	(\$0.00002)	(\$13,977)
42 RAAF		\$0.00159	\$1,111,156	\$0.00138	\$964,399
43 Pension Adjustment (PAM)		\$0.00139	\$971,388	\$0.00025	\$174,710
44 Net Metering		\$0.00329	\$2,299,183	\$0.00480	\$3,354,432
45 LTRCA		\$0.00004	\$27,954	\$0.00161	\$1,125,132
46 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$13,977
47 Storm Cost Recovery		\$0.00040	\$279,536	\$0.00041	\$286,524
48 Smart Grid Distribution Adjustment		(\$0.00002)	(\$13,977)	\$0.00000	\$0
49 EERF		\$0.00553	\$3,864,585	\$0.00553	\$3,864,585
50 Transmission		\$0.00000	\$0	\$0.00000	\$0
51 Transition		(\$0.00063)	(\$440,269)	(\$0.00067)	(\$468,223)
52 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
53 Basic Service Adjustment		(\$0.00002)	(\$13,977)	(\$0.00136)	(\$950,422)
54 Basic Service Adjustment (Bad Debt)		\$0.00237	\$1,656,251	\$0.00000	\$0
55 Demand Side Management		\$0.00250	\$1,747,100	\$0.00250	\$1,747,100
56 Renewable Energy		\$0.00050	\$349,420	\$0.00050	\$349,420
57 Basic Service		\$0.08071	\$56,403,373	\$0.10033	\$70,114,613

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate G-2 Large General Secondary**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9	Page 2				
10	<u>Energy Charge - remainder kWh (Winter)</u>	632,102,585			
11	Distribution	\$0.01092	\$6,902,560	\$0.01092	\$6,902,560
12	CPSL	(\$0.00011)	(\$69,531)	(\$0.00002)	(\$12,642)
13	RAAF	\$0.00159	\$1,005,043	\$0.00138	\$872,302
14	Pension Adjustment (PAM)	\$0.00139	\$878,623	\$0.00025	\$158,026
15	Net Metering	\$0.00329	\$2,079,618	\$0.00480	\$3,034,092
16	LTRCA	\$0.00004	\$25,284	\$0.00161	\$1,017,685
17	AG Consulting Expense	\$0.00000	\$0	\$0.00002	\$12,642
18	Storm Cost Recovery	\$0.00040	\$252,841	\$0.00041	\$259,162
19	Smart Grid Distribution Adjustment	(\$0.00002)	(\$12,642)	\$0.00000	\$0
20	EERF	\$0.00553	\$3,495,527	\$0.00553	\$3,495,527
21	Transmission	\$0.00000	\$0	\$0.00000	\$0
22	Transition	(\$0.00063)	(\$398,225)	(\$0.00067)	(\$423,509)
23	Transition Rate Adjustment	\$0.00000	\$0	\$0.00000	\$0
24	Basic Service Adjustment	(\$0.00002)	(\$12,642)	(\$0.00136)	(\$859,660)
25	Basic Service Adjustment (Bad Debt)	\$0.00237	\$1,498,083	\$0.00000	\$0
26	Demand Side Management	\$0.00250	\$1,580,256	\$0.00250	\$1,580,256
27	Renewable Energy	\$0.00050	\$316,051	\$0.00050	\$316,051
28	Basic Service	\$0.08071	\$51,017,000	\$0.10033	\$63,418,852
29	<u>Energy Charge - 1st 2,000 kWh (Summer)</u>	207,420,513			
30	Distribution	\$0.02777	\$5,760,068	\$0.02777	\$5,760,068
31	CPSL	(\$0.00011)	(\$22,816)	(\$0.00002)	(\$4,148)
32	RAAF	\$0.00159	\$329,799	\$0.00138	\$286,240
33	Pension Adjustment (PAM)	\$0.00139	\$288,315	\$0.00025	\$51,855
34	Net Metering	\$0.00329	\$682,413	\$0.00480	\$995,618
35	LTRCA	\$0.00004	\$8,297	\$0.00161	\$333,947
36	AG Consulting Expense	\$0.00000	\$0	\$0.00002	\$4,148
37	Storm Cost Recovery	\$0.00040	\$82,968	\$0.00041	\$85,042
38	Smart Grid Distribution Adjustment	(\$0.00002)	(\$4,148)	\$0.00000	\$0
39	EERF	\$0.00553	\$1,147,035	\$0.00553	\$1,147,035
40	Transmission	\$0.00000	\$0	\$0.00000	\$0
41	Transition	(\$0.00063)	(\$130,675)	(\$0.00067)	(\$138,972)
42	Transition Rate Adjustment	\$0.00000	\$0	\$0.00000	\$0
43	Basic Service Adjustment	(\$0.00002)	(\$4,148)	(\$0.00136)	(\$282,092)
44	Basic Service Adjustment (Bad Debt)	\$0.00237	\$491,587	\$0.00000	\$0
45	Demand Side Management	\$0.00250	\$518,551	\$0.00250	\$518,551
46	Renewable Energy	\$0.00050	\$103,710	\$0.00050	\$103,710
47	Basic Service	\$0.08071	\$16,740,910	\$0.10033	\$20,810,500
48	<u>Energy Charge - next 150 hrs*kW (Summer)</u>	392,519,042			
49	Distribution	\$0.01452	\$5,699,376	\$0.01452	\$5,699,376
50	CPSL	(\$0.00011)	(\$43,177)	(\$0.00002)	(\$7,850)
51	RAAF	\$0.00159	\$624,105	\$0.00138	\$541,676
52	Pension Adjustment (PAM)	\$0.00139	\$545,601	\$0.00025	\$98,130
53	Net Metering	\$0.00329	\$1,291,388	\$0.00480	\$1,884,091
54	LTRCA	\$0.00004	\$15,701	\$0.00161	\$631,956
55	AG Consulting Expense	\$0.00000	\$0	\$0.00002	\$7,850
56	Storm Cost Recovery	\$0.00040	\$157,008	\$0.00041	\$160,933
57	Smart Grid Distribution Adjustment	(\$0.00002)	(\$7,850)	\$0.00000	\$0
58	EERF	\$0.00553	\$2,170,630	\$0.00553	\$2,170,630
59	Transmission	\$0.00000	\$0	\$0.00000	\$0
60	Transition	(\$0.00063)	(\$247,287)	(\$0.00067)	(\$262,988)
61	Transition Rate Adjustment	\$0.00000	\$0	\$0.00000	\$0
62	Basic Service Adjustment	(\$0.00002)	(\$7,850)	(\$0.00136)	(\$533,826)
63	Basic Service Adjustment (Bad Debt)	\$0.00237	\$930,270	\$0.00000	\$0
64	Demand Side Management	\$0.00250	\$981,298	\$0.00250	\$981,298
65	Renewable Energy	\$0.00050	\$196,260	\$0.00050	\$196,260
66	Basic Service	\$0.08071	\$31,680,212	\$0.10033	\$39,381,435

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate G-2 Large General Secondary**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 3					
10 <u>Energy Charge - remainder kWh (Summer)</u>	362,648,997				
11 Distribution		\$0.01141	\$4,137,825	\$0.01141	\$4,137,825
12 CPSL		(\$0.00011)	(\$39,891)	(\$0.00002)	(\$7,253)
13 RAAF		\$0.00159	\$576,612	\$0.00138	\$500,456
14 Pension Adjustment (PAM)		\$0.00139	\$504,082	\$0.00025	\$90,662
15 Net Metering		\$0.00329	\$1,193,115	\$0.00480	\$1,740,715
16 LTRCA		\$0.00004	\$14,506	\$0.00161	\$583,865
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$7,253
18 Storm Cost Recovery		\$0.00040	\$145,060	\$0.00041	\$148,686
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$7,253)	\$0.00000	\$0
20 EERF		\$0.00553	\$2,005,449	\$0.00553	\$2,005,449
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		(\$0.00063)	(\$228,469)	(\$0.00067)	(\$242,975)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00002)	(\$7,253)	(\$0.00136)	(\$493,203)
25 Basic Service Adjustment (Bad Debt)		\$0.00237	\$859,478	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$906,622	\$0.00250	\$906,622
27 Renewable Energy		\$0.00050	\$181,324	\$0.00050	\$181,324
28 Basic Service		\$0.08071	\$29,269,401	\$0.10033	\$36,384,574
29		G-2 Revenue	\$458,775,525		\$500,435,962
30				% Change	9.08%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$121,976,196	4.509	\$121,976,196	4.509	\$0	0.000
34 CPSL	(\$297,541)	(0.011)	(\$54,098)	(0.002)	\$243,442	0.009
35 RAAF	\$4,300,817	0.159	\$3,732,784	0.138	(\$568,032)	(0.021)
36 Pension Adjustment (PAM)	\$3,759,834	0.139	\$676,229	0.025	(\$3,083,605)	(0.114)
37 Net Metering	\$8,899,175	0.329	\$12,983,598	0.480	\$4,084,424	0.151
38 LTRCA	\$108,197	0.004	\$4,354,915	0.161	\$4,246,719	0.157
39 AG Consulting Expense	\$0	0.000	\$54,098	0.002	\$54,098	0.002
40 Storm Cost Recovery	\$1,081,967	0.040	\$1,109,016	0.041	\$27,049	0.001
41 Smart Grid Distribution Adjustment	(\$54,098)	(0.002)	\$0	0.000	\$54,098	0.002
42 EERF	\$14,958,187	0.553	\$14,958,187	0.553	\$0	0.000
43 Transmission	\$72,961,795	2.697	\$66,637,016	2.464	(\$6,324,778)	(0.234)
44 Transition	(\$1,704,097)	(0.063)	(\$1,812,294)	(0.067)	(\$108,197)	(0.004)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$54,098)	(0.002)	(\$3,678,686)	(0.136)	(\$3,624,588)	(0.134)
47 Basic Service Adjustment (Bad Debt)	\$6,410,652	0.237	\$0	0.000	(\$6,410,652)	(0.237)
48 Demand Side Management	\$6,762,291	0.250	\$6,762,291	0.250	\$0	0.000
49 Renewable Energy	\$1,352,458	0.050	\$1,352,458	0.050	\$0	0.000
50 Basic Service	\$218,313,793	8.071	\$271,384,251	10.033	\$53,070,458	1.962
51 Total	\$458,775,525	16.961	\$500,435,962	18.501	\$41,660,437	1.540

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate G-3 Large General Primary Time-Of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	5,727	\$237.07	\$1,357,700	\$237.07	\$1,357,700
11 <u>Demand Charge (Winter)</u>	4,286,191				
12 Distribution		\$8.59	\$36,818,381	\$8.59	\$36,818,381
13 Transmission		\$10.56	\$45,262,177	\$9.64	\$41,318,881
14 Transition		\$0.00	\$0	\$0.00	\$0
15 <u>Demand Charge (Summer)</u>	2,569,593				
16 Distribution		\$14.56	\$37,413,274	\$14.56	\$37,413,274
17 Transmission		\$10.56	\$27,134,902	\$9.64	\$24,770,877
18 Transition		\$0.00	\$0	\$0.00	\$0
19 <u>Energy Charge On Peak (Winter)</u>	857,277,099				
20 Distribution		\$0.00000	\$0	\$0.00000	\$0
21 CPSL		(\$0.00006)	(\$51,437)	(\$0.00001)	(\$8,573)
22 RAAF		\$0.00079	\$677,249	\$0.00069	\$591,521
23 Pension Adjustment (PAM)		\$0.00070	\$600,094	\$0.00013	\$111,446
24 Net Metering		\$0.00164	\$1,405,934	\$0.00240	\$2,057,465
25 LTRCA		\$0.00004	\$34,291	\$0.00161	\$1,380,216
26 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$8,573
27 Storm Cost Recovery		\$0.00020	\$171,455	\$0.00021	\$180,028
28 Smart Grid Distribution Adjustment		(\$0.00001)	(\$8,573)	\$0.00000	\$0
29 EERF		\$0.00553	\$4,740,742	\$0.00553	\$4,740,742
30 Transmission		\$0.00000	\$0	\$0.00000	\$0
31 Transition		(\$0.00063)	(\$540,085)	(\$0.00067)	(\$574,376)
32 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
33 Basic Service Adjustment		(\$0.00001)	(\$8,573)	(\$0.00068)	(\$582,948)
34 Basic Service Adjustment (Bad Debt)		\$0.00116	\$994,441	\$0.00000	\$0
35 Demand Side Management		\$0.00250	\$2,143,193	\$0.00250	\$2,143,193
36 Renewable Energy		\$0.00050	\$428,639	\$0.00050	\$428,639
37 Basic Service - NEMA		\$0.07907	\$63,717,806	\$0.11002	\$88,658,569
38 Basic Service - SEMA		\$0.07376	\$3,793,966	\$0.10144	\$5,217,731
39 <u>Energy Charge Off Peak (Winter)</u>	1,255,894,909				
40 Distribution		\$0.00000	\$0	\$0.00000	\$0
41 CPSL		(\$0.00006)	(\$75,354)	(\$0.00001)	(\$12,559)
42 RAAF		\$0.00079	\$992,157	\$0.00069	\$866,567
43 Pension Adjustment (PAM)		\$0.00070	\$879,126	\$0.00013	\$163,266
44 Net Metering		\$0.00164	\$2,059,668	\$0.00240	\$3,014,148
45 LTRCA		\$0.00004	\$50,236	\$0.00161	\$2,021,991
46 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$12,559
47 Storm Cost Recovery		\$0.00020	\$251,179	\$0.00021	\$263,738
48 Smart Grid Distribution Adjustment		(\$0.00001)	(\$12,559)	\$0.00000	\$0
49 EERF		\$0.00553	\$6,945,099	\$0.00553	\$6,945,099
50 Transmission		\$0.00000	\$0	\$0.00000	\$0
51 Transition		(\$0.00063)	(\$791,214)	(\$0.00067)	(\$841,450)
52 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
53 Basic Service Adjustment		(\$0.00001)	(\$12,559)	(\$0.00068)	(\$854,009)
54 Basic Service Adjustment (Bad Debt)		\$0.00116	\$1,456,838	\$0.00000	\$0
55 Demand Side Management		\$0.00250	\$3,139,737	\$0.00250	\$3,139,737
56 Renewable Energy		\$0.00050	\$627,947	\$0.00050	\$627,947
57 Basic Service - NEMA		\$0.07907	\$93,345,394	\$0.11002	\$129,883,144
58 Basic Service - SEMA		\$0.07376	\$5,558,089	\$0.10144	\$7,643,879

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate G-3 Large General Primary Time-Of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge On Peak (Summer)</u>	390,206,414				
11 Distribution		\$0.00000	\$0	\$0.00000	\$0
12 CPSL		(\$0.00006)	(\$23,412)	(\$0.00001)	(\$3,902)
13 RAAF		\$0.00079	\$308,263	\$0.00069	\$269,242
14 Pension Adjustment (PAM)		\$0.00070	\$273,144	\$0.00013	\$50,727
15 Net Metering		\$0.00164	\$639,939	\$0.00240	\$936,495
16 LTRCA		\$0.00004	\$15,608	\$0.00161	\$628,232
17 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$3,902
18 Storm Cost Recovery		\$0.00020	\$78,041	\$0.00021	\$81,943
19 Smart Grid Distribution Adjustment		(\$0.00001)	(\$3,902)	\$0.00000	\$0
20 EERF		\$0.00553	\$2,157,841	\$0.00553	\$2,157,841
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		(\$0.00063)	(\$245,830)	(\$0.00067)	(\$261,438)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00001)	(\$3,902)	(\$0.00068)	(\$265,340)
25 Basic Service Adjustment (Bad Debt)		\$0.00116	\$452,639	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$975,516	\$0.00250	\$975,516
27 Renewable Energy		\$0.00050	\$195,103	\$0.00050	\$195,103
28 Basic Service - NEMA		\$0.07907	\$29,002,404	\$0.11002	\$40,354,679
29 Basic Service - SEMA		\$0.07376	\$1,726,898	\$0.10144	\$2,374,952
30 <u>Energy Charge Off Peak (Summer)</u>	825,091,146				
31 Distribution		\$0.00000	\$0	\$0.00000	\$0
32 CPSL		(\$0.00006)	(\$49,505)	(\$0.00001)	(\$8,251)
33 RAAF		\$0.00079	\$651,822	\$0.00069	\$569,313
34 Pension Adjustment (PAM)		\$0.00070	\$577,564	\$0.00013	\$107,262
35 Net Metering		\$0.00164	\$1,353,149	\$0.00240	\$1,980,219
36 LTRCA		\$0.00004	\$33,004	\$0.00161	\$1,328,397
37 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$8,251
38 Storm Cost Recovery		\$0.00020	\$165,018	\$0.00021	\$173,269
39 Smart Grid Distribution Adjustment		(\$0.00001)	(\$8,251)	\$0.00000	\$0
40 EERF		\$0.00553	\$4,562,754	\$0.00553	\$4,562,754
41 Transmission		\$0.00000	\$0	\$0.00000	\$0
42 Transition		(\$0.00063)	(\$519,807)	(\$0.00067)	(\$552,811)
43 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
44 Basic Service Adjustment		(\$0.00001)	(\$8,251)	(\$0.00068)	(\$561,062)
45 Basic Service Adjustment (Bad Debt)		\$0.00116	\$957,106	\$0.00000	\$0
46 Demand Side Management		\$0.00250	\$2,062,728	\$0.00250	\$2,062,728
47 Renewable Energy		\$0.00050	\$412,546	\$0.00050	\$412,546
48 Basic Service - NEMA		\$0.07907	\$61,325,559	\$0.11002	\$85,329,936
49 Basic Service - SEMA		\$0.07376	\$3,651,523	\$0.10144	\$5,021,835
50		G-3 Revenue	\$451,214,671		\$546,837,736
51				% Change	21.19%

53 <u>Functional Category</u>	54 <u>Current Rate</u>		55 <u>Proposed Rate</u>		56 <u>Difference</u>	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
54 Distribution	\$75,589,355	2.271	\$75,589,355	2.271	\$0	0.000
55 CPSL	(\$199,708)	(0.006)	(\$33,285)	(0.001)	\$166,423	0.005
56 RAAF	\$2,629,491	0.079	\$2,296,644	0.069	(\$332,847)	(0.010)
57 Pension Adjustment (PAM)	\$2,329,929	0.070	\$432,701	0.013	(\$1,897,228)	(0.057)
58 Net Metering	\$5,458,690	0.164	\$7,988,327	0.240	\$2,529,637	0.076
59 LTRCA	\$133,139	0.004	\$5,358,836	0.161	\$5,225,697	0.157
60 AG Consulting Expense	\$0	0.000	\$33,285	0.001	\$33,285	0.001
61 Storm Cost Recovery	\$665,694	0.020	\$698,979	0.021	\$33,285	0.001
62 Smart Grid Distribution Adjustment	(\$33,285)	(0.001)	\$0	0.000	\$33,285	0.001
63 EERF	\$18,406,437	0.553	\$18,406,437	0.553	\$0	0.000
64 Transmission	\$72,397,079	2.175	\$66,089,758	1.986	(\$6,307,321)	(0.189)
65 Transition	(\$2,096,936)	(0.063)	(\$2,230,075)	(0.067)	(\$133,139)	(0.004)
66 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
67 Basic Service Adjustment	(\$33,285)	(0.001)	(\$2,263,359)	(0.068)	(\$2,230,075)	(0.067)
68 Basic Service Adjustment (Bad Debt)	\$3,861,025	0.116	\$0	0.000	(\$3,861,025)	(0.116)
69 Demand Side Management	\$8,321,174	0.250	\$8,321,174	0.250	\$0	0.000
70 Renewable Energy	\$1,664,235	0.050	\$1,664,235	0.050	\$0	0.000
71 Basic Service - NEMA	\$247,391,163	7.433	\$344,226,329	10.342	\$96,835,165	2.909
72 Basic Service - SEMA	\$14,730,475	0.443	\$20,258,397	0.609	\$5,527,922	0.166
73 Total	\$451,214,671	13.556	\$546,837,736	16.429	\$95,623,065	2.873

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate T-1 General Optional Time-of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	424	\$10.13	\$4,295	\$10.13	\$4,295
11 <u>Energy Charge - On-Peak (Winter)</u>	45,639				
12 Distribution		\$0.07364	\$3,361	\$0.07364	\$3,361
13 CPSL		(\$0.00017)	(\$8)	(\$0.00004)	(\$2)
14 RAAF		\$0.00240	\$110	\$0.00213	\$97
15 Pension Adjustment (PAM)		\$0.00210	\$96	\$0.00039	\$18
16 Net Metering		\$0.00497	\$227	\$0.00737	\$336
17 LTRCA		\$0.00004	\$2	\$0.00161	\$73
18 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$1
19 Storm Cost Recovery		\$0.00061	\$28	\$0.00063	\$29
20 Smart Grid Distribution Adjustment		(\$0.00003)	(\$1)	\$0.00000	\$0
21 EERF		\$0.00553	\$252	\$0.00553	\$252
22 Transmission		\$0.05484	\$2,503	\$0.05009	\$2,286
23 Transition		(\$0.00063)	(\$29)	(\$0.00067)	(\$31)
24 Transition Rate Adjustment		\$0.00000	\$0	\$0.00013	\$6
25 Basic Service Adjustment		(\$0.00004)	(\$2)	(\$0.00209)	(\$95)
26 Basic Service Adjustment (Bad Debt)		\$0.00342	\$156	\$0.00000	\$0
27 Demand Side Management		\$0.00250	\$114	\$0.00250	\$114
28 Renewable Energy		\$0.00050	\$23	\$0.00050	\$23
29 Basic Service		\$0.08071	\$3,684	\$0.10033	\$4,579
30 <u>Energy Charge - Off-peak (Winter)</u>	106,722				
31 Distribution		\$0.01877	\$2,003	\$0.01877	\$2,003
32 CPSL		(\$0.00017)	(\$18)	(\$0.00004)	(\$4)
33 RAAF		\$0.00240	\$256	\$0.00213	\$227
34 Pension Adjustment (PAM)		\$0.00210	\$224	\$0.00039	\$42
35 Net Metering		\$0.00497	\$530	\$0.00737	\$787
36 LTRCA		\$0.00004	\$4	\$0.00161	\$172
37 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$3
38 Storm Cost Recovery		\$0.00061	\$65	\$0.00063	\$67
39 Smart Grid Distribution Adjustment		(\$0.00003)	(\$3)	\$0.00000	\$0
40 EERF		\$0.00553	\$590	\$0.00553	\$590
41 Transmission		\$0.00000	\$0	\$0.00000	\$0
42 Transition		(\$0.00063)	(\$67)	(\$0.00067)	(\$72)
43 Transition Rate Adjustment		\$0.00000	\$0	\$0.00013	\$14
44 Basic Service Adjustment		(\$0.00004)	(\$4)	(\$0.00209)	(\$223)
45 Basic Service Adjustment (Bad Debt)		\$0.00342	\$365	\$0.00000	\$0
46 Demand Side Management		\$0.00250	\$267	\$0.00250	\$267
47 Renewable Energy		\$0.00050	\$53	\$0.00050	\$53
48 Basic Service		\$0.08071	\$8,614	\$0.10033	\$10,707
49 <u>Energy Charge - On-Peak (Summer)</u>	12,472				
50 Distribution		\$0.15707	\$1,959	\$0.15707	\$1,959
51 CPSL		(\$0.00017)	(\$2)	(\$0.00004)	(\$0)
52 RAAF		\$0.00240	\$30	\$0.00213	\$27
53 Pension Adjustment (PAM)		\$0.00210	\$26	\$0.00039	\$5
54 Net Metering		\$0.00497	\$62	\$0.00737	\$92
55 LTRCA		\$0.00004	\$0	\$0.00161	\$20
56 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$0
57 Storm Cost Recovery		\$0.00061	\$8	\$0.00063	\$8
58 Smart Grid Distribution Adjustment		(\$0.00003)	(\$0)	\$0.00000	\$0
59 EERF		\$0.00553	\$69	\$0.00553	\$69
60 Transmission		\$0.11570	\$1,443	\$0.10567	\$1,318
61 Transition		(\$0.00063)	(\$8)	(\$0.00067)	(\$8)
62 Transition Rate Adjustment		\$0.00000	\$0	\$0.00013	\$2
63 Basic Service Adjustment		(\$0.00004)	(\$0)	(\$0.00209)	(\$26)
64 Basic Service Adjustment (Bad Debt)		\$0.00342	\$43	\$0.00000	\$0
65 Demand Side Management		\$0.00250	\$31	\$0.00250	\$31
66 Renewable Energy		\$0.00050	\$6	\$0.00050	\$6
67 Basic Service		\$0.08071	\$1,007	\$0.10033	\$1,251

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate T-1 General Optional Time-of-Use**
5 **Test Year Revenue**

6	7	8	Test Year		Proposed		
			2015 Units	Current	Rate	Revenue	Rate
9	Page 2						
10		3,055					
11	Distribution		\$0.02071	\$63	\$0.02071	\$63	
12	CPSL		(\$0.00017)	(\$1)	(\$0.00004)	(\$0)	
13	RAAF		\$0.00240	\$7	\$0.00213	\$7	
14	Pension Adjustment (PAM)		\$0.00210	\$6	\$0.00039	\$1	
15	Net Metering		\$0.00497	\$15	\$0.00737	\$23	
16	LTRCA		\$0.00004	\$0	\$0.00161	\$5	
17	AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$0	
18	Storm Cost Recovery		\$0.00061	\$2	\$0.00063	\$2	
19	Smart Grid Distribution Adjustment		(\$0.00003)	(\$0)	\$0.00000	\$0	
20	EERF		\$0.00553	\$17	\$0.00553	\$17	
21	Transmission		\$0.00000	\$0	\$0.00000	\$0	
22	Transition		(\$0.00063)	(\$2)	(\$0.00067)	(\$2)	
23	Transition Rate Adjustment		\$0.00000	\$0	\$0.00013	\$0	
24	Basic Service Adjustment		(\$0.00004)	(\$0)	(\$0.00209)	(\$6)	
25	Basic Service Adjustment (Bad Debt)		\$0.00342	\$10	\$0.00000	\$0	
26	Demand Side Management		\$0.00250	\$8	\$0.00250	\$8	
27	Renewable Energy		\$0.00050	\$2	\$0.00050	\$2	
28	Basic Service		\$0.08071	\$247	\$0.10033	\$307	
29			T-1 Revenue	\$32,737		\$35,155	
30					% Change	7.39%	

31	32	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
33	Distribution	\$11,681	6.958	\$11,681	6.958	\$0	0.000
34	CPSL	(\$29)	(0.017)	(\$7)	(0.004)	\$22	0.013
35	RAAF	\$403	0.240	\$358	0.213	(\$45)	(0.027)
36	Pension Adjustment (PAM)	\$353	0.210	\$65	0.039	(\$287)	(0.171)
37	Net Metering	\$834	0.497	\$1,237	0.737	\$403	0.240
38	LTRCA	\$7	0.004	\$270	0.161	\$264	0.157
39	AG Consulting Expense	\$0	0.000	\$5	0.003	\$5	0.003
40	Storm Cost Recovery	\$102	0.061	\$106	0.063	\$3	0.002
41	Smart Grid Distribution Adjustment	(\$5)	(0.003)	\$0	0.000	\$5	0.003
42	EERF	\$928	0.553	\$928	0.553	\$0	0.000
43	Transmission	\$3,946	2.350	\$3,604	2.147	(\$342)	(0.204)
44	Transition	(\$106)	(0.063)	(\$112)	(0.067)	(\$7)	(0.004)
45	Transition Rate Adjustment	\$0	0.000	\$22	0.013	\$22	0.013
46	Basic Service Adjustment	(\$7)	(0.004)	(\$351)	(0.209)	(\$344)	(0.205)
47	Basic Service Adjustment (Bad Debt)	\$574	0.342	\$0	0.000	(\$574)	(0.342)
48	Demand Side Management	\$420	0.250	\$420	0.250	\$0	0.000
49	Renewable Energy	\$84	0.050	\$84	0.050	\$0	0.000
50	Basic Service	\$13,550	8.071	\$16,844	10.033	\$3,294	1.962
51	Total	\$32,737	19.499	\$35,155	20.940	\$2,418	1.440

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate T-2 Large General Time-Of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 <u>Customer Charge</u>					
11 kW <=150	11,864	\$27.77	\$329,477	\$27.77	\$329,477
12 150 < kW <= 300	10,329	\$114.62	\$1,183,862	\$114.62	\$1,183,862
13 300 < kW <= 1000	11,420	\$166.67	\$1,903,414	\$166.67	\$1,903,414
14 kW > 1000	1,992	\$374.57	\$746,133	\$374.57	\$746,133
15 <u>Demand Charge (Winter)</u>	6,287,541				
16 Distribution		\$11.20	\$70,420,459	\$11.20	\$70,420,459
17 Transmission		\$10.15	\$63,818,541	\$9.27	\$58,285,505
18 Transition		\$0.00	\$0	\$0.00	\$0
19 <u>Demand Charge (Summer)</u>	3,646,972				
20 Distribution		\$19.65	\$71,663,000	\$19.65	\$71,663,000
21 Transmission		\$10.15	\$37,016,766	\$9.27	\$33,807,430
22 Transition		\$0.00	\$0	\$0.00	\$0
23 Transformer Ownership Credit	46,021	(\$0.12)	(\$5,523)	(\$0.12)	(\$5,523)
24 <u>Energy Charge On Peak (Winter)</u>	1,120,921,443				
25 Distribution		\$0.00000	\$0	\$0.00000	\$0
26 CPSL		(\$0.00009)	(\$100,883)	(\$0.00002)	(\$22,418)
27 RAAF		\$0.00125	\$1,401,152	\$0.00108	\$1,210,595
28 Pension Adjustment (PAM)		\$0.00109	\$1,221,804	\$0.00020	\$224,184
29 Net Metering		\$0.00259	\$2,903,187	\$0.00376	\$4,214,665
30 LTRCA		\$0.00004	\$44,837	\$0.00161	\$1,804,684
31 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$11,209
32 Storm Cost Recovery		\$0.00032	\$358,695	\$0.00032	\$358,695
33 Smart Grid Distribution Adjustment		(\$0.00001)	(\$11,209)	\$0.00000	\$0
34 EERF		\$0.00553	\$6,198,696	\$0.00553	\$6,198,696
35 Transmission		\$0.00000	\$0	\$0.00000	\$0
36 Transition		(\$0.00063)	(\$706,181)	(\$0.00067)	(\$751,017)
37 Transition Rate Adjustment		\$0.00001	\$11,209	\$0.00001	\$11,209
38 Basic Service Adjustment		(\$0.00002)	(\$22,418)	(\$0.00107)	(\$1,199,386)
39 Basic Service Adjustment (Bad Debt)		\$0.00186	\$2,084,914	\$0.00000	\$0
40 Demand Side Management		\$0.00250	\$2,802,304	\$0.00250	\$2,802,304
41 Renewable Energy		\$0.00050	\$560,461	\$0.00050	\$560,461
42 Basic Service - NEMA		\$0.07907	\$83,313,383	\$0.11002	\$115,924,351
43 Basic Service - SEMA		\$0.07376	\$4,960,750	\$0.10144	\$6,822,376
44 <u>Energy Charge Off Peak (Winter)</u>	1,475,615,641				
45 Distribution		\$0.00000	\$0	\$0.00000	\$0
46 CPSL		(\$0.00009)	(\$132,805)	(\$0.00002)	(\$29,512)
47 RAAF		\$0.00125	\$1,844,520	\$0.00108	\$1,593,665
48 Pension Adjustment (PAM)		\$0.00109	\$1,608,421	\$0.00020	\$295,123
49 Net Metering		\$0.00259	\$3,821,845	\$0.00376	\$5,548,315
50 LTRCA		\$0.00004	\$59,025	\$0.00161	\$2,375,741
51 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$14,756
52 Storm Cost Recovery		\$0.00032	\$472,197	\$0.00032	\$472,197
53 Smart Grid Distribution Adjustment		(\$0.00001)	(\$14,756)	\$0.00000	\$0
54 EERF		\$0.00553	\$8,160,154	\$0.00553	\$8,160,154
55 Transmission		\$0.00000	\$0	\$0.00000	\$0
56 Transition		(\$0.00063)	(\$929,638)	(\$0.00067)	(\$988,662)
57 Transition Rate Adjustment		\$0.00001	\$14,756	\$0.00001	\$14,756
58 Basic Service Adjustment		(\$0.00002)	(\$29,512)	(\$0.00107)	(\$1,578,909)
59 Basic Service Adjustment (Bad Debt)		\$0.00186	\$2,744,645	\$0.00000	\$0
60 Demand Side Management		\$0.00250	\$3,689,039	\$0.00250	\$3,689,039
61 Renewable Energy		\$0.00050	\$737,808	\$0.00050	\$737,808
62 Basic Service - NEMA		\$0.07907	\$109,676,313	\$0.11002	\$152,606,399
63 Basic Service - SEMA		\$0.07376	\$6,530,485	\$0.10144	\$8,981,187

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate T-2 Large General Time-Of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge On Peak (Summer)</u>	514,218,371				
11 Distribution		\$0.00000	\$0	\$0.00000	\$0
12 CPSL		(\$0.00009)	(\$46,280)	(\$0.00002)	(\$10,284)
13 RAAF		\$0.00125	\$642,773	\$0.00108	\$555,356
14 Pension Adjustment (PAM)		\$0.00109	\$560,498	\$0.00020	\$102,844
15 Net Metering		\$0.00259	\$1,331,826	\$0.00376	\$1,933,461
16 LTRCA		\$0.00004	\$20,569	\$0.00161	\$827,892
17 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$5,142
18 Storm Cost Recovery		\$0.00032	\$164,550	\$0.00032	\$164,550
19 Smart Grid Distribution Adjustment		(\$0.00001)	(\$5,142)	\$0.00000	\$0
20 EERF		\$0.00553	\$2,843,628	\$0.00553	\$2,843,628
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		(\$0.00063)	(\$323,958)	(\$0.00067)	(\$344,526)
23 Transition Rate Adjustment		\$0.00001	\$5,142	\$0.00001	\$5,142
24 Basic Service Adjustment		(\$0.00002)	(\$10,284)	(\$0.00107)	(\$550,214)
25 Basic Service Adjustment (Bad Debt)		\$0.00186	\$956,446	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$1,285,546	\$0.00250	\$1,285,546
27 Renewable Energy		\$0.00050	\$257,109	\$0.00050	\$257,109
28 Basic Service - NEMA		\$0.07907	\$38,219,692	\$0.11002	\$53,179,847
29 Basic Service - SEMA		\$0.07376	\$2,275,725	\$0.10144	\$3,129,739
30 <u>Energy Charge Off Peak (Summer)</u>	934,340,165				
31 Distribution		\$0.00000	\$0	\$0.00000	\$0
32 CPSL		(\$0.00009)	(\$84,091)	(\$0.00002)	(\$18,687)
33 RAAF		\$0.00125	\$1,167,925	\$0.00108	\$1,009,087
34 Pension Adjustment (PAM)		\$0.00109	\$1,018,431	\$0.00020	\$186,868
35 Net Metering		\$0.00259	\$2,419,941	\$0.00376	\$3,513,119
36 LTRCA		\$0.00004	\$37,374	\$0.00161	\$1,504,288
37 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$9,343
38 Storm Cost Recovery		\$0.00032	\$298,989	\$0.00032	\$298,989
39 Smart Grid Distribution Adjustment		(\$0.00001)	(\$9,343)	\$0.00000	\$0
40 EERF		\$0.00553	\$5,166,901	\$0.00553	\$5,166,901
41 Transmission		\$0.00000	\$0	\$0.00000	\$0
42 Transition		(\$0.00063)	(\$588,634)	(\$0.00067)	(\$626,008)
43 Transition Rate Adjustment		\$0.00001	\$9,343	\$0.00001	\$9,343
44 Basic Service Adjustment		(\$0.00002)	(\$18,687)	(\$0.00107)	(\$999,744)
45 Basic Service Adjustment (Bad Debt)		\$0.00186	\$1,737,873	\$0.00000	\$0
46 Demand Side Management		\$0.00250	\$2,335,850	\$0.00250	\$2,335,850
47 Renewable Energy		\$0.00050	\$467,170	\$0.00050	\$467,170
48 Basic Service - NEMA		\$0.07907	\$69,445,580	\$0.11002	\$96,628,339
49 Basic Service - SEMA		\$0.07376	\$4,135,016	\$0.10144	\$5,686,768
50		T-2 Revenue	\$626,066,801		\$736,953,279
51				% Change	17.71%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
53 <u>Functional Category</u>						
54 Distribution	\$146,240,822	3.615	\$146,240,822	3.615	\$0	0.000
55 CPSL	(\$364,059)	(0.009)	(\$80,902)	(0.002)	\$283,157	0.007
56 RAAF	\$5,056,370	0.125	\$4,368,703	0.108	(\$687,666)	(0.017)
57 Pension Adjustment (PAM)	\$4,409,154	0.109	\$809,019	0.020	(\$3,600,135)	(0.089)
58 Net Metering	\$10,476,798	0.259	\$15,209,560	0.376	\$4,732,762	0.117
59 LTRCA	\$161,804	0.004	\$6,512,604	0.161	\$6,350,800	0.157
60 AG Consulting Expense	\$0	0.000	\$40,451	0.001	\$40,451	0.001
61 Storm Cost Recovery	\$1,294,431	0.032	\$1,294,431	0.032	\$0	0.000
62 Smart Grid Distribution Adjustment	(\$40,451)	(0.001)	\$0	0.000	\$40,451	0.001
63 EERF	\$22,369,379	0.553	\$22,369,379	0.553	\$0	0.000
64 Transmission	\$100,835,307	2.493	\$92,092,936	2.277	(\$8,742,371)	(0.216)
65 Transition	(\$2,548,410)	(0.063)	(\$2,710,214)	(0.067)	(\$161,804)	(0.004)
66 Transition Rate Adjustment	\$40,451	0.001	\$40,451	0.001	\$0	0.000
67 Basic Service Adjustment	(\$80,902)	(0.002)	(\$4,328,252)	(0.107)	(\$4,247,350)	(0.105)
68 Basic Service Adjustment (Bad Debt)	\$7,523,878	0.186	\$0	0.000	(\$7,523,878)	(0.186)
69 Demand Side Management	\$10,112,739	0.250	\$10,112,739	0.250	\$0	0.000
70 Renewable Energy	\$2,022,548	0.050	\$2,022,548	0.050	\$0	0.000
71 Basic Service - NEMA	\$300,654,968	7.433	\$418,338,935	10.342	\$117,683,967	2.909
72 Basic Service - SEMA	\$17,901,975	0.443	\$24,620,070	0.609	\$6,718,095	0.166
73 Total	\$626,066,801	15.477	\$736,953,279	18.218	\$110,886,477	2.741

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate S-1 Streetlighting**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	1,354	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	6,737,580				
11 Distribution		\$0.16810	\$1,132,587	\$0.16810	\$1,132,587
12 CPSL		(\$0.00008)	(\$539)	(\$0.00002)	(\$135)
13 RAAF		\$0.00110	\$7,411	\$0.00110	\$7,411
14 Pension Adjustment (PAM)		\$0.00096	\$6,468	\$0.00020	\$1,348
15 Net Metering		\$0.00228	\$15,362	\$0.00380	\$25,603
16 LTRCA		\$0.00004	\$270	\$0.00161	\$10,848
17 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$67
18 Storm Cost Recovery		\$0.00028	\$1,887	\$0.00033	\$2,223
19 Smart Grid Distribution Adjustment		(\$0.00001)	(\$67)	\$0.00000	\$0
20 EERF		\$0.00553	\$37,259	\$0.00553	\$37,259
21 Transmission		\$0.02064	\$139,064	\$0.01885	\$127,003
22 Transition		(\$0.00063)	(\$4,245)	(\$0.00067)	(\$4,514)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00002)	(\$135)	(\$0.00108)	(\$7,277)
25 Basic Service Adjustment (Bad Debt)		\$0.00149	\$10,039	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$16,844	\$0.00250	\$16,844
27 Renewable Energy		\$0.00050	\$3,369	\$0.00050	\$3,369
28 Basic Service		\$0.08071	\$543,790	\$0.10033	\$675,981
29		S-1 Revenue	\$1,909,363		\$2,028,618
30				% Change	6.25%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$1,132,587	16.810	\$1,132,587	16.810	\$0	0.000
34 CPSL	(\$539)	(0.008)	(\$135)	(0.002)	\$404	0.006
35 RAAF	\$7,411	0.110	\$7,411	0.110	\$0	0.000
36 Pension Adjustment (PAM)	\$6,468	0.096	\$1,348	0.020	(\$5,121)	(0.076)
37 Net Metering	\$15,362	0.228	\$25,603	0.380	\$10,241	0.152
38 LTRCA	\$270	0.004	\$10,848	0.161	\$10,578	0.157
39 AG Consulting Expense	\$0	0.000	\$67	0.001	\$67	0.001
40 Storm Cost Recovery	\$1,887	0.028	\$2,223	0.033	\$337	0.005
41 Smart Grid Distribution Adjustment	(\$67)	(0.001)	\$0	0.000	\$67	0.001
42 EERF	\$37,259	0.553	\$37,259	0.553	\$0	0.000
43 Transmission	\$139,064	2.064	\$127,003	1.885	(\$12,060)	(0.179)
44 Transition	(\$4,245)	(0.063)	(\$4,514)	(0.067)	(\$270)	(0.004)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$135)	(0.002)	(\$7,277)	(0.108)	(\$7,142)	(0.106)
47 Basic Service Adjustment (Bad Debt)	\$10,039	0.149	\$0	0.000	(\$10,039)	(0.149)
48 Demand Side Management	\$16,844	0.250	\$16,844	0.250	\$0	0.000
49 Renewable Energy	\$3,369	0.050	\$3,369	0.050	\$0	0.000
50 Basic Service	\$543,790	8.071	\$675,981	10.033	\$132,191	1.962
51 Total	\$1,909,363	28.339	\$2,028,618	30.109	\$119,255	1.770

NSTAR Electric Company
d/b/a Eversource Energy
Greater Boston Territory
Street Lighting Rate Design

S1 - Rates Unbundled		Hours	Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	BS	Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	BS					
		4200	\$0.02719	\$0.02064	-\$0.00063	\$0.00465	\$0.00147	\$0.00553	\$0.00300	\$0.08071	\$0.02725	\$0.01885	-\$0.00067	\$0.00705	-\$0.00108	\$0.00553	\$0.00300	\$0.10033					
Class I																							
Size of Lamp Lumens	Luminaire Type	Annual kWh	PRESENT										PROPOSED							Percent Change			
			Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	Total Del.	Basic Serv.	Total	Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN		Total Del.	Basic Serv.	Total
1,000	87 Open	365	\$6.77	\$0.63	(\$0.02)	\$0.14	\$0.04	\$0.17	\$0.09	\$7.82	\$2.46	\$10.28	\$6.77	\$0.57	(\$0.02)	\$0.21	(\$0.03)	\$0.17	\$0.09	\$7.76	\$3.06	\$10.82	5.3%
2,500	176 Open	739	\$7.62	\$1.27	(\$0.04)	\$0.29	\$0.09	\$0.34	\$0.18	\$9.75	\$4.97	\$14.72	\$7.63	\$1.16	(\$0.04)	\$0.43	(\$0.07)	\$0.34	\$0.18	\$9.63	\$6.18	\$15.81	7.4%
2,500	176 Enc.	739	\$7.62	\$1.27	(\$0.04)	\$0.29	\$0.09	\$0.34	\$0.18	\$9.75	\$4.97	\$14.72	\$7.63	\$1.16	(\$0.04)	\$0.43	(\$0.07)	\$0.34	\$0.18	\$9.63	\$6.18	\$15.81	7.4%
4,000	274 Enc.	1,151	\$8.62	\$1.98	(\$0.06)	\$0.45	\$0.14	\$0.53	\$0.29	\$11.95	\$7.74	\$19.69	\$8.62	\$1.81	(\$0.06)	\$0.68	(\$0.10)	\$0.53	\$0.29	\$11.77	\$9.62	\$21.39	8.6%
6,000	376 Enc.	1,579	\$9.63	\$2.72	(\$0.09)	\$0.61	\$0.19	\$0.73	\$0.39	\$14.19	\$10.62	\$24.81	\$9.64	\$2.48	(\$0.09)	\$0.93	(\$0.14)	\$0.73	\$0.39	\$13.94	\$13.20	\$27.14	9.4%
10,000	577 Enc.	2,423	\$11.48	\$4.17	(\$0.13)	\$0.94	\$0.30	\$1.12	\$0.61	\$18.49	\$16.30	\$34.79	\$11.49	\$3.81	(\$0.14)	\$1.42	(\$0.22)	\$1.12	\$0.61	\$18.09	\$20.26	\$38.35	10.2%
15,000	855 Enc.	3,591	\$14.10	\$6.18	(\$0.19)	\$1.39	\$0.44	\$1.65	\$0.90	\$24.47	\$24.15	\$48.62	\$14.11	\$5.64	(\$0.20)	\$2.11	(\$0.32)	\$1.65	\$0.90	\$23.89	\$30.02	\$53.91	10.9%
2-2,500	352 Enc.,Twin	1,478	\$15.30	\$2.54	(\$0.08)	\$0.57	\$0.18	\$0.68	\$0.37	\$19.56	\$9.94	\$29.50	\$15.31	\$2.32	(\$0.08)	\$0.87	(\$0.13)	\$0.68	\$0.37	\$19.34	\$12.36	\$31.70	7.5%
2-4,000	548 Enc.,Twin	2,302	\$17.22	\$3.96	(\$0.12)	\$0.89	\$0.28	\$1.06	\$0.58	\$23.87	\$15.48	\$39.35	\$17.23	\$3.62	(\$0.13)	\$1.35	(\$0.21)	\$1.06	\$0.58	\$23.50	\$19.24	\$42.74	8.6%
2-6,000	752 Enc.,Twin	3,158	\$19.24	\$5.43	(\$0.17)	\$1.22	\$0.39	\$1.46	\$0.79	\$28.36	\$21.24	\$49.60	\$19.25	\$4.96	(\$0.18)	\$1.86	(\$0.28)	\$1.46	\$0.79	\$27.86	\$26.41	\$54.27	9.4%
2-10,000	1,154 Enc.,Twin	4,847	\$22.97	\$8.34	(\$0.25)	\$1.88	\$0.59	\$2.23	\$1.21	\$36.97	\$32.60	\$69.57	\$23.00	\$7.61	(\$0.27)	\$2.85	(\$0.44)	\$2.23	\$1.21	\$36.19	\$40.52	\$76.71	10.3%
2-15,000	1,710 Enc.,Twin	7,182	\$28.19	\$12.35	(\$0.38)	\$2.78	\$0.88	\$3.31	\$1.80	\$48.93	\$48.30	\$97.23	\$28.23	\$11.28	(\$0.40)	\$4.22	(\$0.65)	\$3.31	\$1.80	\$47.79	\$60.05	\$107.84	10.9%
Mercury Vapor Lamps		7,037 Total	29,555																				
3,500	131 Enc.	550	\$7.31	\$0.95	(\$0.03)	\$0.21	\$0.07	\$0.25	\$0.14	\$8.90	\$3.70	\$12.60	\$7.31	\$0.86	(\$0.03)	\$0.32	(\$0.05)	\$0.25	\$0.14	\$8.80	\$4.60	\$13.40	6.3%
7,000	213 Enc.	895	\$8.14	\$1.54	(\$0.05)	\$0.35	\$0.11	\$0.41	\$0.22	\$10.72	\$6.02	\$16.74	\$8.14	\$1.41	(\$0.05)	\$0.53	(\$0.08)	\$0.41	\$0.22	\$10.58	\$7.48	\$18.06	7.9%
11,000	296 Enc.	1,243	\$8.99	\$2.14	(\$0.07)	\$0.48	\$0.15	\$0.57	\$0.31	\$12.57	\$8.36	\$20.93	\$8.99	\$1.95	(\$0.07)	\$0.73	(\$0.11)	\$0.57	\$0.31	\$12.37	\$10.39	\$22.76	8.7%
20,000	460 Enc.	1,932	\$10.81	\$3.32	(\$0.10)	\$0.75	\$0.24	\$0.89	\$0.48	\$16.39	\$12.99	\$29.38	\$10.82	\$3.03	(\$0.11)	\$1.14	(\$0.17)	\$0.89	\$0.48	\$16.08	\$16.15	\$32.23	9.7%
35,000	780 Enc.	3,276	\$15.48	\$5.63	(\$0.17)	\$1.27	\$0.40	\$1.51	\$0.82	\$24.94	\$22.03	\$46.97	\$15.50	\$5.15	(\$0.18)	\$1.92	(\$0.29)	\$1.51	\$0.82	\$24.43	\$27.39	\$51.82	10.3%
2-3,500	262 Enc.,Twin	1,100	\$14.59	\$1.89	(\$0.06)	\$0.43	\$0.13	\$0.51	\$0.28	\$17.77	\$7.40	\$25.17	\$14.60	\$1.73	(\$0.06)	\$0.65	(\$0.10)	\$0.51	\$0.28	\$17.61	\$9.20	\$26.81	6.5%
2-7,000	426 Enc.,Twin	1,789	\$16.28	\$3.08	(\$0.09)	\$0.69	\$0.22	\$0.82	\$0.45	\$21.45	\$12.03	\$33.48	\$16.29	\$2.81	(\$0.10)	\$1.05	(\$0.16)	\$0.82	\$0.45	\$21.16	\$14.96	\$36.12	7.9%
2-11,000	592 Enc.,Twin	2,486	\$17.95	\$4.28	(\$0.13)	\$0.96	\$0.30	\$1.15	\$0.62	\$25.13	\$16.72	\$41.85	\$17.97	\$3.91	(\$0.14)	\$1.46	(\$0.22)	\$1.15	\$0.62	\$24.75	\$20.79	\$45.54	8.8%
2-20,000	920 Enc.,Twin	3,864	\$21.61	\$6.65	(\$0.20)	\$1.50	\$0.47	\$1.78	\$0.97	\$32.78	\$26.99	\$59.77	\$21.62	\$6.07	(\$0.22)	\$2.27	(\$0.35)	\$1.78	\$0.97	\$32.14	\$32.31	\$64.45	9.7%
2-35,000	1,560 Enc.,Twin	6,552	\$30.97	\$11.27	(\$0.34)	\$2.54	\$0.80	\$3.02	\$1.64	\$49.90	\$44.07	\$93.97	\$31.00	\$10.29	(\$0.37)	\$3.85	(\$0.59)	\$3.02	\$1.64	\$48.84	\$54.78	\$103.62	10.3%
High Pressure Sodium Vapor Lamps		5,640 Total	23,688																				
2,150	41 Open	172	\$6.33	\$0.30	(\$0.01)	\$0.07	\$0.02	\$0.08	\$0.04	\$6.83	\$1.16	\$7.99	\$6.33	\$0.27	(\$0.01)	\$0.10	(\$0.02)	\$0.08	\$0.04	\$6.79	\$1.44	\$8.23	3.0%
4,000	58 Open	244	\$6.56	\$0.42	(\$0.01)	\$0.09	\$0.03	\$0.11	\$0.06	\$7.26	\$1.64	\$8.90	\$6.56	\$0.38	(\$0.01)	\$0.14	(\$0.02)	\$0.11	\$0.06	\$7.22	\$2.04	\$9.26	4.0%
9,500	117 Enc.	491	\$7.15	\$0.85	(\$0.03)	\$0.19	\$0.06	\$0.23	\$0.12	\$8.57	\$3.31	\$11.88	\$7.16	\$0.77	(\$0.03)	\$0.29	(\$0.04)	\$0.23	\$0.12	\$8.50	\$4.11	\$12.61	6.1%
16,000	175 Enc.	735	\$7.71	\$1.26	(\$0.04)	\$0.28	\$0.09	\$0.34	\$0.18	\$9.82	\$4.94	\$14.76	\$7.71	\$1.15	(\$0.04)	\$0.43	(\$0.07)	\$0.34	\$0.18	\$9.70	\$6.15	\$15.85	7.4%
25,000	295 Enc.	1,239	\$9.32	\$2.13	(\$0.07)	\$0.48	\$0.15	\$0.57	\$0.31	\$12.89	\$8.33	\$21.22	\$9.32	\$1.95	(\$0.07)	\$0.73	(\$0.11)	\$0.57	\$0.31	\$12.70	\$10.36	\$23.06	8.7%
45,000	470 Enc.	1,974	\$11.29	\$3.40	(\$0.10)	\$0.76	\$0.24	\$0.91	\$0.49	\$16.99	\$13.28	\$30.27	\$11.30	\$3.10	(\$0.11)	\$1.16	(\$0.18)	\$0.91	\$0.49	\$16.67	\$16.50	\$33.17	9.6%
2-2,150	82 Enc.	344	\$12.66	\$0.59	(\$0.02)	\$0.13	\$0.04	\$0.16	\$0.09	\$13.65	\$2.32	\$15.97	\$12.66	\$0.54	(\$0.02)	\$0.20	(\$0.03)	\$0.16	\$0.09	\$13.60	\$2.88	\$16.48	3.2%
2-4,000	116 Enc.,Twin	487	\$13.09	\$0.84	(\$0.03)	\$0.19	\$0.06	\$0.22	\$0.12	\$14.49	\$3.28	\$17.77	\$13.10	\$0.77	(\$0.03)	\$0.29	(\$0.04)	\$0.22	\$0.12	\$14.43	\$4.07	\$18.50	4.1%
2-9,500	234 Enc.,Twin	983	\$14.31	\$1.69	(\$0.05)	\$0.38	\$0.12	\$0.45	\$0.25	\$17.15	\$6.61	\$23.76	\$14.31	\$1.54	(\$0.05)	\$0.58	(\$0.09)	\$0.45	\$0.25	\$16.99	\$8.22	\$25.21	6.1%
2-16,000	350 Enc.,Twin	1,470	\$15.43	\$2.53	(\$0.08)	\$0.57	\$0.18	\$0.68	\$0.37	\$19.68	\$9.89	\$29.57	\$15.44	\$2.31	(\$0.08)	\$0.86	(\$0.13)	\$0.68	\$0.37	\$19.45	\$12.29	\$31.74	7.3%
2-25,000	590 Enc.,Twin	2,478	\$18.62	\$4.26	(\$0.13)	\$0.96	\$0.30	\$1.14	\$0.62	\$25.77	\$16.67	\$42.44	\$18.64	\$3.89	(\$0.14)	\$1.46	(\$0.22)	\$1.14	\$0.62	\$25.39	\$20.72	\$46.11	8.6%
2-45,000	940 Enc.,Twin	3,948	\$22.57	\$6.79	(\$0.21)	\$1.53	\$0.48	\$1.82	\$0.99	\$33.97	\$26.55	\$60.52	\$22.59	\$6.20	(\$0.22)	\$2.32	(\$0.36)	\$1.82	\$0.99	\$33.34	\$33.01	\$66.35	9.6%
		3,468 Total	14,566																				

NSTAR Electric Company
d/b/a Eversource Energy
Greater Boston Territory
Street Lighting Rate Design

S1 - Rates		Hours	Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	BS	Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	BS						
Unbundled		4200	\$0.02719	\$0.02064	-\$0.00063	\$0.00465	\$0.00147	\$0.00553	\$0.00300	\$0.08071	\$0.02725	\$0.01885	-\$0.00067	\$0.00705	-\$0.00108	\$0.00553	\$0.00300	\$0.10033						
Class II																								
Size of Lamp Lumens	Luminaire		Total kWh	PRESENT										PROPOSED						Percent Change				
	Watts	Type		Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	Total Del.	Basic Serv.	Total	Distrib.	Transm.	Transition	DAdj.	BSA	EERF		DSM/REN	Total Del.	Basic Serv.	Total
1,000	87	Open	365	\$11.27	\$0.63	(\$0.02)	\$0.14	\$0.04	\$0.17	\$0.09	\$12.32	\$2.46	\$14.78	\$11.27	\$0.57	(\$0.02)	\$0.21	(\$0.03)	\$0.17	\$0.09	\$12.26	\$3.06	\$15.32	3.7%
2,500	176	Open	739	\$12.12	\$1.27	(\$0.04)	\$0.29	\$0.09	\$0.34	\$0.18	\$14.25	\$4.97	\$19.22	\$12.13	\$1.16	(\$0.04)	\$0.43	(\$0.07)	\$0.34	\$0.18	\$14.13	\$6.18	\$20.31	5.7%
2,500	176	Enc.	739	\$12.12	\$1.27	(\$0.04)	\$0.29	\$0.09	\$0.34	\$0.18	\$14.25	\$4.97	\$19.22	\$12.13	\$1.16	(\$0.04)	\$0.43	(\$0.07)	\$0.34	\$0.18	\$14.13	\$6.18	\$20.31	5.7%
4,000	274	Enc.	1,151	\$13.12	\$1.98	(\$0.06)	\$0.45	\$0.14	\$0.53	\$0.29	\$16.45	\$7.74	\$24.19	\$13.12	\$1.81	(\$0.06)	\$0.68	(\$0.10)	\$0.53	\$0.29	\$16.27	\$9.62	\$25.89	7.0%
6,000	376	Enc.	1,579	\$14.12	\$2.72	(\$0.08)	\$0.61	\$0.19	\$0.73	\$0.39	\$18.68	\$10.62	\$29.30	\$14.13	\$2.48	(\$0.09)	\$0.93	(\$0.14)	\$0.73	\$0.39	\$18.43	\$13.20	\$31.63	8.0%
10,000	577	Enc.	2,423	\$15.98	\$4.17	(\$0.13)	\$0.94	\$0.30	\$1.12	\$0.61	\$22.99	\$16.30	\$39.29	\$15.99	\$3.81	(\$0.14)	\$1.42	(\$0.22)	\$1.12	\$0.61	\$22.59	\$20.26	\$42.85	9.1%
15,000	855	Enc.	3,591	\$18.60	\$6.18	(\$0.19)	\$1.39	\$0.44	\$1.65	\$0.90	\$28.97	\$24.15	\$53.12	\$18.61	\$5.64	(\$0.20)	\$2.11	(\$0.32)	\$1.65	\$0.90	\$28.39	\$30.02	\$58.41	10.0%
2-2,500	352	Enc.,Twin	1,478	\$19.79	\$2.54	(\$0.08)	\$0.57	\$0.18	\$0.68	\$0.37	\$24.05	\$9.94	\$33.99	\$19.80	\$2.32	(\$0.08)	\$0.87	(\$0.13)	\$0.68	\$0.37	\$23.83	\$12.36	\$36.19	6.5%
2-4,000	548	Enc.,Twin	2,302	\$21.72	\$3.96	(\$0.12)	\$0.89	\$0.28	\$1.06	\$0.58	\$28.37	\$15.48	\$43.85	\$21.73	\$3.62	(\$0.13)	\$1.35	(\$0.21)	\$1.06	\$0.58	\$28.00	\$19.24	\$47.24	7.7%
2-6,000	752	Enc.,Twin	3,158	\$23.74	\$5.43	(\$0.17)	\$1.22	\$0.39	\$1.46	\$0.79	\$32.86	\$21.24	\$54.10	\$23.75	\$4.96	(\$0.18)	\$1.86	(\$0.28)	\$1.46	\$0.79	\$32.36	\$26.41	\$58.77	8.6%
2-10,000	1,154	Enc.,Twin	4,847	\$27.47	\$8.34	(\$0.25)	\$1.88	\$0.59	\$2.23	\$1.21	\$41.47	\$32.60	\$74.07	\$27.50	\$7.61	(\$0.27)	\$2.85	(\$0.44)	\$2.23	\$1.21	\$40.69	\$40.52	\$81.21	9.6%
2-15,000	1,710	Enc.,Twin	7,182	\$32.69	\$12.35	(\$0.38)	\$2.78	\$0.88	\$3.31	\$1.80	\$53.43	\$48.30	\$101.73	\$32.73	\$11.28	(\$0.40)	\$4.22	(\$0.65)	\$3.31	\$1.80	\$52.29	\$60.05	\$112.34	10.4%
	7,037	Total	29,555																					
Mercury Vapor Lamps																								
3,500	131	Enc.	550	\$11.81	\$0.95	(\$0.03)	\$0.21	\$0.07	\$0.25	\$0.14	\$13.40	\$3.70	\$17.10	\$11.81	\$0.86	(\$0.03)	\$0.32	(\$0.05)	\$0.25	\$0.14	\$13.30	\$4.60	\$17.90	4.7%
7,000	213	Enc.	895	\$12.64	\$1.54	(\$0.05)	\$0.35	\$0.11	\$0.41	\$0.22	\$15.22	\$6.02	\$21.24	\$12.64	\$1.41	(\$0.05)	\$0.53	(\$0.08)	\$0.41	\$0.22	\$15.08	\$7.48	\$22.56	6.2%
11,000	296	Enc.	1,243	\$13.49	\$2.14	(\$0.07)	\$0.48	\$0.15	\$0.57	\$0.31	\$17.07	\$8.36	\$25.43	\$13.49	\$1.95	(\$0.07)	\$0.73	(\$0.11)	\$0.57	\$0.31	\$16.87	\$10.39	\$27.26	7.2%
20,000	460	Enc.	1,932	\$15.31	\$3.32	(\$0.10)	\$0.75	\$0.24	\$0.89	\$0.48	\$20.89	\$12.99	\$33.88	\$15.32	\$3.03	(\$0.11)	\$1.14	(\$0.17)	\$0.89	\$0.48	\$20.58	\$16.15	\$36.73	8.4%
35,000	780	Enc.	3,276	\$19.98	\$5.63	(\$0.17)	\$1.27	\$0.40	\$1.51	\$0.82	\$29.44	\$22.03	\$51.47	\$20.00	\$5.15	(\$0.18)	\$1.92	(\$0.29)	\$1.51	\$0.82	\$28.93	\$27.39	\$56.32	9.4%
2-3,500	262	Enc.,Twin	1,100	\$19.09	\$1.89	(\$0.06)	\$0.43	\$0.13	\$0.51	\$0.28	\$22.27	\$7.40	\$29.67	\$19.10	\$1.73	(\$0.06)	\$0.65	(\$0.10)	\$0.51	\$0.28	\$22.11	\$9.20	\$31.31	5.5%
2-7,000	426	Enc.,Twin	1,789	\$20.78	\$3.08	(\$0.09)	\$0.69	\$0.22	\$0.82	\$0.45	\$25.95	\$12.03	\$37.98	\$20.79	\$2.81	(\$0.10)	\$1.05	(\$0.16)	\$0.82	\$0.45	\$25.66	\$14.96	\$40.62	7.0%
2-11,000	592	Enc.,Twin	2,486	\$22.45	\$4.28	(\$0.13)	\$0.96	\$0.30	\$1.15	\$0.62	\$29.63	\$16.72	\$46.35	\$22.47	\$3.91	(\$0.14)	\$1.46	(\$0.22)	\$1.15	\$0.62	\$29.25	\$20.79	\$50.04	8.0%
2-20,000	920	Enc.,Twin	3,864	\$26.11	\$6.85	(\$0.20)	\$1.50	\$0.47	\$1.78	\$0.97	\$37.28	\$25.99	\$63.27	\$26.12	\$6.07	(\$0.22)	\$2.27	(\$0.35)	\$1.78	\$0.97	\$36.64	\$32.31	\$68.95	9.0%
2-35,000	1,560	Enc.,Twin	6,552	\$35.47	\$11.27	(\$0.34)	\$2.54	\$0.80	\$3.02	\$1.64	\$54.40	\$44.07	\$98.47	\$35.50	\$10.29	(\$0.37)	\$3.85	(\$0.59)	\$3.02	\$1.64	\$53.34	\$54.78	\$108.12	9.8%
	5,640	Total	23,688																					
High Pressure Sodium Vapor Lamps																								
2,150	41	Open	172	\$10.83	\$0.30	(\$0.01)	\$0.07	\$0.02	\$0.08	\$0.04	\$11.33	\$1.16	\$12.49	\$10.83	\$0.27	(\$0.01)	\$0.10	(\$0.02)	\$0.08	\$0.04	\$11.29	\$1.44	\$12.73	1.9%
4,000	58	Open	244	\$11.06	\$0.42	(\$0.01)	\$0.09	\$0.03	\$0.11	\$0.06	\$11.76	\$1.64	\$13.40	\$11.06	\$0.38	(\$0.01)	\$0.14	(\$0.02)	\$0.11	\$0.06	\$11.72	\$2.04	\$13.76	2.7%
9,500	117	Enc.	491	\$11.65	\$0.85	(\$0.03)	\$0.19	\$0.06	\$0.23	\$0.12	\$13.07	\$3.31	\$16.38	\$11.66	\$0.77	(\$0.03)	\$0.29	(\$0.04)	\$0.23	\$0.12	\$13.00	\$4.11	\$17.11	4.5%
16,000	175	Enc.	735	\$12.21	\$1.26	(\$0.04)	\$0.28	\$0.09	\$0.34	\$0.18	\$14.32	\$4.94	\$19.26	\$12.21	\$1.15	(\$0.04)	\$0.43	(\$0.07)	\$0.34	\$0.18	\$14.20	\$6.15	\$20.35	5.7%
25,000	295	Enc.	1,239	\$13.82	\$2.13	(\$0.07)	\$0.48	\$0.15	\$0.57	\$0.31	\$17.39	\$8.33	\$25.72	\$13.82	\$1.95	(\$0.07)	\$0.73	(\$0.11)	\$0.57	\$0.31	\$17.20	\$10.36	\$27.56	7.2%
45,000	470	Enc.	1,974	\$15.79	\$3.40	(\$0.10)	\$0.76	\$0.24	\$0.91	\$0.49	\$21.49	\$13.28	\$34.77	\$15.80	\$3.10	(\$0.11)	\$1.16	(\$0.18)	\$0.91	\$0.49	\$21.17	\$16.50	\$37.67	8.3%
2-2,150	82	Enc.	344	\$17.16	\$0.59	(\$0.02)	\$0.13	\$0.04	\$0.16	\$0.09	\$18.15	\$2.32	\$20.47	\$17.16	\$0.54	(\$0.02)	\$0.20	(\$0.03)	\$0.16	\$0.09	\$18.10	\$2.88	\$20.98	2.5%
2-4,000	116	Enc.,Twin	487	\$17.59	\$0.84	(\$0.03)	\$0.19	\$0.06	\$0.22	\$0.12	\$18.99	\$3.28	\$22.27	\$17.60	\$0.77	(\$0.03)	\$0.29	(\$0.04)	\$0.22	\$0.12	\$18.93	\$4.07	\$23.00	3.3%
2-9,500	234	Enc.,Twin	983	\$18.80	\$1.69	(\$0.05)	\$0.38	\$0.12	\$0.45	\$0.25	\$21.64	\$6.61	\$28.25	\$18.80	\$1.54	(\$0.05)	\$0.58	(\$0.09)	\$0.45	\$0.25	\$21.48	\$8.22	\$29.70	5.1%
2-16,000	350	Enc.,Twin	1,470	\$19.93	\$2.53	(\$0.08)	\$0.57	\$0.18	\$0.68	\$0.37	\$24.18	\$9.89	\$34.07	\$19.94	\$2.31	(\$0.08)	\$0.86	(\$0.13)	\$0.68	\$0.37	\$23.95	\$12.29	\$36.24	6.4%
2-25,000	590	Enc.,Twin	2,478	\$23.12	\$4.26	(\$0.13)	\$0.96	\$0.30	\$1.14	\$0.62	\$30.27	\$16.67	\$46.94	\$23.14	\$3.89	(\$0.14)	\$1.46	(\$0.22)	\$1.14	\$0.62	\$29.89	\$20.72	\$50.61	7.8%
2-45,000	940	Enc.,Twin	3,948	\$27.07	\$6.79	(\$0.21)	\$1.53	\$0.48	\$1.82	\$0.99	\$38.47	\$26.55	\$65.02	\$27.09	\$6.20	(\$0.22)	\$2.32	(\$0.36)	\$1.82	\$0.99	\$37.84	\$33.01	\$70.85	9.0%
	3,468	Total	14,566																					

NSTAR Electric Company
 d/b/a Eversource Energy
 Greater Boston Territory
 Street Lighting Rate Design

S1 - Rates		Unbundled										Class III										Percent Change		
Hours		Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	BS		Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	BS						
4200		\$0.02719	\$0.02064	-\$0.00063	\$0.00465	\$0.00147	\$0.00553	\$0.00300	\$0.08071		\$0.02725	\$0.01885	-\$0.00067	\$0.00705	-\$0.00108	\$0.00553	\$0.00300	\$0.10033						
Class III		PRESENT										PROPOSED										Percent Change		
Size of Lamp	Luminaire	Total	Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	Total Del.	Basic Serv.	Total	Distrib.	Transm.	Transition	DAdj.	BSA	EERF	DSM/REN	Total Del.	Basic Serv.		Total	
Lumens	Watts	Type	kWh																					
Incandescent Lamps																								
1,000	87	Open	365	\$13.07	\$0.63	(\$0.02)	\$0.14	\$0.04	\$0.17	\$0.09	\$14.12	\$2.46	\$16.58	\$13.07	\$0.57	(\$0.02)	\$0.21	(\$0.03)	\$0.17	\$0.09	\$14.06	\$3.06	\$17.12	3.3%
2,500	176	Open	739	\$13.92	\$1.27	(\$0.04)	\$0.29	\$0.09	\$0.34	\$0.18	\$16.05	\$4.97	\$21.02	\$13.93	\$1.16	(\$0.04)	\$0.43	(\$0.07)	\$0.34	\$0.18	\$15.93	\$6.18	\$22.11	5.2%
2,500	176	Enc.	739	\$13.92	\$1.27	(\$0.04)	\$0.29	\$0.09	\$0.34	\$0.18	\$16.05	\$4.97	\$21.02	\$13.93	\$1.16	(\$0.04)	\$0.43	(\$0.07)	\$0.34	\$0.18	\$15.93	\$6.18	\$22.11	5.2%
4,000	274	Enc.	1,151	\$14.92	\$1.98	(\$0.06)	\$0.45	\$0.14	\$0.53	\$0.29	\$18.25	\$7.74	\$25.99	\$14.92	\$1.81	(\$0.06)	\$0.68	(\$0.10)	\$0.53	\$0.29	\$18.07	\$9.62	\$27.69	6.5%
6,000	376	Enc.	1,579	\$15.92	\$2.72	(\$0.08)	\$0.61	\$0.19	\$0.73	\$0.39	\$20.48	\$10.62	\$31.10	\$15.93	\$2.48	(\$0.09)	\$0.93	(\$0.14)	\$0.73	\$0.39	\$20.23	\$13.20	\$33.43	7.5%
10,000	577	Enc.	2,423	\$17.78	\$4.17	(\$0.13)	\$0.94	\$0.30	\$1.12	\$0.61	\$24.79	\$16.30	\$41.09	\$17.79	\$3.81	(\$0.14)	\$1.42	(\$0.22)	\$1.12	\$0.61	\$24.39	\$20.26	\$44.65	8.7%
15,000	855	Enc.	3,591	\$20.40	\$6.18	(\$0.19)	\$1.39	\$0.44	\$1.65	\$0.90	\$30.77	\$24.15	\$54.92	\$20.41	\$5.64	(\$0.20)	\$2.11	(\$0.32)	\$1.65	\$0.90	\$30.19	\$30.02	\$60.21	9.6%
2-2,500	352	Enc.,Twin	1,478	\$21.59	\$2.54	(\$0.08)	\$0.57	\$0.18	\$0.68	\$0.37	\$25.85	\$9.94	\$35.79	\$21.60	\$2.32	(\$0.08)	\$0.87	(\$0.13)	\$0.68	\$0.37	\$25.63	\$12.36	\$37.99	6.1%
2-4,000	548	Enc.,Twin	2,302	\$23.52	\$3.96	(\$0.12)	\$0.89	\$0.28	\$1.06	\$0.58	\$30.17	\$15.48	\$45.65	\$23.53	\$3.62	(\$0.13)	\$1.35	(\$0.21)	\$1.06	\$0.58	\$29.80	\$19.24	\$49.04	7.4%
2-6,000	752	Enc.,Twin	3,158	\$25.54	\$5.43	(\$0.17)	\$1.22	\$0.39	\$1.46	\$0.79	\$34.66	\$21.24	\$55.90	\$25.55	\$4.96	(\$0.18)	\$1.86	(\$0.28)	\$1.46	\$0.79	\$34.16	\$26.41	\$60.57	8.4%
2-10,000	1,154	Enc.,Twin	4,847	\$29.27	\$8.34	(\$0.25)	\$1.88	\$0.59	\$2.23	\$1.21	\$43.27	\$32.60	\$75.87	\$29.30	\$7.61	(\$0.27)	\$2.85	(\$0.44)	\$2.23	\$1.21	\$42.49	\$40.52	\$83.01	9.4%
2-15,000	1,710	Enc.,Twin	7,182	\$34.49	\$12.35	(\$0.38)	\$2.78	\$0.88	\$3.31	\$1.80	\$55.23	\$48.30	\$103.53	\$34.53	\$11.28	(\$0.40)	\$4.22	(\$0.65)	\$3.31	\$1.80	\$54.09	\$60.05	\$114.14	10.2%
Mercury Vapor Lamps	7,037 Total		29,555																					
3,500	131	Enc.	550	\$13.61	\$0.95	(\$0.03)	\$0.21	\$0.07	\$0.25	\$0.14	\$15.20	\$3.70	\$18.90	\$13.61	\$0.86	(\$0.03)	\$0.32	(\$0.05)	\$0.25	\$0.14	\$15.10	\$4.60	\$19.70	4.2%
7,000	213	Enc.	895	\$14.44	\$1.54	(\$0.05)	\$0.35	\$0.11	\$0.41	\$0.22	\$17.02	\$6.02	\$23.04	\$14.44	\$1.41	(\$0.05)	\$0.53	(\$0.08)	\$0.41	\$0.22	\$16.88	\$7.48	\$24.36	5.7%
11,000	296	Enc.	1,243	\$15.29	\$2.14	(\$0.07)	\$0.48	\$0.15	\$0.57	\$0.31	\$18.87	\$8.36	\$27.23	\$15.29	\$1.95	(\$0.07)	\$0.73	(\$0.11)	\$0.57	\$0.31	\$18.67	\$10.39	\$29.06	6.7%
20,000	460	Enc.	1,932	\$17.11	\$3.32	(\$0.10)	\$0.75	\$0.24	\$0.89	\$0.48	\$22.69	\$12.99	\$35.68	\$17.12	\$3.03	(\$0.11)	\$1.14	(\$0.17)	\$0.89	\$0.48	\$22.38	\$16.15	\$38.53	8.0%
35,000	780	Enc.	3,276	\$21.78	\$5.63	(\$0.17)	\$1.27	\$0.40	\$1.51	\$0.82	\$31.24	\$22.03	\$53.27	\$21.80	\$5.15	(\$0.18)	\$1.92	(\$0.29)	\$1.51	\$0.82	\$30.73	\$27.39	\$58.12	9.1%
2-3,500	262	Enc.,Twin	1,100	\$20.88	\$1.89	(\$0.06)	\$0.43	\$0.13	\$0.51	\$0.28	\$24.06	\$7.40	\$31.46	\$20.89	\$1.73	(\$0.06)	\$0.65	(\$0.10)	\$0.51	\$0.28	\$23.90	\$9.20	\$33.10	5.2%
2-7,000	426	Enc.,Twin	1,789	\$22.58	\$3.08	(\$0.09)	\$0.69	\$0.22	\$0.82	\$0.51	\$27.75	\$12.03	\$39.78	\$22.59	\$2.81	(\$0.10)	\$1.05	(\$0.16)	\$0.82	\$0.45	\$27.46	\$14.96	\$42.42	6.6%
2-11,000	592	Enc.,Twin	2,486	\$24.25	\$4.28	(\$0.13)	\$0.96	\$0.30	\$1.15	\$0.62	\$31.43	\$16.72	\$48.15	\$24.27	\$3.91	(\$0.14)	\$1.46	(\$0.22)	\$1.15	\$0.62	\$31.05	\$20.79	\$51.84	7.7%
2-20,000	920	Enc.,Twin	3,864	\$27.91	\$6.65	(\$0.20)	\$1.50	\$0.47	\$1.78	\$0.97	\$39.08	\$25.99	\$65.07	\$27.92	\$6.07	(\$0.22)	\$2.27	(\$0.35)	\$1.78	\$0.97	\$38.44	\$32.31	\$70.75	8.7%
2-35,000	1,560	Enc.,Twin	6,552	\$37.27	\$11.27	(\$0.34)	\$2.54	\$0.80	\$3.02	\$1.64	\$56.20	\$44.07	\$100.27	\$37.30	\$10.29	(\$0.37)	\$3.85	(\$0.59)	\$3.02	\$1.64	\$55.14	\$54.78	\$109.92	9.6%
High Pressure Sodium Vapor Lamps	5,640 Total		23,688																					
2,150	41	Open	172	\$12.63	\$0.30	(\$0.01)	\$0.07	\$0.02	\$0.08	\$0.04	\$13.13	\$1.16	\$14.29	\$12.63	\$0.27	(\$0.01)	\$0.10	(\$0.02)	\$0.08	\$0.04	\$13.09	\$1.44	\$14.53	1.7%
4,000	58	Open	244	\$12.96	\$0.42	(\$0.01)	\$0.09	\$0.03	\$0.11	\$0.06	\$13.56	\$1.64	\$15.20	\$12.96	\$0.38	(\$0.01)	\$0.14	(\$0.02)	\$0.11	\$0.06	\$13.52	\$2.04	\$15.56	2.4%
9,500	117	Enc.	491	\$13.45	\$0.85	(\$0.03)	\$0.19	\$0.06	\$0.23	\$0.12	\$14.87	\$3.31	\$18.18	\$13.46	\$0.77	(\$0.03)	\$0.29	(\$0.04)	\$0.23	\$0.12	\$14.80	\$4.11	\$18.91	4.0%
16,000	175	Enc.	735	\$14.01	\$1.26	(\$0.04)	\$0.28	\$0.09	\$0.34	\$0.18	\$16.12	\$4.94	\$21.06	\$14.01	\$1.15	(\$0.04)	\$0.43	(\$0.07)	\$0.34	\$0.18	\$16.00	\$6.15	\$22.15	5.2%
25,000	295	Enc.	1,239	\$15.62	\$2.13	(\$0.07)	\$0.48	\$0.15	\$0.57	\$0.31	\$19.19	\$8.33	\$27.52	\$15.62	\$1.95	(\$0.07)	\$0.73	(\$0.11)	\$0.57	\$0.31	\$19.00	\$10.36	\$29.36	6.7%
45,000	470	Enc.	1,974	\$17.59	\$3.40	(\$0.10)	\$0.76	\$0.24	\$0.91	\$0.49	\$23.29	\$13.28	\$36.57	\$17.60	\$3.10	(\$0.11)	\$1.16	(\$0.18)	\$0.91	\$0.49	\$22.97	\$16.50	\$39.47	7.9%
2-2,150	82	Enc.	344	\$18.96	\$0.59	(\$0.02)	\$0.13	\$0.04	\$0.16	\$0.09	\$19.95	\$2.32	\$22.27	\$18.96	\$0.54	(\$0.02)	\$0.20	(\$0.03)	\$0.16	\$0.09	\$19.90	\$2.88	\$22.78	2.3%
2-4,000	116	Enc.,Twin	487	\$19.39	\$0.84	(\$0.03)	\$0.19	\$0.06	\$0.22	\$0.12	\$20.79	\$3.28	\$24.07	\$19.40	\$0.77	(\$0.03)	\$0.29	(\$0.04)	\$0.22	\$0.12	\$20.73	\$4.07	\$24.80	3.0%
2-9,500	234	Enc.,Twin	983	\$20.60	\$1.69	(\$0.05)	\$0.38	\$0.12	\$0.45	\$0.25	\$23.44	\$6.61	\$30.05	\$20.60	\$1.54	(\$0.05)	\$0.58	(\$0.09)	\$0.45	\$0.25	\$23.28	\$8.22	\$31.50	4.8%
2-16,000	350	Enc.,Twin	1,470	\$21.73	\$2.53	(\$0.08)	\$0.57	\$0.18	\$0.68	\$0.37	\$25.98	\$9.89	\$35.87	\$21.74	\$2.31	(\$0.08)	\$0.86	(\$0.13)	\$0.68	\$0.37	\$25.75	\$12.29	\$38.04	6.0%
2-25,000	590	Enc.,Twin	2,478	\$24.92	\$4.26	(\$0.13)	\$0.96	\$0.30	\$1.14	\$0.62	\$32.07	\$16.67	\$48.74	\$24.94	\$3.89	(\$0.14)	\$1.46	(\$0.22)	\$1.14	\$0.62	\$31.69	\$20.72	\$52.41	7.5%
2-45,000	940	Enc.,Twin	3,948	\$28.87	\$6.79	(\$0.21)	\$1.53	\$0.48	\$1.82	\$0.99	\$40.27	\$26.55	\$66.82	\$28.89	\$6.20	(\$0.22)	\$2.32	(\$0.36)	\$1.82	\$0.99	\$39.64	\$33.01	\$72.65	8.7%
	3,468 Total		14,566																					

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate S-2 Streetlighting Customer-Owned**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	47,646	\$8.02	\$382,121	\$8.02	\$382,121
10 <u>Energy Charge</u>	60,726,319				
11 Distribution		\$0.02727	\$1,656,007	\$0.02727	\$1,656,007
12 CPSL		(\$0.00008)	(\$4,858)	(\$0.00002)	(\$1,215)
13 RAAF		\$0.00110	\$66,799	\$0.00110	\$66,799
14 Pension Adjustment (PAM)		\$0.00096	\$58,297	\$0.00020	\$12,145
15 Net Metering		\$0.00228	\$138,456	\$0.00380	\$230,760
16 LTRCA		\$0.00004	\$2,429	\$0.00161	\$97,769
17 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$607
18 Storm Cost Recovery		\$0.00028	\$17,003	\$0.00033	\$20,040
19 Smart Grid Distribution Adjustment		(\$0.00001)	(\$607)	\$0.00000	\$0
20 EERF		\$0.00553	\$335,817	\$0.00553	\$335,817
21 Transmission		\$0.01676	\$1,017,773	\$0.01531	\$929,720
22 Transition		(\$0.00063)	(\$38,258)	(\$0.00067)	(\$40,687)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00002)	(\$1,215)	(\$0.00108)	(\$65,584)
25 Basic Service Adjustment (Bad Debt)		\$0.00149	\$90,482	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$151,816	\$0.00250	\$151,816
27 Renewable Energy		\$0.00050	\$30,363	\$0.00050	\$30,363
28 Basic Service		\$0.08071	\$4,901,221	\$0.10033	\$6,092,672
29		S-2 Revenue	\$8,803,647		\$9,899,150
30				% Change	12.44%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$2,038,128	3.356	\$2,038,128	3.356	\$0	0.000
34 CPSL	(\$4,858)	(0.008)	(\$1,215)	(0.002)	\$3,644	0.006
35 RAAF	\$66,799	0.110	\$66,799	0.110	\$0	0.000
36 Pension Adjustment (PAM)	\$58,297	0.096	\$12,145	0.020	(\$46,152)	(0.076)
37 Net Metering	\$138,456	0.228	\$230,760	0.380	\$92,304	0.152
38 LTRCA	\$2,429	0.004	\$97,769	0.161	\$95,340	0.157
39 AG Consulting Expense	\$0	0.000	\$607	0.001	\$607	0.001
40 Storm Cost Recovery	\$17,003	0.028	\$20,040	0.033	\$3,036	0.005
41 Smart Grid Distribution Adjustment	(\$607)	(0.001)	\$0	0.000	\$607	0.001
42 EERF	\$335,817	0.553	\$335,817	0.553	\$0	0.000
43 Transmission	\$1,017,773	1.676	\$929,720	1.531	(\$88,053)	(0.145)
44 Transition	(\$38,258)	(0.063)	(\$40,687)	(0.067)	(\$2,429)	(0.004)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$1,215)	(0.002)	(\$65,584)	(0.108)	(\$64,370)	(0.106)
47 Basic Service Adjustment (Bad Debt)	\$90,482	0.149	\$0	0.000	(\$90,482)	(0.149)
48 Demand Side Management	\$151,816	0.250	\$151,816	0.250	\$0	0.000
49 Renewable Energy	\$30,363	0.050	\$30,363	0.050	\$0	0.000
50 Basic Service	\$4,901,221	8.071	\$6,092,672	10.033	\$1,191,450	1.962
51 Total	\$8,803,647	14.497	\$9,899,150	16.301	\$1,095,503	1.804

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate S-3 Outdoor Lighting**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	35,654	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	13,671,262				
11 Distribution		\$0.07414	\$1,013,587	\$0.07414	\$1,013,587
12 CPSL		(\$0.00008)	(\$1,094)	(\$0.00002)	(\$273)
13 RAAF		\$0.00110	\$15,038	\$0.00110	\$15,038
14 Pension Adjustment (PAM)		\$0.00096	\$13,124	\$0.00020	\$2,734
15 Net Metering		\$0.00228	\$31,170	\$0.00380	\$51,951
16 LTRCA		\$0.00004	\$547	\$0.00161	\$22,011
17 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$137
18 Storm Cost Recovery		\$0.00028	\$3,828	\$0.00033	\$4,512
19 Smart Grid Distribution Adjustment		(\$0.00001)	(\$137)	\$0.00000	\$0
20 EERF		\$0.00553	\$75,602	\$0.00553	\$75,602
21 Transmission		\$0.01813	\$247,860	\$0.01656	\$226,396
22 Transition		(\$0.00063)	(\$8,613)	(\$0.00067)	(\$9,160)
23 Transition Rate Adjustment		(\$0.00009)	(\$1,230)	(\$0.00001)	(\$137)
24 Basic Service Adjustment		(\$0.00002)	(\$273)	(\$0.00108)	(\$14,765)
25 Basic Service Adjustment (Bad Debt)		\$0.00149	\$20,370	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$34,178	\$0.00250	\$34,178
27 Renewable Energy		\$0.00050	\$6,836	\$0.00050	\$6,836
28 Basic Service		\$0.08071	\$1,103,408	\$0.10033	\$1,371,638
29		S-3 Revenue	\$2,554,202		\$2,800,285
30				% Change	9.63%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$1,013,587	7.414	\$1,013,587	7.414	\$0	0.000
34 CPSL	(\$1,094)	(0.008)	(\$273)	(0.002)	\$820	0.006
35 RAAF	\$15,038	0.110	\$15,038	0.110	\$0	0.000
36 Pension Adjustment (PAM)	\$13,124	0.096	\$2,734	0.020	(\$10,390)	(0.076)
37 Net Metering	\$31,170	0.228	\$51,951	0.380	\$20,780	0.152
38 LTRCA	\$547	0.004	\$22,011	0.161	\$21,464	0.157
39 AG Consulting Expense	\$0	0.000	\$137	0.001	\$137	0.001
40 Storm Cost Recovery	\$3,828	0.028	\$4,512	0.033	\$684	0.005
41 Smart Grid Distribution Adjustment	(\$137)	(0.001)	\$0	0.000	\$137	0.001
42 EERF	\$75,602	0.553	\$75,602	0.553	\$0	0.000
43 Transmission	\$247,860	1.813	\$226,396	1.656	(\$21,464)	(0.157)
44 Transition	(\$8,613)	(0.063)	(\$9,160)	(0.067)	(\$547)	(0.004)
45 Transition Rate Adjustment	(\$1,230)	(0.009)	(\$137)	(0.001)	\$1,094	0.008
46 Basic Service Adjustment	(\$273)	(0.002)	(\$14,765)	(0.108)	(\$14,492)	(0.106)
47 Basic Service Adjustment (Bad Debt)	\$20,370	0.149	\$0	0.000	(\$20,370)	(0.149)
48 Demand Side Management	\$34,178	0.250	\$34,178	0.250	\$0	0.000
49 Renewable Energy	\$6,836	0.050	\$6,836	0.050	\$0	0.000
50 Basic Service	\$1,103,408	8.071	\$1,371,638	10.033	\$268,230	1.962
51 Total	\$2,554,202	18.683	\$2,800,285	20.483	\$246,083	1.800

1 **NSTAR Electric Company**
2 **db/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate WR**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	12	\$187.00	\$2,244	\$187.00	\$2,244
10 Demand Charge > 5,000 kW (Winter)	117,305				
11 Distribution		(\$0.27)	(\$31,672)	(\$0.27)	(\$31,672)
12 Transmission		\$7.35	\$862,192	\$6.71	\$787,117
13 Transition		\$0.00	\$0	\$0.00	\$0
14 Demand Charge > 5,000 kW (Summer)	55,315				
15 Distribution		(\$0.27)	(\$14,935)	(\$0.27)	(\$14,935)
16 Transmission		\$7.35	\$406,565	\$6.71	\$371,164
17 Transition		\$0.00	\$0	\$0.00	\$0
18 Energy Charge (Winter)	70,252,800				
19 Distribution		\$0.00688	\$483,339	\$0.00688	\$483,339
20 CPSL		(\$0.00001)	(\$703)	\$0.00000	\$0
21 RAAF		\$0.00021	\$14,753	\$0.00017	\$11,943
22 Pension Adjustment (PAM)		\$0.00018	\$12,646	\$0.00003	\$2,108
23 Net Metering		\$0.00043	\$30,209	\$0.00060	\$42,152
24 LTRCA		\$0.00004	\$2,810	\$0.00161	\$113,107
25 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
26 Storm Cost Recovery		\$0.00005	\$3,513	\$0.00005	\$3,513
27 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
28 EERF		\$0.00553	\$388,498	\$0.00553	\$388,498
29 Transmission		\$0.00000	\$0	\$0.00000	\$0
30 Transition		(\$0.00063)	(\$44,259)	(\$0.00067)	(\$47,069)
31 Transition Adjustment		(\$0.00071)	(\$49,879)	\$0.00016	\$11,240
32 Basic Service Adjustment		\$0.00000	\$0	(\$0.00017)	(\$11,943)
33 Basic Service Adjustment (Bad Debt)		\$0.00029	\$20,373	\$0.00000	\$0
34 Demand Side Management Adjustment		\$0.00250	\$175,632	\$0.00250	\$175,632
35 Renewable Energy Adjustment		\$0.00050	\$35,126	\$0.00050	\$35,126
36 Basic Service		\$0.07907	\$5,554,889	\$0.11002	\$7,729,213
37 Energy Charge (Summer)	30,873,600				
38 Distribution		\$0.00688	\$212,410	\$0.00688	\$212,410
39 CPSL		(\$0.00001)	(\$309)	\$0.00000	\$0
40 RAAF		\$0.00021	\$6,483	\$0.00017	\$5,249
41 Pension Adjustment (PAM)		\$0.00018	\$5,557	\$0.00003	\$926
42 Net Metering		\$0.00043	\$13,276	\$0.00060	\$18,524
43 LTRCA		\$0.00004	\$1,235	\$0.00161	\$49,706
44 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
45 Storm Cost Recovery		\$0.00005	\$1,544	\$0.00005	\$1,544
46 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 EERF		\$0.00553	\$170,731	\$0.00553	\$170,731
48 Transmission		\$0.00000	\$0	\$0.00000	\$0
49 Transition		(\$0.00063)	(\$19,450)	(\$0.00067)	(\$20,685)
50 Transition Adjustment		(\$0.00071)	(\$21,920)	\$0.00016	\$4,940
51 Basic Service Adjustment		\$0.00000	\$0	(\$0.00017)	(\$5,249)
52 Basic Service Adjustment (Bad Debt)		\$0.00029	\$8,953	\$0.00000	\$0
53 Demand Side Management Adjustment		\$0.00250	\$77,184	\$0.00250	\$77,184
54 Renewable Energy Adjustment		\$0.00050	\$15,437	\$0.00050	\$15,437
55 Basic Service		\$0.07907	\$2,441,176	\$0.11002	\$3,396,713
56		WR Revenue	\$10,763,647		\$13,978,206
57				% Change	29.86%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
59 Functional Category						
60 Distribution	\$651,386	0.644	\$651,386	0.644	\$0	0.000
61 CPSL	(\$1,011)	(0.001)	\$0	0.000	\$1,011	0.001
62 RAAF	\$21,237	0.021	\$17,191	0.017	(\$4,045)	(0.004)
63 Pension Adjustment (PAM)	\$18,203	0.018	\$3,034	0.003	(\$15,169)	(0.015)
64 Net Metering	\$43,484	0.043	\$60,676	0.060	\$17,191	0.017
65 LTRCA	\$4,045	0.004	\$162,814	0.161	\$158,768	0.157
66 AG Consulting Expense	\$0	0.000	\$0	0.000	\$0	0.000
67 Storm Cost Recovery	\$5,056	0.005	\$5,056	0.005	\$0	0.000
68 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
69 EERF	\$559,229	0.553	\$559,229	0.553	\$0	0.000
70 Transmission	\$1,268,757	1.255	\$1,158,280	1.145	(\$110,477)	(0.109)
71 Transition	(\$63,710)	(0.063)	(\$67,755)	(0.067)	(\$4,045)	(0.004)
72 Transition Adjustment	(\$71,800)	(0.071)	\$16,180	0.016	\$87,980	0.087
73 Basic Service Adjustment	\$0	0.000	(\$17,191)	(0.017)	(\$17,191)	(0.017)
74 Basic Service Adjustment (Bad Debt)	\$29,327	0.029	\$0	0.000	(\$29,327)	(0.029)
75 Demand Side Management Adjustment	\$252,816	0.250	\$252,816	0.250	\$0	0.000
76 Renewable Energy Adjustment	\$50,563	0.050	\$50,563	0.050	\$0	0.000
77 Basic Service	\$7,996,064	7.907	\$11,125,927	11.002	\$3,129,862	3.095
78 Total	\$10,763,647	10.644	\$13,978,206	13.823	\$3,214,559	3.179

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate AMTRAK**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge (Transmission)	12	\$1,273.81	\$15,286	\$1,163.40	\$13,961
10 <u>Demand Charge</u>					
11 Transmission	53,000	\$13.11	\$694,830	\$11.97	\$634,410
12 <u>Energy Charge</u>	42,081,000				
13 Distribution		\$0.00000	\$0	\$0.00000	\$0
14 CPSL		\$0.00000	\$0	\$0.00000	\$0
15 RAAF		\$0.00000	\$0	\$0.00000	\$0
16 Pension Adjustment (PAM)		\$0.00000	\$0	\$0.00000	\$0
17 Net Metering		\$0.00000	\$0	\$0.00000	\$0
18 LTRCA		\$0.00000	\$0	\$0.00000	\$0
19 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
20 Storm Cost Recovery		\$0.00000	\$0	\$0.00000	\$0
21 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
22 EERF		\$0.00553	\$232,708	\$0.00553	\$232,708
23 Transmission		\$0.00000	\$0	\$0.00000	\$0
24 Transition		(\$0.00063)	(\$26,511)	(\$0.00067)	(\$28,194)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		\$0.00000	\$0	\$0.00000	\$0
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
28 Demand Side Management		\$0.00250	\$105,203	\$0.00250	\$105,203
29 Renewable Energy		\$0.00050	\$21,041	\$0.00050	\$21,041
30 Basic Service		\$0.07907	\$3,327,345	\$0.11002	\$4,629,752
31		WR Revenue	\$4,369,900		\$5,608,879
32				% Change	28.35%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$0	0.000	\$0	0.000	\$0	0.000
36 CPSL	\$0	0.000	\$0	0.000	\$0	0.000
37 RAAF	\$0	0.000	\$0	0.000	\$0	0.000
38 Pension Adjustment (PAM)	\$0	0.000	\$0	0.000	\$0	0.000
39 Net Metering	\$0	0.000	\$0	0.000	\$0	0.000
40 LTRCA	\$0	0.000	\$0	0.000	\$0	0.000
41 AG Consulting Expense	\$0	0.000	\$0	0.000	\$0	0.000
42 Storm Cost Recovery	\$0	0.000	\$0	0.000	\$0	0.000
43 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
44 EERF	\$232,708	0.553	\$232,708	0.553	\$0	0.000
45 Transmission	\$710,116	1.687	\$648,371	1.541	(\$61,745)	(0.147)
46 Transition	(\$26,511)	(0.063)	(\$28,194)	(0.067)	(\$1,683)	(0.004)
47 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
48 Basic Service Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
49 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
50 Demand Side Management	\$105,203	0.250	\$105,203	0.250	\$0	0.000
51 Renewable Energy	\$21,041	0.050	\$21,041	0.050	\$0	0.000
52 Basic Service	\$3,327,345	7.907	\$4,629,752	11.002	\$1,302,407	3.095
53 Total	\$4,369,900	10.384	\$5,608,879	13.329	\$1,238,979	2.944

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate SB-G3**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 1					
10	Customer Charge	12	\$237.07	\$2,845	\$237.07	\$2,845
11	<u>Standby Demand Charge (Winter)</u>					
12	Distribution < 1000 kW		\$4.46	\$0	\$4.46	\$0
13	Distribution >= 1000 kW	9,600	\$6.25	\$60,000	\$6.25	\$60,000
14	Transmission		\$0.00	\$0	\$0.00	\$0
15	Transition		\$0.00	\$0	\$0.00	\$0
16	<u>Demand Charge (Summer)</u>					
17	Distribution < 1000 kW		\$7.38	\$0	\$7.38	\$0
18	Distribution >= 1000 kW	4,800	\$10.35	\$49,680	\$10.35	\$49,680
19	Transmission		\$0.00	\$0	\$0.00	\$0
20	Transition		\$0.00	\$0	\$0.00	\$0
21	<u>Demand Charge (Winter)</u>					
22	Distribution	15,256	\$8.59	\$131,049	\$8.59	\$131,049
23	Transmission	22,469	\$10.56	\$237,273	\$9.64	\$216,601
24	Transition	22,469	\$0.00	\$0	\$0.00	\$0
25	<u>Demand Charge (Summer)</u>					
26	Distribution	8,229	\$14.56	\$119,814	\$14.56	\$119,814
27	Transmission	10,190	\$10.56	\$107,606	\$9.64	\$98,232
28	Transition	10,190	\$0.00	\$0	\$0.00	\$0
29	<u>Energy Charge On Peak (Winter)</u>	4,052,622				
30	Distribution		\$0.00000	\$0	\$0.00000	\$0
31	CPSL		(\$0.00006)	(\$243)	(\$0.00001)	(\$41)
32	RAAF		\$0.00079	\$3,202	\$0.00069	\$2,796
33	Pension Adjustment (PAM)		\$0.00070	\$2,837	\$0.00013	\$527
34	Net Metering		\$0.00164	\$6,646	\$0.00240	\$9,726
35	LTRCA		\$0.00004	\$162	\$0.00161	\$6,525
36	AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$41
37	Storm Cost Recovery		\$0.00020	\$811	\$0.00021	\$851
38	Smart Grid Distribution Adjustment		(\$0.00001)	(\$41)	\$0.00000	\$0
39	EERF		\$0.00553	\$22,411	\$0.00553	\$22,411
40	Transmission		\$0.00000	\$0	\$0.00000	\$0
41	Transition		(\$0.00063)	(\$2,553)	(\$0.00067)	(\$2,715)
42	Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
43	Basic Service Adjustment		(\$0.00001)	(\$41)	(\$0.00068)	(\$2,756)
44	Basic Service Adjustment (Bad Debt)		\$0.00116	\$4,701	\$0.00000	\$0
45	Demand Side Management		\$0.00250	\$10,132	\$0.00250	\$10,132
46	Renewable Energy		\$0.00050	\$2,026	\$0.00050	\$2,026
47	Basic Service - NEMA		\$0.07907	\$320,441	\$0.11002	\$445,869
48	<u>Energy Charge Off Peak (Winter)</u>	6,953,358				
49	Distribution		\$0.00000	\$0	\$0.00000	\$0
50	CPSL		(\$0.00006)	(\$417)	(\$0.00001)	(\$70)
51	RAAF		\$0.00079	\$5,493	\$0.00069	\$4,798
52	Pension Adjustment (PAM)		\$0.00070	\$4,867	\$0.00013	\$904
53	Net Metering		\$0.00164	\$11,404	\$0.00240	\$16,688
54	LTRCA		\$0.00004	\$278	\$0.00161	\$11,195
55	AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$70
56	Storm Cost Recovery		\$0.00020	\$1,391	\$0.00021	\$1,460
57	Smart Grid Distribution Adjustment		(\$0.00001)	(\$70)	\$0.00000	\$0
58	EERF		\$0.00553	\$38,452	\$0.00553	\$38,452
59	Transmission		\$0.00000	\$0	\$0.00000	\$0
60	Transition		(\$0.00063)	(\$4,381)	(\$0.00067)	(\$4,659)
61	Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
62	Basic Service Adjustment		(\$0.00001)	(\$70)	(\$0.00068)	(\$4,728)
63	Basic Service Adjustment (Bad Debt)		\$0.00116	\$8,066	\$0.00000	\$0
64	Demand Side Management		\$0.00250	\$17,383	\$0.00250	\$17,383
65	Renewable Energy		\$0.00050	\$3,477	\$0.00050	\$3,477
66	Basic Service - NEMA		\$0.07907	\$549,802	\$0.11002	\$765,008

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Rate SB-G3**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge On Peak (Summer)</u>	1,503,358				
11 Distribution		\$0.00000	\$0	\$0.00000	\$0
12 CPSL		(\$0.00006)	(\$90)	(\$0.00001)	(\$15)
13 RAAF		\$0.00079	\$1,188	\$0.00069	\$1,037
14 Pension Adjustment (PAM)		\$0.00070	\$1,052	\$0.00013	\$195
15 Net Metering		\$0.00164	\$2,466	\$0.00240	\$3,608
16 LTRCA		\$0.00004	\$60	\$0.00161	\$2,420
17 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$15
18 Storm Cost Recovery		\$0.00020	\$301	\$0.00021	\$316
19 Smart Grid Distribution Adjustment		(\$0.00001)	(\$15)	\$0.00000	\$0
20 EERF		\$0.00553	\$8,314	\$0.00553	\$8,314
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		(\$0.00063)	(\$947)	(\$0.00067)	(\$1,007)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00001)	(\$15)	(\$0.00068)	(\$1,022)
25 Basic Service Adjustment (Bad Debt)		\$0.00116	\$1,744	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$3,758	\$0.00250	\$3,758
27 Renewable Energy		\$0.00050	\$752	\$0.00050	\$752
28 Basic Service - NEMA		\$0.07907	\$118,871	\$0.11002	\$165,399
29 <u>Energy Charge Off Peak (Summer)</u>	3,397,452				
30 Distribution		\$0.00000	\$0	\$0.00000	\$0
31 CPSL		(\$0.00006)	(\$204)	(\$0.00001)	(\$34)
32 RAAF		\$0.00079	\$2,684	\$0.00069	\$2,344
33 Pension Adjustment (PAM)		\$0.00070	\$2,378	\$0.00013	\$442
34 Net Metering		\$0.00164	\$5,572	\$0.00240	\$8,154
35 LTRCA		\$0.00004	\$136	\$0.00161	\$5,470
36 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$34
37 Storm Cost Recovery		\$0.00020	\$679	\$0.00021	\$713
38 Smart Grid Distribution Adjustment		(\$0.00001)	(\$34)	\$0.00000	\$0
39 EERF		\$0.00553	\$18,788	\$0.00553	\$18,788
40 Transmission		\$0.00000	\$0	\$0.00000	\$0
41 Transition		(\$0.00063)	(\$2,140)	(\$0.00067)	(\$2,276)
42 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 Basic Service Adjustment		(\$0.00001)	(\$34)	(\$0.00068)	(\$2,310)
44 Basic Service Adjustment (Bad Debt)		\$0.00116	\$3,941	\$0.00000	\$0
45 Demand Side Management		\$0.00250	\$8,494	\$0.00250	\$8,494
46 Renewable Energy		\$0.00050	\$1,699	\$0.00050	\$1,699
47 Basic Service - NEMA		\$0.07907	\$268,637	\$0.11002	\$373,788
48		SB-G3 Revenue	\$2,162,466		\$2,622,667
49				% Change	21.28%

51 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
52 Distribution	\$363,388	2.284	\$363,388	2.284	\$0	0.000
53 CPSL	(\$954)	(0.006)	(\$159)	(0.001)	\$795	0.005
54 RAAF	\$12,566	0.079	\$10,976	0.069	(\$1,591)	(0.010)
55 Pension Adjustment (PAM)	\$11,135	0.070	\$2,068	0.013	(\$9,067)	(0.057)
56 Net Metering	\$26,087	0.164	\$38,176	0.240	\$12,089	0.076
57 LTRCA	\$636	0.004	\$25,610	0.161	\$24,974	0.157
58 AG Consulting Expense	\$0	0.000	\$159	0.001	\$159	0.001
59 Storm Cost Recovery	\$3,181	0.020	\$3,340	0.021	\$159	0.001
60 Smart Grid Distribution Adjustment	(\$159)	(0.001)	\$0	0.000	\$159	0.001
61 EERF	\$87,965	0.553	\$87,965	0.553	\$0	0.000
62 Transmission	\$344,879	2.168	\$314,833	1.979	(\$30,046)	(0.189)
63 Transition	(\$10,021)	(0.063)	(\$10,658)	(0.067)	(\$636)	(0.004)
64 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 Basic Service Adjustment	(\$159)	(0.001)	(\$10,817)	(0.068)	(\$10,658)	(0.067)
66 Basic Service Adjustment (Bad Debt)	\$18,452	0.116	\$0	0.000	(\$18,452)	(0.116)
67 Demand Side Management	\$39,767	0.250	\$39,767	0.250	\$0	0.000
68 Renewable Energy	\$7,953	0.050	\$7,953	0.050	\$0	0.000
69 Basic Service - NEMA	\$1,257,750	7.907	\$1,750,065	11.002	\$492,315	3.095
70 Total	\$2,162,466	13.595	\$2,622,667	16.488	\$460,201	2.893

1 NSTAR Electric Company
2 d/b/a Eversource Energy
3 Cambridge Territory
4 Proposed Rate Revenue

Proposed Rates Effective January 1, 2017																							
Rates	Billed 2015 Sales	Current Rate Revenue	Distribution		Demand Side Management		EERF		Renewable Energy		Total Trackers (1)		Transmission		Transition		Transition Rate Adj		Basic Service		Total		% Change
			Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	
R-1	175,029,264	\$37,683,505	\$9,955,369	5.688	\$437,573	0.250	\$4,093,934	2.339	\$87,515	0.050	\$2,072,346	1.184	\$5,485,417	3.134	(\$407,818)	-0.233	\$0	0.000	\$18,059,519	10.318	\$39,783,856	22.730	5.6%
R-2	9,945,740	\$1,446,326	\$55,533	0.558	\$24,864	0.250	\$18,101	0.182	\$4,973	0.050	\$117,758	1.184	\$311,699	3.134	(\$23,174)	-0.233	\$0	0.000	\$1,026,201	10.318	\$1,535,957	15.443	6.2%
R-3	12,347,798	\$2,714,069	\$700,266	5.671	\$30,869	0.250	\$288,815	2.339	\$6,174	0.050	\$132,121	1.070	\$455,140	3.686	(\$28,770)	-0.233	\$0	0.000	\$1,274,046	10.318	\$2,858,661	23.151	5.3%
R-4	1,265,768	\$189,182	\$6,375	0.504	\$3,164	0.250	\$2,304	0.182	\$633	0.050	\$13,544	1.070	\$46,656	3.686	(\$2,949)	-0.233	\$0	0.000	\$130,602	10.318	\$200,329	15.827	5.9%
R-5	26,059	\$4,635	\$1,092	4.189	\$65	0.250	\$610	2.339	\$13	0.050	\$309	1.184	\$300	1.150	(\$61)	-0.233	(\$30)	-0.116	\$2,689	10.318	\$4,985	19.131	7.6%
R-6	13,256	\$2,668	\$708	5.340	\$33	0.250	\$310	2.339	\$7	0.050	\$142	1.070	\$307	2.317	(\$31)	-0.233	\$0	0.002	\$1,368	10.318	\$2,844	21.453	6.6%
G-0	40,155,887	\$6,971,630	\$1,647,763	4.103	\$100,390	0.250	\$222,062	0.553	\$20,078	0.050	\$362,608	0.903	\$1,179,780	2.938	(\$93,563)	-0.233	\$0	0.000	\$4,028,840	10.033	\$7,467,957	18.597	7.1%
G-1	208,641,523	\$32,875,804	\$6,339,752	3.039	\$521,604	0.250	\$1,153,788	0.553	\$104,321	0.050	\$1,468,836	0.704	\$5,672,056	2.719	(\$486,135)	-0.233	\$0	0.000	\$20,933,004	10.033	\$35,707,226	17.114	8.6%
G-2	578,974,549	\$83,188,864	\$12,763,785	2.205	\$1,447,436	0.250	\$3,201,729	0.553	\$289,487	0.050	\$3,120,673	0.539	\$14,925,602	2.578	(\$1,349,011)	-0.233	\$0	0.000	\$63,698,780	11.002	\$98,098,482	16.943	17.9%
G-3	535,349,265	\$60,979,859	\$5,462,534	1.020	\$1,338,373	0.250	\$2,960,481	0.553	\$267,675	0.050	\$1,900,490	0.355	\$6,694,607	1.251	(\$1,247,364)	-0.233	\$32,121	0.006	\$58,899,126	11.002	\$76,308,043	14.254	25.1%
G-4	5,405,237	\$748,191	\$110,376	2.042	\$13,513	0.250	\$29,891	0.553	\$2,703	0.050	\$38,053	0.704	\$102,155	1.890	(\$12,594)	-0.233	\$0	0.000	\$542,307	10.033	\$826,404	15.289	10.5%
G-5	8,531,954	\$1,329,253	\$192,911	2.261	\$21,330	0.250	\$47,182	0.553	\$4,266	0.050	\$60,065	0.704	\$278,014	3.259	(\$19,879)	-0.233	\$0	0.000	\$856,011	10.033	\$1,439,900	16.877	8.3%
G-6	0	\$0	\$0	N/A	\$0	0.250	\$0	0.553	\$0	0.050	\$0	0.903	\$0	N/A	\$0	-0.233	\$0	0.000	\$0	10.033	\$0	N/A	0.0%
S-1	1,058,170	\$249,559	\$113,097	10.688	\$2,645	0.250	\$5,852	0.553	\$529	0.050	\$12,021	1.136	\$25,936	2.451	(\$2,466)	-0.233	\$63	0.006	\$106,166	10.033	\$263,844	24.934	5.7%
S-2	2,500,735	\$429,176	\$106,481	4.258	\$6,252	0.250	\$13,829	0.553	\$1,250	0.050	\$28,408	1.136	\$61,318	2.452	(\$5,827)	-0.233	(\$25)	-0.001	\$250,899	10.033	\$462,586	18.498	7.8%
SB-G3	32,037,101	\$4,443,480	\$534,772	1.669	\$80,093	0.250	\$177,165	0.553	\$16,019	0.050	\$113,732	0.355	\$929,197	2.900	(\$74,646)	-0.233	\$1,922	0.006	\$3,524,722	11.002	\$5,302,975	16.553	19.3%
SB/MS/SS	102,748,897	\$13,335,734	\$1,350,589	1.314	\$256,872	0.250	\$568,201	0.553	\$51,374	0.050	\$364,759	0.355	\$2,473,530	2.407	(\$239,405)	-0.233	\$69,476	0.068	\$11,304,434	11.002	\$16,199,830	15.766	21.5%
Contract	1,848,960	\$257,661	\$27,560	1.491	\$4,622	0.250	\$10,225	0.553	\$924	0.050	\$6,564	0.355	\$59,503	3.218	(\$4,308)	-0.233	\$259	0.014	\$203,423	11.002	\$308,771	16.700	19.8%
Total	1,715,880,163	\$246,849,597	\$39,368,963	2.294	\$4,289,700	0.250	\$12,794,479	0.746	\$857,940	0.050	\$9,812,427	0.572	\$38,701,217	2.255	(\$3,998,001)	-0.233	\$103,786	0.006	\$184,842,137	10.772	\$286,772,649	16.713	16.2%

27 Note:
28 (1) Total Trackers is the sum of CPSL, SQPA, PAM, RAAF, Net Metering, AG Consulting, Long-term Renewable, Storm Cost Recovery, and Basic Service Adjustment as shown on page 2

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Proposed Tracker Rate Revenue**

Proposed Tracker Rates Effective January 1, 2017																			
Rates	Billed 2015 Sales	CPSL		PAM		RAAF		Net Metering		AGCE		LT Renewable		Storm Cost Rec		Basic Serv Adj		Total Trackers	
		Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh
R-1	175,029,264	(\$8,751)	-0.005	\$99,767	0.057	\$182,030	0.104	\$1,885,065	1.077	\$7,001	0.004	\$281,797	0.161	\$161,027	0.092	(\$535,590)	-0.306	\$2,072,346	1.184
R-2	9,945,740	(\$497)	-0.005	\$5,669	0.057	\$10,344	0.104	\$107,116	1.077	\$398	0.004	\$16,013	0.161	\$9,150	0.092	(\$30,434)	-0.306	\$117,758	1.184
R-3	12,347,798	(\$617)	-0.005	\$6,297	0.051	\$11,483	0.093	\$118,168	0.957	\$370	0.003	\$19,880	0.161	\$10,125	0.082	(\$33,586)	-0.272	\$132,121	1.070
R-4	1,265,768	(\$63)	-0.005	\$646	0.051	\$1,177	0.093	\$12,113	0.957	\$38	0.003	\$2,038	0.161	\$1,038	0.082	(\$3,443)	-0.272	\$13,544	1.070
R-5	26,059	(\$1)	-0.005	\$15	0.057	\$27	0.104	\$281	1.077	\$1	0.004	\$42	0.161	\$24	0.092	(\$80)	-0.306	\$309	1.184
R-6	13,256	(\$1)	-0.005	\$7	0.051	\$12	0.093	\$127	0.957	\$0	0.003	\$21	0.161	\$11	0.082	(\$36)	-0.272	\$142	1.070
G-0	40,155,887	(\$1,606)	-0.004	\$16,464	0.041	\$30,518	0.076	\$313,617	0.781	\$1,205	0.003	\$64,651	0.161	\$26,904	0.067	(\$89,146)	-0.222	\$362,608	0.903
G-1	208,641,523	(\$6,259)	-0.003	\$62,592	0.030	\$114,753	0.055	\$1,193,430	0.572	\$4,173	0.002	\$335,913	0.161	\$102,234	0.049	(\$337,999)	-0.162	\$1,468,836	0.704
G-2	578,974,549	(\$11,579)	-0.002	\$121,585	0.021	\$225,800	0.039	\$2,304,319	0.398	\$5,790	0.001	\$932,149	0.161	\$196,851	0.034	(\$654,241)	-0.113	\$3,120,673	0.539
G-3	535,349,265	(\$5,353)	-0.001	\$58,888	0.011	\$107,070	0.020	\$1,092,113	0.204	\$5,353	0.001	\$861,912	0.161	\$91,009	0.017	(\$310,503)	-0.058	\$1,900,490	0.355
G-4	5,405,237	(\$162)	-0.003	\$1,622	0.030	\$2,973	0.055	\$30,918	0.572	\$108	0.002	\$8,702	0.161	\$2,649	0.049	(\$8,756)	-0.162	\$38,053	0.704
G-5	8,531,954	(\$256)	-0.003	\$2,560	0.030	\$4,693	0.055	\$48,803	0.572	\$171	0.002	\$13,736	0.161	\$4,181	0.049	(\$13,822)	-0.162	\$60,065	0.704
G-6	0	\$0	-0.004	\$0	0.041	\$0	0.076	\$0	0.781	\$0	0.003	\$0	0.161	\$0	0.067	\$0	-0.222	\$0	0.903
S-1	1,058,170	(\$53)	-0.005	\$571	0.054	\$1,048	0.099	\$10,857	1.026	\$42	0.004	\$1,704	0.161	\$931	0.088	(\$3,079)	-0.291	\$12,021	1.136
S-2	2,500,735	(\$125)	-0.005	\$1,350	0.054	\$2,476	0.099	\$25,658	1.026	\$100	0.004	\$4,026	0.161	\$2,201	0.088	(\$7,277)	-0.291	\$28,408	1.136
SB-G3	32,037,101	(\$320)	-0.001	\$3,524	0.011	\$6,407	0.020	\$65,356	0.204	\$320	0.001	\$51,580	0.161	\$5,446	0.017	(\$18,582)	-0.058	\$113,732	0.355
SB/MS/SS	102,748,897	(\$1,027)	-0.001	\$11,302	0.011	\$20,550	0.020	\$209,608	0.204	\$1,027	0.001	\$165,426	0.161	\$17,467	0.017	(\$59,594)	-0.058	\$364,759	0.355
Contract	1,848,960	(\$18)	-0.001	\$203	0.011	\$370	0.020	\$3,772	0.204	\$18	0.001	\$2,977	0.161	\$314	0.017	(\$1,072)	-0.058	\$6,564	0.355
Total	1,715,880,163	(\$36,692)	-0.002	\$393,063	0.023	\$721,731	0.042	\$7,421,319	0.433	\$26,117	0.002	\$2,762,567	0.161	\$631,563	0.037	(\$2,107,240)	-0.123	\$9,812,427	0.572

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate R-1 Residential**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	486,574	\$6.87	\$3,342,763	\$6.87	\$3,342,763
10 <u>Energy Charge</u>	175,029,264				
11 Distribution		\$0.03778	\$6,612,606	\$0.03778	\$6,612,606
12 CPSL		(\$0.00025)	(\$43,757)	(\$0.00005)	(\$8,751)
13 RAAF		\$0.00152	\$266,044	\$0.00104	\$182,030
14 Pension Adjustment (PAM)		\$0.00316	\$553,092	\$0.00057	\$99,767
15 Net Metering		\$0.00746	\$1,305,718	\$0.01077	\$1,885,065
16 LTRCA		\$0.00004	\$7,001	\$0.00161	\$281,797
17 AG Consulting Expense		\$0.00001	\$1,750	\$0.00004	\$7,001
18 Storm Cost Recovery		\$0.00092	\$161,027	\$0.00092	\$161,027
19 Smart Grid Distribution Adjustment		(\$0.00004)	(\$7,001)	\$0.00000	\$0
20 EERF		\$0.02339	\$4,093,934	\$0.02339	\$4,093,934
21 Transmission		\$0.03479	\$6,089,268	\$0.03134	\$5,485,417
22 Transition		(\$0.00052)	(\$91,015)	(\$0.00233)	(\$407,818)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00006)	(\$10,502)	(\$0.00306)	(\$535,590)
25 Basic Service Adjustment (Bad Debt)		\$0.00292	\$511,085	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$437,573	\$0.00250	\$437,573
27 Renewable Energy		\$0.00050	\$87,515	\$0.00050	\$87,515
28 Basic Service		\$0.08208	<u>\$14,366,402</u>	\$0.10318	<u>\$18,059,519</u>
29		R-1 Revenue	\$37,683,505		\$39,783,856
30				% Change	5.57%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$9,955,369	5.688	\$9,955,369	5.688	\$0	0.000
34 CPSL	(\$43,757)	(0.025)	(\$8,751)	(0.005)	\$35,006	0.020
35 RAAF	\$266,044	0.152	\$182,030	0.104	(\$84,014)	(0.048)
36 Pension Adjustment (PAM)	\$553,092	0.316	\$99,767	0.057	(\$453,326)	(0.259)
37 Net Metering	\$1,305,718	0.746	\$1,885,065	1.077	\$579,347	0.331
38 LTRCA	\$7,001	0.004	\$281,797	0.161	\$274,796	0.157
39 AG Consulting Expense	\$1,750	0.001	\$7,001	0.004	\$5,251	0.003
40 Storm Cost Recovery	\$161,027	0.092	\$161,027	0.092	\$0	0.000
41 Smart Grid Distribution Adjustment	(\$7,001)	(0.004)	\$0	0.000	\$7,001	0.004
42 EERF	\$4,093,934	2.339	\$4,093,934	2.339	\$0	0.000
43 Transmission	\$6,089,268	3.479	\$5,485,417	3.134	(\$603,851)	(0.345)
44 Transition	(\$91,015)	(0.052)	(\$407,818)	(0.233)	(\$316,803)	(0.181)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$10,502)	(0.006)	(\$535,590)	(0.306)	(\$525,088)	(0.300)
47 Basic Service Adjustment (Bad Debt)	\$511,085	0.292	\$0	0.000	(\$511,085)	(0.292)
48 Demand Side Management	\$437,573	0.250	\$437,573	0.250	\$0	0.000
49 Renewable Energy	\$87,515	0.050	\$87,515	0.050	\$0	0.000
50 Basic Service	<u>\$14,366,402</u>	<u>8.208</u>	<u>\$18,059,519</u>	<u>10.318</u>	<u>\$3,693,117</u>	<u>2.110</u>
51 Total	\$37,683,505	21.530	\$39,783,856	22.730	\$2,100,351	1.200

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate R-2 Residential Low Income**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	27,517	\$6.87	\$189,042	\$6.87	\$189,042
10 <u>Energy Charge</u>	9,945,740				
11 Distribution		\$0.03778	\$375,750	\$0.03778	\$375,750
12 CPSL		(\$0.00025)	(\$2,486)	(\$0.00005)	(\$497)
13 RAAF		\$0.00152	\$15,118	\$0.00104	\$10,344
14 Pension Adjustment (PAM)		\$0.00316	\$31,429	\$0.00057	\$5,669
15 Net Metering		\$0.00746	\$74,195	\$0.01077	\$107,116
16 LTRCA		\$0.00004	\$398	\$0.00161	\$16,013
17 AG Consulting Expense		\$0.00001	\$99	\$0.00004	\$398
18 Storm Cost Recovery		\$0.00092	\$9,150	\$0.00092	\$9,150
19 Smart Grid Distribution Adjustment		(\$0.00004)	(\$398)	\$0.00000	\$0
20 EERF		\$0.00182	\$18,101	\$0.00182	\$18,101
21 Transmission		\$0.03479	\$346,012	\$0.03134	\$311,699
22 Transition		(\$0.00052)	(\$5,172)	(\$0.00233)	(\$23,174)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00006)	(\$597)	(\$0.00306)	(\$30,434)
25 Basic Service Adjustment (Bad Debt)		\$0.00292	\$29,042	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$24,864	\$0.00250	\$24,864
27 Renewable Energy		\$0.00050	\$4,973	\$0.00050	\$4,973
28 Basic Service		\$0.08208	\$816,346	\$0.10318	\$1,026,201
29		R-2 Regular Revenue	\$1,925,866		\$2,045,215
30		24.9% Low Income Discount	\$479,541		\$509,259
31		R-2 Discounted Rate Revenue	\$1,446,326		\$1,535,957

32 % Change 6.20%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$85,251	0.857	\$55,533	0.558	(\$29,718)	(0.299)
36 CPSL	(\$2,486)	(0.025)	(\$497)	(0.005)	\$1,989	0.020
37 RAAF	\$15,118	0.152	\$10,344	0.104	(\$4,774)	(0.048)
38 Pension Adjustment (PAM)	\$31,429	0.316	\$5,669	0.057	(\$25,759)	(0.259)
39 Net Metering	\$74,195	0.746	\$107,116	1.077	\$32,920	0.331
40 LTRCA	\$398	0.004	\$16,013	0.161	\$15,615	0.157
41 AG Consulting Expense	\$99	0.001	\$398	0.004	\$298	0.003
42 Storm Cost Recovery	\$9,150	0.092	\$9,150	0.092	\$0	0.000
43 Smart Grid Distribution Adjustment	(\$398)	(0.004)	\$0	0.000	\$398	0.004
44 EERF	\$18,101	0.182	\$18,101	0.182	\$0	0.000
45 Transmission	\$346,012	3.479	\$311,699	3.134	(\$34,313)	(0.345)
46 Transition	(\$5,172)	(0.052)	(\$23,174)	(0.233)	(\$18,002)	(0.181)
47 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
48 Basic Service Adjustment	(\$597)	(0.006)	(\$30,434)	(0.306)	(\$29,837)	(0.300)
49 Basic Service Adjustment (Bad Debt)	\$29,042	0.292	\$0	0.000	(\$29,042)	(0.292)
50 Demand Side Management	\$24,864	0.250	\$24,864	0.250	\$0	0.000
51 Renewable Energy	\$4,973	0.050	\$4,973	0.050	\$0	0.000
52 Basic Service	<u>\$816,346</u>	<u>8.208</u>	<u>\$1,026,201</u>	<u>10.318</u>	<u>\$209,855</u>	<u>2.110</u>
53 Total	\$1,446,326	14.542	\$1,535,957	15.443	\$89,631	0.901

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate R-3 Residential Space Heating**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	19,788	\$7.77	\$153,753	\$7.77	\$153,753
10 <u>Energy Charge</u>	12,347,798				
11 Distribution		\$0.04426	\$546,514	\$0.04426	\$546,514
12 CPSL		(\$0.00023)	(\$2,840)	(\$0.00005)	(\$617)
13 RAAF		\$0.00137	\$16,916	\$0.00093	\$11,483
14 Pension Adjustment (PAM)		\$0.00284	\$35,068	\$0.00051	\$6,297
15 Net Metering		\$0.00672	\$82,977	\$0.00957	\$118,168
16 LTRCA		\$0.00004	\$494	\$0.00161	\$19,880
17 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$370
18 Storm Cost Recovery		\$0.00083	\$10,249	\$0.00082	\$10,125
19 Smart Grid Distribution Adjustment		(\$0.00003)	(\$370)	\$0.00000	\$0
20 EERF		\$0.02339	\$288,815	\$0.02339	\$288,815
21 Transmission		\$0.04091	\$505,148	\$0.03686	\$455,140
22 Transition		(\$0.00052)	(\$6,421)	(\$0.00233)	(\$28,770)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00005)	(\$617)	(\$0.00272)	(\$33,586)
25 Basic Service Adjustment (Bad Debt)		\$0.00274	\$33,833	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$30,869	\$0.00250	\$30,869
27 Renewable Energy		\$0.00050	\$6,174	\$0.00050	\$6,174
28 Basic Service		\$0.08208	\$1,013,507	\$0.10318	\$1,274,046
29		R-3 Revenue	\$2,714,069		\$2,858,661

30 % Change 5.33%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$700,266	5.671	\$700,266	5.671	\$0	0.000
34 CPSL	(\$2,840)	(0.023)	(\$617)	(0.005)	\$2,223	0.018
35 RAAF	\$16,916	0.137	\$11,483	0.093	(\$5,433)	(0.044)
36 Pension Adjustment (PAM)	\$35,068	0.284	\$6,297	0.051	(\$28,770)	(0.233)
37 Net Metering	\$82,977	0.672	\$118,168	0.957	\$35,191	0.285
38 LTRCA	\$494	0.004	\$19,880	0.161	\$19,386	0.157
39 AG Consulting Expense	\$0	0.000	\$370	0.003	\$370	0.003
40 Storm Cost Recovery	\$10,249	0.083	\$10,125	0.082	(\$123)	(0.001)
41 Smart Grid Distribution Adjustment	(\$370)	(0.003)	\$0	0.000	\$370	0.003
42 EERF	\$288,815	2.339	\$288,815	2.339	\$0	0.000
43 Transmission	\$505,148	4.091	\$455,140	3.686	(\$50,009)	(0.405)
44 Transition	(\$6,421)	(0.052)	(\$28,770)	(0.233)	(\$22,350)	(0.181)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$617)	(0.005)	(\$33,586)	(0.272)	(\$32,969)	(0.267)
47 Basic Service Adjustment (Bad Debt)	\$33,833	0.274	\$0	0.000	(\$33,833)	(0.274)
48 Demand Side Management	\$30,869	0.250	\$30,869	0.250	\$0	0.000
49 Renewable Energy	\$6,174	0.050	\$6,174	0.050	\$0	0.000
50 Basic Service	\$1,013,507	8.208	\$1,274,046	10.318	\$260,539	2.110
51 Total	\$2,714,069	21.980	\$2,858,661	23.151	\$144,593	1.171

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate R-4 Residential Space Heating Low Income**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	2,113	\$7.77	\$16,418	\$7.77	\$16,418
10 <u>Energy Charge</u>	1,265,768				
11 Distribution		\$0.04426	\$56,023	\$0.04426	\$56,023
12 CPSL		(\$0.00023)	(\$291)	(\$0.00005)	(\$63)
13 RAAF		\$0.00137	\$1,734	\$0.00093	\$1,177
14 Pension Adjustment (PAM)		\$0.00284	\$3,595	\$0.00051	\$646
15 Net Metering		\$0.00672	\$8,506	\$0.00957	\$12,113
16 LTRCA		\$0.00004	\$51	\$0.00161	\$2,038
17 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$38
18 Storm Cost Recovery		\$0.00083	\$1,051	\$0.00082	\$1,038
19 Smart Grid Distribution Adjustment		(\$0.00003)	(\$38)	\$0.00000	\$0
20 EERF		\$0.00182	\$2,304	\$0.00182	\$2,304
21 Transmission		\$0.04091	\$51,783	\$0.03686	\$46,656
22 Transition		(\$0.00052)	(\$658)	(\$0.00233)	(\$2,949)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00005)	(\$63)	(\$0.00272)	(\$3,443)
25 Basic Service Adjustment (Bad Debt)		\$0.00274	\$3,468	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$3,164	\$0.00250	\$3,164
27 Renewable Energy		\$0.00050	\$633	\$0.00050	\$633
28 Basic Service		\$0.08208	\$103,894	\$0.10318	\$130,602
29		R-4 Regular Revenue	\$251,572		\$266,395
30		24.8% Low Income Discount	\$62,390		\$66,066
31		R-4 Discounted Rate Revenue	\$189,182		\$200,329

% Change 5.89%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$10,051	0.794	\$6,375	0.504	(\$3,676)	(0.290)
36 CPSL	(\$291)	(0.023)	(\$63)	(0.005)	\$228	0.018
37 RAAF	\$1,734	0.137	\$1,177	0.093	(\$557)	(0.044)
38 Pension Adjustment (PAM)	\$3,595	0.284	\$646	0.051	(\$2,949)	(0.233)
39 Net Metering	\$8,506	0.672	\$12,113	0.957	\$3,607	0.285
40 LTRCA	\$51	0.004	\$2,038	0.161	\$1,987	0.157
41 AG Consulting Expense	\$0	0.000	\$38	0.003	\$38	0.003
42 Storm Cost Recovery	\$1,051	0.083	\$1,038	0.082	(\$13)	(0.001)
43 Smart Grid Distribution Adjustment	(\$38)	(0.003)	\$0	0.000	\$38	0.003
44 EERF	\$2,304	0.182	\$2,304	0.182	\$0	0.000
45 Transmission	\$51,783	4.091	\$46,656	3.686	(\$5,126)	(0.405)
46 Transition	(\$658)	(0.052)	(\$2,949)	(0.233)	(\$2,291)	(0.181)
47 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
48 Basic Service Adjustment	(\$63)	(0.005)	(\$3,443)	(0.272)	(\$3,380)	(0.267)
49 Basic Service Adjustment (Bad Debt)	\$3,468	0.274	\$0	0.000	(\$3,468)	(0.274)
50 Demand Side Management	\$3,164	0.250	\$3,164	0.250	\$0	0.000
51 Renewable Energy	\$633	0.050	\$633	0.050	\$0	0.000
52 Basic Service	\$103,894	8.208	\$130,602	10.318	\$26,708	2.110
53 Total	\$189,182	14.946	\$200,329	15.827	\$11,146	0.881

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate R-5 Residential Time-of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	22	\$10.47	\$230	\$10.47	\$230
10 <u>Energy Charge - Peak</u>	4,256				
11 Distribution		\$0.10152	\$432	\$0.10152	\$432
12 CPSL		(\$0.00025)	(\$1)	(\$0.00005)	(\$0)
13 RAAF		\$0.00152	\$6	\$0.00104	\$4
14 Pension Adjustment (PAM)		\$0.00316	\$13	\$0.00057	\$2
15 Net Metering		\$0.00746	\$32	\$0.01077	\$46
16 LTRCA		\$0.00004	\$0	\$0.00161	\$7
17 AG Consulting Expense		\$0.00001	\$0	\$0.00004	\$0
18 Storm Cost Recovery		\$0.00092	\$4	\$0.00092	\$4
19 Smart Grid Distribution Adjustment		(\$0.00004)	(\$0)	\$0.00000	\$0
20 EERF		\$0.02339	\$100	\$0.02339	\$100
21 Transmission		\$0.07815	\$333	\$0.07041	\$300
22 Transition		(\$0.00052)	(\$2)	(\$0.00233)	(\$10)
23 Transition Rate Adjustment		(\$0.00042)	(\$2)	(\$0.00116)	(\$5)
24 Basic Service Adjustment		(\$0.00006)	(\$0)	(\$0.00306)	(\$13)
25 Basic Service Adjustment (Bad Debt)		\$0.00292	\$12	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$11	\$0.00250	\$11
27 Renewable Energy		\$0.00050	\$2	\$0.00050	\$2
28 Basic Service		\$0.08208	\$349	\$0.10318	\$439
29 <u>Energy Charge - Low Load</u>	21,803				
30 Distribution		\$0.01969	\$429	\$0.01969	\$429
31 CPSL		(\$0.00025)	(\$5)	(\$0.00005)	(\$1)
32 RAAF		\$0.00152	\$33	\$0.00104	\$23
33 Pension Adjustment (PAM)		\$0.00316	\$69	\$0.00057	\$12
34 Net Metering		\$0.00746	\$163	\$0.01077	\$235
35 LTRCA		\$0.00004	\$1	\$0.00161	\$35
36 AG Consulting Expense		\$0.00001	\$0	\$0.00004	\$1
37 Storm Cost Recovery		\$0.00092	\$20	\$0.00092	\$20
38 Smart Grid Distribution Adjustment		(\$0.00004)	(\$1)	\$0.00000	\$0
39 EERF		\$0.02339	\$510	\$0.02339	\$510
40 Transmission		\$0.00000	\$0	\$0.00000	\$0
41 Transition		(\$0.00052)	(\$11)	(\$0.00233)	(\$51)
42 Transition Rate Adjustment		(\$0.00042)	(\$9)	(\$0.00116)	(\$25)
43 Basic Service Adjustment		(\$0.00006)	(\$1)	(\$0.00306)	(\$67)
44 Basic Service Adjustment (Bad Debt)		\$0.00292	\$64	\$0.00000	\$0
45 Demand Side Management		\$0.00250	\$55	\$0.00250	\$55
46 Renewable Energy		\$0.00050	\$11	\$0.00050	\$11
47 Basic Service		\$0.08208	\$1,790	\$0.10318	\$2,250
48		R-5 Revenue	\$4,635		\$4,985
49				% Change	7.56%
50		<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	
51 <u>Functional Category</u>		<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>
52 Distribution		\$1,092	4.189	\$1,092	4.189
53 CPSL		(\$7)	(0.025)	(\$1)	(0.005)
54 RAAF		\$40	0.152	\$27	0.104
55 Pension Adjustment (PAM)		\$82	0.316	\$15	0.057
56 Net Metering		\$194	0.746	\$281	1.077
57 LTRCA		\$1	0.004	\$42	0.161
58 AG Consulting Expense		\$0	0.001	\$1	0.004
59 Storm Cost Recovery		\$24	0.092	\$24	0.092
60 Smart Grid Distribution Adjustment		(\$1)	(0.004)	\$0	0.000
61 EERF		\$610	2.339	\$610	2.339
62 Transmission		\$333	1.276	\$300	1.150
63 Transition		(\$14)	(0.052)	(\$61)	(0.233)
64 Transition Rate Adjustment		(\$11)	(0.042)	(\$30)	(0.116)
65 Basic Service Adjustment		(\$2)	(0.006)	(\$80)	(0.306)
66 Basic Service Adjustment (Bad Debt)		\$76	0.292	\$0	0.000
67 Demand Side Management		\$65	0.250	\$65	0.250
68 Renewable Energy		\$13	0.050	\$13	0.050
69 Basic Service		\$2,139	8.208	\$2,689	10.318
70 Total		\$4,635	17.787	\$4,985	19.131

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate R-6 Residential Space Heating Time-of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed			
		Rate	Revenue	Rate	Revenue		
9 Customer Charge	12	\$11.37	\$136	\$11.37	\$136		
10 <u>Energy Charge - Peak</u>	2,206						
11 Distribution		\$0.13212	\$291	\$0.13212	\$291		
12 CPSL		(\$0.00023)	(\$1)	(\$0.00005)	(\$0)		
13 RAAF		\$0.00137	\$3	\$0.00093	\$2		
14 Pension Adjustment (PAM)		\$0.00284	\$6	\$0.00051	\$1		
15 Net Metering		\$0.00672	\$15	\$0.00957	\$21		
16 LTRCA		\$0.00004	\$0	\$0.00161	\$4		
17 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$0		
18 Storm Cost Recovery		\$0.00083	\$2	\$0.00082	\$2		
19 Smart Grid Distribution Adjustment		(\$0.00003)	(\$0)	\$0.00000	\$0		
20 EERF		\$0.02339	\$52	\$0.02339	\$52		
21 Transmission		\$0.15454	\$341	\$0.13923	\$307		
22 Transition		(\$0.00052)	(\$1)	(\$0.00233)	(\$5)		
23 Transition Rate Adjustment		(\$0.00003)	(\$0)	\$0.00002	\$0		
24 Basic Service Adjustment		(\$0.00005)	(\$0)	(\$0.00272)	(\$6)		
25 Basic Service Adjustment (Bad Debt)		\$0.00274	\$6	\$0.00000	\$0		
26 Demand Side Management		\$0.00250	\$6	\$0.00250	\$6		
27 Renewable Energy		\$0.00050	\$1	\$0.00050	\$1		
28 Basic Service		\$0.08208	\$181	\$0.10318	\$228		
29 <u>Energy Charge - Low Load</u>	11,050						
30 Distribution		\$0.02534	\$280	\$0.02534	\$280		
31 CPSL		(\$0.00023)	(\$3)	(\$0.00005)	(\$1)		
32 RAAF		\$0.00137	\$15	\$0.00093	\$10		
33 Pension Adjustment (PAM)		\$0.00284	\$31	\$0.00051	\$6		
34 Net Metering		\$0.00672	\$74	\$0.00957	\$106		
35 LTRCA		\$0.00004	\$0	\$0.00161	\$18		
36 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$0		
37 Storm Cost Recovery		\$0.00083	\$9	\$0.00082	\$9		
38 Smart Grid Distribution Adjustment		(\$0.00003)	(\$0)	\$0.00000	\$0		
39 EERF		\$0.02339	\$258	\$0.02339	\$258		
40 Transmission		\$0.00000	\$0	\$0.00000	\$0		
41 Transition		(\$0.00052)	(\$6)	(\$0.00233)	(\$26)		
42 Transition Rate Adjustment		(\$0.00003)	(\$0)	\$0.00002	\$0		
43 Basic Service Adjustment		(\$0.00005)	(\$1)	(\$0.00272)	(\$30)		
44 Basic Service Adjustment (Bad Debt)		\$0.00274	\$30	\$0.00000	\$0		
45 Demand Side Management		\$0.00250	\$28	\$0.00250	\$28		
46 Renewable Energy		\$0.00050	\$6	\$0.00050	\$6		
47 Basic Service		\$0.08208	\$907	\$0.10318	\$1,140		
48		R-6 Revenue	\$2,668		\$2,844		
49				% Change	6.59%		
50		Current Rate	Proposed Rate	Difference			
51 <u>Functional Category</u>		<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>
52 Distribution		\$708	5.340	\$708	5.340	\$0	0.000
53 CPSL		(\$3)	(0.023)	(\$1)	(0.005)	\$2	0.018
54 RAAF		\$18	0.137	\$12	0.093	(\$6)	(0.044)
55 Pension Adjustment (PAM)		\$38	0.284	\$7	0.051	(\$31)	(0.233)
56 Net Metering		\$89	0.672	\$127	0.957	\$38	0.285
57 LTRCA		\$1	0.004	\$21	0.161	\$21	0.157
58 AG Consulting Expense		\$0	0.000	\$0	0.003	\$0	0.003
59 Storm Cost Recovery		\$11	0.083	\$11	0.082	(\$0)	(0.001)
60 Smart Grid Distribution Adjustment		(\$0)	(0.003)	\$0	0.000	\$0	0.003
61 EERF		\$310	2.339	\$310	2.339	\$0	0.000
62 Transmission		\$341	2.572	\$307	2.317	(\$34)	(0.255)
63 Transition		(\$7)	(0.052)	(\$31)	(0.233)	(\$24)	(0.181)
64 Transition Rate Adjustment		(\$0)	(0.003)	\$0	0.002	\$1	0.005
65 Basic Service Adjustment		(\$1)	(0.005)	(\$36)	(0.272)	(\$35)	(0.267)
66 Basic Service Adjustment (Bad Debt)		\$36	0.274	\$0	0.000	(\$36)	(0.274)
67 Demand Side Management		\$33	0.250	\$33	0.250	\$0	0.000
68 Renewable Energy		\$7	0.050	\$7	0.050	\$0	0.000
69 Basic Service		<u>\$1,088</u>	<u>8.208</u>	<u>\$1,368</u>	<u>10.318</u>	<u>\$280</u>	<u>2.110</u>
70 Total		\$2,668	20.127	\$2,844	21.453	\$176	1.326

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate G-0 General Non Demand**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	64,355	\$4.62	\$297,320	\$4.62	\$297,320
10 <u>Energy Charge</u>	40,155,887				
11 Distribution		\$0.03363	\$1,350,442	\$0.03363	\$1,350,442
12 CPSL		(\$0.00018)	(\$7,228)	(\$0.00004)	(\$1,606)
13 RAAF		\$0.00108	\$43,368	\$0.00076	\$30,518
14 Pension Adjustment (PAM)		\$0.00225	\$90,351	\$0.00041	\$16,464
15 Net Metering		\$0.00531	\$213,228	\$0.00781	\$313,617
16 LTRCA		\$0.00004	\$1,606	\$0.00161	\$64,651
17 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$1,205
18 Storm Cost Recovery		\$0.00065	\$26,101	\$0.00067	\$26,904
19 Smart Grid Distribution Adjustment		(\$0.00003)	(\$1,205)	\$0.00000	\$0
20 EERF		\$0.00553	\$222,062	\$0.00553	\$222,062
21 Transmission		\$0.03261	\$1,309,483	\$0.02938	\$1,179,780
22 Transition		(\$0.00052)	(\$20,881)	(\$0.00233)	(\$93,563)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00004)	(\$1,606)	(\$0.00222)	(\$89,146)
25 Basic Service Adjustment (Bad Debt)		\$0.00217	\$87,138	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$100,390	\$0.00250	\$100,390
27 Renewable Energy		\$0.00050	\$20,078	\$0.00050	\$20,078
28 Basic Service		\$0.08071	\$3,240,982	\$0.10033	\$4,028,840
29		G-0 Revenue	\$6,971,630		\$7,467,957
30				% Change	7.1%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$1,647,763	4.103	\$1,647,763	4.103	\$0	0.000
34 CPSL	(\$7,228)	(0.018)	(\$1,606)	(0.004)	\$5,622	0.014
35 RAAF	\$43,368	0.108	\$30,518	0.076	(\$12,850)	(0.032)
36 Pension Adjustment (PAM)	\$90,351	0.225	\$16,464	0.041	(\$73,887)	(0.184)
37 Net Metering	\$213,228	0.531	\$313,617	0.781	\$100,390	0.250
38 LTRCA	\$1,606	0.004	\$64,651	0.161	\$63,045	0.157
39 AG Consulting Expense	\$0	0.000	\$1,205	0.003	\$1,205	0.003
40 Storm Cost Recovery	\$26,101	0.065	\$26,904	0.067	\$803	0.002
41 Smart Grid Distribution Adjustment	(\$1,205)	(0.003)	\$0	0.000	\$1,205	0.003
42 EERF	\$222,062	0.553	\$222,062	0.553	\$0	0.000
43 Transmission	\$1,309,483	3.261	\$1,179,780	2.938	(\$129,704)	(0.323)
44 Transition	(\$20,881)	(0.052)	(\$93,563)	(0.233)	(\$72,682)	(0.181)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$1,606)	(0.004)	(\$89,146)	(0.222)	(\$87,540)	(0.218)
47 Basic Service Adjustment (Bad Debt)	\$87,138	0.217	\$0	0.000	(\$87,138)	(0.217)
48 Demand Side Management	\$100,390	0.250	\$100,390	0.250	\$0	0.000
49 Renewable Energy	\$20,078	0.050	\$20,078	0.050	\$0	0.000
50 Basic Service	\$3,240,982	8.071	\$4,028,840	10.033	\$787,859	1.962
51 Total	\$6,971,630	17.361	\$7,467,957	18.597	\$496,327	1.236

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate G-1 General Demand**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	24,536	\$7.32	\$179,604	\$7.32	\$179,604
10 <u>Demand Charge < 10 kW</u>	227,239				
11 Distribution		\$3.76	\$854,419	\$3.76	\$854,419
12 Transmission		\$9.72	\$2,208,763	\$8.76	\$1,990,614
13 Transition		\$0.00	\$0	\$0.00	\$0
14 Transition Rate Adjustment		\$0.00	\$0	\$0.00	\$0
15 <u>Demand Charge > 10 kW</u>	420,256				
16 Distribution		\$7.01	\$2,945,995	\$7.01	\$2,945,995
17 Transmission		\$9.72	\$4,084,888	\$8.76	\$3,681,443
18 Transition		\$0.00	\$0	\$0.00	\$0
19 Transition Rate Adjustment		\$0.00	\$0	\$0.00	\$0
20 <u>Energy Charge</u>	208,641,523				
21 Distribution		\$0.01131	\$2,359,736	\$0.01131	\$2,359,736
22 CPSL		(\$0.00013)	(\$27,123)	(\$0.00003)	(\$6,259)
23 RAAF		\$0.00079	\$164,827	\$0.00055	\$114,753
24 Pension Adjustment (PAM)		\$0.00165	\$344,259	\$0.00030	\$62,592
25 Net Metering		\$0.00390	\$813,702	\$0.00572	\$1,193,430
26 LTRCA		\$0.00004	\$8,346	\$0.00161	\$335,913
27 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$4,173
28 Storm Cost Recovery		\$0.00048	\$100,148	\$0.00049	\$102,234
29 Smart Grid Distribution Adjustment		(\$0.00002)	(\$4,173)	\$0.00000	\$0
30 EERF		\$0.00553	\$1,153,788	\$0.00553	\$1,153,788
31 Transmission		\$0.00000	\$0	\$0.00000	\$0
32 Transition		(\$0.00052)	(\$108,494)	(\$0.00233)	(\$486,135)
33 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
34 Basic Service Adjustment		(\$0.00003)	(\$6,259)	(\$0.00162)	(\$337,999)
35 Basic Service Adjustment (Bad Debt)		\$0.00162	\$337,999	\$0.00000	\$0
36 Demand Side Management		\$0.00250	\$521,604	\$0.00250	\$521,604
37 Renewable Energy		\$0.00050	\$104,321	\$0.00050	\$104,321
38 Basic Service		\$0.08071	<u>\$16,839,457</u>	\$0.10033	<u>\$20,933,004</u>
39		G-1 Revenue	\$32,875,804		\$35,707,226
40				% Change	8.6%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
42 <u>Functional Category</u>						
43 Distribution	\$6,339,752	3.039	\$6,339,752	3.039	\$0	0.000
44 CPSL	(\$27,123)	(0.013)	(\$6,259)	(0.003)	\$20,864	0.010
45 RAAF	\$164,827	0.079	\$114,753	0.055	(\$50,074)	(0.024)
46 Pension Adjustment (PAM)	\$344,259	0.165	\$62,592	0.030	(\$281,666)	(0.135)
47 Net Metering	\$813,702	0.390	\$1,193,430	0.572	\$379,728	0.182
48 LTRCA	\$8,346	0.004	\$335,913	0.161	\$327,567	0.157
49 AG Consulting Expense	\$0	0.000	\$4,173	0.002	\$4,173	0.002
50 Storm Cost Recovery	\$100,148	0.048	\$102,234	0.049	\$2,086	0.001
51 Smart Grid Distribution Adjustment	(\$4,173)	(0.002)	\$0	0.000	\$4,173	0.002
52 EERF	\$1,153,788	0.553	\$1,153,788	0.553	\$0	0.000
53 Transmission	\$6,293,651	3.016	\$5,672,056	2.719	(\$621,595)	(0.298)
54 Transition	(\$108,494)	(0.052)	(\$486,135)	(0.233)	(\$377,641)	(0.181)
55 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
56 Basic Service Adjustment	(\$6,259)	(0.003)	(\$337,999)	(0.162)	(\$331,740)	(0.159)
57 Basic Service Adjustment (Bad Debt)	\$337,999	0.162	\$0	0.000	(\$337,999)	(0.162)
58 Demand Side Management	\$521,604	0.250	\$521,604	0.250	\$0	0.000
59 Renewable Energy	\$104,321	0.050	\$104,321	0.050	\$0	0.000
60 Basic Service	<u>\$16,839,457</u>	<u>8.071</u>	<u>\$20,933,004</u>	<u>10.033</u>	<u>\$4,093,547</u>	<u>1.962</u>
61 Total	\$32,875,804	15.757	\$35,707,226	17.114	\$2,831,422	1.357

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate G-2 Large General Secondary**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 1					
10	Customer Charge	5,214	\$90.00	\$469,260	\$90.00	\$469,260
11	<u>Demand Charge < 100 kVA</u>	448,703				
12	Distribution		\$4.06	\$1,821,734	\$4.06	\$1,821,734
13	Transmission		\$6.69	\$3,001,823	\$6.03	\$2,705,679
14	Transition		\$0.00	\$0	\$0.00	\$0
15	<u>Demand Charge > 100 kVA</u>	986,273				
16	Distribution		\$5.03	\$4,960,953	\$5.03	\$4,960,953
17	Transmission		\$13.75	\$13,561,254	\$12.39	\$12,219,922
18	Transition		\$0.00	\$0	\$0.00	\$0
19	<u>Energy Charge - Peak</u>	154,588,742				
20	Distribution		\$0.00952	\$1,471,685	\$0.00952	\$1,471,685
21	CPSL		(\$0.00009)	(\$13,913)	(\$0.00002)	(\$3,092)
22	RAAF		\$0.00057	\$88,116	\$0.00039	\$60,290
23	Pension Adjustment (PAM)		\$0.00119	\$183,961	\$0.00021	\$32,464
24	Net Metering		\$0.00281	\$434,394	\$0.00398	\$615,263
25	LTRCA		\$0.00004	\$6,184	\$0.00161	\$248,888
26	AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$1,546
27	Storm Cost Recovery		\$0.00035	\$54,106	\$0.00034	\$52,560
28	Smart Grid Distribution Adjustment		(\$0.00001)	(\$1,546)	\$0.00000	\$0
29	EERF		\$0.00553	\$854,876	\$0.00553	\$854,876
30	Transmission		\$0.00000	\$0	\$0.00000	\$0
31	Transition		(\$0.00052)	(\$80,386)	(\$0.00233)	(\$360,192)
32	Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
33	Basic Service Adjustment		(\$0.00002)	(\$3,092)	(\$0.00113)	(\$174,685)
34	Basic Service Adjustment (Bad Debt)		\$0.00111	\$171,594	\$0.00000	\$0
35	Demand Side Management		\$0.00250	\$386,472	\$0.00250	\$386,472
36	Renewable Energy		\$0.00050	\$77,294	\$0.00050	\$77,294
37	Basic Service		\$0.07907	\$12,223,332	\$0.11002	\$17,007,853
38	<u>Energy Charge - Low A</u>	135,898,582				
39	Distribution		\$0.00952	\$1,293,755	\$0.00952	\$1,293,755
40	CPSL		(\$0.00009)	(\$12,231)	(\$0.00002)	(\$2,718)
41	RAAF		\$0.00057	\$77,462	\$0.00039	\$53,000
42	Pension Adjustment (PAM)		\$0.00119	\$161,719	\$0.00021	\$28,539
43	Net Metering		\$0.00281	\$381,875	\$0.00398	\$540,876
44	LTRCA		\$0.00004	\$5,436	\$0.00161	\$218,797
45	AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$1,359
46	Storm Cost Recovery		\$0.00035	\$47,565	\$0.00034	\$46,206
47	Smart Grid Distribution Adjustment		(\$0.00001)	(\$1,359)	\$0.00000	\$0
48	EERF		\$0.00553	\$751,519	\$0.00553	\$751,519
49	Transmission		\$0.00000	\$0	\$0.00000	\$0
50	Transition		(\$0.00052)	(\$70,667)	(\$0.00233)	(\$316,644)
51	Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
52	Basic Service Adjustment		(\$0.00002)	(\$2,718)	(\$0.00113)	(\$153,565)
53	Basic Service Adjustment (Bad Debt)		\$0.00111	\$150,847	\$0.00000	\$0
54	Demand Side Management		\$0.00250	\$339,746	\$0.00250	\$339,746
55	Renewable Energy		\$0.00050	\$67,949	\$0.00050	\$67,949
56	Basic Service		\$0.07907	\$10,745,501	\$0.11002	\$14,951,562

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate G-2 Large General Secondary**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge - Low B</u>	288,487,225				
11 Distribution		\$0.00952	\$2,746,398	\$0.00952	\$2,746,398
12 SQPA		\$0.00000	\$0	\$0.00000	\$0
13 RAAF		\$0.00057	\$164,438	\$0.00039	\$112,510
14 Pension Adjustment (PAM)		\$0.00119	\$343,300	\$0.00021	\$60,582
15 Net Metering		\$0.00281	\$810,649	\$0.00398	\$1,148,179
16 LTRCA		\$0.00004	\$11,539	\$0.00161	\$464,464
17 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$2,885
18 Storm Cost Recovery		\$0.00035	\$100,971	\$0.00034	\$98,086
19 Smart Grid Distribution Adjustment		(\$0.00001)	(\$2,885)	\$0.00000	\$0
20 EERF		\$0.00553	\$1,595,334	\$0.00553	\$1,595,334
21 Transmission		\$0.00000	\$0	\$0.00000	\$0
22 Transition		(\$0.00052)	(\$150,013)	(\$0.00233)	(\$672,175)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00002)	(\$5,770)	(\$0.00113)	(\$325,991)
25 Basic Service Adjustment (Bad Debt)		\$0.00111	\$320,221	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$721,218	\$0.00250	\$721,218
27 Renewable Energy		\$0.00050	\$144,244	\$0.00050	\$144,244
28 Basic Service		\$0.07907	\$22,810,685	\$0.11002	\$31,739,364
29		G-2 Revenue	\$83,188,864		\$98,098,482
30				% Change	17.92%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$12,763,785	2.205	\$12,763,785	2.205	\$0	0.000
34 CPSL	(\$52,108)	(0.009)	(\$11,579)	(0.002)	\$40,528	0.007
35 RAAF	\$330,015	0.057	\$225,800	0.039	(\$104,215)	(0.018)
36 Pension Adjustment (PAM)	\$688,980	0.119	\$121,585	0.021	(\$567,395)	(0.098)
37 Net Metering	\$1,626,918	0.281	\$2,304,319	0.398	\$677,400	0.117
38 LTRCA	\$23,159	0.004	\$932,149	0.161	\$908,990	0.157
39 AG Consulting Expense	\$0	0.000	\$5,790	0.001	\$5,790	0.001
40 Storm Cost Recovery	\$202,641	0.035	\$196,851	0.034	(\$5,790)	(0.001)
41 Smart Grid Distribution Adjustment	(\$5,790)	(0.001)	\$0	0.000	\$5,790	0.001
42 EERF	\$3,201,729	0.553	\$3,201,729	0.553	\$0	0.000
43 Transmission	\$16,563,077	2.861	\$14,925,602	2.578	(\$1,637,475)	(0.283)
44 Transition	(\$301,067)	(0.052)	(\$1,349,011)	(0.233)	(\$1,047,944)	(0.181)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$11,579)	(0.002)	(\$654,241)	(0.113)	(\$642,662)	(0.111)
47 Basic Service Adjustment (Bad Debt)	\$642,662	0.111	\$0	0.000	(\$642,662)	(0.111)
48 Demand Side Management	\$1,447,436	0.250	\$1,447,436	0.250	\$0	0.000
49 Renewable Energy	\$289,487	0.050	\$289,487	0.050	\$0	0.000
50 Basic Service	\$45,779,518	7.907	\$63,698,780	11.002	\$17,919,262	3.095
51 Total	\$83,188,864	14.368	\$98,098,482	16.943	\$14,909,617	2.575

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate G-3 Large General Primary Time-Of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 1					
10	Customer Charge	846	\$90.00	\$76,140	\$90.00	\$76,140
11	<u>Demand Charge (First 100 kVA)</u>	84,627				
12	Distribution		\$0.00	\$0	\$0.00	\$0
13	Transmission		\$439.43	\$371,758	\$395.89	\$334,923
14	Transition		\$0.00	\$0	\$0.00	\$0
15	<u>Demand Charge (> 100 kVA)</u>	837,903				
16	Distribution		\$4.32	\$3,619,741	\$4.32	\$3,619,741
17	Transmission		\$8.42	\$7,055,143	\$7.59	\$6,359,684
18	Transition		\$0.00	\$0	\$0.00	\$0
19	<u>Energy Charge - Peak</u>	143,604,844				
20	Distribution		\$0.00330	\$473,896	\$0.00330	\$473,896
21	CPSL		(\$0.00005)	(\$7,180)	(\$0.00001)	(\$1,436)
22	RAAF		\$0.00027	\$38,773	\$0.00020	\$28,721
23	Pension Adjustment (PAM)		\$0.00057	\$81,855	\$0.00011	\$15,797
24	Net Metering		\$0.00135	\$193,867	\$0.00204	\$292,954
25	LTRCA		\$0.00004	\$5,744	\$0.00161	\$231,204
26	AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$1,436
27	Storm Cost Recovery		\$0.00017	\$24,413	\$0.00017	\$24,413
28	Smart Grid Distribution Adjustment		(\$0.00001)	(\$1,436)	\$0.00000	\$0
29	EERF		\$0.00553	\$794,135	\$0.00553	\$794,135
30	Transmission		\$0.00000	\$0	\$0.00000	\$0
31	Transition		(\$0.00052)	(\$74,675)	(\$0.00233)	(\$334,599)
32	Transition Rate Adjustment		(\$0.00010)	(\$14,360)	\$0.00006	\$8,616
33	Basic Service Adjustment		(\$0.00001)	(\$1,436)	(\$0.00058)	(\$83,291)
34	Basic Service Adjustment (Bad Debt)		\$0.00052	\$74,675	\$0.00000	\$0
35	Demand Side Management		\$0.00250	\$359,012	\$0.00250	\$359,012
36	Renewable Energy		\$0.00050	\$71,802	\$0.00050	\$71,802
37	Basic Service		\$0.07907	\$11,354,835	\$0.11002	\$15,799,405
38	<u>Energy Charge - Low A</u>	123,426,249				
39	Distribution		\$0.00330	\$407,307	\$0.00330	\$407,307
40	CPSL		(\$0.00005)	(\$6,171)	(\$0.00001)	(\$1,234)
41	RAAF		\$0.00027	\$33,325	\$0.00020	\$24,685
42	Pension Adjustment (PAM)		\$0.00057	\$70,353	\$0.00011	\$13,577
43	Net Metering		\$0.00135	\$166,625	\$0.00204	\$251,790
44	LTRCA		\$0.00004	\$4,937	\$0.00161	\$198,716
45	AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$1,234
46	Storm Cost Recovery		\$0.00017	\$20,982	\$0.00017	\$20,982
47	Smart Grid Distribution Adjustment		(\$0.00001)	(\$1,234)	\$0.00000	\$0
48	EERF		\$0.00553	\$682,547	\$0.00553	\$682,547
49	Transmission		\$0.00000	\$0	\$0.00000	\$0
50	Transition		(\$0.00052)	(\$64,182)	(\$0.00233)	(\$287,583)
51	Transition Rate Adjustment		(\$0.00010)	(\$12,343)	\$0.00006	\$7,406
52	Basic Service Adjustment		(\$0.00001)	(\$1,234)	(\$0.00058)	(\$71,587)
53	Basic Service Adjustment (Bad Debt)		\$0.00052	\$64,182	\$0.00000	\$0
54	Demand Side Management		\$0.00250	\$308,566	\$0.00250	\$308,566
55	Renewable Energy		\$0.00050	\$61,713	\$0.00050	\$61,713
56	Basic Service		\$0.07907	\$9,759,314	\$0.11002	\$13,579,356

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate G-3 Large General Primary Time-Of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9	Page 2				
10	<u>Energy Charge - Low B</u>		268,318,172		
11	Distribution	\$0.00330	\$885,450	\$0.00330	\$885,450
12	CPSL	(\$0.00005)	(\$13,416)	(\$0.00001)	(\$2,683)
13	RAAF	\$0.00027	\$72,446	\$0.00020	\$53,664
14	Pension Adjustment (PAM)	\$0.00057	\$152,941	\$0.00011	\$29,515
15	Net Metering	\$0.00135	\$362,230	\$0.00204	\$547,369
16	LTRCA	\$0.00004	\$10,733	\$0.00161	\$431,992
17	AG Consulting Expense	\$0.00000	\$0	\$0.00001	\$2,683
18	Storm Cost Recovery	\$0.00017	\$45,614	\$0.00017	\$45,614
19	Smart Grid Distribution Adjustment	(\$0.00001)	(\$2,683)	\$0.00000	\$0
20	EERF	\$0.00553	\$1,483,799	\$0.00553	\$1,483,799
21	Transmission	\$0.00000	\$0	\$0.00000	\$0
22	Transition	(\$0.00052)	(\$139,525)	(\$0.00233)	(\$625,181)
23	Transition Rate Adjustment	(\$0.00010)	(\$26,832)	\$0.00006	\$16,099
24	Basic Service Adjustment	(\$0.00001)	(\$2,683)	(\$0.00058)	(\$155,625)
25	Basic Service Adjustment (Bad Debt)	\$0.00052	\$139,525	\$0.00000	\$0
26	Demand Side Management	\$0.00250	\$670,795	\$0.00250	\$670,795
27	Renewable Energy	\$0.00050	\$134,159	\$0.00050	\$134,159
28	Basic Service	\$0.07907	<u>\$21,215,918</u>	\$0.11002	<u>\$29,520,365</u>
29		G-3 Revenue	\$60,979,859		\$76,308,043
30				% Change	25.14%

	Current Rate		Proposed Rate		Difference		
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	
32	<u>Functional Category</u>						
33	Distribution	\$5,462,534	1.020	\$5,462,534	1.020	\$0	0.000
34	CPSL	(\$26,767)	(0.005)	(\$5,353)	(0.001)	\$21,414	0.004
35	RAAF	\$144,544	0.027	\$107,070	0.020	(\$37,474)	(0.007)
36	Pension Adjustment (PAM)	\$305,149	0.057	\$58,888	0.011	(\$246,261)	(0.046)
37	Net Metering	\$722,722	0.135	\$1,092,113	0.204	\$369,391	0.069
38	LTRCA	\$21,414	0.004	\$861,912	0.161	\$840,498	0.157
39	AG Consulting Expense	\$0	0.000	\$5,353	0.001	\$5,353	0.001
40	Storm Cost Recovery	\$91,009	0.017	\$91,009	0.017	\$0	0.000
41	Smart Grid Distribution Adjustment	(\$5,353)	(0.001)	\$0	0.000	\$5,353	0.001
42	EERF	\$2,960,481	0.553	\$2,960,481	0.553	\$0	0.000
43	Transmission	\$7,426,901	1.387	\$6,694,607	1.251	(\$732,294)	(0.137)
44	Transition	(\$278,382)	(0.052)	(\$1,247,364)	(0.233)	(\$968,982)	(0.181)
45	Transition Rate Adjustment	(\$53,535)	(0.010)	\$32,121	0.006	\$85,656	0.016
46	Basic Service Adjustment	(\$5,353)	(0.001)	(\$310,503)	(0.058)	(\$305,149)	(0.057)
47	Basic Service Adjustment (Bad Debt)	\$278,382	0.052	\$0	0.000	(\$278,382)	(0.052)
48	Demand Side Management	\$1,338,373	0.250	\$1,338,373	0.250	\$0	0.000
49	Renewable Energy	\$267,675	0.050	\$267,675	0.050	\$0	0.000
50	Basic Service	<u>\$42,330,066</u>	<u>7.907</u>	<u>\$58,899,126</u>	<u>11.002</u>	<u>\$16,569,060</u>	<u>3.095</u>
51	Total	\$60,979,859	11.391	\$76,308,043	14.254	\$15,328,184	2.863

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate G-4 General Time-of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	388	\$10.92	\$4,237	\$10.92	\$4,237
10 <u>Demand Charge</u>	11,962				
11 Distribution		\$4.16	\$49,762	\$4.16	\$49,762
12 Transmission		\$9.48	\$113,400	\$8.54	\$102,155
13 Transition		\$0.00	\$0	\$0.00	\$0
14 <u>Energy Charge - Peak</u>	1,391,663				
15 Distribution		\$0.01043	\$14,515	\$0.01043	\$14,515
16 CPSL		(\$0.00013)	(\$181)	(\$0.00003)	(\$42)
17 RAAF		\$0.00079	\$1,099	\$0.00055	\$765
18 Pension Adjustment (PAM)		\$0.00165	\$2,296	\$0.00030	\$417
19 Net Metering		\$0.00390	\$5,427	\$0.00572	\$7,960
20 LTRCA		\$0.00004	\$56	\$0.00161	\$2,241
21 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$28
22 Storm Cost Recovery		\$0.00048	\$668	\$0.00049	\$682
23 Smart Grid Distribution Adjustment		(\$0.00002)	(\$28)	\$0.00000	\$0
24 EERF		\$0.00553	\$7,696	\$0.00553	\$7,696
25 Transmission		\$0.00000	\$0	\$0.00000	\$0
26 Transition		(\$0.00052)	(\$724)	(\$0.00233)	(\$3,243)
27 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
28 Basic Service Adjustment		(\$0.00003)	(\$42)	(\$0.00162)	(\$2,254)
29 Basic Service Adjustment (Bad Debt)		\$0.00162	\$2,254	\$0.00000	\$0
30 Demand Side Management		\$0.00250	\$3,479	\$0.00250	\$3,479
31 Renewable Energy		\$0.00050	\$696	\$0.00050	\$696
32 Basic Service		\$0.08071	\$112,321	\$0.10033	\$139,626
33 <u>Energy Charge - Low Load</u>	4,013,574				
34 Distribution		\$0.01043	\$41,862	\$0.01043	\$41,862
35 CPSL		(\$0.00013)	(\$522)	(\$0.00003)	(\$120)
36 RAAF		\$0.00079	\$3,171	\$0.00055	\$2,207
37 Pension Adjustment (PAM)		\$0.00165	\$6,622	\$0.00030	\$1,204
38 Net Metering		\$0.00390	\$15,653	\$0.00572	\$22,958
39 LTRCA		\$0.00004	\$161	\$0.00161	\$6,462
40 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$80
41 Storm Cost Recovery		\$0.00048	\$1,927	\$0.00049	\$1,967
42 Smart Grid Distribution Adjustment		(\$0.00002)	(\$80)	\$0.00000	\$0
43 EERF		\$0.00553	\$22,195	\$0.00553	\$22,195
44 Transmission		\$0.00000	\$0	\$0.00000	\$0
45 Transition		(\$0.00052)	(\$2,087)	(\$0.00233)	(\$9,352)
46 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00003)	(\$120)	(\$0.00162)	(\$6,502)
48 Basic Service Adjustment (Bad Debt)		\$0.00162	\$6,502	\$0.00000	\$0
49 Demand Side Management		\$0.00250	\$10,034	\$0.00250	\$10,034
50 Renewable Energy		\$0.00050	\$2,007	\$0.00050	\$2,007
51 Basic Service		\$0.08071	\$323,936	\$0.10033	\$402,682
52		G-4 Revenue	\$748,191		\$826,404
53				% Change	10.45%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
56 Distribution	\$110,376	2.042	\$110,376	2.042	\$0	0.000
57 CPSL	(\$703)	(0.013)	(\$162)	(0.003)	\$541	0.010
58 RAAF	\$4,270	0.079	\$2,973	0.055	(\$1,297)	(0.024)
59 Pension Adjustment (PAM)	\$8,919	0.165	\$1,622	0.030	(\$7,297)	(0.135)
60 Net Metering	\$21,080	0.390	\$30,918	0.572	\$9,838	0.182
61 LTRCA	\$216	0.004	\$8,702	0.161	\$8,486	0.157
62 AG Consulting Expense	\$0	0.000	\$108	0.002	\$108	0.002
63 Storm Cost Recovery	\$2,595	0.048	\$2,649	0.049	\$54	0.001
64 Smart Grid Distribution Adjustment	(\$108)	(0.002)	\$0	0.000	\$108	0.002
65 EERF	\$29,891	0.553	\$29,891	0.553	\$0	0.000
66 Transmission	\$113,400	2.098	\$102,155	1.890	(\$11,244)	(0.208)
67 Transition	(\$2,811)	(0.052)	(\$12,594)	(0.233)	(\$9,783)	(0.181)
68 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
69 Basic Service Adjustment	(\$162)	(0.003)	(\$8,756)	(0.162)	(\$8,594)	(0.159)
70 Basic Service Adjustment (Bad Debt)	\$8,756	0.162	\$0	0.000	(\$8,756)	(0.162)
71 Demand Side Management	\$13,513	0.250	\$13,513	0.250	\$0	0.000
72 Renewable Energy	\$2,703	0.050	\$2,703	0.050	\$0	0.000
73 Basic Service	\$436,257	8.071	\$542,307	10.033	\$106,051	1.962
74 Total	\$748,191	13.842	\$826,404	15.289	\$78,212	1.447

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate G-5 Commercial Space Heating (Closed)**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	724	\$7.20	\$5,213	\$7.20	\$5,213
10 <u>Energy Charge <5,000 kWh</u>	2,065,008				
11 Distribution		\$0.01777	\$36,695	\$0.01777	\$36,695
12 CPSL		(\$0.00013)	(\$268)	(\$0.00003)	(\$62)
13 RAAF		\$0.00079	\$1,631	\$0.00055	\$1,136
14 Pension Adjustment (PAM)		\$0.00165	\$3,407	\$0.00030	\$620
15 Net Metering		\$0.00390	\$8,054	\$0.00572	\$11,812
16 LTRCA		\$0.00004	\$83	\$0.00161	\$3,325
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$41
18 Storm Cost Recovery		\$0.00048	\$991	\$0.00049	\$1,012
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$41)	\$0.00000	\$0
20 EERF		\$0.00553	\$11,419	\$0.00553	\$11,419
21 Transmission		\$0.02983	\$61,599	\$0.02687	\$55,487
22 Transition		(\$0.00052)	(\$1,074)	(\$0.00233)	(\$4,811)
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00003)	(\$62)	(\$0.00162)	(\$3,345)
25 Basic Service Adjustment (Bad Debt)		\$0.00162	\$3,345	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$5,163	\$0.00250	\$5,163
27 Renewable Energy		\$0.00050	\$1,033	\$0.00050	\$1,033
28 Basic Service		\$0.08071	\$166,667	\$0.10033	\$207,182
29 <u>Energy Charge < 5,000 kWh</u>	6,466,946				
30 Distribution		\$0.02335	\$151,003	\$0.02335	\$151,003
31 CPSL		(\$0.00013)	(\$841)	(\$0.00003)	(\$194)
32 RAAF		\$0.00079	\$5,109	\$0.00055	\$3,557
33 Pension Adjustment (PAM)		\$0.00165	\$10,670	\$0.00030	\$1,940
34 Net Metering		\$0.00390	\$25,221	\$0.00572	\$36,991
35 LTRCA		\$0.00004	\$259	\$0.00161	\$10,412
36 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$129
37 Storm Cost Recovery		\$0.00048	\$3,104	\$0.00049	\$3,169
38 Smart Grid Distribution Adjustment		(\$0.00002)	(\$129)	\$0.00000	\$0
39 EERF		\$0.00553	\$35,762	\$0.00553	\$35,762
40 Transmission		\$0.03819	\$246,973	\$0.03441	\$222,528
41 Transition		(\$0.00052)	(\$3,363)	(\$0.00233)	(\$15,068)
42 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 Basic Service Adjustment		(\$0.00003)	(\$194)	(\$0.00162)	(\$10,476)
44 Basic Service Adjustment (Bad Debt)		\$0.00162	\$10,476	\$0.00000	\$0
45 Demand Side Management		\$0.00250	\$16,167	\$0.00250	\$16,167
46 Renewable Energy		\$0.00050	\$3,233	\$0.00050	\$3,233
47 Basic Service		\$0.08071	\$521,947	\$0.10033	\$648,829
48		G-5 Revenue	\$1,329,253		\$1,439,900
49				% Change	8.32%

51 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
52 Distribution	\$192,911	2.261	\$192,911	2.261	\$0	0.000
53 CPSL	(\$1,109)	(0.013)	(\$256)	(0.003)	\$853	0.010
54 RAAF	\$6,740	0.079	\$4,693	0.055	(\$2,048)	(0.024)
55 Pension Adjustment (PAM)	\$14,078	0.165	\$2,560	0.030	(\$11,518)	(0.135)
56 Net Metering	\$33,275	0.390	\$48,803	0.572	\$15,528	0.182
57 LTRCA	\$341	0.004	\$13,736	0.161	\$13,395	0.157
58 AG Consulting Expense	\$0	0.000	\$171	0.002	\$171	0.002
59 Storm Cost Recovery	\$4,095	0.048	\$4,181	0.049	\$85	0.001
60 Smart Grid Distribution Adjustment	(\$171)	(0.002)	\$0	0.000	\$171	0.002
61 EERF	\$47,182	0.553	\$47,182	0.553	\$0	0.000
62 Transmission	\$308,572	3.617	\$278,014	3.259	(\$30,557)	(0.358)
63 Transition	(\$4,437)	(0.052)	(\$19,879)	(0.233)	(\$15,443)	(0.181)
64 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 Basic Service Adjustment	(\$256)	(0.003)	(\$13,822)	(0.162)	(\$13,566)	(0.159)
66 Basic Service Adjustment (Bad Debt)	\$13,822	0.162	\$0	0.000	(\$13,822)	(0.162)
67 Demand Side Management	\$21,330	0.250	\$21,330	0.250	\$0	0.000
68 Renewable Energy	\$4,266	0.050	\$4,266	0.050	\$0	0.000
69 Basic Service	\$688,614	8.071	\$856,011	10.033	\$167,397	1.962
70 Total	\$1,329,253	15.580	\$1,439,900	16.877	\$110,646	1.297

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate G-6 General Non-Demand Time-of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	0	\$8.22	\$0	\$8.22	\$0
10 <u>Energy Charge <5,000 kWh</u>	0				
11 Distribution		\$0.06346	\$0	\$0.06346	\$0
12 CPSL		(\$0.00018)	\$0	(\$0.00004)	\$0
13 RAAF		\$0.00108	\$0	\$0.00076	\$0
14 Pension Adjustment (PAM)		\$0.00225	\$0	\$0.00041	\$0
15 Net Metering		\$0.00531	\$0	\$0.00781	\$0
16 LTRCA		\$0.00004	\$0	\$0.00161	\$0
17 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$0
18 Storm Cost Recovery		\$0.00065	\$0	\$0.00067	\$0
19 Smart Grid Distribution Adjustment		(\$0.00003)	\$0	\$0.00000	\$0
20 EERF		\$0.00553	\$0	\$0.00553	\$0
21 Transmission		\$0.11062	\$0	\$0.09966	\$0
22 Transition		(\$0.00052)	\$0	(\$0.00233)	\$0
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00004)	\$0	(\$0.00222)	\$0
25 Basic Service Adjustment (Bad Debt)		\$0.00217	\$0	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$0	\$0.00250	\$0
27 Renewable Energy		\$0.00050	\$0	\$0.00050	\$0
28 Basic Service		\$0.08071	\$0	\$0.10033	\$0
29 <u>Energy Charge < 5,000 kWh</u>	0				
30 Distribution		\$0.02338	\$0	\$0.02338	\$0
31 CPSL		(\$0.00018)	\$0	(\$0.00004)	\$0
32 RAAF		\$0.00108	\$0	\$0.00076	\$0
33 Pension Adjustment (PAM)		\$0.00225	\$0	\$0.00041	\$0
34 Net Metering		\$0.00531	\$0	\$0.00781	\$0
35 LTRCA		\$0.00004	\$0	\$0.00161	\$0
36 AG Consulting Expense		\$0.00000	\$0	\$0.00003	\$0
37 Storm Cost Recovery		\$0.00065	\$0	\$0.00067	\$0
38 Smart Grid Distribution Adjustment		(\$0.00003)	\$0	\$0.00000	\$0
39 EERF		\$0.00553	\$0	\$0.00553	\$0
40 Transmission		\$0.00000	\$0	\$0.00000	\$0
41 Transition		(\$0.00052)	\$0	(\$0.00233)	\$0
42 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
43 Basic Service Adjustment		(\$0.00004)	\$0	(\$0.00222)	\$0
44 Basic Service Adjustment (Bad Debt)		\$0.00217	\$0	\$0.00000	\$0
45 Demand Side Management		\$0.00250	\$0	\$0.00250	\$0
46 Renewable Energy		\$0.00050	\$0	\$0.00050	\$0
47 Basic Service		\$0.08071	\$0	\$0.10033	\$0
48 G-6 Revenue			\$0		\$0
49				% Change	0.00%

51 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
52 Distribution	\$0	N/A	\$0	N/A	\$0	N/A
53 CPSL	\$0	(0.018)	\$0	(0.004)	\$0	0.014
54 RAAF	\$0	0.108	\$0	0.076	\$0	(0.032)
55 Pension Adjustment (PAM)	\$0	0.225	\$0	0.041	\$0	(0.184)
56 Net Metering	\$0	0.531	\$0	0.781	\$0	0.250
57 LTRCA	\$0	0.004	\$0	0.161	\$0	0.157
58 AG Consulting Expense	\$0	0.000	\$0	0.003	\$0	0.003
59 Storm Cost Recovery	\$0	0.065	\$0	0.067	\$0	0.002
60 Smart Grid Distribution Adjustment	\$0	(0.003)	\$0	0.000	\$0	0.003
61 EERF	\$0	0.553	\$0	0.553	\$0	0.000
62 Transmission	\$0	N/A	\$0	N/A	\$0	N/A
63 Transition	\$0	(0.052)	\$0	(0.233)	\$0	(0.181)
64 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
65 Basic Service Adjustment	\$0	(0.004)	\$0	(0.222)	\$0	(0.218)
66 Basic Service Adjustment (Bad Debt)	\$0	0.217	\$0	0.000	\$0	(0.217)
67 Demand Side Management	\$0	0.250	\$0	0.250	\$0	0.000
68 Renewable Energy	\$0	0.050	\$0	0.050	\$0	0.000
69 Basic Service	\$0	8.071	\$0	10.033	\$0	1.962
70 Total	\$0	N/A	\$0	N/A	\$0	N/A

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate S-1 Streetlighting**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	1,677	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	1,058,170				
11 Distribution		\$0.10688	\$113,097	\$0.10688	\$113,097
12 CPSL		(\$0.00021)	(\$222)	(\$0.00005)	(\$53)
13 RAAF		\$0.00128	\$1,354	\$0.00099	\$1,048
14 Pension Adjustment (PAM)		\$0.00267	\$2,825	\$0.00054	\$571
15 Net Metering		\$0.00631	\$6,677	\$0.01026	\$10,857
16 LTRCA		\$0.00004	\$42	\$0.00161	\$1,704
17 AG Consulting Expense		\$0.00000	\$0	\$0.00004	\$42
18 Storm Cost Recovery		\$0.00078	\$825	\$0.00088	\$931
19 Smart Grid Distribution Adjustment		(\$0.00003)	(\$32)	\$0.00000	\$0
20 EERF		\$0.00553	\$5,852	\$0.00553	\$5,852
21 Transmission		\$0.02721	\$28,793	\$0.02451	\$25,936
22 Transition		(\$0.00052)	(\$550)	(\$0.00233)	(\$2,466)
23 Transition Rate Adjustment		(\$0.00002)	(\$21)	\$0.00006	\$63
24 Basic Service Adjustment		(\$0.00005)	(\$53)	(\$0.00291)	(\$3,079)
25 Basic Service Adjustment (Bad Debt)		\$0.00226	\$2,391	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$2,645	\$0.00250	\$2,645
27 Renewable Energy		\$0.00050	\$529	\$0.00050	\$529
28 Basic Service		\$0.08071	\$85,405	\$0.10033	\$106,166
29		S-1 Revenue	\$249,559		\$263,844
30				% Change	5.72%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$113,097	10.688	\$113,097	10.688	\$0	0.000
34 CPSL	(\$222)	(0.021)	(\$53)	(0.005)	\$169	0.016
35 RAAF	\$1,354	0.128	\$1,048	0.099	(\$307)	(0.029)
36 Pension Adjustment (PAM)	\$2,825	0.267	\$571	0.054	(\$2,254)	(0.213)
37 Net Metering	\$6,677	0.631	\$10,857	1.026	\$4,180	0.395
38 LTRCA	\$42	0.004	\$1,704	0.161	\$1,661	0.157
39 AG Consulting Expense	\$0	0.000	\$42	0.004	\$42	0.004
40 Storm Cost Recovery	\$825	0.078	\$931	0.088	\$106	0.010
41 Smart Grid Distribution Adjustment	(\$32)	(0.003)	\$0	0.000	\$32	0.003
42 EERF	\$5,852	0.553	\$5,852	0.553	\$0	0.000
43 Transmission	\$28,793	2.721	\$25,936	2.451	(\$2,857)	(0.270)
44 Transition	(\$550)	(0.052)	(\$2,466)	(0.233)	(\$1,915)	(0.181)
45 Transition Rate Adjustment	(\$21)	(0.002)	\$63	0.006	\$85	0.008
46 Basic Service Adjustment	(\$53)	(0.005)	(\$3,079)	(0.291)	(\$3,026)	(0.286)
47 Basic Service Adjustment (Bad Debt)	\$2,391	0.226	\$0	0.000	(\$2,391)	(0.226)
48 Demand Side Management	\$2,645	0.250	\$2,645	0.250	\$0	0.000
49 Renewable Energy	\$529	0.050	\$529	0.050	\$0	0.000
50 Basic Service	\$85,405	8.071	\$106,166	10.033	\$20,761	1.962
51 Total	\$249,559	23.584	\$263,844	24.934	\$14,285	1.350

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate S-2 Streetlighting Customer-Owned**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	468	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	2,500,735				
11 Distribution		\$0.04258	\$106,481	\$0.04258	\$106,481
12 CPSL		(\$0.00021)	(\$525)	(\$0.00005)	(\$125)
13 RAAF		\$0.00128	\$3,201	\$0.00099	\$2,476
14 Pension Adjustment (PAM)		\$0.00267	\$6,677	\$0.00054	\$1,350
15 Net Metering		\$0.00631	\$15,780	\$0.01026	\$25,658
16 LTRCA		\$0.00004	\$100	\$0.00161	\$4,026
17 AG Consulting Expense		\$0.00000	\$0	\$0.00004	\$100
18 Storm Cost Recovery		\$0.00078	\$1,951	\$0.00088	\$2,201
19 Smart Grid Distribution Adjustment		(\$0.00003)	(\$75)	\$0.00000	\$0
20 EERF		\$0.00553	\$13,829	\$0.00553	\$13,829
21 Transmission		\$0.02722	\$68,070	\$0.02452	\$61,318
22 Transition		(\$0.00052)	(\$1,300)	(\$0.00233)	(\$5,827)
23 Transition Rate Adjustment		\$0.00005	\$125	(\$0.00001)	(\$25)
24 Basic Service Adjustment		(\$0.00005)	(\$125)	(\$0.00291)	(\$7,277)
25 Basic Service Adjustment (Bad Debt)		\$0.00226	\$5,652	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$6,252	\$0.00250	\$6,252
27 Renewable Energy		\$0.00050	\$1,250	\$0.00050	\$1,250
28 Basic Service		\$0.08071	<u>\$201,834</u>	\$0.10033	<u>\$250,899</u>
29		S-2 Revenue	\$429,176		\$462,586
30				% Change	7.78%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$106,481	4.258	\$106,481	4.258	\$0	0.000
34 CPSL	(\$525)	(0.021)	(\$125)	(0.005)	\$400	0.016
35 RAAF	\$3,201	0.128	\$2,476	0.099	(\$725)	(0.029)
36 Pension Adjustment (PAM)	\$6,677	0.267	\$1,350	0.054	(\$5,327)	(0.213)
37 Net Metering	\$15,780	0.631	\$25,658	1.026	\$9,878	0.395
38 LTRCA	\$100	0.004	\$4,026	0.161	\$3,926	0.157
39 AG Consulting Expense	\$0	0.000	\$100	0.004	\$100	0.004
40 Storm Cost Recovery	\$1,951	0.078	\$2,201	0.088	\$250	0.010
41 Smart Grid Distribution Adjustment	(\$75)	(0.003)	\$0	0.000	\$75	0.003
42 EERF	\$13,829	0.553	\$13,829	0.553	\$0	0.000
43 Transmission	\$68,070	2.722	\$61,318	2.452	(\$6,752)	(0.270)
44 Transition	(\$1,300)	(0.052)	(\$5,827)	(0.233)	(\$4,526)	(0.181)
45 Transition Rate Adjustment	\$125	0.005	(\$25)	(0.001)	(\$150)	(0.006)
46 Basic Service Adjustment	(\$125)	(0.005)	(\$7,277)	(0.291)	(\$7,152)	(0.286)
47 Basic Service Adjustment (Bad Debt)	\$5,652	0.226	\$0	0.000	(\$5,652)	(0.226)
48 Demand Side Management	\$6,252	0.250	\$6,252	0.250	\$0	0.000
49 Renewable Energy	\$1,250	0.050	\$1,250	0.050	\$0	0.000
50 Basic Service	<u>\$201,834</u>	<u>8.071</u>	<u>\$250,899</u>	<u>10.033</u>	<u>\$49,064</u>	<u>1.962</u>
51 Total	\$429,176	17.162	\$462,586	18.498	\$33,410	1.336

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate SB-G3**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	24	\$90.00	\$2,160	\$90.00	\$2,160
10 <u>Standby Demand Charge (Contract Demand <1000 kVA)</u>					
11 Standby Distribution < 100 kVA	0	\$0.00	\$0	\$0.00	\$0
12 Standby Distribution > 100 kVA	0	\$0.79	\$0	\$0.79	\$0
13 <u>Standby Demand Charge (Contract Demand >=1000 kVA)</u>					
14 Standby Distribution < 100 kVA	2,400	\$0.00	\$0	\$0.00	\$0
15 Standby Distribution > 100 kVA	134,434	\$1.79	\$240,637	\$1.79	\$240,637
16 <u>Supplemental Demand Charge</u>					
17 Supplemental Distribution < 100 kVA	2,400	\$0.00	\$0	\$0.00	\$0
18 Supplemental Distribution > 100 kVA	45,836	\$6.37	\$291,975	\$6.37	\$291,975
19 Supplemental Transmission < 100 kVA	2,400	\$439.43	\$10,546	\$395.89	\$9,501
20 Supplemental Transmission > 100 kVA	121,172	\$8.42	\$1,020,268	\$7.59	\$919,695
21 Supplemental Transition < 100 kVA	2,400	\$0.00	\$0	\$0.00	\$0
22 Supplemental Transition > 100 kVA	121,172	\$0.00	\$0	\$0.00	\$0
23 <u>Energy Charge</u>	32,037,101				
24 Distribution		\$0.00000	\$0	\$0.00000	\$0
25 CPSL		(\$0.00005)	(\$1,602)	(\$0.00001)	(\$320)
26 RAAF		\$0.00027	\$8,650	\$0.00020	\$6,407
27 Pension Adjustment (PAM)		\$0.00057	\$18,261	\$0.00011	\$3,524
28 Net Metering		\$0.00135	\$43,250	\$0.00204	\$65,356
29 LTRCA		\$0.00004	\$1,281	\$0.00161	\$51,580
30 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$320
31 Storm Cost Recovery		\$0.00017	\$5,446	\$0.00017	\$5,446
32 Smart Grid Distribution Adjustment		(\$0.00001)	(\$320)	\$0.00000	\$0
33 EERF		\$0.00553	\$177,165	\$0.00553	\$177,165
34 Transmission		\$0.00000	\$0	\$0.00000	\$0
35 Transition		(\$0.00052)	(\$16,659)	(\$0.00233)	(\$74,646)
36 Transition Rate Adjustment		(\$0.00010)	(\$3,204)	\$0.00006	\$1,922
37 Basic Service Adjustment		(\$0.00001)	(\$320)	(\$0.00058)	(\$18,582)
38 Basic Service Adjustment (Bad Debt)		\$0.00052	\$16,659	\$0.00000	\$0
39 Demand Side Management		\$0.00250	\$80,093	\$0.00250	\$80,093
40 Renewable Energy		\$0.00050	\$16,019	\$0.00050	\$16,019
41 Basic Service		\$0.07907	\$2,533,174	\$0.11002	\$3,524,722
42		SB-G3 Revenue	\$4,443,480		\$5,302,975
43				% Change	19.34%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
46 Distribution	\$534,772	1.669	\$534,772	1.669	\$0	0.000
47 CPSL	(\$1,602)	(0.005)	(\$320)	(0.001)	\$1,281	0.004
48 RAAF	\$8,650	0.027	\$6,407	0.020	(\$2,243)	(0.007)
49 Pension Adjustment (PAM)	\$18,261	0.057	\$3,524	0.011	(\$14,737)	(0.046)
50 Net Metering	\$43,250	0.135	\$65,356	0.204	\$22,106	0.069
51 LTRCA	\$1,281	0.004	\$51,580	0.161	\$50,298	0.157
52 AG Consulting Expense	\$0	0.000	\$320	0.001	\$320	0.001
53 Storm Cost Recovery	\$5,446	0.017	\$5,446	0.017	\$0	0.000
54 Smart Grid Distribution Adjustment	(\$320)	(0.001)	\$0	0.000	\$320	0.001
55 EERF	\$177,165	0.553	\$177,165	0.553	\$0	0.000
56 Transmission	\$1,030,815	3.218	\$929,197	2.900	(\$101,618)	(0.317)
57 Transition	(\$16,659)	(0.052)	(\$74,646)	(0.233)	(\$57,987)	(0.181)
58 Transition Rate Adjustment	(\$3,204)	(0.010)	\$1,922	0.006	\$5,126	0.016
59 Basic Service Adjustment	(\$320)	(0.001)	(\$18,582)	(0.058)	(\$18,261)	(0.057)
60 Basic Service Adjustment (Bad Debt)	\$16,659	0.052	\$0	0.000	(\$16,659)	(0.052)
61 Demand Side Management	\$80,093	0.250	\$80,093	0.250	\$0	0.000
62 Renewable Energy	\$16,019	0.050	\$16,019	0.050	\$0	0.000
63 Basic Service	\$2,533,174	7.907	\$3,524,722	11.002	\$991,548	3.095
64 Total	\$4,443,480	13.870	\$5,302,975	16.553	\$859,495	2.683

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate SB-1, MS-1, SS-1**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	12	\$781.00	\$9,372	\$781.00	\$9,372
10 <u>Standby Demand Charge</u>	136,760				
11 Distribution		\$4.37	\$597,641	\$4.37	\$597,641
12 Transmission		\$11.63	\$1,590,519	\$10.48	\$1,433,245
13 Standby Reserve	0	\$0.36	\$0	\$0.36	\$0
14 <u>Supplemental Demand Charge (First 100 kW)</u>	1,200				
15 Distribution		\$0.00	\$0	\$0.00	\$0
16 Transmission		\$439.43	\$5,273	\$395.89	\$4,751
17 Transition		\$0.00	\$0	\$0.00	\$0
18 <u>Supplemental Demand Charge (> 100 kVA)</u>	136,434				
19 Distribution		\$4.32	\$589,395	\$4.32	\$589,395
20 Transmission		\$8.42	\$1,148,774	\$7.59	\$1,035,534
21 Transition		\$0.00	\$0	\$0.00	\$0
22 <u>Standby Energy Charge</u>	56,027,303				
23 Distribution		\$0.00000	\$0	\$0.00000	\$0
24 CPSL		(\$0.00005)	(\$2,801)	(\$0.00001)	(\$560)
25 RAAF		\$0.00027	\$15,127	\$0.00020	\$11,205
26 Pension Adjustment (PAM)		\$0.00057	\$31,936	\$0.00011	\$6,163
27 Net Metering		\$0.00135	\$75,637	\$0.00204	\$114,296
28 LTRCA		\$0.00004	\$2,241	\$0.00161	\$90,204
29 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$560
30 Storm Cost Recovery		\$0.00017	\$9,525	\$0.00017	\$9,525
31 Smart Grid Distribution Adjustment		(\$0.00001)	(\$560)	\$0.00000	\$0
32 EERF		\$0.00553	\$309,831	\$0.00553	\$309,831
33 Transmission		\$0.00000	\$0	\$0.00000	\$0
34 Transition		(\$0.00052)	(\$29,134)	(\$0.00233)	(\$130,544)
35 Transition Rate Adjustment		\$0.00009	\$5,042	\$0.00119	\$66,672
36 Basic Service Adjustment		(\$0.00001)	(\$560)	(\$0.00058)	(\$32,496)
37 Basic Service Adjustment (Bad Debt)		\$0.00052	\$29,134	\$0.00000	\$0
38 Demand Side Management		\$0.00250	\$140,068	\$0.00250	\$140,068
39 Renewable Energy		\$0.00050	\$28,014	\$0.00050	\$28,014
40 Basic Service		\$0.07907	\$4,430,079	\$0.11002	\$6,164,124
41 <u>Supplemental Energy Charge</u>	46,721,594				
42 Distribution		\$0.00330	\$154,181	\$0.00330	\$154,181
43 CPSL		(\$0.00005)	(\$2,336)	(\$0.00001)	(\$467)
44 RAAF		\$0.00027	\$12,615	\$0.00020	\$9,344
45 Pension Adjustment (PAM)		\$0.00057	\$26,631	\$0.00011	\$5,139
46 Net Metering		\$0.00135	\$63,074	\$0.00204	\$95,312
47 LTRCA		\$0.00004	\$1,869	\$0.00161	\$75,222
48 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$467
49 Storm Cost Recovery		\$0.00017	\$7,943	\$0.00017	\$7,943
50 Smart Grid Distribution Adjustment		(\$0.00001)	(\$467)	\$0.00000	\$0
51 EERF		\$0.00553	\$258,370	\$0.00553	\$258,370
52 Transmission		\$0.00000	\$0	\$0.00000	\$0
53 Transition		(\$0.00052)	(\$24,295)	(\$0.00233)	(\$108,861)
54 Transition Rate Adjustment		(\$0.00010)	(\$4,672)	\$0.00006	\$2,803
55 Basic Service Adjustment		(\$0.00001)	(\$467)	(\$0.00058)	(\$27,099)
56 Basic Service Adjustment (Bad Debt)		\$0.00052	\$24,295	\$0.00000	\$0
57 Demand Side Management		\$0.00250	\$116,804	\$0.00250	\$116,804
58 Renewable Energy		\$0.00050	\$23,361	\$0.00050	\$23,361
59 Basic Service		\$0.07907	\$3,694,276	\$0.11002	\$5,140,310
60	SB, MS, SS Revenue		\$13,335,734		\$16,199,830
61				% Change	21.48%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
63 <u>Functional Category</u>						
64 Distribution	\$1,350,589	1.314	\$1,350,589	1.314	\$0	0.000
65 CPSL	(\$5,137)	(0.005)	(\$1,027)	(0.001)	\$4,110	0.004
66 RAAF	\$27,742	0.027	\$20,550	0.020	(\$7,192)	(0.007)
67 Pension Adjustment (PAM)	\$58,567	0.057	\$11,302	0.011	(\$47,264)	(0.046)
68 Net Metering	\$138,711	0.135	\$209,608	0.204	\$70,897	0.069
69 LTRCA	\$4,110	0.004	\$165,426	0.161	\$161,316	0.157
70 AG Consulting Expense	\$0	0.000	\$1,027	0.001	\$1,027	0.001
71 Storm Cost Recovery	\$17,467	0.017	\$17,467	0.017	\$0	0.000
72 Smart Grid Distribution Adjustment	(\$1,027)	(0.001)	\$0	0.000	\$1,027	0.001
73 EERF	\$568,201	0.553	\$568,201	0.553	\$0	0.000
74 Transmission	\$2,744,566	2.671	\$2,473,530	2.407	(\$271,037)	(0.264)
75 Transition	(\$53,429)	(0.052)	(\$239,405)	(0.233)	(\$185,976)	(0.181)
76 Transition Rate Adjustment	\$370	0.000	\$69,476	0.068	\$69,105	0.067
77 Basic Service Adjustment	(\$1,027)	(0.001)	(\$59,594)	(0.058)	(\$58,567)	(0.057)
78 Basic Service Adjustment (Bad Debt)	\$53,429	0.052	\$0	0.000	(\$53,429)	(0.052)
79 Demand Side Management	\$256,872	0.250	\$256,872	0.250	\$0	0.000
80 Renewable Energy	\$51,374	0.050	\$51,374	0.050	\$0	0.000
81 Basic Service	\$8,124,355	7.907	\$11,304,434	11.002	\$3,180,078	3.095
82 Total	\$13,335,734	12.979	\$16,199,830	15.766	\$2,864,096	2.787

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Rate MIT Mag Lab**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	12	\$430.00	\$5,160	\$430.00	\$5,160
10 <u>Demand Charge</u>	18,446				
11 Distribution		\$0.23	\$4,243	\$0.23	\$4,243
12 Transmission		\$2.50	\$46,114	\$2.25	\$41,503
13 Transition		\$0.00	\$0	\$0.00	\$0
14 <u>Pulse Demand Charge</u>	60,000				
15 Distribution		\$0.20	\$12,000	\$0.20	\$12,000
16 Transmission		\$0.33	\$19,800	\$0.30	\$18,000
17 Transition		\$0.00	\$0	\$0.00	\$0
18 <u>Energy Charge</u>	1,848,960				
19 Distribution		\$0.00333	\$6,157	\$0.00333	\$6,157
20 CPSL		(\$0.00005)	(\$92)	(\$0.00001)	(\$18)
21 RAAF		\$0.00027	\$499	\$0.00020	\$370
22 Pension Adjustment (PAM)		\$0.00057	\$1,054	\$0.00011	\$203
23 Net Metering		\$0.00135	\$2,496	\$0.00204	\$3,772
24 LTRCA		\$0.00004	\$74	\$0.00161	\$2,977
25 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$18
26 Storm Cost Recovery		\$0.00017	\$314	\$0.00017	\$314
27 Smart Grid Distribution Adjustment		(\$0.00001)	(\$18)	\$0.00000	\$0
28 EERF		\$0.00553	\$10,225	\$0.00553	\$10,225
29 Transmission		\$0.00000	\$0	\$0.00000	\$0
30 Transition		(\$0.00052)	(\$961)	(\$0.00233)	(\$4,308)
31 Transition Rate Adjustment		(\$0.00113)	(\$2,089)	\$0.00014	\$259
32 Basic Service Adjustment		(\$0.00001)	(\$18)	(\$0.00058)	(\$1,072)
33 Basic Service Adjustment (Bad Debt)		\$0.00052	\$961	\$0.00000	\$0
34 Demand Side Management		\$0.00250	\$4,622	\$0.00250	\$4,622
35 Renewable Energy		\$0.00050	\$924	\$0.00050	\$924
36 Basic Service		\$0.07907	\$146,197	\$0.11002	\$203,423
37 MIT Mag Lab Revenue			\$257,661		\$308,771
38				% Change	19.84%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
40 <u>Functional Category</u>						
41 Distribution	\$27,560	1.491	\$27,560	1.491	\$0	0.000
42 CPSL	(\$92)	(0.005)	(\$18)	(0.001)	\$74	0.004
43 RAAF	\$499	0.027	\$370	0.020	(\$129)	(0.007)
44 Pension Adjustment (PAM)	\$1,054	0.057	\$203	0.011	(\$851)	(0.046)
45 Net Metering	\$2,496	0.135	\$3,772	0.204	\$1,276	0.069
46 LTRCA	\$74	0.004	\$2,977	0.161	\$2,903	0.157
47 AG Consulting Expense	\$0	0.000	\$18	0.001	\$18	0.001
48 Storm Cost Recovery	\$314	0.017	\$314	0.017	\$0	0.000
49 Smart Grid Distribution Adjustment	(\$18)	(0.001)	\$0	0.000	\$18	0.001
50 EERF	\$10,225	0.553	\$10,225	0.553	\$0	0.000
51 Transmission	\$65,914	3.565	\$59,503	3.218	(\$6,411)	(0.347)
52 Transition	(\$961)	(0.052)	(\$4,308)	(0.233)	(\$3,347)	(0.181)
53 Transition Rate Adjustment	(\$2,089)	(0.113)	\$259	0.014	\$2,348	0.127
54 Basic Service Adjustment	(\$18)	(0.001)	(\$1,072)	(0.058)	(\$1,054)	(0.057)
55 Basic Service Adjustment (Bad Debt)	\$961	0.052	\$0	0.000	(\$961)	(0.052)
56 Demand Side Management	\$4,622	0.250	\$4,622	0.250	\$0	0.000
57 Renewable Energy	\$924	0.050	\$924	0.050	\$0	0.000
58 Basic Service	\$146,197	7.907	\$203,423	11.002	\$57,225	3.095
59	\$257,661	13.935	\$308,771	16.700	\$51,110	2.764

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Proposed Rate Revenue**

Proposed Rates Effective January 1, 2017																						
	Billed	Current	Distribution		Demand Side Management		EERF		Renewable Energy		Total Trackers (1)		Transmission		Transition		Transition Rate Adj (2)		Basic Service			
Rates	2015 Sales	Rate Revenue	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	% Change	
R-1	1,673,259,684	\$353,247,289	\$93,172,536	5.568	\$4,183,149	0.250	\$39,137,544	2.339	\$836,630	0.050	\$16,983,586	1.015	\$38,451,508	2.298	\$10,206,884	0.610	\$0	0.000	\$172,646,934	10.318	6.3%	
R-1S	25,955,250	\$7,517,690	\$2,847,302	10.970	\$64,888	0.250	\$607,093	2.339	\$12,978	0.050	\$263,446	1.015	\$1,177,330	4.536	\$158,327	0.610	(\$1,298)	-0.005	\$2,678,063	10.318	3.9%	
R-2	172,072,028	\$25,350,268	\$1,798,960	1.045	\$430,180	0.250	\$313,171	0.182	\$86,036	0.050	\$1,746,586	1.015	\$3,954,215	2.298	\$1,049,639	0.610	\$0	0.000	\$17,754,392	10.318	7.0%	
R-2S	351,688	\$65,174	\$8,405	2.390	\$879	0.250	\$640	0.182	\$176	0.050	\$3,570	1.015	\$15,953	4.536	\$2,145	0.610	\$4	0.001	\$36,287	10.318	4.4%	
R-3	233,957,348	\$44,896,975	\$9,955,445	4.255	\$584,893	0.250	\$5,472,262	2.339	\$116,979	0.050	\$1,780,415	0.761	\$4,913,104	2.100	\$1,427,140	0.610	\$0	0.000	\$24,139,719	10.318	7.8%	
R-4	30,612,386	\$4,133,107	\$131,419	0.429	\$76,531	0.250	\$55,715	0.182	\$15,306	0.050	\$232,960	0.761	\$642,860	2.100	\$186,736	0.610	\$0	0.000	\$3,158,586	10.318	8.9%	
R-5	10,699,518	\$1,977,699	\$335,002	3.131	\$26,749	0.250	\$250,262	2.339	\$5,350	0.050	\$108,600	1.015	\$227,258	2.124	\$65,267	0.610	\$0	0.000	\$1,103,976	10.318	7.3%	
R-6	368,691	\$74,159	\$17,653	4.788	\$922	0.250	\$8,624	2.339	\$184	0.050	\$3,742	1.015	\$7,743	2.100	\$2,249	0.610	(\$7)	-0.002	\$38,042	10.318	6.7%	
G-1	997,591,222	\$166,141,271	\$34,668,723	3.475	\$2,493,978	0.250	\$5,516,679	0.553	\$498,796	0.050	\$6,863,428	0.688	\$23,313,707	2.337	\$6,085,306	0.610	\$0	0.000	\$100,088,327	10.033	8.1%	
G-1S	29,180,519	\$6,006,791	\$1,941,944	6.655	\$72,951	0.250	\$161,368	0.553	\$14,590	0.050	\$200,762	0.688	\$882,127	3.023	\$178,001	0.610	\$0	0.000	\$2,927,681	10.033	6.2%	
G-2	495,139,689	\$69,549,389	\$10,691,035	2.159	\$1,237,849	0.250	\$2,738,122	0.553	\$247,570	0.050	\$2,252,886	0.455	\$10,516,156	2.124	\$3,020,352	0.610	\$14,854	0.003	\$50,226,970	10.144	16.4%	
G-3	428,946,554	\$56,284,015	\$6,196,576	1.445	\$1,072,366	0.250	\$2,372,074	0.553	\$214,473	0.050	\$1,436,971	0.335	\$8,779,881	2.047	\$2,616,574	0.610	\$42,895	0.010	\$43,512,338	10.144	17.7%	
G-4	2,409,424	\$375,476	\$75,247	3.123	\$6,024	0.250	\$13,324	0.553	\$1,205	0.050	\$16,577	0.688	\$40,514	1.681	\$14,697	0.610	\$24	0.001	\$241,738	10.033	9.0%	
G-5	14,543,119	\$2,491,749	\$578,747	3.980	\$36,358	0.250	\$80,423	0.553	\$7,272	0.050	\$100,057	0.688	\$336,528	2.314	\$88,713	0.610	\$0	0.000	\$1,459,111	10.033	7.8%	
G-6	4,437,047	\$639,414	\$75,111	1.693	\$11,093	0.250	\$24,537	0.553	\$2,219	0.050	\$30,527	0.688	\$85,014	1.916	\$27,066	0.610	\$0	0.000	\$445,169	10.033	9.6%	
G-7	43,795,968	\$6,474,657	\$1,127,631	2.575	\$109,490	0.250	\$242,192	0.553	\$21,898	0.050	\$301,316	0.688	\$635,699	1.452	\$267,155	0.610	\$0	0.000	\$4,394,049	10.033	9.6%	
G-7S	2,544,085	\$459,095	\$150,101	5.900	\$6,360	0.250	\$14,069	0.553	\$1,272	0.050	\$17,503	0.688	\$35,332	1.389	\$15,519	0.610	\$51	0.002	\$255,248	10.033	7.9%	
S-1	9,540,257	\$2,359,592	\$1,151,032	12.065	\$23,851	0.250	\$52,758	0.553	\$4,770	0.050	\$83,477	0.875	\$174,682	1.831	\$58,196	0.610	(\$2,385)	-0.025	\$957,174	10.033	6.1%	
S-2	4,002,176	\$645,911	\$139,196	3.478	\$10,005	0.250	\$22,132	0.553	\$2,001	0.050	\$35,019	0.875	\$73,280	1.831	\$24,413	0.610	\$320	0.008	\$401,538	10.033	9.6%	
Total	4,179,406,653	\$748,689,720	\$165,062,065	3.949	\$10,448,517	0.250	\$57,082,990	1.366	\$2,089,703	0.050	\$32,461,428	0.777	\$94,262,889	2.255	\$25,494,381	0.610	\$54,457	0.001	\$426,465,344	10.204	8.6%	

28 Notes:
29 (1) Total Trackers is the sum of CPSL, PAM, RAAF, Net Metering, AG Consulting, Long-term Renewable, Storm Cost Recovery, and Basic Service Adjustment as shown on page 2
30 (2) Total Transition Rate Adj does not tie to Exhibit SOUTH-RDC-2 because certain special contracts have been excluded from the presentation here

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Proposed Tracker Rate Revenue**

		Proposed Tracker Rates Effective January 1, 2017																	
	Billed	CPSL		PAM		RAAF		Net Metering		AGCE		LT Renewable		Storm Cost Rec		Basic Serv Adj		Total Trackers	
7 Rates	2015 Sales	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh
8 R-1	1,673,259,684	(\$50,198)	-0.003	\$535,443	0.032	\$5,588,687	0.334	\$10,223,617	0.611	\$33,465	0.002	\$2,693,948	0.161	\$870,095	0.052	(\$2,911,472)	-0.174	\$16,983,586	1.015
9 R-1S	25,955,250	(\$779)	-0.003	\$8,306	0.032	\$86,691	0.334	\$158,587	0.611	\$519	0.002	\$41,788	0.161	\$13,497	0.052	(\$45,162)	-0.174	\$263,446	1.015
10 R-2	172,072,028	(\$5,162)	-0.003	\$55,118	0.032	\$574,721	0.334	\$1,051,360	0.611	\$3,441	0.002	\$277,036	0.161	\$89,477	0.052	(\$299,405)	-0.174	\$1,746,586	1.015
11 R-2S	351,688	(\$11)	-0.003	\$113	0.032	\$1,175	0.334	\$2,149	0.611	\$7	0.002	\$566	0.161	\$183	0.052	(\$612)	-0.174	\$3,570	1.015
12 R-3	233,957,348	(\$4,679)	-0.002	\$53,810	0.023	\$547,460	0.234	\$998,998	0.427	\$4,679	0.002	\$376,671	0.161	\$86,564	0.037	(\$283,088)	-0.121	\$1,780,415	0.761
13 R-4	30,612,386	(\$612)	-0.002	\$7,041	0.023	\$71,633	0.234	\$130,715	0.427	\$612	0.002	\$49,286	0.161	\$11,327	0.037	(\$37,041)	-0.121	\$232,960	0.761
14 R-5	10,699,518	(\$321)	-0.003	\$3,424	0.032	\$35,736	0.334	\$65,374	0.611	\$214	0.002	\$17,226	0.161	\$5,564	0.052	(\$18,617)	-0.174	\$108,600	1.015
15 R-6	368,691	(\$11)	-0.003	\$118	0.032	\$1,231	0.334	\$2,253	0.611	\$7	0.002	\$594	0.161	\$192	0.052	(\$642)	-0.174	\$3,742	1.015
16 G-1	997,591,222	(\$19,952)	-0.002	\$199,518	0.020	\$2,055,038	0.206	\$3,760,919	0.377	\$9,976	0.001	\$1,606,122	0.161	\$319,229	0.032	(\$1,067,423)	-0.107	\$6,863,428	0.688
17 G-1S	29,180,519	(\$584)	-0.002	\$5,836	0.020	\$60,112	0.206	\$110,011	0.377	\$292	0.001	\$46,981	0.161	\$9,338	0.032	(\$31,223)	-0.107	\$200,762	0.688
18 G-2	495,139,689	(\$4,951)	-0.001	\$54,465	0.011	\$569,411	0.115	\$1,039,793	0.210	\$4,951	0.001	\$797,175	0.161	\$89,125	0.018	(\$297,084)	-0.060	\$2,252,886	0.455
19 G-3	428,946,554	(\$4,289)	-0.001	\$30,026	0.007	\$291,684	0.068	\$536,183	0.125	\$0	0.000	\$690,604	0.161	\$47,184	0.011	(\$154,421)	-0.036	\$1,436,971	0.335
20 G-4	2,409,424	(\$48)	-0.002	\$482	0.020	\$4,963	0.206	\$9,084	0.377	\$24	0.001	\$3,879	0.161	\$771	0.032	(\$2,578)	-0.107	\$16,577	0.688
21 G-5	14,543,119	(\$291)	-0.002	\$2,909	0.020	\$29,959	0.206	\$54,828	0.377	\$145	0.001	\$23,414	0.161	\$4,654	0.032	(\$15,561)	-0.107	\$100,057	0.688
22 G-6	4,437,047	(\$89)	-0.002	\$887	0.020	\$9,140	0.206	\$16,728	0.377	\$44	0.001	\$7,144	0.161	\$1,420	0.032	(\$4,748)	-0.107	\$30,527	0.688
23 G-7	43,795,968	(\$876)	-0.002	\$8,759	0.020	\$90,220	0.206	\$165,111	0.377	\$438	0.001	\$70,512	0.161	\$14,015	0.032	(\$46,862)	-0.107	\$301,316	0.688
24 G-7S	2,544,085	(\$51)	-0.002	\$509	0.020	\$5,241	0.206	\$9,591	0.377	\$25	0.001	\$4,096	0.161	\$814	0.032	(\$2,722)	-0.107	\$17,503	0.688
25 S-1	9,540,257	(\$286)	-0.003	\$2,576	0.027	\$26,617	0.279	\$48,655	0.510	\$191	0.002	\$15,360	0.161	\$4,198	0.044	(\$13,833)	-0.145	\$83,477	0.875
26 S-2	4,002,176	(\$120)	-0.003	\$1,081	0.027	\$11,166	0.279	\$20,411	0.510	\$80	0.002	\$6,444	0.161	\$1,761	0.044	(\$5,803)	-0.145	\$35,019	0.875
27 Total	4,179,406,653	(\$93,310)	-0.002	\$970,421	0.023	\$10,060,885	0.241	\$18,404,365	0.440	\$59,113	0.001	\$6,728,845	0.161	\$1,569,407	0.038	(\$5,238,297)	-0.125	\$32,461,428	0.777

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate R-1 Residential**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	2,799,566	\$3.73	\$10,442,381	\$3.73	\$10,442,381
10 <u>Energy Charge</u>	1,615,524,368				
11 Distribution		\$0.04904	\$79,225,315	\$0.04904	\$79,225,315
12 CPSL		(\$0.00014)	(\$226,173)	(\$0.00003)	(\$48,466)
13 RAAF		\$0.00362	\$5,848,198	\$0.00334	\$5,395,851
14 Pension Adjustment (PAM)		\$0.00177	\$2,859,478	\$0.00032	\$516,968
15 Net Metering		\$0.00417	\$6,736,737	\$0.00611	\$9,870,854
16 LTRCA		\$0.00004	\$64,621	\$0.00161	\$2,600,994
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$32,310
18 Storm Cost Recovery		\$0.00051	\$823,917	\$0.00052	\$840,073
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$32,310)	\$0.00000	\$0
20 EERF		\$0.02339	\$37,787,115	\$0.02339	\$37,787,115
21 Transmission		\$0.02517	\$40,662,748	\$0.02298	\$37,124,750
22 Transition		\$0.00898	\$14,507,409	\$0.00610	\$9,854,699
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00003)	(\$48,466)	(\$0.00174)	(\$2,811,012)
25 Basic Service Adjustment (Bad Debt)		\$0.00289	\$4,668,865	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$4,038,811	\$0.00250	\$4,038,811
27 Renewable Energy		\$0.00050	\$807,762	\$0.00050	\$807,762
28 Basic Service		\$0.08208	<u>\$132,602,240</u>	\$0.10318	<u>\$166,689,804</u>
29		R-1 Revenue	\$340,768,649		\$362,368,210
30				% Change	6.34%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$89,667,696	5.550	\$89,667,696	5.550	\$0	0.000
34 CPSL	(\$226,173)	(0.014)	(\$48,466)	(0.003)	\$177,708	0.011
35 RAAF	\$5,848,198	0.362	\$5,395,851	0.334	(\$452,347)	(0.028)
36 Pension Adjustment (PAM)	\$2,859,478	0.177	\$516,968	0.032	(\$2,342,510)	(0.145)
37 Net Metering	\$6,736,737	0.417	\$9,870,854	0.611	\$3,134,117	0.194
38 LTRCA	\$64,621	0.004	\$2,600,994	0.161	\$2,536,373	0.157
39 AG Consulting Expense	\$0	0.000	\$32,310	0.002	\$32,310	0.002
40 Storm Cost Recovery	\$823,917	0.051	\$840,073	0.052	\$16,155	0.001
41 Smart Grid Distribution Adjustment	(\$32,310)	(0.002)	\$0	0.000	\$32,310	0.002
42 EERF	\$37,787,115	2.339	\$37,787,115	2.339	\$0	0.000
43 Transmission	\$40,662,748	2.517	\$37,124,750	2.298	(\$3,537,998)	(0.219)
44 Transition	\$14,507,409	0.898	\$9,854,699	0.610	(\$4,652,710)	(0.288)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$48,466)	(0.003)	(\$2,811,012)	(0.174)	(\$2,762,547)	(0.171)
47 Basic Service Adjustment (Bad Debt)	\$4,668,865	0.289	\$0	0.000	(\$4,668,865)	(0.289)
48 Demand Side Management	\$4,038,811	0.250	\$4,038,811	0.250	\$0	0.000
49 Renewable Energy	\$807,762	0.050	\$807,762	0.050	\$0	0.000
50 Basic Service	<u>\$132,602,240</u>	<u>8.208</u>	<u>\$166,689,804</u>	<u>10.318</u>	<u>\$34,087,564</u>	<u>2.110</u>
51 Total	\$340,768,649	21.093	\$362,368,210	22.430	\$21,599,561	1.337

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate R-2 Residential Low Income**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	332,094	\$3.73	\$1,238,711	\$3.73	\$1,238,711
10 <u>Energy Charge</u>	171,892,496				
11 Distribution		\$0.04904	\$8,429,608	\$0.04904	\$8,429,608
12 CPSL		(\$0.00014)	(\$24,065)	(\$0.00003)	(\$5,157)
13 RAAF		\$0.00362	\$622,251	\$0.00334	\$574,121
14 Pension Adjustment (PAM)		\$0.00177	\$304,250	\$0.00032	\$55,006
15 Net Metering		\$0.00417	\$716,792	\$0.00611	\$1,050,263
16 LTRCA		\$0.00004	\$6,876	\$0.00161	\$276,747
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$3,438
18 Storm Cost Recovery		\$0.00051	\$87,665	\$0.00052	\$89,384
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$3,438)	\$0.00000	\$0
20 EERF		\$0.00182	\$312,844	\$0.00182	\$312,844
21 Transmission		\$0.02517	\$4,326,534	\$0.02298	\$3,950,090
22 Transition		\$0.00898	\$1,543,595	\$0.00610	\$1,048,544
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00003)	(\$5,157)	(\$0.00174)	(\$299,093)
25 Basic Service Adjustment (Bad Debt)		\$0.00289	\$496,769	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$429,731	\$0.00250	\$429,731
27 Renewable Energy		\$0.00050	\$85,946	\$0.00050	\$85,946
28 Basic Service		\$0.08208	\$14,108,936	\$0.10318	\$17,735,868
29		R-2 Regular Revenue	\$32,677,848		\$34,976,051
30		22.5% Low Income Discount	\$7,352,516		\$7,869,611
31		R-2 Discounted Rate Revenue	\$25,325,332		\$27,106,439

32 % Change 7.03%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$2,315,803	1.347	\$1,798,707	1.046	(\$517,096)	(0.301)
36 CPSL	(\$24,065)	(0.014)	(\$5,157)	(0.003)	\$18,908	0.011
37 RAAF	\$622,251	0.362	\$574,121	0.334	(\$48,130)	(0.028)
38 Pension Adjustment (PAM)	\$304,250	0.177	\$55,006	0.032	(\$249,244)	(0.145)
39 Net Metering	\$716,792	0.417	\$1,050,263	0.611	\$333,471	0.194
40 LTRCA	\$6,876	0.004	\$276,747	0.161	\$269,871	0.157
41 AG Consulting Expense	\$0	0.000	\$3,438	0.002	\$3,438	0.002
42 Storm Cost Recovery	\$87,665	0.051	\$89,384	0.052	\$1,719	0.001
43 Smart Grid Distribution Adjustment	(\$3,438)	(0.002)	\$0	0.000	\$3,438	0.002
44 EERF	\$312,844	0.182	\$312,844	0.182	\$0	0.000
45 Transmission	\$4,326,534	2.517	\$3,950,090	2.298	(\$376,445)	(0.219)
46 Transition	\$1,543,595	0.898	\$1,048,544	0.610	(\$495,050)	(0.288)
47 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
48 Basic Service Adjustment	(\$5,157)	(0.003)	(\$299,093)	(0.174)	(\$293,936)	(0.171)
49 Basic Service Adjustment (Bad Debt)	\$496,769	0.289	\$0	0.000	(\$496,769)	(0.289)
50 Demand Side Management	\$429,731	0.250	\$429,731	0.250	\$0	0.000
51 Renewable Energy	\$85,946	0.050	\$85,946	0.050	\$0	0.000
52 Basic Service	<u>\$14,108,936</u>	<u>8.208</u>	<u>\$17,735,868</u>	<u>10.318</u>	<u>\$3,626,932</u>	<u>2.110</u>
53 Total	\$25,325,332	14.733	\$27,106,439	15.769	\$1,781,107	1.036

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate R-1 Residential Seasonal**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	183,986	\$3.73	\$686,268	\$3.73	\$686,268
10 <u>Energy Charge</u>	25,955,250				
11 Distribution		\$0.08326	\$2,161,034	\$0.08326	\$2,161,034
12 CPSL		(\$0.00014)	(\$3,634)	(\$0.00003)	(\$779)
13 RAAF		\$0.00362	\$93,958	\$0.00334	\$86,691
14 Pension Adjustment (PAM)		\$0.00177	\$45,941	\$0.00032	\$8,306
15 Net Metering		\$0.00417	\$108,233	\$0.00611	\$158,587
16 LTRCA		\$0.00004	\$1,038	\$0.00161	\$41,788
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$519
18 Storm Cost Recovery		\$0.00051	\$13,237	\$0.00052	\$13,497
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$519)	\$0.00000	\$0
20 EERF		\$0.02339	\$607,093	\$0.02339	\$607,093
21 Transmission		\$0.04968	\$1,289,457	\$0.04536	\$1,177,330
22 Transition		\$0.00898	\$233,078	\$0.00610	\$158,327
23 Transition Rate Adjustment		\$0.00000	\$0	(\$0.00005)	(\$1,298)
24 Basic Service Adjustment		(\$0.00003)	(\$779)	(\$0.00174)	(\$45,162)
25 Basic Service Adjustment (Bad Debt)		\$0.00289	\$75,011	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$64,888	\$0.00250	\$64,888
27 Renewable Energy		\$0.00050	\$12,978	\$0.00050	\$12,978
28 Basic Service		\$0.08208	<u>\$2,130,407</u>	\$0.10318	<u>\$2,678,063</u>
29	R-1 Seasonal Revenue		\$7,517,690		\$7,808,129
30				% Change	3.86%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$2,847,302	10.970	\$2,847,302	10.970	\$0	0.000
34 CPSL	(\$3,634)	(0.014)	(\$779)	(0.003)	\$2,855	0.011
35 RAAF	\$93,958	0.362	\$86,691	0.334	(\$7,267)	(0.028)
36 Pension Adjustment (PAM)	\$45,941	0.177	\$8,306	0.032	(\$37,635)	(0.145)
37 Net Metering	\$108,233	0.417	\$158,587	0.611	\$50,353	0.194
38 LTRCA	\$1,038	0.004	\$41,788	0.161	\$40,750	0.157
39 AG Consulting Expense	\$0	0.000	\$519	0.002	\$519	0.002
40 Storm Cost Recovery	\$13,237	0.051	\$13,497	0.052	\$260	0.001
41 Smart Grid Distribution Adjustment	(\$519)	(0.002)	\$0	0.000	\$519	0.002
42 EERF	\$607,093	2.339	\$607,093	2.339	\$0	0.000
43 Transmission	\$1,289,457	4.968	\$1,177,330	4.536	(\$112,127)	(0.432)
44 Transition	\$233,078	0.898	\$158,327	0.610	(\$74,751)	(0.288)
45 Transition Rate Adjustment	\$0	0.000	(\$1,298)	(0.005)	(\$1,298)	(0.005)
46 Basic Service Adjustment	(\$779)	(0.003)	(\$45,162)	(0.174)	(\$44,383)	(0.171)
47 Basic Service Adjustment (Bad Debt)	\$75,011	0.289	\$0	0.000	(\$75,011)	(0.289)
48 Demand Side Management	\$64,888	0.250	\$64,888	0.250	\$0	0.000
49 Renewable Energy	\$12,978	0.050	\$12,978	0.050	\$0	0.000
50 Basic Service	<u>\$2,130,407</u>	<u>8.208</u>	<u>\$2,678,063</u>	<u>10.318</u>	<u>\$547,656</u>	<u>2.110</u>
51 Total	\$7,517,690	28.964	\$7,808,129	30.083	\$290,439	1.119

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate R-2 Residential Seasonal Low Income**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	1,186	\$3.73	\$4,424	\$3.73	\$4,424
10 <u>Energy Charge</u>	351,688				
11 Distribution		\$0.08326	\$29,282	\$0.08326	\$29,282
12 CPSL		(\$0.00014)	(\$49)	(\$0.00003)	(\$11)
13 RAAF		\$0.00362	\$1,273	\$0.00334	\$1,175
14 Pension Adjustment (PAM)		\$0.00177	\$622	\$0.00032	\$113
15 Net Metering		\$0.00417	\$1,467	\$0.00611	\$2,149
16 LTRCA		\$0.00004	\$14	\$0.00161	\$566
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$7
18 Storm Cost Recovery		\$0.00051	\$179	\$0.00052	\$183
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$7)	\$0.00000	\$0
20 EERF		\$0.00182	\$640	\$0.00182	\$640
21 Transmission		\$0.04968	\$17,472	\$0.04536	\$15,953
22 Transition		\$0.00898	\$3,158	\$0.00610	\$2,145
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00001	\$4
24 Basic Service Adjustment		(\$0.00003)	(\$11)	(\$0.00174)	(\$612)
25 Basic Service Adjustment (Bad Debt)		\$0.00289	\$1,016	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$879	\$0.00250	\$879
27 Renewable Energy		\$0.00050	\$176	\$0.00050	\$176
28 Basic Service		\$0.08208	\$28,867	\$0.10318	\$36,287
29 R-2 Seasonal Regular Revenue			\$89,402		\$93,359
30 27.1% Low Income Discount			\$24,228		\$25,300
31 R-2 Seasonal Discounted Rate Revenue			\$65,174		\$68,058

% Change 4.43%

34 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35 Distribution	\$9,477	2.695	\$8,405	2.390	(\$1,072)	(0.305)
36 CPSL	(\$49)	(0.014)	(\$11)	(0.003)	\$39	0.011
37 RAAF	\$1,273	0.362	\$1,175	0.334	(\$98)	(0.028)
38 Pension Adjustment (PAM)	\$622	0.177	\$113	0.032	(\$510)	(0.145)
39 Net Metering	\$1,467	0.417	\$2,149	0.611	\$682	0.194
40 LTRCA	\$14	0.004	\$566	0.161	\$552	0.157
41 AG Consulting Expense	\$0	0.000	\$7	0.002	\$7	0.002
42 Storm Cost Recovery	\$179	0.051	\$183	0.052	\$4	0.001
43 Smart Grid Distribution Adjustment	(\$7)	(0.002)	\$0	0.000	\$7	0.002
44 EERF	\$640	0.182	\$640	0.182	\$0	0.000
45 Transmission	\$17,472	4.968	\$15,953	4.536	(\$1,519)	(0.432)
46 Transition	\$3,158	0.898	\$2,145	0.610	(\$1,013)	(0.288)
47 Transition Rate Adjustment	\$0	0.000	\$4	0.001	\$4	0.001
48 Basic Service Adjustment	(\$11)	(0.003)	(\$612)	(0.174)	(\$601)	(0.171)
49 Basic Service Adjustment (Bad Debt)	\$1,016	0.289	\$0	0.000	(\$1,016)	(0.289)
50 Demand Side Management	\$879	0.250	\$879	0.250	\$0	0.000
51 Renewable Energy	\$176	0.050	\$176	0.050	\$0	0.000
52 Basic Service	<u>\$28,867</u>	<u>8.208</u>	<u>\$36,287</u>	<u>10.318</u>	<u>\$7,421</u>	<u>2.110</u>
53 Total	\$65,174	18.532	\$68,058	19.352	\$2,884	0.820

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate R-1 Residential Seasonal Optional**
5 **Test Year Revenue**

	Test Year 2015 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	180,563	\$3.73	\$673,500	\$3.73	\$673,500
10 <u>Energy Charge</u>	57,735,316				
11 Distribution		\$0.04904	\$2,831,340	\$0.04904	\$2,831,340
12 CPSL		(\$0.00014)	(\$8,083)	(\$0.00003)	(\$1,732)
13 RAAF		\$0.00362	\$209,002	\$0.00334	\$192,836
14 Pension Adjustment (PAM)		\$0.00177	\$102,192	\$0.00032	\$18,475
15 Net Metering		\$0.00417	\$240,756	\$0.00611	\$352,763
16 LTRCA		\$0.00004	\$2,309	\$0.00161	\$92,954
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$1,155
18 Storm Cost Recovery		\$0.00051	\$29,445	\$0.00052	\$30,022
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$1,155)	\$0.00000	\$0
20 EERF		\$0.02339	\$1,350,429	\$0.02339	\$1,350,429
21 Transmission		\$0.02517	\$1,453,198	\$0.02298	\$1,326,758
22 Transition		\$0.00898	\$518,463	\$0.00610	\$352,185
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00003)	(\$1,732)	(\$0.00174)	(\$100,459)
25 Basic Service Adjustment (Bad Debt)		\$0.00289	\$166,855	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$144,338	\$0.00250	\$144,338
27 Renewable Energy		\$0.00050	\$28,868	\$0.00050	\$28,868
28 Basic Service		\$0.08208	<u>\$4,738,915</u>	\$0.10318	<u>\$5,957,130</u>
29 R-1 Revenue Seasonal Optional			\$12,478,640		\$13,250,561
30				% Change	6.19%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$3,504,840	6.071	\$3,504,840	6.071	\$0	0.000
34 CPSL	(\$8,083)	(0.014)	(\$1,732)	(0.003)	\$6,351	0.011
35 RAAF	\$209,002	0.362	\$192,836	0.334	(\$16,166)	(0.028)
36 Pension Adjustment (PAM)	\$102,192	0.177	\$18,475	0.032	(\$83,716)	(0.145)
37 Net Metering	\$240,756	0.417	\$352,763	0.611	\$112,007	0.194
38 LTRCA	\$2,309	0.004	\$92,954	0.161	\$90,644	0.157
39 AG Consulting Expense	\$0	0.000	\$1,155	0.002	\$1,155	0.002
40 Storm Cost Recovery	\$29,445	0.051	\$30,022	0.052	\$577	0.001
41 Smart Grid Distribution Adjustment	(\$1,155)	(0.002)	\$0	0.000	\$1,155	0.002
42 EERF	\$1,350,429	2.339	\$1,350,429	2.339	\$0	0.000
43 Transmission	\$1,453,198	2.517	\$1,326,758	2.298	(\$126,440)	(0.219)
44 Transition	\$518,463	0.898	\$352,185	0.610	(\$166,278)	(0.288)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$1,732)	(0.003)	(\$100,459)	(0.174)	(\$98,727)	(0.171)
47 Basic Service Adjustment (Bad Debt)	\$166,855	0.289	\$0	0.000	(\$166,855)	(0.289)
48 Demand Side Management	\$144,338	0.250	\$144,338	0.250	\$0	0.000
49 Renewable Energy	\$28,868	0.050	\$28,868	0.050	\$0	0.000
50 Basic Service	<u>\$4,738,915</u>	<u>8.208</u>	<u>\$5,957,130</u>	<u>10.318</u>	<u>\$1,218,215</u>	<u>2.110</u>
51 Total	\$12,478,640	21.614	\$13,250,561	22.951	\$771,921	1.337

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate R-2 Residential Seasonal Optional Low Income**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	367	\$3.73	\$1,369	\$3.73	\$1,369
10 <u>Energy Charge</u>	179,532				
11 Distribution		\$0.04904	\$8,804	\$0.04904	\$8,804
12 CPSL		(\$0.00014)	(\$25)	(\$0.00003)	(\$5)
13 RAAF		\$0.00362	\$650	\$0.00334	\$600
14 Pension Adjustment (PAM)		\$0.00177	\$318	\$0.00032	\$57
15 Net Metering		\$0.00417	\$749	\$0.00611	\$1,097
16 LTRCA		\$0.00004	\$7	\$0.00161	\$289
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$4
18 Storm Cost Recovery		\$0.00051	\$92	\$0.00052	\$93
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$4)	\$0.00000	\$0
20 EERF		\$0.00182	\$327	\$0.00182	\$327
21 Transmission		\$0.02517	\$4,519	\$0.02298	\$4,126
22 Transition		\$0.00898	\$1,612	\$0.00610	\$1,095
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00003)	(\$5)	(\$0.00174)	(\$312)
25 Basic Service Adjustment (Bad Debt)		\$0.00289	\$519	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$449	\$0.00250	\$449
27 Renewable Energy		\$0.00050	\$90	\$0.00050	\$90
28 Basic Service		\$0.08208	\$14,736	\$0.10318	\$18,524
29 R-2 Seasonal Optional Regular Revenue			\$34,205		\$36,606
30 27.1% Low Income Discount			\$9,270		\$9,920
31 R-2 Seasonal Optional Discounted Rate Revenue			\$24,936		\$26,686

32 % Change 7.02%

33 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35 Distribution	\$904	0.503	\$253	0.141	(\$650)	(0.362)
36 CPSL	(\$25)	(0.014)	(\$5)	(0.003)	\$20	0.011
37 RAAF	\$650	0.362	\$600	0.334	(\$50)	(0.028)
38 Pension Adjustment (PAM)	\$318	0.177	\$57	0.032	(\$260)	(0.145)
39 Net Metering	\$749	0.417	\$1,097	0.611	\$348	0.194
40 LTRCA	\$7	0.004	\$289	0.161	\$282	0.157
41 AG Consulting Expense	\$0	0.000	\$4	0.002	\$4	0.002
42 Storm Cost Recovery	\$92	0.051	\$93	0.052	\$2	0.001
43 Smart Grid Distribution Adjustment	(\$4)	(0.002)	\$0	0.000	\$4	0.002
44 EERF	\$327	0.182	\$327	0.182	\$0	0.000
45 Transmission	\$4,519	2.517	\$4,126	2.298	(\$393)	(0.219)
46 Transition	\$1,612	0.898	\$1,095	0.610	(\$517)	(0.288)
47 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
48 Basic Service Adjustment	(\$5)	(0.003)	(\$312)	(0.174)	(\$307)	(0.171)
49 Basic Service Adjustment (Bad Debt)	\$519	0.289	\$0	0.000	(\$519)	(0.289)
50 Demand Side Management	\$449	0.250	\$449	0.250	\$0	0.000
51 Renewable Energy	\$90	0.050	\$90	0.050	\$0	0.000
52 Basic Service	\$14,736	8.208	\$18,524	10.318	\$3,788	2.110
53 Total	\$24,936	13.889	\$26,686	14.864	\$1,750	0.975

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate R-3 Residential Space Heating**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	290,928	\$10.03	\$2,918,008	\$10.03	\$2,918,008
10 <u>Energy Charge</u>	233,957,348				
11 Distribution		\$0.03008	\$7,037,437	\$0.03008	\$7,037,437
12 CPSL		(\$0.00010)	(\$23,396)	(\$0.00002)	(\$4,679)
13 RAAF		\$0.00249	\$582,554	\$0.00234	\$547,460
14 Pension Adjustment (PAM)		\$0.00121	\$283,088	\$0.00023	\$53,810
15 Net Metering		\$0.00286	\$669,118	\$0.00427	\$998,998
16 LTRCA		\$0.00004	\$9,358	\$0.00161	\$376,671
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$4,679
18 Storm Cost Recovery		\$0.00035	\$81,885	\$0.00037	\$86,564
19 Smart Grid Distribution Adjustment		(\$0.00001)	(\$2,340)	\$0.00000	\$0
20 EERF		\$0.02339	\$5,472,262	\$0.02339	\$5,472,262
21 Transmission		\$0.02300	\$5,381,019	\$0.02100	\$4,913,104
22 Transition		\$0.00898	\$2,100,937	\$0.00610	\$1,427,140
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00002)	(\$4,679)	(\$0.00121)	(\$283,088)
25 Basic Service Adjustment (Bad Debt)		\$0.00208	\$486,631	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$584,893	\$0.00250	\$584,893
27 Renewable Energy		\$0.00050	\$116,979	\$0.00050	\$116,979
28 Basic Service		\$0.08208	\$19,203,219	\$0.10318	\$24,139,719
29		R-3 Revenue	\$44,896,975		\$48,389,958

30 % Change 7.78%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$9,955,445	4.255	\$9,955,445	4.255	\$0	0.000
34 CPSL	(\$23,396)	(0.010)	(\$4,679)	(0.002)	\$18,717	0.008
35 RAAF	\$582,554	0.249	\$547,460	0.234	(\$35,094)	(0.015)
36 Pension Adjustment (PAM)	\$283,088	0.121	\$53,810	0.023	(\$229,278)	(0.098)
37 Net Metering	\$669,118	0.286	\$998,998	0.427	\$329,880	0.141
38 LTRCA	\$9,358	0.004	\$376,671	0.161	\$367,313	0.157
39 AG Consulting Expense	\$0	0.000	\$4,679	0.002	\$4,679	0.002
40 Storm Cost Recovery	\$81,885	0.035	\$86,564	0.037	\$4,679	0.002
41 Smart Grid Distribution Adjustment	(\$2,340)	(0.001)	\$0	0.000	\$2,340	0.001
42 EERF	\$5,472,262	2.339	\$5,472,262	2.339	\$0	0.000
43 Transmission	\$5,381,019	2.300	\$4,913,104	2.100	(\$467,915)	(0.200)
44 Transition	\$2,100,937	0.898	\$1,427,140	0.610	(\$673,797)	(0.288)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$4,679)	(0.002)	(\$283,088)	(0.121)	(\$278,409)	(0.119)
47 Basic Service Adjustment (Bad Debt)	\$486,631	0.208	\$0	0.000	(\$486,631)	(0.208)
48 Demand Side Management	\$584,893	0.250	\$584,893	0.250	\$0	0.000
49 Renewable Energy	\$116,979	0.050	\$116,979	0.050	\$0	0.000
50 Basic Service	\$19,203,219	8.208	\$24,139,719	10.318	\$4,936,500	2.110
51 Total	\$44,896,975	19.190	\$48,389,958	20.683	\$3,492,983	1.493

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate R-4 Residential Space Heating Low Income**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	31,367	\$10.03	\$314,611	\$10.03	\$314,611
10 <u>Energy Charge</u>	30,612,386				
11 Distribution		\$0.03008	\$920,821	\$0.03008	\$920,821
12 CPSL		(\$0.00010)	(\$3,061)	(\$0.00002)	(\$612)
13 RAAF		\$0.00249	\$76,225	\$0.00234	\$71,633
14 Pension Adjustment (PAM)		\$0.00121	\$37,041	\$0.00023	\$7,041
15 Net Metering		\$0.00286	\$87,551	\$0.00427	\$130,715
16 LTRCA		\$0.00004	\$1,224	\$0.00161	\$49,286
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$612
18 Storm Cost Recovery		\$0.00035	\$10,714	\$0.00037	\$11,327
19 Smart Grid Distribution Adjustment		(\$0.00001)	(\$306)	\$0.00000	\$0
20 EERF		\$0.00182	\$55,715	\$0.00182	\$55,715
21 Transmission		\$0.02300	\$704,085	\$0.02100	\$642,860
22 Transition		\$0.00898	\$274,899	\$0.00610	\$186,736
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00002)	(\$612)	(\$0.00121)	(\$37,041)
25 Basic Service Adjustment (Bad Debt)		\$0.00208	\$63,674	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$76,531	\$0.00250	\$76,531
27 Renewable Energy		\$0.00050	\$15,306	\$0.00050	\$15,306
28 Basic Service		\$0.08208	\$2,512,665	\$0.10318	\$3,158,586
29		R-4 Regular Revenue	\$5,147,082		\$5,604,125
30		19.7% Low Income Discount	\$1,013,975		\$1,104,013
31		R-4 Discounted Rate Revenue	\$4,133,107		\$4,500,113

% Change 8.88%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$221,456	0.723	\$131,419	0.429	(\$90,037)	(0.294)
36 CPSL	(\$3,061)	(0.010)	(\$612)	(0.002)	\$2,449	0.008
37 RAAF	\$76,225	0.249	\$71,633	0.234	(\$4,592)	(0.015)
38 Pension Adjustment (PAM)	\$37,041	0.121	\$7,041	0.023	(\$30,000)	(0.098)
39 Net Metering	\$87,551	0.286	\$130,715	0.427	\$43,163	0.141
40 LTRCA	\$1,224	0.004	\$49,286	0.161	\$48,061	0.157
41 AG Consulting Expense	\$0	0.000	\$612	0.002	\$612	0.002
42 Storm Cost Recovery	\$10,714	0.035	\$11,327	0.037	\$612	0.002
43 Smart Grid Distribution Adjustment	(\$306)	(0.001)	\$0	0.000	\$306	0.001
44 EERF	\$55,715	0.182	\$55,715	0.182	\$0	0.000
45 Transmission	\$704,085	2.300	\$642,860	2.100	(\$61,225)	(0.200)
46 Transition	\$274,899	0.898	\$186,736	0.610	(\$88,164)	(0.288)
47 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
48 Basic Service Adjustment	(\$612)	(0.002)	(\$37,041)	(0.121)	(\$36,429)	(0.119)
49 Basic Service Adjustment (Bad Debt)	\$63,674	0.208	\$0	0.000	(\$63,674)	(0.208)
50 Demand Side Management	\$76,531	0.250	\$76,531	0.250	\$0	0.000
51 Renewable Energy	\$15,306	0.050	\$15,306	0.050	\$0	0.000
52 Basic Service	\$2,512,665	8.208	\$3,158,586	10.318	\$645,921	2.110
53 Total	\$4,133,107	13.501	\$4,500,113	14.700	\$367,005	1.199

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate R-5 Residential Water Heating**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	75,552	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	10,699,518				
11 Distribution		\$0.03131	\$335,002	\$0.03131	\$335,002
12 CPSL		(\$0.00014)	(\$1,498)	(\$0.00003)	(\$321)
13 RAAF		\$0.00362	\$38,732	\$0.00334	\$35,736
14 Pension Adjustment (PAM)		\$0.00177	\$18,938	\$0.00032	\$3,424
15 Net Metering		\$0.00417	\$44,617	\$0.00611	\$65,374
16 LTRCA		\$0.00004	\$428	\$0.00161	\$17,226
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$214
18 Storm Cost Recovery		\$0.00051	\$5,457	\$0.00052	\$5,564
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$214)	\$0.00000	\$0
20 EERF		\$0.02339	\$250,262	\$0.02339	\$250,262
21 Transmission		\$0.02327	\$248,978	\$0.02124	\$227,258
22 Transition		\$0.00898	\$96,082	\$0.00610	\$65,267
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00003)	(\$321)	(\$0.00174)	(\$18,617)
25 Basic Service Adjustment (Bad Debt)		\$0.00289	\$30,922	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$26,749	\$0.00250	\$26,749
27 Renewable Energy		\$0.00050	\$5,350	\$0.00050	\$5,350
28 Basic Service		\$0.08208	\$878,216	\$0.10318	\$1,103,976
29		R-5 Revenue	\$1,977,699		\$2,122,463
30				% Change	7.32%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$335,002	3.131	\$335,002	3.131	\$0	0.000
34 CPSL	(\$1,498)	(0.014)	(\$321)	(0.003)	\$1,177	0.011
35 RAAF	\$38,732	0.362	\$35,736	0.334	(\$2,996)	(0.028)
36 Pension Adjustment (PAM)	\$18,938	0.177	\$3,424	0.032	(\$15,514)	(0.145)
37 Net Metering	\$44,617	0.417	\$65,374	0.611	\$20,757	0.194
38 LTRCA	\$428	0.004	\$17,226	0.161	\$16,798	0.157
39 AG Consulting Expense	\$0	0.000	\$214	0.002	\$214	0.002
40 Storm Cost Recovery	\$5,457	0.051	\$5,564	0.052	\$107	0.001
41 Smart Grid Distribution Adjustment	(\$214)	(0.002)	\$0	0.000	\$214	0.002
42 EERF	\$250,262	2.339	\$250,262	2.339	\$0	0.000
43 Transmission	\$248,978	2.327	\$227,258	2.124	(\$21,720)	(0.203)
44 Transition	\$96,082	0.898	\$65,267	0.610	(\$30,815)	(0.288)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$321)	(0.003)	(\$18,617)	(0.174)	(\$18,296)	(0.171)
47 Basic Service Adjustment (Bad Debt)	\$30,922	0.289	\$0	0.000	(\$30,922)	(0.289)
48 Demand Side Management	\$26,749	0.250	\$26,749	0.250	\$0	0.000
49 Renewable Energy	\$5,350	0.050	\$5,350	0.050	\$0	0.000
50 Basic Service	\$878,216	8.208	\$1,103,976	10.318	\$225,760	2.110
51 Total	\$1,977,699	18.484	\$2,122,463	19.837	\$144,764	1.353

1 **NSTAR Electric Company**
2 **db/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate R-6 Residential Time-of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed			
		Rate	Revenue	Rate	Revenue		
9 Customer Charge	453	\$7.33	\$3,320	\$7.33	\$3,320		
10 <u>Energy Charge - Peak</u>	76,373						
11 Distribution		\$0.14549	\$11,112	\$0.14549	\$11,112		
12 CPSL		(\$0.00014)	(\$11)	(\$0.00003)	(\$2)		
13 RAAF		\$0.00362	\$276	\$0.00334	\$255		
14 Pension Adjustment (PAM)		\$0.00177	\$135	\$0.00032	\$24		
15 Net Metering		\$0.00417	\$318	\$0.00611	\$467		
16 LTRCA		\$0.00004	\$3	\$0.00161	\$123		
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$2		
18 Storm Cost Recovery		\$0.00051	\$39	\$0.00052	\$40		
19 Smart Grid Distribution Adjustment		(\$0.00002)	(\$2)	\$0.00000	\$0		
20 EERF		\$0.02339	\$1,786	\$0.02339	\$1,786		
21 Transmission		\$0.02300	\$1,757	\$0.02100	\$1,604		
22 Transition		\$0.00898	\$686	\$0.00610	\$466		
23 Transition Rate Adjustment		\$0.00000	\$0	(\$0.00002)	(\$2)		
24 Basic Service Adjustment		(\$0.00003)	(\$2)	(\$0.00174)	(\$133)		
25 Basic Service Adjustment (Bad Debt)		\$0.00289	\$221	\$0.00000	\$0		
26 Demand Side Management		\$0.00250	\$191	\$0.00250	\$191		
27 Renewable Energy		\$0.00050	\$38	\$0.00050	\$38		
28 Basic Service		\$0.08208	\$6,269	\$0.10318	\$7,880		
29 <u>Energy Charge - Low Load</u>	292,318						
30 Distribution		\$0.01102	\$3,221	\$0.01102	\$3,221		
31 CPSL		(\$0.00014)	(\$41)	(\$0.00003)	(\$9)		
32 RAAF		\$0.00362	\$1,058	\$0.00334	\$976		
33 Pension Adjustment (PAM)		\$0.00177	\$517	\$0.00032	\$94		
34 Net Metering		\$0.00417	\$1,219	\$0.00611	\$1,786		
35 LTRCA		\$0.00004	\$12	\$0.00161	\$471		
36 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$6		
37 Storm Cost Recovery		\$0.00051	\$149	\$0.00052	\$152		
38 Smart Grid Distribution Adjustment		(\$0.00002)	(\$6)	\$0.00000	\$0		
39 EERF		\$0.02339	\$6,837	\$0.02339	\$6,837		
40 Transmission		\$0.02300	\$6,723	\$0.02100	\$6,139		
41 Transition		\$0.00898	\$2,625	\$0.00610	\$1,783		
42 Transition Rate Adjustment		\$0.00000	\$0	(\$0.00002)	(\$6)		
43 Basic Service Adjustment		(\$0.00003)	(\$9)	(\$0.00174)	(\$509)		
44 Basic Service Adjustment (Bad Debt)		\$0.00289	\$845	\$0.00000	\$0		
45 Demand Side Management		\$0.00250	\$731	\$0.00250	\$731		
46 Renewable Energy		\$0.00050	\$146	\$0.00050	\$146		
47 Basic Service		\$0.08208	\$23,993	\$0.10318	\$30,161		
48 R-6 Revenue			\$74,159		\$79,151		
49				% Change	6.73%		
50		<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>			
51 <u>Functional Category</u>		<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>
52 Distribution		\$17,653	4.788	\$17,653	4.788	\$0	0.000
53 CPSL		(\$52)	(0.014)	(\$11)	(0.003)	\$41	0.011
54 RAAF		\$1,335	0.362	\$1,231	0.334	(\$103)	(0.028)
55 Pension Adjustment (PAM)		\$653	0.177	\$118	0.032	(\$535)	(0.145)
56 Net Metering		\$1,537	0.417	\$2,253	0.611	\$715	0.194
57 LTRCA		\$15	0.004	\$594	0.161	\$579	0.157
58 AG Consulting Expense		\$0	0.000	\$7	0.002	\$7	0.002
59 Storm Cost Recovery		\$188	0.051	\$192	0.052	\$4	0.001
60 Smart Grid Distribution Adjustment		(\$7)	(0.002)	\$0	0.000	\$7	0.002
61 EERF		\$8,624	2.339	\$8,624	2.339	\$0	0.000
62 Transmission		\$8,480	2.300	\$7,743	2.100	(\$737)	(0.200)
63 Transition		\$3,311	0.898	\$2,249	0.610	(\$1,062)	(0.288)
64 Transition Rate Adjustment		\$0	0.000	(\$7)	(0.002)	(\$7)	(0.002)
65 Basic Service Adjustment		(\$11)	(0.003)	(\$642)	(0.174)	(\$630)	(0.171)
66 Basic Service Adjustment (Bad Debt)		\$1,066	0.289	\$0	0.000	(\$1,066)	(0.289)
67 Demand Side Management		\$922	0.250	\$922	0.250	\$0	0.000
68 Renewable Energy		\$184	0.050	\$184	0.050	\$0	0.000
69 Basic Service		\$30,262	8.208	\$38,042	10.318	\$7,779	2.110
70 Total		\$74,159	20.114	\$79,151	21.468	\$4,992	1.354

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate G-1 General**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	494,706	\$5.53	\$2,735,724	\$5.53	\$2,735,724
10 Demand < 10 kW	1,256,903				
11 Distribution		\$0.00	\$0	\$0.00	\$0
12 Demand < 10 kW	1,813,348				
13 Distribution		\$4.86	\$8,812,871	\$4.86	\$8,812,871
14 Energy Charge < 2,300 kWh	399,537,777				
15 Distribution		\$0.04071	\$16,265,183	\$0.04071	\$16,265,183
16 CPSL		(\$0.00009)	(\$35,958)	(\$0.00002)	(\$7,991)
17 RAAF		\$0.00223	\$890,969	\$0.00206	\$823,048
18 Pension Adjustment (PAM)		\$0.00109	\$435,496	\$0.00020	\$79,908
19 Net Metering		\$0.00257	\$1,026,812	\$0.00377	\$1,506,257
20 LTRCA		\$0.00004	\$15,982	\$0.00161	\$643,256
21 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$3,995
22 Storm Cost Recovery		\$0.00032	\$127,852	\$0.00032	\$127,852
23 Smart Grid Distribution Adjustment		(\$0.00001)	(\$3,995)	\$0.00000	\$0
24 EERF		\$0.00553	\$2,209,444	\$0.00553	\$2,209,444
25 Transmission		\$0.02560	\$10,228,167	\$0.02337	\$9,337,198
26 Transition		\$0.00898	\$3,587,849	\$0.00610	\$2,437,180
27 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
28 Basic Service Adjustment		(\$0.00002)	(\$7,991)	(\$0.00107)	(\$427,505)
29 Basic Service Adjustment (Bad Debt)		\$0.00184	\$735,150	\$0.00000	\$0
30 Demand Side Management		\$0.00250	\$998,844	\$0.00250	\$998,844
31 Renewable Energy		\$0.00050	\$199,769	\$0.00050	\$199,769
32 Basic Service		\$0.08071	\$32,246,694	\$0.10033	\$40,085,625
33 Energy Charge > 2,300 kWh	597,447,119				
34 Distribution		\$0.01144	\$6,834,795	\$0.01144	\$6,834,795
35 CPSP		(\$0.00009)	(\$53,770)	(\$0.00002)	(\$11,949)
36 RAAF		\$0.00223	\$1,332,307	\$0.00206	\$1,230,741
37 Pension Adjustment (PAM)		\$0.00109	\$651,217	\$0.00020	\$119,489
38 Net Metering		\$0.00257	\$1,535,439	\$0.00377	\$2,252,376
39 LTRCA		\$0.00004	\$23,898	\$0.00161	\$961,890
40 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$5,974
41 Storm Cost Recovery		\$0.00032	\$191,183	\$0.00032	\$191,183
42 Smart Grid Distribution Adjustment		(\$0.00001)	(\$5,974)	\$0.00000	\$0
43 EERF		\$0.00553	\$3,303,883	\$0.00553	\$3,303,883
44 Transmission		\$0.02560	\$15,294,646	\$0.02337	\$13,962,339
45 Transition		\$0.00898	\$5,365,075	\$0.00610	\$3,644,427
46 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00002)	(\$11,949)	(\$0.00107)	(\$639,268)
48 Basic Service Adjustment (Bad Debt)		\$0.00184	\$1,099,303	\$0.00000	\$0
49 Demand Side Management		\$0.00250	\$1,493,618	\$0.00250	\$1,493,618
50 Renewable Energy		\$0.00050	\$298,724	\$0.00050	\$298,724
51 Basic Service		\$0.08071	\$48,219,957	\$0.10033	\$59,941,869
52		G-1 Revenue	\$166,041,213		\$179,420,750
53				% Change	8.1%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
56 Distribution	\$34,648,573	3.475	\$34,648,573	3.475	\$0	0.000
57 CPSP	(\$89,729)	(0.009)	(\$19,940)	(0.002)	\$69,789	0.007
58 SQPA	\$0	0.000	\$0	0.000	\$0	0.000
59 RAAF	\$2,223,276	0.223	\$2,053,789	0.206	(\$169,487)	(0.017)
60 Pension Adjustment (PAM)	\$1,086,714	0.109	\$199,397	0.020	(\$887,317)	(0.089)
61 Net Metering	\$2,562,251	0.257	\$3,758,633	0.377	\$1,196,382	0.120
62 LTRCA	\$39,879	0.004	\$1,605,146	0.161	\$1,565,266	0.157
63 AG Consulting Expense	\$0	0.000	\$9,970	0.001	\$9,970	0.001
64 Storm Cost Recovery	\$319,035	0.032	\$319,035	0.032	\$0	0.000
65 Smart Grid Distribution Adjustment	(\$9,970)	(0.001)	\$0	0.000	\$9,970	0.001
66 EERF	\$5,513,326	0.553	\$5,513,326	0.553	\$0	0.000
67 EE Credit	\$0	0.000	\$0	0.000	\$0	0.000
68 Transmission	\$25,522,813	2.560	\$23,299,537	2.337	(\$2,223,276)	(0.223)
69 Transition	\$8,952,924	0.898	\$6,081,608	0.610	(\$2,871,317)	(0.288)
70 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
71 Basic Service Adjustment	(\$19,940)	(0.002)	(\$1,066,774)	(0.107)	(\$1,046,834)	(0.105)
72 Basic Service Adjustment (Bad Debt)	\$1,834,452	0.184	\$0	0.000	(\$1,834,452)	(0.184)
73 Demand Side Management	\$2,492,462	0.250	\$2,492,462	0.250	\$0	0.000
74 Renewable Energy	\$498,492	0.050	\$498,492	0.050	\$0	0.000
75 Basic Service	\$80,466,651	8.071	\$100,027,495	10.033	\$19,560,844	1.962
76 Total	\$166,041,213	16.654	\$179,420,750	17.996	\$13,379,537	1.342

1 **NSTAR Electric Company**
2 **db/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate G-1 General Seasonal**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	41,443	\$5.53	\$229,180	\$5.53	\$229,180
10 Demand < 10 kW	46,649				
11 Distribution		\$0.00	\$0	\$0.00	\$0
12 Demand < 10 kW	47,904				
13 Distribution		\$4.31	\$206,466	\$4.31	\$206,466
14 Energy Charge < 1,800 kWh	15,459,765				
15 Distribution		\$0.07600	\$1,174,942	\$0.07600	\$1,174,942
16 CPSL		(\$0.00009)	(\$1,391)	(\$0.00002)	(\$309)
17 RAAF		\$0.00223	\$34,475	\$0.00206	\$31,847
18 Pension Adjustment (PAM)		\$0.00109	\$16,851	\$0.00020	\$3,092
19 Net Metering		\$0.00257	\$39,732	\$0.00377	\$58,283
20 LTRCA		\$0.00004	\$618	\$0.00161	\$24,890
21 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$155
22 Storm Cost Recovery		\$0.00032	\$4,947	\$0.00032	\$4,947
23 Smart Grid Distribution Adjustment		(\$0.00001)	(\$155)	\$0.00000	\$0
24 EERF		\$0.00553	\$85,493	\$0.00553	\$85,493
25 Transmission		\$0.03311	\$511,873	\$0.03023	\$467,349
26 Transition		\$0.00898	\$138,829	\$0.00610	\$94,305
27 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
28 Basic Service Adjustment		(\$0.00002)	(\$309)	(\$0.00107)	(\$16,542)
29 Basic Service Adjustment (Bad Debt)		\$0.00184	\$28,446	\$0.00000	\$0
30 Demand Side Management		\$0.00250	\$38,649	\$0.00250	\$38,649
31 Renewable Energy		\$0.00050	\$7,730	\$0.00050	\$7,730
32 Basic Service		\$0.08071	\$1,247,758	\$0.10033	\$1,551,078
33 Energy Charge > 1,800 kWh	13,720,754				
34 Distribution		\$0.02415	\$331,356	\$0.02415	\$331,356
35 CPSL		(\$0.00009)	(\$1,235)	(\$0.00002)	(\$274)
36 RAAF		\$0.00223	\$30,597	\$0.00206	\$28,265
37 Pension Adjustment (PAM)		\$0.00109	\$14,956	\$0.00020	\$2,744
38 Net Metering		\$0.00257	\$35,262	\$0.00377	\$51,727
39 LTRCA		\$0.00004	\$549	\$0.00161	\$22,090
40 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$137
41 Storm Cost Recovery		\$0.00032	\$4,391	\$0.00032	\$4,391
42 Smart Grid Distribution Adjustment		(\$0.00001)	(\$137)	\$0.00000	\$0
43 EERF		\$0.00553	\$75,876	\$0.00553	\$75,876
44 Transmission		\$0.03311	\$454,294	\$0.03023	\$414,778
45 Transition		\$0.00898	\$123,212	\$0.00610	\$83,697
46 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00002)	(\$274)	(\$0.00107)	(\$14,681)
48 Basic Service Adjustment (Bad Debt)		\$0.00184	\$25,246	\$0.00000	\$0
49 Demand Side Management		\$0.00250	\$34,302	\$0.00250	\$34,302
50 Renewable Energy		\$0.00050	\$6,860	\$0.00050	\$6,860
51 Basic Service		\$0.08071	\$1,107,402	\$0.10033	\$1,376,603
52 G-1 Revenue Seasonal			\$6,006,791		\$6,379,426
53				% Change	6.2%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
56 Distribution	\$1,941,944	6.655	\$1,941,944	6.655	\$0	0.000
57 CPSL	(\$2,626)	(0.009)	(\$584)	(0.002)	\$2,043	0.007
58 RAAF	\$65,073	0.223	\$60,112	0.206	(\$4,961)	(0.017)
59 Pension Adjustment (PAM)	\$31,807	0.109	\$5,836	0.020	(\$25,971)	(0.089)
60 Net Metering	\$74,994	0.257	\$110,011	0.377	\$35,017	0.120
61 LTRCA	\$1,167	0.004	\$46,981	0.161	\$45,813	0.157
62 AG Consulting Expense	\$0	0.000	\$292	0.001	\$292	0.001
63 Storm Cost Recovery	\$9,338	0.032	\$9,338	0.032	\$0	0.000
64 Smart Grid Distribution Adjustment	(\$292)	(0.001)	\$0	0.000	\$292	0.001
65 EERF	\$161,368	0.553	\$161,368	0.553	\$0	0.000
66 Transmission	\$966,167	3.311	\$882,127	3.023	(\$84,040)	(0.288)
67 Transition	\$262,041	0.898	\$178,001	0.610	(\$84,040)	(0.288)
68 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
69 Basic Service Adjustment	(\$584)	(0.002)	(\$31,223)	(0.107)	(\$30,640)	(0.105)
70 Basic Service Adjustment (Bad Debt)	\$53,692	0.184	\$0	0.000	(\$53,692)	(0.184)
71 Demand Side Management	\$72,951	0.250	\$72,951	0.250	\$0	0.000
72 Renewable Energy	\$14,590	0.050	\$14,590	0.050	\$0	0.000
73 Basic Service	\$2,355,160	8.071	\$2,927,681	10.033	\$572,522	1.962
74 Total	\$6,006,791	20.585	\$6,379,426	21.862	\$372,635	1.277

1 **NSTAR Electric Company**
2 **db/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate G-1 General Seasonal Optional**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	48	\$5.53	\$265	\$5.53	\$265
10 Demand < 10 kW	480				
11 Distribution		\$0.00	\$0	\$0.00	\$0
12 Demand < 10 kW	2,030				
13 Distribution		\$4.86	\$9,866	\$4.86	\$9,866
14 Energy Charge < 1,800 kWh	105,312				
15 Distribution		\$0.04071	\$4,287	\$0.04071	\$4,287
16 CPSL		(\$0.00009)	(\$9)	(\$0.00002)	(\$2)
17 RAAF		\$0.00223	\$235	\$0.00206	\$217
18 Pension Adjustment (PAM)		\$0.00109	\$115	\$0.00020	\$21
19 Net Metering		\$0.00257	\$271	\$0.00377	\$397
20 LTRCA		\$0.00004	\$4	\$0.00161	\$170
21 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$1
22 Storm Cost Recovery		\$0.00032	\$34	\$0.00032	\$34
23 Smart Grid Distribution Adjustment		(\$0.00001)	(\$1)	\$0.00000	\$0
24 EERF		\$0.00553	\$582	\$0.00553	\$582
25 Transmission		\$0.02560	\$2,696	\$0.02337	\$2,461
26 Transition		\$0.00898	\$946	\$0.00610	\$642
27 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
28 Basic Service Adjustment		(\$0.00002)	(\$2)	(\$0.00107)	(\$113)
29 Basic Service Adjustment (Bad Debt)		\$0.00184	\$194	\$0.00000	\$0
30 Demand Side Management		\$0.00250	\$263	\$0.00250	\$263
31 Renewable Energy		\$0.00050	\$53	\$0.00050	\$53
32 Basic Service		\$0.08071	\$8,500	\$0.10033	\$10,566
33 Energy Charge > 1,800 kWh	501,014				
34 Distribution		\$0.01144	\$5,732	\$0.01144	\$5,732
35 CPSL		(\$0.00009)	(\$45)	(\$0.00002)	(\$10)
36 RAAF		\$0.00223	\$1,117	\$0.00206	\$1,032
37 Pension Adjustment (PAM)		\$0.00109	\$546	\$0.00020	\$100
38 Net Metering		\$0.00257	\$1,288	\$0.00377	\$1,889
39 LTRCA		\$0.00004	\$20	\$0.00161	\$807
40 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$5
41 Storm Cost Recovery		\$0.00032	\$160	\$0.00032	\$160
42 Smart Grid Distribution Adjustment		(\$0.00001)	(\$5)	\$0.00000	\$0
43 EERF		\$0.00553	\$2,771	\$0.00553	\$2,771
44 Transmission		\$0.02560	\$12,826	\$0.02337	\$11,709
45 Transition		\$0.00898	\$4,499	\$0.00610	\$3,056
46 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00002)	(\$10)	(\$0.00107)	(\$536)
48 Basic Service Adjustment (Bad Debt)		\$0.00184	\$922	\$0.00000	\$0
49 Demand Side Management		\$0.00250	\$1,253	\$0.00250	\$1,253
50 Renewable Energy		\$0.00050	\$251	\$0.00050	\$251
51 Basic Service		\$0.08071	\$40,437	\$0.10033	\$50,267
52 G-1 Revenue Seasonal Optional			\$100,058		\$108,195
53				% Change	8.1%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
56 Distribution	\$20,150	3.323	\$20,150	3.323	\$0	0.000
57 CPSL	(\$55)	(0.009)	(\$12)	(0.002)	\$42	0.007
58 RAAF	\$1,352	0.223	\$1,249	0.206	(\$103)	(0.017)
59 Pension Adjustment (PAM)	\$661	0.109	\$121	0.020	(\$540)	(0.089)
60 Net Metering	\$1,558	0.257	\$2,286	0.377	\$728	0.120
61 LTRCA	\$24	0.004	\$976	0.161	\$952	0.157
62 AG Consulting Expense	\$0	0.000	\$6	0.001	\$6	0.001
63 Storm Cost Recovery	\$194	0.032	\$194	0.032	\$0	0.000
64 Smart Grid Distribution Adjustment	(\$6)	(0.001)	\$0	0.000	\$6	0.001
65 EERF	\$3,353	0.553	\$3,353	0.553	\$0	0.000
66 Transmission	\$15,522	2.560	\$14,170	2.337	(\$1,352)	(0.223)
67 Transition	\$5,445	0.898	\$3,699	0.610	(\$1,746)	(0.288)
68 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
69 Basic Service Adjustment	(\$12)	(0.002)	(\$649)	(0.107)	(\$637)	(0.105)
70 Basic Service Adjustment (Bad Debt)	\$1,116	0.184	\$0	0.000	(\$1,116)	(0.184)
71 Demand Side Management	\$1,516	0.250	\$1,516	0.250	\$0	0.000
72 Renewable Energy	\$303	0.050	\$303	0.050	\$0	0.000
73 Basic Service	\$48,937	8.071	\$60,833	10.033	\$11,896	1.962
74 Total	\$100,058	16.502	\$108,195	17.844	\$8,137	1.342

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate G-2 Medium General Time-of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	5,786	\$360.13	\$2,083,712	\$360.13	\$2,083,712
11 <u>Demand Charge</u>	1,330,467				
12 Distribution		\$1.53	\$2,035,615	\$1.53	\$2,035,615
13 Transmission		\$7.63	\$10,151,463	\$6.97	\$9,273,355
14 <u>Energy Charge - Peak</u>	136,961,574				
15 Distribution		\$0.01783	\$2,442,025	\$0.01783	\$2,442,025
16 CPSL		(\$0.00005)	(\$6,848)	(\$0.00001)	(\$1,370)
17 RAAF		\$0.00121	\$165,724	\$0.00115	\$157,506
18 Pension Adjustment (PAM)		\$0.00059	\$80,807	\$0.00011	\$15,066
19 Net Metering		\$0.00139	\$190,377	\$0.00210	\$287,619
20 LTRCA		\$0.00004	\$5,478	\$0.00161	\$220,508
21 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$1,370
22 Storm Cost Recovery		\$0.00017	\$23,283	\$0.00018	\$24,653
23 Smart Grid Distribution Adjustment		(\$0.00001)	(\$1,370)	\$0.00000	\$0
24 EERF		\$0.00553	\$757,398	\$0.00553	\$757,398
25 Transmission		\$0.00275	\$376,644	\$0.00251	\$343,774
26 Transition		\$0.00898	\$1,229,915	\$0.00610	\$835,466
27 Transition Rate Adjustment		\$0.00002	\$2,739	\$0.00003	\$4,109
28 Basic Service Adjustment		(\$0.00001)	(\$1,370)	(\$0.00060)	(\$82,177)
29 Basic Service Adjustment (Bad Debt)		\$0.00100	\$136,962	\$0.00000	\$0
30 Demand Side Management		\$0.00250	\$342,404	\$0.00250	\$342,404
31 Renewable Energy		\$0.00050	\$68,481	\$0.00050	\$68,481
32 Basic Service		\$0.07376	\$10,102,286	\$0.10144	\$13,893,382
33 <u>Energy Charge - Low A</u>	122,316,870				
34 Distribution		\$0.01500	\$1,834,753	\$0.01500	\$1,834,753
35 CPSL		(\$0.00005)	(\$6,116)	(\$0.00001)	(\$1,223)
36 RAAF		\$0.00121	\$148,003	\$0.00115	\$140,664
37 Pension Adjustment (PAM)		\$0.00059	\$72,167	\$0.00011	\$13,455
38 Net Metering		\$0.00139	\$170,020	\$0.00210	\$256,865
39 LTRCA		\$0.00004	\$4,893	\$0.00161	\$196,930
40 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$1,223
41 Storm Cost Recovery		\$0.00017	\$20,794	\$0.00018	\$22,017
42 Smart Grid Distribution Adjustment		(\$0.00001)	(\$1,223)	\$0.00000	\$0
43 EERF		\$0.00553	\$676,412	\$0.00553	\$676,412
44 Transmission		\$0.00275	\$336,371	\$0.00251	\$307,015
45 Transition		\$0.00898	\$1,098,405	\$0.00610	\$746,133
46 Transition Rate Adjustment		\$0.00002	\$2,446	\$0.00003	\$3,670
47 Basic Service Adjustment		(\$0.00001)	(\$1,223)	(\$0.00060)	(\$73,390)
48 Basic Service Adjustment (Bad Debt)		\$0.00100	\$122,317	\$0.00000	\$0
49 Demand Side Management		\$0.00250	\$305,792	\$0.00250	\$305,792
50 Renewable Energy		\$0.00050	\$61,158	\$0.00050	\$61,158
51 Basic Service		\$0.07376	\$9,022,092	\$0.10144	\$12,407,823

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate G-2 Medium General Time-of-Use**
5 **Test Year Revenue**

6	Test Year	Current		Proposed	
7	2015 Units	Rate	Revenue	Rate	Revenue
8					
9	Page 2				
10	<u>Energy Charge - Low B</u>	235,861,245			
11	Distribution		\$2,294,930		\$2,294,930
12	CPSL		(\$11,793)		(\$2,359)
13	RAAF		\$285,392		\$271,240
14	Pension Adjustment (PAM)		\$139,158		\$25,945
15	Net Metering		\$327,847		\$495,309
16	LTRCA		\$9,434		\$379,737
17	AG Consulting Expense		\$0		\$2,359
18	Storm Cost Recovery		\$40,096		\$42,455
19	Smart Grid Distribution Adjustment		(\$2,359)		\$0
20	EERF		\$1,304,313		\$1,304,313
21	Transmission		\$648,618		\$592,012
22	Transition		\$2,118,034		\$1,438,754
23	Transition Rate Adjustment		\$4,717		\$7,076
24	Basic Service Adjustment		(\$2,359)		(\$141,517)
25	Basic Service Adjustment (Bad Debt)		\$235,861		\$0
26	Demand Side Management		\$589,653		\$589,653
27	Renewable Energy		\$117,931		\$117,931
28	Basic Service		\$17,397,125		\$23,925,765
29		G-2 Revenue	\$69,549,389		\$80,945,794
30				% Change	16.39%

31	Current Rate		Proposed Rate		Difference	
32	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
33	\$10,691,035	2.159	\$10,691,035	2.159	\$0	0.000
34	(\$24,757)	(0.005)	(\$4,951)	(0.001)	\$19,806	0.004
35	\$599,119	0.121	\$569,411	0.115	(\$29,708)	(0.006)
36	\$292,132	0.059	\$54,465	0.011	(\$237,667)	(0.048)
37	\$688,244	0.139	\$1,039,793	0.210	\$351,549	0.071
38	\$19,806	0.004	\$797,175	0.161	\$777,369	0.157
39	\$0	0.000	\$4,951	0.001	\$4,951	0.001
40	\$84,174	0.017	\$89,125	0.018	\$4,951	0.001
41	(\$4,951)	(0.001)	\$0	0.000	\$4,951	0.001
42	\$2,738,122	0.553	\$2,738,122	0.553	\$0	0.000
43	\$11,513,097	2.325	\$10,516,156	2.124	(\$996,942)	(0.201)
44	\$4,446,354	0.898	\$3,020,352	0.610	(\$1,426,002)	(0.288)
45	\$9,903	0.002	\$14,854	0.003	\$4,951	0.001
46	(\$4,951)	(0.001)	(\$297,084)	(0.060)	(\$292,132)	(0.059)
47	\$495,140	0.100	\$0	0.000	(\$495,140)	(0.100)
48	\$1,237,849	0.250	\$1,237,849	0.250	\$0	0.000
49	\$247,570	0.050	\$247,570	0.050	\$0	0.000
50	<u>\$36,521,503</u>	<u>7.376</u>	<u>\$50,226,970</u>	<u>10.144</u>	<u>\$13,705,467</u>	<u>2.768</u>
51	\$69,549,389	14.046	\$80,945,794	16.348	\$11,396,405	2.302

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate G-3 Large General Time-Of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	1,047	\$900.00	\$942,300	\$900.00	\$942,300
11 <u>Demand Charge</u>	1,064,228				
12 Distribution		\$0.88	\$936,521	\$0.88	\$936,521
13 Transmission		\$9.04	\$9,620,621	\$8.25	\$8,779,881
14 Transition		\$0.00	\$0	\$0.00	\$0
15 <u>Energy Charge - Peak</u>	115,398,318				
16 Distribution		\$0.01251	\$1,443,633	\$0.01251	\$1,443,633
17 CPSL		(\$0.00003)	(\$3,462)	(\$0.00001)	(\$1,154)
18 RAAF		\$0.00079	\$91,165	\$0.00068	\$78,471
19 Pension Adjustment (PAM)		\$0.00038	\$43,851	\$0.00007	\$8,078
20 Net Metering		\$0.00091	\$105,012	\$0.00125	\$144,248
21 LTRCA		\$0.00004	\$4,616	\$0.00161	\$185,791
22 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
23 Storm Cost Recovery		\$0.00011	\$12,694	\$0.00011	\$12,694
24 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
25 EERF		\$0.00553	\$638,153	\$0.00553	\$638,153
26 Transmission		\$0.00000	\$0	\$0.00000	\$0
27 Transition		\$0.00898	\$1,036,277	\$0.00610	\$703,930
28 Transition Rate Adjustment		\$0.00024	\$27,696	\$0.00010	\$11,540
29 Basic Service Adjustment		(\$0.00001)	(\$1,154)	(\$0.00036)	(\$41,543)
30 Basic Service Adjustment (Bad Debt)		\$0.00064	\$73,855	\$0.00000	\$0
31 Demand Side Management		\$0.00250	\$288,496	\$0.00250	\$288,496
32 Renewable Energy		\$0.00050	\$57,699	\$0.00050	\$57,699
33 Basic Service		\$0.07376	\$8,511,780	\$0.10144	\$11,706,005
34 <u>Energy Charge - Low A</u>	105,972,481				
35 Distribution		\$0.01151	\$1,219,743	\$0.01151	\$1,219,743
36 CPSL		(\$0.00003)	(\$3,179)	(\$0.00001)	(\$1,060)
37 RAAF		\$0.00079	\$83,718	\$0.00068	\$72,061
38 Pension Adjustment (PAM)		\$0.00038	\$40,270	\$0.00007	\$7,418
39 Net Metering		\$0.00091	\$96,435	\$0.00125	\$132,466
40 LTRCA		\$0.00004	\$4,239	\$0.00161	\$170,616
41 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
42 Storm Cost Recovery		\$0.00011	\$11,657	\$0.00011	\$11,657
43 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
44 EERF		\$0.00553	\$586,028	\$0.00553	\$586,028
45 Transmission		\$0.00000	\$0	\$0.00000	\$0
46 Transition		\$0.00898	\$951,633	\$0.00610	\$646,432
47 Transition Rate Adjustment		\$0.00024	\$25,433	\$0.00010	\$10,597
48 Basic Service Adjustment		(\$0.00001)	(\$1,060)	(\$0.00036)	(\$38,150)
49 Basic Service Adjustment (Bad Debt)		\$0.00064	\$67,822	\$0.00000	\$0
50 Demand Side Management		\$0.00250	\$264,931	\$0.00250	\$264,931
51 Renewable Energy		\$0.00050	\$52,986	\$0.00050	\$52,986
52 Basic Service		\$0.07376	\$7,816,530	\$0.10144	\$10,749,848

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate G-3 Large General Time-Of-Use**
5 **Test Year Revenue**

6	7	8	Test Year	Current		Proposed		
			2015 Units	Rate	Revenue	Rate	Revenue	
9	Page 2							
10	<u>Energy Charge - Low B</u> 207,575,755							
11	Distribution		\$0.00797	\$1,654,379	\$0.00797	\$1,654,379		
12	CPSL		(\$0.00003)	(\$6,227)	(\$0.00001)	(\$2,076)		
13	RAAF		\$0.00079	\$163,985	\$0.00068	\$141,152		
14	Pension Adjustment (PAM)		\$0.00038	\$78,879	\$0.00007	\$14,530		
15	Net Metering		\$0.00091	\$188,894	\$0.00125	\$259,470		
16	LTRCA		\$0.00004	\$8,303	\$0.00161	\$334,197		
17	AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0		
18	Storm Cost Recovery		\$0.00011	\$22,833	\$0.00011	\$22,833		
19	Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0		
20	EERF		\$0.00553	\$1,147,894	\$0.00553	\$1,147,894		
21	Transmission		\$0.00000	\$0	\$0.00000	\$0		
22	Transition		\$0.00898	\$1,864,030	\$0.00610	\$1,266,212		
23	Transition Rate Adjustment		\$0.00024	\$49,818	\$0.00010	\$20,758		
24	Basic Service Adjustment		(\$0.00001)	(\$2,076)	(\$0.00036)	(\$74,727)		
25	Basic Service Adjustment (Bad Debt)		\$0.00064	\$132,848	\$0.00000	\$0		
26	Demand Side Management		\$0.00250	\$518,939	\$0.00250	\$518,939		
27	Renewable Energy		\$0.00050	\$103,788	\$0.00050	\$103,788		
28	Basic Service		\$0.07376	\$15,310,788	\$0.10144	\$21,056,485		
29			G-3 Revenue	\$56,284,015		\$66,244,149		
30					% Change	17.70%		

31	32	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
33	Distribution	\$6,196,576	1.445	\$6,196,576	1.445	\$0	0.000
34	CPSL	(\$12,868)	(0.003)	(\$4,289)	(0.001)	\$8,579	0.002
35	RAAF	\$338,868	0.079	\$291,684	0.068	(\$47,184)	(0.011)
36	Pension Adjustment (PAM)	\$163,000	0.038	\$30,026	0.007	(\$132,973)	(0.031)
37	Net Metering	\$390,341	0.091	\$536,183	0.125	\$145,842	0.034
38	LTRCA	\$17,158	0.004	\$690,604	0.161	\$673,446	0.157
39	AG Consulting Expense	\$0	0.000	\$0	0.000	\$0	0.000
40	Storm Cost Recovery	\$47,184	0.011	\$47,184	0.011	\$0	0.000
41	Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
42	EERF	\$2,372,074	0.553	\$2,372,074	0.553	\$0	0.000
43	Transmission	\$9,620,621	2.243	\$8,779,881	2.047	(\$840,740)	(0.196)
44	Transition	\$3,851,940	0.898	\$2,616,574	0.610	(\$1,235,366)	(0.288)
45	Transition Rate Adjustment	\$102,947	0.024	\$42,895	0.010	(\$60,053)	(0.014)
46	Basic Service Adjustment	(\$4,289)	(0.001)	(\$154,421)	(0.036)	(\$150,131)	(0.035)
47	Basic Service Adjustment (Bad Debt)	\$274,526	0.064	\$0	0.000	(\$274,526)	(0.064)
48	Demand Side Management	\$1,072,366	0.250	\$1,072,366	0.250	\$0	0.000
49	Renewable Energy	\$214,473	0.050	\$214,473	0.050	\$0	0.000
50	Basic Service	\$31,639,098	7.376	\$43,512,338	10.144	\$11,873,241	2.768
51	Total	\$56,284,015	13.121	\$66,244,149	15.443	\$9,960,134	2.322

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate G-4 General Power (Closed)**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	336	\$5.53	\$1,858	\$5.53	\$1,858
10 <u>Demand Charge</u>	14,359				
11 Distribution		\$1.75	\$25,128	\$1.75	\$25,128
12 Transmission		\$2.57	\$36,903	\$2.35	\$33,744
13 <u>Energy Charge</u>	2,409,424				
14 Distribution		\$0.02003	\$48,261	\$0.02003	\$48,261
15 CPSL		(\$0.00009)	(\$217)	(\$0.00002)	(\$48)
16 RAAF		\$0.00223	\$5,373	\$0.00206	\$4,963
17 Pension Adjustment (PAM)		\$0.00109	\$2,626	\$0.00020	\$482
18 Net Metering		\$0.00257	\$6,192	\$0.00377	\$9,084
19 LTRCA		\$0.00004	\$96	\$0.00161	\$3,879
20 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$24
21 Storm Cost Recovery		\$0.00032	\$771	\$0.00032	\$771
22 Smart Grid Distribution Adjustment		(\$0.00001)	(\$24)	\$0.00000	\$0
23 EERF		\$0.00553	\$13,324	\$0.00553	\$13,324
24 Transmission		\$0.00308	\$7,421	\$0.00281	\$6,770
25 Transition		\$0.00898	\$21,637	\$0.00610	\$14,697
26 Transition Rate Adjustment		\$0.00002	\$48	\$0.00001	\$24
27 Basic Service Adjustment		(\$0.00002)	(\$48)	(\$0.00107)	(\$2,578)
28 Basic Service Adjustment (Bad Debt)		\$0.00184	\$4,433	\$0.00000	\$0
29 Demand Side Management		\$0.00250	\$6,024	\$0.00250	\$6,024
30 Renewable Energy		\$0.00050	\$1,205	\$0.00050	\$1,205
31 Basic Service		\$0.08071	\$194,465	\$0.10033	\$241,738
32		G-4 Revenue	\$375,476		\$409,350

% Change 9.02%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35 <u>Functional Category</u>						
36 Distribution	\$75,247	3.123	\$75,247	3.123	\$0	0.000
37 CPSL	(\$217)	(0.009)	(\$48)	(0.002)	\$169	0.007
38 RAAF	\$5,373	0.223	\$4,963	0.206	(\$410)	(0.017)
39 Pension Adjustment (PAM)	\$2,626	0.109	\$482	0.020	(\$2,144)	(0.089)
40 Net Metering	\$6,192	0.257	\$9,084	0.377	\$2,891	0.120
41 LTRCA	\$96	0.004	\$3,879	0.161	\$3,783	0.157
42 AG Consulting Expense	\$0	0.000	\$24	0.001	\$24	0.001
43 Storm Cost Recovery	\$771	0.032	\$771	0.032	\$0	0.000
44 Smart Grid Distribution Adjustment	(\$24)	(0.001)	\$0	0.000	\$24	0.001
45 EERF	\$13,324	0.553	\$13,324	0.553	\$0	0.000
46 Transmission	\$44,324	1.840	\$40,514	1.681	(\$3,810)	(0.158)
47 Transition	\$21,637	0.898	\$14,697	0.610	(\$6,939)	(0.288)
48 Transition Rate Adjustment	\$48	0.002	\$24	0.001	(\$24)	(0.001)
49 Basic Service Adjustment	(\$48)	(0.002)	(\$2,578)	(0.107)	(\$2,530)	(0.105)
50 Basic Service Adjustment (Bad Debt)	\$4,433	0.184	\$0	0.000	(\$4,433)	(0.184)
51 Demand Side Management	\$6,024	0.250	\$6,024	0.250	\$0	0.000
52 Renewable Energy	\$1,205	0.050	\$1,205	0.050	\$0	0.000
53 Basic Service	\$194,465	8.071	\$241,738	10.033	\$47,273	1.962
54 Total	\$375,476	15.584	\$409,350	16.990	\$33,874	1.406

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate G-5 Commercial Space Heating (Closed)**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	9,952	\$5.40	\$53,741	\$5.40	\$53,741
10 <u>Energy Charge</u>	14,543,119				
11 Distribution		\$0.03610	\$525,007	\$0.03610	\$525,007
12 CPSL		(\$0.00009)	(\$1,309)	(\$0.00002)	(\$291)
13 RAAF		\$0.00223	\$32,431	\$0.00206	\$29,959
14 Pension Adjustment (PAM)		\$0.00109	\$15,852	\$0.00020	\$2,909
15 Net Metering		\$0.00257	\$37,376	\$0.00377	\$54,828
16 LTRCA		\$0.00004	\$582	\$0.00161	\$23,414
17 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$145
18 Storm Cost Recovery		\$0.00032	\$4,654	\$0.00032	\$4,654
19 Smart Grid Distribution Adjustment		(\$0.00001)	(\$145)	\$0.00000	\$0
20 EERF		\$0.00553	\$80,423	\$0.00553	\$80,423
21 Transmission		\$0.02535	\$368,668	\$0.02314	\$336,528
22 Transition		\$0.00898	\$130,597	\$0.00610	\$88,713
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00002)	(\$291)	(\$0.00107)	(\$15,561)
25 Basic Service Adjustment (Bad Debt)		\$0.00184	\$26,759	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$36,358	\$0.00250	\$36,358
27 Renewable Energy		\$0.00050	\$7,272	\$0.00050	\$7,272
28 Basic Service		\$0.08071	\$1,173,775	\$0.10033	\$1,459,111
29		G-5 Revenue	\$2,491,749		\$2,687,209
30				% Change	7.84%

31 Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
33 Distribution	\$578,747	3.980	\$578,747	3.980	\$0	0.000
34 CPSL	(\$1,309)	(0.009)	(\$291)	(0.002)	\$1,018	0.007
35 RAAF	\$32,431	0.223	\$29,959	0.206	(\$2,472)	(0.017)
36 Pension Adjustment (PAM)	\$15,852	0.109	\$2,909	0.020	(\$12,943)	(0.089)
37 Net Metering	\$37,376	0.257	\$54,828	0.377	\$17,452	0.120
38 LTRCA	\$582	0.004	\$23,414	0.161	\$22,833	0.157
39 AG Consulting Expense	\$0	0.000	\$145	0.001	\$145	0.001
40 Storm Cost Recovery	\$4,654	0.032	\$4,654	0.032	\$0	0.000
41 Smart Grid Distribution Adjustment	(\$145)	(0.001)	\$0	0.000	\$145	0.001
42 EERF	\$80,423	0.553	\$80,423	0.553	\$0	0.000
43 Transmission	\$368,668	2.535	\$336,528	2.314	(\$32,140)	(0.221)
44 Transition	\$130,597	0.898	\$88,713	0.610	(\$41,884)	(0.288)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$291)	(0.002)	(\$15,561)	(0.107)	(\$15,270)	(0.105)
47 Basic Service Adjustment (Bad Debt)	\$26,759	0.184	\$0	0.000	(\$26,759)	(0.184)
48 Demand Side Management	\$36,358	0.250	\$36,358	0.250	\$0	0.000
49 Renewable Energy	\$7,272	0.050	\$7,272	0.050	\$0	0.000
50 Basic Service	\$1,173,775	8.071	\$1,459,111	10.033	\$285,336	1.962
51 Total	\$2,491,749	17.134	\$2,687,209	18.478	\$195,460	1.344

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate G-6 All Electric Schools (Closed)**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	88	\$27.13	\$2,387	\$27.13	\$2,387
10 <u>Energy Charge</u>	4,437,047				
11 Distribution		\$0.01639	\$72,723	\$0.01639	\$72,723
12 CPSL		(\$0.00009)	(\$399)	(\$0.00002)	(\$89)
13 RAAF		\$0.00223	\$9,895	\$0.00206	\$9,140
14 Pension Adjustment (PAM)		\$0.00109	\$4,836	\$0.00020	\$887
15 Net Metering		\$0.00257	\$11,403	\$0.00377	\$16,728
16 LTRCA		\$0.00004	\$177	\$0.00161	\$7,144
17 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$44
18 Storm Cost Recovery		\$0.00032	\$1,420	\$0.00032	\$1,420
19 Smart Grid Distribution Adjustment		(\$0.00001)	(\$44)	\$0.00000	\$0
20 EERF		\$0.00553	\$24,537	\$0.00553	\$24,537
21 Transmission		\$0.02099	\$93,134	\$0.01916	\$85,014
22 Transition		\$0.00898	\$39,845	\$0.00610	\$27,066
23 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
24 Basic Service Adjustment		(\$0.00002)	(\$89)	(\$0.00107)	(\$4,748)
25 Basic Service Adjustment (Bad Debt)		\$0.00184	\$8,164	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$11,093	\$0.00250	\$11,093
27 Renewable Energy		\$0.00050	\$2,219	\$0.00050	\$2,219
28 Basic Service		\$0.08071	\$358,114	\$0.10033	\$445,169
29		G-6 Revenue	\$639,414		\$700,734
30				% Change	9.59%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$75,111	1.693	\$75,111	1.693	\$0	0.000
34 CPSL	(\$399)	(0.009)	(\$89)	(0.002)	\$311	0.007
35 RAAF	\$9,895	0.223	\$9,140	0.206	(\$754)	(0.017)
36 Pension Adjustment (PAM)	\$4,836	0.109	\$887	0.020	(\$3,949)	(0.089)
37 Net Metering	\$11,403	0.257	\$16,728	0.377	\$5,324	0.120
38 LTRCA	\$177	0.004	\$7,144	0.161	\$6,966	0.157
39 AG Consulting Expense	\$0	0.000	\$44	0.001	\$44	0.001
40 Storm Cost Recovery	\$1,420	0.032	\$1,420	0.032	\$0	0.000
41 Smart Grid Distribution Adjustment	(\$44)	(0.001)	\$0	0.000	\$44	0.001
42 EERF	\$24,537	0.553	\$24,537	0.553	\$0	0.000
43 Transmission	\$93,134	2.099	\$85,014	1.916	(\$8,120)	(0.183)
44 Transition	\$39,845	0.898	\$27,066	0.610	(\$12,779)	(0.288)
45 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
46 Basic Service Adjustment	(\$89)	(0.002)	(\$4,748)	(0.107)	(\$4,659)	(0.105)
47 Basic Service Adjustment (Bad Debt)	\$8,164	0.184	\$0	0.000	(\$8,164)	(0.184)
48 Demand Side Management	\$11,093	0.250	\$11,093	0.250	\$0	0.000
49 Renewable Energy	\$2,219	0.050	\$2,219	0.050	\$0	0.000
50 Basic Service	\$358,114	8.071	\$445,169	10.033	\$87,055	1.962
51 Total	\$639,414	14.411	\$700,734	15.793	\$61,320	1.382

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate G-7 General Time-of-Use**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed			
		Rate	Revenue	Rate	Revenue		
9 Customer Charge	4,623	\$9.13	\$42,208	\$9.13	\$42,208		
10 <u>Demand Charge</u>	91,205						
11 Distribution		\$3.35	\$305,537	\$3.35	\$305,537		
12 Transmission		\$7.63	\$695,894	\$6.97	\$635,699		
13 <u>Energy Charge - Peak</u>	10,725,020						
14 Distribution		\$0.02301	\$246,783	\$0.02301	\$246,783		
15 CPSL		(\$0.00009)	(\$965)	(\$0.00002)	(\$215)		
16 RAAF		\$0.00223	\$23,917	\$0.00206	\$22,094		
17 Pension Adjustment (PAM)		\$0.00109	\$11,690	\$0.00020	\$2,145		
18 Net Metering		\$0.00257	\$27,563	\$0.00377	\$40,433		
19 LTRCA		\$0.00004	\$429	\$0.00161	\$17,267		
20 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$107		
21 Storm Cost Recovery		\$0.00032	\$3,432	\$0.00032	\$3,432		
22 Smart Grid Distribution Adjustment		(\$0.00001)	(\$107)	\$0.00000	\$0		
23 EERF		\$0.00553	\$59,309	\$0.00553	\$59,309		
24 Transmission		\$0.00000	\$0	\$0.00000	\$0		
25 Transition		\$0.00898	\$96,311	\$0.00610	\$65,423		
26 Transition Rate Adjustment		\$0.00001	\$107	\$0.00000	\$0		
27 Basic Service Adjustment		(\$0.00002)	(\$215)	(\$0.00107)	(\$11,476)		
28 Basic Service Adjustment (Bad Debt)		\$0.00184	\$19,734	\$0.00000	\$0		
29 Demand Side Management		\$0.00250	\$26,813	\$0.00250	\$26,813		
30 Renewable Energy		\$0.00050	\$5,363	\$0.00050	\$5,363		
31 Basic Service		\$0.08071	\$865,616	\$0.10033	\$1,076,041		
32 <u>Energy Charge - Low Load</u>	33,070,948						
33 Distribution		\$0.01612	\$533,104	\$0.01612	\$533,104		
34 CPSL		(\$0.00009)	(\$2,976)	(\$0.00002)	(\$661)		
35 RAAF		\$0.00223	\$73,748	\$0.00206	\$68,126		
36 Pension Adjustment (PAM)		\$0.00109	\$36,047	\$0.00020	\$6,614		
37 Net Metering		\$0.00257	\$84,992	\$0.00377	\$124,677		
38 LTRCA		\$0.00004	\$1,323	\$0.00161	\$53,244		
39 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$331		
40 Storm Cost Recovery		\$0.00032	\$10,583	\$0.00032	\$10,583		
41 Smart Grid Distribution Adjustment		(\$0.00001)	(\$331)	\$0.00000	\$0		
42 EERF		\$0.00553	\$182,882	\$0.00553	\$182,882		
43 Transmission		\$0.00000	\$0	\$0.00000	\$0		
44 Transition		\$0.00898	\$296,977	\$0.00610	\$201,733		
45 Transition Rate Adjustment		\$0.00001	\$331	\$0.00000	\$0		
46 Basic Service Adjustment		(\$0.00002)	(\$661)	(\$0.00107)	(\$35,386)		
47 Basic Service Adjustment (Bad Debt)		\$0.00184	\$60,851	\$0.00000	\$0		
48 Demand Side Management		\$0.00250	\$82,677	\$0.00250	\$82,677		
49 Renewable Energy		\$0.00050	\$16,535	\$0.00050	\$16,535		
50 Basic Service		\$0.08071	\$2,669,156	\$0.10033	\$3,318,008		
32 G-7 Revenue			\$6,474,657		\$7,099,431		
33				% Change	9.65%		
34		Current Rate	Proposed Rate	Difference			
35 <u>Functional Category</u>		<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>
36 Distribution		\$1,127,631	2.575	\$1,127,631	2.575	\$0	0.000
37 CPSL		(\$3,942)	(0.009)	(\$876)	(0.002)	\$3,066	0.007
38 RAAF		\$97,665	0.223	\$90,220	0.206	(\$7,445)	(0.017)
39 Pension Adjustment (PAM)		\$47,738	0.109	\$8,759	0.020	(\$38,978)	(0.089)
40 Net Metering		\$112,556	0.257	\$165,111	0.377	\$52,555	0.120
41 LTRCA		\$1,752	0.004	\$70,512	0.161	\$68,760	0.157
42 AG Consulting Expense		\$0	0.000	\$438	0.001	\$438	0.001
43 Storm Cost Recovery		\$14,015	0.032	\$14,015	0.032	\$0	0.000
44 Smart Grid Distribution Adjustment		(\$438)	(0.001)	\$0	0.000	\$438	0.001
45 EERF		\$242,192	0.553	\$242,192	0.553	\$0	0.000
46 Transmission		\$695,894	1.589	\$635,699	1.452	(\$60,195)	(0.137)
47 Transition		\$393,288	0.898	\$267,155	0.610	(\$126,132)	(0.288)
48 Transition Rate Adjustment		\$438	0.001	\$0	0.000	(\$438)	(0.001)
49 Basic Service Adjustment		(\$876)	(0.002)	(\$46,862)	(0.107)	(\$45,986)	(0.105)
50 Basic Service Adjustment (Bad Debt)		\$80,585	0.184	\$0	0.000	(\$80,585)	(0.184)
51 Demand Side Management		\$109,490	0.250	\$109,490	0.250	\$0	0.000
52 Renewable Energy		\$21,898	0.050	\$21,898	0.050	\$0	0.000
53 Basic Service		\$3,534,773	8.071	\$4,394,049	10.033	\$859,277	1.962
54 Total		\$6,474,657	14.784	\$7,099,431	16.210	\$624,774	1.427

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate G-7 General Time-of-Use Seasonal**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed			
		Rate	Revenue	Rate	Revenue		
9 Customer Charge	1,032	\$9.13	\$9,422	\$9.13	\$9,422		
10 <u>Demand Charge</u>	11,977						
11 Distribution		\$3.39	\$40,602	\$3.39	\$40,602		
12 Transmission		\$3.23	\$38,686	\$2.95	\$35,332		
13 <u>Energy Charge - Peak</u>	576,953						
14 Distribution		\$0.04485	\$25,876	\$0.04485	\$25,876		
15 CPSL		(\$0.00009)	(\$52)	(\$0.00002)	(\$12)		
16 RAAF		\$0.00223	\$1,287	\$0.00206	\$1,189		
17 Pension Adjustment (PAM)		\$0.00109	\$629	\$0.00020	\$115		
18 Net Metering		\$0.00257	\$1,483	\$0.00377	\$2,175		
19 LTRCA		\$0.00004	\$23	\$0.00161	\$929		
20 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$6		
21 Storm Cost Recovery		\$0.00032	\$185	\$0.00032	\$185		
22 Smart Grid Distribution Adjustment		(\$0.00001)	(\$6)	\$0.00000	\$0		
23 EERF		\$0.00553	\$3,191	\$0.00553	\$3,191		
24 Transmission		\$0.00000	\$0	\$0.00000	\$0		
25 Transition		\$0.00898	\$5,181	\$0.00610	\$3,519		
26 Transition Rate Adjustment		\$0.00006	\$35	\$0.00002	\$12		
27 Basic Service Adjustment		(\$0.00002)	(\$12)	(\$0.00107)	(\$617)		
28 Basic Service Adjustment (Bad Debt)		\$0.00184	\$1,062	\$0.00000	\$0		
29 Demand Side Management		\$0.00250	\$1,442	\$0.00250	\$1,442		
30 Renewable Energy		\$0.00050	\$288	\$0.00050	\$288		
31 Basic Service		\$0.08071	\$46,566	\$0.10033	\$57,886		
32 <u>Energy Charge - Low Load</u>	1,967,132						
33 Distribution		\$0.03772	\$74,200	\$0.03772	\$74,200		
34 CPSL		(\$0.00009)	(\$177)	(\$0.00002)	(\$39)		
35 RAAF		\$0.00223	\$4,387	\$0.00206	\$4,052		
36 Pension Adjustment (PAM)		\$0.00109	\$2,144	\$0.00020	\$393		
37 Net Metering		\$0.00257	\$5,056	\$0.00377	\$7,416		
38 LTRCA		\$0.00004	\$79	\$0.00161	\$3,167		
39 AG Consulting Expense		\$0.00000	\$0	\$0.00001	\$20		
40 Storm Cost Recovery		\$0.00032	\$629	\$0.00032	\$629		
41 Smart Grid Distribution Adjustment		(\$0.00001)	(\$20)	\$0.00000	\$0		
42 EERF		\$0.00553	\$10,878	\$0.00553	\$10,878		
43 Transmission		\$0.00000	\$0	\$0.00000	\$0		
44 Transition		\$0.00898	\$17,665	\$0.00610	\$12,000		
45 Transition Rate Adjustment		\$0.00006	\$118	\$0.00002	\$39		
46 Basic Service Adjustment		(\$0.00002)	(\$39)	(\$0.00107)	(\$2,105)		
47 Basic Service Adjustment (Bad Debt)		\$0.00184	\$3,620	\$0.00000	\$0		
48 Demand Side Management		\$0.00250	\$4,918	\$0.00250	\$4,918		
49 Renewable Energy		\$0.00050	\$984	\$0.00050	\$984		
50 Basic Service		\$0.08071	\$158,767	\$0.10033	\$197,362		
32 G-7 Seasonal Revenue			\$459,095		\$495,455		
33				% Change	7.92%		
34		Current Rate	Proposed Rate	Difference			
35 <u>Functional Category</u>		<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>
36 Distribution		\$150,101	5.900	\$150,101	5.900	\$0	0.000
37 CPSL		(\$229)	(0.009)	(\$51)	(0.002)	\$178	0.007
38 RAAF		\$5,673	0.223	\$5,241	0.206	(\$432)	(0.017)
39 Pension Adjustment (PAM)		\$2,773	0.109	\$509	0.020	(\$2,264)	(0.089)
40 Net Metering		\$6,538	0.257	\$9,591	0.377	\$3,053	0.120
41 LTRCA		\$102	0.004	\$4,096	0.161	\$3,994	0.157
42 AG Consulting Expense		\$0	0.000	\$25	0.001	\$25	0.001
43 Storm Cost Recovery		\$814	0.032	\$814	0.032	\$0	0.000
44 Smart Grid Distribution Adjustment		(\$25)	(0.001)	\$0	0.000	\$25	0.001
45 EERF		\$14,069	0.553	\$14,069	0.553	\$0	0.000
46 Transmission		\$38,686	1.521	\$35,332	1.389	(\$3,354)	(0.132)
47 Transition		\$22,846	0.898	\$15,519	0.610	(\$7,327)	(0.288)
48 Transition Rate Adjustment		\$153	0.006	\$51	0.002	(\$102)	(0.004)
49 Basic Service Adjustment		(\$51)	(0.002)	(\$2,722)	(0.107)	(\$2,671)	(0.105)
50 Basic Service Adjustment (Bad Debt)		\$4,681	0.184	\$0	0.000	(\$4,681)	(0.184)
51 Demand Side Management		\$6,360	0.250	\$6,360	0.250	\$0	0.000
52 Renewable Energy		\$1,272	0.050	\$1,272	0.050	\$0	0.000
53 Basic Service		\$205,333	8.071	\$255,248	10.033	\$49,915	1.962
54 Total		\$459,095	18.046	\$495,455	19.475	\$36,360	1.429

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate S-1 Streetlighting**
5 **Test Year Revenue**

	Test Year 2015 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	55,727	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	9,540,257				
11 Distribution		\$0.12065	\$1,151,032	\$0.12065	\$1,151,032
12 CPSL		(\$0.00009)	(\$859)	(\$0.00003)	(\$286)
13 RAAF		\$0.00241	\$22,992	\$0.00279	\$26,617
14 Pension Adjustment (PAM)		\$0.00118	\$11,258	\$0.00027	\$2,576
15 Net Metering		\$0.00278	\$26,522	\$0.00510	\$48,655
16 LTRCA		\$0.00004	\$382	\$0.00161	\$15,360
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$191
18 Storm Cost Recovery		\$0.00034	\$3,244	\$0.00044	\$4,198
19 Smart Grid Distribution Adjustment		(\$0.00001)	(\$95)	\$0.00000	\$0
20 EERF		\$0.00553	\$52,758	\$0.00553	\$52,758
21 Transmission		\$0.02006	\$191,378	\$0.01831	\$174,682
22 Transition		\$0.00898	\$85,672	\$0.00610	\$58,196
23 Transition Rate Adjustment		(\$0.00003)	(\$286)	(\$0.00025)	(\$2,385)
24 Basic Service Adjustment		(\$0.00002)	(\$191)	(\$0.00145)	(\$13,833)
25 Basic Service Adjustment (Bad Debt)		\$0.00180	\$17,172	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$23,851	\$0.00250	\$23,851
27 Renewable Energy		\$0.00050	\$4,770	\$0.00050	\$4,770
28 Basic Service		\$0.08071	\$769,994	\$0.10033	\$957,174
29		S-1 Revenue	\$2,359,592		\$2,503,554
30				% Change	6.10%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$1,151,032	12.065	\$1,151,032	12.065	\$0	0.000
34 CPSL	(\$859)	(0.009)	(\$286)	(0.003)	\$572	0.006
35 RAAF	\$22,992	0.241	\$26,617	0.279	\$3,625	0.038
36 Pension Adjustment (PAM)	\$11,258	0.118	\$2,576	0.027	(\$8,682)	(0.091)
37 Net Metering	\$26,522	0.278	\$48,655	0.510	\$22,133	0.232
38 LTRCA	\$382	0.004	\$15,360	0.161	\$14,978	0.157
39 AG Consulting Expense	\$0	0.000	\$191	0.002	\$191	0.002
40 Storm Cost Recovery	\$3,244	0.034	\$4,198	0.044	\$954	0.010
41 Smart Grid Distribution Adjustment	(\$95)	(0.001)	\$0	0.000	\$95	0.001
42 EERF	\$52,758	0.553	\$52,758	0.553	\$0	0.000
43 Transmission	\$191,378	2.006	\$174,682	1.831	(\$16,695)	(0.175)
44 Transition	\$85,672	0.898	\$58,196	0.610	(\$27,476)	(0.288)
45 Transition Rate Adjustment	(\$286)	(0.003)	(\$2,385)	(0.025)	(\$2,099)	(0.022)
46 Basic Service Adjustment	(\$191)	(0.002)	(\$13,833)	(0.145)	(\$13,643)	(0.143)
47 Basic Service Adjustment (Bad Debt)	\$17,172	0.180	\$0	0.000	(\$17,172)	(0.180)
48 Demand Side Management	\$23,851	0.250	\$23,851	0.250	\$0	0.000
49 Renewable Energy	\$4,770	0.050	\$4,770	0.050	\$0	0.000
50 Basic Service	\$769,994	8.071	\$957,174	10.033	\$187,180	1.962
51 Total	\$2,359,592	24.733	\$2,503,554	26.242	\$143,962	1.509

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Rate S-2 Streetlighting Customer-Owned**
5 **Test Year Revenue**

	Test Year 2015 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	384	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	4,002,176				
11 Distribution		\$0.03478	\$139,196	\$0.03478	\$139,196
12 CPSL		(\$0.00009)	(\$360)	(\$0.00003)	(\$120)
13 RAAF		\$0.00241	\$9,645	\$0.00279	\$11,166
14 Pension Adjustment (PAM)		\$0.00118	\$4,723	\$0.00027	\$1,081
15 Net Metering		\$0.00278	\$11,126	\$0.00510	\$20,411
16 LTRCA		\$0.00004	\$160	\$0.00161	\$6,444
17 AG Consulting Expense		\$0.00000	\$0	\$0.00002	\$80
18 Storm Cost Recovery		\$0.00034	\$1,361	\$0.00044	\$1,761
19 Smart Grid Distribution Adjustment		(\$0.00001)	(\$40)	\$0.00000	\$0
20 EERF		\$0.00553	\$22,132	\$0.00553	\$22,132
21 Transmission		\$0.02006	\$80,284	\$0.01831	\$73,280
22 Transition		\$0.00898	\$35,940	\$0.00610	\$24,413
23 Transition Rate Adjustment		(\$0.00010)	(\$400)	\$0.00008	\$320
24 Basic Service Adjustment		(\$0.00002)	(\$80)	(\$0.00145)	(\$5,803)
25 Basic Service Adjustment (Bad Debt)		\$0.00180	\$7,204	\$0.00000	\$0
26 Demand Side Management		\$0.00250	\$10,005	\$0.00250	\$10,005
27 Renewable Energy		\$0.00050	\$2,001	\$0.00050	\$2,001
28 Basic Service		\$0.08071	\$323,016	\$0.10033	\$401,538
29		S-2 Revenue	\$645,911		\$707,905
30				% Change	9.60%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32 <u>Functional Category</u>						
33 Distribution	\$139,196	3.478	\$139,196	3.478	\$0	0.000
34 CPSL	(\$360)	(0.009)	(\$120)	(0.003)	\$240	0.006
35 RAAF	\$9,645	0.241	\$11,166	0.279	\$1,521	0.038
36 Pension Adjustment (PAM)	\$4,723	0.118	\$1,081	0.027	(\$3,642)	(0.091)
37 Net Metering	\$11,126	0.278	\$20,411	0.510	\$9,285	0.232
38 LTRCA	\$160	0.004	\$6,444	0.161	\$6,283	0.157
39 AG Consulting Expense	\$0	0.000	\$80	0.002	\$80	0.002
40 Storm Cost Recovery	\$1,361	0.034	\$1,761	0.044	\$400	0.010
41 Smart Grid Distribution Adjustment	(\$40)	(0.001)	\$0	0.000	\$40	0.001
42 EERF	\$22,132	0.553	\$22,132	0.553	\$0	0.000
43 Transmission	\$80,284	2.006	\$73,280	1.831	(\$7,004)	(0.175)
44 Transition	\$35,940	0.898	\$24,413	0.610	(\$11,526)	(0.288)
45 Transition Rate Adjustment	(\$400)	(0.010)	\$320	0.008	\$720	0.018
46 Basic Service Adjustment	(\$80)	(0.002)	(\$5,803)	(0.145)	(\$5,723)	(0.143)
47 Basic Service Adjustment (Bad Debt)	\$7,204	0.180	\$0	0.000	(\$7,204)	(0.180)
48 Demand Side Management	\$10,005	0.250	\$10,005	0.250	\$0	0.000
49 Renewable Energy	\$2,001	0.050	\$2,001	0.050	\$0	0.000
50 Basic Service	\$323,016	8.071	\$401,538	10.033	\$78,523	1.962
51 Total	\$645,911	16.139	\$707,905	17.688	\$61,994	1.549

NSTAR Electric Company
d/b/a Eversource Energy
South Shore, Cape Cod, and Martha's Vineyard Territory
Customer-Owned Street Lighting Rate Design

Street Lighting		Transition +										Transition +										Percent Change
		Hours	Distrib.	Transm.	Adj.	Dist. Adj.	BSA	EERF	DSM/REN	Basic Serv.	Distrib.	Transm.	Adj.	Dist. Adj.	BSA	EERF	DSM/REN	Basic Serv.				
S2 - Unbundled Rates		4000	\$0.03469	\$0.02006	\$0.00888	\$0.00674	\$0.00178	\$0.00553	\$0.00300	\$0.08071	\$0.03475	\$0.01831	\$0.00618	\$0.01023	-\$0.00145	\$0.00553	\$0.00300	\$0.10033				
Size of Lamp	Annual kWh	PRESENT										PROPOSED										
Lumens	Watts	Distrib.	Transm.	Transition	DAdj.	DSA	EERF	DSM/REN	Total Del.	Basic Serv.	Total	Distrib.	Transm.	Transition	DAdj.	DSA	EERF	DSM/REN	Total Del.	Basic Serv.	Total	
Incandescent Lamps																						
1,000	420	\$23.67	\$8.43	\$3.73	\$2.83	\$0.75	\$2.32	\$1.26	\$42.89	\$33.90	\$76.79	\$23.60	\$7.69	\$2.60	\$4.30	(\$0.61)	\$2.32	\$1.26	\$41.16	\$42.14	\$83.30	8.5%
2,500	898	\$37.03	\$16.21	\$7.18	\$5.45	\$1.44	\$4.47	\$2.42	\$74.20	\$65.21	\$139.41	\$37.08	\$14.79	\$4.99	\$8.27	(\$1.17)	\$4.47	\$2.42	\$70.85	\$81.07	\$151.92	9.0%
6,000	1,792	\$71.16	\$35.95	\$15.91	\$12.08	\$3.19	\$9.91	\$5.38	\$153.58	\$144.63	\$298.21	\$71.27	\$32.81	\$11.07	\$18.33	(\$2.60)	\$9.91	\$5.38	\$146.17	\$179.79	\$325.96	9.3%
10,000	2,480	\$95.03	\$49.75	\$22.02	\$16.72	\$4.41	\$13.71	\$7.44	\$209.08	\$200.16	\$409.24	\$95.18	\$45.41	\$15.33	\$25.37	(\$3.60)	\$13.71	\$7.44	\$198.84	\$248.82	\$447.66	9.4%
Total	1,375 5,500																					
Mercury Vapor Lamps																						
4,200	524	\$27.18	\$10.51	\$4.65	\$3.53	\$0.93	\$2.90	\$1.57	\$51.27	\$42.29	\$93.56	\$27.21	\$9.59	\$3.24	\$5.36	(\$0.76)	\$2.90	\$1.57	\$49.11	\$52.57	\$101.68	8.7%
8,600	864	\$38.97	\$17.33	\$7.67	\$5.82	\$1.54	\$4.78	\$2.59	\$78.70	\$69.73	\$148.43	\$39.02	\$15.82	\$5.34	\$8.84	(\$1.25)	\$4.78	\$2.59	\$75.14	\$86.69	\$161.83	9.0%
12,100	1,204	\$50.77	\$24.15	\$10.69	\$8.11	\$2.14	\$6.66	\$3.61	\$106.13	\$97.17	\$203.30	\$50.84	\$22.05	\$7.44	\$12.32	(\$1.75)	\$6.66	\$3.61	\$101.17	\$120.80	\$221.97	9.2%
22,500	1,896	\$74.77	\$38.03	\$16.84	\$12.78	\$3.37	\$10.48	\$5.69	\$161.96	\$153.03	\$314.99	\$74.89	\$34.72	\$11.72	\$19.40	(\$2.75)	\$10.48	\$5.69	\$154.15	\$190.23	\$344.38	9.3%
63,000	1,135 4,540	\$166.49	\$91.07	\$40.32	\$30.60	\$8.08	\$25.11	\$13.62	\$375.29	\$366.42	\$741.71	\$166.77	\$83.13	\$28.06	\$46.44	(\$6.58)	\$25.11	\$13.62	\$356.55	\$455.50	\$812.05	9.5%
Total	2,257 9,028																					
High Press. Sodium Vapor Lamps																						
4,000	240	\$17.33	\$4.81	\$2.13	\$1.62	\$0.43	\$1.33	\$0.72	\$28.37	\$19.37	\$47.74	\$17.34	\$4.39	\$1.48	\$2.46	(\$0.35)	\$1.33	\$0.72	\$27.37	\$24.08	\$51.45	7.8%
5,800	86 344	\$20.83	\$6.90	\$3.05	\$2.32	\$0.61	\$1.90	\$1.03	\$36.74	\$27.76	\$64.50	\$20.95	\$6.30	\$2.13	\$3.52	(\$0.50)	\$1.90	\$1.03	\$35.33	\$34.51	\$69.84	8.3%
9,500	121 484	\$25.79	\$9.71	\$4.30	\$3.26	\$0.86	\$2.68	\$1.45	\$48.05	\$39.06	\$87.11	\$25.82	\$8.86	\$2.99	\$4.95	(\$0.70)	\$2.68	\$1.45	\$46.05	\$48.56	\$94.61	8.6%
16,000	176 704	\$33.42	\$14.12	\$6.25	\$4.74	\$1.25	\$3.89	\$2.11	\$65.78	\$56.82	\$122.60	\$33.46	\$12.89	\$4.35	\$7.20	(\$1.02)	\$3.89	\$2.11	\$62.88	\$70.63	\$133.51	8.9%
27,500	305 1,220	\$51.32	\$24.47	\$10.83	\$8.22	\$2.17	\$6.75	\$3.66	\$107.42	\$98.47	\$205.89	\$51.40	\$22.34	\$7.54	\$12.48	(\$1.77)	\$6.75	\$3.66	\$102.40	\$122.40	\$224.80	9.2%
50,000	486 1,940	\$76.30	\$38.92	\$17.23	\$13.08	\$3.45	\$10.73	\$5.82	\$165.53	\$156.58	\$322.11	\$76.42	\$35.52	\$11.99	\$19.85	(\$2.81)	\$10.73	\$5.82	\$157.52	\$194.64	\$352.16	9.3%
Total	1,233 4,932																					
Sodium Ornamental Lights @ Plymouth																						
340	1,360	\$56.18	\$27.28	\$12.08	\$9.17	\$2.42	\$7.52	\$4.08	\$118.73	\$109.77	\$228.50	\$56.26	\$24.90	\$8.40	\$13.91	(\$1.97)	\$7.52	\$4.08	\$113.10	\$136.45	\$249.55	9.2%
Total	340 1,360																					
Metal Halide																						
36,000	453 1,812	\$71.86	\$36.35	\$16.09	\$12.21	\$3.23	\$10.02	\$5.44	\$155.20	\$146.25	\$301.45	\$71.97	\$33.18	\$11.20	\$18.54	(\$2.63)	\$10.02	\$5.44	\$147.72	\$181.80	\$329.52	9.3%
Total	453 1,812																					
STREETLIGHTING ADDITIONAL CHARGES (Annual)																						
ADDITIONAL CUSTOMER OWNED SERVICES																						
INSTALLATION AND REMOVAL CHARGE		\$97.80							\$97.80	\$97.80		\$97.80							\$97.80	\$97.80		0.0%
JO POLE - RELOCATION		\$195.46							\$195.46	\$195.46		\$195.46							\$195.46	\$195.46		0.0%
FO POLE - TRANSFER		\$40.56							\$40.56	\$40.56		\$40.56							\$40.56	\$40.56		0.0%
MAINTENANCE CHARGE																						
MERCURY VAPOR		\$16.79							\$16.79	\$16.79		\$16.79							\$16.79	\$16.79		0.0%
HIGH PRESSURE SODIUM VAPOR		\$13.56							\$13.56	\$13.56		\$13.56							\$13.56	\$13.56		0.0%
INCANDESCENT		\$111.22							\$111.22	\$111.22		\$111.22							\$111.22	\$111.22		0.0%
TOTAL CUST. OWNED FIXTURES									\$3.36	\$3.36		\$3.36							\$3.36	\$3.36		0.0%
JO POLE		\$3.36							\$3.36	\$3.36		\$3.36							\$3.36	\$3.36		0.0%
FO POLE		\$6.60							\$6.60	\$6.60		\$6.60							\$6.60	\$6.60		0.0%

1 Western Massachusetts Electric Company d/b/a Eversource Energy
2 WMECO Proposed Rate Revenue

Proposed Rates Effective January 1, 2017																					
Rates	Billed 2009 Sales	Current Rate Revenue	Distribution		Demand Side Management		EEPCA		Renewable Energy		Total Trackers (1)		Transition		Transmission		Basic Service		Total		% Change
			Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	
R-1	943,728,885	\$179,330,065	\$52,738,272	5.588	\$2,359,322	0.250	\$19,865,493	2.105	\$471,864	0.050	\$15,411,093	1.633	-\$1,925,207	-0.204	\$24,074,524	2.551	\$86,124,698	9.126	\$199,120,060	21.099	11.0%
R-2	159,754,060	\$18,651,155	(\$878,843)	-0.550	\$399,385	0.250	\$391,397	0.245	\$79,877	0.050	\$2,608,784	1.633	-\$325,898	-0.204	\$4,075,326	2.551	\$14,579,156	9.126	\$20,929,184	13.101	12.2%
R-3	207,825,245	\$37,375,201	\$10,210,363	4.913	\$519,563	0.250	\$4,374,721	2.105	\$103,913	0.050	\$2,982,292	1.435	-\$423,964	-0.204	\$4,873,502	2.345	\$18,966,132	9.126	\$41,606,523	20.020	11.3%
R-4	34,350,113	\$3,754,747	(\$320,042)	-0.932	\$85,875	0.250	\$84,158	0.245	\$17,175	0.050	\$492,924	1.435	-\$70,074	-0.204	\$805,510	2.345	\$3,134,791	9.126	\$4,230,318	12.315	12.7%
23	250,286	\$40,304	\$12,327	4.925	\$626	0.250	\$1,184	0.473	\$125	0.050	\$3,169	1.266	-\$511	-0.204	\$4,866	1.944	\$23,354	9.331	\$45,140	18.035	12.0%
24	6,727,272	\$1,158,055	\$384,689	5.718	\$16,818	0.250	\$31,820	0.473	\$3,364	0.050	\$85,167	1.266	-\$13,724	-0.204	\$151,568	2.253	\$627,722	9.331	\$1,287,423	19.137	11.2%
G-0	559,670,010	\$88,203,795	\$24,276,707	4.338	\$1,399,175	0.250	\$2,647,239	0.473	\$279,835	0.050	\$7,085,422	1.266	-\$1,141,727	-0.204	\$12,439,126	2.223	\$52,222,809	9.331	\$99,208,586	17.726	12.5%
T-0	1,923,812	\$246,869	\$36,005	1.872	\$4,810	0.250	\$9,100	0.473	\$962	0.050	\$24,355	1.266	-\$3,925	-0.204	\$32,529	1.691	\$179,511	9.331	\$283,347	14.728	14.8%
G-2	459,959,923	\$59,398,367	\$12,436,068	2.704	\$1,149,900	0.250	\$2,175,610	0.473	\$229,980	0.050	\$4,503,008	0.979	-\$938,318	-0.204	\$9,312,485	2.025	\$46,754,926	10.165	\$75,623,658	16.441	27.3%
T-4	7,616,205	\$925,121	\$168,780	2.216	\$19,041	0.250	\$36,025	0.473	\$3,808	0.050	\$74,563	0.979	-\$15,537	-0.204	\$128,673	1.689	\$774,187	10.165	\$1,189,539	15.619	28.6%
T-2	742,798,590	\$87,377,351	\$14,342,654	1.931	\$1,856,996	0.250	\$3,513,437	0.473	\$371,399	0.050	\$5,236,730	0.705	-\$1,515,309	-0.204	\$14,077,032	1.895	\$75,505,477	10.165	\$113,388,417	15.265	29.8%
T-5	431,814,463	\$47,342,852	\$6,094,900	1.411	\$1,079,536	0.250	\$2,042,482	0.473	\$215,907	0.050	\$2,305,889	0.534	-\$880,902	-0.204	\$7,578,251	1.755	\$43,893,940	10.165	\$82,330,004	14.434	31.7%
S-1	29,847,169	\$7,339,037	\$4,417,596	14.801	\$74,618	0.250	\$141,177	0.473	\$14,924	0.050	\$559,336	1.874	-\$60,888	-0.204	\$405,922	1.360	\$2,206,303	7.392	\$7,758,987	25.996	5.7%
S-2	4,445,239	\$648,427	\$213,327	4.799	\$11,113	0.250	\$21,026	0.473	\$2,223	0.050	\$83,304	1.874	-\$9,068	-0.204	\$60,455	1.360	\$328,592	7.392	\$710,971	15.994	9.6%
Total	3,590,711,273	\$531,791,347	\$124,132,804	3.457	\$8,976,778	0.250	\$35,334,870	0.984	\$1,795,356	0.050	\$41,456,036	1.155	(\$7,325,051)	-0.204	\$78,019,769	2.173	\$345,321,597	9.617	\$627,712,160	17.482	18.0%

(1) Total Trackers is the sum of RDM, AG Consulting, Basic Service Trueup, Net Metering, PPAM, RAAC, Solar, and Storm Reserve and LRCA as shown on page 2

1 Western Massachusetts Electric Company d/b/a Eversource Energy
2 WMECO Proposed Tracker Rate Revenue

		Proposed Tracker Rates Effective January 1, 2017																				
3	4 Rates	Billed	Decoupling (RDM)		AG Consulting		Basic Service Trueup		Net Metering		PPAM		RAAC		Solar		Storm Reserve		LRCA		Total Trackers	
			2009 Sales	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue
6	R-1	943,728,885	-1,217,410	-0.129	\$47,186	0.005	-\$1,377,844	-0.146	\$4,444,963	0.471	\$1,170,224	0.124	\$8,191,567	0.868	-\$358,617	-0.038	\$2,614,129	0.277	\$1,896,895	0.201	\$15,411,093	1.633
7	R-2	159,754,060	-206,083	-0.129	\$7,988	0.005	-\$233,241	-0.146	\$752,442	0.471	\$198,095	0.124	\$1,386,665	0.868	-\$60,707	-0.038	\$442,519	0.277	\$321,106	0.201	\$2,608,784	1.633
8	R-3	207,825,245	-232,764	-0.112	\$8,313	0.004	-\$263,938	-0.127	\$847,927	0.408	\$211,982	0.102	\$1,562,846	0.752	-\$68,582	-0.033	\$498,781	0.240	\$417,729	0.201	\$2,982,292	1.435
9	R-4	34,350,113	-38,472	-0.112	\$1,374	0.004	-\$43,625	-0.127	\$140,148	0.408	\$35,037	0.102	\$258,313	0.752	-\$11,336	-0.033	\$82,440	0.240	\$69,044	0.201	\$492,924	1.435
10	23	250,286	-268	-0.107	\$10	0.004	-\$278	-0.111	\$894	0.357	\$208	0.083	\$1,647	0.658	-\$73	-0.029	\$526	0.210	\$503	0.201	\$3,169	1.266
11	24	6,727,272	-7,198	-0.107	\$269	0.004	-\$7,467	-0.111	\$24,016	0.357	\$5,584	0.083	\$44,265	0.658	-\$1,951	-0.029	\$14,127	0.210	\$13,522	0.201	\$85,167	1.266
12	G-0	559,670,010	-598,847	-0.107	\$22,387	0.004	-\$621,234	-0.111	\$1,998,022	0.357	\$464,526	0.083	\$3,682,629	0.658	-\$162,304	-0.029	\$1,175,307	0.210	\$1,124,937	0.201	\$7,085,422	1.266
13	T-0	1,923,812	-2,058	-0.107	\$77	0.004	-\$2,135	-0.111	\$6,868	0.357	\$1,597	0.083	\$12,659	0.658	-\$558	-0.029	\$4,040	0.210	\$3,867	0.201	\$24,355	1.266
14	G-2	459,959,923	-331,171	-0.072	\$13,799	0.003	-\$358,769	-0.078	\$1,159,099	0.252	\$372,568	0.081	\$2,134,214	0.464	-\$91,992	-0.020	\$680,741	0.148	\$924,519	0.201	\$4,503,008	0.979
15	T-4	7,616,205	-5,484	-0.072	\$228	0.003	-\$5,941	-0.078	\$19,193	0.252	\$6,169	0.081	\$35,339	0.464	-\$1,523	-0.020	\$11,272	0.148	\$15,309	0.201	\$74,563	0.979
16	T-2	742,798,590	-363,971	-0.049	\$14,856	0.002	-\$386,255	-0.052	\$1,247,902	0.168	\$297,119	0.040	\$2,295,248	0.309	-\$96,564	-0.013	\$735,371	0.099	\$1,493,025	0.201	\$5,236,730	0.705
17	T-5	431,814,463	-133,862	-0.031	\$4,318	0.001	-\$146,817	-0.034	\$479,314	0.111	\$112,272	0.026	\$880,902	0.204	-\$38,863	-0.009	\$280,679	0.065	\$867,947	0.201	\$2,305,889	0.534
18	S-1	29,847,169	-37,309	-0.125	\$1,194	0.004	-\$39,398	-0.132	\$127,149	0.426	\$148,340	0.497	\$234,599	0.786	-\$10,148	-0.034	\$74,916	0.251	\$59,993	0.201	\$559,336	1.874
19	S-2	4,445,239	-5,557	-0.125	\$178	0.004	-\$5,868	-0.132	\$18,937	0.426	\$22,093	0.497	\$34,940	0.786	-\$1,511	-0.034	\$11,158	0.251	\$8,935	0.201	\$83,304	1.874
20	Total	3,590,711,273	-3,180,455	-0.089	\$122,177	0.003	-\$3,492,810	-0.097	\$11,266,873	0.314	\$3,045,813	0.085	\$20,755,831	0.578	(\$904,729)	-0.025	\$6,626,005	0.185	\$7,217,330	0.201	\$41,456,036	1.155

Note: Company average rate across all classes may not foot to company average rate shown in Exhibit WMECO-RDC-3 because the revenue proof shown here is constructed on test year sales rather than forecast sales

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate R-1 Residential**
3 **Test Year Revenue**

	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
Price Blocks					
Regular					
Customer Charge	1,661,843	\$6.00	\$9,971,060	\$6.00	\$9,971,060
Seasonal Credit	927	(\$9.00)	(\$8,339)	(\$9.00)	(\$8,339)
Farm Discount			(\$99,283)		(\$99,283)
Energy Charge up to 600kWh 701,067,478					
Distribution		\$0.04286	\$30,047,752	\$0.04286	\$30,047,752
EEPCA		\$0.02105	\$14,757,470	\$0.02105	\$14,757,470
RAAC		\$0.00774	\$5,426,262	\$0.00868	\$6,085,266
PPAM		\$0.00196	\$1,374,092	\$0.00124	\$869,324
Net Metering		\$0.00320	\$2,243,416	\$0.00471	\$3,302,028
Solar		\$0.00039	\$273,416	(\$0.00038)	(\$266,406)
AG Consulting Cost		\$0.00001	\$7,011	\$0.00005	\$35,053
Storm Recovery Reserve		\$0.00275	\$1,927,936	\$0.00277	\$1,941,957
Transmission		\$0.02121	\$14,869,641	\$0.02551	\$17,884,231
Demand Side Management		\$0.00250	\$1,752,669	\$0.00250	\$1,752,669
Renewable Energy		\$0.00050	\$350,534	\$0.00050	\$350,534
Transition		(\$0.00145)	(\$1,016,548)	(\$0.00204)	(\$1,430,178)
Basic Service Trueup		(\$0.00030)	(\$210,320)	(\$0.00146)	(\$1,023,559)
Basic Service		\$0.07708	\$54,038,281	\$0.09126	\$63,979,418
LRCA		(\$0.00121)	(\$848,292)	\$0.00201	\$1,409,146
Decoupling (RDM)		(\$0.00129)	(\$904,377)	(\$0.00129)	(\$904,377)
Energy Charge over 600 kWh 242,661,406					
Distribution		\$0.05286	\$12,827,082	\$0.05286	\$12,827,082
EEPCA		\$0.02105	\$5,108,023	\$0.02105	\$5,108,023
RAAC		\$0.00774	\$1,878,199	\$0.00868	\$2,106,301
PPAM		\$0.00196	\$475,616	\$0.00124	\$300,900
Net Metering		\$0.00320	\$776,516	\$0.00471	\$1,142,935
Solar		\$0.00039	\$94,638	(\$0.00038)	(\$92,211)
AG Consulting Cost		\$0.00001	\$2,427	\$0.00005	\$12,133
Storm Recovery Reserve		\$0.00275	\$667,319	\$0.00277	\$672,172
Transmission		\$0.02121	\$5,146,848	\$0.02551	\$6,190,292
Demand Side Management		\$0.00250	\$606,654	\$0.00250	\$606,654
Renewable Energy		\$0.00050	\$121,331	\$0.00050	\$121,331
Transition		(\$0.00145)	(\$351,859)	(\$0.00204)	(\$495,029)
Basic Service Trueup		(\$0.00030)	(\$72,798)	(\$0.00146)	(\$354,286)
Basic Service		\$0.07708	\$18,704,341	\$0.09126	\$22,145,280
LRCA		(\$0.00121)	(\$293,620)	\$0.00201	\$487,749
Decoupling (RDM)		(\$0.00129)	(\$313,033)	(\$0.00129)	(\$313,033)
R-1 Regular Revenue			\$179,330,065		\$199,120,060
				% Change	11.04%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	\$52,738,272	5.588	\$52,738,272	5.588	\$0	0.000
EEPCA	\$19,865,493	2.105	\$19,865,493	2.105	\$0	0.000
RAAC	\$7,304,462	0.774	\$8,191,567	0.868	\$887,105	0.094
PPAM	\$1,849,709	0.196	\$1,170,224	0.124	(\$679,485)	(0.072)
Net Metering	\$3,019,932	0.320	\$4,444,963	0.471	\$1,425,031	0.151
Solar	\$368,054	0.039	(\$358,617)	(0.038)	(\$726,671)	(0.077)
AG Consulting Cost	\$9,437	0.001	\$47,186	0.005	\$37,749	0.004
Storm Recovery Reserve	\$2,595,254	0.275	\$2,614,129	0.277	\$18,875	0.002
Transmission	\$20,016,490	2.121	\$24,074,524	2.551	\$4,058,034	0.430
Demand Side Management	\$2,359,322	0.250	\$2,359,322	0.250	\$0	0.000
Renewable Energy	\$471,864	0.050	\$471,864	0.050	\$0	0.000
Transition	(\$1,368,407)	(0.145)	(\$1,925,207)	(0.204)	(\$556,800)	(0.059)
Basic Service Trueup	(\$283,119)	(0.030)	(\$1,377,844)	(0.146)	(\$1,094,726)	(0.116)
Basic Service	\$72,742,622	7.708	\$86,124,698	9.126	\$13,382,076	1.418
LRCA	(\$1,141,912)	(0.121)	\$1,896,895	0.201	\$3,038,807	0.322
Decoupling (RDM)	(\$1,217,410)	(0.129)	(\$1,217,410)	(0.129)	\$0	0.000
	\$179,330,065	19.002	\$199,120,060	21.099	\$19,789,995	2.097

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate R-2 Residential Low Income**
3 **Test Year Revenue**

4	Test Year 2009	Current Rate		Proposed		
		Units	Rate	Revenue	Rate	Revenue
5	<u>Price Blocks</u>					
6	<u>Regular</u>					
7	Customer Charge	293,548				
8	Distribution		\$6.00	\$1,761,290	\$6.00	\$1,761,290
9	Transition		\$0.00	\$0	\$0.00	\$0
10	Seasonal Credit	13	(\$9.00)	(\$117)	(\$9.00)	(\$117)
11	Farm Discount			(\$2,127)		(\$2,127)
12	<u>Energy Charge up to 600 kWh</u>	123,345,977				
13	Distribution		\$0.04286	\$5,286,609	\$0.04286	\$5,286,609
14	EEPCA		\$0.00245	\$302,198	\$0.00245	\$302,198
15	RAAC		\$0.00774	\$954,698	\$0.00868	\$1,070,643
16	PPAM		\$0.00196	\$241,758	\$0.00124	\$152,949
17	Net Metering		\$0.00320	\$394,707	\$0.00471	\$580,960
18	Solar		\$0.00039	\$48,105	(\$0.00038)	(\$46,871)
19	AG Consulting Cost		\$0.00001	\$1,233	\$0.00005	\$6,167
20	Storm Recovery Reserve		\$0.00275	\$339,201	\$0.00277	\$341,668
21	Transmission		\$0.02121	\$2,616,168	\$0.02551	\$3,146,556
22	Demand Side Management		\$0.00250	\$308,365	\$0.00250	\$308,365
23	Renewable Energy		\$0.00050	\$61,673	\$0.00050	\$61,673
24	Transition		(\$0.00145)	(\$178,852)	(\$0.00204)	(\$251,626)
25	Basic Service Trueup		(\$0.00030)	(\$37,004)	(\$0.00146)	(\$180,085)
26	Basic Service		\$0.07708	\$9,507,508	\$0.09126	\$11,256,554
27	LRCA		(\$0.00121)	(\$149,249)	\$0.00201	\$247,925
28	Decoupling (RDM)		(\$0.00129)	(\$159,116)	(\$0.00129)	(\$159,116)
29	<u>Energy Charge over 600 kWh</u>	36,408,084				
30	Distribution		\$0.05286	\$1,924,531	\$0.05286	\$1,924,531
31	EEPCA		\$0.00245	\$89,200	\$0.00245	\$89,200
32	RAAC		\$0.00774	\$281,799	\$0.00868	\$316,022
33	PPAM		\$0.00196	\$71,360	\$0.00124	\$45,146
34	Net Metering		\$0.00320	\$116,506	\$0.00471	\$171,482
35	Solar		\$0.00039	\$14,199	(\$0.00038)	(\$13,835)
36	AG Consulting Cost		\$0.00001	\$364	\$0.00005	\$1,820
37	Storm Recovery Reserve		\$0.00275	\$100,122	\$0.00277	\$100,850
38	Transmission		\$0.02121	\$772,215	\$0.02551	\$928,770
39	Demand Side Management		\$0.00250	\$91,020	\$0.00250	\$91,020
40	Renewable Energy		\$0.00050	\$18,204	\$0.00050	\$18,204
41	Transition		(\$0.00145)	(\$52,792)	(\$0.00204)	(\$74,272)
42	Basic Service Trueup		(\$0.00030)	(\$10,922)	(\$0.00146)	(\$53,156)
43	Basic Service		\$0.07708	\$2,806,335	\$0.09126	\$3,322,602
44	LRCA		(\$0.00121)	(\$44,054)	\$0.00201	\$73,180
45	Decoupling (RDM)		(\$0.00129)	(\$46,966)	(\$0.00129)	(\$46,966)
46			R-2 Regular Revenue	\$27,428,170		\$30,778,212
47			32% Low Income Discount	<u>\$8,777,014</u>		<u>\$9,849,028</u>
48			R-2 Discounted Rate Revenue	\$18,651,155		\$20,929,184
49					% Change	12.21%

50	Functional Category	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
52	Distribution	\$193,171	0.121	(\$878,843)	(0.550)	(\$1,072,014)	(0.671)
53	EEPCA	\$391,397	0.245	\$391,397	0.245	\$0	0.000
54	RAAC	\$1,236,496	0.774	\$1,386,665	0.868	\$150,169	0.094
55	PPAM	\$313,118	0.196	\$198,095	0.124	(\$115,023)	(0.072)
56	Net Metering	\$511,213	0.320	\$752,442	0.471	\$241,229	0.151
57	Solar	\$62,304	0.039	(\$60,707)	(0.038)	(\$123,011)	(0.077)
58	AG Consulting Cost	\$1,598	0.001	\$7,988	0.005	\$6,390	0.004
59	Storm Recovery Reserve	\$439,324	0.275	\$442,519	0.277	\$3,195	0.002
60	Transmission	\$3,388,384	2.121	\$4,075,326	2.551	\$686,942	0.430
61	Demand Side Management	\$399,385	0.250	\$399,385	0.250	\$0	0.000
62	Renewable Energy	\$79,877	0.050	\$79,877	0.050	\$0	0.000
63	Transition	(\$231,643)	(0.145)	(\$325,898)	(0.204)	(\$94,255)	(0.059)
64	Basic Service Trueup	(\$47,926)	(0.030)	(\$233,241)	(0.146)	(\$185,315)	(0.116)
65	Basic Service	\$12,313,843	7.708	\$14,579,156	9.126	\$2,265,313	1.418
66	LRCA	(\$193,302)	(0.121)	\$321,106	0.201	\$514,408	0.322
67	Decoupling (RDM)	(\$206,083)	(0.129)	(\$206,083)	(0.129)	\$0	0.000
68		\$18,651,155	11.675	\$20,929,184	13.101	\$2,278,029	1.426

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate R-3 Residential Space Heating**
3 **Test Year Revenue**

	Test Year 2009 Units	Current Rate		Proposed		
		Rate	Revenue	Rate	Revenue	
4						
5	<u>Price Blocks</u>					
6						
7	<u>Regular</u>					
8	Customer Charge	227,295	\$6.00	\$1,363,768	\$6.00	\$1,363,768
9	Seasonal Credit	136	(\$9.00)	(\$1,228)	(\$9.00)	(\$1,228)
10	Farm Discount					(\$9,660)
11	<u>Energy Charge up to 1000 kWh</u>	151,091,770				
12	Distribution		\$0.03989	\$6,027,051	\$0.03989	\$6,027,051
13	EEPCA		\$0.02105	\$3,180,482	\$0.02105	\$3,180,482
14	RAAC		\$0.00672	\$1,015,337	\$0.00752	\$1,136,210
15	PPAM		\$0.00162	\$244,769	\$0.00102	\$154,114
16	Net Metering		\$0.00278	\$420,035	\$0.00408	\$616,454
17	Solar		\$0.00034	\$51,371	(\$0.00033)	(\$49,860)
18	AG Consulting Cost		\$0.00001	\$1,511	\$0.00004	\$6,044
19	Storm Recovery Reserve		\$0.00239	\$361,109	\$0.00240	\$362,620
20	Transmission		\$0.01976	\$2,985,573	\$0.02345	\$3,543,102
21	Demand Side Management		\$0.00250	\$377,729	\$0.00250	\$377,729
22	Renewable Energy		\$0.00050	\$75,546	\$0.00050	\$75,546
23	Transition		(\$0.00145)	(\$219,083)	(\$0.00204)	(\$308,227)
24	Basic Service Trueup		(\$0.00026)	(\$39,284)	(\$0.00127)	(\$191,887)
25	Basic Service		\$0.07708	\$11,646,154	\$0.09126	\$13,788,635
26	LRCA		(\$0.00121)	(\$182,821)	\$0.00201	\$303,694
27	Decoupling (RDM)		(\$0.00112)	(\$169,223)	(\$0.00112)	(\$169,223)
28	<u>Energy Charge over 1000 kWh</u>	56,733,475				
29	Distribution		\$0.04989	\$2,830,433	\$0.04989	\$2,830,433
30	EEPCA		\$0.02105	\$1,194,240	\$0.02105	\$1,194,240
31	RAAC		\$0.00672	\$381,249	\$0.00752	\$426,636
32	PPAM		\$0.00162	\$91,908	\$0.00102	\$57,868
33	Net Metering		\$0.00278	\$157,719	\$0.00408	\$231,473
34	Solar		\$0.00034	\$19,289	(\$0.00033)	(\$18,722)
35	AG Consulting Cost		\$0.00001	\$567	\$0.00004	\$2,269
36	Storm Recovery Reserve		\$0.00239	\$135,593	\$0.00240	\$136,160
37	Transmission		\$0.01976	\$1,121,053	\$0.02345	\$1,330,400
38	Demand Side Management		\$0.00250	\$141,834	\$0.00250	\$141,834
39	Renewable Energy		\$0.00050	\$28,367	\$0.00050	\$28,367
40	Transition		-\$0.00145	(\$82,264)	(\$0.00204)	(\$115,736)
41	Basic Service Trueup		-\$0.00026	(\$14,751)	(\$0.00127)	(\$72,052)
42	Basic Service		\$0.07708	\$4,373,016	\$0.09126	\$5,177,497
43	LRCA		-\$0.00121	(\$68,648)	\$0.00201	\$114,034
44	Decoupling (RDM)		-\$0.00112	(\$63,541)	(\$0.00112)	(\$63,541)
45			R-3 Revenue	\$37,375,201		\$41,606,523

46 % Change 11.32%

	Current Rate		Proposed Rate		Difference		
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	
47							
48	<u>Functional Category</u>						
49	Distribution	\$10,210,363	4.913	\$10,210,363	4.913	\$0	0.000
50	EEPCA	\$4,374,721	2.105	\$4,374,721	2.105	\$0	0.000
51	RAAC	\$1,396,586	0.672	\$1,562,846	0.752	\$166,260	0.080
52	PPAM	\$336,677	0.162	\$211,982	0.102	(\$124,695)	(0.060)
53	Net Metering	\$577,754	0.278	\$847,927	0.408	\$270,173	0.130
54	Solar	\$70,661	0.034	(\$68,582)	(0.033)	(\$139,243)	(0.067)
55	AG Consulting Cost	\$2,078	0.001	\$8,313	0.004	\$6,235	0.003
56	Storm Recovery Reserve	\$496,702	0.239	\$498,781	0.240	\$2,078	0.001
57	Transmission	\$4,106,627	1.976	\$4,873,502	2.345	\$766,875	0.369
58	Demand Side Management	\$519,563	0.250	\$519,563	0.250	\$0	0.000
59	Renewable Energy	\$103,913	0.050	\$103,913	0.050	\$0	0.000
60	Transition	(\$301,347)	(0.145)	(\$423,964)	(0.204)	(\$122,617)	(0.059)
61	Basic Service Trueup	(\$54,035)	(0.026)	(\$263,938)	(0.127)	(\$209,903)	(0.101)
62	Basic Service	\$16,019,170	7.708	\$18,966,132	9.126	\$2,946,962	1.418
63	LRCA	(\$251,469)	(0.121)	\$417,729	0.201	\$669,197	0.322
64	Decoupling (RDM)	(\$232,764)	(0.112)	(\$232,764)	(0.112)	\$0	0.000
65		\$37,375,201	17.984	\$41,606,523	20.020	\$4,231,322	2.036

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate R-4 Residential Space Heating - Low Income**
3 **Test Year Revenue**

4	5 <u>Price Blocks</u>	Test Year 2009 Units	Current Rate		Proposed	
			Rate	Revenue	Rate	Revenue
6	Regular					
7	Customer Charge	33,603				
8	Distribution		\$6.00	\$201,618	\$6.00	\$201,618
9	Transition		\$0.00	\$0	\$0.00	\$0
10	Seasonal Credit	3	(\$9.00)	(\$27)	(\$9.00)	(\$27)
11	Farm Discount			(\$144)		(\$144)
12						
13	<u>Energy Charge up to 1000 kWh</u>	24,447,808				
14	Distribution		\$0.03989	\$975,223	\$0.03989	\$975,223
15	EEPCA		\$0.00245	\$59,897	\$0.00245	\$59,897
16	RAAC		\$0.00672	\$164,289	\$0.00752	\$183,848
17	PPAM		\$0.00162	\$39,605	\$0.00102	\$24,937
18	Net Metering		\$0.00278	\$67,965	\$0.00408	\$99,747
19	Solar		\$0.00034	\$8,312	(\$0.00033)	(\$8,068)
20	AG Consulting Cost		\$0.00001	\$244	\$0.00004	\$978
21	Storm Recovery Reserve		\$0.00239	\$58,430	\$0.00240	\$58,675
22	Transmission		\$0.01976	\$483,089	\$0.02345	\$573,301
23	Demand Side Management		\$0.00250	\$61,120	\$0.00250	\$61,120
24	Renewable Energy		\$0.00050	\$12,224	\$0.00050	\$12,224
25	Transition		(\$0.00145)	(\$35,449)	(\$0.00204)	(\$49,874)
26	Basic Service Trueup		(\$0.00026)	(\$6,356)	(\$0.00127)	(\$31,049)
27	Basic Service		\$0.07708	\$1,884,437	\$0.09126	\$2,231,107
28	LRCA		(\$0.00121)	(\$29,582)	\$0.00201	\$49,140
29	Decoupling (RDM)		(\$0.00112)	(\$27,382)	(\$0.00112)	(\$27,382)
30	<u>Energy Charge over 1000 kWh</u>	9,902,305				
31	Distribution		\$0.04989	\$494,026	\$0.04989	\$494,026
32	EEPCA		\$0.00245	\$24,261	\$0.00245	\$24,261
33	RAAC		\$0.00672	\$66,543	\$0.00752	\$74,465
34	PPAM		\$0.00162	\$16,042	\$0.00102	\$10,100
35	Net Metering		\$0.00278	\$27,528	\$0.00408	\$40,401
36	Solar		\$0.00034	\$3,367	(\$0.00033)	(\$3,268)
37	AG Consulting Cost		\$0.00001	\$99	\$0.00004	\$396
38	Storm Recovery Reserve		\$0.00239	\$23,667	\$0.00240	\$23,766
39	Transmission		\$0.01976	\$195,670	\$0.02345	\$232,209
40	Demand Side Management		\$0.00250	\$24,756	\$0.00250	\$24,756
41	Renewable Energy		\$0.00050	\$4,951	\$0.00050	\$4,951
42	Transition		(\$0.00145)	(\$14,358)	(\$0.00204)	(\$20,201)
43	Basic Service Trueup		(\$0.00026)	(\$2,575)	(\$0.00127)	(\$12,576)
44	Basic Service		\$0.07708	\$763,270	\$0.09126	\$903,684
45	LRCA		(\$0.00121)	(\$11,982)	\$0.00201	\$19,904
46	Decoupling (RDM)		(\$0.00112)	(\$11,091)	(\$0.00112)	(\$11,091)
47				\$5,521,687		\$6,221,056
48				\$1,766,940		\$1,990,738
49				R-4 Discounted Rate Revenue		\$4,230,318

50 % Change 12.67%

51	52 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
53	Distribution	(\$96,244)	(0.280)	(\$320,042)	(0.932)	(\$223,798)	(0.652)
54	EEPCA	\$84,158	0.245	\$84,158	0.245	\$0	0.000
55	RAAC	\$230,833	0.672	\$258,313	0.752	\$27,480	0.080
56	PPAM	\$55,647	0.162	\$35,037	0.102	(\$20,610)	(0.060)
57	Net Metering	\$95,493	0.278	\$140,148	0.408	\$44,655	0.130
58	Solar	\$11,679	0.034	(\$11,336)	(0.033)	(\$23,015)	(0.067)
59	AG Consulting Cost	\$344	0.001	\$1,374	0.004	\$1,031	0.003
60	Storm Recovery Reserve	\$82,097	0.239	\$82,440	0.240	\$344	0.001
61	Transmission	\$678,758	1.976	\$805,510	2.345	\$126,752	0.369
62	Demand Side Management	\$85,875	0.250	\$85,875	0.250	\$0	0.000
63	Renewable Energy	\$17,175	0.050	\$17,175	0.050	\$0	0.000
64	Transition	(\$49,808)	(0.145)	(\$70,074)	(0.204)	(\$20,267)	(0.059)
65	Basic Service Trueup	(\$8,931)	(0.026)	(\$43,625)	(0.127)	(\$34,694)	(0.101)
66	Basic Service	\$2,647,707	7.708	\$3,134,791	9.126	\$487,085	1.418
67	LRCA	(\$41,564)	(0.121)	\$69,044	0.201	\$110,607	0.322
68	Decoupling (RDM)	(\$38,472)	(0.112)	(\$38,472)	(0.112)	\$0	0.000
69		\$3,754,747	10.931	\$4,230,318	12.315	\$475,570	1.384

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate 23 Optional Controlled Water Heating**
3 **Test Year Revenue**

4	5 <u>Price Blocks</u>	Test Year 2009 <u>Units</u>	Current Rate		Proposed	
			<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
6	Customer Charge	372	\$16.00	\$5,957	\$16.00	\$5,957
7	<u>Energy Charge</u>	250,286				
8	Distribution		\$0.02545	\$6,370	\$0.02545	\$6,370
9	EEPCA		\$0.00473	\$1,184	\$0.00473	\$1,184
10	RAAC		\$0.00643	\$1,609	\$0.00658	\$1,647
11	PPAM		\$0.00143	\$358	\$0.00083	\$208
12	Net Metering		\$0.00266	\$666	\$0.00357	\$894
13	Solar		\$0.00032	\$80	(\$0.00029)	(\$73)
14	AG Consulting Cost		\$0.00000	\$0	\$0.00004	\$10
15	Storm Recovery Reserve		\$0.00228	\$571	\$0.00210	\$526
16	Transmission		\$0.01601	\$4,007	\$0.01944	\$4,866
17	Demand Side Management		\$0.00250	\$626	\$0.00250	\$626
18	Renewable Energy		\$0.00050	\$125	\$0.00050	\$125
19	Transition		(\$0.00145)	(\$363)	(\$0.00204)	(\$511)
20	Basic Service Trueup		(\$0.00025)	(\$63)	(\$0.00111)	(\$278)
21	Basic Service		\$0.07890	\$19,748	\$0.09331	\$23,354
22	LRCA		(\$0.00121)	(\$303)	\$0.00201	\$503
23	Decoupling (RDM)		(\$0.00107)	(\$268)	(\$0.00107)	(\$268)
24			Rate 23 Revenue	\$40,304		\$45,140
25					% Change	12.0%

26	27 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
		<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>
28	Distribution	\$12,327	4.925	\$12,327	4.925	\$0	0.000
29	EEPCA	\$1,184	0.473	\$1,184	0.473	\$0	0.000
30	RAAC	\$1,609	0.643	\$1,647	0.658	\$38	0.015
31	PPAM	\$358	0.143	\$208	0.083	(\$150)	(0.060)
32	Net Metering	\$666	0.266	\$894	0.357	\$228	0.091
33	Solar	\$80	0.032	(\$73)	(0.029)	(\$153)	(0.061)
34	AG Consulting Cost	\$0	0.000	\$10	0.004	\$10	0.004
35	Storm Recovery Reserve	\$571	0.228	\$526	0.210	(\$45)	(0.018)
36	Transmission	\$4,007	1.601	\$4,866	1.944	\$858	0.343
37	Demand Side Management	\$626	0.250	\$626	0.250	\$0	0.000
38	Renewable Energy	\$125	0.050	\$125	0.050	\$0	0.000
39	Transition	(\$363)	(0.145)	(\$511)	(0.204)	(\$148)	(0.059)
40	Basic Service Trueup	(\$63)	(0.025)	(\$278)	(0.111)	(\$215)	(0.086)
41	Basic Service	\$19,748	7.890	\$23,354	9.331	\$3,607	1.441
42	LRCA	(\$303)	(0.121)	\$503	0.201	\$806	0.322
43	Decoupling (RDM)	(\$268)	(0.107)	(\$268)	(0.107)	\$0	0.000
44		\$40,304	16.103	\$45,140	18.035	\$4,836	1.932

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate 24 Optional Church Service**
3 **Test Year Revenue**

4	Test Year 2009	Current Rate		Proposed		
		Units	Rate	Revenue	Rate	Revenue
5	<u>Price Blocks</u>					
6	<u>Customer Charge</u>	2,577	\$60.00	\$154,629	\$60.00	\$154,629
7	<u>Demand Charge over 2 KW</u>	47,813				
8	Distribution		\$4.08	\$195,078	\$4.08	\$195,078
9	Transmission		\$2.70	\$129,096	\$3.17	\$151,568
10	Transition		\$0.00	\$0	\$0.00	\$0
11	<u>Energy Charge</u>	6,727,272				
12	Distribution		\$0.00520	\$34,982	\$0.00520	\$34,982
13	EEPCA		\$0.00473	\$31,820	\$0.00473	\$31,820
14	RAAC		\$0.00643	\$43,256	\$0.00658	\$44,265
15	PPAM		\$0.00143	\$9,620	\$0.00083	\$5,584
16	Net Metering		\$0.00266	\$17,895	\$0.00357	\$24,016
17	Solar		\$0.00032	\$2,153	(\$0.00029)	(\$1,951)
18	AG Consulting Cost		\$0.00000	\$0	\$0.00004	\$269
19	Storm Recovery Reserve		\$0.00228	\$15,338	\$0.00210	\$14,127
20	Transmission		\$0.00000	\$0	\$0.00000	\$0
21	Demand Side Management		\$0.00250	\$16,818	\$0.00250	\$16,818
22	Renewable Energy		\$0.00050	\$3,364	\$0.00050	\$3,364
23	Transition		(\$0.00145)	(\$9,755)	(\$0.00204)	(\$13,724)
24	Basic Service Trueup		(\$0.00025)	(\$1,682)	(\$0.00111)	(\$7,467)
25	Basic Service		\$0.07890	\$530,782	\$0.09331	\$627,722
26	LRCA		(\$0.00121)	(\$8,140)	\$0.00201	\$13,522
27	Decoupling (RDM)		(\$0.00107)	(\$7,198)	(\$0.00107)	(\$7,198)
28			Rate 24 Revenue	\$1,158,055		\$1,287,423
29					% Change	11.2%

30	Functional Category	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
31	Distribution	\$384,689	5.718	\$384,689	5.718	\$0	0.000
32	EEPCA	\$31,820	0.473	\$31,820	0.473	\$0	0.000
33	RAAC	\$43,256	0.643	\$44,265	0.658	\$1,009	0.015
34	PPAM	\$9,620	0.143	\$5,584	0.083	(\$4,036)	(0.060)
35	Net Metering	\$17,895	0.266	\$24,016	0.357	\$6,122	0.091
36	Solar	\$2,153	0.032	(\$1,951)	(0.029)	(\$4,104)	(0.061)
37	AG Consulting Cost	\$0	0.000	\$269	0.004	\$269	0.004
38	Storm Recovery Reserve	\$15,338	0.228	\$14,127	0.210	(\$1,211)	(0.018)
39	Transmission	\$129,096	1.919	\$151,568	2.253	\$22,472	0.334
40	Demand Side Management	\$16,818	0.250	\$16,818	0.250	\$0	0.000
41	Renewable Energy	\$3,364	0.050	\$3,364	0.050	\$0	0.000
42	Transition	(\$9,755)	(0.145)	(\$13,724)	(0.204)	(\$3,969)	(0.059)
43	Basic Service Trueup	(\$1,682)	(0.025)	(\$7,467)	(0.111)	(\$5,785)	(0.086)
44	Basic Service	\$530,782	7.890	\$627,722	9.331	\$96,940	1.441
45	LRCA	(\$8,140)	(0.121)	\$13,522	0.201	\$21,662	0.322
46	Decoupling (RDM)	(\$7,198)	(0.107)	(\$7,198)	(0.107)	\$0	0.000
47		\$1,158,055	17.214	\$1,287,423	19.137	\$129,369	1.923

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate G-0 Small General Service**
3 **Test Year Revenue**

4	Test Year 2009	Current Rate		Proposed		
		Units	Rate	Revenue	Rate	Revenue
5	<u>Price Blocks</u>					
6	<u>Customer Charge</u>					
7	Metered	240,479	\$30.00	\$7,214,377	\$30.00	\$7,214,377
8	Unmetered	6,866	\$15.00	\$102,992	\$15.00	\$102,992
9	<u>Demand Charge over 2 KW</u>	1,774,483				
10	Distribution		\$9.05	\$16,059,072	\$9.05	\$16,059,072
11	Transmission		\$5.82	\$10,327,492	\$7.01	\$12,439,126
12	Transition		\$0.00	\$0	\$0.00	\$0
13	Transformer Ownership Credit	13,418	(\$0.20)	(\$2,684)	(\$0.20)	(\$2,684)
14	Farm Discount			(\$93,264)		(\$93,264)
15	<u>Energy Charge</u>	559,670,010				
16	Distribution		\$0.00178	\$996,213	\$0.00178	\$996,213
17	EEPCA		\$0.00473	\$2,647,239	\$0.00473	\$2,647,239
18	RAAC		\$0.00643	\$3,598,678	\$0.00658	\$3,682,629
19	PPAM		\$0.00143	\$800,328	\$0.00083	\$464,526
20	Net Metering		\$0.00266	\$1,488,722	\$0.00357	\$1,998,022
21	Solar		\$0.00032	\$179,094	(\$0.00029)	(\$162,304)
22	AG Consulting Cost		\$0.00000	\$0	\$0.00004	\$22,387
23	Storm Recovery Reserve		\$0.00228	\$1,276,048	\$0.00210	\$1,175,307
24	Transmission		\$0.00000	\$0	\$0.00000	\$0
25	Demand Side Management		\$0.00250	\$1,399,175	\$0.00250	\$1,399,175
26	Renewable Energy		\$0.00050	\$279,835	\$0.00050	\$279,835
27	Transition		(\$0.00145)	(\$811,522)	(\$0.00204)	(\$1,141,727)
28	Basic Service Trueup		(\$0.00025)	(\$139,918)	(\$0.00111)	(\$621,234)
29	Basic Service		\$0.07890	\$44,157,964	\$0.09331	\$52,222,809
30	LRCA		(\$0.00121)	(\$677,201)	\$0.00201	\$1,124,937
31	Decoupling (RDM)		(\$0.00107)	(\$598,847)	(\$0.00107)	(\$598,847)
32			Rate G-0 Revenue	\$88,203,795		\$99,208,586

33 % Change 12.48%

34	Functional Category	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35	Distribution	\$24,276,707	4.338	\$24,276,707	4.338	\$0	0.000
36	EEPCA	\$2,647,239	0.473	\$2,647,239	0.473	\$0	0.000
37	RAAC	\$3,598,678	0.643	\$3,682,629	0.658	\$83,951	0.015
38	PPAM	\$800,328	0.143	\$464,526	0.083	(\$335,802)	(0.060)
39	Net Metering	\$1,488,722	0.266	\$1,998,022	0.357	\$509,300	0.091
40	Solar	\$179,094	0.032	(\$162,304)	(0.029)	(\$341,399)	(0.061)
41	AG Consulting Cost	\$0	0.000	\$22,387	0.004	\$22,387	0.004
42	Storm Recovery Reserve	\$1,276,048	0.228	\$1,175,307	0.210	(\$100,741)	(0.018)
43	Transmission	\$10,327,492	1.845	\$12,439,126	2.223	\$2,111,635	0.377
44	Demand Side Management	\$1,399,175	0.250	\$1,399,175	0.250	\$0	0.000
45	Renewable Energy	\$279,835	0.050	\$279,835	0.050	\$0	0.000
46	Transition	(\$811,522)	(0.145)	(\$1,141,727)	(0.204)	(\$330,205)	(0.059)
47	Basic Service Trueup	(\$139,918)	(0.025)	(\$621,234)	(0.111)	(\$481,316)	(0.086)
48	Basic Service	\$44,157,964	7.890	\$52,222,809	9.331	\$8,064,845	1.441
49	LRCA	(\$677,201)	(0.121)	\$1,124,937	0.201	\$1,802,137	0.322
50	Decoupling (RDM)	(\$598,847)	(0.107)	(\$598,847)	(0.107)	\$0	0.000
51		\$88,203,795	15.760	\$99,208,586	17.726	\$11,004,791	1.966

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate T-0 Small General Service Time-Of-Use**
3 **Test Year Revenue**

4	Test Year 2009 Units	Current Rate		Proposed		
		Rate	Revenue	Rate	Revenue	
5	<u>Price Blocks</u>					
6	Customer Charge	134	\$30.00	\$4,030	\$30.00	\$4,030
7	<u>Demand Charge over 2 KW</u>	3,282				
8	Distribution		\$9.05	\$29,706	\$9.05	\$29,706
9	Transmission		\$8.11	\$26,621	\$9.91	\$32,529
10	Transition		\$0.00	\$0	\$0.00	\$0
11	Transformer Ownership Credit	0	(\$0.20)	\$0	(\$0.20)	\$0
12	Farm Discount			(\$146)		(\$146)
13	<u>Energy Charge On Peak</u>	457,867				
14	Distribution		\$0.00284	\$1,300	\$0.00284	\$1,300
15	EEPCA		\$0.00473	\$2,166	\$0.00473	\$2,166
16	RAAC		\$0.00643	\$2,944	\$0.00658	\$3,013
17	PPAM		\$0.00143	\$655	\$0.00083	\$380
18	Net Metering		\$0.00266	\$1,218	\$0.00357	\$1,635
19	Solar		\$0.00032	\$147	(\$0.00029)	(\$133)
20	AG Consulting Cost		\$0.00000	\$0	\$0.00004	\$18
21	Storm Recovery Reserve		\$0.00228	\$1,044	\$0.00210	\$962
22	Transmission		\$0.00000	\$0	\$0.00000	\$0
23	Demand Side Management		\$0.00250	\$1,145	\$0.00250	\$1,145
24	Renewable Energy		\$0.00050	\$229	\$0.00050	\$229
25	Transition		(\$0.00145)	(\$664)	(\$0.00204)	(\$934)
26	Basic Service Trueup		(\$0.00025)	(\$114)	(\$0.00111)	(\$508)
27	Basic Service		\$0.07890	\$36,126	\$0.09331	\$42,724
28	LRCA		(\$0.00121)	(\$554)	\$0.00201	\$920
29	Decoupling (RDM)		(\$0.00107)	(\$490)	(\$0.00107)	(\$490)
30	<u>Energy Charge Off Peak</u>	1,465,945				
31	Distribution		\$0.00076	\$1,114	\$0.00076	\$1,114
32	EEPCA		\$0.00473	\$6,934	\$0.00473	\$6,934
33	RAAC		\$0.00643	\$9,426	\$0.00658	\$9,646
34	PPAM		\$0.00143	\$2,096	\$0.00083	\$1,217
35	Net Metering		\$0.00266	\$3,899	\$0.00357	\$5,233
36	Solar		\$0.00032	\$469	(\$0.00029)	(\$425)
37	AG Consulting Cost		\$0.00000	\$0	\$0.00004	\$59
38	Storm Recovery Reserve		\$0.00228	\$3,342	\$0.00210	\$3,078
39	Transmission		\$0.00000	\$0	\$0.00000	\$0
40	Demand Side Management		\$0.00250	\$3,665	\$0.00250	\$3,665
41	Renewable Energy		\$0.00050	\$733	\$0.00050	\$733
42	Transition		(\$0.00145)	(\$2,126)	(\$0.00204)	(\$2,991)
43	Basic Service Trueup		(\$0.00025)	(\$366)	(\$0.00111)	(\$1,627)
44	Basic Service		\$0.07890	\$115,663	\$0.09331	\$136,787
45	LRCA		(\$0.00121)	(\$1,774)	\$0.00201	\$2,947
46	Decoupling (RDM)		(\$0.00107)	(\$1,569)	(\$0.00107)	(\$1,569)
47			Rate T-0 Revenue	\$246,869		\$283,347
48					% Change	14.78%

49	Functional Category	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
51	Distribution	\$36,005	1.872	\$36,005	1.872	\$0	0.000
52	EEPCA	\$9,100	0.473	\$9,100	0.473	\$0	0.000
53	RAAC	\$12,370	0.643	\$12,659	0.658	\$289	0.015
54	PPAM	\$2,751	0.143	\$1,597	0.083	(\$1,154)	(0.060)
55	Net Metering	\$5,117	0.266	\$6,868	0.357	\$1,751	0.091
56	Solar	\$616	0.032	(\$558)	(0.029)	(\$1,174)	(0.061)
57	AG Consulting Cost	\$0	0.000	\$77	0.004	\$77	0.004
58	Storm Recovery Reserve	\$4,386	0.228	\$4,040	0.210	(\$346)	(0.018)
59	Transmission	\$26,621	1.384	\$32,529	1.691	\$5,908	0.307
60	Demand Side Management	\$4,810	0.250	\$4,810	0.250	\$0	0.000
61	Renewable Energy	\$962	0.050	\$962	0.050	\$0	0.000
62	Transition	(\$2,790)	(0.145)	(\$3,925)	(0.204)	(\$1,135)	(0.059)
63	Basic Service Trueup	(\$481)	(0.025)	(\$2,135)	(0.111)	(\$1,654)	(0.086)
64	Basic Service	\$151,789	7.890	\$179,511	9.331	\$27,722	1.441
65	LRCA	(\$2,328)	(0.121)	\$3,867	0.201	\$6,195	0.322
66	Decoupling (RDM)	(\$2,058)	(0.107)	(\$2,058)	(0.107)	\$0	0.000
67		\$246,869	12.832	\$283,347	14.728	\$36,478	1.896

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate G-2 Primary General Service**
3 **Test Year Revenue**

	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
6 <u>Customer Charge</u>	13,770	\$325.00	\$4,475,337	\$325.00	\$4,475,337
7 <u>Demand Charge First 50 KW</u>	633,428				
8 Distribution		\$1.69	\$1,070,493	\$1.69	\$1,070,493
9 Transmission		\$5.63	\$3,566,200	\$6.65	\$4,212,296
10 Transition		\$0.00	\$0	\$0.00	\$0
11 <u>Demand Charge over 50 KW</u>	766,946				
12 Distribution		\$7.94	\$6,089,548	\$7.94	\$6,089,548
13 Transmission		\$5.63	\$4,317,904	\$6.65	\$5,100,188
14 Transition		\$0.00	\$0	\$0.00	\$0
15 Transformer Ownership Credit	41,929	(\$0.20)	(\$8,386)	(\$0.20)	(\$8,386)
16 Farm Discount			(\$9,654)		(\$9,654)
17 <u>Energy Charge</u>	459,959,923				
18 Distribution		\$0.00178	\$818,729	\$0.00178	\$818,729
19 EEPKA		\$0.00473	\$2,175,610	\$0.00473	\$2,175,610
20 RAAC		\$0.00433	\$1,991,626	\$0.00464	\$2,134,214
21 PPAM		\$0.00134	\$616,346	\$0.00081	\$372,568
22 Net Metering		\$0.00179	\$823,328	\$0.00252	\$1,159,099
23 Solar		\$0.00022	\$101,191	(\$0.00020)	(\$91,992)
24 AG Consulting Cost		\$0.00000	\$0	\$0.00003	\$13,799
25 Storm Recovery Reserve		\$0.00154	\$708,338	\$0.00148	\$680,741
26 Transmission		\$0.00000	\$0	\$0.00000	\$0
27 Demand Side Management		\$0.00250	\$1,149,900	\$0.00250	\$1,149,900
28 Renewable Energy		\$0.00050	\$229,980	\$0.00050	\$229,980
29 Transition		(\$0.00145)	(\$666,942)	(\$0.00204)	(\$938,318)
30 Basic Service Trueup		(\$0.00017)	(\$78,193)	(\$0.00078)	(\$358,769)
31 Basic Service		\$0.07156	\$32,914,732	\$0.10165	\$46,754,926
32 LRCA		(\$0.00121)	(\$556,552)	\$0.00201	\$924,519
33 Decoupling (RDM)		(\$0.00072)	(\$331,171)	(\$0.00072)	(\$331,171)
34		Rate G-2 Revenue	\$59,398,367		\$75,623,658

35 % Change 27.32%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
38 Distribution	\$12,436,068	2.704	\$12,436,068	2.704	\$0	0.000
39 EEPKA	\$2,175,610	0.473	\$2,175,610	0.473	\$0	0.000
40 RAAC	\$1,991,626	0.433	\$2,134,214	0.464	\$142,588	0.031
41 PPAM	\$616,346	0.134	\$372,568	0.081	(\$243,779)	(0.053)
42 Net Metering	\$823,328	0.179	\$1,159,099	0.252	\$335,771	0.073
43 Solar	\$101,191	0.022	(\$91,992)	(0.020)	(\$193,183)	(0.042)
44 AG Consulting Cost	\$0	0.000	\$13,799	0.003	\$13,799	0.003
45 Storm Recovery Reserve	\$708,338	0.154	\$680,741	0.148	(\$27,598)	(0.006)
46 Transmission	\$7,884,104	1.714	\$9,312,485	2.025	\$1,428,381	0.311
47 Demand Side Management	\$1,149,900	0.250	\$1,149,900	0.250	\$0	0.000
48 Renewable Energy	\$229,980	0.050	\$229,980	0.050	\$0	0.000
49 Transition	(\$666,942)	(0.145)	(\$938,318)	(0.204)	(\$271,376)	(0.059)
50 Basic Service Trueup	(\$78,193)	(0.017)	(\$358,769)	(0.078)	(\$280,576)	(0.061)
51 Basic Service	\$32,914,732	7.156	\$46,754,926	10.165	\$13,840,194	3.009
52 LRCA	(\$556,552)	(0.121)	\$924,519	0.201	\$1,481,071	0.322
53 Decoupling (RDM)	(\$331,171)	(0.072)	(\$331,171)	(0.072)	\$0	0.000
54	\$59,398,367	12.914	\$75,623,658	16.441	\$16,225,292	3.528

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate T-4 Primary General Service Time-Of-Use**
3 **Test Year Revenue**

	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
5 <u>Price Blocks</u>					
6 <u>Customer Charge</u>	209	\$325.00	\$67,860	\$325.00	\$67,860
7					
8 <u>Demand Charge First 50 KW</u>	9,220				
9 Distribution		\$1.69	\$15,582	\$1.69	\$15,582
10 Transmission		\$5.80	\$53,476	\$6.83	\$62,973
11 Transition		\$0.00	\$0	\$0.00	\$0
12 <u>Demand Charge over 50 KW</u>	9,619				
13 Distribution		\$7.94	\$76,377	\$7.94	\$76,377
14 Transmission		\$5.80	\$55,792	\$6.83	\$65,700
15 Transition		\$0.00	\$0	\$0.00	\$0
16 Transformer Ownership Credit	2,538	(\$0.20)	(\$508)	(\$0.20)	(\$508)
17 <u>Energy Charge On-Peak</u>	1,926,900				
18 Distribution		\$0.00267	\$5,145	\$0.00267	\$5,145
19 EEPKA		\$0.00473	\$9,114	\$0.00473	\$9,114
20 RAAC		\$0.00433	\$8,343	\$0.00464	\$8,941
21 PPAM		\$0.00134	\$2,582	\$0.00081	\$1,561
22 Net Metering		\$0.00179	\$3,449	\$0.00252	\$4,856
23 Solar		\$0.00022	\$424	(\$0.00020)	(\$385)
24 AG Consulting Cost		\$0.00000	\$0	\$0.00003	\$58
25 Storm Recovery Reserve		\$0.00154	\$2,967	\$0.00148	\$2,852
26 Transmission		\$0.00000	\$0	\$0.00000	\$0
27 Demand Side Management		\$0.00250	\$4,817	\$0.00250	\$4,817
28 Renewable Energy		\$0.00050	\$963	\$0.00050	\$963
29 Transition		(\$0.00145)	(\$2,794)	(\$0.00204)	(\$3,931)
30 Basic Service Trueup		(\$0.00017)	(\$328)	(\$0.00078)	(\$1,503)
31 Basic Service		\$0.07156	\$137,889	\$0.10165	\$195,869
32 LRCA		(\$0.00121)	(\$2,332)	\$0.00201	\$3,873
33 Decoupling (RDM)		(\$0.00072)	(\$1,387)	(\$0.00072)	(\$1,387)
34 <u>Energy Charge Off-Peak</u>	5,689,305				
35 Distribution		\$0.00076	\$4,324	\$0.00076	\$4,324
36 EEPKA		\$0.00473	\$26,910	\$0.00473	\$26,910
37 RAAC		\$0.00433	\$24,635	\$0.00464	\$26,398
38 PPAM		\$0.00134	\$7,624	\$0.00081	\$4,608
39 Net Metering		\$0.00179	\$10,184	\$0.00252	\$14,337
40 Solar		\$0.00022	\$1,252	(\$0.00020)	(\$1,138)
41 AG Consulting Cost		\$0.00000	\$0	\$0.00003	\$171
42 Storm Recovery Reserve		\$0.00154	\$8,762	\$0.00148	\$8,420
43 Transmission		\$0.00000	\$0	\$0.00000	\$0
44 Demand Side Management		\$0.00250	\$14,223	\$0.00250	\$14,223
45 Renewable Energy		\$0.00050	\$2,845	\$0.00050	\$2,845
46 Transition		(\$0.00145)	(\$8,249)	(\$0.00204)	(\$11,606)
47 Basic Service Trueup		(\$0.00017)	(\$967)	(\$0.00078)	(\$4,438)
48 Basic Service		\$0.07156	\$407,127	\$0.10165	\$578,318
49 LRCA		(\$0.00121)	(\$6,884)	\$0.00201	\$11,436
50 Decoupling (RDM)		(\$0.00072)	(\$4,096)	(\$0.00072)	(\$4,096)
51		Rate T-4 Revenue	\$925,121		\$1,189,539

52 % Change 28.6%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
55 Distribution	\$168,780	2.216	\$168,780	2.216	\$0	0.000
56 EEPKA	\$36,025	0.473	\$36,025	0.473	\$0	0.000
57 RAAC	\$32,978	0.433	\$35,339	0.464	\$2,361	0.031
58 PPAM	\$10,206	0.134	\$6,169	0.081	(\$4,037)	(0.053)
59 Net Metering	\$13,633	0.179	\$19,193	0.252	\$5,560	0.073
60 Solar	\$1,676	0.022	(\$1,523)	(0.020)	(\$3,199)	(0.042)
61 AG Consulting Cost	\$0	0.000	\$228	0.003	\$228	0.003
62 Storm Recovery Reserve	\$11,729	0.154	\$11,272	0.148	(\$457)	(0.006)
63 Transmission	\$109,268	1.435	\$128,673	1.689	\$19,405	0.255
64 Demand Side Management	\$19,041	0.250	\$19,041	0.250	\$0	0.000
65 Renewable Energy	\$3,808	0.050	\$3,808	0.050	\$0	0.000
66 Transition	(\$11,043)	(0.145)	(\$15,537)	(0.204)	(\$4,494)	(0.059)
67 Basic Service Trueup	(\$1,295)	(0.017)	(\$5,941)	(0.078)	(\$4,646)	(0.061)
68 Basic Service	\$545,016	7.156	\$774,187	10.165	\$229,172	3.009
69 LRCA	(\$9,216)	(0.121)	\$15,309	0.201	\$24,524	0.322
70 Decoupling (RDM)	(\$5,484)	(0.072)	(\$5,484)	(0.072)	\$0	0.000
71	\$925,121	12.147	\$1,189,539	15.619	\$264,418	3.472

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate T-2 Large Primary General Service T0U**
3 **Test Year Revenue**

	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
5 Price Blocks					
6 Customer Charge (includes ECS)					
7 Less than 500 kW	1,025	\$700.00	\$717,261	\$700.00	\$717,261
8 500 kW but LT 650 kW	693	\$700.00	\$485,246	\$700.00	\$485,246
9 650 kW but LT 1,000 kW	572	\$700.00	\$400,228	\$700.00	\$400,228
10 1,000 kW but LT 1,500 kW	379	\$1,500.00	\$568,063	\$1,500.00	\$568,063
11 1,500 kW but LT 3,000 kW	196	\$2,500.00	\$490,174	\$2,500.00	\$490,174
12 3,000 kW and over	0	\$3,500.00	\$0	\$3,500.00	\$0
13 Demand Charge On-Peak	1,714,620				
14 Distribution		\$6.31	\$10,819,254	\$6.31	\$10,819,254
15 Transmission		\$7.05	\$12,088,073	\$8.21	\$14,077,032
16 Transition		\$0.00	\$0	\$0.00	\$0
17 Transmission Voltage Credit	-	(\$3.49)	\$0	(\$4.06)	\$0
18 Transformer Ownership Credit					
19 First 1,000 kW	316,823	(\$0.20)	(\$63,365)	(\$0.20)	(\$63,365)
20 Over 1,000 kW	64,711	(\$0.10)	(\$6,471)	(\$0.10)	(\$6,471)
21 Farm Discount			(\$15,436)		(\$15,436)
22 Energy Charge On-Peak	211,697,598				
23 Distribution Charge		\$0.00257	\$544,063	\$0.00257	\$544,063
24 EEPKA		\$0.00473	\$1,001,330	\$0.00473	\$1,001,330
25 RAAC		\$0.00294	\$622,391	\$0.00309	\$654,146
26 PPAM		\$0.00067	\$141,837	\$0.00040	\$84,679
27 Net Metering		\$0.00122	\$258,271	\$0.00168	\$355,652
28 Solar		\$0.00015	\$31,755	(\$0.00013)	(\$27,521)
29 AG Consulting Cost		\$0.00000	\$0	\$0.00002	\$4,234
30 Storm Recovery Reserve		\$0.00104	\$220,166	\$0.00099	\$209,581
31 Transmission		\$0.00000	\$0	\$0.00000	\$0
32 Demand Side Management		\$0.00250	\$529,244	\$0.00250	\$529,244
33 Renewable Energy		\$0.00050	\$105,849	\$0.00050	\$105,849
34 Transition Charge		(\$0.00145)	(\$306,962)	(\$0.00204)	(\$431,863)
35 Basic Service Trueup		(\$0.00011)	(\$23,287)	(\$0.00052)	(\$110,083)
36 Basic Service		\$0.07156	\$15,149,080	\$0.10165	\$21,519,061
37 LRCA		(\$0.00121)	(\$256,154)	\$0.00201	\$425,512
38 Decoupling (RDM)		(\$0.00049)	(\$103,732)	(\$0.00049)	(\$103,732)
39 Energy Charge Off-Peak	531,100,992				
40 Distribution Charge		\$0.00076	\$403,637	\$0.00076	\$403,637
41 EEPKA		\$0.00473	\$2,512,108	\$0.00473	\$2,512,108
42 RAAC		\$0.00294	\$1,561,437	\$0.00309	\$1,641,102
43 PPAM		\$0.00067	\$355,838	\$0.00040	\$212,440
44 Net Metering		\$0.00122	\$647,943	\$0.00168	\$892,250
45 Solar		\$0.00015	\$79,665	(\$0.00013)	(\$69,043)
46 AG Consulting Cost		\$0.00000	\$0	\$0.00002	\$10,622
47 Storm Recovery Reserve		\$0.00104	\$552,345	\$0.00099	\$525,790
48 Transmission		\$0.00000	\$0	\$0.00000	\$0
49 Demand Side Management		\$0.00250	\$1,327,752	\$0.00250	\$1,327,752
50 Renewable Energy		\$0.00050	\$265,550	\$0.00050	\$265,550
51 Transition		(\$0.00145)	(\$770,096)	(\$0.00204)	(\$1,083,446)
52 Basic Service Trueup		(\$0.00011)	(\$58,421)	(\$0.00052)	(\$276,173)
53 Basic Service		\$0.07156	\$38,005,587	\$0.10165	\$53,986,416
54 LRCA		(\$0.00121)	(\$642,632)	\$0.00201	\$1,067,513
55 Decoupling (RDM)		(\$0.00049)	(\$260,239)	(\$0.00049)	(\$260,239)
56 Rate T-2 Revenue			\$87,377,351		\$113,388,417
57				% Change	29.77%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
60 Distribution	\$14,342,654	1.931	\$14,342,654	1.931	\$0	0.000
61 EEPKA	\$3,513,437	0.473	\$3,513,437	0.473	\$0	0.000
62 RAAC	\$2,183,828	0.294	\$2,295,248	0.309	\$111,420	0.015
63 PPAM	\$497,675	0.067	\$297,119	0.040	(\$200,556)	(0.027)
64 Net Metering	\$906,214	0.122	\$1,247,902	0.168	\$341,687	0.046
65 Solar	\$111,420	0.015	(\$96,564)	(0.013)	(\$207,984)	(0.028)
66 AG Consulting Cost	\$0	0.000	\$14,856	0.002	\$14,856	0.002
67 Storm Recovery Reserve	\$772,511	0.104	\$735,371	0.099	(\$37,140)	(0.005)
68 Transmission	\$12,088,073	1.627	\$14,077,032	1.895	\$1,988,960	0.268
69 Demand Side Management	\$1,856,996	0.250	\$1,856,996	0.250	\$0	0.000
70 Renewable Energy	\$371,399	0.050	\$371,399	0.050	\$0	0.000
71 Transition	(\$1,077,058)	(0.145)	(\$1,515,309)	(0.204)	(\$438,251)	(0.059)
72 Basic Service Trueup	(\$81,708)	(0.011)	(\$386,255)	(0.052)	(\$304,547)	(0.041)
73 Basic Service	\$53,154,667	7.156	\$75,505,477	10.165	\$22,350,810	3.009
74 LRCA	(\$898,786)	(0.121)	\$1,493,025	0.201	\$2,391,811	0.322
75 Decoupling (RDM)	(\$363,971)	(0.049)	(\$363,971)	(0.049)	\$0	0.000
76	\$87,377,351	11.763	\$113,388,417	15.265	\$26,011,066	3.502

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate T-5 Extra Large Primary General Service TOU**
3 **Test Year Revenue**

4	5	Test Year 2009 Units	2015 Total 12CP	Current Rate		Proposed	
				Rate	Revenue	Rate	Revenue
6	<u>Price Blocks</u>						
7	<u>Customer Charge</u>						
7	2,500 kW but LT 3,000 kW	48		\$3,500.00	\$168,000	\$3,500.00	\$168,000
8	3,000 kW and over	192		\$3,500.00	\$672,000	\$3,500.00	\$672,000
9	<u>Demand Charge On-Peak</u>	1,070,374					
10	Distribution			\$4.49	\$4,805,981	\$4.49	\$4,805,981
11	Transmission - On Peak			\$6.25	\$6,689,840	\$7.08	\$7,578,251
11	Transmission - Coincident Peak		684,685	\$9.52	\$6,518,200	\$11.07	\$7,579,461
12	Transition			\$0.00	\$0	\$0.00	\$0
13	Transmission Voltage Credit	-		(\$4.06)	\$0	(\$4.06)	\$0
14	<u>Transformer Ownership Credit</u>						
15	First 1,000 kW	177,365		(\$0.20)	(\$35,473)	(\$0.20)	(\$35,473)
16	Over 1,000 kW	618,489		(\$0.10)	(\$61,849)	(\$0.10)	(\$61,849)
17	<u>Energy Charge On-Peak</u>	120,476,235					
18	Distribution Charge			\$0.00257	\$309,624	\$0.00257	\$309,624
19	EEPCA			\$0.00473	\$569,853	\$0.00473	\$569,853
20	RAAC			\$0.00185	\$222,881	\$0.00204	\$245,772
21	PPAM			\$0.00041	\$49,395	\$0.00026	\$31,324
22	Net Metering			\$0.00077	\$92,767	\$0.00111	\$133,729
23	Solar			\$0.00009	\$10,843	(\$0.00009)	(\$10,843)
24	AG Consulting Cost			\$0.00000	\$0	\$0.00001	\$1,205
25	Storm Recovery Reserve			\$0.00066	\$79,514	\$0.00065	\$78,310
26	Transmission			\$0.00000	\$0	\$0.00000	\$0
27	Demand Side Management			\$0.00250	\$301,191	\$0.00250	\$301,191
28	Renewable Energy			\$0.00050	\$60,238	\$0.00050	\$60,238
29	Transition Charge			(\$0.00145)	(\$174,691)	(\$0.00204)	(\$245,772)
30	Basic Service Trueup			(\$0.00007)	(\$8,433)	(\$0.00034)	(\$40,962)
31	Basic Service			\$0.07156	\$8,621,279	\$0.10165	\$12,246,409
32	LRCA			(\$0.00121)	(\$145,776)	\$0.00201	\$242,157
33	Decoupling (RDM)			(\$0.00031)	(\$37,348)	(\$0.00031)	(\$37,348)
34	<u>Energy Charge Off-Peak</u>	311,338,228					
35	Distribution Charge			\$0.00076	\$236,617	\$0.00076	\$236,617
36	EEPCA			\$0.00473	\$1,472,630	\$0.00473	\$1,472,630
37	RAAC			\$0.00185	\$575,976	\$0.00204	\$635,130
38	PPAM			\$0.00041	\$127,649	\$0.00026	\$80,948
39	Net Metering			\$0.00077	\$239,730	\$0.00111	\$345,585
40	Solar			\$0.00009	\$28,020	(\$0.00009)	(\$28,020)
41	AG Consulting Cost			\$0.00000	\$0	\$0.00001	\$3,113
42	Storm Recovery Reserve			\$0.00066	\$205,483	\$0.00065	\$202,370
43	Transmission			\$0.00000	\$0	\$0.00000	\$0
44	Demand Side Management			\$0.00250	\$778,346	\$0.00250	\$778,346
45	Renewable Energy			\$0.00050	\$155,669	\$0.00050	\$155,669
46	Transition			(\$0.00145)	(\$451,440)	(\$0.00204)	(\$635,130)
47	Basic Service Trueup			(\$0.00007)	(\$21,794)	(\$0.00034)	(\$105,855)
48	Basic Service			\$0.07156	\$22,279,364	\$0.10165	\$31,647,531
49	LRCA			(\$0.00121)	(\$376,719)	\$0.00201	\$625,790
50	Decoupling (RDM)			(\$0.00031)	(\$96,515)	(\$0.00031)	(\$96,515)
51				Rate T-5 Revenue	\$47,342,852	\$25,153,015	\$62,330,004
52						% Change	31.7%

53	54	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
55	Distribution	\$6,094,900	1.411	\$6,094,900	1.411	\$0	0.000
56	EEPCA	\$2,042,482	0.473	\$2,042,482	0.473	\$0	0.000
57	RAAC	\$798,857	0.185	\$880,902	0.204	\$82,045	0.019
58	PPAM	\$177,044	0.041	\$112,272	0.026	(\$64,772)	(0.015)
59	Net Metering	\$332,497	0.077	\$479,314	0.111	\$146,817	0.034
60	Solar	\$38,863	0.009	(\$38,863)	(0.009)	(\$77,727)	(0.018)
61	AG Consulting Cost	\$0	0.000	\$4,318	0.001	\$4,318	0.001
62	Storm Recovery Reserve	\$284,998	0.066	\$280,679	0.065	(\$4,318)	(0.001)
63	Transmission	\$6,689,840	1.549	\$7,578,251	1.755	\$888,411	0.206
64	Demand Side Management	\$1,079,536	0.250	\$1,079,536	0.250	\$0	0.000
65	Renewable Energy	\$215,907	0.050	\$215,907	0.050	\$0	0.000
66	Transition	(\$626,131)	(0.145)	(\$880,902)	(0.204)	(\$254,771)	(0.059)
67	Basic Service Trueup	(\$30,227)	(0.007)	(\$146,817)	(0.034)	(\$116,590)	(0.027)
68	Basic Service	\$30,900,643	7.156	\$43,893,940	10.165	\$12,993,297	3.009
69	LRCA	(\$522,496)	(0.121)	\$867,947	0.201	\$1,390,443	0.322
70	Decoupling (RDM)	(\$133,862)	(0.031)	(\$133,862)	(0.031)	\$0	0.000
71		\$47,342,852	10.964	\$62,330,004	14.434	\$14,987,153	3.471

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate S-1 Street and Security Lighting**
3 **Test Year Revenue**

	Test Year		Annual kWh (a)	Current Rate		D Rate Adjustment	Proposed			
	2009 Number	Watts		Monthly Rate	Annual Revenue		Monthly Rate	Annual Revenue	% Chg	
Incandescent										
8	1,000 lumen	240	104	103,584	4.35	\$12,528	\$0.00	\$4.35	\$12,528	0.0%
9	2,500	22	203	18,534	2.72	\$718	\$0.00	\$2.72	\$718	0.0%
10	10,000	1	691	2,868	3.15	\$38	\$0.00	\$3.15	\$38	0.0%
Mercury Vapor										
11	4,000 Lumen	2,585	118	1,265,875	4.09	\$126,872	\$0.00	\$4.09	\$126,872	0.0%
12	8,000	1,005	206	859,175	5.84	\$70,430	\$0.00	\$5.84	\$70,430	0.0%
13	12,500	109	287	129,824	5.81	\$7,599	\$0.00	\$5.81	\$7,599	0.0%
14	22,500	909	455	1,716,419	5.66	\$61,739	\$0.00	\$5.66	\$61,739	0.0%
15	40,000	1	781	3,241	8.39	\$101	\$0.00	\$8.39	\$101	0.0%
16	60,000	306	1,103	1,400,700	3.04	\$11,163	\$0.00	\$3.04	\$11,163	0.0%
High Pressure Sodium										
18	4,000 Lumen	634	59	155,235	5.04	\$38,344	\$0.00	\$5.04	\$38,344	0.0%
19	6,300	15,161	84	5,285,125	4.72	\$858,719	\$0.00	\$4.72	\$858,719	0.0%
20	9,500	4,172	118	2,043,028	7.54	\$377,483	\$0.00	\$7.54	\$377,483	0.0%
21	16,000	2,685	172	1,916,553	8.01	\$258,082	\$0.00	\$8.01	\$258,082	0.0%
22	27,500	4,022	311	5,190,994	8.39	\$404,935	\$0.00	\$8.39	\$404,935	0.0%
23	50,000	1,896	472	3,713,885	14.59	\$331,952	\$0.00	\$14.59	\$331,952	0.0%
24	140,000	704	1,103	3,222,525	19.72	\$166,595	\$0.00	\$19.72	\$166,595	0.0%
Metal Halide										
26	5,200 Lumen	14	89	5,171	6.23	\$1,047	\$0.00	\$6.23	\$1,047	0.0%
27	8,500	250	119	123,463	9.01	\$27,030	\$0.00	\$9.01	\$27,030	0.0%
28	14,400	250	207	214,763	10.05	\$30,150	\$0.00	\$10.05	\$30,150	0.0%
29	22,400	342	289	410,178	8.82	\$36,197	\$0.00	\$8.82	\$36,197	0.0%
30	36,000	589	451	1,102,402	14.71	\$103,970	\$0.00	\$14.71	\$103,970	0.0%
31	110,000	215	1,080	963,630	20.07	\$51,781	\$0.00	\$20.07	\$51,781	0.0%
32										
33	Total Fixtures	36,112					D Rate Adjustment			
34	Luminaire Charge:						0.0%			
35	Decorative Luminaire: Small	2,081			3.09	\$77,163	\$0.00	\$3.09	\$77,163	0.0%
36	Decorative Luminaire: Large	6			4.82	\$347	\$0.00	\$4.82	\$347	0.0%
37	Flood or Spot Luminaire:	4,224			2.63	\$133,309	\$0.00	\$2.63	\$133,309	0.0%
38	Premium Decorative Luminaire: Standard	532			8.06	\$51,455	\$0.00	\$8.06	\$51,455	0.0%
39	Premium Decorative Luminaire: Deluxe	640			11.5	\$88,320	\$0.00	\$11.50	\$88,320	0.0%
40	Pole Charge:									
41	Wood STL Use Only	7,325			3.52	\$309,408	\$0.00	\$3.52	\$309,408	0.0%
42	Low Mounting Ornamental	1,735			3.95	\$82,239	\$0.00	\$3.95	\$82,239	0.0%
43	Center Bored Wood	21			7.73	\$1,948	\$0.00	\$7.73	\$1,948	0.0%
44	High Ornamental	1,837			15.76	\$347,413	\$0.00	\$15.76	\$347,413	0.0%
45	Premium Decorative Poles									
46	Extruded Aluminum	171			17.65	\$36,218	\$0.00	\$17.65	\$36,218	0.0%
47	Fiberglass	301			23.07	\$83,329	\$0.00	\$23.07	\$83,329	0.0%
48	Cast Aluminum	498			28.98	\$173,184	\$0.00	\$28.98	\$173,184	0.0%
49	Cast Iron	25			40.8	\$12,240	\$0.00	\$40.80	\$12,240	0.0%
50	Accessories									
51	Spot Light Glare Shield	3			2.66	\$96	\$0.00	\$2.66	\$96	0.0%
52	Vandal Shield 250 Watt				2.95	\$0	\$0.00	\$2.95	\$0	0.0%
53	Vandal Shield 400 Watt	2			5.89	\$141	\$0.00	\$5.89	\$141	0.0%
54	Twin Brackets Standard	76			4.43	\$4,040	\$0.00	\$4.43	\$4,040	0.0%
55	Twin Brackets Deluxe	391			8.37	\$39,272	\$0.00	\$8.37	\$39,272	0.0%
56	Total	19,868		29,847,169		\$4,417,596			\$4,417,596	0.0%

57 (a) Sales for lighting based on annual burning hours.

4150

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate S-2 Partial Streetlighting**
3 **Test Year Revenue**

	Lamp Type/Size	Test Year 2009		Annual kWh (a)	Current Monthly Rate	Rate Annual Revenue	D Rate Adjustment	Proposed		
		Number	Watts					Monthly Rate	Annual Revenue	% Chg
7	Incandescent						0.00000			
8	1,000 lumen	42	104	18,127	2.45	\$1,233	\$0.00	\$2.45	\$1,233	0.0%
9	2,500	2	203	1,685	1.88	\$45	\$0.00	\$1.88	\$45	0.0%
10	Mercury Vapor									
11	4,000 Lumen	189	118	92,553	2.02	\$4,591	\$0.00	\$2.02	\$4,591	0.0%
12	8,000	203	206	173,545	3.37	\$8,214	\$0.00	\$3.37	\$8,214	0.0%
13	12,500	32	287	38,114	4.70	\$1,805	\$0.00	\$4.70	\$1,805	0.0%
14	22,500	20	455	37,765	3.86	\$927	\$0.00	\$3.86	\$927	0.0%
15	60,000	8	1103	36,620	4.45	\$427	\$0.00	\$4.45	\$427	0.0%
16	High Pressure Sodium									
17	4,000 Lumen	1584	59	387,842	1.04	\$19,712	\$0.00	\$1.04	\$19,712	0.0%
18	6,300	4175	84	1,455,405	1.40	\$69,919	\$0.00	\$1.40	\$69,919	0.0%
19	9,500	1667	118	816,330	2.02	\$40,489	\$0.00	\$2.02	\$40,489	0.0%
20	16,000	454	172	324,065	2.88	\$15,708	\$0.00	\$2.88	\$15,708	0.0%
21	27,500	570	311	735,671	5.13	\$35,115	\$0.00	\$5.13	\$35,115	0.0%
22	50,000	132	472	258,562	7.81	\$12,365	\$0.00	\$7.81	\$12,365	0.0%
23	140,000	13	1103	59,507	14.87	\$2,320	\$0.00	\$14.87	\$2,320	0.0%
24	Metal Halide									
25	5,200 Lumen		89	0	1.47	\$0	\$0.00	\$1.47	\$0	0.0%
26	8,500		119	0	2.04	\$0	\$0.00	\$2.04	\$0	0.0%
27	14,400	11	207	9,450	3.47	\$458	\$0.00	\$3.47	\$458	0.0%
28	22,400		289	0	4.57	\$0	\$0.00	\$4.57	\$0	0.0%
29	36,000		451	0	7.45	\$0	\$0.00	\$7.45	\$0	0.0%
30	110,000		1,080	0	14.58	\$0	\$0.00	\$14.58	\$0	0.0%
31	Total	9,102		4,445,239		\$213,327			\$213,327	0.0%
32	(a) Sales for lighting based on annual burning			4,150						

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**
2 **Rate S-1 and S-2 Revenue Summary**
3
4

5 **Rate S-1 Summary**

7 Price Block	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Actual	Rate	Actual
8 Average # Bills Rendered	8,054				
9 Energy mWh	29,847,169		\$4,417,596		\$4,417,596
10 Basic Service Price Adjustment	29,847,169				
11 Basic Service	29,847,169	\$0.06077	\$1,813,812	\$0.07392	\$2,206,303
12 Transition	29,847,169	(\$0.00145)	(\$43,278)	(\$0.00204)	(\$60,888)
13 Renewable Energy	29,847,169	\$0.00050	\$14,924	\$0.00050	\$14,924
14 Demand Side Management	29,847,169	\$0.00250	\$74,618	\$0.00250	\$74,618
15 Transmission	29,847,169	\$0.01155	\$344,735	\$0.01360	\$405,922
16 Net Metering	29,847,169	\$0.00310	\$92,526	\$0.00426	\$127,149
17 Solar	29,847,169	\$0.00037	\$11,043	(\$0.00034)	(\$10,148)
18 AG Consulting Cost	29,847,169	\$0.00001	\$298	\$0.00004	\$1,194
19 Storm Recovery Reserve	29,847,169	\$0.00266	\$79,393	\$0.00251	\$74,916
20 EEPCA	29,847,169	\$0.00473	\$141,177	\$0.00473	\$141,177
21 RAAC	29,847,169	\$0.00749	\$223,555	\$0.00786	\$234,599
22 PPAM	29,847,169	\$0.00840	\$250,716	\$0.00497	\$148,340
23 Basic Service Trueup	29,847,169	(\$0.00029)	(\$8,656)	(\$0.00132)	(\$39,398)
24 LRCA	29,847,169	(\$0.00121)	(\$36,115)	\$0.00201	\$59,993
25 Decoupling (RDM)	29,847,169	(\$0.00125)	(\$37,309)	(\$0.00125)	(\$37,309)
26		Rate S-1 Total		\$7,758,987	
27				% Change	5.7%

28 Functional Category	Current Actual Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
29 Distribution	\$4,381,481	14.680	\$4,417,596	14.801	\$36,115	0.121
30 EEPCA	\$141,177	0.473	\$141,177	0.473	\$0	0.000
31 Net Metering	\$92,526	0.310	\$127,149	0.426	\$34,623	0.116
32 Solar	\$11,043	0.037	(\$10,148)	-0.034	(\$21,191)	-0.071
33 AG Consulting Cost	\$298	0.001	\$1,194	0.004	\$895	0.003
34 Storm Recovery Reserve	\$79,393	0.266	\$74,916	0.251	(\$4,477)	-0.015
35 RAAC	\$223,555	0.749	\$234,599	0.786	\$11,043	0.037
36 PPAM	\$250,716	0.840	\$148,340	0.497	(\$102,376)	-0.343
37 Transmission	\$344,735	1.155	\$405,922	1.360	\$61,187	0.205
38 Demand Side Management	\$74,618	0.250	\$74,618	0.250	\$0	0.000
39 Renewable Energy	\$14,924	0.050	\$14,924	0.050	\$0	0.000
40 Transition	(\$43,278)	-0.145	(\$60,888)	-0.204	(\$17,610)	-0.059
41 Basic Service Trueup	(\$8,656)	-0.029	(\$39,398)	-0.132	(\$30,743)	-0.103
42 Basic Service	\$1,813,812	6.077	\$2,206,303	7.392	\$392,490	1.315
43 LRCA	(\$36,115)	-0.121	\$59,993	0.201	\$96,108	0.322
44 Decoupling (RDM)	(\$37,309)	-0.125	(\$37,309)	-0.125	\$0	0.000
45	\$7,339,037	24.589	\$7,758,987	25.996	\$456,065	1.528

47 **Rate S-2 Summary**

48 Price Block	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Actual	Rate	Actual
49 Average # Bills Rendered	139				
50 Energy mWh	4,445,239		\$213,327		\$213,327
51 Basic Service Price Adjustment	4,445,239				
52 Basic Service	4,445,239	\$0.06077	\$270,137	\$0.07392	\$328,592
53 Transition	4,445,239	(\$0.00145)	(\$6,446)	(\$0.00204)	(\$9,068)
54 Renewable Energy	4,445,239	\$0.00050	\$2,223	\$0.00050	\$2,223
55 Demand Side Management	4,445,239	\$0.00250	\$11,113	\$0.00250	\$11,113
56 Transmission	4,445,239	\$0.01155	\$51,343	\$0.01360	\$60,455
57 Net Metering	4,445,239	\$0.00310	\$13,780	\$0.00426	\$18,937
58 Solar	4,445,239	\$0.00037	\$1,645	(\$0.00034)	(\$1,511)
59 AG Consulting Cost	4,445,239	\$0.00001	\$44	\$0.00004	\$178
60 Storm Recovery Reserve	4,445,239	\$0.00266	\$11,824	\$0.00251	\$11,158
61 EEPCA	4,445,239	\$0.00473	\$21,026	\$0.00473	\$21,026
62 RAAC	4,445,239	\$0.00749	\$33,295	\$0.00786	\$34,940
63 PPAM	4,445,239	\$0.00840	\$37,340	\$0.00497	\$22,093
64 Basic Service Trueup	4,445,239	(\$0.00029)	(\$1,289)	(\$0.00132)	(\$5,868)
65 LRCA	4,445,239	(\$0.00121)	(\$5,379)	\$0.00201	\$8,935
66 Decoupling (RDM)	4,445,239	(\$0.00125)	(\$5,557)	(\$0.00125)	(\$5,557)
67		Rate S-2 Total		\$648,427	
68				% Change	9.6%

70 Functional Category	Current Actual Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
71 Distribution	\$207,948	4.678	\$213,327	4.799	\$5,379	0.121
72 EEPCA	\$21,026	0.473	\$21,026	0.473	\$0	0.000
73 Net Metering	\$13,780	0.310	\$18,937	0.426	\$5,156	0.116
74 Solar	\$1,645	0.037	(\$1,511)	-0.034	(\$3,156)	-0.071
75 AG Consulting Cost	\$44	0.001	\$178	0.004	\$133	0.003
76 Storm Recovery Reserve	\$11,824	0.266	\$11,158	0.251	(\$667)	-0.015
77 RAAC	\$33,295	0.749	\$34,940	0.786	\$1,645	0.037
78 PPAM	\$37,340	0.840	\$22,093	0.497	(\$15,247)	-0.343
79 Transmission	\$51,343	1.155	\$60,455	1.360	\$9,113	0.205
80 Demand Side Management	\$11,113	0.250	\$11,113	0.250	\$0	0.000
81 Renewable Energy	\$2,223	0.050	\$2,223	0.050	\$0	0.000
82 Transition	(\$6,446)	-0.145	(\$9,068)	-0.204	(\$2,623)	-0.059
83 Basic Service Trueup	(\$1,289)	-0.029	(\$5,868)	-0.132	(\$4,579)	-0.103
84 Basic Service	\$270,137	6.077	\$328,592	7.392	\$58,455	1.315
85 LRCA	(\$5,379)	-0.121	\$8,935	0.201	\$14,314	0.322
86 Decoupling (RDM)	(\$5,557)	-0.125	(\$5,557)	(0.125)	\$0	0.000
87	\$648,427	14.587	\$710,971	15.994	\$67,923	1.528

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Summary of Bill Impact Analysis**
5 **Comparison of Current Rates and Proposed Rate**

6	Winter				Summer				Annual		
7	<u>RATE</u>	<u>kWh</u>	<u>kW</u>	<u>Total Change</u>	<u>% Change</u>	<u>kWh</u>	<u>kW</u>	<u>Total Change</u>	<u>% Change</u>	<u>Total Change</u>	<u>% Change</u>
8	R-1	559		\$ 9.08	8.1%	640		\$ 10.40	8.1%	\$ 114.24	8.1%
9	R-2(R1)	437		\$ 5.19	8.9%	473		\$ 5.61	8.9%	\$ 63.96	8.9%
10	R-2(R3)	1,072		\$ 13.67	10.5%	537		\$ 6.85	9.7%	\$ 136.76	10.3%
11	R-3	1,071		\$ 18.40	9.3%	689		\$ 11.83	8.8%	\$ 194.52	9.1%
12	R-4	1,020		\$ 16.34	8.4%	1,429		\$ 22.55	7.7%	\$ 220.92	8.1%
13	G-1	615		\$ 8.29	7.0%	595		\$ 8.04	6.1%	\$ 98.48	6.7%
14	G-1 w/dmd	750	5	\$ 11.04	8.3%	750	5	\$ 11.05	7.2%	\$ 132.52	7.9%
15	G-1 w/dmd	1,500	5	\$ 22.08	7.5%	1,500	5	\$ 22.08	7.5%	\$ 264.96	7.5%
16	G-1 w/dmd	2,250	5	\$ 33.11	7.7%	2,250	5	\$ 33.11	7.7%	\$ 397.32	7.7%
17	G-2	5,400	27	\$ 68.31	4.6%	5,800	29	\$ 68.31	4.6%	\$ 819.72	4.6%
18	G-2	8,100	27	\$ 119.75	6.7%	8,700	29	\$ 119.75	6.7%	\$ 1,437.00	6.7%
19	G-2	10,800	27	\$ 171.20	8.1%	11,600	29	\$ 171.20	8.1%	\$ 2,054.40	8.1%
20	G-3 NEMA	409,850	1,171	\$ 11,554.26	19.2%	480,550	1,373	\$ 13,547.39	17.2%	\$ 146,623.64	18.4%
21	G-3 NEMA	526,950	1,171	\$ 15,163.28	21.4%	617,850	1,373	\$ 17,778.98	19.5%	\$ 192,422.16	20.7%
22	G-3 NEMA	585,500	1,171	\$ 16,967.78	22.3%	686,500	1,373	\$ 19,894.76	20.4%	\$ 215,321.28	21.5%
23	G-3 SEMA	288,050	823	\$ 7,178.61	17.6%	319,900	914	\$ 7,972.37	15.7%	\$ 89,318.36	16.9%
24	G-3 SEMA	370,350	823	\$ 9,445.98	19.7%	411,300	914	\$ 10,490.43	17.9%	\$ 117,529.56	19.0%
25	G-3 SEMA	411,500	823	\$ 10,579.66	20.6%	457,000	914	\$ 11,749.47	18.8%	\$ 131,635.16	19.9%
26	T-1	1,265		\$ 18.81	9.0%	969		\$ 14.09	8.0%	\$ 206.84	8.7%
27	T-2 NEMA	110,600	316	\$ 3,014.49	17.4%	117,950	337	\$ 3,214.81	15.1%	\$ 36,975.16	16.5%
28	T-2 NEMA	126,400	316	\$ 3,484.84	18.5%	134,800	337	\$ 3,716.44	16.2%	\$ 42,744.48	17.7%
29	T-2 NEMA	142,200	316	\$ 3,955.21	19.5%	151,650	337	\$ 4,218.05	17.2%	\$ 48,513.88	18.7%
30	T-2 SEMA	83,300	238	\$ 1,998.01	15.9%	91,700	262	\$ 2,199.49	13.7%	\$ 24,782.04	15.0%
31	T-2 SEMA	95,200	238	\$ 2,313.36	17.0%	104,800	262	\$ 2,546.64	14.8%	\$ 28,693.44	16.1%
32	T-2 SEMA	107,100	238	\$ 2,628.71	17.9%	117,900	262	\$ 2,893.79	15.7%	\$ 32,604.84	17.1%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate R-1 Residential**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	146	\$22.16	\$11.98	\$34.14	\$21.45	\$15.06	\$36.51	\$2.37	6.9%
9	20	200	\$27.98	\$16.42	\$44.40	\$27.01	\$20.64	\$47.65	\$3.25	7.3%
10	30	259	\$34.33	\$21.26	\$55.59	\$33.08	\$26.72	\$59.80	\$4.21	7.6%
11	40	322	\$41.12	\$26.43	\$67.55	\$39.56	\$33.22	\$72.78	\$5.23	7.7%
12	50	393	\$48.77	\$32.26	\$81.03	\$46.86	\$40.55	\$87.41	\$6.38	7.9%
13	60	478	\$57.93	\$39.23	\$97.16	\$55.61	\$49.32	\$104.93	\$7.77	8.0%
14	70	586	\$69.57	\$48.10	\$117.67	\$66.72	\$60.46	\$127.18	\$9.51	8.1%
15	80	732	\$85.30	\$60.08	\$145.38	\$81.74	\$75.53	\$157.27	\$11.89	8.2%
16	90	962	\$110.08	\$78.96	\$189.04	\$105.40	\$99.26	\$204.66	\$15.62	8.3%
17	Average	559	\$66.66	\$45.88	\$112.54	\$63.94	\$57.68	\$121.62	\$9.08	8.1%

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
20	10	154	\$23.02	\$12.64	\$35.66	\$22.27	\$15.89	\$38.16	\$2.50	7.0%
21	20	218	\$29.92	\$17.89	\$47.81	\$28.86	\$22.49	\$51.35	\$3.54	7.4%
22	30	285	\$37.14	\$23.39	\$60.53	\$35.75	\$29.41	\$65.16	\$4.63	7.6%
23	40	356	\$44.79	\$29.22	\$74.01	\$43.06	\$36.73	\$79.79	\$5.78	7.8%
24	50	437	\$53.51	\$35.87	\$89.38	\$51.39	\$45.09	\$96.48	\$7.10	7.9%
25	60	534	\$63.96	\$43.83	\$107.79	\$61.37	\$55.10	\$116.47	\$8.68	8.1%
26	70	656	\$77.11	\$53.84	\$130.95	\$73.92	\$67.69	\$141.61	\$10.66	8.1%
27	80	823	\$95.10	\$67.55	\$162.65	\$91.10	\$84.92	\$176.02	\$13.37	8.2%
28	90	1,099	\$124.84	\$90.21	\$215.05	\$119.50	\$113.39	\$232.89	\$17.84	8.3%
29	Average	640	\$75.38	\$52.53	\$127.91	\$72.27	\$66.04	\$138.31	\$10.40	8.1%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate R-2 (like R-1) Residential Low Income**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	140	\$13.50	\$8.39	\$21.89	\$13.00	\$10.54	\$23.54	\$1.65	7.5%
9	20	183	\$16.21	\$10.97	\$27.18	\$15.56	\$13.78	\$29.34	\$2.16	7.9%
10	30	227	\$18.97	\$13.60	\$32.57	\$18.17	\$17.10	\$35.27	\$2.70	8.3%
11	40	271	\$21.74	\$16.24	\$37.98	\$20.78	\$20.41	\$41.19	\$3.21	8.5%
12	50	321	\$24.89	\$19.23	\$44.12	\$23.75	\$24.18	\$47.93	\$3.81	8.6%
13	60	374	\$28.22	\$22.41	\$50.63	\$26.90	\$28.17	\$55.07	\$4.44	8.8%
14	70	445	\$32.69	\$26.66	\$59.35	\$31.11	\$33.52	\$64.63	\$5.28	8.9%
15	80	540	\$38.67	\$32.36	\$71.03	\$36.75	\$40.67	\$77.42	\$6.39	9.0%
16	90	699	\$48.67	\$41.88	\$90.55	\$46.19	\$52.65	\$98.84	\$8.29	9.2%
17	Average	437	\$32.19	\$26.18	\$58.37	\$30.64	\$32.92	\$63.56	\$5.19	8.9%

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
20	10	150	\$14.13	\$8.99	\$23.12	\$13.60	\$11.30	\$24.90	\$1.78	7.7%
21	20	199	\$17.21	\$11.92	\$29.13	\$16.51	\$14.99	\$31.50	\$2.37	8.1%
22	30	248	\$20.30	\$14.86	\$35.16	\$19.42	\$18.68	\$38.10	\$2.94	8.4%
23	40	304	\$23.82	\$18.22	\$42.04	\$22.74	\$22.90	\$45.64	\$3.60	8.6%
24	50	358	\$27.22	\$21.45	\$48.67	\$25.95	\$26.97	\$52.92	\$4.25	8.7%
25	60	429	\$31.68	\$25.70	\$57.38	\$30.16	\$32.31	\$62.47	\$5.09	8.9%
26	70	500	\$36.15	\$29.96	\$66.11	\$34.38	\$37.66	\$72.04	\$5.93	9.0%
27	80	599	\$42.38	\$35.89	\$78.27	\$40.25	\$45.12	\$85.37	\$7.10	9.1%
28	90	753	\$52.07	\$45.12	\$97.19	\$49.39	\$56.72	\$106.11	\$8.92	9.2%
29	Average	473	\$34.45	\$28.34	\$62.79	\$32.77	\$35.63	\$68.40	\$5.61	8.9%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate R-3 Residential Space Heating**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	297	\$35.27	\$24.38	\$59.65	\$34.10	\$30.64	\$64.74	\$5.09	8.5%
9	20	417	\$46.92	\$34.23	\$81.15	\$45.29	\$43.03	\$88.32	\$7.17	8.8%
10	30	536	\$58.48	\$43.99	\$102.47	\$56.37	\$55.30	\$111.67	\$9.20	9.0%
11	40	654	\$69.94	\$53.68	\$123.62	\$67.37	\$67.48	\$134.85	\$11.23	9.1%
12	50	779	\$82.08	\$63.94	\$146.02	\$79.02	\$80.38	\$159.40	\$13.38	9.2%
13	60	932	\$96.94	\$76.50	\$173.44	\$93.27	\$96.16	\$189.43	\$15.99	9.2%
14	70	1,115	\$114.71	\$91.52	\$206.23	\$110.33	\$115.05	\$225.38	\$19.15	9.3%
15	80	1,370	\$139.47	\$112.45	\$251.92	\$134.09	\$141.36	\$275.45	\$23.53	9.3%
16	90	1,841	\$185.21	\$151.11	\$336.32	\$177.97	\$189.95	\$367.92	\$31.60	9.4%
17	Average	1,071	\$110.43	\$87.91	\$198.34	\$106.23	\$110.51	\$216.74	\$18.40	9.3%

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	219	\$29.36	\$17.98	\$47.34	\$28.50	\$22.60	\$51.10	\$3.76	7.9%
21	20	285	\$36.27	\$23.39	\$59.66	\$35.15	\$29.41	\$64.56	\$4.90	8.2%
22	30	355	\$43.60	\$29.14	\$72.74	\$42.20	\$36.63	\$78.83	\$6.09	8.4%
23	40	422	\$50.61	\$34.64	\$85.25	\$48.95	\$43.54	\$92.49	\$7.24	8.5%
24	50	488	\$57.52	\$40.06	\$97.58	\$55.61	\$50.35	\$105.96	\$8.38	8.6%
25	60	568	\$65.90	\$46.62	\$112.52	\$63.67	\$58.61	\$122.28	\$9.76	8.7%
26	70	677	\$77.31	\$55.57	\$132.88	\$74.65	\$69.85	\$144.50	\$11.62	8.7%
27	80	831	\$93.44	\$68.21	\$161.65	\$90.17	\$85.74	\$175.91	\$14.26	8.8%
28	90	1,041	\$115.42	\$85.45	\$200.87	\$111.33	\$107.41	\$218.74	\$17.87	8.9%
29	Average	689	\$78.57	\$56.55	\$135.12	\$75.86	\$71.09	\$146.95	\$11.83	8.8%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate R-2 (like R-3) Residential Space Heating Low Income**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	284	\$20.72	\$17.32	\$38.04	\$19.89	\$21.77	\$41.66	\$3.62	9.5%
9	20	423	\$28.52	\$25.80	\$54.32	\$27.28	\$32.43	\$59.71	\$5.39	9.9%
10	30	559	\$36.15	\$34.09	\$70.24	\$34.52	\$42.85	\$77.37	\$7.13	10.2%
11	40	682	\$43.06	\$41.59	\$84.65	\$41.06	\$52.28	\$93.34	\$8.69	10.3%
12	50	812	\$50.35	\$49.52	\$99.87	\$47.98	\$62.25	\$110.23	\$10.36	10.4%
13	60	962	\$58.77	\$58.67	\$117.44	\$55.96	\$73.75	\$129.71	\$12.27	10.4%
14	70	1,144	\$68.99	\$69.77	\$138.76	\$65.65	\$87.70	\$153.35	\$14.59	10.5%
15	80	1,429	\$84.98	\$87.15	\$172.13	\$80.81	\$109.55	\$190.36	\$18.23	10.6%
16	90	1,832	\$107.60	\$111.73	\$219.33	\$102.25	\$140.45	\$242.70	\$23.37	10.7%
17	Average	1,072	\$64.94	\$65.38	\$130.32	\$61.81	\$82.18	\$143.99	\$13.67	10.5%

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	222	\$18.49	\$13.54	\$32.03	\$17.84	\$17.02	\$34.86	\$2.83	8.8%
21	20	257	\$20.65	\$15.67	\$36.32	\$19.90	\$19.70	\$39.60	\$3.28	9.0%
22	30	325	\$24.85	\$19.82	\$44.67	\$23.90	\$24.92	\$48.82	\$4.15	9.3%
23	40	369	\$27.57	\$22.50	\$50.07	\$26.49	\$28.29	\$54.78	\$4.71	9.4%
24	50	440	\$31.95	\$26.83	\$58.78	\$30.67	\$33.73	\$64.40	\$5.62	9.6%
25	60	516	\$36.65	\$31.47	\$68.12	\$35.14	\$39.56	\$74.70	\$6.58	9.7%
26	70	598	\$41.71	\$36.47	\$78.18	\$39.97	\$45.84	\$85.81	\$7.63	9.8%
27	80	661	\$45.60	\$40.31	\$85.91	\$43.67	\$50.67	\$94.34	\$8.43	9.8%
28	90	827	\$55.86	\$50.43	\$106.29	\$53.44	\$63.40	\$116.84	\$10.55	9.9%
29	Average	537	\$37.95	\$32.75	\$70.70	\$36.38	\$41.17	\$77.55	\$6.85	9.7%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate R-4 Residential Time-of-Use**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	217	\$31.42	\$17.81	\$49.23	\$30.32	\$22.39	\$52.71	\$3.48	7.1%
9	20	407	\$50.18	\$33.41	\$83.59	\$48.11	\$41.99	\$90.10	\$6.51	7.8%
10	30	519	\$61.24	\$42.60	\$103.84	\$58.60	\$53.55	\$112.15	\$8.31	8.0%
11	40	635	\$72.70	\$52.12	\$124.82	\$69.47	\$65.52	\$134.99	\$10.17	8.1%
12	50	766	\$85.63	\$62.87	\$148.50	\$81.74	\$79.04	\$160.78	\$12.28	8.3%
13	60	918	\$100.64	\$75.35	\$175.99	\$95.98	\$94.72	\$190.70	\$14.71	8.4%
14	70	1,050	\$113.68	\$86.18	\$199.86	\$108.34	\$108.34	\$216.68	\$16.82	8.4%
15	80	1,347	\$143.00	\$110.56	\$253.56	\$136.16	\$138.98	\$275.14	\$21.58	8.5%
16	90	2,095	\$216.87	\$171.96	\$388.83	\$206.22	\$216.16	\$422.38	\$33.55	8.6%
17	Average	1,020	\$110.71	\$83.72	\$194.43	\$105.53	\$105.24	\$210.77	\$16.34	8.4%

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
20	10	232	\$36.93	\$19.04	\$55.97	\$35.70	\$23.94	\$59.64	\$3.67	6.6%
21	20	392	\$55.51	\$32.18	\$87.69	\$53.43	\$40.45	\$93.88	\$6.19	7.1%
22	30	564	\$75.49	\$46.29	\$121.78	\$72.49	\$58.19	\$130.68	\$8.90	7.3%
23	40	717	\$93.25	\$58.85	\$152.10	\$89.44	\$73.98	\$163.42	\$11.32	7.4%
24	50	828	\$106.14	\$67.96	\$174.10	\$101.74	\$85.43	\$187.17	\$13.07	7.5%
25	60	983	\$124.14	\$80.68	\$204.82	\$118.92	\$101.43	\$220.35	\$15.53	7.6%
26	70	1,183	\$147.37	\$97.10	\$244.47	\$141.08	\$122.06	\$263.14	\$18.67	7.6%
27	80	1,382	\$170.48	\$113.43	\$283.91	\$163.13	\$142.59	\$305.72	\$21.81	7.7%
28	90	1,951	\$236.55	\$160.14	\$396.69	\$226.18	\$201.30	\$427.48	\$30.79	7.8%
29	Average	1,429	\$175.94	\$117.29	\$293.23	\$168.34	\$147.44	\$315.78	\$22.55	7.7%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-1 General Non Demand**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	30	\$11.13	\$2.42	\$13.55	\$10.94	\$3.01	\$13.95	\$0.40	3.0%
9	20	70	\$15.11	\$5.65	\$20.76	\$14.68	\$7.02	\$21.70	\$0.94	4.5%
10	30	128	\$20.89	\$10.33	\$31.22	\$20.10	\$12.84	\$32.94	\$1.72	5.5%
11	40	207	\$28.76	\$16.71	\$45.47	\$27.49	\$20.77	\$48.26	\$2.79	6.1%
12	50	302	\$38.22	\$24.37	\$62.59	\$36.37	\$30.30	\$66.67	\$4.08	6.5%
13	60	427	\$50.66	\$34.46	\$85.12	\$48.05	\$42.84	\$90.89	\$5.77	6.8%
14	70	582	\$66.10	\$46.97	\$113.07	\$62.54	\$58.39	\$120.93	\$7.86	7.0%
15	80	852	\$92.99	\$68.76	\$161.75	\$87.78	\$85.48	\$173.26	\$11.51	7.1%
16	90	1,302	\$137.81	\$105.08	\$242.89	\$129.84	\$130.63	\$260.47	\$17.58	7.2%
17	Average	615	\$69.39	\$49.64	\$119.03	\$65.62	\$61.70	\$127.32	\$8.29	7.0%

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
20	10	23	\$11.07	\$1.86	\$12.93	\$10.93	\$2.31	\$13.24	\$0.31	2.4%
21	20	57	\$15.41	\$4.60	\$20.01	\$15.06	\$5.72	\$20.78	\$0.77	3.8%
22	30	111	\$22.30	\$8.96	\$31.26	\$21.62	\$11.14	\$32.76	\$1.50	4.8%
23	40	182	\$31.36	\$14.69	\$46.05	\$30.25	\$18.26	\$48.51	\$2.46	5.3%
24	50	279	\$43.73	\$22.52	\$66.25	\$42.03	\$27.99	\$70.02	\$3.77	5.7%
25	60	392	\$58.15	\$31.64	\$89.79	\$55.75	\$39.33	\$95.08	\$5.29	5.9%
26	70	555	\$78.95	\$44.79	\$123.74	\$75.55	\$55.68	\$131.23	\$7.49	6.1%
27	80	785	\$108.29	\$63.36	\$171.65	\$103.49	\$78.76	\$182.25	\$10.60	6.2%
28	90	1,275	\$170.80	\$102.91	\$273.71	\$163.00	\$127.92	\$290.92	\$17.21	6.3%
29	Average	595	\$84.05	\$48.02	\$132.07	\$80.41	\$59.70	\$140.11	\$8.04	6.1%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-1 General Demand**

6 Hrs Use: 150

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	1	150	\$24.30	\$12.11	\$36.41	\$23.56	\$15.05	\$38.61	\$2.20	6.0%
10	20	2	300	\$36.50	\$24.21	\$60.71	\$35.03	\$30.10	\$65.13	\$4.42	7.3%
11	30	3	450	\$48.71	\$36.32	\$85.03	\$46.50	\$45.15	\$91.65	\$6.62	7.8%
12	40	3	450	\$48.71	\$36.32	\$85.03	\$46.50	\$45.15	\$91.65	\$6.62	7.8%
13	50	4	600	\$60.91	\$48.43	\$109.34	\$57.97	\$60.20	\$118.17	\$8.83	8.1%
14	60	5	750	\$73.12	\$60.53	\$133.65	\$69.44	\$75.25	\$144.69	\$11.04	8.3%
15	70	6	900	\$85.32	\$72.64	\$157.96	\$80.91	\$90.30	\$171.21	\$13.25	8.4%
16	80	6	900	\$85.32	\$72.64	\$157.96	\$80.91	\$90.30	\$171.21	\$13.25	8.4%
17	90	8	1,200	\$109.73	\$96.85	\$206.58	\$103.85	\$120.40	\$224.25	\$17.67	8.6%
18	Average	5	750	\$73.12	\$60.53	\$133.65	\$69.44	\$75.25	\$144.69	\$11.04	8.3%

19 Hrs Use: 150

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	1	150	\$28.12	\$12.11	\$40.23	\$27.39	\$15.05	\$42.44	\$2.21	5.5%
23	20	2	300	\$44.15	\$24.21	\$68.36	\$42.68	\$30.10	\$72.78	\$4.42	6.5%
24	30	3	450	\$60.19	\$36.32	\$96.51	\$57.98	\$45.15	\$103.13	\$6.62	6.9%
25	40	4	600	\$76.22	\$48.43	\$124.65	\$73.28	\$60.20	\$133.48	\$8.83	7.1%
26	50	4	600	\$76.22	\$48.43	\$124.65	\$73.28	\$60.20	\$133.48	\$8.83	7.1%
27	60	5	750	\$92.25	\$60.53	\$152.78	\$88.58	\$75.25	\$163.83	\$11.05	7.2%
28	70	6	900	\$108.28	\$72.64	\$180.92	\$103.87	\$90.30	\$194.17	\$13.25	7.3%
29	80	7	1,050	\$124.31	\$84.75	\$209.06	\$119.17	\$105.35	\$224.52	\$15.46	7.4%
30	90	8	1,200	\$140.35	\$96.85	\$237.20	\$134.47	\$120.40	\$254.87	\$17.67	7.4%
31	Average	5	750	\$92.25	\$60.53	\$152.78	\$88.58	\$75.25	\$163.83	\$11.05	7.2%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-1 General Demand**

6 Hrs Use: 300.

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	1	300	\$36.50	\$24.21	\$60.71	\$35.03	\$30.10	\$65.13	\$4.42	7.3%
10	20	2	600	\$60.91	\$48.43	\$109.34	\$57.97	\$60.20	\$118.17	\$8.83	8.1%
11	30	3	900	\$85.32	\$72.64	\$157.96	\$80.91	\$90.30	\$171.21	\$13.25	8.4%
12	40	3	900	\$85.32	\$72.64	\$157.96	\$80.91	\$90.30	\$171.21	\$13.25	8.4%
13	50	4	1,200	\$109.73	\$96.85	\$206.58	\$103.85	\$120.40	\$224.25	\$17.67	8.6%
14	60	5	1,500	\$134.15	\$121.07	\$255.22	\$126.80	\$150.50	\$277.30	\$22.08	8.7%
15	70	6	1,800	\$158.56	\$145.28	\$303.84	\$149.74	\$180.59	\$330.33	\$26.49	8.7%
16	80	6	1,800	\$158.56	\$145.28	\$303.84	\$149.74	\$180.59	\$330.33	\$26.49	8.7%
17	90	8	2,400	\$205.19	\$193.70	\$398.89	\$193.43	\$240.79	\$434.22	\$35.33	8.9%
18	Average	5	1,500	\$134.15	\$121.07	\$255.22	\$126.80	\$150.50	\$277.30	\$22.08	8.7%

19 Hrs Use: 300.

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	1	300	\$44.15	\$24.21	\$68.36	\$42.68	\$30.10	\$72.78	\$4.42	6.5%
23	20	2	600	\$76.22	\$48.43	\$124.65	\$73.28	\$60.20	\$133.48	\$8.83	7.1%
24	30	3	900	\$108.28	\$72.64	\$180.92	\$103.87	\$90.30	\$194.17	\$13.25	7.3%
25	40	4	1,200	\$140.35	\$96.85	\$237.20	\$134.47	\$120.40	\$254.87	\$17.67	7.4%
26	50	4	1,200	\$140.35	\$96.85	\$237.20	\$134.47	\$120.40	\$254.87	\$17.67	7.4%
27	60	5	1,500	\$172.41	\$121.07	\$293.48	\$165.06	\$150.50	\$315.56	\$22.08	7.5%
28	70	6	1,800	\$204.47	\$145.28	\$349.75	\$195.65	\$180.59	\$376.24	\$26.49	7.6%
29	80	7	2,100	\$233.88	\$169.49	\$403.37	\$223.59	\$210.69	\$434.28	\$30.91	7.7%
30	90	8	2,400	\$257.99	\$193.70	\$451.69	\$246.23	\$240.79	\$487.02	\$35.33	7.8%
31	Average	5	1,500	\$172.41	\$121.07	\$293.48	\$165.06	\$150.50	\$315.56	\$22.08	7.5%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-1 General Demand**

6 Hrs Use: 450

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	1	450	\$48.71	\$36.32	\$85.03	\$46.50	\$45.15	\$91.65	\$6.62	7.8%
10	20	2	900	\$85.32	\$72.64	\$157.96	\$80.91	\$90.30	\$171.21	\$13.25	8.4%
11	30	3	1,350	\$121.94	\$108.96	\$230.90	\$115.32	\$135.45	\$250.77	\$19.87	8.6%
12	40	3	1,350	\$121.94	\$108.96	\$230.90	\$115.32	\$135.45	\$250.77	\$19.87	8.6%
13	50	4	1,800	\$158.56	\$145.28	\$303.84	\$149.74	\$180.59	\$330.33	\$26.49	8.7%
14	60	5	2,250	\$193.80	\$181.60	\$375.40	\$182.78	\$225.74	\$408.52	\$33.12	8.8%
15	70	6	2,700	\$227.95	\$217.92	\$445.87	\$214.72	\$270.89	\$485.61	\$39.74	8.9%
16	80	6	2,700	\$227.95	\$217.92	\$445.87	\$214.72	\$270.89	\$485.61	\$39.74	8.9%
17	90	8	3,600	\$284.08	\$290.56	\$574.64	\$267.07	\$361.19	\$628.26	\$53.62	9.3%
18	Average	5	2,250	\$193.80	\$181.60	\$375.40	\$182.78	\$225.74	\$408.52	\$33.12	8.8%

19 Hrs Use: 450

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	1	450	\$60.19	\$36.32	\$96.51	\$57.98	\$45.15	\$103.13	\$6.62	6.9%
23	20	2	900	\$108.28	\$72.64	\$180.92	\$103.87	\$90.30	\$194.17	\$13.25	7.3%
24	30	3	1,350	\$156.38	\$108.96	\$265.34	\$149.76	\$135.45	\$285.21	\$19.87	7.5%
25	40	4	1,800	\$204.47	\$145.28	\$349.75	\$195.65	\$180.59	\$376.24	\$26.49	7.6%
26	50	4	1,800	\$204.47	\$145.28	\$349.75	\$195.65	\$180.59	\$376.24	\$26.49	7.6%
27	60	5	2,250	\$245.94	\$181.60	\$427.54	\$234.91	\$225.74	\$460.65	\$33.11	7.7%
28	70	6	2,700	\$282.09	\$217.92	\$500.01	\$268.86	\$270.89	\$539.75	\$39.74	7.9%
29	80	7	3,150	\$314.88	\$254.24	\$569.12	\$299.60	\$316.04	\$615.64	\$46.52	8.2%
30	90	8	3,600	\$340.93	\$290.56	\$631.49	\$323.92	\$361.19	\$685.11	\$53.62	8.5%
31	Average	5	2,250	\$245.94	\$181.60	\$427.54	\$234.91	\$225.74	\$460.65	\$33.11	7.7%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 200

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	1,600	\$73.66	\$129.14	\$202.80	\$70.65	\$160.53	\$231.18	\$28.38	14.0%
10	20	10	2,000	\$87.53	\$161.42	\$248.95	\$83.77	\$200.66	\$284.43	\$35.48	14.3%
11	30	12	2,400	\$134.12	\$193.70	\$327.82	\$128.23	\$240.79	\$369.02	\$41.20	12.6%
12	40	14	2,800	\$180.71	\$225.99	\$406.70	\$172.68	\$280.92	\$453.60	\$46.90	11.5%
13	50	16	3,200	\$227.29	\$258.27	\$485.56	\$217.14	\$321.06	\$538.20	\$52.64	10.8%
14	60	20	4,000	\$320.47	\$322.84	\$643.31	\$306.05	\$401.32	\$707.37	\$64.06	10.0%
15	70	24	4,800	\$413.65	\$387.41	\$801.06	\$394.96	\$481.58	\$876.54	\$75.48	9.4%
16	80	33	6,600	\$623.29	\$532.69	\$1,155.98	\$595.01	\$662.18	\$1,257.19	\$101.21	8.8%
17	90	49	9,800	\$995.15	\$790.96	\$1,786.11	\$949.82	\$983.23	\$1,933.05	\$146.94	8.2%
18	Average	27	5,400	\$483.53	\$435.83	\$919.36	\$461.65	\$541.78	\$1,003.43	\$84.07	9.1%

19 Hrs Use: 200

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	1,800	\$98.47	\$145.28	\$243.75	\$95.09	\$180.59	\$275.68	\$31.93	13.1%
23	20	10	2,000	\$107.39	\$161.42	\$268.81	\$103.63	\$200.66	\$304.29	\$35.48	13.2%
24	30	12	2,400	\$202.43	\$193.70	\$396.13	\$194.28	\$240.79	\$435.07	\$38.94	9.8%
25	40	15	3,000	\$344.99	\$242.13	\$587.12	\$330.25	\$300.99	\$631.24	\$44.12	7.5%
26	50	18	3,600	\$487.55	\$290.56	\$778.11	\$466.22	\$361.19	\$827.41	\$49.30	6.3%
27	60	21	4,200	\$630.11	\$338.98	\$969.09	\$602.19	\$421.39	\$1,023.58	\$54.49	5.6%
28	70	26	5,200	\$867.71	\$419.69	\$1,287.40	\$828.81	\$521.72	\$1,350.53	\$63.13	4.9%
29	80	36	7,200	\$1,342.91	\$581.11	\$1,924.02	\$1,282.05	\$722.38	\$2,004.43	\$80.41	4.2%
30	90	54	10,800	\$2,196.09	\$871.67	\$3,067.76	\$2,095.71	\$1,083.56	\$3,179.27	\$111.51	3.6%
31	Average	29	5,800	\$1,010.27	\$468.12	\$1,478.39	\$964.79	\$581.91	\$1,546.70	\$68.31	4.6%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 250

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	2,000	\$87.53	\$161.42	\$248.95	\$83.77	\$200.66	\$284.43	\$35.48	14.3%
10	20	10	2,500	\$102.34	\$201.78	\$304.12	\$97.64	\$250.83	\$348.47	\$44.35	14.6%
11	30	12	3,000	\$151.89	\$242.13	\$394.02	\$144.87	\$300.99	\$445.86	\$51.84	13.2%
12	40	14	3,500	\$201.44	\$282.49	\$483.93	\$192.10	\$351.16	\$543.26	\$59.33	12.3%
13	50	16	4,000	\$250.99	\$322.84	\$573.83	\$239.33	\$401.32	\$640.65	\$66.82	11.6%
14	60	20	5,000	\$350.09	\$403.55	\$753.64	\$333.79	\$501.65	\$835.44	\$81.80	10.9%
15	70	24	6,000	\$448.44	\$484.26	\$932.70	\$427.50	\$601.98	\$1,029.48	\$96.78	10.4%
16	80	33	8,250	\$669.73	\$665.86	\$1,335.59	\$638.35	\$827.72	\$1,466.07	\$130.48	9.8%
17	90	49	12,250	\$1,063.14	\$988.70	\$2,051.84	\$1,013.20	\$1,229.04	\$2,242.24	\$190.40	9.3%
18	Average	27	6,750	\$522.21	\$544.79	\$1,067.00	\$497.79	\$677.23	\$1,175.02	\$108.02	10.1%

19 Hrs Use: 250

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	2,250	\$115.23	\$181.60	\$296.83	\$111.00	\$225.74	\$336.74	\$39.91	13.4%
23	20	10	2,500	\$123.07	\$201.78	\$324.85	\$118.37	\$250.83	\$369.20	\$44.35	13.7%
24	30	12	3,000	\$221.24	\$242.13	\$463.37	\$211.96	\$300.99	\$512.95	\$49.58	10.7%
25	40	15	3,750	\$368.50	\$302.66	\$671.16	\$352.35	\$376.24	\$728.59	\$57.43	8.6%
26	50	18	4,500	\$515.77	\$363.20	\$878.97	\$492.75	\$451.49	\$944.24	\$65.27	7.4%
27	60	21	5,250	\$662.72	\$423.73	\$1,086.45	\$632.83	\$526.73	\$1,159.56	\$73.11	6.7%
28	70	26	6,500	\$906.60	\$524.62	\$1,431.22	\$865.26	\$652.15	\$1,517.41	\$86.19	6.0%
29	80	36	9,000	\$1,394.36	\$726.39	\$2,120.75	\$1,330.12	\$902.97	\$2,233.09	\$112.34	5.3%
30	90	54	13,500	\$2,272.34	\$1,089.59	\$3,361.93	\$2,166.88	\$1,354.46	\$3,521.34	\$159.41	4.7%
31	Average	29	7,250	\$1,052.93	\$585.15	\$1,638.08	\$1,004.72	\$727.39	\$1,732.11	\$94.03	5.7%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 300

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	2,400	\$99.38	\$193.70	\$293.08	\$94.87	\$240.79	\$335.66	\$42.58	14.5%
10	20	10	3,000	\$117.15	\$242.13	\$359.28	\$111.51	\$300.99	\$412.50	\$53.22	14.8%
11	30	12	3,600	\$169.66	\$290.56	\$460.22	\$161.51	\$361.19	\$522.70	\$62.48	13.6%
12	40	14	4,200	\$221.99	\$338.98	\$560.97	\$211.33	\$421.39	\$632.72	\$71.75	12.8%
13	50	16	4,800	\$273.94	\$387.41	\$661.35	\$260.77	\$481.58	\$742.35	\$81.00	12.2%
14	60	20	6,000	\$377.84	\$484.26	\$862.10	\$359.66	\$601.98	\$961.64	\$99.54	11.5%
15	70	24	7,200	\$481.74	\$581.11	\$1,062.85	\$458.55	\$722.38	\$1,180.93	\$118.08	11.1%
16	80	33	9,900	\$715.52	\$799.03	\$1,514.55	\$681.04	\$993.27	\$1,674.31	\$159.76	10.5%
17	90	49	14,700	\$1,131.13	\$1,186.44	\$2,317.57	\$1,076.58	\$1,474.85	\$2,551.43	\$233.86	10.1%
18	Average	27	8,100	\$559.67	\$653.75	\$1,213.42	\$532.71	\$812.67	\$1,345.38	\$131.96	10.9%

19 Hrs Use: 300

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	2,700	\$129.34	\$217.92	\$347.26	\$124.26	\$270.89	\$395.15	\$47.89	13.8%
23	20	10	3,000	\$138.74	\$242.13	\$380.87	\$133.10	\$300.99	\$434.09	\$53.22	14.0%
24	30	12	3,600	\$240.05	\$290.56	\$530.61	\$229.64	\$361.19	\$590.83	\$60.22	11.3%
25	40	15	4,500	\$391.24	\$363.20	\$754.44	\$373.68	\$451.49	\$825.17	\$70.73	9.4%
26	50	18	5,400	\$541.80	\$435.83	\$977.63	\$517.09	\$541.78	\$1,058.87	\$81.24	8.3%
27	60	21	6,300	\$692.37	\$508.47	\$1,200.84	\$660.50	\$632.08	\$1,292.58	\$91.74	7.6%
28	70	26	7,800	\$943.31	\$629.54	\$1,572.85	\$899.53	\$782.57	\$1,682.10	\$109.25	6.9%
29	80	36	10,800	\$1,445.20	\$871.67	\$2,316.87	\$1,377.57	\$1,083.56	\$2,461.13	\$144.26	6.2%
30	90	54	16,200	\$2,348.59	\$1,307.50	\$3,656.09	\$2,238.05	\$1,625.35	\$3,863.40	\$207.31	5.7%
31	Average	29	8,700	\$1,093.88	\$702.18	\$1,796.06	\$1,042.94	\$872.87	\$1,915.81	\$119.75	6.7%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 400

7	Bill Percentile	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	3,200	\$123.07	\$258.27	\$381.34	\$117.06	\$321.06	\$438.12	\$56.78	14.9%
10	20	10	4,000	\$145.84	\$322.84	\$468.68	\$138.32	\$401.32	\$539.64	\$70.96	15.1%
11	30	12	4,800	\$203.34	\$387.41	\$590.75	\$192.93	\$481.58	\$674.51	\$83.76	14.2%
12	40	14	5,600	\$260.84	\$451.98	\$712.82	\$247.55	\$561.85	\$809.40	\$96.58	13.5%
13	50	16	6,400	\$318.34	\$516.54	\$834.88	\$302.17	\$642.11	\$944.28	\$109.40	13.1%
14	60	20	8,000	\$433.34	\$645.68	\$1,079.02	\$411.40	\$802.64	\$1,214.04	\$135.02	12.5%
15	70	24	9,600	\$548.34	\$774.82	\$1,323.16	\$520.63	\$963.17	\$1,483.80	\$160.64	12.1%
16	80	33	13,200	\$807.10	\$1,065.37	\$1,872.47	\$766.41	\$1,324.36	\$2,090.77	\$218.30	11.7%
17	90	49	19,600	\$1,267.10	\$1,581.92	\$2,849.02	\$1,203.35	\$1,966.47	\$3,169.82	\$320.80	11.3%
18	Average	27	10,800	\$634.59	\$871.67	\$1,506.26	\$602.56	\$1,083.56	\$1,686.12	\$179.86	11.9%

19 Hrs Use: 400

20	Bill Percentile	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	3,600	\$156.77	\$290.56	\$447.33	\$150.00	\$361.19	\$511.19	\$63.86	14.3%
23	20	10	4,000	\$168.54	\$322.84	\$491.38	\$161.02	\$401.32	\$562.34	\$70.96	14.4%
24	30	12	4,800	\$274.56	\$387.41	\$661.97	\$261.90	\$481.58	\$743.48	\$81.51	12.3%
25	40	15	6,000	\$433.60	\$484.26	\$917.86	\$413.22	\$601.98	\$1,015.20	\$97.34	10.6%
26	50	18	7,200	\$592.64	\$581.11	\$1,173.75	\$564.54	\$722.38	\$1,286.92	\$113.17	9.6%
27	60	21	8,400	\$751.67	\$677.96	\$1,429.63	\$715.86	\$842.77	\$1,558.63	\$129.00	9.0%
28	70	26	10,400	\$1,016.74	\$839.38	\$1,856.12	\$968.06	\$1,043.43	\$2,011.49	\$155.37	8.4%
29	80	36	14,400	\$1,546.86	\$1,162.22	\$2,709.08	\$1,472.47	\$1,444.75	\$2,917.22	\$208.14	7.7%
30	90	54	21,600	\$2,501.09	\$1,743.34	\$4,244.43	\$2,380.40	\$2,167.13	\$4,547.53	\$303.10	7.1%
31	Average	29	11,600	\$1,175.77	\$936.24	\$2,112.01	\$1,119.38	\$1,163.83	\$2,283.21	\$171.20	8.1%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 450

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	3,600	\$134.17	\$290.56	\$424.73	\$127.41	\$361.19	\$488.60	\$63.87	15.0%
10	20	10	4,500	\$159.71	\$363.20	\$522.91	\$151.25	\$451.49	\$602.74	\$79.83	15.3%
11	30	12	5,400	\$219.99	\$435.83	\$655.82	\$208.45	\$541.78	\$750.23	\$94.41	14.4%
12	40	14	6,300	\$280.26	\$508.47	\$788.73	\$265.66	\$632.08	\$897.74	\$109.01	13.8%
13	50	16	7,200	\$340.54	\$581.11	\$921.65	\$322.86	\$722.38	\$1,045.24	\$123.59	13.4%
14	60	20	9,000	\$461.09	\$726.39	\$1,187.48	\$437.27	\$902.97	\$1,340.24	\$152.76	12.9%
15	70	24	10,800	\$581.64	\$871.67	\$1,453.31	\$551.68	\$1,083.56	\$1,635.24	\$181.93	12.5%
16	80	33	14,850	\$852.88	\$1,198.54	\$2,051.42	\$809.10	\$1,489.90	\$2,299.00	\$247.58	12.1%
17	90	49	22,050	\$1,335.09	\$1,779.66	\$3,114.75	\$1,266.73	\$2,212.28	\$3,479.01	\$364.26	11.7%
18	Average	27	12,150	\$672.06	\$980.63	\$1,652.69	\$637.48	\$1,219.01	\$1,856.49	\$203.80	12.3%

19 Hrs Use: 450

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	4,050	\$169.48	\$326.88	\$496.36	\$161.87	\$406.34	\$568.21	\$71.85	14.5%
23	20	10	4,500	\$182.66	\$363.20	\$545.86	\$174.20	\$451.49	\$625.69	\$79.83	14.6%
24	30	12	5,400	\$291.50	\$435.83	\$727.33	\$277.71	\$541.78	\$819.49	\$92.16	12.7%
25	40	15	6,750	\$454.78	\$544.79	\$999.57	\$432.99	\$677.23	\$1,110.22	\$110.65	11.1%
26	50	18	8,100	\$618.05	\$653.75	\$1,271.80	\$588.26	\$812.67	\$1,400.93	\$129.13	10.2%
27	60	21	9,450	\$781.32	\$762.71	\$1,544.03	\$743.54	\$948.12	\$1,691.66	\$147.63	9.6%
28	70	26	11,700	\$1,053.45	\$944.31	\$1,997.76	\$1,002.33	\$1,173.86	\$2,176.19	\$178.43	8.9%
29	80	36	16,200	\$1,597.69	\$1,307.50	\$2,905.19	\$1,519.92	\$1,625.35	\$3,145.27	\$240.08	8.3%
30	90	54	24,300	\$2,577.33	\$1,961.25	\$4,538.58	\$2,451.57	\$2,438.02	\$4,889.59	\$351.01	7.7%
31	Average	29	13,050	\$1,216.72	\$1,053.27	\$2,269.99	\$1,157.61	\$1,309.31	\$2,466.92	\$196.93	8.7%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-3 Large General Primary Time-Of-Use - NEMA**

6 Hrs Use: 350

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	92	32,200	\$2,396.54	\$2,546.05	\$4,942.59	\$2,307.71	\$3,542.64	\$5,850.35	\$907.76	18.4%
10	20	160	56,000	\$3,992.67	\$4,427.92	\$8,420.59	\$3,838.19	\$6,161.12	\$9,999.31	\$1,578.72	18.7%
11	30	317	110,950	\$7,677.85	\$8,772.82	\$16,450.67	\$7,371.79	\$12,206.72	\$19,578.51	\$3,127.84	19.0%
12	40	471	164,850	\$11,292.62	\$13,034.69	\$24,327.31	\$10,837.87	\$18,136.80	\$28,974.67	\$4,647.36	19.1%
13	50	567	198,450	\$13,545.98	\$15,691.44	\$29,237.42	\$12,998.54	\$21,833.47	\$34,832.01	\$5,594.59	19.1%
14	60	679	237,650	\$16,174.90	\$18,790.99	\$34,965.89	\$15,519.32	\$26,146.25	\$41,665.57	\$6,699.68	19.2%
15	70	1,019	356,650	\$24,155.55	\$28,200.32	\$52,355.87	\$23,171.70	\$39,238.63	\$62,410.33	\$10,054.46	19.2%
16	80	1,545	540,750	\$36,502.08	\$42,757.10	\$79,259.18	\$35,010.39	\$59,493.32	\$94,503.71	\$15,244.53	19.2%
17	90	2,368	828,800	\$55,819.95	\$65,533.22	\$121,353.17	\$53,533.65	\$91,184.58	\$144,718.23	\$23,365.06	19.3%
18	Average	1,171	409,850	\$27,723.37	\$32,406.84	\$60,130.21	\$26,592.77	\$45,091.70	\$71,684.47	\$11,554.26	19.2%

19 Hrs Use: 350

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	96	33,600	\$3,063.55	\$2,656.75	\$5,720.30	\$2,970.86	\$3,696.67	\$6,667.53	\$947.23	16.6%
23	20	196	68,600	\$6,007.80	\$5,424.20	\$11,432.00	\$5,818.56	\$7,547.37	\$13,365.93	\$1,933.93	16.9%
24	30	346	121,100	\$10,424.18	\$9,575.38	\$19,999.56	\$10,090.11	\$13,323.42	\$23,413.53	\$3,413.97	17.1%
25	40	516	180,600	\$15,429.40	\$14,280.04	\$29,709.44	\$14,931.20	\$19,869.61	\$34,800.81	\$5,091.37	17.1%
26	50	620	217,000	\$18,491.42	\$17,158.19	\$35,649.61	\$17,892.81	\$23,874.34	\$41,767.15	\$6,117.54	17.2%
27	60	837	292,950	\$24,880.44	\$23,163.56	\$48,044.00	\$24,072.32	\$32,230.36	\$56,302.68	\$8,258.68	17.2%
28	70	1,134	396,900	\$33,624.87	\$31,382.88	\$65,007.75	\$32,529.99	\$43,666.94	\$76,196.93	\$11,189.18	17.2%
29	80	1,724	603,400	\$50,995.94	\$47,710.84	\$98,706.78	\$49,331.42	\$66,386.07	\$115,717.49	\$17,010.71	17.2%
30	90	2,906	1,017,100	\$85,796.98	\$80,422.10	\$166,219.08	\$82,991.23	\$111,901.34	\$194,892.57	\$28,673.49	17.3%
31	Average	1,373	480,550	\$40,661.62	\$37,997.09	\$78,658.71	\$39,335.99	\$52,870.11	\$92,206.10	\$13,547.39	17.2%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-3 Large General Primary Time-Of-Use - NEMA**

6 Hrs Use: 450

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	92	41,400	\$2,510.16	\$3,273.50	\$5,783.66	\$2,420.14	\$4,554.83	\$6,974.97	\$1,191.31	20.6%
10	20	160	72,000	\$4,190.27	\$5,693.04	\$9,883.31	\$4,033.71	\$7,921.44	\$11,955.15	\$2,071.84	21.0%
11	30	317	142,650	\$8,069.35	\$11,279.34	\$19,348.69	\$7,759.16	\$15,694.35	\$23,453.51	\$4,104.82	21.2%
12	40	471	211,950	\$11,874.30	\$16,758.89	\$28,633.19	\$11,413.43	\$23,318.74	\$34,732.17	\$6,098.98	21.3%
13	50	567	255,150	\$14,246.22	\$20,174.71	\$34,420.93	\$13,691.41	\$28,071.60	\$41,763.01	\$7,342.08	21.3%
14	60	679	305,550	\$17,013.46	\$24,159.84	\$41,173.30	\$16,349.06	\$33,616.61	\$49,965.67	\$8,792.37	21.4%
15	70	1,019	458,550	\$25,414.01	\$36,257.55	\$61,671.56	\$24,416.92	\$50,449.67	\$74,866.59	\$13,195.03	21.4%
16	80	1,545	695,250	\$38,410.16	\$54,973.42	\$93,383.58	\$36,898.38	\$76,491.41	\$113,389.79	\$20,006.21	21.4%
17	90	2,368	1,065,600	\$58,744.43	\$84,256.99	\$143,001.42	\$56,427.34	\$117,237.31	\$173,664.65	\$30,663.23	21.4%
18	Average	1,171	526,950	\$29,169.55	\$41,665.94	\$70,835.49	\$28,023.73	\$57,975.04	\$85,998.77	\$15,163.28	21.4%

19 Hrs Use: 450

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	96	43,200	\$3,182.11	\$3,415.82	\$6,597.93	\$3,088.17	\$4,752.86	\$7,841.03	\$1,243.10	18.8%
23	20	196	88,200	\$6,249.86	\$6,973.97	\$13,223.83	\$6,058.07	\$9,703.76	\$15,761.83	\$2,538.00	19.2%
24	30	346	155,700	\$10,851.49	\$12,311.20	\$23,162.69	\$10,512.92	\$17,130.11	\$27,643.03	\$4,480.34	19.3%
25	40	516	232,200	\$16,066.66	\$18,360.05	\$34,426.71	\$15,561.75	\$25,546.64	\$41,108.39	\$6,681.68	19.4%
26	50	620	279,000	\$19,257.12	\$22,060.53	\$41,317.65	\$18,650.45	\$30,695.58	\$49,346.03	\$8,028.38	19.4%
27	60	837	376,650	\$25,914.14	\$29,781.72	\$55,695.86	\$25,095.13	\$41,439.03	\$66,534.16	\$10,838.30	19.5%
28	70	1,134	510,300	\$35,025.36	\$40,349.42	\$75,374.78	\$33,915.74	\$56,143.21	\$90,058.95	\$14,684.17	19.5%
29	80	1,724	775,800	\$53,125.08	\$61,342.51	\$114,467.59	\$51,438.15	\$85,353.52	\$136,791.67	\$22,324.08	19.5%
30	90	2,906	1,307,700	\$89,385.89	\$103,399.84	\$192,785.73	\$86,542.36	\$143,873.15	\$230,415.51	\$37,629.78	19.5%
31	Average	1,373	617,850	\$42,357.28	\$48,853.40	\$91,210.68	\$41,013.80	\$67,975.86	\$108,989.66	\$17,778.98	19.5%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-3 Large General Primary Time-Of-Use - NEMA**

6 Hrs Use: 500

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	92	46,000	\$2,566.97	\$3,637.22	\$6,204.19	\$2,476.35	\$5,060.92	\$7,537.27	\$1,333.08	21.5%
10	20	160	80,000	\$4,289.07	\$6,325.60	\$10,614.67	\$4,131.47	\$8,801.60	\$12,933.07	\$2,318.40	21.8%
11	30	317	158,500	\$8,265.10	\$12,532.60	\$20,797.70	\$7,952.85	\$17,438.17	\$25,391.02	\$4,593.32	22.1%
12	40	471	235,500	\$12,165.15	\$18,620.99	\$30,786.14	\$11,701.21	\$25,909.71	\$37,610.92	\$6,824.78	22.2%
13	50	567	283,500	\$14,596.35	\$22,416.35	\$37,012.70	\$14,037.85	\$31,190.67	\$45,228.52	\$8,215.82	22.2%
14	60	679	339,500	\$17,432.75	\$26,844.27	\$44,277.02	\$16,763.93	\$37,351.79	\$54,115.72	\$9,838.70	22.2%
15	70	1,019	509,500	\$26,043.25	\$40,286.17	\$66,329.42	\$25,039.53	\$56,055.19	\$81,094.72	\$14,765.30	22.3%
16	80	1,545	772,500	\$39,364.20	\$61,081.58	\$100,445.78	\$37,842.37	\$84,990.45	\$122,832.82	\$22,387.04	22.3%
17	90	2,368	1,184,000	\$60,206.67	\$93,618.88	\$153,825.55	\$57,874.19	\$130,263.68	\$188,137.87	\$34,312.32	22.3%
18	Average	1,171	585,500	\$29,892.65	\$46,295.49	\$76,188.14	\$28,739.21	\$64,416.71	\$93,155.92	\$16,967.78	22.3%

19 Hrs Use: 500

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	96	48,000	\$3,241.39	\$3,795.36	\$7,036.75	\$3,146.83	\$5,280.96	\$8,427.79	\$1,391.04	19.8%
23	20	196	98,000	\$6,370.89	\$7,748.86	\$14,119.75	\$6,177.83	\$10,781.96	\$16,959.79	\$2,840.04	20.1%
24	30	346	173,000	\$11,065.14	\$13,679.11	\$24,744.25	\$10,724.33	\$19,033.46	\$29,757.79	\$5,013.54	20.3%
25	40	516	258,000	\$16,385.29	\$20,400.06	\$36,785.35	\$15,877.03	\$28,385.16	\$44,262.19	\$7,476.84	20.3%
26	50	620	310,000	\$19,639.97	\$24,511.70	\$44,151.67	\$19,029.27	\$34,106.20	\$53,135.47	\$8,983.80	20.3%
27	60	837	418,500	\$26,430.99	\$33,090.80	\$59,521.79	\$25,606.54	\$46,043.37	\$71,649.91	\$12,128.12	20.4%
28	70	1,134	567,000	\$35,725.60	\$44,832.69	\$80,558.29	\$34,608.61	\$62,381.34	\$96,989.95	\$16,431.66	20.4%
29	80	1,724	862,000	\$54,189.65	\$68,158.34	\$122,347.99	\$52,491.51	\$94,837.24	\$147,328.75	\$24,980.76	20.4%
30	90	2,906	1,453,000	\$91,180.34	\$114,888.71	\$206,069.05	\$88,317.93	\$159,859.06	\$248,176.99	\$42,107.94	20.4%
31	Average	1,373	686,500	\$43,205.11	\$54,281.56	\$97,486.67	\$41,852.70	\$75,528.73	\$117,381.43	\$19,894.76	20.4%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-3 Large General Primary Time-Of-Use - NEMA**

6 Hrs Use: 550

7	Bill Percentile	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	92	50,600	\$2,623.78	\$4,000.94	\$6,624.72	\$2,532.56	\$5,567.01	\$8,099.57	\$1,474.85	22.3%
10	20	160	88,000	\$4,387.87	\$6,958.16	\$11,346.03	\$4,229.23	\$9,681.76	\$13,910.99	\$2,564.96	22.6%
11	30	317	174,350	\$8,460.84	\$13,785.85	\$22,246.69	\$8,146.54	\$19,181.99	\$27,328.53	\$5,081.84	22.8%
12	40	471	259,050	\$12,455.99	\$20,483.08	\$32,939.07	\$11,988.99	\$28,500.68	\$40,489.67	\$7,550.60	22.9%
13	50	567	311,850	\$14,946.47	\$24,657.98	\$39,604.45	\$14,384.29	\$34,309.74	\$48,694.03	\$9,089.58	23.0%
14	60	679	373,450	\$17,852.03	\$29,528.69	\$47,380.72	\$17,178.80	\$41,086.97	\$58,265.77	\$10,885.05	23.0%
15	70	1,019	560,450	\$26,672.48	\$44,314.78	\$70,987.26	\$25,662.14	\$61,660.71	\$87,322.85	\$16,335.59	23.0%
16	80	1,545	849,750	\$40,318.23	\$67,189.73	\$107,507.96	\$38,786.37	\$93,489.50	\$132,275.87	\$24,767.91	23.0%
17	90	2,368	1,302,400	\$61,668.91	\$102,980.77	\$164,649.68	\$59,321.04	\$143,290.05	\$202,611.09	\$37,961.41	23.1%
18	Average	1,171	644,050	\$30,615.74	\$50,925.03	\$81,540.77	\$29,454.69	\$70,858.38	\$100,313.07	\$18,772.30	23.0%

19 Hrs Use: 550

20	Bill Percentile	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	96	43,200	\$3,182.11	\$3,415.82	\$6,597.93	\$3,088.17	\$4,752.86	\$7,841.03	\$1,243.10	18.8%
23	20	196	88,200	\$6,249.86	\$6,973.97	\$13,223.83	\$6,058.07	\$9,703.76	\$15,761.83	\$2,538.00	19.2%
24	30	346	155,700	\$10,851.49	\$12,311.20	\$23,162.69	\$10,512.92	\$17,130.11	\$27,643.03	\$4,480.34	19.3%
25	40	516	232,200	\$16,066.66	\$18,360.05	\$34,426.71	\$15,561.75	\$25,546.64	\$41,108.39	\$6,681.68	19.4%
26	50	620	279,000	\$19,257.12	\$22,060.53	\$41,317.65	\$18,650.45	\$30,695.58	\$49,346.03	\$8,028.38	19.4%
27	60	837	376,650	\$25,914.14	\$29,781.72	\$55,695.86	\$25,095.13	\$41,439.03	\$66,534.16	\$10,838.30	19.5%
28	70	1,134	510,300	\$35,025.36	\$40,349.42	\$75,374.78	\$33,915.74	\$56,143.21	\$90,058.95	\$14,684.17	19.5%
29	80	1,724	775,800	\$53,125.08	\$61,342.51	\$114,467.59	\$51,438.15	\$85,353.52	\$136,791.67	\$22,324.08	19.5%
30	90	2,906	1,307,700	\$89,385.89	\$103,399.84	\$192,785.73	\$86,542.36	\$143,873.15	\$230,415.51	\$37,629.78	19.5%
31	Average	1,373	617,850	\$42,357.28	\$48,853.40	\$91,210.68	\$41,013.80	\$67,975.86	\$108,989.66	\$17,778.98	19.5%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-3 Large General Primary Time-Of-Use - SEMA**

6 Hrs Use: 350

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	78	27,300	\$2,067.93	\$2,013.65	\$4,081.58	\$1,992.62	\$2,769.31	\$4,761.93	\$680.35	16.7%
10	20	131	45,850	\$3,311.97	\$3,381.90	\$6,693.87	\$3,185.49	\$4,651.02	\$7,836.51	\$1,142.64	17.1%
11	30	223	78,050	\$5,471.44	\$5,756.97	\$11,228.41	\$5,256.13	\$7,917.39	\$13,173.52	\$1,945.11	17.3%
12	40	246	86,100	\$6,011.31	\$6,350.74	\$12,362.05	\$5,773.79	\$8,733.98	\$14,507.77	\$2,145.72	17.4%
13	50	339	118,650	\$8,194.25	\$8,751.62	\$16,945.87	\$7,866.94	\$12,035.86	\$19,902.80	\$2,956.93	17.4%
14	60	448	156,800	\$10,752.75	\$11,565.57	\$22,318.32	\$10,320.21	\$15,905.79	\$26,226.00	\$3,907.68	17.5%
15	70	553	193,550	\$13,217.36	\$14,276.25	\$27,493.61	\$12,683.44	\$19,633.71	\$32,317.15	\$4,823.54	17.5%
16	80	1,193	417,550	\$28,239.76	\$30,798.49	\$59,038.25	\$27,087.92	\$42,356.27	\$69,444.19	\$10,405.94	17.6%
17	90	1,499	524,650	\$35,422.35	\$38,698.18	\$74,120.53	\$33,975.06	\$53,220.50	\$87,195.56	\$13,075.03	17.6%
18	Average	823	288,050	\$19,554.94	\$21,246.57	\$40,801.51	\$18,760.33	\$29,219.79	\$47,980.12	\$7,178.61	17.6%

19 Hrs Use: 350

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	26,250	\$2,445.26	\$1,936.20	\$4,381.46	\$2,372.85	\$2,662.80	\$5,035.65	\$654.19	14.9%
23	20	100	35,000	\$3,181.32	\$2,581.60	\$5,762.92	\$3,084.77	\$3,550.40	\$6,635.17	\$872.25	15.1%
24	30	230	80,500	\$7,008.85	\$5,937.68	\$12,946.53	\$6,786.78	\$8,165.92	\$14,952.70	\$2,006.17	15.5%
25	40	248	86,800	\$7,538.81	\$6,402.37	\$13,941.18	\$7,299.37	\$8,804.99	\$16,104.36	\$2,163.18	15.5%
26	50	372	130,200	\$11,189.68	\$9,603.55	\$20,793.23	\$10,830.51	\$13,207.49	\$24,038.00	\$3,244.77	15.6%
27	60	499	174,650	\$14,928.88	\$12,882.18	\$27,811.06	\$14,447.09	\$17,716.50	\$32,163.59	\$4,352.53	15.7%
28	70	738	258,300	\$21,965.64	\$19,052.21	\$41,017.85	\$21,253.10	\$26,201.95	\$47,455.05	\$6,437.20	15.7%
29	80	1,332	466,200	\$39,454.48	\$34,386.91	\$73,841.39	\$38,168.43	\$47,291.33	\$85,459.76	\$11,618.37	15.7%
30	90	1,738	608,300	\$51,408.14	\$44,868.21	\$96,276.35	\$49,730.10	\$61,705.95	\$111,436.05	\$15,159.70	15.7%
31	Average	914	319,900	\$27,147.52	\$23,595.82	\$50,743.34	\$26,265.05	\$32,450.66	\$58,715.71	\$7,972.37	15.7%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-3 Large General Primary Time-Of-Use - SEMA**

6 Hrs Use: 450

7	8	Bill Percentile	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
					Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	78	35,100	\$2,164.26	\$2,588.98	\$4,753.24	\$2,087.93	\$3,560.54	\$5,648.47	\$895.23	18.8%	
10	20	131	58,950	\$3,473.75	\$4,348.15	\$7,821.90	\$3,345.57	\$5,979.89	\$9,325.46	\$1,503.56	19.2%	
11	30	223	100,350	\$5,746.84	\$7,401.82	\$13,148.66	\$5,528.64	\$10,179.50	\$15,708.14	\$2,559.48	19.5%	
12	40	246	110,700	\$6,315.12	\$8,165.23	\$14,480.35	\$6,074.40	\$11,229.41	\$17,303.81	\$2,823.46	19.5%	
13	50	339	152,550	\$8,612.91	\$11,252.09	\$19,865.00	\$8,281.20	\$15,474.67	\$23,755.87	\$3,890.87	19.6%	
14	60	448	201,600	\$11,306.03	\$14,870.02	\$26,176.05	\$10,867.66	\$20,450.30	\$31,317.96	\$5,141.91	19.6%	
15	70	553	248,850	\$13,900.32	\$18,355.18	\$32,255.50	\$13,359.21	\$25,243.34	\$38,602.55	\$6,347.05	19.7%	
16	80	1,193	536,850	\$29,713.12	\$39,598.06	\$69,311.18	\$28,545.77	\$54,458.06	\$83,003.83	\$13,692.65	19.8%	
17	90	1,499	674,550	\$37,273.61	\$49,754.81	\$87,028.42	\$35,806.84	\$68,426.35	\$104,233.19	\$17,204.77	19.8%	
18	Average	823	370,350	\$20,571.34	\$27,317.02	\$47,888.36	\$19,766.04	\$37,568.30	\$57,334.34	\$9,445.98	19.7%	

19 Hrs Use: 450

20	21	Bill Percentile	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
					Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	33,750	\$2,537.88	\$2,489.40	\$5,027.28	\$2,464.50	\$3,423.60	\$5,888.10	\$860.82	17.1%	
23	20	100	45,000	\$3,304.82	\$3,319.20	\$6,624.02	\$3,206.97	\$4,564.80	\$7,771.77	\$1,147.75	17.3%	
24	30	230	103,500	\$7,292.90	\$7,634.16	\$14,927.06	\$7,067.84	\$10,499.04	\$17,566.88	\$2,639.82	17.7%	
25	40	248	111,600	\$7,845.09	\$8,231.62	\$16,076.71	\$7,602.42	\$11,320.70	\$18,923.12	\$2,846.41	17.7%	
26	50	372	167,400	\$11,649.10	\$12,347.42	\$23,996.52	\$11,285.10	\$16,981.06	\$28,266.16	\$4,269.64	17.8%	
27	60	499	224,550	\$15,545.14	\$16,562.81	\$32,107.95	\$15,056.87	\$22,778.35	\$37,835.22	\$5,727.27	17.8%	
28	70	738	332,100	\$22,877.07	\$24,495.70	\$47,372.77	\$22,154.93	\$33,688.22	\$55,843.15	\$8,470.38	17.9%	
29	80	1,332	599,400	\$41,099.50	\$44,211.74	\$85,311.24	\$39,796.14	\$60,803.14	\$100,599.28	\$15,288.04	17.9%	
30	90	1,738	782,100	\$53,554.57	\$57,687.70	\$111,242.27	\$51,853.93	\$79,336.22	\$131,190.15	\$19,947.88	17.9%	
31	Average	914	411,300	\$28,276.31	\$30,337.49	\$58,613.80	\$27,381.96	\$41,722.27	\$69,104.23	\$10,490.43	17.9%	

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-3 Large General Primary Time-Of-Use - SEMA**

6 Hrs Use: 500

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	78	39,000	\$2,212.42	\$2,876.64	\$5,089.06	\$2,135.59	\$3,956.16	\$6,091.75	\$1,002.69	19.7%
10	20	131	65,500	\$3,554.65	\$4,831.28	\$8,385.93	\$3,425.61	\$6,644.32	\$10,069.93	\$1,684.00	20.1%
11	30	223	111,500	\$5,884.55	\$8,224.24	\$14,108.79	\$5,664.89	\$11,310.56	\$16,975.45	\$2,866.66	20.3%
12	40	246	123,000	\$6,467.02	\$9,072.48	\$15,539.50	\$6,224.71	\$12,477.12	\$18,701.83	\$3,162.33	20.4%
13	50	339	169,500	\$8,822.25	\$12,502.32	\$21,324.57	\$8,488.33	\$17,194.08	\$25,682.41	\$4,357.84	20.4%
14	60	448	224,000	\$11,582.67	\$16,522.24	\$28,104.91	\$11,141.39	\$22,722.56	\$33,863.95	\$5,759.04	20.5%
15	70	553	276,500	\$14,241.80	\$20,394.64	\$34,636.44	\$13,697.09	\$28,048.16	\$41,745.25	\$7,108.81	20.5%
16	80	1,193	596,500	\$30,449.80	\$43,997.84	\$74,447.64	\$29,274.69	\$60,508.96	\$89,783.65	\$15,336.01	20.6%
17	90	1,499	749,500	\$38,199.25	\$55,283.12	\$93,482.37	\$36,722.73	\$76,029.28	\$112,752.01	\$19,269.64	20.6%
18	Average	823	411,500	\$21,079.55	\$30,352.24	\$51,431.79	\$20,268.89	\$41,742.56	\$62,011.45	\$10,579.66	20.6%

19 Hrs Use: 500

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	37,500	\$2,584.20	\$2,766.00	\$5,350.20	\$2,510.32	\$3,804.00	\$6,314.32	\$964.12	18.0%
23	20	100	50,000	\$3,366.57	\$3,688.00	\$7,054.57	\$3,268.07	\$5,072.00	\$8,340.07	\$1,285.50	18.2%
24	30	230	115,000	\$7,434.92	\$8,482.40	\$15,917.32	\$7,208.37	\$11,665.60	\$18,873.97	\$2,956.65	18.6%
25	40	248	124,000	\$7,998.23	\$9,146.24	\$17,144.47	\$7,753.95	\$12,578.56	\$20,332.51	\$3,188.04	18.6%
26	50	372	186,000	\$11,878.81	\$13,719.36	\$25,598.17	\$11,512.39	\$18,867.84	\$30,380.23	\$4,782.06	18.7%
27	60	499	249,500	\$15,853.28	\$18,403.12	\$34,256.40	\$15,361.76	\$25,309.28	\$40,671.04	\$6,414.64	18.7%
28	70	738	369,000	\$23,332.78	\$27,217.44	\$50,550.22	\$22,605.85	\$37,431.36	\$60,037.21	\$9,486.99	18.8%
29	80	1,332	666,000	\$41,922.01	\$49,124.16	\$91,046.17	\$40,609.99	\$67,559.04	\$108,169.03	\$17,122.86	18.8%
30	90	1,738	869,000	\$54,627.78	\$64,097.44	\$118,725.22	\$52,915.85	\$88,151.36	\$141,067.21	\$22,341.99	18.8%
31	Average	914	457,000	\$28,840.70	\$33,708.32	\$62,549.02	\$27,940.41	\$46,358.08	\$74,298.49	\$11,749.47	18.8%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate G-3 Large General Primary Time-Of-Use - SEMA**

6 Hrs Use: 550

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	<u>Percentile</u>	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
9	10	78	42,900	\$2,260.59	\$3,164.30	\$5,424.89	\$2,183.25	\$4,351.78	\$6,535.03	\$1,110.14	20.5%
10	20	131	72,050	\$3,635.54	\$5,314.41	\$8,949.95	\$3,505.65	\$7,308.75	\$10,814.40	\$1,864.45	20.8%
11	30	223	122,650	\$6,022.25	\$9,046.66	\$15,068.91	\$5,801.14	\$12,441.62	\$18,242.76	\$3,173.85	21.1%
12	40	246	135,300	\$6,618.93	\$9,979.73	\$16,598.66	\$6,375.02	\$13,724.83	\$20,099.85	\$3,501.19	21.1%
13	50	339	186,450	\$9,031.58	\$13,752.55	\$22,784.13	\$8,695.46	\$18,913.49	\$27,608.95	\$4,824.82	21.2%
14	60	448	246,400	\$11,859.31	\$18,174.46	\$30,033.77	\$11,415.12	\$24,994.82	\$36,409.94	\$6,376.17	21.2%
15	70	553	304,150	\$14,583.27	\$22,434.10	\$37,017.37	\$14,034.97	\$30,852.98	\$44,887.95	\$7,870.58	21.3%
16	80	1,193	656,150	\$31,186.47	\$48,397.62	\$79,584.09	\$30,003.61	\$66,559.86	\$96,563.47	\$16,979.38	21.3%
17	90	1,499	824,450	\$39,124.88	\$60,811.43	\$99,936.31	\$37,638.62	\$83,632.21	\$121,270.83	\$21,334.52	21.3%
18	Average	823	452,650	\$21,587.75	\$33,387.46	\$54,975.21	\$20,771.74	\$45,916.82	\$66,688.56	\$11,713.35	21.3%

19 Hrs Use: 550

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	<u>Percentile</u>	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
22	10	75	33,750	\$2,537.88	\$2,489.40	\$5,027.28	\$2,464.50	\$3,423.60	\$5,888.10	\$860.82	17.1%
23	20	100	45,000	\$3,304.82	\$3,319.20	\$6,624.02	\$3,206.97	\$4,564.80	\$7,771.77	\$1,147.75	17.3%
24	30	230	103,500	\$7,292.90	\$7,634.16	\$14,927.06	\$7,067.84	\$10,499.04	\$17,566.88	\$2,639.82	17.7%
25	40	248	111,600	\$7,845.09	\$8,231.62	\$16,076.71	\$7,602.42	\$11,320.70	\$18,923.12	\$2,846.41	17.7%
26	50	372	167,400	\$11,649.10	\$12,347.42	\$23,996.52	\$11,285.10	\$16,981.06	\$28,266.16	\$4,269.64	17.8%
27	60	499	224,550	\$15,545.14	\$16,562.81	\$32,107.95	\$15,056.87	\$22,778.35	\$37,835.22	\$5,727.27	17.8%
28	70	738	332,100	\$22,877.07	\$24,495.70	\$47,372.77	\$22,154.93	\$33,688.22	\$55,843.15	\$8,470.38	17.9%
29	80	1,332	599,400	\$41,099.50	\$44,211.74	\$85,311.24	\$39,796.14	\$60,803.14	\$100,599.28	\$15,288.04	17.9%
30	90	1,738	782,100	\$53,554.57	\$57,687.70	\$111,242.27	\$51,853.93	\$79,336.22	\$131,190.15	\$19,947.88	17.9%
31	Average	914	411,300	\$28,276.31	\$30,337.49	\$58,613.80	\$27,381.96	\$41,722.27	\$69,104.23	\$10,490.43	17.9%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate T-1 General Optional Time-of-Use**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	200	\$25.38	\$16.14	\$41.52	\$24.43	\$20.07	\$44.50	\$2.98	7.2%
9	20	300	\$33.01	\$24.21	\$57.22	\$31.58	\$30.10	\$61.68	\$4.46	7.8%
10	30	500	\$48.26	\$40.36	\$88.62	\$45.89	\$50.17	\$96.06	\$7.44	8.4%
11	40	600	\$55.89	\$48.43	\$104.32	\$53.04	\$60.20	\$113.24	\$8.92	8.6%
12	50	700	\$63.52	\$56.50	\$120.02	\$60.19	\$70.23	\$130.42	\$10.40	8.7%
13	60	800	\$71.14	\$64.57	\$135.71	\$67.34	\$80.26	\$147.60	\$11.89	8.8%
14	70	1,000	\$86.40	\$80.71	\$167.11	\$81.64	\$100.33	\$181.97	\$14.86	8.9%
15	80	1,200	\$101.65	\$96.85	\$198.50	\$95.95	\$120.40	\$216.35	\$17.85	9.0%
16	90	1,400	\$116.90	\$112.99	\$229.89	\$110.25	\$140.46	\$250.71	\$20.82	9.1%
17	Average	1,265	\$106.61	\$102.10	\$208.71	\$100.60	\$126.92	\$227.52	\$18.81	9.0%

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
20	10	200	\$28.04	\$16.14	\$44.18	\$27.03	\$20.07	\$47.10	\$2.92	6.6%
21	20	300	\$37.00	\$24.21	\$61.21	\$35.48	\$30.10	\$65.58	\$4.37	7.1%
22	30	500	\$54.92	\$40.36	\$95.28	\$52.38	\$50.17	\$102.55	\$7.27	7.6%
23	40	600	\$63.87	\$48.43	\$112.30	\$60.83	\$60.20	\$121.03	\$8.73	7.8%
24	50	700	\$72.83	\$56.50	\$129.33	\$69.28	\$70.23	\$139.51	\$10.18	7.9%
25	60	800	\$81.79	\$64.57	\$146.36	\$77.73	\$80.26	\$157.99	\$11.63	7.9%
26	70	1,000	\$99.70	\$80.71	\$180.41	\$94.62	\$100.33	\$194.95	\$14.54	8.1%
27	80	1,200	\$117.61	\$96.85	\$214.46	\$111.52	\$120.40	\$231.92	\$17.46	8.1%
28	90	1,400	\$135.53	\$112.99	\$248.52	\$128.42	\$140.46	\$268.88	\$20.36	8.2%
29	Average	969	\$96.92	\$78.21	\$175.13	\$92.00	\$97.22	\$189.22	\$14.09	8.0%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate T-2 Large General Time-of-Use - NEMA**

6 Hrs Use: 350

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	48	16,800	\$1,303.56	\$1,328.38	\$2,631.94	\$1,241.50	\$1,848.34	\$3,089.84	\$457.90	17.4%
10	20	74	25,900	\$1,994.62	\$2,047.91	\$4,042.53	\$1,898.93	\$2,849.52	\$4,748.45	\$705.92	17.5%
11	30	124	43,400	\$3,323.57	\$3,431.64	\$6,755.21	\$3,163.23	\$4,774.87	\$7,938.10	\$1,182.89	17.5%
12	40	145	50,750	\$3,881.73	\$4,012.80	\$7,894.53	\$3,694.24	\$5,583.52	\$9,277.76	\$1,383.23	17.5%
13	50	179	62,650	\$4,872.26	\$4,953.74	\$9,826.00	\$4,640.81	\$6,892.75	\$11,533.56	\$1,707.56	17.4%
14	60	224	78,400	\$6,068.32	\$6,199.09	\$12,267.41	\$5,778.68	\$8,625.57	\$14,404.25	\$2,136.84	17.4%
15	70	285	99,750	\$7,689.64	\$7,887.23	\$15,576.87	\$7,321.13	\$10,974.50	\$18,295.63	\$2,718.76	17.5%
16	80	375	131,250	\$10,133.80	\$10,377.94	\$20,511.74	\$9,648.92	\$14,440.13	\$24,089.05	\$3,577.31	17.4%
17	90	528	184,800	\$14,200.38	\$14,612.14	\$28,812.52	\$13,517.68	\$20,331.70	\$33,849.38	\$5,036.86	17.5%
18	Average	316	110,600	\$8,565.63	\$8,745.14	\$17,310.77	\$8,157.05	\$12,168.21	\$20,325.26	\$3,014.49	17.4%

19 Hrs Use: 350

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	48	16,800	\$1,709.16	\$1,328.38	\$3,037.54	\$1,647.10	\$1,848.34	\$3,495.44	\$457.90	15.1%
23	20	82	28,700	\$2,900.15	\$2,269.31	\$5,169.46	\$2,794.12	\$3,157.57	\$5,951.69	\$782.23	15.1%
24	30	121	42,350	\$4,266.28	\$3,348.61	\$7,614.89	\$4,109.83	\$4,659.35	\$8,769.18	\$1,154.29	15.2%
25	40	156	54,600	\$5,579.14	\$4,317.22	\$9,896.36	\$5,377.44	\$6,007.09	\$11,384.53	\$1,488.17	15.0%
26	50	202	70,700	\$7,190.48	\$5,590.25	\$12,780.73	\$6,929.29	\$7,778.41	\$14,707.70	\$1,926.97	15.1%
27	60	239	83,650	\$8,486.55	\$6,614.21	\$15,100.76	\$8,177.52	\$9,203.17	\$17,380.69	\$2,279.93	15.1%
28	70	307	107,450	\$10,920.57	\$8,496.07	\$19,416.64	\$10,523.62	\$11,821.65	\$22,345.27	\$2,928.63	15.1%
29	80	407	142,450	\$14,423.47	\$11,263.52	\$25,686.99	\$13,897.22	\$15,672.35	\$29,569.57	\$3,882.58	15.1%
30	90	572	200,200	\$20,203.26	\$15,829.81	\$36,033.07	\$19,463.66	\$22,026.00	\$41,489.66	\$5,456.59	15.1%
31	Average	337	117,950	\$11,971.44	\$9,326.31	\$21,297.75	\$11,535.70	\$12,976.86	\$24,512.56	\$3,214.81	15.1%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate T-2 Large General Time-of-Use - NEMA**

6 Hrs Use: 400

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	48	19,200	\$1,339.42	\$1,518.14	\$2,857.56	\$1,274.52	\$2,112.38	\$3,386.90	\$529.34	18.5%
10	20	74	29,600	\$2,049.89	\$2,340.47	\$4,390.36	\$1,949.85	\$3,256.59	\$5,206.44	\$816.08	18.6%
11	30	124	49,600	\$3,416.19	\$3,921.87	\$7,338.06	\$3,248.55	\$5,456.99	\$8,705.54	\$1,367.48	18.6%
12	40	145	58,000	\$3,990.04	\$4,586.06	\$8,576.10	\$3,794.00	\$6,381.16	\$10,175.16	\$1,599.06	18.6%
13	50	179	71,600	\$5,005.97	\$5,661.41	\$10,667.38	\$4,763.97	\$7,877.43	\$12,641.40	\$1,974.02	18.5%
14	60	224	89,600	\$6,235.64	\$7,084.67	\$13,320.31	\$5,932.80	\$9,857.79	\$15,790.59	\$2,470.28	18.5%
15	70	285	114,000	\$7,902.53	\$9,013.98	\$16,916.51	\$7,517.21	\$12,542.28	\$20,059.49	\$3,142.98	18.6%
16	80	375	150,000	\$10,413.92	\$11,860.50	\$22,274.42	\$9,906.92	\$16,503.00	\$26,409.92	\$4,135.50	18.6%
17	90	528	211,200	\$14,594.80	\$16,699.58	\$31,294.38	\$13,880.94	\$23,236.22	\$37,117.16	\$5,822.78	18.6%
18	Average	316	126,400	\$8,801.69	\$9,994.45	\$18,796.14	\$8,374.45	\$13,906.53	\$22,280.98	\$3,484.84	18.5%

19 Hrs Use: 400

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	48	19,200	\$1,745.02	\$1,518.14	\$3,263.16	\$1,680.12	\$2,112.38	\$3,792.50	\$529.34	16.2%
23	20	82	32,800	\$2,961.40	\$2,593.50	\$5,554.90	\$2,850.54	\$3,608.66	\$6,459.20	\$904.30	16.3%
24	30	121	48,400	\$4,356.67	\$3,826.99	\$8,183.66	\$4,193.07	\$5,324.97	\$9,518.04	\$1,334.38	16.3%
25	40	156	62,400	\$5,695.68	\$4,933.97	\$10,629.65	\$5,484.76	\$6,865.25	\$12,350.01	\$1,720.36	16.2%
26	50	202	80,800	\$7,341.37	\$6,388.86	\$13,730.23	\$7,068.27	\$8,889.62	\$15,957.89	\$2,227.66	16.2%
27	60	239	95,600	\$8,665.08	\$7,559.09	\$16,224.17	\$8,341.96	\$10,517.91	\$18,859.87	\$2,635.70	16.2%
28	70	307	122,800	\$11,149.90	\$9,709.80	\$20,859.70	\$10,734.84	\$13,510.46	\$24,245.30	\$3,385.60	16.2%
29	80	407	162,800	\$14,727.50	\$12,872.60	\$27,600.10	\$14,177.24	\$17,911.26	\$32,088.50	\$4,488.40	16.3%
30	90	572	228,800	\$20,630.54	\$18,091.22	\$38,721.76	\$19,857.20	\$25,172.58	\$45,029.78	\$6,308.02	16.3%
31	Average	337	134,800	\$12,223.18	\$10,658.64	\$22,881.82	\$11,767.56	\$14,830.70	\$26,598.26	\$3,716.44	16.2%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate T-2 Large General Time-of-Use - NEMA**

6 Hrs Use: 450

7	Bill Percentile	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	48	21,600	\$1,375.27	\$1,707.91	\$3,083.18	\$1,307.55	\$2,376.43	\$3,683.98	\$600.80	19.5%
10	20	74	33,300	\$2,105.17	\$2,633.03	\$4,738.20	\$2,000.76	\$3,663.67	\$5,664.43	\$926.23	19.5%
11	30	124	55,800	\$3,508.82	\$4,412.11	\$7,920.93	\$3,333.86	\$6,139.12	\$9,472.98	\$1,552.05	19.6%
12	40	145	65,250	\$4,098.36	\$5,159.32	\$9,257.68	\$3,893.76	\$7,178.81	\$11,072.57	\$1,814.89	19.6%
13	50	179	80,550	\$5,139.69	\$6,369.09	\$11,508.78	\$4,887.12	\$8,862.11	\$13,749.23	\$2,240.45	19.5%
14	60	224	100,800	\$6,402.97	\$7,970.26	\$14,373.23	\$6,086.91	\$11,090.02	\$17,176.93	\$2,803.70	19.5%
15	70	285	128,250	\$8,115.43	\$10,140.73	\$18,256.16	\$7,713.29	\$14,110.07	\$21,823.36	\$3,567.20	19.5%
16	80	375	168,750	\$10,694.05	\$13,343.06	\$24,037.11	\$10,164.92	\$18,565.88	\$28,730.80	\$4,693.69	19.5%
17	90	528	237,600	\$14,989.21	\$18,787.03	\$33,776.24	\$14,244.21	\$26,140.75	\$40,384.96	\$6,608.72	19.6%
18	Average	316	142,200	\$9,037.74	\$11,243.75	\$20,281.49	\$8,591.86	\$15,644.84	\$24,236.70	\$3,955.21	19.5%

19 Hrs Use: 450

20	Bill Percentile	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	48	21,600	\$1,780.87	\$1,707.91	\$3,488.78	\$1,713.15	\$2,376.43	\$4,089.58	\$600.80	17.2%
23	20	82	36,900	\$3,022.66	\$2,917.68	\$5,940.34	\$2,906.95	\$4,059.74	\$6,966.69	\$1,026.35	17.3%
24	30	121	54,450	\$4,447.05	\$4,305.36	\$8,752.41	\$4,276.32	\$5,990.59	\$10,266.91	\$1,514.50	17.3%
25	40	156	70,200	\$5,812.21	\$5,550.71	\$11,362.92	\$5,592.09	\$7,723.40	\$13,315.49	\$1,952.57	17.2%
26	50	202	90,900	\$7,492.27	\$7,187.46	\$14,679.73	\$7,207.24	\$10,000.82	\$17,208.06	\$2,528.33	17.2%
27	60	239	107,550	\$8,843.62	\$8,503.98	\$17,347.60	\$8,506.39	\$11,832.65	\$20,339.04	\$2,991.44	17.2%
28	70	307	138,150	\$11,379.23	\$10,923.52	\$22,302.75	\$10,946.05	\$15,199.26	\$26,145.31	\$3,842.56	17.2%
29	80	407	183,150	\$15,031.53	\$14,481.67	\$29,513.20	\$14,457.25	\$20,150.16	\$34,607.41	\$5,094.21	17.3%
30	90	572	257,400	\$21,057.83	\$20,352.62	\$41,410.45	\$20,250.73	\$28,319.15	\$48,569.88	\$7,159.43	17.3%
31	Average	337	151,650	\$12,474.92	\$11,990.97	\$24,465.89	\$11,999.41	\$16,684.53	\$28,683.94	\$4,218.05	17.2%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate T-2 Large General Time-of-Use - SEMA**

6 Hrs Use: 350

7	Bill Percentile	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	27	9,450	\$745.40	\$697.03	\$1,442.43	\$710.49	\$958.61	\$1,669.10	\$226.67	15.7%
10	20	48	16,800	\$1,303.56	\$1,239.17	\$2,542.73	\$1,241.50	\$1,704.19	\$2,945.69	\$402.96	15.8%
11	30	92	32,200	\$2,473.04	\$2,375.07	\$4,848.11	\$2,354.08	\$3,266.37	\$5,620.45	\$772.34	15.9%
12	40	99	34,650	\$2,659.09	\$2,555.78	\$5,214.87	\$2,531.08	\$3,514.90	\$6,045.98	\$831.11	15.9%
13	50	160	56,000	\$4,367.26	\$4,130.56	\$8,497.82	\$4,160.38	\$5,680.64	\$9,841.02	\$1,343.20	15.8%
14	60	214	74,900	\$5,802.53	\$5,524.62	\$11,327.15	\$5,525.82	\$7,597.86	\$13,123.68	\$1,796.53	15.9%
15	70	302	105,700	\$8,193.53	\$7,796.43	\$15,989.96	\$7,803.04	\$10,722.21	\$18,525.25	\$2,535.29	15.9%
16	80	350	122,500	\$9,469.32	\$9,035.60	\$18,504.92	\$9,016.77	\$12,426.40	\$21,443.17	\$2,938.25	15.9%
17	90	433	151,550	\$11,675.38	\$11,178.33	\$22,853.71	\$11,115.51	\$15,373.23	\$26,488.74	\$3,635.03	15.9%
18	Average	238	83,300	\$6,440.42	\$6,144.21	\$12,584.63	\$6,132.69	\$8,449.95	\$14,582.64	\$1,998.01	15.9%

19 Hrs Use: 350

20	Bill Percentile	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	17	5,950	\$623.26	\$438.87	\$1,062.13	\$601.28	\$603.57	\$1,204.85	\$142.72	13.4%
23	20	44	15,400	\$1,569.05	\$1,135.90	\$2,704.95	\$1,512.15	\$1,562.18	\$3,074.33	\$369.38	13.7%
24	30	86	30,100	\$3,040.26	\$2,220.18	\$5,260.44	\$2,929.07	\$3,053.34	\$5,982.41	\$721.97	13.7%
25	40	94	32,900	\$3,320.50	\$2,426.70	\$5,747.20	\$3,198.95	\$3,337.38	\$6,536.33	\$789.13	13.7%
26	50	153	53,550	\$5,474.06	\$3,949.85	\$9,423.91	\$5,276.23	\$5,432.11	\$10,708.34	\$1,284.43	13.6%
27	60	243	85,050	\$8,626.67	\$6,273.29	\$14,899.96	\$8,312.47	\$8,627.47	\$16,939.94	\$2,039.98	13.7%
28	70	338	118,300	\$12,006.47	\$8,725.81	\$20,732.28	\$11,569.44	\$12,000.35	\$23,569.79	\$2,837.51	13.7%
29	80	358	125,300	\$12,707.05	\$9,242.13	\$21,949.18	\$12,244.16	\$12,710.43	\$24,954.59	\$3,005.41	13.7%
30	90	547	191,450	\$19,327.53	\$14,121.35	\$33,448.88	\$18,620.26	\$19,420.69	\$38,040.95	\$4,592.07	13.7%
31	Average	262	91,700	\$9,292.22	\$6,763.79	\$16,056.01	\$8,953.45	\$9,302.05	\$18,255.50	\$2,199.49	13.7%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate T-2 Large General Time-of-Use - SEMA**

6 Hrs Use: 400

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	8 Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	27	10,800	\$765.57	\$796.61	\$1,562.18	\$729.07	\$1,095.55	\$1,824.62	\$262.44	16.8%
10	20	48	19,200	\$1,339.42	\$1,416.19	\$2,755.61	\$1,274.52	\$1,947.65	\$3,222.17	\$466.56	16.9%
11	30	92	36,800	\$2,541.76	\$2,714.37	\$5,256.13	\$2,417.38	\$3,732.99	\$6,150.37	\$894.24	17.0%
12	40	99	39,600	\$2,733.04	\$2,920.90	\$5,653.94	\$2,599.20	\$4,017.02	\$6,616.22	\$962.28	17.0%
13	50	160	64,000	\$4,486.78	\$4,720.64	\$9,207.42	\$4,270.46	\$6,492.16	\$10,762.62	\$1,555.20	16.9%
14	60	214	85,600	\$5,962.38	\$6,313.86	\$12,276.24	\$5,673.06	\$8,683.26	\$14,356.32	\$2,080.08	16.9%
15	70	302	120,800	\$8,419.12	\$8,910.21	\$17,329.33	\$8,010.82	\$12,253.95	\$20,264.77	\$2,935.44	16.9%
16	80	350	140,000	\$9,730.77	\$10,326.40	\$20,057.17	\$9,257.57	\$14,201.60	\$23,459.17	\$3,402.00	17.0%
17	90	433	173,200	\$11,998.83	\$12,775.23	\$24,774.06	\$11,413.41	\$17,569.41	\$28,982.82	\$4,208.76	17.0%
18	Average	238	95,200	\$6,618.21	\$7,021.95	\$13,640.16	\$6,296.43	\$9,657.09	\$15,953.52	\$2,313.36	17.0%

19 Hrs Use: 400

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	21 Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	17	6,800	\$635.96	\$501.57	\$1,137.53	\$612.98	\$689.79	\$1,302.77	\$165.24	14.5%
23	20	44	17,600	\$1,601.91	\$1,298.18	\$2,900.09	\$1,542.43	\$1,785.34	\$3,327.77	\$427.68	14.7%
24	30	86	34,400	\$3,104.51	\$2,537.34	\$5,641.85	\$2,988.23	\$3,489.54	\$6,477.77	\$835.92	14.8%
25	40	94	37,600	\$3,390.71	\$2,773.38	\$6,164.09	\$3,263.63	\$3,814.14	\$7,077.77	\$913.68	14.8%
26	50	153	61,200	\$5,588.35	\$4,514.11	\$10,102.46	\$5,381.49	\$6,208.13	\$11,589.62	\$1,487.16	14.7%
27	60	243	97,200	\$8,808.19	\$7,169.47	\$15,977.66	\$8,479.65	\$9,859.97	\$18,339.62	\$2,361.96	14.8%
28	70	338	135,200	\$12,258.96	\$9,972.35	\$22,231.31	\$11,801.98	\$13,714.69	\$25,516.67	\$3,285.36	14.8%
29	80	358	143,200	\$12,974.48	\$10,562.43	\$23,536.91	\$12,490.46	\$14,526.21	\$27,016.67	\$3,479.76	14.8%
30	90	547	218,800	\$19,736.14	\$16,138.69	\$35,874.83	\$18,996.60	\$22,195.07	\$41,191.67	\$5,316.84	14.8%
31	Average	262	104,800	\$9,487.93	\$7,730.05	\$17,217.98	\$9,133.71	\$10,630.91	\$19,764.62	\$2,546.64	14.8%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Greater Boston Territory**
4 **Comparison of Current Rates and Proposed Rate**
5 **Rate T-2 Large General Time-of-Use - SEMA**

6 Hrs Use: 450

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	27	12,150	\$785.74	\$896.18	\$1,681.92	\$747.64	\$1,232.50	\$1,980.14	\$298.22	17.7%
10	20	48	21,600	\$1,375.27	\$1,593.22	\$2,968.49	\$1,307.55	\$2,191.10	\$3,498.65	\$530.16	17.9%
11	30	92	41,400	\$2,610.49	\$3,053.66	\$5,664.15	\$2,480.67	\$4,199.62	\$6,680.29	\$1,016.14	17.9%
12	40	99	44,550	\$2,807.00	\$3,286.01	\$6,093.01	\$2,667.31	\$4,519.15	\$7,186.46	\$1,093.45	17.9%
13	50	160	72,000	\$4,606.30	\$5,310.72	\$9,917.02	\$4,380.54	\$7,303.68	\$11,684.22	\$1,767.20	17.8%
14	60	214	96,300	\$6,122.24	\$7,103.09	\$13,225.33	\$5,820.29	\$9,768.67	\$15,588.96	\$2,363.63	17.9%
15	70	302	135,900	\$8,644.72	\$10,023.98	\$18,668.70	\$8,218.59	\$13,785.70	\$22,004.29	\$3,335.59	17.9%
16	80	350	157,500	\$9,992.22	\$11,617.20	\$21,609.42	\$9,498.37	\$15,976.80	\$25,475.17	\$3,865.75	17.9%
17	90	433	194,850	\$12,322.28	\$14,372.14	\$26,694.42	\$11,711.32	\$19,765.58	\$31,476.90	\$4,782.48	17.9%
18	Average	238	107,100	\$6,795.99	\$7,899.70	\$14,695.69	\$6,460.18	\$10,864.22	\$17,324.40	\$2,628.71	17.9%

19 Hrs Use: 450

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	17	7,650	\$648.66	\$564.26	\$1,212.92	\$624.67	\$776.02	\$1,400.69	\$187.77	15.5%
23	20	44	19,800	\$1,634.78	\$1,460.45	\$3,095.23	\$1,572.70	\$2,008.51	\$3,581.21	\$485.98	15.7%
24	30	86	38,700	\$3,168.75	\$2,854.51	\$6,023.26	\$3,047.40	\$3,925.73	\$6,973.13	\$949.87	15.8%
25	40	94	42,300	\$3,460.93	\$3,120.05	\$6,580.98	\$3,328.30	\$4,290.91	\$7,619.21	\$1,038.23	15.8%
26	50	153	68,850	\$5,702.64	\$5,078.38	\$10,781.02	\$5,486.76	\$6,984.14	\$12,470.90	\$1,689.88	15.7%
27	60	243	109,350	\$8,989.71	\$8,065.66	\$17,055.37	\$8,646.84	\$11,092.46	\$19,739.30	\$2,683.93	15.7%
28	70	338	152,100	\$12,511.44	\$11,218.90	\$23,730.34	\$12,034.53	\$15,429.02	\$27,463.55	\$3,733.21	15.7%
29	80	358	161,100	\$13,241.90	\$11,882.74	\$25,124.64	\$12,736.77	\$16,341.98	\$29,078.75	\$3,954.11	15.7%
30	90	547	246,150	\$20,144.75	\$18,156.02	\$38,300.77	\$19,372.93	\$24,969.46	\$44,342.39	\$6,041.62	15.8%
31	Average	262	117,900	\$9,683.65	\$8,696.30	\$18,379.95	\$9,313.96	\$11,959.78	\$21,273.74	\$2,893.79	15.7%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Summary of Bill Impact Analysis**
5 **Comparison of Current Rates and Proposed Rates**

6		Month				Annual	
7	<u>RATE</u>	<u>kWh</u>	<u>kW</u>	<u>Total Change</u>	<u>% Change</u>	<u>Total Change</u>	<u>% Change</u>
8	R-1	393		\$ 4.71	5.6%	\$ 56.52	5.6%
9	R-2	333		\$ 3.00	6.1%	\$ 36.00	6.1%
10	R-3	714		\$ 8.36	5.4%	\$ 100.32	5.4%
11	R-4	556		\$ 4.90	5.9%	\$ 58.80	5.9%
12	R-5	841		\$ 10.88	6.7%	\$ 130.56	6.7%
13	R-6	1,227		\$ 18.56	9.0%	\$ 222.72	9.0%
14	G-0	689		\$ 8.52	7.2%	\$ 102.24	7.2%
15	G-1	8,746	28	\$ 117.87	8.5%	\$ 1,414.44	8.5%
16	G-1	8,746	23	\$ 122.67	9.4%	\$ 1,472.04	9.4%
17	G-1	8,746	37	\$ 109.23	7.1%	\$ 1,310.76	7.1%
18	G-2	123,988	303	\$ 3,201.50	18.1%	\$ 38,418.00	18.1%
19	G-2	167,857	303	\$ 4,455.28	20.1%	\$ 53,463.36	20.1%
20	G-2	77,684	303	\$ 1,878.13	14.5%	\$ 22,537.56	14.5%
21	G-3	743,204	1,506	\$ 21,085.59	24.1%	\$ 253,027.08	24.1%
22	G-3	814,674	1,506	\$ 23,229.70	24.6%	\$ 278,756.40	24.6%
23	G-3	590,581	1,506	\$ 16,506.91	22.5%	\$ 198,082.92	22.5%
24	G-4	14,299	36	\$ 202.81	9.9%	\$ 2,433.72	9.9%
25	G-4	14,299	30	\$ 208.45	10.7%	\$ 2,501.40	10.7%
26	G-4	14,299	44	\$ 195.29	9.1%	\$ 2,343.48	9.1%
27	G-5	15,520		\$ 202.29	8.4%	\$ 2,427.48	8.4%
28	G-6	810		\$ 10.00	6.9%	\$ 120.00	6.9%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-1 Residential**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	106	\$18.97	\$8.70	\$27.67	\$18.00	\$10.94	\$28.94	\$1.27	4.6%
9	20	144	\$23.30	\$11.82	\$35.12	\$21.99	\$14.86	\$36.85	\$1.73	4.9%
10	30	185	\$27.98	\$15.18	\$43.16	\$26.30	\$19.09	\$45.39	\$2.23	5.2%
11	40	227	\$32.78	\$18.63	\$51.41	\$30.71	\$23.42	\$54.13	\$2.72	5.3%
12	50	272	\$37.91	\$22.33	\$60.24	\$35.44	\$28.06	\$63.50	\$3.26	5.4%
13	60	325	\$43.96	\$26.68	\$70.64	\$41.00	\$33.53	\$74.53	\$3.89	5.5%
14	70	392	\$51.61	\$32.18	\$83.79	\$48.04	\$40.45	\$88.49	\$4.70	5.6%
15	80	488	\$62.56	\$40.06	\$102.62	\$58.12	\$50.35	\$108.47	\$5.85	5.7%
16	90	646	\$80.59	\$53.02	\$133.61	\$74.71	\$66.65	\$141.36	\$7.75	5.8%
17	Average	393	\$51.72	\$32.26	\$83.98	\$48.14	\$40.55	\$88.69	\$4.71	5.6%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-2 Residential Low Income**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	116	\$13.22	\$7.15	\$20.37	\$12.43	\$8.99	\$21.42	\$1.05	5.2%
9	20	156	\$16.00	\$9.62	\$25.62	\$14.94	\$12.09	\$27.03	\$1.41	5.5%
10	30	194	\$18.64	\$11.96	\$30.60	\$17.32	\$15.03	\$32.35	\$1.75	5.7%
11	40	225	\$20.80	\$13.87	\$34.67	\$19.26	\$17.43	\$36.69	\$2.02	5.8%
12	50	266	\$23.65	\$16.40	\$40.05	\$21.83	\$20.61	\$42.44	\$2.39	6.0%
13	60	309	\$26.64	\$19.05	\$45.69	\$24.52	\$23.94	\$48.46	\$2.77	6.1%
14	70	362	\$30.32	\$22.31	\$52.63	\$27.85	\$28.05	\$55.90	\$3.27	6.2%
15	80	431	\$35.12	\$26.57	\$61.69	\$32.17	\$33.40	\$65.57	\$3.88	6.3%
16	90	541	\$42.76	\$33.35	\$76.11	\$39.06	\$41.92	\$80.98	\$4.87	6.4%
17	Average	333	\$28.30	\$20.53	\$48.83	\$26.03	\$25.80	\$51.83	\$3.00	6.1%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-3 Residential Space Heating**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	225	\$35.96	\$18.47	\$54.43	\$33.84	\$23.22	\$57.06	\$2.63	4.8%
9	20	305	\$45.98	\$25.03	\$71.01	\$43.11	\$31.47	\$74.58	\$3.57	5.0%
10	30	379	\$55.25	\$31.11	\$86.36	\$51.69	\$39.11	\$90.80	\$4.44	5.1%
11	40	458	\$65.14	\$37.59	\$102.73	\$60.84	\$47.26	\$108.10	\$5.37	5.2%
12	50	544	\$75.92	\$44.65	\$120.57	\$70.81	\$56.13	\$126.94	\$6.37	5.3%
13	60	643	\$88.32	\$52.78	\$141.10	\$82.28	\$66.34	\$148.62	\$7.52	5.3%
14	70	761	\$103.10	\$62.46	\$165.56	\$95.95	\$78.52	\$174.47	\$8.91	5.4%
15	80	906	\$121.26	\$74.36	\$195.62	\$112.76	\$93.48	\$206.24	\$10.62	5.4%
16	90	1,134	\$149.83	\$93.08	\$242.91	\$139.18	\$117.01	\$256.19	\$13.28	5.5%
17	Average	714	\$97.21	\$58.61	\$155.82	\$90.51	\$73.67	\$164.18	\$8.36	5.4%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-4 Residential Space Heating Low Income**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	9	190	\$20.66	\$11.73	\$32.39	\$19.32	\$14.74	\$34.06	\$1.67	5.2%
9	20	249	\$25.26	\$15.37	\$40.63	\$23.50	\$19.32	\$42.82	\$2.19	5.4%
10	30	314	\$30.33	\$19.38	\$49.71	\$28.11	\$24.36	\$52.47	\$2.76	5.6%
11	40	387	\$36.02	\$23.89	\$59.91	\$33.29	\$30.03	\$63.32	\$3.41	5.7%
12	50	502	\$44.99	\$30.99	\$75.98	\$41.45	\$38.95	\$80.40	\$4.42	5.8%
13	59	574	\$50.60	\$35.43	\$86.03	\$46.55	\$44.54	\$91.09	\$5.06	5.9%
14	69	671	\$58.17	\$41.42	\$99.59	\$53.43	\$52.06	\$105.49	\$5.90	5.9%
15	79	741	\$63.63	\$45.74	\$109.37	\$58.40	\$57.50	\$115.90	\$6.53	6.0%
16	90	912	\$76.96	\$56.29	\$133.25	\$70.52	\$70.76	\$141.28	\$8.03	6.0%
17	Average	556	\$49.20	\$34.32	\$83.52	\$45.28	\$43.14	\$88.42	\$4.90	5.9%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-5 Residential Time-of-Use**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	12	333	\$42.91	\$27.33	\$70.24	\$40.19	\$34.36	\$74.55	\$4.31	6.1%
9	18	359	\$45.44	\$29.47	\$74.91	\$42.51	\$37.04	\$79.55	\$4.64	6.2%
10	29	637	\$72.53	\$52.28	\$124.81	\$67.33	\$65.73	\$133.06	\$8.25	6.6%
11	41	832	\$91.53	\$68.29	\$159.82	\$84.74	\$85.85	\$170.59	\$10.77	6.7%
12	53	941	\$102.14	\$77.24	\$179.38	\$94.47	\$97.09	\$191.56	\$12.18	6.8%
13	59	968	\$104.78	\$79.45	\$184.23	\$96.88	\$99.88	\$196.76	\$12.53	6.8%
14	71	1,026	\$110.43	\$84.21	\$194.64	\$102.05	\$105.86	\$207.91	\$13.27	6.8%
15	82	1,143	\$121.82	\$93.82	\$215.64	\$112.50	\$117.93	\$230.43	\$14.79	6.9%
16	88	1,184	\$125.82	\$97.18	\$223.00	\$116.16	\$122.17	\$238.33	\$15.33	6.9%
17	Average	841	\$92.40	\$69.03	\$161.43	\$85.54	\$86.77	\$172.31	\$10.88	6.7%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-6 Residential Space Heating Time-of-Use**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	8	440	\$45.28	\$36.12	\$81.40	\$42.65	\$45.40	\$88.05	\$6.65	8.2%
9	23	497	\$49.67	\$40.79	\$90.46	\$46.70	\$51.28	\$97.98	\$7.52	8.3%
10	31	507	\$50.44	\$41.61	\$92.05	\$47.41	\$52.31	\$99.72	\$7.67	8.3%
11	38	633	\$60.15	\$51.96	\$112.11	\$56.37	\$65.31	\$121.68	\$9.57	8.5%
12	54	1,043	\$91.75	\$85.61	\$177.36	\$85.52	\$107.62	\$193.14	\$15.78	8.9%
13	62	1,212	\$104.77	\$99.48	\$204.25	\$97.53	\$125.05	\$222.58	\$18.33	9.0%
14	69	1,231	\$106.24	\$101.04	\$207.28	\$98.88	\$127.01	\$225.89	\$18.61	9.0%
15	77	1,865	\$155.10	\$153.08	\$308.18	\$143.96	\$192.43	\$336.39	\$28.21	9.2%
16	92	2,268	\$186.15	\$186.16	\$372.31	\$172.61	\$234.01	\$406.62	\$34.31	9.2%
17	Average	1,227	\$105.93	\$100.71	\$206.64	\$98.60	\$126.60	\$225.20	\$18.56	9.0%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-0 General Non Demand**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	23	\$6.59	\$1.86	\$8.45	\$6.42	\$2.31	\$8.73	\$0.28	3.3%
9	20	59	\$9.66	\$4.76	\$14.42	\$9.24	\$5.92	\$15.16	\$0.74	5.1%
10	30	118	\$14.71	\$9.52	\$24.23	\$13.85	\$11.84	\$25.69	\$1.46	6.0%
11	40	193	\$21.12	\$15.58	\$36.70	\$19.72	\$19.36	\$39.08	\$2.38	6.5%
12	50	301	\$30.36	\$24.29	\$54.65	\$28.17	\$30.20	\$58.37	\$3.72	6.8%
13	60	464	\$44.29	\$37.45	\$81.74	\$40.92	\$46.55	\$87.47	\$5.73	7.0%
14	70	684	\$63.10	\$55.21	\$118.31	\$58.14	\$68.63	\$126.77	\$8.46	7.2%
15	80	1,013	\$91.23	\$81.76	\$172.99	\$83.88	\$101.63	\$185.51	\$12.52	7.2%
16	90	1,588	\$140.39	\$128.17	\$268.56	\$128.87	\$159.32	\$288.19	\$19.63	7.3%
17	Average	689	\$63.53	\$55.61	\$119.14	\$58.53	\$69.13	\$127.66	\$8.52	7.2%

1 NSTAR Electric Company
2 d/b/a Eversource Energy
3 Cambridge Territory
4 Comparison of Current Rates and Proposed Rates
5 Rate G-1 General Demand

6 Avg LF: 0.420

7	8	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
					Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	5	1,546	\$117.42	\$124.78	\$242.20	\$107.87	\$155.11	\$262.98	\$20.78	8.6%	
10	20	7	2,308	\$165.43	\$186.28	\$351.71	\$151.62	\$231.56	\$383.18	\$31.47	8.9%	
11	30	10	3,125	\$228.43	\$252.22	\$480.65	\$209.24	\$313.53	\$522.77	\$42.12	8.8%	
12	40	12	3,872	\$282.52	\$312.51	\$595.03	\$259.12	\$388.48	\$647.60	\$52.57	8.8%	
13	50	16	4,875	\$377.15	\$393.46	\$770.61	\$346.82	\$489.11	\$835.93	\$65.32	8.5%	
14	60	20	6,237	\$481.69	\$503.39	\$985.08	\$443.34	\$625.76	\$1,069.10	\$84.02	8.5%	
15	70	26	8,024	\$631.42	\$647.62	\$1,279.04	\$581.83	\$805.05	\$1,386.88	\$107.84	8.4%	
16	80	37	11,418	\$909.20	\$921.55	\$1,830.75	\$838.62	\$1,145.57	\$1,984.19	\$153.44	8.4%	
17	90	56	17,349	\$1,390.88	\$1,400.24	\$2,791.12	\$1,283.86	\$1,740.63	\$3,024.49	\$233.37	8.4%	
18	Average	28	8,746	\$684.82	\$705.89	\$1,390.71	\$631.09	\$877.49	\$1,508.58	\$117.87	8.5%	

19 High LF: 0.520

20	21	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
					Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	4	1,546	\$103.94	\$124.78	\$228.72	\$95.35	\$155.11	\$250.46	\$21.74	9.5%	
23	20	6	2,308	\$151.95	\$186.28	\$338.23	\$139.10	\$231.56	\$370.66	\$32.43	9.6%	
24	30	8	3,125	\$201.47	\$252.22	\$453.69	\$184.20	\$313.53	\$497.73	\$44.04	9.7%	
25	40	10	3,872	\$249.06	\$312.51	\$561.57	\$227.58	\$388.48	\$616.06	\$54.49	9.7%	
26	50	13	4,875	\$326.96	\$393.46	\$720.42	\$299.51	\$489.11	\$788.62	\$68.20	9.5%	
27	60	16	6,237	\$414.77	\$503.39	\$918.16	\$380.26	\$625.76	\$1,006.02	\$87.86	9.6%	
28	70	21	8,024	\$547.77	\$647.62	\$1,195.39	\$502.98	\$805.05	\$1,308.03	\$112.64	9.4%	
29	80	30	11,418	\$792.09	\$921.55	\$1,713.64	\$728.23	\$1,145.57	\$1,873.80	\$160.16	9.3%	
30	90	45	17,349	\$1,206.85	\$1,400.24	\$2,607.09	\$1,110.39	\$1,740.63	\$2,851.02	\$243.93	9.4%	
31	Average	23	8,746	\$601.17	\$705.89	\$1,307.06	\$552.24	\$877.49	\$1,429.73	\$122.67	9.4%	

32 Low LF: 0.320

33	34	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
					Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	6	1,546	\$130.90	\$124.78	\$255.68	\$120.39	\$155.11	\$275.50	\$19.82	7.8%	
36	20	10	2,308	\$205.87	\$186.28	\$392.15	\$189.18	\$231.56	\$420.74	\$28.59	7.3%	
37	30	13	3,125	\$278.62	\$252.22	\$530.84	\$256.55	\$313.53	\$570.08	\$39.24	7.4%	
38	40	16	3,872	\$349.44	\$312.51	\$661.95	\$322.20	\$388.48	\$710.68	\$48.73	7.4%	
39	50	20	4,875	\$444.07	\$393.46	\$837.53	\$409.90	\$489.11	\$899.01	\$61.48	7.3%	
40	60	26	6,237	\$582.07	\$503.39	\$1,085.46	\$537.96	\$625.76	\$1,163.72	\$78.26	7.2%	
41	70	34	8,024	\$765.26	\$647.62	\$1,412.88	\$707.99	\$805.05	\$1,513.04	\$100.16	7.1%	
42	80	48	11,418	\$1,093.23	\$921.55	\$2,014.78	\$1,012.09	\$1,145.57	\$2,157.66	\$142.88	7.1%	
43	90	73	17,349	\$1,675.29	\$1,400.24	\$3,075.53	\$1,551.95	\$1,740.63	\$3,292.58	\$217.05	7.1%	
44	Average	37	8,746	\$835.39	\$705.89	\$1,541.28	\$773.02	\$877.49	\$1,650.51	\$109.23	7.1%	

1 NSTAR Electric Company
2 d/b/a Eversource Energy
3 Cambridge Territory
4 Comparison of Current Rates and Proposed Rates
5 Rate G-2 Large General Secondary

6 Avg LF: 0.550

7	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	75	30,690	\$1,616.85	\$2,426.66	\$4,043.51	\$1,494.62	\$3,376.51	\$4,871.13	\$827.62	20.5%
10	20	110	45,012	\$2,409.68	\$3,559.10	\$5,968.78	\$2,223.40	\$4,952.22	\$7,175.62	\$1,206.84	20.2%
11	30	130	53,196	\$2,977.44	\$4,206.21	\$7,183.65	\$2,744.57	\$5,852.62	\$8,597.19	\$1,413.54	19.7%
12	40	155	63,426	\$3,687.14	\$5,015.09	\$8,702.23	\$3,396.02	\$6,978.13	\$10,374.15	\$1,671.92	19.2%
13	50	188	76,930	\$4,623.96	\$6,082.86	\$10,706.82	\$4,255.95	\$8,463.84	\$12,719.79	\$2,012.97	18.8%
14	60	232	94,934	\$5,873.01	\$7,506.43	\$13,379.44	\$5,402.50	\$10,444.64	\$15,847.14	\$2,467.70	18.4%
15	70	300	122,760	\$7,803.40	\$9,706.63	\$17,510.03	\$7,174.46	\$13,506.06	\$20,680.52	\$3,170.49	18.1%
16	80	400	163,680	\$10,642.21	\$12,942.18	\$23,584.39	\$9,780.28	\$18,008.07	\$27,788.35	\$4,203.96	17.8%
17	90	660	270,072	\$18,023.09	\$21,354.59	\$39,377.68	\$16,555.42	\$29,713.32	\$46,268.74	\$6,891.06	17.5%
18	Average	303	123,988	\$7,888.58	\$9,803.73	\$17,692.31	\$7,252.65	\$13,641.16	\$20,893.81	\$3,201.50	18.1%

19 High LF: 0.745

20	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	41,549	\$1,871.82	\$3,285.28	\$5,157.10	\$1,723.85	\$4,571.22	\$6,295.07	\$1,137.97	22.1%
23	20	110	60,938	\$2,783.62	\$4,818.37	\$7,601.99	\$2,559.60	\$6,704.40	\$9,264.00	\$1,662.01	21.9%
24	30	130	72,018	\$3,419.38	\$5,694.46	\$9,113.84	\$3,141.90	\$7,923.42	\$11,065.32	\$1,951.48	21.4%
25	40	155	85,867	\$4,214.06	\$6,789.50	\$11,003.56	\$3,869.75	\$9,447.09	\$13,316.84	\$2,313.28	21.0%
26	50	188	104,149	\$5,263.06	\$8,235.06	\$13,498.12	\$4,830.55	\$11,458.47	\$16,289.02	\$2,790.90	20.7%
27	60	232	128,524	\$6,661.70	\$10,162.39	\$16,824.09	\$6,111.58	\$14,140.21	\$20,251.79	\$3,427.70	20.4%
28	70	300	166,195	\$8,823.26	\$13,141.04	\$21,964.30	\$8,091.38	\$18,284.77	\$26,376.15	\$4,411.85	20.1%
29	80	400	221,593	\$12,002.00	\$17,521.36	\$29,523.36	\$11,002.83	\$24,379.66	\$35,382.49	\$5,859.13	19.8%
30	90	660	365,628	\$20,266.75	\$28,910.21	\$49,176.96	\$18,572.61	\$40,226.39	\$58,799.00	\$9,622.04	19.6%
31	Average	303	167,857	\$8,918.62	\$13,272.45	\$22,191.07	\$8,178.72	\$18,467.63	\$26,646.35	\$4,455.28	20.1%

32 Low LF: 0.345

33	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	75	19,229	\$1,347.75	\$1,520.44	\$2,868.19	\$1,252.67	\$2,115.57	\$3,368.24	\$500.05	17.4%
36	20	110	28,202	\$2,014.98	\$2,229.93	\$4,244.91	\$1,868.54	\$3,102.78	\$4,971.32	\$726.41	17.1%
37	30	130	33,330	\$2,510.99	\$2,635.40	\$5,146.39	\$2,325.20	\$3,666.97	\$5,992.17	\$845.78	16.4%
38	40	155	39,739	\$3,130.97	\$3,142.16	\$6,273.13	\$2,895.99	\$4,372.08	\$7,268.07	\$994.94	15.9%
39	50	188	48,200	\$3,949.38	\$3,811.17	\$7,760.55	\$3,649.46	\$5,302.96	\$8,952.42	\$1,191.87	15.4%
40	60	232	59,481	\$5,040.57	\$4,703.16	\$9,743.73	\$4,654.08	\$6,544.10	\$11,198.18	\$1,454.45	14.9%
41	70	300	76,915	\$6,726.96	\$6,081.67	\$12,808.63	\$6,206.68	\$8,462.19	\$14,668.87	\$1,860.24	14.5%
42	80	400	102,553	\$9,206.94	\$8,108.87	\$17,315.81	\$8,489.89	\$11,282.88	\$19,772.77	\$2,456.96	14.2%
43	90	660	169,212	\$15,654.90	\$13,379.59	\$29,034.49	\$14,426.27	\$18,616.70	\$33,042.97	\$4,008.48	13.8%
44	Average	303	77,684	\$6,801.36	\$6,142.47	\$12,943.83	\$6,275.17	\$8,546.79	\$14,821.96	\$1,878.13	14.5%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-3 Large General Primary Time-Of-Use**

6 Avg LF: 0.663

7	Bill			Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	8	Percentile	Monthly kVA	Monthly kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference
9	10	210	103,634	\$3,387.92	\$8,194.34	\$11,582.26	\$3,154.63	\$11,401.81	\$14,556.44	\$2,974.18	25.7%
10	20	360	177,658	\$6,339.70	\$14,047.42	\$20,387.12	\$5,911.59	\$19,545.93	\$25,457.52	\$5,070.40	24.9%
11	30	530	261,552	\$9,685.05	\$20,680.92	\$30,365.97	\$9,036.14	\$28,775.95	\$37,812.09	\$7,446.12	24.5%
12	40	675	333,109	\$12,538.44	\$26,338.93	\$38,877.37	\$11,701.20	\$36,648.65	\$48,349.85	\$9,472.48	24.4%
13	50	975	481,158	\$18,442.01	\$38,045.16	\$56,487.17	\$17,215.12	\$52,937.00	\$70,152.12	\$13,664.95	24.2%
14	60	1,000	493,495	\$18,933.97	\$39,020.65	\$57,954.62	\$17,674.61	\$54,294.32	\$71,968.93	\$14,014.31	24.2%
15	70	1,500	740,243	\$28,773.25	\$58,531.01	\$87,304.26	\$26,864.48	\$81,441.53	\$108,306.01	\$21,001.75	24.1%
16	80	3,000	1,480,486	\$58,291.06	\$117,062.03	\$175,353.09	\$54,434.06	\$162,883.07	\$217,317.13	\$41,964.04	23.9%
17	90	5,000	2,467,476	\$97,648.14	\$195,103.33	\$292,751.47	\$91,193.50	\$271,471.71	\$362,665.21	\$69,913.74	23.9%
18	Average	1,506	743,204	\$28,891.32	\$58,765.14	\$87,656.46	\$26,974.75	\$81,767.30	\$108,742.05	\$21,085.59	24.1%

19 High LF: 0.727

20	Bill			Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	21	Percentile	Monthly kVA	Monthly kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference
22	10	210	113,600	\$3,528.05	\$8,982.35	\$12,510.40	\$3,285.29	\$12,498.27	\$15,783.56	\$3,273.16	26.2%
23	20	360	194,743	\$6,579.92	\$15,398.33	\$21,978.25	\$6,135.57	\$21,425.62	\$27,561.19	\$5,582.94	25.4%
24	30	530	286,705	\$10,038.70	\$22,669.76	\$32,708.46	\$9,365.89	\$31,543.28	\$40,909.17	\$8,200.71	25.1%
25	40	675	365,143	\$12,988.84	\$28,871.86	\$41,860.70	\$12,121.16	\$40,173.03	\$52,294.19	\$10,433.49	24.9%
26	50	975	527,429	\$19,092.58	\$41,703.81	\$60,796.39	\$17,821.73	\$58,027.74	\$75,849.47	\$15,053.08	24.8%
27	60	1,000	540,952	\$19,601.22	\$42,773.07	\$62,374.29	\$18,296.77	\$59,515.54	\$77,812.31	\$15,438.02	24.8%
28	70	1,500	811,429	\$29,774.12	\$64,159.69	\$93,933.81	\$27,797.72	\$89,273.42	\$117,071.14	\$23,137.33	24.6%
29	80	3,000	1,622,857	\$60,292.80	\$128,319.30	\$188,612.10	\$56,300.55	\$178,546.73	\$234,847.28	\$46,235.18	24.5%
30	90	5,000	2,704,762	\$100,984.38	\$213,865.53	\$314,849.91	\$94,304.32	\$297,577.92	\$391,882.24	\$77,032.33	24.5%
31	Average	1,506	814,674	\$29,896.19	\$64,416.27	\$94,312.46	\$27,911.73	\$89,630.43	\$117,542.16	\$23,229.70	24.6%

32 Low LF: 0.527

33	Bill			Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact		
	34	Percentile	Monthly kVA	Monthly kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35												
36	10	210	82,352	\$3,088.70	\$6,511.57	\$9,600.27	\$2,875.62	\$9,060.37	\$11,935.99	\$2,335.72	24.3%	
37	20	360	141,175	\$5,826.75	\$11,162.71	\$16,989.46	\$5,433.29	\$15,532.07	\$20,965.36	\$3,975.90	23.4%	
38	30	530	207,841	\$8,929.87	\$16,433.99	\$25,363.86	\$8,331.99	\$22,866.67	\$31,198.66	\$5,834.80	23.0%	
39	40	675	264,703	\$11,576.65	\$20,930.07	\$32,506.72	\$10,804.40	\$29,122.62	\$39,927.02	\$7,420.30	22.8%	
40	50	975	382,349	\$17,052.76	\$30,232.34	\$47,285.10	\$15,919.74	\$42,066.04	\$57,985.78	\$10,700.68	22.6%	
41	60	1,000	392,152	\$17,509.09	\$31,007.46	\$48,516.55	\$16,346.00	\$43,144.56	\$59,490.56	\$10,974.01	22.6%	
42	70	1,500	588,229	\$26,635.93	\$46,511.27	\$73,147.20	\$24,871.57	\$64,716.95	\$89,588.52	\$16,441.32	22.5%	
43	80	3,000	1,176,457	\$54,016.42	\$93,022.45	\$147,038.87	\$50,448.24	\$129,433.80	\$179,882.04	\$32,843.17	22.3%	
44	90	5,000	1,960,762	\$90,523.74	\$155,037.45	\$245,561.19	\$84,550.48	\$215,723.04	\$300,273.52	\$54,712.33	22.3%	
45	Average	1,506	590,581	\$26,745.44	\$46,697.24	\$73,442.68	\$24,973.87	\$64,975.72	\$89,949.59	\$16,506.91	22.5%	

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-4 General Time-of-Use**

6 AVG LF: 0.535

7	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	1	267	\$31.70	\$21.55	\$53.25	\$29.94	\$26.79	\$56.73	\$3.48	6.5%
10	20	6	2,278	\$153.67	\$183.86	\$337.53	\$141.04	\$228.55	\$369.59	\$32.06	9.5%
11	30	7	2,895	\$183.81	\$233.66	\$417.47	\$168.34	\$290.46	\$458.80	\$41.33	9.9%
12	40	10	3,784	\$248.50	\$305.41	\$553.91	\$227.49	\$379.65	\$607.14	\$53.23	9.6%
13	50	15	5,881	\$372.78	\$474.66	\$847.44	\$340.62	\$590.04	\$930.66	\$83.22	9.8%
14	60	32	12,599	\$784.30	\$1,016.87	\$1,801.17	\$715.54	\$1,264.06	\$1,979.60	\$178.43	9.9%
15	70	43	17,084	\$1,054.27	\$1,378.85	\$2,433.12	\$961.40	\$1,714.04	\$2,675.44	\$242.32	10.0%
16	80	61	24,418	\$1,495.90	\$1,970.78	\$3,466.68	\$1,363.59	\$2,449.86	\$3,813.45	\$346.77	10.0%
17	90	91	36,039	\$2,215.84	\$2,908.71	\$5,124.55	\$2,019.66	\$3,615.79	\$5,635.45	\$510.90	10.0%
18	Average	36	14,299	\$884.32	\$1,154.07	\$2,038.39	\$806.58	\$1,434.62	\$2,241.20	\$202.81	9.9%

19 High LF: 0.635

20	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	1	267	\$31.70	\$21.55	\$53.25	\$29.94	\$26.79	\$56.73	\$3.48	6.5%
23	20	5	2,278	\$140.03	\$183.86	\$323.89	\$128.34	\$228.55	\$356.89	\$33.00	10.2%
24	30	6	2,895	\$170.17	\$233.66	\$403.83	\$155.64	\$290.46	\$446.10	\$42.27	10.5%
25	40	8	3,784	\$221.22	\$305.41	\$526.63	\$202.09	\$379.65	\$581.74	\$55.11	10.5%
26	50	12	5,881	\$331.86	\$474.66	\$806.52	\$302.52	\$590.04	\$892.56	\$86.04	10.7%
27	60	27	12,599	\$716.10	\$1,016.87	\$1,732.97	\$652.04	\$1,264.06	\$1,916.10	\$183.13	10.6%
28	70	36	17,084	\$958.79	\$1,378.85	\$2,337.64	\$872.50	\$1,714.04	\$2,586.54	\$248.90	10.6%
29	80	52	24,418	\$1,373.14	\$1,970.78	\$3,343.92	\$1,249.29	\$2,449.86	\$3,699.15	\$355.23	10.6%
30	90	76	36,039	\$2,011.24	\$2,908.71	\$4,919.95	\$1,829.16	\$3,615.79	\$5,444.95	\$525.00	10.7%
31	Average	30	14,299	\$802.48	\$1,154.07	\$1,956.55	\$730.38	\$1,434.62	\$2,165.00	\$208.45	10.7%

32 Low LF: 0.435

33	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	1	267	\$31.70	\$21.55	\$53.25	\$29.94	\$26.79	\$56.73	\$3.48	6.5%
36	20	7	2,278	\$167.31	\$183.86	\$351.17	\$153.74	\$228.55	\$382.29	\$31.12	8.9%
37	30	9	2,895	\$211.09	\$233.66	\$444.75	\$193.74	\$290.46	\$484.20	\$39.45	8.9%
38	40	12	3,784	\$275.78	\$305.41	\$581.19	\$252.89	\$379.65	\$632.54	\$51.35	8.8%
39	50	18	5,881	\$413.70	\$474.66	\$888.36	\$378.72	\$590.04	\$968.76	\$80.40	9.1%
40	60	39	12,599	\$879.78	\$1,016.87	\$1,896.65	\$804.44	\$1,264.06	\$2,068.50	\$171.85	9.1%
41	70	53	17,084	\$1,190.67	\$1,378.85	\$2,569.52	\$1,088.40	\$1,714.04	\$2,802.44	\$232.92	9.1%
42	80	75	24,418	\$1,686.86	\$1,970.78	\$3,657.64	\$1,541.39	\$2,449.86	\$3,991.25	\$333.61	9.1%
43	90	111	36,039	\$2,488.64	\$2,908.71	\$5,397.35	\$2,273.66	\$3,615.79	\$5,889.45	\$492.10	9.1%
44	Average	44	14,299	\$993.44	\$1,154.07	\$2,147.51	\$908.18	\$1,434.62	\$2,342.80	\$195.29	9.1%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-5 Commercial Space Heating (Closed)**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	9	309	\$26.95	\$24.94	\$51.89	\$25.08	\$31.00	\$56.08	\$4.19	8.1%
9	19	795	\$58.01	\$64.16	\$122.17	\$53.21	\$79.76	\$132.97	\$10.80	8.8%
10	29	1,287	\$89.45	\$103.87	\$193.32	\$81.69	\$129.12	\$210.81	\$17.49	9.0%
11	40	2,173	\$146.08	\$175.38	\$321.46	\$132.97	\$218.02	\$350.99	\$29.53	9.2%
12	50	2,965	\$196.69	\$239.31	\$436.00	\$178.81	\$297.48	\$476.29	\$40.29	9.2%
13	59	4,051	\$266.10	\$326.96	\$593.06	\$241.67	\$406.44	\$648.11	\$55.05	9.3%
14	69	5,993	\$404.06	\$483.70	\$887.76	\$367.10	\$601.28	\$968.38	\$80.62	9.1%
15	79	11,866	\$861.27	\$957.70	\$1,818.97	\$784.09	\$1,190.52	\$1,974.61	\$155.64	8.6%
16	90	33,578	\$2,551.55	\$2,710.08	\$5,261.63	\$2,325.64	\$3,368.88	\$5,694.52	\$432.89	8.2%
17	Average	15,520	\$1,145.73	\$1,252.62	\$2,398.35	\$1,043.52	\$1,557.12	\$2,600.64	\$202.29	8.4%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **Cambridge Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-6 General Non-Demand Time-of-Use**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	49	\$12.49	\$3.95	\$16.44	\$12.13	\$4.92	\$17.05	\$0.61	3.7%
9	20	106	\$17.45	\$8.56	\$26.01	\$16.68	\$10.63	\$27.31	\$1.30	5.0%
10	30	184	\$24.24	\$14.85	\$39.09	\$22.91	\$18.46	\$41.37	\$2.28	5.8%
11	40	289	\$33.39	\$23.33	\$56.72	\$31.29	\$29.00	\$60.29	\$3.57	6.3%
12	50	430	\$45.67	\$34.71	\$80.38	\$42.54	\$43.14	\$85.68	\$5.30	6.6%
13	60	593	\$59.86	\$47.86	\$107.72	\$55.55	\$59.50	\$115.05	\$7.33	6.8%
14	70	825	\$80.06	\$66.59	\$146.65	\$74.07	\$82.77	\$156.84	\$10.19	6.9%
15	80	1,149	\$108.28	\$92.74	\$201.02	\$99.93	\$115.28	\$215.21	\$14.19	7.1%
16	90	1,702	\$156.43	\$137.37	\$293.80	\$144.07	\$170.76	\$314.83	\$21.03	7.2%
17	Average	810	\$78.76	\$65.38	\$144.14	\$72.87	\$81.27	\$154.14	\$10.00	6.9%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Summary of Bill Impact Analysis**
5 **Comparison of Current Rates and Proposed Rates**

6	7 <u>RATE</u>	8 <u>Month</u>				9 <u>Annual</u>	
		10 <u>kWh</u>	11 <u>kW</u>	12 <u>Total Change</u>	13 <u>% Change</u>	14 <u>Total Change</u>	15 <u>% Change</u>
16	R-1	700		\$ 9.36	6.4%	\$ 112.32	6.4%
17	R-1 Seasonal (W)	141		\$ 1.58	3.9%	\$ 18.96	3.9%
18	R-1 Seasonal (S)	401		\$ 4.50	4.1%	\$ 54.00	4.1%
19	R-2	483		\$ 5.01	7.0%	\$ 60.12	7.0%
20	R-2 Seasonal (W)	313		\$ 2.57	4.4%	\$ 30.84	4.4%
21	R-2 Seasonal (S)	385		\$ 3.15	4.5%	\$ 37.80	4.5%
22	R-3	859		\$ 12.82	7.8%	\$ 153.84	7.8%
23	R-4	934		\$ 11.20	8.9%	\$ 134.40	8.9%
24	R-5	187		\$ 2.52	7.3%	\$ 30.24	7.3%
25	R-6	1,049		\$ 14.21	6.8%	\$ 170.52	6.8%
26	G-1	2,396	8	\$ 32.15	7.7%	\$ 385.80	7.7%
27	G-1	2,396	6	\$ 32.15	7.7%	\$ 385.80	7.7%
28	G-1	2,396	11	\$ 32.15	7.6%	\$ 385.80	7.6%
29	G-1 Seasonal (W)	539	3	\$ 6.89	5.7%	\$ 82.68	5.7%
30	G-1 Seasonal (S)	1,605	9	\$ 20.49	5.8%	\$ 245.88	5.8%
31	G-2	101,737	272	\$ 2,342.55	16.5%	\$ 28,110.60	16.5%
32	G-2	141,375	272	\$ 3,325.17	17.8%	\$ 39,902.04	17.8%
33	G-2	61,951	272	\$ 1,356.25	13.9%	\$ 16,275.00	13.9%
34	G-3	488,724	1,285	\$ 11,290.92	17.5%	\$ 135,491.04	17.5%
35	G-3	676,334	1,285	\$ 16,014.93	19.0%	\$ 192,179.16	19.0%
36	G-3	301,114	1,285	\$ 6,566.90	14.6%	\$ 78,802.80	14.6%
37	G-4	6,844	42	\$ 95.95	9.0%	\$ 1,151.40	9.0%
38	G-4	6,844	29	\$ 98.81	9.7%	\$ 1,185.72	9.7%
39	G-4	6,844	75	\$ 88.69	7.3%	\$ 1,064.28	7.3%
40	G-5	1,563		\$ 21.01	7.9%	\$ 252.12	7.9%
41	G-6	88,287		\$ 1,220.13	9.6%	\$ 14,641.56	9.6%
42	G-7	4,742	14	\$ 64.91	8.6%	\$ 778.92	8.6%
43	G-7	4,742	10	\$ 67.55	9.6%	\$ 810.60	9.6%
44	G-7	4,742	24	\$ 58.31	6.8%	\$ 699.72	6.8%
45	G-7 Seasonal (W)	532	4	\$ 7.19	6.4%	\$ 86.28	6.4%
46	G-7 Seasonal (S)	919	7	\$ 12.39	6.5%	\$ 148.68	6.5%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-1 Residential**

6	7	Bill Percentile	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	160	\$23.31	\$13.13	\$36.44	\$22.08	\$16.51	\$38.59	\$2.15	5.9%	
9	20	230	\$31.88	\$18.88	\$50.76	\$30.10	\$23.73	\$53.83	\$3.07	6.0%	
10	30	306	\$41.18	\$25.12	\$66.30	\$38.82	\$31.57	\$70.39	\$4.09	6.2%	
11	40	382	\$50.48	\$31.35	\$81.83	\$47.53	\$39.41	\$86.94	\$5.11	6.2%	
12	50	464	\$60.52	\$38.09	\$98.61	\$56.93	\$47.88	\$104.81	\$6.20	6.3%	
13	60	555	\$71.66	\$45.55	\$117.21	\$67.37	\$57.26	\$124.63	\$7.42	6.3%	
14	70	660	\$84.51	\$54.17	\$138.68	\$79.41	\$68.10	\$147.51	\$8.83	6.4%	
15	80	793	\$100.79	\$65.09	\$165.88	\$94.66	\$81.82	\$176.48	\$10.60	6.4%	
16	90	997	\$125.75	\$81.83	\$207.58	\$118.05	\$102.87	\$220.92	\$13.34	6.4%	
17	Average	700	\$89.40	\$57.46	\$146.86	\$83.99	\$72.23	\$156.22	\$9.36	6.4%	

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-1 Residential Seasonal**

7	Bill Percentile	Winter kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	14	\$6.27	\$1.15	\$7.42	\$6.13	\$1.44	\$7.57	\$0.15	2.0%
9	20	23	\$7.90	\$1.89	\$9.79	\$7.67	\$2.37	\$10.04	\$0.25	2.6%
10	30	34	\$9.89	\$2.79	\$12.68	\$9.55	\$3.51	\$13.06	\$0.38	3.0%
11	40	46	\$12.06	\$3.78	\$15.84	\$11.61	\$4.75	\$16.36	\$0.52	3.3%
12	50	65	\$15.50	\$5.34	\$20.84	\$14.86	\$6.71	\$21.57	\$0.73	3.5%
13	60	90	\$20.03	\$7.39	\$27.42	\$19.14	\$9.29	\$28.43	\$1.01	3.7%
14	70	125	\$26.37	\$10.26	\$36.63	\$25.13	\$12.90	\$38.03	\$1.40	3.8%
15	80	179	\$36.15	\$14.69	\$50.84	\$34.38	\$18.47	\$52.85	\$2.01	4.0%
16	90	287	\$55.71	\$23.56	\$79.27	\$52.87	\$29.61	\$82.48	\$3.21	4.0%
17	Average	141	\$29.27	\$11.57	\$40.84	\$27.87	\$14.55	\$42.42	\$1.58	3.9%

19	Bill Percentile	Summer kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	80	\$18.22	\$6.57	\$24.79	\$17.43	\$8.25	\$25.68	\$0.89	3.6%
21	20	123	\$26.01	\$10.10	\$36.11	\$24.79	\$12.69	\$37.48	\$1.37	3.8%
22	30	163	\$33.25	\$13.38	\$46.63	\$31.64	\$16.82	\$48.46	\$1.83	3.9%
23	40	208	\$41.40	\$17.07	\$58.47	\$39.34	\$21.46	\$60.80	\$2.33	4.0%
24	50	261	\$51.00	\$21.42	\$72.42	\$48.42	\$26.93	\$75.35	\$2.93	4.0%
25	60	328	\$63.14	\$26.92	\$90.06	\$59.89	\$33.84	\$93.73	\$3.67	4.1%
26	70	417	\$79.26	\$34.23	\$113.49	\$75.12	\$43.03	\$118.15	\$4.66	4.1%
27	80	543	\$102.08	\$44.57	\$146.65	\$96.70	\$56.03	\$152.73	\$6.08	4.1%
28	90	739	\$137.58	\$60.66	\$198.24	\$130.25	\$76.25	\$206.50	\$8.26	4.2%
29	Average	401	\$76.36	\$32.91	\$109.27	\$72.39	\$41.38	\$113.77	\$4.50	4.1%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-2 Residential Low Income**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	146	\$14.30	\$9.29	\$23.59	\$13.42	\$11.67	\$25.09	\$1.50	6.4%
9	20	194	\$18.05	\$12.34	\$30.39	\$16.89	\$15.51	\$32.40	\$2.01	6.6%
10	30	243	\$21.88	\$15.46	\$37.34	\$20.42	\$19.43	\$39.85	\$2.51	6.7%
11	40	293	\$25.78	\$18.64	\$44.42	\$24.03	\$23.43	\$47.46	\$3.04	6.8%
12	50	350	\$30.24	\$22.26	\$52.50	\$28.14	\$27.99	\$56.13	\$3.63	6.9%
13	60	416	\$35.40	\$26.46	\$61.86	\$32.90	\$33.27	\$66.17	\$4.31	7.0%
14	70	497	\$41.72	\$31.62	\$73.34	\$38.75	\$39.74	\$78.49	\$5.15	7.0%
15	80	608	\$50.40	\$38.68	\$89.08	\$46.75	\$48.62	\$95.37	\$6.29	7.1%
16	90	785	\$64.23	\$49.94	\$114.17	\$59.52	\$62.77	\$122.29	\$8.12	7.1%
17	Average	483	\$40.63	\$30.72	\$71.35	\$37.74	\$38.62	\$76.36	\$5.01	7.0%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-2 Residential Seasonal Low Income**

6	7	Bill Percentile	Winter kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	17	\$4.70	\$1.02	\$5.72	\$4.57	\$1.28	\$5.85	\$0.13	2.3%	
9	20	42	\$7.60	\$2.51	\$10.11	\$7.30	\$3.16	\$10.46	\$0.35	3.5%	
10	30	91	\$13.30	\$5.45	\$18.75	\$12.65	\$6.84	\$19.49	\$0.74	3.9%	
11	40	155	\$20.75	\$9.27	\$30.02	\$19.63	\$11.66	\$31.29	\$1.27	4.2%	
12	50	171	\$22.61	\$10.23	\$32.84	\$21.38	\$12.86	\$34.24	\$1.40	4.3%	
13	60	267	\$33.77	\$15.98	\$49.75	\$31.86	\$20.08	\$51.94	\$2.19	4.4%	
14	70	344	\$42.73	\$20.58	\$63.31	\$40.26	\$25.88	\$66.14	\$2.83	4.5%	
15	80	395	\$48.66	\$23.64	\$72.30	\$45.83	\$29.71	\$75.54	\$3.24	4.5%	
16	90	624	\$75.30	\$37.34	\$112.64	\$70.82	\$46.94	\$117.76	\$5.12	4.5%	
17	Average	313	\$39.12	\$18.73	\$57.85	\$36.88	\$23.54	\$60.42	\$2.57	4.4%	

18	19	Bill Percentile	Summer kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	122	\$16.91	\$7.30	\$24.21	\$16.03	\$9.18	\$25.21	\$1.00	4.1%	
21	20	172	\$22.72	\$10.29	\$33.01	\$21.49	\$12.94	\$34.43	\$1.42	4.3%	
22	30	273	\$34.47	\$16.34	\$50.81	\$32.51	\$20.53	\$53.04	\$2.23	4.4%	
23	40	298	\$37.38	\$17.83	\$55.21	\$35.24	\$22.42	\$57.66	\$2.45	4.4%	
24	50	342	\$42.50	\$20.46	\$62.96	\$40.04	\$25.72	\$65.76	\$2.80	4.4%	
25	60	326	\$40.64	\$19.51	\$60.15	\$38.30	\$24.52	\$62.82	\$2.67	4.4%	
26	70	390	\$48.08	\$23.34	\$71.42	\$45.28	\$29.34	\$74.62	\$3.20	4.5%	
27	80	516	\$62.74	\$30.88	\$93.62	\$59.03	\$38.81	\$97.84	\$4.22	4.5%	
28	90	756	\$90.65	\$45.24	\$135.89	\$85.22	\$56.86	\$142.08	\$6.19	4.6%	
29	Average	385	\$47.50	\$23.04	\$70.54	\$44.73	\$28.96	\$73.69	\$3.15	4.5%	

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-3 Residential Space Heating**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	215	\$30.96	\$17.65	\$48.61	\$29.63	\$22.18	\$51.81	\$3.20	6.6%
9	20	328	\$41.96	\$26.92	\$68.88	\$39.94	\$33.84	\$73.78	\$4.90	7.1%
10	30	451	\$53.93	\$37.02	\$90.95	\$51.15	\$46.53	\$97.68	\$6.73	7.4%
11	40	568	\$65.32	\$46.62	\$111.94	\$61.82	\$58.61	\$120.43	\$8.49	7.6%
12	50	690	\$77.20	\$56.64	\$133.84	\$72.94	\$71.19	\$144.13	\$10.29	7.7%
13	60	824	\$90.25	\$67.63	\$157.88	\$85.16	\$85.02	\$170.18	\$12.30	7.8%
14	70	982	\$105.63	\$80.60	\$186.23	\$99.57	\$101.32	\$200.89	\$14.66	7.9%
15	80	1,184	\$125.29	\$97.18	\$222.47	\$117.99	\$122.17	\$240.16	\$17.69	8.0%
16	90	1,489	\$154.98	\$122.22	\$277.20	\$145.80	\$153.64	\$299.44	\$22.24	8.0%
17	Average	859	\$93.65	\$70.51	\$164.16	\$88.35	\$88.63	\$176.98	\$12.82	7.8%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-4 Residential Space Heating Low Income**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	9	349	\$29.29	\$23.00	\$52.29	\$27.56	\$28.92	\$56.48	\$4.19	8.0%
9	20	455	\$35.74	\$29.99	\$65.73	\$33.49	\$37.70	\$71.19	\$5.46	8.3%
10	30	551	\$41.58	\$36.32	\$77.90	\$38.85	\$45.65	\$84.50	\$6.60	8.5%
11	40	639	\$46.94	\$42.12	\$89.06	\$43.77	\$52.94	\$96.71	\$7.65	8.6%
12	50	752	\$53.81	\$49.56	\$103.37	\$50.09	\$62.31	\$112.40	\$9.03	8.7%
13	59	877	\$61.42	\$57.80	\$119.22	\$57.08	\$72.66	\$129.74	\$10.52	8.8%
14	69	1,036	\$71.10	\$68.28	\$139.38	\$65.96	\$85.84	\$151.80	\$12.42	8.9%
15	79	1,234	\$83.14	\$81.33	\$164.47	\$77.03	\$102.24	\$179.27	\$14.80	9.0%
16	90	1,523	\$100.73	\$100.38	\$201.11	\$93.18	\$126.19	\$219.37	\$18.26	9.1%
17	Average	934	\$64.89	\$61.56	\$126.45	\$60.26	\$77.39	\$137.65	\$11.20	8.9%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-5 Residential Water Heating**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	43	\$4.42	\$3.53	\$7.95	\$4.09	\$4.44	\$8.53	\$0.58	7.3%
9	20	69	\$7.09	\$5.66	\$12.75	\$6.57	\$7.12	\$13.69	\$0.94	7.4%
10	30	93	\$9.56	\$7.63	\$17.19	\$8.85	\$9.60	\$18.45	\$1.26	7.3%
11	40	118	\$12.13	\$9.69	\$21.82	\$11.23	\$12.18	\$23.41	\$1.59	7.3%
12	50	147	\$15.11	\$12.07	\$27.18	\$13.99	\$15.17	\$29.16	\$1.98	7.3%
13	60	178	\$18.29	\$14.61	\$32.90	\$16.94	\$18.37	\$35.31	\$2.41	7.3%
14	70	214	\$21.99	\$17.57	\$39.56	\$20.37	\$22.08	\$42.45	\$2.89	7.3%
15	80	261	\$26.82	\$21.42	\$48.24	\$24.84	\$26.93	\$51.77	\$3.53	7.3%
16	90	331	\$34.01	\$27.17	\$61.18	\$31.51	\$34.15	\$65.66	\$4.48	7.3%
17	Average	187	\$19.22	\$15.35	\$34.57	\$17.80	\$19.29	\$37.09	\$2.52	7.3%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate R-6 Residential Time-of-Use**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	296	\$39.91	\$24.30	\$64.21	\$37.67	\$30.54	\$68.21	\$4.00	6.2%
9	20	405	\$51.90	\$33.24	\$85.14	\$48.84	\$41.79	\$90.63	\$5.49	6.4%
10	30	493	\$61.59	\$40.47	\$102.06	\$57.86	\$50.87	\$108.73	\$6.67	6.5%
11	40	566	\$69.62	\$46.46	\$116.08	\$65.34	\$58.40	\$123.74	\$7.66	6.6%
12	50	653	\$79.20	\$53.60	\$132.80	\$74.26	\$67.38	\$141.64	\$8.84	6.7%
13	60	813	\$96.80	\$66.73	\$163.53	\$90.66	\$83.89	\$174.55	\$11.02	6.7%
14	70	974	\$114.52	\$79.95	\$194.47	\$107.16	\$100.50	\$207.66	\$13.19	6.8%
15	80	1,295	\$149.85	\$106.29	\$256.14	\$140.06	\$133.62	\$273.68	\$17.54	6.8%
16	90	2,096	\$238.01	\$172.04	\$410.05	\$222.16	\$216.27	\$438.43	\$28.38	6.9%
17	Average	1,049	\$122.78	\$86.10	\$208.88	\$114.85	\$108.24	\$223.09	\$14.21	6.8%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-1 General**

6 AVG LF: 0.408

7	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	0	13	\$6.72	\$1.05	\$7.77	\$6.64	\$1.30	\$7.94	\$0.17	2.2%
10	20	0	82	\$13.01	\$6.58	\$19.59	\$12.51	\$8.18	\$20.69	\$1.10	5.6%
11	30	1	186	\$22.57	\$14.98	\$37.55	\$21.42	\$18.62	\$40.04	\$2.49	6.6%
12	40	1	335	\$36.32	\$27.07	\$63.39	\$34.24	\$33.65	\$67.89	\$4.50	7.1%
13	50	2	525	\$53.73	\$42.38	\$96.11	\$50.47	\$52.68	\$103.15	\$7.04	7.3%
14	60	3	826	\$81.34	\$66.66	\$148.00	\$76.22	\$82.86	\$159.08	\$11.08	7.5%
15	70	4	1,275	\$122.53	\$102.88	\$225.41	\$114.63	\$127.89	\$242.52	\$17.11	7.6%
16	80	8	2,351	\$219.86	\$189.78	\$409.64	\$205.28	\$235.91	\$441.19	\$31.55	7.7%
17	90	17	4,950	\$416.35	\$399.52	\$815.87	\$385.66	\$496.65	\$882.31	\$66.44	8.1%
18	Average	8	2,396	\$222.65	\$193.38	\$416.03	\$207.79	\$240.39	\$448.18	\$32.15	7.7%

19 High LF: 0.508

20	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	0	13	\$6.72	\$1.05	\$7.77	\$6.64	\$1.30	\$7.94	\$0.17	2.2%
23	20	0	82	\$13.01	\$6.58	\$19.59	\$12.51	\$8.18	\$20.69	\$1.10	5.6%
24	30	1	186	\$22.57	\$14.98	\$37.55	\$21.42	\$18.62	\$40.04	\$2.49	6.6%
25	40	1	335	\$36.32	\$27.07	\$63.39	\$34.24	\$33.65	\$67.89	\$4.50	7.1%
26	50	1	525	\$53.73	\$42.38	\$96.11	\$50.47	\$52.68	\$103.15	\$7.04	7.3%
27	60	2	826	\$81.34	\$66.66	\$148.00	\$76.22	\$82.86	\$159.08	\$11.08	7.5%
28	70	3	1,275	\$122.53	\$102.88	\$225.41	\$114.63	\$127.89	\$242.52	\$17.11	7.6%
29	80	6	2,351	\$219.86	\$189.78	\$409.64	\$205.28	\$235.91	\$441.19	\$31.55	7.7%
30	90	13	4,950	\$396.91	\$399.52	\$796.43	\$366.22	\$496.65	\$862.87	\$66.44	8.3%
31	Average	6	2,396	\$222.65	\$193.38	\$416.03	\$207.79	\$240.39	\$448.18	\$32.15	7.7%

32 Low LF: 0.308

33	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	0	13	\$6.72	\$1.05	\$7.77	\$6.64	\$1.30	\$7.94	\$0.17	2.2%
36	20	0	82	\$13.01	\$6.58	\$19.59	\$12.51	\$8.18	\$20.69	\$1.10	5.6%
37	30	1	186	\$22.57	\$14.98	\$37.55	\$21.42	\$18.62	\$40.04	\$2.49	6.6%
38	40	1	335	\$36.32	\$27.07	\$63.39	\$34.24	\$33.65	\$67.89	\$4.50	7.1%
39	50	2	525	\$53.73	\$42.38	\$96.11	\$50.47	\$52.68	\$103.15	\$7.04	7.3%
40	60	4	826	\$81.34	\$66.66	\$148.00	\$76.22	\$82.86	\$159.08	\$11.08	7.5%
41	70	6	1,275	\$122.53	\$102.88	\$225.41	\$114.63	\$127.89	\$242.52	\$17.11	7.6%
42	80	10	2,351	\$219.86	\$189.78	\$409.64	\$205.28	\$235.91	\$441.19	\$31.55	7.7%
43	90	22	4,950	\$440.65	\$399.52	\$840.17	\$409.96	\$496.65	\$906.61	\$66.44	7.9%
44	Average	11	2,396	\$227.51	\$193.38	\$420.89	\$212.65	\$240.39	\$453.04	\$32.15	7.6%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-1 General Seasonal**

6 AVG LF: 0.248

7	Bill Percentile	Winter kW	Winter kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
10	20	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
11	30	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
12	40	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
13	50	0	7	\$6.47	\$0.56	\$7.03	\$6.42	\$0.70	\$7.12	\$0.09	1.3%
14	60	0	47	\$11.86	\$3.79	\$15.65	\$11.53	\$4.72	\$16.25	\$0.60	3.8%
15	70	1	140	\$24.37	\$11.30	\$35.67	\$23.41	\$14.05	\$37.46	\$1.79	5.0%
16	80	2	377	\$56.27	\$30.43	\$86.70	\$53.69	\$37.82	\$91.51	\$4.81	5.5%
17	90	6	1,009	\$141.33	\$81.44	\$222.77	\$134.42	\$101.23	\$235.65	\$12.88	5.8%
18	Average	3	539	\$78.07	\$43.50	\$121.57	\$74.38	\$54.08	\$128.46	\$6.89	5.7%

19 AVG LF: 0.248

20	Bill Percentile	Summer kW	Summer kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
23	20	0	24	\$8.76	\$1.94	\$10.70	\$8.60	\$2.41	\$11.01	\$0.31	2.9%
24	30	1	102	\$19.26	\$8.23	\$27.49	\$18.56	\$10.23	\$28.79	\$1.30	4.7%
25	40	1	238	\$37.56	\$19.21	\$56.77	\$35.93	\$23.88	\$59.81	\$3.04	5.4%
26	50	2	446	\$65.56	\$36.00	\$101.56	\$62.50	\$44.75	\$107.25	\$5.69	5.6%
27	60	4	755	\$107.15	\$60.94	\$168.09	\$101.97	\$75.75	\$177.72	\$9.63	5.7%
28	70	7	1,256	\$174.58	\$101.37	\$275.95	\$165.97	\$126.01	\$291.98	\$16.03	5.8%
29	80	13	2,265	\$299.20	\$182.81	\$482.01	\$283.68	\$227.25	\$510.93	\$28.92	6.0%
30	90	28	5,062	\$595.27	\$408.55	\$1,003.82	\$560.60	\$507.87	\$1,068.47	\$64.65	6.4%
31	Average	9	1,605	\$221.55	\$129.54	\$351.09	\$210.55	\$161.03	\$371.58	\$20.49	5.8%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-2 Medium General Time-of-Use**

6 AVG LF: 0.512

7	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	100	37,403	\$2,693.05	\$2,758.85	\$5,451.90	\$2,518.95	\$3,794.16	\$6,313.11	\$861.21	15.8%
10	20	150	56,105	\$3,859.52	\$4,138.30	\$7,997.82	\$3,598.38	\$5,691.29	\$9,289.67	\$1,291.85	16.2%
11	30	200	74,807	\$5,026.00	\$5,517.76	\$10,543.76	\$4,677.81	\$7,588.42	\$12,266.23	\$1,722.47	16.3%
12	40	250	93,508	\$6,192.44	\$6,897.15	\$13,089.59	\$5,757.20	\$9,485.45	\$15,242.65	\$2,153.06	16.4%
13	50	300	112,210	\$7,358.92	\$8,276.61	\$15,635.53	\$6,836.63	\$11,382.58	\$18,219.21	\$2,583.68	16.5%
14	60	350	130,912	\$8,525.39	\$9,656.07	\$18,181.46	\$7,916.06	\$13,279.71	\$21,195.77	\$3,014.31	16.6%
15	70	400	149,613	\$9,691.83	\$11,035.45	\$20,727.28	\$8,995.45	\$15,176.74	\$24,172.19	\$3,444.91	16.6%
16	80	450	168,315	\$10,858.31	\$12,414.91	\$23,273.22	\$10,074.88	\$17,073.87	\$27,148.75	\$3,875.53	16.7%
17	90	500	187,017	\$12,024.79	\$13,794.37	\$25,819.16	\$11,154.31	\$18,971.00	\$30,125.31	\$4,306.15	16.7%
18	Average	272	101,737	\$6,705.69	\$7,504.12	\$14,209.81	\$6,232.16	\$10,320.20	\$16,552.36	\$2,342.55	16.5%

19 High LF: 0.712

20	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	100	51,976	\$3,245.11	\$3,833.75	\$7,078.86	\$3,028.90	\$5,272.45	\$8,301.35	\$1,222.49	17.3%
23	20	150	77,964	\$4,687.60	\$5,750.62	\$10,438.22	\$4,363.28	\$7,908.67	\$12,271.95	\$1,833.73	17.6%
24	30	200	103,952	\$6,130.08	\$7,667.50	\$13,797.58	\$5,697.66	\$10,544.89	\$16,242.55	\$2,444.97	17.7%
25	40	250	129,940	\$7,572.57	\$9,584.37	\$17,156.94	\$7,032.05	\$13,181.11	\$20,213.16	\$3,056.22	17.8%
26	50	300	155,928	\$9,015.06	\$11,501.25	\$20,516.31	\$8,366.43	\$15,817.34	\$24,183.77	\$3,667.46	17.9%
27	60	350	181,916	\$10,457.55	\$13,418.12	\$23,875.67	\$9,700.81	\$18,453.56	\$28,154.37	\$4,278.70	17.9%
28	70	400	207,904	\$11,900.04	\$15,335.00	\$27,235.04	\$11,035.20	\$21,089.78	\$32,124.98	\$4,889.94	18.0%
29	80	450	233,892	\$13,342.53	\$17,251.87	\$30,594.40	\$12,369.58	\$23,726.00	\$36,095.58	\$5,501.18	18.0%
30	90	500	259,880	\$14,785.02	\$19,168.75	\$33,953.77	\$13,703.96	\$26,362.23	\$40,066.19	\$6,112.42	18.0%
31	Average	272	141,375	\$8,207.28	\$10,427.82	\$18,635.10	\$7,619.19	\$14,341.08	\$21,960.27	\$3,325.17	17.8%

32 Low LF: 0.312

33	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	100	22,776	\$2,138.94	\$1,679.96	\$3,818.90	\$2,007.12	\$2,310.40	\$4,317.52	\$498.62	13.1%
36	20	150	34,164	\$3,028.35	\$2,519.94	\$5,548.29	\$2,830.61	\$3,465.60	\$6,296.21	\$747.92	13.5%
37	30	200	45,552	\$3,917.75	\$3,359.92	\$7,277.67	\$3,654.11	\$4,620.79	\$8,274.90	\$997.23	13.7%
38	40	250	56,940	\$4,807.16	\$4,199.89	\$9,007.05	\$4,477.60	\$5,775.99	\$10,253.59	\$1,246.54	13.8%
39	50	300	68,328	\$5,696.56	\$5,039.87	\$10,736.43	\$5,301.09	\$6,931.19	\$12,232.28	\$1,495.85	13.9%
40	60	350	79,716	\$6,585.97	\$5,879.85	\$12,465.82	\$6,124.59	\$8,086.39	\$14,210.98	\$1,745.16	14.0%
41	70	400	91,104	\$7,475.37	\$6,719.83	\$14,195.20	\$6,948.08	\$9,241.59	\$16,189.67	\$1,994.47	14.1%
42	80	450	102,492	\$8,364.78	\$7,559.81	\$15,924.59	\$7,771.57	\$10,396.79	\$18,168.36	\$2,243.77	14.1%
43	90	500	113,880	\$9,254.18	\$8,399.79	\$17,653.97	\$8,595.07	\$11,551.99	\$20,147.06	\$2,493.09	14.1%
44	Average	272	61,951	\$5,198.50	\$4,569.51	\$9,768.01	\$4,839.95	\$6,284.31	\$11,124.26	\$1,356.25	13.9%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-3 Large General Primary Time-Of-Use**

6 AVG LF: 0.521

7	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	419	159,358	\$9,940.16	\$11,754.25	\$21,694.41	\$9,210.75	\$16,165.28	\$25,376.03	\$3,681.62	17.0%
10	20	490	186,362	\$11,472.04	\$13,746.06	\$25,218.10	\$10,619.04	\$18,904.56	\$29,523.60	\$4,305.50	17.1%
11	30	672	255,582	\$15,398.79	\$18,851.73	\$34,250.52	\$14,228.96	\$25,926.24	\$40,155.20	\$5,904.68	17.2%
12	40	893	339,635	\$20,167.00	\$25,051.48	\$45,218.48	\$18,612.44	\$34,452.57	\$53,065.01	\$7,846.53	17.4%
13	50	902	343,058	\$20,361.18	\$25,303.96	\$45,665.14	\$18,790.95	\$34,799.80	\$53,590.75	\$7,925.61	17.4%
14	60	1,024	389,458	\$22,993.39	\$28,726.42	\$51,719.81	\$21,210.79	\$39,506.62	\$60,717.41	\$8,997.60	17.4%
15	70	1,143	434,717	\$25,560.88	\$32,064.73	\$57,625.61	\$23,571.11	\$44,097.69	\$67,668.80	\$10,043.19	17.4%
16	80	1,673	636,292	\$36,995.93	\$46,932.90	\$83,928.83	\$34,083.53	\$64,545.46	\$98,628.99	\$14,700.16	17.5%
17	90	2,293	872,097	\$50,372.80	\$64,325.87	\$114,698.67	\$46,381.09	\$88,465.52	\$134,846.61	\$20,147.94	17.6%
18	Average	1,285	488,724	\$28,624.61	\$36,048.28	\$64,672.89	\$26,387.65	\$49,576.16	\$75,963.81	\$11,290.92	17.5%

19 High LF: 0.721

20	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	419	220,532	\$11,814.89	\$16,266.44	\$28,081.33	\$10,932.55	\$22,370.77	\$33,303.32	\$5,221.99	18.6%
23	20	490	257,902	\$13,664.45	\$19,022.85	\$32,687.30	\$12,632.60	\$26,161.58	\$38,794.18	\$6,106.88	18.7%
24	30	672	353,694	\$18,405.53	\$26,088.47	\$44,494.00	\$16,990.41	\$35,878.72	\$52,869.13	\$8,375.13	18.8%
25	40	893	470,013	\$24,162.56	\$34,668.16	\$58,830.72	\$22,282.05	\$47,678.12	\$69,960.17	\$11,129.45	18.9%
26	50	902	474,750	\$24,397.01	\$35,017.56	\$59,414.57	\$22,497.55	\$48,158.64	\$70,656.19	\$11,241.62	18.9%
27	60	1,024	538,962	\$27,575.08	\$39,753.84	\$67,328.92	\$25,418.72	\$54,672.31	\$80,091.03	\$12,762.11	19.0%
28	70	1,143	601,595	\$30,675.01	\$44,373.65	\$75,048.66	\$28,268.05	\$61,025.80	\$89,293.85	\$14,245.19	19.0%
29	80	1,673	880,550	\$44,481.45	\$64,949.37	\$109,430.82	\$40,958.41	\$89,322.99	\$130,281.40	\$20,850.58	19.1%
30	90	2,293	1,206,875	\$60,632.39	\$89,019.10	\$149,651.49	\$55,803.73	\$122,425.40	\$178,229.13	\$28,577.64	19.1%
31	Average	1,285	676,334	\$34,374.10	\$49,886.40	\$84,260.50	\$31,668.11	\$68,607.32	\$100,275.43	\$16,014.93	19.0%

32 AVG LF: 0.321

33	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
34	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	419	98,184	\$8,065.42	\$7,242.05	\$15,307.47	\$7,488.95	\$9,959.78	\$17,448.73	\$2,141.26	14.0%
36	20	490	114,822	\$9,279.63	\$8,469.27	\$17,748.90	\$8,605.47	\$11,647.54	\$20,253.01	\$2,504.11	14.1%
37	30	672	157,470	\$12,392.06	\$11,614.99	\$24,007.05	\$11,467.50	\$15,973.76	\$27,441.26	\$3,434.21	14.3%
38	40	893	209,257	\$16,171.44	\$15,434.80	\$31,606.24	\$14,942.83	\$21,227.03	\$36,169.86	\$4,563.62	14.4%
39	50	902	211,366	\$16,325.35	\$15,590.36	\$31,915.71	\$15,084.36	\$21,440.97	\$36,525.33	\$4,609.62	14.4%
40	60	1,024	239,954	\$18,411.70	\$17,699.01	\$36,110.71	\$17,002.85	\$24,340.93	\$41,343.78	\$5,233.07	14.5%
41	70	1,143	267,839	\$20,446.74	\$19,755.80	\$40,202.54	\$18,874.17	\$27,169.59	\$46,043.76	\$5,841.22	14.5%
42	80	1,673	392,034	\$29,510.41	\$28,916.43	\$58,426.84	\$27,208.66	\$39,767.93	\$66,976.59	\$8,549.75	14.6%
43	90	2,293	537,319	\$40,113.21	\$39,632.65	\$79,745.86	\$36,958.44	\$54,505.64	\$91,464.08	\$11,718.22	14.7%
44	Average	1,285	301,114	\$22,875.12	\$22,210.17	\$45,085.29	\$21,107.19	\$30,545.00	\$51,652.19	\$6,566.90	14.6%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-4 General Power (Closed)**

6 AVG LF: 0.225

7	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	11	1,790	\$140.06	\$144.47	\$284.53	\$130.03	\$179.59	\$309.62	\$25.09	8.8%
10	20	14	2,260	\$175.86	\$182.39	\$358.25	\$163.18	\$226.73	\$389.91	\$31.66	8.8%
11	30	22	3,555	\$273.38	\$286.92	\$560.30	\$253.43	\$356.67	\$610.10	\$49.80	8.9%
12	40	27	4,443	\$338.13	\$358.57	\$696.70	\$313.31	\$445.74	\$759.05	\$62.35	8.9%
13	50	32	5,341	\$403.41	\$431.09	\$834.50	\$373.67	\$535.89	\$909.56	\$75.06	9.0%
14	60	46	7,535	\$570.54	\$608.18	\$1,178.72	\$528.40	\$756.02	\$1,284.42	\$105.70	9.0%
15	70	57	9,456	\$711.44	\$763.22	\$1,474.66	\$658.71	\$948.75	\$1,607.46	\$132.80	9.0%
16	80	77	12,681	\$954.61	\$1,023.51	\$1,978.12	\$883.77	\$1,272.32	\$2,156.09	\$177.97	9.0%
17	90	111	18,255	\$1,372.43	\$1,473.36	\$2,845.79	\$1,270.42	\$1,831.52	\$3,101.94	\$256.15	9.0%
18	Average	42	6,844	\$519.66	\$552.38	\$1,072.04	\$481.33	\$686.66	\$1,167.99	\$95.95	9.0%

19 High LF: 0.325

20	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	8	1,790	\$127.10	\$144.47	\$271.57	\$117.73	\$179.59	\$297.32	\$25.75	9.5%
23	20	10	2,260	\$158.58	\$182.39	\$340.97	\$146.78	\$226.73	\$373.51	\$32.54	9.5%
24	30	15	3,555	\$243.14	\$286.92	\$530.06	\$224.73	\$356.67	\$581.40	\$51.34	9.7%
25	40	19	4,443	\$303.57	\$358.57	\$662.14	\$280.51	\$445.74	\$726.25	\$64.11	9.7%
26	50	23	5,341	\$364.53	\$431.09	\$795.62	\$336.77	\$535.89	\$872.66	\$77.04	9.7%
27	60	32	7,535	\$510.06	\$608.18	\$1,118.24	\$471.00	\$756.02	\$1,227.02	\$108.78	9.7%
28	70	40	9,456	\$638.00	\$763.22	\$1,401.22	\$589.01	\$948.75	\$1,537.76	\$136.54	9.7%
29	80	53	12,681	\$850.93	\$1,023.51	\$1,874.44	\$785.37	\$1,272.32	\$2,057.69	\$183.25	9.8%
30	90	77	18,255	\$1,225.55	\$1,473.36	\$2,698.91	\$1,131.02	\$1,831.52	\$2,962.54	\$263.63	9.8%
31	Average	29	6,844	\$463.50	\$552.38	\$1,015.88	\$428.03	\$686.66	\$1,114.69	\$98.81	9.7%

32 Low LF: 0.125

33	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	20	1,790	\$178.94	\$144.47	\$323.41	\$166.93	\$179.59	\$346.52	\$23.11	7.1%
36	20	25	2,260	\$223.38	\$182.39	\$405.77	\$208.28	\$226.73	\$435.01	\$29.24	7.2%
37	30	39	3,555	\$346.82	\$286.92	\$633.74	\$323.13	\$356.67	\$679.80	\$46.06	7.3%
38	40	49	4,443	\$433.17	\$358.57	\$791.74	\$403.51	\$445.74	\$849.25	\$57.51	7.3%
39	50	59	5,341	\$520.05	\$431.09	\$951.14	\$484.37	\$535.89	\$1,020.26	\$69.12	7.3%
40	60	83	7,535	\$730.38	\$608.18	\$1,338.56	\$680.10	\$756.02	\$1,436.12	\$97.56	7.3%
41	70	104	9,456	\$914.48	\$763.22	\$1,677.70	\$851.41	\$948.75	\$1,800.16	\$122.46	7.3%
42	80	139	12,681	\$1,222.45	\$1,023.51	\$2,245.96	\$1,137.97	\$1,272.32	\$2,410.29	\$164.33	7.3%
43	90	200	18,255	\$1,756.91	\$1,473.36	\$3,230.27	\$1,635.32	\$1,831.52	\$3,466.84	\$236.57	7.3%
44	Average	75	6,844	\$662.22	\$552.38	\$1,214.60	\$616.63	\$686.66	\$1,303.29	\$88.69	7.3%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-5 Commercial Space Heating (Closed)**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	9	93	\$13.48	\$7.51	\$20.99	\$12.91	\$9.33	\$22.24	\$1.25	6.0%
9	19	194	\$22.26	\$15.66	\$37.92	\$21.07	\$19.46	\$40.53	\$2.61	6.9%
10	29	283	\$30.00	\$22.84	\$52.84	\$28.25	\$28.39	\$56.64	\$3.80	7.2%
11	40	388	\$39.13	\$31.32	\$70.45	\$36.73	\$38.93	\$75.66	\$5.21	7.4%
12	50	505	\$49.30	\$40.76	\$90.06	\$46.18	\$50.67	\$96.85	\$6.79	7.5%
13	59	689	\$65.29	\$55.61	\$120.90	\$61.04	\$69.13	\$130.17	\$9.27	7.7%
14	69	984	\$90.94	\$79.42	\$170.36	\$84.86	\$98.72	\$183.58	\$13.22	7.8%
15	79	1,490	\$134.93	\$120.26	\$255.19	\$125.72	\$149.49	\$275.21	\$20.02	7.8%
16	90	2,902	\$257.67	\$234.22	\$491.89	\$239.74	\$291.16	\$530.90	\$39.01	7.9%
17	Average	1,563	\$141.27	\$126.15	\$267.42	\$131.61	\$156.82	\$288.43	\$21.01	7.9%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-6 All Electric Schools (Closed)**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	7,440	\$494.81	\$600.48	\$1,095.29	\$451.66	\$746.46	\$1,198.12	\$102.83	9.4%
9	20	18,000	\$1,158.61	\$1,452.78	\$2,611.39	\$1,054.21	\$1,805.94	\$2,860.15	\$248.76	9.5%
10	30	30,000	\$1,912.93	\$2,421.30	\$4,334.23	\$1,738.93	\$3,009.90	\$4,748.83	\$414.60	9.6%
11	40	38,160	\$2,425.87	\$3,079.89	\$5,505.76	\$2,204.54	\$3,828.59	\$6,033.13	\$527.37	9.6%
12	50	44,340	\$2,814.34	\$3,578.68	\$6,393.02	\$2,557.17	\$4,448.63	\$7,005.80	\$612.78	9.6%
13	60	54,081	\$3,426.68	\$4,364.90	\$7,791.58	\$3,113.01	\$5,425.97	\$8,538.98	\$747.40	9.6%
14	70	63,240	\$4,002.40	\$5,104.10	\$9,106.50	\$3,635.60	\$6,344.87	\$9,980.47	\$873.97	9.6%
15	80	95,220	\$6,012.66	\$7,685.21	\$13,697.87	\$5,460.38	\$9,553.42	\$15,013.80	\$1,315.93	9.6%
16	90	125,370	\$7,907.89	\$10,118.61	\$18,026.50	\$7,180.74	\$12,578.37	\$19,759.11	\$1,732.61	9.6%
17	Average	88,287	\$5,576.85	\$7,125.64	\$12,702.49	\$5,064.79	\$8,857.83	\$13,922.62	\$1,220.13	9.6%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-7 General Time-of-Use**

6 AVG LF: 0.466

7	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	0	29	\$10.39	\$2.34	\$12.73	\$10.27	\$2.91	\$13.18	\$0.45	3.5%
10	20	1	491	\$41.37	\$39.63	\$81.00	\$38.75	\$49.26	\$88.01	\$7.01	8.7%
11	30	3	908	\$81.40	\$73.31	\$154.71	\$75.80	\$91.13	\$166.93	\$12.22	7.9%
12	40	6	1,987	\$161.04	\$160.37	\$321.41	\$149.17	\$199.36	\$348.53	\$27.12	8.4%
13	50	12	4,013	\$314.64	\$323.89	\$638.53	\$290.75	\$402.62	\$693.37	\$54.84	8.6%
14	60	25	8,483	\$650.94	\$684.69	\$1,335.63	\$600.67	\$851.14	\$1,451.81	\$116.18	8.7%
15	70	35	11,755	\$902.39	\$948.75	\$1,851.14	\$832.50	\$1,179.38	\$2,011.88	\$160.74	8.7%
16	80	43	14,470	\$1,107.77	\$1,167.85	\$2,275.62	\$1,021.80	\$1,451.75	\$2,473.55	\$197.93	8.7%
17	90	61	20,608	\$1,571.16	\$1,663.23	\$3,234.39	\$1,448.88	\$2,067.55	\$3,516.43	\$282.04	8.7%
18	Average	14	4,742	\$368.17	\$382.73	\$750.90	\$340.05	\$475.76	\$815.81	\$64.91	8.6%

19 High LF: 0.666

20	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	0	29	\$10.39	\$2.34	\$12.73	\$10.27	\$2.91	\$13.18	\$0.45	3.5%
23	20	1	491	\$41.37	\$39.63	\$81.00	\$38.75	\$49.26	\$88.01	\$7.01	8.7%
24	30	2	908	\$70.42	\$73.31	\$143.73	\$65.48	\$91.13	\$156.61	\$12.88	9.0%
25	40	4	1,987	\$139.08	\$160.37	\$299.45	\$128.53	\$199.36	\$327.89	\$28.44	9.5%
26	50	8	4,013	\$270.72	\$323.89	\$594.61	\$249.47	\$402.62	\$652.09	\$57.48	9.7%
27	60	17	8,483	\$563.10	\$684.69	\$1,247.79	\$518.11	\$851.14	\$1,369.25	\$121.46	9.7%
28	70	24	11,755	\$781.61	\$948.75	\$1,730.36	\$718.98	\$1,179.38	\$1,898.36	\$168.00	9.7%
29	80	30	14,470	\$965.03	\$1,167.85	\$2,132.88	\$887.64	\$1,451.75	\$2,339.39	\$206.51	9.7%
30	90	42	20,608	\$1,362.54	\$1,663.23	\$3,025.77	\$1,252.80	\$2,067.55	\$3,320.35	\$294.58	9.7%
31	Average	10	4,742	\$324.25	\$382.73	\$706.98	\$298.77	\$475.76	\$774.53	\$67.55	9.6%

32 Low LF: 0.266

33	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	0	29	\$10.39	\$2.34	\$12.73	\$10.27	\$2.91	\$13.18	\$0.45	3.5%
36	20	3	491	\$63.33	\$39.63	\$102.96	\$59.39	\$49.26	\$108.65	\$5.69	5.5%
37	30	5	908	\$103.36	\$73.31	\$176.67	\$96.44	\$91.13	\$187.57	\$10.90	6.2%
38	40	10	1,987	\$204.96	\$160.37	\$365.33	\$190.45	\$199.36	\$389.81	\$24.48	6.7%
39	50	21	4,013	\$413.46	\$323.89	\$737.35	\$383.63	\$402.62	\$786.25	\$48.90	6.6%
40	60	44	8,483	\$859.56	\$684.69	\$1,544.25	\$796.75	\$851.14	\$1,647.89	\$103.64	6.7%
41	70	61	11,755	\$1,187.87	\$948.75	\$2,136.62	\$1,100.82	\$1,179.38	\$2,280.20	\$143.58	6.7%
42	80	75	14,470	\$1,459.13	\$1,167.85	\$2,626.98	\$1,352.04	\$1,451.75	\$2,803.79	\$176.81	6.7%
43	90	106	20,608	\$2,065.26	\$1,663.23	\$3,728.49	\$1,913.28	\$2,067.55	\$3,980.83	\$252.34	6.8%
44	Average	24	4,742	\$477.97	\$382.73	\$860.70	\$443.25	\$475.76	\$919.01	\$58.31	6.8%

1 **NSTAR Electric Company**
2 **d/b/a Eversource Energy**
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**
4 **Comparison of Current Rates and Proposed Rates**
5 **Rate G-7 General Time-of-Use Seasonal**

6 AVG LF: 0.172

7	Bill Percentile	Winter kVA	Winter kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
10	20	39	4,940	\$587.80	\$398.71	\$986.51	\$557.07	\$495.63	\$1,052.70	\$66.19	6.7%
11	30	66	8,211	\$978.75	\$662.71	\$1,641.46	\$927.35	\$823.81	\$1,751.16	\$109.70	6.7%
12	40	79	9,901	\$1,174.46	\$799.11	\$1,973.57	\$1,112.63	\$993.37	\$2,106.00	\$132.43	6.7%
13	50	86	10,800	\$1,279.12	\$871.67	\$2,150.79	\$1,211.73	\$1,083.56	\$2,295.29	\$144.50	6.7%
14	60	92	11,460	\$1,361.66	\$924.94	\$2,286.60	\$1,289.95	\$1,149.78	\$2,439.73	\$153.13	6.7%
15	70	100	12,560	\$1,485.98	\$1,013.72	\$2,499.70	\$1,407.62	\$1,260.14	\$2,667.76	\$168.06	6.7%
16	80	116	14,540	\$1,720.36	\$1,173.52	\$2,893.88	\$1,629.58	\$1,458.80	\$3,088.38	\$194.50	6.7%
17	90	138	17,280	\$2,043.76	\$1,394.67	\$3,438.43	\$1,935.83	\$1,733.70	\$3,669.53	\$231.10	6.7%
18	Average	4	532	\$70.12	\$42.94	\$113.06	\$66.87	\$53.38	\$120.25	\$7.19	6.4%

19 AVG LF: 0.172

20	Bill Percentile	Summer kVA	Summer kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
21	10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
23	20	62	7,745	\$922.04	\$625.10	\$1,547.14	\$873.62	\$777.06	\$1,650.68	\$103.54	6.7%
24	30	82	10,320	\$1,221.50	\$832.93	\$2,054.43	\$1,157.16	\$1,035.41	\$2,192.57	\$138.14	6.7%
25	40	96	11,989	\$1,422.46	\$967.63	\$2,390.09	\$1,347.50	\$1,202.86	\$2,550.36	\$160.27	6.7%
26	50	102	12,756	\$1,511.94	\$1,029.54	\$2,541.48	\$1,432.23	\$1,279.81	\$2,712.04	\$170.56	6.7%
27	60	108	13,523	\$1,601.42	\$1,091.44	\$2,692.86	\$1,516.95	\$1,356.76	\$2,873.71	\$180.85	6.7%
28	70	114	14,290	\$1,690.90	\$1,153.35	\$2,844.25	\$1,601.68	\$1,433.72	\$3,035.40	\$191.15	6.7%
29	80	119	14,924	\$1,765.13	\$1,204.52	\$2,969.65	\$1,671.97	\$1,497.32	\$3,169.29	\$199.64	6.7%
30	90	124	15,532	\$1,837.68	\$1,253.59	\$3,091.27	\$1,740.68	\$1,558.33	\$3,299.01	\$207.74	6.7%
31	Average	7	919	\$115.09	\$74.17	\$189.26	\$109.45	\$92.20	\$201.65	\$12.39	6.5%

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Comparison of Current and Proposed Rates**
4 **Residential Rate R-1**

6	Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
		Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	200	\$25.98	\$15.42	\$41.40	\$27.34	\$18.25	\$45.59	\$4.19	10.1%
8	300	\$35.98	\$23.12	\$59.10	\$38.01	\$27.38	\$65.39	\$6.29	10.6%
9	400	\$45.97	\$30.83	\$76.80	\$48.68	\$36.50	\$85.19	\$8.39	10.9%
10	500	\$55.96	\$38.54	\$94.50	\$59.36	\$45.63	\$104.99	\$10.49	11.1%
11	600	\$65.95	\$46.25	\$112.20	\$70.03	\$54.76	\$124.78	\$12.58	11.2%
12	700	\$76.94	\$53.96	\$130.90	\$81.70	\$63.88	\$145.58	\$14.68	11.2%
13	800	\$87.94	\$61.66	\$149.60	\$93.37	\$73.01	\$166.38	\$16.78	11.2%
14	900	\$98.93	\$69.37	\$168.30	\$105.04	\$82.13	\$187.17	\$18.87	11.2%
15	1,000	\$109.92	\$77.08	\$187.00	\$116.71	\$91.26	\$207.97	\$20.97	11.2%
16	1,200	\$131.90	\$92.50	\$224.40	\$140.05	\$109.51	\$249.56	\$25.16	11.2%
17	1,400	\$153.89	\$107.91	\$261.80	\$163.39	\$127.76	\$291.16	\$29.36	11.2%
18	1,500	\$164.88	\$115.62	\$280.50	\$175.07	\$136.89	\$311.96	\$31.46	11.2%
19	1,800	\$197.86	\$138.74	\$336.60	\$210.08	\$164.27	\$374.35	\$37.75	11.2%
20	2,250	\$247.32	\$173.43	\$420.75	\$262.60	\$205.34	\$467.93	\$47.18	11.2%
21	2,500	\$274.80	\$192.70	\$467.50	\$291.78	\$228.15	\$519.93	\$52.43	11.2%
22	2,750	\$302.28	\$211.97	\$514.25	\$320.95	\$250.97	\$571.92	\$57.67	11.2%
23	3,000	\$329.76	\$231.24	\$561.00	\$350.13	\$273.78	\$623.91	\$62.91	11.2%
24	3,500	\$384.72	\$269.78	\$654.50	\$408.49	\$319.41	\$727.90	\$73.40	11.2%
25	4,000	\$439.68	\$308.32	\$748.00	\$466.84	\$365.04	\$831.88	\$83.88	11.2%
26	4,500	\$494.64	\$346.86	\$841.50	\$525.20	\$410.67	\$935.87	\$94.37	11.2%
27	5,000	\$549.60	\$385.40	\$935.00	\$583.55	\$456.30	\$1,039.85	\$104.85	11.2%

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Comparison of Current and Proposed Rates**
4 **Residential Rate R-2 Low Income**

Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
200	\$15.14	\$10.48	\$25.62	\$16.06	\$12.41	\$28.47	\$2.85	11.1%
300	\$20.67	\$15.72	\$36.39	\$22.05	\$18.62	\$40.67	\$4.28	11.8%
400	\$26.20	\$20.97	\$47.16	\$28.05	\$24.82	\$52.87	\$5.70	12.1%
500	\$31.73	\$26.21	\$57.94	\$34.04	\$31.03	\$65.07	\$7.13	12.3%
600	\$37.26	\$31.45	\$68.71	\$40.03	\$37.23	\$77.26	\$8.56	12.5%
700	\$43.47	\$36.69	\$80.16	\$46.70	\$43.44	\$90.14	\$9.98	12.5%
800	\$49.68	\$41.93	\$91.61	\$53.37	\$49.65	\$103.02	\$11.41	12.5%
900	\$55.89	\$47.17	\$103.06	\$60.04	\$55.85	\$115.89	\$12.83	12.5%
1,000	\$62.10	\$52.41	\$114.51	\$66.71	\$62.06	\$128.77	\$14.26	12.5%
1,200	\$74.52	\$62.90	\$137.41	\$80.06	\$74.47	\$154.53	\$17.11	12.5%
1,400	\$86.94	\$73.38	\$160.32	\$93.40	\$86.88	\$180.28	\$19.96	12.5%
1,500	\$93.15	\$78.62	\$171.77	\$100.07	\$93.09	\$193.16	\$21.39	12.5%
1,800	\$111.78	\$94.35	\$206.12	\$120.09	\$111.70	\$231.79	\$25.67	12.5%
2,250	\$139.72	\$117.93	\$257.65	\$150.11	\$139.63	\$289.74	\$32.08	12.5%
2,500	\$155.24	\$131.04	\$286.28	\$166.79	\$155.14	\$321.93	\$35.65	12.5%
2,750	\$170.77	\$144.14	\$314.91	\$183.47	\$170.66	\$354.12	\$39.21	12.5%
3,000	\$186.29	\$157.24	\$343.54	\$200.14	\$186.17	\$386.31	\$42.78	12.5%
3,500	\$217.34	\$183.45	\$400.79	\$233.50	\$217.20	\$450.70	\$49.91	12.5%
4,000	\$248.39	\$209.66	\$458.05	\$266.86	\$248.23	\$515.09	\$57.04	12.5%
4,500	\$279.44	\$235.86	\$515.30	\$300.22	\$279.26	\$579.47	\$64.17	12.5%
5,000	\$310.49	\$262.07	\$572.56	\$333.57	\$310.28	\$643.86	\$71.30	12.5%

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Comparison of Current and Proposed Rates**
4 **Residential Space Heating Rate R-3**

Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
200	\$24.70	\$15.42	\$40.12	\$25.94	\$18.25	\$44.19	\$4.07	10.1%
300	\$34.06	\$23.12	\$57.18	\$35.91	\$27.38	\$63.29	\$6.11	10.7%
400	\$43.41	\$30.83	\$74.24	\$45.88	\$36.50	\$82.38	\$8.14	11.0%
500	\$52.76	\$38.54	\$91.30	\$55.85	\$45.63	\$101.48	\$10.18	11.2%
600	\$62.11	\$46.25	\$108.36	\$65.82	\$54.76	\$120.58	\$12.22	11.3%
700	\$71.46	\$53.96	\$125.42	\$75.79	\$63.88	\$139.67	\$14.25	11.4%
800	\$80.82	\$61.66	\$142.48	\$85.76	\$73.01	\$158.77	\$16.29	11.4%
900	\$90.17	\$69.37	\$159.54	\$95.73	\$82.13	\$177.86	\$18.32	11.5%
1,000	\$99.52	\$77.08	\$176.60	\$105.70	\$91.26	\$196.96	\$20.36	11.5%
1,200	\$120.22	\$92.50	\$212.72	\$127.64	\$109.51	\$237.15	\$24.43	11.5%
1,400	\$140.93	\$107.91	\$248.84	\$149.58	\$127.76	\$277.34	\$28.50	11.5%
1,500	\$151.28	\$115.62	\$266.90	\$160.55	\$136.89	\$297.44	\$30.54	11.4%
1,800	\$182.34	\$138.74	\$321.08	\$193.46	\$164.27	\$357.73	\$36.65	11.4%
2,250	\$228.92	\$173.43	\$402.35	\$242.83	\$205.34	\$448.16	\$45.81	11.4%
2,500	\$254.80	\$192.70	\$447.50	\$270.25	\$228.15	\$498.40	\$50.90	11.4%
2,750	\$280.68	\$211.97	\$492.65	\$297.68	\$250.97	\$548.64	\$55.99	11.4%
3,000	\$306.56	\$231.24	\$537.80	\$325.10	\$273.78	\$598.88	\$61.08	11.4%
3,500	\$358.32	\$269.78	\$628.10	\$379.95	\$319.41	\$699.36	\$71.26	11.3%
4,000	\$410.08	\$308.32	\$718.40	\$434.80	\$365.04	\$799.84	\$81.44	11.3%
4,500	\$461.84	\$346.86	\$808.70	\$489.65	\$410.67	\$900.32	\$91.62	11.3%
5,000	\$513.60	\$385.40	\$899.00	\$544.50	\$456.30	\$1,000.80	\$101.80	11.3%

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Comparison of Current and Proposed Rates**
4 **Residential Space Heating Rate R-4 Low Income**

Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
200	\$14.27	\$10.48	\$24.75	\$15.11	\$12.41	\$27.52	\$2.77	11.2%
300	\$19.36	\$15.72	\$35.09	\$20.62	\$18.62	\$39.24	\$4.15	11.8%
400	\$24.46	\$20.97	\$45.42	\$26.14	\$24.82	\$50.96	\$5.54	12.2%
500	\$29.55	\$26.21	\$55.76	\$31.65	\$31.03	\$62.68	\$6.92	12.4%
600	\$34.65	\$31.45	\$66.10	\$37.17	\$37.23	\$74.40	\$8.31	12.6%
700	\$39.74	\$36.69	\$76.43	\$42.68	\$43.44	\$86.12	\$9.69	12.7%
800	\$44.84	\$41.93	\$86.77	\$48.20	\$49.65	\$97.84	\$11.08	12.8%
900	\$49.93	\$47.17	\$97.10	\$53.71	\$55.85	\$109.56	\$12.46	12.8%
1,000	\$55.03	\$52.41	\$107.44	\$59.23	\$62.06	\$121.28	\$13.84	12.9%
1,200	\$66.57	\$62.90	\$129.47	\$71.62	\$74.47	\$146.09	\$16.61	12.8%
1,400	\$78.12	\$73.38	\$151.50	\$84.01	\$86.88	\$170.89	\$19.38	12.8%
1,500	\$83.90	\$78.62	\$162.52	\$90.20	\$93.09	\$183.29	\$20.77	12.8%
1,800	\$101.22	\$94.35	\$195.57	\$108.79	\$111.70	\$220.49	\$24.92	12.7%
2,250	\$127.21	\$117.93	\$245.14	\$136.66	\$139.63	\$276.29	\$31.15	12.7%
2,500	\$141.64	\$131.04	\$272.68	\$152.15	\$155.14	\$307.29	\$34.61	12.7%
2,750	\$156.08	\$144.14	\$300.22	\$167.64	\$170.66	\$338.29	\$38.07	12.7%
3,000	\$170.52	\$157.24	\$327.76	\$183.12	\$186.17	\$369.29	\$41.53	12.7%
3,500	\$199.39	\$183.45	\$382.84	\$214.10	\$217.20	\$431.30	\$48.46	12.7%
4,000	\$228.26	\$209.66	\$437.92	\$245.07	\$248.23	\$493.30	\$55.38	12.6%
4,500	\$257.14	\$235.86	\$493.00	\$276.05	\$279.26	\$555.30	\$62.30	12.6%
5,000	\$286.01	\$262.07	\$548.08	\$307.02	\$310.28	\$617.30	\$69.22	12.6%

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Comparison of Current and Proposed Rates**
4 **Optional Controlled Water Heating - Rate 23**

Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
200	\$27.67	\$15.78	\$43.45	\$28.65	\$18.66	\$47.31	\$3.86	8.9%
400	\$39.33	\$31.56	\$70.89	\$41.30	\$37.32	\$78.62	\$7.73	10.9%
500	\$45.17	\$39.45	\$84.62	\$47.62	\$46.66	\$94.28	\$9.66	11.4%
600	\$51.00	\$47.34	\$98.34	\$53.94	\$55.99	\$109.93	\$11.59	11.8%
800	\$62.66	\$63.12	\$125.78	\$66.59	\$74.65	\$141.24	\$15.46	12.3%
1,000	\$74.33	\$78.90	\$153.23	\$79.24	\$93.31	\$172.55	\$19.32	12.6%
2,000	\$132.66	\$157.80	\$290.46	\$142.48	\$186.62	\$329.10	\$38.64	13.3%
3,000	\$190.99	\$236.70	\$427.69	\$205.72	\$279.93	\$485.65	\$57.96	13.6%
5,000	\$307.65	\$394.50	\$702.15	\$332.20	\$466.55	\$798.75	\$96.60	13.8%
10,000	\$599.30	\$789.00	\$1,388.30	\$648.40	\$933.10	\$1,581.50	\$193.20	13.9%
15,000	\$890.95	\$1,183.50	\$2,074.45	\$964.60	\$1,399.65	\$2,364.25	\$289.80	14.0%
20,000	\$1,182.60	\$1,578.00	\$2,760.60	\$1,280.80	\$1,866.20	\$3,147.00	\$386.40	14.0%

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Comparison of Current and Proposed Rates**
4 **Optional Church Service - Rate 24**

Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
200	\$64.41	\$15.78	\$80.19	\$64.71	\$18.66	\$83.37	\$3.18	4.0%
400	\$78.65	\$31.56	\$110.21	\$79.92	\$37.32	\$117.24	\$7.04	6.4%
500	\$86.70	\$39.45	\$126.15	\$88.53	\$46.66	\$135.18	\$9.03	7.2%
600	\$94.75	\$47.34	\$142.09	\$97.13	\$55.99	\$153.12	\$11.03	7.8%
800	\$110.85	\$63.12	\$173.97	\$114.34	\$74.65	\$188.99	\$15.01	8.6%
1,000	\$126.96	\$78.90	\$205.86	\$131.55	\$93.31	\$224.86	\$19.00	9.2%
1,500	\$167.22	\$118.35	\$285.57	\$174.58	\$139.97	\$314.54	\$28.97	10.1%
2,000	\$207.48	\$157.80	\$365.28	\$217.60	\$186.62	\$404.22	\$38.94	10.7%
2,500	\$247.74	\$197.25	\$444.99	\$260.63	\$233.28	\$493.90	\$48.91	11.0%
3,000	\$287.99	\$236.70	\$524.69	\$303.65	\$279.93	\$583.58	\$58.89	11.2%
4,000	\$368.51	\$315.60	\$684.11	\$389.70	\$373.24	\$762.94	\$78.83	11.5%
5,000	\$449.03	\$394.50	\$843.53	\$475.75	\$466.55	\$942.30	\$98.77	11.7%

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Comparison of Current and Proposed Rates**
4 **Small General Service - Rate G-0**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	2	200	\$33.73	\$15.78	\$49.51	\$34.03	\$18.66	\$52.69	\$3.18	6.4%
8	2	400	\$37.46	\$31.56	\$69.02	\$38.05	\$37.32	\$75.38	\$6.36	9.2%
9	2	600	\$41.19	\$47.34	\$88.53	\$42.08	\$55.99	\$98.06	\$9.53	10.8%
10	2	800	\$44.92	\$63.12	\$108.04	\$46.10	\$74.65	\$120.75	\$12.71	11.8%
11	2	1,000	\$48.65	\$78.90	\$127.55	\$50.13	\$93.31	\$143.44	\$15.89	12.5%
12	5	500	\$83.94	\$39.45	\$123.39	\$88.25	\$46.66	\$134.90	\$11.52	9.3%
13	5	1,000	\$93.26	\$78.90	\$172.16	\$98.31	\$93.31	\$191.62	\$19.46	11.3%
14	5	1,500	\$102.59	\$118.35	\$220.94	\$108.38	\$139.97	\$248.34	\$27.41	12.4%
15	5	2,000	\$111.91	\$157.80	\$269.71	\$118.44	\$186.62	\$305.06	\$35.35	13.1%
16	5	2,500	\$121.24	\$197.25	\$318.49	\$128.51	\$233.28	\$361.78	\$43.30	13.6%
17	10	1,000	\$167.61	\$78.90	\$246.51	\$178.61	\$93.31	\$271.92	\$25.41	10.3%
18	10	2,000	\$186.26	\$157.80	\$344.06	\$198.74	\$186.62	\$385.36	\$41.30	12.0%
19	10	3,000	\$204.91	\$236.70	\$441.61	\$218.87	\$279.93	\$498.80	\$57.19	13.0%
20	10	4,000	\$223.56	\$315.60	\$539.16	\$239.00	\$373.24	\$612.24	\$73.08	13.6%
21	10	5,000	\$242.21	\$394.50	\$636.71	\$259.13	\$466.55	\$725.68	\$88.97	14.0%
22	20	2,000	\$334.96	\$157.80	\$492.76	\$359.34	\$186.62	\$545.96	\$53.20	10.8%
23	20	4,000	\$372.26	\$315.60	\$687.86	\$399.60	\$373.24	\$772.84	\$84.98	12.4%
24	20	6,000	\$409.56	\$473.40	\$882.96	\$439.86	\$559.86	\$999.72	\$116.76	13.2%
25	20	8,000	\$446.86	\$631.20	\$1,078.06	\$480.12	\$746.48	\$1,226.60	\$148.54	13.8%
26	20	10,000	\$484.16	\$789.00	\$1,273.16	\$520.38	\$933.10	\$1,453.48	\$180.32	14.2%
27	30	3,000	\$502.31	\$236.70	\$739.01	\$540.07	\$279.93	\$820.00	\$80.99	11.0%
28	30	6,000	\$558.26	\$473.40	\$1,031.66	\$600.46	\$559.86	\$1,160.32	\$128.66	12.5%
29	30	9,000	\$614.21	\$710.10	\$1,324.31	\$660.85	\$839.79	\$1,500.64	\$176.33	13.3%
30	30	12,000	\$670.16	\$946.80	\$1,616.96	\$721.24	\$1,119.72	\$1,840.96	\$224.00	13.9%
31	30	15,000	\$726.11	\$1,183.50	\$1,909.61	\$781.63	\$1,399.65	\$2,181.28	\$271.67	14.2%
32	40	4,000	\$669.66	\$315.60	\$985.26	\$720.80	\$373.24	\$1,094.04	\$108.78	11.0%
33	40	8,000	\$744.26	\$631.20	\$1,375.46	\$801.32	\$746.48	\$1,547.80	\$172.34	12.5%
34	40	12,000	\$818.86	\$946.80	\$1,765.66	\$881.84	\$1,119.72	\$2,001.56	\$235.90	13.4%
35	40	16,000	\$893.46	\$1,262.40	\$2,155.86	\$962.36	\$1,492.96	\$2,455.32	\$299.46	13.9%
36	40	20,000	\$968.06	\$1,578.00	\$2,546.06	\$1,042.88	\$1,866.20	\$2,909.08	\$363.02	14.3%

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Comparison of Current and Proposed Rates**
4 **Small General Service TOU - Rate T-0**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	2	600	\$40.88	\$47.34	\$88.22	\$41.76	\$55.99	\$97.75	\$9.53	10.8%
8	2	800	\$44.50	\$63.12	\$107.62	\$45.68	\$74.65	\$120.33	\$12.71	11.8%
9	2	1,000	\$48.13	\$78.90	\$127.03	\$49.61	\$93.31	\$142.92	\$15.89	12.5%
10	2	1,200	\$51.75	\$94.68	\$146.43	\$53.53	\$111.97	\$165.50	\$19.07	13.0%
11	5	1,500	\$108.67	\$118.35	\$227.02	\$116.29	\$139.97	\$256.25	\$29.24	12.9%
12	5	2,000	\$117.73	\$157.80	\$275.53	\$126.09	\$186.62	\$312.71	\$37.18	13.5%
13	5	2,500	\$126.79	\$197.25	\$324.04	\$135.89	\$233.28	\$369.17	\$45.13	13.9%
14	5	3,000	\$135.86	\$236.70	\$372.56	\$145.70	\$279.93	\$425.63	\$53.07	14.2%
15	10	3,000	\$221.66	\$236.70	\$458.36	\$240.50	\$279.93	\$520.43	\$62.07	13.5%
16	10	4,000	\$239.78	\$315.60	\$555.38	\$260.10	\$373.24	\$633.34	\$77.96	14.0%
17	10	5,000	\$257.91	\$394.50	\$652.41	\$279.71	\$466.55	\$746.26	\$93.85	14.4%
18	10	6,000	\$276.03	\$473.40	\$749.43	\$299.31	\$559.86	\$859.17	\$109.74	14.6%
19	20	6,000	\$447.63	\$473.40	\$921.03	\$488.91	\$559.86	\$1,048.77	\$127.74	13.9%
20	20	8,000	\$483.88	\$631.20	\$1,115.08	\$528.12	\$746.48	\$1,274.60	\$159.52	14.3%
21	20	10,000	\$520.13	\$789.00	\$1,309.13	\$567.33	\$933.10	\$1,500.43	\$191.30	14.6%
22	20	12,000	\$556.38	\$946.80	\$1,503.18	\$606.54	\$1,119.72	\$1,726.26	\$223.08	14.8%
23	30	9,000	\$673.61	\$710.10	\$1,383.71	\$737.33	\$839.79	\$1,577.12	\$193.41	14.0%
24	30	12,000	\$727.98	\$946.80	\$1,674.78	\$796.14	\$1,119.72	\$1,915.86	\$241.08	14.4%
25	30	15,000	\$782.36	\$1,183.50	\$1,965.86	\$854.96	\$1,399.65	\$2,254.61	\$288.75	14.7%
26	30	18,000	\$836.73	\$1,420.20	\$2,256.93	\$913.77	\$1,679.58	\$2,593.35	\$336.42	14.9%
27	40	12,000	\$899.58	\$946.80	\$1,846.38	\$985.74	\$1,119.72	\$2,105.46	\$259.08	14.0%
28	40	16,000	\$972.08	\$1,262.40	\$2,234.48	\$1,064.16	\$1,492.96	\$2,557.12	\$322.64	14.4%
29	40	20,000	\$1,044.58	\$1,578.00	\$2,622.58	\$1,142.58	\$1,866.20	\$3,008.78	\$386.20	14.7%
30	40	24,000	\$1,117.08	\$1,893.60	\$3,010.68	\$1,221.00	\$2,239.44	\$3,460.44	\$449.76	14.9%

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Comparison of Current and Proposed Rates**
4 **Primary General Service - Rate G-2**

5	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	6 kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	40	8,000	\$739.24	\$572.48	\$1,311.72	\$796.68	\$813.20	\$1,609.88	\$298.16	22.7%
8	40	12,000	\$799.96	\$858.72	\$1,658.68	\$865.72	\$1,219.80	\$2,085.52	\$426.84	25.7%
9	40	16,000	\$860.68	\$1,144.96	\$2,005.64	\$934.76	\$1,626.40	\$2,561.16	\$555.52	27.7%
10	40	20,000	\$921.40	\$1,431.20	\$2,352.60	\$1,003.80	\$2,033.00	\$3,036.80	\$684.20	29.1%
11	50	10,000	\$842.80	\$715.60	\$1,558.40	\$914.60	\$1,016.50	\$1,931.10	\$372.70	23.9%
12	50	15,000	\$918.70	\$1,073.40	\$1,992.10	\$1,000.90	\$1,524.75	\$2,525.65	\$533.55	26.8%
13	50	20,000	\$994.60	\$1,431.20	\$2,425.80	\$1,087.20	\$2,033.00	\$3,120.20	\$694.40	28.6%
14	50	25,000	\$1,070.50	\$1,789.00	\$2,859.50	\$1,173.50	\$2,541.25	\$3,714.75	\$855.25	29.9%
15	100	20,000	\$1,673.10	\$1,431.20	\$3,104.30	\$1,816.70	\$2,033.00	\$3,849.70	\$745.40	24.0%
16	100	30,000	\$1,824.90	\$2,146.80	\$3,971.70	\$1,989.30	\$3,049.50	\$5,038.80	\$1,067.10	26.9%
17	100	40,000	\$1,976.70	\$2,862.40	\$4,839.10	\$2,161.90	\$4,066.00	\$6,227.90	\$1,388.80	28.7%
18	100	50,000	\$2,128.50	\$3,578.00	\$5,706.50	\$2,334.50	\$5,082.50	\$7,417.00	\$1,710.50	30.0%
19	150	30,000	\$2,503.40	\$2,146.80	\$4,650.20	\$2,718.80	\$3,049.50	\$5,768.30	\$1,118.10	24.0%
20	150	45,000	\$2,731.10	\$3,220.20	\$5,951.30	\$2,977.70	\$4,574.25	\$7,551.95	\$1,600.65	26.9%
21	150	60,000	\$2,958.80	\$4,293.60	\$7,252.40	\$3,236.60	\$6,099.00	\$9,335.60	\$2,083.20	28.7%
22	150	75,000	\$3,186.50	\$5,367.00	\$8,553.50	\$3,495.50	\$7,623.75	\$11,119.25	\$2,565.75	30.0%
23	200	40,000	\$3,333.70	\$2,862.40	\$6,196.10	\$3,620.90	\$4,066.00	\$7,686.90	\$1,490.80	24.1%
24	200	60,000	\$3,637.30	\$4,293.60	\$7,930.90	\$3,966.10	\$6,099.00	\$10,065.10	\$2,134.20	26.9%
25	200	80,000	\$3,940.90	\$5,724.80	\$9,665.70	\$4,311.30	\$8,132.00	\$12,443.30	\$2,777.60	28.7%
26	200	100,000	\$4,244.50	\$7,156.00	\$11,400.50	\$4,656.50	\$10,165.00	\$14,821.50	\$3,421.00	30.0%
27	250	50,000	\$4,164.00	\$3,578.00	\$7,742.00	\$4,523.00	\$5,082.50	\$9,605.50	\$1,863.50	24.1%
28	250	75,000	\$4,543.50	\$5,367.00	\$9,910.50	\$4,954.50	\$7,623.75	\$12,578.25	\$2,667.75	26.9%
29	250	100,000	\$4,923.00	\$7,156.00	\$12,079.00	\$5,386.00	\$10,165.00	\$15,551.00	\$3,472.00	28.7%
30	250	125,000	\$5,302.50	\$8,945.00	\$14,247.50	\$5,817.50	\$12,706.25	\$18,523.75	\$4,276.25	30.0%
31										
32	300	60,000	\$4,994.30	\$4,293.60	\$9,287.90	\$5,425.10	\$6,099.00	\$11,524.10	\$2,236.20	24.1%
33	300	90,000	\$5,449.70	\$6,440.40	\$11,890.10	\$5,942.90	\$9,148.50	\$15,091.40	\$3,201.30	26.9%
34	300	120,000	\$5,905.10	\$8,587.20	\$14,492.30	\$6,460.70	\$12,198.00	\$18,658.70	\$4,166.40	28.7%
35	300	150,000	\$6,360.50	\$10,734.00	\$17,094.50	\$6,978.50	\$15,247.50	\$22,226.00	\$5,131.50	30.0%

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Comparison of Current and Proposed Rates**
4 **Primary General Service TOU - Rate T-4**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	40	12,000	\$800.32	\$858.72	\$1,659.04	\$866.48	\$1,219.80	\$2,086.28	\$427.24	25.8%
8	40	16,000	\$858.89	\$1,144.96	\$2,003.85	\$933.37	\$1,626.40	\$2,559.77	\$555.92	27.7%
9	40	20,000	\$917.46	\$1,431.20	\$2,348.66	\$1,000.26	\$2,033.00	\$3,033.26	\$684.60	29.1%
10	50	15,000	\$919.15	\$1,073.40	\$1,992.55	\$1,001.85	\$1,524.75	\$2,526.60	\$534.05	26.8%
11	50	20,000	\$992.36	\$1,431.20	\$2,423.56	\$1,085.46	\$2,033.00	\$3,118.46	\$694.90	28.7%
12	50	25,000	\$1,065.58	\$1,789.00	\$2,854.58	\$1,169.08	\$2,541.25	\$3,710.33	\$855.75	30.0%
13	100	30,000	\$1,825.80	\$2,146.80	\$3,972.60	\$1,991.20	\$3,049.50	\$5,040.70	\$1,068.10	26.9%
14	100	40,000	\$1,972.23	\$2,862.40	\$4,834.63	\$2,158.43	\$4,066.00	\$6,224.43	\$1,389.80	28.7%
15	100	50,000	\$2,118.66	\$3,578.00	\$5,696.66	\$2,325.66	\$5,082.50	\$7,408.16	\$1,711.50	30.0%
16	150	45,000	\$2,732.45	\$3,220.20	\$5,952.65	\$2,980.55	\$4,574.25	\$7,554.80	\$1,602.15	26.9%
17	150	60,000	\$2,952.09	\$4,293.60	\$7,245.69	\$3,231.39	\$6,099.00	\$9,330.39	\$2,084.70	28.8%
18	150	75,000	\$3,171.74	\$5,367.00	\$8,538.74	\$3,482.24	\$7,623.75	\$11,105.99	\$2,567.25	30.1%
19	200	60,000	\$3,639.09	\$4,293.60	\$7,932.69	\$3,969.89	\$6,099.00	\$10,068.89	\$2,136.20	26.9%
20	200	80,000	\$3,931.96	\$5,724.80	\$9,656.76	\$4,304.36	\$8,132.00	\$12,436.36	\$2,779.60	28.8%
21	200	100,000	\$4,224.82	\$7,156.00	\$11,380.82	\$4,638.82	\$10,165.00	\$14,803.82	\$3,423.00	30.1%
22	250	75,000	\$4,545.74	\$5,367.00	\$9,912.74	\$4,959.24	\$7,623.75	\$12,582.99	\$2,670.25	26.9%
23	250	100,000	\$4,911.82	\$7,156.00	\$12,067.82	\$5,377.32	\$10,165.00	\$15,542.32	\$3,474.50	28.8%
24	250	125,000	\$5,277.90	\$8,945.00	\$14,222.90	\$5,795.40	\$12,706.25	\$18,501.65	\$4,278.75	30.1%
25	300	90,000	\$5,452.39	\$6,440.40	\$11,892.79	\$5,948.59	\$9,148.50	\$15,097.09	\$3,204.30	26.9%
26	300	120,000	\$5,891.69	\$8,587.20	\$14,478.89	\$6,450.29	\$12,198.00	\$18,648.29	\$4,169.40	28.8%
27	300	150,000	\$6,330.98	\$10,734.00	\$17,064.98	\$6,951.98	\$15,247.50	\$22,199.48	\$5,134.50	30.1%

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Comparison of Current and Proposed Rates**
4 **Large Primary Service TOU - Rate T-2 , 1 OF 2**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	350	105,000	\$6,611.41	\$7,513.80	\$14,125.21	\$7,253.66	\$10,673.25	\$17,926.91	\$3,801.70	26.9%
8	350	140,000	\$7,023.22	\$10,018.40	\$17,041.62	\$7,744.22	\$14,231.00	\$21,975.22	\$4,933.60	29.0%
9	350	175,000	\$7,435.02	\$12,523.00	\$19,958.02	\$8,234.77	\$17,788.75	\$26,023.52	\$6,065.50	30.4%
10	350	210,000	\$7,846.83	\$15,027.60	\$22,874.43	\$8,725.33	\$21,346.50	\$30,071.83	\$7,197.40	31.5%
11	425	127,500	\$7,878.15	\$9,123.90	\$17,002.05	\$8,658.02	\$12,960.38	\$21,618.40	\$4,616.35	27.2%
12	425	170,000	\$8,378.19	\$12,165.20	\$20,543.39	\$9,253.69	\$17,280.50	\$26,534.19	\$5,990.80	29.2%
13	425	212,500	\$8,878.24	\$15,206.50	\$24,084.74	\$9,849.37	\$21,600.63	\$31,449.99	\$7,365.25	30.6%
14	425	255,000	\$9,378.29	\$18,247.80	\$27,626.09	\$10,445.04	\$25,920.75	\$36,365.79	\$8,739.70	31.6%
15	500	150,000	\$9,144.88	\$10,734.00	\$19,878.88	\$10,062.38	\$15,247.50	\$25,309.88	\$5,431.00	27.3%
16	500	200,000	\$9,733.17	\$14,312.00	\$24,045.17	\$10,763.17	\$20,330.00	\$31,093.17	\$7,048.00	29.3%
17	500	250,000	\$10,321.46	\$17,890.00	\$28,211.46	\$11,463.96	\$25,412.50	\$36,876.46	\$8,665.00	30.7%
18	500	300,000	\$10,909.76	\$21,468.00	\$32,377.76	\$12,164.76	\$30,495.00	\$42,659.76	\$10,282.00	31.8%
19	575	172,500	\$10,411.61	\$12,344.10	\$22,755.71	\$11,466.73	\$17,534.63	\$29,001.36	\$6,245.65	27.4%
20	575	230,000	\$11,088.15	\$16,458.80	\$27,546.95	\$12,272.65	\$23,379.50	\$35,652.15	\$8,105.20	29.4%
21	575	287,500	\$11,764.68	\$20,573.50	\$32,338.18	\$13,078.56	\$29,224.38	\$42,302.93	\$9,964.75	30.8%
22	575	345,000	\$12,441.22	\$24,688.20	\$37,129.42	\$13,884.47	\$35,069.25	\$48,953.72	\$11,824.30	31.8%
23	650	195,000	\$11,678.34	\$13,954.20	\$25,632.54	\$12,871.09	\$19,821.75	\$32,692.84	\$7,060.30	27.5%
24	650	260,000	\$12,443.12	\$18,605.60	\$31,048.72	\$13,782.12	\$26,429.00	\$40,211.12	\$9,162.40	29.5%
25	650	325,000	\$13,207.90	\$23,257.00	\$36,464.90	\$14,693.15	\$33,036.25	\$47,729.40	\$11,264.50	30.9%
26	650	390,000	\$13,972.68	\$27,908.40	\$41,881.08	\$15,604.18	\$39,643.50	\$55,247.68	\$13,366.60	31.9%
27	800	240,000	\$14,211.80	\$17,174.40	\$31,386.20	\$15,679.80	\$24,396.00	\$40,075.80	\$8,689.60	27.7%
28	800	320,000	\$15,153.07	\$22,899.20	\$38,052.27	\$16,801.07	\$32,528.00	\$49,329.07	\$11,276.80	29.6%
29	800	400,000	\$16,094.34	\$28,624.00	\$44,718.34	\$17,922.34	\$40,660.00	\$58,582.34	\$13,864.00	31.0%
30	800	480,000	\$17,035.61	\$34,348.80	\$51,384.41	\$19,043.61	\$48,792.00	\$67,835.61	\$16,451.20	32.0%
31	950	285,000	\$16,745.27	\$20,394.60	\$37,139.87	\$18,488.52	\$28,970.25	\$47,458.77	\$10,318.90	27.8%
32	950	380,000	\$17,863.02	\$27,192.80	\$45,055.82	\$19,820.02	\$38,627.00	\$58,447.02	\$13,391.20	29.7%
33	950	475,000	\$18,980.78	\$33,991.00	\$52,971.78	\$21,151.53	\$48,283.75	\$69,435.28	\$16,463.50	31.1%
34	950	570,000	\$20,098.53	\$40,789.20	\$60,887.73	\$22,483.03	\$57,940.50	\$80,423.53	\$19,535.80	32.1%

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Comparison of Current and Proposed Rates**
4 **Large Primary Service TOU - Rate T-2 , 2 OF 2**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>\$ Change</u>	<u>% Change</u>
7	1,000	300,000	\$18,389.76	\$21,468.00	\$39,857.76	\$20,224.76	\$30,495.00	\$50,719.76	\$10,862.00	27.3%
8	1,000	400,000	\$19,566.34	\$28,624.00	\$48,190.34	\$21,626.34	\$40,660.00	\$62,286.34	\$14,096.00	29.3%
9	1,000	500,000	\$20,742.93	\$35,780.00	\$56,522.93	\$23,027.93	\$50,825.00	\$73,852.93	\$17,330.00	30.7%
10	1,000	600,000	\$21,919.51	\$42,936.00	\$64,855.51	\$24,429.51	\$60,990.00	\$85,419.51	\$20,564.00	31.7%
11	1,300	390,000	\$23,456.68	\$27,908.40	\$51,365.08	\$25,842.18	\$39,643.50	\$65,485.68	\$14,120.60	27.5%
12	1,300	520,000	\$24,986.24	\$37,211.20	\$62,197.44	\$27,664.24	\$52,858.00	\$80,522.24	\$18,324.80	29.5%
13	1,300	650,000	\$26,515.80	\$46,514.00	\$73,029.80	\$29,486.30	\$66,072.50	\$95,558.80	\$22,529.00	30.8%
14	1,300	780,000	\$28,045.36	\$55,816.80	\$83,862.16	\$31,308.36	\$79,287.00	\$110,595.36	\$26,733.20	31.9%
15	1,700	510,000	\$31,212.58	\$36,495.60	\$67,708.18	\$34,332.08	\$51,841.50	\$86,173.58	\$18,465.40	27.3%
16	1,700	680,000	\$33,212.78	\$48,660.80	\$81,873.58	\$36,714.78	\$69,122.00	\$105,836.78	\$23,963.20	29.3%
17	1,700	850,000	\$35,212.97	\$60,826.00	\$96,038.97	\$39,097.47	\$86,402.50	\$125,499.97	\$29,461.00	30.7%
18	1,700	1,020,000	\$37,213.17	\$72,991.20	\$110,204.37	\$41,480.17	\$103,683.00	\$145,163.17	\$34,958.80	31.7%
19	2,000	600,000	\$36,279.51	\$42,936.00	\$79,215.51	\$39,949.51	\$60,990.00	\$100,939.51	\$21,724.00	27.4%
20	2,000	800,000	\$38,632.68	\$57,248.00	\$95,880.68	\$42,752.68	\$81,320.00	\$124,072.68	\$28,192.00	29.4%
21	2,000	1,000,000	\$40,985.85	\$71,560.00	\$112,545.85	\$45,555.85	\$101,650.00	\$147,205.85	\$34,660.00	30.8%
22	2,000	1,200,000	\$43,339.02	\$85,872.00	\$129,211.02	\$48,359.02	\$121,980.00	\$170,339.02	\$41,128.00	31.8%
23	2,300	690,000	\$41,346.44	\$49,376.40	\$90,722.84	\$45,566.94	\$70,138.50	\$115,705.44	\$24,982.60	27.5%
24	2,300	920,000	\$44,052.58	\$65,835.20	\$109,887.78	\$48,790.58	\$93,518.00	\$142,308.58	\$32,420.80	29.5%
25	2,300	1,150,000	\$46,758.73	\$82,294.00	\$129,052.73	\$52,014.23	\$116,897.50	\$168,911.73	\$39,859.00	30.9%
26	2,300	1,380,000	\$49,464.87	\$98,752.80	\$148,217.67	\$55,237.87	\$140,277.00	\$195,514.87	\$47,297.20	31.9%

1 **Western Massachusetts Electric Company**
2 **d/b/a Eversource Energy**
3 **Comparison of Current and Proposed Rates**
4 **Extra Large Primary Service TOU - Rate T-5**

	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>\$ Change</u>	<u>% Change</u>
8	2,500	750,000	\$37,651.24	\$53,670.00	\$91,321.24	\$41,646.24	\$76,237.50	\$117,883.74	\$26,562.50	29.1%
9	2,500	1,000,000	\$40,084.99	\$71,560.00	\$111,644.99	\$44,719.99	\$101,650.00	\$146,369.99	\$34,725.00	31.1%
10	2,500	1,250,000	\$42,518.74	\$89,450.00	\$131,968.74	\$47,793.74	\$127,062.50	\$174,856.24	\$42,887.50	32.5%
11	2,500	1,500,000	\$44,952.49	\$107,340.00	\$152,292.49	\$50,867.49	\$152,475.00	\$203,342.49	\$51,050.00	33.5%
12	3,000	900,000	\$44,481.49	\$64,404.00	\$108,885.49	\$49,275.49	\$91,485.00	\$140,760.49	\$31,875.00	29.3%
13	3,000	1,200,000	\$47,401.99	\$85,872.00	\$133,273.99	\$52,963.99	\$121,980.00	\$174,943.99	\$41,670.00	31.3%
14	3,000	1,500,000	\$50,322.49	\$107,340.00	\$157,662.49	\$56,652.49	\$152,475.00	\$209,127.49	\$51,465.00	32.6%
15	3,000	1,800,000	\$53,242.98	\$128,808.00	\$182,050.98	\$60,340.98	\$182,970.00	\$243,310.98	\$61,260.00	33.6%
16	3,500	1,050,000	\$51,311.74	\$75,138.00	\$126,449.74	\$56,904.74	\$106,732.50	\$163,637.24	\$37,187.50	29.4%
17	3,500	1,400,000	\$54,718.99	\$100,184.00	\$154,902.99	\$61,207.99	\$142,310.00	\$203,517.99	\$48,615.00	31.4%
18	3,500	1,750,000	\$58,126.23	\$125,230.00	\$183,356.23	\$65,511.23	\$177,887.50	\$243,398.73	\$60,042.50	32.7%
19	3,500	2,100,000	\$61,533.48	\$150,276.00	\$211,809.48	\$69,814.48	\$213,465.00	\$283,279.48	\$71,470.00	33.7%
20	5,000	1,500,000	\$71,802.49	\$107,340.00	\$179,142.49	\$79,792.49	\$152,475.00	\$232,267.49	\$53,125.00	29.7%
21	5,000	2,000,000	\$76,669.98	\$143,120.00	\$219,789.98	\$85,939.98	\$203,300.00	\$289,239.98	\$69,450.00	31.6%
22	5,000	2,500,000	\$81,537.48	\$178,900.00	\$260,437.48	\$92,087.48	\$254,125.00	\$346,212.48	\$85,775.00	32.9%
23	5,000	3,000,000	\$86,404.97	\$214,680.00	\$301,084.97	\$98,234.97	\$304,950.00	\$403,184.97	\$102,100.00	33.9%
24	10,000	3,000,000	\$140,104.97	\$214,680.00	\$354,784.97	\$156,084.97	\$304,950.00	\$461,034.97	\$106,250.00	29.9%
25	10,000	4,000,000	\$149,839.96	\$286,240.00	\$436,079.96	\$168,379.96	\$406,600.00	\$574,979.96	\$138,900.00	31.9%
26	10,000	5,000,000	\$159,574.95	\$357,800.00	\$517,374.95	\$180,674.95	\$508,250.00	\$688,924.95	\$171,550.00	33.2%
27	10,000	6,000,000	\$169,309.94	\$429,360.00	\$598,669.94	\$192,969.94	\$609,900.00	\$802,869.94	\$204,200.00	34.1%