

D.P.U. 16 - 167

**PETITION
AND SUPPORTING DOCUMENTS
FOR THE
TOWN OF SUDBURY
MUNICIPAL AGGREGATION PLAN
OCTOBER 6, 2016**

AGGREGATION DOCUMENTS

1. Petition

Attachments

1. Historical Overview

Exhibits

- A. Certified Vote to Pursue Municipal Aggregation
- B. Energy-Related Services Agreement
- C. Certified Vote to Approve the Aggregation Plan
- D. Department of Energy Resources Consultation Letter
- E. Documentation of Opportunity for Public Review and Comment

2. Aggregation Plan

Exhibits

- A. Customer Enrollment, Opt-Out and Opt-In Procedures
- B. Sample Customer Notification Letter and Opt-Out Card

3. Public Outreach and Education Plan

Exhibit

- A. Sample of Available Media Outlets

4. Electric Services Agreement

**THE COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF PUBLIC UTILITIES**

Town of Sudbury Municipal Aggregation Plan)))	D.P.U. 16-167
--	-------------	---------------

PETITION FOR APPROVAL OF MUNICIPAL AGGREGATION PLAN

The Town of Sudbury (“Municipality”) respectfully petitions the Department of Public Utilities (“Department”), pursuant to G.L. Chapter 164, Section 134(a), for approval of its Municipal Aggregation Plan. In support of this Petition, the Municipality states the following:

1. The goals of the community electricity municipal aggregation program (the “Program”) are to bring the benefits of competitive choice of electric supplier, longer-term price stability than provided by the local utility, lower cost power and more renewable energy options to the residents and businesses of the Municipality. Under the program the Municipality will have the opportunity to provide a portion of renewable or green power through renewable energy certificates (“RECs”). The program will employ a procurement process designed to maximize savings and will provide a full set of consumer protections, including the right for any customer to opt out of the program at any time at no charge.

2. The Municipality formally initiated the process to develop an aggregation plan through approval of a warrant at the 2016 Town Meeting. The vote and the actions of the Municipality preceding and following this vote for approval are outlined in the Historical Overview. (Attachment 1)

3. The Municipality seeks the Department’s approval of its Municipal Aggregation Plan (“Plan”) (Attachment 2) that describes the key features, structure and operation of the aggregation program and explains how the Plan meets the statutory requirements.

4. A Public Outreach and Education Plan has been formulated to ensure that residents and businesses are fully informed about the important aspects of the Plan to enable them to make intelligent decisions concerning participation in the Program. (Attachment 3)

5. The Plan and the associated form of Electric Services Agreement (“ESA”) (Attachment 4) ensure that the program complies with all requirements of G.L. Chapter 164, Section 134(a), including providing universal access, a reliable power supply and the equitable treatment of all customer classes.

6. The Municipality consulted with the Department of Energy Resources (“DOER”) in the development of the Plan and sought input from the Local Distribution Company (“LDC”).

7. The Municipality is a member of the Metropolitan Area Planning Council (“MAPC”). Although Municipalities are not required to follow the competitive bidding process of G.L. Chapter 30B when entering into a contract for energy-related services, the MAPC issued a Request for Proposals for Community Choice Aggregation Consulting Services on behalf of its member municipalities. The MAPC selected Good Energy L.P. as its green municipal aggregation consultant through an open and competitive process. The Municipality has entered into a Services Agreement with Good Energy L.P., which is acting as the Municipality’s agent in this proceeding.

8. The Municipality respectfully requests that the Department conduct an expeditious review of this petition to allow the Municipality to proceed with implementation to maximize benefits for eligible consumers. Municipal aggregators are required to conduct their business openly and with full public participation. The Municipality requests a streamlined process, including a public hearing, discovery, and an opportunity for interested persons to submit written comments.

9. The Municipality also respectfully requests a waiver, both for itself and for its competitive supplier, from the requirement to mail a quarterly information disclosure label to every customer. The requirement for quarterly distribution of the

disclosure label is specified in 220 C.M.R. § 11.06(4)(c). The Department has determined that for municipal aggregators, the distribution would normally be made by individual mailings to customers. City of Marlborough, D.T.E. 06-102, at 24. The Department, however, may grant an exception to any provision of 220 C.M.R. 11.00 for good cause shown. 220 C.M.R. Section 11.08. In support of its request for waiver, the Municipality states that quarterly mailings would be burdensome and expensive, raising the supply price for customers. The Municipality will employ an alternative disclosure strategy, including press releases, public service announcements on local access cable television, postings at Municipality buildings and postings on the program website, that will provide the required information to customers as effectively as quarterly mailings. The Department has granted similar waivers to other municipal aggregators using equivalent disclosure strategies. Cape Light Compact, D.T.E. 00-47, at 28; City of Marlborough, D.T.E. 06-102, at 24; Town of Lanesborough, D.P.U. 11-27, at 23; Town of Ashland, D.P.U. 11-28, at 22; Town of Lunenburg, D.P.U. 11-32, at 22; Town of Lancaster, D.P.U. 12-39, at 23; City of Lowell, D.P.U. 12-124, at 51; Town of Ashby, D.P.U. 12-94, at 37; Town of Natick, D.P.U. 13-131, at 29; Town of Greenfield, D.P.U. 13-183, at 27.

WHEREFORE, the Petitioner hereby respectfully requests that the Department:

1. Adopt a streamlined review and approval process;
2. Approve the Aggregation Plan of the Municipality;
3. Approve the request of the Municipality for a waiver of the requirement of 220 C.M.R Section 11.06(4)(c) to mail the quarterly disclosure label; and
4. Provide such other and further relief as may be necessary or appropriate.

Respectfully submitted,

TOWN OF SUDBURY

By Attorney for Good Energy, L.P.

Scott J. Mueller

Scott J. Mueller
Scott J. Mueller Law Office
16 Conant Road
Chestnut Hill, MA 02467
978-460-0693
scott@sjmuellerlaw.com
Dated: October 6, 2016

ATTACHMENT 1

TOWN OF SUDBURY

COMMUNITY ELECTRICITY AGGREGATION

HISTORICAL OVERVIEW

Prepared by

GOOD ENERGY, L.P.

Historical Overview

In the Acts of 1997, Chapter 164, the Massachusetts Legislature passed House No. 5117, *An Act Relative to Restructuring the Electric Utility Industry in the Commonwealth, Regulating the Provision of Electricity and Other Services, and Promoting Enhanced Consumer Protections Therein* known as the Restructuring Act.

Under Section 1 of the Acts of 1997, Chapter 164, the Massachusetts Legislature decided that Massachusetts ratepayers would be best served by moving from the regulatory framework in which retail electricity service is provided principally by public utility corporations obligated to provide ultimate consumers in exclusive service territories with reliable electric service at regulated rates, to a framework in which competitive producers would supply electric power and customers would gain the right to choose their electric power supplier.

Also authorized by G.L. Chapter 164, Section 134(a) is the concept of municipal aggregation in which municipalities would have the right, acting alone or with other municipalities, to aggregate the electric loads of their residents and businesses to gain greater buying power in the newly restructured competitive electric supply market. A municipality or group of municipalities may initiate the process to aggregate electrical load of their residents and businesses upon authorization by a majority vote at a town meeting or by a board or city council.

In 2014, the Sudbury Energy Committee, Facilities Director and other representatives of the Town of Sudbury (“the Town”) began exploring the aggregation of its municipal load under G.L. Chapter 164, Section 134.

On May 6, 2015, at the annual town meeting a warrant article was approved granting the Board of Selectmen and the Energy Committee authority to research, develop and participate in a contract, or contracts, to aggregate the electricity load of the residents and businesses in the Town and for other related services, independently, or in joint action with other municipalities. (Exhibit A)

On September 29, 2015, the Metropolitan Area Planning Council (“MAPC”) issued a Request for Proposals for Community Choice Aggregation Services (“RFP”) on behalf of the Town and other MAPC member municipalities. The RFP sought proposals to assist member municipalities in the development and administration of electricity aggregation plans that will support additionality (i.e. adding new renewable generation to the ISO-NE grid.) In January 2016, the MAPC selected Good Energy L.P. as its green energy municipal aggregation consultant.

On June 28, 2016, the Town, through its duly authorized representatives, the Board of Selectmen, signed the Energy-Related Services Agreement to retain Good Energy, L.P., as its aggregation consultant. (Exhibit B)

Historical Overview

On June 8, 2016, the aggregation documents became available on the Town website for public review.

From June 28 to July 26, 2016, to encourage public review of the aggregation documents, municipal officials held a period for written comments by its citizens.

On July 26, 2016, at a meeting of the Board of Selectmen, citizens were encouraged to make oral comments on the aggregation documents. No comments were received that required a change in the language or content of the aggregation documents. The aggregation documents continue to be available in the municipal offices for public review.

On July 26, 2016, the Board of Selectmen voted to approve the aggregation plan. (Exhibit C)

On September 1, 2016, pursuant to G. L. Chapter 164, Section 134(a) and Chapter 25A, Section 6(11), representatives of Good Energy and the Town met with the Department of Energy Resources (“DOER”) to review the aggregation plan and obtain their guidance and technical assistance before filing the plan with the Department of Public Utilities. Participants in that meeting included Jim Kelly, Facilities Director, Town of Arlington.

On September 26, 2016, the DOER issued a consultation letter. (Exhibit D)

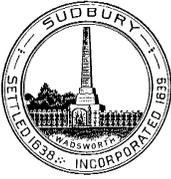
Exhibit E includes copies of materials documenting the opportunity for residents to review and comment on the aggregation plan.

EXHIBITS

- A. Certified Vote to Pursue Municipal Aggregation.
- B. Energy-Related Services Agreement (w/o exhibits)
- C. Certified Vote to Approve the Aggregation Plan
- D. Department of Energy Resources Consultation Letter
- E. Documentation of Opportunity for Public Review and Comment

EXHIBIT A

Certified Vote to Pursue Municipal Aggregation



*At a legal meeting of the qualified voters of the Town of Sudbury,
held May 6, 2015 the following business was transacted under*

Article 42 – TOWN-WIDE ELECTRIC AGGREGATION

MODERATOR DECLARED VOTED BY WELL MORE THAN A MAJORITY:

To initiate the process to aggregate electrical load pursuant to M.G.L. c. 164, § 134 and, further, to adopt the following resolution:

WHEREAS, the Commonwealth of Massachusetts has engaged in a process to establish a competitive market place through the restructuring of the electricity market; and

WHEREAS, citizens of Sudbury have a substantial economic and social interest in terms of greater customer choice and opportunities for savings in this restructured market; and

WHEREAS, the Town of Sudbury hereby finds that it may be in the interest of its citizens who are electric ratepayers, both residential and commercial/industrial, to develop and secure such approvals and enter into appropriate agreements with consultants, experts and attorneys in connection with the establishment and operation of an electricity aggregation plan.

BE IT THEREFORE RESOLVED that the Town of Sudbury hereby:

Publicly declares its intent to become an aggregator of electric power on behalf of its residential and business electric customers and to reestablish such plan if its operation is suspended; and

To negotiate and enter into such contracts for power supply pursuant to the plan or services for such plan, with the understanding that if a power supply contract is executed, individual consumers would retain the option not to participate in the aggregation plan and, instead, to choose any electricity alternatives they desire and, further, to take such other action relative hereto as may be appropriate and necessary.”

A true copy, Attest:

Rosemary B. Harvell

**Rosemary B. Harvell
Town Clerk**

EXHIBIT B

Energy-Related Services Agreement

SERVICES AGREEMENT

Professional Energy Consulting Services to a Municipal Aggregator

This Services Agreement ("Agreement") is made and entered into and effective on this 28th day of June, 2016 ("Effective Date") by and between the **Town of Sudbury** ("Municipality"), a Massachusetts municipal corporation, with offices located at the Flynn Building, 278 Old Sudbury Road, Sudbury, MA 01776 acting by and through the Board of Selectmen, its duly authorized representative, and **Good Energy, L.P.** ("Service Provider"), located at 232 Madison Avenue, Third Floor, New York, N.Y. 10016.

Recitals

WHEREAS, Municipality is seeking to become a "Municipal Electric Load Aggregator" in order to provide electric power services and related energy services, either separately or bundled, for the Municipality's own use and for use by residential and non-residential customers within the Municipality's geographic boundaries; and

WHEREAS, Municipality desires to engage Service Provider to perform professional consulting services for Municipality in relation to the creation, authorization, implementation and management of its municipal load aggregation plan (the "Program") as defined by and in compliance with all applicable provisions of Section 134 of Chapter 164 of the General Laws of Massachusetts, as amended, and other applicable statutes, regulations and precedent; and

WHEREAS, Services Provider desires to perform the Services as hereinafter defined and desires to be so engaged.

NOW, THEREFORE, in consideration of the foregoing and of the covenants and agreements herein contained, and other good and valuable consideration the receipt and sufficiency of which is hereby acknowledged and approved, the parties, intending to be legally bound, agree as follows:

Provisions

I. Performance of the Services. Service Provider shall perform each of the following activities and services, including all services reasonably inferable therefrom (collectively, the "Services"), with reasonable care and in accordance with the best practices established for electrical aggregation program consulting services:

A. Provide the following services:

1. Assist the Municipality in the establishment of a municipal aggregation program including electric power services and related energy services, as determined by the Municipality, and the development of municipal load aggregation plan, and to make recommendations to award a contract for the provision of electric power services to a licensed competitive supplier;
2. Provide customer "opt-out" consulting services, including but not limited to preparation and management of opt-out notices to be sent to utility customers for the adoption of a municipal authorization of the proposed municipal aggregation Program and of the customer's right to decline to participate in the Program, determining the validity and accuracy of the eligibility customer lists provided by

the applicable public utility, and supervision of all other notices and publications required to facilitate the adoption and operation of the Program;

3. Coordinate the provision of an agreement between the applicable public utility (“Local Distribution Company” or “LDC”) and the Municipality, if required, and coordinate and facilitate communications between the LDC and Municipality, including the confidential exchange of customer information and other information between the LDC and the Municipality.
4. Implement comprehensive marketing services for an opt-out electricity aggregation program, at no cost to Municipality and with the approval of the Municipality, which may include the following:
 - USPS mail campaigns
 - Local radio/TV spots, web-based infomercials
 - Cable access programming
 - Newspaper interviews and advertising
 - Municipal newsletters
 - Attendance at public hearings
 - Attendance at community meetings, both government and organization-hosted, i.e., Chambers of Commerce, Rotary Clubs, churches, environmental groups, etc.
 - Development and online hosting of dedicated online site_ www.mass.goodenergy.com
 - Billboard signage
 - Informational flyers
5. Assist the Municipality in conducting a feasibility study to assess the cost and benefits of providing electricity supply and related energy services through municipal load aggregation.
6. Preparation of a municipal load aggregation plan and energy plan (the “Plans”) in consultation with the Municipality and the Massachusetts Department of Energy Resources, addressing, inter alia, the following issues as applicable:
 - Detailed process and consequences of municipal electricity aggregation
 - Universal access, reliability and equitable treatment of all customer classes
 - Request for proposal – summary
 - Organizational structure – roles and responsibilities
 - Program operations – education, outreach and opt-out process
 - Rate setting and other costs
 - Program funding – expenses and fees
 - Methods for entering and terminating agreements associated with the plans
 - Rights and responsibilities of participants
 - Activation and termination of the plans
 - Constituent notification and enrollment
 - Description of annual reporting
 - Program move-ins and move-outs
 - Green power - renewable energy

- Program education initiative
 - Demand management and energy efficiency program
 - Electric Service Agreement
 - Pricing methodology
 - Eligible customer service classes
 - Competitive supplier selection criteria
 - Selected competitive supplier responsibilities
 - Liability
7. Assist Municipality with presenting the Plans to its citizen voters for approval.
 8. Prepare bid specifications and procurement of competitive bids for a licensed, competitive supplier for electric service, based on the most advantageous proposal, price and other factors considered, with final selection of a competitive supplier being decided by the Municipality.
 9. Lead and assist with of all required consultations and filings with the Division of Energy Resources and the Department of Public Utilities in regards to the Plans.
 10. Develop the contract terms and conditions for the Electric Service Agreement between Municipality and the recommended successful competitive supplier(s) and any required customer notifications consistent with the approved Plans.
 11. Assist with negotiations of an Electric Service Agreement with the selected licensed competitive supplier, to the extent permitted by law.
 12. Determine the number and identity of customers who did not affirmatively decline to participate in the aggregation program.
 13. Provide post-purchase program delivery and on-going daily monitoring services.
 14. Provide the services set forth in and reasonably inferable from the scope of services in (i) the Service Provider's proposal, if any, submitted in response to the Municipality's procurement for such services, and (ii) the Municipality's procurement documents for the same, both of which are incorporated into this agreement and are attached hereto as **Exhibit A**.
- B. Give prompt notice to Municipality should the Service Provider observe or otherwise become aware of any fault or deficit in the Program or any nonconformance with the Electric Service Agreement.
 - C. Remit to Municipality after the termination of this Agreement, all files and documents pertaining to the project that have been created, obtained or produced including, but not limited to, permits, licenses, applications, codes, drawings, site plans, photographs and similar materials.
 - D. Comply with all statutes, ordinances, laws, rules and regulations, which may be applicable to the services provided hereunder.
 - E. Service Provider shall not subcontract any Services to any person or entity who is not named herein without the advance written consent of Municipality, which consent shall not be unreasonably withheld. Any subcontractors and sub-consultants shall be

experienced and qualified and, to the extent required by law, licensed. In the event the Services of a sub-consultant or subcontractor are approved, Service Provider shall submit copies of any and all licenses and registrations to the Municipality. Notwithstanding the foregoing, any approval or lack of objection of the Municipality to any sub-consultant or subcontractor shall not relieve Service Provider of its responsibility for all Services.

II. Obligations of Municipality.

Municipality shall:

- A. Obtain, with the cooperation and assistance of Service Provider, all required authorizations: (i) to initiate aggregation of electric load and adopt an aggregation plan pursuant to M.G.L. c. 164, section 134; (ii) to enter into this Services Agreement; and (iii) to enter into an Electric Service Agreement(s) with a competitive supplier(s).
- B. Use reasonable efforts to secure release of data applicable to the Program held by others, including but not limited to residential and non-residential customer account and load information.
- C. Give prompt notice to the Service Provider should Municipality acquire knowledge of any material fault or material deficit in the Program or any material nonconformance with the Electric Service Agreement, provided that this provision does not impose upon Municipality any affirmative duty to inquire of any such fault or deficit, and provided further that the failure of Municipality to provide such notice shall not relieve Service Provider of its obligations under this Agreement.
- D. Reasonably cooperate in the development of the Plans and all required regulatory consultations, filings and proceedings.
- E. Reasonably assist the Service Provider by placing at its disposal all public information necessary for performance of the services for the project, upon reasonable request by Service Provider.
- F. Nothing herein shall be construed to require the Municipality to approve an Electric Service Agreement with a competitive supplier.

III. Term and Termination. The Agreement shall commence on the Effective Date and shall continue through the (i) full term, or any extension or early termination, of any Electric Service Agreement(s) between the Municipality and a competitive supplier entered into during the term of this Agreement or (ii) five (5) years from the Effective Date, whichever period is shorter. Municipality may terminate this Agreement at any time for any reason without penalty or liability by giving Service Provider thirty (30) days advance written notice, provided, however, that in the event this Agreement is terminated by Municipality prior to term set forth above but after an Electric Service Agreement has been entered into by Municipality under the Program, except for termination due to a material default of Service Provider, Service Provider shall continue to be paid by the competitive supplier(s) of electricity procured under the Program the fee included for Service Provider in the Electric Service Agreement for the volume of electricity purchased for the load aggregated by the Town under the Program by the competitive supplier(s) from the date of the termination of this Agreement through the expiration of the then current Electric Service Agreement(s), including fees, if any, related to volumes of electricity purchased during the term of the Electric Service Agreement but billed and paid after the expiration of the Electric Service Agreement, provided that nothing in this Agreement prevents Municipality from terminating,

without penalty or liability under this Agreement, any Electric Service Agreement in accordance with the terms of such agreement or as allowed by law. This provision shall survive the expiration or earlier termination of this Agreement.

IV. Payment. Subject to the Municipality's termination rights described in Section III, Municipality agrees that Service Provider's fees will be paid by the selected competitive supplier per kWh (volumetrically) for electricity purchased for the duration of the Electric Service Agreement, which fee shall be \$0.001 per kWh. In the event the Municipality elects not to proceed with the Program, the Service Provider shall not receive a fee. Notwithstanding anything to the contrary in this Agreement, Municipality shall not be required to make any direct payments to Service Provider under this Agreement.

V. Relationship of the Parties. The parties acknowledge and agree that Service Provider is an independent contractor and is not an agent or employee of Municipality. Nothing in this Agreement shall be construed to create a relationship between Service Provider and Municipality of a partnership, association, or joint venture.

VI. Indemnification.

A. **Professional Liability.** Relative to any and all claims, losses, damages, liability and cost, the Service Provider agrees to indemnify, defend and save Municipality, its officers, officials, and employees harmless from and against any and all suits, actions or claims for property losses, damages or personal injury claimed to arise from a negligent act, error or omission by the Service Provider or its employees.

B. **Non-Professional Liability (General Liability).** To the fullest extent permitted by law, the Service Provider shall indemnify, defend and hold harmless the Municipality, and its officers, officials, employees or any combination thereof, from and against claims, damages, losses and expenses, including but not limited to attorneys' fees, arising out of the acts or omissions of the Service Provider, provided that such claim, damage, loss or expense is attributable to bodily injury, sickness, disease or death, or to injury to or destruction of property (other than the work itself), including loss of use resulting therefrom, but only to the extent caused to in whole or in part by the acts or omissions of the Service Provider, its agents, or anyone directly employed by them or anyone for whose acts they may be responsible, regardless of whether or not such claim damage, loss or expense is caused in part by a party indemnified hereunder. Such obligations shall not be construed to negate, abridge, or reduce other rights or obligations of indemnity which would otherwise exist as to a party or person described in this paragraph.

C. The indemnification provisions above are in addition to, and not in limitation of, any other rights and remedies available to the Municipality under this Agreement, at law, and in equity, and shall survive the expiration or termination of this Agreement.

VII. Insurance.

A. The Service Provider shall secure and maintain, at his/her/its own expense, errors and omissions insurance in an amount not less than One Million Dollars (\$1,000,000.00) per claim/annual aggregate to protect itself from any claim arising out of the performance of professional services and caused by negligent acts or omissions for which the Service Provider may be legally responsible, with a deductible not to exceed \$50,000 without prior written approval. The Service Provider shall maintain said coverage for the entire contract period and, if it is a claims-made policy, for a minimum of three (3) years after

completion of the work under the contract or the expiration of the contract, whichever is later (the "Insurance Period"). Service Provider shall, as evidence that it is maintaining the errors and omissions insurance required by this provision, furnish a Certificate of Insurance to Municipality annually during the Insurance Period. This provision shall survive the expiration or earlier termination of the Agreement.

- B. In addition to errors and omissions insurance, the Service Provider shall also secure and maintain throughout the term of this Agreement, at his/her own expense, all of the insurance, of the kind and in the amounts, set forth in the Certificate of Liability Insurance of Good Energy attached hereto as Exhibit B. Service Provider shall add the Town as an additional insured on all liability policies identified in Exhibit B, and shall provide to the Town the endorsement page(s) indicating that the Town has been so added. If such policy is a claims-made policy, Service Provider shall maintain such policy for the duration of the Insurance Period.
- C. Service Provider agrees to require any consultant or sub-consultant providing services hereunder to maintain insurance of the type and amounts provided in this section.

VIII. Right to Audit.

- A. Service Provider represents that the individuals employed by the Service Provider in any capacity, including, but not limited to, employees, subcontractors and independent contractors, are authorized to work in the United States. The Service Provider represents and warrants that it has completed the I-9 verification process for all individuals the Service Provider has performing services for Municipality. Municipality maintains the right to audit the Form I-9s for all individuals the Service Provider has performing services for Municipality every six (6) months. Municipality will provide the Service Provider with five (5) days advanced written notice of its intent to perform a Form I-9 audit. In response to Municipality's audit request, the Service Provider shall provide copies of all Form I-9s and any supporting documentation for all individuals who the Service Provider had performing services for Municipality at any time subsequent to the date upon which Municipality gave notice of the preceding Form I-9 audit. Notwithstanding the foregoing, neither the performance nor lack of performance of any audit by the Municipality, nor any failure of the Municipality to share the results of any such audit with Service Provider, shall relieve Service Provider of its obligations under this provision.
- B. The Service Provider agrees to indemnify, defend and hold harmless Municipality in accordance with Section VI of the Agreement for any issue arising out of the Service Provider's hiring or retention of any individual who is not authorized to work in the United States. This provision shall survive the expiration or earlier termination of this Agreement.
- C. Service Provider agrees to require any consultant or sub-consultant providing services hereunder to represent and warrant that any of its employees, subcontractors, agents and independent contractors are authorized to work in the United States and that it has completed the I-9 verification process for all individuals performing services hereunder. In addition, Service Provider shall cause any consultant or sub-consultant to indemnify, defend and hold harmless Municipality in accordance with Section VI of the Agreement for any issue arising out of such consultant's or sub-consultant's hiring or retention of any individual who is not authorized to work in the United States.

IX. Taxes and Certifications.

- A. Service Provider is subject to and responsible for all applicable federal, state, and local taxes, and certifies, under pain and penalties of perjury, that it has complied with all laws of the Commonwealth relating to taxes, reporting of employees and contractors, and withholding and remitting of child support in accordance with M.G.L. c. 62C, sec. 49A(B).
- B. Municipality represents that it is a tax-exempt entity and evidence of this tax-exempt status shall be provided to Service Provider upon written request.
- C. Service Provider has the following federal identification number for income tax purposes: 43-2003973
- D. Service Provider certifies that it is not debarred from entering into a public contract in the Commonwealth of Massachusetts pursuant to M.G.L. c. 29, sec.29F.

X. Assignment. Neither party may assign this Agreement without obtaining express, written consent from the other party prior to assignment, which consent shall not be unreasonably withheld.

XI. Entire Agreement / Amendment. This Agreement constitutes the entire understanding of the parties hereto with respect to the subject matter hereof and supersedes all prior negotiations, discussions, undertakings and agreements between the parties. It is understood and agreed that this Agreement may not be changed, modified, or altered except by an instrument, in writing, signed by the duly authorized representatives of both parties in accordance with the laws of the Commonwealth of Massachusetts.

XII. Discrimination. To the extent the following applies, Service Provider shall reasonably comply with all federal, state and local laws, rules and regulations applicable to the work including without limitation the requirements of M.G.L. c. 151B, Title VII of the Civil Rights Act of 1964, Title 11 of the American With Disabilities Act of 1990, and any and all rules, waivers, regulatory guidance and regulations promulgated by the Department of Public Utilities.

XIII. Confidential and Proprietary Information.

- A. Notwithstanding anything to the contrary set forth herein, the Parties are not required to disclose information which they reasonably deem to be proprietary or confidential in nature, including trade secrets, pursuant any applicable statute or regulation including M.G.L. c. 25, sec. 5D and M.G.L. c. 30A. The Parties agree that, except as otherwise provided by law, and subject to the last sentence of this paragraph, as to any document disclosed by a Party and conspicuously marked on the face of such document as proprietary and confidential, each Party shall exercise reasonable efforts to avoid disclosing such documents to anyone other than officials, employees, representatives, and agents of either Party. Notwithstanding the foregoing, the good faith efforts of the Service Provider and the Municipality to comply with the state open meeting law and public records law, or with a decision or order of a court or governmental entity with jurisdiction over the Municipality, shall not be a violation of this Section.

- B. Ownership of Data and Documents.** All data and information, regardless of its format, developed or obtained under this Agreement ("Data"), other than the Service Provider's confidential proprietary information, will remain the sole property of the Municipality. The Service Provider must promptly deliver all Data to the Municipality at the Municipality's request. The Service Provider is responsible for the care and protection of the Data until that delivery. The Service Provider may retain one copy of the Data for the Service Provider's records, subject to the Service Provider's continued compliance with the provisions of this Contract.
- C. Limitations on customer information.** Both Parties acknowledge and agree that the customer information is subject to, and must be maintained in compliance with, the limitations on disclosure of the customer information pursuant to applicable laws and regulations. Municipality and Service Provider agree that customer-specific information provided to the Municipality in accordance with the Program and any agreements with the applicable LDC shall be treated as confidential to the extent required by law, including M.G.L. c. 93H, and any applicable LDC agreement or tariff. To protect the confidentiality of customer information:
1. Service Provider access to customer information is limited to those authorized representatives or duly licensed consultants of Service Provider, or any authorized third party, who have a legal need to know the information for purposes of this Agreement.
 2. Service Provider warrants that it will not disclose, use, sell, or provide Customer Information to any person, firm or entity for any purpose outside of the aggregation program.
 3. Service Provider and Municipality acknowledge and agree that customer information remains the property of the Municipality and that material breaches of confidentiality will constitute a default of this Agreement.
- D. Proprietary Rights, Survival.** The obligations under this Article shall survive the conclusion or termination of this Agreement for two (2) years.
- XIV. Governing Law/Venue.** Any controversy or claim, whether based upon contract, statute, tort, fraud, misrepresentation or other legal theory, related directly or indirectly to this Agreement, whether between the parties, or of any of the parties' employees, agents or affiliated businesses, will be resolved under the laws of the Commonwealth of Massachusetts, in any court of competent jurisdiction located in the Commonwealth of Massachusetts. Service Provider agrees to accept service of process by certified mail at the address provided herein.
- XV. Severability.** If any provision of this Agreement is held invalid or unenforceable, such provision shall be deemed deleted from this Agreement and the parties shall in good faith negotiate to replace such provision by a valid, mutually agreeable and enforceable provision which so far as possible, achieves the same objectives as the severed provision was intended to achieve, and the remaining provisions of this Agreement shall continue in full force and effect.
- XVI. Paragraph Headings.** Paragraph headings are inserted in this Agreement for convenience only and are not to be used in interpreting this Agreement.

XVII. Compliance with Laws. Service Provider shall comply with all applicable laws and regulations in the performance of the Services.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the 28th day of June 2016.

TOWN OF SUDBURY

BY: Board of Selectmen, duly authorized

NAME: (Printed and Signature)



Melissa Murphy-Rodriguez

Town Manager

GOOD ENERGY, L.P.

By: Good Offices Technology Partners, LLC, its General Partner

BY: , duly authorized

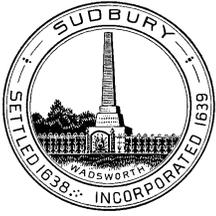
NAME: Maximilian Hoover

TITLE: Manager

DATE: 6/29/16

EXHIBIT C

Certified Vote Approving the Aggregation Plan



TOWN OF SUDBURY

Office of Selectmen

www.sudbury.ma.us

Flynn Building
278 Old Sudbury Rd
Sudbury, MA 01776-1843
978-639-3381
Fax: 978-443-0756

Email: selectmen@sudbury.ma.us

September 8, 2016

Stefano Loretto
Business Development Director
Good Energy

IN BOARD OF SUDBURY SELECTMEN

Meeting Date: July 26, 2016

Public Hearing: Energy Committee – Town Electrical Aggregation – Approve and Authorize Plan to Submit to Department of Utilities

Present: Chairman Susan N. Iuliano, Vice-Chairman Charles C. Woodard, Selectman Robert C. Haarde, Selectman Patricia A. Brown and Town Manager Melissa Rodrigues

Absent: Selectman Leonard A. Simon

It was on motion unanimously

VOTED: To approve the aggregation plan to be submitted to the Department of Public Utilities (DPU), and to authorize Good Energy to submit the aggregation plan to the DPU on behalf of the Town of Sudbury.

A True Copy Attest : Melissa Murphy-Rodrigues, Esq.
Melissa Murphy-Rodrigues, Esq.
Town Manager – Clerk

EXHIBIT D

Department of Energy Resources Consultation Letter



COMMONWEALTH OF MASSACHUSETTS
EXECUTIVE OFFICE OF
ENERGY AND ENVIRONMENTAL AFFAIRS
DEPARTMENT OF ENERGY RESOURCES
100 CAMBRIDGE ST., SUITE 1020
BOSTON, MA 02114
Telephone: 617-626-7300
Facsimile: 617-727-0030

Charles D. Baker
Governor

Matthew A. Beaton
Secretary

Karyn E. Polito
Lt. Governor

Judith F. Judson
Commissioner

September 26, 2016

Susan Iuliano, Patricia Brown, Robert Haarde,
Leonard Simon & Charles Woodard
Board of Selectmen
Flynn Building
278 Old Sudbury Road
Sudbury, Massachusetts 01776

Re: Town of Sudbury Municipal Load Aggregation Plan

Dear Members of the Board:

I am writing to inform you that the Town of Sudbury (“Sudbury”) has completed its consultation with the Department of Energy Resources (“DOER”), pursuant to G.L., c.164, § 134(a) in the development of its Municipal Load Aggregation Plan, detailing the process and consequences of aggregation.

The DOER attests to the good faith effort made by Sudbury and its agent, Good Energy, L.P. (“Good Energy”) in the consideration of the undertaking; the communications it has conducted with Sudbury’s distribution company, Eversource Energy, the development of a market-ready Energy Supply Agreement with licensed Competitive Suppliers; and in the communications it has conducted with us. We have engaged in helpful discussions with both the Town and its consultants, Good Energy, during the last several weeks. During those portions of our discussions that addressed the emphasis on transparency for the benefit of its consumers and the high priority of the Town to retain its municipal autonomy throughout the implementation of its Plan, Good Energy, its agent, reiterated the Municipality’s intent to operate as a single Municipal Load Aggregation Plan. The DOER understands that the Town may seek to solicit bids solely on its load alongside other municipalities. Upon review of Sudbury’s documentation, we have made additional observations and comments and offered suggestions regarding revisions to its Plan and supporting documentation. We have done so with the added benefit of recent guidance from the Department of Public Utilities regarding potential future revisions of Plans and their accompanying documents.

Our exchange of views has reached a satisfactory conclusion. We have now completed these discussions in response to representations and assurances made by the Town of Sudbury and Good Energy accommodating our suggestions. On September 1, 2016, the DOER conducted its consultative meeting with the Town by way of a conference call. The Town was represented by James Kelly, Sudbury's Facilities Director. Philip Carr, Stefano Loretto, John O'Rourke of Good Energy, and its legal counsel, Scott Mueller, also participated in the meeting. Since our meeting, the DOER has had additional communications with Mr. Mueller, the attorney for Good Energy. These communications have been ongoing. In performing these actions, the DOER has provided technical assistance consistent with our charge under G.L. c.25A, § 6(11).

The DOER is satisfied that the Town of Sudbury and Good Energy are undertaking this effort with realistic expectations of the municipal benefits that may accrue to future Aggregation Plan subscribers. Similarly, we recognize the commitment of Sudbury as it seeks to bring value to the community through this public aggregation.

Sincerely,

A handwritten signature in black ink, appearing to read "Daniel M. Knapik".

Daniel M. Knapik
Director, Green Communities Division

DMK: siv
cc: Scott J. Mueller, Esq.
Charles de Casteja

EXHIBIT E

Documentation of Opportunity for Public Review and Comment

EXHIBIT E

1. Screenshot – Energy and Sustainability Committee
2. Screenshot – Aggregation Plan on Town Website
3. Minutes – Board of Selectmen announces Public Review period.
4. Comments - Public Review Period
5. MAPC Community Electricity Aggregation Plus brochure

Sudbury - Screenshot - Plan - Updated

The screenshot shows a web browser window displaying the website for the Energy and Sustainability Committee of Sudbury, MA. The page title is "Electric Aggregation for Sudbury Residents". The URL in the address bar is "https://sudbury.ma.us/energy/2016/06/08/electric-aggregation-for-sudbury-residents/". The website header includes the committee's name and logo, along with navigation links for Home, About Sudbury, Calendars, Committees, Departments, Schools, Registration & Payments, Email Lists, Contact, and Search. A secondary navigation bar lists News, Documents, Meetings, Members, FAQs, and Links. The main content area features the article title "Electric Aggregation for Sudbury Residents" with a sub-header "Updated Sudbury Petition for Approval of Aggregation Plan - 06092016". The article text discusses a town meeting decision in May 2015 to allow an electric aggregator to supply electricity to residents. It mentions a public hearing on July 26th and provides the email "energy@sudbury.ma.us" for comments. An attachment icon is visible next to the sub-header. The right sidebar contains sections for "Interested in serving on this committee?" with a link to "Appointment Application", "Related Departments" listing "Counterpart Committees" and "Facilities Department", and "Recent News" with a link to "Electric Aggregation for Sudbury Residents June 8, 2016". There is also a search bar and a contact section with the email "energy@sudbury.ma.us" and a social media icon.

Electric Aggregation for Sudbury Residents

Published on Wednesday, 8/8/2016 4:04 pm | by Energy and Sustainability Committee | Updated on Wednesday, 8/23/2016 5:10 pm

In May of 2015, Town Meeting voted to allow the Selectmen to enter into an agreement with an electric aggregator to supply electricity to all residents who choose to participate. An important element of the process leading to approval of the aggregation plan of a municipality by the DPU is to allow for review of the aggregation plan by its citizens. In order to comply with the law, citizens will have a time period to submit written comments and a public meeting to offer oral comments. That time period began on June 28th, 2016 and will close on the 26th of July, at the selectmen's meeting. Attached is the aggregation plan for the Town of Sudbury. The public is encouraged to comment on this plan, and offer any comments, concerns or suggestions. This plan is also available at the Town Clerks office. The public is invited to attend the public hearing at the Selectmen's meeting on July 26th to offer any comments and/or ask questions. Please reply back to the Energy Committee with comments. The email is: energy@sudbury.ma.us

Attachments (1)

 **UPDATED SUDBURY PETITION FOR APPROVAL OF AGGREGATION PLAN- 06092016**

Categories
Department Page News, Front Page News

 Email this Article
 Back to Energy and Sustainability Committee

Interested in serving on this committee?
[Appointment Application](#)

It is the intention of the Selectmen in creating this Committee to provide a mechanism to assist the Board and Town Manager in developing programs and projects to foster energy conservation, energy efficiency, renewable energy generation and sustainability planning. This new committee will gather study and evaluate information that will help determine various approaches for improving the energy efficiency of operating town and school buildings and vehicles, investigate alternatives energy technologies and identify funding opportunities to help the Town achieve its energy and sustainability related goals.

The Energy and Sustainability Green Ribbon Committee Complete Mission Statement is available to download.

Related Departments

 Counterpart Committees
[Facilities Department](#)

Recent News

[Electric Aggregation for Sudbury Residents June 8, 2016](#)

Search the entire Sudbury site

Google® Custom Search X
powered by Google™

Contact

Email: energy@sudbury.ma.us



Sudbury - Screenshot - Plan



Energy and Sustainability Committee

Sudbury, MA

Facebook | Twitter

Maps | Historic Archives | Sudbury Trust | Water District | Telephone Dir. | Volunteer & Jobs | Sudbury TV

Home | About Sudbury | Calendars | Committees | Departments | Schools | Registration & Payments | Email Lists | Contact | Search

News | Documents | Meetings | Members | FAQs | Links

Download Details

Download Now | View In Browser

Published on Wednesday, 6/8/2016 4:07 pm by Energy and Sustainability Committee

Sudbury Aggregation Plan

THE COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF PUBLIC UTILITIES

Town of Sudbury Municipal Aggregation Plan) D.P.U. 16-____

PETITION FOR APPROVAL OF MUNICIPAL AGGREGATION PLAN

The Town of Sudbury ("Municipality") respectfully petitions the Department of Public Utilities ("Department"), pursuant to G.L. Chapter 164, Section 134(a), for approval of its Municipal Aggregation Plan. In support of this Petition, the Municipality states the following:

- The goals of the community electricity municipal aggregation program (the "Program") are to bring the benefits of competitive choice of electric supplier, longer-term price stability than provided by the local utility, lower cost power and more renewable energy options to the residents and businesses of the Municipality. Under the program the Municipality will have the opportunity to provide a portion of renewable or green power through renewable energy certificates ("RECs"). The program will employ a procurement process designed to maximize savings and will provide a full set of consumer protections, including the right for any customer to opt out of the program at any time at no charge.
- The Municipality formally initiated the process to develop an aggregation plan through approval of a vote at the annual town meeting on May 6, 2015. The vote and the actions and events of the Municipality preceding and following this vote for approval are outlined in the Historical Overview. (Attachment 1)
- The Municipality seeks the Department's approval of its Municipal Aggregation Plan ("Plan") (Attachment 2) that describes the key features, structure

Page 1 / 67

Download Now | View In Browser

Energy and Sustainability Committee

Interested in serving on this committee?
[Appointment Application](#)

It is the intention of the Selectmen in creating this Committee to provide a mechanism to assist the Board and Town Manager in developing programs and projects to foster energy conservation, energy efficiency, renewable energy generation and sustainability planning. This new committee will gather, study and evaluate information that will help determine various approaches for improving the energy efficiency of operating town and school buildings and vehicles, investigate alternatives energy technologies and identify funding opportunities to help the Town achieve its energy and sustainability related goals.

The Energy and Sustainability Green Ribbon Committee Complete Mission Statement is available to download.

Related Departments

Counterpart Committees

Facilities Department

Search the entire Sudbury site

Google Custom Search powered by Google

Contact

Email: energy@sudbury.ma.us



IN BOARD OF SUDBURY SELECTMEN
TUESDAY, JUNE 28, 2016

Present: Chairman Susan N. Iuliano, Vice-Chairman Charles C. Woodard, Selectman Robert C. Haarde, Selectman Leonard A. Simon, Selectman Patricia A. Brown and Town Manager Melissa Rodrigues

The statutory requirements as to notice having been complied with, the meeting was convened at 7:30 p.m. in Town Hall.

Opening Remarks

At 7:30 p.m., Chairman Iuliano opened the meeting.

Reports from the Town Manager

Town Manager Rodrigues announced Board of Selectmen Office Hours will be held on July 14, 2016 from 7:00 p.m. to 8:00 p.m. at the Flynn Building, with Chairman Iuliano and Selectman Simon in attendance. She stated the paving will continue for the Town Center project starting at 5:00 a.m. tomorrow. Drivers are asked to seek alternative routes during the morning rush hour. Town Manager Rodrigues also reminded residents of the July 4, 2016 Parade, beginning at 1:00 p.m. on July 4th. She also advised residents that the Assessor's Office has begun the process for its ten-year property inspections. Town Manager Rodrigues also stated structural work has been underway at the Loring Parsonage, and pictures of the project have been posted to the Town's Facebook page.

Reports from the Board of Selectmen

Selectman Simon provided a brief update on Minuteman Regional Vocational High School's plans to build a new facility. He stated Belmont had rejected an article for proposed funding at its Town Meeting, and Minuteman held a meeting recently with Belmont's Board of Selectmen to try to change that town's position, but the efforts were unsuccessful. Selectman Simon stated the Minuteman School Committee held a meeting last night, wherein a decision was made to move to a district-wide vote to be held on September 20, 2016, in order to secure funding from a vote by all its member towns. He highlighted that Sudbury made the decision to withdraw from the Minuteman District effective July 1, 2017, and it will not be responsible for any of the capital costs for a new school.

Citizen's Comments

At 7:37 p.m., Chairman Iuliano announced no citizens have requested comment time tonight.

Energy Committee – Town Electrical Aggregation – Authorization to Enter into a Contract

Present: Combined Facilities Director Jim Kelly and Good Energy Business Development Director Stefano Loretto

At 7:40 p.m., Chairman Iuliano took this agenda item out of order, and she welcomed Combined Facilities Director Jim Kelly and Good Energy Business Development Director Stefano Loretto to the Meeting to provide an update on the Town's electrical aggregation program. The Board was previously in receipt of copies of the draft Services Agreement between The Town of Sudbury and Good Energy, L.P.

Mr. Kelly stated Energy and Sustainability Committee member Rami Alwan has been involved in a long process with the Metropolitan Area Planning Council to pick a consultant to work with the Town to bring the electrical aggregation program to fruition. He explained Good Energy has been recommended to be the consultant. Mr. Kelly stated the plan and further information have been posted to the Town website and a public comment period has commenced and will last two weeks. He stated tonight's meeting request is to

authorize the Town to enter into a contract with Good Energy, and it is also part of the public education required for the program.

Mr. Loretto stated Good Energy was selected by MAPC to be the consultant for Sudbury, Arlington and Somerville through a procurement process. He explained a municipal aggregation program allows any account within the Town limits, which has Eversource as its supply generator, to participate in the program. Mr. Loretto stated the intent is to provide the opportunity to save money, and residents will be automatically enrolled in the program, but they can choose to leave at any time. He also explained residents will have an option for 5% of their renewable energy to be from local sources. Mr. Loretto stated his company's role is to help guide the Town through the regulatory process to implement and monitor the program. He emphasized an important aspect of the program is to ensure that residents have had access to the program and that they have an opportunity to ask questions. Thus, after the two-week public comment period is concluded, a Public Hearing will be scheduled, and then Sudbury would need to approve the plan to be submitted on its behalf by Good Energy to the State's Department of Public Utilities (DPU). Mr. Loretto also stated the DPU will hold its own Public Hearing to allow for public questions. He stated the goal is to obtain approval and run a competitive bid for energy suppliers for rates to become effective January 2017.

Selectman Simon asked if Good Energy has previously done this type of work for communities. Mr. Loretto stated the company does this work nationally, and it has 24 active aggregations in Massachusetts.

Selectman Simon asked if the residents/Town have the option to increase the suggested 5% renewable energy from local sources. Mr. Loretto stated residents can step down or step up at any time from the suggested 5%.

In response to a comment by Selectman Brown, Mr. Loretto stated the plan is structured for people to opt-out. He explained all eligible accounts will receive a letter detailing the contract rate and providing comparison details and information regarding the options for green renewable energy. Mr. Loretto emphasized that the decision regarding how and to what extent a resident participates in the program is completely up to each resident.

Selectman Brown asked what the timing is expected to be for the Public Hearings. Mr. Loretto stated the documents are currently posted online, the public comment period will last for two weeks, and then a Public Hearing would likely be scheduled as part of a Board of Selectmen's Meeting sometime in the next four weeks, followed by a vote to authorize Good Energy to submit the plan to the DPU.

In response to a question from Vice-Chairman Woodard, Mr. Loretto stated the proposed fees were identical for all the consultants considered by MAPC. He explained his company's plan will be 1/10 of a penny which will be paid by the supplier, noting there is no cost to the Town. Mr. Loretto stated the contract is intended to be user-friendly, and the Town is not obligated to move forward with the program.

Vice-Chairman Woodard asked how the savings would be measured and how often the results would be reported. Mr. Loretto explained that a set figure for savings cannot be guaranteed winter rates are not yet available, and New England winter conditions are unpredictable. However, he stated his company will be required annually to report outcomes to the DPU, and it could provide the Town with similar data more often, if preferred.

Selectman Simon asked that Good Energy provides the Town Manager with written progress reports throughout the process, so this information can be posted to the Town website.

Mr. Kelly read aloud a statement explaining the process and what the consultant will do. He stated the two-week public comment period would be from June 28, 2016 to July 12, 2016, and a Public Hearing would be scheduled for the Board of Selectmen's July 26, 2016 Meeting. Mr. Kelly also stated the plan is available online and a hard copy is available at the Town Clerk's Office.

Selectman Brown asked if Town Counsel Barbara Saint Andre has reviewed the contract, and Town Manager Rodrigues stated she has.

It was on motion unanimously

VOTED: To authorize the Town Manager to enter into a contract with Good Energy, L.P. for municipal electric aggregation.

Fairbank Community Center Study Task Force - Discussion and Possible Vote Regarding Future Office Needs for Sudbury Public Schools Administration

Present: Combined Facilities Director Jim Kelly

At 8:08 p.m., Chairman Iuliano opened a discussion regarding whether the Fairbank Community Center Study Task Force should plan for the future needs of the Sudbury Public Schools administration in its building options and design recommendations. She stated the Board had previously held a Joint Meeting with Sudbury Public Schools representatives, wherein Combined Facilities Director Jim Kelly outlined some options for consideration. Chairman Iuliano stated the consensus at the Joint Meeting was that constructing something on the Nixon School property would be too expensive and should no longer be considered as an option. She stated the two choices discussed at the Meeting were for the Town to either purchase commercial space for SPS or to incorporate SPS into the plans for the Fairbank Community Center. Chairman Iuliano asked if the Board is ready to direct the Fairbank Community Center Study Task Force to plan for the future needs of the Sudbury Public Schools administration in its building options and design recommendations. She stated her recommendation would be for the Board to decide tonight to do so.

Mr. Kelly stated the Joint Meeting of the Selectmen and SPS was very helpful. He stated he prefers the idea of planning for SPS at the Fairbank Center. Mr. Kelly emphasized the Town needs to think 20-40 years out regarding this project.

Selectman Brown stated that, prior to the Joint Meeting, she had not heard the option of purchasing commercial space discussed. Thus, she believes she needs to understand more about cost comparisons and other factors before she supports it being ruled out. Selectman Brown also stated she would like to know how long the Town has before SPS needs to be out of their current space. She stated it is possible that an interim space solution and a long-term solution may need to be determined.

Mr. Kelly stated there is an urgency to relocating SPS, but he emphasized the need for the relocation decision to be thoughtful and cautious. He stated the Task Force has reached out to the public for feedback. Mr. Kelly stated it is critical for SPS to be relocated, but he also emphasized all the other Fairbank building user-groups have problems because of the deteriorating building. He stated a lot of time has been spent studying the project options, and he noted more members on the Task Force will represent user groups this year. Mr. Kelly stated he had researched leasing information four years ago, but he concluded the leases typically signed for commercial real estate were not necessarily a better long-term solution. Selectman Brown asked if there is information and conclusions regarding leasing from that research available and where she could access it. Mr. Kelly stated it is possibly reflected in meeting minutes, if they exist. Selectman Brown asked Mr. Kelly if leasing has been essentially ruled out, and he stated that in his mind, he has eliminated it as an option, but all ideas are still open for discussion.

Chairman Iuliano stated the SPS issue really needs to focus on a long-term solution.

Vice-Chairman Woodard shared some general figures he had heard regarding leasing costs. He stated he had initially preferred the option of acquiring commercial space, but, in the long term, it did not seem economical to him for the Town to take on ownership of another building.

Selectman Simon stated he and Selectman Haarde have been members of the Task Force. He stated a lot of new ideas have evolved over the past 18 months while the Task Force has been studying Fairbank options. Selectman Simon stated the idea of a second floor for a new building, which could also be a home for SPS was just recently broached. He noted this could reduce a new building's footprint and cut costs, while also providing more space. He explained finding a home for SPS was not part of the group's Mission Statement, but, through the evaluation of options, it has morphed into being part of the overall discussion.

Selectman Haarde stated he thinks it is a good idea to include SPS in the mission of what the Task Force is doing, because some group needs to take this on.

Town Manager Rodrigues stated she believes it makes financial sense to include SPS in the Fairbank plans because she would prefer the Town makes payments towards a bond rather than a lease.

Chairman Iuliano stated the consensus of the Board is that the Fairbank Community Center Task Force should be asked to plan for SPS as part of a new building's options and design. She highlighted the next agenda item tonight is to review the Task Force's Mission Statement regarding composition, and she referenced page 16 of tonight's agenda packet which presents proposed revisions she made regarding adding the needs of SPS to the Mission Statement.

It was on motion unanimously

VOTED: To adopt the revisions reviewed tonight in the first two paragraphs of the Fairbank Community Center Study Task Force Mission Statement regarding planning for the future office needs of the Sudbury Public Schools administration in its recommendations for building options and design.

Fairbank Community Center Task Force – Membership Composition - Discussion and Vote

Present: Combined Facilities Director Jim Kelly

At 8:35 p.m., Chairman Iuliano opened a discussion regarding the Mission Statement of the Fairbank Community Center Task Force, and its membership composition. The Board was previously in receipt of copies of a draft red-lined Fairbank Community Center Task Force Mission Statement.

Chairman Iuliano stated she has been informed that the Finance Committee does not wish to be represented on the Task Force.

Selectman Haarde stated Task Force discussions of late have been less about the building per se, and he questioned if Permanent Building Committee (PBC) representation is needed at this stage.

Combined Facilities Director Jim Kelly stated he believes it is helpful to have the PBC involved in as much of the process as possible. He stated the PBC will meet tomorrow, and Fairbank will be discussed. The consensus of the Board was that the Mission Statement could be revised to state that up to two members of the PBC could participate instead of two.

Selectman Simon suggested adding the Park and Recreation Director and the Council on Aging Director as ex-officio members. He also asked if the Atkinson Pool Director should be an ex-officio member.

Town Manager Rodrigues stated she is sure the Park and Recreation Director and the Council on Aging Director would be happy to serve, noting they both have busy meeting schedules. She emphasized her preference for Town staff/Department Heads to not be voting members of groups, which could impact quorums, and put personnel in an awkward situation. Town Manager Rodrigues stated she believes the Park and Recreation Director can also represent the best interests of the Pool, and that the membership of the Pool Director is unnecessary.

Selectman Haarde stated he believes the Park and Recreation Director and the Council on Aging Director should be ex-officio members because their groups need to “buy-in” to the project decisions for a successful outcome.

Chairman Iuliano reviewed the proposed red-lined revisions presented tonight to be made to the Fairbank Community Center Task Force Mission Statement.

It was on motion unanimously

VOTED: To accept the proposed revisions to the Fairbank Community Center Task Force Mission Statement, including changes in membership composition so as to be amended to reflect the following: two members of the Board of Selectmen, two members of the Park and Recreation Committee, two members of the Council on Aging, two members of the Sudbury Public School Committee, up to two members of the Permanent Building Committee, the Combined Facilities Director as Ex-Officio, the Director of Parks and Recreation as Ex-Officio, the Director of the Council on Aging as Ex-Officio, and up to three non-committee citizen members.

Fairbank Community Center Task Force - Appointments

At 8:45 p.m., Chairman Iuliano opened a discussion regarding appointments to the Fairbank Community Center Task Force. The Board was previously in receipt of an email from Combined Facilities Director Jim Kelly dated May 24, 2016 and another email from Mr. Kelly dated June 9, 2016 and accompanying email from Jack Ryan also dated June 9, 2016.

Chairman Iuliano stated the Council on Aging has submitted two names for appointment, John Beeler and Jack Ryan. She noted Mr. Ryan has stated he does not wish to remain as Co-Chair. She also stated Park and Recreation has submitted two names for appointment, Michael Ensley and James Marotta.

It was on motion unanimously

VOTED: To appoint John Beeler, 57 Wagonwheel Road, as a Council on Aging representative to the Fairbank Community Center Task Force, for a term ending May 31, 2017, as recommended by John J. Ryan, Council on Aging Chair.

It was also on motion unanimously

VOTED: To appoint Michael Ensley, 598 Peakham Road, and James Marotta, 231 Goodman’s Hill Road, as Park and Recreation Commission representatives to the Fairbank Community Center Task Force, for terms ending May 31, 2017, as recommended by James Marotta, Park & Recreation Commission Chair.

It was further on motion unanimously

VOTED: To appoint Lisa Kouchakdjian, 30 Meadowbrook Circle, as SPS Committee representative to the Fairbank Community Center Task Force, for a term ending May 31, 2017, as recommended by Lucie St. George, SPS Committee Chair.

The consensus of the Board was that it would discuss who would represent the Board of Selectmen on the Task Force as part of its next two agenda item discussions regarding liaison assignments and re-appointments.

Selectman Brown stated she would be willing to represent the Board on the Task Force.

Selectman Haarde stated he would prefer to wait to see who else will be on the Fairbank Community Center Task Force before committing to continue as a member.

Board of Selectman – 2016-2017 Liaison Assignments

At 8:50 p.m., Chairman Iuliano opened a discussion regarding the Board's 2016-2017 Liaison Assignments. The Board was previously in receipt of copies of the Sudbury Board of Selectmen Liaison Assignments for 2015-2016 list.

Each Board member reviewed their current liaison assignments and memberships, noting their preferences for continuing them or not. A few general observations were shared, including that the status of the Commission on Disability is unknown, the Planning Board needs to designate a member to MAGIC, and the Vocational Education Guidance Committee needs to be added to the bottom of the list to reflect its member. The consensus of the Board was that the Route 20 Sewer Steering Committee, Route 20 Sewer Citizens' Advisory Committee and Vocational Education Options Committee should all be deleted from the bottom of the list where members were previously listed. Chairman Iuliano also highlighted the Strategic Financial Planning for OPEB Liabilities (which she had been appointed to as a member in 2015-2016) Committee had actually been officially terminated previously by the Board.

Chairman Iuliano stated the Town's bylaws state one Board of Selectmen member will be a representative/member of the Community Preservation Committee (CPC). She further stated Selectman Brown has served in this role in recent years. However, Chairman Iuliano further stated Selectman Simon has also expressed in interest in being a member of the CPC. Vice-Chairman Woodard suggested that, when multiple members are interested in serving, it might be best to have them take turns. Chairman Iuliano stated she is inclined to support Selectman Brown continuing on the CPC, and, possibly discussing other options at a later time. Selectman Haarde stated he is inclined to concur, and he believes Selectman Brown should continue in this role. Selectman Simon stated he believes there are benefits to having a "new set of eyes" now and then.

It was on motion

VOTED: To appoint Selectman Patricia Brown as the Board of Selectmen's member to the Community Preservation Committee for July 2016 – June 2017.

Selectman Simon and Vice-Chairman Woodard opposed the vote.

It was on motion unanimously

VOTED: To revise the Board of Selectmen's Liaison Assignments for 2016-2017 as reviewed and amended tonight to reflect the following: Chairman Iuliano as the liaison to the Lincoln Board of Selectmen, Town Manager/Town Departments, Board of Appeals/Earth Removal Board, Cultural Council, Lincoln-Sudbury Regional High School, Permanent Building Committee, Sudbury Housing Authority, Sudbury Water District, Sudbury Public Schools and the Commission on Disability, and as a member of the Sudbury Housing Trust; Vice Chairman Woodard as the liaison to the Finance Committee, Permanent Building Committee, Capital Improvement Advisory Committee, Council on Aging, Historic Districts Commission, and Planning Board, and as a member of the 9/11 Memorial Garden Oversight Committee, Strategic Financial Planning for Capital Funding, Sudbury Center Improvement Advisory Committee and Budget Strategies Task Force; Selectman Brown as the liaison to the Conservation Commission, Design Review Board, Ponds & Waterways Committee, and Finance Committee and as a member of the Fairbank Community Center Task Force, Strategic Financial Planning for Capital Funding, Budget Strategies Task Force and MAGIC; Selectman Haarde as the liaison to the Historical Commission, Lincoln-Sudbury Regional High School, Memorial Day Committee, Minuteman High School, Park & Recreation Commission, Sudbury Public Schools and Town Historian, and as a member of the Military Support Network and CERT; and Selectman Simon as a liaison to the Board of Health, Council on Aging, Capital Improvement Advisory Committee, Conservation Commission, Energy and Sustainability Committee, Goodnow Library Trustees, Park & Recreation Commission, and Agricultural Committee, and as a member of the Military Support Network, and the Vocational Education Guidance Committee.

The consensus of the Board was that it would postpone the appointment of a second Board member to the Fairbank Community Center Task Force to a future time to be announced.

Board Annual Re-Appointments and Accepting Resignations

At 9:12 p.m., Chairman Iuliano opened a discussion regarding the Board's annual reappointments and acceptances of resignations. The Board was previously in receipt of copies of a memorandum from Office Supervisor Leila Frank dated June 14, 2016 and accompanying list of "Board of Selectmen Reappointments Terms Expire May 31, 2016."

Chairman Iuliano explained some appointees have not yet responded as to whether they wish to be reappointed. She also highlighted Selectman Simon has stated he is not willing to be reappointed to the Fairbank Community Center Task Force, and Selectman Haarde has stated he has not yet made his decision regarding whether he wants to be reappointed to it. Chairman Iuliano recommended, and the Board concurred, that only James Kelly and John J. Ryan should be voted tonight to be reappointed to the Fairbank Community Center Task Force, since other new members will need to be appointed to represent the membership composition as amended tonight.

Selectman Haarde stated he has received feedback from people that the Council on Aging representative's perspective has become too prevalent at the Fairbank Community Center Task Force meetings, and it is having a divisive impact on the group. He stated some people are considering not continuing to serve on the Task Force because of this. He suggested asking the Council on Aging to appoint a new member.

Chairman Iuliano stated it has been customary for committees and boards to choose their own representatives. Vice-Chairman Woodard stated he would be inclined to defer to the Council on Aging to choose its own representative(s).

Selectman Brown asked how many members are at risk for terminating their participation. Selectman Haarde noted the Chair of the Park and Recreation Commission walked out of a meeting.

Vice-Chairman Woodard stated there will be new members this year and a new Chair, and this may have a positive effect on the group's dynamics. He noted a board/committee has a number of members, each with a different personality and perspective, and, if someone has issues with a certain member, they may need to reexamine whether they should continue to serve and participate.

Chairman Iuliano stated a lot of time has been volunteered regarding this project, and continuity is needed.

Selectman Haarde stated he believes the meetings have become less effective.

Chairman Iuliano stated the Task Force includes a mix of viewpoints, and it is important for all the user groups to be involved in the process, in a productive manner.

Selectman Simon believes the Task Force will have a lot of "new blood" this year.

Selectman Brown asked if this issue has been discussed with the Council on Aging, and it was noted it has been broached.

It was on motion unanimously

VOTED: To reappoint James Kelly as Ex-Officio to the Fairbank Community Center Task Force.

It was on motion

VOTED: To reappoint John J. Ryan, Jr. to the Fairbank Community Center Task Force.

Selectman Haarde opposed the vote and Selectman Brown abstained.

It was on motion unanimously

VOTED: To approve the annual Board of Selectmen's re-appointments of those listed, other than those for the Fairbank Community Center Task Force, (all of which are subject to acceptance), to accept the resignations of those who chose not to be reappointed, and to send a letter of appreciation to the resigning volunteers for their service to the community.

Town Manager Annual Re-appointments

At 9:27 p.m., Chairman Iuliano opened a discussion regarding the Town Manager's annual reappointments. The Board was previously in receipt of copies of a memorandum from Office Supervisor Leila Frank dated June 14, 2016 and accompanying list entitled "Town Manager Reappointments Terms Expire May 31, 2016."

Selectman Simon stated he has reservations regarding the reappointment of Thomas Friedlander for the Conservation Commission. He stated he has heard from several residents, and has experienced himself, that, as Chair, Mr. Friedlander has not allowed people to ask questions or speak, and that residents have been fined without having the chance to be heard. Selectman Simon stated the Commission has not discussed as an agenda item the option of taping its meetings for public viewing. He believes the Commission's meetings are not run professionally and respectfully, and he believes the public's confidence has been undermined.

Town Manager Rodrigues stated she recently discussed these concerns with Mr. Friedlander, and she wrote a letter to the Commission requiring its meetings to be audio-recorded. She stated she would like to give the Commission and Mr. Friedlander a fair chance to improve this perception, and thus she has proposed a one-year reappointment for Mr. Friedlander instead of a three-year appointment.

Selectman Simon stated he is concerned about how residents are treated, and he is not comfortable with Mr. Friedlander as the Conservation Commission's Chair. He asked the Town Manager to respectfully take his comments into consideration.

Vice-Chairman Woodard stated Mr. Friedlander has received feedback that there are significant concerns, and the Town Manager's approach allows the opportunity for improvements.

Selectman Haarde asked if the Commission's meetings can be videotaped. Town Manager Rodrigues stated she would check with SudburyTV as to whether this is possible.

Selectman Brown noted that I. William Place is retiring, and therefore, his name should be removed from the re-appointment list.

It was on motion unanimously

VOTED: To approve the Town Manager's annual re-appointments, other than I. William Place, requiring Board of Selectmen's approval of those listed (all of which are subject to acceptance).

October 2016 Town Meeting – Potential Dates and Annual Town Form Discussion

At 9:35 p.m., Chairman Iuliano opened a discussion regarding the October 2016 Town Meeting and the Annual Town Forum. She stated the Lincoln-Sudbury Regional High School (L-SRHS) Auditorium has limited availability in October. Tentatively, two dates are being held for the October Town Meeting, Monday, October 17, 2016 and Wednesday, October 19, 2017, and she asked if the Board had a preference. The consensus of the Board was that the Monday October 17, 2016 date was preferred.

Selectman Simon stated he has heard feedback from residents regarding why so many Town Meetings and Special Town Meetings are needed and concerns about their costs. He believes it is critical for the content of these types of meetings to be important Town issues so residents will feel compelled to participate and attend.

Regarding the Annual Town Forum, Vice-Chairman Woodard stated he would welcome input regarding timing and proposed topics. He suggested focusing the discussion on capital issues, taxes and spending, given the results from the 2016 Annual Town Meeting. He believes these issues are complex and residents need more information.

Selectman Simon stated he also would like the Forum to focus on the capital challenges for the Town, now, and in the future.

Town Manager Rodrigues suggested that, if budget/financial items will be the focus, a January date might be better than in the fall because there will be more relevant information available in January.

Chairman Iuliano stated there will likely be a separate Town Forum scheduled regarding the Eversource transmission line at some point. She also noted some people have expressed interest in scheduling the Forum on a Saturday.

Selectman Brown stated she has heard people are concerned about the cumulative financial impact of proposed projects. She stated it is important to be clear about project costs, and to listen to the residents if they say not to proceed with a project. Selectman Brown stated she thinks January is a good time for the Forum. Selectman Haarde concurred.

Selectman Simon stated discussion should also focus on the general maintenance needed for the Town's capital assets, and letting the public know that a lot of time is spent on needs analysis. He also stated the Board needs to discuss what the Town's plan will be to manage capital needs in a reasonable manner.

Board of Selectmen FY17 Goals – Discussion and Potential Vote

At 9:50 p.m., Chairman Iuliano opened a discussion regarding the Board's goals. The Board was previously in receipt of copies of a draft spreadsheet listing the "FY17 Goals as Voted by Board of Selectmen," and the "FY14 Goals as Voted by Board of Selectmen." She referenced Pages 31-33 of tonight's agenda packet, noting the comment at the bottom of Page 3, regarding FY17 goals being previously voted, is an error. Chairman Iuliano asked if the Board would prefer to schedule a separate meeting session to further discuss its FY17 goals.

Selectman Simon stated he thinks a separate meeting is a good idea. Selectman Brown concurred, stating it is important that all five Selectmen and the Town Manager be present at the meeting.

The Board requested that a meeting time be coordinated (Selectman Haarde stated that, depending on the date, it might be possible for him to make a morning meeting) to discuss and finalize its FY17 goals.

Future Board of Selectmen Agenda Items - Discussion

At 9:55 p.m., Chairman Iuliano opened a discussion regarding future agenda items. She stated an agenda item will be scheduled for the July 26, 2016 Board Meeting regarding the Town's electricity aggregation program. Chairman Iuliano also stated an agenda item to form a task force regarding the Bruce Freeman Rail Trail (BFRT) design may be added to the July 12, 2016 Board Meeting.

Selectman Simon asked if there is a particular agenda item for the Joint Meeting with the Park and Recreation Commission at the July 12th Board Meeting. Chairman Iuliano stated an appointment needs to be made jointly by the two Boards for a one-year appointment. She explained Mara Huston had stepped down as a Commission member, but she has since changed her working arrangement so as not to have a conflict of interest. It was noted Ms. Huston and others are interested in the position.

Selectman Brown stated she would like to have a future discussion regarding where the \$300,000 estimate came from for the Annual Town Meeting article regarding the BFRT design. Selectman Simon stated this question was answered by Director of Planning and Community Development Jody Kablack at a meeting with VHB.

Selectman Simon stated he would like a future agenda item to review the status of stagnant/inactive committees.

Minutes

At 7:38 p.m., Chairman Iuliano took the following Consent Calendar items out of order. Chairman Iuliano and Selectman Brown had previously provided the Recording Secretary with three minor edits of typographical errors to be revised.

It was on motion unanimously

VOTED: To approve the Regular Session Meeting Minutes of June 7, 2016, as amended tonight by Chairman Iuliano and Selectman Brown.

Vocational Education Guidance Committee - Appointments

It was on motion unanimously

VOTED: To appoint Melissa Murphy-Rodrigues, Town Manager; Len Simon, 40 Meadowbrook Circle, as the Board of Selectmen's representative; Christine Hogan, 49 Blueberry Hill Lane, as SPS Committee Representative; Ivar Henningson, Sudbury Public Schools Guidance Counselor; Aida Ramos, Director of Student Services, as LSRHS representative; Dennis Keohane, Sudbury Finance Director; Douglas Michaud, 9 Center Street, as At-Large member; and David Manjarrez, 47 Firecut Lane, as Minuteman School Committee representative to the Vocational Education Guidance Committee, for terms ending May 31, 2017.

Selectman Simon stated he would notify the new members of their appointments, and the Committee's first meeting will be scheduled for July 5, 2016 at 3 p.m.

Board of Registrars of Voters – Re-Appointment

It was on motion unanimously

VOTED: To re-appoint Gary M C Bean, 3 Wilshire Street, a registered Democrat, as a member of the Board of Registrars of Voters for a term to expire May 31, 2019, as recommended by Rosemary Harvell, Town Clerk.

First Student Inc. – Bus Services - Award of Summer Camp Contract

It was on motion unanimously

VOTED: To approve award of contract by the Town Manager for bus services supplied by First Student, Inc. for summer camp purposes, as requested by Kayla McNamara, Park & Recreation Director.

Marlborough-Sudbury Regional Veteran's District

It was on motion unanimously

VOTED: To approve the Intermunicipal Agreement with the City of Marlborough to continue the "Marlborough-Sudbury Regional Veteran's District" effective July 1, 2016, and to authorize the Town Manager to sign the agreement on behalf of the Town of Sudbury, contingent upon the Marlborough City

Council's approval and that there are no substantial changes to the attached document, as requested by Maryanne Bilodeau, Asst. Town Manager/HR Director.

AAA Limousine, Inc.

It was on motion unanimously

VOTED: To renew the Livery and Limousine License for AAA Limousine, Inc., 39 Union Avenue, and to approve the rate schedule as provided, subject to approval of individual driver licensees and satisfactory vehicle inspections by the Police Department, said licenses to expire on June 30, 2017.

There being no further business, the meeting adjourned at 10:00 p.m.

Attest: _____
Melissa Murphy-Rodrigues
Town Manager-Clerk

Documents & Exhibits

1. Discussion and vote whether to authorize the Town Manager to enter into a contract with Good Energy for municipal electric aggregation. Members of the Green Energy Committee will attend.

Attachments:

- 1.a Sudbury - Good Energy Services Agreement
- 1.b JimKellyHandout

2. Discussion and possible vote on whether the Fairbank Community Center Study Task Force should plan for the future office needs of the Sudbury Public Schools administration in its recommendations for building options and design.

3. Discussion and possibly vote whether to amend the Fairbank Community Center Task Force mission statement including changes in membership composition.

Attachments:

- 3.a FairbankCommunityCenterStudyTaskForceMissionStatement_06.28.16 v.2

4. Vote to appoint John Beeler, 57 Wagonwheel Rd, as a Council on Aging representative to the Fairbank Community Center Task Force, for a term ending 5/31/17, as recommended by John J. Ryan, Council on Aging chair. Vote to appoint Michael Ensley, 598 Peakham Rd, and James Marotta, 231 Goodmans Hill Rd as Park & Recreation Commission representatives to the Fairbank Community Center Task Force, for terms ending 5/31/17, as recommended by James Marotta, Park & Recreation Commission chair. Vote to appoint, Lisa Kouchakdjian, 30 Meadowbrook Cir, as SPS Committee Representative to the Fairbank Community Center Task Force, for a term ending 5/31/17, as recommended by Lucie St. George, SPS Committee chair. Also, discuss Board of Selectmen representatives to the Fairbank Task Force and vote to appoint new member(s).

Attachments:

- 4.a Park & Rec Appointees
- 4.b COA Fairbank Rep 06.10.16

5. Discussion and possible vote to update Selectmen's Liaison Assignments for 2016-2017

Attachments:

5.a LIAISON LIST 2015-16_final_signed

6. Vote whether to approve the annual Selectmen's re-appointments of those listed (all of which are subject to acceptance), to acknowledge the resignations of those who choose not to be re-appointed, and to send a letter of appreciation to the resigning volunteers for their service to the community.

Attachments:

6.a May 2016 BOS Reappointments Memo

6.b May 2016 BOS Reappointments

7. Vote whether to approve the Town Manager's annual re-appointments requiring Board of Selectmen's approval of those listed (all of which are subject to acceptance).

Attachments:

7.a May 2016 TM Reappointments Memo

7.b May 2016 TM Reappointments

8. Discussion regarding the October Town Meeting (potential dates of Oct. 17 or 19). Also discuss Annual Town Forum.

9. Discussion and possible vote on Selectmen's Goals

Attachments:

9.a Copy of FY17 goals as voted by Board of Selectmen

9.b goals_fy14

10. Vote to approve the regular session minutes of 6/7/16.

Attachments:

10.a BOS 6-7-16_min_draft

11. Vote to appoint Melissa Murphy-Rodrigues, Town Manager; Len Simon, 40 Meadowbrook Circle, as Selectmen Representative; Christine Hogan, 49 Blueberry Hill Ln, as SPS Committee Representative; Ivar Henningson, Sudbury Public Schools Guidance Counselor; Aida Ramos, Director of Student Services, as LSRHS Representative; Dennis Keohane; Sudbury Finance Director; Douglas Michaud, 9 Center St, as At-Large Member; and David Manjarrez, 47 Firecut Ln, as Minuteman School Committee Representative to the Vocational Education Guidance Committee, for terms ending 5/31/17.

Attachments:

11.a VEGC Mission Statement

11.b 06.10.16 VEGC Committee Membership Email

12. Vote on whether to re-appoint Gary M C Bean, 3 Wilshire Street, a registered Democrat, as a member of the Board of Registrars of Voters for a term to expire May 31, 2019, as recommended by Rosemary Harvell, Town Clerk.

Attachments:

12.a Bd_Registrars_reappt

13. Vote whether to approve award of contract by the Town Manager for bus services supplied by First Student, Inc. For Summer Camp Purposes, As Requested By Kayla McNamara, Park & Recreation Director.

14. Vote to approve the Intermunicipal Agreement with the City of Marlborough to continue the “Marlborough-Sudbury Regional Veteran’s District” effective July 1, 2016 and authorize the Town Manager to sign agreement on behalf of the Town of Sudbury, contingent upon the Marlborough City Council’s approval and that there are no substantial changes to the attached document, as requested by Maryanne Bilodeau, Asst. Town Manager/HR Director.

Attachments:

14.a Marlborough - Sudbury Veterans District Agreement - Final

15. Vote to renew the Livery and Limousine License for AAA Limousine, Inc., 39 Union Avenue, and to approve rate schedule as provided, subject to approval of individual driver licenses and satisfactory vehicle inspections by the Police Dept., said licenses to expire on June 30, 2017.

Attachments:

15.a AAA Limo Renewal 2016_BOS

From: Brown, Patricia

Sent: Monday, July 04, 2016 8:41 AM

To: Energy and Sustainability Green Ribbon Committee

Subject: Question concerning Municipal Energy Aggregation proposal

If the Town of Sudbury approves and enters into the Municipal Aggregation Plan currently under consideration, what information will be come available to interested parties upon request under the Massachusetts Public Records Law?

Specifically, could the town or its representative legally refuse to divulge a request for the energy usage of an explicitly named household or business? Or would any individual billing address's use be available for upon request? Would this information include cost, energy source, energy consumption, and/or other information?

If only aggregated data must be divulged, what level of aggregation is required?

Please consider this a "comment or question" as part of the public comment period for the proposed aggregation plan.

Thank you.

Pat Brown
Sudbury

COMMUNITY ELECTRICITY AGGREGATION **PLUS**

Competitive Pricing, Price Stability **PLUS** Local Renewable Generation

Community Electricity Aggregation (CEA), also known as municipal aggregation, allows cities and towns to secure stable, competitive electricity rates for their residents and businesses. These rate-payers receive all the benefits of a group-purchasing rate while retaining the right to leave the program at anytime without penalty.

The Program

The **Community Electricity Aggregation PLUS program**, brought to you by the Metropolitan Area Planning Council (MAPC), makes it easy for municipalities to implement an aggregation program that will:

1. Provide stable, competitive electricity rates for residents and businesses; and,
2. Reduce greenhouse gas emissions by adding more renewable energy to the New England grid.

The **CEA PLUS program** offers MAPC municipalities access to an aggregation consultant, Good Energy, who has been competitively procured through a rigorous price- and qualifications- based Request for Proposals process. Good Energy will manage the entire implementation process.

The Benefits

Secure Competitive Prices

CEA allows your community to purchase electricity when the market is favorable. Utilities cannot. Good Energy brings industry leading expertise so you can strike at the best time.

Good Energy also offers the opportunity to bid with large groups of municipalities, potentially driving even better pricing.

Ensure Price Stability

Whereas utility prices change every 6 months, Good Energy can help you to contract for a year or more to provide price assurance and avoid winter price spikes.

Price assurance and stability are particularly helpful to residents on a fixed income and to everyone keeping a household budget.

Help Grow Local Renewable Energy

With **CEA PLUS**, your community can purchase more new, local renewable energy than utilities are required to. This is one of the best ways to spur additional renewable energy in our region, and Good Energy can help you to do it without sacrificing the financial benefits of aggregation.



How to Implement the Program

Through MAPC's **Community Electricity Aggregation PLUS program**, Good Energy will guide your community step-by-step through the entire implementation process, which includes:

- Authorizing Aggregation by City Council or Town Meeting
- Securing Regulatory Approval for the Aggregation Plan
- Performing Public Education, Enrollment, and Opt-Out
- Creating the Aggregation Plan
- Procuring Electricity & Renewable Energy
- Managing the Program on an Ongoing Basis

MAPC provides a pre-vetted agreement for each municipality to use with Good Energy.

Help Build New, Local Renewable Energy

Your aggregation can help to add new local renewable generation to the grid while securing competitive rates and price stability at the same time! Through MAPC's **Community Electricity Aggregation PLUS program**, Good Energy will help you purchase more new, local renewable energy than the State minimum while keeping it affordable. And, when magnified across the entire aggregation, even a small amount can have a massive impact! Melrose, Dedham, and others have already implemented programs with additional new, local renewables, and their rates are still expected to beat the utilities' this year.

Through the **CEA PLUS program**, municipalities also have access to two leading renewable energy firms:

Sustainable Energy Advantage

Good Energy has partnered with Sustainable Energy Advantage (SEA), a Natick-based renewable energy consultancy. SEA will assist each community to identify the best sources of renewable energy to cost-effectively meet their objectives.

Mass Energy Consumer's Alliance

Mass Energy is a not-for-profit renewable energy supplier that buys primarily from projects located in MA. Good Energy can help you include renewable energy from their projects to give you an even more local impact.

Get Started Today and Join the MAPC Community Electricity Aggregation **PLUS** Program!

To get started, organize a meeting with MAPC, Good Energy, and your key stakeholders. We'll discuss:

- How to officially subscribe to the **Community Electricity Aggregation PLUS program**
- The financial and clean energy impacts of your aggregation
- Implementation timelines and next steps!

Contact Patrick Roche at proche@mapc.org or 617-933-0790 to get started!



ATTACHMENT 2

TOWN OF SUDBURY

COMMUNITY ELECTRICITY AGGREGATION

MUNICIPAL AGGREGATION PLAN

Prepared with

GOOD ENERGY, L.P.

TABLE OF CONTENTS

Introduction	1
I. Key Features	1
II. Statutory Requirements	3
1. Local Approval	3
2. Consultation with DOER	3
III. Elements of the Plan	3
1. Organizational Structure	4
2. Operations	5
a. Issue RFP for power supply and select competitive supplier	5
i. Power supply	5
ii. RECs for optional green product	6
b. Implement public information program including 30 day opt-out notice	7
i. Broad-based education efforts	7
ii. 30 day opt-out notice	8
c. Enroll customers and provide service including quarterly notifications	8
d. Annual report to DOER	9
3. Funding	10
4. Rate Setting and Other Costs to Participants	10
5. Method of Entering and Terminating Agreements with Other Entities	10
6. Rights and Responsibilities of Program Participants	11
7. Extension or Termination of Program	11
IV. Substantive Requirements	12
1. Universal access	12
2. Reliability	13
3. Equitable Treatment of all Customer Classes	13
V. Planned Schedule	15
VI. Conclusion	15

Introduction

The Town of Sudbury (“Municipality”) has developed the Community Electricity Aggregation Program (the “Program”) with the goal of bringing the benefits of low cost power, renewable energy, and electricity choice to its residents and businesses. The Program, as described in this aggregation plan (the “Plan”), is part of the efforts of the Municipality to promote environmental sustainability and economic growth.

Before being implemented, the Plan must be reviewed and approved by the Massachusetts Department of Public Utilities (the “Department”). The Department will ensure that the Program satisfies all of the statutory requirements, including that the Plan provides universal access, a reliable power supply and equitable treatment for all customer classes. This Plan was developed to demonstrate that the Program of the Municipality satisfies all of the requirements necessary for the Department’s approval.

I. Key Features

The key features of the Program will include:

Price protection: The Municipality will secure its power supply by requesting competitive bids from the largest and most experienced power suppliers serving the region. This competition will be designed to result in the best possible price. The Municipality will only launch the aggregation when it obtains a bid that meets the criteria set by the municipal officials. It is also the objective of the Municipality to support the development of additional green resources through the purchase of a higher level of Renewable Energy Certificates (“RECs”). In requesting bids to serve its customer load, the Municipality may act individually or as part of a Buying Group with other municipalities.

Consumer protection: The Program of the Municipality will include the strongest consumer protections, including the ability for any customer to leave the program at any time with no charge. There will be no hidden charges of any kind.

Product options: The Municipality and its residents recognize the importance of developing a sustainable energy environment, reducing greenhouse gas emissions and supporting the development of renewable energy generating resources that will provide additionality (i.e. adding new renewable generation to the ISO-NE grid). It is the objective of municipal officials to promote sustainable energy through the purchase of RECs while at the same time providing energy at affordable levels to the residents of the Municipality.

Standard Product: Sudbury intends to offer the Sudbury Local Green product as its standard product. The Sudbury Local Green product is expected to include 5% green energy above the Renewable Portfolio Standard (“RPS”) required by the Commonwealth, with the exact amount yet to be determined. This product is intended to include as many RECs produced by renewable energy generating resources located in the Commonwealth as possible. The exact percentage of green energy to be included in Sudbury Local Green will be determined after the receipt of bids from competitive suppliers. Including additional green energy in the standard product enables customers to have a meaningful impact on the reduction of greenhouse gas emissions through the support of local renewable energy sources.

Optional Products: Sudbury intends to offer two optional products that provide customers with a wide range of possible choices for their electricity needs:

Sudbury Basic: Some customers may feel that the amount of green energy required by the RPS in the Commonwealth includes a sufficient amount of RECs to fulfill their renewable energy objectives. This product offers the same amount of green energy offered in the Basic Service of the Local Distribution Company as required by law.

Sudbury Premium 100% Local Green: For customers that want more green electricity generated from renewable energy resources than is offered by Sudbury Local Green, this product offers up to a 100% green energy option. This enables customers who chose this option to have a more meaningful impact on the reduction of greenhouse gas emissions through the support of local renewable energy sources.

Any charge for the additional green energy would be included in the rate submitted to the Local Distribution Company or be purchased separately as RECs from a third party and billed separately by the third party to the Local Distribution Company.

Coordination with energy efficiency programs: Energy efficiency programs help residents reduce their energy consumption. The aggregation program will coordinate with energy efficiency programs administered by the Local Distribution Company to help more residents reduce their energy use and cost. This plan does not include those services outlined in G.L. Chapter 164, Section 134(b).

Renewable energy: The Municipality may seek to purchase a portion of the RECs from renewable energy generators and include these RECs in a green product. If RECs are obtained through the Competitive Supplier, any charge for these RECs

would be included in the same rate submitted to the Local Distribution Company.

II. Statutory Requirements

The municipal aggregation statute, G.L. Chapter 164, Section 134, sets out the requirements that a plan must meet in order to be approved by the Department. Those requirements include procedural requirements, specified plan elements and substantive requirements. The Plan of the Municipality satisfies all of these requirements, as discussed below.

1. Local Approval

The municipal aggregation statute requires that the Municipality obtain approval from the local governing authorities before initiating the development of the plan. The Municipality satisfied the local approval requirement when the Town Meeting voted to initiate the process of municipal aggregation. Documents authorizing the aggregation, including certifications of votes taken, are contained in the Historical Overview.

2. Consultation with the Department of Energy Resources and Other Parties

The aggregation statute also requires that the Municipality consult with the Department of Energy Resources (“DOER”) in developing the plan. The Municipality submitted a draft of the Plan to DOER and municipal officials and / or their Aggregation Consultant met with DOER to discuss that draft. DOER provided many helpful comments on the draft and the Municipality incorporated the DOER’s input into the final version of the Plan.

The Municipality has also provided an opportunity for input from the Local Distribution Company. The Aggregation Consultant provided the Local Distribution Company with a draft model plan that reflects prior input from the Local Distribution Companies and will continue to provide an opportunity for further comment from the Local Distribution Company on the Plan.

The Municipality has made the Plan available for review by its citizens, including discussing the Plan at one or more public meetings, as noted in the Historical Overview (Attachment 1).

III. Elements of the Plan

General Law c. 164, section 134 requires that an aggregation plan contain the following elements:

- Organizational structure
- Operations
- Funding
- Details on rate setting and other costs to participants
- The method of entering and terminating agreements with other entities
- The rights and responsibilities of program participants
- The procedure for termination of the program

The incorporation of each of these elements in the Plan is discussed below.

1. Organizational Structure

The organizational structure of Program will be as follows:

Board of Selectmen and Town Manager: The Plan will be approved by the Board of Selectmen, the elected representatives of the citizens of the Municipality, and overseen by the Board of Selectmen, Town Manager or other designees of the Board of Selectmen. The designee(s) of the Board of Selectmen will be responsible for making decisions and overseeing the administration of the Program with the assistance of the Aggregation Consultant. Prior to the receipt of bids from Competitive Suppliers, the designee(s) of the Board of Selectmen shall be specifically authorized to enter into an Electric Service Agreement (“ESA”) under parameters specified by the Board of Selectmen.

Aggregation Consultant: The Aggregation Consultant will manage certain aggregation activities under the direction of the Board of Selectmen, Town Manager or other designee of the Board of Selectmen. Their responsibilities will include managing the supply procurement, developing and implementing the public education plan, interacting with the Local Distribution Company and monitoring the supply contract. Through a competitive procurement process, as outlined in the Historical Overview, the Municipality has selected Good Energy, L.P. to provide these services.

Competitive Supplier: The Competitive Supplier will provide power for the aggregation, provide customer support including staffing an 800 number for customer questions, and fulfill other responsibilities as detailed in the ESA. The Competitive Supplier shall be required to enter into an individual ESA with the Municipality under terms deemed reasonable and appropriate for its constituents by the Board of Selectmen.

Buying Group: The Municipality may elect to join with other municipal aggregators in combining its load for purposes of soliciting bids from Competitive Suppliers. The

Municipal Aggregation Plan

purpose of the Buying Group is to allow municipal aggregators to capture the benefits of collective purchasing power while retaining full municipal autonomy. The Municipality shall be represented by the designee(s) of the Board of Selectmen on the executive committee of the Buying Group. The Municipality, through its designee as specifically authorized by the Board of Selectmen, shall select a Competitive Supplier based on the needs of the Municipality and shall not be required to select the same terms or Competitive Supplier as other members of the Buying Group.

2. Operations

Following approval of the Plan by the Department, the key operational steps will be:

- a. Issue an RFP for power supply and select a competitive supplier
- b. Implement a public information program, including a 30-day opt-out notice
- c. Enroll customers and provide service, including quarterly notifications

The implementation of an aggregation requires extensive interaction between the Municipality, the Competitive Supplier, and the Local Distribution Company.

- a. Issue an RFP for power supply and select a competitive supplier

- i. Power supply

After the Department approves the Plan, the next step is to procure a contract for power supply.

The Municipality will solicit bids from leading competitive suppliers, including those currently supplying aggregations in Massachusetts and other states. In seeking bids from competitive suppliers, the Municipality may solicit bids for its load individually or as part of a Buying Group with other municipal aggregators. The RFP will require that the supplier satisfy key threshold criteria, including:

- Licensed by the Department
- Strong financial background
- Experience serving the Massachusetts competitive market or municipal aggregations in other states
- Demonstrated ability, supported by references, to provide strong customer service

In addition, suppliers will be required to agree to the substantive terms and conditions of the ESA, including, for example, the requirement to:

Municipal Aggregation Plan

- Provide all-requirements service at a fixed price
- Allow customers to exit the program at any time with no charge
- Agree to specified customer service standards
- Comply with all requirements of the Department and the Local Distribution Company

The Municipality will solicit price bids from suppliers that meet the threshold criteria and agree to the terms and conditions of the ESA. The Municipality will request bids for a variety of term lengths (e.g. 12, 24, 36 or 48 months) and for power from different sources. Prior to delivery of the bids, the Board of Selectmen shall provide authorization to its designee(s) to select a bid and enter into an ESA based upon parameters the Board of Selectmen deem appropriate for its constituents. In consultation with its Aggregation Consultant, the designee(s) of the Municipality will evaluate the bid results including price, term and source. Whether the Municipality conducts an individual solicitation or participates in a solicitation with a Buying Group, at the conclusion of the bidding process it will select a price, term and supplier appropriate for its constituents. Participation in the Buying Group shall not require the Municipality to select the same price, terms or supplier as other members of the Buying Group. If none of the bids is satisfactory, the Municipality will reject all bids and repeat the solicitation for bids as often as needed until market conditions yield a price that is acceptable. The Municipality will only accept a bid that enables it to launch the aggregation with a price, terms and characteristics that meet the criteria set by their municipal officials.

ii. RECs for a green product

In addition to soliciting bids for power supply that meet the required Massachusetts RPS obligation, the Municipality intends to solicit bids for a supply of RECs for its green products. It is the goal of the municipality to achieve additionality in its product offerings, thus contributing greater renewable resources to the ISO-NE grid and reducing GHG emissions. The Board of Selectmen, or their designee, will determine the appropriate level of green products to be included with the standard product and the optional products based upon their assessment of market conditions and what would be in the best interest of consumers at the time of the power supply solicitation. All Renewable Energy Certificates (RECs), above those required by the RPS, are expected to be Mass Class I eligible RECs. The Municipality may seek RECs from a variety of renewable sources, and will choose the best combination of environmental benefit and price.

The Municipality will require bidders to identify the technology, vintage, and location of the renewable generators that are the sources of the RECs. It will also require that the RECs be created and recorded in the New England Power Pool Generation

Information System or be certified by a third party. The Municipality may provide customers with renewable generation source information through a variety of vehicles including the program web site, content disclosure labels and the opt-out letter.

b. Implement public information program including 30-day opt-out notice

Once a winning supplier is selected, the Municipality will implement a public education program.

The delivery of a comprehensive and professional public education plan and associated materials are crucial to ensuring understanding of, acceptance of and participation in the aggregation. The Municipality has already begun to build enthusiasm for and understanding of the aggregation through community-wide events and presentations. As a result, the Municipality anticipates a high level of awareness about the aggregation by the time the supply contract is signed.

At the time of launch, the Municipality will build on this existing public awareness. The Municipality will use a variety of media to communicate the objectives of the plan, the primary terms and conditions of the contract and the right to opt out at any time.

The public education plan will include both broad-based efforts and a 30-day opt-out notice to be mailed to every customer on basic service. This information will be made available in multiple languages where appropriate.

i. Broad-based education efforts

The broad-based efforts will take advantage of traditional media and the Web to ensure as many people as possible learn about the aggregation. Planned elements include:

- An announcement introducing the program and the competitive supplier, which will be sent to media contacts at local newspapers and other outlets identified as valuable by municipal officials.
- Dedicated informational Web pages that explain the aggregation plan, community benefits, the opt-out process and other helpful information. This site will be available during the initial educational outreach and also on an ongoing basis so that customers can find information about the program for its duration.
- A community-wide presentation at a public meeting, open to all residents, as well as targeted presentations to vulnerable populations such as the senior community

Municipal Aggregation Plan

- An inclusion of an announcement about the aggregation on the Municipality website
- A toll-free customer information and support hotline
- A presentation on the local cable access network.
- An informational FAQ for the employees of the Municipality to ensure they can confidently answer any questions.
- Informational documents that mirror the aggregation web page content and can be used as handouts during the community presentations. These materials will also be made available through the web site as down-loadable files and in the municipal offices and other public buildings.

The Municipality will develop a detailed timeline for these efforts, as the launch gets closer.

ii. 30-day opt-out notice

In addition to the broad-based education initiatives, a 30-day opt-out notice will be mailed to every customer on Basic Service with the Local Distribution Company. The notice will have the appearance of an official communication of the Municipality, and it will be sent in an envelope clearly marked as containing time-sensitive information related to the program. The notice will: (1) introduce and describe the program; (2) inform customers of their right to opt-out and that they will be automatically enrolled if they do not exercise that right; (3) explain how to opt-out; and (4) prominently state all program charges and compare the price and primary terms of Municipality's competitive supply to the price and terms of the current Basic Service offering provided by the Local Distribution Company. The notice will indicate that because of market changes and differing terms, the Program cannot guarantee savings compared to Basic Service over the full term of the Program. The opt-out procedure is attached to this Plan as Exhibit A.

The direct mailing will include an opt-out reply card and envelope. Customers will have 30 days from the date of the mailing to return the reply card if they wish to opt out of the program. The notice will be designed by Good Energy and the Municipality and printed and mailed by the competitive supplier, who will process the opt-out replies. The competitive supplier will provide a pre-stamped envelope for return of the opt-out reply card in order to protect customer privacy. A sample of a draft opt-out notice and reply card are attached to this Plan as Exhibit B.

c. Enroll customers and provide service including quarterly notifications

After the completion of the 30-day opt-out period, the competitive supplier will enroll into the Program all customers on Basic Service with the Local Distribution Company

who did not opt-out. All enrollments and other transactions between the competitive supplier and the Local Distribution Company will be conducted in compliance with the relevant provisions of Department regulations, Terms and Conditions for Competitive Suppliers, and the protocols of the Massachusetts Electronic Business Transactions Working Group.

Once customers are enrolled, the Program will provide all-requirements power supply service. The Program will also provide ongoing customer service, maintain the Program web site, and process new customer enrollments, ongoing opt-outs, opt-back-ins, and customer selections of optional products. Prior to the expiration of the initial ESA, the Municipality intends to solicit a new power supply agreement.

As part of its ongoing service, the Municipality will provide the quarterly disclosure information required by G.L. c. 164, § 1(F)(6) and 220 C.M.R. § 11.06. Like the other Massachusetts aggregations, the Municipality requests a waiver from the requirement that the disclosure label be mailed to every customer and seeks permission instead to provide the information through alternative means, including press releases, public service announcements on cable television, postings at municipal offices and postings on the program website. As the Department has found with other aggregations, this alternate information disclosure strategy will allow the Municipality to provide the required information to its customers as effectively as quarterly mailings.

Also as part of ongoing operations, the Municipality intends to coordinate the aggregation program with existing energy efficiency programs that have helped residents reduce their energy usage and cost. The Municipality will cooperate with the Local Distribution Company responsible for administering the energy efficiency programs. The specifics of this coordination will be developed as the aggregation program gets closer to launch. It is anticipated that at a minimum there would be cross participation whereby aggregation program customers would be encouraged to participate in energy efficiency programs and those customers who participate in energy efficiency programs would be encouraged to consider a green product offered by the aggregation program.

d. Annual report to DOER

On an annual basis, the Municipality will report to the Department and the DOER on the status of the aggregation program, including the number of customers enrolled and opting-out, kilowatt-hour usage, customer savings, participation in green products, and such other information as the Department or DOER may request.

3. Funding

All of the costs of the Program will be funded through the ESA.

The primary cost will be the charges of the competitive supplier for the power supply. These charges will be established through the competitive solicitation for a supplier.

The administrative costs of the Program will be funded through a per kilowatt-hour aggregation fee that will be paid by the competitive supplier to the Aggregation Consultant, as specified in the ESA. This aggregation fee will cover the services of the Aggregation Consultant, including developing the aggregation plan, managing the Department's approval process, managing the supply procurement, developing and implementing the public education plan, providing customer support, interacting with the Local Distribution Company, monitoring the supply contract, and providing ongoing reports. This charge has been set at \$0.001 per kilowatt-hour. Additionally, during the first year of the ESA, the competitive supplier will also pay a fee of \$0.000025 to cover the Metropolitan Area Planning Councils' cost of project development, administration and support.

4. Rate Setting and Other Costs to Participants

As described above, the power supply charges of the aggregation program will be set through a competitive bidding process and will include the aggregation fee. Prices, terms, and conditions may differ among customer classes, which classes will be the same as the Basic Service customer classes of the Local Distribution Company. The frequency of price changes will be determined through the competitive bid process. The Municipality expects to solicit bids for a number of different contract terms. Prices may change as specified in the winning bid and customers will be notified of price changes through media releases and postings on the aggregation web site.

The Program affects only the electricity supply charges of the customers. Delivery charges will be unchanged and will continue to be charged by the Local Distribution Company in accordance with tariffs approved by the Department.

Participants in the aggregation will receive one bill from the Local Distribution Company that includes both the power supply charge of the Competitive Supplier and the delivery charge of the Local Distribution Company.

5. Method of Entering and Terminating Agreements with Other Entities

The process for entering, modifying, enforcing, and terminating all agreements associated with the Plan will comply with the municipal charter, federal and state law

and regulations, and the provisions of the relevant agreement.

The Municipality plans to use the same process described in Section III (2) of this Plan to solicit bids and enter into any subsequent ESAs with the assistance of its then-current aggregation consultant. Customers will be notified of subsequent ESAs through press releases and public notices. The transfer of customers from the existing supplier to the new supplier will be coordinated with the LDC using established EDI protocols.

If the Municipality determines that it requires the services of an aggregation consultant after expiration of the existing agreement with Good Energy, it will evaluate opportunities to solicit an aggregation consultant individually or as part of a group of municipalities aggregating the electric load of their respective consumers. The Municipality will solicit proposals for, and evaluate, potential aggregation consultants using a competitive procurement process or alternative procedure which the Municipality determines to be in the best interest of its consumers and consistent with all applicable local, state and federal laws and regulations.

6. Rights and Responsibilities of Program Participants

All participants will have the right to opt-out of the Program at any time without charge. They may exercise this right by any of the following: 1) calling the 800 number of the Competitive Supplier; 2) contacting the Local Distribution Company and asking to be returned to Basic Service; or 3) enrolling with another competitive supplier.

All participants will have available to them the consumer protection provisions of Massachusetts's law and regulations, including the right to question billing and service quality practices. Customers will be able to ask questions of and register complaints with the Municipality, the Aggregation Consultant, the Competitive Supplier, the Local Distribution Company and the Department. As appropriate, the Municipality and the Aggregation Consultant will direct customer complaints to the Competitive Supplier, the Local Distribution Company or the Department.

Participants will continue to be responsible for paying their bills and for providing access to metering and other equipment necessary to carry out utility operations.

7. Extensions or Termination of Program

Prior to the end of the term of the initial ESA, the Municipality will solicit bids for a new supply agreement and plans to continue the program with the same or new competitive supplier.

Although the Municipality is not contemplating a termination date, the program could be terminated upon the termination or expiration of the ESA without any extension, renewal, or negotiation of a subsequent supply contract, or upon the decision of the Board of Selectmen or Town Manager to dissolve the program effective on the end date of any outstanding ESA. In the event of termination, customers would return to the Basic Service of the Local Distribution Company, unless they choose an alternative competitive supplier. The Municipality will notify customers of a planned termination of the program through media releases and postings on the aggregation web site.

The Municipality will notify the Local Distribution Company of the planned termination or extension of the Program. In particular, the Municipality will provide the Local Distribution Company notice: (1) 60 days prior to a planned termination of the program; (2) 90 days prior to the end of the anticipated term of the ESA; and (3) four business-days after the successful negotiation of a new electric service agreement. In the event of the termination of the Program, it is the responsibility and requirement of the Competitive Supplier to return the customers to Basic Service of the Local Distribution Company in accordance with the then applicable Electronic Data Interchange (“EDI”) rules and procedures.

IV. Substantive Requirements

The municipal aggregation statute also requires that the aggregation plan satisfy three substantive requirements:

- Universal access
- Reliability
- Equitable treatment of all customer classes

The Program of the Municipality will satisfy all three requirements, as outlined as follows:

1. Universal Access

The Plan provides for universal access by guaranteeing that all customer classes will be included in the Program under equitable terms.

All customers will have access to the Program. All existing customers on Basic Service with the Local Distribution Company will be automatically enrolled in the Program unless they choose to opt-out.

As new customers move into the Municipality, they will automatically be enrolled in the Program. They will then receive an opt-out notice and be able to opt-out of the

program if they choose with no charge.

New residential and small commercial customers will be enrolled at the same price as the existing customers. All other commercial and industrial customers (medium to very large) joining the Program after program initiation will be enrolled at a price that reflects market prices at the time of enrollment.

All customers will have the right to opt-out of the Program at any time with no charge. Customers that opt-out will have the right to return to the Program at a price that reflects market prices at the time of their return.

2. Reliability

Reliability has both physical and financial components. The Program will address both through the ESA with the Competitive Supplier. From a physical perspective, the ESA commits the Competitive Supplier to provide all-requirements power supply and to use proper standards of management and operations. The Local Distribution Company will continue to remain responsible for delivery service, including the physical delivery of power to the consumer, maintenance of the delivery system, and restoration of power in the event of an outage. From a financial perspective, the ESA requires the Competitive Supplier to pay actual damages for any failure to provide supply at the contracted rate (i.e., to pay the difference between the contract rate and the utility supply rate). The ESA requires the Competitive Supplier to maintain insurance and the Request for Proposals for a Competitive Supplier will require that an investment-grade entity either execute or guarantee the ESA. Accordingly, the Program satisfies the reliability requirement of the statute.

3. Equitable Treatment of all Customer Classes

The municipal aggregation statute requires “equitable” treatment of all customer classes. The Department has determined that this does not mean that all customers must be treated “equally,” but rather that similarly-situated classes be treated “equitably.” In particular, the Department has allowed variations in pricing and terms and conditions among customer classes to account for the disparate characteristics of those classes.

The Program makes four distinctions among groupings of customers. First, the Program will distinguish among customer classes (residential, small business, medium and large business) by soliciting separate pricing for each of those classes. The Program will use the same customer classes the Local Distribution Company uses for the Basic Service pricing.

Second, the Program will distinguish between customers receiving the standard product and customers that affirmatively choose an optional product. Customers selecting an optional product will be charged the price associated with that product.

Third, the Program will distinguish between customers that join the program through an opt-out process and customers that join through an opt-in process. Customers that

join through an opt-out process include the initial customers and new customers that move into the Municipality after the program start-date. All initial customers will receive the standard program pricing for their rate class. As described above under “Universal Access,” among new customers, the Program will distinguish between new residential and small commercial customers, who will receive the standard program pricing, and all other commercial and industrial customers, who will receive pricing based on market prices at the time the customer joins the Program.

Finally, customers that join by opting in include two types of customers: a) customers that did not become part of the Program initially because they were being served by a competitive supplier but then later join the Program; and b) customers re-joining the Program after having previously opted out. Those customers that were being served by a competitive supplier at program initiation but who later join the Program will be treated the same as new customers – residential and small commercial customers will receive the standard program pricing and all other commercial and industrial customers will pay a price based on the then-current market rates. All customers that join the Program after having previously opted out will be offered a price based on then-current market rates rather than the standard contract price. This distinction is designed to limit any incentive for frequent switching back and forth between the aggregation program and Basic Service of the Local Distribution Company.

V. Planned Schedule

Day	Action or Event
1	Issue RFP for Competitive Supplier
31	ESA executed between Municipality and Competitive Supplier
32	Competitive Supplier notifies Local Distribution Company to prepare eligible consumer data of the Municipality; broad-based educational campaign begins
33	Competitive Supplier begins EDI testing with Local Distribution Company.
44	Competitive Supplier receives eligible consumer data from Local Distribution Company
48	Competitive Supplier mails opt-out notice and pre-paid reply card to all eligible consumers
49	30-day opt-out period begins on date of postmark
51	Eligible consumers receive opt-out notice in the mail
51-81	Consumers wishing to opt-out return pre-paid reply card to Competitive Supplier.
63	Competitive Supplier completes EDI testing with Local Distribution Company.
82	Competitive Supplier removes all eligible consumers who opt out from the eligible list
83	Competitive Supplier sends “supplier enrolls customer” EDI for all participating consumers.
90	Service begins as of each customer's next meter read date

The planned schedule is presented for illustrative purposes. The final schedule will be established when the Municipality receives regulatory approval.

VI. Conclusion

The Community Electricity Aggregation Program meets all of the requirements of the municipal aggregation statute, including providing universal access, a reliable power supply and treating all customer classes equitably. The Municipality looks forward to the approval of this Plan by the Department so that they can launch the Program and pursue the benefits of low cost power, renewable energy, and electricity choice for its residents and businesses.

EXHIBITS

- A. Customer Enrollment, Opt-Out and Opt-In Procedures
- B. Sample Customer Notification Letter and Opt-Out Card

EXHIBIT A

Customer Enrollment, Opt-Out and Opt-In Procedures

The following protocols describe the procedures for customer enrollment, opt-out, and opt-in. The protocols are designed to be consistent with the Terms and Conditions for Competitive Suppliers of the Local Distribution Company. In the event of a conflict between these protocols and those Terms and Conditions, the Terms and Conditions shall govern.

1. Pre-Enrollment Opt-Out Notice, Pre-Enrollment Opt-Out Procedure, and Initial Enrollment

1.1. Opt-Out Notice and Reply Card

1.1.1. The Aggregation Consultant and the Municipality will design an Opt-Out Notice informing customers of the aggregation and their right to opt out and an Opt-Out Reply Card that customers may mail to exercise their right to opt out. The Competitive Supplier shall provide each customer with a pre-stamped Opt-Out Reply Envelope for return of the Opt-Out Reply Card.

1.1.2. The Competitive Supplier shall print the Opt-Out Notice, Opt-Out Reply Card and the Opt-Out Reply Envelope.

1.2. Customer List

1.2.1. After approval by the Department of Public Utilities and execution of the Electric Service Agreement (ESA) with a Competitive Supplier, the Local Distribution Company will electronically transmit the name, address, and existing power supply option (i.e., Basic Service or competitive supply) of each eligible consumer to the Competitive Supplier, in accordance with the rules and regulations set forth by the Massachusetts Electronic Business Transactions (EBT) Working Group, to facilitate the notification and opt-out requirements of the program.

1.3. Opt-Out Mailing. Within five (5) business days of receiving the Customer List, the Competitive Supplier shall mail the Opt-Out Notice and Opt-Out Reply Card to all Basic Service customers in the City.

1.4. Customer Opt-Outs.

1.4.1. During the period of thirty (30) days from the date of the postmark of the Opt-Out Notice, customers may opt out of the aggregation by mailing the opt-out reply card to the Competitive Supplier.

1.4.2. After the initial thirty (30) day period customers may also opt out by calling the Competitive Supplier's customer service number or following one of the other opt-out procedures described in Section 3.1.

1.5. Customer Enrollment and Commencement of Generation Service

1.5.1. After the conclusion of the 30-day opt-out period, and providing the EDI testing is complete, the Competitive Supplier shall submit transactions to the Local Distribution Company to enroll all Basic Service customers in the Municipality that did not opt out, pursuant to Section 1.4.1 or 1.4.2.

1.5.2. Subject to the Terms and Conditions for Competitive Suppliers of the Local Distribution Company, supply service will commence as follows:

1.5.2.1. On the customer's next scheduled meter read, for customers with meter read dates at least two business days after the date of the enrollment transaction;

1.5.2.2. On the customer's subsequent scheduled meter read, for customers with meter read dates less than two business days after the date of the enrollment transaction;

1.6. Report to the Municipality. Within five (5) business days after submitting transactions to the Local Distribution Company to enroll all Basic Service customers, the Competitive Supplier shall provide the Municipality with the Customer List, with fields added for each customer indicating the date the Opt-Out Notice was mailed, whether the customer opted out, and if so the date, and whether an enrollment transaction for the customer was submitted to the Local Distribution Company, and if so the date.

1.7. Undeliverable Opt-Out Notices. If any Opt-Out Notices are returned as undeliverable, the Competitive Supplier shall make Commercially Reasonable Efforts to identify a correct mailing address and re-send the notice. If the second Opt-Out Notice is not returned, and if the customer does not opt out within thirty (30) days from the date of the postmark of the second mailing, the Competitive Supplier shall submit an enrollment transaction for the customer no less than five (5) business days after the conclusion of the 30-day opt-out period.

2. New Customers

2.1 New Customers are customers that become customers of the Local Distribution Company after the date of the initial opt-out notice, for example, customers that moved into the Municipality.

2.2 When a new eligible customer first moves into the Municipality, the eligible

customer will be enrolled automatically in the Program upon initiation of electric distribution service, subject to the customer's right to opt out of the program as described in Section 2.5. However, if the customer is moving from another service address within the service area of the Local Distribution Company and had previously chosen an alternative supplier, then that supplier will be carried-forward to the customer's new service address. Enrollment will occur pursuant to the rules and procedures set forth in the EBT Working Group Report.

2.3 The Local Distribution Company will inform the Competitive Supplier of newly enrolled consumers by submitting Auto-Enroll New Customer 814-AE transactions.

2.4. The Competitive Supplier shall mail an Opt-Out Notice and Reply Card for all New Customers no less than thirty (30) days after receiving notice of such New Customers from the Local Distribution Company.

2.5. New Customers may opt-out of the program by returning the Reply Card or by using any of the opt-out methods described in Section 3.

3. Opt-Out After Initial Enrollment

3.1. Opt-Out Procedure. Subsequent to enrollment, a customer may elect to opt out of receiving generation service through the aggregation as follows:

3.1.1. By calling the Competitive Supplier's customer service number and requesting to opt out, in which case the Competitive Supplier shall submit a transaction to drop the customer to the Local Distribution Company within one (1) business day;

3.1.2. By calling the Local Distribution Company and requesting to be returned to Basic Service, in which case the Local Distribution Company shall submit a transaction to drop the supplier transaction; or

3.1.3. By enrolling with an unrelated competitive supplier, in which case the unrelated competitive supplier shall submit a transaction to enroll the customer to the Local Distribution Company.

3.2. Effective Date. The intent is that a customer that opts out will no longer receive generation service through the aggregation program as of:

3.2.1. the customer's next scheduled meter read, for customers with meter read dates at least two business days after the date of the drop or enrollment transaction;

3.2.2. the customer's subsequent scheduled meter read, for customers with meter read dates less than two business days after the date of the drop or enrollment transaction.

4. Opt-In Procedure

4.1. Applicability

4.1.1. Customers not being served by the aggregation may opt in at any time.

4.1.2. The opt-in procedure applies to the following customers:

4.1.2.1. customers that were once enrolled in the aggregation and opted out; and

4.1.2.2. customers that were not previously enrolled in the aggregation because they opted-out before being enrolled or were served by a competitive supplier at the inception of the program.

4.2. Prices

4.2.1. Prices for opt-in customers shall be at prevailing market rates at the time of the opt-in except that residential and small commercial customers who were served by a competitive supplier at the inception of the program, and have not previously opted out, shall receive the same prices as existing customers in the program. Unless this requirement is waived by the Municipality, the end date of any opt-in contract shall be coterminous with end date of the Standard Product.

4.2.2. The Competitive Supplier shall notify the Municipality of all prices offered to opt-in customers.

4.3. Opt-in Process.

4.3.1. Customers may opt in to the aggregation by calling the Competitive Supplier's customer service number and requesting to opt in.

4.3.2. The Competitive Supplier shall fully disclose to the customer the price and all other terms and conditions of service. If the customer agrees to the price and terms and conditions, the Competitive Supplier shall submit a transaction to enroll the customer to the Local Distribution Company within five (5) business days.

5. Optional Products

5.1. The Municipality will initially notify its customers about the availability of Optional Products and price differences when it announces the results of its solicitation for a power supply through press releases and postings on the Municipality's web site and the web site for the aggregation program. Customers will

also be notified of the Optional Products and prices when the Municipality issues the opt-out letters.

5.2 Prior to enrollment, Customers may elect an Optional Product, if applicable, by calling the Competitive Supplier's customer service number. The Competitive Supplier shall enroll customers making such an election in the Optional Product.

5.3 Customers enrolled in the program may elect an Optional Product, or a return to the Standard Product, by calling the Competitive Supplier's customer service number. Within five (5) business days after a customer makes such an election, the Competitive Supplier shall submit a transaction to change supplier data to the Local Distribution Company to make the change in the customer's rate option.



The Town of Sudbury

Community Electricity Aggregation Program

<Date>

Dear Basic Service Customer,

The Town of Sudbury recently approved a Community Electricity Aggregation program authorizing our community to aggregate the electricity load of those residents and businesses that are on Basic Service with _____.

The goals of the program are to provide you with competitive choice, longer-term price stability and reduced electric rates. There are ___ other municipalities with community electricity aggregation programs that have elected to participate in a buying group with Sudbury to solicit bids for the sale of electricity from competitive suppliers.

After a competitive bid process, _____ was selected as our Electricity Supplier for a contract with a term from your scheduled January _____ meter reading to your January _____ meter reading.

Rate Class	New Community Electricity Program (Supply Services Only)	Current Utility Basic Service (Supply Services Only)
Residential	\$0.00000/kWh	\$0.00000/kWh
Commercial	\$0.00000/kWh	\$0.00000/kWh
Industrial	\$0.00000/kWh	\$0.00000/kWh SEMA \$0.00000/kWh NEMA
Duration	January _____ - January _____ <i>(Rates apply to service beginning and ending on the days of the month that your meter is read in your service area.)</i>	May _____ - October _____ Supplier X <i>(Residential and Small Commercial rates change every 6 months. Large Commercial and Industrial rates change every 3 months.)</i>

Under the contract, the rate per kWh for electric supply will be fixed for the next _____ months.

PROGRAM DETAILS

- As an eligible participant, your account will be automatically enrolled in the program unless you choose to opt-out.
- You may leave the program at any time without early termination fees.
- You will continue to receive one bill from your utility.
- You will continue to send payment to your utility.
- Your utility will continue to respond to emergencies and outages.
- Your reliability and quality of service will remain the same.

Participation	Action Needed
If you want to participate in this program.	⇒ No action required.
If you do NOT want to participate in this program.	⇒ Sign and date the enclosed opt-out reply card and return in the postage pre-paid envelope. Mail the opt-out reply card within 30 days of postmark on opt-out letter.

IF YOU HAVE BEEN MAILED THIS NOTIFICATION, you do not need to take any action in order to participate in the Program.

ALL BASIC SERVICE CUSTOMERS who have been mailed this notification will automatically be enrolled in the Program and start benefiting from the lower rate beginning on the day of the month that your meter read occurs. The new rate will be reflected on your subsequent month's bill. This date varies by service area. Your meter reading date is shown on your bill.

BUDGET PLAN OR ELIGIBLE LOW-INCOME DELIVERY RATE CONSUMERS will continue to receive those benefits from their utility.

IF YOU ARE RECEIVING ELECTRICITY SUPPLY FROM A COMPETITIVE SUPPLIER AND BELIEVE YOU HAVE RECEIVED THIS OPT-OUT LETTER IN ERROR, you **must** sign the attached card and opt-out of this Program. This will ensure you continue to receive your electricity from that Competitive Supplier and prevent any possible early termination fees.

RENEWABLE ENERGY

- **INCLUDED: "SUDBURY LOCAL GREEN" - FIVE (5) PERCENT LOCAL RENEWABLE ENERGY – No Action Required to Receive this Offer**

The program automatically includes five (5) percent local renewable energy, in addition to the State Renewable Energy Portfolio Standard (RPS), originating from qualified Massachusetts Class 1 renewable energy sources. The Sudbury Local Green offer is comprised of MA Class 1 Renewable Energy Certificates equal to five (5) percent of a consumer's metered consumption. The price for this standard product is shown in the price comparison chart above (New Community Electricity Program).

- **OPTION: "SUDBURY PREMIUM 100% LOCAL GREEN" - ONE HUNDRED (100) PERCENT LOCAL RENEWABLE ENERGY**

The program offers an elective one hundred (100) percent local renewable energy option. This 100% option includes renewable energy, in addition to the State Renewable Energy Portfolio Standard (RPS), originating from qualified Massachusetts Class 1 renewable energy sources. Call our Electricity Supplier at (xxx) xxx-xxxx to learn more. The Sudbury Premium 100% Local Green offer is comprised of MA Class 1 Renewable Energy Certificates equal to one hundred (100) percent of a consumer's metered consumption. The price of this offer is \$0.00000/kWh.

- **OPTION: "SUDBURY BASIC" - NO ADDITIONAL LOCAL RENEWABLE ENERGY**

Program participants who do not want any local renewable energy (0%) in addition to the amount required by the State Renewable Energy Portfolio Standard (RPS) **must opt-in** by contacting the Electricity Supplier at (xxx) xxx-xxxx. The price of this offer is \$0.00000/kWh.

IF YOU HAVE ALREADY CHOSEN A GREEN POWER SUPPLY OPTION ON YOUR OWN, you **must** opt-out of this Program. This will ensure you continue to receive your electricity from that Green Power Supply.

SOLAR ELECTRICITY CONSUMERS will not be impacted and will continue to receive their net metering credits while benefiting from the lower rate.

INSTRUCTIONS ON HOW TO OPT-OUT

If you do not wish to participate in the program, simply sign and return the enclosed card in the postage-paid envelope within thirty (30) days of the postmark on this opt-out letter.

ANY TIME AFTER ENROLLMENT, you can leave the program with no early termination fees. This will occur during the next available billing cycle, whereupon your account(s) will be returned to your utility's Basic Service.

FOR MORE DETAILED INFORMATION regarding your community's Program, visit MASSCEA.COM, or call toll-free at (844) MASSCEA (627-7232).

THERE IS NO GUARANTEE OF FUTURE SAVINGS

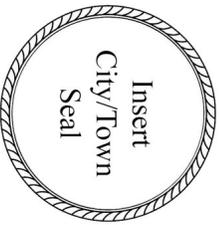
The primary intent of the program is to provide price stability and savings over the duration of the _____-month term. However, your local utility's Basic Service rates for electric supply for residential and small commercial customers change every six months and may drop below the program rate during any given six-month period.

Additional information about your utility's Basic Service electricity rates may be found on the [MASS.GOV](https://www.mass.gov) website here:

<http://www.mass.gov/eea/energy-utilities-clean-tech/electric-power/electric-market-info/basic-default-service/>

Please refer to the Basic Service category to determine the best option for you.

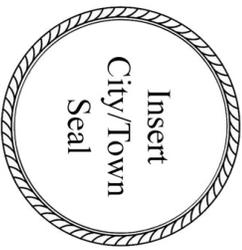
Board of Selectmen/Town Manager



ELECTRIC SUPPLY PROGRAM
COMPETITIVE SUPPLIER
1 ENERGY WAY
ENERGY, MA 00000

John and Mary Smith
1 Main Street
Sudbury, MA 01776

Do not discard! Time-sensitive notice regarding electricity rates!
CUSTOMER NOTIFICATION OPT-OUT POSTCARD



The Town of Sudbury Electricity Aggregation Program Opt-Out Reply Card

If you want to participate in the Community Electricity Aggregation (CEA) Program, you do not need to take any action. You will be automatically enrolled.

Opt-Out Instructions

If you do not want to participate:

- 1) Sign and date
- 2) Insert into postage-pre-paid envelope
- 3) Mail envelope within 30 days of the postmark on the opt-out letter

**John and Mary Smith
1 Main Street
Sudbury, MA 01776**

X _____
Signature

_____ Date

The card must be signed by the customer of record whose name appears in the address on this card.

ATTACHMENT 3

TOWN OF SUDBURY

COMMUNITY ELECTRICITY AGGREGATION

PUBLIC OUTREACH AND EDUCATION PLAN

Prepared with

GOOD ENERGY, L.P.

TABLE OF CONTENTS

1. PURPOSE	1
1.1 GENERAL EDUCATION	2
1.1.1 Press Conference	2
1.1.2 Media Outreach	2
1.1.3 Notices and Public Postings	3
1.1.4 Customer Service Center	3
1.1.5 Website	3
1.1.6 Public Presentations	3
1.2 DIRECT MAIL NOTIFICATION	3
1.2.1 Opt-Out	3
2 TIMELINE	4

Public Outreach and Education Plan

1. PURPOSE

As part of a municipal aggregation plan and in accordance with G.L. Chapter 164, Section 134(a) a public outreach and education plan is required to fully inform and educate potential consumers and participants in advance of automatic enrollment in the municipal aggregation. Consumers, including consumers with limited English language proficiency, must be informed that they would be automatically enrolled in the aggregation and that they would have the right to opt-out of the aggregation program without penalty.

The Public Outreach and Education Plan (Education Plan) component of the Community Electricity Aggregation Program (Program) has two parts. The general public outreach and education effort conducted by Good Energy will provide information to eligible consumers through electronic and print channels, public presentations and personal communications. The direct mail notification to eligible consumers will include a letter of explanation of the benefits and rights of participating in the aggregation and will contain information regarding consumer participation and rights. This letter will prominently state all charges and disclose the Basic Service rate, how to access it and that it is available to them without penalty.

In Town of Westford, D.P.U. 15-115, pp. 10-11 (2015), the Department found that the education component of the Town's Plan, which informed customers of their right to opt out and provided other pertinent information about the Program through newspapers, public and cable television, public meetings, electronic communication, a toll-free customer service line, and a direct mail component including the opt-out notification, satisfied the statutory requirements of G.L. c. 164, section 134(a). The Public Outreach and Education Plan of the Municipality closely resembles the Education Plan of the Town of Westford.

The purpose of the Public Outreach and Education Plan is to raise awareness and provide eligible consumers with information concerning their opportunities, options and rights for participation in the aggregation.

The Public Outreach and Education Plan consists of two parts:

- a) General Education: This will be conducted through electronic and print channels, public presentations and personal communications to inform eligible consumers about the aggregation.
- b) Direct Mail Notification: This will be mailed out to eligible consumers will include a letter of explanation of the benefits and rights of participating in the aggregation and will contain information regarding consumer participation and rights.

Public Outreach and Education Plan

This letter will be made available in other languages where appropriate and will prominently state all charges and disclose the current Basic Service rate, how to access it and that it is available to them without penalty.

The general education component will provide a wide-ranging public outreach for the direct mail notification, increasing public awareness of the mailing and its purpose and providing reinforcement of important information.

1.1 GENERAL EDUCATION

The general education will provide a description of the Program for eligible consumers. It will consist of a public relations effort, advertising outreach, public presentations and electronic information sources (i.e. toll-free telephone number, websites, etc.). The general education will provide specific information about the Program and maximize the impact of the direct mail notification which will create an environment of public awareness.

1.1.1 Press Conference

The initial launch of the Program will be a media event featuring representatives from the Municipality, its Competitive Supplier, and Good Energy. This event will be designed to create an understanding of the Program as a whole including consumer rights and benefits. Representatives from local and regional print and broadcast sources will be invited to attend.

A press kit will be assembled to introduce the Program. Materials may include:

- a) news releases;
- b) background information;
- c) deregulation and choice information; and
- d) frequently asked questions.

1.1.2 Media Outreach

Following the launch of the Program, media outreach will continue through local cable television shows, newspapers and Internet sources to provide greater public education and to describe the Program, the opt-out process and the toll-free telephone number. Outreach will include public service announcements (PSAs), scheduling interviews of Program spokespersons with local media outlets and securing a positive media presence.

A series of news releases will be distributed to achieve the aforementioned goals.

Public Outreach and Education Plan

Follow-up news releases will update the media on the status of the progress of the Program. A sample of available media outlets is contained in Exhibit A.

1.1.3 Notices and Public Postings

Notices in newspapers and in Municipal Offices describing the Program, the opt-out process and the toll-free telephone number will further reinforce the Program's details. Postings will be placed in public buildings (i.e. library, Senior Center, etc.) which will create the necessary repetition of messages required to motivate consumer action and build awareness and understanding.

1.1.4 Customer Service Center

Good Energy will maintain a toll-free telephone number to address eligible consumer's questions regarding the Program, deregulation, the opt-out process, price information and other issues eligible consumers may raise.

1.1.5 Website

All information regarding the Program will be posted on the website of Good Energy, which is linked to the website of the Municipality. The Good Energy website will have links to the website of the Local Distribution Company, the Massachusetts Department of Energy Resources (DOER), the Massachusetts Department of Public Utilities (DPU), and the Competitive Supplier.

1.1.6 Public Presentations

Good Energy will provide presentations to municipal officials and to any interested community group.

1.2 DIRECT MAIL NOTIFICATION

1.2.1 Opt-Out

The opt-out notification will be sent via standard mail to the billing address of each eligible consumer on Basic Service. The notification envelope will be clearly marked as containing time sensitive information related to the Program. The notification will contain a letter describing the Program.

The letter will inform eligible consumers:

- a) about the Program and provide information regarding participation and rights;

Public Outreach and Education Plan

- b) that they have the right to opt-out of the aggregation without penalty;
- c) of all charges, prominently stated, with a comparison of price and primary terms of the Competitive Supplier and the current Basic Service offering;
- d) that any savings under the Program compared to Basic Service cannot be guaranteed because the Basic Service rate is subject to changes
- e) about the opt-out process; and
- f) in languages other than English for appropriate consumer groups. (i.e. toll-free telephone number).

The opt-out notification will also contain a card with a simple check off and signature line for eligible consumers who do not wish to participate. Eligible consumers will have 30 days from the date of the mailing to return the opt-out card in a preaddressed postage-paid envelope. New eligible consumers will be enrolled in the Program in accordance with applicable Local Distributor Company rules. Upon initiation of service, these new eligible consumers will receive the same opt-out information as all other eligible consumers.

Examples of a draft opt-out notification letter and the opt-out card are included as Exhibit B to the Aggregation Plan. A copy of the initial opt-out notification will be filed with the Director of the Department's Consumer Division prior to the start of the opt-out period.

2 TIMELINE

The schedule below assumes timely preparation of mailing lists as well as space and time availability in the media. Meetings and public presentations will be scheduled upon mutually agreeable schedules. On-going education will continue beyond the period outlined below through the media and the toll-free telephone number.

Public Outreach and Education Plan

DAY	ACTION OR EVENT
1	Press conference to announce the Program and introduce the Competitive Supplier
1	Customer service center opens (toll-free telephone number)
1	Press release on direct mail notification and the customer service center
1	Program information posted on appropriate websites: Good Energy, Municipality, and Competitive Supplier
1-7	Postings placed in public buildings
1-40	Public presentations to inform community groups about the Program and consumer rights
10	Direct mail notification sent to each eligible consumer
12-30	Display ads in newspapers describing the Program, the opt-out process and providing the toll-free telephone number
14	Local cable television show describing the Program, the opt-out process and providing the toll-free telephone number
16	Public Service Announcements describing the Program, the opt-out process and providing the toll-free telephone number
40	Deadline reached for eligible consumers to return the opt-out card
40+	Public outreach and education continues through the media, the toll-free telephone number and individual opt-out mailings to new eligible consumers
90+	Follow-up news releases to summarize the status of the Program

Exhibit A

Sample of Available Media Outlets

Newspapers

Sudbury Town Crier, Sudbury Patch, MetroWest Daily News

Radio

WYAJ (97.7 FM, SUDBURY, MA); WKOX (1200 AM, FRAMINGHAM, MA), WROR-FM (105.7 FM; FRAMINGHAM, MA); WBNW (1120 AM, CONCORD, MA)

Television

SudburyTV (Comcast, Ch. 8 and 9; Verizon Ch. 31 and 32).

ATTACHMENT 4

TOWN OF SUDBURY

COMMUNITY ELECTRICITY AGGREGATION

ELECTRIC SERVICE AGREEMENT

Prepared with

GOOD ENERGY, L.P.

TABLE OF CONTENTS

Recitals	1
ARTICLE 1 DEFINITIONS	2
ARTICLE 2 RIGHTS GRANTED	6
2.1 GENERAL DESCRIPTION AND LIMITATIONS	7
2.2 NO THIRD PARTY BENEFICIARIES	7
2.3 COMPLIANCE WITH LAWS	7
2.4 CONDITIONS PRECEDENT	7
2.5 OWNERSHIP AND USE OF ELIGIBLE CONSUMER DATA	8
ARTICLE 3 CONSUMER CHOICE, NOTIFICATION OF RIGHTS, ENROLLMENT	9
3.1 CONSUMER CHOICE	9
3.2 NOTIFICATION TO NEW CONSUMERS OF OPT-OUT RIGHTS ..	9
3.3 CONSUMER AWARENESS	10
3.4 ENROLLMENT	10
ARTICLE 4 TERM OF CONTRACT AND TERMINATION	11
4.1 TERM	11
4.2 TERMINATION	11
4.3 OBLIGATIONS UPON TERMINATION	12
4.4 EXTENSION	12
ARTICLE 5 CONTINUING COVENANTS	12
5.1 STANDARDS OF MANAGEMENT AND OPERATIONS	12
5.2 CUSTOMER SERVICE ACCESS	13
5.3 RESPONDING TO REQUESTS FOR INFORMATION	13
5.4 ARRANGING FOR FIRM ALL-REQUIREMENTS POWER SUPPLY	13
5.5 NON-DISCRIMINATORY PROVISION OF SERVICE	13
5.6 APPROVAL OF GENERAL COMMUNICATIONS	14
5.7 COMMUNICATION OF INSERTS AND MESSAGES	15
5.8 PARTICIPATING CONSUMER LISTS	15
5.9 COMPLIANCE WITH LAWS	15
5.10 CONSENT	16
ARTICLE 6 ROLE OF THE MUNICIPALITY	16
ARTICLE 7 PRICES AND SERVICES; BILLING	16
7.1 SCHEDULE OF PRICES AND TERMS	16
7.2 OBLIGATION TO SERVE	16
7.3 METERING	17
7.4 TERMS AND CONDITIONS PERTAINING TO INDIVIDUAL	

ACCOUNT SERVICE	17
ARTICLE 8 DEVELOPMENT OR OFFERING OF RENEWABLE ENERGY SOURCES	18
8.1 RENEWABLE ENERGY PORTFOLIO STANDARD.....	18
8.2 PROVISION OF GREEN POWER.....	18
ARTICLE 9 SERVICE PROTECTIONS FOR RESIDENTIAL CONSUMERS	18
ARTICLE 10 NON-DISCRIMINATION IN HIRING AND EMPLOYMENT ...	19
ARTICLE 11 POWER SUPPLY INFORMATION AND ACCESS TO INFORMATION	19
11.1 POWER SUPPLY INFORMATION	19
11.2 POWER SUPPLY REPORT	20
11.3 BOOKS AND RECORDS	20
11.4 COPIES OF REGULATORY REPORTS AND FILINGS	21
ARTICLE 12 RESOLUTION OF DISPUTES; CHOICE OF LAW	21
12.1 CHOICE OF LAW	21
12.2 DISPUTE RESOLUTION	21
ARTICLE 13 INDEMNIFICATION	22
13.1 INDEMNIFICATION BY THE COMPETITIVE SUPPLIER	22
13.2 NOTICE OF INDEMNIFICATION CLAIMS	22
13.3 SURVIVAL	22
13.4 DUTY TO MITIGATE	22
ARTICLE 14 REPRESENTATIONS AND WARRANTIES	22
14.1 BY THE COMPETITIVE SUPPLIER	22
14.2 BY THE MUNICIPALITY	23
ARTICLE 15 INSURANCE	23
ARTICLE 16 CONFIDENTIALITY	24
ARTICLE 17 REGULATORY EVENT	25
ARTICLE 18 MISCELLANEOUS	26
18.1 NO ASSIGNMENT WITHOUT PERMISSION	26
18.2 DIRECT MARKETING	26
18.3 NOTICES	27
18.4 CHANGES IN EMERGENCY AND SERVICE CONTACT PERSONS	27
18.5 ENTIRE ESA; AMENDMENTS	28

18.6	FORCE MAJEURE	28
18.7	EXPENSES	28
18.8	NO JOINT VENTURE	28
18.9	JOINT WORK PRODUCT	29
18.10	COUNTERPARTS	29
18.11	COMMISSIONS.....	29
18.12	WAIVER	29
18.13	CO-OPERATION	29
18.14	PLAN	30
18.15	ADVERTISING LIMITATIONS	30
18.16	PRESS RELEASES	30
18.17	HEADINGS AND CAPTIONS	30
18.18	SURVIVAL OF OBLIGATION	30
18.19	REMEDIES	31

EXHIBIT A - PRICES AND TERMS

EXHIBIT B - TEMPLATE KWH SALES AND CONSUMER ACCOUNTS DATA
SUMMARY

ELECTRIC SERVICE AGREEMENT

This Electric Service Agreement ("ESA" or "Agreement") is entered into as of the ____ day of _____ 2016 ("Effective Date") by and between _____ ("Competitive Supplier"), and the TOWN OF SUDBURY, a Massachusetts municipality (the "Municipality").

Recitals

WHEREAS, the Massachusetts Legislature has adopted Chapter 164 of the Electric Utility Restructuring Act of 1997, ("Restructuring Act"), which among other things, (1) allows for competition in the generation and supply of electricity to consumers, (2) authorizes municipalities to aggregate the electrical load of electricity consumers within their boundaries, and (3) allows municipal aggregators to formulate an aggregation plan and conduct aggregation programs;

WHEREAS, Municipality has developed a Community Electricity Aggregation Program ("Program") to aggregate consumers located within the Municipality and to negotiate competitive rates for the supply of electricity for such consumers;

WHEREAS, the program allows Municipality to solicit competitive bids for the supply of electricity individually or as part of a buying group with other municipal aggregators;

WHEREAS, the Municipality has received approval of its Program from the Massachusetts Department of Public Utilities ("Department") in D.P.U. _____;

WHEREAS, Competitive Supplier, a corporation duly authorized to conduct business in the Commonwealth of Massachusetts ("Competitive Supplier"), desires to provide All-Requirements Power Supply to consumers located within the Municipality, pursuant to the terms and conditions of the Municipality's Program and this Electric Service Agreement ("ESA"); and

WHEREAS, the Municipality desires that the Competitive Supplier provide All-Requirements Power Supply as an alternative to Basic Service for consumers within the Municipality.

NOW THEREFORE, IT IS AGREED THAT, the Municipality and the Competitive Supplier hereby enter into this ESA subject to the terms and conditions below.

ARTICLE 1 DEFINITIONS

Capitalized terms that are used but not defined in the body of this ESA, including the Exhibits hereto, shall be defined as set forth in this Article 1. Words defined in this Article 1 which are capitalized shall be given their common and ordinary meanings when they appear without capitalization in the text. Words not defined herein shall be given their common and ordinary meanings.

1.0 Associated Entities – Any and all of the independent contractors and subcontractors of the Competitive Supplier or of any of its corporate parents or subsidiaries, which provide goods or services to, or in any way assist, the Competitive Supplier in meeting its obligations under the ESA, but specifically excluding the Local Distributor,

1.1 All-Requirements Power Supply - The service under which the Competitive Supplier provides all of the electrical energy, capacity, reserves, and ancillary services, transmission services, transmission and distribution losses, congestion management, and other such services or products necessary to provide firm power supply to Participating Consumers at the Point of Sale.

1.2 Bankruptcy - With respect to a Party, such Party (i) ceases doing business as a going concern, generally does not pay its debts as they become due or admits in writing its inability to pay its debts as they become due, files a voluntary petition in bankruptcy or is adjudicated bankrupt or insolvent, or files any petition or answer seeking any reorganization, arrangement, composition, readjustment, liquidation, dissolution or similar relief under the present or any future federal bankruptcy code or any other present or future applicable federal, state or other Governmental Rule, or seeks or consents to or acquiesces in the appointment of any trustee, receiver, custodian or liquidator of said Party or of all or any substantial part of its properties, or makes an assignment for the benefit of creditors, or said Party takes any corporate action to authorize or that is in contemplation of the actions set forth in this clause (i); or (ii) a proceeding is initiated against the Party seeking any reorganization, arrangement, composition, readjustment, liquidation, dissolution or similar relief under the present or any future federal bankruptcy code or any other Governmental Rule and, such proceeding is not dismissed within ninety (90) days after the commencement, or any trustee, receiver, custodian or liquidator of said Party or of all or any substantial part of its properties is appointed without the consent or acquiescence of said Party, and such appointment is not vacated or stayed on appeal or otherwise within ninety (90) days after the appointment, or, within ninety (90) days after the expiration of any such stay, has not been vacated, provided that, notwithstanding the foregoing, the exercise of rights to take over operation of a Party's assets, or to foreclose on any of a Party's assets, by a secured creditor of such Party (including the appointment of a receiver or other representative in connection with the exercise of such rights) shall not constitute a Bankruptcy.

1.3 Basic Service - As defined in M.G.L. c. 164, § 1 and in orders of the Department, as amended or promulgated, as the case may be, from time to time.

1.4 Commercially Reasonable - Any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known, or which in the exercise of due diligence, should have been known, at the time the decision was made, would have been expected in the industry to accomplish the desired result consistent with reliability, safety, expedition, project economics and applicable law and regulations, provided that in no event shall increased costs or economic hardship be an excuse for not performing a Party's obligations under this ESA.

1.5 Competitive Supplier – _____, a corporation duly authorized to conduct business in the Commonwealth of Massachusetts.

1.6 Competitive Supplier's Guarantor - _____

1.7 Credit Rating - With respect to the Competitive Supplier or Competitive Supplier's Guarantor, its senior unsecured, unsubordinated long-term debt rating, not supported by third party credit enhancement, and if such debt is no longer rated, then the corporate or long-term issuer rating of Competitive Supplier or Competitive Supplier's Guarantor; provided, however, that the standing guaranty of _____, in favor of Competitive Supplier's Guarantor, shall not be considered to constitute "third party credit enhancement" for purposes of this definition.

1.8 Delivery Term - The period for which prices for All-Requirements Power Supply have been established, as set forth Exhibit A.

1.9 DPU or Department - The Massachusetts Department of Public Utilities or any successor state agency.

1.10 EDI - Electronic Data Interchange: The exchange of business data in a standardized format between business computer systems.

1.11 Effective Date - The date on which this ESA is executed by the Parties (to be determined by the later date, if the Parties execute on different dates).

1.12 Eligible Consumers - Residential, commercial, industrial, municipal, or other consumers of electricity who receive Basic Service from the Local Distributor as of the Effective Date, or New Consumers that subsequently become eligible to participate in the Program, at one or more locations within the geographic boundaries of the Municipality, but not including those consumers who receive Basic Service and participate in a green power program from the Local Distributor, those customers who are taking power supply service from a competitive supplier and those consumers who receive Basic Service and have requested not to have their account information shared by the Local Distributor. For the avoidance of doubt, all Eligible Consumers must reside or be otherwise located at one or more locations within the geographic boundaries of the Municipality; as such boundaries exist on the Effective Date of this ESA.

1.13 ESA - This Electric Service Agreement.

1.14 Force Majeure - Any cause not within the reasonable control of the affected Party which precludes that party from carrying out, in whole or in part, its obligations under this ESA, including, but not limited to, Acts of God; winds; hurricanes; tornadoes; fires; epidemics; landslides; earthquakes; floods; other natural catastrophes; strikes, lock-outs or other industrial disturbances; acts of public enemies; acts, failures to act or orders of any kind of any governmental authorities acting in their regulatory or judicial capacity, provided, however, that any such discretionary acts, failures to act or orders of any kind by the Municipality may not be asserted as an event of Force Majeure by the Municipality; insurrections; military action; war, whether or not it is declared; sabotage; riots; civil or industrial disturbances or explosions. Nothing in this provision is intended to excuse any Party from performing due to any governmental act, failure to act, or order, where it was reasonably within such Party's power to prevent such act, failure to act, or order. Economic hardship of either Party shall not constitute an event of Force Majeure.

1.15 General Communications - The type of communications described and defined in Article 5.7 herein.

1.16 Governmental Authority - Any national, state or local government, independent system operator, regional transmission owner or operator, any political subdivision thereof or any other governmental, judicial, regulatory, public or statutory instrumentality, authority, body, agency, department, bureau, or entity, excluding the Municipality.

1.17 Governmental Rule - Any law, rule, regulation, ordinance, order, code, permit, interpretation, judgment, decree, or similar form of decision of any Governmental Authority having the effect and force of law.

1.18 Green Power - Electric energy generated by equipment or facilities including solar power, biomass, landfill gas, wind turbine, hydro power or other renewable energy generating resource or technology, as may be defined by M.G.L. c. 25A, § 11F, § 11F1/2, or M.G.L. c. 164, § 1, or, that may be otherwise added by mutual agreement of the Parties.

1.19 ISO-NE - The New England Independent System Operator, or such successor or other entity which oversees the integrated dispatch of power plants in New England and the bulk transmission of electricity throughout the New England power grid.

1.20 kWh, kW - Kilowatt-hour and kilowatts, respectively.

1.21 Local Distributor - Utility, or any successor company(ies) or entity(ies) providing electricity distribution services in the Municipality.

1.22 NEPOOL - The New England Power Pool.

1.23 New Consumers - Residential, commercial, industrial, municipal, or other consumers

of electricity that become Eligible Consumers after the Effective Date.

1.24 New Taxes - Any taxes not in effect as of the Effective Date enacted by a Governmental Authority or the Municipality, to be effective after the Effective Date with respect to All-Requirements Power Supply, or any Governmental Rule enacted and effective after the Effective Date resulting in application of any existing tax for the first time to Participating Consumers.

1.25 Participating Consumers - Eligible Consumers enrolled in the Program.

1.26 Parties - The Municipality and Competitive Supplier, as the context requires. In the singular, "Party" shall refer to any one of the preceding.

1.27 Plan - Community Electricity Aggregation Program as adopted or amended by the Municipality from time to time, and as approved by the Department in D.P.U. _____. The Aggregation Plan is a plan developed by the Municipality to aggregate electricity consumers for the primary purpose of negotiating the best rates for the supply of electricity for such consumers.

1.28 Point of Delivery - The point of interconnection between NEPOOL Pool Transmission Facilities and the transmission facilities of the Local Distributor.

1.29 Point of Sale - The electric meter for each Participating Consumer's account, as designated by the Local Distributor.

1.30 Program - Community Electricity Aggregation Program, under which, the Plan is described and implemented.

1.31 Regulatory Event – Implementation of a new, or changes to an existing, Governmental Rule by a Governmental Authority, including without limitation the Local Distributor's tariffs, market rules, operating protocols and definitions, which have a material effect on the services and transactions contemplated by this ESA, including Changes to a Governmental Rule that increase or decrease Competitive Supplier's costs. A "change" as used herein includes without limitation any amendment, modification, nullification, suspension, repeal, finding of unconstitutionality or unlawfulness, or any change in construction or interpretation.

1.32 Replacement RECs – Renewable Energy Certificates (RECs) to be provided by the Competitive Supplier in the event the REC Supplier defaults under, or terminates, the REC Purchase Agreement prior to termination of the ESA as provided in Article 8.2.

1.33 Retail Price - As set forth in Exhibit A.

1.34 Service Commencement Date - The date of the Participating Consumer's first meter read date after _____, or as soon as necessary arrangements can be made with

the Local Distributor thereafter.

1.35 Term - As defined in Article 4.1.

ARTICLE 2 RIGHTS GRANTED

2.1 GENERAL DESCRIPTION AND LIMITATIONS

Competitive Supplier is hereby granted the exclusive right to provide All-Requirements Power Supply to Participating Consumers pursuant to the terms of the Program and this ESA. For the avoidance of doubt, Competitive Supplier shall be authorized to supply All-Requirements Power Supply only to Participating Consumers, and the Local Distributor will continue to have the right and obligation to supply electricity to Eligible Consumers who opt-out of the Program and remain on, or return to, Basic Service, until changes in law, regulation or policy may allow otherwise. Competitive Supplier further recognizes that this ESA does not guarantee that any individual Eligible Consumer will be served by the Competitive Supplier.

In accordance with Article 3 below, all Eligible Consumers shall be automatically enrolled in the Program unless they choose to opt-out. In the event the geographic boundaries of the Municipality change during the term of this ESA, Competitive Supplier shall only be obligated to supply All-Requirements Service to those Participating Consumers located within the Municipality as such boundaries existed on the Effective Date of this ESA. As between the Parties, the Competitive Supplier has the sole obligation of making appropriate arrangements with the Local Distributor, and any arrangements which may be necessary with the ISO-NE so that Participating Consumers receive the electricity supplies to be delivered pursuant to this ESA.

The Municipality shall specifically authorize the Local Distributor to provide, and Competitive Supplier the right to obtain and utilize as required, all billing and energy consumption information for Participating Consumers as is reasonably available from the Local Distributor. Competitive Supplier shall request consumption data for individual Participating Consumers from the Local Distributor via EDI. If further action is required by the Local Distributor to authorize Competitive Supplier to receive such consumption and billing data, the Municipality agrees to use Commercially Reasonable efforts, at Competitive Supplier's cost, to assist Competitive Supplier, if so requested by it, in obtaining such information for Participating Consumers, including, without limitation, assisting Competitive Supplier in obtaining permission from such Eligible Consumers and/or the Department, where necessary as a prerequisite to the provision of such information. Competitive Supplier shall not be responsible for any errors that Competitive Supplier makes in the provision of All-Requirements Power Supply to the extent both that: 1) such errors are caused by errors or omissions in the information provided to it by the Local Distributor; and 2) it was reasonable for the Competitive Supplier to rely upon that provided information. The Municipality shall not be responsible for any such errors by the Competitive Supplier in any event.

2.2 NO THIRD PARTY BENEFICIARIES

This ESA does not and is not intended to confer any rights or remedies upon any person other than the Parties. This ESA facilitates rights under M.G.L. c. 164 for Eligible Consumers to purchase electricity from the Competitive Supplier in accordance with the Plan and this ESA. The Municipality has the right, but not the obligation, to advocate on behalf of the Eligible Consumers interested in contracting for electric supply and on behalf of all Participating Consumers, unless otherwise prevented by law.

2.3 COMPLIANCE WITH LAWS

By entering into this ESA, the parties specifically represent that they have exercised due diligence to review and have fully complied with all relevant regulations and orders of the DPU, Massachusetts Attorney General, and the Massachusetts Department of Energy Resources ("DOER") and any other governmental authorities having jurisdiction over any element of the transactions contemplated by this ESA. Competitive Supplier specifically represents that it has exercised due diligence to review and has fully complied with all relevant regulations and orders of the Federal Energy Regulatory Commission ("FERC").

2.4 CONDITIONS PRECEDENT

The Municipality's obligations under this ESA shall be conditioned upon the Competitive Supplier, fulfilling the following requirements:

- a) maintain Competitive Supplier's license from the Department (as such term is defined in the Local Distributor's Terms and Conditions for Competitive Suppliers);
- b) execute an Electric Supplier Service Agreement with the Local Distributor in a form reasonably satisfactory to Competitive Supplier;
- c) execute any appropriate ISO-NE applications and agreements;
- d) obtain authorization from the FERC to sell power at market-based rates; and
- e) complete EDI testing with Local Distributor. ; and
- f) provide all other documentation required by the Local Distributor

If Competitive Supplier has not fulfilled all such requirements by the Service Commencement Date, then the Municipality may terminate this ESA without any liability to the Competitive Supplier.

2.5 OWNERSHIP AND USE OF ELIGIBLE CONSUMER DATA

Competitive Supplier acknowledges that: 1) all Eligible Consumer data (including addresses, telephone numbers or other identifying information) made available to Competitive Supplier as an agent of Municipality for such data must be protected by the Competitive Supplier and its Associated Entities to the fullest extent possible under the law; 2) the Competitive Supplier does not hold any permanent right, title or interest in this data; and 3) this data is to be obtained, retained and used by the Competitive Supplier and its Associated Entities solely to provide All- Requirements Power Supply to Participating Consumers and to render other services expressly required or permitted under this ESA. Any other use of Eligible Consumer data without the prior written consent of the Municipality is strictly prohibited. Pursuant to such authorized use, Competitive Supplier may share such Eligible Consumer data with Associated Entities as reasonably necessary to accommodate Competitive Supplier's provision of All-Requirements Power Supply or other performance pursuant to this ESA (including, without limitation, collection of receivables), provided that Competitive Supplier will take reasonable measures to inform any such Associated Entities of the confidential nature of such data and the restrictions set forth in this Article 2.5 and elsewhere in this ESA. Except as expressly provided in this ESA, and as otherwise permitted by law, Competitive Supplier and its Associated Entities shall not disclose any Eligible Consumer data to any third-party and Competitive Supplier and its Associated Entities shall take all Commercially Reasonable measures to protect Eligible Consumer data from access by, or beneficial use for, any third-party. To the extent that the provision of All-Requirements Power Supply or other services under this ESA requires that Competitive Supplier and its Associated Entities have access to or make use of any Eligible Consumer data, Competitive Supplier and its Associated Entities shall treat such Eligible Consumer data as confidential information. Competitive Supplier may use Eligible Consumer data to engage in direct marketing only during the term of this ESA and subject to the terms set forth in Article 18.2. A violation of this Article 2.5 shall be grounds for termination under Article 4.2(a). Competitive Supplier agrees violation of this Article 2.5 shall constitute irreparable harm.

ARTICLE 3 CONSUMER CHOICE, NOTIFICATION OF RIGHTS, ENROLLMENT

3.1 CONSUMER CHOICE

The Parties acknowledge and agree that all Participating Consumers have the right, pursuant to M.G.L. c. 164, § 134 and the Program, to change their source of electricity supply, as set forth in Article 2.1. The Parties represent and warrant to each other that they shall not unreasonably interfere with the right of Participating Consumers to opt-out of the Program, and shall comply with any rules, regulations or policies of the Department, the Local Distributor and/or other lawful Governmental Authority regarding the procedures for opting out or of switching from one source of electric supply to another. Notwithstanding the foregoing, however, the Parties may take Commercially Reasonable measures to encourage Participating Consumers to affirmatively agree to remain in the Program, consistent with any Governmental Rules.

3.2 NOTIFICATION TO NEW CONSUMERS OF OPT-OUT RIGHTS

Consistent with the requirements of any applicable Governmental Rules, and within a reasonable time after the Local Distributor notifies Competitive Supplier of the existence of a New Consumer and has provided to Competitive Supplier such New Consumer's account number, service and billing address, and other pertinent contact information, Competitive Supplier shall notify such New Consumer (i) of the date on which such New Consumer will be automatically enrolled in the Program, and (ii) that the Competitive Supplier will be providing All- Requirements Power Supply to such New Consumer as of the same date, subject to the opt-out provisions of the M.G.L. c. 164, § 134, the Plan, and the Program ("Opt-Out Notice"). The Opt- Out Notice shall be mailed to each such New Consumer prior to the date of automatic enrollment. The Competitive Supplier, in its discretion as to form and content shall: (i) prominently state all charges to be assessed by the Competitive Supplier; (ii) provide a summary of the prices and terms included in Exhibit A as well as fully disclose the prices and terms then being offered for Basic Service by the Local Distributor; (iii) state how such New Consumer may opt-out of the Program prior to enrollment and remain on Basic Service from the Local Distributor; and (iv) state how all Participating Consumers, subsequent to enrollment, will also have the right to opt-out at any time and return to Basic Service or choose a new Competitive Supplier without paying a fee or penalty to Competitive Supplier. Competitive Supplier must include with the Opt-Out Notice a pre-stamped envelope for use by customers electing to opt-out of the Program. All such notices must be approved in advance by the Municipality, such approval not to be unreasonably withheld.

In providing the notifications set forth in this Article 3.2, and in otherwise conducting the activities in Article 3.4 below, the Competitive Supplier must rely upon information provided to it by the Local Distributor for the purpose of performing its obligations. Competitive Supplier will not be responsible for any errors in connection with its notification of Eligible Consumers only to the extent both that: 1) such errors are caused by errors or omissions in the information provided to it by the Local Distributor; and 2) it was reasonable for the

Competitive Supplier to rely upon that provided information. The Municipality shall not be responsible for any such errors by the Competitive Supplier in any event.

3.3 CONSUMER AWARENESS

Upon mutual agreement concerning the content and method, either the Competitive Supplier or Good Energy, L.P. may conduct consumer awareness efforts at its sole expense.

3.4 ENROLLMENT

3.4.1 Participating Consumers - All Participating Consumers as of the Effective Date will continue to be enrolled in the Program under the terms of this ESA unless they opt-out during the period specified in the Plan. The Municipality shall authorize the Local Distributor to provide to Competitive Supplier a list of Participating Consumers as of the Effective Date, as well as such Participating Consumer's service and billing addresses, and any other information necessary for Competitive Supplier to commence All-Requirements Power Supply to such Participating Consumers as of the Service Commencement Date.

3.4.2 New Consumers - If New Consumers elect not to opt-out of the Program as provided in Article 3.2, such New Consumers will be automatically enrolled by Competitive Supplier in the Program. Competitive Supplier shall enroll such New Consumers in accordance with applicable Local Distributor rules. Residential and small commercial New Customers shall be enrolled in the Program at the rates reflected in Exhibit A. All other New Consumers shall be enrolled at a price determined by then-prevailing market conditions. Competitive Supplier shall enroll such New Consumers in accordance with applicable Department and Local Distributor rules.

3.4.3 Eligible Consumers Opting Out - At any time during this ESA, Eligible Consumers who have previously opted out of the Program may request that they be re-enrolled in the Program. Competitive Supplier shall provide All-Requirements Power Supply to such Eligible Consumers at a price determined by the then-prevailing market conditions. Following mutually agreed upon procedures, the Competitive Supplier is responsible for accurately and promptly transmitting information regarding Eligible Consumers, to the Local Distributor. The Competitive Supplier shall be responsible for enrolling all Eligible Customers through EDI transactions submitted to the Local Distributor for initial enrollment in the aggregation and all enrollments thereafter.

3.4.4 Eligible Consumers Served by Third-Parties - Consumers being served under other competitive supply programs offered by third-parties will not be automatically enrolled as Participating Consumers under this ESA when such program terminates or is otherwise completed. Competitive Supplier agrees that Consumers under such third-party competitive supply programs may affirmatively opt-in and receive All-Requirements Power Supply. Residential and small commercial Consumers which opt-in shall be enrolled in the Program at the rates reflected in Exhibit A. All other Consumers that opt-in shall be enrolled at a price determined by the then-prevailing market conditions.

ARTICLE 4 TERM OF CONTRACT AND TERMINATION

4.1 TERM

This ESA shall commence on the Effective Date, provided, however, that Competitive Supplier's obligation to provide All-Requirements Power Supply shall commence on the Service Commencement Date, and shall terminate with the Participating Consumer's first meter read date after _____, unless terminated earlier under Article 4.2 below ("Term").

4.2 TERMINATION

This ESA may be terminated at any time upon written notice:

- a) by the Municipality, or the Competitive Supplier, if the other Party fails to remedy or cure any breach of any material provision or condition of this ESA (including, but not limited to, Article 2.5 and Article 9, but excluding the failure to provide or arrange for All-Requirements Power Supply, which is addressed in Article 4.2(d)), within sixty (60) days following written notice to do so by the non-breaching party; or
- b) by the Municipality, or the Competitive Supplier, if any material provision or condition of this ESA be finally adjudged invalid by any court of competent jurisdiction, or if the Department exercises any lawful jurisdiction so as to invalidate or disapprove this ESA in whole or in significant part; or
- c) by the Municipality, i) if an order is entered against the Competitive Supplier approving a petition for an arrangement, liquidation, dissolution or similar relief relating to bankruptcy or insolvency and such order remains unvacated for thirty (30) days; or (ii) immediately if the Competitive Supplier shall file a voluntary petition in bankruptcy or any petition or answer seeking any arrangement, liquidation or dissolution relating to bankruptcy, insolvency or other relief for debtors or shall seek, consent to, or acquiesce in appointment of any trustee, receiver, or liquidation of any of Competitive Supplier's property; or
- d) notwithstanding the foregoing, the failure of Competitive Supplier to provide or arrange for All-Requirements Power Supply to Participating Consumers, in the absence of Force Majeure or the Municipality's failure to perform, shall constitute an act of default, and the Municipality may terminate this Agreement upon giving written notice and without a cure period. In the event the Competitive Supplier has performed its obligations hereunder and its failure to arrange for or provide All-Requirements Power Supply is a direct result of actions or non-actions by any transmission service provider, the Local Distributor, or the ISO-NE, the Competitive Supplier's failure shall not be deemed to be an act of immediate default and would be subject to remedy or cure as provided in Article 4.2 (a).

4.3 OBLIGATIONS UPON TERMINATION

Following termination of this ESA, the Parties shall each discharge by performance all obligations due to any other Party that arose up to the date of termination of the ESA and Competitive Supplier shall continue to have the right to collect all monies due for services rendered to that date.

The Competitive Supplier specifically waives all rights it may have at law to claim that the Municipality has no standing or otherwise lacks the authority to seek monetary damages on behalf of individual Participating Consumers in the event of a termination of this ESA. The Competitive Supplier shall submit all consumer drops via EDI to the Local Distributor in accordance with the rules and regulations set forth by the Massachusetts Electronic Business Transactions (EBT) Working Group.

4.4 EXTENSION

The ESA may be extended beyond the termination date established in Article 4.1 by mutual, written agreement of the Parties. Any new pricing terms shall be added to and replace Exhibit A as Exhibit A-2. Upon any such extension, this ESA shall continue to be in effect, and all provisions of the ESA shall retain the same force and effect as before the extension, unless it is terminated by either Party pursuant to the provisions of Article 4.2 or until the date stated in such extension.

ARTICLE 5 CONTINUING COVENANTS

The Competitive Supplier agrees and covenants to perform each of the following obligations during the term of this ESA.

5.1 STANDARDS OF MANAGEMENT AND OPERATIONS

In performing its obligations hereunder, during the term of this ESA, the Competitive Supplier shall exercise reasonable care to assure that its facilities are prudently and efficiently managed; that it employs an adequate number of competently trained and experienced personnel to carry out its responsibilities; that it delivers or arranges to deliver an uninterrupted supply of such amounts of electricity to the Point of Delivery as are required under this ESA; that it complies with all relevant industry standards and practices for the supply of electricity to Participating Consumers; and that, at all times with respect to Participating Consumers, it exercises good practice for a Competitive Supplier and employs all Commercially Reasonable skills, systems and methods available to it.

5.2 CUSTOMER SERVICE ACCESS

The Competitive Supplier agrees to provide, or cause to be provided, certain customer services to Participating Consumers. Such services shall be reasonably accessible to all Participating Consumers, shall be available during normal working hours, shall allow Participating Consumers to transact business they may have with the Competitive Supplier, and shall serve as a communications liaison among the Competitive Supplier, the Municipality, and the Local Distributor. A toll-free telephone number will be established by Competitive Supplier and be available for Participating Consumers to contact Competitive Supplier during normal business hours (9:00 A.M.- 5:00 P.M. Eastern Time, Monday through Friday) to resolve concerns, answer questions and transact business with respect to the service received from Competitive Supplier. The Municipality will post program-related information on the Municipality's website which will be available to Participating Consumers for general information, product and service information, and other purposes.

5.3 RESPONDING TO REQUESTS FOR INFORMATION

To the extent authorized by the Participating Consumer(s) and to the extent such individual permission is required by law, the Competitive Supplier shall, during normal business hours (as set forth above), respond promptly and without charge therefore to reasonable requests of the Municipality for information or explanation regarding the matters covered by this ESA and the supply of electricity to Participating Consumers. Competitive Supplier agrees to designate a service representative or representatives (the "Service Contacts") who shall be available for these purposes, and shall identify the office address and telephone number of such representative(s). Whenever necessary to comply with this Article 5.3, the Service Contacts shall call upon other employees or agents of the Competitive Supplier to obtain such information or explanation as may be reasonably requested. Nothing in this Article 5.3 shall be interpreted as limiting the obligation of the Competitive Supplier to respond to complaints or inquiries from Participating Consumers, or to comply with any regulation of the Department or Attorney General regarding customer service.

5.4 ARRANGING FOR FIRM ALL-REQUIREMENTS POWER SUPPLY

Competitive Supplier shall participate in or make appropriate arrangements with the ISO-NE, any relevant regional transmission organization, wholesale suppliers or any other entity to ensure an uninterrupted flow of firm All-Requirements Power Supply to the Local Distributor for delivery to Participating Consumers, and exercise all Commercially Reasonable efforts to cooperate with the NEPOOL, the ISO-NE or any other entity to ensure a source of back-up power in the event that Competitive Supplier is unable to deliver All-Requirements Power Supply to the Point of Delivery. In the event the Competitive Supplier is unable to deliver sufficient electricity to the grid to serve Participating Consumers, the Competitive Supplier shall utilize such arrangements and exercise all Commercially Reasonable efforts as may be necessary to continue to serve Participating Consumers under the terms of this ESA, and shall bear any costs it may incur in carrying out these efforts and obligations. Competitive Supplier shall not be responsible to the Municipality or any

Participating Consumers in the event that, through no fault of the Competitive Supplier or its Associated Entities, the Local Distributor disconnects, curtails or reduces service to Participating Consumers (notwithstanding whether such disconnection is directed by the ISO- NE).

5.5 NON-DISCRIMINATORY PROVISION OF SERVICE

Competitive Supplier shall supply electric energy to the Point of Delivery to all Eligible Consumers on a non-discriminatory basis; provided, however, that those prices and other terms may vary in accordance with reasonably established rate classifications (e.g., residential, commercial, municipal, industrial) or by such other categories as appear in Exhibit A. To the extent applicable, Competitive Supplier's prices, terms and conditions shall be in accordance with the Massachusetts General Laws, the regulations of the Department, and other applicable provision of law. To the extent required by law and/or the conditions of any Department approval of this ESA, the Competitive Supplier may not deny service to an Eligible Consumer for failure to pay the bills of any other electric company (whether engaged in the distribution, transmission, or generation of electricity) or of any other aggregator, marketer or broker of electricity, but may reasonably deny or condition new service, or terminate existing service, based upon any Participating Consumer's failure to pay bills from the Competitive Supplier, subject to any provisions of law or applicable DPU orders or regulations. Provision of electric energy supply shall be subject to Competitive Supplier's standard credit policies, to the extent permitted by law, as described in Exhibit A.

5.6 APPROVAL OF GENERAL COMMUNICATIONS

Competitive Supplier shall cooperate with the Municipality in the drafting and sending of messages and information to Eligible Consumers concerning the Program or any matter arising under or related to this ESA. Competitive Supplier shall provide a copy of such General Communication to the Municipality for its review to determine whether it is consistent with the purposes and goals of the Municipality, prior to sending, whether directly or through its Associated Entities, any direct mail, advertising, solicitation, bill insert, electronic mail, or other similar written or electronic communication (collectively, "General Communications") to Participating Consumers (but excluding individually drafted or tailored communications responding to the specific complaint or circumstance of an individual consumer). The Municipality shall have the right to disapprove such General Communications and suggest revisions if it finds the communication inconsistent with the purposes and goals of the Municipality, factually inaccurate or likely to mislead; provided, however: (i) that the communication shall be deemed approved if the Municipality fails to respond within seven (7) calendar days (not including weekends and holidays); and (ii) that no approval shall be necessary for any communication (a) regarding any emergency situation involving any risk to the public health, safety or welfare; (b) which has been approved by the Department, the DOER, or any other Governmental Authority; or (c) in the nature of routine monthly or periodic bills, or collection notices, except that any bill insert or message included at the bottom of such bill not within the scope of (a) or (b) above shall require approval. If the Municipality objects to any General Communication on the grounds it is

inconsistent with the purposes and goals of the Municipality, the Competitive Supplier, after consultation as provided in this Article 5.6, may nevertheless elect to send such General Communication provided that it: (i) clearly indicates on such mailing that it has not been endorsed by the Municipality, (ii) has previously provided all Participating Consumers a meaningful chance to opt not to receive such General Communications, (iii) has stated in connection with such chance to opt not to receive such communications that "the Municipality wants to protect Eligible Consumers from receiving marketing materials if you do not wish to do so," and (iv) has otherwise sought input from the Municipality as to the means by which Eligible Consumers are given a chance to remove their names from any list which may receive General Communications. The Municipality may reject or exclude any proposed General Communication that, in its reasonable judgment, is contrary to the interests and objectives of the Program or the Municipality.

5.7 COMMUNICATION OF INSERTS AND MESSAGES

Competitive Supplier agrees that if it communicates with Participating Consumers directly, and unless prevented for regulatory or other such reasons from doing so, it shall allow the Municipality to include no less than three (3) inserts per year into such communications, provided that the Municipality pays the cost of printing and reproducing such insert and any incremental postage or handling costs the Competitive Supplier may incur as a result of including such insert. Competitive Supplier shall have the right to disapprove such General Communications (that is communications other than those pertaining to the Municipality's demand-side management, energy efficiency programs and technology, and renewable energy programs, if applicable) and suggest revisions if it finds the communication inconsistent with its business interests, factually inaccurate or likely to mislead; provided, however: (i) that the communication shall be deemed approved if the Competitive Supplier fails to respond within seven (7) calendar days after receipt (not including weekends and holidays); and (ii) that no approval shall be necessary for any communication which has been ordered by the Department, the DOER, or any other Governmental Authority to be so communicated.

5.8 PARTICIPATING CONSUMER LISTS

To the extent not prohibited by any Governmental Rule or expressly by any Participating Consumer(s), the Competitive Supplier shall, upon request of the Municipality, provide a list of the Participating Consumers being served by the Competitive Supplier, including such reasonable identifying and aggregate consumption information as the Municipality may also request to the extent such information is available to Competitive Supplier. Competitive Supplier shall provide such Participating Consumer lists in an electronic format reasonably acceptable to both Parties and with no more frequency than once a month.

5.9 COMPLIANCE WITH LAWS

The Parties shall promptly and fully comply with all existing and future Governmental Rules of all Governmental Authorities having jurisdiction over the activities covered by this ESA.

5.10 CONSENT

Whenever performance of an obligation of any Party hereto requires the consent or approval of any Governmental Authority, such Party shall make Commercially Reasonable efforts to obtain such consent or approval. In the event the Competitive Supplier requests the Municipality's assistance in obtaining such consent or approval and the Municipality anticipates that it will incur costs in fulfilling the Competitive Supplier's request, it shall give the Competitive Supplier an estimate of such costs. Upon receiving the estimate, Competitive Supplier shall determine whether it will continue to request the Municipality's assistance, and if so, the Competitive Supplier shall reimburse the Municipality for all costs, up to the estimated dollar amount, reasonably incurred by the Municipality in connection with such efforts.

ARTICLE 6 ROLE OF THE MUNICIPALITY

Under this ESA, the Municipality shall not actually receive, take title to, or be liable for the supply or delivery of All-Requirements Power Supply in any manner whatsoever. The Parties specifically agree that the role of the Municipality is established under M.G.L. c. 164, § 134 and includes negotiating the terms and conditions under which All- Requirements Power Supply will be provided by the Competitive Supplier under this ESA. It is the sole obligation of the Competitive Supplier to arrange for delivery of All-Requirements Power Supply to Participating Consumers. The Parties agree that Municipality is not a "distribution company", "electric company", "generation company" or "transmission company" within the meaning of M.G.L. c. 164, § 1 as a result of this ESA, unless a court, the Department, or other lawful authority shall adjudicate to the contrary; provided, however, that the Municipality may be considered to be operating a municipal load aggregation plan pursuant to M.G.L. c. 164, § 134. The Competitive Supplier hereby agrees that it will take no action, whether directly or through its Associated Entities, that would make the Municipality liable to any Participating Consumer due to any act or failure to act on the part of the Competitive Supplier or its Associated Entities relating to the delivery or supply of All-Requirements Power Supply.

ARTICLE 7 PRICES AND SERVICES; BILLING

7.1 SCHEDULE OF PRICES AND TERMS

Competitive Supplier agrees to provide All-Requirements Power Supply and other related services as expressly set forth herein in accordance with the prices and terms included in Exhibit A to this ESA, which Exhibit is hereby incorporated by reference into this ESA.

7.2 OBLIGATION TO SERVE

As between the Parties, Competitive Supplier has the sole obligation to obtain sources of supply, whether from generating facilities owned or controlled by its affiliates, through bilateral transactions, or the market, as may be necessary to provide All-Requirements Power

Supply for all of the Participating Consumers under the Program. Competitive Supplier, except as explicitly limited by the terms included in Exhibit A, shall be obligated to accept all Participating Consumers, regardless of their location or energy needs provided such Participating Consumers are eligible under the applicable regulations and tariffs of the Local Distributor.

7.3 METERING

The Local Distributor will be responsible for any metering which may be required to bill Participating Consumers in accordance with the Local Distributor's Terms and Conditions for Competitive Suppliers.

7.4 TERMS AND CONDITIONS PERTAINING TO INDIVIDUAL ACCOUNT SERVICE

7.4.1 Title

Title to All-Requirements Power Supply will transfer from Competitive Supplier to Participating Consumers at the Point of Sale. In accordance with the Local Distributor's Terms and Conditions for Competitive Suppliers, the Competitive Supplier will be responsible for any and all losses incurred on the local network transmission systems and distribution systems, as determined by the Local Distributor.

7.4.2 Billing and Payment

Unless otherwise specified in an Exhibit to this ESA, all billing under this ESA shall be based on the meter readings of each Participating Consumer's meter(s) performed by the Local Distributor. Competitive Supplier shall, or shall cause the Local Distributor or any other entity, to prepare and mail bills to Participating Consumers monthly. If the Competitive Supplier arranges for the Local Distributor to perform billing services, the Competitive Supplier shall adopt the billing and payment terms offered by the Local Distributor to its Eligible Consumers on Basic Service unless the Competitive Supplier and Local Distributor otherwise agree. Any over-charge or under-charge will be accounted for in the next billing period for which actual meter data is available.

7.4.3 Regional and Local Transmission

The prices quoted in Exhibit A do not include current and future charges for distribution service costs collected by the Local Distributor under its distribution service tariff or local transmission costs as may be imposed by the regional power pool, ISO-NE, or individual electric utilities that have FERC transmission tariffs. The Competitive Supplier understands that these costs will be collected by the Local Distributor. If, in the future, Competitive Supplier becomes responsible for such distribution or transmission costs, Competitive Supplier shall be entitled to collect such costs from Participating Consumers to the extent permitted by any Governmental Rules. These costs are "pass through" costs as determined by

the appropriate regulatory agencies.

7.4.4 Taxes

All sales, gross receipts, excise or similar taxes imposed with respect to the sale or consumption of All-Requirements Power Supply shall be included on the Participating Consumer's bill and shall be remitted to the appropriate taxing authority by Competitive Supplier. Participating Consumers shall be responsible for all taxes that are required by law to be imposed upon a purchaser of electricity and are associated with electricity consumption under the ESA. Participating Consumers shall be responsible for identifying and requesting any exemption from the collection of any tax by providing appropriate documentation to Competitive Supplier. For avoidance of doubt, Competitive Supplier shall be responsible for all taxes imposed on Competitive Supplier's income.

ARTICLE 8 DEVELOPMENT OR OFFERING OF RENEWABLE ENERGY SOURCES

8.1 RENEWABLE ENERGY PORFOLIO STANDARD

Competitive Supplier agrees that it, and its Associated Entities directly or indirectly involved in providing services or meeting the Competitive Supplier's obligations under the ESA, will comply with the applicable provisions of M.G.L. c. 25A, § 11F, § 11 F1/2, and any regulations, orders or policies adopted pursuant thereto.

8.2 PROVISION OF GREEN POWER

Competitive Supplier will enter into a REC Purchase Agreement ("RPA") with _____ ("REC Supplier") attached hereto as Exhibit C. Pursuant to the RPA, REC Supplier will provide, and Competitive Supplier will purchase, renewable energy certificates (RECs) in a quantity sufficient to support the Municipality's opt-out and opt-in programs as described in Exhibit A of the RPA. Competitive Supplier shall include the REC's purchased from the REC Supplier in the All Requirements Power Supply to be provided to the Municipality under the ESA. Competitive Supplier shall include all costs of such RECs in the price for All Requirements Power Supply as provided in Exhibit A of this ESA. In the event REC Supplier defaults under, or terminates, the RPA prior to the termination of this ESA, Competitive Supplier shall procure and provide Replacement RECs for the continuing term of the ESA sufficient to support the Municipality's opt-out and opt-in programs as described in Exhibit A of the RPA). The prices included in Exhibit A of the ESA shall not be subject to modification because Competitive Supplier is required to provide Replacement RECs.

ARTICLE 9 SERVICE PROTECTIONS FOR RESIDENTIAL CONSUMERS

Competitive Supplier agrees that it and its Associated Entities shall comply with the

provisions of 220 C.M.R. 25.00, 27.00, 28.00 and 29.00, as applicable to Competitive Suppliers, and any amendments thereto, and any code of conduct or policies the Department may adopt in accordance with M.G.L. c. 164, § 1F(7). The Competitive Supplier shall, on or before _____, provide a written, detailed description of its billing and termination procedures, customer services, confidentiality and related practices and procedures for approval by the Municipality (which approval shall not be unreasonably withheld). Such written description shall also include the Competitive Supplier's plans for maintaining "service quality standards", as that phrase is used in § 1F(7); for complying with the "opt-out" provisions of M.G.L. c. 164, § 134(a); and for handling consumer complaints, including any arbitration procedures. If the Participating Consumer(s) so permit(s) or to the extent such permission is required by law or the terms of any Department order with respect to this ESA, the Competitive Supplier agrees to provide notice to the Municipality of any consumer complaints received from a Participating Consumer, and the Municipality shall have the right, but not the obligation, to participate in resolution of the dispute, to the extent that such complaints relate directly to the Program, and to the extent permitted by Department regulations and other applicable law. The failure to timely submit such written description, or the submission of practices and procedures which materially fail to comply with Department regulations and policies, shall be deemed grounds for termination of this ESA, at the discretion of the Municipality after providing written notice of such failure to the Competitive Supplier and allowing the Competitive Supplier sixty (60) days to cure such failure.

In addition, and in accordance with M.G.L. c. 164, § 1F(2) and 220 CMR 11.05(2)(b)19, in the event of a dispute regarding an invoice or Competitive Supplier's service, whether directly or through its Associated Entities, under this ESA, a Participating Consumer may contact the Department, which may refer the dispute to the Massachusetts Office for Dispute Resolution for mediation of such dispute, if the amount in dispute is greater than one hundred dollars (\$100.00) and the subject of the dispute is within the Department's statutory and regulatory authority.

ARTICLE 10 NON-DISCRIMINATION IN HIRING AND EMPLOYMENT

Competitive Supplier agrees that it conduct its operations and activities under this ESA in accordance with all applicable state and federal laws regarding non-discrimination in hiring and employment of employees.

ARTICLE 11 POWER SUPPLY INFORMATION AND ACCESS TO INFORMATION

11.1 POWER SUPPLY INFORMATION

11.1.1 Quarterly Report of Sales

Competitive Supplier shall provide the Municipality or its agent with a quarterly report of sales which will contain: (i) the actual aggregate kWh sales for each meter read of the reporting period and (ii) the number of Participating Consumer accounts active in each meter

read of the reporting period. The quarterly report will be due to the Municipality or its agent within forty-five (45) days following the close of each quarter (March 31, June 30, September 30, and December 31). The aggregate kWh sales and number of Participating Consumer accounts shall be listed in the report both by rate code and rate name as shown on Exhibit B attached hereto. This information shall be provided in electronic format.

11.1.2 Consumer-Related Data

On and after the Service Commencement Date, Competitive Supplier will maintain consumer-related data in electronic form including utility account number, billing name, billing address, service address historical usage, demand, and ICAP (Installed Capacity) data. Competitive Supplier will make such data available to the Municipality or its agent upon request within forty-five (45) business days of the request. A violation of this Article 2.5 shall be grounds for termination under Article 4.2(a).

11.1.3 Standard of Care

Competitive Supplier shall use all Commercially Reasonable efforts in preparing and providing any information or data required under the ESA. To the extent that Competitive Supplier determines that any information or data provided hereunder is in error, it shall provide such information or data to the Municipality or its agent within a Commercially Reasonable time

11.2 POWER SUPPLY REPORT

Unless the "Disclosure Label" requirement is waived by the DPU, within fifteen (15) days of the end of the quarter, Competitive Supplier shall present a copy of the current "Disclosure Label" required by the Department of all Competitive Suppliers to be disclosed to their Participating Consumers which includes information pertaining to Competitive Supplier's power supply and a reasonably detailed description of the sources of Competitive Supplier's power supply used to serve Participating Consumers pursuant to this ESA, except to the extent such disclosure would violate any confidentiality obligations of Competitive Supplier.

11.3 BOOKS AND RECORDS

Competitive Supplier shall keep their books and records in accordance with any applicable regulations or guidelines of the Department, the FERC, and any other Governmental Authority. The Municipality will have access to any reports mandated by the Securities and Exchange Commission which are available on the Internet "EDGAR" system. Upon reasonable request by the Municipality and at the Municipality's expense, Competitive Supplier shall provide back up for any charge under this ESA questioned by the Municipality.

11.4 COPIES OF REGULATORY REPORTS AND FILINGS

Upon reasonable request, Competitive Supplier shall provide to the Municipality a copy of each public periodic or incident-related report or record relating to this ESA which it files with any Massachusetts or federal agency regulating rates, service, compliance with environmental laws, or compliance with affirmative action and equal opportunity requirements, unless the Competitive Supplier is required by law or regulation to keep such reports confidential. Competitive Supplier shall be reimbursed its reasonable costs of providing such copies.

ARTICLE 12 RESOLUTION OF DISPUTES; CHOICE OF LAW AND FORUM

12.1 CHOICE OF LAW AND FORUM

This ESA and the rights of the Parties shall be interpreted and determined in accordance with the laws of the Commonwealth of Massachusetts without respect to conflicts-of-laws principles. Any litigation arising hereunder shall be brought solely in the appropriate federal court in Massachusetts or appropriate state court sitting in the Massachusetts county in which the Municipality is located, to whose jurisdiction the parties hereby assent, waiving all objections to venue or forum.

12.2 DISPUTE RESOLUTION

Unless otherwise provided for in this ESA, the dispute resolution procedures of this Article 12.2 shall be the exclusive mechanism to resolve disputes arising under this ESA. The Parties agree to use their respective best efforts to resolve any dispute(s) that may arise regarding this ESA. Any dispute that arises under or with respect to this ESA that cannot be resolved shall in the first instance be the subject of informal negotiations between the Parties involved in the dispute. The dispute shall be considered to have arisen when one Party sends the other Party(ies) involved in the dispute a written notice of dispute. The period for informal negotiations shall be fourteen (14) days from receipt of the written notice of dispute unless such time is modified by written agreement of the Parties involved in the dispute. In the event that the parties involved in the dispute cannot resolve a dispute by informal negotiations, the Parties may seek judicial enforcement subject to the provisions of this ESA. Notwithstanding the foregoing, injunctive relief may be immediately sought without resorting to alternative dispute resolution to prevent irreparable harm that would be caused by a breach of this ESA.

ARTICLE 13 INDEMNIFICATION

13.1 INDEMNIFICATION BY THE COMPETITIVE SUPPLIER

In addition to any other remedies available to the Municipality at law or equity, and notwithstanding any other provision contained herein, the Competitive Supplier shall indemnify, defend and hold harmless the Municipality ("Indemnified Party") and the Indemnified Party's officials, officers, employees, agents, representatives and independent contractors, from and against any and all costs, claims, liabilities, damages, expenses (including reasonable attorney's fees), causes of action, suits or judgments, incurred by, on behalf of or involving any one of the foregoing parties to the extent arising directly from or in connection with (i) any material breach by Competitive Supplier of its obligations, covenants, representations or warranties contained in this ESA and not resulting from the actions of the ISO, Local Distributor, the Municipality or its employees or agents, or (ii) any action or omission taken or made by the Competitive Supplier or its Associated Entities in connection with Competitive Supplier's performance of this ESA.

13.2 NOTICE OF INDEMNIFICATION CLAIMS

If the Municipality seeks indemnification pursuant to this Article 13, it shall notify Competitive Supplier of the existence of a claim, or potential claim as soon as practicable after learning of such claim, or potential claim, describing with reasonable particularity the circumstances giving rise to such claim. Upon written acknowledgment by the Competitive Supplier that it will assume the defense and indemnification of such claim, the Competitive Supplier may assert any defenses which are or would otherwise be available to the Municipality.

13.3 SURVIVAL

Notwithstanding any provision contained herein, the provisions of this Article 13 shall survive the termination of this ESA.

13.4 DUTY TO MITIGATE

Each Party agrees that they have a duty to mitigate damages and covenant that they will use Commercially Reasonable efforts to minimize any damages they may incur as a result of the other Party's performance or non-performance of this ESA.

ARTICLE 14 REPRESENTATIONS AND WARRANTIES

14.1 BY THE COMPETITIVE SUPPLIER

As a material inducement to entering into this ESA, the Competitive Supplier hereby

represents and warrants to the Municipality as of the Effective Date of this ESA as follows:

- a) it is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation and is qualified to conduct its business in those jurisdictions necessary for it to perform its obligations under this ESA;
- b) it has all authorizations from any Governmental Authority necessary for it to legally perform its obligations under this ESA or will obtain such authorizations in a timely manner prior to when any performance by it requiring such authorization becomes due;
- c) the execution, delivery and performance of this ESA are within its powers, have been duly authorized by all necessary action and do not violate any of the terms or conditions in its governing documents or any contract to which it is a party or any Governmental Rule applicable to it;
- d) subject to the conditions set forth in Article 2.4, this ESA constitutes a legal, valid and binding obligation of the Competitive Supplier enforceable against it in accordance with its terms, and the Competitive Supplier has all rights such that it can and will perform its obligations to the Municipality in conformance with the terms and conditions of this ESA, subject to bankruptcy, insolvency, reorganization and other laws affecting creditor's rights generally and general principles of equity;
- e) no Bankruptcy is pending against it or to its knowledge threatened against it;
- f) none of the documents or other written information furnished by or on behalf of Competitive Supplier to the Municipality pursuant to this ESA, contains any untrue statement of a material fact or omits to state any material fact required to be stated therein or necessary to make the statements contained herein or therein, in the light of the circumstances in which they were made, not misleading; and
- g) all information furnished by Competitive Supplier in response to the Request for Proposals for competitive electric supply services is true and accurate.

14.2 BY THE MUNICIPALITY

As a material inducement to entering into this ESA, the Municipality hereby represents and warrants to Competitive Supplier as of the effective date of this ESA as follows:

- a) this ESA constitutes the legal, valid and binding contract of the Municipality enforceable in accordance with its terms, subject to applicable law;
- b) the execution, delivery and performance of this ESA are within the Municipality's powers, have been or will be duly authorized by all necessary action;
- c) the Municipality has all authorizations from any local or state Governmental Authority necessary for it to legally perform its obligations under this ESA or will obtain such authorizations in a timely manner prior to when any performance by it requiring such authorization becomes due; and
- e) no Bankruptcy is pending or threatened against the Municipality.

ARTICLE 15 INSURANCE

15.1 In order to help support the indemnifications provided in Article 13, and its other

promises and covenants stated herein, Competitive Supplier shall secure and maintain, at its own expense, before the Effective Date and throughout the term of this ESA, unless otherwise specified, comprehensive commercial general liability insurance of at least \$3,000,000 combined single limit and excess liability coverage of at least \$5,000,000 with insurers licensed to do business in the Commonwealth of Massachusetts and satisfactory to the Municipality. A certificate that each such insurance coverage is in force and effect, and listing the Municipality as an additional insured on all policies, shall be submitted on or before the Effective Date and thereafter whenever renewed or requested by the Municipality. All insurers must be notified that the insurance policies must provide that a copy of any notice of cancellation or non-renewal will be sent to the Municipality.

15.2 With respect to any of the insurance policies provided by the Competitive Supplier pursuant to these requirements which are “claims made” policies, in the event at any time such policies are canceled or not renewed, the Competitive Supplier shall provide a substitute insurance policy with terms and conditions and in amounts which comply with these requirements and which provides for retroactive coverage to the date of the cancellation or non-renewal of the prior “claims-made” policy. With respect to all “claims made” policies which have been renewed, the Competitive Supplier shall provide coverage retroactive to the Effective Date under this ESA. All said substitute or renewed “claims made” policies shall be maintained in full force and effect for three (3) years from the date of the termination of the ESA.

15.3 Competitive Supplier, to the extent required by law, must provide worker’s compensation insurance meeting all applicable state and federal requirements.

ARTICLE 16 CONFIDENTIALITY

Competitive Supplier acknowledges that the Municipality is subject to public records laws, including without limitation, M.G.L. c. 4, § 7, cl. 26 and M.G.L. c. 66, § 10. To the extent not prohibited by such laws, each Party shall keep confidential, and shall not disseminate to any third party (other than such Party's affiliates) or use for any other purpose (except with written authorization, such authorization not to be unreasonably withheld), any information received from the other that is confidential or proprietary in nature unless legally compelled (by deposition, inquiry, request for production of documents, subpoena, civil investigative demand or similar process, or by order of a court or tribunal of competent jurisdiction, or in order to comply with applicable rules or requirements of any stock exchange, government department or agency or other Governmental Authority, or by requirements of any securities law or regulation or other Governmental Rule) or as necessary to enforce the terms of this ESA. The Party receiving confidential or proprietary information shall have no obligation with respect to such information which: (i) is or becomes generally available to the public other than as a result of disclosure by the receiving Party; (ii) was in its possession prior to disclosure hereunder and which was not acquired directly or, to the Party's knowledge, indirectly from the disclosing Party; (iii) was received from a non-party to this ESA who to the receiving Party's knowledge, was not subject to a confidentiality agreement or fiduciary

obligation regarding information; (iv) was independently developed by the receiving Party without reference to the information.

Either Party may disclose the terms of this ESA to its affiliates, and to its officers, directors, employees, attorneys and accountants. This Article 16 shall survive the termination of this ESA for a period of two (2) years.

If either Party is compelled to disclose any confidential information of the other Party, such Party shall request that such disclosure be protected and maintained in confidence to the extent reasonable under the circumstances and use Commercially Reasonable efforts to protect or limit disclosure with respect to commercially sensitive terms. In addition, notwithstanding the public records laws referenced above, such Party shall provide the other Party with prompt notice of the requirement to disclose confidential information in order to enable the other Party to seek an appropriate protective order or other remedy, and such Party shall consult with the other Party with respect to the other Party taking steps to resolve the scope of any required disclosure. In the event the Competitive Supplier requests the Municipality's assistance in protecting the confidentiality of information and the Municipality anticipates that it will incur costs in fulfilling the Competitive Supplier's request, it shall give the Competitive Supplier an estimate of such costs. Upon receiving the estimate, Competitive Supplier shall determine if it continues to request the Municipality's assistance, and if so, the Competitive Supplier shall reimburse the Municipality for all costs, up to the estimated amount, reasonably incurred by the Municipality in connection with such efforts.

For the avoidance of doubt, the information related to this ESA that is considered confidential and proprietary in nature shall include the following:

- a) any account information related to the Participating Consumers including, without limitation, historic usage data, metering, and billing and payment information;
- b) any information regarding transactions entered into by Competitive Supplier and any third parties in connection with the provision of All-Requirements Power Supply;
- c) any list of Participating Consumers;
- d) any information disclosed by a Party during any settlement discussions;
- e) Competitive Supplier's insurance policies;
- f) any financial security instrument(s) provided by Competitive Supplier;
- g) any non-public information provided by Competitive Supplier; and
- h) any information which either Party should reasonably understand to be confidential and proprietary by virtue of the sensitive nature of the information.

ARTICLE 17 REGULATORY EVENT

If a Regulatory Event occurs, the Parties shall use their best efforts to reform this ESA to give effect to the original intent of the Parties.

ARTICLE 18 MISCELLANEOUS

18.1 NO ASSIGNMENT WITHOUT PERMISSION

Competitive Supplier shall not assign this ESA or any of its rights, obligations and privileges under this ESA without the prior written approval of the Municipality. Such approval may be denied at the reasonable discretion of the Municipality, including if the proposed assignee does not have the experience and financial ability to fulfill all obligations of the Competitive Supplier in the ESA. Notwithstanding the above, any assignment of this ESA by the Competitive Supplier, whether as the result of the sale of all or substantially all of the Competitive Supplier's business related to this ESA or otherwise, shall be subject to the following requirements: (i) Competitive Supplier shall provide the Municipality with notice of the proposed assignment at least 45 days prior to such assignment; (ii) Competitive Supplier's assignee shall agree in writing to be bound by the terms and conditions of this ESA; and (iii) Competitive Supplier and such assignee shall, at least forty-five (45) days in advance of any assignment, reasonably demonstrate to Municipality that assignee has the experience and financial ability to fulfill all obligations of the Competitive Supplier in the ESA. The Municipality may assign this ESA without the prior consent of Competitive Supplier provided that the proposed assignee has at least the same financial ability as the Municipality and such assignment would not materially impair the rights and interests of Competitive Supplier under this ESA. The rights and obligations created by this ESA shall inure to the benefit of, and be binding upon, the successors and permitted assigns of, the respective Parties hereto.

18.2 DIRECT MARKETING

Prior to the introduction of any new product or service which Competitive Supplier may wish to make available to Participating Consumers or other Eligible Consumers located within the Municipality, Competitive Supplier agrees to (i) give the Municipality written notice of such new product or service and (ii) subject to the entry into reasonable confidentiality terms to the extent permitted by law and mutually acceptable to the Parties, discuss with the Municipality the possible inclusion of such new product or service in this or another aggregation program undertaken by the Municipality.

Competitive Supplier also agrees not to engage, whether directly or through any of its Associated Entities, in any direct marketing to any Participating Consumer that relies upon Competitive Supplier's unique knowledge of, or access to, Participating Consumers gained as a result of this ESA. For the purposes of this provision, "direct marketing" shall include any telephone call, mailing, electronic mail, or other contact between the Competitive Supplier and the Consumer. Broad-based programs of the Competitive Supplier that do not rely on unique knowledge or access gained through this ESA will not constitute such "direct marketing."

18.3 NOTICES

All notices, demands, requests, consents or other communications required or permitted to be given or made under this ESA shall be in writing and addressed to:

If to Competitive Supplier:

If to Municipality:

Mr. Charles de Casteja
Good Energy, L.P.
232 Madison Avenue, 3rd Floor
New York, NY 10016
Phone: 212-792-0222
Fax: 212-792-0223
charles@goodenergy.com

and

Town Manager
Flynn Building
278 Old Sudbury Road
Sudbury, MA 01776
Phone: 978-639-3381
Fax: 978-443-0756
townmanager@sudbury.ma.us Mayor

Notices hereunder shall be deemed properly served (i) by hand delivery, on the day and at the time on which delivered to the intended recipient at the address set forth in this ESA; (ii) if sent by mail, on the third business day after the day on which deposited in the United States certified or registered mail, postage prepaid, return receipt requested, addressed to the intended recipient at its address set forth in this ESA; or (iii) if by Federal Express or other reputable express mail service, on the next business day after delivery to such express mail service, addressed to the intended recipient at its address set forth in this ESA. Any party may change its address and contact person for the purposes of this Article 18.3 by giving notice thereof in the manner required herein.

18.4 CHANGES IN EMERGENCY AND SERVICE CONTACT PERSONS

In the event that the name or telephone number of any emergency or service contact for the Competitive Supplier changes, Competitive Supplier shall give prompt notice to the Municipality in the manner set forth in Article 18.3. In the event that the name or telephone number of any such contact person for the Municipality changes, prompt notice shall be

given to the Competitive Supplier in the manner set forth in Article 18.3.

18.5 ENTIRE ESA; AMENDMENTS

This ESA, including the Plan incorporated by reference in Section 18.14, constitute the entire agreement between the Parties hereto with respect to the subject matter hereof and supersedes all prior oral or written agreements and understandings between the Parties relating to the subject matter hereof. This ESA may only be amended or modified by a written instrument signed by all Parties hereto.

18.6 FORCE MAJEURE

If by reason of Force Majeure any Party is unable to carry out, either in whole or in part, its obligations herein contained, such Party shall not be deemed to be in default during the continuation of such inability, provided that: (i) the non-performing Party, within two (2) weeks after the occurrence of the Force Majeure, gives the other Party hereto written notice describing the particulars of the occurrence; (ii) the suspension of performance be of no greater scope and of no longer duration than is required by the Force Majeure; (iii) no obligations of the Party which were to be performed prior to the occurrence causing the suspension of performance shall be excused as a result of the occurrence; and (iv) the non-performing Party shall use Commercially Reasonable efforts to remedy with all reasonable dispatch the cause or causes preventing it from carrying out its obligations. If (i) an event of Force Majeure caused by any strikes, lockouts or other industrial disturbances involving Competitive Supplier or its Associated Entities continues for a period of thirty (30) days or longer, or (ii) an event of Force Majeure arising from any other cause continues for a period of sixty (60) days or longer, either Party may terminate this ESA by sending the other Party a written notice as set forth in Article 4.2; provided, however, that the same shall not constitute a default under this ESA and shall not give rise to any damages. Additionally, Competitive Supplier shall submit all consumer drops via EDI to the Local Distributor in accordance with the rules and regulations set forth by the EBT Working Group.

18.7 EXPENSES

Each Party hereto shall pay all expenses incurred by it in connection with its entering into this ESA, including without limitation, all of its attorney's fees and expenses.

18.8 NO JOINT VENTURE

Competitive Supplier will perform all obligations under this ESA as an independent contractor. Nothing herein contained shall be deemed to constitute any Party a partner, agent or legal representative of the other Party or to create a joint venture, partnership, agency or any relationship between the Parties. The obligations of the Municipality and the Competitive Supplier hereunder are individual and neither collective nor joint in nature.

18.9 JOINT WORK PRODUCT

This ESA shall be considered the work product of all Parties hereto, and, therefore, no rule of strict construction shall be applied against either Party.

18.10 COUNTERPARTS

This ESA may be executed in counterparts, each of which shall be deemed an original and all of which shall constitute a single agreement.

18.11 COMMISSIONS

The Parties acknowledge that the Price for energy as described in Exhibit A includes: a) a commission fee equal to \$0.001 (1 mil) per kWh of Participating Consumers actual usage for the duration of the ESA payable to Good Energy, L.P., the consultant hired by the Municipality to develop, implement, and administer the Program; and b) a commission fee equal to \$0.000025 per kWh of Participating Consumers actual usage for the first twelve (12) months of the Agreement payable to the Metropolitan Area Planning Council (“MAPC”) to cover the MAPC’s cost of project development, administration and support. The Competitive Supplier agrees to include these commission fees in the Price for energy and to make the monthly commission payments on behalf of Participating Consumers to Good Energy, L.P. and MAPC for the duration of this ESA. The commission fees shall be paid ten (10) business days following receipt by Competitive Supplier of the meter readings of each Participating Consumer's meter(s) performed by the Local Distributor. This provision shall be binding upon the Parties and all permitted assigns and other successors-in-interest of the Parties.

18.12 WAIVER

No waiver by any Party hereto of any one or more defaults by any other Party in the performance of any provision of this ESA shall operate or be construed as a waiver of any future default, whether of like or different character. No failure on the part of any Party hereto to complain of any action or non-action on the part of any other Party, no matter how long the same may continue, shall be deemed to be a waiver of any right hereunder by the Party(ies) so failing. A waiver of any of the provisions of this ESA shall only be effective if made in writing and signed by the Party who is making such waiver.

18.13 CO-OPERATION

Each Party acknowledges that this ESA must be approved by the Department and agree that they shall use Commercially Reasonable efforts to cooperate in seeking to secure such approval.

18.14 PLAN

Competitive Supplier agrees that it has been provided with and had a reasonable opportunity to read the Plan. The Parties agree that the Plan, in the form as it exists on the Effective Date of this ESA, is incorporated into this ESA by reference, and that it shall be construed harmoniously to the greatest practicable extent; notwithstanding the foregoing, in the event of any conflict between this ESA and the Plan, this ESA shall govern. The Municipality will provide Competitive Supplier with amendments to the Plan as they are adopted; provided, however, that such amendments are not incorporated into this ESA as a result of such adoption. Any amendments hereto must be made in accordance with Article 18.5 of this ESA.

18.15 ADVERTISING LIMITATIONS

Competitive Supplier agrees not to use, whether directly or through any of its Associated Entities, the name of the Municipality, or make any reference to the Municipality in any advertising or other information to be distributed publicly for marketing or educational purposes, unless the Municipality expressly agrees to such usage. Any proposed use of the name of the Municipality must be submitted in writing for agreement and prior approval. The Municipality acknowledges that the Competitive Supplier's corporate affiliates own the exclusive right to the trademarked logo and trade name used by Competitive Supplier. No right, license or interest in this trademark and/or trade name is granted to the Municipality hereunder, and the Municipality agrees that it shall not assert any right, license or interest with respect to such trademark and/or trade name.

18.16 PRESS RELEASES

The Parties agree to cooperate in good faith prior to the issuance of any formal press release with respect to this ESA, such cooperation to include agreement as to the form, substance and timing of such formal press release.

18.17 HEADINGS AND CAPTIONS

The headings and captions appearing in this ESA are intended for reference only, and are not to be considered in construing this ESA.

18.18 SURVIVAL OF OBLIGATION

Termination of this ESA for any reason shall not relieve the Municipality or the Competitive Supplier of any obligation accrued or accruing prior to such termination.

18.19 REMEDIES

18.19.1 General

Subject to the limitations set forth in Article 18.19.2 below and Article 4, the Municipality and the Competitive Supplier reserve and shall have all rights and remedies available to each of them at law or in equity with respect to the performance or non-performance of the other Party hereto under this ESA.

18.19.2 Limitations

NO PARTY HERETO SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT. Notwithstanding the foregoing, each Party acknowledges that the preceding sentence shall not limit the other Party's rights to seek direct damages or, under Article 13.1, to seek indemnification from Competitive Supplier for consequential, punitive, or incidental damages or other such losses claimed by third- parties; provided that the aggregate limit on Competitive Supplier's indemnification obligation pursuant to this provision shall be equal to the greater of : 1) the amount payable for such claims under any and all insurance maintained by the Competitive Supplier; 2) 50% of the Competitive Supplier's annual gross receipts (price per kWh multiplied by kWh volumes sold) received under this ESA in the most recent 12 month period: or 3) \$10,000,000.00.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their duly authorized representatives, as required by the applicable laws of the Municipality and the laws, rules and regulations of the Commonwealth of Massachusetts, as of the respective dates set forth below

COMPETITIVE SUPPLIER

By: _____

Name: _____

Title: _____

Address: _____

Dated: _____

MUNICIPALITY

By: _____

Name: _____

Title: _____

Address: _____

Dated: _____

EXHIBIT A

PRICES AND TERMS
Community Electricity Aggregation Program

Price by Rate Classification

Rate Class	Price per kWh
Residential	
Commercial	
Industrial	

[Final Prices will be determined prior to the beginning of the respective pricing periods]

Terms for System Supply Service

Term: The Price and Terms stated on this Exhibit A will commence on the first Consumer meter read date after _____ and continue until the first Consumer meter read date after _____, unless this ESA is sooner terminated in accordance with Article 4.2 of this ESA.

Pricing: On the Effective Day, the Residential pricing must be at least \$.001/kWh less than the approved Fixed Basic Service Rate in effect for residential consumers. The pricing for Commercial and Industrial consumers on the Effective Day must be at least \$.001/kWh less than the approved Fixed Basic Service Rate in effect for commercial consumers

The price for All-Requirements Power Supply shall be as stated on this Exhibit A through Participating Consumers' meter read dates in _____. Prices shall be fixed for the entire length of such pricing period. Prices must include all adders and ancillary charges. However, the Competitive Supplier may offer price reductions to Participating Consumers at any time during the term of this ESA.

Start-Up Service Date: All-requirements retail power supply will commence at the prices stated above as of Participating Consumer's first meter read dates after _____. All enrollments must be submitted at least two business days before the next meter read.

Renewable Energy in System Supply: The Competitive Supplier shall include Renewable Energy in the All-Requirements Power Supply mix in an amount equal to the DOER's Renewable Portfolio Standards and Alternative Energy Portfolio Standards starting with current requirement on the Start-Up Service Date or pay all penalties imposed by the DOER

related to Renewable Energy requirements.

Term: The period of delivery of All Requirements Power Supply shall be consistent with the provisions of Article 4 and Exhibit A of this ESA.

Eligible Consumer Opt-Out: Participating Consumers are free to opt-out of the Program utilizing established EDI drop protocols. Participating Consumers are to provide five (5) days notice to the Competitive Supplier of such termination. There are no fees or charges for Participating Consumers to opt-out or terminate service.

Competitive Supplier's Standard Credit Policy: The Competitive Supplier will not require a credit review for any consumer participating in the Program, nor will Competitive Supplier require any consumer to post any security deposit as a condition for participation in the Program. The Competitive Supplier may terminate service to a Participating Consumer and return such consumer to Basic Service in the event that the consumer fails to pay to Competitive Supplier amounts past due greater than sixty (60) days.

EXHIBIT B

TEMPLATE KWH SALES AND CONSUMER ACCOUNTS DATA SUMMARY

Rate Code	
Rate Name	
Consumer	
No Accounts	
	kWh
January	
February	
March	
April	
May	
June	
July	
August	
September	
October	
November	
December	