

KEEGAN WERLIN LLP

ATTORNEYS AT LAW  
265 FRANKLIN STREET  
BOSTON, MASSACHUSETTS 02110-3113

(617) 951-1400

TELECOPIERS:  
(617) 951-1354  
(617) 951-0586

December 1, 2015

Mark D. Marini, Secretary  
Department of Public Utilities  
One South Station, 5<sup>th</sup> Floor  
Boston, MA 02110

Re: NSTAR Electric Company/Western Massachusetts Electric Company d/b/a Eversource Energy, D.P.U. 15-152 (Updated Rate Filing)

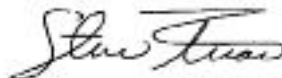
Dear Secretary Marini:

On October 30, 2015, NSTAR Electric Company/Western Massachusetts Electric Company d/b/a Eversource Energy (collectively, the “Companies”) submitted to the Department of Public Utilities (the “Department”) its 2015 Distribution Rate Adjustment/Reconciliation Filing. The filing included proposed street lighting tariffs (M.D.P.U. 140S, 142S, 240T, 241S, 340T, and 341U) and proposed Basic Service tariffs (M.D.P.U. 103Y, 203Y, 303Y) for effect on January 1, 2016. The filing did not include summary rate tariffs and the exhibits did not reflect all rate elements proposed for effect January 1, 2016.

Since October 30, 2015, the Companies have made submissions in other proceedings that will impact rates for effect on January 1, 2016. These submissions included proposed rates for: Basic Service, Basic Service Adjustment, Residential Assistance Adjustment Factor (“RAAF”), and the Pension and the Post-retirement Benefits Other than Pension (“PBOP”) Adjustment Mechanism (“PPAM”).

Today’s filing includes summary rate tariffs (M.D.P.U. No.190, 290, 390, 1052), updated Basic Service tariffs, and updated rate exhibits (BOS-RDC-1 through BOS-RDC-7, Exhibits CAM-RDC-1 through CAM-RDC-7, Exhibits SOUTH-RDC-1 through SOUTH-RDC-7, and Exhibits WMECO-RDC-1 through WMECO-RDC-7) to reflect all rate elements proposed for effect on January 1, 2016. The Companies request that the Department approve the updated proposed summary rate tariff for effect on January 1, 2016. Thank you for your attention to this matter.

Sincerely,



Steven Frias

cc: Service List  
Sarah Herbert, Department of Public Utilities



Rate	MDPU/MDTE No.	Blocks	Distribution	Pension Adjust	RAAF Adjust	EERF Adjust	NMRS Adjust	AGCE Adjust	SGD Adjust	LTRCA Adjust	SCRA Adjust	SQPA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Basic Serv Adj-Bad Debt	Adjusted Transit.	Transmis.	DSM	Renew.	Total Delivery		
T-2 (B7/B8) (G8/G9)	134F	Cust kW<=150	\$ 27.77										\$ 27.77										\$ 27.77		
		150-kw<=300	\$ 114.62										\$ 114.62											\$ 114.62	
		300-kw<=1000	\$ 166.67										\$ 166.67											\$ 166.67	
		kW>1000	\$ 374.57										\$ 374.57											\$ 374.57	
		Win - kW	\$ 11.20										\$ 11.20	\$ -	\$ -	\$ -				\$ -	\$ 10.15			\$ 21.35	
		Peak kWh	\$ (0.00009)	\$ 0.00109	\$ 0.00125	\$ 0.00894	\$ 0.00259	\$ -	\$ (0.00001)	\$ 0.00004	\$ 0.00032	\$ 0.00002	\$ 0.01415	\$ (0.00063)	\$ 0.00001	\$ (0.00062)	\$ (0.00002)	\$ (0.00002)	\$ 0.00186	\$ 0.00122	\$ -	\$ 0.00250	\$ 0.00050	\$ 0.01837	
		Off Peak kWh	\$ (0.00009)	\$ 0.00109	\$ 0.00125	\$ 0.00894	\$ 0.00259	\$ -	\$ (0.00001)	\$ 0.00004	\$ 0.00032	\$ 0.00002	\$ 0.01415	\$ (0.00063)	\$ 0.00001	\$ (0.00062)	\$ (0.00002)	\$ (0.00002)	\$ 0.00186	\$ 0.00122	\$ -	\$ 0.00250	\$ 0.00050	\$ 0.01837	
		Sum - kW	\$ 19.65										\$ 19.65	\$ -	\$ -	\$ -				\$ -	\$ 10.15			\$ 29.80	
		Peak kWh	\$ (0.00009)	\$ 0.00109	\$ 0.00125	\$ 0.00894	\$ 0.00259	\$ -	\$ (0.00001)	\$ 0.00004	\$ 0.00032	\$ 0.00002	\$ 0.01415	\$ (0.00063)	\$ 0.00001	\$ (0.00062)	\$ (0.00002)	\$ (0.00002)	\$ 0.00186	\$ 0.00122	\$ -	\$ 0.00250	\$ 0.00050	\$ 0.01837	
		Off Peak kWh	\$ (0.00009)	\$ 0.00109	\$ 0.00125	\$ 0.00894	\$ 0.00259	\$ -	\$ (0.00001)	\$ 0.00004	\$ 0.00032	\$ 0.00002	\$ 0.01415	\$ (0.00063)	\$ 0.00001	\$ (0.00062)	\$ (0.00002)	\$ (0.00002)	\$ 0.00186	\$ 0.00122	\$ -	\$ 0.00250	\$ 0.00050	\$ 0.01837	
Transfmr Credit / kW	\$ (0.12)											\$ (0.12)											\$ (0.12)		
Last change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16		
WR (E1/E2)	135G	Cust	\$ 187.00										\$ 187.00										\$ 187.00		
		Win - First 5000 kW	\$ -										\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		>5000 kW	\$ (0.27)										\$ (0.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7.35			\$ 7.08	
		Distribution charge per kW as per D.T.E. 03-88A	\$ 0.00687	\$ 0.00018	\$ 0.00021	\$ 0.00894	\$ 0.00043	\$ -	\$ -	\$ 0.00004	\$ 0.00005	\$ 0.00002	\$ 0.01674	\$ (0.00063)	\$ (0.00071)	\$ (0.00134)	\$ -	\$ 0.00029	\$ (0.00105)	\$ -	\$ 0.00250	\$ 0.00050	\$ 0.01869		
		Sum - First 5000 kW	\$ -										\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		The transition cost adjustment is pursuant to D.T.E. 01-108	\$ (0.27)										\$ (0.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7.35			\$ 7.08	
		- kWh	\$ 0.00687	\$ 0.00018	\$ 0.00021	\$ 0.00894	\$ 0.00043	\$ -	\$ -	\$ 0.00004	\$ 0.00005	\$ 0.00002	\$ 0.01674	\$ (0.00063)	\$ (0.00071)	\$ (0.00134)	\$ -	\$ 0.00029	\$ (0.00105)	\$ -	\$ 0.00250	\$ 0.00050	\$ 0.01869		
		Last change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16	
		SB-G3 (C6/C7) (F6/F7)	136D	Standby Service																					\$ -
				Cust	\$ 237.07										\$ 237.07										
Win-kW if CD < 1000	\$ 4.46												\$ 4.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.46	
kW if CD >= 1000	\$ 6.25												\$ 6.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.25	
Sum-kW if CD < 1000	\$ 7.38												\$ 7.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7.38	
kW if CD >= 1000	\$ 10.35												\$ 10.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.35	
Supplemental Service																								\$ -	
Cust	No Charge																								\$ -
All Use Components	per G-3			per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3
Demand Adjustment																									
			71.3% of difference between Contract Demand and Generator Output(kW) but not more than Supplemental kW																						
			100% of difference between Contract Demand and Generator Output(kW) but not more than Supplemental kW																						
Last change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16		
SB-T2 (C8/C9) (F8/F9)	138C	Standby Service																					\$ -		
		Cust	per T-2										per T-2											per T-2	
		Win-kW if CD < 1000	\$ 7.35										\$ 7.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7.35	
		kW if CD >= 1000	\$ 8.75										\$ 8.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.75	
		Sum-kW if CD < 1000	\$ 12.30										\$ 12.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12.30	
		kW if CD >= 1000	\$ 14.67										\$ 14.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.67	
		Supplemental Service																						\$ -	
		Cust	No Charge																						\$ -
		All Use Components	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2	per T-2
		Demand Adjustment																							
			84.0% of difference between Contract Demand and Generator Output(kW) but not more than Supplemental kW																						
			100% of difference between Contract Demand and Generator Output(kW) but not more than Supplemental kW																						
Last change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16		
S-2 (C2/C4)	141F	Cust	\$ 8.02										\$ 8.02										\$ 8.02		
		kWh	\$ 0.02719	\$ 0.00096	\$ 0.00110	\$ 0.00894	\$ 0.00228	\$ -	\$ (0.00001)	\$ 0.00004	\$ 0.00028	\$ 0.00002	\$ 0.04080	\$ (0.00063)	\$ -	\$ (0.00063)	\$ (0.00002)	\$ 0.00149	\$ 0.00084	\$ 0.01676	\$ 0.00250	\$ 0.00050	\$ 0.06140		
Last change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16			
Default/Basic Service																									
			01-Jan-16	01-Feb-16	01-Mar-16	01-Apr-16	01-May-16	01-Jun-16	01-Jul-16	01-Aug-16	01-Sep-16	01-Oct-16	01-Nov-16	01-Dec-16									Last change		
Residential	R1,R2,R3,R4	Fixed	\$ 0.10844	\$ 0.10844	\$ 0.10844	\$ 0.10844	\$ 0.10844	\$ 0.10844															1/1/16		
		Variable	\$ 0.14314	\$ 0.14176	\$ 0.10383	\$ 0.08306	\$ 0.07381	\$ 0.08530																1/1/16	
Small C&I	G1,G2,T1	Fixed	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610															1/1/16		
		Variable	\$ 0.14146	\$ 0.14093	\$ 0.10129	\$ 0.08369	\$ 0.07329	\$ 0.08502																1/1/16	
Large C&I	G3,T2	Fixed -NEMA	\$ 0.10841	\$ 0.10841	\$ 0.10841																		1/1/16		
		Variable -NEMA	\$ 0.11390	\$ 0.11570	\$ 0.09469																		1/1/16		
Large C&I	G3,T2	Fixed -SEMA	\$ 0.10358	\$ 0.10358	\$ 0.10358																		1/1/16		
		Variable -SEMA	\$ 0.11347	\$ 0.10633	\$ 0.09037																		1/1/16		
St. Lighting	S1,S2,S3	Fixed	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610															1/1/16		
		Variable	\$ 0.14146	\$ 0.14093	\$ 0.10129	\$ 0.08369	\$ 0.07329	\$ 0.08502															1/1/16		
NOTE: Summer Months - June thru September Winter Months - October thru May																									



Rate	MDPU/MDTE No.	Blocks	Distribution	Pension Adjust	RAAF Adjust	EERF Adjust	NMRS Adjust	AGCE Adjust	SGD Adjust	LTRCA Adjust	SCRA Adjust	SQPA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Basic Serv Adj-Bad Debt	Adjusted Transit	Transmis.	DSM	Renew.	Total Delivery	
SB-1 (D1/D2/D3)	237H	Standby Service																						
		Cust	\$ 781.00										\$ 781.00										\$ 781.00	
		Standby Capacity (Peak kVA)	\$ 4.37										\$ 4.37										\$ 11.63	
		kVA (Max replacement)	\$ -										\$ -										\$ 4.37	
		Minimum Reservation	\$ -										\$ -										\$ 0.36	
		kWh (replacement)	\$(0.00005)	\$ 0.00057	\$ 0.00027	\$ 0.00894	\$ 0.00135	\$ -	\$(0.00001)	\$ 0.00004	\$ 0.00017	\$ 0.00002	\$ 0.01130	\$(0.00052)	\$ 0.00009	\$(0.00043)	\$(0.00001)	\$ 0.00052	\$ 0.00008	\$ -	\$ 0.00250	\$ 0.00050	\$ 0.01438	
MS-1 (D4/D5/D6)	238H	Maintenance Service																						
		Cust	\$ 781.00	No charge if billed under SB-1									\$ 781.00										\$ 781.00	
		kVA (Max replacement)	\$ 4.37	No charge if billed under SB-1									\$ 4.37										\$ 4.37	
		kWh (replacement)	\$(0.00005)	\$ 0.00057	\$ 0.00027	\$ 0.00894	\$ 0.00135	\$ -	\$(0.00001)	\$ 0.00004	\$ 0.00017	\$ 0.00002	\$ 0.01130	\$(0.00052)	\$ 0.00009	\$(0.00043)	\$(0.00001)	\$ 0.00052	\$ 0.00008	\$ -	\$ 0.00250	\$ 0.00050	\$ 0.01438	
SS-1 (D7/D8/D9)	239F	Supplemental Service																						
		Cust	No Charge																					
		All rate components	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	
Last Change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16	
SB-G2 (43/44/45)	254E	Standby Service																						
		Cust	\$ 90.00										\$ 90.00										\$ 90.00	
		kVA if CD < 1000																						
		< 100 kVA	\$ 1.81										\$ 1.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.81	
		> 100 kVA	\$ 2.41										\$ 2.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.41	
		kVA if CD >= 1000																						
		< 100 kVA	\$ 2.84										\$ 2.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.84	
		> 100 kVA	\$ 3.79										\$ 3.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.79	
		Supplemental Service																						
		Cust	No Charge																				No Charge	
		all kVA	\$ 8.95										\$ 8.95	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	\$ -	
		All Use Components	\$(0.00009)	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2		per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2		
		Demand Adjustment if CD < 1000	Per tariff																					
		Demand Adjustment if CD >= 1000	Per tariff																					
Last Change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16	
SB-G3 (46/47/50)	255E	Standby Service																						
		Cust	\$ 90.00										\$ 90.00										\$ 90.00	
		kVA if CD < 1000																						
		< 100 kVA	\$ -										\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		> 100 kVA	\$ 0.79										\$ 0.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.79	
		kVA if CD >= 1000																						
		< 100 kVA	\$ -										\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		> 100 kVA	\$ 1.79										\$ 1.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.79	
		Supplemental Service																						
		Cust	No Charge																				No Charge	
		< 100 kVA	\$ -										\$ -	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	\$ -	
		> 100 kVA	\$ 6.37										\$ 6.37	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	\$ -	
		All Use Components	\$(0.00005)	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3		per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3		
		Demand Adjustment if CD < 1000	Per tariff																					
		Demand Adjustment if CD >= 1000	Per tariff																					
Last Change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16	
S-2 (83)	241L	Cust	\$ -										\$ -										\$ -	
		kWh	\$ 0.04237	\$ 0.00267	\$ 0.00128	\$ 0.00894	\$ 0.00631	\$ -	\$(0.00003)	\$ 0.00004	\$ 0.00078	\$ 0.00002	\$ 0.06238	\$(0.00052)	\$ 0.00005	\$(0.00047)	\$(0.00005)	\$ 0.00226	\$ 0.00174	\$ 0.02722	\$ 0.00250	\$ 0.00050	\$ 0.09434	
Last Change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16	
Default/Basic Service																								
			01-Jan-16	01-Feb-16	01-Mar-16	01-Apr-16	01-May-16	01-Jun-16	01-Jul-16	01-Aug-16	01-Sep-16	01-Oct-16	01-Nov-16	01-Dec-16								Last Change		
Residential	R1 - R6	Fixed	\$ 0.10844	\$ 0.10844	\$ 0.10844	\$ 0.10844	\$ 0.10844	\$ 0.10844															1/1/16	
		Variable	\$ 0.14314	\$ 0.14176	\$ 0.10383	\$ 0.08306	\$ 0.07381	\$ 0.08530																1/1/16
Small C&I	G0,G1,G4-G6	Fixed	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610															1/1/16	
		Variable	\$ 0.14146	\$ 0.14093	\$ 0.10129	\$ 0.08369	\$ 0.07329	\$ 0.08502																1/1/16
Large C&I	G2,G3	Fixed	\$ 0.10841	\$ 0.10841	\$ 0.10841																		1/1/16	
		Variable	\$ 0.11390	\$ 0.11570	\$ 0.09469																		1/1/16	
St. Lighting	S1,S2	Fixed	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610															1/1/16	
		Variable	\$ 0.14146	\$ 0.14093	\$ 0.10129	\$ 0.08369	\$ 0.07329	\$ 0.08502																1/1/16

Rate	MDPU/MDTE No.	Blocks	Distrib.	Pension Adjust	RAAF Adjust	EERF Adjust	NMRS Adjust	AGCE Adjust	SGD Adjust	LTRCA Adjust	SCRA Adjust	SQPA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Basic Serv Adj-Bad Debt	Adjusted Transit	Transm.	DSM	Renew.	Total Delivery
R-1 (32)	320F	Cust	\$ 3.73										\$ 3.73										\$ 3.73
Annual(BS)		kWh	\$ 0.04890	\$ 0.00177	\$ 0.00362	\$ 0.01297	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.07198	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.02517	\$ 0.00250	\$ 0.00050	\$ 0.11199
Annual(CLC)		kWh	\$ 0.04890	\$ 0.00177	\$ 0.00362	\$ 0.02349	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.08250	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.02517	\$ 0.00250	\$ 0.00050	\$ 0.12251
Last Change			1/1/16	1/1/16	1/1/16	9/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16
R-1 (66)	320F	Cust	\$ 3.73										\$ 3.73										\$ 3.73
Seasonal(BS)		kWh	\$ 0.08312	\$ 0.00177	\$ 0.00362	\$ 0.01297	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.10620	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.04968	\$ 0.00250	\$ 0.00050	\$ 0.17072
Seasonal(CLC)		kWh	\$ 0.08312	\$ 0.00177	\$ 0.00362	\$ 0.02349	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.11672	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.04968	\$ 0.00250	\$ 0.00050	\$ 0.18124
Seasonal Optional (68)		Minimum payment for billing on annual rate																					\$ 10.93
Last Change			1/1/16	1/1/16	1/1/16	9/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16
R-2 (30)	321G	Cust	\$ 3.73										\$ 3.73										\$ 3.73
Annual(BS)		kWh	\$ 0.04890	\$ 0.00177	\$ 0.00362	\$ 0.00162	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.06063	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.02517	\$ 0.00250	\$ 0.00050	\$ 0.10664
Annual(CLC)		kWh	\$ 0.04890	\$ 0.00177	\$ 0.00362	\$ 0.00136	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.06037	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.02517	\$ 0.00250	\$ 0.00050	\$ 0.10038
22.5% discount on total bill																							
Last Change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16
R-2 (37)	321G	Cust	\$ 3.73										\$ 3.73										\$ 3.73
Seasonal(BS)		kWh	\$ 0.08312	\$ 0.00177	\$ 0.00362	\$ 0.00162	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.09485	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.04968	\$ 0.00250	\$ 0.00050	\$ 0.15937
Seasonal(CLC)		kWh	\$ 0.08312	\$ 0.00177	\$ 0.00362	\$ 0.00136	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.09459	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.04968	\$ 0.00250	\$ 0.00050	\$ 0.15911
27.1% discount on total bill																							
Seasonal Optional (38)		Minimum payment for billing on annual rate																					\$ 6.39
Last Change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16
R-3 (86)	322F	Cust	\$ 10.03										\$ 10.03										\$ 10.03
BS		kWh	\$ 0.02998	\$ 0.00121	\$ 0.00249	\$ 0.01297	\$ 0.00286	\$ -	\$(0.00001)	\$ 0.00004	\$ 0.00035	\$ 0.00002	\$ 0.04991	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00002)	\$ 0.00208	\$ 0.01104	\$ 0.02300	\$ 0.00250	\$ 0.00050	\$ 0.08695
CLC		kWh	\$ 0.02998	\$ 0.00121	\$ 0.00249	\$ 0.00249	\$ 0.00286	\$ -	\$(0.00001)	\$ 0.00004	\$ 0.00035	\$ 0.00002	\$ 0.06043	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00002)	\$ 0.00208	\$ 0.01104	\$ 0.02300	\$ 0.00250	\$ 0.00050	\$ 0.09747
Last Change			1/1/16	1/1/16	1/1/16	9/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16	
R-4 (42)	323G	Cust	\$ 10.03										\$ 10.03										\$ 10.03
BS		kWh	\$ 0.02998	\$ 0.00121	\$ 0.00249	\$ 0.00162	\$ 0.00286	\$ -	\$(0.00001)	\$ 0.00004	\$ 0.00035	\$ 0.00002	\$ 0.03856	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00002)	\$ 0.00208	\$ 0.01104	\$ 0.02300	\$ 0.00250	\$ 0.00050	\$ 0.07560
CLC		kWh	\$ 0.02998	\$ 0.00121	\$ 0.00249	\$ 0.00136	\$ 0.00286	\$ -	\$(0.00001)	\$ 0.00004	\$ 0.00035	\$ 0.00002	\$ 0.03830	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00002)	\$ 0.00208	\$ 0.01104	\$ 0.02300	\$ 0.00250	\$ 0.00050	\$ 0.07534
19.7% discount on total bill																							
Last Change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16
R-5 (57)	324F	Cust	\$ -										\$ -										\$ -
Closed(BS)		kWh	\$ 0.03117	\$ 0.00177	\$ 0.00362	\$ 0.01297	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.05425	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.02327	\$ 0.00250	\$ 0.00050	\$ 0.09236
Closed(CLC)		kWh	\$ 0.03117	\$ 0.00177	\$ 0.00362	\$ 0.02349	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.06477	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.02327	\$ 0.00250	\$ 0.00050	\$ 0.10288
Annual		Minimum payment																					\$ 1.69
Seasonal (58/59)		Minimum payment for seasonal service during June, July, August and September																					\$ 5.12
Seasonal (58/59)		Minimum payment for other months in which electricity is used																					\$ 1.69
Last Change			1/1/16	1/1/16	1/1/16	9/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16
R-6 (TOU) (39/40)	325F	Cust	\$ 7.33										\$ 7.33										\$ 7.33
BS		Pk kWh	\$ 0.14535	\$ 0.00177	\$ 0.00362	\$ 0.01297	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.16843	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.02300	\$ 0.00250	\$ 0.00050	\$ 0.20627
BS		Off Pk kWh	\$ 0.01088	\$ 0.00177	\$ 0.00362	\$ 0.01297	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.03396	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.02300	\$ 0.00250	\$ 0.00050	\$ 0.07180
CLC		Pk kWh	\$ 0.14535	\$ 0.00177	\$ 0.00362	\$ 0.02349	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.17895	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.02300	\$ 0.00250	\$ 0.00050	\$ 0.21679
CLC		Off Pk kWh	\$ 0.01088	\$ 0.00177	\$ 0.00362	\$ 0.02349	\$ 0.00417	\$ -	\$(0.00002)	\$ 0.00004	\$ 0.00051	\$ 0.00002	\$ 0.04448	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00003)	\$ 0.00289	\$ 0.01184	\$ 0.02300	\$ 0.00250	\$ 0.00050	\$ 0.08232
Last Change			1/1/16	1/1/16	1/1/16	9/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16
G-1 (33)	330F	Cust	\$ 5.53										\$ 5.53										\$ 5.53
		< 10 kW	\$ -										\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -
		> 10 kW	\$ 4.86										\$ 4.86	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ 4.86
BS		< 2300 kWh	\$ 0.04062	\$ 0.00109	\$ 0.00223	\$ 0.00894	\$ 0.00257	\$ -	\$(0.00001)	\$ 0.00004	\$ 0.00032	\$ 0.00002	\$ 0.05582	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00002)	\$ 0.00184	\$ 0.01080	\$ 0.02560	\$ 0.00250	\$ 0.00050	\$ 0.09522
BS		> 2300 kWh	\$ 0.01135	\$ 0.00109	\$ 0.00223	\$ 0.00894	\$ 0.00257	\$ -	\$(0.00001)	\$ 0.00004	\$ 0.00032	\$ 0.00002	\$ 0.02655	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00002)	\$ 0.00184	\$ 0.01080	\$ 0.02560	\$ 0.00250	\$ 0.00050	\$ 0.05955
CLC		< 2300 kWh	\$ 0.04062	\$ 0.00109	\$ 0.00223	\$ 0.01127	\$ 0.00257	\$ -	\$(0.00001)	\$ 0.00004	\$ 0.00032	\$ 0.00002	\$ 0.05815	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00002)	\$ 0.00184	\$ 0.01080	\$ 0.02560	\$ 0.00250	\$ 0.00050	\$ 0.09755
CLC		> 2300 kWh	\$ 0.01135	\$ 0.00109	\$ 0.00223	\$ 0.01127	\$ 0.00257	\$ -	\$(0.00001)	\$ 0.00004	\$ 0.00032	\$ 0.00002	\$ 0.02888	\$ 0.00898	\$ -	\$ 0.00898	\$(0.00002)	\$ 0.00184	\$ 0.01080	\$ 0.02560	\$ 0.00250	\$ 0.00050	\$ 0.06828
Last Change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16</																



Rate	MDPU/MDTE No.	Blocks	Distrib.	Pension Adjust	RAAF Adjust	EERF Adjust	NMRS Adjust	AGCE Adjust	SGD Adjust	LTRCA Adjust	SCRA Adjust	SQPA Adjust	Adjusted Distrib	Transition	Transition Rate Adj	Total Transition	Basic Serv Adj	Basic Serv Adj-Bad Debt	Adjusted Transit	Transm.	DSM	Renew.	Total Delivery	
SB-G2 (26/27/28)	338D	Standby Service																						
		Cust	\$ 360.13										\$ 360.13										\$ 360.13	
		kVA	\$ 4.04										\$ 4.04	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -	\$ 4.04	
		Supplemental Service																						
		Cust	No Charge										No Charge										No Charge	
		kVA	\$ 6.74										\$ 6.74	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	\$ 14.37	
		All Use Components Demand Adjustment	\$ (0.00005)	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	\$ 6.74	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	\$ 14.37	
		kVA	\$ (0.00005)	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	\$ 6.74	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	per G-2	\$ 14.37	
Last Change			88.4% of difference between Contract Demand and Generator Output(kW) but not more than Supplemental kVA																					
			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16	
S-2 (82)	341N	Fixture Charge	\$ 0.75										\$ 0.75										\$ 0.75	
BS		kWh	\$ 0.03469	\$ 0.00118	\$ 0.00241	\$ 0.00894	\$ 0.00278	\$ -	\$(0.00001)	\$ 0.00004	\$ 0.00034	\$ 0.00002	\$ 0.05039	\$ 0.00898	\$(0.00010)	\$ 0.00888	\$(0.00002)	\$ 0.00180	\$ 0.01066	\$ 0.02006	\$ 0.00250	\$ 0.00050	\$ 0.08411	
CLC		kWh	\$ 0.03469	\$ 0.00118	\$ 0.00241	\$ 0.01127	\$ 0.00278	\$ -	\$(0.00001)	\$ 0.00004	\$ 0.00034	\$ 0.00002	\$ 0.05272	\$ 0.00898	\$(0.00010)	\$ 0.00888	\$(0.00002)	\$ 0.00180	\$ 0.01066	\$ 0.02006	\$ 0.00250	\$ 0.00050	\$ 0.08644	
Last Change			1/1/16	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	1/1/02	1/1/03	1/1/16	
Default/Basic Service																								
			01-Jan-16	01-Feb-16	01-Mar-16	01-Apr-16	01-May-16	01-Jun-16	01-Jul-16	01-Aug-16	01-Sep-16	01-Oct-16	01-Nov-16	01-Dec-16								Last Change		
Residential	R1 - R6	Fixed	\$ 0.10844	\$ 0.10844	\$ 0.10844	\$ 0.10844	\$ 0.10844	\$ 0.10844															1/1/16	
		Variable	\$ 0.14314	\$ 0.14176	\$ 0.10383	\$ 0.08306	\$ 0.07381	\$ 0.08530																1/1/16
Small C&I	G1,G4-G7	Fixed	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610															1/1/16	
		Variable	\$ 0.14146	\$ 0.14093	\$ 0.10129	\$ 0.08369	\$ 0.07329	\$ 0.08502																1/1/16
Large C&I	G2,G3	Fixed	\$ 0.10358	\$ 0.10358	\$ 0.10358																		1/1/16	
		Variable	\$ 0.11347	\$ 0.10633	\$ 0.09037																		1/1/16	
St. Lighting	S1,S2	Fixed	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610	\$ 0.10610															1/1/16	
		Variable	\$ 0.14146	\$ 0.14093	\$ 0.10129	\$ 0.08369	\$ 0.07329	\$ 0.08502																1/1/16



Western Massachusetts Electric Company  
d/b/a Eversource Energy  
Summary of Electric Delivery Service Rates  
Page 1 of 2

M.D.P.U. No. 1052

Rate	MDPU No.	Blocks	Distribution	Revenue Decoupling Mechanism	Pension/ PBOP Adj. Mechanism	Residential Assistant Adj. Clause	Energy Efficiency (EEPCA)	Solar Program Cost Adj.	Basic Svc. Cost Adj. (True Up)	Net Metering Surcharge	Transition Charge	Transmission	Energy Efficiency (DSM)	Renewable Charge	AG Consultant Expenses	Storm Recovery Adj.	Long-term Ren Contract (LRCA)	Total Delivery
R-1	1000W	Customer kWh <600 kWh >600 All kWh	\$ 6.00 \$ 0.04286 \$ 0.05286	\$(0.00280) \$(0.00280)														\$ 6.00 \$ 0.04006 \$ 0.05006 \$ 0.04878
<i>Last Change</i>			6/1/13	2/1/15	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	3/1/98	1/1/03	1/1/16	1/1/16	1/1/16	
R-2	1034S	Customer kWh <600 kWh >600 All kWh	\$ 6.00 \$ 0.04286 \$ 0.05286	\$(0.00280) \$(0.00280)														\$ 6.00 \$ 0.04006 \$ 0.05006 \$ 0.03895
<i>Last Change</i>			6/1/13	2/1/15	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	3/1/98	1/1/03	1/1/16	1/1/16	1/1/16	
R-3	1001W	Customer kWh <1,000 kWh >1,000 All kWh	\$ 6.00 \$ 0.03989 \$ 0.04989	\$(0.00245) \$(0.00245)														\$ 6.00 \$ 0.03744 \$ 0.04744 \$ 0.04518
<i>Last Change</i>			6/1/13	2/1/15	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	3/1/98	1/1/03	1/1/16	1/1/16	1/1/16	
R-4	1035S	Customer kWh <1,000 kWh >1,000 All kWh	\$ 6.00 \$ 0.03989 \$ 0.04989	\$(0.00245) \$(0.00245)														\$ 6.00 \$ 0.03744 \$ 0.04744 \$ 0.03535
<i>Last Change</i>			6/1/13	2/1/15	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	3/1/98	1/1/03	1/1/16	1/1/16	1/1/16	
23	1002W	Customer All kWh	\$ 16.00 \$ 0.02545	\$(0.00217)	\$0.00143	\$0.00643	\$0.00945	\$0.00032	\$(0.00025)	\$ 0.00266	\$(0.00145)	\$0.01601	\$0.00250	\$ 0.00050	\$ -	\$0.00228	\$(0.00121)	\$ 16.00 \$ 0.06195
<i>Last Change</i>			6/1/13	2/1/15	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	3/1/98	1/1/03	1/1/16	1/1/16	1/1/16	
24	1003W	Customer All kWh Demand > 2kW	\$ 60.00 \$ 0.00520 \$ 4.08	\$(0.00217)	\$0.00143	\$0.00643	\$0.00945	\$0.00032	\$(0.00025)	\$ 0.00266	\$(0.00145)	\$ - \$ 2.70	\$0.00250	\$ 0.00050	\$ -	\$0.00228	\$(0.00121)	\$ 60.00 \$ 0.02569 \$ 6.78
<i>Last Change</i>			6/1/13	2/1/15	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	3/1/98	1/1/03	1/1/16	1/1/16	1/1/16	
G-0	1004W	Customer Without Meter Customer With Meter All kWh Demand > 2kW	\$ 15.00 \$ 30.00 \$ 0.00178 \$ 9.05	\$(0.00217)	\$0.00143	\$0.00643	\$0.00945	\$0.00032	\$(0.00025)	\$ 0.00266	\$(0.00145)	\$ - \$ 5.82	\$0.00250	\$ 0.00050	\$ -	\$0.00228	\$(0.00121)	\$ 15.00 \$ 30.00 \$ 0.02227 \$ 14.87
<i>Last Change</i>			6/1/13	2/1/15	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	3/1/98	1/1/03	1/1/16	1/1/16	1/1/16	
T-0	1005W	Customer On-Peak kWh Off-Peak kWh All kWh Demand > 2kW	\$ 30.00 \$ 0.00284 \$ 0.00076 \$ 9.05	\$(0.00217) \$(0.00217)	\$0.00143	\$0.00643	\$0.00945	\$0.00032	\$(0.00025)	\$ 0.00266	\$(0.00145) \$(0.00145)	\$ - \$ 8.11	\$0.00250	\$ 0.00050	\$ -	\$0.00228	\$(0.00121)	\$ 30.00 \$ (0.00078) \$ (0.00286) \$ 0.02411 \$ 17.16
<i>Last Change</i>			6/1/13	2/1/15	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	3/1/98	1/1/03	1/1/16	1/1/16	1/1/16	
G-2	1006W	Customer All kWh Demand < 50kW Demand > 50kW	\$ 325.00 \$ 0.00178 \$ 1.69 \$ 7.94	\$(0.00135)	\$0.00134	\$0.00433	\$0.00945	\$0.00022	\$(0.00017)	\$ 0.00179	\$(0.00145)	\$ - \$ 5.63 \$ 5.63	\$0.00250	\$ 0.00050	\$ -	\$0.00154	\$(0.00121)	\$ 325.00 \$ 0.01927 \$ 7.32 \$ 13.57
<i>Last Change</i>			6/1/13	2/1/15	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	3/1/98	1/1/03	1/1/16	1/1/16	1/1/16	

Issued per Order in D.P.U.  
Dated

For Consumption on and  
After January 1, 2016

Western Massachusetts Electric Company  
d/b/a Eversource Energy  
Summary of Electric Delivery Service Rates  
Page 2 of 2

M.D.P.U. No. 1052

Rate	MDFU No.	Blocks	Distribution	Revenue Decoupling Mechanism	Pension/ PBOP Adj. Mechanism	Residential Assistant Adj. Clause	Energy Efficiency (EEPCA)	Solar Program Cost Adj.	Basic Svc. Cost Adj. (True Up)	Net Metering Surcharge	Transition Charge	Transmission	Energy Efficiency (DSM)	Renewable Charge	AG Consultant Expenses	Storm Recovery Adj.	Long-term Ren Contract (LRCA)	Total Delivery
T-4	1007W	Customer On-Peak kWh Off-Peak kWh All kWh Demand < 50kW Demand > 50kW	\$ 325.00 \$ 0.00267 \$ 0.00076 \$ 1.69 \$ 7.94	\$(0.00135) \$(0.00135)		\$0.00134 \$0.00433	\$0.00945 \$0.00022		\$(0.00017)	\$ 0.00179	\$(0.00145) \$(0.00145)	\$ - \$ -	\$0.00250	\$ 0.00050	\$ -	\$0.00154	\$(0.00121)	\$ 325.00 \$(0.00013) \$(0.00204) \$ 0.02029 \$ 7.49 \$ 13.74
<b>Last Change</b>			6/1/13	2/1/15	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	3/1/98	1/1/03	1/1/16	1/1/16	1/1/16	
T-2	1008W	Customer 350<1000kW Customer 1000<1500kW Customer 1500<2500kW On-Peak kWh Off-Peak kWh All kWh On-Peak Demand	\$ 700.00 \$ 1,500.00 \$ 2,500.00 \$ 0.00257 \$ 0.00076 \$ 6.31	\$(0.00095) \$(0.00095)		\$0.00067 \$0.00294	\$0.00945 \$0.00015		\$(0.00011)	\$ 0.00122	\$(0.00145) \$(0.00145)	\$ - \$ -	\$0.00250	\$ 0.00050	\$ -	\$0.00104	\$(0.00121)	\$ 700.00 \$ 1,500.00 \$ 2,500.00 \$ 0.00017 \$(0.00164) \$ 0.01715 \$13.36
<b>Last Change</b>			6/1/13	2/1/15	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	3/1/98	1/1/03	1/1/16	1/1/16	1/1/16	
T-5	1049B	Customer >2500kW On-Peak kWh Off-Peak kWh All kWh On-Peak Demand Coincident Peak Demand	\$ 3,500.00 \$ 0.00257 \$ 0.00076 \$ 4.49	\$(0.00063) \$(0.00063)		\$0.00041 \$0.00185	\$0.00945 \$0.00009		\$(0.00007)	\$ 0.00077	\$(0.00145) \$(0.00145)	\$ - \$ 6.25	\$0.00250	\$ 0.00050	\$ -	\$0.00066	\$(0.00121)	\$ 3,500.00 \$ 0.00049 \$(0.00132) \$ 0.01495 \$10.74
<b>Last Change</b>			6/1/13	2/1/15	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	3/1/98	1/1/03	1/1/16	1/1/16	1/1/16	
<b>Street and Security Lighting</b>																		
S-1	1009AA	For lamp, luminaire, pole and accessory charges		\$(0.00240)	\$0.00840	\$0.00749	\$0.00945	\$0.00037	\$(0.00029)	\$ 0.00310	\$(0.00145)	\$0.01155	\$0.00250	\$ 0.00050	\$0.00001	\$0.00266	\$(0.00121)	\$ 0.04068
S-2	1010AA	See Individual S-1 and S-2 tariffs		\$(0.00240)	\$0.00840	\$0.00749	\$0.00945	\$0.00037	\$(0.00029)	\$ 0.00310	\$(0.00145)	\$0.01155	\$0.00250	\$ 0.00050	\$0.00001	\$0.00266	\$(0.00121)	\$ 0.04068
<b>Last Change</b>				2/1/15	1/1/16	1/1/16	7/1/15	1/1/16	1/1/16	1/1/16	1/1/16	1/1/16	3/1/98	1/1/03	1/1/16	1/1/16	1/1/16	
<b>Basic Service*</b>																		
Residential	R-1, R-2, R-3, R-4	Fixed Variable	January \$ 0.10426 \$ 0.14229	February \$ 0.10426 \$ 0.13947	March \$0.10426 \$0.10391	April \$0.10426 \$0.08005	May \$0.10426 \$0.07108	June \$0.10426 \$0.07794	<b>Last Change</b> 1/1/16									
Small C&I	23, 24, G-0, T-0	Fixed Variable	\$ 0.10641 \$ 0.14362	\$ 0.10641 \$ 0.14392	\$0.10641 \$0.10321	\$0.10641 \$0.08538	\$0.10641 \$0.07323	\$0.10641 \$0.07869	1/1/16									
Med&Lrg C&I	G-2, T-4, T-2, T-5	Fixed Variable	\$ 0.11982 \$ 0.12741	\$ 0.11982 \$ 0.12838	\$0.11982 \$0.10258				1/1/16									
St. Lighting	S-1 & S-2	Fixed Variable	\$ 0.08694 \$ 0.12300	\$ 0.08694 \$ 0.12217	\$0.08694 \$0.08244	\$0.08694 \$0.06963	\$0.08694 \$0.05480	\$0.08694 \$0.05979	1/1/16									

\*Includes the Basic Service Cost Adjustment Factor of \$ 0.00228.

Issued per Order in D.P.U.  
Dated

For Consumption on and  
After January 1, 2016

# Tariffs

**BASIC SERVICE**

**DEFINITIONS**

"Basic Service" or "Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving Generation Service from a Competitive Supplier in accordance with the provisions set forth in this tariff.

"Competitive Supplier" shall mean any entity licensed by the M.D.P.U. to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Basic Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Distribution Company" or "Company" shall mean NSTAR Electric Company d/b/a Eversource Energy.

"Distribution Service" shall mean the delivery of electricity to the Customer by the Distribution Company.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"M.D.P.U." shall mean the Massachusetts Department of Public Utilities.

"Retail Access Date" shall mean March 1, 1998.

**BASIC SERVICE**

**AVAILABILITY**

Basic Service shall be available to any Customer who, for any reason, is not receiving Generation Service from a Competitive Supplier. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

**APPLICABILITY**

Electricity delivered under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

**CHARACTER OF SERVICE**

Electric service delivered hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary or secondary distribution voltage.

**INITIATION OF BASIC SERVICE**

Basic Service may be initiated in any of the following manners:

- A. A Customer who is receiving Generation Service from a Competitive Supplier notifies the Distribution Company that he wishes to terminate such service and receive Basic Service. In this instance, Basic Service shall be initiated within two (2) business days of such notification for residential Customers. For other Customers, Basic Service shall be initiated concurrent with the Customer's next scheduled meter read date, provided that the Customer has provided such notification to the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the Customer provided such notification fewer than two (2) days before the Customer's next scheduled meter read date, Basic Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;
- B. A Competitive Supplier notifies the Distribution Company that it shall terminate Generation Service to a Customer. In this instance, Basic Service shall be initiated for the Customer with the Customer's next scheduled meter read date, provided that the notice of termination of Generation Service is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the notice of termination is received fewer than two (2) days before the Customer's next scheduled meter read date, Basic Service shall be initiated concurrent with the Customer's

**BASIC SERVICE**

subsequent scheduled meter read date;

- C. A Competitive Supplier ceases to provide Generation Service to a Customer, without notification to the Distribution Company. In this instance, Basic Service to the Customer shall be initiated immediately upon the cessation of Generation Service;
- D. A Customer who moves into the Company's service territory after the Retail Access Date who has not affirmatively chosen a Competitive Supplier.

**BASIC SERVICE RATES**

a) **Two Rate Options**

There are two rate options available to Customers on Basic Service. M.D.P.U. No. 190 sets forth the rate options for each rate class for the specified period. One option is referred to as the "Fixed Price Option". The second option is referred to as the "Variable Price Option". The rates for each option are subject to change at the end of the specified period upon approval by the Department.

b) **Initial Applicable Option**

The following Customers will automatically be placed by the Company on the Fixed Price Option, unless they otherwise make an election under section (c) and (d) below:

- (i) residential Customers in rate classes R-1, R-2, R-3 and R-4.
- (ii) small commercial & industrial Customers in rate classes G-1, G-2, and T-1.

**BASIC SERVICE**

**b) Initial Applicable Option (continued)**

The following Customers will automatically be placed by the Company on the Variable Price Option, unless they otherwise make an election under section (c) and (d) below:

- (i) large commercial & industrial Customers in rate classes G-3 and T-2.
- (ii) Streetlighting Customers in rate classes S-1, S-2 and S-3.

**c) One-Time Right to Elect Different Option**

Customers have a one-time right to elect an option other than the one they are automatically placed on by the Company. However, once the election is made, such Customers will be required to remain on the elected option during their uninterrupted stay on Basic Service unless and until they begin taking Generation Service from a Competitive Supplier. Basic Service Customers may make this election at the time they are first placed on Basic Service or at any time after service has commenced.

**d) Timing of Any Switch to a Different Option**

Customers may notify the Company at any time to elect a different pricing option. The Company will switch the Customer to the elected option on the next scheduled meter read date after receiving notice from the Customer, provided that the Company has received notice no later than two (2) business days prior to the next meter read date. Otherwise, the switch will not occur until the next successive meter read date after receipt of the notice.

**e) Changes in Prices**

The Company will file a revised M.D.P.U. No. 190, for the upcoming pricing prior to the expiration of the current period for which prices have been approved by the Department.

**f) Calculation of Fixed and Variable Pricing Option**

The Company calculates the Fixed and Variable Pricing Options based on the winning bid(s) accepted by the Company from suppliers. The Variable Price Option represents the actual monthly price from the applicable winning bid(s) for each month of the period. The Fixed Price Option represents a weighted average of the applicable monthly variable price bids for the period.

**BASIC SERVICE**

**g) Billing Adjustment when Leaving Basic Service**

Customers served through the Company's large C&I or street lighting rates receiving Basic Service under the Fixed Price Option who leave Basic Service to receive Generation Service from a Competitive Supplier shall be subject to a billing adjustment for the time they were billed under the Fixed Price Option during the last pricing period. Specifically, the billing adjustment shall be based on the difference between the rate under the Fixed Price Option for the last applicable pricing period during which the Customer was on Basic Service and the monthly rates under the Variable Price Option for the same period, multiplied by the Customer's kilowatt-hour usage during the same period. The billing adjustment can be either a charge or a credit, depending upon the rates in effect at the time. The Company shall not make this billing adjustment for Customers served through the Company's residential or small C&I rates.

**Basic Service Costs Adder**

Effective January 1, 2006, the Basic Service rates will include the Basic Service Costs Adder. The Basic Service Costs Adder shall include the following costs associated with Basic Service:

**A. Basic Service Bad Debt Costs, calculated as follows,**

$$\text{Basic Service Bad Debt Costs} = \text{Bad Debt Expense} * \text{Allocation Factor}$$

where:

Basic Service Bad Debt Expense is the forecast bad debt expense for the year

The Allocation Factor is the ratio of forecast Basic Service Retail Revenues to forecast total retail revenues for the year.

The billed Basic Service bad debt expense will be compared to the actual Basic Service bad debt expense each year and the over or under collection will be flowed back or collected from customers, respectively, in the following year with a carrying charge at the Company's customer deposit rate.

**B. Administrative cost of compliance with Massachusetts Renewable Energy Portfolio Standard, 225 CMR 14. Annually, these costs shall be \$2,583.**

**C. Cost of the design and implementation of competitive bidding process, including evaluation of supplier bids and contract negotiations, and ongoing administration and execution of contracts with suppliers, including accounting activities necessary to track payments made to suppliers. Annually, these costs shall be \$103,907.**



**BASIC SERVICE**

- D. Cost of compliance with M.D.P.U.'s regulatory requirements including required communication with Basic Service customers pursuant to 220 CMR 11.06. Annually, these costs shall be \$61,767.**

**Annually, the costs in B., C. and D. above sum to \$168,257 and shall be fixed until the next general distribution rate case in which the Company proposes or the M.D.P.U. directs the removal of Basic Service-related costs, or unless otherwise proposed to be adjusted by the Company, subject to approval by the M.D.P.U. However, at such time that the migration of the Company's customers from Basic Service to competitive supply increases to a significant level as compared to the level at the time these costs were developed, the costs detailed above may be adjusted to reflect the decline in Basic Service customers.**

**The Basic Service Adder will include the incurred incremental costs associated with the Dynamic Pricing program section of the Company's Smart Grid Pilot approved in D.P.U. 09-33.**

**Incremental costs shall be defined as those costs that: (1) are directly related to the Dynamic Pricing program as reported pursuant to the cost-tracking system established to comply with the regulations of the United States Department of Energy; and (2) are demonstrated to be incremental to those costs that the Company currently recovers through its base rates.**

**Incremental cost will include: (a) program setup and design costs; (b) marketing costs to attract participants; (c) installation costs for participant equipment; (d) ongoing pilot operation costs; (e) post pilot evaluation costs for data collection and analysis; (f) equipment procurement costs for customer facing equipment; (g) carrying charges at the Company's tax-adjusted weighted average cost of capital (12.52 percent annually) on the net balance of the deferred asset account; and (h) potential Company incentives.**

**The costs listed above shall be reduced by any external funding received by the Company that is appropriately earmarked for implementing such Dynamic Pricing programs.**

**The billed Dynamic Pricing program costs will be compared with actual program costs each year and the over or under collection will be flowed back or collected from customers, respectively, in the following year with a carrying charge at the Company's customer deposit rate.**

**The Company shall submit Smart Grid Adjustment Factor filings as outlined in Section 1.05 of M.D.P.U. 112 at least 90 days before the filing is to take effect.**

**Effective January 1, 2015 the Basic Service Adder shall be increased by \$0.00009 per kilowatt-hour to recover costs associated with the Company's Smart Grid Pilot approved in D.P.U. 09-33. Said cost recovery was approved by the Department in D.P.U. 14-117, pending subsequent review and reconciliation.**

**The Basic Service Costs Adder shall also include the recovery of the remainder of the NSTAR Green**

**BASIC SERVICE**

program under-collection of \$2.943 million in accordance with the M.D.P.U.'s Order in D.P.U. 10-161, dated June 8, 2011. Effective July 1, 2012, the Basic Service Costs Adder shall be increased by \$0.00003 per kilowatt-hour, which is designed to recover the remaining shortfall in the recovery of the \$2.943 million, over the six-month period from July 1, 2012 through December 31, 2012.

The Basic Service Costs Adder shall also include the recovery of the settlement costs associated with the unsubscribed energy portion of the NSTAR Green program wind contracts in accordance with the M.D.P.U.'s Order in D.P.U. 13-80, dated December 16, 2014. Effective January 1, 2016, the Basic Service Costs Adder shall be increased by \$0.00062 per kilowatt-hour.

**BILLING**

Each Customer receiving Basic Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

**TERMINATION OF BASIC SERVICE**

Basic Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers.

If the Company receives the notice of initiation of Generation Service by the Competitive Supplier fewer than two days before the Customer's next scheduled meter read date, Basic Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Basic Service.

**BASIC SERVICE**

**DEFINITIONS**

"Basic Service" or "Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving Generation Service from a Competitive Supplier in accordance with the provisions set forth in this tariff.

"Competitive Supplier" shall mean any entity licensed by the M.D.P.U. to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Basic Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Distribution Company" or "Company" shall mean NSTAR Electric Company d/b/a Eversource Energy.

"Distribution Service" shall mean the delivery of electricity to the Customer by the Distribution Company.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"M.D.P.U." shall mean the Massachusetts Department of Public Utilities.

"Retail Access Date" shall mean March 1, 1998.

**BASIC SERVICE**

**AVAILABILITY**

Basic Service shall be available to any Customer who, for any reason, is not receiving Generation Service from a Competitive Supplier. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

**APPLICABILITY**

Electricity delivered under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

**CHARACTER OF SERVICE**

Electric service delivered hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary or secondary distribution voltage.

**INITIATION OF BASIC SERVICE**

Basic Service may be initiated in any of the following manners:

- A. A Customer who is receiving Generation Service from a Competitive Supplier notifies the Distribution Company that he wishes to terminate such service and receive Basic Service. In this instance, Basic Service shall be initiated within two (2) business days of such notification for residential Customers. For other Customers, Basic Service shall be initiated concurrent with the Customer's next scheduled meter read date, provided that the Customer has provided such notification to the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the Customer provided such notification fewer than two (2) days before the Customer's next scheduled meter read date, Basic Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;
- B. Competitive Supplier notifies the Distribution Company that it shall terminate Generation Service to a Customer. In this instance, Basic Service shall be initiated for the Customer with the Customer's next scheduled meter read date, provided that the notice of termination of Generation Service is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the notice of termination is received fewer than two (2) days before the Customer's

**BASIC SERVICE**

next scheduled meter read date, Basic Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;

- C. A Competitive Supplier ceases to provide Generation Service to a Customer, without notification to the Distribution Company. In this instance, Basic Service to the Customer shall be initiated immediately upon the cessation of Generation Service;
- D. A Customer who moves into the Company's service territory after the Retail Access Date who has not affirmatively chosen a Competitive Supplier.

**BASIC SERVICE RATES**

a) **Two Rate Options**

There are two rate options available to Customers on Basic Service. M.D.P.U. No. 290 sets forth the rate options for each rate class for the specified period. One option is referred to as the "Fixed Price Option". The second option is referred to as the "Variable Price Option". The rates for each option are subject to change at the end of the specified period upon approval by the Department.

b) **Initial Applicable Option**

The following Customers will automatically be placed by the Company on the Fixed Price Option, unless they otherwise make an election under section (c) and (d) below:

- (i) residential Customers in rate classes R-1, R-2, R-3, R-4, R-5 and R-6.
- (ii) small commercial & industrial Customers in rate classes G-0, G-1, G-4, G-5 and G-6.

**BASIC SERVICE**

b) **Initial Applicable Option** (continued)

The following Customers will automatically be placed by the Company on the Variable Price Option, unless they otherwise make an election under section (c) and (d) below:

- (i) large commercial & industrial Customers in rate classes G-2 and G-3.
- (ii) Streetlighting Customers in rate classes S-1 and S-2.

c) **One-Time Right to Elect Different Option**

Customers have a one-time right to elect an option other than the one they are automatically placed on by the Company. However, once the election is made, such Customers will be required to remain on the elected option during their uninterrupted stay on Basic Service unless and until they begin taking Generation Service from a Competitive Supplier. Basic Service Customers may make this election at the time they are first placed on Basic Service or at any time after service has commenced.

d) **Timing of Any Switch to a Different Option**

Customers may notify the Company at any time to elect a different pricing option. The Company will switch the Customer to the elected option on the next scheduled meter read date after receiving notice from the Customer, provided that the Company has received notice no later than two (2) business days prior to the next meter read date. Otherwise, the switch will not occur until the next successive meter read date after receipt of the notice.

e) **Changes in Prices**

The Company will file a revised M.D.P.U. No. 290, for the upcoming pricing prior to the expiration of the current period for which prices have been approved by the Department.

f) **Calculation of Fixed and Variable Pricing Option**

The Company calculates the Fixed and Variable Pricing Options based on the winning bid(s) accepted by the Company from suppliers. The Variable Price Option represents the actual monthly price from the applicable winning bid(s) for each month of the period. The Fixed Price Option represents a weighted average of the applicable monthly variable price bids for the period.

**BASIC SERVICE**

g) **Billing Adjustment when Leaving Basic Service**

Customers served through the Company's large C&I or street lighting rates receiving Basic Service under the Fixed Price Option who leave Basic Service to receive Generation Service from a Competitive Supplier shall be subject to a billing adjustment for the time they were billed under the Fixed Price Option during the last pricing period. Specifically, the billing adjustment shall be based on the difference between the rate under the Fixed Price Option for the last applicable pricing period during which the Customer was on Basic Service and the monthly rates under the Variable Price Option for the same period, multiplied by the Customer's kilowatt-hour usage during the same period. The billing adjustment can be either a charge or a credit, depending upon the rates in effect at the time. The Company shall not make this billing adjustment for Customers served through the Company's residential or small C&I rates.

**Basic Service Costs Adder**

Effective January 1, 2006, the Basic Service rates will include the Basic Service Costs Adder. The Basic Service Costs Adder shall include the following costs associated with Basic Service:

A. **Basic Service Bad Debt Costs, calculated as follows,**

$$\text{Basic Service Bad Debt Costs} = \text{Bad Debt Expense} * \text{Allocation Factor}$$

where:

Basic Service Bad Debt Expense is the forecast bad debt expense for the year

The Allocation Factor is the ratio of forecast Basic Service Retail Revenues to forecast total retail revenues for the year.

The billed Basic Service bad debt expense will be compared to the actual Basic Service bad debt expense each year and the over or under collection will be flowed back or collected from customers, respectively, in the following year with a carrying charge at the Company's customer deposit rate.

B. **Administrative cost of compliance with Massachusetts Renewable Energy Portfolio Standard, 225 CMR 14. Annually, these costs shall be \$319.**

C. **Cost of the design and implementation of competitive bidding process, including evaluation of supplier bids and contract negotiations, and ongoing administration and execution of contracts with suppliers, including accounting activities necessary to track payments made to suppliers.**

**BASIC SERVICE**

Annually, these costs shall be \$12,842.

- D. Cost of compliance with M.D.P.U.'s regulatory requirements including required communication with Basic Service customers pursuant to 220 CMR 11.06. Annually, these costs shall be \$4,862.

Annually, the costs in B., C. and D. above sum to \$18,023 and shall be fixed until the next general distribution rate case in which the Company proposes or the M.D.P.U. directs the removal of Basic Service-related costs, or unless otherwise proposed to be adjusted by the Company, subject to approval by the M.D.P.U. However, at such time that the migration of the Company's customers from Basic Service to competitive supply increases to a significant level as compared to the level at the time these costs were developed, the costs detailed above may be adjusted to reflect the decline in Basic Service customers.

The Basic Service Adder will include the incurred incremental costs associated with the Dynamic Pricing program section of the Company's Smart Grid Pilot approved in D.P.U. 09-33.

Incremental costs shall be defined as those costs that: (1) are directly related to the Dynamic Pricing program as reported pursuant to the cost-tracking system established to comply with the regulations of the United States Department of Energy; and (2) are demonstrated to be incremental to those costs that the Company currently recovers through its base rates.

Incremental cost will include: (a) program setup and design costs; (b) marketing costs to attract participants; (c) installation costs for participant equipment; (d) ongoing pilot operation costs; (e) post pilot evaluation costs for data collection and analysis; (f) equipment procurement costs for customer facing equipment; (g) carrying charges at the Company's tax-adjusted weighted average cost of capital (12.52 percent annually) on the net balance of the deferred asset account; and (h) potential Company incentives.

The costs listed above shall be reduced by any external funding received by the Company that is appropriately earmarked for implementing such Dynamic Pricing programs.

The billed Dynamic Pricing program costs will be compared with actual program costs each year and the over or under collection will be flowed back or collected from customers, respectively, in the following year with a carrying charge at the Company's customer deposit rate.

The Company shall submit Smart Grid Adjustment Factor filings as outlined in Section 1.05 of M.D.P.U. 112 at least 90 days before the filing is to take effect.

Effective January 1, 2015 the Basic Service Adder shall also be increased by \$0.00009 per kilowatt-hour to recover costs associated with the Company's Smart Grid Pilot approved in D.P.U. 09-33. Said cost recovery was approved by the Department in D.P.U. 14-117, pending subsequent review



**BASIC SERVICE**

and reconciliation.

The Basic Service Costs Adder shall also include the recovery of the remainder of the NSTAR Green program under-collection of \$2.943 million in accordance with the M.D.P.U.'s Order in D.P.U. 10-161, dated June 8, 2011. Effective July 1, 2012, the Basic Service Costs Adder shall be increased by \$0.00003 per kilowatt-hour, which is designed to recover the remaining shortfall in the recovery of the \$2.943 million, over the six-month period from July 1, 2012 through December 31, 2012.

The Basic Service Costs Adder shall also include the recovery of the settlement costs associated with the unsubscribed energy portion of the NSTAR Green program wind contracts in accordance with the M.D.P.U.'s Order in D.P.U. 13-80, dated December 16, 2014. Effective January 1, 2016, the Basic Service Costs Adder shall be increased by \$0.00062 per kilowatt-hour.

**BILLING**

Each Customer receiving Basic Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

**TERMINATION OF BASIC SERVICE**

Basic Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers.

If the Company receives the notice of initiation of Generation Service by the Competitive Supplier fewer than two days before the Customer's next scheduled meter read date, Basic Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Basic Service.

**BASIC SERVICE**

**DEFINITIONS**

"Basic Service" or "Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving Generation Service from a Competitive Supplier in accordance with the provisions set forth in this tariff.

"Competitive Supplier" shall mean any entity licensed by the M.D.P.U. to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Basic Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Distribution Company" or "Company" shall mean NSTAR Electric Company d/b/a Eversource Energy.

"Distribution Service" shall mean the delivery of electricity to the Customer by the Distribution Company.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"M.D.P.U." shall mean the Massachusetts Department of Public Utilities.

"Retail Access Date" shall mean March 1, 1998.

**BASIC SERVICE**

**AVAILABILITY**

Basic Service shall be available to any Customer who, for any reason, is not receiving Generation Service from a Competitive Supplier. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

**APPLICABILITY**

Electricity delivered under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

**CHARACTER OF SERVICE**

Electric service delivered hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary or secondary distribution voltage.

**INITIATION OF BASIC SERVICE**

Basic Service may be initiated in any of the following manners:

- A. A Customer who is receiving Generation Service from a Competitive Supplier notifies the Distribution Company that he wishes to terminate such service and receive Basic Service. In this instance, Basic Service shall be initiated within two (2) business days of such notification for residential Customers. For other Customers, Basic Service shall be initiated concurrent with the Customer's next scheduled meter read date, provided that the Customer has provided such notification to the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the Customer provided such notification fewer than two (2) days before the Customer's next scheduled meter read date, Basic Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;
- B. A Competitive Supplier notifies the Distribution Company that it shall terminate Generation Service to a Customer. In this instance, Basic Service shall be initiated for the Customer with the Customer's next scheduled meter read date, provided that the notice of termination of Generation Service is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the notice of termination is received fewer than two (2) days before the Customer's

**BASIC SERVICE**

next scheduled meter read date, Basic Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;

- C. A Competitive Supplier ceases to provide Generation Service to a Customer, without notification to the Distribution Company. In this instance, Basic Service to the Customer shall be initiated immediately upon the cessation of Generation Service;
- D. A Customer who moves into the Company's service territory after the Retail Access Date who has not affirmatively chosen a Competitive Supplier.

**BASIC SERVICE RATES**

a) **Two Rate Options**

There are two rate options available to Customers on Basic Service. M.D.P.U. No. 390 sets forth the rate options for each rate class for the specified period. One option is referred to as the "Fixed Price Option". The second option is referred to as the "Variable Price Option". The rates for each option are subject to change at the end of the specified period upon approval by the Department.

b) **Initial Applicable Option**

The following Customers will automatically be placed by the Company on the Fixed Price Option, unless they otherwise make an election under section (c) and (d) below:

- (i) residential Customers in rate classes R-1, R-2, R-3, R-4, R-5 and R-6.
- (ii) small commercial & industrial Customers in rate classes G-1, G-4, G-5, G-6 and G-7.

**BASIC SERVICE**

**b) Initial Applicable Option (continued)**

The following Customers will automatically be placed by the Company on the Variable Price Option, unless they otherwise make an election under section (c) and (d) below:

- (i) large commercial & industrial Customers in rate classes G-2 and G-3.
- (ii) Streetlighting Customers in rate classes S-1, S-2.

**c) One-Time Right to Elect Different Option**

Customers have a one-time right to elect an option other than the one they are automatically placed on by the Company. However, once the election is made, such Customers will be required to remain on the elected option during their uninterrupted stay on Basic Service unless and until they begin taking Generation Service from a Competitive Supplier. Basic Service Customers may make this election at the time they are first placed on Basic Service or at any time after service has commenced.

**d) Timing of Any Switch to a Different Option**

Customers may notify the Company at any time to elect a different pricing option. The Company will switch the Customer to the elected option on the next scheduled meter read date after receiving notice from the Customer, provided that the Company has received notice no later than two (2) business days prior to the next meter read date. Otherwise, the switch will not occur until the next successive meter read date after receipt of the notice.

**e) Changes in Prices**

The Company will file a revised M.D.P.U. No. 390, for the upcoming pricing prior to the expiration of the current period for which prices have been approved by the Department.

**f) Calculation of Fixed and Variable Pricing Option**

The Company calculates the Fixed and Variable Pricing Options based on the winning bid(s) accepted by the Company from suppliers. The Variable Price Option represents the actual monthly price from the applicable winning bid(s) for each month of the period. The Fixed Price Option represents a weighted average of the applicable monthly variable price bids for the period.

**BASIC SERVICE**

g) **Billing Adjustment when Leaving Basic Service**

Customers served through the Company's large C&I or street lighting rates receiving Basic Service under the Fixed Price Option who leave Basic Service to receive Generation Service from a Competitive Supplier shall be subject to a billing adjustment for the time they were billed under the Fixed Price Option during the last pricing period. Specifically, the billing adjustment shall be based on the difference between the rate under the Fixed Price Option for the last applicable pricing period during which the Customer was on Basic Service and the monthly rates under the Variable Price Option for the same period, multiplied by the Customer's kilowatt-hour usage during the same period. The billing adjustment can be either a charge or a credit, depending upon the rates in effect at the time. The Company shall not make this billing adjustment for Customers served through the Company's residential or small C&I rates.

**Basic Service Costs Adder**

Effective January 1, 2006, the Basic Service rates will include the Basic Service Costs Adder. The Basic Service Costs Adder shall include the following costs associated with Basic Service:

A. **Basic Service Bad Debt Costs, calculated as follows,**

$$\text{Basic Service Bad Debt Costs} = \text{Bad Debt Expense} * \text{Allocation Factor}$$

where:

Basic Service Bad Debt Expense is the forecast bad debt expense for the year

The Allocation Factor is the ratio of forecast Basic Service Retail Revenues to forecast total retail revenues for the year.

The billed Basic Service bad debt expense will be compared to the actual Basic Service bad debt expense each year and the over or under collection will be flowed back or collected from customers, respectively, in the following year with a carrying charge at the Company's customer deposit rate.

B. **Administrative cost of compliance with Massachusetts Renewable Energy Portfolio Standard, 225 CMR 14. Annually, these costs shall be \$695.**

C. **Cost of the design and implementation of competitive bidding process, including evaluation of supplier bids and contract negotiations, and ongoing administration and execution of contracts**

---

Issued by: Craig A. Hallstrom  
President

Filed: October 30, 2015  
Effective: January 1, 2016

---

**BASIC SERVICE**

with suppliers, including accounting activities necessary to track payments made to suppliers. Annually, these costs shall be \$27,965.

- D. Cost of compliance with M.D.P.U.'s regulatory requirements including required communication with Basic Service customers pursuant to 220 CMR 11.06. Annually, these costs shall be \$28,293.**

Annually, the costs in B., C. and D. above sum to \$56,953 and shall be fixed until the next general distribution rate case in which the Company proposes or the M.D.P.U. directs the removal of Basic Service-related costs, or unless otherwise proposed to be adjusted by the Company, subject to approval by the M.D.P.U. However, at such time that the migration of the Company's customers from Basic Service to competitive supply increases to a significant level as compared to the level at the time these costs were developed, the costs detailed above may be adjusted to reflect the decline in Basic Service customers.

The Basic Service Adder will include the incurred incremental costs associated with the Dynamic Pricing program section of the Company's Smart Grid Pilot approved in D.P.U. 09-33.

Incremental costs shall be defined as those costs that: (1) are directly related to the Dynamic Pricing program as reported pursuant to the cost-tracking system established to comply with the regulations of the United States Department of Energy; and (2) are demonstrated to be incremental to those costs that the Company currently recovers through its base rates.

Incremental cost will include: (a) program setup and design costs; (b) marketing costs to attract participants; (c) installation costs for participant equipment; (d) ongoing pilot operation costs; (e) post pilot evaluation costs for data collection and analysis; (f) equipment procurement costs for customer facing equipment; (g) carrying charges at the Company's tax-adjusted weighted average cost of capital (12.52 percent annually) on the net balance of the deferred asset account; and (h) potential Company incentives.

The costs listed above shall be reduced by any external funding received by the Company that is appropriately earmarked for implementing such Dynamic Pricing programs.

The billed Dynamic Pricing program costs will be compared with actual program costs each year and the over or under collection will be flowed back or collected from customers, respectively, in the following year with a carrying charge at the Company's customer deposit rate.

The Company shall submit Smart Grid Adjustment Factor filings as outlined in Section 1.05 of M.D.P.U. 112 at least 90 days before the filing is to take effect.

Effective January 1, 2015 the Basic Service Adder shall also be increased by \$0.00009 per kilowatt-hour to recover costs associated with the Company's Smart Grid Pilot approved in D.P.U. 09-33.

**BASIC SERVICE**

Said cost recovery was approved by the Department in D.P.U. 14-117, pending subsequent review and reconciliation.

The Basic Service Costs Adder shall also include the recovery of the remainder of the NSTAR Green program under-collection of \$2.943 million in accordance with the M.D.P.U.'s Order in D.P.U. 10-161, dated June 8, 2011. Effective July 1, 2012, the Basic Service Costs Adder shall be increased by \$0.00003 per kilowatt-hour, which is designed to recover the remaining shortfall in the recovery of the \$2.943 million over the six-month period from July 1, 2012 through December 31, 2012.

The Basic Service Costs Adder shall also include the recovery of the settlement costs associated with the unsubscribed energy portion of the NSTAR Green program wind contracts in accordance with the M.D.P.U.'s Order in D.P.U. 13-80, dated December 16, 2014. Effective January 1, 2016, the Basic Service Costs Adder shall be increased by \$0.00062 per kilowatt-hour.

**BILLING**

Each Customer receiving Basic Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

**TERMINATION OF BASIC SERVICE**

Basic Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers.

If the Company receives the notice of initiation of Generation Service by the Competitive Supplier fewer than two days before the Customer's next scheduled meter read date, Basic Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Basic Service.



# **Tariffs**

## **(RED-LINED)**

**BASIC SERVICE**

**DEFINITIONS**

"Basic Service" or "Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving Generation Service from a Competitive Supplier in accordance with the provisions set forth in this tariff.

"Competitive Supplier" shall mean any entity licensed by the M.D.P.U. to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Basic Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Distribution Company" or "Company" shall mean NSTAR Electric Company d/b/a Eversource Energy.

"Distribution Service" shall mean the delivery of electricity to the Customer by the Distribution Company.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"M.D.P.U." shall mean the Massachusetts Department of Public Utilities.

"Retail Access Date" shall mean March 1, 1998.

**BASIC SERVICE**

**AVAILABILITY**

Basic Service shall be available to any Customer who, for any reason, is not receiving Generation Service from a Competitive Supplier. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

**APPLICABILITY**

Electricity delivered under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

**CHARACTER OF SERVICE**

Electric service delivered hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary or secondary distribution voltage.

**INITIATION OF BASIC SERVICE**

Basic Service may be initiated in any of the following manners:

- A. A Customer who is receiving Generation Service from a Competitive Supplier notifies the Distribution Company that he wishes to terminate such service and receive Basic Service. In this instance, Basic Service shall be initiated within two (2) business days of such notification for residential Customers. For other Customers, Basic Service shall be initiated concurrent with the Customer's next scheduled meter read date, provided that the Customer has provided such notification to the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the Customer provided such notification fewer than two (2) days before the Customer's next scheduled meter read date, Basic Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;
- B. A Competitive Supplier notifies the Distribution Company that it shall terminate Generation Service to a Customer. In this instance, Basic Service shall be initiated for the Customer with the Customer's next scheduled meter read date, provided that the notice of termination of Generation Service is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the notice of termination is received fewer than two (2) days before the Customer's next scheduled meter read date, Basic Service shall be initiated concurrent with the Customer's

**BASIC SERVICE**

subsequent scheduled meter read date;

- C. A Competitive Supplier ceases to provide Generation Service to a Customer, without notification to the Distribution Company. In this instance, Basic Service to the Customer shall be initiated immediately upon the cessation of Generation Service;
- D. A Customer who moves into the Company's service territory after the Retail Access Date who has not affirmatively chosen a Competitive Supplier.

**BASIC SERVICE RATES**

a) **Two Rate Options**

There are two rate options available to Customers on Basic Service. M.D.P.U. No. 190 sets forth the rate options for each rate class for the specified period. One option is referred to as the "Fixed Price Option". The second option is referred to as the "Variable Price Option". The rates for each option are subject to change at the end of the specified period upon approval by the Department.

b) **Initial Applicable Option**

The following Customers will automatically be placed by the Company on the Fixed Price Option, unless they otherwise make an election under section (c) and (d) below:

- (i) residential Customers in rate classes R-1, R-2, R-3 and R-4.
- (ii) small commercial & industrial Customers in rate classes G-1, G-2, and T-1.

**BASIC SERVICE**

**b) Initial Applicable Option (continued)**

The following Customers will automatically be placed by the Company on the Variable Price Option, unless they otherwise make an election under section (c) and (d) below:

- (i) large commercial & industrial Customers in rate classes G-3 and T-2.
- (ii) Streetlighting Customers in rate classes S-1, S-2 and S-3.

**c) One-Time Right to Elect Different Option**

Customers have a one-time right to elect an option other than the one they are automatically placed on by the Company. However, once the election is made, such Customers will be required to remain on the elected option during their uninterrupted stay on Basic Service unless and until they begin taking Generation Service from a Competitive Supplier. Basic Service Customers may make this election at the time they are first placed on Basic Service or at any time after service has commenced.

**d) Timing of Any Switch to a Different Option**

Customers may notify the Company at any time to elect a different pricing option. The Company will switch the Customer to the elected option on the next scheduled meter read date after receiving notice from the Customer, provided that the Company has received notice no later than two (2) business days prior to the next meter read date. Otherwise, the switch will not occur until the next successive meter read date after receipt of the notice.

**e) Changes in Prices**

The Company will file a revised M.D.P.U. No. 190, for the upcoming pricing prior to the expiration of the current period for which prices have been approved by the Department.

**f) Calculation of Fixed and Variable Pricing Option**

The Company calculates the Fixed and Variable Pricing Options based on the winning bid(s) accepted by the Company from suppliers. The Variable Price Option represents the actual monthly price from the applicable winning bid(s) for each month of the period. The Fixed Price Option represents a weighted average of the applicable monthly variable price bids for the period.

**BASIC SERVICE**

**g) Billing Adjustment when Leaving Basic Service**

Customers served through the Company's large C&I or street lighting rates receiving Basic Service under the Fixed Price Option who leave Basic Service to receive Generation Service from a Competitive Supplier shall be subject to a billing adjustment for the time they were billed under the Fixed Price Option during the last pricing period. Specifically, the billing adjustment shall be based on the difference between the rate under the Fixed Price Option for the last applicable pricing period during which the Customer was on Basic Service and the monthly rates under the Variable Price Option for the same period, multiplied by the Customer's kilowatt-hour usage during the same period. The billing adjustment can be either a charge or a credit, depending upon the rates in effect at the time. The Company shall not make this billing adjustment for Customers served through the Company's residential or small C&I rates.

**Basic Service Costs Adder**

Effective January 1, 2006, the Basic Service rates will include the Basic Service Costs Adder. The Basic Service Costs Adder shall include the following costs associated with Basic Service:

**A. Basic Service Bad Debt Costs, calculated as follows,**

$$\text{Basic Service Bad Debt Costs} = \text{Bad Debt Expense} * \text{Allocation Factor}$$

where:

Basic Service Bad Debt Expense is the forecast bad debt expense for the year

The Allocation Factor is the ratio of forecast Basic Service Retail Revenues to forecast total retail revenues for the year.

The billed Basic Service bad debt expense will be compared to the actual Basic Service bad debt expense each year and the over or under collection will be flowed back or collected from customers, respectively, in the following year with a carrying charge at the Company's customer deposit rate.

**B. Administrative cost of compliance with Massachusetts Renewable Energy Portfolio Standard, 225 CMR 14. Annually, these costs shall be \$2,583.**

**C. Cost of the design and implementation of competitive bidding process, including evaluation of supplier bids and contract negotiations, and ongoing administration and execution of contracts with suppliers, including accounting activities necessary to track payments made to suppliers. Annually, these costs shall be \$103,907.**

**BASIC SERVICE**

- D. Cost of compliance with M.D.P.U.'s regulatory requirements including required communication with Basic Service customers pursuant to 220 CMR 11.06. Annually, these costs shall be \$61,767.

Annually, the costs in B., C. and D. above sum to \$168,257 and shall be fixed until the next general distribution rate case in which the Company proposes or the M.D.P.U. directs the removal of Basic Service-related costs, or unless otherwise proposed to be adjusted by the Company, subject to approval by the M.D.P.U. However, at such time that the migration of the Company's customers from Basic Service to competitive supply increases to a significant level as compared to the level at the time these costs were developed, the costs detailed above may be adjusted to reflect the decline in Basic Service customers.

The Basic Service Adder will include the incurred incremental costs associated with the Dynamic Pricing program section of the Company's Smart Grid Pilot approved in D.P.U. 09-33.

Incremental costs shall be defined as those costs that: (1) are directly related to the Dynamic Pricing program as reported pursuant to the cost-tracking system established to comply with the regulations of the United States Department of Energy; and (2) are demonstrated to be incremental to those costs that the Company currently recovers through its base rates.

Incremental cost will include: (a) program setup and design costs; (b) marketing costs to attract participants; (c) installation costs for participant equipment; (d) ongoing pilot operation costs; (e) post pilot evaluation costs for data collection and analysis; (f) equipment procurement costs for customer facing equipment; (g) carrying charges at the Company's tax-adjusted weighted average cost of capital (12.52 percent annually) on the net balance of the deferred asset account; and (h) potential Company incentives.

The costs listed above shall be reduced by any external funding received by the Company that is appropriately earmarked for implementing such Dynamic Pricing programs.

The billed Dynamic Pricing program costs will be compared with actual program costs each year and the over or under collection will be flowed back or collected from customers, respectively, in the following year with a carrying charge at the Company's customer deposit rate.

The Company shall submit Smart Grid Adjustment Factor filings as outlined in Section 1.05 of M.D.P.U. 112 at least 90 days before the filing is to take effect.

Effective January 1, 2015 the Basic Service Adder shall be increased by \$0.00009 per kilowatt-hour to recover costs associated with the Company's Smart Grid Pilot approved in D.P.U. 09-33. Said cost recovery was approved by the Department in D.P.U. 14-117, pending subsequent review and reconciliation.

The Basic Service Costs Adder shall also include the recovery of the remainder of the NSTAR Green

### BASIC SERVICE

program under-collection of \$2.943 million in accordance with the M.D.P.U.'s Order in D.P.U. 10-161, dated June 8, 2011. Effective July 1, 2012, the Basic Service Costs Adder shall be increased by \$0.00003 per kilowatt-hour, which is designed to recover the remaining shortfall in the recovery of the \$2.943 million, over the six-month period from July 1, 2012 through December 31, 2012.

The Basic Service Costs Adder shall also include the recovery of the settlement costs associated with the unsubscribed energy portion of the NSTAR Green program wind contracts in accordance with the M.D.P.U.'s Order in D.P.U. 13-80, dated December 16, 2014. Effective January 1, ~~2015~~2016, the Basic Service Costs Adder shall be increased by \$0.~~00066~~00062 per kilowatt-hour.

### BILLING

Each Customer receiving Basic Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

### TERMINATION OF BASIC SERVICE

Basic Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers.

If the Company receives the notice of initiation of Generation Service by the Competitive Supplier fewer than two days before the Customer's next scheduled meter read date, Basic Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Basic Service.



**BASIC SERVICE**

**DEFINITIONS**

"Basic Service" or "Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving Generation Service from a Competitive Supplier in accordance with the provisions set forth in this tariff.

"Competitive Supplier" shall mean any entity licensed by the M.D.P.U. to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Basic Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Distribution Company" or "Company" shall mean NSTAR Electric Company d/b/a Eversource Energy.

"Distribution Service" shall mean the delivery of electricity to the Customer by the Distribution Company.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"M.D.P.U." shall mean the Massachusetts Department of Public Utilities.

"Retail Access Date" shall mean March 1, 1998.

**BASIC SERVICE**

**AVAILABILITY**

Basic Service shall be available to any Customer who, for any reason, is not receiving Generation Service from a Competitive Supplier. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

**APPLICABILITY**

Electricity delivered under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

**CHARACTER OF SERVICE**

Electric service delivered hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary or secondary distribution voltage.

**INITIATION OF BASIC SERVICE**

Basic Service may be initiated in any of the following manners:

- A. A Customer who is receiving Generation Service from a Competitive Supplier notifies the Distribution Company that he wishes to terminate such service and receive Basic Service. In this instance, Basic Service shall be initiated within two (2) business days of such notification for residential Customers. For other Customers, Basic Service shall be initiated concurrent with the Customer's next scheduled meter read date, provided that the Customer has provided such notification to the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the Customer provided such notification fewer than two (2) days before the Customer's next scheduled meter read date, Basic Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;
- B. Competitive Supplier notifies the Distribution Company that it shall terminate Generation Service to a Customer. In this instance, Basic Service shall be initiated for the Customer with the Customer's next scheduled meter read date, provided that the notice of termination of Generation Service is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the notice of termination is received fewer than two (2) days before the Customer's

**BASIC SERVICE**

next scheduled meter read date, Basic Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;

- C. A Competitive Supplier ceases to provide Generation Service to a Customer, without notification to the Distribution Company. In this instance, Basic Service to the Customer shall be initiated immediately upon the cessation of Generation Service;
- D. A Customer who moves into the Company's service territory after the Retail Access Date who has not affirmatively chosen a Competitive Supplier.

**BASIC SERVICE RATES**

a) **Two Rate Options**

There are two rate options available to Customers on Basic Service. M.D.P.U. No. 290 sets forth the rate options for each rate class for the specified period. One option is referred to as the "Fixed Price Option". The second option is referred to as the "Variable Price Option". The rates for each option are subject to change at the end of the specified period upon approval by the Department.

b) **Initial Applicable Option**

The following Customers will automatically be placed by the Company on the Fixed Price Option, unless they otherwise make an election under section (c) and (d) below:

- (i) residential Customers in rate classes R-1, R-2, R-3, R-4, R-5 and R-6.
- (ii) small commercial & industrial Customers in rate classes G-0, G-1, G-4, G-5 and G-6.

**BASIC SERVICE**

**b) Initial Applicable Option (continued)**

The following Customers will automatically be placed by the Company on the Variable Price Option, unless they otherwise make an election under section (c) and (d) below:

- (i) large commercial & industrial Customers in rate classes G-2 and G-3.
- (ii) Streetlighting Customers in rate classes S-1 and S-2.

**c) One-Time Right to Elect Different Option**

Customers have a one-time right to elect an option other than the one they are automatically placed on by the Company. However, once the election is made, such Customers will be required to remain on the elected option during their uninterrupted stay on Basic Service unless and until they begin taking Generation Service from a Competitive Supplier. Basic Service Customers may make this election at the time they are first placed on Basic Service or at any time after service has commenced.

**d) Timing of Any Switch to a Different Option**

Customers may notify the Company at any time to elect a different pricing option. The Company will switch the Customer to the elected option on the next scheduled meter read date after receiving notice from the Customer, provided that the Company has received notice no later than two (2) business days prior to the next meter read date. Otherwise, the switch will not occur until the next successive meter read date after receipt of the notice.

**e) Changes in Prices**

The Company will file a revised M.D.P.U. No. 290, for the upcoming pricing prior to the expiration of the current period for which prices have been approved by the Department.

**f) Calculation of Fixed and Variable Pricing Option**

The Company calculates the Fixed and Variable Pricing Options based on the winning bid(s) accepted by the Company from suppliers. The Variable Price Option represents the actual monthly price from the applicable winning bid(s) for each month of the period. The Fixed Price Option represents a weighted average of the applicable monthly variable price bids for the period.

**BASIC SERVICE**

g) **Billing Adjustment when Leaving Basic Service**

Customers served through the Company's large C&I or street lighting rates receiving Basic Service under the Fixed Price Option who leave Basic Service to receive Generation Service from a Competitive Supplier shall be subject to a billing adjustment for the time they were billed under the Fixed Price Option during the last pricing period. Specifically, the billing adjustment shall be based on the difference between the rate under the Fixed Price Option for the last applicable pricing period during which the Customer was on Basic Service and the monthly rates under the Variable Price Option for the same period, multiplied by the Customer's kilowatt-hour usage during the same period. The billing adjustment can be either a charge or a credit, depending upon the rates in effect at the time. The Company shall not make this billing adjustment for Customers served through the Company's residential or small C&I rates.

**Basic Service Costs Adder**

Effective January 1, 2006, the Basic Service rates will include the Basic Service Costs Adder. The Basic Service Costs Adder shall include the following costs associated with Basic Service:

A. **Basic Service Bad Debt Costs, calculated as follows,**

$$\text{Basic Service Bad Debt Costs} = \text{Bad Debt Expense} * \text{Allocation Factor}$$

where:

Basic Service Bad Debt Expense is the forecast bad debt expense for the year

The Allocation Factor is the ratio of forecast Basic Service Retail Revenues to forecast total retail revenues for the year.

The billed Basic Service bad debt expense will be compared to the actual Basic Service bad debt expense each year and the over or under collection will be flowed back or collected from customers, respectively, in the following year with a carrying charge at the Company's customer deposit rate.

B. **Administrative cost of compliance with Massachusetts Renewable Energy Portfolio Standard, 225 CMR 14. Annually, these costs shall be \$319.**

C. **Cost of the design and implementation of competitive bidding process, including evaluation of supplier bids and contract negotiations, and ongoing administration and execution of contracts with suppliers, including accounting activities necessary to track payments made to suppliers.**

**BASIC SERVICE**

Annually, these costs shall be \$12,842.

- D. Cost of compliance with M.D.P.U.'s regulatory requirements including required communication with Basic Service customers pursuant to 220 CMR 11.06. Annually, these costs shall be \$4,862.

Annually, the costs in B., C. and D. above sum to \$18,023 and shall be fixed until the next general distribution rate case in which the Company proposes or the M.D.P.U. directs the removal of Basic Service-related costs, or unless otherwise proposed to be adjusted by the Company, subject to approval by the M.D.P.U. However, at such time that the migration of the Company's customers from Basic Service to competitive supply increases to a significant level as compared to the level at the time these costs were developed, the costs detailed above may be adjusted to reflect the decline in Basic Service customers.

The Basic Service Adder will include the incurred incremental costs associated with the Dynamic Pricing program section of the Company's Smart Grid Pilot approved in D.P.U. 09-33.

Incremental costs shall be defined as those costs that: (1) are directly related to the Dynamic Pricing program as reported pursuant to the cost-tracking system established to comply with the regulations of the United States Department of Energy; and (2) are demonstrated to be incremental to those costs that the Company currently recovers through its base rates.

Incremental cost will include: (a) program setup and design costs; (b) marketing costs to attract participants; (c) installation costs for participant equipment; (d) ongoing pilot operation costs; (e) post pilot evaluation costs for data collection and analysis; (f) equipment procurement costs for customer facing equipment; (g) carrying charges at the Company's tax-adjusted weighted average cost of capital (12.52 percent annually) on the net balance of the deferred asset account; and (h) potential Company incentives.

The costs listed above shall be reduced by any external funding received by the Company that is appropriately earmarked for implementing such Dynamic Pricing programs.

The billed Dynamic Pricing program costs will be compared with actual program costs each year and the over or under collection will be flowed back or collected from customers, respectively, in the following year with a carrying charge at the Company's customer deposit rate.

The Company shall submit Smart Grid Adjustment Factor filings as outlined in Section 1.05 of M.D.P.U. 112 at least 90 days before the filing is to take effect.

Effective January 1, 2015 the Basic Service Adder shall also be increased by \$0.00009 per kilowatt-hour to recover costs associated with the Company's Smart Grid Pilot approved in D.P.U. 09-33. Said cost recovery was approved by the Department in D.P.U. 14-117, pending subsequent review

**BASIC SERVICE**

and reconciliation.

The Basic Service Costs Adder shall also include the recovery of the remainder of the NSTAR Green program under-collection of \$2.943 million in accordance with the M.D.P.U.'s Order in D.P.U. 10-161, dated June 8, 2011. Effective July 1, 2012, the Basic Service Costs Adder shall be increased by \$0.00003 per kilowatt-hour, which is designed to recover the remaining shortfall in the recovery of the \$2.943 million, over the six-month period from July 1, 2012 through December 31, 2012.

The Basic Service Costs Adder shall also include the recovery of the settlement costs associated with the unsubscribed energy portion of the NSTAR Green program wind contracts in accordance with the M.D.P.U.'s Order in D.P.U. 13-80, dated December 16, 2014. Effective January 1, ~~2015~~2016, the Basic Service Costs Adder shall be increased by \$0.~~00066~~00062 per kilowatt-hour.

**BILLING**

Each Customer receiving Basic Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

**TERMINATION OF BASIC SERVICE**

Basic Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers.

If the Company receives the notice of initiation of Generation Service by the Competitive Supplier fewer than two days before the Customer's next scheduled meter read date, Basic Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Basic Service.

**BASIC SERVICE**

**DEFINITIONS**

"Basic Service" or "Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving Generation Service from a Competitive Supplier in accordance with the provisions set forth in this tariff.

"Competitive Supplier" shall mean any entity licensed by the M.D.P.U. to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Basic Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Distribution Company" or "Company" shall mean NSTAR Electric Company d/b/a Eversource Energy.

"Distribution Service" shall mean the delivery of electricity to the Customer by the Distribution Company.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"M.D.P.U." shall mean the Massachusetts Department of Public Utilities.

"Retail Access Date" shall mean March 1, 1998.



**BASIC SERVICE**

**AVAILABILITY**

Basic Service shall be available to any Customer who, for any reason, is not receiving Generation Service from a Competitive Supplier. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

**APPLICABILITY**

Electricity delivered under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

**CHARACTER OF SERVICE**

Electric service delivered hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary or secondary distribution voltage.

**INITIATION OF BASIC SERVICE**

Basic Service may be initiated in any of the following manners:

- A. A Customer who is receiving Generation Service from a Competitive Supplier notifies the Distribution Company that he wishes to terminate such service and receive Basic Service. In this instance, Basic Service shall be initiated within two (2) business days of such notification for residential Customers. For other Customers, Basic Service shall be initiated concurrent with the Customer's next scheduled meter read date, provided that the Customer has provided such notification to the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the Customer provided such notification fewer than two (2) days before the Customer's next scheduled meter read date, Basic Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;
- B. A Competitive Supplier notifies the Distribution Company that it shall terminate Generation Service to a Customer. In this instance, Basic Service shall be initiated for the Customer with the Customer's next scheduled meter read date, provided that the notice of termination of Generation Service is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the notice of termination is received fewer than two (2) days before the Customer's

**BASIC SERVICE**

next scheduled meter read date, Basic Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;

- C. A Competitive Supplier ceases to provide Generation Service to a Customer, without notification to the Distribution Company. In this instance, Basic Service to the Customer shall be initiated immediately upon the cessation of Generation Service;
- D. A Customer who moves into the Company's service territory after the Retail Access Date who has not affirmatively chosen a Competitive Supplier.

**BASIC SERVICE RATES**

a) **Two Rate Options**

There are two rate options available to Customers on Basic Service. M.D.P.U. No. 390 sets forth the rate options for each rate class for the specified period. One option is referred to as the "Fixed Price Option". The second option is referred to as the "Variable Price Option". The rates for each option are subject to change at the end of the specified period upon approval by the Department.

b) **Initial Applicable Option**

The following Customers will automatically be placed by the Company on the Fixed Price Option, unless they otherwise make an election under section (c) and (d) below:

- (i) residential Customers in rate classes R-1, R-2, R-3, R-4, R-5 and R-6.
- (ii) small commercial & industrial Customers in rate classes G-1, G-4, G-5, G-6 and G-7.

**BASIC SERVICE**

**b) Initial Applicable Option (continued)**

The following Customers will automatically be placed by the Company on the Variable Price Option, unless they otherwise make an election under section (c) and (d) below:

- (i) large commercial & industrial Customers in rate classes G-2 and G-3.
- (ii) Streetlighting Customers in rate classes S-1, S-2.

**c) One-Time Right to Elect Different Option**

Customers have a one-time right to elect an option other than the one they are automatically placed on by the Company. However, once the election is made, such Customers will be required to remain on the elected option during their uninterrupted stay on Basic Service unless and until they begin taking Generation Service from a Competitive Supplier. Basic Service Customers may make this election at the time they are first placed on Basic Service or at any time after service has commenced.

**d) Timing of Any Switch to a Different Option**

Customers may notify the Company at any time to elect a different pricing option. The Company will switch the Customer to the elected option on the next scheduled meter read date after receiving notice from the Customer, provided that the Company has received notice no later than two (2) business days prior to the next meter read date. Otherwise, the switch will not occur until the next successive meter read date after receipt of the notice.

**e) Changes in Prices**

The Company will file a revised M.D.P.U. No. 390, for the upcoming pricing prior to the expiration of the current period for which prices have been approved by the Department.

**f) Calculation of Fixed and Variable Pricing Option**

The Company calculates the Fixed and Variable Pricing Options based on the winning bid(s) accepted by the Company from suppliers. The Variable Price Option represents the actual monthly price from the applicable winning bid(s) for each month of the period. The Fixed Price Option represents a weighted average of the applicable monthly variable price bids for the period.

**BASIC SERVICE**

g) **Billing Adjustment when Leaving Basic Service**

Customers served through the Company's large C&I or street lighting rates receiving Basic Service under the Fixed Price Option who leave Basic Service to receive Generation Service from a Competitive Supplier shall be subject to a billing adjustment for the time they were billed under the Fixed Price Option during the last pricing period. Specifically, the billing adjustment shall be based on the difference between the rate under the Fixed Price Option for the last applicable pricing period during which the Customer was on Basic Service and the monthly rates under the Variable Price Option for the same period, multiplied by the Customer's kilowatt-hour usage during the same period. The billing adjustment can be either a charge or a credit, depending upon the rates in effect at the time. The Company shall not make this billing adjustment for Customers served through the Company's residential or small C&I rates.

**Basic Service Costs Adder**

Effective January 1, 2006, the Basic Service rates will include the Basic Service Costs Adder. The Basic Service Costs Adder shall include the following costs associated with Basic Service:

A. **Basic Service Bad Debt Costs, calculated as follows,**

$$\text{Basic Service Bad Debt Costs} = \text{Bad Debt Expense} * \text{Allocation Factor}$$

where:

Basic Service Bad Debt Expense is the forecast bad debt expense for the year

The Allocation Factor is the ratio of forecast Basic Service Retail Revenues to forecast total retail revenues for the year.

The billed Basic Service bad debt expense will be compared to the actual Basic Service bad debt expense each year and the over or under collection will be flowed back or collected from customers, respectively, in the following year with a carrying charge at the Company's customer deposit rate.

B. **Administrative cost of compliance with Massachusetts Renewable Energy Portfolio Standard, 225 CMR 14. Annually, these costs shall be \$695.**

C. **Cost of the design and implementation of competitive bidding process, including evaluation of supplier bids and contract negotiations, and ongoing administration and execution of contracts**

**BASIC SERVICE**

with suppliers, including accounting activities necessary to track payments made to suppliers. Annually, these costs shall be \$27,965.

- D. Cost of compliance with M.D.P.U.'s regulatory requirements including required communication with Basic Service customers pursuant to 220 CMR 11.06. Annually, these costs shall be \$28,293.

Annually, the costs in B., C. and D. above sum to \$56,953 and shall be fixed until the next general distribution rate case in which the Company proposes or the M.D.P.U. directs the removal of Basic Service-related costs, or unless otherwise proposed to be adjusted by the Company, subject to approval by the M.D.P.U. However, at such time that the migration of the Company's customers from Basic Service to competitive supply increases to a significant level as compared to the level at the time these costs were developed, the costs detailed above may be adjusted to reflect the decline in Basic Service customers.

The Basic Service Adder will include the incurred incremental costs associated with the Dynamic Pricing program section of the Company's Smart Grid Pilot approved in D.P.U. 09-33.

Incremental costs shall be defined as those costs that: (1) are directly related to the Dynamic Pricing program as reported pursuant to the cost-tracking system established to comply with the regulations of the United States Department of Energy; and (2) are demonstrated to be incremental to those costs that the Company currently recovers through its base rates.

Incremental cost will include: (a) program setup and design costs; (b) marketing costs to attract participants; (c) installation costs for participant equipment; (d) ongoing pilot operation costs; (e) post pilot evaluation costs for data collection and analysis; (f) equipment procurement costs for customer facing equipment; (g) carrying charges at the Company's tax-adjusted weighted average cost of capital (12.52 percent annually) on the net balance of the deferred asset account; and (h) potential Company incentives.

The costs listed above shall be reduced by any external funding received by the Company that is appropriately earmarked for implementing such Dynamic Pricing programs.

The billed Dynamic Pricing program costs will be compared with actual program costs each year and the over or under collection will be flowed back or collected from customers, respectively, in the following year with a carrying charge at the Company's customer deposit rate.

The Company shall submit Smart Grid Adjustment Factor filings as outlined in Section 1.05 of M.D.P.U. 112 at least 90 days before the filing is to take effect.

Effective January 1, 2015 the Basic Service Adder shall also be increased by \$0.00009 per kilowatt-hour to recover costs associated with the Company's Smart Grid Pilot approved in D.P.U. 09-33.

### BASIC SERVICE

Said cost recovery was approved by the Department in D.P.U. 14-117, pending subsequent review and reconciliation.

The Basic Service Costs Adder shall also include the recovery of the remainder of the NSTAR Green program under-collection of \$2.943 million in accordance with the M.D.P.U.'s Order in D.P.U. 10-161, dated June 8, 2011. Effective July 1, 2012, the Basic Service Costs Adder shall be increased by \$0.00003 per kilowatt-hour, which is designed to recover the remaining shortfall in the recovery of the \$2.943 million over the six-month period from July 1, 2012 through December 31, 2012.

The Basic Service Costs Adder shall also include the recovery of the settlement costs associated with the unsubscribed energy portion of the NSTAR Green program wind contracts in accordance with the M.D.P.U.'s Order in D.P.U. 13-80, dated December 16, 2014. Effective January 1, ~~2015~~2016, the Basic Service Costs Adder shall be increased by \$~~0.00066~~0.00062 per kilowatt-hour.

### BILLING

Each Customer receiving Basic Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

### TERMINATION OF BASIC SERVICE

Basic Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers.

If the Company receives the notice of initiation of Generation Service by the Competitive Supplier fewer than two days before the Customer's next scheduled meter read date, Basic Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Basic Service.

# **EXHIBITS**

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Transmission Revenue Current vs. Proposed**

5	6 Rates	2014	Current Rate		Proposed Rate		Difference		
		Billed Sales	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	% Change
7		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
8	R-1/ R-2	3,846,092,166	\$73,652,665	1.915	\$97,152,288	2.526	\$23,499,623	0.611	31.9%
9	R-2 / R-3	509,524,347	\$9,630,010	1.890	\$12,702,442	2.493	\$3,072,432	0.603	31.9%
10	R-4	1,923,061	\$41,615	2.164	\$54,884	2.854	\$13,268	0.690	31.9%
11	G-1 (w/o dmd)	334,036,409	\$8,244,019	2.468	\$10,872,885	3.255	\$2,628,867	0.787	31.9%
12	G-1 (w/ dmd)	183,402,885	\$3,347,282	1.825	\$4,414,490	2.407	\$1,067,208	0.582	31.9%
13	G-2	2,683,746,736	\$54,698,785	2.038	\$72,129,819	2.688	\$17,431,034	0.650	31.9%
14	G-3	3,333,635,361	\$54,846,104	1.645	\$72,306,474	2.169	\$17,460,370	0.524	31.8%
15	T-1	182,532	\$3,123	1.711	\$4,118	2.256	\$996	0.546	31.9%
16	T-2	3,965,016,848	\$75,360,123	1.901	\$99,338,344	2.505	\$23,978,221	0.605	31.8%
17	S-1	6,042,776	\$94,569	1.565	\$124,723	2.064	\$30,153	0.499	31.9%
18	S-2	73,519,576	\$934,434	1.271	\$1,232,188	1.676	\$297,754	0.405	31.9%
19	S-3	14,481,943	\$199,112	1.375	\$262,543	1.813	\$63,431	0.438	31.9%
20	WR	104,923,200	\$1,228,926	1.171	\$1,621,653	1.546	\$392,727	0.374	32.0%
21	H-2	586,271	\$14,078	2.401	\$18,568	3.167	\$4,490	0.766	31.9%
22	SB-G3	15,456,172	\$271,667	1.758	\$358,153	2.317	\$86,486	0.560	31.8%
23	AMTRAK	44,182,000	\$557,292	1.261	\$735,019	1.664	\$177,727	0.402	31.9%
24	<b>Total</b>	<b>15,116,752,283</b>	<b>\$283,123,804</b>	<b>1.873</b>	<b>\$373,328,591</b>	<b>2.470</b>	<b>\$90,204,787</b>	<b>0.597</b>	<b>31.9%</b>

Notes:

Col. B: See Exhibit BOS-RDC-6, Pages 3 to 38  
Col. C: Col. B / Col. A  
Col. D: See Exhibit BOS-RDC-6, Pages 3 to 38  
Col. E: Col. D / Col. A  
Col. F: Col. D - Col. B  
Col. G: Col. F / Col. A  
Col. H: Col. G / Col. Col. C



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Transmission Cost Allocation**

5	Current Average Transmission Rate	A	\$0.01873
6	Proposed Transmission Adjustment	B = C - A	\$0.00597
7	Proposed Average Transmission Rate (1)	C	\$0.02470
8	Proposed Transmission Adjustment Change %	D = B / A	31.9%

9		<b>Current Rate</b>		<b>Proposed Rate</b>
10	<b>Rate</b>	<b>by Rate Class</b>	<b>Rate Change</b>	<b>by Rate Class</b>
11		E	F = E x D	E + F
12	<b>R-1</b>	\$0.01915	\$0.00611	\$0.02526
13	<b>R-2 (like R-1)</b>	\$0.01915	\$0.00611	\$0.02526
14	<b>R-2 (like R-3)</b>	\$0.01890	\$0.00603	\$0.02493
15	<b>R-3</b>	\$0.01890	\$0.00603	\$0.02493
16	<b>R-4</b>			
17	Peak (Winter)	\$0.05978	\$0.01906	\$0.07884
18	Off Peak (Winter)	\$0.00000	\$0.00000	\$0.00000
19	Peak (Summer)	\$0.07895	\$0.02517	\$0.10412
20	Off Peak (Summer)	\$0.00000	\$0.00000	\$0.00000
21	<b>G-1 (w/o demand meters)</b>	\$0.02468	\$0.00787	\$0.03255
22	<b>G-1 (w/ demand meters)</b>			
23	Demand			
24	> 10 kW (Winter)	\$13.23	\$4.22	\$17.45
25	> 10 kW (Summer)	\$40.56	\$12.93	\$53.49
26	Energy			
27	1st 2,000 kWh	\$0.01377	\$0.00439	\$0.01816
28	next 150 hours*kW	\$0.01377	\$0.00439	\$0.01816
29	remainder kWh	\$0.00000	\$0.00000	\$0.00000
30	<b>G-2</b>			
31	> 10 kW (Winter)	\$6.02	\$1.92	\$7.94
32	> 10 kW (Summer)	\$15.95	\$5.08	\$21.03
33	<b>G-3</b>			
34	Demand (Winter)	\$8.01	\$2.55	\$10.56
35	Demand (Summer)	\$8.01	\$2.55	\$10.56
36	<b>T-1</b>			
37	Peak (Winter)	\$0.04158	\$0.01326	\$0.05484
38	Off Peak (Winter)	\$0.00000	\$0.00000	\$0.00000
39	Peak (Summer)	\$0.08773	\$0.02797	\$0.11570
40	Off Peak (Summer)	\$0.00000	\$0.00000	\$0.00000
41	<b>T-2</b>			
42	Demand (Winter)	\$7.70	\$2.45	\$10.15
43	Demand (Summer)	\$7.70	\$2.45	\$10.15
44	<b>S-1</b>	\$0.01565	\$0.00499	\$0.02064
45	<b>S-2</b>	\$0.01271	\$0.00405	\$0.01676
46	<b>S-3</b>	\$0.01375	\$0.00438	\$0.01813
47	<b>WR</b>			
48	> 5000 kW (Winter)	\$5.57	\$1.78	\$7.35
49	> 5000 kW (Summer)	\$5.57	\$1.78	\$7.35
50	<b>H-2</b>			
51	> 10 kW (Winter)	\$6.84	\$2.18	\$9.02
52	> 10 kW (Summer)	\$14.54	\$4.64	\$19.18
53	<b>SB-G3</b>			
54	Demand (Winter)	\$8.01	\$2.55	\$10.56
55	Demand (Summer)	\$8.01	\$2.55	\$10.56
56	<b>AMTRAK</b>			
57	Demand	\$9.94	\$3.17	\$13.11
58	Customer Charge	\$965.52	\$307.81	\$1,273.33

(1) Exhibit NSTAR-BKR-1

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Calculation of Transition Rate Adjustment**  
5 **Reconciliation for Year 2014**

		(a)	(b)	(c)	(d)	(e)
		Actual	Theoretical	Over/	Forecast	
	Rate	Transition (1)	Transition (2)	(Under) (3)	2016 Sales (4)	Adjustment (5)
9	R1	\$ (3,833,210)	\$ (3,836,556)	\$ 3,346	3,597,333,725	\$ -
10	R2	\$ (288,608)	\$ (289,285)	\$ 677	262,268,298	\$ -
11	R2(H)	\$ (28,456)	\$ (28,511)	\$ 55	40,732,795	\$ -
12	R3	\$ (320,037)	\$ (320,184)	\$ 147	470,581,315	\$ -
13	R4	\$ (1,719)	\$ (1,773)	\$ 54	1,929,816	\$ (0.00003)
14	G1	\$ (333,268)	\$ (337,281)	\$ 4,013	335,209,750	\$ (0.00001)
15	G1(D)	\$ (168,132)	\$ (167,998)	\$ (134)	184,047,110	\$ -
16	G2	\$ (2,706,061)	\$ (2,717,484)	\$ 11,423	2,693,173,717	\$ -
18	T1	\$ (218)	\$ (218)	\$ 0	183,173	\$ -
19	T2	\$ (4,348,917)	\$ (4,302,525)	\$ (46,392)	3,978,944,442	\$ 0.00001
20	S1	\$ (10,079)	\$ (10,082)	\$ 3	6,064,002	\$ -
21	S2	\$ (84,739)	\$ (84,698)	\$ (41)	73,777,821	\$ -
22	S3	\$ (11,604)	\$ (12,846)	\$ 1,242	14,532,813	\$ (0.00009)
23	WR	\$ (46,760)	\$ (121,140)	\$ 74,380	105,291,755	\$ (0.00071)
24	NE	\$ -	\$ -	\$ -	-	\$ -
25	AM	\$ (23,543)	\$ (23,544)	\$ 1	44,337,195	\$ -
26	H2	\$ (861)	\$ (860)	\$ (1)	588,330	\$ -
28	G3/SBG3	\$ (3,678,751)	\$ (3,684,560)	\$ 5,809	3,360,855,616	\$ -
29	Total	\$ (15,884,963)	\$ (15,939,544)	\$ 54,581	15,169,851,672	\$ -

- (1) Billed Transition Revenue
- (2) Transition Rate times kWh by rate version
- (3) Col. (a) - Col. (b)
- (4) Company Forecast
- (5) Col. (c) / Col. (d)



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Basic Service Calculation**

5  
6 **Residential Rate per kWh**

	Wholesale Supply Price (1) A	Basic Service Adder (2) B	Smart Grid Adder (3) C	NSTAR Green Excess Wind Adder (4) D	Basic Service Price E = A + B + C + D
10 January 2016	\$ 0.14147	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.14314
11 Febraury 2016	\$ 0.14009	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.14176
12 March 2016	\$ 0.10216	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10383
13 April 2016	\$ 0.08139	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.08306
14 May 2016	\$ 0.07214	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.07381
15 June 2016	\$ 0.08363	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.08530
16 Fixed Price Jan - Jun 2016	\$ 0.10677	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10844

17  
18 **Small Commercial & Industrial Rate per kWh**

	Wholesale Supply Price (1) A	Basic Service Adder (2) B	Smart Grid Adder (3) C	NSTAR Green Excess Wind Adder (4) D	Basic Service Price E = A+B+C+D
22 January 2016	\$ 0.13979	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.14146
23 Febraury 2016	\$ 0.13926	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.14093
24 March 2016	\$ 0.09962	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10129
25 April 2016	\$ 0.08202	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.08369
26 May 2016	\$ 0.07162	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.07329
27 June 2016	\$ 0.08335	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.08502
28 Fixed Price Jan - Jun 2016	\$ 0.10443	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10610

29  
30 **Large Commercial & Industrial (NEMA) Rate per kWh**

	Wholesale Supply Price (1) A	Basic Service Adder (2) B	Smart Grid Adder (3) C	NSTAR Green Excess Wind Adder (4) D	Basic Service Price E = A+B+C+D
34 January 2016	\$ 0.11223	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.11390
35 Febraury 2016	\$ 0.11403	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.11570
36 March 2016	\$ 0.09302	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.09469
37 Fixed Price Jan - Mar 2016	\$ 0.10674	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10841

38  
39 **Large Commercial & Industrial (SEMA) Rate per kWh**

	Wholesale Supply Price (1) A	Basic Service Adder (2) B	Smart Grid Adder (3) C	NSTAR Green Excess Wind Adder (4) D	Basic Service Price E = A+B+C+D
43 January 2016	\$ 0.11180	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.11347
44 Febraury 2016	\$ 0.10466	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10633
45 March 2016	\$ 0.08870	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.09037
46 Fixed Price Jan - Mar 2016	\$ 0.10191	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10358

47 (1) Approved in D.P.U. 15-BSF-C-4  
48 (2) Approved in D.P.U. 15-57  
49 (3) Proposed in D.P.U. 15-145, Exhibit EVERSOURCE-4, Page 3, Line 11  
50 (4) Exhibit NSTAR-BKR-3, Page 1, Line 20

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
5				
6	<b>Rate R-1 Residential</b>			
7	<b>Customer Charge</b>			
8	Distribution	\$6.43	\$0.00	
9		\$6.43	\$0.00	
10	<b>Energy Charge</b>			
11	Distribution	\$0.04541	\$0.00000	
12	CPSL	\$0.00096	(\$0.00110)	
13	SQPA	\$0.00006	(\$0.00004)	
14	RAAF	\$0.00201	\$0.00002	
15	Pension Adjustment (PAM)	\$0.00043	\$0.00135	
16	Net Metering	\$0.00200	\$0.00220	
17	LTRCA	(\$0.00082)	\$0.00086	
18	AG Consulting Expense	\$0.00001	(\$0.00001)	
19	Storm Cost Recovery	\$0.00050	\$0.00002	
20	Smart Grid Distribution Adjustment	\$0.00007	(\$0.00002)	
21	EERF	\$0.01297	\$0.00000	
22	EE Credit	(\$0.00163)	\$0.00163	
23	Transmission	\$0.01915	\$0.00611	
24	Transition	(\$0.00044)	(\$0.00019)	
25	Transition Rate Adjustment	\$0.00000	\$0.00000	
26	Basic Service Adjustment	(\$0.00051)	\$0.00048	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00293	
28	Demand Side Management	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00000	
30	Total Delivery	\$0.08317	\$0.01417	
31	Basic Service	\$0.10050	\$0.00794	
32	Total	\$0.18367	\$0.20578	12.0%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6	<b>Rate R-2 Residential Low Income (like R-1)</b>			
7	<b>Customer Charge</b>			
8	\$6.43	\$6.43	\$0.00	
9	\$6.43	\$6.43	\$0.00	0.0%
10	<b>Energy Charge</b>			
11	\$0.04541	\$0.04541	\$0.00000	
12	\$0.00096	(\$0.00014)	(\$0.00110)	
13	\$0.00006	\$0.00002	(\$0.00004)	
14	\$0.00201	\$0.00203	\$0.00002	
15	\$0.00043	\$0.00178	\$0.00135	
16	\$0.00200	\$0.00420	\$0.00220	
17	(\$0.00082)	\$0.00004	\$0.00086	
18	\$0.00001	\$0.00000	(\$0.00001)	
19	\$0.00050	\$0.00052	\$0.00002	
20	\$0.00007	(\$0.00002)	(\$0.00009)	
21	\$0.00162	\$0.00162	\$0.00000	
22	(\$0.00129)	\$0.00000	\$0.00129	
23	\$0.01915	\$0.02526	\$0.00611	
24	(\$0.00044)	(\$0.00063)	(\$0.00019)	
25	\$0.00000	\$0.00000	\$0.00000	
26	(\$0.00051)	(\$0.00003)	\$0.00048	
27	\$0.00000	\$0.00293	\$0.00293	
28	\$0.00250	\$0.00250	\$0.00000	
29	\$0.00050	\$0.00050	\$0.00000	
30	\$0.07216	\$0.08599	\$0.01383	
31	\$0.10050	\$0.10844	\$0.00794	
32	\$0.17266	\$0.19443	\$0.02177	12.6%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
<b>Rate R-3 Residential Space Heating</b>				
<b>Customer Charge</b>				
Distribution	\$6.43	\$6.43	\$0.00	
	\$6.43	\$6.43	\$0.00	0.0%
<b>Energy Charge (Winter)</b>				
Distribution	\$0.03780	\$0.03780	\$0.00000	
CPSL	\$0.00076	(\$0.00011)	(\$0.00087)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00158	\$0.00153	(\$0.00005)	
Pension Adjustment (PAM)	\$0.00034	\$0.00134	\$0.00100	
Net Metering	\$0.00157	\$0.00316	\$0.00159	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
Storm Cost Recovery	\$0.00039	\$0.00039	\$0.00000	
Smart Grid Distribution Adjustment	\$0.00005	(\$0.00002)	(\$0.00007)	
EERF	\$0.01297	\$0.01297	\$0.00000	
EE Credit	(\$0.00163)	\$0.00000	\$0.00163	
Transmission	\$0.01890	\$0.02493	\$0.00603	
Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
Basic Service Adjustment	(\$0.00040)	(\$0.00002)	\$0.00038	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00231	\$0.00231	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.07414	\$0.08671	\$0.01257	
Basic Service	\$0.10050	\$0.10844	\$0.00794	
Total	\$0.17464	\$0.19515	\$0.02051	11.7%
<b>Energy Charge (Summer)</b>				
Distribution	\$0.04539	\$0.04539	\$0.00000	
CPSL	\$0.00076	(\$0.00011)	(\$0.00087)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00158	\$0.00153	(\$0.00005)	
Pension Adjustment (PAM)	\$0.00034	\$0.00134	\$0.00100	
Net Metering	\$0.00157	\$0.00316	\$0.00159	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
Storm Cost Recovery	\$0.00039	\$0.00039	\$0.00000	
Smart Grid Distribution Adjustment	\$0.00005	(\$0.00002)	(\$0.00007)	
EERF	\$0.01297	\$0.01297	\$0.00000	
EE Credit	(\$0.00163)	\$0.00000	\$0.00163	
Transmission	\$0.01890	\$0.02493	\$0.00603	
Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
Basic Service Adjustment	(\$0.00040)	(\$0.00002)	\$0.00038	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00231	\$0.00231	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.08173	\$0.09430	\$0.01257	
Basic Service	\$0.10050	\$0.10844	\$0.00794	
Total	\$0.18223	\$0.20274	\$0.02051	11.3%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
5				
6	<b>Rate R-2 Res Space Heating Low Income (like R-3)</b>			
7	<b>Customer Charge</b>			
8	\$6.43	\$6.43	\$0.00	
9	\$6.43	\$6.43	\$0.00	0.0%
10	<b>Energy Charge (Winter)</b>			
11	\$0.03780	\$0.03780	\$0.00000	
12	\$0.00076	(\$0.00011)	(\$0.00087)	
13	\$0.00006	\$0.00002	(\$0.00004)	
14	\$0.00158	\$0.00153	(\$0.00005)	
15	\$0.00034	\$0.00134	\$0.00100	
16	\$0.00157	\$0.00316	\$0.00159	
17	(\$0.00082)	\$0.00004	\$0.00086	
18	\$0.00001	\$0.00000	(\$0.00001)	
19	\$0.00039	\$0.00039	\$0.00000	
20	\$0.00005	(\$0.00002)	(\$0.00007)	
21	\$0.00162	\$0.00162	\$0.00000	
22	(\$0.00129)	\$0.00000	\$0.00129	
23	\$0.01890	\$0.02493	\$0.00603	
24	(\$0.00044)	(\$0.00063)	(\$0.00019)	
25	\$0.00000	\$0.00000	\$0.00000	
26	(\$0.00040)	(\$0.00002)	\$0.00038	
27	\$0.00000	\$0.00231	\$0.00231	
28	\$0.00250	\$0.00250	\$0.00000	
29	\$0.00050	\$0.00050	\$0.00000	
30	\$0.06313	\$0.07536	\$0.01223	
31	\$0.10050	\$0.10844	\$0.00794	
32	\$0.16363	\$0.18380	\$0.02017	12.3%
33	<b>Energy Charge (Summer)</b>			
34	\$0.04539	\$0.04539	\$0.00000	
35	\$0.00076	(\$0.00011)	(\$0.00087)	
36	\$0.00006	\$0.00002	(\$0.00004)	
37	\$0.00158	\$0.00153	(\$0.00005)	
38	\$0.00034	\$0.00134	\$0.00100	
39	\$0.00157	\$0.00316	\$0.00159	
40	(\$0.00082)	\$0.00004	\$0.00086	
41	\$0.00001	\$0.00000	(\$0.00001)	
42	\$0.00039	\$0.00039	\$0.00000	
43	\$0.00005	(\$0.00002)	(\$0.00007)	
44	\$0.00162	\$0.00162	\$0.00000	
45	(\$0.00129)	\$0.00000	\$0.00129	
46	\$0.01890	\$0.02493	\$0.00603	
47	(\$0.00044)	(\$0.00063)	(\$0.00019)	
48	\$0.00000	\$0.00000	\$0.00000	
49	(\$0.00040)	(\$0.00002)	\$0.00038	
50	\$0.00000	\$0.00231	\$0.00231	
51	\$0.00250	\$0.00250	\$0.00000	
52	\$0.00050	\$0.00050	\$0.00000	
53	\$0.07072	\$0.08295	\$0.01223	
54	\$0.10050	\$0.10844	\$0.00794	
55	\$0.17122	\$0.19139	\$0.02017	11.8%



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6	<b>Rate R-4 Residential Time-of-Use</b>			
7	(page 1)			
8	<b>Customer Charge</b>			
9	\$9.99	\$9.99	\$0.00	
10	\$9.99	\$9.99	\$0.00	0.00%
11	<b>Energy Charge - On-Peak (Winter)</b>			
12	\$0.05512	\$0.05512	\$0.00000	
13	\$0.00096	(\$0.00014)	(\$0.00110)	
14	\$0.00006	\$0.00002	(\$0.00004)	
15	\$0.00201	\$0.00203	\$0.00002	
16	\$0.00043	\$0.00178	\$0.00135	
17	\$0.00200	\$0.00420	\$0.00220	
18	(\$0.00082)	\$0.00004	\$0.00086	
19	\$0.00001	\$0.00000	(\$0.00001)	
20	\$0.00050	\$0.00052	\$0.00002	
21	\$0.00007	(\$0.00002)	(\$0.00009)	
22	\$0.01297	\$0.01297	\$0.00000	
23	(\$0.00163)	\$0.00000	\$0.00163	
24	\$0.05978	\$0.07884	\$0.01906	
25	(\$0.00044)	(\$0.00063)	(\$0.00019)	
26	\$0.00000	(\$0.00003)	(\$0.00003)	
27	(\$0.00051)	(\$0.00003)	\$0.00048	
28	\$0.00000	\$0.00293	\$0.00293	
29	\$0.00250	\$0.00250	\$0.00000	
30	\$0.00050	\$0.00050	\$0.00000	
31	\$0.13351	\$0.16060	\$0.02709	
32	\$0.10050	\$0.10844	\$0.00794	
33	\$0.23401	\$0.26904	\$0.03503	15.0%
34	<b>Energy Charge - Off-Peak (Winter)</b>			
35	\$0.02173	\$0.02173	\$0.00000	
36	\$0.00096	(\$0.00014)	(\$0.00110)	
37	\$0.00006	\$0.00002	(\$0.00004)	
38	\$0.00201	\$0.00203	\$0.00002	
39	\$0.00043	\$0.00178	\$0.00135	
40	\$0.00200	\$0.00420	\$0.00220	
41	(\$0.00082)	\$0.00004	\$0.00086	
42	\$0.00001	\$0.00000	(\$0.00001)	
43	\$0.00050	\$0.00052	\$0.00002	
44	\$0.00007	(\$0.00002)	(\$0.00009)	
45	\$0.01297	\$0.01297	\$0.00000	
46	(\$0.00163)	\$0.00000	\$0.00163	
47	\$0.00000	\$0.00000	\$0.00000	
48	(\$0.00044)	(\$0.00063)	(\$0.00019)	
49	\$0.00000	(\$0.00003)	(\$0.00003)	
50	(\$0.00051)	(\$0.00003)	\$0.00048	
51	\$0.00000	\$0.00293	\$0.00293	
52	\$0.00250	\$0.00250	\$0.00000	
53	\$0.00050	\$0.00050	\$0.00000	
54	\$0.04034	\$0.04837	\$0.00803	
55	\$0.10050	\$0.10844	\$0.00794	
56	\$0.14084	\$0.15681	\$0.01597	11.3%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate R-4 Residential TOU</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	(page 2)				
8	<b><u>Energy Charge - On-Peak (Summer)</u></b>				
9	Distribution	\$0.10909	\$0.10909	\$0.00000	
10	CPSL	\$0.00096	(\$0.00014)	(\$0.00110)	
11	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
12	RAAF	\$0.00201	\$0.00203	\$0.00002	
13	Pension Adjustment (PAM)	\$0.00043	\$0.00178	\$0.00135	
14	Net Metering	\$0.00200	\$0.00420	\$0.00220	
15	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
16	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
17	Storm Cost Recovery	\$0.00050	\$0.00052	\$0.00002	
18	Smart Grid Distribution Adjustment	\$0.00007	(\$0.00002)	(\$0.00009)	
19	EERF	\$0.01297	\$0.01297	\$0.00000	
20	EE Credit	(\$0.00163)	\$0.00000	\$0.00163	
21	Transmission	\$0.07895	\$0.10412	\$0.02517	
22	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
23	Transition Rate Adjustment	\$0.00000	(\$0.00003)	(\$0.00003)	
24	Basic Service Adjustment	(\$0.00051)	(\$0.00003)	\$0.00048	
25	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00293	\$0.00293	
26	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
27	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
28	Total Delivery	\$0.20665	\$0.23985	\$0.03320	
29	Basic Service	<u>\$0.10050</u>	<u>\$0.10844</u>	<u>\$0.00794</u>	
30	Total	\$0.30715	\$0.34829	\$0.04114	13.4%
31	<b><u>Energy Charge - Off-Peak (Summer)</u></b>				
32	Distribution	\$0.02276	\$0.02276	\$0.00000	
33	CPSL	\$0.00096	(\$0.00014)	(\$0.00110)	
34	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
35	RAAF	\$0.00201	\$0.00203	\$0.00002	
36	Pension Adjustment (PAM)	\$0.00043	\$0.00178	\$0.00135	
37	Net Metering	\$0.00200	\$0.00420	\$0.00220	
38	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
39	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
40	Storm Cost Recovery	\$0.00050	\$0.00052	\$0.00002	
41	Smart Grid Distribution Adjustment	\$0.00007	(\$0.00002)	(\$0.00009)	
42	EERF	\$0.01297	\$0.01297	\$0.00000	
43	EE Credit	(\$0.00163)	\$0.00000	\$0.00163	
44	Transmission	\$0.00000	\$0.00000	\$0.00000	
45	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
46	Transition Rate Adjustment	\$0.00000	(\$0.00003)	(\$0.00003)	
47	Basic Service Adjustment	(\$0.00051)	(\$0.00003)	\$0.00048	
48	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00293	\$0.00293	
49	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
50	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
51	Total Delivery	\$0.04137	\$0.04940	\$0.00803	
52	Basic Service	<u>\$0.10050</u>	<u>\$0.10844</u>	<u>\$0.00794</u>	
53	Total	\$0.14187	\$0.15784	\$0.01597	11.3%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
<b>Rate G-1 General Non-Demand</b>				
<b>Customer Charge</b>				
Distribution	\$8.14	\$8.14	\$0.00	
	\$8.14	\$8.14	\$0.00	0.0%
<b>Energy Charge (Winter)</b>				
Distribution	\$0.04585	\$0.04585	\$0.00000	
CPSL	\$0.00112	(\$0.00017)	(\$0.00129)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00235	\$0.00240	\$0.00005	
Pension Adjustment (PAM)	\$0.00050	\$0.00210	\$0.00160	
Net Metering	\$0.00233	\$0.00497	\$0.00264	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)	
Storm Cost Recovery	\$0.00058	\$0.00061	\$0.00003	
Smart Grid Distribution Adjustment	\$0.00008	(\$0.00003)	(\$0.00011)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.02468	\$0.03255	\$0.00787	
Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
Transition Rate Adjustment	\$0.00003	(\$0.00001)	(\$0.00004)	
Basic Service Adjustment	(\$0.00059)	(\$0.00004)	\$0.00055	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00342	\$0.00342	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.08623	\$0.10302	\$0.01679	
Basic Service	\$0.09868	\$0.10610	\$0.00742	
Total	\$0.18491	\$0.20912	\$0.02421	13.1%
<b>Energy Charge (Summer)</b>				
Distribution	\$0.07384	\$0.07384	\$0.00000	
CPSL	\$0.00112	(\$0.00017)	(\$0.00129)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00235	\$0.00240	\$0.00005	
Pension Adjustment (PAM)	\$0.00050	\$0.00210	\$0.00160	
Net Metering	\$0.00233	\$0.00497	\$0.00264	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)	
Storm Cost Recovery	\$0.00058	\$0.00061	\$0.00003	
Smart Grid Distribution Adjustment	\$0.00008	(\$0.00003)	(\$0.00011)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.02468	\$0.03255	\$0.00787	
Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
Transition Rate Adjustment	\$0.00003	(\$0.00001)	(\$0.00004)	
Basic Service Adjustment	(\$0.00059)	(\$0.00004)	\$0.00055	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00342	\$0.00342	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.11422	\$0.13101	\$0.01679	
Basic Service	\$0.09868	\$0.10610	\$0.00742	
Total	\$0.21290	\$0.23711	\$0.02421	11.4%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6	<b>Rate G-1 General Demand</b>			
7	(page 1)			
8	<b>Customer Charge</b>			
9	Distribution	\$12.09	\$12.09	\$0.00
10		\$12.09	\$12.09	\$0.00
				0.0%
11	<b>Demand Charge (&gt; 10 kW) (Winter)</b>			
12	Distribution	\$0.28	\$0.28	\$0.00
13	Transmission	\$13.23	\$17.45	\$4.22
14	Transition	\$0.00	\$0.00	\$0.00
15		\$13.51	\$17.73	\$4.22
				31.2%
16	<b>Demand Charge (&gt; 10 kW) (Summer)</b>			
17	Distribution	\$0.86	\$0.86	\$0.00
18	Transmission	\$40.56	\$53.49	\$12.93
19	Transition	\$0.00	\$0.00	\$0.00
20		\$41.42	\$54.35	\$12.93
				31.2%
21	<b>Energy Charge - 1st 2,000 kWh (Winter)</b>			
22	Distribution	\$0.04201	\$0.04201	\$0.00000
23	CPSL	\$0.00112	(\$0.00017)	(\$0.00129)
24	SQPA	\$0.00006	\$0.00002	(\$0.00004)
25	RAAF	\$0.00235	\$0.00240	\$0.00005
26	Pension Adjustment (PAM)	\$0.00050	\$0.00210	\$0.00160
27	Net Metering	\$0.00233	\$0.00497	\$0.00264
28	LTRCA	(\$0.00082)	\$0.00004	\$0.00086
29	AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)
30	Storm Cost Recovery	\$0.00058	\$0.00061	\$0.00003
31	Smart Grid Distribution Adjustment	\$0.00008	(\$0.00003)	(\$0.00011)
32	EERF	\$0.00894	\$0.00894	\$0.00000
33	EE Credit	(\$0.00146)	\$0.00000	\$0.00146
34	Transmission	\$0.01377	\$0.01816	\$0.00439
35	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)
36	Transition Rate Adjustment	\$0.00002	\$0.00000	(\$0.00002)
37	Basic Service Adjustment	(\$0.00059)	(\$0.00004)	\$0.00055
38	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00342	\$0.00342
39	Demand Side Management	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy	\$0.00050	\$0.00050	\$0.00000
41	Total Delivery	\$0.07147	\$0.08480	\$0.01333
42	Basic Service	\$0.09868	\$0.10610	\$0.00742
43	Total	\$0.17015	\$0.19090	\$0.02075
				12.2%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
5				
6	<b>Rate G-1 General Demand</b>			
7	(page 2)			
8	<b>Energy Charge - next 150 hrs*kW (Winter)</b>			
9	Distribution	\$0.03653	\$0.03653	\$0.00000
10	CPSL	\$0.00112	(\$0.00017)	(\$0.00129)
11	SQPA	\$0.00006	\$0.00002	(\$0.00004)
12	RAAF	\$0.00235	\$0.00240	\$0.00005
13	Pension Adjustment (PAM)	\$0.00050	\$0.00210	\$0.00160
14	Net Metering	\$0.00233	\$0.00497	\$0.00264
15	LTRCA	(\$0.00082)	\$0.00004	\$0.00086
16	AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)
17	Storm Cost Recovery	\$0.00058	\$0.00061	\$0.00003
18	Smart Grid Distribution Adjustment	\$0.00008	(\$0.00003)	(\$0.00011)
19	EERF	\$0.00894	\$0.00894	\$0.00000
20	EE Credit	(\$0.00146)	\$0.00000	\$0.00146
21	Transmission	\$0.01377	\$0.01816	\$0.00439
22	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)
23	Transition Rate Adjustment	\$0.00002	\$0.00000	(\$0.00002)
24	Basic Service Adjustment	(\$0.00059)	(\$0.00004)	\$0.00055
25	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00342	\$0.00342
26	Demand Side Management	\$0.00250	\$0.00250	\$0.00000
27	Renewable Energy	\$0.00050	\$0.00050	\$0.00000
28	Total Delivery	\$0.06599	\$0.07932	\$0.01333
29	Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>
30	Total	\$0.16467	\$0.18542	\$0.02075 12.6%
31	<b>Energy Charge - remainder kWh (Winter)</b>			
32	Distribution	\$0.02425	\$0.02425	\$0.00000
33	CPSL	\$0.00112	(\$0.00017)	(\$0.00129)
34	SQPA	\$0.00006	\$0.00002	(\$0.00004)
35	RAAF	\$0.00235	\$0.00240	\$0.00005
36	Pension Adjustment (PAM)	\$0.00050	\$0.00210	\$0.00160
37	Net Metering	\$0.00233	\$0.00497	\$0.00264
38	LTRCA	(\$0.00082)	\$0.00004	\$0.00086
39	AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)
40	Storm Cost Recovery	\$0.00058	\$0.00061	\$0.00003
41	Smart Grid Distribution Adjustment	\$0.00008	(\$0.00003)	(\$0.00011)
42	EERF	\$0.00894	\$0.00894	\$0.00000
43	EE Credit	(\$0.00146)	\$0.00000	\$0.00146
44	Transmission	\$0.00000	\$0.00000	\$0.00000
45	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)
46	Transition Rate Adjustment	\$0.00002	\$0.00000	(\$0.00002)
47	Basic Service Adjustment	(\$0.00059)	(\$0.00004)	\$0.00055
48	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00342	\$0.00342
49	Demand Side Management	\$0.00250	\$0.00250	\$0.00000
50	Renewable Energy	\$0.00050	\$0.00050	\$0.00000
51	Total Delivery	\$0.03994	\$0.04888	\$0.00894
52	Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>
53	Total	\$0.13862	\$0.15498	\$0.01636 11.8%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change	
5					
6	<b>Rate G-1 General Demand</b>				
7	(page 3)				
8	<b>Energy Charge - 1st 2,000 kWh (Summer)</b>				
9	Distribution	\$0.06752	\$0.06752	\$0.00000	
10	CPSL	\$0.00112	(\$0.00017)	(\$0.00129)	
11	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
12	RAAF	\$0.00235	\$0.00240	\$0.00005	
13	Pension Adjustment (PAM)	\$0.00050	\$0.00210	\$0.00160	
14	Net Metering	\$0.00233	\$0.00497	\$0.00264	
15	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
16	AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)	
17	Storm Cost Recovery	\$0.00058	\$0.00061	\$0.00003	
18	Smart Grid Distribution Adjustment	\$0.00008	(\$0.00003)	(\$0.00011)	
19	EERF	\$0.00894	\$0.00894	\$0.00000	
20	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
21	Transmission	\$0.01377	\$0.01816	\$0.00439	
22	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
23	Transition Rate Adjustment	\$0.00002	\$0.00000	(\$0.00002)	
24	Basic Service Adjustment	(\$0.00059)	(\$0.00004)	\$0.00055	
25	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00342	\$0.00342	
26	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
27	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
28	Total Delivery	\$0.09698	\$0.11031	\$0.01333	
29	Basic Service	\$0.09868	\$0.10610	\$0.00742	
30	Total	\$0.19566	\$0.21641	\$0.02075	10.6%
31	<b>Energy Charge - next 150 hrs*kW (Summer)</b>				
32	Distribution	\$0.04098	\$0.04098	\$0.00000	
33	CPSL	\$0.00112	(\$0.00017)	(\$0.00129)	
34	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
35	RAAF	\$0.00235	\$0.00240	\$0.00005	
36	Pension Adjustment (PAM)	\$0.00050	\$0.00210	\$0.00160	
37	Net Metering	\$0.00233	\$0.00497	\$0.00264	
38	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
39	AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)	
40	Storm Cost Recovery	\$0.00058	\$0.00061	\$0.00003	
41	Smart Grid Distribution Adjustment	\$0.00008	(\$0.00003)	(\$0.00011)	
42	EERF	\$0.00894	\$0.00894	\$0.00000	
43	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
44	Transmission	\$0.01377	\$0.01816	\$0.00439	
45	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
46	Transition Rate Adjustment	\$0.00002	\$0.00000	(\$0.00002)	
47	Basic Service Adjustment	(\$0.00059)	(\$0.00004)	\$0.00055	
48	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00342	\$0.00342	
49	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
50	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
51	Total Delivery	\$0.07044	\$0.08377	\$0.01333	
52	Basic Service	\$0.09868	\$0.10610	\$0.00742	
53	Total	\$0.16912	\$0.18987	\$0.02075	12.3%
54	<b>Energy Charge - remainder kWh (Summer)</b>				
55	Distribution	\$0.02549	\$0.02549	\$0.00000	
56	CPSL	\$0.00112	(\$0.00017)	(\$0.00129)	
57	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
58	RAAF	\$0.00235	\$0.00240	\$0.00005	
59	Pension Adjustment (PAM)	\$0.00050	\$0.00210	\$0.00160	
60	Net Metering	\$0.00233	\$0.00497	\$0.00264	
61	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
62	AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)	
63	Storm Cost Recovery	\$0.00058	\$0.00061	\$0.00003	
64	Smart Grid Distribution Adjustment	\$0.00008	(\$0.00003)	(\$0.00011)	
65	EERF	\$0.00894	\$0.00894	\$0.00000	
66	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
67	Transmission	\$0.00000	\$0.00000	\$0.00000	
68	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
69	Transition Rate Adjustment	\$0.00002	\$0.00000	(\$0.00002)	
70	Basic Service Adjustment	(\$0.00059)	(\$0.00004)	\$0.00055	
71	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00342	\$0.00342	
72	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
73	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
74	Total Delivery	\$0.04118	\$0.05012	\$0.00894	
75	Basic Service	\$0.09868	\$0.10610	\$0.00742	
76	Total	\$0.13986	\$0.15622	\$0.01636	11.7%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6 <b>Rate G-2 Large General Service Secondary</b>				
7 (page 1)				
8 <b>Customer Charge</b>				
9 Distribution	\$18.19	\$18.19	\$0.00	
10	\$18.19	\$18.19	\$0.00	0.0%
11 <b>Demand Charge (&gt; 10 kW) (Winter)</b>				
12 Distribution	\$9.43	\$9.43	\$0.00	
13 Transmission	\$6.02	\$7.94	\$1.92	
14 Transition	\$0.00	\$0.00	\$0.00	
15	\$15.45	\$17.37	\$1.92	12.4%
16 <b>Demand Charge (&gt; 10 kW) (Summer)</b>				
17 Distribution	\$20.22	\$20.22	\$0.00	
18 Transmission	\$15.95	\$21.03	\$5.08	
19 Transition	\$0.00	\$0.00	\$0.00	
20	\$36.17	\$41.25	\$5.08	14.0%
21 <b>Transformer Ownership Credit</b>				
22 Distribution	(\$0.12)	(\$0.12)	\$0.00	
23	(\$0.12)	(\$0.12)	\$0.00	0.0%
24 <b>Energy Charge - 1st 2,000 kWh (Winter)</b>				
25 Distribution	\$0.01784	\$0.01784	\$0.00000	
26 CPSL	\$0.00078	(\$0.00011)	(\$0.00089)	
27 SQPA	\$0.00006	\$0.00002	(\$0.00004)	
28 RAAF	\$0.00163	\$0.00159	(\$0.00004)	
29 Pension Adjustment (PAM)	\$0.00035	\$0.00139	\$0.00104	
30 Net Metering	\$0.00162	\$0.00329	\$0.00167	
31 LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
32 AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
33 Storm Cost Recovery	\$0.00040	\$0.00040	\$0.00000	
34 Smart Grid Distribution Adjustment	\$0.00006	(\$0.00002)	(\$0.00008)	
35 EERF	\$0.00894	\$0.00894	\$0.00000	
36 EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
37 Transmission	\$0.00000	\$0.00000	\$0.00000	
38 Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
39 Transition Rate Adjustment	(\$0.00001)	\$0.00000	\$0.00001	
40 Basic Service Adjustment	(\$0.00041)	(\$0.00002)	\$0.00039	
41 Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00237	\$0.00237	
42 Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
43 Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
44 Total Delivery	\$0.03155	\$0.03810	\$0.00655	
45 Basic Service	\$0.09868	\$0.10610	\$0.00742	
46 Total	\$0.13023	\$0.14420	\$0.01397	10.7%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
5 <b>Rate G-2 Large General Service Secondary</b>				
6 (page 2)				
7				
8 <b>Energy Charge - next 150 hrs*kW (Winter)</b>				
9 Distribution	\$0.01279	\$0.01279	\$0.00000	
10 CPSL	\$0.00078	(\$0.00011)	(\$0.00089)	
11 SQPA	\$0.00006	\$0.00002	(\$0.00004)	
12 RAAF	\$0.00163	\$0.00159	(\$0.00004)	
13 Pension Adjustment (PAM)	\$0.00035	\$0.00139	\$0.00104	
14 Net Metering	\$0.00162	\$0.00329	\$0.00167	
15 LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
16 AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
17 Storm Cost Recovery	\$0.00040	\$0.00040	\$0.00000	
18 Smart Grid Distribution Adjustment	\$0.00006	(\$0.00002)	(\$0.00008)	
19 EERF	\$0.00894	\$0.00894	\$0.00000	
20 EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
21 Transmission	\$0.00000	\$0.00000	\$0.00000	
22 Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
23 Transition Rate Adjustment	(\$0.00001)	\$0.00000	\$0.00001	
24 Basic Service Adjustment	(\$0.00041)	(\$0.00002)	\$0.00039	
25 Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00237	\$0.00237	
26 Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
27 Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
28 Total Delivery	\$0.02650	\$0.03305	\$0.00655	
29 Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
30 Total	\$0.12518	\$0.13915	\$0.01397	11.2%
31 <b>Energy Charge - remainder kWh (Winter)</b>				
32 Distribution	\$0.01092	\$0.01092	\$0.00000	
33 CPSL	\$0.00078	(\$0.00011)	(\$0.00089)	
34 SQPA	\$0.00006	\$0.00002	(\$0.00004)	
35 RAAF	\$0.00163	\$0.00159	(\$0.00004)	
36 Pension Adjustment (PAM)	\$0.00035	\$0.00139	\$0.00104	
37 Net Metering	\$0.00162	\$0.00329	\$0.00167	
38 LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
39 AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
40 Storm Cost Recovery	\$0.00040	\$0.00040	\$0.00000	
41 Smart Grid Distribution Adjustment	\$0.00006	(\$0.00002)	(\$0.00008)	
42 EERF	\$0.00894	\$0.00894	\$0.00000	
43 EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
44 Transmission	\$0.00000	\$0.00000	\$0.00000	
45 Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
46 Transition Rate Adjustment	(\$0.00001)	\$0.00000	\$0.00001	
47 Basic Service Adjustment	(\$0.00041)	(\$0.00002)	\$0.00039	
48 Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00237	\$0.00237	
49 Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
50 Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
51 Total Delivery	\$0.02463	\$0.03118	\$0.00655	
52 Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
53 Total	\$0.12331	\$0.13728	\$0.01397	11.3%
54 <b>Energy Charge - 1st 2,000 kWh (Summer)</b>				
55 Distribution	\$0.02777	\$0.02777	\$0.00000	
56 CPSL	\$0.00078	(\$0.00011)	(\$0.00089)	
57 SQPA	\$0.00006	\$0.00002	(\$0.00004)	
58 RAAF	\$0.00163	\$0.00159	(\$0.00004)	
59 Pension Adjustment (PAM)	\$0.00035	\$0.00139	\$0.00104	
60 Net Metering	\$0.00162	\$0.00329	\$0.00167	
61 LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
62 AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
63 Storm Cost Recovery	\$0.00040	\$0.00040	\$0.00000	
64 Smart Grid Distribution Adjustment	\$0.00006	(\$0.00002)	(\$0.00008)	
65 EERF	\$0.00894	\$0.00894	\$0.00000	
66 EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
67 Transmission	\$0.00000	\$0.00000	\$0.00000	
68 Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
69 Transition Rate Adjustment	(\$0.00001)	\$0.00000	\$0.00001	
70 Basic Service Adjustment	(\$0.00041)	(\$0.00002)	\$0.00039	
71 Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00237	\$0.00237	
72 Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
73 Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
74 Total Delivery	\$0.04148	\$0.04803	\$0.00655	
75 Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
76 Total	\$0.14016	\$0.15413	\$0.01397	10.0%



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
5				
6	<b>Rate G-2 Large General Service Secondary</b>			
7	(page 3)			
8	<b>Energy Charge - next 150 hrs*kW (Summer)</b>			
9	Distribution	\$0.01452	\$0.01452	\$0.00000
10	CPSL	\$0.00078	(\$0.00011)	(\$0.00089)
11	SQPA	\$0.00006	\$0.00002	(\$0.00004)
12	RAAF	\$0.00163	\$0.00159	(\$0.00004)
13	Pension Adjustment (PAM)	\$0.00035	\$0.00139	\$0.00104
14	Net Metering	\$0.00162	\$0.00329	\$0.00167
15	LTRCA	(\$0.00082)	\$0.00004	\$0.00086
16	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)
17	Storm Cost Recovery	\$0.00040	\$0.00040	\$0.00000
18	Smart Grid Distribution Adjustment	\$0.00006	(\$0.00002)	(\$0.00008)
19	EERF	\$0.00894	\$0.00894	\$0.00000
20	EE Credit	(\$0.00146)	\$0.00000	\$0.00146
21	Transmission	\$0.00000	\$0.00000	\$0.00000
22	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)
23	Transition Rate Adjustment	(\$0.00001)	\$0.00000	\$0.00001
24	Basic Service Adjustment	(\$0.00041)	(\$0.00002)	\$0.00039
25	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00237	\$0.00237
26	Demand Side Management	\$0.00250	\$0.00250	\$0.00000
27	Renewable Energy	\$0.00050	\$0.00050	\$0.00000
28	Total Delivery	\$0.02823	\$0.03478	\$0.00655
29	Basic Service	\$0.09868	\$0.10610	\$0.00742
30	Total	\$0.12691	\$0.14088	\$0.01397
				11.0%
31	<b>Energy Charge - remainder kWh (Summer)</b>			
32	Distribution	\$0.01141	\$0.01141	\$0.00000
33	CPSL	\$0.00078	(\$0.00011)	(\$0.00089)
34	SQPA	\$0.00006	\$0.00002	(\$0.00004)
35	RAAF	\$0.00163	\$0.00159	(\$0.00004)
36	Pension Adjustment (PAM)	\$0.00035	\$0.00139	\$0.00104
37	Net Metering	\$0.00162	\$0.00329	\$0.00167
38	LTRCA	(\$0.00082)	\$0.00004	\$0.00086
39	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)
40	Storm Cost Recovery	\$0.00040	\$0.00040	\$0.00000
41	Smart Grid Distribution Adjustment	\$0.00006	(\$0.00002)	(\$0.00008)
42	EERF	\$0.00894	\$0.00894	\$0.00000
43	EE Credit	(\$0.00146)	\$0.00000	\$0.00146
44	Transmission	\$0.00000	\$0.00000	\$0.00000
45	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)
46	Transition Rate Adjustment	(\$0.00001)	\$0.00000	\$0.00001
47	Basic Service Adjustment	(\$0.00041)	(\$0.00002)	\$0.00039
48	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00237	\$0.00237
49	Demand Side Management	\$0.00250	\$0.00250	\$0.00000
50	Renewable Energy	\$0.00050	\$0.00050	\$0.00000
51	Total Delivery	\$0.02512	\$0.03167	\$0.00655
52	Basic Service	\$0.09868	\$0.10610	\$0.00742
53	Total	\$0.12380	\$0.13777	\$0.01397
				11.3%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change	
5					
6	<b>Rate G-3 Large General Primary Time-of-Use</b>				
7	(page 1)				
8	<b>Customer Charge</b>				
9	Distribution	\$237.07	\$237.07	\$0.00	
10		\$237.07	\$237.07	\$0.00	0.0%
11	<b>Demand Charge (Winter)</b>				
12	Distribution	\$8.59	\$8.59	\$0.00	
13	Transmission	\$8.01	\$10.56	\$2.55	
14	Transition	\$0.00	\$0.00	\$0.00	
15		\$16.60	\$19.15	\$2.55	15.4%
16	<b>Demand Charge (Summer)</b>				
17	Distribution	\$14.56	\$14.56	\$0.00	
18	Transmission	\$8.01	\$10.56	\$2.55	
19	Transition	\$0.00	\$0.00	\$0.00	
20		\$22.57	\$25.12	\$2.55	11.3%
21	<b>Energy Charge On-Peak (Winter)</b>				
22	Distribution	\$0.00000	\$0.00000	\$0.00000	
23	CPSL	\$0.00038	(\$0.00006)	(\$0.00044)	
24	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
25	RAAF	\$0.00080	\$0.00079	(\$0.00001)	
26	Pension Adjustment (PAM)	\$0.00017	\$0.00070	\$0.00053	
27	Net Metering	\$0.00079	\$0.00164	\$0.00085	
28	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
29	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
30	Storm Cost Recovery	\$0.00020	\$0.00020	\$0.00000	
31	Smart Grid Distribution Adjustment	\$0.00003	(\$0.00001)	(\$0.00004)	
32	EERF	\$0.00894	\$0.00894	\$0.00000	
33	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
34	Transmission	\$0.00000	\$0.00000	\$0.00000	
35	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
36	Transition Rate Adjustment	(\$0.00003)	\$0.00000	\$0.00003	
37	Basic Service Adjustment	(\$0.00020)	(\$0.00001)	\$0.00019	
38	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00116	\$0.00116	
39	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
40	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
41	Total Delivery	\$0.01143	\$0.01578	\$0.00435	
42	Basic Service - NEMA	\$0.09430	\$0.10841	\$0.01411	
43	Basic Service - SEMA	\$0.09307	\$0.10358	\$0.01051	
44	Total - NEMA	\$0.10573	\$0.12419	\$0.01846	17.5%
45	Total - SEMA	\$0.10450	\$0.11936	\$0.01486	14.2%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**

4 **Comparison of Current Rates versus Proposed Rates**

5  
6 **Rate G-3 Large General Primary Time-of-Use**  
7 (page 2)

	Current Rate	Proposed Rate	Difference	% Change
<b>Energy Charge Off-Peak (Winter)</b>				
9 Distribution	\$0.00000	\$0.00000	\$0.00000	
10 CPSL	\$0.00038	(\$0.00006)	(\$0.00044)	
11 SQPA	\$0.00006	\$0.00002	(\$0.00004)	
12 RAAF	\$0.00080	\$0.00079	(\$0.00001)	
13 Pension Adjustment (PAM)	\$0.00017	\$0.00070	\$0.00053	
14 Net Metering	\$0.00079	\$0.00164	\$0.00085	
15 LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
16 AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
17 Storm Cost Recovery	\$0.00020	\$0.00020	\$0.00000	
18 Smart Grid Distribution Adjustment	\$0.00003	(\$0.00001)	(\$0.00004)	
19 EERF	\$0.00894	\$0.00894	\$0.00000	
20 EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
21 Transmission	\$0.00000	\$0.00000	\$0.00000	
22 Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
23 Transition Rate Adjustment	(\$0.00003)	\$0.00000	\$0.00003	
24 Basic Service Adjustment	(\$0.00020)	(\$0.00001)	\$0.00019	
25 Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00116	\$0.00116	
26 Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
27 Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
28 Total Delivery	\$0.01143	\$0.01578	\$0.00435	
29 Basic Service - NEMA	\$0.09430	\$0.10841	\$0.01411	
30 Basic Service - SEMA	<u>\$0.09307</u>	<u>\$0.10358</u>	<u>\$0.01051</u>	
31 Total - NEMA	\$0.10573	\$0.12419	\$0.01846	17.5%
32 Total - SEMA	\$0.10450	\$0.11936	\$0.01486	14.2%

33 **Energy Charge On-Peak (Summer)**

34 Distribution	\$0.00000	\$0.00000	\$0.00000	
35 CPSL	\$0.00038	(\$0.00006)	(\$0.00044)	
36 SQPA	\$0.00006	\$0.00002	(\$0.00004)	
37 RAAF	\$0.00080	\$0.00079	(\$0.00001)	
38 Pension Adjustment (PAM)	\$0.00017	\$0.00070	\$0.00053	
39 Net Metering	\$0.00079	\$0.00164	\$0.00085	
40 LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
41 AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
42 Storm Cost Recovery	\$0.00020	\$0.00020	\$0.00000	
43 Smart Grid Distribution Adjustment	\$0.00003	(\$0.00001)	(\$0.00004)	
44 EERF	\$0.00894	\$0.00894	\$0.00000	
45 EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
46 Transmission	\$0.00000	\$0.00000	\$0.00000	
47 Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
48 Transition Rate Adjustment	(\$0.00003)	\$0.00000	\$0.00003	
49 Basic Service Adjustment	(\$0.00020)	(\$0.00001)	\$0.00019	
50 Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00116	\$0.00116	
51 Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
52 Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
53 Total Delivery	\$0.01143	\$0.01578	\$0.00435	
54 Basic Service - NEMA	\$0.09430	\$0.10841	\$0.01411	
55 Basic Service - SEMA	<u>\$0.09307</u>	<u>\$0.10358</u>	<u>\$0.01051</u>	
56 Total - NEMA	\$0.10573	\$0.12419	\$0.01846	17.5%
57 Total - SEMA	\$0.10450	\$0.11936	\$0.01486	14.2%

58 **Energy Charge Off-Peak (Summer)**

59 Distribution	\$0.00000	\$0.00000	\$0.00000	
60 CPSL	\$0.00038	(\$0.00006)	(\$0.00044)	
61 SQPA	\$0.00006	\$0.00002	(\$0.00004)	
62 RAAF	\$0.00080	\$0.00079	(\$0.00001)	
63 Pension Adjustment (PAM)	\$0.00017	\$0.00070	\$0.00053	
64 Net Metering	\$0.00079	\$0.00164	\$0.00085	
65 LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
66 AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
67 Storm Cost Recovery	\$0.00020	\$0.00020	\$0.00000	
68 Smart Grid Distribution Adjustment	\$0.00003	(\$0.00001)	(\$0.00004)	
69 EERF	\$0.00894	\$0.00894	\$0.00000	
70 EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
71 Transmission	\$0.00000	\$0.00000	\$0.00000	
72 Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
73 Transition Rate Adjustment	(\$0.00003)	\$0.00000	\$0.00003	
74 Basic Service Adjustment	(\$0.00020)	(\$0.00001)	\$0.00019	
75 Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00116	\$0.00116	
76 Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
77 Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
78 Total Delivery	\$0.01143	\$0.01578	\$0.00435	
79 Basic Service - NEMA	\$0.09430	\$0.10841	\$0.01411	
80 Basic Service - SEMA	<u>\$0.09307</u>	<u>\$0.10358</u>	<u>\$0.01051</u>	
81 Total - NEMA	\$0.10573	\$0.12419	\$0.01846	17.5%
82 Total - SEMA	\$0.10450	\$0.11936	\$0.01486	14.2%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
5				
6	<b>Rate T-1 General Optional Time-of-Use</b>			
7	(page 1)			
8	<b>Customer Charge</b>			
9	\$10.13	\$10.13	\$0.00	
10	\$10.13	\$10.13	\$0.00	0.00%
11	<b>Energy Charge - On-Peak (Winter)</b>			
12	\$0.07364	\$0.07364	\$0.00000	
13	\$0.00112	(\$0.00017)	(\$0.00129)	
14	\$0.00006	\$0.00002	(\$0.00004)	
15	\$0.00235	\$0.00240	\$0.00005	
16	\$0.00050	\$0.00210	\$0.00160	
17	\$0.00233	\$0.00497	\$0.00264	
18	(\$0.00082)	\$0.00004	\$0.00086	
19	\$0.00002	\$0.00000	(\$0.00002)	
20	\$0.00058	\$0.00061	\$0.00003	
21	\$0.00008	(\$0.00003)	(\$0.00011)	
22	\$0.00894	\$0.00894	\$0.00000	
23	(\$0.00146)	\$0.00000	\$0.00146	
24	\$0.04158	\$0.05484	\$0.01326	
25	(\$0.00044)	(\$0.00063)	(\$0.00019)	
26	\$0.00015	\$0.00000	(\$0.00015)	
27	(\$0.00059)	(\$0.00004)	\$0.00055	
28	\$0.00000	\$0.00342	\$0.00342	
29	\$0.00250	\$0.00250	\$0.00000	
30	\$0.00050	\$0.00050	\$0.00000	
31	\$0.13104	\$0.15311	\$0.02207	
32	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
33	Total	\$0.25921	\$0.02949	12.8%
34	<b>Energy Charge - Off-Peak (Winter)</b>			
35	\$0.01877	\$0.01877	\$0.00000	
36	\$0.00112	(\$0.00017)	(\$0.00129)	
37	\$0.00006	\$0.00002	(\$0.00004)	
38	\$0.00235	\$0.00240	\$0.00005	
39	\$0.00050	\$0.00210	\$0.00160	
40	\$0.00233	\$0.00497	\$0.00264	
41	(\$0.00082)	\$0.00004	\$0.00086	
42	\$0.00002	\$0.00000	(\$0.00002)	
43	\$0.00058	\$0.00061	\$0.00003	
44	\$0.00008	(\$0.00003)	(\$0.00011)	
45	\$0.00894	\$0.00894	\$0.00000	
46	(\$0.00146)	\$0.00000	\$0.00146	
47	\$0.00000	\$0.00000	\$0.00000	
48	(\$0.00044)	(\$0.00063)	(\$0.00019)	
49	\$0.00015	\$0.00000	(\$0.00015)	
50	(\$0.00059)	(\$0.00004)	\$0.00055	
51	\$0.00000	\$0.00342	\$0.00342	
52	\$0.00250	\$0.00250	\$0.00000	
53	\$0.00050	\$0.00050	\$0.00000	
54	\$0.03459	\$0.04340	\$0.00881	
55	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
56	Total	\$0.14950	\$0.01623	12.2%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
5 <b>Rate T-1 General Optional Time-of-Use</b>				
6 (page 2)				
7				
8 <b>Energy Charge - On-Peak (Summer)</b>				
9 Distribution	\$0.15707	\$0.15707	\$0.00000	
10 CPSL	\$0.00112	(\$0.00017)	(\$0.00129)	
11 SQPA	\$0.00006	\$0.00002	(\$0.00004)	
12 RAAF	\$0.00235	\$0.00240	\$0.00005	
13 Pension Adjustment (PAM)	\$0.00050	\$0.00210	\$0.00160	
14 Net Metering	\$0.00233	\$0.00497	\$0.00264	
15 LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
16 AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)	
17 Storm Cost Recovery	\$0.00058	\$0.00061	\$0.00003	
18 Smart Grid Distribution Adjustment	\$0.00008	(\$0.00003)	(\$0.00011)	
19 EERF	\$0.00894	\$0.00894	\$0.00000	
20 EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
21 Transmission	\$0.08773	\$0.11570	\$0.02797	
22 Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
23 Transition Rate Adjustment	\$0.00015	\$0.00000	(\$0.00015)	
24 Basic Service Adjustment	(\$0.00059)	(\$0.00004)	\$0.00055	
25 Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00342	\$0.00342	
26 Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
27 Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
28 Total Delivery	\$0.26062	\$0.29740	\$0.03678	
29 Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
30 Total	\$0.35930	\$0.40350	\$0.04420	12.3%
31 <b>Energy Charge - Off-Peak (Summer)</b>				
32 Distribution	\$0.02071	\$0.02071	\$0.00000	
33 CPSL	\$0.00112	(\$0.00017)	(\$0.00129)	
34 SQPA	\$0.00006	\$0.00002	(\$0.00004)	
35 RAAF	\$0.00235	\$0.00240	\$0.00005	
36 Pension Adjustment (PAM)	\$0.00050	\$0.00210	\$0.00160	
37 Net Metering	\$0.00233	\$0.00497	\$0.00264	
38 LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
39 AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)	
40 Storm Cost Recovery	\$0.00058	\$0.00061	\$0.00003	
41 Smart Grid Distribution Adjustment	\$0.00008	(\$0.00003)	(\$0.00011)	
42 EERF	\$0.00894	\$0.00894	\$0.00000	
43 EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
44 Transmission	\$0.00000	\$0.00000	\$0.00000	
45 Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
46 Transition Rate Adjustment	\$0.00015	\$0.00000	(\$0.00015)	
47 Basic Service Adjustment	(\$0.00059)	(\$0.00004)	\$0.00055	
48 Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00342	\$0.00342	
49 Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
50 Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
51 Total Delivery	\$0.03653	\$0.04534	\$0.00881	
52 Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
53 Total	\$0.13521	\$0.15144	\$0.01623	12.0%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>	
5					
6	<b>Rate T-2 Large General Time-of-Use</b>				
7	(page 1)				
8	<b>Customer Charge</b>				
9	Distribution				
10	kW <=150	\$27.77	\$27.77	\$0.00	0.0%
11	150 < kW <= 300	\$114.62	\$114.62	\$0.00	0.0%
12	300 < kW <= 1000	\$166.67	\$166.67	\$0.00	0.0%
13	kW > 1000	\$374.57	\$374.57	\$0.00	0.0%
14	<b>Demand Charge (Winter)</b>				
15	Distribution	\$11.20	\$11.20	\$0.00	
16	Transmission	\$7.70	\$10.15	\$2.45	
17	Transition	\$0.00	\$0.00	\$0.00	
18		\$18.90	\$21.35	\$2.45	13.0%
19	<b>Demand Charge (Summer)</b>				
20	Distribution	\$19.65	\$19.65	\$0.00	
21	Transmission	\$7.70	\$10.15	\$2.45	
22	Transition	\$0.00	\$0.00	\$0.00	
23		\$27.35	\$29.80	\$2.45	9.0%
24	<b>Transformer Ownership Credit</b>				
25	Distribution	(\$0.12)	(\$0.12)	\$0.00	
26		(\$0.12)	(\$0.12)	\$0.00	0.0%
27	<b>Energy Charge On-Peak (Winter)</b>				
28	Distribution	\$0.00000	\$0.00000	\$0.00000	
29	CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
30	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
31	RAAF	\$0.00127	\$0.00125	(\$0.00002)	
32	Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
33	Net Metering	\$0.00127	\$0.00259	\$0.00132	
34	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
35	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
36	Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
37	Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
38	EERF	\$0.00894	\$0.00894	\$0.00000	
39	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
40	Transmission	\$0.00000	\$0.00000	\$0.00000	
41	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
42	Transition Rate Adjustment	(\$0.00002)	\$0.00001	\$0.00003	
43	Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
44	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00186	\$0.00186	
45	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
46	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
47	Total Delivery	\$0.01272	\$0.01837	\$0.00565	
48	Basic Service - NEMA	\$0.09430	\$0.10841	\$0.01411	
49	Basic Service - SEMA	\$0.09307	\$0.10358	\$0.01051	
50	Total - NEMA	\$0.10702	\$0.12678	\$0.01976	18.5%
51	Total - SEMA	\$0.10579	\$0.12195	\$0.01616	15.3%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
5 <b>Rate T-2 Large General Time-of-Use</b>				
6 (page 2)				
7				
8 <b>Energy Charge Off-Peak (Winter)</b>				
9 Distribution	\$0.00000	\$0.00000	\$0.00000	
10 CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
11 SQPA	\$0.00006	\$0.00002	(\$0.00004)	
12 RAAF	\$0.00127	\$0.00125	(\$0.00002)	
13 Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
14 Net Metering	\$0.00127	\$0.00259	\$0.00132	
15 LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
16 AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
17 Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
18 Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
19 EERF	\$0.00894	\$0.00894	\$0.00000	
20 EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
21 Transmission	\$0.00000	\$0.00000	\$0.00000	
22 Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
23 Transition Rate Adjustment	(\$0.00002)	\$0.00001	\$0.00003	
24 Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
25 Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00186	\$0.00186	
26 Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
27 Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
28 Total Delivery	\$0.01272	\$0.01837	\$0.00565	
29 Basic Service - NEMA	\$0.09430	\$0.10841	\$0.01411	
30 Basic Service - SEMA	<u>\$0.09307</u>	<u>\$0.10358</u>	<u>\$0.01051</u>	
31 Total - NEMA	\$0.10702	\$0.12678	\$0.01976	18.5%
32 Total - SEMA	\$0.10579	\$0.12195	\$0.01616	15.3%
33 <b>Energy Charge On-Peak (Summer)</b>				
34 Distribution	\$0.00000	\$0.00000	\$0.00000	
35 CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
36 SQPA	\$0.00006	\$0.00002	(\$0.00004)	
37 RAAF	\$0.00127	\$0.00125	(\$0.00002)	
38 Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
39 Net Metering	\$0.00127	\$0.00259	\$0.00132	
40 LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
41 AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
42 Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
43 Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
44 EERF	\$0.00894	\$0.00894	\$0.00000	
45 EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
46 Transmission	\$0.00000	\$0.00000	\$0.00000	
47 Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
48 Transition Rate Adjustment	(\$0.00002)	\$0.00001	\$0.00003	
49 Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
50 Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00186	\$0.00186	
51 Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
52 Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
53 Total Delivery	\$0.01272	\$0.01837	\$0.00565	
54 Basic Service - NEMA	\$0.09430	\$0.10841	\$0.01411	
55 Basic Service - SEMA	<u>\$0.09307</u>	<u>\$0.10358</u>	<u>\$0.01051</u>	
56 Total - NEMA	\$0.10702	\$0.12678	\$0.01976	18.5%
57 Total - SEMA	\$0.10579	\$0.12195	\$0.01616	15.3%
58 <b>Energy Charge Off-Peak (Summer)</b>				
59 Distribution	\$0.00000	\$0.00000	\$0.00000	
60 CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
61 SQPA	\$0.00006	\$0.00002	(\$0.00004)	
62 RAAF	\$0.00127	\$0.00125	(\$0.00002)	
63 Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
64 Net Metering	\$0.00127	\$0.00259	\$0.00132	
65 LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
66 AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
67 Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
68 Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
69 EERF	\$0.00894	\$0.00894	\$0.00000	
70 EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
71 Transmission	\$0.00000	\$0.00000	\$0.00000	
72 Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
73 Transition Rate Adjustment	(\$0.00002)	\$0.00001	\$0.00003	
74 Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
75 Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00186	\$0.00186	
76 Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
77 Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
78 Total Delivery	\$0.01272	\$0.01837	\$0.00565	
79 Basic Service - NEMA	\$0.09430	\$0.10841	\$0.01411	
80 Basic Service - SEMA	<u>\$0.09307</u>	<u>\$0.10358</u>	<u>\$0.01051</u>	
81 Total - NEMA	\$0.10702	\$0.12678	\$0.01976	18.5%
82 Total - SEMA	\$0.10579	\$0.12195	\$0.01616	15.3%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
<b>Rate S-1 Streetlighting</b>				
<b>Customer Charge</b>				
Distribution	\$0.00	\$0.00	\$0.00	
	\$0.00	\$0.00	\$0.00	0.0%
<b>Energy Charge</b>				
Distribution	\$0.17070	\$0.17070	\$0.00000	
CPSL	\$0.00049	(\$0.00008)	(\$0.00057)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00103	\$0.00110	\$0.00007	
Pension Adjustment (PAM)	\$0.00022	\$0.00096	\$0.00074	
Net Metering	\$0.00102	\$0.00228	\$0.00126	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
Storm Cost Recovery	\$0.00025	\$0.00028	\$0.00003	
Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.01565	\$0.02064	\$0.00499	
Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
Basic Service Adjustment	(\$0.00026)	(\$0.00002)	\$0.00024	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00149	\$0.00149	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.19843	\$0.20871	\$0.01028	
Basic Service	\$0.09868	\$0.10610	\$0.00742	
Total	\$0.29711	\$0.31481	\$0.01770	6.0%



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
6 <b>Rate S-2 Streetlighting Customer-Owned</b>				
7 <b>Customer Charge</b>				
8     Distribution	\$8.02	\$8.02	\$0.00	
9	\$8.02	\$8.02	\$0.00	0.0%
10 <b>Energy Charge</b>				
11     Distribution	\$0.02727	\$0.02727	\$0.00000	
12     CPSL	\$0.00049	(\$0.00008)	(\$0.00057)	
13     SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14     RAAF	\$0.00103	\$0.00110	\$0.00007	
15     Pension Adjustment (PAM)	\$0.00022	\$0.00096	\$0.00074	
16     Net Metering	\$0.00102	\$0.00228	\$0.00126	
17     LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18     AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
19     Storm Cost Recovery	\$0.00025	\$0.00028	\$0.00003	
20     Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
21     EERF	\$0.00894	\$0.00894	\$0.00000	
22     EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
23     Transmission	\$0.01271	\$0.01676	\$0.00405	
24     Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
25     Transition Rate Adjustment	(\$0.00001)	\$0.00000	\$0.00001	
26     Basic Service Adjustment	(\$0.00026)	(\$0.00002)	\$0.00024	
27     Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00149	\$0.00149	
28     Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29     Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
30     Total Delivery	\$0.05205	\$0.06140	\$0.00935	
31     Basic Service	\$0.09868	\$0.10610	\$0.00742	
32     Total	\$0.15073	\$0.16750	\$0.01677	11.1%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6	<b>Rate S-3 Outdoor Lighting</b>			
7	<b>Customer Charge</b>			
8	\$0.00	\$0.00	\$0.00	
9	\$0.00	\$0.00	\$0.00	0.0%
10	<b>Energy Charge</b>			
11	\$0.06591	\$0.06591	\$0.00000	
12	\$0.00049	(\$0.00008)	(\$0.00057)	
13	\$0.00006	\$0.00002	(\$0.00004)	
14	\$0.00103	\$0.00110	\$0.00007	
15	\$0.00022	\$0.00096	\$0.00074	
16	\$0.00102	\$0.00228	\$0.00126	
17	(\$0.00082)	\$0.00004	\$0.00086	
18	\$0.00001	\$0.00000	(\$0.00001)	
19	\$0.00025	\$0.00028	\$0.00003	
20	\$0.00004	(\$0.00001)	(\$0.00005)	
21	\$0.00894	\$0.00894	\$0.00000	
22	(\$0.00146)	\$0.00000	\$0.00146	
23	\$0.01375	\$0.01813	\$0.00438	
24	(\$0.00044)	(\$0.00063)	(\$0.00019)	
25	(\$0.00002)	(\$0.00009)	(\$0.00007)	
26	(\$0.00026)	(\$0.00002)	\$0.00024	
27	\$0.00000	\$0.00149	\$0.00149	
28	\$0.00250	\$0.00250	\$0.00000	
29	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
30	\$0.09172	\$0.10132	\$0.00960	
31	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
32	\$0.19040	\$0.20742	\$0.01702	8.9%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate WR MWRA</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b><u>Customer Charge</u></b>				
8	Distribution	\$187.00	\$187.00	\$0.00	
9		\$187.00	\$187.00	\$0.00	0.0%
10	<b><u>Demand Charge (&gt; 5,000 kW) (Winter)</u></b>				
11	Distribution	(\$0.27)	(\$0.27)	\$0.00	
12	Transmission	\$5.57	\$7.35	\$1.78	
13	Transition	\$0.00	\$0.00	\$0.00	
14		\$5.30	\$7.08	\$1.78	33.6%
15	<b><u>Demand Charge (&gt; 5,000 kW) (Summer)</u></b>				
16	Distribution	(\$0.27)	(\$0.27)	\$0.00	
17	Transmission	\$5.57	\$7.35	\$1.78	
18	Transition	\$0.00	\$0.00	\$0.00	
19		\$5.30	\$7.08	\$1.78	33.6%
20	<b><u>Energy Charge (Winter)</u></b>				
21	Distribution	\$0.00688	\$0.00688	\$0.00000	
22	CPSL	\$0.00010	(\$0.00001)	(\$0.00011)	
23	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
24	RAAF	\$0.00020	\$0.00021	\$0.00001	
25	Pension Adjustment (PAM)	\$0.00004	\$0.00018	\$0.00014	
26	Net Metering	\$0.00020	\$0.00043	\$0.00023	
27	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
28	AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
29	Storm Cost Recovery	\$0.00005	\$0.00005	\$0.00000	
30	Smart Grid Distribution Adjustment	\$0.00001	\$0.00000	(\$0.00001)	
31	EERF	\$0.00894	\$0.00894	\$0.00000	
32	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
33	Transmission	\$0.00000	\$0.00000	\$0.00000	
34	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
35	Transition Rate Adjustment	(\$0.00026)	(\$0.00071)	(\$0.00045)	
36	Basic Service Adjustment	(\$0.00005)	\$0.00000	\$0.00005	
37	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00029	\$0.00029	
38	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
39	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
40	Total Delivery	\$0.01645	\$0.01869	\$0.00224	
41	Basic Service	\$0.09430	\$0.10841	\$0.01411	
42	Total	\$0.11075	\$0.12710	\$0.01635	14.8%
43	<b><u>Energy Charge (Summer)</u></b>				
44	Distribution	\$0.00688	\$0.00688	\$0.00000	
45	CPSL	\$0.00010	(\$0.00001)	(\$0.00011)	
46	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
47	RAAF	\$0.00020	\$0.00021	\$0.00001	
48	Pension Adjustment (PAM)	\$0.00004	\$0.00018	\$0.00014	
49	Net Metering	\$0.00020	\$0.00043	\$0.00023	
50	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
51	AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
52	Storm Cost Recovery	\$0.00005	\$0.00005	\$0.00000	
53	Smart Grid Distribution Adjustment	\$0.00001	\$0.00000	(\$0.00001)	
54	EERF	\$0.00894	\$0.00894	\$0.00000	
55	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
56	Transmission	\$0.00000	\$0.00000	\$0.00000	
57	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
58	Transition Rate Adjustment	(\$0.00026)	(\$0.00071)	(\$0.00045)	
59	Basic Service Adjustment	(\$0.00005)	\$0.00000	\$0.00005	
60	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00029	\$0.00029	
61	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
62	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
63	Total Delivery	\$0.01645	\$0.01869	\$0.00224	
64	Basic Service	\$0.09430	\$0.10841	\$0.01411	
65	Total	\$0.11075	\$0.12710	\$0.01635	14.8%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6	<b>Rate SB-G3</b>			
7	<b><u>Customer Charge</u></b>			
8	Distribution	\$237.07	\$0.00	
9		\$237.07	\$0.00	0.0%
10	<b><u>Standby Demand Charge (Winter)</u></b>			
11	Distribution < 1000 kW	\$4.46	\$0.00	0.0%
12	Distribution >= 1000 kW	\$6.25	\$0.00	0.0%
13	Transmission	\$0.00	\$0.00	N/A
14	Transition	\$0.00	\$0.00	N/A
15	<b><u>Standby Demand Charge (Summer)</u></b>			
16	Distribution < 1000 kW	\$7.38	\$0.00	0.0%
17	Distribution >= 1000 kW	\$10.35	\$0.00	0.0%
18	Transmission	\$0.00	\$0.00	N/A
19	Transition	\$0.00	\$0.00	N/A

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate SB-T2</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b><u>Customer Charge</u></b>				
8	Distribution				
9	kW <=150	\$27.77	\$27.77	\$0.00	0.0%
10	150 < kW <= 300	\$114.62	\$114.62	\$0.00	0.0%
11	300 < kW <= 1000	\$166.67	\$166.67	\$0.00	0.0%
12	kW > 1000	\$374.57	\$374.57	\$0.00	0.0%
13	<b><u>Demand Charge (Winter)</u></b>				
14	Distribution < 1000 kW	\$7.35	\$7.35	\$0.00	0.0%
14	Distribution >= 1000 kW	\$8.75	\$8.75	\$0.00	0.0%
15	Transmission	\$0.00	\$0.00	\$0.00	N/A
16	Transition	\$0.00	\$0.00	\$0.00	N/A
17	<b><u>Demand Charge (Summer)</u></b>				
18	Distribution < 1000 kW	\$12.30	\$12.30	\$0.00	0.0%
19	Distribution >= 1000 kW	\$14.67	\$14.67	\$0.00	0.0%
20	Transmission	\$0.00	\$0.00	\$0.00	N/A
21	Transition	\$0.00	\$0.00	\$0.00	N/A

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate H-2 (page 1)</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b><u>Customer Charge</u></b>				
8	Distribution	\$9.10	\$9.10	\$0.00	
9		\$9.10	\$9.10	\$0.00	0.0%
10	<b><u>Demand Charge (&gt; 10 kW) (Winter)</u></b>				
11	Distribution	\$4.72	\$4.72	\$0.00	
12	Transmission	\$6.84	\$9.02	\$2.18	
13	Transition	\$0.00	\$0.00	\$0.00	
14		\$11.56	\$13.74	\$2.18	18.9%
15	<b><u>Demand Charge (&gt; 10 kW) (Summer)</u></b>				
16	Distribution	\$10.11	\$10.11	\$0.00	
17	Transmission	\$14.54	\$19.18	\$4.64	
18	Transition	\$0.00	\$0.00	\$0.00	
19		\$24.65	\$29.29	\$4.64	18.8%
20	<b><u>Energy Charge - 1st 2,000 kWh (Winter)</u></b>				
21	Distribution	\$0.01213	\$0.01213	\$0.00000	
22	CPSL	\$0.00078	(\$0.00011)	(\$0.00089)	
23	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
24	RAAF	\$0.00163	\$0.00159	(\$0.00004)	
25	Pension Adjustment (PAM)	\$0.00035	\$0.00139	\$0.00104	
26	Net Metering	\$0.00162	\$0.00329	\$0.00167	
27	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
28	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
29	Storm Cost Recovery	\$0.00040	\$0.00040	\$0.00000	
30	Smart Grid Distribution Adjustment	\$0.00006	(\$0.00002)	(\$0.00008)	
31	EERF	\$0.00894	\$0.00894	\$0.00000	
32	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
33	Transmission	\$0.00000	\$0.00000	\$0.00000	
34	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
35	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
36	Basic Service Adjustment	(\$0.00041)	(\$0.00002)	\$0.00039	
37	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00237	\$0.00237	
38	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
39	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
40	Total Delivery	\$0.02585	\$0.03239	\$0.00654	
41	Basic Service	\$0.09868	\$0.10610	\$0.00742	
42	Total	\$0.12453	\$0.13849	\$0.01396	11.2%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate H-2 (page 2)</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b><u>Energy Charge - next 150 hrs*kw (Winter)</u></b>				
8	Distribution	\$0.00960	\$0.00960	\$0.00000	
9	CPSL	\$0.00078	(\$0.00011)	(\$0.00089)	
10	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
11	RAAF	\$0.00163	\$0.00159	(\$0.00004)	
12	Pension Adjustment (PAM)	\$0.00035	\$0.00139	\$0.00104	
13	Net Metering	\$0.00162	\$0.00329	\$0.00167	
14	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
15	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
16	Storm Cost Recovery	\$0.00040	\$0.00040	\$0.00000	
17	Smart Grid Distribution Adjustment	\$0.00006	(\$0.00002)	(\$0.00008)	
18	EERF	\$0.00894	\$0.00894	\$0.00000	
19	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
20	Transmission	\$0.00000	\$0.00000	\$0.00000	
21	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
22	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
23	Basic Service Adjustment	(\$0.00041)	(\$0.00002)	\$0.00039	
24	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00237	\$0.00237	
25	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
26	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
27	Total Delivery	\$0.02332	\$0.02986	\$0.00654	
28	Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
29	Total	\$0.12200	\$0.13596	\$0.01396	11.4%
30	<b><u>Energy Charge - remainder kWh (Winter)</u></b>				
31	Distribution	\$0.00867	\$0.00867	\$0.00000	
32	CPSL	\$0.00078	(\$0.00011)	(\$0.00089)	
33	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
34	RAAF	\$0.00163	\$0.00159	(\$0.00004)	
35	Pension Adjustment (PAM)	\$0.00035	\$0.00139	\$0.00104	
36	Net Metering	\$0.00162	\$0.00329	\$0.00167	
37	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
38	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
39	Storm Cost Recovery	\$0.00040	\$0.00040	\$0.00000	
40	Smart Grid Distribution Adjustment	\$0.00006	(\$0.00002)	(\$0.00008)	
41	EERF	\$0.00894	\$0.00894	\$0.00000	
42	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
43	Transmission	\$0.00000	\$0.00000	\$0.00000	
44	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
45	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
46	Basic Service Adjustment	(\$0.00041)	(\$0.00002)	\$0.00039	
47	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00237	\$0.00237	
48	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
49	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
50	Total Delivery	\$0.02239	\$0.02893	\$0.00654	
51	Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
52	Total	\$0.12107	\$0.13503	\$0.01396	11.5%
53	<b><u>Energy Charge - 1st 2,000 kWh (Summer)</u></b>				
54	Distribution	\$0.01709	\$0.01709	\$0.00000	
55	CPSL	\$0.00078	(\$0.00011)	(\$0.00089)	
56	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
57	RAAF	\$0.00163	\$0.00159	(\$0.00004)	
58	Pension Adjustment (PAM)	\$0.00035	\$0.00139	\$0.00104	
59	Net Metering	\$0.00162	\$0.00329	\$0.00167	
60	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
61	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
62	Storm Cost Recovery	\$0.00040	\$0.00040	\$0.00000	
63	Smart Grid Distribution Adjustment	\$0.00006	(\$0.00002)	(\$0.00008)	
64	EERF	\$0.00894	\$0.00894	\$0.00000	
65	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
66	Transmission	\$0.00000	\$0.00000	\$0.00000	
67	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
68	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
69	Basic Service Adjustment	(\$0.00041)	(\$0.00002)	\$0.00039	
70	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00237	\$0.00237	
71	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
72	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
73	Total Delivery	\$0.03081	\$0.03735	\$0.00654	
74	Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
75	Total	\$0.12949	\$0.14345	\$0.01396	10.8%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate H-2 (page 3)</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b><u>Energy Charge - next 150 hrs*kW (Summer)</u></b>				
8	Distribution	\$0.01047	\$0.01047	\$0.00000	
9	CPSL	\$0.00078	(\$0.00011)	(\$0.00089)	
10	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
11	RAAF	\$0.00163	\$0.00159	(\$0.00004)	
12	Pension Adjustment (PAM)	\$0.00035	\$0.00139	\$0.00104	
13	Net Metering	\$0.00162	\$0.00329	\$0.00167	
14	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
15	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
16	Storm Cost Recovery	\$0.00040	\$0.00040	\$0.00000	
17	Smart Grid Distribution Adjustment	\$0.00006	(\$0.00002)	(\$0.00008)	
18	EERF	\$0.00894	\$0.00894	\$0.00000	
19	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
20	Transmission	\$0.00000	\$0.00000	\$0.00000	
21	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
22	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
23	Basic Service Adjustment	(\$0.00041)	(\$0.00002)	\$0.00039	
24	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00237	\$0.00237	
25	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
26	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
27	Total Delivery	\$0.02419	\$0.03073	\$0.00654	
28	Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
29	Total	\$0.12287	\$0.13683	\$0.01396	11.4%
30	<b><u>Energy Charge - remainder kWh (Summer)</u></b>				
31	Distribution	\$0.00891	\$0.00891	\$0.00000	
32	CPSL	\$0.00078	(\$0.00011)	(\$0.00089)	
33	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
34	RAAF	\$0.00163	\$0.00159	(\$0.00004)	
35	Pension Adjustment (PAM)	\$0.00035	\$0.00139	\$0.00104	
36	Net Metering	\$0.00162	\$0.00329	\$0.00167	
37	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
38	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
39	Storm Cost Recovery	\$0.00040	\$0.00040	\$0.00000	
40	Smart Grid Distribution Adjustment	\$0.00006	(\$0.00002)	(\$0.00008)	
41	EERF	\$0.00894	\$0.00894	\$0.00000	
42	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
43	Transmission	\$0.00000	\$0.00000	\$0.00000	
44	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
45	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
46	Basic Service Adjustment	(\$0.00041)	(\$0.00002)	\$0.00039	
47	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00237	\$0.00237	
48	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
49	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
50	Total Delivery	\$0.02263	\$0.02917	\$0.00654	
51	Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
52	Total	\$0.12131	\$0.13527	\$0.01396	11.5%



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate AMTRAK</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b><u>Customer Charge</u></b>				
8	Transmission	\$965.52	\$1,273.33	\$307.81	
9		\$965.52	\$1,273.33	\$307.81	31.9%
10	<b><u>Demand Charge</u></b>				
11	Transmission	\$9.94	\$13.11	\$3.17	
12		\$9.94	\$13.11	\$3.17	31.9%
13	<b><u>Energy Charge</u></b>				
14	Distribution	\$0.00000	\$0.00000	\$0.00000	
15	CPSL	\$0.00000	\$0.00000	\$0.00000	
16	SQPA	\$0.00000	\$0.00000	\$0.00000	
17	RAAF	\$0.00000	\$0.00000	\$0.00000	
18	Pension Adjustment (PAM)	\$0.00000	\$0.00000	\$0.00000	
19	Net Metering	\$0.00000	\$0.00000	\$0.00000	
20	LTRCA	\$0.00000	\$0.00000	\$0.00000	
21	AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
22	Storm Cost Recovery	\$0.00000	\$0.00000	\$0.00000	
23	Smart Grid Distribution Adjustment	\$0.00000	\$0.00000	\$0.00000	
24	EERF	\$0.00894	\$0.00894	\$0.00000	
25	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
26	Transmission	\$0.00000	\$0.00000	\$0.00000	
27	Transition	(\$0.00044)	(\$0.00063)	(\$0.00019)	
28	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
29	Basic Service Adjustment	\$0.00000	\$0.00000	\$0.00000	
30	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00000	\$0.00000	
31	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
32	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
33	Total Delivery	\$0.01004	\$0.01131	\$0.00127	
34	Basic Service	\$0.09430	\$0.10841	\$0.01411	
35	Total	\$0.10434	\$0.11972	\$0.01538	14.7%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 Greater Boston Territory  
4 Proposed Rate Revenue

Proposed Rates Effective January 1, 2016																									
	Billed	Current	Distribution		Demand Side Management		EERF		EE Credit		Renewable Energy		Total Trackers (1)		Transmission		Transition		Transition Rate Adj		Basic Service		Total		
Rates	2014 Sales	Rate Revenue	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	% Change
R-1	3,584,741,893	\$700,445,398	\$204,818,984	5.714	\$8,961,855	0.250	\$46,494,102	1.297	\$0	0.000	\$1,792,371	0.050	\$40,615,126	1.133	\$90,550,580	2.526	(\$2,258,387)	-0.063	\$0	0.000	\$388,729,411	10.844	\$779,704,042	21.751	11.3%
R-2 (R-1)	261,350,273	\$35,636,573	\$843,560	0.323	\$653,376	0.250	\$423,387	0.162	\$0	0.000	\$130,675	0.050	\$2,961,099	1.133	\$6,601,708	2.526	(\$164,651)	-0.063	\$0	0.000	\$28,340,824	10.844	\$39,789,978	15.225	11.7%
R-2 (R-3)	40,590,219	\$5,203,488	(\$114,386)	-0.282	\$101,476	0.250	\$65,756	0.162	\$0	0.000	\$20,295	0.050	\$350,699	0.864	\$1,011,914	2.493	(\$25,572)	-0.063	\$0	0.000	\$4,401,603	10.844	\$5,811,786	14.318	11.7%
R-3	468,934,128	\$86,182,994	\$22,014,048	4.694	\$1,172,335	0.250	\$6,082,076	1.297	\$0	0.000	\$234,467	0.050	\$4,051,591	0.864	\$11,690,528	2.493	(\$295,429)	-0.063	\$0	0.000	\$50,851,217	10.844	\$95,800,833	20.429	11.2%
R-4	1,923,061	\$356,395	\$85,724	4.458	\$4,808	0.250	\$24,942	1.297	\$0	0.000	\$962	0.050	\$21,788	1.133	\$54,884	2.854	(\$1,212)	-0.063	(\$58)	-0.003	\$208,537	10.844	\$400,374	20.820	12.3%
G-1 (w/o dmd)	334,036,409	\$70,067,800	\$23,616,697	7.070	\$835,091	0.250	\$2,986,285	0.894	\$0	0.000	\$167,018	0.050	\$4,449,365	1.332	\$10,872,885	3.255	(\$210,443)	-0.063	(\$3,340)	-0.001	\$35,441,263	10.610	\$78,154,821	23.397	11.5%
G-1 (w/ dmd)	183,402,885	\$35,441,646	\$11,118,576	6.062	\$458,507	0.250	\$1,639,622	0.894	\$0	0.000	\$91,701	0.050	\$2,442,926	1.332	\$4,414,490	2.407	(\$115,544)	-0.063	\$0	0.000	\$19,459,046	10.610	\$39,509,326	21.542	11.5%
G-2	2,683,746,736	\$477,271,602	\$120,946,521	4.507	\$6,709,367	0.250	\$23,992,696	0.894	\$0	0.000	\$1,341,873	0.050	\$24,019,533	0.895	\$72,129,819	2.688	(\$1,690,760)	-0.063	\$0	0.000	\$284,745,529	10.610	\$532,194,578	19.830	11.5%
G-3	3,333,635,361	\$482,696,058	\$75,630,709	2.269	\$8,334,088	0.250	\$29,802,700	0.894	\$0	0.000	\$1,666,818	0.050	\$14,901,350	0.447	\$72,306,474	2.169	(\$2,100,190)	-0.063	\$0	0.000	\$360,433,322	10.812	\$560,975,271	16.828	16.2%
T-1	182,532	\$34,226	\$10,203	5.590	\$456	0.250	\$1,632	0.894	\$0	0.000	\$91	0.050	\$2,431	1.332	\$4,118	2.256	(\$115)	-0.063	\$0	0.000	\$19,367	10.610	\$38,184	20.919	11.6%
T-2	3,965,016,848	\$643,394,230	\$143,990,621	3.632	\$9,912,542	0.250	\$35,447,251	0.894	\$0	0.000	\$1,982,508	0.050	\$27,953,369	0.705	\$99,338,344	2.505	(\$2,497,961)	-0.063	\$39,650	0.001	\$428,698,415	10.812	\$744,864,740	18.786	15.8%
S-1	6,042,776	\$1,795,369	\$1,031,502	17.070	\$15,107	0.250	\$54,022	0.894	\$0	0.000	\$3,021	0.050	\$36,619	0.606	\$124,723	2.064	(\$3,807)	-0.063	\$0	0.000	\$641,139	10.610	\$1,902,326	31.481	6.0%
S-2	73,519,576	\$11,463,398	\$2,386,671	3.246	\$183,799	0.250	\$657,265	0.894	\$0	0.000	\$36,760	0.050	\$445,529	0.606	\$1,232,188	1.676	(\$46,317)	-0.063	\$0	0.000	\$7,800,427	10.610	\$12,696,321	17.269	10.8%
S-3	14,481,943	\$2,757,347	\$954,505	6.591	\$36,205	0.250	\$129,469	0.894	\$0	0.000	\$7,241	0.050	\$87,761	0.606	\$262,543	1.813	(\$9,124)	-0.063	(\$1,303)	-0.009	\$1,536,534	10.610	\$3,003,830	20.742	8.9%
WR	104,923,200	\$12,791,843	\$664,545	0.633	\$262,308	0.250	\$938,013	0.894	\$0	0.000	\$52,462	0.050	\$126,957	0.121	\$1,621,653	1.546	(\$66,102)	-0.063	(\$74,495)	-0.071	\$11,374,724	10.841	\$14,900,064	14.201	16.5%
H-2	586,271	\$95,620	\$15,645	2.669	\$1,466	0.250	\$5,241	0.894	\$0	0.000	\$293	0.050	\$5,247	0.895	\$18,568	3.167	(\$369)	-0.063	\$0	0.000	\$62,203	10.610	\$108,294	18.472	13.3%
SB-G3	15,456,172	\$2,271,709	\$367,002	2.374	\$38,640	0.250	\$138,178	0.894	\$0	0.000	\$7,728	0.050	\$69,089	0.447	\$358,153	2.317	(\$9,737)	-0.063	\$0	0.000	\$1,671,124	10.812	\$2,640,178	17.082	16.2%
AMTRAK	44,182,000	\$5,167,242	\$0	0.000	\$110,455	0.250	\$394,987	0.894	\$0	0.000	\$22,091	0.050	\$0	0.000	\$735,019	1.664	(\$27,835)	-0.063	\$0	0.000	\$4,789,771	10.841	\$6,024,488	13.636	16.6%
Total	15,116,752,283	\$2,573,072,938	\$608,381,127	4.025	\$37,791,881	0.250	\$149,277,625	0.987	\$0	0.000	\$7,558,376	0.050	\$122,540,479	0.811	\$373,328,591	2.470	(\$9,523,554)	-0.063	(\$39,547)	0.000	\$1,629,204,455	10.777	\$2,918,519,434	19.307	13.4%

Notes:  
(1) Total Trackers is the sum of CPSL, SQPA, PAM, RAAF, Net Metering, AG Consulting, Smart Grid Adjustment, Long-term Renewable, Storm Cost Recovery, and Basic Service Adjustment as shown on page 2

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Proposed Tracker Rate Revenue**

**Proposed Tracker Rates Effective January 1, 2016**

Rates	Billed 2014 Sales	CPSL		SQPA (1)		PAM		RAAF		Net Metering		AGCE		Smart Grid		LT Renewable		Storm Cost Rec		Basic Serv Adj		BS Adj. (Bad Debt)(2)		Total Trackers	
		Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh
R-1	3,584,741,893	(\$501,864)	-0.014	\$71,695	0.002	\$6,380,841	0.178	\$7,277,026	0.203	\$15,055,916	0.420	\$0	0.000	(\$71,695)	-0.002	\$143,390	0.004	\$1,864,066	0.052	(\$107,542)	-0.003	\$10,503,294	0.293	\$40,615,126	1.133
R-2 (R-1)	261,350,273	(\$36,589)	-0.014	\$5,227	0.002	\$465,203	0.178	\$530,541	0.203	\$1,097,671	0.420	\$0	0.000	(\$5,227)	-0.002	\$10,454	0.004	\$135,902	0.052	(\$7,841)	-0.003	\$765,756	0.293	\$2,961,099	1.133
R-2 (R-3)	40,590,219	(\$4,465)	-0.011	\$812	0.002	\$54,391	0.134	\$62,103	0.153	\$128,265	0.316	\$0	0.000	(\$812)	-0.002	\$1,624	0.004	\$15,830	0.039	(\$812)	-0.002	\$93,763	0.231	\$350,699	0.864
R-3	468,934,128	(\$51,583)	-0.011	\$9,379	0.002	\$628,372	0.134	\$717,469	0.153	\$1,481,832	0.316	\$0	0.000	(\$9,379)	-0.002	\$18,757	0.004	\$182,884	0.039	(\$9,379)	-0.002	\$1,083,238	0.231	\$4,051,591	0.864
R-4	1,923,061	(\$269)	-0.014	\$38	0.002	\$3,423	0.178	\$3,904	0.203	\$8,077	0.420	\$0	0.000	(\$38)	-0.002	\$77	0.004	\$1,000	0.052	(\$58)	-0.003	\$5,635	0.293	\$21,788	1.133
G-1 (w/o dmd)	334,036,409	(\$56,786)	-0.017	\$6,681	0.002	\$701,476	0.210	\$801,687	0.240	\$1,660,161	0.497	\$0	0.000	(\$10,021)	-0.003	\$13,361	0.004	\$203,762	0.061	(\$13,361)	-0.004	\$1,142,405	0.342	\$4,449,365	1.332
G-1 (w/ dmd)	183,402,885	(\$31,178)	-0.017	\$3,668	0.002	\$385,146	0.210	\$440,167	0.240	\$911,512	0.497	\$0	0.000	(\$5,502)	-0.003	\$7,336	0.004	\$111,876	0.061	(\$7,336)	-0.004	\$627,238	0.342	\$2,442,926	1.332
G-2	2,683,746,736	(\$295,212)	-0.011	\$53,675	0.002	\$3,730,408	0.139	\$4,267,157	0.159	\$8,829,527	0.329	\$0	0.000	(\$53,675)	-0.002	\$107,350	0.004	\$1,073,499	0.040	(\$53,675)	-0.002	\$6,360,480	0.237	\$24,019,533	0.895
G-3	3,333,635,361	(\$200,018)	-0.006	\$66,673	0.002	\$2,333,545	0.070	\$2,633,572	0.079	\$5,467,162	0.164	\$0	0.000	(\$33,336)	-0.001	\$133,345	0.004	\$666,727	0.020	(\$33,336)	-0.001	\$3,867,017	0.116	\$14,901,350	0.447
T-1	182,532	(\$31)	-0.017	\$4	0.002	\$383	0.210	\$438	0.240	\$907	0.497	\$0	0.000	(\$5)	-0.003	\$7	0.004	\$111	0.061	(\$7)	-0.004	\$624	0.342	\$2,431	1.332
T-2	3,965,016,848	(\$356,852)	-0.009	\$79,300	0.002	\$4,321,868	0.109	\$4,956,271	0.125	\$10,269,394	0.259	\$0	0.000	(\$39,650)	-0.001	\$158,601	0.004	\$1,268,805	0.032	(\$79,300)	-0.002	\$7,374,931	0.186	\$27,953,369	0.705
S-1	6,042,776	(\$483)	-0.008	\$121	0.002	\$5,801	0.096	\$6,647	0.110	\$13,778	0.228	\$0	0.000	(\$60)	-0.001	\$242	0.004	\$1,692	0.028	(\$121)	-0.002	\$9,004	0.149	\$36,619	0.606
S-2	73,519,576	(\$5,882)	-0.008	\$1,470	0.002	\$70,579	0.096	\$80,872	0.110	\$167,625	0.228	\$0	0.000	(\$735)	-0.001	\$2,941	0.004	\$20,585	0.028	(\$1,470)	-0.002	\$109,544	0.149	\$445,529	0.606
S-3	14,481,943	(\$1,159)	-0.008	\$290	0.002	\$13,903	0.096	\$15,930	0.110	\$33,019	0.228	\$0	0.000	(\$145)	-0.001	\$579	0.004	\$4,055	0.028	(\$290)	-0.002	\$21,578	0.149	\$87,761	0.606
WR	104,923,200	(\$1,049)	-0.001	\$2,098	0.002	\$18,886	0.018	\$22,034	0.021	\$45,117	0.043	\$0	0.000	\$0	0.000	\$4,197	0.004	\$5,246	0.005	\$0	0.000	\$30,428	0.029	\$126,957	0.121
H-2	586,271	(\$64)	-0.011	\$12	0.002	\$815	0.139	\$932	0.159	\$1,929	0.329	\$0	0.000	(\$12)	-0.002	\$23	0.004	\$235	0.040	(\$12)	-0.002	\$1,389	0.237	\$5,247	0.895
SB-G3	15,456,172	(\$927)	-0.006	\$309	0.002	\$10,819	0.070	\$12,210	0.079	\$25,348	0.164	\$0	0.000	(\$155)	-0.001	\$618	0.004	\$3,091	0.020	(\$155)	-0.001	\$17,929	0.116	\$69,089	0.447
AMTRAK	44,182,000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000	\$0	0.000
<b>Total</b>	<b>15,116,752,283</b>	<b>(\$1,544,412)</b>	<b>-0.010</b>	<b>\$301,451</b>	<b>0.002</b>	<b>\$19,125,860</b>	<b>0.127</b>	<b>\$21,828,961</b>	<b>0.144</b>	<b>\$45,197,239</b>	<b>0.299</b>	<b>\$0</b>	<b>0.000</b>	<b>(\$230,448)</b>	<b>-0.002</b>	<b>\$602,903</b>	<b>0.004</b>	<b>\$5,559,367</b>	<b>0.037</b>	<b>(\$314,695)</b>	<b>-0.002</b>	<b>\$32,014,253</b>	<b>0.212</b>	<b>\$122,540,479</b>	<b>0.811</b>

Notes:  
(1) The Service Quality Performance Adjustment (SQPA) is effective for one year from July 1, 2015 to June 30, 2016. Any residual balance remaining will be reconciled through the Transition Charge.  
The SQPA Tariff M.D.P.U. No. 118A was approved in Docket D.P.U. 12-SQ-13.  
(2) Basic Service Adjustment related to Bad Debt Reconciliation per D.P.U. 15-57

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate R-1 Residential**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	6,537,458	\$6.43	\$42,035,855	\$6.43	\$42,035,855
10 <u>Energy Charge</u>	3,584,741,893				
11 Distribution		\$0.04541	\$162,783,129	\$0.04541	\$162,783,129
12 CPSL		\$0.00096	\$3,441,352	(\$0.00014)	(\$501,864)
13 SQPA		\$0.00006	\$215,085	\$0.00002	\$71,695
14 RAAF		\$0.00201	\$7,205,331	\$0.00203	\$7,277,026
15 Pension Adjustment (PAM)		\$0.00043	\$1,541,439	\$0.00178	\$6,380,841
16 Net Metering		\$0.00200	\$7,169,484	\$0.00420	\$15,055,916
17 LTRCA		(\$0.00082)	(\$2,939,488)	\$0.00004	\$143,390
18 AG Consulting Expense		\$0.00001	\$35,847	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00050	\$1,792,371	\$0.00052	\$1,864,066
20 Smart Grid Distribution Adjustment		\$0.00007	\$250,932	(\$0.00002)	(\$71,695)
21 EERF		\$0.01297	\$46,494,102	\$0.01297	\$46,494,102
22 EE Credit		(\$0.00163)	(\$5,843,129)	\$0.00000	\$0
23 Transmission		\$0.01915	\$68,647,807	\$0.02526	\$90,550,580
24 Transition		(\$0.00044)	(\$1,577,286)	(\$0.00063)	(\$2,258,387)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00051)	(\$1,828,218)	(\$0.00003)	(\$107,542)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00293	\$10,503,294
28 Demand Side Management		\$0.00250	\$8,961,855	\$0.00250	\$8,961,855
29 Renewable Energy		\$0.00050	\$1,792,371	\$0.00050	\$1,792,371
30 Basic Service		\$0.10050	\$360,266,560	\$0.10844	\$388,729,411
31		<b>R-1 Revenue</b>	\$700,445,398		\$779,704,042
32				% Change	11.32%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$204,818,984	5.714	\$204,818,984	5.714	\$0	0.000
36 CPSL	\$3,441,352	0.096	(\$501,864)	(0.014)	(\$3,943,216)	(0.110)
37 SQPA	\$215,085	0.006	\$71,695	0.002	(\$143,390)	(0.004)
38 RAAF	\$7,205,331	0.201	\$7,277,026	0.203	\$71,695	0.002
39 Pension Adjustment (PAM)	\$1,541,439	0.043	\$6,380,841	0.178	\$4,839,402	0.135
40 Net Metering	\$7,169,484	0.200	\$15,055,916	0.420	\$7,886,432	0.220
41 LTRCA	(\$2,939,488)	(0.082)	\$143,390	0.004	\$3,082,878	0.086
42 AG Consulting Expense	\$35,847	0.001	\$0	0.000	(\$35,847)	(0.001)
43 Storm Cost Recovery	\$1,792,371	0.050	\$1,864,066	0.052	\$71,695	0.002
44 Smart Grid Distribution Adjustment	\$250,932	0.007	(\$71,695)	(0.002)	(\$322,627)	(0.009)
45 EERF	\$46,494,102	1.297	\$46,494,102	1.297	\$0	0.000
46 EE Credit	(\$5,843,129)	(0.163)	\$0	0.000	\$5,843,129	0.163
47 Transmission	\$68,647,807	1.915	\$90,550,580	2.526	\$21,902,773	0.611
48 Transition	(\$1,577,286)	(0.044)	(\$2,258,387)	(0.063)	(\$681,101)	(0.019)
49 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
50 Basic Service Adjustment	(\$1,828,218)	(0.051)	(\$107,542)	(0.003)	\$1,720,676	0.048
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$10,503,294	0.293	\$10,503,294	0.293
52 Demand Side Management	\$8,961,855	0.250	\$8,961,855	0.250	\$0	0.000
53 Renewable Energy	\$1,792,371	0.050	\$1,792,371	0.050	\$0	0.000
54 Basic Service	\$360,266,560	10.050	\$388,729,411	10.844	\$28,462,851	0.794
55 Total	\$700,445,398	19.540	\$779,704,042	21.751	\$79,258,643	2.211

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate R-2 (like R-1) Residential Low Income**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	574,259	\$6.43	\$3,692,485	\$6.43	\$3,692,485
10 <u>Energy Charge</u>	261,350,273				
11 Distribution		\$0.04541	\$11,867,916	\$0.04541	\$11,867,916
12 CPSL		\$0.00096	\$250,896	(\$0.00014)	(\$36,589)
13 SQPA		\$0.00006	\$15,681	\$0.00002	\$5,227
14 RAAF		\$0.00201	\$525,314	\$0.00203	\$530,541
15 Pension Adjustment (PAM)		\$0.00043	\$112,381	\$0.00178	\$465,203
16 Net Metering		\$0.00200	\$522,701	\$0.00420	\$1,097,671
17 LTRCA		(\$0.00082)	(\$214,307)	\$0.00004	\$10,454
18 AG Consulting Expense		\$0.00001	\$2,614	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00050	\$130,675	\$0.00052	\$135,902
20 Smart Grid Distribution Adjustment		\$0.00007	\$18,295	(\$0.00002)	(\$5,227)
21 EERF		\$0.00162	\$423,387	\$0.00162	\$423,387
22 EE Credit		(\$0.00129)	(\$337,142)	\$0.00000	\$0
23 Transmission		\$0.01915	\$5,004,858	\$0.02526	\$6,601,708
24 Transition		(\$0.00044)	(\$114,994)	(\$0.00063)	(\$164,651)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00051)	(\$133,289)	(\$0.00003)	(\$7,841)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00293	\$765,756
28 Demand Side Management		\$0.00250	\$653,376	\$0.00250	\$653,376
29 Renewable Energy		\$0.00050	\$130,675	\$0.00050	\$130,675
30 Basic Service		\$0.10050	\$26,265,702	\$0.10844	\$28,340,824
31		<b>R-2 Regular Revenue</b>	\$48,817,224		\$54,506,819
32		<b>27% Low Income Discount</b>	\$13,180,650		\$14,716,841
33		<b>R-2 Discounted Rate Revenue</b>	<b>\$35,636,573</b>		<b>\$39,789,978</b>
34				% Change	11.65%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
36 <u>Functional Category</u>						
37 Distribution	\$2,379,751	0.911	\$843,560	0.323	(\$1,536,191)	(0.588)
38 CPSL	\$250,896	0.096	(\$36,589)	(0.014)	(\$287,485)	(0.110)
39 SQPA	\$15,681	0.006	\$5,227	0.002	(\$10,454)	(0.004)
40 RAAF	\$525,314	0.201	\$530,541	0.203	\$5,227	0.002
41 Pension Adjustment (PAM)	\$112,381	0.043	\$465,203	0.178	\$352,823	0.135
42 Net Metering	\$522,701	0.200	\$1,097,671	0.420	\$574,971	0.220
43 LTRCA	(\$214,307)	(0.082)	\$10,454	0.004	\$224,761	0.086
44 AG Consulting Expense	\$2,614	0.001	\$0	0.000	(\$2,614)	(0.001)
45 Storm Cost Recovery	\$130,675	0.050	\$135,902	0.052	\$5,227	0.002
46 Smart Grid Distribution Adjustment	\$18,295	0.007	(\$5,227)	(0.002)	(\$23,522)	(0.009)
47 EERF	\$423,387	0.162	\$423,387	0.162	\$0	0.000
48 EE Credit	(\$337,142)	(0.129)	\$0	0.000	\$337,142	0.129
49 Transmission	\$5,004,858	1.915	\$6,601,708	2.526	\$1,596,850	0.611
50 Transition	(\$114,994)	(0.044)	(\$164,651)	(0.063)	(\$49,657)	(0.019)
51 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
52 Basic Service Adjustment	(\$133,289)	(0.051)	(\$7,841)	(0.003)	\$125,448	0.048
53 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$765,756	0.293	\$765,756	0.293
54 Demand Side Management	\$653,376	0.250	\$653,376	0.250	\$0	0.000
55 Renewable Energy	\$130,675	0.050	\$130,675	0.050	\$0	0.000
56 Basic Service	<u>\$26,265,702</u>	<u>10.050</u>	<u>\$28,340,824</u>	<u>10.844</u>	<u>\$2,075,121</u>	<u>0.794</u>
57 Total	\$35,636,573	13.636	\$39,789,978	15.225	\$4,153,405	1.589

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate R-2 (like R-3) Residential Space Heating Low Income**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	46,362	\$6.43	\$298,108	\$6.43	\$298,108
10 <u>Energy Charge - Winter</u>	32,228,732				
11 Distribution		\$0.03780	\$1,218,246	\$0.03780	\$1,218,246
12 CPSL		\$0.00076	\$24,494	(\$0.00011)	(\$3,545)
13 SQPA		\$0.00006	\$1,934	\$0.00002	\$645
14 RAAF		\$0.00158	\$50,921	\$0.00153	\$49,310
15 Pension Adjustment (PAM)		\$0.00034	\$10,958	\$0.00134	\$43,187
16 Net Metering		\$0.00157	\$50,599	\$0.00316	\$101,843
17 LTRCA		(\$0.00082)	(\$26,428)	\$0.00004	\$1,289
18 AG Consulting Expense		\$0.00001	\$322	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00039	\$12,569	\$0.00039	\$12,569
20 Smart Grid Distribution Adjustment		\$0.00005	\$1,611	(\$0.00002)	(\$645)
21 EERF		\$0.00162	\$52,211	\$0.00162	\$52,211
22 EE Credit		(\$0.00129)	(\$41,575)	\$0.00000	\$0
23 Transmission		\$0.01890	\$609,123	\$0.02493	\$803,462
24 Transition		(\$0.00044)	(\$14,181)	(\$0.00063)	(\$20,304)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00040)	(\$12,891)	(\$0.00002)	(\$645)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00231	\$74,448
28 Demand Side Management		\$0.00250	\$80,572	\$0.00250	\$80,572
29 Renewable Energy		\$0.00050	\$16,114	\$0.00050	\$16,114
30 Basic Service		\$0.10050	\$3,238,988	\$0.10844	\$3,494,884
31 <u>Energy Charge - Summer</u>	8,361,487				
32 Distribution		\$0.04539	\$379,528	\$0.04539	\$379,528
33 CPSL		\$0.00076	\$6,355	(\$0.00011)	(\$920)
34 SQPA		\$0.00006	\$502	\$0.00002	\$167
35 RAAF		\$0.00158	\$13,211	\$0.00153	\$12,793
36 Pension Adjustment (PAM)		\$0.00034	\$2,843	\$0.00134	\$11,204
37 Net Metering		\$0.00157	\$13,128	\$0.00316	\$26,422
38 LTRCA		(\$0.00082)	(\$6,856)	\$0.00004	\$334
39 AG Consulting Expense		\$0.00001	\$84	\$0.00000	\$0
40 Storm Cost Recovery		\$0.00039	\$3,261	\$0.00039	\$3,261
41 Smart Grid Distribution Adjustment		\$0.00005	\$418	(\$0.00002)	(\$167)
42 EERF		\$0.00162	\$13,546	\$0.00162	\$13,546
43 EE Credit		(\$0.00129)	(\$10,786)	\$0.00000	\$0
44 Transmission		\$0.01890	\$158,032	\$0.02493	\$208,452
45 Transition		(\$0.00044)	(\$3,679)	(\$0.00063)	(\$5,268)
46 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00040)	(\$3,345)	(\$0.00002)	(\$167)
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00231	\$19,315
49 Demand Side Management		\$0.00250	\$20,904	\$0.00250	\$20,904
50 Renewable Energy		\$0.00050	\$4,181	\$0.00050	\$4,181
51 Basic Service		\$0.10050	\$840,329	\$0.10844	\$906,720
52 <b>R-2 Regular Revenue</b>			\$7,003,349		\$7,822,054
53 <b>25.7% Low Income Discount</b>			\$1,799,861		\$2,010,268
54 <b>R-2 Discounted Rate Revenue</b>			\$5,203,488		\$5,811,786

% Change 11.69%

57 Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
58 Distribution	\$96,021	0.237	(\$114,386)	(0.282)	(\$210,407)	(0.518)
59 CPSL	\$30,849	0.076	(\$4,465)	(0.011)	(\$35,313)	(0.087)
60 SQPA	\$2,435	0.006	\$812	0.002	(\$1,624)	(0.004)
61 RAAF	\$64,133	0.158	\$62,103	0.153	(\$2,030)	(0.005)
62 Pension Adjustment (PAM)	\$13,801	0.034	\$54,391	0.134	\$40,590	0.100
63 Net Metering	\$63,727	0.157	\$128,265	0.316	\$64,538	0.159
64 LTRCA	(\$33,284)	(0.082)	\$1,624	0.004	\$34,908	0.086
65 AG Consulting Expense	\$406	0.001	\$0	0.000	(\$406)	(0.001)
66 Storm Cost Recovery	\$15,830	0.039	\$15,830	0.039	\$0	0.000
67 Smart Grid Distribution Adjustment	\$2,030	0.005	(\$812)	(0.002)	(\$2,841)	(0.007)
68 EERF	\$65,756	0.162	\$65,756	0.162	\$0	0.000
69 EE Credit	(\$52,361)	(0.129)	\$0	0.000	\$52,361	0.129
70 Transmission	\$767,155	1.890	\$1,011,914	2.493	\$244,759	0.603
71 Transition	(\$17,860)	(0.044)	(\$25,572)	(0.063)	(\$7,712)	(0.019)
72 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
73 Basic Service Adjustment	(\$16,236)	(0.040)	(\$812)	(0.002)	\$15,424	0.038
74 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$93,763	0.231	\$93,763	0.231
75 Demand Side Management	\$101,476	0.250	\$101,476	0.250	\$0	0.000
76 Renewable Energy	\$20,295	0.050	\$20,295	0.050	\$0	0.000
77 Basic Service	\$4,079,317	10.050	\$4,401,603	10.844	\$322,286	0.794
78 Total	\$5,203,488	12.820	\$5,811,786	14.318	\$608,298	1.499

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate R-3 Residential Space Heating**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	542,676	\$6.43	\$3,489,407	\$6.43	\$3,489,407
10 <u>Energy Charge - Winter</u>	363,673,136				
11 Distribution		\$0.03780	\$13,746,845	\$0.03780	\$13,746,845
12 CPSL		\$0.00076	\$276,392	(\$0.00011)	(\$40,004)
13 SQPA		\$0.00006	\$21,820	\$0.00002	\$7,273
14 RAAF		\$0.00158	\$574,604	\$0.00153	\$556,420
15 Pension Adjustment (PAM)		\$0.00034	\$123,649	\$0.00134	\$487,322
16 Net Metering		\$0.00157	\$570,967	\$0.00316	\$1,149,207
17 LTRCA		(\$0.00082)	(\$298,212)	\$0.00004	\$14,547
18 AG Consulting Expense		\$0.00001	\$3,637	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00039	\$141,833	\$0.00039	\$141,833
20 Smart Grid Distribution Adjustment		\$0.00005	\$18,184	(\$0.00002)	(\$7,273)
21 EERF		\$0.01297	\$4,716,841	\$0.01297	\$4,716,841
22 EE Credit		(\$0.00163)	(\$592,787)	\$0.00000	\$0
23 Transmission		\$0.01890	\$6,873,422	\$0.02493	\$9,066,371
24 Transition		(\$0.00044)	(\$160,016)	(\$0.00063)	(\$229,114)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00040)	(\$145,469)	(\$0.00002)	(\$7,273)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00231	\$840,085
28 Demand Side Management		\$0.00250	\$909,183	\$0.00250	\$909,183
29 Renewable Energy		\$0.00050	\$181,837	\$0.00050	\$181,837
30 Basic Service		\$0.10050	\$36,549,150	\$0.10844	\$39,436,715
31 <u>Energy Charge - Summer</u>	105,260,992				
32 Distribution		\$0.04539	\$4,777,796	\$0.04539	\$4,777,796
33 CPSL		\$0.00076	\$79,998	(\$0.00011)	(\$11,579)
34 SQPA		\$0.00006	\$6,316	\$0.00002	\$2,105
35 RAAF		\$0.00158	\$166,312	\$0.00153	\$161,049
36 Pension Adjustment (PAM)		\$0.00034	\$35,789	\$0.00134	\$141,050
37 Net Metering		\$0.00157	\$165,260	\$0.00316	\$332,625
38 LTRCA		(\$0.00082)	(\$86,314)	\$0.00004	\$4,210
39 AG Consulting Expense		\$0.00001	\$1,053	\$0.00000	\$0
40 Storm Cost Recovery		\$0.00039	\$41,052	\$0.00039	\$41,052
41 Smart Grid Distribution Adjustment		\$0.00005	\$5,263	(\$0.00002)	(\$2,105)
42 EERF		\$0.01297	\$1,365,235	\$0.01297	\$1,365,235
43 EE Credit		(\$0.00163)	(\$171,575)	\$0.00000	\$0
44 Transmission		\$0.01890	\$1,989,433	\$0.02493	\$2,624,157
45 Transition		(\$0.00044)	(\$46,315)	(\$0.00063)	(\$66,314)
46 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00040)	(\$42,104)	(\$0.00002)	(\$2,105)
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00231	\$243,153
49 Demand Side Management		\$0.00250	\$263,152	\$0.00250	\$263,152
50 Renewable Energy		\$0.00050	\$52,630	\$0.00050	\$52,630
51 Basic Service		\$0.10050	\$10,578,730	\$0.10844	\$11,414,502
52		<b>R-3 Revenue</b>	\$86,182,994		\$95,800,833
53				% Change	11.16%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
55 Functional Category						
56 Distribution	\$22,014,048	4.694	\$22,014,048	4.694	\$0	0.000
57 CPSL	\$356,390	0.076	(\$51,583)	(0.011)	(\$407,973)	(0.087)
58 SQPA	\$28,136	0.006	\$9,379	0.002	(\$18,757)	(0.004)
59 RAAF	\$740,916	0.158	\$717,469	0.153	(\$23,447)	(0.005)
60 Pension Adjustment (PAM)	\$159,438	0.034	\$628,372	0.134	\$468,934	0.100
61 Net Metering	\$736,227	0.157	\$1,481,832	0.316	\$745,605	0.159
62 LTRCA	(\$384,526)	(0.082)	\$18,757	0.004	\$403,283	0.086
63 AG Consulting Expense	\$4,689	0.001	\$0	0.000	(\$4,689)	(0.001)
64 Storm Cost Recovery	\$182,884	0.039	\$182,884	0.039	\$0	0.000
65 Smart Grid Distribution Adjustment	\$23,447	0.005	(\$9,379)	(0.002)	(\$32,825)	(0.007)
66 EERF	\$6,082,076	1.297	\$6,082,076	1.297	\$0	0.000
67 EE Credit	(\$764,363)	(0.163)	\$0	0.000	\$764,363	0.163
68 Transmission	\$8,862,855	1.890	\$11,690,528	2.493	\$2,827,673	0.603
69 Transition	(\$206,331)	(0.044)	(\$295,429)	(0.063)	(\$89,097)	(0.019)
70 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
71 Basic Service Adjustment	(\$187,574)	(0.040)	(\$9,379)	(0.002)	\$178,195	0.038
72 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$1,083,238	0.231	\$1,083,238	0.231
73 Demand Side Management	\$1,172,335	0.250	\$1,172,335	0.250	\$0	0.000
74 Renewable Energy	\$234,467	0.050	\$234,467	0.050	\$0	0.000
75 Basic Service	\$47,127,880	10.050	\$50,851,217	10.844	\$3,723,337	0.794
76 Total	\$86,182,994	18.378	\$95,800,833	20.429	\$9,617,839	2.051

1 **NSTAR Electric Company**  
2 **db/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate R-4 Residential Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	1,377	\$9.99	\$13,756	\$9.99	\$13,756
11 <u>Energy Charge - On-Peak (Winter)</u>	496,760				
12 Distribution		\$0.05512	\$27,381	\$0.05512	\$27,381
13 CPSL		\$0.00096	\$477	(\$0.00014)	(\$70)
14 SQPA		\$0.00006	\$30	\$0.00002	\$10
15 RAAF		\$0.00201	\$998	\$0.00203	\$1,008
16 Pension Adjustment (PAM)		\$0.00043	\$214	\$0.00178	\$884
17 Net Metering		\$0.00200	\$994	\$0.00420	\$2,086
18 LTRCA		(\$0.00082)	(\$407)	\$0.00004	\$20
19 AG Consulting Expense		\$0.00001	\$5	\$0.00000	\$0
20 Storm Cost Recovery		\$0.00050	\$248	\$0.00052	\$258
21 Smart Grid Distribution Adjustment		\$0.00007	\$35	(\$0.00002)	(\$10)
22 EERF		\$0.01297	\$6,443	\$0.01297	\$6,443
23 EE Credit		(\$0.00163)	(\$810)	\$0.00000	\$0
24 Transmission		\$0.05978	\$29,696	\$0.07884	\$39,165
25 Transition		(\$0.00044)	(\$219)	(\$0.00063)	(\$313)
26 Transition Rate Adjustment		\$0.00000	\$0	(\$0.00003)	(\$15)
27 Basic Service Adjustment		(\$0.00051)	(\$253)	(\$0.00003)	(\$15)
28 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00293	\$1,456
29 Demand Side Management		\$0.00250	\$1,242	\$0.00250	\$1,242
30 Renewable Energy		\$0.00050	\$248	\$0.00050	\$248
31 Basic Service		\$0.10050	\$49,924	\$0.10844	\$53,869
32 <u>Energy Charge - Off-peak (Winter)</u>	883,318				
33 Distribution		\$0.02173	\$19,195	\$0.02173	\$19,195
34 CPSL		\$0.00096	\$848	(\$0.00014)	(\$124)
35 SQPA		\$0.00006	\$53	\$0.00002	\$18
36 RAAF		\$0.00201	\$1,775	\$0.00203	\$1,793
37 Pension Adjustment (PAM)		\$0.00043	\$380	\$0.00178	\$1,572
38 Net Metering		\$0.00200	\$1,767	\$0.00420	\$3,710
39 LTRCA		(\$0.00082)	(\$724)	\$0.00004	\$35
40 AG Consulting Expense		\$0.00001	\$9	\$0.00000	\$0
41 Storm Cost Recovery		\$0.00050	\$442	\$0.00052	\$459
42 Smart Grid Distribution Adjustment		\$0.00007	\$62	(\$0.00002)	(\$18)
43 EERF		\$0.01297	\$11,457	\$0.01297	\$11,457
44 EE Credit		(\$0.00163)	(\$1,440)	\$0.00000	\$0
45 Transmission		\$0.00000	\$0	\$0.00000	\$0
46 Transition		(\$0.00044)	(\$389)	(\$0.00063)	(\$556)
47 Transition Rate Adjustment		\$0.00000	\$0	(\$0.00003)	(\$26)
48 Basic Service Adjustment		(\$0.00051)	(\$450)	(\$0.00003)	(\$26)
49 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00293	\$2,588
50 Demand Side Management		\$0.00250	\$2,208	\$0.00250	\$2,208
51 Renewable Energy		\$0.00050	\$442	\$0.00050	\$442
52 Basic Service		\$0.10050	\$88,773	\$0.10844	\$95,787
53 <u>Energy Charge - On-Peak (Summer)</u>	150,970				
54 Distribution		\$0.10909	\$16,469	\$0.10909	\$16,469
55 CPSL		\$0.00096	\$145	(\$0.00014)	(\$21)
56 SQPA		\$0.00006	\$9	\$0.00002	\$3
57 RAAF		\$0.00201	\$303	\$0.00203	\$306
58 Pension Adjustment (PAM)		\$0.00043	\$65	\$0.00178	\$269
59 Net Metering		\$0.00200	\$302	\$0.00420	\$634
60 LTRCA		(\$0.00082)	(\$124)	\$0.00004	\$6
61 AG Consulting Expense		\$0.00001	\$2	\$0.00000	\$0
62 Storm Cost Recovery		\$0.00050	\$75	\$0.00052	\$79
63 Smart Grid Distribution Adjustment		\$0.00007	\$11	(\$0.00002)	(\$3)
64 EERF		\$0.01297	\$1,958	\$0.01297	\$1,958
65 EE Credit		(\$0.00163)	(\$246)	\$0.00000	\$0
66 Transmission		\$0.07895	\$11,919	\$0.10412	\$15,719
67 Transition		(\$0.00044)	(\$66)	(\$0.00063)	(\$95)
68 Transition Rate Adjustment		\$0.00000	\$0	(\$0.00003)	(\$5)
69 Basic Service Adjustment		(\$0.00051)	(\$77)	(\$0.00003)	(\$5)
70 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00293	\$442
71 Demand Side Management		\$0.00250	\$377	\$0.00250	\$377
72 Renewable Energy		\$0.00050	\$75	\$0.00050	\$75
73 Basic Service		\$0.10050	\$15,172	\$0.10844	\$16,371



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate R-4 Residential Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 2					
10	<u>Energy Charge - Off-peak (Summer)</u>	392,013				
11	Distribution		\$0.02276	\$8,922	\$0.02276	\$8,922
12	CPSL		\$0.00096	\$376	(\$0.00014)	(\$55)
13	SQPA		\$0.00006	\$24	\$0.00002	\$8
14	RAAF		\$0.00201	\$788	\$0.00203	\$796
15	Pension Adjustment (PAM)		\$0.00043	\$169	\$0.00178	\$698
16	Net Metering		\$0.00200	\$784	\$0.00420	\$1,646
17	LTRCA		(\$0.00082)	(\$321)	\$0.00004	\$16
18	AG Consulting Expense		\$0.00001	\$4	\$0.00000	\$0
19	Storm Cost Recovery		\$0.00050	\$196	\$0.00052	\$204
20	Smart Grid Distribution Adjustment		\$0.00007	\$27	(\$0.00002)	(\$8)
21	EERF		\$0.01297	\$5,084	\$0.01297	\$5,084
22	EE Credit		(\$0.00163)	(\$639)	\$0.00000	\$0
23	Transmission		\$0.00000	\$0	\$0.00000	\$0
24	Transition		(\$0.00044)	(\$172)	(\$0.00063)	(\$247)
25	Transition Rate Adjustment		\$0.00000	\$0	(\$0.00003)	(\$12)
26	Basic Service Adjustment		(\$0.00051)	(\$200)	(\$0.00003)	(\$12)
27	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00293	\$1,149
28	Demand Side Management		\$0.00250	\$980	\$0.00250	\$980
29	Renewable Energy		\$0.00050	\$196	\$0.00050	\$196
30	Basic Service		\$0.10050	\$39,397	\$0.10844	\$42,510
31			<b>R-4 Revenue</b>	\$356,395		\$400,374
32					% Change	12.34%

	Current Rate		Proposed Rate		Difference		
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	
34	<u>Functional Category</u>						
35	Distribution	\$85,724	4.458	\$85,724	4.458	\$0	0.000
36	CPSL	\$1,846	0.096	(\$269)	(0.014)	(\$2,115)	(0.110)
37	SQPA	\$115	0.006	\$38	0.002	(\$77)	(0.004)
38	RAAF	\$3,865	0.201	\$3,904	0.203	\$38	0.002
39	Pension Adjustment (PAM)	\$827	0.043	\$3,423	0.178	\$2,596	0.135
40	Net Metering	\$3,846	0.200	\$8,077	0.420	\$4,231	0.220
41	LTRCA	(\$1,577)	(0.082)	\$77	0.004	\$1,654	0.086
42	AG Consulting Expense	\$19	0.001	\$0	0.000	(\$19)	(0.001)
43	Storm Cost Recovery	\$962	0.050	\$1,000	0.052	\$38	0.002
44	Smart Grid Distribution Adjustment	\$135	0.007	(\$38)	(0.002)	(\$173)	(0.009)
45	EERF	\$24,942	1.297	\$24,942	1.297	\$0	0.000
46	EE Credit	(\$3,135)	(0.163)	\$0	0.000	\$3,135	0.163
47	Transmission	\$41,615	2.164	\$54,884	2.854	\$13,268	0.690
48	Transition	(\$846)	(0.044)	(\$1,212)	(0.063)	(\$365)	(0.019)
49	Transition Rate Adjustment	\$0	0.000	(\$58)	(0.003)	(\$58)	(0.003)
50	Basic Service Adjustment	(\$981)	(0.051)	(\$58)	(0.003)	\$923	0.048
51	Basic Service Adjustment (Bad Debt)	\$0	0.000	\$5,635	0.293	\$5,635	0.293
52	Demand Side Management	\$4,808	0.250	\$4,808	0.250	\$0	0.000
53	Renewable Energy	\$962	0.050	\$962	0.050	\$0	0.000
54	Basic Service	\$193,268	10.050	\$208,537	10.844	\$15,269	0.794
55	Total	\$356,395	18.533	\$400,374	20.820	\$43,979	2.287

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-1 General Non Demand**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	657,212	\$8.14	\$5,349,706	\$8.14	\$5,349,706
10 <u>Energy Charge (Winter)</u>	228,590,835				
11 Distribution		\$0.04585	\$10,480,890	\$0.04585	\$10,480,890
12 CPSL		\$0.00112	\$256,022	(\$0.00017)	(\$38,860)
13 SQPA		\$0.00006	\$13,715	\$0.00002	\$4,572
14 RAAF		\$0.00235	\$537,188	\$0.00240	\$548,618
15 Pension Adjustment (PAM)		\$0.00050	\$114,295	\$0.00210	\$480,041
16 Net Metering		\$0.00233	\$532,617	\$0.00497	\$1,136,096
17 LTRCA		(\$0.00082)	(\$187,444)	\$0.00004	\$9,144
18 AG Consulting Expense		\$0.00002	\$4,572	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00058	\$132,583	\$0.00061	\$139,440
20 Smart Grid Distribution Adjustment		\$0.00008	\$18,287	(\$0.00003)	(\$6,858)
21 EERF		\$0.00894	\$2,043,602	\$0.00894	\$2,043,602
22 EE Credit		(\$0.00146)	(\$333,743)	\$0.00000	\$0
23 Transmission		\$0.02468	\$5,641,622	\$0.03255	\$7,440,632
24 Transition		(\$0.00044)	(\$100,580)	(\$0.00063)	(\$144,012)
25 Transition Rate Adjustment		\$0.00003	\$6,858	(\$0.00001)	(\$2,286)
26 Basic Service Adjustment		(\$0.00059)	(\$134,869)	(\$0.00004)	(\$9,144)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00342	\$781,781
28 Demand Side Management		\$0.00250	\$571,477	\$0.00250	\$571,477
29 Renewable Energy		\$0.00050	\$114,295	\$0.00050	\$114,295
30 Basic Service		\$0.09868	\$22,557,344	\$0.10610	\$24,253,488
31 <u>Energy Charge (Summer)</u>	105,445,574				
32 Distribution		\$0.07384	\$7,786,101	\$0.07384	\$7,786,101
33 CPSL		\$0.00112	\$118,099	(\$0.00017)	(\$17,926)
34 SQPA		\$0.00006	\$6,327	\$0.00002	\$2,109
35 RAAF		\$0.00235	\$247,797	\$0.00240	\$253,069
36 Pension Adjustment (PAM)		\$0.00050	\$52,723	\$0.00210	\$221,436
37 Net Metering		\$0.00233	\$245,688	\$0.00497	\$524,065
38 LTRCA		(\$0.00082)	(\$86,465)	\$0.00004	\$4,218
39 AG Consulting Expense		\$0.00002	\$2,109	\$0.00000	\$0
40 Storm Cost Recovery		\$0.00058	\$61,158	\$0.00061	\$64,322
41 Smart Grid Distribution Adjustment		\$0.00008	\$8,436	(\$0.00003)	(\$3,163)
42 EERF		\$0.00894	\$942,683	\$0.00894	\$942,683
43 EE Credit		(\$0.00146)	(\$153,951)	\$0.00000	\$0
44 Transmission		\$0.02468	\$2,602,397	\$0.03255	\$3,432,253
45 Transition		(\$0.00044)	(\$46,396)	(\$0.00063)	(\$66,431)
46 Transition Rate Adjustment		\$0.00003	\$3,163	(\$0.00001)	(\$1,054)
47 Basic Service Adjustment		(\$0.00059)	(\$62,213)	(\$0.00004)	(\$4,218)
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00342	\$360,624
49 Demand Side Management		\$0.00250	\$263,614	\$0.00250	\$263,614
50 Renewable Energy		\$0.00050	\$52,723	\$0.00050	\$52,723
51 Basic Service		\$0.09868	\$10,405,369	\$0.10610	\$11,187,775
52 <b>G-1 Revenue (non-Demand)</b>			\$70,067,800		\$78,154,821
53				% Change	11.5%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
56 Distribution	\$23,616,697	7.070	\$23,616,697	7.070	\$0	0.000
57 CPSL	\$374,121	0.112	(\$56,786)	(0.017)	(\$430,907)	(0.129)
58 SQPA	\$20,042	0.006	\$6,681	0.002	(\$13,361)	(0.004)
59 RAAF	\$784,986	0.235	\$801,687	0.240	\$16,702	0.005
60 Pension Adjustment (PAM)	\$167,018	0.050	\$701,476	0.210	\$534,458	0.160
61 Net Metering	\$778,305	0.233	\$1,660,161	0.497	\$881,856	0.264
62 LTRCA	(\$273,910)	(0.082)	\$13,361	0.004	\$287,271	0.086
63 AG Consulting Expense	\$6,681	0.002	\$0	0.000	(\$6,681)	(0.002)
64 Storm Cost Recovery	\$193,741	0.058	\$203,762	0.061	\$10,021	0.003
65 Smart Grid Distribution Adjustment	\$26,723	0.008	(\$10,021)	(0.003)	(\$36,744)	(0.011)
66 EERF	\$2,986,285	0.894	\$2,986,285	0.894	\$0	0.000
67 EE Credit	(\$487,693)	(0.146)	\$0	0.000	\$487,693	0.146
68 Transmission	\$8,244,019	2.468	\$10,872,885	3.255	\$2,628,867	0.787
69 Transition	(\$146,976)	(0.044)	(\$210,443)	(0.063)	(\$63,467)	(0.019)
70 Transition Rate Adjustment	\$10,021	0.003	(\$3,340)	(0.001)	(\$13,361)	(0.004)
71 Basic Service Adjustment	(\$197,081)	(0.059)	(\$13,361)	(0.004)	\$183,720	0.055
72 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$1,142,405	0.342	\$1,142,405	0.342
73 Demand Side Management	\$835,091	0.250	\$835,091	0.250	\$0	0.000
74 Renewable Energy	\$167,018	0.050	\$167,018	0.050	\$0	0.000
75 Basic Service	\$32,962,713	9.868	\$35,441,263	10.610	\$2,478,550	0.742
76 Total	\$70,067,800	20.976	\$78,154,821	23.397	\$8,087,021	2.421

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-1 General Demand**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 1					
10	Customer Charge	196,540	\$12.09	\$2,376,169	\$12.09	\$2,376,169
11	<u>Demand Charge over 10 kW (Winter)</u>	35,013				
12	Distribution		\$0.28	\$9,804	\$0.28	\$9,804
13	Transmission		\$13.23	\$463,222	\$17.45	\$610,977
14	Transition		\$0.00	\$0	\$0.00	\$0
15	<u>Demand Charge over 10 kW (Summer)</u>	12,249				
16	Distribution		\$0.86	\$10,534	\$0.86	\$10,534
17	Transmission		\$40.56	\$496,819	\$53.49	\$655,199
18	Transition		\$0.00	\$0	\$0.00	\$0
19	<u>Energy Charge - 1st 2,000 kWh (Winter)</u>	101,325,434				
20	Distribution		\$0.04201	\$4,256,681	\$0.04201	\$4,256,681
21	CPSL		\$0.00112	\$113,484	(\$0.00017)	(\$17,225)
22	SQPA		\$0.00006	\$6,080	\$0.00002	\$2,027
23	RAAF		\$0.00235	\$238,115	\$0.00240	\$243,181
24	Pension Adjustment (PAM)		\$0.00050	\$50,663	\$0.00210	\$212,783
25	Net Metering		\$0.00233	\$236,088	\$0.00497	\$503,587
26	LTRCA		(\$0.00082)	(\$83,087)	\$0.00004	\$4,053
27	AG Consulting Expense		\$0.00002	\$2,027	\$0.00000	\$0
28	Storm Cost Recovery		\$0.00058	\$58,769	\$0.00061	\$61,809
29	Smart Grid Distribution Adjustment		\$0.00008	\$8,106	(\$0.00003)	(\$3,040)
30	EERF		\$0.00894	\$905,849	\$0.00894	\$905,849
31	EE Credit		(\$0.00146)	(\$147,935)	\$0.00000	\$0
32	Transmission		\$0.01377	\$1,395,251	\$0.01816	\$1,840,070
33	Transition		(\$0.00044)	(\$44,583)	(\$0.00063)	(\$63,835)
34	Transition Rate Adjustment		\$0.00002	\$2,027	\$0.00000	\$0
35	Basic Service Adjustment		(\$0.00059)	(\$59,782)	(\$0.00004)	(\$4,053)
36	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00342	\$346,533
37	Demand Side Management		\$0.00250	\$253,314	\$0.00250	\$253,314
38	Renewable Energy		\$0.00050	\$50,663	\$0.00050	\$50,663
39	Basic Service		\$0.09868	\$9,998,794	\$0.10610	\$10,750,629
40	<u>Energy Charge - next 150 hrs*kW (Winter)</u>	15,370,348				
41	Distribution		\$0.03653	\$561,479	\$0.03653	\$561,479
42	CPSL		\$0.00112	\$17,215	(\$0.00017)	(\$2,613)
43	SQPA		\$0.00006	\$922	\$0.00002	\$307
44	RAAF		\$0.00235	\$36,120	\$0.00240	\$36,889
45	Pension Adjustment (PAM)		\$0.00050	\$7,685	\$0.00210	\$32,278
46	Net Metering		\$0.00233	\$35,813	\$0.00497	\$76,391
47	LTRCA		(\$0.00082)	(\$12,604)	\$0.00004	\$615
48	AG Consulting Expense		\$0.00002	\$307	\$0.00000	\$0
49	Storm Cost Recovery		\$0.00058	\$8,915	\$0.00061	\$9,376
50	Smart Grid Distribution Adjustment		\$0.00008	\$1,230	(\$0.00003)	(\$461)
51	EERF		\$0.00894	\$137,411	\$0.00894	\$137,411
52	EE Credit		(\$0.00146)	(\$22,441)	\$0.00000	\$0
53	Transmission		\$0.01377	\$211,650	\$0.01816	\$279,126
54	Transition		(\$0.00044)	(\$6,763)	(\$0.00063)	(\$9,683)
55	Transition Rate Adjustment		\$0.00002	\$307	\$0.00000	\$0
56	Basic Service Adjustment		(\$0.00059)	(\$9,069)	(\$0.00004)	(\$615)
57	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00342	\$52,567
58	Demand Side Management		\$0.00250	\$38,426	\$0.00250	\$38,426
59	Renewable Energy		\$0.00050	\$7,685	\$0.00050	\$7,685
60	Basic Service		\$0.09868	\$1,516,746	\$0.10610	\$1,630,794

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-1 General Demand**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9	Page 2				
10	<u>Energy Charge - remainder kWh (Winter)</u>	7,354,354			
11	Distribution	\$0.02425	\$178,343	\$0.02425	\$178,343
12	CPSL	\$0.00112	\$8,237	(\$0.00017)	(\$1,250)
13	SQPA	\$0.00006	\$441	\$0.00002	\$147
14	RAAF	\$0.00235	\$17,283	\$0.00240	\$17,650
15	Pension Adjustment (PAM)	\$0.00050	\$3,677	\$0.00210	\$15,444
16	Net Metering	\$0.00233	\$17,136	\$0.00497	\$36,551
17	LTRCA	(\$0.00082)	(\$6,031)	\$0.00004	\$294
18	AG Consulting Expense	\$0.00002	\$147	\$0.00000	\$0
19	Storm Cost Recovery	\$0.00058	\$4,266	\$0.00061	\$4,486
20	Smart Grid Distribution Adjustment	\$0.00008	\$588	(\$0.00003)	(\$221)
21	EERF	\$0.00894	\$65,748	\$0.00894	\$65,748
22	EE Credit	(\$0.00146)	(\$10,737)	\$0.00000	\$0
23	Transmission	\$0.00000	\$0	\$0.00000	\$0
24	Transition	(\$0.00044)	(\$3,236)	(\$0.00063)	(\$4,633)
25	Transition Rate Adjustment	\$0.00002	\$147	\$0.00000	\$0
26	Basic Service Adjustment	(\$0.00059)	(\$4,339)	(\$0.00004)	(\$294)
27	Basic Service Adjustment (Bad Debt)	\$0.00000	\$0	\$0.00342	\$25,152
28	Demand Side Management	\$0.00250	\$18,386	\$0.00250	\$18,386
29	Renewable Energy	\$0.00050	\$3,677	\$0.00050	\$3,677
30	Basic Service	\$0.09868	\$725,728	\$0.10610	\$780,297
31	<u>Energy Charge - 1st 2,000 kWh (Summer)</u>	50,295,906			
32	Distribution	\$0.06752	\$3,395,980	\$0.06752	\$3,395,980
33	CPSL	\$0.00112	\$56,331	(\$0.00017)	(\$8,550)
34	SQPA	\$0.00006	\$3,018	\$0.00002	\$1,006
35	RAAF	\$0.00235	\$118,195	\$0.00240	\$120,710
36	Pension Adjustment (PAM)	\$0.00050	\$25,148	\$0.00210	\$105,621
37	Net Metering	\$0.00233	\$117,189	\$0.00497	\$249,971
38	LTRCA	(\$0.00082)	(\$41,243)	\$0.00004	\$2,012
39	AG Consulting Expense	\$0.00002	\$1,006	\$0.00000	\$0
40	Storm Cost Recovery	\$0.00058	\$29,172	\$0.00061	\$30,681
41	Smart Grid Distribution Adjustment	\$0.00008	\$4,024	(\$0.00003)	(\$1,509)
42	EERF	\$0.00894	\$449,645	\$0.00894	\$449,645
43	EE Credit	(\$0.00146)	(\$73,432)	\$0.00000	\$0
44	Transmission	\$0.01377	\$692,575	\$0.01816	\$913,374
45	Transition	(\$0.00044)	(\$22,130)	(\$0.00063)	(\$31,686)
46	Transition Rate Adjustment	\$0.00002	\$1,006	\$0.00000	\$0
47	Basic Service Adjustment	(\$0.00059)	(\$29,675)	(\$0.00004)	(\$2,012)
48	Basic Service Adjustment (Bad Debt)	\$0.00000	\$0	\$0.00342	\$172,012
49	Demand Side Management	\$0.00250	\$125,740	\$0.00250	\$125,740
50	Renewable Energy	\$0.00050	\$25,148	\$0.00050	\$25,148
51	Basic Service	\$0.09868	\$4,963,200	\$0.10610	\$5,336,396
52	<u>Energy Charge - next 150 hrs*kWh (Summer)</u>	6,373,650			
53	Distribution	\$0.04098	\$261,192	\$0.04098	\$261,192
54	CPSL	\$0.00112	\$7,138	(\$0.00017)	(\$1,084)
55	SQPA	\$0.00006	\$382	\$0.00002	\$127
56	RAAF	\$0.00235	\$14,978	\$0.00240	\$15,297
57	Pension Adjustment (PAM)	\$0.00050	\$3,187	\$0.00210	\$13,385
58	Net Metering	\$0.00233	\$14,851	\$0.00497	\$31,677
59	LTRCA	(\$0.00082)	(\$5,226)	\$0.00004	\$255
60	AG Consulting Expense	\$0.00002	\$127	\$0.00000	\$0
61	Storm Cost Recovery	\$0.00058	\$3,697	\$0.00061	\$3,888
62	Smart Grid Distribution Adjustment	\$0.00008	\$510	(\$0.00003)	(\$191)
63	EERF	\$0.00894	\$56,980	\$0.00894	\$56,980
64	EE Credit	(\$0.00146)	(\$9,306)	\$0.00000	\$0
65	Transmission	\$0.01377	\$87,765	\$0.01816	\$115,745
66	Transition	(\$0.00044)	(\$2,804)	(\$0.00063)	(\$4,015)
67	Transition Rate Adjustment	\$0.00002	\$127	\$0.00000	\$0
68	Basic Service Adjustment	(\$0.00059)	(\$3,760)	(\$0.00004)	(\$255)
69	Basic Service Adjustment (Bad Debt)	\$0.00000	\$0	\$0.00342	\$21,798
70	Demand Side Management	\$0.00250	\$15,934	\$0.00250	\$15,934
71	Renewable Energy	\$0.00050	\$3,187	\$0.00050	\$3,187
72	Basic Service	\$0.09868	\$628,952	\$0.10610	\$676,244

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-1 General Demand**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 3					
10 <u>Energy Charge - remainder kWh</u>	2,683,193				
11 Distribution		\$0.02549	\$68,395	\$0.02549	\$68,395
12 CPSL		\$0.00112	\$3,005	(\$0.00017)	(\$456)
13 SQPA		\$0.00006	\$161	\$0.00002	\$54
14 RAAF		\$0.00235	\$6,306	\$0.00240	\$6,440
15 Pension Adjustment (PAM)		\$0.00050	\$1,342	\$0.00210	\$5,635
16 Net Metering		\$0.00233	\$6,252	\$0.00497	\$13,335
17 LTRCA		(\$0.00082)	(\$2,200)	\$0.00004	\$107
18 AG Consulting Expense		\$0.00002	\$54	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00058	\$1,556	\$0.00061	\$1,637
20 Smart Grid Distribution Adjustment		\$0.00008	\$215	(\$0.00003)	(\$80)
21 EERF		\$0.00894	\$23,988	\$0.00894	\$23,988
22 EE Credit		(\$0.00146)	(\$3,917)	\$0.00000	\$0
23 Transmission		\$0.00000	\$0	\$0.00000	\$0
24 Transition		(\$0.00044)	(\$1,181)	(\$0.00063)	(\$1,690)
25 Transition Rate Adjustment		\$0.00002	\$54	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00059)	(\$1,583)	(\$0.00004)	(\$107)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00342	\$9,177
28 Demand Side Management		\$0.00250	\$6,708	\$0.00250	\$6,708
29 Renewable Energy		\$0.00050	\$1,342	\$0.00050	\$1,342
30 Basic Service		\$0.09868	\$264,777	\$0.10610	\$284,687
31		<b>G-1 Revenue (Demand)</b>			\$39,509,326
32				% Change	11.5%

	Current Rate		Proposed Rate		Difference	
34 <u>Functional Category</u>	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35 Distribution	\$11,118,576	6.062	\$11,118,576	6.062	\$0	0.000
36 CPSL	\$205,411	0.112	(\$31,178)	(0.017)	(\$236,590)	(0.129)
37 SQPA	\$11,004	0.006	\$3,668	0.002	(\$7,336)	(0.004)
38 RAAF	\$430,997	0.235	\$440,167	0.240	\$9,170	0.005
39 Pension Adjustment (PAM)	\$91,701	0.050	\$385,146	0.210	\$293,445	0.160
40 Net Metering	\$427,329	0.233	\$911,512	0.497	\$484,184	0.264
41 LTRCA	(\$150,390)	(0.082)	\$7,336	0.004	\$157,726	0.086
42 AG Consulting Expense	\$3,668	0.002	\$0	0.000	(\$3,668)	(0.002)
43 Storm Cost Recovery	\$106,374	0.058	\$111,876	0.061	\$5,502	0.003
44 Smart Grid Distribution Adjustment	\$14,672	0.008	(\$5,502)	(0.003)	(\$20,174)	(0.011)
45 EERF	\$1,639,622	0.894	\$1,639,622	0.894	\$0	0.000
46 EE Credit	(\$267,768)	(0.146)	\$0	0.000	\$267,768	0.146
47 Transmission	\$3,347,282	1.825	\$4,414,490	2.407	\$1,067,208	0.582
48 Transition	(\$80,697)	(0.044)	(\$115,544)	(0.063)	(\$34,847)	(0.019)
49 Transition Rate Adjustment	\$3,668	0.002	\$0	0.000	(\$3,668)	(0.002)
50 Basic Service Adjustment	(\$108,208)	(0.059)	(\$7,336)	(0.004)	\$100,872	0.055
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$627,238	0.342	\$627,238	0.342
52 Demand Side Management	\$458,507	0.250	\$458,507	0.250	\$0	0.000
53 Renewable Energy	\$91,701	0.050	\$91,701	0.050	\$0	0.000
54 Basic Service	<u>\$18,098,197</u>	<u>9.868</u>	<u>\$19,459,046</u>	<u>10.610</u>	<u>\$1,360,849</u>	<u>0.742</u>
55 Total	\$35,441,646	19.324	\$39,509,326	21.542	\$4,067,679	2.218

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-2 Large General Secondary**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	357,625	\$18.19	\$6,505,199	\$18.19	\$6,505,199
11 <u>Demand Charge over 10 kW (Winter)</u>	3,659,608				
12 Distribution		\$9.43	\$34,510,103	\$9.43	\$34,510,103
13 Transmission		\$6.02	\$22,030,840	\$7.94	\$29,057,288
14 Transition		\$0.00	\$0	\$0.00	\$0
15 <u>Demand Charge over 10 kW (Summer)</u>	2,048,147				
16 Distribution		\$20.22	\$41,413,532	\$20.22	\$41,413,532
17 Transmission		\$15.95	\$32,667,945	\$21.03	\$43,072,531
18 Transition		\$0.00	\$0	\$0.00	\$0
19 Transformer Ownership Credit	4,089	(\$0.12)	(\$491)	(\$0.12)	(\$491)
20 <u>Energy Charge - 1st 2,000 kWh (Winter)</u>	411,223,078				
21 Distribution		\$0.01784	\$7,336,220	\$0.01784	\$7,336,220
22 CPSL		\$0.00078	\$320,754	(\$0.00011)	(\$45,235)
23 SQPA		\$0.00006	\$24,673	\$0.00002	\$8,224
24 RAAF		\$0.00163	\$670,294	\$0.00159	\$653,845
25 Pension Adjustment (PAM)		\$0.00035	\$143,928	\$0.00139	\$571,600
26 Net Metering		\$0.00162	\$666,181	\$0.00329	\$1,352,924
27 LTRCA		(\$0.00082)	(\$337,203)	\$0.00004	\$16,449
28 AG Consulting Expense		\$0.00001	\$4,112	\$0.00000	\$0
29 Storm Cost Recovery		\$0.00040	\$164,489	\$0.00040	\$164,489
30 Smart Grid Distribution Adjustment		\$0.00006	\$24,673	(\$0.00002)	(\$8,224)
31 EERF		\$0.00894	\$3,676,334	\$0.00894	\$3,676,334
32 EE Credit		(\$0.00146)	(\$600,386)	\$0.00000	\$0
33 Transmission		\$0.00000	\$0	\$0.00000	\$0
34 Transition		(\$0.00044)	(\$180,938)	(\$0.00063)	(\$259,071)
35 Transition Rate Adjustment		(\$0.00001)	(\$4,112)	\$0.00000	\$0
36 Basic Service Adjustment		(\$0.00041)	(\$168,601)	(\$0.00002)	(\$8,224)
37 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00237	\$974,599
38 Demand Side Management		\$0.00250	\$1,028,058	\$0.00250	\$1,028,058
39 Renewable Energy		\$0.00050	\$205,612	\$0.00050	\$205,612
40 Basic Service		\$0.09868	\$40,579,493	\$0.10610	\$43,630,769
41 <u>Energy Charge - next 150 hrs*kW (Winter)</u>	699,260,717				
42 Distribution		\$0.01279	\$8,943,545	\$0.01279	\$8,943,545
43 CPSL		\$0.00078	\$545,423	(\$0.00011)	(\$76,919)
44 SQPA		\$0.00006	\$41,956	\$0.00002	\$13,985
45 RAAF		\$0.00163	\$1,139,795	\$0.00159	\$1,111,825
46 Pension Adjustment (PAM)		\$0.00035	\$244,741	\$0.00139	\$971,972
47 Net Metering		\$0.00162	\$1,132,802	\$0.00329	\$2,300,568
48 LTRCA		(\$0.00082)	(\$573,394)	\$0.00004	\$27,970
49 AG Consulting Expense		\$0.00001	\$6,993	\$0.00000	\$0
50 Storm Cost Recovery		\$0.00040	\$279,704	\$0.00040	\$279,704
51 Smart Grid Distribution Adjustment		\$0.00006	\$41,956	(\$0.00002)	(\$13,985)
52 EERF		\$0.00894	\$6,251,391	\$0.00894	\$6,251,391
53 EE Credit		(\$0.00146)	(\$1,020,921)	\$0.00000	\$0
54 Transmission		\$0.00000	\$0	\$0.00000	\$0
55 Transition		(\$0.00044)	(\$307,675)	(\$0.00063)	(\$440,534)
56 Transition Rate Adjustment		(\$0.00001)	(\$6,993)	\$0.00000	\$0
57 Basic Service Adjustment		(\$0.00041)	(\$286,697)	(\$0.00002)	(\$13,985)
58 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00237	\$1,657,248
59 Demand Side Management		\$0.00250	\$1,748,152	\$0.00250	\$1,748,152
60 Renewable Energy		\$0.00050	\$349,630	\$0.00050	\$349,630
61 Basic Service		\$0.09868	\$69,003,048	\$0.10610	\$74,191,562

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-2 Large General Secondary**  
5 **Test Year Revenue**

6	7	8	Test Year		Proposed	
			2014 Units	Current	Rate	Revenue
9	Page 2					
10	<u>Energy Charge - remainder kWh (Winter)</u>	630,138,668				
11	Distribution		\$0.01092	\$6,881,114	\$0.01092	\$6,881,114
12	CPSL		\$0.00078	\$491,508	(\$0.00011)	(\$69,315)
13	SQPA		\$0.00006	\$37,808	\$0.00002	\$12,603
14	RAAF		\$0.00163	\$1,027,126	\$0.00159	\$1,001,920
15	Pension Adjustment (PAM)		\$0.00035	\$220,549	\$0.00139	\$875,893
16	Net Metering		\$0.00162	\$1,020,825	\$0.00329	\$2,073,156
17	LTRCA		(\$0.00082)	(\$516,714)	\$0.00004	\$25,206
18	AG Consulting Expense		\$0.00001	\$6,301	\$0.00000	\$0
19	Storm Cost Recovery		\$0.00040	\$252,055	\$0.00040	\$252,055
20	Smart Grid Distribution Adjustment		\$0.00006	\$37,808	(\$0.00002)	(\$12,603)
21	EERF		\$0.00894	\$5,633,440	\$0.00894	\$5,633,440
22	EE Credit		(\$0.00146)	(\$920,002)	\$0.00000	\$0
23	Transmission		\$0.00000	\$0	\$0.00000	\$0
24	Transition		(\$0.00044)	(\$277,261)	(\$0.00063)	(\$396,987)
25	Transition Rate Adjustment		(\$0.00001)	(\$6,301)	\$0.00000	\$0
26	Basic Service Adjustment		(\$0.00041)	(\$258,357)	(\$0.00002)	(\$12,603)
27	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00237	\$1,493,429
28	Demand Side Management		\$0.00250	\$1,575,347	\$0.00250	\$1,575,347
29	Renewable Energy		\$0.00050	\$315,069	\$0.00050	\$315,069
30	Basic Service		\$0.09868	\$62,182,084	\$0.10610	\$66,857,713
31	<u>Energy Charge - 1st 2,000 kWh (Summer)</u>	207,415,935				
32	Distribution		\$0.02777	\$5,759,941	\$0.02777	\$5,759,941
33	CPSL		\$0.00078	\$161,784	(\$0.00011)	(\$22,816)
34	SQPA		\$0.00006	\$12,445	\$0.00002	\$4,148
35	RAAF		\$0.00163	\$338,088	\$0.00159	\$329,791
36	Pension Adjustment (PAM)		\$0.00035	\$72,596	\$0.00139	\$288,308
37	Net Metering		\$0.00162	\$336,014	\$0.00329	\$682,398
38	LTRCA		(\$0.00082)	(\$170,081)	\$0.00004	\$8,297
39	AG Consulting Expense		\$0.00001	\$2,074	\$0.00000	\$0
40	Storm Cost Recovery		\$0.00040	\$82,966	\$0.00040	\$82,966
41	Smart Grid Distribution Adjustment		\$0.00006	\$12,445	(\$0.00002)	(\$4,148)
42	EERF		\$0.00894	\$1,854,298	\$0.00894	\$1,854,298
43	EE Credit		(\$0.00146)	(\$302,827)	\$0.00000	\$0
44	Transmission		\$0.00000	\$0	\$0.00000	\$0
45	Transition		(\$0.00044)	(\$91,263)	(\$0.00063)	(\$130,672)
46	Transition Rate Adjustment		(\$0.00001)	(\$2,074)	\$0.00000	\$0
47	Basic Service Adjustment		(\$0.00041)	(\$85,041)	(\$0.00002)	(\$4,148)
48	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00237	\$491,576
49	Demand Side Management		\$0.00250	\$518,540	\$0.00250	\$518,540
50	Renewable Energy		\$0.00050	\$103,708	\$0.00050	\$103,708
51	Basic Service		\$0.09868	\$20,467,804	\$0.10610	\$22,006,831
52	<u>Energy Charge - next 150 hrs*kW (Summer)</u>	386,793,039				
53	Distribution		\$0.01452	\$5,616,235	\$0.01452	\$5,616,235
54	CPSL		\$0.00078	\$301,699	(\$0.00011)	(\$42,547)
55	SQPA		\$0.00006	\$23,208	\$0.00002	\$7,736
56	RAAF		\$0.00163	\$630,473	\$0.00159	\$615,001
57	Pension Adjustment (PAM)		\$0.00035	\$135,378	\$0.00139	\$537,642
58	Net Metering		\$0.00162	\$626,605	\$0.00329	\$1,272,549
59	LTRCA		(\$0.00082)	(\$317,170)	\$0.00004	\$15,472
60	AG Consulting Expense		\$0.00001	\$3,868	\$0.00000	\$0
61	Storm Cost Recovery		\$0.00040	\$154,717	\$0.00040	\$154,717
62	Smart Grid Distribution Adjustment		\$0.00006	\$23,208	(\$0.00002)	(\$7,736)
63	EERF		\$0.00894	\$3,457,930	\$0.00894	\$3,457,930
64	EE Credit		(\$0.00146)	(\$564,718)	\$0.00000	\$0
65	Transmission		\$0.00000	\$0	\$0.00000	\$0
66	Transition		(\$0.00044)	(\$170,189)	(\$0.00063)	(\$243,680)
67	Transition Rate Adjustment		(\$0.00001)	(\$3,868)	\$0.00000	\$0
68	Basic Service Adjustment		(\$0.00041)	(\$158,585)	(\$0.00002)	(\$7,736)
69	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00237	\$916,700
70	Demand Side Management		\$0.00250	\$966,983	\$0.00250	\$966,983
71	Renewable Energy		\$0.00050	\$193,397	\$0.00050	\$193,397
72	Basic Service		\$0.09868	\$38,168,737	\$0.10610	\$41,038,741

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-2 Large General Secondary**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9	Page 3				
10	<u>Energy Charge - remainder kWh (Summer)</u>	348,915,300			
11	Distribution		\$3,981,124	\$0.01141	\$3,981,124
12	CPSL		\$272,154	(\$0.00011)	(\$38,381)
13	SQPA		\$20,935	\$0.00002	\$6,978
14	RAAF		\$568,732	\$0.00159	\$554,775
15	Pension Adjustment (PAM)		\$122,120	\$0.00139	\$484,992
16	Net Metering		\$565,243	\$0.00329	\$1,147,931
17	LTRCA		(\$286,111)	\$0.00004	\$13,957
18	AG Consulting Expense		\$3,489	\$0.00000	\$0
19	Storm Cost Recovery		\$139,566	\$0.00040	\$139,566
20	Smart Grid Distribution Adjustment		\$20,935	(\$0.00002)	(\$6,978)
21	EERF		\$3,119,303	\$0.00894	\$3,119,303
22	EE Credit		(\$509,416)	\$0.00000	\$0
23	Transmission		\$0	\$0.00000	\$0
24	Transition		(\$153,523)	(\$0.00063)	(\$219,817)
25	Transition Rate Adjustment		(\$3,489)	\$0.00000	\$0
26	Basic Service Adjustment		(\$143,055)	(\$0.00002)	(\$6,978)
27	Basic Service Adjustment (Bad Debt)		\$0	\$0.00237	\$826,929
28	Demand Side Management		\$872,288	\$0.00250	\$872,288
29	Renewable Energy		\$174,458	\$0.00050	\$174,458
30	Basic Service		\$34,430,962	\$0.10610	\$37,019,913
31		<b>G-2 Revenue</b>	\$477,271,602		\$532,194,578
32				% Change	11.51%

	Current Rate		Proposed Rate		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35	\$120,946,521	4.507	\$120,946,521	4.507	\$0	0.000
36	\$2,093,322	0.078	(\$295,212)	(0.011)	(\$2,388,535)	(0.089)
37	\$161,025	0.006	\$53,675	0.002	(\$107,350)	(0.004)
38	\$4,374,507	0.163	\$4,267,157	0.159	(\$107,350)	(0.004)
39	\$939,311	0.035	\$3,730,408	0.139	\$2,791,097	0.104
40	\$4,347,670	0.162	\$8,829,527	0.329	\$4,481,857	0.167
41	(\$2,200,672)	(0.082)	\$107,350	0.004	\$2,308,022	0.086
42	\$26,837	0.001	\$0	0.000	(\$26,837)	(0.001)
43	\$1,073,499	0.040	\$1,073,499	0.040	\$0	0.000
44	\$161,025	0.006	(\$53,675)	(0.002)	(\$214,700)	(0.008)
45	\$23,992,696	0.894	\$23,992,696	0.894	\$0	0.000
46	(\$3,918,270)	(0.146)	\$0	0.000	\$3,918,270	0.146
47	\$54,698,785	2.038	\$72,129,819	2.688	\$17,431,034	0.650
48	(\$1,180,849)	(0.044)	(\$1,690,760)	(0.063)	(\$509,912)	(0.019)
49	(\$26,837)	(0.001)	\$0	0.000	\$26,837	0.001
50	(\$1,100,336)	(0.041)	(\$53,675)	(0.002)	\$1,046,661	0.039
51	\$0	0.000	\$6,360,480	0.237	\$6,360,480	0.237
52	\$6,709,367	0.250	\$6,709,367	0.250	\$0	0.000
53	\$1,341,873	0.050	\$1,341,873	0.050	\$0	0.000
54	\$264,832,128	9.868	\$284,745,529	10.610	\$19,913,401	0.742
55	\$477,271,602	17.784	\$532,194,578	19.830	\$54,922,976	2.047



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-3 Large General Primary Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	5,684	\$237.07	\$1,347,506	\$237.07	\$1,347,506
11 <u>Demand Charge (Winter)</u>	4,256,631				
12 Distribution		\$8.59	\$36,564,460	\$8.59	\$36,564,460
13 Transmission		\$8.01	\$34,095,614	\$10.56	\$44,950,023
14 Transition		\$0.00	\$0	\$0.00	\$0
15 <u>Demand Charge (Summer)</u>	2,590,573				
16 Distribution		\$14.56	\$37,718,743	\$14.56	\$37,718,743
17 Transmission		\$8.01	\$20,750,490	\$10.56	\$27,356,451
18 Transition		\$0.00	\$0	\$0.00	\$0
19 <u>Energy Charge On Peak (Winter)</u>	863,521,003				
20 Distribution		\$0.00000	\$0	\$0.00000	\$0
21 CPSL		\$0.00038	\$328,138	(\$0.00006)	(\$51,811)
22 SQPA		\$0.00006	\$51,811	\$0.00002	\$17,270
23 RAAF		\$0.00080	\$690,817	\$0.00079	\$682,182
24 Pension Adjustment (PAM)		\$0.00017	\$146,799	\$0.00070	\$604,465
25 Net Metering		\$0.00079	\$682,182	\$0.00164	\$1,416,174
26 LTRCA		(\$0.00082)	(\$708,087)	\$0.00004	\$34,541
27 AG Consulting Expense		\$0.00001	\$8,635	\$0.00000	\$0
28 Storm Cost Recovery		\$0.00020	\$172,704	\$0.00020	\$172,704
29 Smart Grid Distribution Adjustment		\$0.00003	\$25,906	(\$0.00001)	(\$8,635)
30 EERF		\$0.00894	\$7,719,878	\$0.00894	\$7,719,878
31 EE Credit		(\$0.00146)	(\$1,260,741)	\$0.00000	\$0
32 Transmission		\$0.00000	\$0	\$0.00000	\$0
33 Transition		(\$0.00044)	(\$379,949)	(\$0.00063)	(\$544,018)
34 Transition Rate Adjustment		(\$0.00003)	(\$25,906)	\$0.00000	\$0
35 Basic Service Adjustment		(\$0.00020)	(\$172,704)	(\$0.00001)	(\$8,635)
36 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00116	\$1,001,684
37 Demand Side Management		\$0.00250	\$2,158,803	\$0.00250	\$2,158,803
38 Renewable Energy		\$0.00050	\$431,761	\$0.00050	\$431,761
39 Basic Service - NEMA		\$0.09430	\$76,544,229	\$0.10841	\$87,997,453
40 Basic Service - SEMA		\$0.09307	\$4,822,074	\$0.10358	\$5,366,610
41 <u>Energy Charge Off Peak (Winter)</u>	1,252,292,896				
42 Distribution		\$0.00000	\$0	\$0.00000	\$0
43 CPSL		\$0.00038	\$475,871	(\$0.00006)	(\$75,138)
44 SQPA		\$0.00006	\$75,138	\$0.00002	\$25,046
45 RAAF		\$0.00080	\$1,001,834	\$0.00079	\$989,311
46 Pension Adjustment (PAM)		\$0.00017	\$212,890	\$0.00070	\$876,605
47 Net Metering		\$0.00079	\$989,311	\$0.00164	\$2,053,760
48 LTRCA		(\$0.00082)	(\$1,026,880)	\$0.00004	\$50,092
49 AG Consulting Expense		\$0.00001	\$12,523	\$0.00000	\$0
50 Storm Cost Recovery		\$0.00020	\$250,459	\$0.00020	\$250,459
51 Smart Grid Distribution Adjustment		\$0.00003	\$37,569	(\$0.00001)	(\$12,523)
52 EERF		\$0.00894	\$11,195,498	\$0.00894	\$11,195,498
53 EE Credit		(\$0.00146)	(\$1,828,348)	\$0.00000	\$0
54 Transmission		\$0.00000	\$0	\$0.00000	\$0
55 Transition		(\$0.00044)	(\$551,009)	(\$0.00063)	(\$788,945)
56 Transition Rate Adjustment		(\$0.00003)	(\$37,569)	\$0.00000	\$0
57 Basic Service Adjustment		(\$0.00020)	(\$250,459)	(\$0.00001)	(\$12,523)
58 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00116	\$1,452,660
59 Demand Side Management		\$0.00250	\$3,130,732	\$0.00250	\$3,130,732
60 Renewable Energy		\$0.00050	\$626,146	\$0.00050	\$626,146
61 Basic Service - NEMA		\$0.09430	\$111,005,747	\$0.10841	\$127,615,408
62 Basic Service - SEMA		\$0.09307	\$6,993,054	\$0.10358	\$7,782,750

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate G-3 Large General Primary Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge On Peak (Summer)</u>	386,931,091				
11 Distribution		\$0.00000	\$0	\$0.00000	\$0
12 CPSL		\$0.00038	\$147,034	(\$0.00006)	(\$23,216)
13 SQPA		\$0.00006	\$23,216	\$0.00002	\$7,739
14 RAAF		\$0.00080	\$309,545	\$0.00079	\$305,676
15 Pension Adjustment (PAM)		\$0.00017	\$65,778	\$0.00070	\$270,852
16 Net Metering		\$0.00079	\$305,676	\$0.00164	\$634,567
17 LTRCA		(\$0.00082)	(\$317,283)	\$0.00004	\$15,477
18 AG Consulting Expense		\$0.00001	\$3,869	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00020	\$77,386	\$0.00020	\$77,386
20 Smart Grid Distribution Adjustment		\$0.00003	\$11,608	(\$0.00001)	(\$3,869)
21 EERF		\$0.00894	\$3,459,164	\$0.00894	\$3,459,164
22 EE Credit		(\$0.00146)	(\$564,919)	\$0.00000	\$0
23 Transmission		\$0.00000	\$0	\$0.00000	\$0
24 Transition		(\$0.00044)	(\$170,250)	(\$0.00063)	(\$243,767)
25 Transition Rate Adjustment		(\$0.00003)	(\$11,608)	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00020)	(\$77,386)	(\$0.00001)	(\$3,869)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00116	\$448,840
28 Demand Side Management		\$0.00250	\$967,328	\$0.00250	\$967,328
29 Renewable Energy		\$0.00050	\$193,466	\$0.00050	\$193,466
30 Basic Service - NEMA		\$0.09430	\$34,298,346	\$0.10841	\$39,430,368
31 Basic Service - SEMA		\$0.09307	\$2,160,701	\$0.10358	\$2,404,699
32 <u>Energy Charge Off Peak (Summer)</u>	830,890,371				
33 Distribution		\$0.00000	\$0	\$0.00000	\$0
34 CPSL		\$0.00038	\$315,738	(\$0.00006)	(\$49,853)
35 SQPA		\$0.00006	\$49,853	\$0.00002	\$16,618
36 RAAF		\$0.00080	\$664,712	\$0.00079	\$656,403
37 Pension Adjustment (PAM)		\$0.00017	\$141,251	\$0.00070	\$581,623
38 Net Metering		\$0.00079	\$656,403	\$0.00164	\$1,362,660
39 LTRCA		(\$0.00082)	(\$681,330)	\$0.00004	\$33,236
40 AG Consulting Expense		\$0.00001	\$8,309	\$0.00000	\$0
41 Storm Cost Recovery		\$0.00020	\$166,178	\$0.00020	\$166,178
42 Smart Grid Distribution Adjustment		\$0.00003	\$24,927	(\$0.00001)	(\$8,309)
43 EERF		\$0.00894	\$7,428,160	\$0.00894	\$7,428,160
44 EE Credit		(\$0.00146)	(\$1,213,100)	\$0.00000	\$0
45 Transmission		\$0.00000	\$0	\$0.00000	\$0
46 Transition		(\$0.00044)	(\$365,592)	(\$0.00063)	(\$523,461)
47 Transition Rate Adjustment		(\$0.00003)	(\$24,927)	\$0.00000	\$0
48 Basic Service Adjustment		(\$0.00020)	(\$166,178)	(\$0.00001)	(\$8,309)
49 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00116	\$963,833
50 Demand Side Management		\$0.00250	\$2,077,226	\$0.00250	\$2,077,226
51 Renewable Energy		\$0.00050	\$415,445	\$0.00050	\$415,445
52 Basic Service - NEMA		\$0.09430	\$73,651,784	\$0.10841	\$84,672,216
53 Basic Service - SEMA		\$0.09307	\$4,639,858	\$0.10358	\$5,163,817
54 <b>G-3 Revenue</b>			\$482,696,058		\$560,975,271
55				% Change	16.22%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
57 <u>Functional Category</u>						
58 Distribution	\$75,630,709	2.269	\$75,630,709	2.269	\$0	0.000
59 CPSL	\$1,266,781	0.038	(\$200,018)	(0.006)	(\$1,466,800)	(0.044)
60 SQPA	\$200,018	0.006	\$66,673	0.002	(\$133,345)	(0.004)
61 RAAF	\$2,666,908	0.080	\$2,633,572	0.079	(\$33,336)	(0.001)
62 Pension Adjustment (PAM)	\$566,718	0.017	\$2,333,545	0.070	\$1,766,827	0.053
63 Net Metering	\$2,633,572	0.079	\$5,467,162	0.164	\$2,833,590	0.085
64 LTRCA	(\$2,733,581)	(0.082)	\$133,345	0.004	\$2,866,926	0.086
65 AG Consulting Expense	\$33,336	0.001	\$0	0.000	(\$33,336)	(0.001)
66 Storm Cost Recovery	\$666,727	0.020	\$666,727	0.020	\$0	0.000
67 Smart Grid Distribution Adjustment	\$100,009	0.003	(\$33,336)	(0.001)	(\$133,345)	(0.004)
68 EERF	\$29,802,700	0.894	\$29,802,700	0.894	\$0	0.000
69 EE Credit	(\$4,867,108)	(0.146)	\$0	0.000	\$4,867,108	0.146
70 Transmission	\$54,846,104	1.645	\$72,306,474	2.169	\$17,460,370	0.524
71 Transition	(\$1,466,800)	(0.044)	(\$2,100,190)	(0.063)	(\$633,391)	(0.019)
72 Transition Rate Adjustment	(\$100,009)	(0.003)	\$0	0.000	\$100,009	0.003
73 Basic Service Adjustment	(\$666,727)	(0.020)	(\$33,336)	(0.001)	\$633,391	0.019
74 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$3,867,017	0.116	\$3,867,017	0.116
75 Demand Side Management	\$8,334,088	0.250	\$8,334,088	0.250	\$0	0.000
76 Renewable Energy	\$1,666,818	0.050	\$1,666,818	0.050	\$0	0.000
77 Basic Service - NEMA	\$295,500,106	8.864	\$339,715,445	10.191	\$44,215,339	1.326
78 Basic Service - SEMA	\$18,615,687	0.558	\$20,717,877	0.621	\$2,102,190	0.063
79 Total	\$482,696,058	14.480	\$560,975,271	16.828	\$78,279,214	2.348

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate T-1 General Optional Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	226	\$10.13	\$2,289	\$10.13	\$2,289
11 <u>Energy Charge - On-Peak (Winter)</u>	47,386				
12 Distribution		\$0.07364	\$3,490	\$0.07364	\$3,490
13 CPSL		\$0.00112	\$53	(\$0.00017)	(\$8)
14 SQPA		\$0.00006	\$3	\$0.00002	\$1
15 RAAF		\$0.00235	\$111	\$0.00240	\$114
16 Pension Adjustment (PAM)		\$0.00050	\$24	\$0.00210	\$100
17 Net Metering		\$0.00233	\$110	\$0.00497	\$236
18 LTRCA		(\$0.00082)	(\$39)	\$0.00004	\$2
19 AG Consulting Expense		\$0.00002	\$1	\$0.00000	\$0
20 Storm Cost Recovery		\$0.00058	\$27	\$0.00061	\$29
21 Smart Grid Distribution Adjustment		\$0.00008	\$4	(\$0.00003)	(\$1)
22 EERF		\$0.00894	\$424	\$0.00894	\$424
23 EE Credit		(\$0.00146)	(\$69)	\$0.00000	\$0
24 Transmission		\$0.04158	\$1,970	\$0.05484	\$2,599
25 Transition		(\$0.00044)	(\$21)	(\$0.00063)	(\$30)
26 Transition Rate Adjustment		\$0.00015	\$7	\$0.00000	\$0
27 Basic Service Adjustment		(\$0.00059)	(\$28)	(\$0.00004)	(\$2)
28 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00342	\$162
29 Demand Side Management		\$0.00250	\$118	\$0.00250	\$118
30 Renewable Energy		\$0.00050	\$24	\$0.00050	\$24
31 Basic Service		\$0.09868	\$4,676	\$0.10610	\$5,028
32 <u>Energy Charge - Off-peak (Winter)</u>	85,387				
33 Distribution		\$0.01877	\$1,603	\$0.01877	\$1,603
34 CPSL		\$0.00112	\$96	(\$0.00017)	(\$15)
35 SQPA		\$0.00006	\$5	\$0.00002	\$2
36 RAAF		\$0.00235	\$201	\$0.00240	\$205
37 Pension Adjustment (PAM)		\$0.00050	\$43	\$0.00210	\$179
38 Net Metering		\$0.00233	\$199	\$0.00497	\$424
39 LTRCA		(\$0.00082)	(\$70)	\$0.00004	\$3
40 AG Consulting Expense		\$0.00002	\$2	\$0.00000	\$0
41 Storm Cost Recovery		\$0.00058	\$50	\$0.00061	\$52
42 Smart Grid Distribution Adjustment		\$0.00008	\$7	(\$0.00003)	(\$3)
43 EERF		\$0.00894	\$763	\$0.00894	\$763
44 EE Credit		(\$0.00146)	(\$125)	\$0.00000	\$0
45 Transmission		\$0.00000	\$0	\$0.00000	\$0
46 Transition		(\$0.00044)	(\$38)	(\$0.00063)	(\$54)
47 Transition Rate Adjustment		\$0.00015	\$13	\$0.00000	\$0
48 Basic Service Adjustment		(\$0.00059)	(\$50)	(\$0.00004)	(\$3)
49 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00342	\$292
50 Demand Side Management		\$0.00250	\$213	\$0.00250	\$213
51 Renewable Energy		\$0.00050	\$43	\$0.00050	\$43
52 Basic Service		\$0.09868	\$8,426	\$0.10610	\$9,060
53 <u>Energy Charge - On-Peak (Summer)</u>	13,135				
54 Distribution		\$0.15707	\$2,063	\$0.15707	\$2,063
55 CPSL		\$0.00112	\$15	(\$0.00017)	(\$2)
56 SQPA		\$0.00006	\$1	\$0.00002	\$0
57 RAAF		\$0.00235	\$31	\$0.00240	\$32
58 Pension Adjustment (PAM)		\$0.00050	\$7	\$0.00210	\$28
59 Net Metering		\$0.00233	\$31	\$0.00497	\$65
60 LTRCA		(\$0.00082)	(\$11)	\$0.00004	\$1
61 AG Consulting Expense		\$0.00002	\$0	\$0.00000	\$0
62 Storm Cost Recovery		\$0.00058	\$8	\$0.00061	\$8
63 Smart Grid Distribution Adjustment		\$0.00008	\$1	(\$0.00003)	(\$0)
64 EERF		\$0.00894	\$117	\$0.00894	\$117
65 EE Credit		(\$0.00146)	(\$19)	\$0.00000	\$0
66 Transmission		\$0.08773	\$1,152	\$0.11570	\$1,520
67 Transition		(\$0.00044)	(\$6)	(\$0.00063)	(\$8)
68 Transition Rate Adjustment		\$0.00015	\$2	\$0.00000	\$0
69 Basic Service Adjustment		(\$0.00059)	(\$8)	(\$0.00004)	(\$1)
70 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00342	\$45
71 Demand Side Management		\$0.00250	\$33	\$0.00250	\$33
72 Renewable Energy		\$0.00050	\$7	\$0.00050	\$7
73 Basic Service		\$0.09868	\$1,296	\$0.10610	\$1,394

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate T-1 General Optional Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge - Off-peak (Summer)</u>	36,624				
11 Distribution		\$0.02071	\$758	\$0.02071	\$758
12 CPSL		\$0.00112	\$41	(\$0.00017)	(\$6)
13 SQPA		\$0.00006	\$2	\$0.00002	\$1
14 RAAF		\$0.00235	\$86	\$0.00240	\$88
15 Pension Adjustment (PAM)		\$0.00050	\$18	\$0.00210	\$77
16 Net Metering		\$0.00233	\$85	\$0.00497	\$182
17 LTRCA		(\$0.00082)	(\$30)	\$0.00004	\$1
18 AG Consulting Expense		\$0.00002	\$1	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00058	\$21	\$0.00061	\$22
20 Smart Grid Distribution Adjustment		\$0.00008	\$3	(\$0.00003)	(\$1)
21 EERF		\$0.00894	\$327	\$0.00894	\$327
22 EE Credit		(\$0.00146)	(\$53)	\$0.00000	\$0
23 Transmission		\$0.00000	\$0	\$0.00000	\$0
24 Transition		(\$0.00044)	(\$16)	(\$0.00063)	(\$23)
25 Transition Rate Adjustment		\$0.00015	\$5	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00059)	(\$22)	(\$0.00004)	(\$1)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00342	\$125
28 Demand Side Management		\$0.00250	\$92	\$0.00250	\$92
29 Renewable Energy		\$0.00050	\$18	\$0.00050	\$18
30 Basic Service		\$0.09868	\$3,614	\$0.10610	\$3,886
31		<b>T-1 Revenue</b>	\$34,226		\$38,184
32				% Change	11.57%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$10,203	5.590	\$10,203	5.590	\$0	0.000
36 CPSL	\$204	0.112	(\$31)	(0.017)	(\$235)	(0.129)
37 SQPA	\$11	0.006	\$4	0.002	(\$7)	(0.004)
38 RAAF	\$429	0.235	\$438	0.240	\$9	0.005
39 Pension Adjustment (PAM)	\$91	0.050	\$383	0.210	\$292	0.160
40 Net Metering	\$425	0.233	\$907	0.497	\$482	0.264
41 LTRCA	(\$150)	(0.082)	\$7	0.004	\$157	0.086
42 AG Consulting Expense	\$4	0.002	\$0	0.000	(\$4)	(0.002)
43 Storm Cost Recovery	\$106	0.058	\$111	0.061	\$5	0.003
44 Smart Grid Distribution Adjustment	\$15	0.008	(\$5)	(0.003)	(\$20)	(0.011)
45 EERF	\$1,632	0.894	\$1,632	0.894	\$0	0.000
46 EE Credit	(\$266)	(0.146)	\$0	0.000	\$266	0.146
47 Transmission	\$3,123	1.711	\$4,118	2.256	\$996	0.546
48 Transition	(\$80)	(0.044)	(\$115)	(0.063)	(\$35)	(0.019)
49 Transition Rate Adjustment	\$27	0.015	\$0	0.000	(\$27)	(0.015)
50 Basic Service Adjustment	(\$108)	(0.059)	(\$7)	(0.004)	\$100	0.055
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$624	0.342	\$624	0.342
52 Demand Side Management	\$456	0.250	\$456	0.250	\$0	0.000
53 Renewable Energy	\$91	0.050	\$91	0.050	\$0	0.000
54 Basic Service	\$18,012	9.868	\$19,367	10.610	\$1,354	0.742
55 Total	\$34,226	18.751	\$38,184	20.919	\$3,958	2.169

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate T-2 Large General Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 1					
10	<u>Customer Charge</u>					
11	kW <=150	11,277	\$27.77	\$313,153	\$27.77	\$313,153
12	150 < kW <= 300	10,367	\$114.62	\$1,188,309	\$114.62	\$1,188,309
13	300 < kW <= 1000	11,362	\$166.67	\$1,893,623	\$166.67	\$1,893,623
14	kW > 1000	2,003	\$374.57	\$750,418	\$374.57	\$750,418
15	<u>Demand Charge (Winter)</u>					
16	Distribution	6,208,802	\$11.20	\$69,538,582	\$11.20	\$69,538,582
17	Transmission		\$7.70	\$47,807,775	\$10.15	\$63,019,340
18	Transition		\$0.00	\$0	\$0.00	\$0
19	<u>Demand Charge (Summer)</u>					
20	Distribution	3,578,227	\$19.65	\$70,312,161	\$19.65	\$70,312,161
21	Transmission		\$7.70	\$27,552,348	\$10.15	\$36,319,004
22	Transition		\$0.00	\$0	\$0.00	\$0
23	Transformer Ownership Credit	46,871	(\$0.12)	(\$5,625)	(\$0.12)	(\$5,625)
24	<u>Energy Charge On Peak (Winter)</u>					
25	Distribution	1,111,964,774	\$0.00000	\$0	\$0.00000	\$0
26	CPSL		\$0.00061	\$678,299	(\$0.00009)	(\$100,077)
27	SQPA		\$0.00006	\$66,718	\$0.00002	\$22,239
28	RAAF		\$0.00127	\$1,412,195	\$0.00125	\$1,389,956
29	Pension Adjustment (PAM)		\$0.00027	\$300,230	\$0.00109	\$1,212,042
30	Net Metering		\$0.00127	\$1,412,195	\$0.00259	\$2,879,989
31	LTRCA		(\$0.00082)	(\$911,811)	\$0.00004	\$44,479
32	AG Consulting Expense		\$0.00001	\$11,120	\$0.00000	\$0
33	Storm Cost Recovery		\$0.00031	\$344,709	\$0.00032	\$355,829
34	Smart Grid Distribution Adjustment		\$0.00004	\$44,479	(\$0.00001)	(\$11,120)
35	EERF		\$0.00894	\$9,940,965	\$0.00894	\$9,940,965
36	EE Credit		(\$0.00146)	(\$1,623,469)	\$0.00000	\$0
37	Transmission		\$0.00000	\$0	\$0.00000	\$0
38	Transition		(\$0.00044)	(\$489,265)	(\$0.00063)	(\$700,538)
39	Transition Rate Adjustment		(\$0.00002)	(\$22,239)	\$0.00001	\$11,120
40	Basic Service Adjustment		(\$0.00032)	(\$355,829)	(\$0.00002)	(\$22,239)
41	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00186	\$2,068,254
42	Demand Side Management		\$0.00250	\$2,779,912	\$0.00250	\$2,779,912
43	Renewable Energy		\$0.00050	\$555,982	\$0.00050	\$555,982
44	Basic Service - NEMA		\$0.09430	\$98,566,781	\$0.10841	\$113,315,215
45	Basic Service - SEMA		\$0.09307	\$6,209,434	\$0.10358	\$6,910,639
46	<u>Energy Charge Off Peak (Winter)</u>					
47	Distribution	1,448,847,450	\$0.00000	\$0	\$0.00000	\$0
48	CPSL		\$0.00061	\$883,797	(\$0.00009)	(\$130,396)
49	SQPA		\$0.00006	\$86,931	\$0.00002	\$28,977
50	RAAF		\$0.00127	\$1,840,036	\$0.00125	\$1,811,059
51	Pension Adjustment (PAM)		\$0.00027	\$391,189	\$0.00109	\$1,579,244
52	Net Metering		\$0.00127	\$1,840,036	\$0.00259	\$3,752,515
53	LTRCA		(\$0.00082)	(\$1,188,055)	\$0.00004	\$57,954
54	AG Consulting Expense		\$0.00001	\$14,488	\$0.00000	\$0
55	Storm Cost Recovery		\$0.00031	\$449,143	\$0.00032	\$463,631
56	Smart Grid Distribution Adjustment		\$0.00004	\$57,954	(\$0.00001)	(\$14,488)
57	EERF		\$0.00894	\$12,952,696	\$0.00894	\$12,952,696
58	EE Credit		(\$0.00146)	(\$2,115,317)	\$0.00000	\$0
59	Transmission		\$0.00000	\$0	\$0.00000	\$0
60	Transition		(\$0.00044)	(\$637,493)	(\$0.00063)	(\$912,774)
61	Transition Rate Adjustment		(\$0.00002)	(\$28,977)	\$0.00001	\$14,488
62	Basic Service Adjustment		(\$0.00032)	(\$463,631)	(\$0.00002)	(\$28,977)
63	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00186	\$2,694,856
64	Demand Side Management		\$0.00250	\$3,622,119	\$0.00250	\$3,622,119
65	Renewable Energy		\$0.00050	\$724,424	\$0.00050	\$724,424
66	Basic Service - NEMA		\$0.09430	\$128,428,736	\$0.10841	\$147,645,379
67	Basic Service - SEMA		\$0.09307	\$8,090,654	\$0.10358	\$9,004,297

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate T-2 Large General Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <b>Energy Charge On Peak (Summer)</b>	495,258,709				
11 Distribution		\$0.00000	\$0	\$0.00000	\$0
12 CPSL		\$0.00061	\$302,108	(\$0.00009)	(\$44,573)
13 SQPA		\$0.00006	\$29,716	\$0.00002	\$9,905
14 RAAF		\$0.00127	\$628,979	\$0.00125	\$619,073
15 Pension Adjustment (PAM)		\$0.00027	\$133,720	\$0.00109	\$539,832
16 Net Metering		\$0.00127	\$628,979	\$0.00259	\$1,282,720
17 LTRCA		(\$0.00082)	(\$406,112)	\$0.00004	\$19,810
18 AG Consulting Expense		\$0.00001	\$4,953	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00031	\$153,530	\$0.00032	\$158,483
20 Smart Grid Distribution Adjustment		\$0.00004	\$19,810	(\$0.00001)	(\$4,953)
21 EERF		\$0.00894	\$4,427,613	\$0.00894	\$4,427,613
22 EE Credit		(\$0.00146)	(\$723,078)	\$0.00000	\$0
23 Transmission		\$0.00000	\$0	\$0.00000	\$0
24 Transition		(\$0.00044)	(\$217,914)	(\$0.00063)	(\$312,013)
25 Transition Rate Adjustment		(\$0.00002)	(\$9,905)	\$0.00001	\$4,953
26 Basic Service Adjustment		(\$0.00032)	(\$158,483)	(\$0.00002)	(\$9,905)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00186	\$921,181
28 Demand Side Management		\$0.00250	\$1,238,147	\$0.00250	\$1,238,147
29 Renewable Energy		\$0.00050	\$247,629	\$0.00050	\$247,629
30 Basic Service - NEMA		\$0.09430	\$43,900,722	\$0.10841	\$50,469,537
31 Basic Service - SEMA		\$0.09307	\$2,765,624	\$0.10358	\$3,077,934
32 <b>Energy Charge Off Peak (Summer)</b>	908,945,915				
33 Distribution		\$0.00000	\$0	\$0.00000	\$0
34 CPSL		\$0.00061	\$554,457	(\$0.00009)	(\$81,805)
35 SQPA		\$0.00006	\$54,537	\$0.00002	\$18,179
36 RAAF		\$0.00127	\$1,154,361	\$0.00125	\$1,136,182
37 Pension Adjustment (PAM)		\$0.00027	\$245,415	\$0.00109	\$990,751
38 Net Metering		\$0.00127	\$1,154,361	\$0.00259	\$2,354,170
39 LTRCA		(\$0.00082)	(\$745,336)	\$0.00004	\$36,358
40 AG Consulting Expense		\$0.00001	\$9,089	\$0.00000	\$0
41 Storm Cost Recovery		\$0.00031	\$281,773	\$0.00032	\$290,863
42 Smart Grid Distribution Adjustment		\$0.00004	\$36,358	(\$0.00001)	(\$9,089)
43 EERF		\$0.00894	\$8,125,976	\$0.00894	\$8,125,976
44 EE Credit		(\$0.00146)	(\$1,327,061)	\$0.00000	\$0
45 Transmission		\$0.00000	\$0	\$0.00000	\$0
46 Transition		(\$0.00044)	(\$399,936)	(\$0.00063)	(\$572,636)
47 Transition Rate Adjustment		(\$0.00002)	(\$18,179)	\$0.00001	\$9,089
48 Basic Service Adjustment		(\$0.00032)	(\$290,863)	(\$0.00002)	(\$18,179)
49 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00186	\$1,690,639
50 Demand Side Management		\$0.00250	\$2,272,365	\$0.00250	\$2,272,365
51 Renewable Energy		\$0.00050	\$454,473	\$0.00050	\$454,473
52 Basic Service - NEMA		\$0.09430	\$80,570,784	\$0.10841	\$92,626,497
53 Basic Service - SEMA		\$0.09307	\$5,075,736	\$0.10358	\$5,648,917
54 <b>T-2 Revenue</b>			\$643,394,230		\$744,864,740
55				% Change	15.77%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
57 <b>Functional Category</b>						
58 Distribution	\$143,990,621	3.632	\$143,990,621	3.632	\$0	0.000
59 CPSL	\$2,418,660	0.061	(\$356,852)	(0.009)	(\$2,775,512)	(0.070)
60 SQPA	\$237,901	0.006	\$79,300	0.002	(\$158,601)	(0.004)
61 RAAF	\$5,035,571	0.127	\$4,956,271	0.125	(\$79,300)	(0.002)
62 Pension Adjustment (PAM)	\$1,070,555	0.027	\$4,321,868	0.109	\$3,251,314	0.082
63 Net Metering	\$5,035,571	0.127	\$10,269,394	0.259	\$5,233,822	0.132
64 LTRCA	(\$3,251,314)	(0.082)	\$158,601	0.004	\$3,409,914	0.086
65 AG Consulting Expense	\$39,650	0.001	\$0	0.000	(\$39,650)	(0.001)
66 Storm Cost Recovery	\$1,229,155	0.031	\$1,268,805	0.032	\$39,650	0.001
67 Smart Grid Distribution Adjustment	\$158,601	0.004	(\$39,650)	(0.001)	(\$198,251)	(0.005)
68 EERF	\$35,447,251	0.894	\$35,447,251	0.894	\$0	0.000
69 EE Credit	(\$5,788,925)	(0.146)	\$0	0.000	\$5,788,925	0.146
70 Transmission	\$75,360,123	1.901	\$99,338,344	2.505	\$23,978,221	0.605
71 Transition	(\$1,744,607)	(0.044)	(\$2,497,961)	(0.063)	(\$753,353)	(0.019)
72 Transition Rate Adjustment	(\$79,300)	(0.002)	\$39,650	0.001	\$118,951	0.003
73 Basic Service Adjustment	(\$1,268,805)	(0.032)	(\$79,300)	(0.002)	\$1,189,505	0.030
74 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$7,374,931	0.186	\$7,374,931	0.186
75 Demand Side Management	\$9,912,542	0.250	\$9,912,542	0.250	\$0	0.000
76 Renewable Energy	\$1,982,508	0.050	\$1,982,508	0.050	\$0	0.000
77 Basic Service - NEMA	\$351,467,023	8.864	\$404,056,628	10.191	\$52,589,604	1.326
78 Basic Service - SEMA	\$22,141,447	0.558	\$24,641,787	0.621	\$2,500,340	0.063
79 Total	\$643,394,230	16.227	\$744,864,740	18.786	\$101,470,510	2.559

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate S-1 Streetlighting**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	1,174	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	6,042,776				
11 Distribution		\$0.17070	\$1,031,502	\$0.17070	\$1,031,502
12 CPSL		\$0.00049	\$2,961	(\$0.00008)	(\$483)
13 SQPA		\$0.00006	\$363	\$0.00002	\$121
14 RAAF		\$0.00103	\$6,224	\$0.00110	\$6,647
15 Pension Adjustment (PAM)		\$0.00022	\$1,329	\$0.00096	\$5,801
16 Net Metering		\$0.00102	\$6,164	\$0.00228	\$13,778
17 LTRCA		(\$0.00082)	(\$4,955)	\$0.00004	\$242
18 AG Consulting Expense		\$0.00001	\$60	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00025	\$1,511	\$0.00028	\$1,692
20 Smart Grid Distribution Adjustment		\$0.00004	\$242	(\$0.00001)	(\$60)
21 EERF		\$0.00894	\$54,022	\$0.00894	\$54,022
22 EE Credit		(\$0.00146)	(\$8,822)	\$0.00000	\$0
23 Transmission		\$0.01565	\$94,569	\$0.02064	\$124,723
24 Transition		(\$0.00044)	(\$2,659)	(\$0.00063)	(\$3,807)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00026)	(\$1,571)	(\$0.00002)	(\$121)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00149	\$9,004
28 Demand Side Management		\$0.00250	\$15,107	\$0.00250	\$15,107
29 Renewable Energy		\$0.00050	\$3,021	\$0.00050	\$3,021
30 Basic Service		\$0.09868	\$596,301	\$0.10610	\$641,139
31		<b>S-1 Revenue</b>	\$1,795,369		\$1,902,326
32				% Change	5.96%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35 Distribution	\$1,031,502	17.070	\$1,031,502	17.070	\$0	0.000
36 CPSL	\$2,961	0.049	(\$483)	(0.008)	(\$3,444)	(0.057)
37 SQPA	\$363	0.006	\$121	0.002	(\$242)	(0.004)
38 RAAF	\$6,224	0.103	\$6,647	0.110	\$423	0.007
39 Pension Adjustment (PAM)	\$1,329	0.022	\$5,801	0.096	\$4,472	0.074
40 Net Metering	\$6,164	0.102	\$13,778	0.228	\$7,614	0.126
41 LTRCA	(\$4,955)	(0.082)	\$242	0.004	\$5,197	0.086
42 AG Consulting Expense	\$60	0.001	\$0	0.000	(\$60)	(0.001)
43 Storm Cost Recovery	\$1,511	0.025	\$1,692	0.028	\$181	0.003
44 Smart Grid Distribution Adjustment	\$242	0.004	(\$60)	(0.001)	(\$302)	(0.005)
45 EERF	\$54,022	0.894	\$54,022	0.894	\$0	0.000
46 EE Credit	(\$8,822)	(0.146)	\$0	0.000	\$8,822	0.146
47 Transmission	\$94,569	1.565	\$124,723	2.064	\$30,153	0.499
48 Transition	(\$2,659)	(0.044)	(\$3,807)	(0.063)	(\$1,148)	(0.019)
49 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
50 Basic Service Adjustment	(\$1,571)	(0.026)	(\$121)	(0.002)	\$1,450	0.024
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$9,004	0.149	\$9,004	0.149
52 Demand Side Management	\$15,107	0.250	\$15,107	0.250	\$0	0.000
53 Renewable Energy	\$3,021	0.050	\$3,021	0.050	\$0	0.000
54 Basic Service	\$596,301	9.868	\$641,139	10.610	\$44,837	0.742
55 Total	\$1,795,369	29.711	\$1,902,326	31.481	\$106,957	1.770















1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate S-2 Streetlighting Customer-Owned**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	47,605	\$8.02	\$381,792	\$8.02	\$381,792
10 <u>Energy Charge</u>	73,519,576				
11 Distribution		\$0.02727	\$2,004,879	\$0.02727	\$2,004,879
12 CPSL		\$0.00049	\$36,025	(\$0.00008)	(\$5,882)
13 SQPA		\$0.00006	\$4,411	\$0.00002	\$1,470
14 RAAF		\$0.00103	\$75,725	\$0.00110	\$80,872
15 Pension Adjustment (PAM)		\$0.00022	\$16,174	\$0.00096	\$70,579
16 Net Metering		\$0.00102	\$74,990	\$0.00228	\$167,625
17 LTRCA		(\$0.00082)	(\$60,286)	\$0.00004	\$2,941
18 AG Consulting Expense		\$0.00001	\$735	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00025	\$18,380	\$0.00028	\$20,585
20 Smart Grid Distribution Adjustment		\$0.00004	\$2,941	(\$0.00001)	(\$735)
21 EERF		\$0.00894	\$657,265	\$0.00894	\$657,265
22 EE Credit		(\$0.00146)	(\$107,339)	\$0.00000	\$0
23 Transmission		\$0.01271	\$934,434	\$0.01676	\$1,232,188
24 Transition		(\$0.00044)	(\$32,349)	(\$0.00063)	(\$46,317)
25 Transition Rate Adjustment		(\$0.00001)	(\$735)	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00026)	(\$19,115)	(\$0.00002)	(\$1,470)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00149	\$109,544
28 Demand Side Management		\$0.00250	\$183,799	\$0.00250	\$183,799
29 Renewable Energy		\$0.00050	\$36,760	\$0.00050	\$36,760
30 Basic Service		\$0.09868	\$7,254,912	\$0.10610	\$7,800,427
31		<b>S-2 Revenue</b>	\$11,463,398		\$12,696,321
32				% Change	10.76%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$2,386,671	3.246	\$2,386,671	3.246	\$0	0.000
36 CPSL	\$36,025	0.049	(\$5,882)	(0.008)	(\$41,906)	(0.057)
37 SQPA	\$4,411	0.006	\$1,470	0.002	(\$2,941)	(0.004)
38 RAAF	\$75,725	0.103	\$80,872	0.110	\$5,146	0.007
39 Pension Adjustment (PAM)	\$16,174	0.022	\$70,579	0.096	\$54,404	0.074
40 Net Metering	\$74,990	0.102	\$167,625	0.228	\$92,635	0.126
41 LTRCA	(\$60,286)	(0.082)	\$2,941	0.004	\$63,227	0.086
42 AG Consulting Expense	\$735	0.001	\$0	0.000	(\$735)	(0.001)
43 Storm Cost Recovery	\$18,380	0.025	\$20,585	0.028	\$2,206	0.003
44 Smart Grid Distribution Adjustment	\$2,941	0.004	(\$735)	(0.001)	(\$3,676)	(0.005)
45 EERF	\$657,265	0.894	\$657,265	0.894	\$0	0.000
46 EE Credit	(\$107,339)	(0.146)	\$0	0.000	\$107,339	0.146
47 Transmission	\$934,434	1.271	\$1,232,188	1.676	\$297,754	0.405
48 Transition	(\$32,349)	(0.044)	(\$46,317)	(0.063)	(\$13,969)	(0.019)
49 Transition Rate Adjustment	(\$735)	(0.001)	\$0	0.000	\$735	0.001
50 Basic Service Adjustment	(\$19,115)	(0.026)	(\$1,470)	(0.002)	\$17,645	0.024
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$109,544	0.149	\$109,544	0.149
52 Demand Side Management	\$183,799	0.250	\$183,799	0.250	\$0	0.000
53 Renewable Energy	\$36,760	0.050	\$36,760	0.050	\$0	0.000
54 Basic Service	\$7,254,912	9.868	\$7,800,427	10.610	\$545,515	0.742
55 Total	\$11,463,398	15.592	\$12,696,321	17.269	\$1,232,923	1.677

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate S-3 Outdoor Lighting**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	36,193	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	14,481,943				
11 Distribution		\$0.06591	\$954,505	\$0.06591	\$954,505
12 CPSL		\$0.00049	\$7,096	(\$0.00008)	(\$1,159)
13 SQPA		\$0.00006	\$869	\$0.00002	\$290
14 RAAF		\$0.00103	\$14,916	\$0.00110	\$15,930
15 Pension Adjustment (PAM)		\$0.00022	\$3,186	\$0.00096	\$13,903
16 Net Metering		\$0.00102	\$14,772	\$0.00228	\$33,019
17 LTRCA		(\$0.00082)	(\$11,875)	\$0.00004	\$579
18 AG Consulting Expense		\$0.00001	\$145	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00025	\$3,620	\$0.00028	\$4,055
20 Smart Grid Distribution Adjustment		\$0.00004	\$579	(\$0.00001)	(\$145)
21 EERF		\$0.00894	\$129,469	\$0.00894	\$129,469
22 EE Credit		(\$0.00146)	(\$21,144)	\$0.00000	\$0
23 Transmission		\$0.01375	\$199,112	\$0.01813	\$262,543
24 Transition		(\$0.00044)	(\$6,372)	(\$0.00063)	(\$9,124)
25 Transition Rate Adjustment		(\$0.00002)	(\$290)	(\$0.00009)	(\$1,303)
26 Basic Service Adjustment		(\$0.00026)	(\$3,765)	(\$0.00002)	(\$290)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00149	\$21,578
28 Demand Side Management		\$0.00250	\$36,205	\$0.00250	\$36,205
29 Renewable Energy		\$0.00050	\$7,241	\$0.00050	\$7,241
30 Basic Service		\$0.09868	\$1,429,078	\$0.10610	\$1,536,534
31		<b>S-3 Revenue</b>	\$2,757,347		\$3,003,830
32				% Change	8.94%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$954,505	6.591	\$954,505	6.591	\$0	0.000
36 CPSL	\$7,096	0.049	(\$1,159)	(0.008)	(\$8,255)	(0.057)
37 SQPA	\$869	0.006	\$290	0.002	(\$579)	(0.004)
38 RAAF	\$14,916	0.103	\$15,930	0.110	\$1,014	0.007
39 Pension Adjustment (PAM)	\$3,186	0.022	\$13,903	0.096	\$10,717	0.074
40 Net Metering	\$14,772	0.102	\$33,019	0.228	\$18,247	0.126
41 LTRCA	(\$11,875)	(0.082)	\$579	0.004	\$12,454	0.086
42 AG Consulting Expense	\$145	0.001	\$0	0.000	(\$145)	(0.001)
43 Storm Cost Recovery	\$3,620	0.025	\$4,055	0.028	\$434	0.003
44 Smart Grid Distribution Adjustment	\$579	0.004	(\$145)	(0.001)	(\$724)	(0.005)
45 EERF	\$129,469	0.894	\$129,469	0.894	\$0	0.000
46 EE Credit	(\$21,144)	(0.146)	\$0	0.000	\$21,144	0.146
47 Transmission	\$199,112	1.375	\$262,543	1.813	\$63,431	0.438
48 Transition	(\$6,372)	(0.044)	(\$9,124)	(0.063)	(\$2,752)	(0.019)
49 Transition Rate Adjustment	(\$290)	(0.002)	(\$1,303)	(0.009)	(\$1,014)	(0.007)
50 Basic Service Adjustment	(\$3,765)	(0.026)	(\$290)	(0.002)	\$3,476	0.024
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$21,578	0.149	\$21,578	0.149
52 Demand Side Management	\$36,205	0.250	\$36,205	0.250	\$0	0.000
53 Renewable Energy	\$7,241	0.050	\$7,241	0.050	\$0	0.000
54 Basic Service	\$1,429,078	9.868	\$1,536,534	10.610	\$107,456	0.742
55 Total	\$2,757,347	19.040	\$3,003,830	20.742	\$246,483	1.702





1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate WR**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	12	\$187.00	\$2,244	\$187.00	\$2,244
10 <u>Demand Charge &gt; 5,000 kW (Winter)</u>	142,702				
11 Distribution		(\$0.27)	(\$38,530)	(\$0.27)	(\$38,530)
12 Transmission		\$5.57	\$794,850	\$7.35	\$1,048,860
13 Transition		\$0.00	\$0	\$0.00	\$0
14 <u>Demand Charge &gt; 5,000 kW (Summer)</u>	77,931				
15 Distribution		(\$0.27)	(\$21,041)	(\$0.27)	(\$21,041)
16 Transmission		\$5.57	\$434,076	\$7.35	\$572,793
17 Transition		\$0.00	\$0	\$0.00	\$0
18 <u>Energy Charge (Winter)</u>	79,737,600				
19 Distribution		\$0.00688	\$548,595	\$0.00688	\$548,595
20 CPSL		\$0.00010	\$7,974	(\$0.00001)	(\$797)
21 SQPA		\$0.00006	\$4,784	\$0.00002	\$1,595
22 RAAF		\$0.00020	\$15,948	\$0.00021	\$16,745
23 Pension Adjustment (PAM)		\$0.00004	\$3,190	\$0.00018	\$14,353
24 Net Metering		\$0.00020	\$15,948	\$0.00043	\$34,287
25 LTRCA		(\$0.00082)	(\$65,385)	\$0.00004	\$3,190
26 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
27 Storm Cost Recovery		\$0.00005	\$3,987	\$0.00005	\$3,987
28 Smart Grid Distribution Adjustment		\$0.00001	\$797	\$0.00000	\$0
29 EERF		\$0.00894	\$712,854	\$0.00894	\$712,854
30 EE Credit		(\$0.00146)	(\$116,417)	\$0.00000	\$0
31 Transmission		\$0.00000	\$0	\$0.00000	\$0
32 Transition		(\$0.00044)	(\$35,085)	(\$0.00063)	(\$50,235)
33 Transition Adjustment		(\$0.00026)	(\$20,732)	(\$0.00071)	(\$56,614)
34 Basic Service Adjustment		(\$0.00005)	(\$3,987)	\$0.00000	\$0
35 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00029	\$23,124
36 Demand Side Management Adjustment		\$0.00250	\$199,344	\$0.00250	\$199,344
37 Renewable Energy Adjustment		\$0.00050	\$39,869	\$0.00050	\$39,869
38 Basic Service		\$0.09430	\$7,519,256	\$0.10841	\$8,644,353
39 <u>Energy Charge (Summer)</u>	25,185,600				
40 Distribution		\$0.00688	\$173,277	\$0.00688	\$173,277
41 CPSL		\$0.00010	\$2,519	(\$0.00001)	(\$252)
42 SQPA		\$0.00006	\$1,511	\$0.00002	\$504
43 RAAF		\$0.00020	\$5,037	\$0.00021	\$5,289
44 Pension Adjustment (PAM)		\$0.00004	\$1,007	\$0.00018	\$4,533
45 Net Metering		\$0.00020	\$5,037	\$0.00043	\$10,830
46 LTRCA		(\$0.00082)	(\$20,652)	\$0.00004	\$1,007
47 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
48 Storm Cost Recovery		\$0.00005	\$1,259	\$0.00005	\$1,259
49 Smart Grid Distribution Adjustment		\$0.00001	\$252	\$0.00000	\$0
50 EERF		\$0.00894	\$225,159	\$0.00894	\$225,159
51 EE Credit		(\$0.00146)	(\$36,771)	\$0.00000	\$0
52 Transmission		\$0.00000	\$0	\$0.00000	\$0
53 Transition		(\$0.00044)	(\$11,082)	(\$0.00063)	(\$15,867)
54 Transition Adjustment		(\$0.00026)	(\$6,548)	(\$0.00071)	(\$17,882)
55 Basic Service Adjustment		(\$0.00005)	(\$1,259)	\$0.00000	\$0
56 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00029	\$7,304
57 Demand Side Management Adjustment		\$0.00250	\$62,964	\$0.00250	\$62,964
58 Renewable Energy Adjustment		\$0.00050	\$12,593	\$0.00050	\$12,593
59 Basic Service		\$0.09430	\$2,375,002	\$0.10841	\$2,730,371

60	<b>WR Revenue</b>	\$12,791,843		\$14,900,064	
61			% Change	16.48%	

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
64 Distribution	\$664,545	0.633	\$664,545	0.633	\$0	0.000
65 CPSL	\$10,492	0.010	(\$1,049)	(0.001)	(\$11,542)	(0.011)
66 SQPA	\$6,295	0.006	\$2,098	0.002	(\$4,197)	(0.004)
67 RAAF	\$20,985	0.020	\$22,034	0.021	\$1,049	0.001
68 Pension Adjustment (PAM)	\$4,197	0.004	\$18,886	0.018	\$14,689	0.014
69 Net Metering	\$20,985	0.020	\$45,117	0.043	\$24,132	0.023
70 LTRCA	(\$86,037)	(0.082)	\$4,197	0.004	\$90,234	0.086
71 AG Consulting Expense	\$0	0.000	\$0	0.000	\$0	0.000
72 Storm Cost Recovery	\$5,246	0.005	\$5,246	0.005	\$0	0.000
73 Smart Grid Distribution Adjustment	\$1,049	0.001	\$0	0.000	(\$1,049)	(0.001)
74 EERF	\$938,013	0.894	\$938,013	0.894	\$0	0.000
75 EE Credit	(\$153,188)	(0.146)	\$0	0.000	\$153,188	0.146
76 Transmission	\$1,228,926	1.171	\$1,621,653	1.546	\$392,727	0.374
77 Transition	(\$46,166)	(0.044)	(\$66,102)	(0.063)	(\$19,935)	(0.019)
78 Transition Adjustment	(\$27,280)	(0.026)	(\$74,495)	(0.071)	(\$47,215)	(0.045)
79 Basic Service Adjustment	(\$5,246)	(0.005)	\$0	0.000	\$5,246	0.005
80 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$30,428	0.029	\$30,428	0.029
81 Demand Side Management Adjustment	\$262,308	0.250	\$262,308	0.250	\$0	0.000
82 Renewable Energy Adjustment	\$52,462	0.050	\$52,462	0.050	\$0	0.000
83 Basic Service	\$9,894,258	9.430	\$11,374,724	10.841	\$1,480,466	1.411
84 Total	\$12,791,843	12.192	\$14,900,064	14.201	\$2,108,221	2.009

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate H-2**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	24	\$9.10	\$218	\$9.10	\$218
11 <u>Demand Charge over 10 kW (Winter)</u>	906				
12 Distribution		\$4.72	\$4,276	\$4.72	\$4,276
13 Transmission		\$6.84	\$6,197	\$9.02	\$8,172
14 Transition		\$0.00	\$0	\$0.00	\$0
15 <u>Demand Charge over 10 kW (Summer)</u>	542				
16 Distribution		\$10.11	\$5,480	\$10.11	\$5,480
17 Transmission		\$14.54	\$7,881	\$19.18	\$10,396
18 Transition		\$0.00	\$0	\$0.00	\$0
19 <u>Energy Charge - 1st 2,000 kWh (Winter)</u>	32,107				
20 Distribution		\$0.01213	\$389	\$0.01213	\$389
21 CPSL		\$0.00078	\$25	(\$0.00011)	(\$4)
22 SQPA		\$0.00006	\$2	\$0.00002	\$1
23 RAAF		\$0.00163	\$52	\$0.00159	\$51
24 Pension Adjustment (PAM)		\$0.00035	\$11	\$0.00139	\$45
25 Net Metering		\$0.00162	\$52	\$0.00329	\$106
26 LTRCA		(\$0.00082)	(\$26)	\$0.00004	\$1
27 AG Consulting Expense		\$0.00001	\$0	\$0.00000	\$0
28 Storm Cost Recovery		\$0.00040	\$13	\$0.00040	\$13
29 Smart Grid Distribution Adjustment		\$0.00006	\$2	(\$0.00002)	(\$1)
30 EERF		\$0.00894	\$287	\$0.00894	\$287
31 EE Credit		(\$0.00146)	(\$47)	\$0.00000	\$0
32 Transmission		\$0.00000	\$0	\$0.00000	\$0
33 Transition		(\$0.00044)	(\$14)	(\$0.00063)	(\$20)
34 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
35 Basic Service Adjustment		(\$0.00041)	(\$13)	(\$0.00002)	(\$1)
36 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00237	\$76
37 Demand Side Management		\$0.00250	\$80	\$0.00250	\$80
38 Renewable Energy		\$0.00050	\$16	\$0.00050	\$16
39 Basic Service		\$0.09868	\$3,168	\$0.10610	\$3,407
40 <u>Energy Charge - next 150 hrs*kW (Winter)</u>	159,987				
41 Distribution		\$0.00960	\$1,536	\$0.00960	\$1,536
42 CPSL		\$0.00078	\$125	(\$0.00011)	(\$18)
43 SQPA		\$0.00006	\$10	\$0.00002	\$3
44 RAAF		\$0.00163	\$261	\$0.00159	\$254
45 Pension Adjustment (PAM)		\$0.00035	\$56	\$0.00139	\$222
46 Net Metering		\$0.00162	\$259	\$0.00329	\$526
47 LTRCA		(\$0.00082)	(\$131)	\$0.00004	\$6
48 AG Consulting Expense		\$0.00001	\$2	\$0.00000	\$0
49 Storm Cost Recovery		\$0.00040	\$64	\$0.00040	\$64
50 Smart Grid Distribution Adjustment		\$0.00006	\$10	(\$0.00002)	(\$3)
51 EERF		\$0.00894	\$1,430	\$0.00894	\$1,430
52 EE Credit		(\$0.00146)	(\$234)	\$0.00000	\$0
53 Transmission		\$0.00000	\$0	\$0.00000	\$0
54 Transition		(\$0.00044)	(\$70)	(\$0.00063)	(\$101)
55 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
56 Basic Service Adjustment		(\$0.00041)	(\$66)	(\$0.00002)	(\$3)
57 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00237	\$379
58 Demand Side Management		\$0.00250	\$400	\$0.00250	\$400
59 Renewable Energy		\$0.00050	\$80	\$0.00050	\$80
60 Basic Service		\$0.09868	\$15,788	\$0.10610	\$16,975

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate H-2**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge - remainder kWh (Winter)</u>	174,670				
11 Distribution		\$0.00867	\$1,514	\$0.00867	\$1,514
12 CPSL		\$0.00078	\$136	(\$0.00011)	(\$19)
13 SQPA		\$0.00006	\$10	\$0.00002	\$3
14 RAAF		\$0.00163	\$285	\$0.00159	\$278
15 Pension Adjustment (PAM)		\$0.00035	\$61	\$0.00139	\$243
16 Net Metering		\$0.00162	\$283	\$0.00329	\$575
17 LTRCA		(\$0.00082)	(\$143)	\$0.00004	\$7
18 AG Consulting Expense		\$0.00001	\$2	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00040	\$70	\$0.00040	\$70
20 Smart Grid Distribution Adjustment		\$0.00006	\$10	(\$0.00002)	(\$3)
21 EERF		\$0.00894	\$1,562	\$0.00894	\$1,562
22 EE Credit		(\$0.00146)	(\$255)	\$0.00000	\$0
23 Transmission		\$0.00000	\$0	\$0.00000	\$0
24 Transition		(\$0.00044)	(\$77)	(\$0.00063)	(\$110)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00041)	(\$72)	(\$0.00002)	(\$3)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00237	\$414
28 Demand Side Management		\$0.00250	\$437	\$0.00250	\$437
29 Renewable Energy		\$0.00050	\$87	\$0.00050	\$87
30 Basic Service		\$0.09868	\$17,236	\$0.10610	\$18,532
31 <u>Energy Charge - 1st 2,000 kWh (Summer)</u>	15,893				
32 Distribution		\$0.01709	\$272	\$0.01709	\$272
33 CPSL		\$0.00078	\$12	(\$0.00011)	(\$2)
34 SQPA		\$0.00006	\$1	\$0.00002	\$0
35 RAAF		\$0.00163	\$26	\$0.00159	\$25
36 Pension Adjustment (PAM)		\$0.00035	\$6	\$0.00139	\$22
37 Net Metering		\$0.00162	\$26	\$0.00329	\$52
38 LTRCA		(\$0.00082)	(\$13)	\$0.00004	\$1
39 AG Consulting Expense		\$0.00001	\$0	\$0.00000	\$0
40 Storm Cost Recovery		\$0.00040	\$6	\$0.00040	\$6
41 Smart Grid Distribution Adjustment		\$0.00006	\$1	(\$0.00002)	(\$0)
42 EERF		\$0.00894	\$142	\$0.00894	\$142
43 EE Credit		(\$0.00146)	(\$23)	\$0.00000	\$0
44 Transmission		\$0.00000	\$0	\$0.00000	\$0
45 Transition		(\$0.00044)	(\$7)	(\$0.00063)	(\$10)
46 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00041)	(\$7)	(\$0.00002)	(\$0)
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00237	\$38
49 Demand Side Management		\$0.00250	\$40	\$0.00250	\$40
50 Renewable Energy		\$0.00050	\$8	\$0.00050	\$8
51 Basic Service		\$0.09868	\$1,568	\$0.10610	\$1,686
52 <u>Energy Charge - next 150 hrs*kW (Summe</u>	93,198				
53 Distribution		\$0.01047	\$976	\$0.01047	\$976
54 CPSL		\$0.00078	\$73	(\$0.00011)	(\$10)
55 SQPA		\$0.00006	\$6	\$0.00002	\$2
56 RAAF		\$0.00163	\$152	\$0.00159	\$148
57 Pension Adjustment (PAM)		\$0.00035	\$33	\$0.00139	\$130
58 Net Metering		\$0.00162	\$151	\$0.00329	\$307
59 LTRCA		(\$0.00082)	(\$76)	\$0.00004	\$4
60 AG Consulting Expense		\$0.00001	\$1	\$0.00000	\$0
61 Storm Cost Recovery		\$0.00040	\$37	\$0.00040	\$37
62 Smart Grid Distribution Adjustment		\$0.00006	\$6	(\$0.00002)	(\$2)
63 EERF		\$0.00894	\$833	\$0.00894	\$833
64 EE Credit		(\$0.00146)	(\$136)	\$0.00000	\$0
65 Transmission		\$0.00000	\$0	\$0.00000	\$0
66 Transition		(\$0.00044)	(\$41)	(\$0.00063)	(\$59)
67 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
68 Basic Service Adjustment		(\$0.00041)	(\$38)	(\$0.00002)	(\$2)
69 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00237	\$221
70 Demand Side Management		\$0.00250	\$233	\$0.00250	\$233
71 Renewable Energy		\$0.00050	\$47	\$0.00050	\$47
72 Basic Service		\$0.09868	\$9,197	\$0.10610	\$9,888

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate H-2**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 3					
10 <u>Energy Charge - remainder kWh (Summer)</u>	110,416				
11 Distribution		\$0.00891	\$984	\$0.00891	\$984
12 CPSL		\$0.00078	\$86	(\$0.00011)	(\$12)
13 SQPA		\$0.00006	\$7	\$0.00002	\$2
14 RAAF		\$0.00163	\$180	\$0.00159	\$176
15 Pension Adjustment (PAM)		\$0.00035	\$39	\$0.00139	\$153
16 Net Metering		\$0.00162	\$179	\$0.00329	\$363
17 LTRCA		(\$0.00082)	(\$91)	\$0.00004	\$4
18 AG Consulting Expense		\$0.00001	\$1	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00040	\$44	\$0.00040	\$44
20 Smart Grid Distribution Adjustment		\$0.00006	\$7	(\$0.00002)	(\$2)
21 EERF		\$0.00894	\$987	\$0.00894	\$987
22 EE Credit		(\$0.00146)	(\$161)	\$0.00000	\$0
23 Transmission		\$0.00000	\$0	\$0.00000	\$0
24 Transition		(\$0.00044)	(\$49)	(\$0.00063)	(\$70)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00041)	(\$45)	(\$0.00002)	(\$2)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00237	\$262
28 Demand Side Management		\$0.00250	\$276	\$0.00250	\$276
29 Renewable Energy		\$0.00050	\$55	\$0.00050	\$55
30 Basic Service		\$0.09868	\$10,896	\$0.10610	\$11,715
31		<b>H-2 Revenue</b>	\$95,620		\$108,294
32				% Change	13.25%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$15,645	2.669	\$15,645	2.669	\$0	0.000
36 CPSL	\$457	0.078	(\$64)	(0.011)	(\$522)	(0.089)
37 SQPA	\$35	0.006	\$12	0.002	(\$23)	(0.004)
38 RAAF	\$956	0.163	\$932	0.159	(\$23)	(0.004)
39 Pension Adjustment (PAM)	\$205	0.035	\$815	0.139	\$610	0.104
40 Net Metering	\$950	0.162	\$1,929	0.329	\$979	0.167
41 LTRCA	(\$481)	(0.082)	\$23	0.004	\$504	0.086
42 AG Consulting Expense	\$6	0.001	\$0	0.000	(\$6)	(0.001)
43 Storm Cost Recovery	\$235	0.040	\$235	0.040	\$0	0.000
44 Smart Grid Distribution Adjustment	\$35	0.006	(\$12)	(0.002)	(\$47)	(0.008)
45 EERF	\$5,241	0.894	\$5,241	0.894	\$0	0.000
46 EE Credit	(\$856)	(0.146)	\$0	0.000	\$856	0.146
47 Transmission	\$14,078	2.401	\$18,568	3.167	\$4,490	0.766
48 Transition	(\$258)	(0.044)	(\$369)	(0.063)	(\$111)	(0.019)
49 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
50 Basic Service Adjustment	(\$240)	(0.041)	(\$12)	(0.002)	\$229	0.039
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$1,389	0.237	\$1,389	0.237
52 Demand Side Management	\$1,466	0.250	\$1,466	0.250	\$0	0.000
53 Renewable Energy	\$293	0.050	\$293	0.050	\$0	0.000
54 Basic Service	<u>\$57,853</u>	<u>9.868</u>	<u>\$62,203</u>	<u>10.610</u>	<u>\$4,350</u>	<u>0.742</u>
55 Total	\$95,620	16.310	\$108,294	18.472	\$12,674	2.162

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate AMTRAK**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge (Transmission)	12	\$965.52	\$11,586	\$1,273.33	\$15,280
10 <u>Demand Charge</u>					
11 Transmission	54,900	\$9.94	\$545,706	\$13.11	\$719,739
12 <u>Energy Charge</u>	44,182,000				
13 Distribution		\$0.00000	\$0	\$0.00000	\$0
14 CPSL		\$0.00000	\$0	\$0.00000	\$0
15 SQPA		\$0.00000	\$0	\$0.00000	\$0
16 RAAF		\$0.00000	\$0	\$0.00000	\$0
17 Pension Adjustment (PAM)		\$0.00000	\$0	\$0.00000	\$0
18 Net Metering		\$0.00000	\$0	\$0.00000	\$0
19 LTRCA		\$0.00000	\$0	\$0.00000	\$0
20 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
21 Storm Cost Recovery		\$0.00000	\$0	\$0.00000	\$0
22 Smart Grid Distribution Adjustment		\$0.00000	\$0	\$0.00000	\$0
23 EERF		\$0.00894	\$394,987	\$0.00894	\$394,987
24 EE Credit		(\$0.00146)	(\$64,506)	\$0.00000	\$0
25 Transmission		\$0.00000	\$0	\$0.00000	\$0
26 Transition		(\$0.00044)	(\$19,440)	(\$0.00063)	(\$27,835)
27 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
28 Basic Service Adjustment		\$0.00000	\$0	\$0.00000	\$0
29 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00000	\$0
30 Demand Side Management		\$0.00250	\$110,455	\$0.00250	\$110,455
31 Renewable Energy		\$0.00050	\$22,091	\$0.00050	\$22,091
32 Basic Service		\$0.09430	\$4,166,363	\$0.10841	\$4,789,771
33		<b>WR Revenue</b>	\$5,167,242		\$6,024,488
34				% Change	16.59%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
36 <u>Functional Category</u>						
37 Distribution	\$0	0.000	\$0	0.000	\$0	0.000
38 CPSL	\$0	0.000	\$0	0.000	\$0	0.000
39 SQPA	\$0	0.000	\$0	0.000	\$0	0.000
40 RAAF	\$0	0.000	\$0	0.000	\$0	0.000
41 Pension Adjustment (PAM)	\$0	0.000	\$0	0.000	\$0	0.000
42 Net Metering	\$0	0.000	\$0	0.000	\$0	0.000
43 LTRCA	\$0	0.000	\$0	0.000	\$0	0.000
44 AG Consulting Expense	\$0	0.000	\$0	0.000	\$0	0.000
45 Storm Cost Recovery	\$0	0.000	\$0	0.000	\$0	0.000
46 Smart Grid Distribution Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
47 EERF	\$394,987	0.894	\$394,987	0.894	\$0	0.000
48 EE Credit	(\$64,506)	(0.146)	\$0	0.000	\$64,506	0.146
49 Transmission	\$557,292	1.261	\$735,019	1.664	\$177,727	0.402
50 Transition	(\$19,440)	(0.044)	(\$27,835)	(0.063)	(\$8,395)	(0.019)
51 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
52 Basic Service Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
53 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.000	\$0	0.000
54 Demand Side Management	\$110,455	0.250	\$110,455	0.250	\$0	0.000
55 Renewable Energy	\$22,091	0.050	\$22,091	0.050	\$0	0.000
56 Basic Service	<u>\$4,166,363</u>	<u>9.430</u>	<u>\$4,789,771</u>	<u>10.841</u>	<u>\$623,408</u>	<u>1.411</u>
57 Total	\$5,167,242	11.695	\$6,024,488	13.636	\$857,246	1.940

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate SB-G3**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	12	\$237.07	\$2,845	\$237.07	\$2,845
11 <u>Standby Demand Charge (Winter)</u>					
12 Distribution < 1000 kW		\$4.46	\$0	\$4.46	\$0
13 Distribution >= 1000 kW	9,600	\$6.25	\$60,000	\$6.25	\$60,000
14 Transmission		\$0.00	\$0	\$0.00	\$0
15 Transition		\$0.00	\$0	\$0.00	\$0
16 <u>Demand Charge (Summer)</u>					
17 Distribution < 1000 kW		\$7.38	\$0	\$7.38	\$0
18 Distribution >= 1000 kW	4,800	\$10.35	\$49,680	\$10.35	\$49,680
19 Transmission		\$0.00	\$0	\$0.00	\$0
20 Transition		\$0.00	\$0	\$0.00	\$0
21 <u>Demand Charge (Winter)</u>					
22 Distribution	14,897	\$8.59	\$127,965	\$8.59	\$127,965
23 Transmission	22,145	\$8.01	\$177,381	\$10.56	\$233,851
24 Transition	22,145	\$0.00	\$0	\$0.00	\$0
25 <u>Demand Charge (Summer)</u>					
26 Distribution	8,689	\$14.56	\$126,512	\$14.56	\$126,512
27 Transmission	11,771	\$8.01	\$94,286	\$10.56	\$124,302
28 Transition	11,771	\$0.00	\$0	\$0.00	\$0
29 <u>Energy Charge On Peak (Winter)</u>	3,571,336				
30 Distribution		\$0.00000	\$0	\$0.00000	\$0
31 CPSL		\$0.00038	\$1,357	(\$0.00006)	(\$214)
32 SQPA		\$0.00006	\$214	\$0.00002	\$71
33 RAAF		\$0.00080	\$2,857	\$0.00079	\$2,821
34 Pension Adjustment (PAM)		\$0.00017	\$607	\$0.00070	\$2,500
35 Net Metering		\$0.00079	\$2,821	\$0.00164	\$5,857
36 LTRCA		(\$0.00082)	(\$2,928)	\$0.00004	\$143
37 AG Consulting Expense		\$0.00001	\$36	\$0.00000	\$0
38 Storm Cost Recovery		\$0.00020	\$714	\$0.00020	\$714
39 Smart Grid Distribution Adjustment		\$0.00003	\$107	(\$0.00001)	(\$36)
40 EERF		\$0.00894	\$31,928	\$0.00894	\$31,928
41 EE Credit		(\$0.00146)	(\$5,214)	\$0.00000	\$0
42 Transmission		\$0.00000	\$0	\$0.00000	\$0
43 Transition		(\$0.00044)	(\$1,571)	(\$0.00063)	(\$2,250)
44 Transition Rate Adjustment		(\$0.00003)	(\$107)	\$0.00000	\$0
45 Basic Service Adjustment		(\$0.00020)	(\$714)	(\$0.00001)	(\$36)
46 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00116	\$4,143
47 Demand Side Management		\$0.00250	\$8,928	\$0.00250	\$8,928
48 Renewable Energy		\$0.00050	\$1,786	\$0.00050	\$1,786
49 Basic Service - NEMA		\$0.09430	\$316,570	\$0.10841	\$363,938
50 Basic Service - SEMA		\$0.09307	\$19,943	\$0.10358	\$22,195
51 <u>Energy Charge Off Peak (Winter)</u>	6,226,916				
52 Distribution		\$0.00000	\$0	\$0.00000	\$0
53 CPSL		\$0.00038	\$2,366	(\$0.00006)	(\$374)
54 SQPA		\$0.00006	\$374	\$0.00002	\$125
55 RAAF		\$0.00080	\$4,982	\$0.00079	\$4,919
56 Pension Adjustment (PAM)		\$0.00017	\$1,059	\$0.00070	\$4,359
57 Net Metering		\$0.00079	\$4,919	\$0.00164	\$10,212
58 LTRCA		(\$0.00082)	(\$5,106)	\$0.00004	\$249
59 AG Consulting Expense		\$0.00001	\$62	\$0.00000	\$0
60 Storm Cost Recovery		\$0.00020	\$1,245	\$0.00020	\$1,245
61 Smart Grid Distribution Adjustment		\$0.00003	\$187	(\$0.00001)	(\$62)
62 EERF		\$0.00894	\$55,669	\$0.00894	\$55,669
63 EE Credit		(\$0.00146)	(\$9,091)	\$0.00000	\$0
64 Transmission		\$0.00000	\$0	\$0.00000	\$0
65 Transition		(\$0.00044)	(\$2,740)	(\$0.00063)	(\$3,923)
66 Transition Rate Adjustment		(\$0.00003)	(\$187)	\$0.00000	\$0
67 Basic Service Adjustment		(\$0.00020)	(\$1,245)	(\$0.00001)	(\$62)
68 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00116	\$7,223
69 Demand Side Management		\$0.00250	\$15,567	\$0.00250	\$15,567
70 Renewable Energy		\$0.00050	\$3,113	\$0.00050	\$3,113
71 Basic Service - NEMA		\$0.09430	\$551,966	\$0.10841	\$634,556
72 Basic Service - SEMA		\$0.09307	\$34,772	\$0.10358	\$38,699

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Rate SB-G3**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge On Peak (Summer)</u>	1,686,432				
11 Distribution		\$0.00000	\$0	\$0.00000	\$0
12 CPSL		\$0.00038	\$641	(\$0.00006)	(\$101)
13 SQPA		\$0.00006	\$101	\$0.00002	\$34
14 RAAF		\$0.00080	\$1,349	\$0.00079	\$1,332
15 Pension Adjustment (PAM)		\$0.00017	\$287	\$0.00070	\$1,181
16 Net Metering		\$0.00079	\$1,332	\$0.00164	\$2,766
17 LTRCA		(\$0.00082)	(\$1,383)	\$0.00004	\$67
18 AG Consulting Expense		\$0.00001	\$17	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00020	\$337	\$0.00020	\$337
20 Smart Grid Distribution Adjustment		\$0.00003	\$51	(\$0.00001)	(\$17)
21 EERF		\$0.00894	\$15,077	\$0.00894	\$15,077
22 EE Credit		(\$0.00146)	(\$2,462)	\$0.00000	\$0
23 Transmission		\$0.00000	\$0	\$0.00000	\$0
24 Transition		(\$0.00044)	(\$742)	(\$0.00063)	(\$1,062)
25 Transition Rate Adjustment		(\$0.00003)	(\$51)	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00020)	(\$337)	(\$0.00001)	(\$17)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00116	\$1,956
28 Demand Side Management		\$0.00250	\$4,216	\$0.00250	\$4,216
29 Renewable Energy		\$0.00050	\$843	\$0.00050	\$843
30 Basic Service - NEMA		\$0.09430	\$149,489	\$0.10841	\$171,857
31 Basic Service - SEMA		\$0.09307	\$9,417	\$0.10358	\$10,481
32 <u>Energy Charge Off Peak (Summer)</u>	3,971,488				
33 Distribution		\$0.00000	\$0	\$0.00000	\$0
34 CPSL		\$0.00038	\$1,509	(\$0.00006)	(\$238)
35 SQPA		\$0.00006	\$238	\$0.00002	\$79
36 RAAF		\$0.00080	\$3,177	\$0.00079	\$3,137
37 Pension Adjustment (PAM)		\$0.00017	\$675	\$0.00070	\$2,780
38 Net Metering		\$0.00079	\$3,137	\$0.00164	\$6,513
39 LTRCA		(\$0.00082)	(\$3,257)	\$0.00004	\$159
40 AG Consulting Expense		\$0.00001	\$40	\$0.00000	\$0
41 Storm Cost Recovery		\$0.00020	\$794	\$0.00020	\$794
42 Smart Grid Distribution Adjustment		\$0.00003	\$119	(\$0.00001)	(\$40)
43 EERF		\$0.00894	\$35,505	\$0.00894	\$35,505
44 EE Credit		(\$0.00146)	(\$5,798)	\$0.00000	\$0
45 Transmission		\$0.00000	\$0	\$0.00000	\$0
46 Transition		(\$0.00044)	(\$1,747)	(\$0.00063)	(\$2,502)
47 Transition Rate Adjustment		(\$0.00003)	(\$119)	\$0.00000	\$0
48 Basic Service Adjustment		(\$0.00020)	(\$794)	(\$0.00001)	(\$40)
49 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00116	\$4,607
50 Demand Side Management		\$0.00250	\$9,929	\$0.00250	\$9,929
51 Renewable Energy		\$0.00050	\$1,986	\$0.00050	\$1,986
52 Basic Service - NEMA		\$0.09430	\$352,041	\$0.10841	\$404,716
53 Basic Service - SEMA		\$0.09307	\$22,178	\$0.10358	\$24,682
54		<b>SB-G3 Revenue</b>	<b>\$2,271,709</b>		<b>\$2,640,178</b>
55				% Change	16.22%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
57 <u>Functional Category</u>						
58 Distribution	\$367,002	2.374	\$367,002	2.374	\$0	0.000
59 CPSL	\$5,873	0.038	(\$927)	(0.006)	(\$6,801)	(0.044)
60 SQPA	\$927	0.006	\$309	0.002	(\$618)	(0.004)
61 RAAF	\$12,365	0.080	\$12,210	0.079	(\$155)	(0.001)
62 Pension Adjustment (PAM)	\$2,628	0.017	\$10,819	0.070	\$8,192	0.053
63 Net Metering	\$12,210	0.079	\$25,348	0.164	\$13,138	0.085
64 LTRCA	(\$12,674)	(0.082)	\$618	0.004	\$13,292	0.086
65 AG Consulting Expense	\$155	0.001	\$0	0.000	(\$155)	(0.001)
66 Storm Cost Recovery	\$3,091	0.020	\$3,091	0.020	\$0	0.000
67 Smart Grid Distribution Adjustment	\$464	0.003	(\$155)	(0.001)	(\$618)	(0.004)
68 EERF	\$138,178	0.894	\$138,178	0.894	\$0	0.000
69 EE Credit	(\$22,566)	(0.146)	\$0	0.000	\$22,566	0.146
70 Transmission	\$271,667	1.758	\$358,153	2.317	\$86,486	0.560
71 Transition	(\$6,801)	(0.044)	(\$9,737)	(0.063)	(\$2,937)	(0.019)
72 Transition Rate Adjustment	(\$464)	(0.003)	\$0	0.000	\$464	0.003
73 Basic Service Adjustment	(\$3,091)	(0.020)	(\$155)	(0.001)	\$2,937	0.019
74 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$17,929	0.116	\$17,929	0.116
75 Demand Side Management	\$38,640	0.250	\$38,640	0.250	\$0	0.000
76 Renewable Energy	\$7,728	0.050	\$7,728	0.050	\$0	0.000
77 Basic Service - NEMA	\$1,370,066	8.864	\$1,575,067	10.191	\$205,001	1.326
78 Basic Service - SEMA	\$86,310	0.558	\$96,057	0.621	\$9,747	0.063
79 Total	\$2,271,709	14.698	\$2,640,178	17.082	\$368,468	2.384

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Summary of Bill Impact Analysis**  
5 **Comparison of Current Rates and Proposed Rate**

6	7 <u>RATE</u>	8 <u>Winter</u>				9 <u>Summer</u>				10 <u>Annual</u>	
		<u>kWh</u>	<u>kW</u>	<u>Total Change</u>	<u>% Change</u>	<u>kWh</u>	<u>kW</u>	<u>Total Change</u>	<u>% Change</u>	<u>Total Change</u>	<u>% Change</u>
8	R-1	559		\$ 12.36	11.3%	640		\$ 14.15	11.4%	\$ 155.48	11.4%
9	R-2(R1)	437		\$ 6.95	11.6%	473		\$ 7.52	11.7%	\$ 85.68	11.7%
10	R-2(R3)	1,072		\$ 16.06	11.9%	537		\$ 8.05	11.0%	\$ 160.68	11.7%
11	R-3	1,071		\$ 21.97	11.4%	689		\$ 14.14	10.7%	\$ 232.32	11.2%
12	R-4	1,020		\$ 23.29	12.4%	1,429		\$ 32.82	11.8%	\$ 317.60	12.1%
13	G-1	615		\$ 14.89	12.2%	595		\$ 14.41	10.7%	\$ 176.76	11.7%
14	G-1 w/dmd	750	5	\$ 15.57	11.1%	750	5	\$ 15.56	9.8%	\$ 186.80	10.7%
15	G-1 w/dmd	1,500	5	\$ 31.13	10.2%	1,500	5	\$ 31.13	10.2%	\$ 373.56	10.2%
16	G-1 w/dmd	2,250	5	\$ 46.69	10.5%	2,250	5	\$ 46.69	10.5%	\$ 560.28	10.5%
17	G-2	5,400	27	\$ 177.55	12.1%	5,800	29	\$ 177.55	12.1%	\$ 2,130.60	12.1%
18	G-2	8,100	27	\$ 218.06	11.9%	8,700	29	\$ 218.06	11.9%	\$ 2,616.72	11.9%
19	G-2	10,800	27	\$ 258.57	11.8%	11,600	29	\$ 258.57	11.8%	\$ 3,102.84	11.8%
20	G-3 NEMA	409,850	1,171	\$ 10,551.87	16.7%	480,550	1,373	\$ 12,372.10	15.1%	\$ 133,903.36	16.1%
21	G-3 NEMA	526,950	1,171	\$ 12,713.54	16.9%	617,850	1,373	\$ 14,906.65	15.4%	\$ 161,334.92	16.3%
22	G-3 NEMA	585,500	1,171	\$ 13,794.38	16.9%	686,500	1,373	\$ 16,173.94	15.6%	\$ 175,050.80	16.4%
23	G-3 SEMA	288,050	823	\$ 6,379.08	14.5%	319,900	914	\$ 7,084.41	13.0%	\$ 79,370.28	13.9%
24	G-3 SEMA	370,350	823	\$ 7,602.05	14.5%	411,300	914	\$ 8,442.61	13.2%	\$ 94,586.84	14.0%
25	G-3 SEMA	411,500	823	\$ 8,213.53	14.4%	457,000	914	\$ 9,121.72	13.3%	\$ 102,195.12	14.0%
26	T-1	1,265		\$ 26.09	11.9%	969		\$ 20.85	11.4%	\$ 292.12	11.8%
27	T-2 NEMA	110,600	316	\$ 2,959.66	16.5%	117,950	337	\$ 3,156.34	14.3%	\$ 36,302.64	15.7%
28	T-2 NEMA	126,400	316	\$ 3,271.86	16.6%	134,800	337	\$ 3,489.30	14.7%	\$ 40,132.08	15.9%
29	T-2 NEMA	142,200	316	\$ 3,584.07	16.8%	151,650	337	\$ 3,822.25	14.9%	\$ 43,961.56	16.1%
30	T-2 SEMA	83,300	238	\$ 1,929.22	14.4%	91,700	262	\$ 2,123.78	12.5%	\$ 23,928.88	13.6%
31	T-2 SEMA	95,200	238	\$ 2,121.54	14.4%	104,800	262	\$ 2,335.46	12.7%	\$ 26,314.16	13.8%
32	T-2 SEMA	107,100	238	\$ 2,313.84	14.5%	117,900	262	\$ 2,547.16	12.9%	\$ 28,699.36	13.9%



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate R-1 Residential**

7	Bill Percentile	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	146	\$18.57	\$14.67	\$33.24	\$20.64	\$15.83	\$36.47	\$3.23	9.7%
9	20	200	\$23.06	\$20.10	\$43.16	\$25.90	\$21.69	\$47.59	\$4.43	10.3%
10	30	259	\$27.97	\$26.03	\$54.00	\$31.64	\$28.09	\$59.73	\$5.73	10.6%
11	40	322	\$33.21	\$32.36	\$65.57	\$37.77	\$34.92	\$72.69	\$7.12	10.9%
12	50	393	\$39.12	\$39.50	\$78.62	\$44.68	\$42.62	\$87.30	\$8.68	11.0%
13	60	478	\$46.19	\$48.04	\$94.23	\$52.96	\$51.83	\$104.79	\$10.56	11.2%
14	70	586	\$55.17	\$58.89	\$114.06	\$63.47	\$63.55	\$127.02	\$12.96	11.4%
15	80	732	\$67.31	\$73.57	\$140.88	\$77.68	\$79.38	\$157.06	\$16.18	11.5%
16	90	962	\$86.44	\$96.68	\$183.12	\$100.07	\$104.32	\$204.39	\$21.27	11.6%
17	<b>Average</b>	<b>559</b>	<b>\$52.92</b>	<b>\$56.18</b>	<b>\$109.10</b>	<b>\$60.84</b>	<b>\$60.62</b>	<b>\$121.46</b>	<b>\$12.36</b>	<b>11.3%</b>

19	Bill Percentile	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	154	\$19.24	\$15.48	\$34.72	\$21.42	\$16.70	\$38.12	\$3.40	9.8%
21	20	218	\$24.56	\$21.91	\$46.47	\$27.65	\$23.64	\$51.29	\$4.82	10.4%
22	30	285	\$30.13	\$28.64	\$58.77	\$34.17	\$30.91	\$65.08	\$6.31	10.7%
23	40	356	\$36.04	\$35.78	\$71.82	\$41.08	\$38.60	\$79.68	\$7.86	10.9%
24	50	437	\$42.78	\$43.92	\$86.70	\$48.97	\$47.39	\$96.36	\$9.66	11.1%
25	60	534	\$50.84	\$53.67	\$104.51	\$58.41	\$57.91	\$116.32	\$11.81	11.3%
26	70	656	\$60.99	\$65.93	\$126.92	\$70.29	\$71.14	\$141.43	\$14.51	11.4%
27	80	823	\$74.88	\$82.71	\$157.59	\$86.54	\$89.25	\$175.79	\$18.20	11.5%
28	90	1,099	\$97.83	\$110.45	\$208.28	\$113.41	\$119.18	\$232.59	\$24.31	11.7%
29	<b>Average</b>	<b>640</b>	<b>\$59.66</b>	<b>\$64.32</b>	<b>\$123.98</b>	<b>\$68.73</b>	<b>\$69.40</b>	<b>\$138.13</b>	<b>\$14.15</b>	<b>11.4%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate R-2 (like R-1) Residential Low Income**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	140	\$12.07	\$10.27	\$22.34	\$13.48	\$11.08	\$24.56	\$2.22	9.9%
9	20	183	\$14.33	\$13.43	\$27.76	\$16.18	\$14.49	\$30.67	\$2.91	10.5%
10	30	227	\$16.65	\$16.65	\$33.30	\$18.94	\$17.97	\$36.91	\$3.61	10.8%
11	40	271	\$18.97	\$19.88	\$38.85	\$21.71	\$21.45	\$43.16	\$4.31	11.1%
12	50	321	\$21.60	\$23.55	\$45.15	\$24.84	\$25.41	\$50.25	\$5.10	11.3%
13	60	374	\$24.40	\$27.44	\$51.84	\$28.17	\$29.61	\$57.78	\$5.94	11.5%
14	70	445	\$28.14	\$32.65	\$60.79	\$32.63	\$35.23	\$67.86	\$7.07	11.6%
15	80	540	\$33.14	\$39.62	\$72.76	\$38.59	\$42.75	\$81.34	\$8.58	11.8%
16	90	699	\$41.51	\$51.28	\$92.79	\$48.57	\$55.33	\$103.90	\$11.11	12.0%
17	<b>Average</b>	<b>437</b>	<b>\$27.71</b>	<b>\$32.06</b>	<b>\$59.77</b>	<b>\$32.13</b>	<b>\$34.59</b>	<b>\$66.72</b>	<b>\$6.95</b>	<b>11.6%</b>

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
20	10	150	\$12.60	\$11.00	\$23.60	\$14.11	\$11.87	\$25.98	\$2.38	10.1%
21	20	199	\$15.18	\$14.60	\$29.78	\$17.19	\$15.75	\$32.94	\$3.16	10.6%
22	30	248	\$17.76	\$18.19	\$35.95	\$20.26	\$19.63	\$39.89	\$3.94	11.0%
23	40	304	\$20.71	\$22.30	\$43.01	\$23.78	\$24.07	\$47.85	\$4.84	11.3%
24	50	358	\$23.55	\$26.26	\$49.81	\$27.17	\$28.34	\$55.51	\$5.70	11.4%
25	60	429	\$27.29	\$31.47	\$58.76	\$31.62	\$33.96	\$65.58	\$6.82	11.6%
26	70	500	\$31.03	\$36.68	\$67.71	\$36.08	\$39.58	\$75.66	\$7.95	11.7%
27	80	599	\$36.25	\$43.95	\$80.20	\$42.29	\$47.42	\$89.71	\$9.51	11.9%
28	90	753	\$44.36	\$55.24	\$99.60	\$51.96	\$59.61	\$111.57	\$11.97	12.0%
29	<b>Average</b>	<b>473</b>	<b>\$29.61</b>	<b>\$34.70</b>	<b>\$64.31</b>	<b>\$34.39</b>	<b>\$37.44</b>	<b>\$71.83</b>	<b>\$7.52</b>	<b>11.7%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate R-3 Residential Space Heating**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	297	\$28.45	\$29.85	\$58.30	\$32.18	\$32.21	\$64.39	\$6.09	10.4%
9	20	417	\$37.35	\$41.91	\$79.26	\$42.59	\$45.22	\$87.81	\$8.55	10.8%
10	30	536	\$46.17	\$53.87	\$100.04	\$52.91	\$58.12	\$111.03	\$10.99	11.0%
11	40	654	\$54.92	\$65.73	\$120.65	\$63.14	\$70.92	\$134.06	\$13.41	11.1%
12	50	779	\$64.19	\$78.29	\$142.48	\$73.98	\$84.47	\$158.45	\$15.97	11.2%
13	60	932	\$75.53	\$93.67	\$169.20	\$87.24	\$101.07	\$188.31	\$19.11	11.3%
14	70	1,115	\$89.10	\$112.06	\$201.16	\$103.11	\$120.91	\$224.02	\$22.86	11.4%
15	80	1,370	\$108.00	\$137.69	\$245.69	\$125.22	\$148.56	\$273.78	\$28.09	11.4%
16	90	1,841	\$142.92	\$185.02	\$327.94	\$166.06	\$199.64	\$365.70	\$37.76	11.5%
17	<b>Average</b>	<b>1,071</b>	<b>\$85.83</b>	<b>\$107.64</b>	<b>\$193.47</b>	<b>\$99.30</b>	<b>\$116.14</b>	<b>\$215.44</b>	<b>\$21.97</b>	<b>11.4%</b>

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
20	10	219	\$24.33	\$22.01	\$46.34	\$27.08	\$23.75	\$50.83	\$4.49	9.7%
21	20	285	\$29.72	\$28.64	\$58.36	\$33.31	\$30.91	\$64.22	\$5.86	10.0%
22	30	355	\$35.44	\$35.68	\$71.12	\$39.91	\$38.50	\$78.41	\$7.29	10.3%
23	40	422	\$40.92	\$42.41	\$83.33	\$46.22	\$45.76	\$91.98	\$8.65	10.4%
24	50	488	\$46.31	\$49.04	\$95.35	\$52.45	\$52.92	\$105.37	\$10.02	10.5%
25	60	568	\$52.85	\$57.08	\$109.93	\$59.99	\$61.59	\$121.58	\$11.65	10.6%
26	70	677	\$61.76	\$68.04	\$129.80	\$70.27	\$73.41	\$143.68	\$13.88	10.7%
27	80	831	\$74.35	\$83.52	\$157.87	\$84.79	\$90.11	\$174.90	\$17.03	10.8%
28	90	1,041	\$91.51	\$104.62	\$196.13	\$104.60	\$112.89	\$217.49	\$21.36	10.9%
29	<b>Average</b>	<b>689</b>	<b>\$62.74</b>	<b>\$69.24</b>	<b>\$131.98</b>	<b>\$71.40</b>	<b>\$74.72</b>	<b>\$146.12</b>	<b>\$14.14</b>	<b>10.7%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate R-2 (like R-3) Residential Space Heating Low Income**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	284	\$18.10	\$21.21	\$39.31	\$20.68	\$22.88	\$43.56	\$4.25	10.8%
9	20	423	\$24.62	\$31.59	\$56.21	\$28.46	\$34.08	\$62.54	\$6.33	11.3%
10	30	559	\$31.00	\$41.74	\$72.74	\$36.08	\$45.04	\$81.12	\$8.38	11.5%
11	40	682	\$36.77	\$50.93	\$87.70	\$42.96	\$54.95	\$97.91	\$10.21	11.6%
12	50	812	\$42.86	\$60.63	\$103.49	\$50.24	\$65.42	\$115.66	\$12.17	11.8%
13	60	962	\$49.90	\$71.83	\$121.73	\$58.64	\$77.51	\$136.15	\$14.42	11.8%
14	70	1,144	\$58.44	\$85.42	\$143.86	\$68.83	\$92.17	\$161.00	\$17.14	11.9%
15	80	1,429	\$71.81	\$106.71	\$178.52	\$84.79	\$115.14	\$199.93	\$21.41	12.0%
16	90	1,832	\$90.71	\$136.80	\$227.51	\$107.36	\$147.61	\$254.97	\$27.46	12.1%
17	<b>Average</b>	<b>1,072</b>	<b>\$55.06</b>	<b>\$80.05</b>	<b>\$135.11</b>	<b>\$64.80</b>	<b>\$86.37</b>	<b>\$151.17</b>	<b>\$16.06</b>	<b>11.9%</b>

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	222	\$16.44	\$16.58	\$33.02	\$18.46	\$17.89	\$36.35	\$3.33	10.1%
21	20	257	\$18.28	\$19.19	\$37.47	\$20.62	\$20.71	\$41.33	\$3.86	10.3%
22	30	325	\$21.85	\$24.27	\$46.12	\$24.81	\$26.19	\$51.00	\$4.88	10.6%
23	40	369	\$24.17	\$27.55	\$51.72	\$27.52	\$29.73	\$57.25	\$5.53	10.7%
24	50	440	\$27.90	\$32.86	\$60.76	\$31.90	\$35.45	\$67.35	\$6.59	10.8%
25	60	516	\$31.89	\$38.53	\$70.42	\$36.58	\$41.57	\$78.15	\$7.73	11.0%
26	70	598	\$36.20	\$44.65	\$80.85	\$41.63	\$48.18	\$89.81	\$8.96	11.1%
27	80	661	\$39.51	\$49.36	\$88.87	\$45.52	\$53.26	\$98.78	\$9.91	11.2%
28	90	827	\$48.23	\$61.75	\$109.98	\$55.75	\$66.63	\$122.38	\$12.40	11.3%
29	<b>Average</b>	<b>537</b>	<b>\$32.99</b>	<b>\$40.10</b>	<b>\$73.09</b>	<b>\$37.87</b>	<b>\$43.27</b>	<b>\$81.14</b>	<b>\$8.05</b>	<b>11.0%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate R-4 Residential Time-of-Use**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	217	\$26.02	\$21.81	\$47.83	\$29.25	\$23.53	\$52.78	\$4.95	10.3%
9	20	407	\$40.06	\$40.90	\$80.96	\$46.12	\$44.14	\$90.26	\$9.30	11.5%
10	30	519	\$48.33	\$52.16	\$100.49	\$56.06	\$56.28	\$112.34	\$11.85	11.8%
11	40	635	\$56.90	\$63.82	\$120.72	\$66.36	\$68.86	\$135.22	\$14.50	12.0%
12	50	766	\$66.58	\$76.98	\$143.56	\$77.99	\$83.07	\$161.06	\$17.50	12.2%
13	60	918	\$77.81	\$92.26	\$170.07	\$91.48	\$99.55	\$191.03	\$20.96	12.3%
14	70	1,050	\$87.56	\$105.53	\$193.09	\$103.20	\$113.86	\$217.06	\$23.97	12.4%
15	80	1,347	\$109.50	\$135.37	\$244.87	\$129.56	\$146.07	\$275.63	\$30.76	12.6%
16	90	2,095	\$164.76	\$210.55	\$375.31	\$195.96	\$227.18	\$423.14	\$47.83	12.7%
17	<b>Average</b>	<b>1,020</b>	<b>\$85.34</b>	<b>\$102.51</b>	<b>\$187.85</b>	<b>\$100.53</b>	<b>\$110.61</b>	<b>\$211.14</b>	<b>\$23.29</b>	<b>12.4%</b>

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
20	10	232	\$30.25	\$23.32	\$53.57	\$33.74	\$25.16	\$58.90	\$5.33	9.9%
21	20	392	\$44.22	\$39.40	\$83.62	\$50.11	\$42.51	\$92.62	\$9.00	10.8%
22	30	564	\$59.24	\$56.68	\$115.92	\$67.72	\$61.16	\$128.88	\$12.96	11.2%
23	40	717	\$72.60	\$72.06	\$144.66	\$83.38	\$77.75	\$161.13	\$16.47	11.4%
24	50	828	\$82.29	\$83.21	\$165.50	\$94.74	\$89.79	\$184.53	\$19.03	11.5%
25	60	983	\$95.83	\$98.79	\$194.62	\$110.60	\$106.60	\$217.20	\$22.58	11.6%
26	70	1,183	\$113.29	\$118.89	\$232.18	\$131.07	\$128.28	\$259.35	\$27.17	11.7%
27	80	1,382	\$130.67	\$138.89	\$269.56	\$151.44	\$149.86	\$301.30	\$31.74	11.8%
28	90	1,951	\$180.36	\$196.08	\$376.44	\$209.68	\$211.57	\$421.25	\$44.81	11.9%
29	<b>Average</b>	<b>1,429</b>	<b>\$134.78</b>	<b>\$143.61</b>	<b>\$278.39</b>	<b>\$156.25</b>	<b>\$154.96</b>	<b>\$311.21</b>	<b>\$32.82</b>	<b>11.8%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-1 General Non Demand**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	30	\$10.73	\$2.96	\$13.69	\$11.23	\$3.18	\$14.41	\$0.72	5.3%
9	20	70	\$14.18	\$6.91	\$21.09	\$15.35	\$7.43	\$22.78	\$1.69	8.0%
10	30	128	\$19.18	\$12.63	\$31.81	\$21.33	\$13.58	\$34.91	\$3.10	9.7%
11	40	207	\$25.99	\$20.43	\$46.42	\$29.47	\$21.96	\$51.43	\$5.01	10.8%
12	50	302	\$34.18	\$29.80	\$63.98	\$39.25	\$32.04	\$71.29	\$7.31	11.4%
13	60	427	\$44.96	\$42.14	\$87.10	\$52.13	\$45.30	\$97.43	\$10.33	11.9%
14	70	582	\$58.33	\$57.43	\$115.76	\$68.10	\$61.75	\$129.85	\$14.09	12.2%
15	80	852	\$81.61	\$84.08	\$165.69	\$95.91	\$90.40	\$186.31	\$20.62	12.4%
16	90	1,302	\$120.41	\$128.48	\$248.89	\$142.27	\$138.14	\$280.41	\$31.52	12.7%
17	<b>Average</b>	<b>615</b>	<b>\$61.17</b>	<b>\$60.69</b>	<b>\$121.86</b>	<b>\$71.50</b>	<b>\$65.25</b>	<b>\$136.75</b>	<b>\$14.89</b>	<b>12.2%</b>

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
20	10	23	\$10.77	\$2.27	\$13.04	\$11.15	\$2.44	\$13.59	\$0.55	4.2%
21	20	57	\$14.65	\$5.62	\$20.27	\$15.61	\$6.05	\$21.66	\$1.39	6.9%
22	30	111	\$20.82	\$10.95	\$31.77	\$22.68	\$11.78	\$34.46	\$2.69	8.5%
23	40	182	\$28.93	\$17.96	\$46.89	\$31.98	\$19.31	\$51.29	\$4.40	9.4%
24	50	279	\$40.01	\$27.53	\$67.54	\$44.69	\$29.60	\$74.29	\$6.75	10.0%
25	60	392	\$52.91	\$38.68	\$91.59	\$59.50	\$41.59	\$101.09	\$9.50	10.4%
26	70	555	\$71.53	\$54.77	\$126.30	\$80.85	\$58.89	\$139.74	\$13.44	10.6%
27	80	785	\$97.80	\$77.46	\$175.26	\$110.98	\$83.29	\$194.27	\$19.01	10.8%
28	90	1,275	\$153.77	\$125.82	\$279.59	\$175.18	\$135.28	\$310.46	\$30.87	11.0%
29	<b>Average</b>	<b>595</b>	<b>\$76.10</b>	<b>\$58.71</b>	<b>\$134.81</b>	<b>\$86.09</b>	<b>\$63.13</b>	<b>\$149.22</b>	<b>\$14.41</b>	<b>10.7%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-1 General Demand**

6 Hrs Use: 150

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	1	150	\$22.81	\$14.80	\$37.61	\$24.81	\$15.92	\$40.73	\$3.12	8.3%
10	20	2	300	\$33.53	\$29.60	\$63.13	\$37.53	\$31.83	\$69.36	\$6.23	9.9%
11	30	3	450	\$44.25	\$44.41	\$88.66	\$50.25	\$47.75	\$98.00	\$9.34	10.5%
12	40	3	450	\$44.25	\$44.41	\$88.66	\$50.25	\$47.75	\$98.00	\$9.34	10.5%
13	50	4	600	\$54.97	\$59.21	\$114.18	\$62.97	\$63.66	\$126.63	\$12.45	10.9%
14	60	5	750	\$65.69	\$74.01	\$139.70	\$75.69	\$79.58	\$155.27	\$15.57	11.1%
15	70	6	900	\$76.41	\$88.81	\$165.22	\$88.41	\$95.49	\$183.90	\$18.68	11.3%
16	80	6	900	\$76.41	\$88.81	\$165.22	\$88.41	\$95.49	\$183.90	\$18.68	11.3%
17	90	8	1,200	\$97.85	\$118.42	\$216.27	\$113.85	\$127.32	\$241.17	\$24.90	11.5%
18	<b>Average</b>	<b>5</b>	<b>750</b>	<b>\$65.69</b>	<b>\$74.01</b>	<b>\$139.70</b>	<b>\$75.69</b>	<b>\$79.58</b>	<b>\$155.27</b>	<b>\$15.57</b>	<b>11.1%</b>

19 Hrs Use: 150

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	1	150	\$26.64	\$14.80	\$41.44	\$28.64	\$15.92	\$44.56	\$3.12	7.5%
23	20	2	300	\$41.18	\$29.60	\$70.78	\$45.18	\$31.83	\$77.01	\$6.23	8.8%
24	30	3	450	\$55.73	\$44.41	\$100.14	\$61.73	\$47.75	\$109.48	\$9.34	9.3%
25	40	4	600	\$70.28	\$59.21	\$129.49	\$78.28	\$63.66	\$141.94	\$12.45	9.6%
26	50	4	600	\$70.28	\$59.21	\$129.49	\$78.28	\$63.66	\$141.94	\$12.45	9.6%
27	60	5	750	\$84.83	\$74.01	\$158.84	\$94.82	\$79.58	\$174.40	\$15.56	9.8%
28	70	6	900	\$99.37	\$88.81	\$188.18	\$111.37	\$95.49	\$206.86	\$18.68	9.9%
29	80	7	1,050	\$113.92	\$103.61	\$217.53	\$127.92	\$111.41	\$239.33	\$21.80	10.0%
30	90	8	1,200	\$128.47	\$118.42	\$246.89	\$144.46	\$127.32	\$271.78	\$24.89	10.1%
31	<b>Average</b>	<b>5</b>	<b>750</b>	<b>\$84.83</b>	<b>\$74.01</b>	<b>\$158.84</b>	<b>\$94.82</b>	<b>\$79.58</b>	<b>\$174.40</b>	<b>\$15.56</b>	<b>9.8%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-1 General Demand**

6 Hrs Use: 300.

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	1	300	\$33.53	\$29.60	\$63.13	\$37.53	\$31.83	\$69.36	\$6.23	9.9%
10	20	2	600	\$54.97	\$59.21	\$114.18	\$62.97	\$63.66	\$126.63	\$12.45	10.9%
11	30	3	900	\$76.41	\$88.81	\$165.22	\$88.41	\$95.49	\$183.90	\$18.68	11.3%
12	40	3	900	\$76.41	\$88.81	\$165.22	\$88.41	\$95.49	\$183.90	\$18.68	11.3%
13	50	4	1,200	\$97.85	\$118.42	\$216.27	\$113.85	\$127.32	\$241.17	\$24.90	11.5%
14	60	5	1,500	\$119.30	\$148.02	\$267.32	\$139.29	\$159.15	\$298.44	\$31.12	11.6%
15	70	6	1,800	\$140.74	\$177.62	\$318.36	\$164.73	\$190.98	\$355.71	\$37.35	11.7%
16	80	6	1,800	\$140.74	\$177.62	\$318.36	\$164.73	\$190.98	\$355.71	\$37.35	11.7%
17	90	8	2,400	\$181.43	\$236.83	\$418.26	\$213.42	\$254.64	\$468.06	\$49.80	11.9%
18	<b>Average</b>	<b>5</b>	<b>1,500</b>	<b>\$119.30</b>	<b>\$148.02</b>	<b>\$267.32</b>	<b>\$139.29</b>	<b>\$159.15</b>	<b>\$298.44</b>	<b>\$31.12</b>	<b>11.6%</b>

19 Hrs Use: 300.

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	1	300	\$41.18	\$29.60	\$70.78	\$45.18	\$31.83	\$77.01	\$6.23	8.8%
23	20	2	600	\$70.28	\$59.21	\$129.49	\$78.28	\$63.66	\$141.94	\$12.45	9.6%
24	30	3	900	\$99.37	\$88.81	\$188.18	\$111.37	\$95.49	\$206.86	\$18.68	9.9%
25	40	4	1,200	\$128.47	\$118.42	\$246.89	\$144.46	\$127.32	\$271.78	\$24.89	10.1%
26	50	4	1,200	\$128.47	\$118.42	\$246.89	\$144.46	\$127.32	\$271.78	\$24.89	10.1%
27	60	5	1,500	\$157.56	\$148.02	\$305.58	\$177.56	\$159.15	\$336.71	\$31.13	10.2%
28	70	6	1,800	\$186.65	\$177.62	\$364.27	\$210.65	\$190.98	\$401.63	\$37.36	10.3%
29	80	7	2,100	\$213.09	\$207.23	\$420.32	\$241.09	\$222.81	\$463.90	\$43.58	10.4%
30	90	8	2,400	\$234.23	\$236.83	\$471.06	\$266.22	\$254.64	\$520.86	\$49.80	10.6%
31	<b>Average</b>	<b>5</b>	<b>1,500</b>	<b>\$157.56</b>	<b>\$148.02</b>	<b>\$305.58</b>	<b>\$177.56</b>	<b>\$159.15</b>	<b>\$336.71</b>	<b>\$31.13</b>	<b>10.2%</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-1 General Demand**

6 Hrs Use: 450

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	1	450	\$44.25	\$44.41	\$88.66	\$50.25	\$47.75	\$98.00	\$9.34	10.5%
10	20	2	900	\$76.41	\$88.81	\$165.22	\$88.41	\$95.49	\$183.90	\$18.68	11.3%
11	30	3	1,350	\$108.57	\$133.22	\$241.79	\$126.57	\$143.24	\$269.81	\$28.02	11.6%
12	40	3	1,350	\$108.57	\$133.22	\$241.79	\$126.57	\$143.24	\$269.81	\$28.02	11.6%
13	50	4	1,800	\$140.74	\$177.62	\$318.36	\$164.73	\$190.98	\$355.71	\$37.35	11.7%
14	60	5	2,250	\$171.53	\$222.03	\$393.56	\$201.52	\$238.73	\$440.25	\$46.69	11.9%
15	70	6	2,700	\$201.22	\$266.44	\$467.66	\$237.21	\$286.47	\$523.68	\$56.02	12.0%
16	80	6	2,700	\$201.22	\$266.44	\$467.66	\$237.21	\$286.47	\$523.68	\$56.02	12.0%
17	90	8	3,600	\$250.19	\$355.25	\$605.44	\$296.43	\$381.96	\$678.39	\$72.95	12.0%
18	<b>Average</b>	<b>5</b>	<b>2,250</b>	<b>\$171.53</b>	<b>\$222.03</b>	<b>\$393.56</b>	<b>\$201.52</b>	<b>\$238.73</b>	<b>\$440.25</b>	<b>\$46.69</b>	<b>11.9%</b>

19 Hrs Use: 450

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	1	450	\$55.73	\$44.41	\$100.14	\$61.73	\$47.75	\$109.48	\$9.34	9.3%
23	20	2	900	\$99.37	\$88.81	\$188.18	\$111.37	\$95.49	\$206.86	\$18.68	9.9%
24	30	3	1,350	\$143.01	\$133.22	\$276.23	\$161.01	\$143.24	\$304.25	\$28.02	10.1%
25	40	4	1,800	\$186.65	\$177.62	\$364.27	\$210.65	\$190.98	\$401.63	\$37.36	10.3%
26	50	4	1,800	\$186.65	\$177.62	\$364.27	\$210.65	\$190.98	\$401.63	\$37.36	10.3%
27	60	5	2,250	\$223.66	\$222.03	\$445.69	\$253.65	\$238.73	\$492.38	\$46.69	10.5%
28	70	6	2,700	\$255.36	\$266.44	\$521.80	\$291.35	\$286.47	\$577.82	\$56.02	10.7%
29	80	7	3,150	\$284.13	\$310.84	\$594.97	\$325.68	\$334.22	\$659.90	\$64.93	10.9%
30	90	8	3,600	\$307.05	\$355.25	\$662.30	\$353.28	\$381.96	\$735.24	\$72.94	11.0%
31	<b>Average</b>	<b>5</b>	<b>2,250</b>	<b>\$223.66</b>	<b>\$222.03</b>	<b>\$445.69</b>	<b>\$253.65</b>	<b>\$238.73</b>	<b>\$492.38</b>	<b>\$46.69</b>	<b>10.5%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 200

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	1,600	\$68.67	\$157.89	\$226.56	\$79.15	\$169.76	\$248.91	\$22.35	9.9%
10	20	10	2,000	\$81.29	\$197.36	\$278.65	\$94.39	\$212.20	\$306.59	\$27.94	10.0%
11	30	12	2,400	\$122.79	\$236.83	\$359.62	\$142.35	\$254.64	\$396.99	\$37.37	10.4%
12	40	14	2,800	\$164.29	\$276.30	\$440.59	\$190.31	\$297.08	\$487.39	\$46.80	10.6%
13	50	16	3,200	\$205.79	\$315.78	\$521.57	\$238.27	\$339.52	\$577.79	\$56.22	10.8%
14	60	20	4,000	\$288.79	\$394.72	\$683.51	\$334.19	\$424.40	\$758.59	\$75.08	11.0%
15	70	24	4,800	\$371.79	\$473.66	\$845.45	\$430.11	\$509.28	\$939.39	\$93.94	11.1%
16	80	33	6,600	\$558.54	\$651.29	\$1,209.83	\$645.93	\$700.26	\$1,346.19	\$136.36	11.3%
17	90	49	9,800	\$889.70	\$967.06	\$1,856.76	\$1,028.77	\$1,039.78	\$2,068.55	\$211.79	11.4%
18	<b>Average</b>	<b>27</b>	<b>5,400</b>	<b>\$434.04</b>	<b>\$532.87</b>	<b>\$966.91</b>	<b>\$502.05</b>	<b>\$572.94</b>	<b>\$1,074.99</b>	<b>\$108.08</b>	<b>11.2%</b>

19 Hrs Use: 200

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	1,800	\$92.85	\$177.62	\$270.47	\$104.64	\$190.98	\$295.62	\$25.15	9.3%
23	20	10	2,000	\$101.15	\$197.36	\$298.51	\$114.25	\$212.20	\$326.45	\$27.94	9.4%
24	30	12	2,400	\$184.78	\$236.83	\$421.61	\$210.66	\$254.64	\$465.30	\$43.69	10.4%
25	40	15	3,000	\$310.23	\$296.04	\$606.27	\$355.28	\$318.30	\$673.58	\$67.31	11.1%
26	50	18	3,600	\$435.68	\$355.25	\$790.93	\$499.90	\$381.96	\$881.86	\$90.93	11.5%
27	60	21	4,200	\$561.13	\$414.46	\$975.59	\$644.52	\$445.62	\$1,090.14	\$114.55	11.7%
28	70	26	5,200	\$770.21	\$513.14	\$1,283.35	\$885.55	\$551.72	\$1,437.27	\$153.92	12.0%
29	80	36	7,200	\$1,188.37	\$710.50	\$1,898.87	\$1,367.61	\$763.92	\$2,131.53	\$232.66	12.3%
30	90	54	10,800	\$1,938.88	\$1,065.74	\$3,004.62	\$2,233.14	\$1,145.88	\$3,379.02	\$374.40	12.5%
31	<b>Average</b>	<b>29</b>	<b>5,800</b>	<b>\$895.65</b>	<b>\$572.34</b>	<b>\$1,467.99</b>	<b>\$1,030.16</b>	<b>\$615.38</b>	<b>\$1,645.54</b>	<b>\$177.55</b>	<b>12.1%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 250

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	2,000	\$81.29	\$197.36	\$278.65	\$94.39	\$212.20	\$306.59	\$27.94	10.0%
10	20	10	2,500	\$94.54	\$246.70	\$341.24	\$110.92	\$265.25	\$376.17	\$34.93	10.2%
11	30	12	3,000	\$138.69	\$296.04	\$434.73	\$162.18	\$318.30	\$480.48	\$45.75	10.5%
12	40	14	3,500	\$182.84	\$345.38	\$528.22	\$213.45	\$371.35	\$584.80	\$56.58	10.7%
13	50	16	4,000	\$226.99	\$394.72	\$621.71	\$264.71	\$424.40	\$689.11	\$67.40	10.8%
14	60	20	5,000	\$315.29	\$493.40	\$808.69	\$367.24	\$530.50	\$897.74	\$89.05	11.0%
15	70	24	6,000	\$402.84	\$592.08	\$994.92	\$469.02	\$636.60	\$1,105.62	\$110.70	11.1%
16	80	33	8,250	\$599.83	\$814.11	\$1,413.94	\$698.03	\$875.33	\$1,573.36	\$159.42	11.3%
17	90	49	12,250	\$950.04	\$1,208.83	\$2,158.87	\$1,105.16	\$1,299.73	\$2,404.89	\$246.02	11.4%
18	<b>Average</b>	<b>27</b>	<b>6,750</b>	<b>\$468.51</b>	<b>\$666.09</b>	<b>\$1,134.60</b>	<b>\$545.36</b>	<b>\$716.18</b>	<b>\$1,261.54</b>	<b>\$126.94</b>	<b>11.2%</b>

19 Hrs Use: 250

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	2,250	\$108.21	\$222.03	\$330.24	\$122.95	\$238.73	\$361.68	\$31.44	9.5%
23	20	10	2,500	\$115.27	\$246.70	\$361.97	\$131.64	\$265.25	\$396.89	\$34.92	9.6%
24	30	12	3,000	\$201.72	\$296.04	\$497.76	\$231.53	\$318.30	\$549.83	\$52.07	10.5%
25	40	15	3,750	\$331.40	\$370.05	\$701.45	\$381.37	\$397.88	\$779.25	\$77.80	11.1%
26	50	18	4,500	\$461.09	\$444.06	\$905.15	\$531.20	\$477.45	\$1,008.65	\$103.50	11.4%
27	60	21	5,250	\$590.46	\$518.07	\$1,108.53	\$680.72	\$557.03	\$1,237.75	\$129.22	11.7%
28	70	26	6,500	\$805.04	\$641.42	\$1,446.46	\$928.89	\$689.65	\$1,618.54	\$172.08	11.9%
29	80	36	9,000	\$1,234.20	\$888.12	\$2,122.32	\$1,425.23	\$954.90	\$2,380.13	\$257.81	12.1%
30	90	54	13,500	\$2,006.70	\$1,332.18	\$3,338.88	\$2,318.65	\$1,432.35	\$3,751.00	\$412.12	12.3%
31	<b>Average</b>	<b>29</b>	<b>7,250</b>	<b>\$933.79</b>	<b>\$715.43</b>	<b>\$1,649.22</b>	<b>\$1,077.80</b>	<b>\$769.23</b>	<b>\$1,847.03</b>	<b>\$197.81</b>	<b>12.0%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 300

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	2,400	\$91.89	\$236.83	\$328.72	\$107.61	\$254.64	\$362.25	\$33.53	10.2%
10	20	10	3,000	\$107.79	\$296.04	\$403.83	\$127.44	\$318.30	\$445.74	\$41.91	10.4%
11	30	12	3,600	\$154.59	\$355.25	\$509.84	\$182.01	\$381.96	\$563.97	\$54.13	10.6%
12	40	14	4,200	\$201.20	\$414.46	\$615.66	\$236.39	\$445.62	\$682.01	\$66.35	10.8%
13	50	16	4,800	\$247.44	\$473.66	\$721.10	\$290.40	\$509.28	\$799.68	\$78.58	10.9%
14	60	20	6,000	\$339.92	\$592.08	\$932.00	\$398.42	\$636.60	\$1,035.02	\$103.02	11.1%
15	70	24	7,200	\$432.40	\$710.50	\$1,142.90	\$506.44	\$763.92	\$1,270.36	\$127.46	11.2%
16	80	33	9,900	\$640.47	\$976.93	\$1,617.40	\$749.48	\$1,050.39	\$1,799.87	\$182.47	11.3%
17	90	49	14,700	\$1,010.39	\$1,450.60	\$2,460.99	\$1,181.55	\$1,559.67	\$2,741.22	\$280.23	11.4%
18	<b>Average</b>	<b>27</b>	<b>8,100</b>	<b>\$501.76</b>	<b>\$799.31</b>	<b>\$1,301.07</b>	<b>\$587.45</b>	<b>\$859.41</b>	<b>\$1,446.86</b>	<b>\$145.79</b>	<b>11.2%</b>

19 Hrs Use: 300

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	2,700	\$120.91	\$266.44	\$387.35	\$138.60	\$286.47	\$425.07	\$37.72	9.7%
23	20	10	3,000	\$129.38	\$296.04	\$425.42	\$149.03	\$318.30	\$467.33	\$41.91	9.9%
24	30	12	3,600	\$218.66	\$355.25	\$573.91	\$252.40	\$381.96	\$634.36	\$60.45	10.5%
25	40	15	4,500	\$351.80	\$444.06	\$795.86	\$406.67	\$477.45	\$884.12	\$88.26	11.1%
26	50	18	5,400	\$484.32	\$532.87	\$1,017.19	\$560.33	\$572.94	\$1,133.27	\$116.08	11.4%
27	60	21	6,300	\$616.83	\$621.68	\$1,238.51	\$713.98	\$668.43	\$1,382.41	\$143.90	11.6%
28	70	26	7,800	\$837.70	\$769.70	\$1,607.40	\$970.07	\$827.58	\$1,797.65	\$190.25	11.8%
29	80	36	10,800	\$1,279.42	\$1,065.74	\$2,345.16	\$1,482.24	\$1,145.88	\$2,628.12	\$282.96	12.1%
30	90	54	16,200	\$2,074.53	\$1,598.62	\$3,673.15	\$2,404.16	\$1,718.82	\$4,122.98	\$449.83	12.2%
31	<b>Average</b>	<b>29</b>	<b>8,700</b>	<b>\$970.21</b>	<b>\$858.52</b>	<b>\$1,828.73</b>	<b>\$1,123.72</b>	<b>\$923.07</b>	<b>\$2,046.79</b>	<b>\$218.06</b>	<b>11.9%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 400

7	Bill	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	3,200	\$113.09	\$315.78	\$428.87	\$134.05	\$339.52	\$473.57	\$44.70	10.4%
10	20	10	4,000	\$133.36	\$394.72	\$528.08	\$159.56	\$424.40	\$583.96	\$55.88	10.6%
11	30	12	4,800	\$184.52	\$473.66	\$658.18	\$219.80	\$509.28	\$729.08	\$70.90	10.8%
12	40	14	5,600	\$235.69	\$552.61	\$788.30	\$280.05	\$594.16	\$874.21	\$85.91	10.9%
13	50	16	6,400	\$286.85	\$631.55	\$918.40	\$340.29	\$679.04	\$1,019.33	\$100.93	11.0%
14	60	20	8,000	\$389.18	\$789.44	\$1,178.62	\$460.78	\$848.80	\$1,309.58	\$130.96	11.1%
15	70	24	9,600	\$491.51	\$947.33	\$1,438.84	\$581.27	\$1,018.56	\$1,599.83	\$160.99	11.2%
16	80	33	13,200	\$721.75	\$1,302.58	\$2,024.33	\$852.37	\$1,400.52	\$2,252.89	\$228.56	11.3%
17	90	49	19,600	\$1,131.07	\$1,934.13	\$3,065.20	\$1,334.33	\$2,079.56	\$3,413.89	\$348.69	11.4%
18	<b>Average</b>	<b>27</b>	<b>10,800</b>	<b>\$568.26</b>	<b>\$1,065.74</b>	<b>\$1,634.00</b>	<b>\$671.64</b>	<b>\$1,145.88</b>	<b>\$1,817.52</b>	<b>\$183.52</b>	<b>11.2%</b>

19 Hrs Use: 400

20	Bill	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile			Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	3,600	\$145.54	\$355.25	\$500.79	\$169.12	\$381.96	\$551.08	\$50.29	10.0%
23	20	10	4,000	\$156.06	\$394.72	\$550.78	\$182.26	\$424.40	\$606.66	\$55.88	10.1%
24	30	12	4,800	\$249.42	\$473.66	\$723.08	\$291.02	\$509.28	\$800.30	\$77.22	10.7%
25	40	15	6,000	\$389.48	\$592.08	\$981.56	\$454.18	\$636.60	\$1,090.78	\$109.22	11.1%
26	50	18	7,200	\$529.53	\$710.50	\$1,240.03	\$617.33	\$763.92	\$1,381.25	\$141.22	11.4%
27	60	21	8,400	\$669.58	\$828.91	\$1,498.49	\$780.48	\$891.24	\$1,671.72	\$173.23	11.6%
28	70	26	10,400	\$903.01	\$1,026.27	\$1,929.28	\$1,052.41	\$1,103.44	\$2,155.85	\$226.57	11.7%
29	80	36	14,400	\$1,369.85	\$1,420.99	\$2,790.84	\$1,596.25	\$1,527.84	\$3,124.09	\$333.25	11.9%
30	90	54	21,600	\$2,210.17	\$2,131.49	\$4,341.66	\$2,575.17	\$2,291.76	\$4,866.93	\$525.27	12.1%
31	<b>Average</b>	<b>29</b>	<b>11,600</b>	<b>\$1,043.06</b>	<b>\$1,144.69</b>	<b>\$2,187.75</b>	<b>\$1,215.56</b>	<b>\$1,230.76</b>	<b>\$2,446.32</b>	<b>\$258.57</b>	<b>11.8%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-2 Large General Secondary**

6 Hrs Use: 450

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	8	3,600	\$122.94	\$355.25	\$478.19	\$146.52	\$381.96	\$528.48	\$50.29	10.5%
10	20	10	4,500	\$145.67	\$444.06	\$589.73	\$175.15	\$477.45	\$652.60	\$62.87	10.7%
11	30	12	5,400	\$199.30	\$532.87	\$732.17	\$238.51	\$572.94	\$811.45	\$79.28	10.8%
12	40	14	6,300	\$252.93	\$621.68	\$874.61	\$301.87	\$668.43	\$970.30	\$95.69	10.9%
13	50	16	7,200	\$306.55	\$710.50	\$1,017.05	\$365.23	\$763.92	\$1,129.15	\$112.10	11.0%
14	60	20	9,000	\$413.81	\$888.12	\$1,301.93	\$491.96	\$954.90	\$1,446.86	\$144.93	11.1%
15	70	24	10,800	\$521.07	\$1,065.74	\$1,586.81	\$618.69	\$1,145.88	\$1,764.57	\$177.76	11.2%
16	80	33	14,850	\$762.39	\$1,465.40	\$2,227.79	\$903.82	\$1,575.59	\$2,479.41	\$251.62	11.3%
17	90	49	22,050	\$1,191.42	\$2,175.89	\$3,367.31	\$1,410.72	\$2,339.51	\$3,750.23	\$382.92	11.4%
18	<b>Average</b>	<b>27</b>	<b>12,150</b>	<b>\$601.51</b>	<b>\$1,198.96</b>	<b>\$1,800.47</b>	<b>\$713.73</b>	<b>\$1,289.12</b>	<b>\$2,002.85</b>	<b>\$202.38</b>	<b>11.2%</b>

19 Hrs Use: 450

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	9	4,050	\$156.84	\$399.65	\$556.49	\$183.37	\$429.71	\$613.08	\$56.59	10.2%
23	20	10	4,500	\$168.62	\$444.06	\$612.68	\$198.09	\$477.45	\$675.54	\$62.86	10.3%
24	30	12	5,400	\$264.50	\$532.87	\$797.37	\$310.03	\$572.94	\$882.97	\$85.60	10.7%
25	40	15	6,750	\$408.32	\$666.09	\$1,074.41	\$477.93	\$716.18	\$1,194.11	\$119.70	11.1%
26	50	18	8,100	\$552.14	\$799.31	\$1,351.45	\$645.83	\$859.41	\$1,505.24	\$153.79	11.4%
27	60	21	9,450	\$695.96	\$932.53	\$1,628.49	\$813.74	\$1,002.65	\$1,816.39	\$187.90	11.5%
28	70	26	11,700	\$935.66	\$1,154.56	\$2,090.22	\$1,093.58	\$1,241.37	\$2,334.95	\$244.73	11.7%
29	80	36	16,200	\$1,415.07	\$1,598.62	\$3,013.69	\$1,653.26	\$1,718.82	\$3,372.08	\$358.39	11.9%
30	90	54	24,300	\$2,278.00	\$2,397.92	\$4,675.92	\$2,660.68	\$2,578.23	\$5,238.91	\$562.99	12.0%
31	<b>Average</b>	<b>29</b>	<b>13,050</b>	<b>\$1,079.48</b>	<b>\$1,287.77</b>	<b>\$2,367.25</b>	<b>\$1,261.48</b>	<b>\$1,384.61</b>	<b>\$2,646.09</b>	<b>\$278.84</b>	<b>11.8%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - NEMA**

6 Hrs Use: 350

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	8 Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	92	32,200	\$2,132.32	\$3,036.46	\$5,168.78	\$2,506.99	\$3,490.80	\$5,997.79	\$829.01	16.0%
10	20	160	56,000	\$3,533.15	\$5,280.80	\$8,813.95	\$4,184.75	\$6,070.96	\$10,255.71	\$1,441.76	16.4%
11	30	317	110,950	\$6,767.43	\$10,462.59	\$17,230.02	\$8,058.41	\$12,028.09	\$20,086.50	\$2,856.48	16.6%
12	40	471	164,850	\$9,939.91	\$15,545.36	\$25,485.27	\$11,858.05	\$17,871.39	\$29,729.44	\$4,244.17	16.7%
13	50	567	198,450	\$11,917.55	\$18,713.84	\$30,631.39	\$14,226.66	\$21,513.96	\$35,740.62	\$5,109.23	16.7%
14	60	679	237,650	\$14,224.81	\$22,410.40	\$36,635.21	\$16,990.04	\$25,763.64	\$42,753.68	\$6,118.47	16.7%
15	70	1,019	356,650	\$21,228.98	\$33,632.10	\$54,861.08	\$25,378.86	\$38,664.43	\$64,043.29	\$9,182.21	16.7%
16	80	1,545	540,750	\$32,064.84	\$50,992.73	\$83,057.57	\$38,356.86	\$58,622.71	\$96,979.57	\$13,922.00	16.8%
17	90	2,368	828,800	\$49,019.05	\$78,155.84	\$127,174.89	\$58,662.73	\$89,850.21	\$148,512.94	\$21,338.05	16.8%
18	<b>Average</b>	<b>1,171</b>	<b>409,850</b>	<b>\$24,360.26</b>	<b>\$38,648.86</b>	<b>\$63,009.12</b>	<b>\$29,129.15</b>	<b>\$44,431.84</b>	<b>\$73,560.99</b>	<b>\$10,551.87</b>	<b>16.7%</b>

19 Hrs Use: 350

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	21 Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	96	33,600	\$2,787.84	\$3,168.48	\$5,956.32	\$3,178.80	\$3,642.58	\$6,821.38	\$865.06	14.5%
23	20	196	68,600	\$5,444.89	\$6,468.98	\$11,913.87	\$6,243.10	\$7,436.93	\$13,680.03	\$1,766.16	14.8%
24	30	346	121,100	\$9,430.46	\$11,419.73	\$20,850.19	\$10,839.55	\$13,128.45	\$23,968.00	\$3,117.81	15.0%
25	40	516	180,600	\$13,947.45	\$17,030.58	\$30,978.03	\$16,048.86	\$19,578.85	\$35,627.71	\$4,649.68	15.0%
26	50	620	217,000	\$16,710.78	\$20,463.10	\$37,173.88	\$19,235.73	\$23,524.97	\$42,760.70	\$5,586.82	15.0%
27	60	837	292,950	\$22,476.58	\$27,625.19	\$50,101.77	\$25,885.26	\$31,758.71	\$57,643.97	\$7,542.20	15.1%
28	70	1,134	396,900	\$30,368.02	\$37,427.67	\$67,795.69	\$34,986.23	\$43,027.93	\$78,014.16	\$10,218.47	15.1%
29	80	1,724	603,400	\$46,044.61	\$56,900.62	\$102,945.23	\$53,065.60	\$65,414.59	\$118,480.19	\$15,534.96	15.1%
30	90	2,906	1,017,100	\$77,450.94	\$95,912.53	\$173,363.47	\$89,285.63	\$110,263.81	\$199,549.44	\$26,185.97	15.1%
31	<b>Average</b>	<b>1,373</b>	<b>480,550</b>	<b>\$36,718.37</b>	<b>\$45,315.87</b>	<b>\$82,034.24</b>	<b>\$42,309.91</b>	<b>\$52,096.43</b>	<b>\$94,406.34</b>	<b>\$12,372.10</b>	<b>15.1%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - NEMA**

6 Hrs Use: 450

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	92	41,400	\$2,237.47	\$3,904.02	\$6,141.49	\$2,652.16	\$4,488.17	\$7,140.33	\$998.84	16.3%
10	20	160	72,000	\$3,716.03	\$6,789.60	\$10,505.63	\$4,437.23	\$7,805.52	\$12,242.75	\$1,737.12	16.5%
11	30	317	142,650	\$7,129.76	\$13,451.90	\$20,581.66	\$8,558.64	\$15,464.69	\$24,023.33	\$3,441.67	16.7%
12	40	471	211,950	\$10,478.26	\$19,986.89	\$30,465.15	\$12,601.29	\$22,977.50	\$35,578.79	\$5,113.64	16.8%
13	50	567	255,150	\$12,565.63	\$24,060.65	\$36,626.28	\$15,121.39	\$27,660.81	\$42,782.20	\$6,155.92	16.8%
14	60	679	305,550	\$15,000.91	\$28,813.37	\$43,814.28	\$18,061.50	\$33,124.68	\$51,186.18	\$7,371.90	16.8%
15	70	1,019	458,550	\$22,393.70	\$43,241.27	\$65,634.97	\$26,986.84	\$49,711.41	\$76,698.25	\$11,063.28	16.9%
16	80	1,545	695,250	\$33,830.78	\$65,562.08	\$99,392.86	\$40,794.87	\$75,372.05	\$116,166.92	\$16,774.06	16.9%
17	90	2,368	1,065,600	\$51,725.68	\$100,486.08	\$152,211.76	\$62,399.44	\$115,521.70	\$177,921.14	\$25,709.38	16.9%
18	<b>Average</b>	<b>1,171</b>	<b>526,950</b>	<b>\$25,698.71</b>	<b>\$49,691.39</b>	<b>\$75,390.10</b>	<b>\$30,976.99</b>	<b>\$57,126.65</b>	<b>\$88,103.64</b>	<b>\$12,713.54</b>	<b>16.9%</b>

19 Hrs Use: 450

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	96	43,200	\$2,897.57	\$4,073.76	\$6,971.33	\$3,330.29	\$4,683.31	\$8,013.60	\$1,042.27	15.0%
23	20	196	88,200	\$5,668.92	\$8,317.26	\$13,986.18	\$6,552.39	\$9,561.76	\$16,114.15	\$2,127.97	15.2%
24	30	346	155,700	\$9,825.94	\$14,682.51	\$24,508.45	\$11,385.54	\$16,879.44	\$28,264.98	\$3,756.53	15.3%
25	40	516	232,200	\$14,537.24	\$21,896.46	\$36,433.70	\$16,863.11	\$25,172.80	\$42,035.91	\$5,602.21	15.4%
26	50	620	279,000	\$17,419.44	\$26,309.70	\$43,729.14	\$20,214.09	\$30,246.39	\$50,460.48	\$6,731.34	15.4%
27	60	837	376,650	\$23,433.27	\$35,518.10	\$58,951.37	\$27,206.05	\$40,832.63	\$68,038.68	\$9,087.31	15.4%
28	70	1,134	510,300	\$31,664.18	\$48,121.29	\$79,785.47	\$36,775.68	\$55,321.62	\$92,097.30	\$12,311.83	15.4%
29	80	1,724	775,800	\$48,015.14	\$73,157.94	\$121,173.08	\$55,786.07	\$84,104.48	\$139,890.55	\$18,717.47	15.4%
30	90	2,906	1,307,700	\$80,772.50	\$123,316.11	\$204,088.61	\$93,871.30	\$141,767.76	\$235,639.06	\$31,550.45	15.5%
31	<b>Average</b>	<b>1,373</b>	<b>617,850</b>	<b>\$38,287.71</b>	<b>\$58,263.26</b>	<b>\$96,550.97</b>	<b>\$44,476.50</b>	<b>\$66,981.12</b>	<b>\$111,457.62</b>	<b>\$14,906.65</b>	<b>15.4%</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - NEMA**

6 Hrs Use: 500

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	92	46,000	\$2,290.05	\$4,337.80	\$6,627.85	\$2,724.75	\$4,986.86	\$7,711.61	\$1,083.76	16.4%
10	20	160	80,000	\$3,807.47	\$7,544.00	\$11,351.47	\$4,563.47	\$8,672.80	\$13,236.27	\$1,884.80	16.6%
11	30	317	158,500	\$7,310.93	\$14,946.55	\$22,257.48	\$8,808.75	\$17,182.99	\$25,991.74	\$3,734.26	16.8%
12	40	471	235,500	\$10,747.44	\$22,207.65	\$32,955.09	\$12,972.91	\$25,530.56	\$38,503.47	\$5,548.38	16.8%
13	50	567	283,500	\$12,889.68	\$26,734.05	\$39,623.73	\$15,568.75	\$30,734.24	\$46,302.99	\$6,679.26	16.9%
14	60	679	339,500	\$15,388.96	\$32,014.85	\$47,403.81	\$18,597.23	\$36,805.20	\$55,402.43	\$7,998.62	16.9%
15	70	1,019	509,500	\$22,976.06	\$48,045.85	\$71,021.91	\$27,790.83	\$55,234.90	\$83,025.73	\$12,003.82	16.9%
16	80	1,545	772,500	\$34,713.75	\$72,846.75	\$107,560.50	\$42,013.87	\$83,746.73	\$125,760.60	\$18,200.10	16.9%
17	90	2,368	1,184,000	\$53,078.99	\$111,651.20	\$164,730.19	\$64,267.79	\$128,357.44	\$192,625.23	\$27,895.04	16.9%
18	<b>Average</b>	<b>1,171</b>	<b>585,500</b>	<b>\$26,367.94</b>	<b>\$55,212.65</b>	<b>\$81,580.59</b>	<b>\$31,900.91</b>	<b>\$63,474.06</b>	<b>\$95,374.97</b>	<b>\$13,794.38</b>	<b>16.9%</b>

19 Hrs Use: 500

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	96	48,000	\$2,952.43	\$4,526.40	\$7,478.83	\$3,406.03	\$5,203.68	\$8,609.71	\$1,130.88	15.1%
23	20	196	98,000	\$5,780.93	\$9,241.40	\$15,022.33	\$6,707.03	\$10,624.18	\$17,331.21	\$2,308.88	15.4%
24	30	346	173,000	\$10,023.68	\$16,313.90	\$26,337.58	\$11,658.53	\$18,754.93	\$30,413.46	\$4,075.88	15.5%
25	40	516	258,000	\$14,832.13	\$24,329.40	\$39,161.53	\$17,270.23	\$27,969.78	\$45,240.01	\$6,078.48	15.5%
26	50	620	310,000	\$17,773.77	\$29,233.00	\$47,006.77	\$20,703.27	\$33,607.10	\$54,310.37	\$7,303.60	15.5%
27	60	837	418,500	\$23,911.62	\$39,464.55	\$63,376.17	\$27,866.44	\$45,369.59	\$73,236.03	\$9,859.86	15.6%
28	70	1,134	567,000	\$32,312.26	\$53,468.10	\$85,780.36	\$37,670.41	\$61,468.47	\$99,138.88	\$13,358.52	15.6%
29	80	1,724	862,000	\$49,000.41	\$81,286.60	\$130,287.01	\$57,146.31	\$93,449.42	\$150,595.73	\$20,308.72	15.6%
30	90	2,906	1,453,000	\$82,433.28	\$137,017.90	\$219,451.18	\$96,164.13	\$157,519.73	\$253,683.86	\$34,232.68	15.6%
31	<b>Average</b>	<b>1,373</b>	<b>686,500</b>	<b>\$39,072.38</b>	<b>\$64,736.95</b>	<b>\$103,809.33</b>	<b>\$45,559.80</b>	<b>\$74,423.47</b>	<b>\$119,983.27</b>	<b>\$16,173.94</b>	<b>15.6%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - NEMA**

6 Hrs Use: 550

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	8 <u>Percentile</u>	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
9	10	92	50,600	\$2,342.63	\$4,771.58	\$7,114.21	\$2,797.34	\$5,485.55	\$8,282.89	\$1,168.68	16.4%
10	20	160	88,000	\$3,898.91	\$8,298.40	\$12,197.31	\$4,689.71	\$9,540.08	\$14,229.79	\$2,032.48	16.7%
11	30	317	174,350	\$7,492.09	\$16,441.21	\$23,933.30	\$9,058.86	\$18,901.28	\$27,960.14	\$4,026.84	16.8%
12	40	471	259,050	\$11,016.61	\$24,428.42	\$35,445.03	\$13,344.53	\$28,083.61	\$41,428.14	\$5,983.11	16.9%
13	50	567	311,850	\$13,213.72	\$29,407.46	\$42,621.18	\$16,016.11	\$33,807.66	\$49,823.77	\$7,202.59	16.9%
14	60	679	373,450	\$15,777.00	\$35,216.34	\$50,993.34	\$19,132.96	\$40,485.71	\$59,618.67	\$8,625.33	16.9%
15	70	1,019	560,450	\$23,558.41	\$52,850.44	\$76,408.85	\$28,594.82	\$60,758.38	\$89,353.20	\$12,944.35	16.9%
16	80	1,545	849,750	\$35,596.71	\$80,131.43	\$115,728.14	\$43,232.88	\$92,121.40	\$135,354.28	\$19,626.14	17.0%
17	90	2,368	1,302,400	\$54,432.30	\$122,816.32	\$177,248.62	\$66,136.14	\$141,193.18	\$207,329.32	\$30,080.70	17.0%
18	<b>Average</b>	<b>1,171</b>	<b>644,050</b>	<b>\$27,037.16</b>	<b>\$60,733.92</b>	<b>\$87,771.08</b>	<b>\$32,824.83</b>	<b>\$69,821.46</b>	<b>\$102,646.29</b>	<b>\$14,875.21</b>	<b>16.9%</b>

19 Hrs Use: 550

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	21 <u>Percentile</u>	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
22	10	96	43,200	\$2,897.57	\$4,073.76	\$6,971.33	\$3,330.29	\$4,683.31	\$8,013.60	\$1,042.27	15.0%
23	20	196	88,200	\$5,668.92	\$8,317.26	\$13,986.18	\$6,552.39	\$9,561.76	\$16,114.15	\$2,127.97	15.2%
24	30	346	155,700	\$9,825.94	\$14,682.51	\$24,508.45	\$11,385.54	\$16,879.44	\$28,264.98	\$3,756.53	15.3%
25	40	516	232,200	\$14,537.24	\$21,896.46	\$36,433.70	\$16,863.11	\$25,172.80	\$42,035.91	\$5,602.21	15.4%
26	50	620	279,000	\$17,419.44	\$26,309.70	\$43,729.14	\$20,214.09	\$30,246.39	\$50,460.48	\$6,731.34	15.4%
27	60	837	376,650	\$23,433.27	\$35,518.10	\$58,951.37	\$27,206.05	\$40,832.63	\$68,038.68	\$9,087.31	15.4%
28	70	1,134	510,300	\$31,664.18	\$48,121.29	\$79,785.47	\$36,775.68	\$55,321.62	\$92,097.30	\$12,311.83	15.4%
29	80	1,724	775,800	\$48,015.14	\$73,157.94	\$121,173.08	\$55,786.07	\$84,104.48	\$139,890.55	\$18,717.47	15.4%
30	90	2,906	1,307,700	\$80,772.50	\$123,316.11	\$204,088.61	\$93,871.30	\$141,767.76	\$235,639.06	\$31,550.45	15.5%
31	<b>Average</b>	<b>1,373</b>	<b>617,850</b>	<b>\$38,287.71</b>	<b>\$58,263.26</b>	<b>\$96,550.97</b>	<b>\$44,476.50</b>	<b>\$66,981.12</b>	<b>\$111,457.62</b>	<b>\$14,906.65</b>	<b>15.4%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - SEMA**

6 Hrs Use: 350

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	78	27,300	\$1,843.91	\$2,540.81	\$4,384.72	\$2,161.56	\$2,827.73	\$4,989.29	\$604.57	13.8%
10	20	131	45,850	\$2,935.74	\$4,267.26	\$7,203.00	\$3,469.23	\$4,749.14	\$8,218.37	\$1,015.37	14.1%
11	30	223	78,050	\$4,830.98	\$7,264.11	\$12,095.09	\$5,739.15	\$8,084.42	\$13,823.57	\$1,728.48	14.3%
12	40	246	86,100	\$5,304.79	\$8,013.33	\$13,318.12	\$6,306.63	\$8,918.24	\$15,224.87	\$1,906.75	14.3%
13	50	339	118,650	\$7,220.64	\$11,042.76	\$18,263.40	\$8,601.22	\$12,289.77	\$20,890.99	\$2,627.59	14.4%
14	60	448	156,800	\$9,466.09	\$14,593.38	\$24,059.47	\$11,290.57	\$16,241.34	\$27,531.91	\$3,472.44	14.4%
15	70	553	193,550	\$11,629.15	\$18,013.70	\$29,642.85	\$13,881.24	\$20,047.91	\$33,929.15	\$4,286.30	14.5%
16	80	1,193	417,550	\$24,813.47	\$38,861.38	\$63,674.85	\$29,671.96	\$43,249.83	\$72,921.79	\$9,246.94	14.5%
17	90	1,499	524,650	\$31,117.22	\$48,829.18	\$79,946.40	\$37,221.90	\$54,343.25	\$91,565.15	\$11,618.75	14.5%
18	<b>Average</b>	<b>823</b>	<b>288,050</b>	<b>\$17,191.28</b>	<b>\$26,808.81</b>	<b>\$44,000.09</b>	<b>\$20,542.95</b>	<b>\$29,836.22</b>	<b>\$50,379.17</b>	<b>\$6,379.08</b>	<b>14.5%</b>

19 Hrs Use: 350

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	26,250	\$2,229.86	\$2,443.09	\$4,672.95	\$2,535.30	\$2,718.98	\$5,254.28	\$581.33	12.4%
23	20	100	35,000	\$2,894.12	\$3,257.45	\$6,151.57	\$3,301.37	\$3,625.30	\$6,926.67	\$775.10	12.6%
24	30	230	80,500	\$6,348.29	\$7,492.14	\$13,840.43	\$7,284.96	\$8,338.19	\$15,623.15	\$1,782.72	12.9%
25	40	248	86,800	\$6,826.55	\$8,078.48	\$14,905.03	\$7,836.53	\$8,990.74	\$16,827.27	\$1,922.24	12.9%
26	50	372	130,200	\$10,121.30	\$12,117.71	\$22,239.01	\$11,636.27	\$13,486.12	\$25,122.39	\$2,883.38	13.0%
27	60	499	174,650	\$13,495.75	\$16,254.68	\$29,750.43	\$15,527.93	\$18,090.25	\$33,618.18	\$3,867.75	13.0%
28	70	738	258,300	\$19,846.10	\$24,039.98	\$43,886.08	\$22,851.60	\$26,754.71	\$49,606.31	\$5,720.23	13.0%
29	80	1,332	466,200	\$35,628.98	\$43,389.23	\$79,018.21	\$41,053.55	\$48,289.00	\$89,342.55	\$10,324.34	13.1%
30	90	1,738	608,300	\$46,416.60	\$56,614.48	\$103,031.08	\$53,494.60	\$63,007.71	\$116,502.31	\$13,471.23	13.1%
31	<b>Average</b>	<b>914</b>	<b>319,900</b>	<b>\$24,522.51</b>	<b>\$29,773.09</b>	<b>\$54,295.60</b>	<b>\$28,244.77</b>	<b>\$33,135.24</b>	<b>\$61,380.01</b>	<b>\$7,084.41</b>	<b>13.0%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - SEMA**

6 Hrs Use: 450

7	8	Bill Percentile	Winter kW	Winter Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
					Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	78	35,100	\$1,933.06	\$3,266.76	\$5,199.82	\$2,284.65	\$3,635.66	\$5,920.31	\$720.49	13.9%	
10	20	131	58,950	\$3,085.47	\$5,486.48	\$8,571.95	\$3,675.95	\$6,106.04	\$9,781.99	\$1,210.04	14.1%	
11	30	223	100,350	\$5,085.87	\$9,339.57	\$14,425.44	\$6,091.04	\$10,394.25	\$16,485.29	\$2,059.85	14.3%	
12	40	246	110,700	\$5,585.97	\$10,302.85	\$15,888.82	\$6,694.82	\$11,466.31	\$18,161.13	\$2,272.31	14.3%	
13	50	339	152,550	\$7,608.12	\$14,197.83	\$21,805.95	\$9,136.16	\$15,801.13	\$24,937.29	\$3,131.34	14.4%	
14	60	448	201,600	\$9,978.16	\$18,762.91	\$28,741.07	\$11,997.52	\$20,881.73	\$32,879.25	\$4,138.18	14.4%	
15	70	553	248,850	\$12,261.23	\$23,160.47	\$35,421.70	\$14,753.87	\$25,775.88	\$40,529.75	\$5,108.05	14.4%	
16	80	1,193	536,850	\$26,177.07	\$49,964.63	\$76,141.70	\$31,554.51	\$55,606.92	\$87,161.43	\$11,019.73	14.5%	
17	90	1,499	674,550	\$32,830.58	\$62,780.37	\$95,610.95	\$39,587.32	\$69,869.89	\$109,457.21	\$13,846.26	14.5%	
18	<b>Average</b>	<b>823</b>	<b>370,350</b>	<b>\$18,131.97</b>	<b>\$34,468.47</b>	<b>\$52,600.44</b>	<b>\$21,841.64</b>	<b>\$38,360.85</b>	<b>\$60,202.49</b>	<b>\$7,602.05</b>	<b>14.5%</b>	

19 Hrs Use: 450

20	21	Bill Percentile	Summer kW	Summer Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
					Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	33,750	\$2,315.58	\$3,141.11	\$5,456.69	\$2,653.65	\$3,495.83	\$6,149.48	\$692.79	12.7%	
23	20	100	45,000	\$3,008.42	\$4,188.15	\$7,196.57	\$3,459.17	\$4,661.10	\$8,120.27	\$923.70	12.8%	
24	30	230	103,500	\$6,611.18	\$9,632.75	\$16,243.93	\$7,647.90	\$10,720.53	\$18,368.43	\$2,124.50	13.1%	
25	40	248	111,600	\$7,110.02	\$10,386.61	\$17,496.63	\$8,227.88	\$11,559.53	\$19,787.41	\$2,290.78	13.1%	
26	50	372	167,400	\$10,546.49	\$15,579.92	\$26,126.41	\$12,223.28	\$17,339.29	\$29,562.57	\$3,436.16	13.2%	
27	60	499	224,550	\$14,066.11	\$20,898.87	\$34,964.98	\$16,315.35	\$23,258.89	\$39,574.24	\$4,609.26	13.2%	
28	70	738	332,100	\$20,689.63	\$30,908.55	\$51,598.18	\$24,016.17	\$34,398.92	\$58,415.09	\$6,816.91	13.2%	
29	80	1,332	599,400	\$37,151.45	\$55,786.16	\$92,937.61	\$43,155.44	\$62,085.85	\$105,241.29	\$12,303.68	13.2%	
30	90	1,738	782,100	\$48,403.13	\$72,790.05	\$121,193.18	\$56,237.17	\$81,009.92	\$137,247.09	\$16,053.91	13.2%	
31	<b>Average</b>	<b>914</b>	<b>411,300</b>	<b>\$25,567.21</b>	<b>\$38,279.69</b>	<b>\$63,846.90</b>	<b>\$29,687.06</b>	<b>\$42,602.45</b>	<b>\$72,289.51</b>	<b>\$8,442.61</b>	<b>13.2%</b>	

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - SEMA**

6 Hrs Use: 500

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	8 Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	78	39,000	\$1,977.64	\$3,629.73	\$5,607.37	\$2,346.19	\$4,039.62	\$6,385.81	\$778.44	13.9%
10	20	131	65,500	\$3,160.34	\$6,096.09	\$9,256.43	\$3,779.31	\$6,784.49	\$10,563.80	\$1,307.37	14.1%
11	30	223	111,500	\$5,213.32	\$10,377.31	\$15,590.63	\$6,266.99	\$11,549.17	\$17,816.16	\$2,225.53	14.3%
12	40	246	123,000	\$5,726.56	\$11,447.61	\$17,174.17	\$6,888.91	\$12,740.34	\$19,629.25	\$2,455.08	14.3%
13	50	339	169,500	\$7,801.86	\$15,775.37	\$23,577.23	\$9,403.63	\$17,556.81	\$26,960.44	\$3,383.21	14.3%
14	60	448	224,000	\$10,234.19	\$20,847.68	\$31,081.87	\$12,350.99	\$23,201.92	\$35,552.91	\$4,471.04	14.4%
15	70	553	276,500	\$12,577.27	\$25,733.86	\$38,311.13	\$15,190.19	\$28,639.87	\$43,830.06	\$5,518.93	14.4%
16	80	1,193	596,500	\$26,858.87	\$55,516.26	\$82,375.13	\$32,495.79	\$61,785.47	\$94,281.26	\$11,906.13	14.5%
17	90	1,499	749,500	\$33,687.26	\$69,755.97	\$103,443.23	\$40,770.03	\$77,633.21	\$118,403.24	\$14,960.01	14.5%
18	<b>Average</b>	<b>823</b>	<b>411,500</b>	<b>\$18,602.32</b>	<b>\$38,298.31</b>	<b>\$56,900.63</b>	<b>\$22,490.99</b>	<b>\$42,623.17</b>	<b>\$65,114.16</b>	<b>\$8,213.53</b>	<b>14.4%</b>

19 Hrs Use: 500

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	21 Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	37,500	\$2,358.45	\$3,490.13	\$5,848.58	\$2,712.82	\$3,884.25	\$6,597.07	\$748.49	12.8%
23	20	100	50,000	\$3,065.57	\$4,653.50	\$7,719.07	\$3,538.07	\$5,179.00	\$8,717.07	\$998.00	12.9%
24	30	230	115,000	\$6,742.62	\$10,703.05	\$17,445.67	\$7,829.37	\$11,911.70	\$19,741.07	\$2,295.40	13.2%
25	40	248	124,000	\$7,251.75	\$11,540.68	\$18,792.43	\$8,423.55	\$12,843.92	\$21,267.47	\$2,475.04	13.2%
26	50	372	186,000	\$10,759.09	\$17,311.02	\$28,070.11	\$12,516.79	\$19,265.88	\$31,782.67	\$3,712.56	13.2%
27	60	499	249,500	\$14,351.29	\$23,220.97	\$37,572.26	\$16,709.06	\$25,843.21	\$42,552.27	\$4,980.01	13.3%
28	70	738	369,000	\$21,111.40	\$34,342.83	\$55,454.23	\$24,598.45	\$38,221.02	\$62,819.47	\$7,365.24	13.3%
29	80	1,332	666,000	\$37,912.69	\$61,984.62	\$99,897.31	\$44,206.39	\$68,984.28	\$113,190.67	\$13,293.36	13.3%
30	90	1,738	869,000	\$49,396.40	\$80,877.83	\$130,274.23	\$57,608.45	\$90,011.02	\$147,619.47	\$17,345.24	13.3%
31	<b>Average</b>	<b>914</b>	<b>457,000</b>	<b>\$26,089.56</b>	<b>\$42,532.99</b>	<b>\$68,622.55</b>	<b>\$30,408.21</b>	<b>\$47,336.06</b>	<b>\$77,744.27</b>	<b>\$9,121.72</b>	<b>13.3%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate G-3 Large General Primary Time-Of-Use - SEMA**

6 Hrs Use: 550

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	78	42,900	\$2,022.22	\$3,992.70	\$6,014.92	\$2,407.73	\$4,443.58	\$6,851.31	\$836.39	13.9%
10	20	131	72,050	\$3,235.20	\$6,705.69	\$9,940.89	\$3,882.67	\$7,462.94	\$11,345.61	\$1,404.72	14.1%
11	30	223	122,650	\$5,340.76	\$11,415.04	\$16,755.80	\$6,442.94	\$12,704.09	\$19,147.03	\$2,391.23	14.3%
12	40	246	135,300	\$5,867.15	\$12,592.37	\$18,459.52	\$7,083.00	\$14,014.37	\$21,097.37	\$2,637.85	14.3%
13	50	339	186,450	\$7,995.59	\$17,352.90	\$25,348.49	\$9,671.10	\$19,312.49	\$28,983.59	\$3,635.10	14.3%
14	60	448	246,400	\$10,490.22	\$22,932.45	\$33,422.67	\$12,704.46	\$25,522.11	\$38,226.57	\$4,803.90	14.4%
15	70	553	304,150	\$12,893.30	\$28,307.24	\$41,200.54	\$15,626.51	\$31,503.86	\$47,130.37	\$5,929.83	14.4%
16	80	1,193	656,150	\$27,540.66	\$61,067.88	\$88,608.54	\$33,437.07	\$67,964.02	\$101,401.09	\$12,792.55	14.4%
17	90	1,499	824,450	\$34,543.93	\$76,731.56	\$111,275.49	\$41,952.74	\$85,396.53	\$127,349.27	\$16,073.78	14.4%
18	<b>Average</b>	<b>823</b>	<b>452,650</b>	<b>\$19,072.66</b>	<b>\$42,128.14</b>	<b>\$61,200.80</b>	<b>\$23,140.34</b>	<b>\$46,885.49</b>	<b>\$70,025.83</b>	<b>\$8,825.03</b>	<b>14.4%</b>

19 Hrs Use: 550

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	33,750	\$2,315.58	\$3,141.11	\$5,456.69	\$2,653.65	\$3,495.83	\$6,149.48	\$692.79	12.7%
23	20	100	45,000	\$3,008.42	\$4,188.15	\$7,196.57	\$3,459.17	\$4,661.10	\$8,120.27	\$923.70	12.8%
24	30	230	103,500	\$6,611.18	\$9,632.75	\$16,243.93	\$7,647.90	\$10,720.53	\$18,368.43	\$2,124.50	13.1%
25	40	248	111,600	\$7,110.02	\$10,386.61	\$17,496.63	\$8,227.88	\$11,559.53	\$19,787.41	\$2,290.78	13.1%
26	50	372	167,400	\$10,546.49	\$15,579.92	\$26,126.41	\$12,223.28	\$17,339.29	\$29,562.57	\$3,436.16	13.2%
27	60	499	224,550	\$14,066.11	\$20,898.87	\$34,964.98	\$16,315.35	\$23,258.89	\$39,574.24	\$4,609.26	13.2%
28	70	738	332,100	\$20,689.63	\$30,908.55	\$51,598.18	\$24,016.17	\$34,398.92	\$58,415.09	\$6,816.91	13.2%
29	80	1,332	599,400	\$37,151.45	\$55,786.16	\$92,937.61	\$43,155.44	\$62,085.85	\$105,241.29	\$12,303.68	13.2%
30	90	1,738	782,100	\$48,403.13	\$72,790.05	\$121,193.18	\$56,237.17	\$81,009.92	\$137,247.09	\$16,053.91	13.2%
31	<b>Average</b>	<b>914</b>	<b>411,300</b>	<b>\$25,567.21</b>	<b>\$38,279.69</b>	<b>\$63,846.90</b>	<b>\$29,687.06</b>	<b>\$42,602.45</b>	<b>\$72,289.51</b>	<b>\$8,442.61</b>	<b>13.2%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-1 General Optional Time-of-Use**

6	Bill	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	200	\$23.43	\$19.74	\$43.17	\$26.07	\$21.22	\$47.29	\$4.12	9.5%
9	20	300	\$30.08	\$29.60	\$59.68	\$34.04	\$31.83	\$65.87	\$6.19	10.4%
10	30	500	\$43.38	\$49.34	\$92.72	\$49.98	\$53.05	\$103.03	\$10.31	11.1%
11	40	600	\$50.03	\$59.21	\$109.24	\$57.95	\$63.66	\$121.61	\$12.37	11.3%
12	50	700	\$56.68	\$69.08	\$125.76	\$65.92	\$74.27	\$140.19	\$14.43	11.5%
13	60	800	\$63.33	\$78.94	\$142.27	\$73.89	\$84.88	\$158.77	\$16.50	11.6%
14	70	1,000	\$76.63	\$98.68	\$175.31	\$89.83	\$106.10	\$195.93	\$20.62	11.8%
15	80	1,200	\$89.93	\$118.42	\$208.35	\$105.76	\$127.32	\$233.08	\$24.73	11.9%
16	90	1,400	\$103.23	\$138.15	\$241.38	\$121.70	\$148.54	\$270.24	\$28.86	12.0%
17	<b>Average</b>	<b>1,265</b>	<b>\$94.25</b>	<b>\$124.83</b>	<b>\$219.08</b>	<b>\$110.95</b>	<b>\$134.22</b>	<b>\$245.17</b>	<b>\$26.09</b>	<b>11.9%</b>

18	Bill	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
19	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	200	\$25.91	\$19.74	\$45.65	\$28.73	\$21.22	\$49.95	\$4.30	9.4%
21	20	300	\$33.80	\$29.60	\$63.40	\$38.03	\$31.83	\$69.86	\$6.46	10.2%
22	30	500	\$49.58	\$49.34	\$98.92	\$56.63	\$53.05	\$109.68	\$10.76	10.9%
23	40	600	\$57.47	\$59.21	\$116.68	\$65.93	\$63.66	\$129.59	\$12.91	11.1%
24	50	700	\$65.36	\$69.08	\$134.44	\$75.23	\$74.27	\$149.50	\$15.06	11.2%
25	60	800	\$73.25	\$78.94	\$152.19	\$84.53	\$84.88	\$169.41	\$17.22	11.3%
26	70	1,000	\$89.03	\$98.68	\$187.71	\$103.13	\$106.10	\$209.23	\$21.52	11.5%
27	80	1,200	\$104.81	\$118.42	\$223.23	\$121.73	\$127.32	\$249.05	\$25.82	11.6%
28	90	1,400	\$120.59	\$138.15	\$258.74	\$140.33	\$148.54	\$288.87	\$30.13	11.6%
29	<b>Average</b>	<b>969</b>	<b>\$86.59</b>	<b>\$95.62</b>	<b>\$182.21</b>	<b>\$100.25</b>	<b>\$102.81</b>	<b>\$203.06</b>	<b>\$20.85</b>	<b>11.4%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-2 Large General Time-of-Use - NEMA**

6 Hrs Use: 350

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	48	16,800	\$1,148.67	\$1,584.24	\$2,732.91	\$1,361.19	\$1,821.29	\$3,182.48	\$449.57	16.5%
10	20	74	25,900	\$1,755.82	\$2,442.37	\$4,198.19	\$2,083.45	\$2,807.82	\$4,891.27	\$693.08	16.5%
11	30	124	43,400	\$2,923.42	\$4,092.62	\$7,016.04	\$3,472.43	\$4,704.99	\$8,177.42	\$1,161.38	16.6%
12	40	145	50,750	\$3,413.81	\$4,785.73	\$8,199.54	\$4,055.80	\$5,501.81	\$9,557.61	\$1,358.07	16.6%
13	50	179	62,650	\$4,294.63	\$5,907.90	\$10,202.53	\$5,087.15	\$6,791.89	\$11,879.04	\$1,676.51	16.4%
14	60	224	78,400	\$5,345.47	\$7,393.12	\$12,738.59	\$6,337.23	\$8,499.34	\$14,836.57	\$2,097.98	16.5%
15	70	285	99,750	\$6,769.94	\$9,406.43	\$16,176.37	\$8,031.78	\$10,813.90	\$18,845.68	\$2,669.31	16.5%
16	80	375	131,250	\$8,923.67	\$12,376.88	\$21,300.55	\$10,583.98	\$14,228.81	\$24,812.79	\$3,512.24	16.5%
17	90	528	184,800	\$12,496.53	\$17,426.64	\$29,923.17	\$14,834.25	\$20,034.17	\$34,868.42	\$4,945.25	16.5%
18	<b>Average</b>	<b>316</b>	<b>110,600</b>	<b>\$7,545.90</b>	<b>\$10,429.58</b>	<b>\$17,975.48</b>	<b>\$8,944.99</b>	<b>\$11,990.15</b>	<b>\$20,935.14</b>	<b>\$2,959.66</b>	<b>16.5%</b>

19 Hrs Use: 350

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	48	16,800	\$1,554.27	\$1,584.24	\$3,138.51	\$1,766.79	\$1,821.29	\$3,588.08	\$449.57	14.3%
23	20	82	28,700	\$2,635.53	\$2,706.41	\$5,341.94	\$2,998.59	\$3,111.37	\$6,109.96	\$768.02	14.4%
24	30	121	42,350	\$3,875.81	\$3,993.61	\$7,869.42	\$4,411.54	\$4,591.16	\$9,002.70	\$1,133.28	14.4%
25	40	156	54,600	\$5,075.73	\$5,148.78	\$10,224.51	\$5,766.42	\$5,919.19	\$11,685.61	\$1,461.10	14.3%
26	50	202	70,700	\$6,538.62	\$6,667.01	\$13,205.63	\$7,432.98	\$7,664.59	\$15,097.57	\$1,891.94	14.3%
27	60	239	83,650	\$7,715.30	\$7,888.20	\$15,603.50	\$8,773.47	\$9,068.50	\$17,841.97	\$2,238.47	14.3%
28	70	307	107,450	\$9,929.88	\$10,132.54	\$20,062.42	\$11,289.13	\$11,648.65	\$22,937.78	\$2,875.36	14.3%
29	80	407	142,450	\$13,110.08	\$13,433.04	\$26,543.12	\$14,912.08	\$15,443.00	\$30,355.08	\$3,811.96	14.4%
30	90	572	200,200	\$18,357.41	\$18,878.86	\$37,236.27	\$20,889.94	\$21,703.68	\$42,593.62	\$5,357.35	14.4%
31	<b>Average</b>	<b>337</b>	<b>117,950</b>	<b>\$10,883.94</b>	<b>\$11,122.69</b>	<b>\$22,006.63</b>	<b>\$12,376.01</b>	<b>\$12,786.96</b>	<b>\$25,162.97</b>	<b>\$3,156.34</b>	<b>14.3%</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-2 Large General Time-of-Use - NEMA**

6 Hrs Use: 400

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	48	19,200	\$1,179.19	\$1,810.56	\$2,989.75	\$1,405.27	\$2,081.47	\$3,486.74	\$496.99	16.6%
10	20	74	29,600	\$1,802.88	\$2,791.28	\$4,594.16	\$2,151.42	\$3,208.94	\$5,360.36	\$766.20	16.7%
11	30	124	49,600	\$3,002.28	\$4,677.28	\$7,679.56	\$3,586.32	\$5,377.14	\$8,963.46	\$1,283.90	16.7%
12	40	145	58,000	\$3,506.03	\$5,469.40	\$8,975.43	\$4,188.98	\$6,287.78	\$10,476.76	\$1,501.33	16.7%
13	50	179	71,600	\$4,408.47	\$6,751.88	\$11,160.35	\$5,251.56	\$7,762.16	\$13,013.72	\$1,853.37	16.6%
14	60	224	89,600	\$5,487.93	\$8,449.28	\$13,937.21	\$6,542.97	\$9,713.54	\$16,256.51	\$2,319.30	16.6%
15	70	285	114,000	\$6,951.20	\$10,750.20	\$17,701.40	\$8,293.55	\$12,358.74	\$20,652.29	\$2,950.89	16.7%
16	80	375	150,000	\$9,162.17	\$14,145.00	\$23,307.17	\$10,928.42	\$16,261.50	\$27,189.92	\$3,882.75	16.7%
17	90	528	211,200	\$12,832.33	\$19,916.16	\$32,748.49	\$15,319.21	\$22,896.19	\$38,215.40	\$5,466.91	16.7%
18	<b>Average</b>	<b>316</b>	<b>126,400</b>	<b>\$7,746.88</b>	<b>\$11,919.52</b>	<b>\$19,666.40</b>	<b>\$9,235.24</b>	<b>\$13,703.02</b>	<b>\$22,938.26</b>	<b>\$3,271.86</b>	<b>16.6%</b>

19 Hrs Use: 400

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	48	19,200	\$1,584.79	\$1,810.56	\$3,395.35	\$1,810.87	\$2,081.47	\$3,892.34	\$496.99	14.6%
23	20	82	32,800	\$2,687.69	\$3,093.04	\$5,780.73	\$3,073.91	\$3,555.85	\$6,629.76	\$849.03	14.7%
24	30	121	48,400	\$3,952.77	\$4,564.12	\$8,516.89	\$4,522.68	\$5,247.04	\$9,769.72	\$1,252.83	14.7%
25	40	156	62,400	\$5,174.95	\$5,884.32	\$11,059.27	\$5,909.71	\$6,764.78	\$12,674.49	\$1,615.22	14.6%
26	50	202	80,800	\$6,667.10	\$7,619.44	\$14,286.54	\$7,618.52	\$8,759.53	\$16,378.05	\$2,091.51	14.6%
27	60	239	95,600	\$7,867.30	\$9,015.08	\$16,882.38	\$8,992.99	\$10,364.00	\$19,356.99	\$2,474.61	14.7%
28	70	307	122,800	\$10,125.14	\$11,580.04	\$21,705.18	\$11,571.11	\$13,312.75	\$24,883.86	\$3,178.68	14.6%
29	80	407	162,800	\$13,368.94	\$15,352.04	\$28,720.98	\$15,285.91	\$17,649.15	\$32,935.06	\$4,214.08	14.7%
30	90	572	228,800	\$18,721.21	\$21,575.84	\$40,297.05	\$21,415.33	\$24,804.21	\$46,219.54	\$5,922.49	14.7%
31	<b>Average</b>	<b>337</b>	<b>134,800</b>	<b>\$11,098.28</b>	<b>\$12,711.64</b>	<b>\$23,809.92</b>	<b>\$12,685.55</b>	<b>\$14,613.67</b>	<b>\$27,299.22</b>	<b>\$3,489.30</b>	<b>14.7%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-2 Large General Time-of-Use - NEMA**

6 Hrs Use: 450

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	48	21,600	\$1,209.72	\$2,036.88	\$3,246.60	\$1,449.36	\$2,341.66	\$3,791.02	\$544.42	16.8%
10	20	74	33,300	\$1,849.95	\$3,140.19	\$4,990.14	\$2,219.39	\$3,610.05	\$5,829.44	\$839.30	16.8%
11	30	124	55,800	\$3,081.15	\$5,261.94	\$8,343.09	\$3,700.22	\$6,049.28	\$9,749.50	\$1,406.41	16.9%
12	40	145	65,250	\$3,598.25	\$6,153.08	\$9,751.33	\$4,322.16	\$7,073.75	\$11,395.91	\$1,644.58	16.9%
13	50	179	80,550	\$4,522.32	\$7,595.87	\$12,118.19	\$5,415.97	\$8,732.43	\$14,148.40	\$2,030.21	16.8%
14	60	224	100,800	\$5,630.40	\$9,505.44	\$15,135.84	\$6,748.72	\$10,927.73	\$17,676.45	\$2,540.61	16.8%
15	70	285	128,250	\$7,132.46	\$12,093.98	\$19,226.44	\$8,555.32	\$13,903.58	\$22,458.90	\$3,232.46	16.8%
16	80	375	168,750	\$9,400.67	\$15,913.13	\$25,313.80	\$11,272.86	\$18,294.19	\$29,567.05	\$4,253.25	16.8%
17	90	528	237,600	\$13,168.14	\$22,405.68	\$35,573.82	\$15,804.18	\$25,758.22	\$41,562.40	\$5,988.58	16.8%
18	<b>Average</b>	<b>316</b>	<b>142,200</b>	<b>\$7,947.85</b>	<b>\$13,409.46</b>	<b>\$21,357.31</b>	<b>\$9,525.48</b>	<b>\$15,415.90</b>	<b>\$24,941.38</b>	<b>\$3,584.07</b>	<b>16.8%</b>

19 Hrs Use: 450

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	48	21,600	\$1,615.32	\$2,036.88	\$3,652.20	\$1,854.96	\$2,341.66	\$4,196.62	\$544.42	14.9%
23	20	82	36,900	\$2,739.84	\$3,479.67	\$6,219.51	\$3,149.22	\$4,000.33	\$7,149.55	\$930.04	15.0%
24	30	121	54,450	\$4,029.72	\$5,134.64	\$9,164.36	\$4,633.82	\$5,902.92	\$10,536.74	\$1,372.38	15.0%
25	40	156	70,200	\$5,274.16	\$6,619.86	\$11,894.02	\$6,052.99	\$7,610.38	\$13,663.37	\$1,769.35	14.9%
26	50	202	90,900	\$6,795.57	\$8,571.87	\$15,367.44	\$7,804.05	\$9,854.47	\$17,658.52	\$2,291.08	14.9%
27	60	239	107,550	\$8,019.31	\$10,141.97	\$18,161.28	\$9,212.51	\$11,659.50	\$20,872.01	\$2,710.73	14.9%
28	70	307	138,150	\$10,320.39	\$13,027.55	\$23,347.94	\$11,853.09	\$14,976.84	\$26,829.93	\$3,481.99	14.9%
29	80	407	183,150	\$13,627.79	\$17,271.05	\$30,898.84	\$15,659.74	\$19,855.29	\$35,515.03	\$4,616.19	14.9%
30	90	572	257,400	\$19,085.00	\$24,272.82	\$43,357.82	\$21,940.71	\$27,904.73	\$49,845.44	\$6,487.62	15.0%
31	<b>Average</b>	<b>337</b>	<b>151,650</b>	<b>\$11,312.61</b>	<b>\$14,300.60</b>	<b>\$25,613.21</b>	<b>\$12,995.08</b>	<b>\$16,440.38</b>	<b>\$29,435.46</b>	<b>\$3,822.25</b>	<b>14.9%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-2 Large General Time-of-Use - SEMA**

6 Hrs Use: 350

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	27	9,450	\$658.27	\$879.51	\$1,537.78	\$777.82	\$978.83	\$1,756.65	\$218.87	14.2%
10	20	48	16,800	\$1,148.67	\$1,563.58	\$2,712.25	\$1,361.19	\$1,740.14	\$3,101.33	\$389.08	14.3%
11	30	92	32,200	\$2,176.15	\$2,996.85	\$5,173.00	\$2,583.48	\$3,335.28	\$5,918.76	\$745.76	14.4%
12	40	99	34,650	\$2,339.62	\$3,224.88	\$5,564.50	\$2,777.94	\$3,589.05	\$6,366.99	\$802.49	14.4%
13	50	160	56,000	\$3,850.94	\$5,211.92	\$9,062.86	\$4,559.34	\$5,800.48	\$10,359.82	\$1,296.96	14.3%
14	60	214	74,900	\$5,111.95	\$6,970.94	\$12,082.89	\$6,059.43	\$7,758.14	\$13,817.57	\$1,734.68	14.4%
15	70	302	105,700	\$7,218.97	\$9,837.50	\$17,056.47	\$8,556.08	\$10,948.41	\$19,504.49	\$2,448.02	14.4%
16	80	350	122,500	\$8,339.87	\$11,401.08	\$19,740.95	\$9,889.50	\$12,688.55	\$22,578.05	\$2,837.10	14.4%
17	90	433	151,550	\$10,278.09	\$14,104.76	\$24,382.85	\$12,195.19	\$15,697.55	\$27,892.74	\$3,509.89	14.4%
18	<b>Average</b>	<b>238</b>	<b>83,300</b>	<b>\$5,672.40</b>	<b>\$7,752.73</b>	<b>\$13,425.13</b>	<b>\$6,726.14</b>	<b>\$8,628.21</b>	<b>\$15,354.35</b>	<b>\$1,929.22</b>	<b>14.4%</b>

19 Hrs Use: 350

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	17	5,950	\$568.40	\$553.77	\$1,122.17	\$643.67	\$616.30	\$1,259.97	\$137.80	12.3%
23	20	44	15,400	\$1,427.06	\$1,433.28	\$2,860.34	\$1,621.87	\$1,595.13	\$3,217.00	\$356.66	12.5%
24	30	86	30,100	\$2,762.74	\$2,801.41	\$5,564.15	\$3,143.51	\$3,117.76	\$6,261.27	\$697.12	12.5%
25	40	94	32,900	\$3,017.16	\$3,062.00	\$6,079.16	\$3,433.34	\$3,407.78	\$6,841.12	\$761.96	12.5%
26	50	153	53,550	\$4,980.33	\$4,983.90	\$9,964.23	\$5,657.73	\$5,546.71	\$11,204.44	\$1,240.21	12.4%
27	60	243	85,050	\$7,842.51	\$7,915.60	\$15,758.11	\$8,918.39	\$8,809.48	\$17,727.87	\$1,969.76	12.5%
28	70	338	118,300	\$10,915.75	\$11,010.18	\$21,925.93	\$12,412.24	\$12,253.51	\$24,665.75	\$2,739.82	12.5%
29	80	358	125,300	\$11,551.79	\$11,661.67	\$23,213.46	\$13,136.83	\$12,978.57	\$26,115.40	\$2,901.94	12.5%
30	90	547	191,450	\$17,562.36	\$17,818.25	\$35,380.61	\$19,984.21	\$19,830.39	\$39,814.60	\$4,433.99	12.5%
31	<b>Average</b>	<b>262</b>	<b>91,700</b>	<b>\$8,446.74</b>	<b>\$8,534.52</b>	<b>\$16,981.26</b>	<b>\$9,606.75</b>	<b>\$9,498.29</b>	<b>\$19,105.04</b>	<b>\$2,123.78</b>	<b>12.5%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-2 Large General Time-of-Use - SEMA**

6 Hrs Use: 400

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	27	10,800	\$675.45	\$1,005.16	\$1,680.61	\$802.62	\$1,118.66	\$1,921.28	\$240.67	14.3%
10	20	48	19,200	\$1,179.19	\$1,786.94	\$2,966.13	\$1,405.27	\$1,988.74	\$3,394.01	\$427.88	14.4%
11	30	92	36,800	\$2,234.67	\$3,424.98	\$5,659.65	\$2,667.99	\$3,811.74	\$6,479.73	\$820.08	14.5%
12	40	99	39,600	\$2,402.58	\$3,685.57	\$6,088.15	\$2,868.87	\$4,101.77	\$6,970.64	\$882.49	14.5%
13	50	160	64,000	\$3,952.70	\$5,956.48	\$9,909.18	\$4,706.30	\$6,629.12	\$11,335.42	\$1,426.24	14.4%
14	60	214	85,600	\$5,248.05	\$7,966.79	\$13,214.84	\$6,255.99	\$8,866.45	\$15,122.44	\$1,907.60	14.4%
15	70	302	120,800	\$7,411.05	\$11,242.86	\$18,653.91	\$8,833.47	\$12,512.46	\$21,345.93	\$2,692.02	14.4%
16	80	350	140,000	\$8,562.47	\$13,029.80	\$21,592.27	\$10,210.97	\$14,501.20	\$24,712.17	\$3,119.90	14.4%
17	90	433	173,200	\$10,553.47	\$16,119.72	\$26,673.19	\$12,592.90	\$17,940.06	\$30,532.96	\$3,859.77	14.5%
18	<b>Average</b>	<b>238</b>	<b>95,200</b>	<b>\$5,823.76</b>	<b>\$8,860.26</b>	<b>\$14,684.02</b>	<b>\$6,944.74</b>	<b>\$9,860.82</b>	<b>\$16,805.56</b>	<b>\$2,121.54</b>	<b>14.4%</b>

19 Hrs Use: 400

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	17	6,800	\$579.22	\$632.88	\$1,212.10	\$659.29	\$704.34	\$1,363.63	\$151.53	12.5%
23	20	44	17,600	\$1,455.04	\$1,638.03	\$3,093.07	\$1,662.28	\$1,823.01	\$3,485.29	\$392.22	12.7%
24	30	86	34,400	\$2,817.44	\$3,201.61	\$6,019.05	\$3,222.50	\$3,563.15	\$6,785.65	\$766.60	12.7%
25	40	94	37,600	\$3,076.94	\$3,499.43	\$6,576.37	\$3,519.68	\$3,894.61	\$7,414.29	\$837.92	12.7%
26	50	153	61,200	\$5,077.63	\$5,695.88	\$10,773.51	\$5,798.26	\$6,339.10	\$12,137.36	\$1,363.85	12.7%
27	60	243	97,200	\$7,997.05	\$9,046.40	\$17,043.45	\$9,141.58	\$10,067.98	\$19,209.56	\$2,166.11	12.7%
28	70	338	135,200	\$11,130.71	\$12,583.06	\$23,713.77	\$12,722.69	\$14,004.02	\$26,726.71	\$3,012.94	12.7%
29	80	358	143,200	\$11,779.47	\$13,327.62	\$25,107.09	\$13,465.65	\$14,832.66	\$28,298.31	\$3,191.22	12.7%
30	90	547	218,800	\$17,910.26	\$20,363.72	\$38,273.98	\$20,486.63	\$22,663.30	\$43,149.93	\$4,875.95	12.7%
31	<b>Average</b>	<b>262</b>	<b>104,800</b>	<b>\$8,613.38</b>	<b>\$9,753.74</b>	<b>\$18,367.12</b>	<b>\$9,847.40</b>	<b>\$10,855.18</b>	<b>\$20,702.58</b>	<b>\$2,335.46</b>	<b>12.7%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Greater Boston Territory**  
4 **Comparison of Current Rates and Proposed Rate**  
5 **Rate T-2 Large General Time-of-Use - SEMA**

6 Hrs Use: 450

7	Bill	Winter	Winter Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	27	12,150	\$692.62	\$1,130.80	\$1,823.42	\$827.42	\$1,258.50	\$2,085.92	\$262.50	14.4%
10	20	48	21,600	\$1,209.72	\$2,010.31	\$3,220.03	\$1,449.36	\$2,237.33	\$3,686.69	\$466.66	14.5%
11	30	92	41,400	\$2,293.18	\$3,853.10	\$6,146.28	\$2,752.49	\$4,288.21	\$7,040.70	\$894.42	14.6%
12	40	99	44,550	\$2,465.55	\$4,146.27	\$6,611.82	\$2,959.80	\$4,614.49	\$7,574.29	\$962.47	14.6%
13	50	160	72,000	\$4,054.46	\$6,701.04	\$10,755.50	\$4,853.26	\$7,457.76	\$12,311.02	\$1,555.52	14.5%
14	60	214	96,300	\$5,384.16	\$8,962.64	\$14,346.80	\$6,452.55	\$9,974.75	\$16,427.30	\$2,080.50	14.5%
15	70	302	135,900	\$7,603.12	\$12,648.21	\$20,251.33	\$9,110.85	\$14,076.52	\$23,187.37	\$2,936.04	14.5%
16	80	350	157,500	\$8,785.07	\$14,658.53	\$23,443.60	\$10,532.45	\$16,313.85	\$26,846.30	\$3,402.70	14.5%
17	90	433	194,850	\$10,828.86	\$18,134.69	\$28,963.55	\$12,990.61	\$20,182.56	\$33,173.17	\$4,209.62	14.5%
18	<b>Average</b>	<b>238</b>	<b>107,100</b>	<b>\$5,975.13</b>	<b>\$9,967.80</b>	<b>\$15,942.93</b>	<b>\$7,163.35</b>	<b>\$11,093.42</b>	<b>\$18,256.77</b>	<b>\$2,313.84</b>	<b>14.5%</b>

19 Hrs Use: 450

20	Bill	Summer	Summer Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	17	7,650	\$590.03	\$711.99	\$1,302.02	\$674.90	\$792.39	\$1,467.29	\$165.27	12.7%
23	20	44	19,800	\$1,483.03	\$1,842.79	\$3,325.82	\$1,702.70	\$2,050.88	\$3,753.58	\$427.76	12.9%
24	30	86	38,700	\$2,872.13	\$3,601.81	\$6,473.94	\$3,301.49	\$4,008.55	\$7,310.04	\$836.10	12.9%
25	40	94	42,300	\$3,136.73	\$3,936.86	\$7,073.59	\$3,606.02	\$4,381.43	\$7,987.45	\$913.86	12.9%
26	50	153	68,850	\$5,174.94	\$6,407.87	\$11,582.81	\$5,938.79	\$7,131.48	\$13,070.27	\$1,487.46	12.8%
27	60	243	109,350	\$8,151.60	\$10,177.20	\$18,328.80	\$9,364.78	\$11,326.47	\$20,691.25	\$2,362.45	12.9%
28	70	338	152,100	\$11,345.68	\$14,155.95	\$25,501.63	\$13,033.15	\$15,754.52	\$28,787.67	\$3,286.04	12.9%
29	80	358	161,100	\$12,007.16	\$14,993.58	\$27,000.74	\$13,794.48	\$16,686.74	\$30,481.22	\$3,480.48	12.9%
30	90	547	246,150	\$18,258.15	\$22,909.18	\$41,167.33	\$20,989.05	\$25,496.22	\$46,485.27	\$5,317.94	12.9%
31	<b>Average</b>	<b>262</b>	<b>117,900</b>	<b>\$8,780.01</b>	<b>\$10,972.95</b>	<b>\$19,752.96</b>	<b>\$10,088.04</b>	<b>\$12,212.08</b>	<b>\$22,300.12</b>	<b>\$2,547.16</b>	<b>12.9%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Transmission Revenue Current vs. Proposed**

5	6 Rates	2014	Current Rate		Proposed Rate		Difference		
		Billed Sales	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	% Change
7		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
8	R-1 / R-2	182,638,337	\$4,293,827	2.351	\$6,353,988	3.479	\$2,060,160	1.128	48.0%
9	R-3 / R-4	13,545,488	\$374,533	2.765	\$554,146	4.091	\$179,613	1.326	48.0%
10	R-5	12,428	\$132	1.065	\$196	1.575	\$63	0.511	48.0%
11	R-6	14,904	\$265	1.780	\$393	2.634	\$127	0.854	48.0%
12	G-0	39,950,347	\$880,506	2.204	\$1,302,781	3.261	\$422,275	1.057	48.0%
13	G-1	211,687,263	\$4,272,832	2.018	\$6,321,451	2.986	\$2,048,618	0.968	47.9%
14	G-2	555,508,831	\$10,512,264	1.892	\$15,559,060	2.801	\$5,046,797	0.908	48.0%
15	G-3	546,089,179	\$5,002,767	0.916	\$7,402,997	1.356	\$2,400,230	0.440	48.0%
16	G-4	5,521,069	\$77,657	1.407	\$114,850	2.080	\$37,193	0.674	47.9%
17	G-5	8,515,927	\$208,521	2.449	\$308,540	3.623	\$100,019	1.174	48.0%
18	G-6	0	\$0	7.476	\$0	11.062	\$0	3.586	48.0%
19	S-1	1,056,414	\$19,427	1.839	\$28,745	2.721	\$9,318	0.882	48.0%
20	S-2	4,159,713	\$76,539	1.840	\$113,227	2.722	\$36,689	0.882	47.9%
21	SB-G3	32,025,001	\$733,342	2.290	\$1,085,191	3.389	\$351,848	1.099	48.0%
22	SB/MS/SS	81,291,815	\$1,602,917	1.972	\$2,371,860	2.918	\$768,943	0.946	48.0%
23	Contract	1,814,400	\$53,811	2.966	\$79,875	4.402	\$26,064	1.437	48.4%
24	<b>Total</b>	<b>1,683,831,116</b>	<b>\$28,109,341</b>	<b>1.669</b>	<b>\$41,597,299</b>	<b>2.470</b>	<b>\$13,487,959</b>	<b>0.801</b>	<b>48.0%</b>

Notes:  
Col. B: See Exhibit CAM-RDC-6, Pages 3 to 25  
Col. C: Col. B / Col. A  
Col. D: See Exhibit CAM-RDC-6, Pages 3 to 25  
Col. E: Col. D / Col. A  
Col. F: Col. D - Col. B  
Col. G: Col. F / Col. A  
Col. H: Col. G / Col. Col. C

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Transmission Cost Allocation**

5	Current Average Transmission Rate	A	\$0.01669
6	Proposed Transmission Adjustment	B = C - A	\$0.00801
7	Proposed Average Transmission Rate (1)	C	\$0.02470
8	Proposed Transmission Adjustment Change %	D = B / A	48.0%

9		<u>Current Rate</u>		<u>Proposed Rate</u>
10	<u>Rate</u>	<u>by Rate Class</u>	<u>Rate Change</u>	<u>by Rate Class</u>
11		E	F = E x D	E + F
12	<b>R-1</b>	\$0.02351	\$0.01128	\$0.03479
13	<b>R-2</b>	\$0.02351	\$0.01128	\$0.03479
14	<b>R-3</b>	\$0.02765	\$0.01326	\$0.04091
15	<b>R-4</b>	\$0.02765	\$0.01326	\$0.04091
16	<b>R-5</b>			
17	Peak	\$0.05282	\$0.02533	\$0.07815
18	Off Peak	\$0.00000	\$0.00000	\$0.00000
19	<b>R-6</b>			
20	Peak	\$0.10445	\$0.05009	\$0.15454
21	Off Peak	\$0.00000	\$0.00000	\$0.00000
22	<b>G-0</b>	\$0.02204	\$0.01057	\$0.03261
23	<b>G-1</b>			
24	< 10 kW	\$6.57	\$3.15	\$9.72
25	> 10 kW	\$6.57	\$3.15	\$9.72
26	<b>G-2</b>			
27	< 100 kVA	\$4.52	\$2.17	\$6.69
28	> 100 kVA	\$9.29	\$4.46	\$13.75
29	<b>G-3</b>			
30	First 100 kVA	\$296.99	\$142.44	\$439.43
31	> 100 kVA	\$5.69	\$2.73	\$8.42
32	<b>G-4</b>			
33	Demand kW	\$6.41	\$3.07	\$9.48
34	<b>G-5</b>			
35	< 5,000 kWh	\$0.02016	\$0.00967	\$0.02983
36	> 5,000 kWh	\$0.02581	\$0.01238	\$0.03819
37	<b>G-6</b>			
38	Peak	\$0.07476	\$0.03586	\$0.11062
39	Low A	\$0.00000	\$0.00000	\$0.00000
40	<b>S-1</b>	\$0.01839	\$0.00882	\$0.02721
41	<b>S-2</b>	\$0.01840	\$0.00882	\$0.02722
42	<b>SB/MS/SS</b>			
43	Standby Demand	\$7.86	\$3.77	\$11.63
44	<b>Contract</b>			
45	Demand kW	\$1.69	\$0.81	\$2.50
46	Pulse Demand kW	\$0.22	\$0.11	\$0.33

(1) Exhibit NSTAR-BKR-1

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Calculation of Transition Rate Adjustment**  
5 **Reconciliation for Year 2014**  
6

		(a)	(b)	(c)	(d)	(e)
	Rate	Actual Transition (1)	Theoretical Transition (2)	Over/ (Under)(3)	Forecast 2016 Sales (4)	Adjustment (5)
10	R1	\$ (1,103,340)	\$ (1,103,181)	\$ (159)	172,179,397	\$ -
11	R2	\$ (59,590)	\$ (59,588)	\$ (2)	8,996,775	\$ -
12	R3	\$ (67,036)	\$ (67,034)	\$ (2)	12,172,646	\$ -
13	R4	\$ (6,792)	\$ (6,792)	\$ (0)	1,264,400	\$ -
14	R5	\$ (84)	\$ (89)	\$ 5	12,329	\$ (0.00042)
15	R6	\$ (72)	\$ (72)	\$ 0	14,785	\$ (0.00003)
16	G0	\$ (238,295)	\$ (238,347)	\$ 52	39,630,512	\$ -
17	G1	\$ (1,293,069)	\$ (1,293,051)	\$ (18)	209,992,538	\$ -
18	G2	\$ (3,446,682)	\$ (3,447,060)	\$ 378	551,061,537	\$ -
20	G4	\$ (35,226)	\$ (35,225)	\$ (1)	5,476,868	\$ -
21	G5	\$ (46,158)	\$ (46,157)	\$ (1)	8,447,749	\$ -
22	G6	\$ -	\$ -	\$ -	-	\$ -
23	S1	\$ (6,876)	\$ (6,899)	\$ 23	1,047,957	\$ (0.00002)
24	S2	\$ (24,085)	\$ (23,886)	\$ (199)	4,126,411	\$ 0.00005
27	SB1/MS1	\$ (215,909)	\$ (212,415)	\$ (3,494)	37,670,095	\$ 0.00009
30	G3/SBG3/SS1	\$ (4,482,091)	\$ (4,542,541)	\$ 60,450	616,456,827	\$ (0.00010)
31	MIT Mag	\$ (8,829)	\$ (10,867)	\$ 2,038	1,799,874	\$ (0.00113)
32	Total	\$ (11,034,134)	\$ (11,093,203)	\$ 59,069	1,670,350,700	\$ (0.00004)

- (1) Billed Transition Revenue
- (2) Transition Rate times kWh by rate version
- (3) Col. (a) - Col. (b)
- (4) Company Forecast
- (5) Col. (c) / Col. (d)



1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 Proposed Allocated Reconciling Rates

	(a)	(b)	(c)		(d)		(e)		(f)		(g)		(h)		(i)		(j)		(k)		(l)		(m)		(n)		(o)		(p)		(q)		(r)
			AGCE		Basic Service Adjustment(1)		CPSL		SCRAF		SGDA		NMRS		PAM		RAAF																
			Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	
7 Territory	Customer Class	Revenue	Revenue	Revenue	Revenue	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement
8		Forecasted	Forecasted	Forecasted	Forecasted	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement	Requirement
		KWh Sales	KWh Sales	KWh Sales	KWh Sales	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	
9	Greater Boston	R-1/R-2/R-4	35.8%	3,861,531,838	\$11,902	\$0.00000			(\$121,542)	(\$0.00003)	(\$545,716)	(\$0.00014)	\$1,993,671	\$0.00052			(\$83,332)	(\$0.00002)	\$16,216,977	\$0.00420	\$6,862,299	\$0.00178	\$7,834,040	\$0.00203									
10	Greater Boston	R-2/R-3	3.6%	511,314,112	\$1,187	\$0.00000			(\$12,118)	(\$0.00002)	(\$54,408)	(\$0.00011)	\$198,771	\$0.00039			(\$8,308)	(\$0.00002)	\$1,616,850	\$0.00316	\$684,179	\$0.00134	\$781,062	\$0.00153									
11	Greater Boston	G-1/T-1	5.7%	519,440,034	\$1,895	\$0.00000			(\$19,350)	(\$0.00004)	(\$86,881)	(\$0.00017)	\$317,404	\$0.00061			(\$13,267)	(\$0.00003)	\$2,581,840	\$0.00497	\$1,092,519	\$0.00210	\$1,247,226	\$0.00240									
12	Greater Boston	G-2/H-2	19.5%	2,693,762,046	\$6,503	\$0.00000			(\$66,411)	(\$0.00002)	(\$298,182)	(\$0.00011)	\$1,089,353	\$0.00040			(\$45,533)	(\$0.00002)	\$8,861,050	\$0.00329	\$3,749,599	\$0.00139	\$4,280,565	\$0.00159									
13	Greater Boston	G-3	12.2%	3,360,855,615	\$4,055	\$0.00000			(\$41,412)	(\$0.00001)	(\$185,937)	(\$0.00006)	\$679,284	\$0.00020			(\$28,393)	(\$0.00001)	\$5,525,456	\$0.00164	\$2,338,125	\$0.00070	\$2,669,218	\$0.00079									
14	Greater Boston	T-2	22.7%	3,978,944,441	\$7,554	\$0.00000			(\$77,148)	(\$0.00002)	(\$346,387)	(\$0.00009)	\$1,265,461	\$0.00032			(\$52,894)	(\$0.00001)	\$10,293,552	\$0.00259	\$4,355,770	\$0.00109	\$4,972,573	\$0.00125									
15	Greater Boston	S-1/S-2/S-3	0.5%	94,374,637	\$158	\$0.00000			(\$1,611)	(\$0.00002)	(\$7,231)	(\$0.00008)	\$26,418	\$0.00028			(\$1,104)	(\$0.00001)	\$214,894	\$0.00228	\$90,934	\$0.00096	\$103,810	\$0.00110									
16	Greater Boston	WR	0.1%	105,291,755	\$33	\$0.00000			(\$336)	(\$0.00000)	(\$1,509)	(\$0.00001)	\$5,514	\$0.00005			(\$230)	(\$0.00000)	\$44,851	\$0.00043	\$18,979	\$0.00018	\$21,667	\$0.00021									
17	Greater Boston	AM	0.0%	44,337,195	\$0	\$0.00000			\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000			\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000									
18	Greater Boston	Total	100.0%	15,169,851,672	\$33,287	\$0.00000			(\$339,928)	(\$0.00002)	(\$1,526,253)	(\$0.00010)	\$5,575,878	\$0.00037			(\$233,061)	(\$0.00002)	\$45,355,470	\$0.00299	\$19,192,404	\$0.00127	\$21,910,161	\$0.00144									
19	Cambridge	R-1/R-2/R-5	27.1%	181,188,499	\$992	\$0.00001			(\$10,131)	(\$0.00006)	(\$45,487)	(\$0.00025)	\$166,177	\$0.00092			(\$6,946)	(\$0.00004)	\$1,351,724	\$0.00746	\$571,989	\$0.00316	\$274,760	\$0.00152									
20	Cambridge	R-3/R-4/R-6	1.8%	13,451,830	\$66	\$0.00000			(\$677)	(\$0.00005)	(\$3,041)	(\$0.00023)	\$11,109	\$0.00063			(\$464)	(\$0.00003)	\$90,363	\$0.00672	\$38,238	\$0.00284	\$18,368	\$0.00137									
21	Cambridge	G-0/G-6	4.2%	39,630,512	\$154	\$0.00000			(\$1,576)	(\$0.00004)	(\$7,077)	(\$0.00018)	\$25,855	\$0.00065			(\$1,081)	(\$0.00003)	\$210,309	\$0.00531	\$88,993	\$0.00225	\$42,749	\$0.00108									
22	Cambridge	G-1/G-4/G-5	17.5%	223,917,156	\$641	\$0.00000			(\$6,549)	(\$0.00003)	(\$29,406)	(\$0.00013)	\$107,430	\$0.00048			(\$4,490)	(\$0.00002)	\$873,859	\$0.00390	\$369,778	\$0.00165	\$177,626	\$0.00079									
23	Cambridge	G-2	31.0%	551,061,538	\$1,137	\$0.00000			(\$11,608)	(\$0.00002)	(\$52,120)	(\$0.00009)	\$190,411	\$0.00035			(\$7,959)	(\$0.00001)	\$1,548,850	\$0.00281	\$655,404	\$0.00119	\$314,828	\$0.00057									
24	Cambridge	G-3	17.7%	655,926,796	\$650	\$0.00000			(\$6,643)	(\$0.00001)	(\$29,827)	(\$0.00005)	\$108,966	\$0.00017			(\$4,555)	(\$0.00001)	\$886,351	\$0.00135	\$375,064	\$0.00057	\$180,165	\$0.00027									
25	Cambridge	S-1/S-2	0.7%	5,174,368	\$24	\$0.00000			(\$245)	(\$0.00005)	(\$1,098)	(\$0.00021)	\$4,011	\$0.00078			(\$168)	(\$0.00003)	\$32,630	\$0.00631	\$13,807	\$0.00267	\$6,632	\$0.00128									
26	Cambridge	Total	100.0%	1,670,350,700	\$3,665	\$0.00000			(\$37,429)	(\$0.00002)	(\$168,056)	(\$0.00010)	\$613,959	\$0.00037			(\$25,662)	(\$0.00002)	\$4,994,086	\$0.00299	\$2,113,274	\$0.00127	\$1,015,128	\$0.00061									
27	South Shore, Cape Cod, Martha's Vineyard	R-1/R-2/R-5/R-6	62.2%	1,865,486,461	\$5,713	\$0.00000			(\$58,341)	(\$0.00003)	(\$261,945)	(\$0.00014)	\$956,969	\$0.00051			(\$39,999)	(\$0.00002)	\$7,784,202	\$0.00417	\$3,293,926	\$0.00177	\$6,759,743	\$0.00362									
28	South Shore, Cape Cod, Martha's Vineyard	R-3/R-4	6.1%	267,765,439	\$563	\$0.00000			(\$5,749)	(\$0.00002)	(\$25,814)	(\$0.00010)	\$94,306	\$0.00035			(\$3,942)	(\$0.00001)	\$767,110	\$0.00286	\$324,606	\$0.00121	\$666,152	\$0.00249									
29	South Shore, Cape Cod, Martha's Vineyard	G-1/G-4/G-5/G-6/G-7	22.5%	1,096,826,868	\$2,071	\$0.00000			(\$21,147)	(\$0.00002)	(\$94,947)	(\$0.00009)	\$346,873	\$0.00032			(\$14,499)	(\$0.00001)	\$2,821,542	\$0.00257	\$1,193,950	\$0.00109	\$2,450,206	\$0.00223									
30	South Shore, Cape Cod, Martha's Vineyard	G-2	5.6%	505,945,542	\$515	\$0.00000			(\$5,263)	(\$0.00001)	(\$23,631)	(\$0.00005)	\$86,332	\$0.00017			(\$3,609)	(\$0.00001)	\$702,244	\$0.00139	\$297,158	\$0.00059	\$609,824	\$0.00121									
31	South Shore, Cape Cod, Martha's Vineyard	G-3	3.1%	432,912,890	\$289	\$0.00000			(\$2,947)	(\$0.00001)	(\$13,230)	(\$0.00003)	\$48,335	\$0.00011			(\$2,020)	(\$0.00000)	\$393,165	\$0.00091	\$166,370	\$0.00038	\$341,422	\$0.00079									
32	South Shore, Cape Cod, Martha's Vineyard	S-1/S-2	0.4%	17,995,302	\$37	\$0.00000			(\$375)	(\$0.00002)	(\$1,683)	(\$0.00009)	\$6,148	\$0.00034			(\$257)	(\$0.00001)	\$50,006	\$0.00278	\$21,160	\$0.00118	\$43,425	\$0.00241									
33	South Shore, Cape Cod, Martha's Vineyard	Total	100.0%	4,186,932,502	\$9,187	\$0.00000			(\$93,821)	(\$0.00002)	(\$421,251)	(\$0.00010)	\$1,538,962	\$0.00037			(\$64,326)	(\$0.00002)	\$12,518,270	\$0.00299	\$5,297,171	\$0.00127	\$10,870,772	\$0.00260									
34	NSTAR Electric	Total		21,027,134,875	\$46,139	\$0.00000			(\$471,179)	(\$0.00002)	(\$2,115,560)	(\$0.00010)	\$7,728,799	\$0.00037			(\$323,049)	(\$0.00002)	\$62,867,826	\$0.00299	\$26,602,849	\$0.00127											

(1) Basic Service Adjustment rates reflect the revenue requirement filed in this docket. Please refer to D.P.U. 15-57 for the allocation of the deferred basic service bad debt costs to be recovered in the Basic Service Adjustment rate.  
Col. (b) Forecasted kWh sales: January 2016 to December 2016  
Col. (c) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (d), Line 34  
Line 34: Exhibit NSTAR-BKR-4, Page 1, Col. E  
Col. (d) Col. (c) / Col. (b)  
Col. (e) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (f), Line 34  
Line 34: Exhibit NSTAR-BKR-2, Page 2, Line 1  
Col. (f) Col. (e) / Col. (b)  
Col. (g) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (h), Line 34  
Line 34: Exhibit NSTAR-BKR-18, Page 1, Line 11  
Col. (h) Col. (g) / Col. (b)  
Col. (i) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (j), Line 34  
Line 34: Exhibit NSTAR-BKR-20, Page 1, Line 3  
Col. (j) Col. (i) / Col. (b)  
Col. (k) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (l), Line 34  
Line 34: D.P.U. 15-145, Exhibit EVERSOURCE-8, Page 3, Line 11  
Col. (l) Col. (k) / Col. (b)  
Col. (m) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (n), Line 34  
Line 34: D.P.U. 15-148, Exhibit NSTAR-RDC-1 (Revised), Page 2, Col. F  
Col. (n) Col. (m) / Col. (b)  
Col. (o) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (p), Line 34  
Line 34: D.P.U. 15-147, Exhibit NSTAR-1, Page 1, Line 37  
Col. (p) Col. (o) / Col. (b)  
Col. (q) Line 18, Col. (q): D.P.U. 15-RAAF-10, Exhibit BOS-MQ-1, Page 2, Line 4  
Line 26, Col. (q): D.P.U. 15-RAAF-10, Exhibit CAM-MQ-1, Page 2, Line 4  
Line 33, Col. (q): D.P.U. 15-RAAF-10, Exhibit SOUTH-MQ-1, Page 2, Line 4  
Col. (r) Col. (q) / Col. (b)

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Basic Service Calculation**

5

Residential Rate per kWh

6		Wholesale	Basic	Smart	NSTAR Green	Basic
7		Supply	Service	Grid	Excess Wind	Service
8		<u>Price (1)</u>	<u>Adder (2)</u>	<u>Adder (3)</u>	<u>Adder (4)</u>	<u>Price</u>
9		A	B	C	D	E = A+B+C+D
10	January 2016	\$ 0.14147	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.14314
11	Febraury 2016	\$ 0.14009	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.14176
12	March 2016	\$ 0.10216	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10383
13	April 2016	\$ 0.08139	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.08306
14	May 2016	\$ 0.07214	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.07381
15	June 2016	\$ 0.08363	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.08530
16	Fixed Price Jan - Jun 2016	\$ 0.10677	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10844

17

Small Commercial & Industrial Rate per kWh

18		Wholesale	Basic	Smart	NSTAR Green	Basic
19		Supply	Service	Grid	Excess Wind	Service
20		<u>Price (1)</u>	<u>Adder (2)</u>	<u>Adder (3)</u>	<u>Adder (4)</u>	<u>Price</u>
21		A	B	C	D	E = A+B+C+D
22	January 2016	\$ 0.13979	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.14146
23	Febraury 2016	\$ 0.13926	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.14093
24	March 2016	\$ 0.09962	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10129
25	April 2016	\$ 0.08202	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.08369
26	May 2016	\$ 0.07162	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.07329
27	June 2016	\$ 0.08335	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.08502
28	Fixed Price Jan - Jun 2016	\$ 0.10443	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10610

29

Large Commercial & Industrial Rate per kWh

30		Wholesale	Basic	Smart	NSTAR Green	Basic
31		Supply	Service	Grid	Excess Wind	Service
32		<u>Price (1)</u>	<u>Adder (2)</u>	<u>Adder (3)</u>	<u>Adder (4)</u>	<u>Price</u>
33		A	B	C	D	E = A+B+C+D
34	January 2016	\$ 0.11223	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.11390
35	Febraury 2016	\$ 0.11403	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.11570
36	March 2016	\$ 0.09302	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.09469
37	Fixed Price Jan - Mar 2016	\$ 0.10674	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10841

38 (1) Approved in D.P.U. 15-BSF-C-4  
39 (2) Approved in D.P.U. 15-57  
40 (3) Proposed in D.P.U. 15-145, Exhibit EVERSOURCE-4, Page 3, Line 11  
41 (4) Exhibit NSTAR-BKR-3, Page 1, Line 20

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
5				
6	<b>Rate R-1 Residential</b>			
7	<b><u>Customer Charge</u></b>			
8	Distribution	\$6.87	\$0.00	
9		\$6.87	\$0.00	0.0%
10	<b><u>Energy Charge</u></b>			
11	Distribution	\$0.03778	\$0.00000	
12	CPSL	\$0.00174	(\$0.00025)	(\$0.00199)
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)
14	RAAF	\$0.00114	\$0.00152	\$0.00038
15	Pension Adjustment (PAM)	\$0.00077	\$0.00316	\$0.00239
16	Net Metering	\$0.00360	\$0.00746	\$0.00386
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086
18	AG Consulting Expense	\$0.00002	\$0.00001	(\$0.00001)
19	Storm Cost Recovery	\$0.00089	\$0.00092	\$0.00003
20	Smart Grid Distribution Adjustment	\$0.00012	(\$0.00004)	(\$0.00016)
21	EERF	\$0.01297	\$0.01297	\$0.00000
22	EE Credit	(\$0.00163)	\$0.00000	\$0.00163
23	Transmission	\$0.02351	\$0.03479	\$0.01128
24	Transition	\$0.00003	(\$0.00052)	(\$0.00055)
25	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000
26	Basic Service Adjustment	(\$0.00092)	(\$0.00006)	\$0.00086
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00292	\$0.00292
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000
29	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>
30	Total Delivery	\$0.08226	\$0.10372	\$0.02146
31	Basic Service	<u>\$0.10050</u>	<u>\$0.10844</u>	<u>\$0.00794</u>
32	Total	<u>\$0.18276</u>	<u>\$0.21216</u>	<u>\$0.02940</u> 16.1%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate R-2 Residential Low Income</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b><u>Customer Charge</u></b>				
8	Distribution	\$6.87	\$6.87	\$0.00	
9		\$6.87	\$6.87	\$0.00	0.0%
10	<b><u>Energy Charge</u></b>				
11	Distribution	\$0.03778	\$0.03778	\$0.00000	
12	CPSL	\$0.00174	(\$0.00025)	(\$0.00199)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00114	\$0.00152	\$0.00038	
15	Pension Adjustment (PAM)	\$0.00077	\$0.00316	\$0.00239	
16	Net Metering	\$0.00360	\$0.00746	\$0.00386	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00002	\$0.00001	(\$0.00001)	
19	Storm Cost Recovery	\$0.00089	\$0.00092	\$0.00003	
20	Smart Grid Distribution Adjustment	\$0.00012	(\$0.00004)	(\$0.00016)	
21	EERF	\$0.00162	\$0.00162	\$0.00000	
22	EE Credit	(\$0.00129)	\$0.00000	\$0.00129	
23	Transmission	\$0.02351	\$0.03479	\$0.01128	
24	Transition	\$0.00003	(\$0.00052)	(\$0.00055)	
25	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
26	Basic Service Adjustment	(\$0.00092)	(\$0.00006)	\$0.00086	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00292	\$0.00292	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
30	Total Delivery	\$0.07125	\$0.09237	\$0.02112	
31	Basic Service	\$0.10050	\$0.10844	\$0.00794	
32	Total	\$0.17175	\$0.20081	\$0.02906	16.9%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate R-3 Residential Space Heating</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b><u>Customer Charge</u></b>				
8	Distribution	<u>\$7.77</u>	<u>\$7.77</u>	<u>\$0.00</u>	
9		\$7.77	\$7.77	\$0.00	0.0%
10	<b><u>Energy Charge</u></b>				
11	Distribution	\$0.04426	\$0.04426	\$0.00000	
12	CPSL	\$0.00163	(\$0.00023)	(\$0.00186)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00107	\$0.00137	\$0.00030	
15	Pension Adjustment (PAM)	\$0.00072	\$0.00284	\$0.00212	
16	Net Metering	\$0.00337	\$0.00672	\$0.00335	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)	
19	Storm Cost Recovery	\$0.00084	\$0.00083	(\$0.00001)	
20	Smart Grid Distribution Adjustment	\$0.00012	(\$0.00003)	(\$0.00015)	
21	EERF	\$0.01297	\$0.01297	\$0.00000	
22	EE Credit	(\$0.00163)	\$0.00000	\$0.00163	
23	Transmission	\$0.02765	\$0.04091	\$0.01326	
24	Transition	\$0.00003	(\$0.00052)	(\$0.00055)	
25	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
26	Basic Service Adjustment	(\$0.00086)	(\$0.00005)	\$0.00081	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00274	\$0.00274	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
30	Total Delivery	\$0.09243	\$0.11487	\$0.02244	
31	Basic Service	<u>\$0.10050</u>	<u>\$0.10844</u>	<u>\$0.00794</u>	
32	Total	\$0.19293	\$0.22331	\$0.03038	15.7%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate R-4 Res Space Heating Low Income</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b><u>Customer Charge</u></b>				
8	Distribution	<u>\$7.77</u>	<u>\$7.77</u>	<u>\$0.00</u>	
9		\$7.77	\$7.77	\$0.00	0.0%
10	<b><u>Energy Charge</u></b>				
11	Distribution	\$0.04426	\$0.04426	\$0.00000	
12	CPSL	\$0.00163	(\$0.00023)	(\$0.00186)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00107	\$0.00137	\$0.00030	
15	Pension Adjustment (PAM)	\$0.00072	\$0.00284	\$0.00212	
16	Net Metering	\$0.00337	\$0.00672	\$0.00335	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)	
19	Storm Cost Recovery	\$0.00084	\$0.00083	(\$0.00001)	
20	Smart Grid Distribution Adjustment	\$0.00012	(\$0.00003)	(\$0.00015)	
21	EERF	\$0.00162	\$0.00162	\$0.00000	
22	EE Credit	(\$0.00129)	\$0.00000	\$0.00129	
23	Transmission	\$0.02765	\$0.04091	\$0.01326	
24	Transition	\$0.00003	(\$0.00052)	(\$0.00055)	
25	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
26	Basic Service Adjustment	(\$0.00086)	(\$0.00005)	\$0.00081	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00274	\$0.00274	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
30	Total Delivery	\$0.08142	\$0.10352	\$0.02210	
31	Basic Service	<u>\$0.10050</u>	<u>\$0.10844</u>	<u>\$0.00794</u>	
32	Total	\$0.18192	\$0.21196	\$0.03004	16.5%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6	<b>Rate R-5 Residential Time-of-Use</b>			
7	<b><u>Customer Charge</u></b>			
8	Distribution	\$10.47	\$0.00	
9		\$10.47	\$0.00	0.00%
10	<b><u>Energy Charge - Peak</u></b>			
11	Distribution	\$0.10152	\$0.00000	
12	CPSL	\$0.00174	(\$0.00199)	
13	SQPA	\$0.00006	(\$0.00004)	
14	RAAF	\$0.00114	\$0.00038	
15	Pension Adjustment (PAM)	\$0.00077	\$0.00239	
16	Net Metering	\$0.00360	\$0.00386	
17	LTRCA	(\$0.00082)	\$0.00086	
18	AG Consulting Expense	\$0.00002	(\$0.00001)	
19	Storm Cost Recovery	\$0.00089	\$0.00003	
20	Smart Grid Distribution Adjustment	\$0.00012	(\$0.00016)	
21	EERF	\$0.01297	\$0.00000	
22	EE Credit	(\$0.00163)	\$0.00163	
23	Transmission	\$0.05282	\$0.02533	
24	Transition	\$0.00003	(\$0.00055)	
25	Transition Rate Adjustment	(\$0.00008)	(\$0.00034)	
26	Basic Service Adjustment	(\$0.00092)	\$0.00086	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00292	
28	Demand Side Management	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00000	
30	Total Delivery	\$0.17523	\$0.03517	
31	Basic Service	\$0.10050	\$0.00794	
32	Total	\$0.27573	\$0.04311	15.6%
33	<b><u>Energy Charge - Low Load</u></b>			
34	Distribution	\$0.01969	\$0.00000	
35	CPSL	\$0.00174	(\$0.00199)	
36	SQPA	\$0.00006	(\$0.00004)	
37	RAAF	\$0.00114	\$0.00038	
38	Pension Adjustment (PAM)	\$0.00077	\$0.00239	
39	Net Metering	\$0.00360	\$0.00386	
40	LTRCA	(\$0.00082)	\$0.00086	
41	AG Consulting Expense	\$0.00002	(\$0.00001)	
42	Storm Cost Recovery	\$0.00089	\$0.00003	
43	Smart Grid Distribution Adjustment	\$0.00012	(\$0.00016)	
44	EERF	\$0.01297	\$0.00000	
45	EE Credit	(\$0.00163)	\$0.00163	
46	Transmission	\$0.00000	\$0.00000	
47	Transition	\$0.00003	(\$0.00055)	
48	Transition Rate Adjustment	(\$0.00008)	(\$0.00034)	
49	Basic Service Adjustment	(\$0.00092)	\$0.00086	
50	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00292	
51	Demand Side Management	\$0.00250	\$0.00000	
52	Renewable Energy	\$0.00050	\$0.00000	
53	Total Delivery	\$0.04058	\$0.00984	
54	Basic Service	\$0.10050	\$0.00794	
55	Total	\$0.14108	\$0.01778	12.6%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6	<b>Rate R-6 Residential Space Heating Time-of-Use</b>			
7	<b><u>Customer Charge</u></b>			
8	Distribution	\$11.37	\$0.00	
9		\$11.37	\$0.00	0.00%
10	<b><u>Energy Charge - Peak</u></b>			
11	Distribution	\$0.13212	\$0.00000	
12	CPSL	\$0.00163	(\$0.00186)	
13	SQPA	\$0.00006	(\$0.00004)	
14	RAAF	\$0.00107	\$0.00030	
15	Pension Adjustment (PAM)	\$0.00072	\$0.00284	
16	Net Metering	\$0.00337	\$0.00335	
17	LTRCA	(\$0.00082)	\$0.00086	
18	AG Consulting Expense	\$0.00002	(\$0.00002)	
19	Storm Cost Recovery	\$0.00084	(\$0.00001)	
20	Smart Grid Distribution Adjustment	\$0.00012	(\$0.00003)	
21	EERF	\$0.01297	\$0.00000	
22	EE Credit	(\$0.00163)	\$0.00163	
23	Transmission	\$0.10445	\$0.05009	
24	Transition	\$0.00003	(\$0.00055)	
25	Transition Rate Adjustment	\$0.00004	(\$0.00007)	
26	Basic Service Adjustment	(\$0.00086)	\$0.00081	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00274	
28	Demand Side Management	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00000	
30	Total Delivery	\$0.25713	\$0.05920	
31	Basic Service	\$0.10050	\$0.00794	
32	Total	\$0.35763	\$0.06714	18.8%
33	<b><u>Energy Charge - Low Load</u></b>			
34	Distribution	\$0.02534	\$0.00000	
35	CPSL	\$0.00163	(\$0.00186)	
36	SQPA	\$0.00006	(\$0.00004)	
37	RAAF	\$0.00107	\$0.00030	
38	Pension Adjustment (PAM)	\$0.00072	\$0.00284	
39	Net Metering	\$0.00337	\$0.00335	
40	LTRCA	(\$0.00082)	\$0.00086	
41	AG Consulting Expense	\$0.00002	(\$0.00002)	
42	Storm Cost Recovery	\$0.00084	(\$0.00001)	
43	Smart Grid Distribution Adjustment	\$0.00012	(\$0.00003)	
44	EERF	\$0.01297	\$0.00000	
45	EE Credit	(\$0.00163)	\$0.00163	
46	Transmission	\$0.00000	\$0.00000	
47	Transition	\$0.00003	(\$0.00055)	
48	Transition Rate Adjustment	\$0.00004	(\$0.00007)	
49	Basic Service Adjustment	(\$0.00086)	\$0.00081	
50	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00274	
51	Demand Side Management	\$0.00250	\$0.00000	
52	Renewable Energy	\$0.00050	\$0.00000	
53	Total Delivery	\$0.04590	\$0.00911	
54	Basic Service	\$0.10050	\$0.00794	
55	Total	\$0.14640	\$0.01705	11.6%



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6	<b>Rate G-0 General Non-Demand</b>			
7	<b><u>Customer Charge</u></b>			
8	Distribution	\$4.62	\$0.00	
9		\$4.62	\$0.00	0.0%
10	<b><u>Energy Charge</u></b>			
11	Distribution	\$0.03363	\$0.00000	
12	CPSL	\$0.00129	(\$0.00147)	
13	SQPA	\$0.00006	(\$0.00004)	
14	RAAF	\$0.00085	\$0.00108	
15	Pension Adjustment (PAM)	\$0.00057	\$0.00225	
16	Net Metering	\$0.00268	\$0.00531	
17	LTRCA	(\$0.00082)	\$0.00004	
18	AG Consulting Expense	\$0.00002	(\$0.00002)	
19	Storm Cost Recovery	\$0.00066	(\$0.00001)	
20	Smart Grid Distribution Adjustment	\$0.00009	(\$0.00003)	
21	EERF	\$0.00894	\$0.00894	
22	EE Credit	(\$0.00146)	\$0.00000	
23	Transmission	\$0.02204	\$0.03261	
24	Transition	\$0.00003	(\$0.00052)	
25	Transition Rate Adjustment	(\$0.00001)	\$0.00000	
26	Basic Service Adjustment	(\$0.00068)	(\$0.00004)	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00217	
28	Demand Side Management	\$0.00250	\$0.00250	
29	Renewable Energy	\$0.00050	\$0.00000	
30	Total Delivery	\$0.07089	\$0.08893	
31	Basic Service	\$0.09868	\$0.10610	
32	Total	\$0.16957	\$0.19503	\$0.02546 15.0%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
5				
6	<b>Rate G-1 General Demand</b>			
7	<b>Customer Charge</b>			
8	Distribution	\$7.32	\$0.00	
9		\$7.32	\$0.00	0.0%
10	<b>Demand Charge (&lt; 10 kW)</b>			
11	Distribution	\$3.76	\$0.00	
12	Transmission	\$6.57	\$3.15	
13	Transition	\$0.00	\$0.00	
14	Transition Rate Adjustment	\$0.00	\$0.00	
15		\$10.33	\$3.15	30.5%
16	<b>Demand Charge (&gt; 10 kW)</b>			
17	Distribution	\$7.01	\$0.00	
18	Transmission	\$6.57	\$3.15	
19	Transition	\$0.00	\$0.00	
20	Transition Rate Adjustment	\$0.00	\$0.00	
21		\$13.58	\$3.15	23.2%
22	<b>Energy Charge</b>			
23	Distribution	\$0.01131	\$0.00000	
24	CPSL	\$0.00096	(\$0.00109)	
25	SQPA	\$0.00006	(\$0.00004)	
26	RAAF	\$0.00063	\$0.00016	
27	Pension Adjustment (PAM)	\$0.00043	\$0.00122	
28	Net Metering	\$0.00199	\$0.00191	
29	LTRCA	(\$0.00082)	\$0.00086	
30	AG Consulting Expense	\$0.00001	(\$0.00001)	
31	Storm Cost Recovery	\$0.00049	(\$0.00001)	
32	Smart Grid Distribution Adjustment	\$0.00007	(\$0.00009)	
33	EERF	\$0.00894	\$0.00000	
34	EE Credit	(\$0.00146)	\$0.00146	
35	Transmission	\$0.00000	\$0.00000	
36	Transition	\$0.00003	(\$0.00052)	
37	Transition Rate Adjustment	(\$0.00001)	\$0.00001	
38	Basic Service Adjustment	(\$0.00051)	(\$0.00003)	
39	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00162	
40	Demand Side Management	\$0.00250	\$0.00000	
41	Renewable Energy	\$0.00050	\$0.00000	
42	Total Delivery	\$0.02512	\$0.00593	
43	Basic Service	\$0.09868	\$0.00742	
44	Total	\$0.12380	\$0.01335	10.8%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6 <b>Rate G-2 Large General Service Secondary</b>				
7 (page 1)				
8 <b><u>Customer Charge</u></b>				
9 Distribution	<u>\$90.00</u>	<u>\$90.00</u>	<u>\$0.00</u>	
10	\$90.00	\$90.00	\$0.00	0.0%
11 <b><u>Demand Charge (&lt; 100 kVA)</u></b>				
12 Distribution	\$4.06	\$4.06	\$0.00	
13 Transmission	\$4.52	\$6.69	\$2.17	
14 Transition	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	
15	\$8.58	\$10.75	\$2.17	25.3%
16 <b><u>Demand Charge (&gt; 100 kVA)</u></b>				
17 Distribution	\$5.03	\$5.03	\$0.00	
18 Transmission	\$9.29	\$13.75	\$4.46	
19 Transition	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	
20	\$14.32	\$18.78	\$4.46	31.1%
21 <b><u>Energy Charge - Peak</u></b>				
22 Distribution	\$0.00952	\$0.00952	\$0.00000	
23 CPSL	\$0.00066	(\$0.00009)	(\$0.00075)	
24 SQPA	\$0.00006	\$0.00002	(\$0.00004)	
25 RAAF	\$0.00043	\$0.00057	\$0.00014	
26 Pension Adjustment (PAM)	\$0.00029	\$0.00119	\$0.00090	
27 Net Metering	\$0.00137	\$0.00281	\$0.00144	
28 LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
29 AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
30 Storm Cost Recovery	\$0.00034	\$0.00035	\$0.00001	
31 Smart Grid Distribution Adjustment	\$0.00005	(\$0.00001)	(\$0.00006)	
32 EERF	\$0.00894	\$0.00894	\$0.00000	
33 EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
34 Transmission	\$0.00000	\$0.00000	\$0.00000	
35 Transition	\$0.00003	(\$0.00052)	(\$0.00055)	
36 Transition Rate Adjustment	(\$0.00001)	\$0.00000	\$0.00001	
37 Basic Service Adjustment	(\$0.00035)	(\$0.00002)	\$0.00033	
38 Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00111	\$0.00111	
39 Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
40 Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
41 Total Delivery	<u>\$0.02206</u>	<u>\$0.02691</u>	<u>\$0.00485</u>	
42 Basic Service	<u>\$0.09430</u>	<u>\$0.10841</u>	<u>\$0.01411</u>	
43 Total	\$0.11636	\$0.13532	\$0.01896	16.3%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate G-2 Large General Service Secondary</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	(page 2)				
8	<b><u>Energy Charge - Low A</u></b>				
9	Distribution	\$0.00952	\$0.00952	\$0.00000	
10	CPSL	\$0.00066	(\$0.00009)	(\$0.00075)	
11	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
12	RAAF	\$0.00043	\$0.00057	\$0.00014	
13	Pension Adjustment (PAM)	\$0.00029	\$0.00119	\$0.00090	
14	Net Metering	\$0.00137	\$0.00281	\$0.00144	
15	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
16	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
17	Storm Cost Recovery	\$0.00034	\$0.00035	\$0.00001	
18	Smart Grid Distribution Adjustment	\$0.00005	(\$0.00001)	(\$0.00006)	
19	EERF	\$0.00894	\$0.00894	\$0.00000	
20	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
21	Transmission	\$0.00000	\$0.00000	\$0.00000	
22	Transition	\$0.00003	(\$0.00052)	(\$0.00055)	
23	Transition Rate Adjustment	(\$0.00001)	\$0.00000	\$0.00001	
24	Basic Service Adjustment	(\$0.00035)	(\$0.00002)	\$0.00033	
25	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00111	\$0.00111	
26	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
27	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
28	Total Delivery	\$0.02206	\$0.02691	\$0.00485	
29	Basic Service	<u>\$0.09430</u>	<u>\$0.10841</u>	<u>\$0.01411</u>	
30	Total	\$0.11636	\$0.13532	\$0.01896	16.3%
31	<b><u>Energy Charge - Low B</u></b>				
32	Distribution	\$0.00952	\$0.00952	\$0.00000	
33	CPSL	\$0.00066	(\$0.00009)	(\$0.00075)	
34	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
35	RAAF	\$0.00043	\$0.00057	\$0.00014	
36	Pension Adjustment (PAM)	\$0.00029	\$0.00119	\$0.00090	
37	Net Metering	\$0.00137	\$0.00281	\$0.00144	
38	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
39	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
40	Storm Cost Recovery	\$0.00034	\$0.00035	\$0.00001	
41	Smart Grid Distribution Adjustment	\$0.00005	(\$0.00001)	(\$0.00006)	
42	EERF	\$0.00894	\$0.00894	\$0.00000	
43	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
44	Transmission	\$0.00000	\$0.00000	\$0.00000	
45	Transition	\$0.00003	(\$0.00052)	(\$0.00055)	
46	Transition Rate Adjustment	(\$0.00001)	\$0.00000	\$0.00001	
47	Basic Service Adjustment	(\$0.00035)	(\$0.00002)	\$0.00033	
48	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00111	\$0.00111	
49	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
50	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
51	Total Delivery	\$0.02206	\$0.02691	\$0.00485	
52	Basic Service	<u>\$0.09430</u>	<u>\$0.10841</u>	<u>\$0.01411</u>	
53	Total	\$0.11636	\$0.13532	\$0.01896	16.3%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6	<b>Rate G-3 Large General Primary Time-of-Use</b>			
7	(page 1)			
8	<b><u>Customer Charge</u></b>			
9	Distribution	<u>\$90.00</u>	<u>\$90.00</u>	<u>\$0.00</u>
10		\$90.00	\$90.00	\$0.00
				0.0%
11	<b><u>Demand Charge (First 100 kVA)</u></b>			
12	Distribution	\$0.00	\$0.00	\$0.00
13	Transmission	\$296.99	\$439.43	\$142.44
14	Transition	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
15		\$296.99	\$439.43	\$142.44
				48.0%
16	<b><u>Demand Charge (&gt; 100 kVA)</u></b>			
17	Distribution	\$4.32	\$4.32	\$0.00
18	Transmission	\$5.69	\$8.42	\$2.73
19	Transition	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
20		\$10.01	\$12.74	\$2.73
				27.3%
21	<b><u>Energy Charge - Peak</u></b>			
22	Distribution	\$0.00330	\$0.00330	\$0.00000
23	CPSL	\$0.00031	(\$0.00005)	(\$0.00036)
24	SQPA	\$0.00006	\$0.00002	(\$0.00004)
25	RAAF	\$0.00020	\$0.00027	\$0.00007
26	Pension Adjustment (PAM)	\$0.00014	\$0.00057	\$0.00043
27	Net Metering	\$0.00064	\$0.00135	\$0.00071
28	LTRCA	(\$0.00082)	\$0.00004	\$0.00086
29	AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000
30	Storm Cost Recovery	\$0.00016	\$0.00017	\$0.00001
31	Smart Grid Distribution Adjustment	\$0.00002	(\$0.00001)	(\$0.00003)
32	EERF	\$0.00894	\$0.00894	\$0.00000
33	EE Credit	(\$0.00146)	\$0.00000	\$0.00146
34	Transmission	\$0.00000	\$0.00000	\$0.00000
35	Transition	\$0.00003	(\$0.00052)	(\$0.00055)
36	Transition Rate Adjustment	(\$0.00072)	(\$0.00010)	\$0.00062
37	Basic Service Adjustment	(\$0.00016)	(\$0.00001)	\$0.00015
38	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00052	\$0.00052
39	Demand Side Management	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>
41	Total Delivery	\$0.01364	\$0.01749	\$0.00385
42	Basic Service	<u>\$0.09430</u>	<u>\$0.10841</u>	<u>\$0.01411</u>
43	Total	\$0.10794	\$0.12590	\$0.01796
				16.6%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate G-3 Large General Primary Time-of-Use</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	(page 2)				
8	<b><u>Energy Charge - Low A</u></b>				
9	Distribution	\$0.00330	\$0.00330	\$0.00000	
10	CPSL	\$0.00031	(\$0.00005)	(\$0.00036)	
11	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
12	RAAF	\$0.00020	\$0.00027	\$0.00007	
13	Pension Adjustment (PAM)	\$0.00014	\$0.00057	\$0.00043	
14	Net Metering	\$0.00064	\$0.00135	\$0.00071	
15	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
16	AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
17	Storm Cost Recovery	\$0.00016	\$0.00017	\$0.00001	
18	Smart Grid Distribution Adjustment	\$0.00002	(\$0.00001)	(\$0.00003)	
19	EERF	\$0.00894	\$0.00894	\$0.00000	
20	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
21	Transmission	\$0.00000	\$0.00000	\$0.00000	
22	Transition	\$0.00003	(\$0.00052)	(\$0.00055)	
23	Transition Rate Adjustment	(\$0.00072)	(\$0.00010)	\$0.00062	
24	Basic Service Adjustment	(\$0.00016)	(\$0.00001)	\$0.00015	
25	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00052	\$0.00052	
26	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
27	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
28	Total Delivery	<u>\$0.01364</u>	<u>\$0.01749</u>	<u>\$0.00385</u>	
29	Basic Service	<u>\$0.09430</u>	<u>\$0.10841</u>	<u>\$0.01411</u>	
30	Total	<u>\$0.10794</u>	<u>\$0.12590</u>	<u>\$0.01796</u>	16.6%
31	<b><u>Energy Charge - Low B</u></b>				
32	Distribution	\$0.00330	\$0.00330	\$0.00000	
33	CPSL	\$0.00031	(\$0.00005)	(\$0.00036)	
34	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
35	RAAF	\$0.00020	\$0.00027	\$0.00007	
36	Pension Adjustment (PAM)	\$0.00014	\$0.00057	\$0.00043	
37	Net Metering	\$0.00064	\$0.00135	\$0.00071	
38	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
39	AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
40	Storm Cost Recovery	\$0.00016	\$0.00017	\$0.00001	
41	Smart Grid Distribution Adjustment	\$0.00002	(\$0.00001)	(\$0.00003)	
42	EERF	\$0.00894	\$0.00894	\$0.00000	
43	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
44	Transmission	\$0.00000	\$0.00000	\$0.00000	
45	Transition	\$0.00003	(\$0.00052)	(\$0.00055)	
46	Transition Rate Adjustment	(\$0.00072)	(\$0.00010)	\$0.00062	
47	Basic Service Adjustment	(\$0.00016)	(\$0.00001)	\$0.00015	
48	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00052	\$0.00052	
49	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
50	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
51	Total Delivery	<u>\$0.01364</u>	<u>\$0.01749</u>	<u>\$0.00385</u>	
52	Basic Service	<u>\$0.09430</u>	<u>\$0.10841</u>	<u>\$0.01411</u>	
53	Total	<u>\$0.10794</u>	<u>\$0.12590</u>	<u>\$0.01796</u>	16.6%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
5				
6	<b>Rate G-4 General Time-of-Use</b>			
7	<b>Customer Charge</b>			
8	Distribution	\$10.92	\$0.00	
9		\$10.92	\$0.00	0.00%
10	<b>Demand Charge</b>			
11	Distribution	\$4.16	\$0.00	
12	Transmission	\$6.41	\$3.07	
13	Transition	\$0.00	\$0.00	
14		\$10.57	\$3.07	29.0%
15	<b>Energy Charge - Peak</b>			
16	Distribution	\$0.01043	\$0.00000	
17	CPSL	\$0.00096	(\$0.00109)	
18	SQPA	\$0.00006	(\$0.00004)	
19	RAAF	\$0.00063	\$0.00016	
20	Pension Adjustment (PAM)	\$0.00043	\$0.00122	
21	Net Metering	\$0.00199	\$0.00191	
22	LTRCA	(\$0.00082)	\$0.00086	
23	AG Consulting Expense	\$0.00001	(\$0.00001)	
24	Storm Cost Recovery	\$0.00049	(\$0.00001)	
25	Smart Grid Distribution Adjustment	\$0.00007	(\$0.00009)	
26	EERF	\$0.00894	\$0.00000	
27	EE Credit	(\$0.00146)	\$0.00146	
28	Transmission	\$0.00000	\$0.00000	
29	Transition	\$0.00003	(\$0.00052)	(\$0.00055)
30	Transition Rate Adjustment	(\$0.00001)	\$0.00001	
31	Basic Service Adjustment	(\$0.00051)	(\$0.00003)	\$0.00048
32	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00162	\$0.00162
33	Demand Side Management	\$0.00250	\$0.00000	
34	Renewable Energy	\$0.00050	\$0.00000	
35	Total Delivery	\$0.02424	\$0.03017	\$0.00593
36	Basic Service	\$0.09868	\$0.10610	\$0.00742
37	Total	\$0.12292	\$0.13627	\$0.01335
				10.9%
38	<b>Energy Charge - Low Load</b>			
39	Distribution	\$0.01043	\$0.00000	
40	CPSL	\$0.00096	(\$0.00109)	
41	SQPA	\$0.00006	(\$0.00004)	
42	RAAF	\$0.00063	\$0.00016	
43	Pension Adjustment (PAM)	\$0.00043	\$0.00122	
44	Net Metering	\$0.00199	\$0.00191	
45	LTRCA	(\$0.00082)	\$0.00086	
46	AG Consulting Expense	\$0.00001	(\$0.00001)	
47	Storm Cost Recovery	\$0.00049	(\$0.00001)	
48	Smart Grid Distribution Adjustment	\$0.00007	(\$0.00009)	
49	EERF	\$0.00894	\$0.00000	
50	EE Credit	(\$0.00146)	\$0.00146	
51	Transmission	\$0.00000	\$0.00000	
52	Transition	\$0.00003	(\$0.00052)	(\$0.00055)
53	Transition Rate Adjustment	(\$0.00001)	\$0.00001	
54	Basic Service Adjustment	(\$0.00051)	(\$0.00003)	\$0.00048
55	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00162	\$0.00162
56	Demand Side Management	\$0.00250	\$0.00000	
57	Renewable Energy	\$0.00050	\$0.00000	
58	Total Delivery	\$0.02424	\$0.03017	\$0.00593
59	Basic Service	\$0.09868	\$0.10610	\$0.00742
60	Total	\$0.12292	\$0.13627	\$0.01335
				10.9%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6	<b>Rate G-5 Commercial Space Heating (Closed)</b>			
7	<b><u>Customer Charge</u></b>			
8	Distribution	\$7.20	\$0.00	
9		\$7.20	\$0.00	0.00%
10	<b><u>Energy Charge &lt;5,000 kWh</u></b>			
11	Distribution	\$0.01777	\$0.01777	\$0.00000
12	CPSL	\$0.00096	(\$0.00013)	(\$0.00109)
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)
14	RAAF	\$0.00063	\$0.00079	\$0.00016
15	Pension Adjustment (PAM)	\$0.00043	\$0.00165	\$0.00122
16	Net Metering	\$0.00199	\$0.00390	\$0.00191
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086
18	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)
19	Storm Cost Recovery	\$0.00049	\$0.00048	(\$0.00001)
20	Smart Grid Distribution Adjustment	\$0.00007	(\$0.00002)	(\$0.00009)
21	EERF	\$0.00894	\$0.00894	\$0.00000
22	EE Credit	(\$0.00146)	\$0.00000	\$0.00146
23	Transmission	\$0.02016	\$0.02983	\$0.00967
24	Transition	\$0.00003	(\$0.00052)	(\$0.00055)
25	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000
26	Basic Service Adjustment	(\$0.00051)	(\$0.00003)	\$0.00048
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00162	\$0.00162
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000
29	Renewable Energy	\$0.00050	\$0.00050	\$0.00000
30	Total Delivery	\$0.05175	\$0.06734	\$0.01559
31	Basic Service	\$0.09868	\$0.10610	\$0.00742
32	Total	\$0.15043	\$0.17344	\$0.02301
				15.3%
33	<b><u>Energy Charge &gt;5,000 kWh</u></b>			
34	Distribution	\$0.02335	\$0.02335	\$0.00000
35	CPSL	\$0.00096	(\$0.00013)	(\$0.00109)
36	SQPA	\$0.00006	\$0.00002	(\$0.00004)
37	RAAF	\$0.00063	\$0.00079	\$0.00016
38	Pension Adjustment (PAM)	\$0.00043	\$0.00165	\$0.00122
39	Net Metering	\$0.00199	\$0.00390	\$0.00191
40	LTRCA	(\$0.00082)	\$0.00004	\$0.00086
41	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)
42	Storm Cost Recovery	\$0.00049	\$0.00048	(\$0.00001)
43	Smart Grid Distribution Adjustment	\$0.00007	(\$0.00002)	(\$0.00009)
44	EERF	\$0.00894	\$0.00894	\$0.00000
45	EE Credit	(\$0.00146)	\$0.00000	\$0.00146
46	Transmission	\$0.02581	\$0.03819	\$0.01238
47	Transition	\$0.00003	(\$0.00052)	(\$0.00055)
48	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000
49	Basic Service Adjustment	(\$0.00051)	(\$0.00003)	\$0.00048
50	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00162	\$0.00162
51	Demand Side Management	\$0.00250	\$0.00250	\$0.00000
52	Renewable Energy	\$0.00050	\$0.00050	\$0.00000
53	Total Delivery	\$0.06298	\$0.08128	\$0.01830
54	Basic Service	\$0.09868	\$0.10610	\$0.00742
55	Total	\$0.16166	\$0.18738	\$0.02572
				15.9%



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate G-6 General Non-Demand Time-of-Use</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b><u>Customer Charge</u></b>				
8	Distribution	<u>\$8.22</u>	<u>\$8.22</u>	<u>\$0.00</u>	
9		\$8.22	\$8.22	\$0.00	0.00%
10	<b><u>Energy Charge - Peak</u></b>				
11	Distribution	\$0.06346	\$0.06346	\$0.00000	
12	CPSL	\$0.00129	(\$0.00018)	(\$0.00147)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00085	\$0.00108	\$0.00023	
15	Pension Adjustment (PAM)	\$0.00057	\$0.00225	\$0.00168	
16	Net Metering	\$0.00268	\$0.00531	\$0.00263	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)	
19	Storm Cost Recovery	\$0.00066	\$0.00065	(\$0.00001)	
20	Smart Grid Distribution Adjustment	\$0.00009	(\$0.00003)	(\$0.00012)	
21	EERF	\$0.00894	\$0.00894	\$0.00000	
22	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
23	Transmission	\$0.07476	\$0.11062	\$0.03586	
24	Transition	\$0.00003	(\$0.00052)	(\$0.00055)	
25	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
26	Basic Service Adjustment	(\$0.00068)	(\$0.00004)	\$0.00064	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00217	\$0.00217	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
30	Total Delivery	\$0.15345	\$0.19677	\$0.04332	
31	Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
32	Total	\$0.25213	\$0.30287	\$0.05074	20.1%
33	<b><u>Energy Charge - Low Load</u></b>				
34	Distribution	\$0.02338	\$0.02338	\$0.00000	
35	CPSL	\$0.00129	(\$0.00018)	(\$0.00147)	
36	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
37	RAAF	\$0.00085	\$0.00108	\$0.00023	
38	Pension Adjustment (PAM)	\$0.00057	\$0.00225	\$0.00168	
39	Net Metering	\$0.00268	\$0.00531	\$0.00263	
40	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
41	AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)	
42	Storm Cost Recovery	\$0.00066	\$0.00065	(\$0.00001)	
43	Smart Grid Distribution Adjustment	\$0.00009	(\$0.00003)	(\$0.00012)	
44	EERF	\$0.00894	\$0.00894	\$0.00000	
45	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
46	Transmission	\$0.00000	\$0.00000	\$0.00000	
47	Transition	\$0.00003	(\$0.00052)	(\$0.00055)	
48	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
49	Basic Service Adjustment	(\$0.00068)	(\$0.00004)	\$0.00064	
50	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00217	\$0.00217	
51	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
52	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
53	Total Delivery	\$0.03861	\$0.04607	\$0.00746	
54	Basic Service	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
55	Total	\$0.13729	\$0.15217	\$0.01488	10.8%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6	<b>Rate S-1 Streetlighting</b>			
7	<b><u>Customer Charge</u></b>			
8	Distribution	\$0.00	\$0.00	
9		\$0.00	\$0.00	0.0%
10	<b><u>Energy Charge</u></b>			
11	Distribution	\$0.10750	\$0.10750	\$0.00000
12	CPSL	\$0.00134	(\$0.00021)	(\$0.00155)
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)
14	RAAF	\$0.00088	\$0.00128	\$0.00040
15	Pension Adjustment (PAM)	\$0.00060	\$0.00267	\$0.00207
16	Net Metering	\$0.00278	\$0.00631	\$0.00353
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086
18	AG Consulting Expense	\$0.00002	\$0.00000	(\$0.00002)
19	Storm Cost Recovery	\$0.00069	\$0.00078	\$0.00009
20	Smart Grid Distribution Adjustment	\$0.00010	(\$0.00003)	(\$0.00013)
21	EERF	\$0.00894	\$0.00894	\$0.00000
22	EE Credit	(\$0.00146)	\$0.00000	\$0.00146
23	Transmission	\$0.01839	\$0.02721	\$0.00882
24	Transition	\$0.00003	(\$0.00052)	(\$0.00055)
25	Transition Rate Adjustment	\$0.00008	(\$0.00002)	(\$0.00010)
26	Basic Service Adjustment	(\$0.00071)	(\$0.00005)	\$0.00066
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00226	\$0.00226
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000
29	Renewable Energy	\$0.00050	\$0.00050	\$0.00000
30	Total Delivery	\$0.14142	\$0.15918	\$0.01776
31	Basic Service	\$0.09868	\$0.10610	\$0.00742
32	Total	\$0.24010	\$0.26528	\$0.02518

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6	<b>Rate S-2 Streetlighting Customer-Owned</b>			
7	<b><u>Customer Charge</u></b>			
8	\$0.00	\$0.00	\$0.00	
9	\$0.00	\$0.00	\$0.00	0.0%
10	<b><u>Energy Charge</u></b>			
11	\$0.04258	\$0.04258	\$0.00000	
12	\$0.00134	(\$0.00021)	(\$0.00155)	
13	\$0.00006	\$0.00002	(\$0.00004)	
14	\$0.00088	\$0.00128	\$0.00040	
15	\$0.00060	\$0.00267	\$0.00207	
16	\$0.00278	\$0.00631	\$0.00353	
17	(\$0.00082)	\$0.00004	\$0.00086	
18	\$0.00002	\$0.00000	(\$0.00002)	
19	\$0.00069	\$0.00078	\$0.00009	
20	\$0.00010	(\$0.00003)	(\$0.00013)	
21	\$0.00894	\$0.00894	\$0.00000	
22	(\$0.00146)	\$0.00000	\$0.00146	
23	\$0.01840	\$0.02722	\$0.00882	
24	\$0.00003	(\$0.00052)	(\$0.00055)	
25	(\$0.00003)	\$0.00005	\$0.00008	
26	(\$0.00071)	(\$0.00005)	\$0.00066	
27	\$0.00000	\$0.00226	\$0.00226	
28	\$0.00250	\$0.00250	\$0.00000	
29	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
30	\$0.07640	\$0.09434	\$0.01794	
31	<u>\$0.09868</u>	<u>\$0.10610</u>	<u>\$0.00742</u>	
32	\$0.17508	\$0.20044	\$0.02536	14.5%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate SB-1, MS-1, SS-1</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b><u>Customer Charge</u></b>				
8	Distribution	\$781.00	\$781.00	\$0.00	
9		\$781.00	\$781.00	\$0.00	0.0%
10	<b><u>Standby Demand Charge - Peak</u></b>				
11	Distribution	\$4.37	\$4.37	\$0.00	0.0%
12	Transmission	\$7.86	\$11.63	\$3.77	48.0%
13	Standby Reserve	\$0.36	\$0.36	\$0.00	0.0%
14	<b><u>Standby Energy Charge</u></b>				
15	Distribution	\$0.00000	\$0.00000	\$0.00000	
16	CPSL	\$0.00031	(\$0.00005)	(\$0.00036)	
17	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
18	RAAF	\$0.00020	\$0.00027	\$0.00007	
19	Pension Adjustment (PAM)	\$0.00014	\$0.00057	\$0.00043	
20	Net Metering	\$0.00064	\$0.00135	\$0.00071	
21	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
22	AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
23	Storm Cost Recovery	\$0.00016	\$0.00017	\$0.00001	
24	Smart Grid Distribution Adjustment	\$0.00002	(\$0.00001)	(\$0.00003)	
25	EERF	\$0.00894	\$0.00894	\$0.00000	
26	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
27	Transmission	\$0.00000	\$0.00000	\$0.00000	
28	Transition	\$0.00003	(\$0.00052)	(\$0.00055)	
29	Transition Rate Adjustment	(\$0.00031)	\$0.00009	\$0.00040	
30	Basic Service Adjustment	(\$0.00016)	(\$0.00001)	\$0.00015	
31	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00052	\$0.00052	
32	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
33	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
34	Total Delivery	\$0.01075	\$0.01438	\$0.00363	
35	Basic Service	\$0.09430	\$0.10841	\$0.01411	
36	Total	\$0.10505	\$0.12279	\$0.01774	16.9%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate SB-G2</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b><u>Customer Charge</u></b>				
8	Distribution	\$90.00	\$90.00	\$0.00	
9		\$90.00	\$90.00	\$0.00	0.0%
10	<b><u>Standby Demand Charge (Contract Demand &lt;1000 kVA)</u></b>				
11	Standby Distribution < 100 kVA	\$1.81	\$1.81	\$0.00	0.0%
12	Standby Distribution > 100 kVA	\$2.41	\$2.41	\$0.00	0.0%
13	<b><u>Standby Demand Charge (Contract Demand &gt;=1000 kVA)</u></b>				
14	Standby Distribution < 100 kVA	\$2.84	\$2.84	\$0.00	0.0%
15	Standby Distribution > 100 kVA	\$3.79	\$3.79	\$0.00	0.0%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>	<u>% Change</u>
5				
6	<b>Rate SB-G3</b>			
7	<b><u>Customer Charge</u></b>			
8	Distribution	\$90.00	\$90.00	\$0.00
9		\$90.00	\$90.00	\$0.00
				0.0%
10	<b><u>Standby Demand Charge (Contract Demand &lt;1000 kVA)</u></b>			
11	Standby Distribution < 100 kVA	\$0.00	\$0.00	\$0.00
12	Standby Distribution > 100 kVA	\$0.79	\$0.79	\$0.00
				0.0%
13	<b><u>Standby Demand Charge (Contract Demand &gt;=1000 kVA)</u></b>			
14	Standby Distribution < 100 kVA	\$0.00	\$0.00	\$0.00
15	Standby Distribution > 100 kVA	\$1.79	\$1.79	\$0.00
				0.0%
16	<b><u>Supplemental Demand Charge</u></b>			
17	Supplemental Distribution < 100 kVA	\$0.00	\$0.00	\$0.00
18	Supplemental Distribution > 100 kVA	\$6.37	\$6.37	\$0.00
				0.0%
19	<b><u>Supplemental Energy Charge</u></b>			
20	Distribution	\$0.00000	\$0.00000	\$0.00000
21	CPSL	\$0.00030	(\$0.00005)	(\$0.00035)
22	SQPA	\$0.00006	\$0.00002	(\$0.00004)
23	RAAF	\$0.00020	\$0.00027	\$0.00007
24	Pension Adjustment (PAM)	\$0.00014	\$0.00057	\$0.00043
25	Net Metering	\$0.00064	\$0.00135	\$0.00071
26	LTRCA	(\$0.00082)	\$0.00004	\$0.00086
27	AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000
28	Storm Cost Recovery	\$0.00016	\$0.00017	\$0.00001
29	Smart Grid Distribution Adjustment	\$0.00002	(\$0.00001)	(\$0.00003)
30	EERF	\$0.00894	\$0.00894	\$0.00000
31	EE Credit	(\$0.00146)	\$0.00000	\$0.00146
32	Transmission	\$0.00000	\$0.00000	\$0.00000
33	Transition	\$0.00003	(\$0.00052)	(\$0.00055)
34	Transition Rate Adjustment	(\$0.00072)	(\$0.00010)	\$0.00062
35	Basic Service Adjustment	(\$0.00016)	(\$0.00001)	\$0.00015
36	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00052	\$0.00052
37	Demand Side Management	\$0.00250	\$0.00250	\$0.00000
38	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>
39	Total Delivery	\$0.01033	\$0.01419	\$0.00386
40	Basic Service	<u>\$0.09430</u>	<u>\$0.10841</u>	<u>\$0.01411</u>
41	Total	\$0.10463	\$0.12260	\$0.01797
				17.2%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate MIT Mag Lab</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b><u>Customer Charge</u></b>				
8	Distribution	<u>\$430.00</u>	<u>\$430.00</u>	<u>\$0.00</u>	
9		\$430.00	\$430.00	\$0.00	0.0%
10	<b><u>Demand Charge</u></b>				
11	Distribution	\$0.23	\$0.23	\$0.00	
12	Transmission	\$1.69	\$2.50	\$0.81	
13	Transition	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	
14		\$1.92	\$2.73	\$0.81	42.2%
15	<b><u>Pulse Demand Charge</u></b>				
16	Distribution	\$0.20	\$0.20	\$0.00	
17	Transmission	\$0.22	\$0.33	\$0.11	
18	Transition	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	
19		\$0.42	\$0.53	\$0.11	26.2%
20	<b><u>Energy Charge</u></b>				
21	Distribution	\$0.00333	\$0.00333	\$0.00000	
22	CPSL	\$0.00031	(\$0.00005)	(\$0.00036)	
23	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
24	RAAF	\$0.00020	\$0.00027	\$0.00007	
25	Pension Adjustment (PAM)	\$0.00014	\$0.00057	\$0.00043	
26	Net Metering	\$0.00064	\$0.00135	\$0.00071	
27	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
28	AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
29	Storm Cost Recovery	\$0.00016	\$0.00017	\$0.00001	
30	Smart Grid Distribution Adjustment	\$0.00002	(\$0.00001)	(\$0.00003)	
31	EERF	\$0.00894	\$0.00894	\$0.00000	
32	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
33	Transmission	\$0.00000	\$0.00000	\$0.00000	
34	Transition	\$0.00003	(\$0.00052)	(\$0.00055)	
35	Transition Rate Adjustment	\$0.00023	(\$0.00113)	(\$0.00136)	
36	Basic Service Adjustment	(\$0.00016)	(\$0.00001)	\$0.00015	
37	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00052	\$0.00052	
38	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
39	Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
40	Total Delivery	<u>\$0.01462</u>	<u>\$0.01649</u>	<u>\$0.00187</u>	
41	Basic Service	<u>\$0.09430</u>	<u>\$0.10841</u>	<u>\$0.01411</u>	
42	Total	\$0.10892	\$0.12490	\$0.01598	14.7%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 Cambridge Territory  
4 Proposed Rate Revenue

Proposed Rates Effective January 1, 2016																										
	Billed	Current	Distribution		Demand Side Management		EERF		EE Credit		Renewable Energy		Total Trackers (1)		Transmission		Transition		Transition Rate Adj		Basic Service		Total		% Change	
7 Rates	2014 Sales	Rate Revenue	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh		
8 R-1	173,568,955	\$34,998,301	\$9,834,274	5.666	\$433,922	0.250	\$2,251,189	1.297	\$0	0.000	\$86,784	0.050	\$2,725,033	1.570	\$6,038,464	3.479	(\$90,256)	-0.052	\$0	0.000	\$18,821,817	10.844	\$40,101,228	23.104	23.104	14.6%
9 R-2	9,069,382	\$1,301,794	\$21,144	0.233	\$22,673	0.250	\$14,692	0.162	\$0	0.000	\$4,535	0.050	\$142,389	1.570	\$315,524	3.479	(\$4,716)	-0.052	\$0	0.000	\$983,484	10.844	\$1,499,725	16.536	16.536	15.2%
11 R-3	12,270,884	\$2,518,004	\$693,692	5.653	\$30,677	0.250	\$159,153	1.297	\$0	0.000	\$6,135	0.050	\$174,860	1.425	\$502,002	4.091	(\$6,381)	-0.052	\$0	0.000	\$1,330,655	10.844	\$2,890,794	23.558	23.558	14.8%
10 R-4	1,274,604	\$186,209	\$1,251	0.098	\$3,187	0.250	\$2,065	0.162	\$0	0.000	\$637	0.050	\$18,163	1.425	\$52,144	4.091	(\$663)	-0.052	\$0	0.000	\$138,218	10.844	\$215,002	16.868	16.868	15.5%
12 R-5	12,428	\$2,331	\$691	5.556	\$31	0.250	\$161	1.297	\$0	0.000	\$6	0.050	\$195	1.570	\$196	1.575	(\$6)	-0.052	(\$5)	-0.042	\$1,348	10.844	\$2,616	21.048	21.048	12.2%
13 R-6	14,904	\$2,855	\$785	5.269	\$37	0.250	\$193	1.297	\$0	0.000	\$7	0.050	\$212	1.425	\$393	2.634	(\$8)	-0.052	\$0	0.000	\$1,616	10.844	\$3,237	21.717	21.717	13.4%
14 G-0	39,950,347	\$7,068,993	\$1,638,143	4.100	\$99,876	0.250	\$357,156	0.894	\$0	0.000	\$19,975	0.050	\$450,240	1.127	\$1,302,781	3.261	(\$20,774)	-0.052	\$0	0.000	\$4,238,732	10.610	\$8,086,129	20.240	20.240	14.4%
15 G-1	211,687,263	\$34,479,063	\$6,393,531	3.020	\$529,218	0.250	\$1,892,484	0.894	\$0	0.000	\$105,844	0.050	\$1,761,238	0.832	\$6,321,451	2.986	(\$110,077)	-0.052	\$0	0.000	\$22,460,019	10.610	\$39,353,707	18.590	18.590	14.1%
16 G-2	555,508,831	\$81,999,281	\$12,136,454	2.185	\$1,388,772	0.250	\$4,966,249	0.894	\$0	0.000	\$277,754	0.050	\$3,316,388	0.597	\$15,559,060	2.801	(\$288,865)	-0.052	\$0	0.000	\$60,222,712	10.841	\$97,578,525	17.566	17.566	19.0%
17 G-3	546,089,179	\$67,634,094	\$5,488,555	1.005	\$1,365,223	0.250	\$4,882,037	0.894	\$0	0.000	\$273,045	0.050	\$1,567,276	0.287	\$7,402,997	1.356	(\$283,966)	-0.052	(\$54,609)	-0.010	\$59,201,528	10.841	\$79,842,086	14.621	14.621	18.1%
18 G-4	5,521,069	\$811,226	\$112,504	2.038	\$13,803	0.250	\$49,358	0.894	\$0	0.000	\$2,761	0.050	\$45,935	0.832	\$114,850	2.080	(\$2,871)	-0.052	\$0	0.000	\$585,785	10.610	\$922,126	16.702	16.702	13.7%
19 G-5	8,515,927	\$1,359,797	\$193,234	2.269	\$21,290	0.250	\$76,132	0.894	\$0	0.000	\$4,258	0.050	\$70,853	0.832	\$308,540	3.623	(\$4,428)	-0.052	\$0	0.000	\$903,540	10.610	\$1,573,418	18.476	18.476	15.7%
20 G-6	0	\$0	\$0	N/A	\$0	0.250	\$0	0.894	\$0	0.000	\$0	0.050	\$0	1.127	\$0	N/A	\$0	-0.052	\$0	0.000	\$0	10.610	\$0	N/A	N/A	0.0%
21 S-1	1,056,414	\$253,645	\$113,565	10.750	\$2,641	0.250	\$9,444	0.894	\$0	0.000	\$528	0.050	\$13,807	1.307	\$28,745	2.721	(\$549)	-0.052	(\$21)	-0.002	\$112,086	10.610	\$280,246	26.528	26.528	10.5%
22 S-2	4,159,713	\$728,283	\$177,121	4.258	\$10,399	0.250	\$37,188	0.894	\$0	0.000	\$2,080	0.050	\$54,367	1.307	\$113,227	2.722	(\$2,163)	-0.052	\$208	0.005	\$441,346	10.610	\$833,773	20.044	20.044	14.5%
23 SB-G3	32,025,001	\$4,606,347	\$522,228	1.631	\$80,063	0.250	\$286,304	0.894	\$0	0.000	\$16,013	0.050	\$91,912	0.287	\$1,085,191	3.389	(\$16,653)	-0.052	(\$3,203)	-0.010	\$3,471,830	10.841	\$5,633,684	17.279	17.279	20.1%
24 SB/MS/SS	81,291,815	\$11,326,372	\$1,201,510	1.478	\$203,230	0.250	\$726,749	0.894	\$0	0.000	\$40,646	0.050	\$233,308	0.287	\$2,371,860	2.918	(\$42,272)	-0.052	(\$914)	-0.001	\$8,812,846	10.841	\$13,546,962	16.665	16.665	19.6%
25 Contract	1,814,400	\$274,122	\$28,729	1.583	\$4,536	0.250	\$16,221	0.894	\$0	0.000	\$907	0.050	\$5,207	0.287	\$79,875	4.402	(\$943)	-0.052	(\$2,050)	-0.113	\$196,699	10.841	\$329,180	18.143	18.143	20.1%
26 Total	1,683,831,116	\$249,550,718	\$38,557,410	2.290	\$4,209,578	0.250	\$15,726,777	0.934	\$0	0.000	\$841,916	0.050	\$10,671,384	0.634	\$41,597,299	2.470	(\$875,592)	-0.052	(\$60,594)	-0.004	\$181,924,260	10.804	\$292,592,437	17.377	17.377	17.2%

27 Note:  
28 (1) Total Trackers is the sum of CPSL, SQPA, PAM, RAAF, Net Metering, AG Consulting, Smart Grid Adjustment, Long-term Renewable, Storm Cost Recovery, and Basic Service Adjustment as shown on page 2



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Proposed Tracker Rate Revenue**

Proposed Tracker Rates Effective January 1, 2016																									
Rates	Billed 2014 Sales	CPSL		SQPA (1)		PAM		RAAF		Net Metering		AGCE		Smart Grid		LT Renewable		Storm Cost Rec		Basic Serv Adj		BS Adj (Bad Debt)(2)		Total Trackers	
		Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh
R-1	173,568,955	(\$43,392)	-0.025	\$3,471	0.002	\$548,478	0.316	\$263,825	0.152	\$1,294,824	0.746	\$1,736	0.001	(\$6,943)	-0.004	\$6,943	0.004	\$159,683	0.092	(\$10,414)	-0.006	\$506,821	0.292	\$2,725,033	1.570
R-2	9,069,382	(\$2,267)	-0.025	\$181	0.002	\$28,659	0.316	\$13,785	0.152	\$67,658	0.746	\$91	0.001	(\$363)	-0.004	\$363	0.004	\$8,344	0.092	(\$544)	-0.006	\$26,483	0.292	\$142,389	1.570
R-3	12,270,884	(\$2,822)	-0.023	\$245	0.002	\$34,849	0.284	\$16,811	0.137	\$82,460	0.672	\$0	0.000	(\$368)	-0.003	\$491	0.004	\$10,185	0.083	(\$614)	-0.005	\$33,622	0.274	\$174,860	1.425
R-4	1,274,604	(\$293)	-0.023	\$25	0.002	\$3,620	0.284	\$1,746	0.137	\$8,565	0.672	\$0	0.000	(\$38)	-0.003	\$51	0.004	\$1,058	0.083	(\$64)	-0.005	\$3,492	0.274	\$18,163	1.425
R-5	12,428	(\$3)	-0.025	\$0	0.002	\$39	0.316	\$19	0.152	\$93	0.746	\$0	0.001	(\$0)	-0.004	\$0	0.004	\$11	0.092	(\$1)	-0.006	\$36	0.292	\$195	1.570
R-6	14,904	(\$3)	-0.023	\$0	0.002	\$42	0.284	\$20	0.137	\$100	0.672	\$0	0.000	(\$0)	-0.003	\$1	0.004	\$12	0.083	(\$1)	-0.005	\$41	0.274	\$212	1.425
G-0	39,950,347	(\$7,191)	-0.018	\$799	0.002	\$89,888	0.225	\$43,146	0.108	\$212,136	0.531	\$0	0.000	(\$1,199)	-0.003	\$1,598	0.004	\$25,968	0.065	(\$1,598)	-0.004	\$86,692	0.217	\$450,240	1.127
G-1	211,687,263	(\$27,519)	-0.013	\$4,234	0.002	\$349,284	0.165	\$167,233	0.079	\$825,580	0.390	\$0	0.000	(\$4,234)	-0.002	\$8,467	0.004	\$101,610	0.048	(\$6,351)	-0.003	\$342,933	0.162	\$1,761,238	0.832
G-2	555,508,831	(\$49,996)	-0.009	\$11,110	0.002	\$661,056	0.119	\$316,640	0.057	\$1,560,980	0.281	\$0	0.000	(\$5,555)	-0.001	\$22,220	0.004	\$194,428	0.035	(\$11,110)	-0.002	\$616,615	0.111	\$3,316,388	0.597
G-3	546,089,179	(\$27,304)	-0.005	\$10,922	0.002	\$311,271	0.057	\$147,444	0.027	\$737,220	0.135	\$0	0.000	(\$5,461)	-0.001	\$21,844	0.004	\$92,835	0.017	(\$5,461)	-0.001	\$283,966	0.052	\$1,567,276	0.287
G-4	5,521,069	(\$718)	-0.013	\$110	0.002	\$9,110	0.165	\$4,362	0.079	\$21,532	0.390	\$0	0.000	(\$110)	-0.002	\$221	0.004	\$2,650	0.048	(\$166)	-0.003	\$8,944	0.162	\$45,935	0.832
G-5	8,515,927	(\$1,107)	-0.013	\$170	0.002	\$14,051	0.165	\$6,728	0.079	\$33,212	0.390	\$0	0.000	(\$170)	-0.002	\$341	0.004	\$4,088	0.048	(\$255)	-0.003	\$13,796	0.162	\$70,853	0.832
G-6	0	\$0	-0.018	\$0	0.002	\$0	0.225	\$0	0.108	\$0	0.531	\$0	0.000	\$0	-0.003	\$0	0.004	\$0	0.065	\$0	-0.004	\$0	0.217	\$0	1.127
S-1	1,056,414	(\$222)	-0.021	\$21	0.002	\$2,821	0.267	\$1,352	0.128	\$6,666	0.631	\$0	0.000	(\$32)	-0.003	\$42	0.004	\$824	0.078	(\$53)	-0.005	\$2,387	0.226	\$13,807	1.307
S-2	4,159,713	(\$874)	-0.021	\$83	0.002	\$11,106	0.267	\$5,324	0.128	\$26,248	0.631	\$0	0.000	(\$125)	-0.003	\$166	0.004	\$3,245	0.078	(\$208)	-0.005	\$9,401	0.226	\$54,367	1.307
SB-G3	32,025,001	(\$1,601)	-0.005	\$641	0.002	\$18,254	0.057	\$8,647	0.027	\$43,234	0.135	\$0	0.000	(\$320)	-0.001	\$1,281	0.004	\$5,444	0.017	(\$320)	-0.001	\$16,653	0.052	\$91,912	0.287
SB/MS/SS	81,291,815	(\$4,065)	-0.005	\$1,626	0.002	\$46,336	0.057	\$21,949	0.027	\$109,744	0.135	\$0	0.000	(\$813)	-0.001	\$3,252	0.004	\$13,820	0.017	(\$813)	-0.001	\$42,272	0.052	\$233,308	0.287
Contract	1,814,400	(\$91)	-0.005	\$36	0.002	\$1,034	0.057	\$490	0.027	\$2,449	0.135	\$0	0.000	(\$18)	-0.001	\$73	0.004	\$308	0.017	(\$18)	-0.001	\$943	0.052	\$5,207	0.287
<b>Total</b>	<b>1,683,831,116</b>	<b>(\$169,469)</b>	<b>-0.010</b>	<b>\$33,677</b>	<b>0.002</b>	<b>\$2,129,899</b>	<b>0.126</b>	<b>\$1,019,522</b>	<b>0.061</b>	<b>\$5,032,703</b>	<b>0.299</b>	<b>\$1,827</b>	<b>0.000</b>	<b>(\$25,750)</b>	<b>-0.002</b>	<b>\$67,353</b>	<b>0.004</b>	<b>\$624,513</b>	<b>0.037</b>	<b>(\$37,990)</b>	<b>-0.002</b>	<b>\$1,995,099</b>	<b>0.118</b>	<b>\$10,671,384</b>	<b>0.634</b>

27 Notes:  
28 (1) The Service Quality Performance Adjustment (SQPA) is effective for one year from July 1, 2015 to June 30, 2016. Any residual balance remaining will be reconciled through the Transition Charge.  
29 The SQPA Tariff M.D.P.U. No. 118A was approved in Docket D.P.U. 12-SQ-13.  
30 (2) Basic Service Adjustment related to Bad Debt Reconciliation per D.P.U. 15-57

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate R-1 Residential**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	476,978	\$6.87	\$3,276,839	\$6.87	\$3,276,839
10 <u>Energy Charge</u>	173,568,955				
11 Distribution		\$0.03778	\$6,557,435	\$0.03778	\$6,557,435
12 CPSL		\$0.00174	\$302,010	(\$0.00025)	(\$43,392)
13 SQPA		\$0.00006	\$10,414	\$0.00002	\$3,471
14 RAAF		\$0.00114	\$197,869	\$0.00152	\$263,825
15 Pension Adjustment (PAM)		\$0.00077	\$133,648	\$0.00316	\$548,478
16 Net Metering		\$0.00360	\$624,848	\$0.00746	\$1,294,824
17 LTRCA		(\$0.00082)	(\$142,327)	\$0.00004	\$6,943
18 AG Consulting Expense		\$0.00002	\$3,471	\$0.00001	\$1,736
19 Storm Cost Recovery		\$0.00089	\$154,476	\$0.00092	\$159,683
20 Smart Grid Distribution Adjustment		\$0.00012	\$20,828	(\$0.00004)	(\$6,943)
21 EERF		\$0.01297	\$2,251,189	\$0.01297	\$2,251,189
22 EE Credit		(\$0.00163)	(\$282,917)	\$0.00000	\$0
23 Transmission		\$0.02351	\$4,080,606	\$0.03479	\$6,038,464
24 Transition		\$0.00003	\$5,207	(\$0.00052)	(\$90,256)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00092)	(\$159,683)	(\$0.00006)	(\$10,414)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00292	\$506,821
28 Demand Side Management		\$0.00250	\$433,922	\$0.00250	\$433,922
29 Renewable Energy		\$0.00050	\$86,784	\$0.00050	\$86,784
30 Basic Service		\$0.10050	<u>\$17,443,680</u>	\$0.10844	<u>\$18,821,817</u>
31		<b>R-1 Revenue</b>	\$34,998,301		\$40,101,228
32				% Change	14.58%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 Functional Category						
35 Distribution	\$9,834,274	5.666	\$9,834,274	5.666	\$0	0.000
36 CPSL	\$302,010	0.174	(\$43,392)	(0.025)	(\$345,402)	(0.199)
37 SQPA	\$10,414	0.006	\$3,471	0.002	(\$6,943)	(0.004)
38 RAAF	\$197,869	0.114	\$263,825	0.152	\$65,956	0.038
39 Pension Adjustment (PAM)	\$133,648	0.077	\$548,478	0.316	\$414,830	0.239
40 Net Metering	\$624,848	0.360	\$1,294,824	0.746	\$669,976	0.386
41 LTRCA	(\$142,327)	(0.082)	\$6,943	0.004	\$149,269	0.086
42 AG Consulting Expense	\$3,471	0.002	\$1,736	0.001	(\$1,736)	(0.001)
43 Storm Cost Recovery	\$154,476	0.089	\$159,683	0.092	\$5,207	0.003
44 Smart Grid Distribution Adjustment	\$20,828	0.012	(\$6,943)	(0.004)	(\$27,771)	(0.016)
45 EERF	\$2,251,189	1.297	\$2,251,189	1.297	\$0	0.000
46 EE Credit	(\$282,917)	(0.163)	\$0	0.000	\$282,917	0.163
47 Transmission	\$4,080,606	2.351	\$6,038,464	3.479	\$1,957,858	1.128
48 Transition	\$5,207	0.003	(\$90,256)	(0.052)	(\$95,463)	(0.055)
49 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
50 Basic Service Adjustment	(\$159,683)	(0.092)	(\$10,414)	(0.006)	\$149,269	0.086
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$506,821	0.292	\$506,821	0.292
52 Demand Side Management	\$433,922	0.250	\$433,922	0.250	\$0	0.000
53 Renewable Energy	\$86,784	0.050	\$86,784	0.050	\$0	0.000
54 Basic Service	<u>\$17,443,680</u>	<u>10.050</u>	<u>\$18,821,817</u>	<u>10.844</u>	<u>\$1,378,138</u>	<u>0.794</u>
55 Total	\$34,998,301	20.164	\$40,101,228	23.104	\$5,102,927	2.940

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate R-2 Residential Low Income**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	25,582	\$6.87	\$175,748	\$6.87	\$175,748
10 <u>Energy Charge</u>	9,069,382				
11 Distribution		\$0.03778	\$342,641	\$0.03778	\$342,641
12 CPSL		\$0.00174	\$15,781	(\$0.00025)	(\$2,267)
13 SQPA		\$0.00006	\$544	\$0.00002	\$181
14 RAAF		\$0.00114	\$10,339	\$0.00152	\$13,785
15 Pension Adjustment (PAM)		\$0.00077	\$6,983	\$0.00316	\$28,659
16 Net Metering		\$0.00360	\$32,650	\$0.00746	\$67,658
17 LTRCA		(\$0.00082)	(\$7,437)	\$0.00004	\$363
18 AG Consulting Expense		\$0.00002	\$181	\$0.00001	\$91
19 Storm Cost Recovery		\$0.00089	\$8,072	\$0.00092	\$8,344
20 Smart Grid Distribution Adjustment		\$0.00012	\$1,088	(\$0.00004)	(\$363)
21 EERF		\$0.00162	\$14,692	\$0.00162	\$14,692
22 EE Credit		(\$0.00129)	(\$11,700)	\$0.00000	\$0
23 Transmission		\$0.02351	\$213,221	\$0.03479	\$315,524
24 Transition		\$0.00003	\$272	(\$0.00052)	(\$4,716)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00092)	(\$8,344)	(\$0.00006)	(\$544)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00292	\$26,483
28 Demand Side Management		\$0.00250	\$22,673	\$0.00250	\$22,673
29 Renewable Energy		\$0.00050	\$4,535	\$0.00050	\$4,535
30 Basic Service		\$0.10050	\$911,473	\$0.10844	\$983,484
31		<b>R-2 Regular Revenue</b>	\$1,733,415		\$1,996,971
32		<b>24.9% Low Income Discount</b>	\$431,620		\$497,246
33		<b>R-2 Discounted Rate Revenue</b>	<b>\$1,301,794</b>		<b>\$1,499,725</b>

34 % Change 15.20%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
37 Distribution	\$86,769	0.957	\$21,144	0.233	(\$65,626)	(0.724)
38 CPSL	\$15,781	0.174	(\$2,267)	(0.025)	(\$18,048)	(0.199)
39 SQPA	\$544	0.006	\$181	0.002	(\$363)	(0.004)
40 RAAF	\$10,339	0.114	\$13,785	0.152	\$3,446	0.038
41 Pension Adjustment (PAM)	\$6,983	0.077	\$28,659	0.316	\$21,676	0.239
42 Net Metering	\$32,650	0.360	\$67,658	0.746	\$35,008	0.386
43 LTRCA	(\$7,437)	(0.082)	\$363	0.004	\$7,800	0.086
44 AG Consulting Expense	\$181	0.002	\$91	0.001	(\$91)	(0.001)
45 Storm Cost Recovery	\$8,072	0.089	\$8,344	0.092	\$272	0.003
46 Smart Grid Distribution Adjustment	\$1,088	0.012	(\$363)	(0.004)	(\$1,451)	(0.016)
47 EERF	\$14,692	0.162	\$14,692	0.162	\$0	0.000
48 EE Credit	(\$11,700)	(0.129)	\$0	0.000	\$11,700	0.129
49 Transmission	\$213,221	2.351	\$315,524	3.479	\$102,303	1.128
50 Transition	\$272	0.003	(\$4,716)	(0.052)	(\$4,988)	(0.055)
51 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
52 Basic Service Adjustment	(\$8,344)	(0.092)	(\$544)	(0.006)	\$7,800	0.086
53 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$26,483	0.292	\$26,483	0.292
54 Demand Side Management	\$22,673	0.250	\$22,673	0.250	\$0	0.000
55 Renewable Energy	\$4,535	0.050	\$4,535	0.050	\$0	0.000
56 Basic Service	\$911,473	10.050	\$983,484	10.844	\$72,011	0.794
57 Total	\$1,301,794	14.354	\$1,499,725	16.536	\$197,931	2.182

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate R-3 Residential Space Heating**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	19,380	\$7.77	\$150,583	\$7.77	\$150,583
10 <u>Energy Charge</u>	12,270,884				
11 Distribution		\$0.04426	\$543,109	\$0.04426	\$543,109
12 CPSL		\$0.00163	\$20,002	(\$0.00023)	(\$2,822)
13 SQPA		\$0.00006	\$736	\$0.00002	\$245
14 RAAF		\$0.00107	\$13,130	\$0.00137	\$16,811
15 Pension Adjustment (PAM)		\$0.00072	\$8,835	\$0.00284	\$34,849
16 Net Metering		\$0.00337	\$41,353	\$0.00672	\$82,460
17 LTRCA		(\$0.00082)	(\$10,062)	\$0.00004	\$491
18 AG Consulting Expense		\$0.00002	\$245	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00084	\$10,308	\$0.00083	\$10,185
20 Smart Grid Distribution Adjustment		\$0.00012	\$1,473	(\$0.00003)	(\$368)
21 EERF		\$0.01297	\$159,153	\$0.01297	\$159,153
22 EE Credit		(\$0.00163)	(\$20,002)	\$0.00000	\$0
23 Transmission		\$0.02765	\$339,290	\$0.04091	\$502,002
24 Transition		\$0.00003	\$368	(\$0.00052)	(\$6,381)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00086)	(\$10,553)	(\$0.00005)	(\$614)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00274	\$33,622
28 Demand Side Management		\$0.00250	\$30,677	\$0.00250	\$30,677
29 Renewable Energy		\$0.00050	\$6,135	\$0.00050	\$6,135
30 Basic Service		\$0.10050	\$1,233,224	\$0.10844	\$1,330,655

31 **R-3 Revenue** \$2,518,004 \$2,890,794  
32 % Change 14.80%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$693,692	5.653	\$693,692	5.653	\$0	0.000
36 CPSL	\$20,002	0.163	(\$2,822)	(0.023)	(\$2,824)	(0.186)
37 SQPA	\$736	0.006	\$245	0.002	(\$491)	(0.004)
38 RAAF	\$13,130	0.107	\$16,811	0.137	\$3,681	0.030
39 Pension Adjustment (PAM)	\$8,835	0.072	\$34,849	0.284	\$26,014	0.212
40 Net Metering	\$41,353	0.337	\$82,460	0.672	\$41,107	0.335
41 LTRCA	(\$10,062)	(0.082)	\$491	0.004	\$10,553	0.086
42 AG Consulting Expense	\$245	0.002	\$0	0.000	(\$245)	(0.002)
43 Storm Cost Recovery	\$10,308	0.084	\$10,185	0.083	(\$123)	(0.001)
44 Smart Grid Distribution Adjustment	\$1,473	0.012	(\$368)	(0.003)	(\$1,841)	(0.015)
45 EERF	\$159,153	1.297	\$159,153	1.297	\$0	0.000
46 EE Credit	(\$20,002)	(0.163)	\$0	0.000	\$20,002	0.163
47 Transmission	\$339,290	2.765	\$502,002	4.091	\$162,712	1.326
48 Transition	\$368	0.003	(\$6,381)	(0.052)	(\$6,749)	(0.055)
49 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
50 Basic Service Adjustment	(\$10,553)	(0.086)	(\$614)	(0.005)	\$9,939	0.081
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$33,622	0.274	\$33,622	0.274
52 Demand Side Management	\$30,677	0.250	\$30,677	0.250	\$0	0.000
53 Renewable Energy	\$6,135	0.050	\$6,135	0.050	\$0	0.000
54 Basic Service	\$1,233,224	10.050	\$1,330,655	10.844	\$97,431	0.794
55 Total	\$2,518,004	20.520	\$2,890,794	23.558	\$372,789	3.038

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate R-4 Residential Space Heating Low Income**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	2,026	\$7.77	\$15,742	\$7.77	\$15,742
10 <u>Energy Charge</u>	1,274,604				
11 Distribution		\$0.04426	\$56,414	\$0.04426	\$56,414
12 CPSL		\$0.00163	\$2,078	(\$0.00023)	(\$293)
13 SQPA		\$0.00006	\$76	\$0.00002	\$25
14 RAAF		\$0.00107	\$1,364	\$0.00137	\$1,746
15 Pension Adjustment (PAM)		\$0.00072	\$918	\$0.00284	\$3,620
16 Net Metering		\$0.00337	\$4,295	\$0.00672	\$8,565
17 LTRCA		(\$0.00082)	(\$1,045)	\$0.00004	\$51
18 AG Consulting Expense		\$0.00002	\$25	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00084	\$1,071	\$0.00083	\$1,058
20 Smart Grid Distribution Adjustment		\$0.00012	\$153	(\$0.00003)	(\$38)
21 EERF		\$0.00162	\$2,065	\$0.00162	\$2,065
22 EE Credit		(\$0.00129)	(\$1,644)	\$0.00000	\$0
23 Transmission		\$0.02765	\$35,243	\$0.04091	\$52,144
24 Transition		\$0.00003	\$38	(\$0.00052)	(\$663)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00086)	(\$1,096)	(\$0.00005)	(\$64)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00274	\$3,492
28 Demand Side Management		\$0.00250	\$3,187	\$0.00250	\$3,187
29 Renewable Energy		\$0.00050	\$637	\$0.00050	\$637
30 Basic Service		\$0.10050	\$128,098	\$0.10844	\$138,218
31		<b>R-4 Regular Revenue</b>	\$247,618		\$285,907
32		<b>24.8% Low Income Discount</b>	\$61,409		\$70,905
33		<b>R-4 Discounted Rate Revenue</b>	\$186,209		\$215,002

34 % Change 15.46%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
36 <u>Functional Category</u>						
37 Distribution	\$10,747	0.843	\$1,251	0.098	(\$9,496)	(0.745)
38 CPSL	\$2,078	0.163	(\$293)	(0.023)	(\$2,371)	(0.186)
39 SQPA	\$76	0.006	\$25	0.002	(\$51)	(0.004)
40 RAAF	\$1,364	0.107	\$1,746	0.137	\$382	0.030
41 Pension Adjustment (PAM)	\$918	0.072	\$3,620	0.284	\$2,702	0.212
42 Net Metering	\$4,295	0.337	\$8,565	0.672	\$4,270	0.335
43 LTRCA	(\$1,045)	(0.082)	\$51	0.004	\$1,096	0.086
44 AG Consulting Expense	\$25	0.002	\$0	0.000	(\$25)	(0.002)
45 Storm Cost Recovery	\$1,071	0.084	\$1,058	0.083	(\$13)	(0.001)
46 Smart Grid Distribution Adjustment	\$153	0.012	(\$38)	(0.003)	(\$191)	(0.015)
47 EERF	\$2,065	0.162	\$2,065	0.162	\$0	0.000
48 EE Credit	(\$1,644)	(0.129)	\$0	0.000	\$1,644	0.129
49 Transmission	\$35,243	2.765	\$52,144	4.091	\$16,901	1.326
50 Transition	\$38	0.003	(\$663)	(0.052)	(\$701)	(0.055)
51 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
52 Basic Service Adjustment	(\$1,096)	(0.086)	(\$64)	(0.005)	\$1,032	0.081
53 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$3,492	0.274	\$3,492	0.274
54 Demand Side Management	\$3,187	0.250	\$3,187	0.250	\$0	0.000
55 Renewable Energy	\$637	0.050	\$637	0.050	\$0	0.000
56 Basic Service	\$128,098	10.050	\$138,218	10.844	\$10,120	0.794
57 Total	\$186,209	14.609	\$215,002	16.868	\$28,793	2.259

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate R-5 Residential Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	23	\$10.47	\$241	\$10.47	\$241
10 <u>Energy Charge - Peak</u>	2,505				
11 Distribution		\$0.10152	\$254	\$0.10152	\$254
12 CPSL		\$0.00174	\$4	(\$0.00025)	(\$1)
13 SQPA		\$0.00006	\$0	\$0.00002	\$0
14 RAAF		\$0.00114	\$3	\$0.00152	\$4
15 Pension Adjustment (PAM)		\$0.00077	\$2	\$0.00316	\$8
16 Net Metering		\$0.00360	\$9	\$0.00746	\$19
17 LTRCA		(\$0.00082)	(\$2)	\$0.00004	\$0
18 AG Consulting Expense		\$0.00002	\$0	\$0.00001	\$0
19 Storm Cost Recovery		\$0.00089	\$2	\$0.00092	\$2
20 Smart Grid Distribution Adjustment		\$0.00012	\$0	(\$0.00004)	(\$0)
21 EERF		\$0.01297	\$32	\$0.01297	\$32
22 EE Credit		(\$0.00163)	(\$4)	\$0.00000	\$0
23 Transmission		\$0.05282	\$132	\$0.07815	\$196
24 Transition		\$0.00003	\$0	(\$0.00052)	(\$1)
25 Transition Rate Adjustment		(\$0.00008)	(\$0)	(\$0.00042)	(\$1)
26 Basic Service Adjustment		(\$0.00092)	(\$2)	(\$0.00006)	(\$0)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00292	\$7
28 Demand Side Management		\$0.00250	\$6	\$0.00250	\$6
29 Renewable Energy		\$0.00050	\$1	\$0.00050	\$1
30 Basic Service		\$0.10050	\$252	\$0.10844	\$272
31 <u>Energy Charge - Low Load</u>	9,923				
32 Distribution		\$0.01969	\$195	\$0.01969	\$195
33 CPSL		\$0.00174	\$17	(\$0.00025)	(\$2)
34 SQPA		\$0.00006	\$1	\$0.00002	\$0
35 RAAF		\$0.00114	\$11	\$0.00152	\$15
36 Pension Adjustment (PAM)		\$0.00077	\$8	\$0.00316	\$31
37 Net Metering		\$0.00360	\$36	\$0.00746	\$74
38 LTRCA		(\$0.00082)	(\$8)	\$0.00004	\$0
39 AG Consulting Expense		\$0.00002	\$0	\$0.00001	\$0
40 Storm Cost Recovery		\$0.00089	\$9	\$0.00092	\$9
41 Smart Grid Distribution Adjustment		\$0.00012	\$1	(\$0.00004)	(\$0)
42 EERF		\$0.01297	\$129	\$0.01297	\$129
43 EE Credit		(\$0.00163)	(\$16)	\$0.00000	\$0
44 Transmission		\$0.00000	\$0	\$0.00000	\$0
45 Transition		\$0.00003	\$0	(\$0.00052)	(\$5)
46 Transition Rate Adjustment		(\$0.00008)	(\$1)	(\$0.00042)	(\$4)
47 Basic Service Adjustment		(\$0.00092)	(\$9)	(\$0.00006)	(\$1)
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00292	\$29
49 Demand Side Management		\$0.00250	\$25	\$0.00250	\$25
50 Renewable Energy		\$0.00050	\$5	\$0.00050	\$5
51 Basic Service		\$0.10050	\$997	\$0.10844	\$1,076

52 **R-5 Revenue** \$2,331 \$2,616

53 % Change 12.20%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
56 Distribution	\$691	5.556	\$691	5.556	\$0	0.000
57 CPSL	\$22	0.174	(\$3)	(0.025)	(\$25)	(0.199)
58 SQPA	\$1	0.006	\$0	0.002	(\$0)	(0.004)
59 RAAF	\$14	0.114	\$19	0.152	\$5	0.038
60 Pension Adjustment (PAM)	\$10	0.077	\$39	0.316	\$30	0.239
61 Net Metering	\$45	0.360	\$93	0.746	\$48	0.386
62 LTRCA	(\$10)	(0.082)	\$0	0.004	\$11	0.086
63 AG Consulting Expense	\$0	0.002	\$0	0.001	(\$0)	(0.001)
64 Storm Cost Recovery	\$11	0.089	\$11	0.092	\$0	0.003
65 Smart Grid Distribution Adjustment	\$1	0.012	(\$0)	(0.004)	(\$2)	(0.016)
66 EERF	\$161	1.297	\$161	1.297	\$0	0.000
67 EE Credit	(\$20)	(0.163)	\$0	0.000	\$20	0.163
68 Transmission	\$132	1.065	\$196	1.575	\$63	0.511
69 Transition	\$0	0.003	(\$6)	(0.052)	(\$7)	(0.055)
70 Transition Rate Adjustment	(\$1)	(0.008)	(\$5)	(0.042)	(\$4)	(0.034)
71 Basic Service Adjustment	(\$11)	(0.092)	(\$1)	(0.006)	\$11	0.086
72 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$36	0.292	\$36	0.292
73 Demand Side Management	\$31	0.250	\$31	0.250	\$0	0.000
74 Renewable Energy	\$6	0.050	\$6	0.050	\$0	0.000
75 Basic Service	\$1,249	10.050	\$1,348	10.844	\$99	0.794
76 Total	\$2,331	18.760	\$2,616	21.048	\$284	2.289

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate R-6 Residential Space Heating Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	12	\$11.37	\$136	\$11.37	\$136
10 <u>Energy Charge - Peak</u>	2,540				
11 Distribution		\$0.13212	\$336	\$0.13212	\$336
12 CPSL		\$0.00163	\$4	(\$0.00023)	(\$1)
13 SQPA		\$0.00006	\$0	\$0.00002	\$0
14 RAAF		\$0.00107	\$3	\$0.00137	\$3
15 Pension Adjustment (PAM)		\$0.00072	\$2	\$0.00284	\$7
16 Net Metering		\$0.00337	\$9	\$0.00672	\$17
17 LTRCA		(\$0.00082)	(\$2)	\$0.00004	\$0
18 AG Consulting Expense		\$0.00002	\$0	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00084	\$2	\$0.00083	\$2
20 Smart Grid Distribution Adjustment		\$0.00012	\$0	(\$0.00003)	(\$0)
21 EERF		\$0.01297	\$33	\$0.01297	\$33
22 EE Credit		(\$0.00163)	(\$4)	\$0.00000	\$0
23 Transmission		\$0.10445	\$265	\$0.15454	\$393
24 Transition		\$0.00003	\$0	(\$0.00052)	(\$1)
25 Transition Rate Adjustment		\$0.00004	\$0	(\$0.00003)	(\$0)
26 Basic Service Adjustment		(\$0.00086)	(\$2)	(\$0.00005)	(\$0)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00274	\$7
28 Demand Side Management		\$0.00250	\$6	\$0.00250	\$6
29 Renewable Energy		\$0.00050	\$1	\$0.00050	\$1
30 Basic Service		\$0.10050	\$255	\$0.10844	\$275
31 <u>Energy Charge - Low Load</u>	12,364				
32 Distribution		\$0.02534	\$313	\$0.02534	\$313
33 CPSL		\$0.00163	\$20	(\$0.00023)	(\$3)
34 SQPA		\$0.00006	\$1	\$0.00002	\$0
35 RAAF		\$0.00107	\$13	\$0.00137	\$17
36 Pension Adjustment (PAM)		\$0.00072	\$9	\$0.00284	\$35
37 Net Metering		\$0.00337	\$42	\$0.00672	\$83
38 LTRCA		(\$0.00082)	(\$10)	\$0.00004	\$0
39 AG Consulting Expense		\$0.00002	\$0	\$0.00000	\$0
40 Storm Cost Recovery		\$0.00084	\$10	\$0.00083	\$10
41 Smart Grid Distribution Adjustment		\$0.00012	\$1	(\$0.00003)	(\$0)
42 EERF		\$0.01297	\$160	\$0.01297	\$160
43 EE Credit		(\$0.00163)	(\$20)	\$0.00000	\$0
44 Transmission		\$0.00000	\$0	\$0.00000	\$0
45 Transition		\$0.00003	\$0	(\$0.00052)	(\$6)
46 Transition Rate Adjustment		\$0.00004	\$0	(\$0.00003)	(\$0)
47 Basic Service Adjustment		(\$0.00086)	(\$11)	(\$0.00005)	(\$1)
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00274	\$34
49 Demand Side Management		\$0.00250	\$31	\$0.00250	\$31
50 Renewable Energy		\$0.00050	\$6	\$0.00050	\$6
51 Basic Service		\$0.10050	\$1,243	\$0.10844	\$1,341

52 **R-6 Revenue** \$2,855 \$3,236  
53 % Change 13.36%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
56 Distribution	\$785	5.269	\$785	5.269	\$0	0.000
57 CPSL	\$24	0.163	(\$3)	(0.023)	(\$28)	(0.186)
58 SQPA	\$1	0.006	\$0	0.002	(\$1)	(0.004)
59 RAAF	\$16	0.107	\$20	0.137	\$4	0.030
60 Pension Adjustment (PAM)	\$11	0.072	\$42	0.284	\$32	0.212
61 Net Metering	\$50	0.337	\$100	0.672	\$50	0.335
62 LTRCA	(\$12)	(0.082)	\$1	0.004	\$13	0.086
63 AG Consulting Expense	\$0	0.002	\$0	0.000	(\$0)	(0.002)
64 Storm Cost Recovery	\$13	0.084	\$12	0.083	(\$0)	(0.001)
65 Smart Grid Distribution Adjustment	\$2	0.012	(\$0)	(0.003)	(\$2)	(0.015)
66 EERF	\$193	1.297	\$193	1.297	\$0	0.000
67 EE Credit	(\$24)	(0.163)	\$0	0.000	\$24	0.163
68 Transmission	\$265	1.780	\$393	2.634	\$127	0.854
69 Transition	\$0	0.003	(\$8)	(0.052)	(\$8)	(0.055)
70 Transition Rate Adjustment	\$1	0.004	(\$0)	(0.003)	(\$1)	(0.007)
71 Basic Service Adjustment	(\$13)	(0.086)	(\$1)	(0.005)	\$12	0.081
72 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$41	0.274	\$41	0.274
73 Demand Side Management	\$37	0.250	\$37	0.250	\$0	0.000
74 Renewable Energy	\$7	0.050	\$7	0.050	\$0	0.000
75 Basic Service	\$1,498	10.050	\$1,616	10.844	\$118	0.794
76 Total	\$2,855	19.155	\$3,236	21.714	\$381	2.559

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-0 General Non Demand**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	63,769	\$4.62	\$294,613	\$4.62	\$294,613
10 <u>Energy Charge</u>	39,950,347				
11 Distribution		\$0.03363	\$1,343,530	\$0.03363	\$1,343,530
12 CPSL		\$0.00129	\$51,536	(\$0.00018)	(\$7,191)
13 SQPA		\$0.00006	\$2,397	\$0.00002	\$799
14 RAAF		\$0.00085	\$33,958	\$0.00108	\$43,146
15 Pension Adjustment (PAM)		\$0.00057	\$22,772	\$0.00225	\$89,888
16 Net Metering		\$0.00268	\$107,067	\$0.00531	\$212,136
17 LTRCA		(\$0.00082)	(\$32,759)	\$0.00004	\$1,598
18 AG Consulting Expense		\$0.00002	\$799	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00066	\$26,367	\$0.00065	\$25,968
20 Smart Grid Distribution Adjustment		\$0.00009	\$3,596	(\$0.00003)	(\$1,199)
21 EERF		\$0.00894	\$357,156	\$0.00894	\$357,156
22 EE Credit		(\$0.00146)	(\$58,328)	\$0.00000	\$0
23 Transmission		\$0.02204	\$880,506	\$0.03261	\$1,302,781
24 Transition		\$0.00003	\$1,199	(\$0.00052)	(\$20,774)
25 Transition Rate Adjustment		(\$0.00001)	(\$400)	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00068)	(\$27,166)	(\$0.00004)	(\$1,598)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00217	\$86,692
28 Demand Side Management		\$0.00250	\$99,876	\$0.00250	\$99,876
29 Renewable Energy		\$0.00050	\$19,975	\$0.00050	\$19,975
30 Basic Service		\$0.09868	\$3,942,300	\$0.10610	\$4,238,732
31		<b>G-0 Revenue</b>	\$7,068,993		\$8,086,129
32				% Change	14.4%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$1,638,143	4.100	\$1,638,143	4.100	\$0	0.000
36 CPSL	\$51,536	0.129	(\$7,191)	(0.018)	(\$58,727)	(0.147)
37 SQPA	\$2,397	0.006	\$799	0.002	(\$1,598)	(0.004)
38 RAAF	\$33,958	0.085	\$43,146	0.108	\$9,189	0.023
39 Pension Adjustment (PAM)	\$22,772	0.057	\$89,888	0.225	\$67,117	0.168
40 Net Metering	\$107,067	0.268	\$212,136	0.531	\$105,069	0.263
41 LTRCA	(\$32,759)	(0.082)	\$1,598	0.004	\$34,357	0.086
42 AG Consulting Expense	\$799	0.002	\$0	0.000	(\$799)	(0.002)
43 Storm Cost Recovery	\$26,367	0.066	\$25,968	0.065	(\$400)	(0.001)
44 Smart Grid Distribution Adjustment	\$3,596	0.009	(\$1,199)	(0.003)	(\$4,794)	(0.012)
45 EERF	\$357,156	0.894	\$357,156	0.894	\$0	0.000
46 EE Credit	(\$58,328)	(0.146)	\$0	0.000	\$58,328	0.146
47 Transmission	\$880,506	2.204	\$1,302,781	3.261	\$422,275	1.057
48 Transition	\$1,199	0.003	(\$20,774)	(0.052)	(\$21,973)	(0.055)
49 Transition Rate Adjustment	(\$400)	(0.001)	\$0	0.000	\$400	0.001
50 Basic Service Adjustment	(\$27,166)	(0.068)	(\$1,598)	(0.004)	\$25,568	0.064
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$86,692	0.217	\$86,692	0.217
52 Demand Side Management	\$99,876	0.250	\$99,876	0.250	\$0	0.000
53 Renewable Energy	\$19,975	0.050	\$19,975	0.050	\$0	0.000
54 Basic Service	\$3,942,300	9.868	\$4,238,732	10.610	\$296,432	0.742
55 Total	\$7,068,993	17.694	\$8,086,129	20.240	\$1,017,136	2.546



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-1 General Demand**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	24,632	\$7.32	\$180,306	\$7.32	\$180,306
10 <u>Demand Charge &lt; 10 kW</u>	227,676				
11 Distribution		\$3.76	\$856,062	\$3.76	\$856,062
12 Transmission		\$6.57	\$1,495,831	\$9.72	\$2,213,011
13 Transition		\$0.00	\$0	\$0.00	\$0
14 Transition Rate Adjustment		\$0.00	\$0	\$0.00	\$0
15 <u>Demand Charge &gt; 10 kW</u>	422,679				
16 Distribution		\$7.01	\$2,962,980	\$7.01	\$2,962,980
17 Transmission		\$6.57	\$2,777,001	\$9.72	\$4,108,440
18 Transition		\$0.00	\$0	\$0.00	\$0
19 Transition Rate Adjustment		\$0.00	\$0	\$0.00	\$0
20 <u>Energy Charge</u>	211,687,263				
21 Distribution		\$0.01131	\$2,394,183	\$0.01131	\$2,394,183
22 CPSL		\$0.00096	\$203,220	(\$0.00013)	(\$27,519)
23 SQPA		\$0.00006	\$12,701	\$0.00002	\$4,234
24 RAAF		\$0.00063	\$133,363	\$0.00079	\$167,233
25 Pension Adjustment (PAM)		\$0.00043	\$91,026	\$0.00165	\$349,284
26 Net Metering		\$0.00199	\$421,258	\$0.00390	\$825,580
27 LTRCA		(\$0.00082)	(\$173,584)	\$0.00004	\$8,467
28 AG Consulting Expense		\$0.00001	\$2,117	\$0.00000	\$0
29 Storm Cost Recovery		\$0.00049	\$103,727	\$0.00048	\$101,610
30 Smart Grid Distribution Adjustment		\$0.00007	\$14,818	(\$0.00002)	(\$4,234)
31 EERF		\$0.00894	\$1,892,484	\$0.00894	\$1,892,484
32 EE Credit		(\$0.00146)	(\$309,063)	\$0.00000	\$0
33 Transmission		\$0.00000	\$0	\$0.00000	\$0
34 Transition		\$0.00003	\$6,351	(\$0.00052)	(\$110,077)
35 Transition Rate Adjustment		(\$0.00001)	(\$2,117)	\$0.00000	\$0
36 Basic Service Adjustment		(\$0.00051)	(\$107,961)	(\$0.00003)	(\$6,351)
37 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00162	\$342,933
38 Demand Side Management		\$0.00250	\$529,218	\$0.00250	\$529,218
39 Renewable Energy		\$0.00050	\$105,844	\$0.00050	\$105,844
40 Basic Service		\$0.09868	\$20,889,299	\$0.10610	\$22,460,019
41		<b>G-1 Revenue</b>	<b>\$34,479,063</b>		<b>\$39,353,707</b>
42				% Change	14.1%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
45 Distribution	\$6,393,531	3.020	\$6,393,531	3.020	\$0	0.000
46 CPSL	\$203,220	0.096	(\$27,519)	(0.013)	(\$230,739)	(0.109)
47 SQPA	\$12,701	0.006	\$4,234	0.002	(\$8,467)	(0.004)
48 RAAF	\$133,363	0.063	\$167,233	0.079	\$33,870	0.016
49 Pension Adjustment (PAM)	\$91,026	0.043	\$349,284	0.165	\$258,258	0.122
50 Net Metering	\$421,258	0.199	\$825,580	0.390	\$404,323	0.191
51 LTRCA	(\$173,584)	(0.082)	\$8,467	0.004	\$182,051	0.086
52 AG Consulting Expense	\$2,117	0.001	\$0	0.000	(\$2,117)	(0.001)
53 Storm Cost Recovery	\$103,727	0.049	\$101,610	0.048	(\$2,117)	(0.001)
54 Smart Grid Distribution Adjustment	\$14,818	0.007	(\$4,234)	(0.002)	(\$19,052)	(0.009)
55 EERF	\$1,892,484	0.894	\$1,892,484	0.894	\$0	0.000
56 EE Credit	(\$309,063)	(0.146)	\$0	0.000	\$309,063	0.146
57 Transmission	\$4,272,832	2.018	\$6,321,451	2.986	\$2,048,618	0.968
58 Transition	\$6,351	0.003	(\$110,077)	(0.052)	(\$116,428)	(0.055)
59 Transition Rate Adjustment	(\$2,117)	(0.001)	\$0	0.000	\$2,117	0.001
60 Basic Service Adjustment	(\$107,961)	(0.051)	(\$6,351)	(0.003)	\$101,610	0.048
61 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$342,933	0.162	\$342,933	0.162
62 Demand Side Management	\$529,218	0.250	\$529,218	0.250	\$0	0.000
63 Renewable Energy	\$105,844	0.050	\$105,844	0.050	\$0	0.000
64 Basic Service	\$20,889,299	9.868	\$22,460,019	10.610	\$1,570,719	0.742
65 Total	\$34,479,063	16.288	\$39,353,707	18.590	\$4,874,643	2.303

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-2 Large General Secondary**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 1					
10	Customer Charge	5,044	\$90.00	\$453,960	\$90.00	\$453,960
11	<u>Demand Charge &lt; 100 kVA</u>	435,464				
12	Distribution		\$4.06	\$1,767,984	\$4.06	\$1,767,984
13	Transmission		\$4.52	\$1,968,297	\$6.69	\$2,913,254
14	Transition		\$0.00	\$0	\$0.00	\$0
15	<u>Demand Charge &gt; 100 kVA</u>	919,695				
16	Distribution		\$5.03	\$4,626,066	\$5.03	\$4,626,066
17	Transmission		\$9.29	\$8,543,967	\$13.75	\$12,645,806
18	Transition		\$0.00	\$0	\$0.00	\$0
19	<u>Energy Charge - Peak</u>	148,313,753				
20	Distribution		\$0.00952	\$1,411,947	\$0.00952	\$1,411,947
21	CPSL		\$0.00066	\$97,887	(\$0.00009)	(\$13,348)
22	SQPA		\$0.00006	\$8,899	\$0.00002	\$2,966
23	RAAF		\$0.00043	\$63,775	\$0.00057	\$84,539
24	Pension Adjustment (PAM)		\$0.00029	\$43,011	\$0.00119	\$176,493
25	Net Metering		\$0.00137	\$203,190	\$0.00281	\$416,762
26	LTRCA		(\$0.00082)	(\$121,617)	\$0.00004	\$5,933
27	AG Consulting Expense		\$0.00001	\$1,483	\$0.00000	\$0
28	Storm Cost Recovery		\$0.00034	\$50,427	\$0.00035	\$51,910
29	Smart Grid Distribution Adjustment		\$0.00005	\$7,416	(\$0.00001)	(\$1,483)
30	EERF		\$0.00894	\$1,325,925	\$0.00894	\$1,325,925
31	EE Credit		(\$0.00146)	(\$216,538)	\$0.00000	\$0
32	Transmission		\$0.00000	\$0	\$0.00000	\$0
33	Transition		\$0.00003	\$4,449	(\$0.00052)	(\$77,123)
34	Transition Rate Adjustment		(\$0.00001)	(\$1,483)	\$0.00000	\$0
35	Basic Service Adjustment		(\$0.00035)	(\$51,910)	(\$0.00002)	(\$2,966)
36	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00111	\$164,628
37	Demand Side Management		\$0.00250	\$370,784	\$0.00250	\$370,784
38	Renewable Energy		\$0.00050	\$74,157	\$0.00050	\$74,157
39	Basic Service		\$0.09430	\$13,985,987	\$0.10841	\$16,078,694
40	<u>Energy Charge - Low A</u>	131,265,525				
41	Distribution		\$0.00952	\$1,249,648	\$0.00952	\$1,249,648
42	CPSL		\$0.00066	\$86,635	(\$0.00009)	(\$11,814)
43	SQPA		\$0.00006	\$7,876	\$0.00002	\$2,625
44	RAAF		\$0.00043	\$56,444	\$0.00057	\$74,821
45	Pension Adjustment (PAM)		\$0.00029	\$38,067	\$0.00119	\$156,206
46	Net Metering		\$0.00137	\$179,834	\$0.00281	\$368,856
47	LTRCA		(\$0.00082)	(\$107,638)	\$0.00004	\$5,251
48	AG Consulting Expense		\$0.00001	\$1,313	\$0.00000	\$0
49	Storm Cost Recovery		\$0.00034	\$44,630	\$0.00035	\$45,943
50	Smart Grid Distribution Adjustment		\$0.00005	\$6,563	(\$0.00001)	(\$1,313)
51	EERF		\$0.00894	\$1,173,514	\$0.00894	\$1,173,514
52	EE Credit		(\$0.00146)	(\$191,648)	\$0.00000	\$0
53	Transmission		\$0.00000	\$0	\$0.00000	\$0
54	Transition		\$0.00003	\$3,938	(\$0.00052)	(\$68,258)
55	Transition Rate Adjustment		(\$0.00001)	(\$1,313)	\$0.00000	\$0
56	Basic Service Adjustment		(\$0.00035)	(\$45,943)	(\$0.00002)	(\$2,625)
57	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00111	\$145,705
58	Demand Side Management		\$0.00250	\$328,164	\$0.00250	\$328,164
59	Renewable Energy		\$0.00050	\$65,633	\$0.00050	\$65,633
60	Basic Service		\$0.09430	\$12,378,339	\$0.10841	\$14,230,496

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-2 Large General Secondary**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge - Low B</u>	275,929,553				
11 Distribution		\$0.00952	\$2,626,849	\$0.00952	\$2,626,849
12 CPSL		\$0.00066	\$182,114	(\$0.00009)	(\$24,834)
13 SQPA		\$0.00006	\$16,556	\$0.00002	\$5,519
14 RAAF		\$0.00043	\$118,650	\$0.00057	\$157,280
15 Pension Adjustment (PAM)		\$0.00029	\$80,020	\$0.00119	\$328,356
16 Net Metering		\$0.00137	\$378,023	\$0.00281	\$775,362
17 LTRCA		(\$0.00082)	(\$226,262)	\$0.00004	\$11,037
18 AG Consulting Expense		\$0.00001	\$2,759	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00034	\$93,816	\$0.00035	\$96,575
20 Smart Grid Distribution Adjustment		\$0.00005	\$13,796	(\$0.00001)	(\$2,759)
21 EERF		\$0.00894	\$2,466,810	\$0.00894	\$2,466,810
22 EE Credit		(\$0.00146)	(\$402,857)	\$0.00000	\$0
23 Transmission		\$0.00000	\$0	\$0.00000	\$0
24 Transition		\$0.00003	\$8,278	(\$0.00052)	(\$143,483)
25 Transition Rate Adjustment		(\$0.00001)	(\$2,759)	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00035)	(\$96,575)	(\$0.00002)	(\$5,519)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00111	\$306,282
28 Demand Side Management		\$0.00250	\$689,824	\$0.00250	\$689,824
29 Renewable Energy		\$0.00050	\$137,965	\$0.00050	\$137,965
30 Basic Service		\$0.09430	\$26,020,157	\$0.10841	\$29,913,523
31		<b>G-2 Revenue</b>	\$81,999,281		\$97,578,525
32				% Change	19.00%

	Current Rate		Proposed Rate		Difference	
34 <u>Functional Category</u>	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35 Distribution	\$12,136,454	2.185	\$12,136,454	2.185	\$0	0.000
36 CPSL	\$366,636	0.066	(\$49,996)	(0.009)	(\$416,632)	(0.075)
37 SQPA	\$33,331	0.006	\$11,110	0.002	(\$22,220)	(0.004)
38 RAAF	\$238,869	0.043	\$316,640	0.057	\$77,771	0.014
39 Pension Adjustment (PAM)	\$161,098	0.029	\$661,056	0.119	\$499,958	0.090
40 Net Metering	\$761,047	0.137	\$1,560,980	0.281	\$799,933	0.144
41 LTRCA	(\$455,517)	(0.082)	\$22,220	0.004	\$477,738	0.086
42 AG Consulting Expense	\$5,555	0.001	\$0	0.000	(\$5,555)	(0.001)
43 Storm Cost Recovery	\$188,873	0.034	\$194,428	0.035	\$5,555	0.001
44 Smart Grid Distribution Adjustment	\$27,775	0.005	(\$5,555)	(0.001)	(\$33,331)	(0.006)
45 EERF	\$4,966,249	0.894	\$4,966,249	0.894	\$0	0.000
46 EE Credit	(\$811,043)	(0.146)	\$0	0.000	\$811,043	0.146
47 Transmission	\$10,512,264	1.892	\$15,559,060	2.801	\$5,046,797	0.908
48 Transition	\$16,665	0.003	(\$288,865)	(0.052)	(\$305,530)	(0.055)
49 Transition Rate Adjustment	(\$5,555)	(0.001)	\$0	0.000	\$5,555	0.001
50 Basic Service Adjustment	(\$194,428)	(0.035)	(\$11,110)	(0.002)	\$183,318	0.033
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$616,615	0.111	\$616,615	0.111
52 Demand Side Management	\$1,388,772	0.250	\$1,388,772	0.250	\$0	0.000
53 Renewable Energy	\$277,754	0.050	\$277,754	0.050	\$0	0.000
54 Basic Service	\$52,384,483	9.430	\$60,222,712	10.841	\$7,838,230	1.411
55 Total	\$81,999,281	14.761	\$97,578,525	17.566	\$15,579,244	2.804

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-3 Large General Primary Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 1					
10 Customer Charge	825	\$90.00	\$74,250	\$90.00	\$74,250
11 <u>Demand Charge (First 100 kVA)</u>	82,503				
12 Distribution		\$0.00	\$0	\$0.00	\$0
13 Transmission		\$296.99	\$245,017	\$439.43	\$362,530
14 Transition		\$0.00	\$0	\$0.00	\$0
15 <u>Demand Charge (&gt; 100 kVA)</u>	836,160				
16 Distribution		\$4.32	\$3,612,211	\$4.32	\$3,612,211
17 Transmission		\$5.69	\$4,757,750	\$8.42	\$7,040,467
18 Transition		\$0.00	\$0	\$0.00	\$0
19 <u>Energy Charge - Peak</u>	145,234,357				
20 Distribution		\$0.00330	\$479,273	\$0.00330	\$479,273
21 CPSL		\$0.00031	\$45,023	(\$0.00005)	(\$7,262)
22 SQPA		\$0.00006	\$8,714	\$0.00002	\$2,905
23 RAAF		\$0.00020	\$29,047	\$0.00027	\$39,213
24 Pension Adjustment (PAM)		\$0.00014	\$20,333	\$0.00057	\$82,784
25 Net Metering		\$0.00064	\$92,950	\$0.00135	\$196,066
26 LTRCA		(\$0.00082)	(\$119,092)	\$0.00004	\$5,809
27 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
28 Storm Cost Recovery		\$0.00016	\$23,237	\$0.00017	\$24,690
29 Smart Grid Distribution Adjustment		\$0.00002	\$2,905	(\$0.00001)	(\$1,452)
30 EERF		\$0.00894	\$1,298,395	\$0.00894	\$1,298,395
31 EE Credit		(\$0.00146)	(\$212,042)	\$0.00000	\$0
32 Transmission		\$0.00000	\$0	\$0.00000	\$0
33 Transition		\$0.00003	\$4,357	(\$0.00052)	(\$75,522)
34 Transition Rate Adjustment		(\$0.00072)	(\$104,569)	(\$0.00010)	(\$14,523)
35 Basic Service Adjustment		(\$0.00016)	(\$23,237)	(\$0.00001)	(\$1,452)
36 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00052	\$75,522
37 Demand Side Management		\$0.00250	\$363,086	\$0.00250	\$363,086
38 Renewable Energy		\$0.00050	\$72,617	\$0.00050	\$72,617
39 Basic Service		\$0.09430	\$13,695,600	\$0.10841	\$15,744,857
40 <u>Energy Charge - Low A</u>	127,620,827				
41 Distribution		\$0.00330	\$421,149	\$0.00330	\$421,149
42 CPSL		\$0.00031	\$39,562	(\$0.00005)	(\$6,381)
43 SQPA		\$0.00006	\$7,657	\$0.00002	\$2,552
44 RAAF		\$0.00020	\$25,524	\$0.00027	\$34,458
45 Pension Adjustment (PAM)		\$0.00014	\$17,867	\$0.00057	\$72,744
46 Net Metering		\$0.00064	\$81,677	\$0.00135	\$172,288
47 LTRCA		(\$0.00082)	(\$104,649)	\$0.00004	\$5,105
48 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
49 Storm Cost Recovery		\$0.00016	\$20,419	\$0.00017	\$21,696
50 Smart Grid Distribution Adjustment		\$0.00002	\$2,552	(\$0.00001)	(\$1,276)
51 EERF		\$0.00894	\$1,140,930	\$0.00894	\$1,140,930
52 EE Credit		(\$0.00146)	(\$186,326)	\$0.00000	\$0
53 Transmission		\$0.00000	\$0	\$0.00000	\$0
54 Transition		\$0.00003	\$3,829	(\$0.00052)	(\$66,363)
55 Transition Rate Adjustment		(\$0.00072)	(\$91,887)	(\$0.00010)	(\$12,762)
56 Basic Service Adjustment		(\$0.00016)	(\$20,419)	(\$0.00001)	(\$1,276)
57 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00052	\$66,363
58 Demand Side Management		\$0.00250	\$319,052	\$0.00250	\$319,052
59 Renewable Energy		\$0.00050	\$63,810	\$0.00050	\$63,810
60 Basic Service		\$0.09430	\$12,034,644	\$0.10841	\$13,835,374

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-3 Large General Primary Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Page 2					
10 <u>Energy Charge - Low B</u>	273,233,995				
11 Distribution		\$0.00330	\$901,672	\$0.00330	\$901,672
12 CPSL		\$0.00031	\$84,703	(\$0.00005)	(\$13,662)
13 SQPA		\$0.00006	\$16,394	\$0.00002	\$5,465
14 RAAF		\$0.00020	\$54,647	\$0.00027	\$73,773
15 Pension Adjustment (PAM)		\$0.00014	\$38,253	\$0.00057	\$155,743
16 Net Metering		\$0.00064	\$174,870	\$0.00135	\$368,866
17 LTRCA		(\$0.00082)	(\$224,052)	\$0.00004	\$10,929
18 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00016	\$43,717	\$0.00017	\$46,450
20 Smart Grid Distribution Adjustment		\$0.00002	\$5,465	(\$0.00001)	(\$2,732)
21 EERF		\$0.00894	\$2,442,712	\$0.00894	\$2,442,712
22 EE Credit		(\$0.00146)	(\$398,922)	\$0.00000	\$0
23 Transmission		\$0.00000	\$0	\$0.00000	\$0
24 Transition		\$0.00003	\$8,197	(\$0.00052)	(\$142,082)
25 Transition Rate Adjustment		(\$0.00072)	(\$196,728)	(\$0.00010)	(\$27,323)
26 Basic Service Adjustment		(\$0.00016)	(\$43,717)	(\$0.00001)	(\$2,732)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00052	\$142,082
28 Demand Side Management		\$0.00250	\$683,085	\$0.00250	\$683,085
29 Renewable Energy		\$0.00050	\$136,617	\$0.00050	\$136,617
30 Basic Service		\$0.09430	\$25,765,966	\$0.10841	\$29,621,297
31		<b>G-3 Revenue</b>	\$67,634,094		\$79,842,086
32				% Change	18.05%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$5,488,555	1.005	\$5,488,555	1.005	\$0	0.000
36 CPSL	\$169,288	0.031	(\$27,304)	(0.005)	(\$196,592)	(0.036)
37 SQPA	\$32,765	0.006	\$10,922	0.002	(\$21,844)	(0.004)
38 RAAF	\$109,218	0.020	\$147,444	0.027	\$38,226	0.007
39 Pension Adjustment (PAM)	\$76,452	0.014	\$311,271	0.057	\$234,818	0.043
40 Net Metering	\$349,497	0.064	\$737,220	0.135	\$387,723	0.071
41 LTRCA	(\$447,793)	(0.082)	\$21,844	0.004	\$469,637	0.086
42 AG Consulting Expense	\$0	0.000	\$0	0.000	\$0	0.000
43 Storm Cost Recovery	\$87,374	0.016	\$92,835	0.017	\$5,461	0.001
44 Smart Grid Distribution Adjustment	\$10,922	0.002	(\$5,461)	(0.001)	(\$16,383)	(0.003)
45 EERF	\$4,882,037	0.894	\$4,882,037	0.894	\$0	0.000
46 EE Credit	(\$797,290)	(0.146)	\$0	0.000	\$797,290	0.146
47 Transmission	\$5,002,767	0.916	\$7,402,997	1.356	\$2,400,230	0.440
48 Transition	\$16,383	0.003	(\$283,966)	(0.052)	(\$300,349)	(0.055)
49 Transition Rate Adjustment	(\$393,184)	(0.072)	(\$54,609)	(0.010)	\$338,575	0.062
50 Basic Service Adjustment	(\$87,374)	(0.016)	(\$5,461)	(0.001)	\$81,913	0.015
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$283,966	0.052	\$283,966	0.052
52 Demand Side Management	\$1,365,223	0.250	\$1,365,223	0.250	\$0	0.000
53 Renewable Energy	\$273,045	0.050	\$273,045	0.050	\$0	0.000
54 Basic Service	\$51,496,210	9.430	\$59,201,528	10.841	\$7,705,318	1.411
55 Total	\$67,634,094	12.385	\$79,842,086	14.621	\$12,207,991	2.236

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-4 General Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	414	\$10.92	\$4,521	\$10.92	\$4,521
10 <u>Demand Charge</u>	12,115				
11 Distribution		\$4.16	\$50,398	\$4.16	\$50,398
12 Transmission		\$6.41	\$77,657	\$9.48	\$114,850
13 Transition		\$0.00	\$0	\$0.00	\$0
14 <u>Energy Charge - Peak</u>	1,424,675				
15 Distribution		\$0.01043	\$14,859	\$0.01043	\$14,859
16 CPSL		\$0.00096	\$1,368	(\$0.00013)	(\$185)
17 SQPA		\$0.00006	\$85	\$0.00002	\$28
18 RAAF		\$0.00063	\$898	\$0.00079	\$1,125
19 Pension Adjustment (PAM)		\$0.00043	\$613	\$0.00165	\$2,351
20 Net Metering		\$0.00199	\$2,835	\$0.00390	\$5,556
21 LTRCA		(\$0.00082)	(\$1,168)	\$0.00004	\$57
22 AG Consulting Expense		\$0.00001	\$14	\$0.00000	\$0
23 Storm Cost Recovery		\$0.00049	\$698	\$0.00048	\$684
24 Smart Grid Distribution Adjustment		\$0.00007	\$100	(\$0.00002)	(\$28)
25 EERF		\$0.00894	\$12,737	\$0.00894	\$12,737
26 EE Credit		(\$0.00146)	(\$2,080)	\$0.00000	\$0
27 Transmission		\$0.00000	\$0	\$0.00000	\$0
28 Transition		\$0.00003	\$43	(\$0.00052)	(\$741)
29 Transition Rate Adjustment		(\$0.00001)	(\$14)	\$0.00000	\$0
30 Basic Service Adjustment		(\$0.00051)	(\$727)	(\$0.00003)	(\$43)
31 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00162	\$2,308
32 Demand Side Management		\$0.00250	\$3,562	\$0.00250	\$3,562
33 Renewable Energy		\$0.00050	\$712	\$0.00050	\$712
34 Basic Service		\$0.09868	\$140,587	\$0.10610	\$151,158
35 <u>Energy Charge - Low Load</u>	4,096,394				
36 Distribution		\$0.01043	\$42,725	\$0.01043	\$42,725
37 CPSL		\$0.00096	\$3,933	(\$0.00013)	(\$533)
38 SQPA		\$0.00006	\$246	\$0.00002	\$82
39 RAAF		\$0.00063	\$2,581	\$0.00079	\$3,236
40 Pension Adjustment (PAM)		\$0.00043	\$1,761	\$0.00165	\$6,759
41 Net Metering		\$0.00199	\$8,152	\$0.00390	\$15,976
42 LTRCA		(\$0.00082)	(\$3,359)	\$0.00004	\$164
43 AG Consulting Expense		\$0.00001	\$41	\$0.00000	\$0
44 Storm Cost Recovery		\$0.00049	\$2,007	\$0.00048	\$1,966
45 Smart Grid Distribution Adjustment		\$0.00007	\$287	(\$0.00002)	(\$82)
46 EERF		\$0.00894	\$36,622	\$0.00894	\$36,622
47 EE Credit		(\$0.00146)	(\$5,981)	\$0.00000	\$0
48 Transmission		\$0.00000	\$0	\$0.00000	\$0
49 Transition		\$0.00003	\$123	(\$0.00052)	(\$2,130)
50 Transition Rate Adjustment		(\$0.00001)	(\$41)	\$0.00000	\$0
51 Basic Service Adjustment		(\$0.00051)	(\$2,089)	(\$0.00003)	(\$123)
52 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00162	\$6,636
53 Demand Side Management		\$0.00250	\$10,241	\$0.00250	\$10,241
54 Renewable Energy		\$0.00050	\$2,048	\$0.00050	\$2,048
55 Basic Service		\$0.09868	\$404,232	\$0.10610	\$434,627

56	<b>G-4 Revenue</b>	\$811,226		\$922,126	
57			% Change	13.67%	

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
59 <u>Functional Category</u>						
60 Distribution	\$112,504	2.038	\$112,504	2.038	\$0	0.000
61 CPSL	\$5,300	0.096	(\$718)	(0.013)	(\$6,018)	(0.109)
62 SQPA	\$331	0.006	\$110	0.002	(\$221)	(0.004)
63 RAAF	\$3,478	0.063	\$4,362	0.079	\$883	0.016
64 Pension Adjustment (PAM)	\$2,374	0.043	\$9,110	0.165	\$6,736	0.122
65 Net Metering	\$10,987	0.199	\$21,532	0.390	\$10,545	0.191
66 LTRCA	(\$4,527)	(0.082)	\$221	0.004	\$4,748	0.086
67 AG Consulting Expense	\$55	0.001	\$0	0.000	(\$55)	(0.001)
68 Storm Cost Recovery	\$2,705	0.049	\$2,650	0.048	(\$55)	(0.001)
69 Smart Grid Distribution Adjustment	\$386	0.007	(\$110)	(0.002)	(\$497)	(0.009)
70 EERF	\$49,358	0.894	\$49,358	0.894	\$0	0.000
71 EE Credit	(\$8,061)	(0.146)	\$0	0.000	\$8,061	0.146
72 Transmission	\$77,657	1.407	\$114,850	2.080	\$37,193	0.674
73 Transition	\$166	0.003	(\$2,871)	(0.052)	(\$3,037)	(0.055)
74 Transition Rate Adjustment	(\$55)	(0.001)	\$0	0.000	\$55	0.001
75 Basic Service Adjustment	(\$2,816)	(0.051)	(\$166)	(0.003)	\$2,650	0.048
76 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$8,944	0.162	\$8,944	0.162
77 Demand Side Management	\$13,803	0.250	\$13,803	0.250	\$0	0.000
78 Renewable Energy	\$2,761	0.050	\$2,761	0.050	\$0	0.000
79 Basic Service	\$544,819	9.868	\$585,785	10.610	\$40,966	0.742
80 Total	\$811,226	14.693	\$922,126	16.702	\$110,899	2.009

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-5 Commercial Space Heating (Closed)**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	767	\$7.20	\$5,522	\$7.20	\$5,522
10 <u>Energy Charge &lt;5,000 kWh</u>	1,995,587				
11 Distribution		\$0.01777	\$35,462	\$0.01777	\$35,462
12 CPSL		\$0.00096	\$1,916	(\$0.00013)	(\$259)
13 SQPA		\$0.00006	\$120	\$0.00002	\$40
14 RAAF		\$0.00063	\$1,257	\$0.00079	\$1,577
15 Pension Adjustment (PAM)		\$0.00043	\$858	\$0.00165	\$3,293
16 Net Metering		\$0.00199	\$3,971	\$0.00390	\$7,783
17 LTRCA		(\$0.00082)	(\$1,636)	\$0.00004	\$80
18 AG Consulting Expense		\$0.00001	\$20	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00049	\$978	\$0.00048	\$958
20 Smart Grid Distribution Adjustment		\$0.00007	\$140	(\$0.00002)	(\$40)
21 EERF		\$0.00894	\$17,841	\$0.00894	\$17,841
22 EE Credit		(\$0.00146)	(\$2,914)	\$0.00000	\$0
23 Transmission		\$0.02016	\$40,231	\$0.02983	\$59,528
24 Transition		\$0.00003	\$60	(\$0.00052)	(\$1,038)
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00051)	(\$1,018)	(\$0.00003)	(\$60)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00162	\$3,233
28 Demand Side Management		\$0.00250	\$4,989	\$0.00250	\$4,989
29 Renewable Energy		\$0.00050	\$998	\$0.00050	\$998
30 Basic Service		\$0.09868	\$196,925	\$0.10610	\$211,732
31 <u>Energy Charge &lt; 5,000 kWh</u>	6,520,340				
32 Distribution		\$0.02335	\$152,250	\$0.02335	\$152,250
33 CPSL		\$0.00096	\$6,260	(\$0.00013)	(\$848)
34 SQPA		\$0.00006	\$391	\$0.00002	\$130
35 RAAF		\$0.00063	\$4,108	\$0.00079	\$5,151
36 Pension Adjustment (PAM)		\$0.00043	\$2,804	\$0.00165	\$10,759
37 Net Metering		\$0.00199	\$12,975	\$0.00390	\$25,429
38 LTRCA		(\$0.00082)	(\$5,347)	\$0.00004	\$261
39 AG Consulting Expense		\$0.00001	\$65	\$0.00000	\$0
40 Storm Cost Recovery		\$0.00049	\$3,195	\$0.00048	\$3,130
41 Smart Grid Distribution Adjustment		\$0.00007	\$456	(\$0.00002)	(\$130)
42 EERF		\$0.00894	\$58,292	\$0.00894	\$58,292
43 EE Credit		(\$0.00146)	(\$9,520)	\$0.00000	\$0
44 Transmission		\$0.02581	\$168,290	\$0.03819	\$249,012
45 Transition		\$0.00003	\$196	(\$0.00052)	(\$3,391)
46 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00051)	(\$3,325)	(\$0.00003)	(\$196)
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00162	\$10,563
49 Demand Side Management		\$0.00250	\$16,301	\$0.00250	\$16,301
50 Renewable Energy		\$0.00050	\$3,260	\$0.00050	\$3,260
51 Basic Service		\$0.09868	\$643,427	\$0.10610	\$691,808
52		<b>G-5 Revenue</b>	\$1,359,797		\$1,573,418
53				% Change	15.71%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
55 Functional Category						
56 Distribution	\$193,234	2.269	\$193,234	2.269	\$0	0.000
57 CPSL	\$8,175	0.096	(\$1,107)	(0.013)	(\$9,282)	(0.109)
58 SQPA	\$511	0.006	\$170	0.002	(\$341)	(0.004)
59 RAAF	\$5,365	0.063	\$6,728	0.079	\$1,363	0.016
60 Pension Adjustment (PAM)	\$3,662	0.043	\$14,051	0.165	\$10,389	0.122
61 Net Metering	\$16,947	0.199	\$33,212	0.390	\$16,265	0.191
62 LTRCA	(\$6,983)	(0.082)	\$341	0.004	\$7,324	0.086
63 AG Consulting Expense	\$85	0.001	\$0	0.000	(\$85)	(0.001)
64 Storm Cost Recovery	\$4,173	0.049	\$4,088	0.048	(\$85)	(0.001)
65 Smart Grid Distribution Adjustment	\$596	0.007	(\$170)	(0.002)	(\$766)	(0.009)
66 EERF	\$76,132	0.894	\$76,132	0.894	\$0	0.000
67 EE Credit	(\$12,433)	(0.146)	\$0	0.000	\$12,433	0.146
68 Transmission	\$208,521	2.449	\$308,540	3.623	\$100,019	1.174
69 Transition	\$255	0.003	(\$4,428)	(0.052)	(\$4,684)	(0.055)
70 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
71 Basic Service Adjustment	(\$4,343)	(0.051)	(\$255)	(0.003)	\$4,088	0.048
72 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$13,796	0.162	\$13,796	0.162
73 Demand Side Management	\$21,290	0.250	\$21,290	0.250	\$0	0.000
74 Renewable Energy	\$4,258	0.050	\$4,258	0.050	\$0	0.000
75 Basic Service	\$840,352	9.868	\$903,540	10.610	\$63,188	0.742
76 Total	\$1,359,797	15.968	\$1,573,418	18.476	\$213,622	2.508

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate G-6 General Non-Demand Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	0	\$8.22	\$0	\$8.22	\$0
10 <u>Energy Charge &lt;5,000 kWh</u>	0				
11 Distribution		\$0.06346	\$0	\$0.06346	\$0
12 CPSL		\$0.00129	\$0	(\$0.00018)	\$0
13 SQPA		\$0.00006	\$0	\$0.00002	\$0
14 RAAF		\$0.00085	\$0	\$0.00108	\$0
15 Pension Adjustment (PAM)		\$0.00057	\$0	\$0.00225	\$0
16 Net Metering		\$0.00268	\$0	\$0.00531	\$0
17 LTRCA		(\$0.00082)	\$0	\$0.00004	\$0
18 AG Consulting Expense		\$0.00002	\$0	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00066	\$0	\$0.00065	\$0
20 Smart Grid Distribution Adjustment		\$0.00009	\$0	(\$0.00003)	\$0
21 EERF		\$0.00894	\$0	\$0.00894	\$0
22 EE Credit		(\$0.00146)	\$0	\$0.00000	\$0
23 Transmission		\$0.07476	\$0	\$0.11062	\$0
24 Transition		\$0.00003	\$0	(\$0.00052)	\$0
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00068)	\$0	(\$0.00004)	\$0
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00217	\$0
28 Demand Side Management		\$0.00250	\$0	\$0.00250	\$0
29 Renewable Energy		\$0.00050	\$0	\$0.00050	\$0
30 Basic Service		\$0.09868	\$0	\$0.10610	\$0
31 <u>Energy Charge &lt; 5,000 kWh</u>	0				
32 Distribution		\$0.02338	\$0	\$0.02338	\$0
33 CPSL		\$0.00129	\$0	(\$0.00018)	\$0
34 SQPA		\$0.00006	\$0	\$0.00002	\$0
35 RAAF		\$0.00085	\$0	\$0.00108	\$0
36 Pension Adjustment (PAM)		\$0.00057	\$0	\$0.00225	\$0
37 Net Metering		\$0.00268	\$0	\$0.00531	\$0
38 LTRCA		(\$0.00082)	\$0	\$0.00004	\$0
39 AG Consulting Expense		\$0.00002	\$0	\$0.00000	\$0
40 Storm Cost Recovery		\$0.00066	\$0	\$0.00065	\$0
41 Smart Grid Distribution Adjustment		\$0.00009	\$0	(\$0.00003)	\$0
42 EERF		\$0.00894	\$0	\$0.00894	\$0
43 EE Credit		(\$0.00146)	\$0	\$0.00000	\$0
44 Transmission		\$0.00000	\$0	\$0.00000	\$0
45 Transition		\$0.00003	\$0	(\$0.00052)	\$0
46 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00068)	\$0	(\$0.00004)	\$0
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00217	\$0
49 Demand Side Management		\$0.00250	\$0	\$0.00250	\$0
50 Renewable Energy		\$0.00050	\$0	\$0.00050	\$0
51 Basic Service		\$0.09868	\$0	\$0.10610	\$0
52		<b>G-6 Revenue</b>	\$0		\$0
53				% Change	0.00%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
55 Functional Category						
56 Distribution	\$0	N/A	\$0	N/A	\$0	N/A
57 CPSL	\$0	0.129	\$0	(0.018)	\$0	(0.147)
58 SQPA	\$0	0.006	\$0	0.002	\$0	(0.004)
59 RAAF	\$0	0.085	\$0	0.108	\$0	0.023
60 Pension Adjustment (PAM)	\$0	0.057	\$0	0.225	\$0	0.168
61 Net Metering	\$0	0.268	\$0	0.531	\$0	0.263
62 LTRCA	\$0	(0.082)	\$0	0.004	\$0	0.086
63 AG Consulting Expense	\$0	0.002	\$0	0.000	\$0	(0.002)
64 Storm Cost Recovery	\$0	0.066	\$0	0.065	\$0	(0.001)
65 Smart Grid Distribution Adjustment	\$0	0.009	\$0	(0.003)	\$0	(0.012)
66 EERF	\$0	0.894	\$0	0.894	\$0	0.000
67 EE Credit	\$0	(0.146)	\$0	0.000	\$0	0.146
68 Transmission	\$0	N/A	\$0	N/A	\$0	N/A
69 Transition	\$0	0.003	\$0	(0.052)	\$0	(0.055)
70 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
71 Basic Service Adjustment	\$0	(0.068)	\$0	(0.004)	\$0	0.064
72 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$0	0.217	\$0	0.217
73 Demand Side Management	\$0	0.250	\$0	0.250	\$0	0.000
74 Renewable Energy	\$0	0.050	\$0	0.050	\$0	0.000
75 Basic Service	\$0	9.868	\$0	10.610	\$0	0.742
76 Total	\$0	N/A	\$0	N/A	\$0	N/A



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate S-1 Streetlighting**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	1,691	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	1,056,414				
11 Distribution		\$0.10750	\$113,565	\$0.10750	\$113,565
12 CPSL		\$0.00134	\$1,416	(\$0.00021)	(\$222)
13 SQPA		\$0.00006	\$63	\$0.00002	\$21
14 RAAF		\$0.00088	\$930	\$0.00128	\$1,352
15 Pension Adjustment (PAM)		\$0.00060	\$634	\$0.00267	\$2,821
16 Net Metering		\$0.00278	\$2,937	\$0.00631	\$6,666
17 LTRCA		(\$0.00082)	(\$866)	\$0.00004	\$42
18 AG Consulting Expense		\$0.00002	\$21	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00069	\$729	\$0.00078	\$824
20 Smart Grid Distribution Adjustment		\$0.00010	\$106	(\$0.00003)	(\$32)
21 EERF		\$0.00894	\$9,444	\$0.00894	\$9,444
22 EE Credit		(\$0.00146)	(\$1,542)	\$0.00000	\$0
23 Transmission		\$0.01839	\$19,427	\$0.02721	\$28,745
24 Transition		\$0.00003	\$32	(\$0.00052)	(\$549)
25 Transition Rate Adjustment		\$0.00008	\$85	(\$0.00002)	(\$21)
26 Basic Service Adjustment		(\$0.00071)	(\$750)	(\$0.00005)	(\$53)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00226	\$2,387
28 Demand Side Management		\$0.00250	\$2,641	\$0.00250	\$2,641
29 Renewable Energy		\$0.00050	\$528	\$0.00050	\$528
30 Basic Service		\$0.09868	<u>\$104,247</u>	\$0.10610	<u>\$112,086</u>
31		<b>S-1 Revenue</b>	\$253,645		\$280,246
32				% Change	10.49%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$113,565	10.750	\$113,565	10.750	\$0	0.000
36 CPSL	\$1,416	0.134	(\$222)	(0.021)	(\$1,637)	(0.155)
37 SQPA	\$63	0.006	\$21	0.002	(\$42)	(0.004)
38 RAAF	\$930	0.088	\$1,352	0.128	\$423	0.040
39 Pension Adjustment (PAM)	\$634	0.060	\$2,821	0.267	\$2,187	0.207
40 Net Metering	\$2,937	0.278	\$6,666	0.631	\$3,729	0.353
41 LTRCA	(\$866)	(0.082)	\$42	0.004	\$909	0.086
42 AG Consulting Expense	\$21	0.002	\$0	0.000	(\$21)	(0.002)
43 Storm Cost Recovery	\$729	0.069	\$824	0.078	\$95	0.009
44 Smart Grid Distribution Adjustment	\$106	0.010	(\$32)	(0.003)	(\$137)	(0.013)
45 EERF	\$9,444	0.894	\$9,444	0.894	\$0	0.000
46 EE Credit	(\$1,542)	(0.146)	\$0	0.000	\$1,542	0.146
47 Transmission	\$19,427	1.839	\$28,745	2.721	\$9,318	0.882
48 Transition	\$32	0.003	(\$549)	(0.052)	(\$581)	(0.055)
49 Transition Rate Adjustment	\$85	0.008	(\$21)	(0.002)	(\$106)	(0.010)
50 Basic Service Adjustment	(\$750)	(0.071)	(\$53)	(0.005)	\$697	0.066
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$2,387	0.226	\$2,387	0.226
52 Demand Side Management	\$2,641	0.250	\$2,641	0.250	\$0	0.000
53 Renewable Energy	\$528	0.050	\$528	0.050	\$0	0.000
54 Basic Service	<u>\$104,247</u>	<u>9.868</u>	<u>\$112,086</u>	<u>10.610</u>	<u>\$7,839</u>	<u>0.742</u>
55 Total	\$253,645	24.010	\$280,246	26.528	\$26,601	2.518



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate S-2 Streetlighting Customer-Owned**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	468	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	4,159,713				
11 Distribution		\$0.04258	\$177,121	\$0.04258	\$177,121
12 CPSL		\$0.00134	\$5,574	(\$0.00021)	(\$874)
13 SQPA		\$0.00006	\$250	\$0.00002	\$83
14 RAAF		\$0.00088	\$3,661	\$0.00128	\$5,324
15 Pension Adjustment (PAM)		\$0.00060	\$2,496	\$0.00267	\$11,106
16 Net Metering		\$0.00278	\$11,564	\$0.00631	\$26,248
17 LTRCA		(\$0.00082)	(\$3,411)	\$0.00004	\$166
18 AG Consulting Expense		\$0.00002	\$83	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00069	\$2,870	\$0.00078	\$3,245
20 Smart Grid Distribution Adjustment		\$0.00010	\$416	(\$0.00003)	(\$125)
21 EERF		\$0.00894	\$37,188	\$0.00894	\$37,188
22 EE Credit		(\$0.00146)	(\$6,073)	\$0.00000	\$0
23 Transmission		\$0.01840	\$76,539	\$0.02722	\$113,227
24 Transition		\$0.00003	\$125	(\$0.00052)	(\$2,163)
25 Transition Rate Adjustment		(\$0.00003)	(\$125)	\$0.00005	\$208
26 Basic Service Adjustment		(\$0.00071)	(\$2,953)	(\$0.00005)	(\$208)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00226	\$9,401
28 Demand Side Management		\$0.00250	\$10,399	\$0.00250	\$10,399
29 Renewable Energy		\$0.00050	\$2,080	\$0.00050	\$2,080
30 Basic Service		\$0.09868	\$410,480	\$0.10610	\$441,346
31		<b>S-2 Revenue</b>	\$728,283		\$833,773
32				% Change	14.48%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$177,121	4.258	\$177,121	4.258	\$0	0.000
36 CPSL	\$5,574	0.134	(\$874)	(0.021)	(\$6,448)	(0.155)
37 SQPA	\$250	0.006	\$83	0.002	(\$166)	(0.004)
38 RAAF	\$3,661	0.088	\$5,324	0.128	\$1,664	0.040
39 Pension Adjustment (PAM)	\$2,496	0.060	\$11,106	0.267	\$8,611	0.207
40 Net Metering	\$11,564	0.278	\$26,248	0.631	\$14,684	0.353
41 LTRCA	(\$3,411)	(0.082)	\$166	0.004	\$3,577	0.086
42 AG Consulting Expense	\$83	0.002	\$0	0.000	(\$83)	(0.002)
43 Storm Cost Recovery	\$2,870	0.069	\$3,245	0.078	\$374	0.009
44 Smart Grid Distribution Adjustment	\$416	0.010	(\$125)	(0.003)	(\$541)	(0.013)
45 EERF	\$37,188	0.894	\$37,188	0.894	\$0	0.000
46 EE Credit	(\$6,073)	(0.146)	\$0	0.000	\$6,073	0.146
47 Transmission	\$76,539	1.840	\$113,227	2.722	\$36,689	0.882
48 Transition	\$125	0.003	(\$2,163)	(0.052)	(\$2,288)	(0.055)
49 Transition Rate Adjustment	(\$125)	(0.003)	\$208	0.005	\$333	0.008
50 Basic Service Adjustment	(\$2,953)	(0.071)	(\$208)	(0.005)	\$2,745	0.066
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$9,401	0.226	\$9,401	0.226
52 Demand Side Management	\$10,399	0.250	\$10,399	0.250	\$0	0.000
53 Renewable Energy	\$2,080	0.050	\$2,080	0.050	\$0	0.000
54 Basic Service	\$410,480	9.868	\$441,346	10.610	\$30,865	0.742
55 Total	\$728,283	17.508	\$833,773	20.044	\$105,490	2.536



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate SB-G3**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	24	\$90.00	\$2,160	\$90.00	\$2,160
10 <u>Standby Demand Charge (Contract Demand &lt;1000 kVA)</u>					
11 Standby Distribution < 100 kVA	0	\$0.00	\$0	\$0.00	\$0
12 Standby Distribution > 100 kVA	0	\$0.79	\$0	\$0.79	\$0
13 <u>Standby Demand Charge (Contract Demand &gt;=1000 kVA)</u>					
14 Standby Distribution < 100 kVA	2,400	\$0.00	\$0	\$0.00	\$0
15 Standby Distribution > 100 kVA	137,910	\$1.79	\$246,859	\$1.79	\$246,859
16 <u>Supplemental Demand Charge</u>					
17 Supplemental Distribution < 100 kVA	2,400	\$0.00	\$0	\$0.00	\$0
18 Supplemental Distribution > 100 kVA	42,890	\$6.37	\$273,209	\$6.37	\$273,209
19 Supplemental Transmission < 100 kVA	2,400	\$296.99	\$7,128	\$439.43	\$10,546
20 Supplemental Transmission > 100 kVA	127,630	\$5.69	\$726,215	\$8.42	\$1,074,645
21 Supplemental Transition < 100 kVA	2,400	\$0.00	\$0	\$0.00	\$0
22 Supplemental Transition > 100 kVA	127,630	\$0.00	\$0	\$0.00	\$0
23 <u>Energy Charge</u>	32,025,001				
24 Distribution		\$0.00000	\$0	\$0.00000	\$0
25 CPSL		\$0.00030	\$9,608	(\$0.00005)	(\$1,601)
26 SQPA		\$0.00006	\$1,922	\$0.00002	\$641
27 RAAF		\$0.00020	\$6,405	\$0.00027	\$8,647
28 Pension Adjustment (PAM)		\$0.00014	\$4,484	\$0.00057	\$18,254
29 Net Metering		\$0.00064	\$20,496	\$0.00135	\$43,234
30 LTRCA		(\$0.00082)	(\$26,261)	\$0.00004	\$1,281
31 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
32 Storm Cost Recovery		\$0.00016	\$5,124	\$0.00017	\$5,444
33 Smart Grid Distribution Adjustment		\$0.00002	\$641	(\$0.00001)	(\$320)
34 EERF		\$0.00894	\$286,304	\$0.00894	\$286,304
35 EE Credit		(\$0.00146)	(\$46,757)	\$0.00000	\$0
36 Transmission		\$0.00000	\$0	\$0.00000	\$0
37 Transition		\$0.00003	\$961	(\$0.00052)	(\$16,653)
38 Transition Rate Adjustment		(\$0.00072)	(\$23,058)	(\$0.00010)	(\$3,203)
39 Basic Service Adjustment		(\$0.00016)	(\$5,124)	(\$0.00001)	(\$320)
40 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00052	\$16,653
41 Demand Side Management		\$0.00250	\$80,063	\$0.00250	\$80,063
42 Renewable Energy		\$0.00050	\$16,013	\$0.00050	\$16,013
43 Basic Service		\$0.09430	\$3,019,958	\$0.10841	\$3,471,830
44 <b>SB-G3 Revenue</b>			\$4,606,347		\$5,533,684
45				% Change	20.13%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
48 Distribution	\$522,228	1.631	\$522,228	1.631	\$0	0.000
49 CPSL	\$9,608	0.030	(\$1,601)	(0.005)	(\$11,209)	(0.035)
50 SQPA	\$1,922	0.006	\$641	0.002	(\$1,281)	(0.004)
51 RAAF	\$6,405	0.020	\$8,647	0.027	\$2,242	0.007
52 Pension Adjustment (PAM)	\$4,484	0.014	\$18,254	0.057	\$13,771	0.043
53 Net Metering	\$20,496	0.064	\$43,234	0.135	\$22,738	0.071
54 LTRCA	(\$26,261)	(0.082)	\$1,281	0.004	\$27,542	0.086
55 AG Consulting Expense	\$0	0.000	\$0	0.000	\$0	0.000
56 Storm Cost Recovery	\$5,124	0.016	\$5,444	0.017	\$320	0.001
57 Smart Grid Distribution Adjustment	\$641	0.002	(\$320)	(0.001)	(\$961)	(0.003)
58 EERF	\$286,304	0.894	\$286,304	0.894	\$0	0.000
59 EE Credit	(\$46,757)	(0.146)	\$0	0.000	\$46,757	0.146
60 Transmission	\$733,342	2.290	\$1,085,191	3.389	\$351,848	1.099
61 Transition	\$961	0.003	(\$16,653)	(0.052)	(\$17,614)	(0.055)
62 Transition Rate Adjustment	(\$23,058)	(0.072)	(\$3,203)	(0.010)	\$19,856	0.062
63 Basic Service Adjustment	(\$5,124)	(0.016)	(\$320)	(0.001)	\$4,804	0.015
64 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$16,653	0.052	\$16,653	0.052
65 Demand Side Management	\$80,063	0.250	\$80,063	0.250	\$0	0.000
66 Renewable Energy	\$16,013	0.050	\$16,013	0.050	\$0	0.000
67 Basic Service	\$3,019,958	9.430	\$3,471,830	10.841	\$451,873	1.411
68 Total	\$4,606,347	14.384	\$5,533,684	17.279	\$927,338	2.896

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate SB-1, MS-1, SS-1**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	12	\$781.00	\$9,372	\$781.00	\$9,372
10 <u>Standby Demand Charge</u>	103,336				
11 Distribution		\$4.37	\$451,578	\$4.37	\$451,578
12 Transmission		\$7.86	\$812,221	\$11.63	\$1,201,798
13 Standby Reserve	0	\$0.36	\$0	\$0.36	\$0
14 <u>Supplemental Demand Charge (First 100 kW)</u>	1,200				
15 Distribution		\$0.00	\$0	\$0.00	\$0
16 Transmission		\$296.99	\$3,564	\$439.43	\$5,273
17 Transition		\$0.00	\$0	\$0.00	\$0
18 <u>Supplemental Demand Charge (&gt; 100 kVA)</u>	138,336				
19 Distribution		\$4.32	\$597,612	\$4.32	\$597,612
20 Transmission		\$5.69	\$787,132	\$8.42	\$1,164,789
21 Transition		\$0.00	\$0	\$0.00	\$0
22 <u>Standby Energy Charge</u>	37,974,108				
23 Distribution		\$0.00000	\$0	\$0.00000	\$0
24 CPSL		\$0.00031	\$11,772	(\$0.00005)	(\$1,899)
25 SQPA		\$0.00006	\$2,278	\$0.00002	\$759
26 RAAF		\$0.00020	\$7,595	\$0.00027	\$10,253
27 Pension Adjustment (PAM)		\$0.00014	\$5,316	\$0.00057	\$21,645
28 Net Metering		\$0.00064	\$24,303	\$0.00135	\$51,265
29 LTRCA		(\$0.00082)	(\$31,139)	\$0.00004	\$1,519
30 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
31 Storm Cost Recovery		\$0.00016	\$6,076	\$0.00017	\$6,456
32 Smart Grid Distribution Adjustment		\$0.00002	\$759	(\$0.00001)	(\$380)
33 EERF		\$0.00894	\$339,489	\$0.00894	\$339,489
34 EE Credit		(\$0.00146)	(\$55,442)	\$0.00000	\$0
35 Transmission		\$0.00000	\$0	\$0.00000	\$0
36 Transition		\$0.00003	\$1,139	(\$0.00052)	(\$19,747)
37 Transition Rate Adjustment		(\$0.00031)	(\$11,772)	\$0.00009	\$3,418
38 Basic Service Adjustment		(\$0.00016)	(\$6,076)	(\$0.00001)	(\$380)
39 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00052	\$19,747
40 Demand Side Management		\$0.00250	\$94,935	\$0.00250	\$94,935
41 Renewable Energy		\$0.00050	\$18,987	\$0.00050	\$18,987
42 Basic Service		\$0.09430	\$3,580,958	\$0.10841	\$4,116,773
43 <u>Supplemental Energy Charge</u>	43,317,707				
44 Distribution		\$0.00330	\$142,948	\$0.00330	\$142,948
45 CPSL		\$0.00031	\$13,428	(\$0.00005)	(\$2,166)
46 SQPA		\$0.00006	\$2,599	\$0.00002	\$866
47 RAAF		\$0.00020	\$8,664	\$0.00027	\$11,696
48 Pension Adjustment (PAM)		\$0.00014	\$6,064	\$0.00057	\$24,691
49 Net Metering		\$0.00064	\$27,723	\$0.00135	\$58,479
50 LTRCA		(\$0.00082)	(\$35,521)	\$0.00004	\$1,733
51 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
52 Storm Cost Recovery		\$0.00016	\$6,931	\$0.00017	\$7,364
53 Smart Grid Distribution Adjustment		\$0.00002	\$866	(\$0.00001)	(\$433)
54 EERF		\$0.00894	\$387,260	\$0.00894	\$387,260
55 EE Credit		(\$0.00146)	(\$63,244)	\$0.00000	\$0
56 Transmission		\$0.00000	\$0	\$0.00000	\$0
57 Transition		\$0.00003	\$1,300	(\$0.00052)	(\$22,525)
58 Transition Rate Adjustment		(\$0.00072)	(\$31,189)	(\$0.00010)	(\$4,332)
59 Basic Service Adjustment		(\$0.00016)	(\$6,931)	(\$0.00001)	(\$433)
60 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00052	\$22,525
61 Demand Side Management		\$0.00250	\$108,294	\$0.00250	\$108,294
62 Renewable Energy		\$0.00050	\$21,659	\$0.00050	\$21,659
63 Basic Service		\$0.09430	\$4,084,860	\$0.10841	\$4,696,073
64	<b>SB, MS, SS Revenue</b>		\$11,326,372		\$13,546,962
65				% Change	19.61%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
68 Distribution	\$1,201,510	1.478	\$1,201,510	1.478	\$0	0.000
69 CPSL	\$25,200	0.031	(\$4,065)	(0.005)	(\$29,265)	(0.036)
70 SQPA	\$4,878	0.006	\$1,626	0.002	(\$3,252)	(0.004)
71 RAAF	\$16,258	0.020	\$21,949	0.027	\$5,690	0.007
72 Pension Adjustment (PAM)	\$11,381	0.014	\$46,336	0.057	\$34,955	0.043
73 Net Metering	\$52,027	0.064	\$109,744	0.135	\$57,717	0.071
74 LTRCA	(\$66,659)	(0.082)	\$3,252	0.004	\$69,911	0.086
75 AG Consulting Expense	\$0	0.000	\$0	0.000	\$0	0.000
76 Storm Cost Recovery	\$13,007	0.016	\$13,820	0.017	\$813	0.001
77 Smart Grid Distribution Adjustment	\$1,626	0.002	(\$813)	(0.001)	(\$2,439)	(0.003)
78 EERF	\$726,749	0.894	\$726,749	0.894	\$0	0.000
79 EE Credit	(\$118,686)	(0.146)	\$0	0.000	\$118,686	0.146
80 Transmission	\$1,602,917	1.972	\$2,371,860	2.918	\$768,943	0.946
81 Transition	\$2,439	0.003	(\$42,272)	(0.052)	(\$44,710)	(0.055)
82 Transition Rate Adjustment	(\$42,961)	(0.053)	(\$914)	(0.001)	\$42,047	0.052
83 Basic Service Adjustment	(\$13,007)	(0.016)	(\$813)	(0.001)	\$12,194	0.015
84 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$42,272	0.052	\$42,272	0.052
85 Demand Side Management	\$203,230	0.250	\$203,230	0.250	\$0	0.000
86 Renewable Energy	\$40,646	0.050	\$40,646	0.050	\$0	0.000
87 Basic Service	\$7,665,818	9.430	\$8,812,846	10.841	\$1,147,028	1.411
88 Total	\$11,326,372	13.933	\$13,546,962	16.665	\$2,220,590	2.732

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Rate MIT Mag Lab**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	12	\$430.00	\$5,160	\$430.00	\$5,160
10 <u>Demand Charge</u>	24,030				
11 Distribution		\$0.23	\$5,527	\$0.23	\$5,527
12 Transmission		\$1.69	\$40,611	\$2.50	\$60,075
13 Transition		\$0.00	\$0	\$0.00	\$0
14 <u>Pulse Demand Charge</u>	60,000				
15 Distribution		\$0.20	\$12,000	\$0.20	\$12,000
16 Transmission		\$0.22	\$13,200	\$0.33	\$19,800
17 Transition		\$0.00	\$0	\$0.00	\$0
18 <u>Energy Charge</u>	1,814,400				
19 Distribution		\$0.00333	\$6,042	\$0.00333	\$6,042
20 CPSL		\$0.00031	\$562	(\$0.00005)	(\$91)
21 SQPA		\$0.00006	\$109	\$0.00002	\$36
22 RAAF		\$0.00020	\$363	\$0.00027	\$490
23 Pension Adjustment (PAM)		\$0.00014	\$254	\$0.00057	\$1,034
24 Net Metering		\$0.00064	\$1,161	\$0.00135	\$2,449
25 LTRCA		(\$0.00082)	(\$1,488)	\$0.00004	\$73
26 AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
27 Storm Cost Recovery		\$0.00016	\$290	\$0.00017	\$308
28 Smart Grid Distribution Adjustment		\$0.00002	\$36	(\$0.00001)	(\$18)
29 EERF		\$0.00894	\$16,221	\$0.00894	\$16,221
30 EE Credit		(\$0.00146)	(\$2,649)	\$0.00000	\$0
31 Transmission		\$0.00000	\$0	\$0.00000	\$0
32 Transition		\$0.00003	\$54	(\$0.00052)	(\$943)
33 Transition Rate Adjustment		\$0.00023	\$417	(\$0.00113)	(\$2,050)
34 Basic Service Adjustment		(\$0.00016)	(\$290)	(\$0.00001)	(\$18)
35 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00052	\$943
36 Demand Side Management		\$0.00250	\$4,536	\$0.00250	\$4,536
37 Renewable Energy		\$0.00050	\$907	\$0.00050	\$907
38 Basic Service		\$0.09430	\$171,098	\$0.10841	\$196,699
39 <b>MIT Mag Lab Revenue</b>			\$274,122		\$329,180
40				% Change	20.09%
41		Current Rate	Proposed Rate	Difference	
42 <u>Functional Category</u>		Revenue cents/kWh	Revenue cents/kWh	Revenue cents/kWh	
43 Distribution		\$28,729 1.583	\$28,729 1.583	\$0 0.000	
44 CPSL		\$562 0.031	(\$91) (0.005)	(\$653) (0.036)	
45 SQPA		\$109 0.006	\$36 0.002	(\$73) (0.004)	
46 RAAF		\$363 0.020	\$490 0.027	\$127 0.007	
47 Pension Adjustment (PAM)		\$254 0.014	\$1,034 0.057	\$780 0.043	
48 Net Metering		\$1,161 0.064	\$2,449 0.135	\$1,288 0.071	
49 LTRCA		(\$1,488) (0.082)	\$73 0.004	\$1,560 0.086	
50 AG Consulting Expense		\$0 0.000	\$0 0.000	\$0 0.000	
51 Storm Cost Recovery		\$290 0.016	\$308 0.017	\$18 0.001	
52 Smart Grid Distribution Adjustment		\$36 0.002	(\$18) (0.001)	(\$54) (0.003)	
53 EERF		\$16,221 0.894	\$16,221 0.894	\$0 0.000	
54 EE Credit		(\$2,649) (0.146)	\$0 0.000	\$2,649 0.146	
55 Transmission		\$53,811 2.966	\$79,875 4.402	\$26,064 1.437	
56 Transition		\$54 0.003	(\$943) (0.052)	(\$998) (0.055)	
57 Transition Rate Adjustment		\$417 0.023	(\$2,050) (0.113)	(\$2,468) (0.136)	
58 Basic Service Adjustment		(\$290) (0.016)	(\$18) (0.001)	\$272 0.015	
59 Basic Service Adjustment (Bad Debt)		\$0 0.000	\$943 0.052	\$943 0.052	
60 Demand Side Management		\$4,536 0.250	\$4,536 0.250	\$0 0.000	
61 Renewable Energy		\$907 0.050	\$907 0.050	\$0 0.000	
62 Basic Service		\$171,098 9.430	\$196,699 10.841	\$25,601 1.411	
63		\$274,122 15.108	\$329,180 18.143	\$55,058 3.035	

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Summary of Bill Impact Analysis**  
5 **Comparison of Current Rates and Proposed Rates**

6		Month				Annual	
7	<u>RATE</u>	<u>kWh</u>	<u>kW</u>	<u>Total Change</u>	<u>% Change</u>	<u>Total Change</u>	<u>% Change</u>
8	R-1	393		\$ 11.55	14.7%	\$ 138.60	14.7%
9	R-2	333		\$ 7.27	15.1%	\$ 87.24	15.1%
10	R-3	714		\$ 21.69	14.9%	\$ 260.28	14.9%
11	R-4	556		\$ 12.56	15.3%	\$ 150.72	15.3%
12	R-5	841		\$ 19.83	12.8%	\$ 237.96	12.8%
13	R-6	1,227		\$ 23.67	11.7%	\$ 284.04	11.7%
14	G-0	689		\$ 17.54	14.4%	\$ 210.48	14.4%
15	G-1	8,746	28	\$ 204.95	14.3%	\$ 2,459.40	14.3%
16	G-1	8,746	23	\$ 189.20	13.8%	\$ 2,270.40	13.8%
17	G-1	8,746	37	\$ 233.30	15.0%	\$ 2,799.60	15.0%
18	G-2	123,988	303	\$ 3,473.19	19.0%	\$ 41,678.28	19.0%
19	G-2	167,857	303	\$ 4,304.94	18.4%	\$ 51,659.28	18.4%
20	G-2	77,684	303	\$ 2,595.27	20.1%	\$ 31,143.24	20.1%
21	G-3	743,204	1,506	\$ 17,328.77	18.3%	\$ 207,945.24	18.3%
22	G-3	814,674	1,506	\$ 18,612.37	18.2%	\$ 223,348.44	18.2%
23	G-3	590,581	1,506	\$ 14,587.66	18.7%	\$ 175,051.92	18.7%
24	G-4	14,299	36	\$ 301.40	14.0%	\$ 3,616.80	14.0%
25	G-4	14,299	30	\$ 282.98	13.6%	\$ 3,395.76	13.6%
26	G-4	14,299	44	\$ 325.96	14.6%	\$ 3,911.52	14.6%
27	G-5	15,520		\$ 385.63	15.7%	\$ 4,627.56	15.7%
28	G-6	810		\$ 20.61	14.0%	\$ 247.32	14.0%



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-1 Residential**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	106	\$15.59	\$10.65	\$26.24	\$17.86	\$11.49	\$29.35	\$3.11	11.9%
9	20	144	\$18.72	\$14.47	\$33.19	\$21.81	\$15.62	\$37.43	\$4.24	12.8%
10	30	185	\$22.09	\$18.59	\$40.68	\$26.06	\$20.06	\$46.12	\$5.44	13.4%
11	40	227	\$25.54	\$22.81	\$48.35	\$30.41	\$24.62	\$55.03	\$6.68	13.8%
12	50	272	\$29.24	\$27.34	\$56.58	\$35.08	\$29.50	\$64.58	\$8.00	14.1%
13	60	325	\$33.60	\$32.66	\$66.26	\$40.58	\$35.24	\$75.82	\$9.56	14.4%
14	70	392	\$39.12	\$39.40	\$78.52	\$47.53	\$42.51	\$90.04	\$11.52	14.7%
15	80	488	\$47.01	\$49.04	\$96.05	\$57.49	\$52.92	\$110.41	\$14.36	15.0%
16	90	646	\$60.01	\$64.92	\$124.93	\$73.87	\$70.05	\$143.92	\$18.99	15.2%
17	<b>Average</b>	<b>393</b>	<b>\$39.20</b>	<b>\$39.50</b>	<b>\$78.70</b>	<b>\$47.63</b>	<b>\$42.62</b>	<b>\$90.25</b>	<b>\$11.55</b>	<b>14.7%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-2 Residential Low Income**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	116	\$11.37	\$8.76	\$20.13	\$13.21	\$9.45	\$22.66	\$2.53	12.6%
9	20	156	\$13.51	\$11.77	\$25.28	\$15.98	\$12.70	\$28.68	\$3.40	13.4%
10	30	194	\$15.54	\$14.64	\$30.18	\$18.62	\$15.80	\$34.42	\$4.24	14.0%
11	40	225	\$17.20	\$16.98	\$34.18	\$20.77	\$18.32	\$39.09	\$4.91	14.4%
12	50	266	\$19.39	\$20.08	\$39.47	\$23.61	\$21.66	\$45.27	\$5.80	14.7%
13	60	309	\$21.69	\$23.32	\$45.01	\$26.59	\$25.16	\$51.75	\$6.74	15.0%
14	70	362	\$24.53	\$27.32	\$51.85	\$30.27	\$29.48	\$59.75	\$7.90	15.2%
15	80	431	\$28.22	\$32.53	\$60.75	\$35.06	\$35.10	\$70.16	\$9.41	15.5%
16	90	541	\$34.11	\$40.83	\$74.94	\$42.69	\$44.06	\$86.75	\$11.81	15.8%
17	<b>Average</b>	<b>333</b>	<b>\$22.98</b>	<b>\$25.13</b>	<b>\$48.11</b>	<b>\$28.26</b>	<b>\$27.12</b>	<b>\$55.38</b>	<b>\$7.27</b>	<b>15.1%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-3 Residential Space Heating**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	225	\$28.57	\$22.61	\$51.18	\$33.62	\$24.40	\$58.02	\$6.84	13.4%
9	20	305	\$35.96	\$30.65	\$66.61	\$42.81	\$33.07	\$75.88	\$9.27	13.9%
10	30	379	\$42.80	\$38.09	\$80.89	\$51.31	\$41.10	\$92.41	\$11.52	14.2%
11	40	458	\$50.10	\$46.03	\$96.13	\$60.38	\$49.67	\$110.05	\$13.92	14.5%
12	50	544	\$58.05	\$54.67	\$112.72	\$70.26	\$58.99	\$129.25	\$16.53	14.7%
13	60	643	\$67.20	\$64.62	\$131.82	\$81.63	\$69.73	\$151.36	\$19.54	14.8%
14	70	761	\$78.11	\$76.48	\$154.59	\$95.19	\$82.52	\$177.71	\$23.12	15.0%
15	80	906	\$91.51	\$91.05	\$182.56	\$111.84	\$98.25	\$210.09	\$27.53	15.1%
16	90	1,134	\$112.59	\$113.97	\$226.56	\$138.03	\$122.97	\$261.00	\$34.44	15.2%
17	<b>Average</b>	<b>714</b>	<b>\$73.77</b>	<b>\$71.76</b>	<b>\$145.53</b>	<b>\$89.79</b>	<b>\$77.43</b>	<b>\$167.22</b>	<b>\$21.69</b>	<b>14.9%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-4 Residential Space Heating Low Income**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	9	190	\$17.48	\$14.36	\$31.84	\$20.63	\$15.49	\$36.12	\$4.28	13.4%
9	20	249	\$21.09	\$18.82	\$39.91	\$25.23	\$20.31	\$45.54	\$5.63	14.1%
10	30	314	\$25.07	\$23.73	\$48.80	\$30.29	\$25.61	\$55.90	\$7.10	14.5%
11	40	387	\$29.54	\$29.25	\$58.79	\$35.97	\$31.56	\$67.53	\$8.74	14.9%
12	50	502	\$36.58	\$37.94	\$74.52	\$44.92	\$40.94	\$85.86	\$11.34	15.2%
13	59	574	\$40.99	\$43.38	\$84.37	\$50.53	\$46.81	\$97.34	\$12.97	15.4%
14	69	671	\$46.93	\$50.71	\$97.64	\$58.08	\$54.72	\$112.80	\$15.16	15.5%
15	79	741	\$51.21	\$56.00	\$107.21	\$63.53	\$60.43	\$123.96	\$16.75	15.6%
16	90	912	\$61.68	\$68.93	\$130.61	\$76.84	\$74.37	\$151.21	\$20.60	15.8%
17	<b>Average</b>	<b>556</b>	<b>\$39.89</b>	<b>\$42.02</b>	<b>\$81.91</b>	<b>\$49.13</b>	<b>\$45.34</b>	<b>\$94.47</b>	<b>\$12.56</b>	<b>15.3%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-5 Residential Time-of-Use**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	12	333	\$34.24	\$33.47	\$67.71	\$39.45	\$36.11	\$75.56	\$7.85	11.6%
9	18	359	\$36.10	\$36.08	\$72.18	\$41.71	\$38.93	\$80.64	\$8.46	11.7%
10	29	637	\$55.94	\$64.02	\$119.96	\$65.90	\$69.08	\$134.98	\$15.02	12.5%
11	41	832	\$69.86	\$83.62	\$153.48	\$82.87	\$90.22	\$173.09	\$19.61	12.8%
12	53	941	\$77.65	\$94.57	\$172.22	\$92.36	\$102.04	\$194.40	\$22.18	12.9%
13	59	968	\$79.57	\$97.28	\$176.85	\$94.71	\$104.97	\$199.68	\$22.83	12.9%
14	71	1,026	\$83.71	\$103.11	\$186.82	\$99.76	\$111.26	\$211.02	\$24.20	13.0%
15	82	1,143	\$92.07	\$114.87	\$206.94	\$109.94	\$123.95	\$233.89	\$26.95	13.0%
16	88	1,184	\$94.99	\$118.99	\$213.98	\$113.50	\$128.39	\$241.89	\$27.91	13.0%
17	<b>Average</b>	<b>841</b>	<b>\$70.51</b>	<b>\$84.52</b>	<b>\$155.03</b>	<b>\$83.66</b>	<b>\$91.20</b>	<b>\$174.86</b>	<b>\$19.83</b>	<b>12.8%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-6 Residential Space Heating Time-of-Use**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	8	440	\$35.71	\$44.22	\$79.93	\$40.70	\$47.71	\$88.41	\$8.48	10.6%
9	23	497	\$38.86	\$49.95	\$88.81	\$44.50	\$53.89	\$98.39	\$9.58	10.8%
10	31	507	\$39.42	\$50.95	\$90.37	\$45.17	\$54.98	\$100.15	\$9.78	10.8%
11	38	633	\$46.39	\$63.62	\$110.01	\$53.57	\$68.64	\$122.21	\$12.20	11.1%
12	54	1,043	\$69.07	\$104.82	\$173.89	\$80.90	\$113.10	\$194.00	\$20.11	11.6%
13	62	1,212	\$78.42	\$121.81	\$200.23	\$92.17	\$131.43	\$223.60	\$23.37	11.7%
14	69	1,231	\$79.47	\$123.72	\$203.19	\$93.43	\$133.49	\$226.92	\$23.73	11.7%
15	77	1,865	\$114.54	\$187.43	\$301.97	\$135.70	\$202.24	\$337.94	\$35.97	11.9%
16	92	2,268	\$136.84	\$227.93	\$364.77	\$162.57	\$245.94	\$408.51	\$43.74	12.0%
17	<b>Average</b>	<b>1,227</b>	<b>\$79.25</b>	<b>\$123.31</b>	<b>\$202.56</b>	<b>\$93.17</b>	<b>\$133.06</b>	<b>\$226.23</b>	<b>\$23.67</b>	<b>11.7%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-0 General Non Demand**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	23	\$6.25	\$2.27	\$8.52	\$6.67	\$2.44	\$9.11	\$0.59	6.9%
9	20	59	\$8.80	\$5.82	\$14.62	\$9.87	\$6.26	\$16.13	\$1.51	10.3%
10	30	118	\$12.99	\$11.64	\$24.63	\$15.11	\$12.52	\$27.63	\$3.00	12.2%
11	40	193	\$18.30	\$19.05	\$37.35	\$21.78	\$20.48	\$42.26	\$4.91	13.1%
12	50	301	\$25.96	\$29.70	\$55.66	\$31.39	\$31.94	\$63.33	\$7.67	13.8%
13	60	464	\$37.51	\$45.79	\$83.30	\$45.88	\$49.23	\$95.11	\$11.81	14.2%
14	70	684	\$53.11	\$67.50	\$120.61	\$65.45	\$72.57	\$138.02	\$17.41	14.4%
15	80	1,013	\$76.43	\$99.96	\$176.39	\$94.71	\$107.48	\$202.19	\$25.80	14.6%
16	90	1,588	\$117.19	\$156.70	\$273.89	\$145.84	\$168.49	\$314.33	\$40.44	14.8%
17	<b>Average</b>	<b>689</b>	<b>\$53.46</b>	<b>\$67.99</b>	<b>\$121.45</b>	<b>\$65.89</b>	<b>\$73.10</b>	<b>\$138.99</b>	<b>\$17.54</b>	<b>14.4%</b>

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 Cambridge Territory  
4 Comparison of Current Rates and Proposed Rates  
5 Rate G-1 General Demand

6 Avg LF: 0.420											
7	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	5	1,546	\$97.81	\$152.56	\$250.37	\$122.72	\$164.03	\$286.75	\$36.38	14.5%
10	20	7	2,308	\$137.61	\$227.75	\$365.36	\$173.34	\$244.88	\$418.22	\$52.86	14.5%
11	30	10	3,125	\$189.12	\$308.38	\$497.50	\$239.15	\$331.56	\$570.71	\$73.21	14.7%
12	40	12	3,872	\$235.04	\$382.09	\$617.13	\$295.81	\$410.82	\$706.63	\$89.50	14.5%
13	50	16	4,875	\$314.56	\$481.07	\$795.63	\$393.87	\$517.24	\$911.11	\$115.48	14.5%
14	60	20	6,237	\$403.09	\$615.47	\$1,018.56	\$503.08	\$661.75	\$1,164.83	\$146.27	14.4%
15	70	26	8,024	\$529.46	\$791.81	\$1,321.27	\$658.95	\$851.35	\$1,510.30	\$189.03	14.3%
16	80	37	11,418	\$764.10	\$1,126.73	\$1,890.83	\$948.36	\$1,211.45	\$2,159.81	\$268.98	14.2%
17	90	56	17,349	\$1,171.11	\$1,712.00	\$2,883.11	\$1,450.39	\$1,840.73	\$3,291.12	\$408.01	14.2%
18	<b>Average</b>	<b>28</b>	<b>8,746</b>	<b>\$574.76</b>	<b>\$863.06</b>	<b>\$1,437.82</b>	<b>\$714.82</b>	<b>\$927.95</b>	<b>\$1,642.77</b>	<b>\$204.95</b>	<b>14.3%</b>

19 High LF: 0.520											
20	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	4	1,546	\$87.48	\$152.56	\$240.04	\$109.24	\$164.03	\$273.27	\$33.23	13.8%
23	20	6	2,308	\$127.28	\$227.75	\$355.03	\$159.86	\$244.88	\$404.74	\$49.71	14.0%
24	30	8	3,125	\$168.46	\$308.38	\$476.84	\$212.19	\$331.56	\$543.75	\$66.91	14.0%
25	40	10	3,872	\$207.88	\$382.09	\$589.97	\$262.35	\$410.82	\$673.17	\$83.20	14.1%
26	50	13	4,875	\$273.82	\$481.07	\$754.89	\$343.68	\$517.24	\$860.92	\$106.03	14.0%
27	60	16	6,237	\$348.77	\$615.47	\$964.24	\$436.16	\$661.75	\$1,097.91	\$133.67	13.9%
28	70	21	8,024	\$461.56	\$791.81	\$1,253.37	\$575.30	\$851.35	\$1,426.65	\$173.28	13.8%
29	80	30	11,418	\$669.04	\$1,126.73	\$1,795.77	\$831.25	\$1,211.45	\$2,042.70	\$246.93	13.8%
30	90	45	17,349	\$1,021.73	\$1,712.00	\$2,733.73	\$1,266.36	\$1,840.73	\$3,107.09	\$373.36	13.7%
31	<b>Average</b>	<b>23</b>	<b>8,746</b>	<b>\$506.86</b>	<b>\$863.06</b>	<b>\$1,369.92</b>	<b>\$631.17</b>	<b>\$927.95</b>	<b>\$1,559.12</b>	<b>\$189.20</b>	<b>13.8%</b>

32 Low LF: 0.320											
33	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
34	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	6	1,546	\$108.14	\$152.56	\$260.70	\$136.20	\$164.03	\$300.23	\$39.53	15.2%
36	20	10	2,308	\$168.60	\$227.75	\$396.35	\$213.78	\$244.88	\$458.66	\$62.31	15.7%
37	30	13	3,125	\$229.86	\$308.38	\$538.24	\$289.34	\$331.56	\$620.90	\$82.66	15.4%
38	40	16	3,872	\$289.36	\$382.09	\$671.45	\$362.73	\$410.82	\$773.55	\$102.10	15.2%
39	50	20	4,875	\$368.88	\$481.07	\$849.95	\$460.79	\$517.24	\$978.03	\$128.08	15.1%
40	60	26	6,237	\$484.57	\$615.47	\$1,100.04	\$603.46	\$661.75	\$1,265.21	\$165.17	15.0%
41	70	34	8,024	\$638.10	\$791.81	\$1,429.91	\$792.79	\$851.35	\$1,644.14	\$214.23	15.0%
42	80	48	11,418	\$913.48	\$1,126.73	\$2,040.21	\$1,132.39	\$1,211.45	\$2,343.84	\$303.63	14.9%
43	90	73	17,349	\$1,401.97	\$1,712.00	\$3,113.97	\$1,734.80	\$1,840.73	\$3,575.53	\$461.56	14.8%
44	<b>Average</b>	<b>37</b>	<b>8,746</b>	<b>\$696.98</b>	<b>\$863.06</b>	<b>\$1,560.04</b>	<b>\$865.39</b>	<b>\$927.95</b>	<b>\$1,793.34</b>	<b>\$233.30</b>	<b>15.0%</b>



1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 Cambridge Territory  
4 Comparison of Current Rates and Proposed Rates  
5 Rate G-2 Large General Secondary

6 Avg LF: 0.550

7	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	75	30,690	\$1,410.52	\$2,894.07	\$4,304.59	\$1,722.12	\$3,327.10	\$5,049.22	\$744.63	17.3%
10	20	110	45,012	\$2,084.16	\$4,244.63	\$6,328.79	\$2,564.07	\$4,879.75	\$7,443.82	\$1,115.03	17.6%
11	30	130	53,196	\$2,551.10	\$5,016.38	\$7,567.48	\$3,159.90	\$5,766.98	\$8,926.88	\$1,359.40	18.0%
12	40	155	63,426	\$3,134.78	\$5,981.07	\$9,115.85	\$3,904.69	\$6,876.01	\$10,780.70	\$1,664.85	18.3%
13	50	188	76,930	\$3,905.24	\$7,254.50	\$11,159.74	\$4,887.83	\$8,339.98	\$13,227.81	\$2,068.07	18.5%
14	60	232	94,934	\$4,932.48	\$8,952.28	\$13,884.76	\$6,198.63	\$10,291.79	\$16,490.42	\$2,605.66	18.8%
15	70	300	122,760	\$6,520.09	\$11,576.27	\$18,096.36	\$8,224.47	\$13,308.41	\$21,532.88	\$3,436.52	19.0%
16	80	400	163,680	\$8,854.78	\$15,435.02	\$24,289.80	\$11,203.63	\$17,744.55	\$28,948.18	\$4,658.38	19.2%
17	90	660	270,072	\$14,924.99	\$25,467.79	\$40,392.78	\$18,949.44	\$29,278.51	\$48,227.95	\$7,835.17	19.4%
18	<b>Average</b>	<b>303</b>	<b>123,988</b>	<b>\$6,590.14</b>	<b>\$11,692.07</b>	<b>\$18,282.21</b>	<b>\$8,313.86</b>	<b>\$13,441.54</b>	<b>\$21,755.40</b>	<b>\$3,473.19</b>	<b>19.0%</b>

19 High LF: 0.745

20	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	75	41,549	\$1,650.07	\$3,918.07	\$5,568.14	\$2,014.33	\$4,504.33	\$6,518.66	\$950.52	17.1%
23	20	110	60,938	\$2,435.49	\$5,746.45	\$8,181.94	\$2,992.64	\$6,606.29	\$9,598.93	\$1,416.99	17.3%
24	30	130	72,018	\$2,966.32	\$6,791.30	\$9,757.62	\$3,666.40	\$7,807.47	\$11,473.87	\$1,716.25	17.6%
25	40	155	85,867	\$3,629.83	\$8,097.26	\$11,727.09	\$4,508.58	\$9,308.84	\$13,817.42	\$2,090.33	17.8%
26	50	188	104,149	\$4,505.69	\$9,821.25	\$14,326.94	\$5,620.29	\$11,290.79	\$16,911.08	\$2,584.14	18.0%
27	60	232	128,524	\$5,673.48	\$12,119.81	\$17,793.29	\$7,102.54	\$13,933.29	\$21,035.83	\$3,242.54	18.2%
28	70	300	166,195	\$7,478.26	\$15,672.19	\$23,150.45	\$9,393.31	\$18,017.20	\$27,410.51	\$4,260.06	18.4%
29	80	400	221,593	\$10,132.34	\$20,896.22	\$31,028.56	\$12,762.07	\$24,022.90	\$36,784.97	\$5,756.41	18.6%
30	90	660	365,628	\$17,032.95	\$34,478.72	\$51,511.67	\$21,520.85	\$39,637.73	\$61,158.58	\$9,646.91	18.7%
31	<b>Average</b>	<b>303</b>	<b>167,857</b>	<b>\$7,557.89</b>	<b>\$15,828.92</b>	<b>\$23,386.81</b>	<b>\$9,494.37</b>	<b>\$18,197.38</b>	<b>\$27,691.75</b>	<b>\$4,304.94</b>	<b>18.4%</b>

32 Low LF: 0.345

33	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	75	19,229	\$1,157.69	\$1,813.29	\$2,970.98	\$1,413.70	\$2,084.62	\$3,498.32	\$527.34	17.7%
36	20	110	28,202	\$1,713.34	\$2,659.45	\$4,372.79	\$2,111.72	\$3,057.38	\$5,169.10	\$796.31	18.2%
37	30	130	33,330	\$2,112.86	\$3,143.02	\$5,255.88	\$2,625.31	\$3,613.31	\$6,238.62	\$982.74	18.7%
38	40	155	39,739	\$2,612.24	\$3,747.39	\$6,359.63	\$3,267.28	\$4,308.10	\$7,575.38	\$1,215.75	19.1%
39	50	188	48,200	\$3,271.45	\$4,545.26	\$7,816.71	\$4,114.70	\$5,225.36	\$9,340.06	\$1,523.35	19.5%
40	60	232	59,481	\$4,150.39	\$5,609.06	\$9,759.45	\$5,244.59	\$6,448.34	\$11,692.93	\$1,933.48	19.8%
41	70	300	76,915	\$5,508.74	\$7,253.08	\$12,761.82	\$6,990.78	\$8,338.36	\$15,329.14	\$2,567.32	20.1%
42	80	400	102,553	\$7,506.32	\$9,670.75	\$17,177.07	\$9,558.70	\$11,117.77	\$20,676.47	\$3,499.40	20.4%
43	90	660	169,212	\$12,700.02	\$15,956.69	\$28,656.71	\$16,235.29	\$18,344.27	\$34,579.56	\$5,922.85	20.7%
44	<b>Average</b>	<b>303</b>	<b>77,684</b>	<b>\$5,568.67</b>	<b>\$7,325.60</b>	<b>\$12,894.27</b>	<b>\$7,067.82</b>	<b>\$8,421.72</b>	<b>\$15,489.54</b>	<b>\$2,595.27</b>	<b>20.1%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-3 Large General Primary Time-Of-Use**

6 Avg LF: 0.663

7	Bill			Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	8	Percentile	Monthly kVA	Monthly kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference
9	10	210	103,634	\$2,901.66	\$9,772.69	\$12,674.35	\$3,743.39	\$11,234.96	\$14,978.35	\$2,304.00	18.2%
10	20	360	177,658	\$5,412.85	\$16,753.15	\$22,166.00	\$6,949.07	\$19,259.90	\$26,208.97	\$4,042.97	18.2%
11	30	530	261,552	\$8,258.86	\$24,664.35	\$32,923.21	\$10,582.17	\$28,354.85	\$38,937.02	\$6,013.81	18.3%
12	40	675	333,109	\$10,686.35	\$31,412.18	\$42,098.53	\$13,681.01	\$36,112.35	\$49,793.36	\$7,694.83	18.3%
13	50	975	481,158	\$15,708.74	\$45,373.20	\$61,081.94	\$20,092.38	\$52,162.34	\$72,254.72	\$11,172.78	18.3%
14	60	1,000	493,495	\$16,127.26	\$46,536.58	\$62,663.84	\$20,626.66	\$53,499.79	\$74,126.45	\$11,462.61	18.3%
15	70	1,500	740,243	\$24,497.90	\$69,804.91	\$94,302.81	\$31,312.28	\$80,249.74	\$111,562.02	\$17,259.21	18.3%
16	80	3,000	1,480,486	\$49,609.82	\$139,609.83	\$189,219.65	\$63,369.13	\$160,499.49	\$223,868.62	\$34,648.97	18.3%
17	90	5,000	2,467,476	\$83,092.36	\$232,682.99	\$315,775.35	\$106,111.59	\$267,499.07	\$373,610.66	\$57,835.31	18.3%
18	<b>Average</b>	<b>1,506</b>	<b>743,204</b>	<b>\$24,598.35</b>	<b>\$70,084.14</b>	<b>\$94,682.49</b>	<b>\$31,440.51</b>	<b>\$80,570.75</b>	<b>\$112,011.26</b>	<b>\$17,328.77</b>	<b>18.3%</b>

19 High LF: 0.727

20	Bill			Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	21	Percentile	Monthly kVA	Monthly kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference
22	10	210	113,600	\$3,037.59	\$10,712.48	\$13,750.07	\$3,917.69	\$12,315.38	\$16,233.07	\$2,483.00	18.1%
23	20	360	194,743	\$5,645.88	\$18,364.26	\$24,010.14	\$7,247.89	\$21,112.09	\$28,359.98	\$4,349.84	18.1%
24	30	530	286,705	\$8,601.95	\$27,036.28	\$35,638.23	\$11,022.10	\$31,081.69	\$42,103.79	\$6,465.56	18.1%
25	40	675	365,143	\$11,123.29	\$34,432.98	\$45,556.27	\$14,241.28	\$39,585.15	\$53,826.43	\$8,270.16	18.2%
26	50	975	527,429	\$16,339.87	\$49,736.55	\$66,076.42	\$20,901.66	\$57,178.58	\$78,080.24	\$12,003.82	18.2%
27	60	1,000	540,952	\$16,774.58	\$51,011.77	\$67,786.35	\$21,456.68	\$58,644.61	\$80,101.29	\$12,314.94	18.2%
28	70	1,500	811,429	\$25,468.88	\$76,517.75	\$101,986.63	\$32,557.32	\$87,967.02	\$120,524.34	\$18,537.71	18.2%
29	80	3,000	1,622,857	\$51,551.76	\$153,035.42	\$204,587.18	\$65,859.20	\$175,933.93	\$241,793.13	\$37,205.95	18.2%
30	90	5,000	2,704,762	\$86,328.94	\$255,059.06	\$341,388.00	\$110,261.72	\$293,223.25	\$403,484.97	\$62,096.97	18.2%
31	<b>Average</b>	<b>1,506</b>	<b>814,674</b>	<b>\$25,573.20</b>	<b>\$76,823.76</b>	<b>\$102,396.96</b>	<b>\$32,690.52</b>	<b>\$88,318.81</b>	<b>\$121,009.33</b>	<b>\$18,612.37</b>	<b>18.2%</b>

32 Low LF: 0.527

33	Bill			Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact		
	34	Percentile	Monthly kVA	Monthly kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35												
36	10	210	82,352	\$2,611.37	\$7,765.79	\$10,377.16	\$3,371.17	\$8,927.78	\$12,298.95	\$1,921.79	18.5%	
37	20	360	141,175	\$4,915.22	\$13,312.80	\$18,228.02	\$6,310.98	\$15,304.78	\$21,615.76	\$3,387.74	18.6%	
38	30	530	207,841	\$7,526.24	\$19,599.41	\$27,125.65	\$9,642.77	\$22,532.04	\$32,174.81	\$5,049.16	18.6%	
39	40	675	264,703	\$9,753.29	\$24,961.49	\$34,714.78	\$12,484.59	\$28,696.45	\$41,181.04	\$6,466.26	18.6%	
40	50	975	382,349	\$14,360.98	\$36,055.51	\$50,416.49	\$18,364.21	\$41,450.46	\$59,814.67	\$9,398.18	18.6%	
41	60	1,000	392,152	\$14,744.94	\$36,979.93	\$51,724.87	\$18,854.17	\$42,513.20	\$61,367.37	\$9,642.50	18.6%	
42	70	1,500	588,229	\$22,424.43	\$55,469.99	\$77,894.42	\$28,653.56	\$63,769.91	\$92,423.47	\$14,529.05	18.7%	
43	80	3,000	1,176,457	\$45,462.86	\$110,939.90	\$156,402.76	\$58,051.66	\$127,539.70	\$185,591.36	\$29,188.60	18.7%	
44	90	5,000	1,960,762	\$76,180.78	\$184,899.86	\$261,080.64	\$97,249.16	\$212,566.21	\$309,815.37	\$48,734.73	18.7%	
45	<b>Average</b>	<b>1,506</b>	<b>590,581</b>	<b>\$22,516.57</b>	<b>\$55,691.79</b>	<b>\$78,208.36</b>	<b>\$28,771.13</b>	<b>\$64,024.89</b>	<b>\$92,796.02</b>	<b>\$14,587.66</b>	<b>18.7%</b>	

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-4 General Time-of-Use**

6 AVG LF: 0.535

7	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	1	267	\$27.96	\$26.35	\$54.31	\$32.62	\$28.33	\$60.95	\$6.64	12.2%
10	20	6	2,278	\$129.56	\$224.79	\$354.35	\$161.49	\$241.70	\$403.19	\$48.84	13.8%
11	30	7	2,895	\$155.08	\$285.68	\$440.76	\$193.74	\$307.16	\$500.90	\$60.14	13.6%
12	40	10	3,784	\$208.34	\$373.41	\$581.75	\$261.48	\$401.48	\$662.96	\$81.21	14.0%
13	50	15	5,881	\$312.03	\$580.34	\$892.37	\$392.95	\$623.97	\$1,016.92	\$124.55	14.0%
14	60	32	12,599	\$654.56	\$1,243.27	\$1,897.83	\$827.51	\$1,336.75	\$2,164.26	\$266.43	14.0%
15	70	43	17,084	\$879.55	\$1,685.85	\$2,565.40	\$1,112.86	\$1,812.61	\$2,925.47	\$360.07	14.0%
16	80	61	24,418	\$1,247.58	\$2,409.57	\$3,657.15	\$1,579.65	\$2,590.75	\$4,170.40	\$513.25	14.0%
17	90	91	36,039	\$1,846.38	\$3,556.33	\$5,402.71	\$2,339.46	\$3,823.74	\$6,163.20	\$760.49	14.1%
18	<b>Average</b>	<b>36</b>	<b>14,299</b>	<b>\$738.05</b>	<b>\$1,411.03</b>	<b>\$2,149.08</b>	<b>\$933.36</b>	<b>\$1,517.12</b>	<b>\$2,450.48</b>	<b>\$301.40</b>	<b>14.0%</b>

19 High LF: 0.635

20	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	1	267	\$27.96	\$26.35	\$54.31	\$32.62	\$28.33	\$60.95	\$6.64	12.2%
23	20	5	2,278	\$118.99	\$224.79	\$343.78	\$147.85	\$241.70	\$389.55	\$45.77	13.3%
24	30	6	2,895	\$144.51	\$285.68	\$430.19	\$180.10	\$307.16	\$487.26	\$57.07	13.3%
25	40	8	3,784	\$187.20	\$373.41	\$560.61	\$234.20	\$401.48	\$635.68	\$75.07	13.4%
26	50	12	5,881	\$280.32	\$580.34	\$860.66	\$352.03	\$623.97	\$976.00	\$115.34	13.4%
27	60	27	12,599	\$601.71	\$1,243.27	\$1,844.98	\$759.31	\$1,336.75	\$2,096.06	\$251.08	13.6%
28	70	36	17,084	\$805.56	\$1,685.85	\$2,491.41	\$1,017.38	\$1,812.61	\$2,829.99	\$338.58	13.6%
29	80	52	24,418	\$1,152.45	\$2,409.57	\$3,562.02	\$1,456.89	\$2,590.75	\$4,047.64	\$485.62	13.6%
30	90	76	36,039	\$1,687.83	\$3,556.33	\$5,244.16	\$2,134.86	\$3,823.74	\$5,958.60	\$714.44	13.6%
31	<b>Average</b>	<b>30</b>	<b>14,299</b>	<b>\$674.63</b>	<b>\$1,411.03</b>	<b>\$2,085.66</b>	<b>\$851.52</b>	<b>\$1,517.12</b>	<b>\$2,368.64</b>	<b>\$282.98</b>	<b>13.6%</b>

32 Low LF: 0.435

33	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	1	267	\$27.96	\$26.35	\$54.31	\$32.62	\$28.33	\$60.95	\$6.64	12.2%
36	20	7	2,278	\$140.13	\$224.79	\$364.92	\$175.13	\$241.70	\$416.83	\$51.91	14.2%
37	30	9	2,895	\$176.22	\$285.68	\$461.90	\$221.02	\$307.16	\$528.18	\$66.28	14.3%
38	40	12	3,784	\$229.48	\$373.41	\$602.89	\$288.76	\$401.48	\$690.24	\$87.35	14.5%
39	50	18	5,881	\$343.74	\$580.34	\$924.08	\$433.87	\$623.97	\$1,057.84	\$133.76	14.5%
40	60	39	12,599	\$728.55	\$1,243.27	\$1,971.82	\$922.99	\$1,336.75	\$2,259.74	\$287.92	14.6%
41	70	53	17,084	\$985.25	\$1,685.85	\$2,671.10	\$1,249.26	\$1,812.61	\$3,061.87	\$390.77	14.6%
42	80	75	24,418	\$1,395.56	\$2,409.57	\$3,805.13	\$1,770.61	\$2,590.75	\$4,361.36	\$556.23	14.6%
43	90	111	36,039	\$2,057.78	\$3,556.33	\$5,614.11	\$2,612.26	\$3,823.74	\$6,436.00	\$821.89	14.6%
44	<b>Average</b>	<b>44</b>	<b>14,299</b>	<b>\$822.61</b>	<b>\$1,411.03</b>	<b>\$2,233.64</b>	<b>\$1,042.48</b>	<b>\$1,517.12</b>	<b>\$2,559.60</b>	<b>\$325.96</b>	<b>14.6%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-5 Commercial Space Heating (Closed)**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	9	309	\$23.19	\$30.49	\$53.68	\$28.01	\$32.78	\$60.79	\$7.11	13.2%
9	19	795	\$48.34	\$78.45	\$126.79	\$60.74	\$84.35	\$145.09	\$18.30	14.4%
10	29	1,287	\$73.80	\$127.00	\$200.80	\$93.87	\$136.55	\$230.42	\$29.62	14.8%
11	40	2,173	\$119.65	\$214.43	\$334.08	\$153.53	\$230.56	\$384.09	\$50.01	15.0%
12	50	2,965	\$160.64	\$292.59	\$453.23	\$206.86	\$314.59	\$521.45	\$68.22	15.1%
13	59	4,051	\$216.84	\$399.75	\$616.59	\$279.99	\$429.81	\$709.80	\$93.21	15.1%
14	69	5,993	\$328.49	\$591.39	\$919.88	\$424.61	\$635.86	\$1,060.47	\$140.59	15.3%
15	79	11,866	\$698.37	\$1,170.94	\$1,869.31	\$901.97	\$1,258.98	\$2,160.95	\$291.64	15.6%
16	90	33,578	\$2,065.79	\$3,313.48	\$5,379.27	\$2,666.72	\$3,562.63	\$6,229.35	\$850.08	15.8%
17	<b>Average</b>	<b>15,520</b>	<b>\$928.50</b>	<b>\$1,531.51</b>	<b>\$2,460.01</b>	<b>\$1,198.97</b>	<b>\$1,646.67</b>	<b>\$2,845.64</b>	<b>\$385.63</b>	<b>15.7%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Cambridge Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-6 General Non-Demand Time-of-Use**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	49	\$11.77	\$4.84	\$16.61	\$12.66	\$5.20	\$17.86	\$1.25	7.5%
9	20	106	\$15.90	\$10.46	\$26.36	\$17.81	\$11.25	\$29.06	\$2.70	10.2%
10	30	184	\$21.56	\$18.16	\$39.72	\$24.87	\$19.52	\$44.39	\$4.67	11.8%
11	40	289	\$29.17	\$28.52	\$57.69	\$34.38	\$30.66	\$65.04	\$7.35	12.7%
12	50	430	\$39.38	\$42.43	\$81.81	\$47.14	\$45.62	\$92.76	\$10.95	13.4%
13	60	593	\$51.20	\$58.52	\$109.72	\$61.89	\$62.92	\$124.81	\$15.09	13.8%
14	70	825	\$68.01	\$81.41	\$149.42	\$82.89	\$87.53	\$170.42	\$21.00	14.1%
15	80	1,149	\$91.50	\$113.38	\$204.88	\$112.22	\$121.91	\$234.13	\$29.25	14.3%
16	90	1,702	\$131.57	\$167.95	\$299.52	\$162.27	\$180.58	\$342.85	\$43.33	14.5%
17	<b>Average</b>	<b>810</b>	<b>\$66.93</b>	<b>\$79.93</b>	<b>\$146.86</b>	<b>\$81.53</b>	<b>\$85.94</b>	<b>\$167.47</b>	<b>\$20.61</b>	<b>14.0%</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Transmission Cost Allocation**

5	Current Average Transmission Rate	A	\$0.01987
6	Proposed Transmission Adjustment	$B = C - A$	\$0.00483
7	Proposed Average Transmission Rate (1)	C	\$0.02470
8	Proposed Transmission Adjustment Change %	$D = B / A$	24.3%

9		<u>Current Rate</u>		<u>Proposed Rate</u>
10	<u>Rate</u>	<u>by Rate Class</u>	<u>Rate Change</u>	<u>by Rate Class</u>
11		E	$F = E \times D$	E + F
12	<b>R-1</b>	\$0.02025	\$0.00492	\$0.02517
13	<b>R-1S</b>	\$0.03997	\$0.00971	\$0.04968
14	<b>R-2</b>	\$0.02025	\$0.00492	\$0.02517
15	<b>R-2S</b>	\$0.03997	\$0.00971	\$0.04968
16	<b>R-3</b>	\$0.01851	\$0.00449	\$0.02300
17	<b>R-4</b>	\$0.01851	\$0.00449	\$0.02300
18	<b>R-5</b>	\$0.01872	\$0.00455	\$0.02327
19	<b>R-6</b>			
20	Peak	\$0.01851	\$0.00449	\$0.02300
21	Off Peak	\$0.01851	\$0.00449	\$0.02300
22	<b>G-1</b>	\$0.02060	\$0.00500	\$0.02560
23	<b>G-1S</b>	\$0.02664	\$0.00647	\$0.03311
24	<b>G-2</b>			
25	Demand	\$6.14	\$1.49	\$7.63
26	Energy			
27	Peak	\$0.00221	\$0.00054	\$0.00275
28	Low A	\$0.00221	\$0.00054	\$0.00275
29	Low B	\$0.00221	\$0.00054	\$0.00275
30	<b>G-3</b>			
31	Demand	\$7.27	\$1.77	\$9.04
32	<b>G-4</b>			
33	Demand	\$2.07	\$0.50	\$2.57
34	Energy	\$0.00248	\$0.00060	\$0.00308
35	<b>G-5</b>	\$0.02040	\$0.00495	\$0.02535
36	<b>G-6</b>	\$0.01689	\$0.00410	\$0.02099
37	<b>G-7</b>			
38	Demand	\$6.14	\$1.49	\$7.63
39	<b>G-7S</b>			
40	Demand	\$2.60	\$0.63	\$3.23
41	<b>S-1</b>	\$0.01614	\$0.00392	\$0.02006
42	<b>S-2</b>	\$0.01614	\$0.00392	\$0.02006
43	<b>SB-G2</b>			
44	Supplemental Transmissior	\$6.14	\$1.49	\$7.63
45	<b>SB-G3</b>			
46	Supplemental Transmissior	\$7.27	\$1.77	\$9.04

(1) Exhibit NSTAR-BKR-1

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**

4 **Calculation of Transition Rate Adjustment**  
5 **Reconciliation for Year 2014**

		(a)	(b)	(c)	(d)	(e)
		Actual	Theoretical	Over/	Forecast	
	Rate	Transition (1)	Transition (2)	(Under)(3)	2016 Sales (4)	Adjustment (5)
9	R1 \$	13,071,560	\$ 13,070,941	\$ 619	1,596,367,832	\$ -
10	R1(S) \$	654,935	\$ 654,894	\$ 41	85,365,765	\$ -
11	R2 \$	1,318,872	\$ 1,318,774	\$ 98	159,175,291	\$ -
12	R2(S) \$	3,598	\$ 3,598	\$ (0)	447,022	\$ -
13	R3 \$	2,082,751	\$ 2,082,553	\$ 198	238,479,398	\$ -
14	R4 \$	238,750	\$ 238,673	\$ 77	27,518,023	\$ -
15	R5 \$	93,829	\$ 93,829	\$ (0)	11,437,758	\$ -
16	R6 \$	3,163	\$ 3,162	\$ 1	375,249	\$ -
17	G1 \$	8,382,752	\$ 8,378,382	\$ 4,370	999,286,564	\$ -
18	G1(S) \$	233,026	\$ 232,921	\$ 105	30,593,330	\$ -
19	G2 \$	4,135,418	\$ 4,143,845	\$ (8,427)	502,604,854	\$ 0.00002
21	G4 \$	22,718	\$ 22,771	\$ (53)	2,661,364	\$ 0.00002
22	G5 \$	124,725	\$ 124,710	\$ 15	14,182,995	\$ -
23	G6 \$	34,892	\$ 34,891	\$ 1	4,177,466	\$ -
24	G7 \$	284,255	\$ 284,479	\$ (224)	36,156,272	\$ 0.00001
25	G7(S) \$	20,454	\$ 20,612	\$ (158)	2,526,676	\$ 0.00006
26	S1 \$	79,517	\$ 79,207	\$ 310	10,096,261	\$ (0.00003)
27	S2 \$	55,069	\$ 54,299	\$ 770	7,780,220	\$ (0.00010)
28	CON \$	218,965	\$ (258,686)	\$ 477,651	27,645,735	\$ (0.01728)
30	<u>G3/SBG3 \$</u>	<u>3,550,977</u>	<u>\$ 3,655,392</u>	<u>\$ (104,415)</u>	<u>430,054,426</u>	<u>\$ 0.00024</u>
31	Total \$	34,610,226	\$ 34,239,246	\$ 370,980	4,186,932,502	\$ (0.00009)

- (1) Billed Transition Revenue  
(2) Transition Rate times kWh by rate version  
(3) Col. (a) - Col. (b)  
(4) Company Forecast  
(5) Col. (c) / Col. (d)



1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 Proposed Allocated Reconciling Rates

4	5	(a)	(b)	(c)		(d)		(e)		(f)		(g)		(h)		(i)		(j)		(k)		(l)		(m)		(n)		(o)		(p)		(q)		(r)		
				AGCE				Basic Service Adjustment(1)				CPSL				SCRAF				SGDA				NMRS				PAM				RAAF				
				Distribution	Revenue	Forecasted	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed
7	8	Territory	Customer Class	Revenue	Forecasted	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	
9	10	Greater Boston	R-1/R-2/R-4	35.8%	3,861,531,838	\$11,902	\$0.00000	(\$121,542)	(\$0.00003)	(\$545,716)	(\$0.00014)	\$1,993,671	\$0.00052	(\$83,332)	(\$0.00002)	\$16,216,977	\$0.00420	\$6,862,299	\$0.00178	\$7,834,040	\$0.00203															
11	12	Greater Boston	R-2/R-3	3.6%	511,314,112	\$1,187	\$0.00000	(\$12,118)	(\$0.00002)	(\$54,408)	(\$0.00011)	\$198,771	\$0.00039	(\$8,308)	(\$0.00002)	\$1,616,850	\$0.00316	\$684,179	\$0.00134	\$781,062	\$0.00153															
13	14	Greater Boston	G-1/T-1	5.7%	519,440,034	\$1,895	\$0.00000	(\$19,350)	(\$0.00004)	(\$86,881)	(\$0.00017)	\$317,404	\$0.00061	(\$13,267)	(\$0.00003)	\$2,581,840	\$0.00497	\$1,092,519	\$0.00210	\$1,247,226	\$0.00240															
15	16	Greater Boston	G-2/H-2	19.5%	2,693,762,046	\$6,503	\$0.00000	(\$66,411)	(\$0.00002)	(\$298,182)	(\$0.00011)	\$1,089,353	\$0.00040	(\$45,533)	(\$0.00002)	\$8,861,050	\$0.00329	\$3,749,599	\$0.00139	\$4,280,565	\$0.00159															
17	18	Greater Boston	G-3	12.2%	3,360,855,615	\$4,055	\$0.00000	(\$41,412)	(\$0.00001)	(\$185,937)	(\$0.00006)	\$679,284	\$0.00020	(\$28,393)	(\$0.00001)	\$5,525,456	\$0.00164	\$2,338,125	\$0.00070	\$2,669,218	\$0.00079															
19	20	Greater Boston	T-2	22.7%	3,978,944,441	\$7,554	\$0.00000	(\$77,148)	(\$0.00002)	(\$346,387)	(\$0.00009)	\$1,265,461	\$0.00032	(\$52,894)	(\$0.00001)	\$10,293,552	\$0.00259	\$4,355,770	\$0.00109	\$4,972,573	\$0.00125															
21	22	Greater Boston	S-1/S-2/S-3	0.5%	94,374,637	\$158	\$0.00000	(\$1,611)	(\$0.00002)	(\$7,231)	(\$0.00008)	\$26,418	\$0.00028	(\$1,104)	(\$0.00001)	\$214,894	\$0.00228	\$90,934	\$0.00096	\$103,810	\$0.00110															
23	24	Greater Boston	WR	0.1%	105,291,755	\$33	\$0.00000	(\$336)	(\$0.00000)	(\$1,509)	(\$0.00001)	\$5,514	\$0.00005	(\$230)	(\$0.00000)	\$44,851	\$0.00043	\$18,979	\$0.00018	\$21,667	\$0.00021															
25	26	Greater Boston	AM	0.0%	44,337,195	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000															
27	28	Greater Boston	Total	100.0%	15,169,851,672	\$33,287	\$0.00000	(\$339,928)	(\$0.00002)	(\$1,526,253)	(\$0.00010)	\$5,575,878	\$0.00037	(\$233,061)	(\$0.00002)	\$45,355,470	\$0.00299	\$19,192,404	\$0.00127	\$21,910,161	\$0.00144															
29	30	Cambridge	R-1/R-2/R-5	27.1%	181,188,499	\$992	\$0.00001	(\$10,131)	(\$0.00006)	(\$45,487)	(\$0.00025)	\$166,177	\$0.00092	(\$6,946)	(\$0.00004)	\$1,351,724	\$0.00746	\$571,989	\$0.00316	\$274,760	\$0.00152															
31	32	Cambridge	R-3/R-4/R-6	1.8%	13,451,830	\$66	\$0.00000	(\$677)	(\$0.00005)	(\$3,041)	(\$0.00023)	\$11,109	\$0.00083	(\$464)	(\$0.00003)	\$90,363	\$0.00672	\$38,238	\$0.00284	\$18,368	\$0.00137															
33	34	Cambridge	G-0/G-6	4.2%	39,630,512	\$154	\$0.00000	(\$1,576)	(\$0.00004)	(\$7,077)	(\$0.00018)	\$25,855	\$0.00065	(\$1,081)	(\$0.00003)	\$210,309	\$0.00531	\$88,993	\$0.00225	\$42,749	\$0.00108															
35	36	Cambridge	G-1/G-4/G-5	17.5%	223,917,156	\$641	\$0.00000	(\$6,549)	(\$0.00003)	(\$29,406)	(\$0.00013)	\$107,430	\$0.00048	(\$4,490)	(\$0.00002)	\$873,859	\$0.00390	\$369,778	\$0.00165	\$177,626	\$0.00079															
37	38	Cambridge	G-2	31.0%	551,061,538	\$1,137	\$0.00000	(\$11,608)	(\$0.00002)	(\$52,120)	(\$0.00009)	\$190,411	\$0.00035	(\$7,959)	(\$0.00001)	\$1,548,850	\$0.00281	\$655,404	\$0.00119	\$314,828	\$0.00057															
39	40	Cambridge	G-3	17.7%	655,926,796	\$650	\$0.00000	(\$6,643)	(\$0.00001)	(\$29,827)	(\$0.00005)	\$108,966	\$0.00017	(\$4,555)	(\$0.00001)	\$886,351	\$0.00135	\$375,064	\$0.00057	\$180,165	\$0.00027															
41	42	Cambridge	S-1/S-2	0.7%	5,174,368	\$24	\$0.00000	(\$245)	(\$0.00005)	(\$1,098)	(\$0.00021)	\$4,011	\$0.00078	(\$168)	(\$0.00003)	\$32,630	\$0.00631	\$13,807	\$0.00267	\$6,632	\$0.00128															
43	44	Cambridge	Total	100.0%	1,670,350,700	\$3,665	\$0.00000	(\$37,429)	(\$0.00002)	(\$168,056)	(\$0.00010)	\$613,959	\$0.00037	(\$25,662)	(\$0.00002)	\$4,994,086	\$0.00299	\$2,113,274	\$0.00127	\$1,015,128	\$0.00061															
45	46	South Shore, Cape Cod, Martha's Vineyard	R-1/R-2/R-5/R-6	62.2%	1,865,486,461	\$5,713	\$0.00000	(\$58,341)	(\$0.00003)	(\$261,945)	(\$0.00014)	\$956,969	\$0.00051	(\$39,999)	(\$0.00002)	\$7,784,202	\$0.00417	\$3,293,926	\$0.00177	\$6,759,743	\$0.00362															
47	48	South Shore, Cape Cod, Martha's Vineyard	R-3/R-4	6.1%	267,765,439	\$563	\$0.00000	(\$5,749)	(\$0.00002)	(\$25,814)	(\$0.00010)	\$94,306	\$0.00035	(\$3,942)	(\$0.00001)	\$767,110	\$0.00286	\$324,606	\$0.00121	\$666,152	\$0.00249															
49	50	South Shore, Cape Cod, Martha's Vineyard	G-1/G-4/G-5/G-6	22.5%	1,096,826,868	\$2,071	\$0.00000	(\$21,147)	(\$0.00002)	(\$94,947)	(\$0.00009)	\$346,873	\$0.00032	(\$14,499)	(\$0.00001)	\$2,821,542	\$0.00257	\$1,193,950	\$0.00109	\$2,450,206	\$0.00223															
51	52	South Shore, Cape Cod, Martha's Vineyard	G-2	5.6%	505,945,542	\$515	\$0.00000	(\$5,263)	(\$0.00001)	(\$23,631)	(\$0.00005)	\$86,332	\$0.00017	(\$3,609)	(\$0.00001)	\$702,244	\$0.00139	\$297,158	\$0.00059	\$609,824	\$0.00121															
53	54	South Shore, Cape Cod, Martha's Vineyard	G-3	3.1%	432,912,890	\$289	\$0.00000	(\$2,947)	(\$0.00001)	(\$13,230)	(\$0.00003)	\$48,335	\$0.00011	(\$2,020)	(\$0.00000)	\$393,165	\$0.00091	\$166,370	\$0.00038	\$341,422	\$0.00079															
55	56	South Shore, Cape Cod, Martha's Vineyard	S-1/S-2	0.4%	17,995,302	\$37	\$0.00000	(\$375)	(\$0.00002)	(\$1,683)	(\$0.00009)	\$6,148	\$0.00034	(\$257)	(\$0.00001)	\$50,006	\$0.00278	\$21,160	\$0.00118	\$43,425	\$0.00241															
57	58	South Shore, Cape Cod, Martha's Vineyard	Total	100.0%	4,186,932,502	\$9,187	\$0.00000	(\$93,821)	(\$0.00002)	(\$421,251)	(\$0.00010)	\$1,538,962	\$0.00037	(\$64,326)	(\$0.00002)	\$12,518,270	\$0.00299	\$5,297,171	\$0.00127	\$10,870,772	\$0.00260															
59	60	NSTAR Electric	Total		21,027,134,875	\$46,139	\$0.00000	(\$471,179)	(\$0.00002)	(\$2,115,560)	(\$0.00010)	\$7,728,799	\$0.00037	(\$323,049)	(\$0.00002)	\$62,867,826	\$0.00299	\$26,602,849	\$0.00127																	

(1) Basic Service Adjustment rates reflect the revenue requirement filed in this docket. Please refer to D.P.U. 15-57 for the allocation of the deferred basic service bad debt costs to be recovered in the Basic Service Adjustment rate.

Col. (b) Forecasted kWh sales: January 2016 to December 2016

Col. (c) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (d), Line 34

Line 34: Exhibit NSTAR-BKR-4, Page 1, Col. E

Col. (d) Col. (c) / Col. (b)

Col. (e) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (f), Line 34

Line 34: Exhibit NSTAR-BKR-2, Page 2, Line 1

Col. (f) Col. (e) / Col. (b)

Col. (g) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (h), Line 34

Line 34: Exhibit NSTAR-BKR-18, Page 1, Line 11

Col. (h) Col. (g) / Col. (b)

Col. (i) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (j), Line 34

Line 34: Exhibit NSTAR-BKR-20, Page 1, Line 3

Col. (j) Col. (i) / Col. (b)

Col. (k) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (l), Line 34

Line 34: D.P.U. 15-145, Exhibit EVERSOURCE-8, Page 3, Line 11

Col. (l) Col. (k) / Col. (b)

Col. (m) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (n), Line 34

Line 34: D.P.U. 15-148, Exhibit NSTAR-RDC-1 (Revised), Page 2, Col. F

Col. (n) Col. (m) / Col. (b)

Col. (o) Lines 9-33: Col. (a) \* Col. (b), Line 18 (or Line 26 or Line 33) \* Col. (p), Line 34

Line 34: D.P.U. 15-147, Exhibit NSTAR-1, Page 1, Line 37

Col. (p) Col. (o) / Col. (b)

Col. (q) Line 18, Col. (q): D.P.U. 15-RAAF-10, Exhibit BOS-MQ-1, Page 2, Line 4

Line 26, Col. (q): D.P.U. 15-RAAF-10, Exhibit CAM-MQ-1, Page 2, Line 4

Line 33, Col. (q): D.P.U. 15-RAAF-10, Exhibit SOUTH-MQ-1, Page 2, Line 4

Col. (r) Col. (q) / Col. (b)

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Basic Service Calculation**

		Residential Rate per kWh				
		Wholesale Supply Price (1)	Basic Service Adder (2)	Smart Grid Adder (3)	NSTAR Green Excess Wind Adder (4)	Basic Service Price
		A	B	C	D	E = A+B+C+D
10	January 2016	\$ 0.14147	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.14314
11	February 2016	\$ 0.14009	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.14176
12	March 2016	\$ 0.10216	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10383
13	April 2016	\$ 0.08139	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.08306
14	May 2016	\$ 0.07214	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.07381
15	June 2016	\$ 0.08363	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.08530
16	Fixed Price Jan - Jun 2016	\$ 0.10677	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10844

		Small Commercial & Industrial Rate per kWh				
		Wholesale Supply Price (1)	Basic Service Adder (2)	Smart Grid Adder (3)	NSTAR Green Excess Wind Adder (4)	Basic Service Price
		A	B	C	D	E = A+B+C+D
22	January 2016	\$ 0.13979	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.14146
23	February 2016	\$ 0.13926	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.14093
24	March 2016	\$ 0.09962	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10129
25	April 2016	\$ 0.08202	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.08369
26	May 2016	\$ 0.07162	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.07329
27	June 2016	\$ 0.08335	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.08502
28	Fixed Price Jan - Jun 2016	\$ 0.10443	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10610

		Large Commercial & Industrial Rate per kWh				
		Wholesale Supply Price (1)	Basic Service Adder (2)	Smart Grid Adder (3)	NSTAR Green Excess Wind Adder (4)	Basic Service Price
		A	B	C	D	E = A+B+C+D
34	January 2016	\$ 0.11180	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.11347
35	February 2016	\$ 0.10466	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10633
36	March 2016	\$ 0.08870	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.09037
37	Fixed Price Jan - Mar 2016	\$ 0.10191	\$ 0.00106	\$ (0.00001)	\$ 0.00062	\$ 0.10358

38 (1) Approved in D.P.U. 15-BSF-C-4  
39 (2) Approved in D.P.U. 15-57  
40 (3) Proposed in D.P.U. 15-145, Exhibit EVERSOURCE-4, Page 3, Line 11  
41 (4) Exhibit NSTAR-BKR-3, Page 1, Line 20

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
5				
6 <b>Rate R-1 Residential</b>				
7 <b>Customer Charge</b>				
8     Distribution	\$3.73	\$3.73	\$0.00	
9	\$3.73	\$3.73	\$0.00	0.0%
10 <b>Energy Charge</b>				
11     Distribution	\$0.04904	\$0.04904	\$0.00000	
12     CPSL	\$0.00096	(\$0.00014)	(\$0.00110)	
13     SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14     RAAF	\$0.00364	\$0.00362	(\$0.00002)	
15     Pension Adjustment (PAM)	\$0.00043	\$0.00177	\$0.00134	
16     Net Metering	\$0.00199	\$0.00417	\$0.00218	
17     LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18     AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
19     Storm Cost Recovery	\$0.00049	\$0.00051	\$0.00002	
20     Smart Grid Distribution Adjustment	\$0.00007	(\$0.00002)	(\$0.00009)	
21     EERF	\$0.01297	\$0.01297	\$0.00000	
22     EE Credit	(\$0.00163)	\$0.00000	\$0.00163	
23     Transmission	\$0.02025	\$0.02517	\$0.00492	
24     Transition	\$0.00315	\$0.00898	\$0.00583	
25     Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
26     Basic Service Adjustment	(\$0.00051)	(\$0.00003)	\$0.00048	
27     Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00289	\$0.00289	
28     Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29     Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
30     Total Delivery	\$0.09310	\$0.11199	\$0.01889	
31     Basic Service	\$0.10050	\$0.10844	\$0.00794	
32     Total	\$0.19360	\$0.22043	\$0.02683	13.9%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

5		Current	Proposed		
6	Rate R-2 Residential Low Income	Rate	Rate	Difference	% Change
7	<b>Customer Charge</b>				
8	Distribution	\$3.73	\$3.73	\$0.00	
9		\$3.73	\$3.73	\$0.00	0.0%
10	<b>Energy Charge</b>				
11	Distribution	\$0.04904	\$0.04904	\$0.00000	
12	CPSL	\$0.00096	(\$0.00014)	(\$0.00110)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00364	\$0.00362	(\$0.00002)	
15	Pension Adjustment (PAM)	\$0.00043	\$0.00177	\$0.00134	
16	Net Metering	\$0.00199	\$0.00417	\$0.00218	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
19	Storm Cost Recovery	\$0.00049	\$0.00051	\$0.00002	
20	Smart Grid Distribution Adjustment	\$0.00007	(\$0.00002)	(\$0.00009)	
21	EERF	\$0.00162	\$0.00162	\$0.00000	
22	EE Credit	(\$0.00129)	\$0.00000	\$0.00129	
23	Transmission	\$0.02025	\$0.02517	\$0.00492	
24	Transition	\$0.00315	\$0.00898	\$0.00583	
25	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
26	Basic Service Adjustment	(\$0.00051)	(\$0.00003)	\$0.00048	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00289	\$0.00289	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
30	Total Delivery	\$0.08209	\$0.10064	\$0.01855	
31	Basic Service	\$0.10050	\$0.10844	\$0.00794	
32	Total	\$0.18259	\$0.20908	\$0.02649	14.5%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

5		Current	Proposed		
6	Rate R-1 Residential Seasonal	Rate	Rate	Difference	% Change
7	<b>Customer Charge</b>				
8	Distribution	\$3.73	\$3.73	\$0.00	
9		\$3.73	\$3.73	\$0.00	0.0%
10	<b>Energy Charge</b>				
11	Distribution	\$0.08326	\$0.08326	\$0.00000	
12	CPSL	\$0.00096	(\$0.00014)	(\$0.00110)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00364	\$0.00362	(\$0.00002)	
15	Pension Adjustment (PAM)	\$0.00043	\$0.00177	\$0.00134	
16	Net Metering	\$0.00199	\$0.00417	\$0.00218	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
19	Storm Cost Recovery	\$0.00049	\$0.00051	\$0.00002	
20	Smart Grid Distribution Adjustment	\$0.00007	(\$0.00002)	(\$0.00009)	
21	EERF	\$0.01297	\$0.01297	\$0.00000	
22	EE Credit	(\$0.00163)	\$0.00000	\$0.00163	
23	Transmission	\$0.03997	\$0.04968	\$0.00971	
24	Transition	\$0.00315	\$0.00898	\$0.00583	
25	Transition Rate Adjustment	(\$0.00002)	\$0.00000	\$0.00002	
26	Basic Service Adjustment	(\$0.00051)	(\$0.00003)	\$0.00048	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00289	\$0.00289	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
30	Total Delivery	\$0.14702	\$0.17072	\$0.02370	
31	Basic Service	\$0.10050	\$0.10844	\$0.00794	
32	Total	\$0.24752	\$0.27916	\$0.03164	12.8%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

5		Current	Proposed		
6	Rate R-2 Residential Seasonal Low Income	Rate	Rate	Difference	% Change
7	<b>Customer Charge</b>				
8	Distribution	\$3.73	\$3.73	\$0.00	
9		\$3.73	\$3.73	\$0.00	0.0%
10	<b>Energy Charge</b>				
11	Distribution	\$0.08326	\$0.08326	\$0.00000	
12	CPSL	\$0.00096	(\$0.00014)	(\$0.00110)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00364	\$0.00362	(\$0.00002)	
15	Pension Adjustment (PAM)	\$0.00043	\$0.00177	\$0.00134	
16	Net Metering	\$0.00199	\$0.00417	\$0.00218	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
19	Storm Cost Recovery	\$0.00049	\$0.00051	\$0.00002	
20	Smart Grid Distribution Adjustment	\$0.00007	(\$0.00002)	(\$0.00009)	
21	EERF	\$0.00162	\$0.00162	\$0.00000	
22	EE Credit	(\$0.00129)	\$0.00000	\$0.00129	
23	Transmission	\$0.03997	\$0.04968	\$0.00971	
24	Transition	\$0.00315	\$0.00898	\$0.00583	
25	Transition Rate Adjustment	\$0.00001	\$0.00000	(\$0.00001)	
26	Basic Service Adjustment	(\$0.00051)	(\$0.00003)	\$0.00048	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00289	\$0.00289	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
30	Total Delivery	\$0.13604	\$0.15937	\$0.02333	
31	Basic Service	\$0.10050	\$0.10844	\$0.00794	
32	Total	\$0.23654	\$0.26781	\$0.03127	13.2%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

5		Current	Proposed		
6	Rate R-3 Residential Space Heating	Rate	Rate	Difference	% Change
7	<b>Customer Charge</b>				
8	Distribution	\$10.03	\$10.03	\$0.00	
9		\$10.03	\$10.03	\$0.00	0.0%
10	<b>Energy Charge</b>				
11	Distribution	\$0.03008	\$0.03008	\$0.00000	
12	CPSL	\$0.00069	(\$0.00010)	(\$0.00079)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00261	\$0.00249	(\$0.00012)	
15	Pension Adjustment (PAM)	\$0.00031	\$0.00121	\$0.00090	
16	Net Metering	\$0.00143	\$0.00286	\$0.00143	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
19	Storm Cost Recovery	\$0.00035	\$0.00035	\$0.00000	
20	Smart Grid Distribution Adjustment	\$0.00005	(\$0.00001)	(\$0.00006)	
21	EERF	\$0.01297	\$0.01297	\$0.00000	
22	EE Credit	(\$0.00163)	\$0.00000	\$0.00163	
23	Transmission	\$0.01851	\$0.02300	\$0.00449	
24	Transition	\$0.00315	\$0.00898	\$0.00583	
25	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
26	Basic Service Adjustment	(\$0.00036)	(\$0.00002)	\$0.00034	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00208	\$0.00208	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
30	Total Delivery	\$0.07041	\$0.08695	\$0.01654	
31	Basic Service	\$0.10050	\$0.10844	\$0.00794	
32	Total	\$0.17091	\$0.19539	\$0.02448	14.3%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

5		Current	Proposed		
6	Rate R-4 Res Space Heating Low Income	Rate	Rate	Difference	% Change
7	<b>Customer Charge</b>				
8	Distribution	\$10.03	\$10.03	\$0.00	
9		\$10.03	\$10.03	\$0.00	0.0%
10	<b>Energy Charge</b>				
11	Distribution	\$0.03008	\$0.03008	\$0.00000	
12	CPSL	\$0.00069	(\$0.00010)	(\$0.00079)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00261	\$0.00249	(\$0.00012)	
15	Pension Adjustment (PAM)	\$0.00031	\$0.00121	\$0.00090	
16	Net Metering	\$0.00143	\$0.00286	\$0.00143	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
19	Storm Cost Recovery	\$0.00035	\$0.00035	\$0.00000	
20	Smart Grid Distribution Adjustment	\$0.00005	(\$0.00001)	(\$0.00006)	
21	EERF	\$0.00162	\$0.00162	\$0.00000	
22	EE Credit	(\$0.00129)	\$0.00000	\$0.00129	
23	Transmission	\$0.01851	\$0.02300	\$0.00449	
24	Transition	\$0.00315	\$0.00898	\$0.00583	
25	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
26	Basic Service Adjustment	(\$0.00036)	(\$0.00002)	\$0.00034	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00208	\$0.00208	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
30	Total Delivery	\$0.05940	\$0.07560	\$0.01620	
31	Basic Service	\$0.10050	\$0.10844	\$0.00794	
32	Total	\$0.15990	\$0.18404	\$0.02414	15.1%



1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

5		Current	Proposed		
6	Rate R-5 Residential Water Heating	Rate	Rate	Difference	% Change
7	<b>Customer Charge</b>				
8	Distribution	\$0.00	\$0.00	\$0.00	
9		\$0.00	\$0.00	\$0.00	0.00%
10	<b>Energy Charge</b>				
11	Distribution	\$0.03131	\$0.03131	\$0.00000	
12	CPSL	\$0.00096	(\$0.00014)	(\$0.00110)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00364	\$0.00362	(\$0.00002)	
15	Pension Adjustment (PAM)	\$0.00043	\$0.00177	\$0.00134	
16	Net Metering	\$0.00199	\$0.00417	\$0.00218	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
19	Storm Cost Recovery	\$0.00049	\$0.00051	\$0.00002	
20	Smart Grid Distribution Adjustment	\$0.00007	(\$0.00002)	(\$0.00009)	
21	EERF	\$0.01297	\$0.01297	\$0.00000	
22	EE Credit	(\$0.00163)	\$0.00000	\$0.00163	
23	Transmission	\$0.01872	\$0.02327	\$0.00455	
24	Transition	\$0.00315	\$0.00898	\$0.00583	
25	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
26	Basic Service Adjustment	(\$0.00051)	(\$0.00003)	\$0.00048	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00289	\$0.00289	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
30	Total Delivery	\$0.07384	\$0.09236	\$0.01852	
31	Basic Service	\$0.10050	\$0.10844	\$0.00794	
32	Total	\$0.17434	\$0.20080	\$0.02646	15.2%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
<b>Rate R-6 Residential Time-of-Use</b>				
<b>Customer Charge</b>				
Distribution	\$7.33	\$7.33	\$0.00	0.00%
	\$7.33	\$7.33	\$0.00	
<b>Energy Charge - Peak</b>				
Distribution	\$0.14549	\$0.14549	\$0.00000	
CPSL	\$0.00096	(\$0.00014)	(\$0.00110)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00364	\$0.00362	(\$0.00002)	
Pension Adjustment (PAM)	\$0.00043	\$0.00177	\$0.00134	
Net Metering	\$0.00199	\$0.00417	\$0.00218	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
Storm Cost Recovery	\$0.00049	\$0.00051	\$0.00002	
Smart Grid Distribution Adjustment	\$0.00007	(\$0.00002)	(\$0.00009)	
EERF	\$0.01297	\$0.01297	\$0.00000	
EE Credit	(\$0.00163)	\$0.00000	\$0.00163	
Transmission	\$0.01851	\$0.02300	\$0.00449	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	\$0.00002	\$0.00000	(\$0.00002)	
Basic Service Adjustment	(\$0.00051)	(\$0.00003)	\$0.00048	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00289	\$0.00289	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
Total Delivery	\$0.18783	\$0.20627	\$0.01844	
Basic Service	<u>\$0.10050</u>	<u>\$0.10844</u>	<u>\$0.00794</u>	
Total	\$0.28833	\$0.31471	\$0.02638	9.1%
<b>Energy Charge - Low Load</b>				
Distribution	\$0.01102	\$0.01102	\$0.00000	
CPSL	\$0.00096	(\$0.00014)	(\$0.00110)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00364	\$0.00362	(\$0.00002)	
Pension Adjustment (PAM)	\$0.00043	\$0.00177	\$0.00134	
Net Metering	\$0.00199	\$0.00417	\$0.00218	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
Storm Cost Recovery	\$0.00049	\$0.00051	\$0.00002	
Smart Grid Distribution Adjustment	\$0.00007	(\$0.00002)	(\$0.00009)	
EERF	\$0.01297	\$0.01297	\$0.00000	
EE Credit	(\$0.00163)	\$0.00000	\$0.00163	
Transmission	\$0.01851	\$0.02300	\$0.00449	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	\$0.00002	\$0.00000	(\$0.00002)	
Basic Service Adjustment	(\$0.00051)	(\$0.00003)	\$0.00048	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00289	\$0.00289	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	<u>\$0.00050</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	
Total Delivery	\$0.05336	\$0.07180	\$0.01844	
Basic Service	<u>\$0.10050</u>	<u>\$0.10844</u>	<u>\$0.00794</u>	
Total	\$0.15386	\$0.18024	\$0.02638	17.1%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

	Current Rate	Proposed Rate	Difference	% Change
<b>Rate G-1 General</b>				
<b>Customer Charge</b>				
Distribution	\$5.53	\$5.53	\$0.00	0.0%
	\$5.53	\$5.53	\$0.00	0.0%
<b>Demand Charge (&lt; 10 kW)</b>				
Distribution	\$0.00	\$0.00	\$0.00	0.0%
	\$0.00	\$0.00	\$0.00	0.0%
<b>Demand Charge (&gt; 10 kW)</b>				
Distribution	\$4.86	\$4.86	\$0.00	0.0%
	\$4.86	\$4.86	\$0.00	0.0%
<b>Energy Charge &lt; 2,300 kWh</b>				
Distribution	\$0.04071	\$0.04071	\$0.00000	
CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00231	\$0.00223	(\$0.00008)	
Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
Net Metering	\$0.00127	\$0.00257	\$0.00130	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.02060	\$0.02560	\$0.00500	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	\$0.00003	\$0.00000	(\$0.00003)	
Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00184	\$0.00184	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.07871	\$0.09522	\$0.01651	
Basic Service	\$0.09868	\$0.10610	\$0.00742	
Total	\$0.17739	\$0.20132	\$0.02393	13.5%
<b>Energy Charge &gt; 2,300 kWh</b>				
Distribution	\$0.01144	\$0.01144	\$0.00000	
CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00231	\$0.00223	(\$0.00008)	
Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
Net Metering	\$0.00127	\$0.00257	\$0.00130	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.02060	\$0.02560	\$0.00500	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	\$0.00003	\$0.00000	(\$0.00003)	
Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00184	\$0.00184	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.04944	\$0.06595	\$0.01651	
Basic Service	\$0.09868	\$0.10610	\$0.00742	
Total	\$0.14812	\$0.17205	\$0.02393	16.2%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

	Current Rate	Proposed Rate	Difference	% Change
<b>Rate G-1 General Seasonal</b>				
<b>Customer Charge</b>				
Distribution	\$5.53	\$5.53	\$0.00	0.0%
	\$5.53	\$5.53	\$0.00	0.0%
<b>Demand Charge (&lt; 10 kW)</b>				
Distribution	\$0.00	\$0.00	\$0.00	0.0%
	\$0.00	\$0.00	\$0.00	0.0%
<b>Demand Charge (&gt; 10 kW)</b>				
Distribution	\$4.31	\$4.31	\$0.00	0.0%
	\$4.31	\$4.31	\$0.00	0.0%
<b>Energy Charge &lt; 1,800 kWh</b>				
Distribution	\$0.07600	\$0.07600	\$0.00000	
CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00231	\$0.00223	(\$0.00008)	
Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
Net Metering	\$0.00127	\$0.00257	\$0.00130	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.02664	\$0.03311	\$0.00647	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	(\$0.00001)	\$0.00000	\$0.00001	
Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00184	\$0.00184	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.12000	\$0.13802	\$0.01802	
Basic Service	\$0.09868	\$0.10610	\$0.00742	
Total	\$0.21868	\$0.24412	\$0.02544	11.6%
<b>Energy Charge &gt; 1,800 kWh</b>				
Distribution	\$0.02415	\$0.02415	\$0.00000	
CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00231	\$0.00223	(\$0.00008)	
Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
Net Metering	\$0.00127	\$0.00257	\$0.00130	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.02664	\$0.03311	\$0.00647	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	(\$0.00001)	\$0.00000	\$0.00001	
Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00184	\$0.00184	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.06815	\$0.08617	\$0.01802	
Basic Service	\$0.09868	\$0.10610	\$0.00742	
Total	\$0.16683	\$0.19227	\$0.02544	15.2%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
<b>Rate G-2 Medium General Time-of-Use</b>				
<b>Customer Charge</b>				
Distribution	\$360.13	\$360.13	\$0.00	0.0%
	\$360.13	\$360.13	\$0.00	
<b>Demand Charge</b>				
Distribution	\$1.53	\$1.53	\$0.00	
Transmission	\$6.14	\$7.63	\$1.49	
	\$7.67	\$9.16	\$1.49	19.4%
<b>Energy Charge - Peak</b>				
Distribution	\$0.01783	\$0.01783	\$0.00000	
CPSL	\$0.00033	(\$0.00005)	(\$0.00038)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00125	\$0.00121	(\$0.00004)	
Pension Adjustment (PAM)	\$0.00015	\$0.00059	\$0.00044	
Net Metering	\$0.00069	\$0.00139	\$0.00070	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
Storm Cost Recovery	\$0.00017	\$0.00017	\$0.00000	
Smart Grid Distribution Adjustment	\$0.00002	(\$0.00001)	(\$0.00003)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.00221	\$0.00275	\$0.00054	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	\$0.00011	\$0.00002	(\$0.00009)	
Basic Service Adjustment	(\$0.00017)	(\$0.00001)	\$0.00016	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00100	\$0.00100	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.03546	\$0.04587	\$0.01041	
Basic Service	\$0.09307	\$0.10358	\$0.01051	
Total	\$0.12853	\$0.14945	\$0.02092	16.3%
<b>Energy Charge - Low A</b>				
Distribution	\$0.01500	\$0.01500	\$0.00000	
CPSL	\$0.00033	(\$0.00005)	(\$0.00038)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00125	\$0.00121	(\$0.00004)	
Pension Adjustment (PAM)	\$0.00015	\$0.00059	\$0.00044	
Net Metering	\$0.00069	\$0.00139	\$0.00070	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
Storm Cost Recovery	\$0.00017	\$0.00017	\$0.00000	
Smart Grid Distribution Adjustment	\$0.00002	(\$0.00001)	(\$0.00003)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.00221	\$0.00275	\$0.00054	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	\$0.00011	\$0.00002	(\$0.00009)	
Basic Service Adjustment	(\$0.00017)	(\$0.00001)	\$0.00016	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00100	\$0.00100	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.03263	\$0.04304	\$0.01041	
Basic Service	\$0.09307	\$0.10358	\$0.01051	
Total	\$0.12570	\$0.14662	\$0.02092	16.6%
<b>Energy Charge - Low B</b>				
Distribution	\$0.00973	\$0.00973	\$0.00000	
CPSL	\$0.00033	(\$0.00005)	(\$0.00038)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00125	\$0.00121	(\$0.00004)	
Pension Adjustment (PAM)	\$0.00015	\$0.00059	\$0.00044	
Net Metering	\$0.00069	\$0.00139	\$0.00070	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
Storm Cost Recovery	\$0.00017	\$0.00017	\$0.00000	
Smart Grid Distribution Adjustment	\$0.00002	(\$0.00001)	(\$0.00003)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.00221	\$0.00275	\$0.00054	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	\$0.00011	\$0.00002	(\$0.00009)	
Basic Service Adjustment	(\$0.00017)	(\$0.00001)	\$0.00016	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00100	\$0.00100	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.02736	\$0.03777	\$0.01041	
Basic Service	\$0.09307	\$0.10358	\$0.01051	
Total	\$0.12043	\$0.14135	\$0.02092	17.4%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
<b>Rate G-3 Large General Time-of-Use</b>				
<b>Customer Charge</b>				
Distribution	\$900.00	\$900.00	\$0.00	0.0%
	\$900.00	\$900.00	\$0.00	
<b>Demand Charge</b>				
Distribution	\$0.88	\$0.88	\$0.00	
Transmission	\$7.27	\$9.04	\$1.77	
Transition	\$0.00	\$0.00	\$0.00	
	\$8.15	\$9.92	\$1.77	21.7%
<b>Energy Charge - Peak</b>				
Distribution	\$0.01251	\$0.01251	\$0.00000	
CPSL	\$0.00021	(\$0.00003)	(\$0.00024)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00080	\$0.00079	(\$0.00001)	
Pension Adjustment (PAM)	\$0.00009	\$0.00038	\$0.00029	
Net Metering	\$0.00044	\$0.00091	\$0.00047	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
Storm Cost Recovery	\$0.00011	\$0.00011	\$0.00000	
Smart Grid Distribution Adjustment	\$0.00002	\$0.00000	(\$0.00002)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	\$0.00071	\$0.00024	(\$0.00047)	
Basic Service Adjustment	(\$0.00011)	(\$0.00001)	\$0.00010	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00064	\$0.00064	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.02765	\$0.03652	\$0.00887	
Basic Service	\$0.09307	\$0.10358	\$0.01051	
Total	\$0.12072	\$0.14010	\$0.01938	16.1%
<b>Energy Charge - Low A</b>				
Distribution	\$0.01151	\$0.01151	\$0.00000	
CPSL	\$0.00021	(\$0.00003)	(\$0.00024)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00080	\$0.00079	(\$0.00001)	
Pension Adjustment (PAM)	\$0.00009	\$0.00038	\$0.00029	
Net Metering	\$0.00044	\$0.00091	\$0.00047	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
Storm Cost Recovery	\$0.00011	\$0.00011	\$0.00000	
Smart Grid Distribution Adjustment	\$0.00002	\$0.00000	(\$0.00002)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	\$0.00071	\$0.00024	(\$0.00047)	
Basic Service Adjustment	(\$0.00011)	(\$0.00001)	\$0.00010	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00064	\$0.00064	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.02665	\$0.03552	\$0.00887	
Basic Service	\$0.09307	\$0.10358	\$0.01051	
Total	\$0.11972	\$0.13910	\$0.01938	16.2%
<b>Energy Charge - Low B</b>				
Distribution	\$0.00797	\$0.00797	\$0.00000	
CPSL	\$0.00021	(\$0.00003)	(\$0.00024)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00080	\$0.00079	(\$0.00001)	
Pension Adjustment (PAM)	\$0.00009	\$0.00038	\$0.00029	
Net Metering	\$0.00044	\$0.00091	\$0.00047	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
Storm Cost Recovery	\$0.00011	\$0.00011	\$0.00000	
Smart Grid Distribution Adjustment	\$0.00002	\$0.00000	(\$0.00002)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	\$0.00071	\$0.00024	(\$0.00047)	
Basic Service Adjustment	(\$0.00011)	(\$0.00001)	\$0.00010	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00064	\$0.00064	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.02311	\$0.03198	\$0.00887	
Basic Service	\$0.09307	\$0.10358	\$0.01051	
Total	\$0.11618	\$0.13556	\$0.01938	16.7%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

	Current Rate	Proposed Rate	Difference	% Change
<b>Rate G-4 General Power (Closed)</b>				
<b>Customer Charge</b>				
Distribution	\$5.53	\$5.53	\$0.00	
	\$5.53	\$5.53	\$0.00	0.00%
<b>Demand Charge</b>				
Distribution	\$1.75	\$1.75	\$0.00	
Transmission	\$2.07	\$2.57	\$0.50	
	\$3.82	\$4.32	\$0.50	13.1%
<b>Energy Charge</b>				
Distribution	\$0.02003	\$0.02003	\$0.00000	
CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00231	\$0.00223	(\$0.00008)	
Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
Net Metering	\$0.00127	\$0.00257	\$0.00130	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.00248	\$0.00308	\$0.00060	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	\$0.00005	\$0.00002	(\$0.00003)	
Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00184	\$0.00184	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.03993	\$0.05204	\$0.01211	
Basic Service	\$0.09868	\$0.10610	\$0.00742	
Total	\$0.13861	\$0.15814	\$0.01953	14.1%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

5		Current	Proposed		
6	Rate G-5 Commercial Space Heating (Closed)	Rate	Rate	Difference	% Change
7	<b>Customer Charge</b>				
8	Distribution	\$5.40	\$5.40	\$0.00	
9		\$5.40	\$5.40	\$0.00	0.00%
10	<b>Energy Charge</b>				
11	Distribution	\$0.03610	\$0.03610	\$0.00000	
12	CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00231	\$0.00223	(\$0.00008)	
15	Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
16	Net Metering	\$0.00127	\$0.00257	\$0.00130	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
19	Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
20	Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
21	EERF	\$0.00894	\$0.00894	\$0.00000	
22	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
23	Transmission	\$0.02040	\$0.02535	\$0.00495	
24	Transition	\$0.00315	\$0.00898	\$0.00583	
25	Transition Rate Adjustment	(\$0.00006)	\$0.00000	\$0.00006	
26	Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00184	\$0.00184	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
30	Total Delivery	\$0.07381	\$0.09036	\$0.01655	
31	Basic Service	\$0.09868	\$0.10610	\$0.00742	
32	Total	\$0.17249	\$0.19646	\$0.02397	13.9%



1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

5		Current	Proposed		
6	Rate G-6 All Electric Schools (Closed)	Rate	Rate	Difference	% Change
7	<b>Customer Charge</b>				
8	Distribution	\$27.13	\$27.13	\$0.00	
9		\$27.13	\$27.13	\$0.00	0.00%
10	<b>Energy Charge</b>				
11	Distribution	\$0.01639	\$0.01639	\$0.00000	
12	CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00231	\$0.00223	(\$0.00008)	
15	Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
16	Net Metering	\$0.00127	\$0.00257	\$0.00130	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
19	Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
20	Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
21	EERF	\$0.00894	\$0.00894	\$0.00000	
22	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
23	Transmission	\$0.01689	\$0.02099	\$0.00410	
24	Transition	\$0.00315	\$0.00898	\$0.00583	
25	Transition Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	
26	Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00184	\$0.00184	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
30	Total Delivery	\$0.05065	\$0.06629	\$0.01564	
31	Basic Service	\$0.09868	\$0.10610	\$0.00742	
32	Total	\$0.14933	\$0.17239	\$0.02306	15.4%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

5		Current	Proposed		
6	<b>Rate G-7 General Time-of-Use</b>	<u>Rate</u>	<u>Rate</u>	<u>Difference</u>	<u>% Change</u>
7	<b>Customer Charge</b>				
8	Distribution	\$9.13	\$9.13	\$0.00	
9		\$9.13	\$9.13	\$0.00	0.00%
10	<b>Demand Charge</b>				
11	Distribution	\$3.35	\$3.35	\$0.00	
12	Transmission	\$6.14	\$7.63	\$1.49	
13		\$9.49	\$10.98	\$1.49	15.70%
14	<b>Energy Charge - Peak</b>				
15	Distribution	\$0.02301	\$0.02301	\$0.00000	
16	CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
17	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
18	RAAF	\$0.00231	\$0.00223	(\$0.00008)	
19	Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
20	Net Metering	\$0.00127	\$0.00257	\$0.00130	
21	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
22	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
23	Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
24	Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
25	EERF	\$0.00894	\$0.00894	\$0.00000	
26	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
27	Transmission	\$0.00000	\$0.00000	\$0.00000	
28	Transition	\$0.00315	\$0.00898	\$0.00583	
29	Transition Rate Adjustment	\$0.00004	\$0.00001	(\$0.00003)	
30	Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
31	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00184	\$0.00184	
32	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
33	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
34	Total Delivery	\$0.04042	\$0.05193	\$0.01151	
35	Basic Service	\$0.09868	\$0.10610	\$0.00742	
36	Total	\$0.13910	\$0.15803	\$0.01893	13.6%
37	<b>Energy Charge - Low Load</b>				
38	Distribution	\$0.01612	\$0.01612	\$0.00000	
39	CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
40	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
41	RAAF	\$0.00231	\$0.00223	(\$0.00008)	
42	Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
43	Net Metering	\$0.00127	\$0.00257	\$0.00130	
44	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
45	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
46	Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
47	Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
48	EERF	\$0.00894	\$0.00894	\$0.00000	
49	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
50	Transmission	\$0.00000	\$0.00000	\$0.00000	
51	Transition	\$0.00315	\$0.00898	\$0.00583	
52	Transition Rate Adjustment	\$0.00004	\$0.00001	(\$0.00003)	
53	Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
54	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00184	\$0.00184	
55	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
56	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
57	Total Delivery	\$0.03353	\$0.04504	\$0.01151	
58	Basic Service	\$0.09868	\$0.10610	\$0.00742	
59	Total	\$0.13221	\$0.15114	\$0.01893	14.3%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates versus Proposed Rates**

	Current Rate	Proposed Rate	Difference	% Change
<b>Rate G-7 General Time-of-Use Seasonal</b>				
<b>Customer Charge</b>				
Distribution	\$9.13	\$9.13	\$0.00	0.00%
	\$9.13	\$9.13	\$0.00	
<b>Demand Charge</b>				
Distribution	\$3.39	\$3.39	\$0.00	
Transmission	\$2.60	\$3.23	\$0.63	10.52%
	\$5.99	\$6.62	\$0.63	
<b>Energy Charge - Peak</b>				
Distribution	\$0.04485	\$0.04485	\$0.00000	
CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00231	\$0.00223	(\$0.00008)	
Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
Net Metering	\$0.00127	\$0.00257	\$0.00130	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	\$0.00029	\$0.00006	(\$0.00023)	
Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00184	\$0.00184	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.06251	\$0.07382	\$0.01131	
Basic Service	\$0.09868	\$0.10610	\$0.00742	
Total	\$0.16119	\$0.17992	\$0.01873	11.6%
<b>Energy Charge - Low Load</b>				
Distribution	\$0.03772	\$0.03772	\$0.00000	
CPSL	\$0.00061	(\$0.00009)	(\$0.00070)	
SQPA	\$0.00006	\$0.00002	(\$0.00004)	
RAAF	\$0.00231	\$0.00223	(\$0.00008)	
Pension Adjustment (PAM)	\$0.00027	\$0.00109	\$0.00082	
Net Metering	\$0.00127	\$0.00257	\$0.00130	
LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
Storm Cost Recovery	\$0.00031	\$0.00032	\$0.00001	
Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
EERF	\$0.00894	\$0.00894	\$0.00000	
EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Transition	\$0.00315	\$0.00898	\$0.00583	
Transition Rate Adjustment	\$0.00029	\$0.00006	(\$0.00023)	
Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00184	\$0.00184	
Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
Total Delivery	\$0.05538	\$0.06669	\$0.01131	
Basic Service	\$0.09868	\$0.10610	\$0.00742	
Total	\$0.15406	\$0.17279	\$0.01873	12.2%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

5		Current	Proposed		
6	Rate S-1 Streetlighting	Rate	Rate	Difference	% Change
7	<b>Customer Charge</b>				
8	Distribution	\$0.00	\$0.00	\$0.00	
9		\$0.00	\$0.00	\$0.00	0.0%
10	<b>Energy Charge</b>				
11	Distribution	\$0.12285	\$0.12285	\$0.00000	
12	CPSL	\$0.00060	(\$0.00009)	(\$0.00069)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00226	\$0.00241	\$0.00015	
15	Pension Adjustment (PAM)	\$0.00026	\$0.00118	\$0.00092	
16	Net Metering	\$0.00124	\$0.00278	\$0.00154	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
19	Storm Cost Recovery	\$0.00031	\$0.00034	\$0.00003	
20	Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
21	EERF	\$0.00894	\$0.00894	\$0.00000	
22	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
23	Transmission	\$0.01614	\$0.02006	\$0.00392	
24	Transition	\$0.00315	\$0.00898	\$0.00583	
25	Transition Rate Adjustment	(\$0.00007)	(\$0.00003)	\$0.00004	
26	Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00180	\$0.00180	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
30	Total Delivery	\$0.15619	\$0.17225	\$0.01606	
31	Basic Service	\$0.09868	\$0.10610	\$0.00742	
32	Total	\$0.25487	\$0.27835	\$0.02348	9.2%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

5		Current	Proposed		
6	Rate S-2 Streetlighting Customer-Owned	Rate	Rate	Difference	% Change
7	<b>Customer Charge</b>				
8	Distribution	\$0.00	\$0.00	\$0.00	
9		\$0.00	\$0.00	\$0.00	0.0%
10	<b>Energy Charge</b>				
11	Distribution	\$0.03478	\$0.03478	\$0.00000	
12	CPSL	\$0.00060	(\$0.00009)	(\$0.00069)	
13	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
14	RAAF	\$0.00226	\$0.00241	\$0.00015	
15	Pension Adjustment (PAM)	\$0.00026	\$0.00118	\$0.00092	
16	Net Metering	\$0.00124	\$0.00278	\$0.00154	
17	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
18	AG Consulting Expense	\$0.00001	\$0.00000	(\$0.00001)	
19	Storm Cost Recovery	\$0.00031	\$0.00034	\$0.00003	
20	Smart Grid Distribution Adjustment	\$0.00004	(\$0.00001)	(\$0.00005)	
21	EERF	\$0.00894	\$0.00894	\$0.00000	
22	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
23	Transmission	\$0.01614	\$0.02006	\$0.00392	
24	Transition	\$0.00315	\$0.00898	\$0.00583	
25	Transition Rate Adjustment	\$0.00011	(\$0.00010)	(\$0.00021)	
26	Basic Service Adjustment	(\$0.00032)	(\$0.00002)	\$0.00030	
27	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00180	\$0.00180	
28	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
29	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
30	Total Delivery	\$0.06830	\$0.08411	\$0.01581	
31	Basic Service	\$0.09868	\$0.10610	\$0.00742	
32	Total	\$0.16698	\$0.19021	\$0.02323	13.9%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

	Current Rate	Proposed Rate	Difference	% Change
5				
6	<b>Rate SB-G2</b>			
7	<b>Customer Charge</b>			
8	Distribution	\$360.13	\$360.13	\$0.00
9		\$360.13	\$360.13	\$0.00
				0.0%
10	<b>Standby Demand Charge</b>			
11	Standby Distribution	\$4.04	\$4.04	\$0.00
				0.0%
12	<b>Supplemental Demand Charge</b>			
13	Supplemental Distribution	\$6.74	\$6.74	\$0.00
14	Supplemental Transmission	\$6.14	\$7.63	\$1.49
15		\$12.88	\$14.37	\$1.49
				11.6%

1 NSTAR Electric Company  
2 d/b/a Eversource Energy  
3 South Shore, Cape Cod, and Martha's Vineyard Territory  
4 Comparison of Current Rates versus Proposed Rates

5		Current	Proposed		
6	Rate SB-G3	Rate	Rate	Difference	% Change
7	<b>Customer Charge</b>				
8	Distribution	\$900.00	\$900.00	\$0.00	
9		\$900.00	\$900.00	\$0.00	0.0%
10	<b>Standby Demand Charge</b>				
11	Standby Distribution < 1,000 kVA	\$2.53	\$2.53	\$0.00	0.0%
12	Standby Distribution > 1,000 kVA	\$2.87	\$2.87	\$0.00	0.0%
13	<b>Supplemental Demand Charge</b>				
14	Supplemental Distribution	\$4.90	\$4.90	\$0.00	
15	Supplemental Transmission	\$7.27	\$9.04	\$1.77	
16	Supplemental Transition	\$0.00	\$0.00	\$0.00	
17		\$12.17	\$13.94	\$1.77	14.5%
18	<b>Supplemental Energy Charge</b>				
19	Distribution	\$0.00000	\$0.00000	\$0.00000	
20	CPSL	\$0.00021	(\$0.00003)	(\$0.00024)	
21	SQPA	\$0.00006	\$0.00002	(\$0.00004)	
22	RAAF	\$0.00080	\$0.00079	(\$0.00001)	
23	Pension Adjustment (PAM)	\$0.00009	\$0.00038	\$0.00029	
24	Net Metering	\$0.00044	\$0.00091	\$0.00047	
25	LTRCA	(\$0.00082)	\$0.00004	\$0.00086	
26	AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000	
27	Storm Cost Recovery	\$0.00011	\$0.00011	\$0.00000	
28	Smart Grid Distribution Adjustment	\$0.00002	\$0.00000	(\$0.00002)	
29	EERF	\$0.00894	\$0.00894	\$0.00000	
30	EE Credit	(\$0.00146)	\$0.00000	\$0.00146	
31	Transmission	\$0.00000	\$0.00000	\$0.00000	
32	Transition	\$0.00315	\$0.00898	\$0.00583	
33	Transition Rate Adjustment	\$0.00071	\$0.00024	(\$0.00047)	
34	Basic Service Adjustment	(\$0.00011)	(\$0.00001)	\$0.00010	
35	Basic Service Adjustment (Bad Debt Recon)	\$0.00000	\$0.00064	\$0.00064	
36	Demand Side Management	\$0.00250	\$0.00250	\$0.00000	
37	Renewable Energy	\$0.00050	\$0.00050	\$0.00000	
38	Total Delivery	\$0.01514	\$0.02401	\$0.00887	
39	Basic Service	\$0.09307	\$0.10358	\$0.01051	
40	Total	\$0.10821	\$0.12759	\$0.01938	17.9%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Proposed Rate Revenue**

		<b>Proposed Rates Effective January 1, 2016</b>																								
	<b>Rates</b>	<b>Billed 2014 Sales</b>	<b>Current Rate Revenue</b>	<b>Distribution</b>		<b>Demand Side Management</b>		<b>EEERF</b>		<b>EE Credit</b>		<b>Renewable Energy</b>		<b>Total Trackers (1)</b>		<b>Transmission</b>		<b>Transition</b>		<b>Transition Rate Adj (2)</b>		<b>Basic Service</b>		<b>Total</b>		<b>% Change</b>
				<b>Revenue</b>	<b>c/kWh</b>	<b>Revenue</b>	<b>c/kWh</b>	<b>Revenue</b>	<b>c/kWh</b>	<b>Revenue</b>	<b>c/kWh</b>	<b>Revenue</b>	<b>c/kWh</b>	<b>Revenue</b>	<b>c/kWh</b>	<b>Revenue</b>	<b>c/kWh</b>	<b>Revenue</b>	<b>c/kWh</b>	<b>Revenue</b>	<b>c/kWh</b>	<b>Revenue</b>	<b>c/kWh</b>	<b>Revenue</b>	<b>c/kWh</b>	
8	R-1	1,584,784,748	\$317,246,220	\$88,149,736	5.562	\$3,961,962	0.250	\$20,554,658	1.297	\$0	0.000	\$792,392	0.050	\$20,332,788	1.283	\$39,889,032	2.517	\$14,231,367	0.898	\$0	0.000	\$171,854,058	10.844	\$359,765,994	22.701	13.4%
9	R-1S	84,746,360	\$19,208,838	\$6,439,588	7.599	\$211,866	0.250	\$1,099,160	1.297	\$0	0.000	\$42,373	0.050	\$1,087,296	1.283	\$2,777,936	3.278	\$761,022	0.898	\$0	0.000	\$9,189,895	10.844	\$21,609,137	25.499	12.5%
10	R-2	158,020,330	\$23,275,005	\$1,229,549	0.778	\$395,051	0.250	\$255,993	0.162	\$0	0.000	\$79,010	0.050	\$2,027,401	1.283	\$3,977,372	2.517	\$1,419,023	0.898	\$0	0.000	\$17,135,725	10.844	\$26,519,123	16.782	13.9%
11	R-2S	443,777	\$75,318	\$5,918	1.334	\$1,109	0.250	\$719	0.162	\$0	0.000	\$222	0.050	\$5,694	1.283	\$19,269	4.342	\$3,985	0.898	\$0	0.000	\$48,123	10.844	\$85,039	19.163	12.9%
12	R-3	236,749,015	\$43,394,172	\$10,052,808	4.246	\$591,873	0.250	\$3,070,635	1.297	\$0	0.000	\$118,375	0.050	\$2,111,801	0.892	\$5,445,227	2.300	\$2,126,006	0.898	\$0	0.000	\$25,673,063	10.844	\$49,189,788	20.777	13.4%
13	R-4	27,318,356	\$3,735,897	\$59,514	0.218	\$68,296	0.250	\$44,256	0.162	\$0	0.000	\$13,659	0.050	\$243,680	0.892	\$628,322	2.300	\$245,319	0.898	\$0	0.000	\$2,962,403	10.844	\$4,265,448	15.614	14.2%
14	R-5	11,354,767	\$1,979,590	\$355,518	3.131	\$28,387	0.250	\$147,271	1.297	\$0	0.000	\$5,677	0.050	\$145,682	1.283	\$264,225	2.327	\$101,966	0.898	\$0	0.000	\$1,231,311	10.844	\$2,280,037	20.080	15.2%
15	R-6	372,525	\$71,231	\$18,019	4.837	\$931	0.250	\$4,832	1.297	\$0	0.000	\$186	0.050	\$4,779	1.283	\$8,568	2.300	\$3,345	0.898	\$0	0.000	\$40,397	10.844	\$81,058	21.759	13.8%
16	G-1	992,035,844	\$170,172,419	\$34,580,960	3.486	\$2,480,090	0.250	\$8,868,800	0.894	\$0	0.000	\$496,018	0.050	\$7,926,366	0.799	\$25,396,118	2.560	\$8,908,482	0.898	\$0	0.000	\$105,255,003	10.610	\$193,911,836	19.547	14.0%
17	G-1S	30,371,348	\$6,357,703	\$2,027,904	6.677	\$75,928	0.250	\$271,520	0.894	\$0	0.000	\$15,186	0.050	\$242,667	0.799	\$1,001,108	3.296	\$272,735	0.898	\$0	0.000	\$3,222,400	10.610	\$7,129,448	23.474	12.1%
18	G-2	498,958,004	\$74,291,340	\$10,769,801	2.158	\$1,247,395	0.250	\$4,460,685	0.894	\$0	0.000	\$249,479	0.050	\$2,170,467	0.435	\$11,670,010	2.339	\$4,480,643	0.898	\$9,979	0.002	\$51,682,070	10.358	\$86,740,528	17.384	16.8%
19	G-3	426,933,995	\$59,929,203	\$6,122,191	1.434	\$1,067,335	0.250	\$3,816,790	0.894	\$0	0.000	\$213,467	0.050	\$1,216,762	0.285	\$9,460,893	2.216	\$3,833,867	0.898	\$102,464	0.024	\$44,221,823	10.358	\$70,055,593	16.409	16.9%
20	G-4	2,642,054	\$428,473	\$82,571	3.125	\$6,605	0.250	\$23,620	0.894	\$0	0.000	\$1,321	0.050	\$21,110	0.799	\$48,620	1.840	\$23,726	0.898	\$53	0.002	\$280,322	10.610	\$487,948	18.469	13.9%
21	G-5	14,080,086	\$2,482,777	\$562,394	3.994	\$35,200	0.250	\$125,876	0.894	\$0	0.000	\$7,040	0.050	\$112,500	0.799	\$356,930	2.535	\$126,439	0.898	\$0	0.000	\$1,493,897	10.610	\$2,820,276	20.030	13.6%
22	G-6	4,147,155	\$621,899	\$70,576	1.702	\$10,368	0.250	\$37,076	0.894	\$0	0.000	\$2,074	0.050	\$33,136	0.799	\$87,049	2.099	\$37,241	0.898	\$0	0.000	\$440,013	10.610	\$717,533	17.302	15.4%
23	G-7	35,893,926	\$5,549,703	\$924,813	2.577	\$89,735	0.250	\$320,892	0.894	\$0	0.000	\$17,947	0.050	\$286,792	0.799	\$569,099	1.586	\$322,327	0.898	\$359	0.001	\$3,808,346	10.610	\$6,340,310	17.664	14.2%
24	G-7S	2,508,343	\$474,576	\$150,528	6.001	\$6,271	0.250	\$22,425	0.894	\$0	0.000	\$1,254	0.050	\$20,042	0.799	\$40,036	1.596	\$22,525	0.898	\$151	0.006	\$266,135	10.610	\$529,366	21.104	11.5%
25	S-1	10,023,004	\$2,554,563	\$1,231,326	12.285	\$25,058	0.250	\$89,606	0.894	\$0	0.000	\$5,012	0.050	\$84,694	0.845	\$201,061	2.006	\$90,007	0.898	(\$301)	-0.003	\$1,063,441	10.610	\$2,789,903	27.835	9.2%
26	S-2	7,723,768	\$1,289,715	\$268,633	3.478	\$19,309	0.250	\$69,050	0.894	\$0	0.000	\$3,862	0.050	\$65,266	0.845	\$154,939	2.006	\$69,359	0.898	(\$772)	-0.010	\$819,492	10.610	\$1,469,138	19.021	13.9%
27	<b>Total</b>	<b>4,129,107,405</b>	<b>\$733,138,640</b>	<b>\$163,102,348</b>	<b>3.950</b>	<b>\$10,322,769</b>	<b>0.250</b>	<b>\$43,283,862</b>	<b>1.048</b>	<b>\$0</b>	<b>0.000</b>	<b>\$2,064,554</b>	<b>0.050</b>	<b>\$38,138,923</b>	<b>0.924</b>	<b>\$101,995,814</b>	<b>2.470</b>	<b>\$37,079,384</b>	<b>0.898</b>	<b>\$111,933</b>	<b>0.003</b>	<b>\$440,687,916</b>	<b>10.673</b>	<b>\$836,787,503</b>	<b>20.266</b>	<b>14.1%</b>

28 Note:  
29 (1) Total Trackers is the sum of CPSL, SOPA, PAM, RAAF, Net Metering, AG Consulting, Smart Grid Adjustment, Long-term Renewable, Storm Cost Recovery, and Basic Service Adjustment as shown on page 2  
30 (2) Total Transition Rate Adj does not tie to Exhibit SOUTH-RDC-2 because certain special contracts have been excluded from the presentation here



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Proposed Tracker Rate Revenue**

Proposed Tracker Rates Effective January 1, 2016																									
Rates	Billed 2014 Sales	CPSL		SQPA (1)		PAM		RAAF		Net Metering		AGCE		Smart Grid		LT Renewable		Storm Cost Rec		Basic Serv Adj		BS Adj (Bad Debt)(2)		Total Trackers	
		Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh
R-1	1,584,784,748	(\$221,870)	-0.014	\$31,696	0.002	\$2,805,069	0.177	\$5,736,921	0.362	\$6,608,552	0.417	\$0	0.000	(\$31,696)	-0.002	\$63,391	0.004	\$808,240	0.051	(\$47,544)	-0.003	\$4,580,028	0.289	\$20,332,788	1.283
R-1S	84,746,360	(\$11,864)	-0.014	\$1,695	0.002	\$150,001	0.177	\$306,782	0.362	\$353,392	0.417	\$0	0.000	(\$1,695)	-0.002	\$3,390	0.004	\$43,221	0.051	(\$2,542)	-0.003	\$244,917	0.289	\$1,087,296	1.283
R-2	158,020,330	(\$22,123)	-0.014	\$3,160	0.002	\$279,696	0.177	\$572,034	0.362	\$658,945	0.417	\$0	0.000	(\$3,160)	-0.002	\$6,321	0.004	\$80,590	0.051	(\$4,741)	-0.003	\$456,679	0.289	\$2,027,401	1.283
R-2S	443,777	(\$62)	-0.014	\$9	0.002	\$785	0.177	\$1,606	0.362	\$1,851	0.417	\$0	0.000	(\$9)	-0.002	\$18	0.004	\$226	0.051	(\$13)	-0.003	\$1,283	0.289	\$5,694	1.283
R-3	236,749,015	(\$23,675)	-0.010	\$4,735	0.002	\$286,466	0.121	\$589,505	0.249	\$677,102	0.286	\$0	0.000	(\$2,367)	-0.001	\$9,470	0.004	\$82,862	0.035	(\$4,735)	-0.002	\$492,438	0.208	\$2,111,801	0.892
R-4	27,318,356	(\$2,732)	-0.010	\$546	0.002	\$33,055	0.121	\$68,023	0.249	\$78,130	0.286	\$0	0.000	(\$273)	-0.001	\$1,093	0.004	\$9,561	0.035	(\$546)	-0.002	\$56,822	0.208	\$243,680	0.892
R-5	11,354,767	(\$1,590)	-0.014	\$227	0.002	\$20,098	0.177	\$41,104	0.362	\$47,349	0.417	\$0	0.000	(\$227)	-0.002	\$454	0.004	\$5,791	0.051	(\$341)	-0.003	\$32,815	0.289	\$145,682	1.283
R-6	372,525	(\$52)	-0.014	\$7	0.002	\$659	0.177	\$1,349	0.362	\$1,553	0.417	\$0	0.000	(\$7)	-0.002	\$15	0.004	\$190	0.051	(\$11)	-0.003	\$1,077	0.289	\$4,779	1.283
G-1	992,035,844	(\$89,283)	-0.009	\$19,841	0.002	\$1,081,319	0.109	\$2,212,240	0.223	\$2,549,532	0.257	\$0	0.000	(\$9,920)	-0.001	\$39,681	0.004	\$317,451	0.032	(\$19,841)	-0.002	\$1,825,346	0.184	\$7,926,366	0.799
G-1S	30,371,348	(\$2,733)	-0.009	\$607	0.002	\$33,105	0.109	\$67,728	0.223	\$78,054	0.257	\$0	0.000	(\$304)	-0.001	\$1,215	0.004	\$9,719	0.032	(\$607)	-0.002	\$55,883	0.184	\$242,667	0.799
G-2	498,958,004	(\$24,948)	-0.005	\$9,979	0.002	\$294,385	0.059	\$603,739	0.121	\$693,552	0.139	\$0	0.000	(\$4,990)	-0.001	\$19,958	0.004	\$84,823	0.017	(\$4,990)	-0.001	\$498,958	0.100	\$2,170,467	0.435
G-3	426,933,995	(\$12,808)	-0.003	\$8,539	0.002	\$162,235	0.038	\$337,278	0.079	\$388,510	0.091	\$0	0.000	\$0	0.000	\$17,077	0.004	\$46,963	0.011	(\$4,269)	-0.001	\$273,238	0.064	\$1,216,762	0.285
G-4	2,642,054	(\$238)	-0.009	\$53	0.002	\$2,880	0.109	\$5,892	0.223	\$6,790	0.257	\$0	0.000	(\$26)	-0.001	\$106	0.004	\$845	0.032	(\$53)	-0.002	\$4,861	0.184	\$21,110	0.799
G-5	14,080,086	(\$1,267)	-0.009	\$282	0.002	\$15,347	0.109	\$31,399	0.223	\$36,186	0.257	\$0	0.000	(\$141)	-0.001	\$563	0.004	\$4,506	0.032	(\$282)	-0.002	\$25,907	0.184	\$112,500	0.799
G-6	4,147,155	(\$373)	-0.009	\$83	0.002	\$4,520	0.109	\$9,248	0.223	\$10,658	0.257	\$0	0.000	(\$41)	-0.001	\$166	0.004	\$1,327	0.032	(\$83)	-0.002	\$7,631	0.184	\$33,136	0.799
G-7	35,893,926	(\$3,230)	-0.009	\$718	0.002	\$39,124	0.109	\$80,043	0.223	\$92,247	0.257	\$0	0.000	(\$359)	-0.001	\$1,436	0.004	\$11,486	0.032	(\$718)	-0.002	\$66,045	0.184	\$286,792	0.799
G-7S	2,508,343	(\$226)	-0.009	\$50	0.002	\$2,734	0.109	\$5,594	0.223	\$6,446	0.257	\$0	0.000	(\$25)	-0.001	\$100	0.004	\$803	0.032	(\$50)	-0.002	\$4,615	0.184	\$20,042	0.799
S-1	10,023,004	(\$902)	-0.009	\$200	0.002	\$11,827	0.118	\$24,155	0.241	\$27,864	0.278	\$0	0.000	(\$100)	-0.001	\$401	0.004	\$3,408	0.034	(\$200)	-0.002	\$18,041	0.180	\$84,694	0.845
S-2	7,723,768	(\$695)	-0.009	\$154	0.002	\$9,114	0.118	\$18,614	0.241	\$21,472	0.278	\$0	0.000	(\$77)	-0.001	\$309	0.004	\$2,626	0.034	(\$154)	-0.002	\$13,903	0.180	\$65,266	0.845
<b>Total</b>	<b>4,129,107,405</b>	<b>(\$420,672)</b>	<b>-0.010</b>	<b>\$82,582</b>	<b>0.002</b>	<b>\$5,232,422</b>	<b>0.127</b>	<b>\$10,713,254</b>	<b>0.259</b>	<b>\$12,338,188</b>	<b>0.299</b>	<b>\$0</b>	<b>0.000</b>	<b>(\$55,419)</b>	<b>-0.001</b>	<b>\$165,164</b>	<b>0.004</b>	<b>\$1,514,639</b>	<b>0.037</b>	<b>(\$91,720)</b>	<b>-0.002</b>	<b>\$8,660,487</b>	<b>0.210</b>	<b>\$38,138,923</b>	<b>0.924</b>

Notes:  
(1) The Service Quality Performance Adjustment (SQPA) is effective for one year from July 1, 2015 to June 30, 2016. Any residual balance remaining will be reconciled through the Transition Charge.  
The SQPA Tariff M.D.P.U. No. 118A was approved in Docket D.P.U. 12-SQ-13.  
(2) Basic Service Adjustment related to Bad Debt Reconciliation per D.P.U. 15-57

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-1 Residential**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	2,796,754	\$3.73	\$10,431,892	\$3.73	\$10,431,892
10 <u>Energy Charge</u>	1,584,784,748				
11 Distribution		\$0.04904	\$77,717,844	\$0.04904	\$77,717,844
12 CPSL		\$0.00096	\$1,521,393	(\$0.00014)	(\$221,870)
13 SQPA		\$0.00006	\$95,087	\$0.00002	\$31,696
14 RAAF		\$0.00364	\$5,768,616	\$0.00362	\$5,736,921
15 Pension Adjustment (PAM)		\$0.00043	\$681,457	\$0.00177	\$2,805,069
16 Net Metering		\$0.00199	\$3,153,722	\$0.00417	\$6,608,552
17 LTRCA		(\$0.00082)	(\$1,299,523)	\$0.00004	\$63,391
18 AG Consulting Expense		\$0.00001	\$15,848	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00049	\$776,545	\$0.00051	\$808,240
20 Smart Grid Distribution Adjustment		\$0.00007	\$110,935	(\$0.00002)	(\$31,696)
21 EERF		\$0.01297	\$20,554,658	\$0.01297	\$20,554,658
22 EE Credit		(\$0.00163)	(\$2,583,199)	\$0.00000	\$0
23 Transmission		\$0.02025	\$32,091,891	\$0.02517	\$39,889,032
24 Transition		\$0.00315	\$4,992,072	\$0.00898	\$14,231,367
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00051)	(\$808,240)	(\$0.00003)	(\$47,544)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00289	\$4,580,028
28 Demand Side Management		\$0.00250	\$3,961,962	\$0.00250	\$3,961,962
29 Renewable Energy		\$0.00050	\$792,392	\$0.00050	\$792,392
30 Basic Service		\$0.10050	\$159,270,867	\$0.10844	\$171,854,058
31		<b>R-1 Revenue</b>	\$317,246,220		\$359,765,994
32				% Change	13.40%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$88,149,736	5.562	\$88,149,736	5.562	\$0	0.000
36 CPSL	\$1,521,393	0.096	(\$221,870)	(0.014)	(\$1,743,263)	(0.110)
37 SQPA	\$95,087	0.006	\$31,696	0.002	(\$63,391)	(0.004)
38 RAAF	\$5,768,616	0.364	\$5,736,921	0.362	(\$31,696)	(0.002)
39 Pension Adjustment (PAM)	\$681,457	0.043	\$2,805,069	0.177	\$2,123,612	0.134
40 Net Metering	\$3,153,722	0.199	\$6,608,552	0.417	\$3,454,831	0.218
41 LTRCA	(\$1,299,523)	(0.082)	\$63,391	0.004	\$1,362,915	0.086
42 AG Consulting Expense	\$15,848	0.001	\$0	0.000	(\$15,848)	(0.001)
43 Storm Cost Recovery	\$776,545	0.049	\$808,240	0.051	\$31,696	0.002
44 Smart Grid Distribution Adjustment	\$110,935	0.007	(\$31,696)	(0.002)	(\$142,631)	(0.009)
45 EERF	\$20,554,658	1.297	\$20,554,658	1.297	\$0	0.000
46 EE Credit	(\$2,583,199)	(0.163)	\$0	0.000	\$2,583,199	0.163
47 Transmission	\$32,091,891	2.025	\$39,889,032	2.517	\$7,797,141	0.492
48 Transition	\$4,992,072	0.315	\$14,231,367	0.898	\$9,239,295	0.583
49 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
50 Basic Service Adjustment	(\$808,240)	(0.051)	(\$47,544)	(0.003)	\$760,697	0.048
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$4,580,028	0.289	\$4,580,028	0.289
52 Demand Side Management	\$3,961,962	0.250	\$3,961,962	0.250	\$0	0.000
53 Renewable Energy	\$792,392	0.050	\$792,392	0.050	\$0	0.000
54 Basic Service	\$159,270,867	10.050	\$171,854,058	10.844	\$12,583,191	0.794
55 Total	\$317,246,220	20.018	\$359,765,994	22.701	\$42,519,775	2.683

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-2 Residential Low Income**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	316,175	\$3.73	\$1,179,333	\$3.73	\$1,179,333
10 <u>Energy Charge</u>	158,020,330				
11 Distribution		\$0.04904	\$7,749,317	\$0.04904	\$7,749,317
12 CPSL		\$0.00096	\$151,700	(\$0.00014)	(\$22,123)
13 SQPA		\$0.00006	\$9,481	\$0.00002	\$3,160
14 RAAF		\$0.00364	\$575,194	\$0.00362	\$572,034
15 Pension Adjustment (PAM)		\$0.00043	\$67,949	\$0.00177	\$279,696
16 Net Metering		\$0.00199	\$314,460	\$0.00417	\$658,945
17 LTRCA		(\$0.00082)	(\$129,577)	\$0.00004	\$6,321
18 AG Consulting Expense		\$0.00001	\$1,580	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00049	\$77,430	\$0.00051	\$80,590
20 Smart Grid Distribution Adjustment		\$0.00007	\$11,061	(\$0.00002)	(\$3,160)
21 EERF		\$0.00162	\$255,993	\$0.00162	\$255,993
22 EE Credit		(\$0.00129)	(\$203,846)	\$0.00000	\$0
23 Transmission		\$0.02025	\$3,199,912	\$0.02517	\$3,977,372
24 Transition		\$0.00315	\$497,764	\$0.00898	\$1,419,023
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00051)	(\$80,590)	(\$0.00003)	(\$4,741)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00289	\$456,679
28 Demand Side Management		\$0.00250	\$395,051	\$0.00250	\$395,051
29 Renewable Energy		\$0.00050	\$79,010	\$0.00050	\$79,010
30 Basic Service		\$0.10050	\$15,881,043	\$0.10844	\$17,135,725
31		<b>R-2 Regular Revenue</b>	\$30,032,265		\$34,218,223
32		<b>22.5% Low Income Discount</b>	\$6,757,260		\$7,699,100
33		<b>R-2 Discounted Rate Revenue</b>	<b>\$23,275,005</b>		<b>\$26,519,123</b>

34 % Change 13.94%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
36 <u>Functional Category</u>						
37 Distribution	\$2,171,390	1.374	\$1,229,549	0.778	(\$941,841)	(0.596)
38 CPSL	\$151,700	0.096	(\$22,123)	(0.014)	(\$173,822)	(0.110)
39 SQPA	\$9,481	0.006	\$3,160	0.002	(\$6,321)	(0.004)
40 RAAF	\$575,194	0.364	\$572,034	0.362	(\$3,160)	(0.002)
41 Pension Adjustment (PAM)	\$67,949	0.043	\$279,696	0.177	\$211,747	0.134
42 Net Metering	\$314,460	0.199	\$658,945	0.417	\$344,484	0.218
43 LTRCA	(\$129,577)	(0.082)	\$6,321	0.004	\$135,897	0.086
44 AG Consulting Expense	\$1,580	0.001	\$0	0.000	(\$1,580)	(0.001)
45 Storm Cost Recovery	\$77,430	0.049	\$80,590	0.051	\$3,160	0.002
46 Smart Grid Distribution Adjustment	\$11,061	0.007	(\$3,160)	(0.002)	(\$14,222)	(0.009)
47 EERF	\$255,993	0.162	\$255,993	0.162	\$0	0.000
48 EE Credit	(\$203,846)	(0.129)	\$0	0.000	\$203,846	0.129
49 Transmission	\$3,199,912	2.025	\$3,977,372	2.517	\$777,460	0.492
50 Transition	\$497,764	0.315	\$1,419,023	0.898	\$921,259	0.583
51 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
52 Basic Service Adjustment	(\$80,590)	(0.051)	(\$4,741)	(0.003)	\$75,850	0.048
53 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$456,679	0.289	\$456,679	0.289
54 Demand Side Management	\$395,051	0.250	\$395,051	0.250	\$0	0.000
55 Renewable Energy	\$79,010	0.050	\$79,010	0.050	\$0	0.000
56 Basic Service	\$15,881,043	10.050	\$17,135,725	10.844	\$1,254,681	0.794
57 Total	\$23,275,005	14.729	\$26,519,123	16.782	\$3,244,118	2.053

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-1 Residential Seasonal**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	190,602	\$3.73	\$710,945	\$3.73	\$710,945
10 <u>Energy Charge</u>	26,310,487				
11 Distribution		\$0.08326	\$2,190,611	\$0.08326	\$2,190,611
12 CPSL		\$0.00096	\$25,258	(\$0.00014)	(\$3,683)
13 SQPA		\$0.00006	\$1,579	\$0.00002	\$526
14 RAAF		\$0.00364	\$95,770	\$0.00362	\$95,244
15 Pension Adjustment (PAM)		\$0.00043	\$11,314	\$0.00177	\$46,570
16 Net Metering		\$0.00199	\$52,358	\$0.00417	\$109,715
17 LTRCA		(\$0.00082)	(\$21,575)	\$0.00004	\$1,052
18 AG Consulting Expense		\$0.00001	\$263	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00049	\$12,892	\$0.00051	\$13,418
20 Smart Grid Distribution Adjustment		\$0.00007	\$1,842	(\$0.00002)	(\$526)
21 EERF		\$0.01297	\$341,247	\$0.01297	\$341,247
22 EE Credit		(\$0.00163)	(\$42,886)	\$0.00000	\$0
23 Transmission		\$0.03997	\$1,051,630	\$0.04968	\$1,307,105
24 Transition		\$0.00315	\$82,878	\$0.00898	\$236,268
25 Transition Rate Adjustment		(\$0.00002)	(\$526)	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00051)	(\$13,418)	(\$0.00003)	(\$789)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00289	\$76,037
28 Demand Side Management		\$0.00250	\$65,776	\$0.00250	\$65,776
29 Renewable Energy		\$0.00050	\$13,155	\$0.00050	\$13,155
30 Basic Service		\$0.10050	\$2,644,204	\$0.10844	\$2,853,109
31		<b>R-1 Seasonal Revenue</b>	\$7,223,317		\$8,055,781
32				% Change	11.52%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$2,901,557	11.028	\$2,901,557	11.028	\$0	0.000
36 CPSL	\$25,258	0.096	(\$3,683)	(0.014)	(\$28,942)	(0.110)
37 SQPA	\$1,579	0.006	\$526	0.002	(\$1,052)	(0.004)
38 RAAF	\$95,770	0.364	\$95,244	0.362	(\$526)	(0.002)
39 Pension Adjustment (PAM)	\$11,314	0.043	\$46,570	0.177	\$35,256	0.134
40 Net Metering	\$52,358	0.199	\$109,715	0.417	\$57,357	0.218
41 LTRCA	(\$21,575)	(0.082)	\$1,052	0.004	\$22,627	0.086
42 AG Consulting Expense	\$263	0.001	\$0	0.000	(\$263)	(0.001)
43 Storm Cost Recovery	\$12,892	0.049	\$13,418	0.051	\$526	0.002
44 Smart Grid Distribution Adjustment	\$1,842	0.007	(\$526)	(0.002)	(\$2,368)	(0.009)
45 EERF	\$341,247	1.297	\$341,247	1.297	\$0	0.000
46 EE Credit	(\$42,886)	(0.163)	\$0	0.000	\$42,886	0.163
47 Transmission	\$1,051,630	3.997	\$1,307,105	4.968	\$255,475	0.971
48 Transition	\$82,878	0.315	\$236,268	0.898	\$153,390	0.583
49 Transition Rate Adjustment	(\$526)	(0.002)	\$0	0.000	\$526	0.002
50 Basic Service Adjustment	(\$13,418)	(0.051)	(\$789)	(0.003)	\$12,629	0.048
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$76,037	0.289	\$76,037	0.289
52 Demand Side Management	\$65,776	0.250	\$65,776	0.250	\$0	0.000
53 Renewable Energy	\$13,155	0.050	\$13,155	0.050	\$0	0.000
54 Basic Service	\$2,644,204	10.050	\$2,853,109	10.844	\$208,905	0.794
55 Total	\$7,223,317	27.454	\$8,055,781	30.618	\$832,464	3.164

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-2 Residential Seasonal Low Income**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	934	\$3.73	\$3,484	\$3.73	\$3,484
10 <u>Energy Charge</u>	330,424				
11 Distribution		\$0.08326	\$27,511	\$0.08326	\$27,511
12 CPSL		\$0.00096	\$317	(\$0.00014)	(\$46)
13 SQPA		\$0.00006	\$20	\$0.00002	\$7
14 RAAF		\$0.00364	\$1,203	\$0.00362	\$1,196
15 Pension Adjustment (PAM)		\$0.00043	\$142	\$0.00177	\$585
16 Net Metering		\$0.00199	\$658	\$0.00417	\$1,378
17 LTRCA		(\$0.00082)	(\$271)	\$0.00004	\$13
18 AG Consulting Expense		\$0.00001	\$3	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00049	\$162	\$0.00051	\$169
20 Smart Grid Distribution Adjustment		\$0.00007	\$23	(\$0.00002)	(\$7)
21 EERF		\$0.00162	\$535	\$0.00162	\$535
22 EE Credit		(\$0.00129)	(\$426)	\$0.00000	\$0
23 Transmission		\$0.03997	\$13,207	\$0.04968	\$16,415
24 Transition		\$0.00315	\$1,041	\$0.00898	\$2,967
25 Transition Rate Adjustment		\$0.00001	\$3	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00051)	(\$169)	(\$0.00003)	(\$10)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00289	\$955
28 Demand Side Management		\$0.00250	\$826	\$0.00250	\$826
29 Renewable Energy		\$0.00050	\$165	\$0.00050	\$165
30 Basic Service		\$0.10050	\$33,208	\$0.10844	\$35,831
31 <b>R-2 Seasonal Regular Revenue</b>			\$81,642		\$91,975
32 <b>27.1% Low Income Discount</b>			\$22,125		\$24,925
33 <b>R-2 Seasonal Discounted Rate Revenue</b>			\$59,517		\$67,050
34				% Change	12.66%

35 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
37 Distribution	\$8,870	2.684	\$6,070	1.837	(\$2,800)	(0.847)
38 CPSL	\$317	0.096	(\$46)	(0.014)	(\$363)	(0.110)
39 SQPA	\$20	0.006	\$7	0.002	(\$13)	(0.004)
40 RAAF	\$1,203	0.364	\$1,196	0.362	(\$7)	(0.002)
41 Pension Adjustment (PAM)	\$142	0.043	\$585	0.177	\$443	0.134
42 Net Metering	\$658	0.199	\$1,378	0.417	\$720	0.218
43 LTRCA	(\$271)	(0.082)	\$13	0.004	\$284	0.086
44 AG Consulting Expense	\$3	0.001	\$0	0.000	(\$3)	(0.001)
45 Storm Cost Recovery	\$162	0.049	\$169	0.051	\$7	0.002
46 Smart Grid Distribution Adjustment	\$23	0.007	(\$7)	(0.002)	(\$30)	(0.009)
47 EERF	\$535	0.162	\$535	0.162	\$0	0.000
48 EE Credit	(\$426)	(0.129)	\$0	0.000	\$426	0.129
49 Transmission	\$13,207	3.997	\$16,415	4.968	\$3,208	0.971
50 Transition	\$1,041	0.315	\$2,967	0.898	\$1,926	0.583
51 Transition Rate Adjustment	\$3	0.001	\$0	0.000	(\$3)	(0.001)
52 Basic Service Adjustment	(\$169)	(0.051)	(\$10)	(0.003)	\$159	0.048
53 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$955	0.289	\$955	0.289
54 Demand Side Management	\$826	0.250	\$826	0.250	\$0	0.000
55 Renewable Energy	\$165	0.050	\$165	0.050	\$0	0.000
56 Basic Service	\$33,208	10.050	\$35,831	10.844	\$2,624	0.794
57 Total	\$59,517	18.012	\$67,050	20.292	\$7,532	2.280

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-1 Residential Seasonal Optional**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	180,251	\$3.73	\$672,336	\$3.73	\$672,336
10 <u>Energy Charge</u>	58,435,873				
11 Distribution		\$0.04904	\$2,865,695	\$0.04904	\$2,865,695
12 CPSL		\$0.00096	\$56,098	(\$0.00014)	(\$8,181)
13 SQPA		\$0.00006	\$3,506	\$0.00002	\$1,169
14 RAAF		\$0.00364	\$212,707	\$0.00362	\$211,538
15 Pension Adjustment (PAM)		\$0.00043	\$25,127	\$0.00177	\$103,431
16 Net Metering		\$0.00199	\$116,287	\$0.00417	\$243,678
17 LTRCA		(\$0.00082)	(\$47,917)	\$0.00004	\$2,337
18 AG Consulting Expense		\$0.00001	\$584	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00049	\$28,634	\$0.00051	\$29,802
20 Smart Grid Distribution Adjustment		\$0.00007	\$4,091	(\$0.00002)	(\$1,169)
21 EERF		\$0.01297	\$757,913	\$0.01297	\$757,913
22 EE Credit		(\$0.00163)	(\$95,250)	\$0.00000	\$0
23 Transmission		\$0.02025	\$1,183,326	\$0.02517	\$1,470,831
24 Transition		\$0.00315	\$184,073	\$0.00898	\$524,754
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00051)	(\$29,802)	(\$0.00003)	(\$1,753)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00289	\$168,880
28 Demand Side Management		\$0.00250	\$146,090	\$0.00250	\$146,090
29 Renewable Energy		\$0.00050	\$29,218	\$0.00050	\$29,218
30 Basic Service		\$0.10050	\$5,872,805	\$0.10844	\$6,336,786
31		<b>R-1 Revenue Seasonal Optional</b>	\$11,985,521		\$13,553,356
32				% Change	13.08%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$3,538,031	6.055	\$3,538,031	6.055	\$0	0.000
36 CPSL	\$56,098	0.096	(\$8,181)	(0.014)	(\$64,279)	(0.110)
37 SQPA	\$3,506	0.006	\$1,169	0.002	(\$2,337)	(0.004)
38 RAAF	\$212,707	0.364	\$211,538	0.362	(\$1,169)	(0.002)
39 Pension Adjustment (PAM)	\$25,127	0.043	\$103,431	0.177	\$78,304	0.134
40 Net Metering	\$116,287	0.199	\$243,678	0.417	\$127,390	0.218
41 LTRCA	(\$47,917)	(0.082)	\$2,337	0.004	\$50,255	0.086
42 AG Consulting Expense	\$584	0.001	\$0	0.000	(\$584)	(0.001)
43 Storm Cost Recovery	\$28,634	0.049	\$29,802	0.051	\$1,169	0.002
44 Smart Grid Distribution Adjustment	\$4,091	0.007	(\$1,169)	(0.002)	(\$5,259)	(0.009)
45 EERF	\$757,913	1.297	\$757,913	1.297	\$0	0.000
46 EE Credit	(\$95,250)	(0.163)	\$0	0.000	\$95,250	0.163
47 Transmission	\$1,183,326	2.025	\$1,470,831	2.517	\$287,504	0.492
48 Transition	\$184,073	0.315	\$524,754	0.898	\$340,681	0.583
49 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
50 Basic Service Adjustment	(\$29,802)	(0.051)	(\$1,753)	(0.003)	\$28,049	0.048
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$168,880	0.289	\$168,880	0.289
52 Demand Side Management	\$146,090	0.250	\$146,090	0.250	\$0	0.000
53 Renewable Energy	\$29,218	0.050	\$29,218	0.050	\$0	0.000
54 Basic Service	\$5,872,805	10.050	\$6,336,786	10.844	\$463,981	0.794
55 Total	\$11,985,521	20.511	\$13,553,356	23.194	\$1,567,834	2.683

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-2 Residential Seasonal Optional Low Income**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	262	\$3.73	\$977	\$3.73	\$977
10 <u>Energy Charge</u>	113,353				
11 Distribution		\$0.04904	\$5,559	\$0.04904	\$5,559
12 CPSL		\$0.00096	\$109	(\$0.00014)	(\$16)
13 SQPA		\$0.00006	\$7	\$0.00002	\$2
14 RAAF		\$0.00364	\$413	\$0.00362	\$410
15 Pension Adjustment (PAM)		\$0.00043	\$49	\$0.00177	\$201
16 Net Metering		\$0.00199	\$226	\$0.00417	\$473
17 LTRCA		(\$0.00082)	(\$93)	\$0.00004	\$5
18 AG Consulting Expense		\$0.00001	\$1	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00049	\$56	\$0.00051	\$58
20 Smart Grid Distribution Adjustment		\$0.00007	\$8	(\$0.00002)	(\$2)
21 EERF		\$0.00162	\$184	\$0.00162	\$184
22 EE Credit		(\$0.00129)	(\$146)	\$0.00000	\$0
23 Transmission		\$0.02025	\$2,295	\$0.02517	\$2,853
24 Transition		\$0.00315	\$357	\$0.00898	\$1,018
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00051)	(\$58)	(\$0.00003)	(\$3)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00289	\$328
28 Demand Side Management		\$0.00250	\$283	\$0.00250	\$283
29 Renewable Energy		\$0.00050	\$57	\$0.00050	\$57
30 Basic Service		\$0.10050	\$11,392	\$0.10844	\$12,292
31 <b>R-2 Seasonal Optional Regular Revenue</b>			\$21,674		\$24,677
32 <b>27.1% Low Income Discount</b>			\$5,874		\$6,687
33 <b>R-2 Seasonal Optional Discounted Rate Revenue</b>			<b>\$15,801</b>		<b>\$17,990</b>
34				% Change	13.85%

35 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
37 Distribution	\$662	0.584	(\$151)	(0.134)	(\$814)	(0.718)
38 CPSL	\$109	0.096	(\$16)	(0.014)	(\$125)	(0.110)
39 SQPA	\$7	0.006	\$2	0.002	(\$5)	(0.004)
40 RAAF	\$413	0.364	\$410	0.362	(\$2)	(0.002)
41 Pension Adjustment (PAM)	\$49	0.043	\$201	0.177	\$152	0.134
42 Net Metering	\$226	0.199	\$473	0.417	\$247	0.218
43 LTRCA	(\$93)	(0.082)	\$5	0.004	\$97	0.086
44 AG Consulting Expense	\$1	0.001	\$0	0.000	(\$1)	(0.001)
45 Storm Cost Recovery	\$56	0.049	\$58	0.051	\$2	0.002
46 Smart Grid Distribution Adjustment	\$8	0.007	(\$2)	(0.002)	(\$10)	(0.009)
47 EERF	\$184	0.162	\$184	0.162	\$0	0.000
48 EE Credit	(\$146)	(0.129)	\$0	0.000	\$146	0.129
49 Transmission	\$2,295	2.025	\$2,853	2.517	\$558	0.492
50 Transition	\$357	0.315	\$1,018	0.898	\$661	0.583
51 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
52 Basic Service Adjustment	(\$58)	(0.051)	(\$3)	(0.003)	\$54	0.048
53 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$328	0.289	\$328	0.289
54 Demand Side Management	\$283	0.250	\$283	0.250	\$0	0.000
55 Renewable Energy	\$57	0.050	\$57	0.050	\$0	0.000
56 Basic Service	<u>\$11,392</u>	<u>10.050</u>	<u>\$12,292</u>	<u>10.844</u>	<u>\$900</u>	<u>0.794</u>
57 Total	\$15,801	13.939	\$17,990	15.870	\$2,189	1.931

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-3 Residential Space Heating**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	292,263	\$10.03	\$2,931,398	\$10.03	\$2,931,398
10 <u>Energy Charge</u>	236,749,015				
11 Distribution		\$0.03008	\$7,121,410	\$0.03008	\$7,121,410
12 CPSL		\$0.00069	\$163,357	(\$0.00010)	(\$23,675)
13 SQPA		\$0.00006	\$14,205	\$0.00002	\$4,735
14 RAAF		\$0.00261	\$617,915	\$0.00249	\$589,505
15 Pension Adjustment (PAM)		\$0.00031	\$73,392	\$0.00121	\$286,466
16 Net Metering		\$0.00143	\$338,551	\$0.00286	\$677,102
17 LTRCA		(\$0.00082)	(\$194,134)	\$0.00004	\$9,470
18 AG Consulting Expense		\$0.00001	\$2,367	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00035	\$82,862	\$0.00035	\$82,862
20 Smart Grid Distribution Adjustment		\$0.00005	\$11,837	(\$0.00001)	(\$2,367)
21 EERF		\$0.01297	\$3,070,635	\$0.01297	\$3,070,635
22 EE Credit		(\$0.00163)	(\$385,901)	\$0.00000	\$0
23 Transmission		\$0.01851	\$4,382,224	\$0.02300	\$5,445,227
24 Transition		\$0.00315	\$745,759	\$0.00898	\$2,126,006
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00036)	(\$85,230)	(\$0.00002)	(\$4,735)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00208	\$492,438
28 Demand Side Management		\$0.00250	\$591,873	\$0.00250	\$591,873
29 Renewable Energy		\$0.00050	\$118,375	\$0.00050	\$118,375
30 Basic Service		\$0.10050	\$23,793,276	\$0.10844	\$25,673,063
31		<b>R-3 Revenue</b>	\$43,394,172		\$49,189,788
32				% Change	13.36%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$10,052,808	4.246	\$10,052,808	4.246	\$0	0.000
36 CPSL	\$163,357	0.069	(\$23,675)	(0.010)	(\$187,032)	(0.079)
37 SQPA	\$14,205	0.006	\$4,735	0.002	(\$9,470)	(0.004)
38 RAAF	\$617,915	0.261	\$589,505	0.249	(\$28,410)	(0.012)
39 Pension Adjustment (PAM)	\$73,392	0.031	\$286,466	0.121	\$213,074	0.090
40 Net Metering	\$338,551	0.143	\$677,102	0.286	\$338,551	0.143
41 LTRCA	(\$194,134)	(0.082)	\$9,470	0.004	\$203,604	0.086
42 AG Consulting Expense	\$2,367	0.001	\$0	0.000	(\$2,367)	(0.001)
43 Storm Cost Recovery	\$82,862	0.035	\$82,862	0.035	\$0	0.000
44 Smart Grid Distribution Adjustment	\$11,837	0.005	(\$2,367)	(0.001)	(\$14,205)	(0.006)
45 EERF	\$3,070,635	1.297	\$3,070,635	1.297	\$0	0.000
46 EE Credit	(\$385,901)	(0.163)	\$0	0.000	\$385,901	0.163
47 Transmission	\$4,382,224	1.851	\$5,445,227	2.300	\$1,063,003	0.449
48 Transition	\$745,759	0.315	\$2,126,006	0.898	\$1,380,247	0.583
49 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
50 Basic Service Adjustment	(\$85,230)	(0.036)	(\$4,735)	(0.002)	\$80,495	0.034
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$492,438	0.208	\$492,438	0.208
52 Demand Side Management	\$591,873	0.250	\$591,873	0.250	\$0	0.000
53 Renewable Energy	\$118,375	0.050	\$118,375	0.050	\$0	0.000
54 Basic Service	\$23,793,276	10.050	\$25,673,063	10.844	\$1,879,787	0.794
55 Total	\$43,394,172	18.329	\$49,189,788	20.777	\$5,795,616	2.448



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-4 Residential Space Heating Low Income**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	28,337	\$10.03	\$284,220	\$10.03	\$284,220
10 <u>Energy Charge</u>	27,318,356				
11 Distribution		\$0.03008	\$821,736	\$0.03008	\$821,736
12 CPSL		\$0.00069	\$18,850	(\$0.00010)	(\$2,732)
13 SQPA		\$0.00006	\$1,639	\$0.00002	\$546
14 RAAF		\$0.00261	\$71,301	\$0.00249	\$68,023
15 Pension Adjustment (PAM)		\$0.00031	\$8,469	\$0.00121	\$33,055
16 Net Metering		\$0.00143	\$39,065	\$0.00286	\$78,130
17 LTRCA		(\$0.00082)	(\$22,401)	\$0.00004	\$1,093
18 AG Consulting Expense		\$0.00001	\$273	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00035	\$9,561	\$0.00035	\$9,561
20 Smart Grid Distribution Adjustment		\$0.00005	\$1,366	(\$0.00001)	(\$273)
21 EERF		\$0.00162	\$44,256	\$0.00162	\$44,256
22 EE Credit		(\$0.00129)	(\$35,241)	\$0.00000	\$0
23 Transmission		\$0.01851	\$505,663	\$0.02300	\$628,322
24 Transition		\$0.00315	\$86,053	\$0.00898	\$245,319
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00036)	(\$9,835)	(\$0.00002)	(\$546)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00208	\$56,822
28 Demand Side Management		\$0.00250	\$68,296	\$0.00250	\$68,296
29 Renewable Energy		\$0.00050	\$13,659	\$0.00050	\$13,659
30 Basic Service		\$0.10050	\$2,745,495	\$0.10844	\$2,962,403
31		<b>R-4 Regular Revenue</b>	\$4,652,425		\$5,311,890
32		<b>19.7% Low Income Discount</b>	\$916,528		\$1,046,442
33		<b>R-4 Discounted Rate Revenue</b>	\$3,735,897		\$4,265,448

34 % Change 14.17%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
36 <u>Functional Category</u>						
37 Distribution	\$189,428	0.693	\$59,514	0.218	(\$129,915)	(0.476)
38 CPSL	\$18,850	0.069	(\$2,732)	(0.010)	(\$21,582)	(0.079)
39 SQPA	\$1,639	0.006	\$546	0.002	(\$1,093)	(0.004)
40 RAAF	\$71,301	0.261	\$68,023	0.249	(\$3,278)	(0.012)
41 Pension Adjustment (PAM)	\$8,469	0.031	\$33,055	0.121	\$24,587	0.090
42 Net Metering	\$39,065	0.143	\$78,130	0.286	\$39,065	0.143
43 LTRCA	(\$22,401)	(0.082)	\$1,093	0.004	\$23,494	0.086
44 AG Consulting Expense	\$273	0.001	\$0	0.000	(\$273)	(0.001)
45 Storm Cost Recovery	\$9,561	0.035	\$9,561	0.035	\$0	0.000
46 Smart Grid Distribution Adjustment	\$1,366	0.005	(\$273)	(0.001)	(\$1,639)	(0.006)
47 EERF	\$44,256	0.162	\$44,256	0.162	\$0	0.000
48 EE Credit	(\$35,241)	(0.129)	\$0	0.000	\$35,241	0.129
49 Transmission	\$505,663	1.851	\$628,322	2.300	\$122,659	0.449
50 Transition	\$86,053	0.315	\$245,319	0.898	\$159,266	0.583
51 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
52 Basic Service Adjustment	(\$9,835)	(0.036)	(\$546)	(0.002)	\$9,288	0.034
53 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$56,822	0.208	\$56,822	0.208
54 Demand Side Management	\$68,296	0.250	\$68,296	0.250	\$0	0.000
55 Renewable Energy	\$13,659	0.050	\$13,659	0.050	\$0	0.000
56 Basic Service	\$2,745,495	10.050	\$2,962,403	10.844	\$216,908	0.794
57 Total	\$3,735,897	13.675	\$4,265,448	15.614	\$529,550	1.938

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-5 Residential Water Heating**  
5 **Test Year Revenue**

6	7	Test Year		Proposed		
		2014 Units	Current	Rate	Revenue	Rate
8			Rate	Revenue	Rate	Revenue
9	Customer Charge	78,243	\$0.00	\$0	\$0.00	\$0
10	<u>Energy Charge</u>	11,354,767				
11	Distribution		\$0.03131	\$355,518	\$0.03131	\$355,518
12	CPSL		\$0.00096	\$10,901	(\$0.00014)	(\$1,590)
13	SQPA		\$0.00006	\$681	\$0.00002	\$227
14	RAAF		\$0.00364	\$41,331	\$0.00362	\$41,104
15	Pension Adjustment (PAM)		\$0.00043	\$4,883	\$0.00177	\$20,098
16	Net Metering		\$0.00199	\$22,596	\$0.00417	\$47,349
17	LTRCA		(\$0.00082)	(\$9,311)	\$0.00004	\$454
18	AG Consulting Expense		\$0.00001	\$114	\$0.00000	\$0
19	Storm Cost Recovery		\$0.00049	\$5,564	\$0.00051	\$5,791
20	Smart Grid Distribution Adjustment		\$0.00007	\$795	(\$0.00002)	(\$227)
21	EERF		\$0.01297	\$147,271	\$0.01297	\$147,271
22	EE Credit		(\$0.00163)	(\$18,508)	\$0.00000	\$0
23	Transmission		\$0.01872	\$212,561	\$0.02327	\$264,225
24	Transition		\$0.00315	\$35,768	\$0.00898	\$101,966
25	Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26	Basic Service Adjustment		(\$0.00051)	(\$5,791)	(\$0.00003)	(\$341)
27	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00289	\$32,815
28	Demand Side Management		\$0.00250	\$28,387	\$0.00250	\$28,387
29	Renewable Energy		\$0.00050	\$5,677	\$0.00050	\$5,677
30	Basic Service		\$0.10050	\$1,141,154	\$0.10844	\$1,231,311
31			<b>R-5 Revenue</b>	\$1,979,590		\$2,280,037

% Change 15.18%

34	35	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35	Distribution	\$355,518	3.131	\$355,518	3.131	\$0	0.000
36	CPSL	\$10,901	0.096	(\$1,590)	(0.014)	(\$12,490)	(0.110)
37	SQPA	\$681	0.006	\$227	0.002	(\$454)	(0.004)
38	RAAF	\$41,331	0.364	\$41,104	0.362	(\$227)	(0.002)
39	Pension Adjustment (PAM)	\$4,883	0.043	\$20,098	0.177	\$15,215	0.134
40	Net Metering	\$22,596	0.199	\$47,349	0.417	\$24,753	0.218
41	LTRCA	(\$9,311)	(0.082)	\$454	0.004	\$9,765	0.086
42	AG Consulting Expense	\$114	0.001	\$0	0.000	(\$114)	(0.001)
43	Storm Cost Recovery	\$5,564	0.049	\$5,791	0.051	\$227	0.002
44	Smart Grid Distribution Adjustment	\$795	0.007	(\$227)	(0.002)	(\$1,022)	(0.009)
45	EERF	\$147,271	1.297	\$147,271	1.297	\$0	0.000
46	EE Credit	(\$18,508)	(0.163)	\$0	0.000	\$18,508	0.163
47	Transmission	\$212,561	1.872	\$264,225	2.327	\$51,664	0.455
48	Transition	\$35,768	0.315	\$101,966	0.898	\$66,198	0.583
49	Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
50	Basic Service Adjustment	(\$5,791)	(0.051)	(\$341)	(0.003)	\$5,450	0.048
51	Basic Service Adjustment (Bad Debt)	\$0	0.000	\$32,815	0.289	\$32,815	0.289
52	Demand Side Management	\$28,387	0.250	\$28,387	0.250	\$0	0.000
53	Renewable Energy	\$5,677	0.050	\$5,677	0.050	\$0	0.000
54	Basic Service	\$1,141,154	10.050	\$1,231,311	10.844	\$90,157	0.794
55	Total	\$1,979,590	17.434	\$2,280,037	20.080	\$300,447	2.646

1 **NSTAR Electric Company**  
2 **db/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate R-6 Residential Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	435	\$7.33	\$3,189	\$7.33	\$3,189
10 <b>Energy Charge - Peak</b>	79,760				
11 Distribution		\$0.14549	\$11,604	\$0.14549	\$11,604
12 CPSL		\$0.00096	\$77	(\$0.00014)	(\$11)
13 SQPA		\$0.00006	\$5	\$0.00002	\$2
14 RAAF		\$0.00364	\$290	\$0.00362	\$289
15 Pension Adjustment (PAM)		\$0.00043	\$34	\$0.00177	\$141
16 Net Metering		\$0.00199	\$159	\$0.00417	\$333
17 LTRCA		(\$0.00082)	(\$65)	\$0.00004	\$3
18 AG Consulting Expense		\$0.00001	\$1	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00049	\$39	\$0.00051	\$41
20 Smart Grid Distribution Adjustment		\$0.00007	\$6	(\$0.00002)	(\$2)
21 EERF		\$0.01297	\$1,034	\$0.01297	\$1,034
22 EE Credit		(\$0.00163)	(\$130)	\$0.00000	\$0
23 Transmission		\$0.01851	\$1,476	\$0.02300	\$1,834
24 Transition		\$0.00315	\$251	\$0.00898	\$716
25 Transition Rate Adjustment		\$0.00002	\$2	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00051)	(\$41)	(\$0.00003)	(\$2)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00289	\$231
28 Demand Side Management		\$0.00250	\$199	\$0.00250	\$199
29 Renewable Energy		\$0.00050	\$40	\$0.00050	\$40
30 Basic Service		\$0.10050	\$8,016	\$0.10844	\$8,649
31 <b>Energy Charge - Low Load</b>	292,765				
32 Distribution		\$0.01102	\$3,226	\$0.01102	\$3,226
33 CPSL		\$0.00096	\$281	(\$0.00014)	(\$41)
34 SQPA		\$0.00006	\$18	\$0.00002	\$6
35 RAAF		\$0.00364	\$1,066	\$0.00362	\$1,060
36 Pension Adjustment (PAM)		\$0.00043	\$126	\$0.00177	\$518
37 Net Metering		\$0.00199	\$583	\$0.00417	\$1,221
38 LTRCA		(\$0.00082)	(\$240)	\$0.00004	\$12
39 AG Consulting Expense		\$0.00001	\$3	\$0.00000	\$0
40 Storm Cost Recovery		\$0.00049	\$143	\$0.00051	\$149
41 Smart Grid Distribution Adjustment		\$0.00007	\$20	(\$0.00002)	(\$6)
42 EERF		\$0.01297	\$3,797	\$0.01297	\$3,797
43 EE Credit		(\$0.00163)	(\$477)	\$0.00000	\$0
44 Transmission		\$0.01851	\$5,419	\$0.02300	\$6,734
45 Transition		\$0.00315	\$922	\$0.00898	\$2,629
46 Transition Rate Adjustment		\$0.00002	\$6	\$0.00000	\$0
47 Basic Service Adjustment		(\$0.00051)	(\$149)	(\$0.00003)	(\$9)
48 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00289	\$846
49 Demand Side Management		\$0.00250	\$732	\$0.00250	\$732
50 Renewable Energy		\$0.00050	\$146	\$0.00050	\$146
51 Basic Service		\$0.10050	\$29,423	\$0.10844	\$31,747
52 <b>R-6 Revenue</b>			\$71,231		\$81,058
53				% Change	13.80%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
56 Distribution	\$18,019	4.837	\$18,019	4.837	\$0	0.000
57 CPSL	\$358	0.096	(\$52)	(0.014)	(\$410)	(0.110)
58 SQPA	\$22	0.006	\$7	0.002	(\$15)	(0.004)
59 RAAF	\$1,356	0.364	\$1,349	0.362	(\$7)	(0.002)
60 Pension Adjustment (PAM)	\$160	0.043	\$659	0.177	\$499	0.134
61 Net Metering	\$741	0.199	\$1,553	0.417	\$812	0.218
62 LTRCA	(\$305)	(0.082)	\$15	0.004	\$320	0.086
63 AG Consulting Expense	\$4	0.001	\$0	0.000	(\$4)	(0.001)
64 Storm Cost Recovery	\$183	0.049	\$190	0.051	\$7	0.002
65 Smart Grid Distribution Adjustment	\$26	0.007	(\$7)	(0.002)	(\$34)	(0.009)
66 EERF	\$4,832	1.297	\$4,832	1.297	\$0	0.000
67 EE Credit	(\$607)	(0.163)	\$0	0.000	\$607	0.163
68 Transmission	\$6,895	1.851	\$8,568	2.300	\$1,673	0.449
69 Transition	\$1,173	0.315	\$3,345	0.898	\$2,172	0.583
70 Transition Rate Adjustment	\$7	0.002	\$0	0.000	(\$7)	(0.002)
71 Basic Service Adjustment	(\$190)	(0.051)	(\$11)	(0.003)	\$179	0.048
72 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$1,077	0.289	\$1,077	0.289
73 Demand Side Management	\$931	0.250	\$931	0.250	\$0	0.000
74 Renewable Energy	\$186	0.050	\$186	0.050	\$0	0.000
75 Basic Service	\$37,439	10.050	\$40,397	10.844	\$2,958	0.794
76 Total	\$71,231	19.121	\$81,058	21.759	\$9,827	2.638

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-1 General**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	490,372	\$5.53	\$2,711,757	\$5.53	\$2,711,757
10 Demand < 10 kW	1,264,164				
11 Distribution		\$0.00	\$0	\$0.00	\$0
12 Demand < 10 kW	1,810,997				
13 Distribution		\$4.86	\$8,801,445	\$4.86	\$8,801,445
14 Energy Charge < 2,300 kWh	400,371,264				
15 Distribution		\$0.04071	\$16,299,114	\$0.04071	\$16,299,114
16 CPSL		\$0.00061	\$244,226	(\$0.00009)	(\$36,033)
17 SQPA		\$0.00006	\$24,022	\$0.00002	\$8,007
18 RAAF		\$0.00231	\$924,858	\$0.00223	\$892,828
19 Pension Adjustment (PAM)		\$0.00027	\$108,100	\$0.00109	\$436,405
20 Net Metering		\$0.00127	\$508,472	\$0.00257	\$1,028,954
21 LTRCA		(\$0.00082)	(\$328,304)	\$0.00004	\$16,015
22 AG Consulting Expense		\$0.00001	\$4,004	\$0.00000	\$0
23 Storm Cost Recovery		\$0.00031	\$124,115	\$0.00032	\$128,119
24 Smart Grid Distribution Adjustment		\$0.00004	\$16,015	(\$0.00001)	(\$4,004)
25 EERF		\$0.00894	\$3,579,319	\$0.00894	\$3,579,319
26 EE Credit		(\$0.00146)	(\$584,542)	\$0.00000	\$0
27 Transmission		\$0.02060	\$8,247,648	\$0.02560	\$10,249,504
28 Transition		\$0.00315	\$1,261,169	\$0.00898	\$3,595,334
29 Transition Rate Adjustment		\$0.00003	\$12,011	\$0.00000	\$0
30 Basic Service Adjustment		(\$0.00032)	(\$128,119)	(\$0.00002)	(\$8,007)
31 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00184	\$736,683
32 Demand Side Management		\$0.00250	\$1,000,928	\$0.00250	\$1,000,928
33 Renewable Energy		\$0.00050	\$200,186	\$0.00050	\$200,186
34 Basic Service		\$0.09868	\$39,508,636	\$0.10610	\$42,479,391
35 Energy Charge > 2,300 kWh	591,664,580				
36 Distribution		\$0.01144	\$6,768,643	\$0.01144	\$6,768,643
37 CPSL		\$0.00061	\$360,915	(\$0.00009)	(\$53,250)
38 SQPA		\$0.00006	\$35,500	\$0.00002	\$11,833
39 RAAF		\$0.00231	\$1,366,745	\$0.00223	\$1,319,412
40 Pension Adjustment (PAM)		\$0.00027	\$159,749	\$0.00109	\$644,914
41 Net Metering		\$0.00127	\$751,414	\$0.00257	\$1,520,578
42 LTRCA		(\$0.00082)	(\$485,165)	\$0.00004	\$23,667
43 AG Consulting Expense		\$0.00001	\$5,917	\$0.00000	\$0
44 Storm Cost Recovery		\$0.00031	\$183,416	\$0.00032	\$189,333
45 Smart Grid Distribution Adjustment		\$0.00004	\$23,667	(\$0.00001)	(\$5,917)
46 EERF		\$0.00894	\$5,289,481	\$0.00894	\$5,289,481
47 EE Credit		(\$0.00146)	(\$863,830)	\$0.00000	\$0
48 Transmission		\$0.02060	\$12,188,290	\$0.02560	\$15,146,613
49 Transition		\$0.00315	\$1,863,743	\$0.00898	\$5,313,148
50 Transition Rate Adjustment		\$0.00003	\$17,750	\$0.00000	\$0
51 Basic Service Adjustment		(\$0.00032)	(\$189,333)	(\$0.00002)	(\$11,833)
52 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00184	\$1,088,663
53 Demand Side Management		\$0.00250	\$1,479,161	\$0.00250	\$1,479,161
54 Renewable Energy		\$0.00050	\$295,832	\$0.00050	\$295,832
55 Basic Service		\$0.09868	\$58,385,461	\$0.10610	\$62,775,612
56		<b>G-1 Revenue</b>	\$170,172,419		\$193,911,836
57				% Change	14.0%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
60 Distribution	\$34,580,960	3.486	\$34,580,960	3.486	\$0	0.000
61 CPSL	\$605,142	0.061	(\$89,283)	(0.009)	(\$694,425)	(0.070)
62 SQPA	\$59,522	0.006	\$19,841	0.002	(\$39,681)	(0.004)
63 RAAF	\$2,291,603	0.231	\$2,212,240	0.223	(\$79,363)	(0.008)
64 Pension Adjustment (PAM)	\$267,850	0.027	\$1,081,319	0.109	\$813,469	0.082
65 Net Metering	\$1,259,886	0.127	\$2,549,532	0.257	\$1,289,647	0.130
66 LTRCA	(\$813,469)	(0.082)	\$39,681	0.004	\$853,151	0.086
67 AG Consulting Expense	\$9,920	0.001	\$0	0.000	(\$9,920)	(0.001)
68 Storm Cost Recovery	\$307,531	0.031	\$317,451	0.032	\$9,920	0.001
69 Smart Grid Distribution Adjustment	\$39,681	0.004	(\$9,920)	(0.001)	(\$49,602)	(0.005)
70 EERF	\$8,868,800	0.894	\$8,868,800	0.894	\$0	0.000
71 EE Credit	(\$1,448,372)	(0.146)	\$0	0.000	\$1,448,372	0.146
72 Transmission	\$20,435,938	2.060	\$25,396,118	2.560	\$4,960,179	0.500
73 Transition	\$3,124,913	0.315	\$8,908,482	0.898	\$5,783,569	0.583
74 Transition Rate Adjustment	\$29,761	0.003	\$0	0.000	(\$29,761)	(0.003)
75 Basic Service Adjustment	(\$317,451)	(0.032)	(\$19,841)	(0.002)	\$297,611	0.030
76 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$1,825,346	0.184	\$1,825,346	0.184
77 Demand Side Management	\$2,480,090	0.250	\$2,480,090	0.250	\$0	0.000
78 Renewable Energy	\$496,018	0.050	\$496,018	0.050	\$0	0.000
79 Basic Service	\$97,894,097	9.868	\$105,255,003	10.610	\$7,360,906	0.742
80 Total	\$170,172,419	17.154	\$193,911,836	19.547	\$23,739,418	2.393

1 **NSTAR Electric Company**  
2 **db/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-1 General Seasonal**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	43,792	\$5.53	\$242,170	\$5.53	\$242,170
10 Demand < 10 kW	48,643				
11 Distribution		\$0.00	\$0	\$0.00	\$0
12 Demand < 10 kW	48,510				
13 Distribution		\$4.31	\$209,078	\$4.31	\$209,078
14 Energy Charge < 1,800 kWh	16,157,622				
15 Distribution		\$0.07600	\$1,227,979	\$0.07600	\$1,227,979
16 CPSL		\$0.00061	\$9,856	(\$0.00009)	(\$1,454)
17 SQPA		\$0.00006	\$969	\$0.00002	\$323
18 RAAF		\$0.00231	\$37,324	\$0.00223	\$36,031
19 Pension Adjustment (PAM)		\$0.00027	\$4,363	\$0.00109	\$17,612
20 Net Metering		\$0.00127	\$20,520	\$0.00257	\$41,525
21 LTRCA		(\$0.00082)	(\$13,249)	\$0.00004	\$646
22 AG Consulting Expense		\$0.00001	\$162	\$0.00000	\$0
23 Storm Cost Recovery		\$0.00031	\$5,009	\$0.00032	\$5,170
24 Smart Grid Distribution Adjustment		\$0.00004	\$646	(\$0.00001)	(\$162)
25 EERF		\$0.00894	\$144,449	\$0.00894	\$144,449
26 EE Credit		(\$0.00146)	(\$23,590)	\$0.00000	\$0
27 Transmission		\$0.02664	\$430,439	\$0.03311	\$534,979
28 Transition		\$0.00315	\$50,897	\$0.00898	\$145,095
29 Transition Rate Adjustment		(\$0.00001)	(\$162)	\$0.00000	\$0
30 Basic Service Adjustment		(\$0.00032)	(\$5,170)	(\$0.00002)	(\$323)
31 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00184	\$29,730
32 Demand Side Management		\$0.00250	\$40,394	\$0.00250	\$40,394
33 Renewable Energy		\$0.00050	\$8,079	\$0.00050	\$8,079
34 Basic Service		\$0.09868	\$1,594,434	\$0.10610	\$1,714,324
35 Energy Charge > 1,800 kWh	13,616,188				
36 Distribution		\$0.02415	\$328,831	\$0.02415	\$328,831
37 CPSL		\$0.00061	\$8,306	(\$0.00009)	(\$1,225)
38 SQPA		\$0.00006	\$817	\$0.00002	\$272
39 RAAF		\$0.00231	\$31,453	\$0.00223	\$30,364
40 Pension Adjustment (PAM)		\$0.00027	\$3,676	\$0.00109	\$14,842
41 Net Metering		\$0.00127	\$17,293	\$0.00257	\$34,994
42 LTRCA		(\$0.00082)	(\$11,165)	\$0.00004	\$545
43 AG Consulting Expense		\$0.00001	\$136	\$0.00000	\$0
44 Storm Cost Recovery		\$0.00031	\$4,221	\$0.00032	\$4,357
45 Smart Grid Distribution Adjustment		\$0.00004	\$545	(\$0.00001)	(\$136)
46 EERF		\$0.00894	\$121,729	\$0.00894	\$121,729
47 EE Credit		(\$0.00146)	(\$19,880)	\$0.00000	\$0
48 Transmission		\$0.02664	\$362,735	\$0.03311	\$450,832
49 Transition		\$0.00315	\$42,891	\$0.00898	\$122,273
50 Transition Rate Adjustment		(\$0.00001)	(\$136)	\$0.00000	\$0
51 Basic Service Adjustment		(\$0.00032)	(\$4,357)	(\$0.00002)	(\$272)
52 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00184	\$25,054
53 Demand Side Management		\$0.00250	\$34,040	\$0.00250	\$34,040
54 Renewable Energy		\$0.00050	\$6,808	\$0.00050	\$6,808
55 Basic Service		\$0.09868	\$1,343,645	\$0.10610	\$1,444,678
56 <b>G-1 Revenue Seasonal</b>			\$6,256,185		\$7,013,631
57				% Change	12.1%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
59 Functional Category						
60 Distribution	\$2,008,058	6.744	\$2,008,058	6.744	\$0	0.000
61 CPSL	\$18,162	0.061	(\$2,680)	(0.009)	(\$20,842)	(0.070)
62 SQPA	\$1,786	0.006	\$595	0.002	(\$1,191)	(0.004)
63 RAAF	\$68,778	0.231	\$66,396	0.223	(\$2,382)	(0.008)
64 Pension Adjustment (PAM)	\$8,039	0.027	\$32,453	0.109	\$24,415	0.082
65 Net Metering	\$37,813	0.127	\$76,519	0.257	\$38,706	0.130
66 LTRCA	(\$24,415)	(0.082)	\$1,191	0.004	\$25,605	0.086
67 AG Consulting Expense	\$298	0.001	\$0	0.000	(\$298)	(0.001)
68 Storm Cost Recovery	\$9,230	0.031	\$9,528	0.032	\$298	0.001
69 Smart Grid Distribution Adjustment	\$1,191	0.004	(\$298)	(0.001)	(\$1,489)	(0.005)
70 EERF	\$266,178	0.894	\$266,178	0.894	\$0	0.000
71 EE Credit	(\$43,470)	(0.146)	\$0	0.000	\$43,470	0.146
72 Transmission	\$793,174	2.664	\$985,811	3.311	\$192,637	0.647
73 Transition	\$93,788	0.315	\$267,369	0.898	\$173,581	0.583
74 Transition Rate Adjustment	(\$298)	(0.001)	\$0	0.000	\$298	0.001
75 Basic Service Adjustment	(\$9,528)	(0.032)	(\$595)	(0.002)	\$8,932	0.030
76 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$54,784	0.184	\$54,784	0.184
77 Demand Side Management	\$74,435	0.250	\$74,435	0.250	\$0	0.000
78 Renewable Energy	\$14,887	0.050	\$14,887	0.050	\$0	0.000
79 Basic Service	\$2,938,080	9.868	\$3,159,001	10.610	\$220,922	0.742
80 Total	\$6,256,185	21.012	\$7,013,631	23.556	\$757,446	2.544

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-1 General Seasonal Optional**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	48	\$5.53	\$265	\$5.53	\$265
10 Demand < 10 kW	478				
11 Distribution		\$0.00	\$0	\$0.00	\$0
12 Demand < 10 kW	2,007				
13 Distribution		\$4.86	\$9,754	\$4.86	\$9,754
14 Energy Charge < 1,800 kWh	102,185				
15 Distribution		\$0.04071	\$4,160	\$0.04071	\$4,160
16 CPSL		\$0.00061	\$62	(\$0.00009)	(\$9)
17 SQPA		\$0.00006	\$6	\$0.00002	\$2
18 RAAF		\$0.00231	\$236	\$0.00223	\$228
19 Pension Adjustment (PAM)		\$0.00027	\$28	\$0.00109	\$111
20 Net Metering		\$0.00127	\$130	\$0.00257	\$263
21 LTRCA		(\$0.00082)	(\$84)	\$0.00004	\$4
22 AG Consulting Expense		\$0.00001	\$1	\$0.00000	\$0
23 Storm Cost Recovery		\$0.00031	\$32	\$0.00032	\$33
24 Smart Grid Distribution Adjustment		\$0.00004	\$4	(\$0.00001)	(\$1)
25 EERF		\$0.00894	\$914	\$0.00894	\$914
26 EE Credit		(\$0.00146)	(\$149)	\$0.00000	\$0
27 Transmission		\$0.02060	\$2,105	\$0.02560	\$2,616
28 Transition		\$0.00315	\$322	\$0.00898	\$918
29 Transition Rate Adjustment		\$0.00003	\$3	\$0.00000	\$0
30 Basic Service Adjustment		(\$0.00032)	(\$33)	(\$0.00002)	(\$2)
31 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00184	\$188
32 Demand Side Management		\$0.00250	\$255	\$0.00250	\$255
33 Renewable Energy		\$0.00050	\$51	\$0.00050	\$51
34 Basic Service		\$0.09868	\$10,084	\$0.10610	\$10,842
35 Energy Charge > 1,800 kWh	495,353				
36 Distribution		\$0.01144	\$5,667	\$0.01144	\$5,667
37 CPSL		\$0.00061	\$302	(\$0.00009)	(\$45)
38 SQPA		\$0.00006	\$30	\$0.00002	\$10
39 RAAF		\$0.00231	\$1,144	\$0.00223	\$1,105
40 Pension Adjustment (PAM)		\$0.00027	\$134	\$0.00109	\$540
41 Net Metering		\$0.00127	\$629	\$0.00257	\$1,273
42 LTRCA		(\$0.00082)	(\$406)	\$0.00004	\$20
43 AG Consulting Expense		\$0.00001	\$5	\$0.00000	\$0
44 Storm Cost Recovery		\$0.00031	\$154	\$0.00032	\$159
45 Smart Grid Distribution Adjustment		\$0.00004	\$20	(\$0.00001)	(\$5)
46 EERF		\$0.00894	\$4,428	\$0.00894	\$4,428
47 EE Credit		(\$0.00146)	(\$723)	\$0.00000	\$0
48 Transmission		\$0.02060	\$10,204	\$0.02560	\$12,681
49 Transition		\$0.00315	\$1,560	\$0.00898	\$4,448
50 Transition Rate Adjustment		\$0.00003	\$15	\$0.00000	\$0
51 Basic Service Adjustment		(\$0.00032)	(\$159)	(\$0.00002)	(\$10)
52 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00184	\$911
53 Demand Side Management		\$0.00250	\$1,238	\$0.00250	\$1,238
54 Renewable Energy		\$0.00050	\$248	\$0.00050	\$248
55 Basic Service		\$0.09868	\$48,881	\$0.10610	\$52,557
56 <b>G-1 Revenue Seasonal Optional</b>			\$101,518		\$115,817
57				% Change	14.1%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
60 Distribution	\$19,846	3.321	\$19,846	3.321	\$0	0.000
61 CPSL	\$364	0.061	(\$54)	(0.009)	(\$418)	(0.070)
62 SQPA	\$36	0.006	\$12	0.002	(\$24)	(0.004)
63 RAAF	\$1,380	0.231	\$1,333	0.223	(\$48)	(0.008)
64 Pension Adjustment (PAM)	\$161	0.027	\$651	0.109	\$490	0.082
65 Net Metering	\$759	0.127	\$1,536	0.257	\$777	0.130
66 LTRCA	(\$490)	(0.082)	\$24	0.004	\$514	0.086
67 AG Consulting Expense	\$6	0.001	\$0	0.000	(\$6)	(0.001)
68 Storm Cost Recovery	\$185	0.031	\$191	0.032	\$6	0.001
69 Smart Grid Distribution Adjustment	\$24	0.004	(\$6)	(0.001)	(\$30)	(0.005)
70 EERF	\$5,342	0.894	\$5,342	0.894	\$0	0.000
71 EE Credit	(\$872)	(0.146)	\$0	0.000	\$872	0.146
72 Transmission	\$12,309	2.060	\$15,297	2.560	\$2,988	0.500
73 Transition	\$1,882	0.315	\$5,366	0.898	\$3,484	0.583
74 Transition Rate Adjustment	\$18	0.003	\$0	0.000	(\$18)	(0.003)
75 Basic Service Adjustment	(\$191)	(0.032)	(\$12)	(0.002)	\$179	0.030
76 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$1,099	0.184	\$1,099	0.184
77 Demand Side Management	\$1,494	0.250	\$1,494	0.250	\$0	0.000
78 Renewable Energy	\$299	0.050	\$299	0.050	\$0	0.000
79 Basic Service	\$58,965	9.868	\$63,399	10.610	\$4,434	0.742
80 Total	\$101,518	16.989	\$115,817	19.382	\$14,299	2.393

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-2 Medium General Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 1					
10	Customer Charge	5,747	\$360.13	\$2,069,667	\$360.13	\$2,069,667
11	<u>Demand Charge</u>	1,349,656				
12	Distribution		\$1.53	\$2,064,974	\$1.53	\$2,064,974
13	Transmission		\$6.14	\$8,286,888	\$7.63	\$10,297,875
14	<u>Energy Charge - Peak</u>	139,595,749				
15	Distribution		\$0.01783	\$2,488,992	\$0.01783	\$2,488,992
16	CPSL		\$0.00033	\$46,067	(\$0.00005)	(\$6,980)
17	SQPA		\$0.00006	\$8,376	\$0.00002	\$2,792
18	RAAF		\$0.00125	\$174,495	\$0.00121	\$168,911
19	Pension Adjustment (PAM)		\$0.00015	\$20,939	\$0.00059	\$82,361
20	Net Metering		\$0.00069	\$96,321	\$0.00139	\$194,038
21	LTRCA		(\$0.00082)	(\$114,469)	\$0.00004	\$5,584
22	AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
23	Storm Cost Recovery		\$0.00017	\$23,731	\$0.00017	\$23,731
24	Smart Grid Distribution Adjustment		\$0.00002	\$2,792	(\$0.00001)	(\$1,396)
25	EERF		\$0.00894	\$1,247,986	\$0.00894	\$1,247,986
26	EE Credit		(\$0.00146)	(\$203,810)	\$0.00000	\$0
27	Transmission		\$0.00221	\$308,507	\$0.00275	\$383,888
28	Transition		\$0.00315	\$439,727	\$0.00898	\$1,253,570
29	Transition Rate Adjustment		\$0.00011	\$15,356	\$0.00002	\$2,792
30	Basic Service Adjustment		(\$0.00017)	(\$23,731)	(\$0.00001)	(\$1,396)
31	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00100	\$139,596
32	Demand Side Management		\$0.00250	\$348,989	\$0.00250	\$348,989
33	Renewable Energy		\$0.00050	\$69,798	\$0.00050	\$69,798
34	Basic Service		\$0.09307	\$12,992,176	\$0.10358	\$14,459,328
35	<u>Energy Charge - Low A</u>	123,258,620				
36	Distribution		\$0.01500	\$1,848,879	\$0.01500	\$1,848,879
37	CPSL		\$0.00033	\$40,675	(\$0.00005)	(\$6,163)
38	SQPA		\$0.00006	\$7,396	\$0.00002	\$2,465
39	RAAF		\$0.00125	\$154,073	\$0.00121	\$149,143
40	Pension Adjustment (PAM)		\$0.00015	\$18,489	\$0.00059	\$72,723
41	Net Metering		\$0.00069	\$85,048	\$0.00139	\$171,329
42	LTRCA		(\$0.00082)	(\$101,072)	\$0.00004	\$4,930
43	AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
44	Storm Cost Recovery		\$0.00017	\$20,954	\$0.00017	\$20,954
45	Smart Grid Distribution Adjustment		\$0.00002	\$2,465	(\$0.00001)	(\$1,233)
46	EERF		\$0.00894	\$1,101,932	\$0.00894	\$1,101,932
47	EE Credit		(\$0.00146)	(\$179,958)	\$0.00000	\$0
48	Transmission		\$0.00221	\$272,402	\$0.00275	\$338,961
49	Transition		\$0.00315	\$388,265	\$0.00898	\$1,106,862
50	Transition Rate Adjustment		\$0.00011	\$13,558	\$0.00002	\$2,465
51	Basic Service Adjustment		(\$0.00017)	(\$20,954)	(\$0.00001)	(\$1,233)
52	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00100	\$123,259
53	Demand Side Management		\$0.00250	\$308,147	\$0.00250	\$308,147
54	Renewable Energy		\$0.00050	\$61,629	\$0.00050	\$61,629
55	Basic Service		\$0.09307	\$11,471,680	\$0.10358	\$12,767,128

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-2 Medium General Time-of-Use**  
5 **Test Year Revenue**

6	7	Test Year		Proposed	
		2014 Units	Rate	Revenue	Rate
8					
9	Page 2				
10	<u>Energy Charge - Low B</u>	236,103,635			
11	Distribution		\$0.00973	\$2,297,288	\$0.00973 \$2,297,288
12	CPSL		\$0.00033	\$77,914	(\$0.00005) (\$11,805)
13	SQPA		\$0.00006	\$14,166	\$0.00002 \$4,722
14	RAAF		\$0.00125	\$295,130	\$0.00121 \$285,685
15	Pension Adjustment (PAM)		\$0.00015	\$35,416	\$0.00059 \$139,301
16	Net Metering		\$0.00069	\$162,912	\$0.00139 \$328,184
17	LTRCA		(\$0.00082)	(\$193,605)	\$0.00004 \$9,444
18	AG Consulting Expense		\$0.00000	\$0	\$0.00000 \$0
19	Storm Cost Recovery		\$0.00017	\$40,138	\$0.00017 \$40,138
20	Smart Grid Distribution Adjustment		\$0.00002	\$4,722	(\$0.00001) (\$2,361)
21	EERF		\$0.00894	\$2,110,766	\$0.00894 \$2,110,766
22	EE Credit		(\$0.00146)	(\$344,711)	\$0.00000 \$0
23	Transmission		\$0.00221	\$521,789	\$0.00275 \$649,285
24	Transition		\$0.00315	\$743,726	\$0.00898 \$2,120,211
25	Transition Rate Adjustment		\$0.00011	\$25,971	\$0.00002 \$4,722
26	Basic Service Adjustment		(\$0.00017)	(\$40,138)	(\$0.00001) (\$2,361)
27	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00100 \$236,104
28	Demand Side Management		\$0.00250	\$590,259	\$0.00250 \$590,259
29	Renewable Energy		\$0.00050	\$118,052	\$0.00050 \$118,052
30	Basic Service		\$0.09307	\$21,974,165	\$0.10358 \$24,455,615
31			<b>G-2 Revenue</b>	\$74,291,340	\$86,740,528
32					% Change 16.76%

33	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34	<u>Functional Category</u>		<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>
35	Distribution	\$10,769,801	2.158	\$10,769,801	2.158	\$0 0.000
36	CPSL	\$164,656	0.033	(\$24,948)	(0.005)	(\$189,604) (0.038)
37	SQPA	\$29,937	0.006	\$9,979	0.002	(\$19,958) (0.004)
38	RAAF	\$623,698	0.125	\$603,739	0.121	(\$19,958) (0.004)
39	Pension Adjustment (PAM)	\$74,844	0.015	\$294,385	0.059	\$219,542 0.044
40	Net Metering	\$344,281	0.069	\$693,552	0.139	\$349,271 0.070
41	LTRCA	(\$409,146)	(0.082)	\$19,958	0.004	\$429,104 0.086
42	AG Consulting Expense	\$0	0.000	\$0	0.000	\$0 0.000
43	Storm Cost Recovery	\$84,823	0.017	\$84,823	0.017	\$0 0.000
44	Smart Grid Distribution Adjustment	\$9,979	0.002	(\$4,990)	(0.001)	(\$14,969) (0.003)
45	EERF	\$4,460,685	0.894	\$4,460,685	0.894	\$0 0.000
46	EE Credit	(\$728,479)	(0.146)	\$0	0.000	\$728,479 0.146
47	Transmission	\$9,389,585	1.882	\$11,670,010	2.339	\$2,280,425 0.457
48	Transition	\$1,571,718	0.315	\$4,480,643	0.898	\$2,908,925 0.583
49	Transition Rate Adjustment	\$54,885	0.011	\$9,979	0.002	(\$44,906) (0.009)
50	Basic Service Adjustment	(\$84,823)	(0.017)	(\$4,990)	(0.001)	\$79,833 0.016
51	Basic Service Adjustment (Bad Debt)	\$0	0.000	\$498,958	0.100	\$498,958 0.100
52	Demand Side Management	\$1,247,395	0.250	\$1,247,395	0.250	\$0 0.000
53	Renewable Energy	\$249,479	0.050	\$249,479	0.050	\$0 0.000
54	Basic Service	\$46,438,021	9.307	\$51,682,070	10.358	\$5,244,049 1.051
55	Total	\$74,291,340	14.889	\$86,740,528	17.384	\$12,449,189 2.495



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-3 Large General Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed		
		Rate	Revenue	Rate	Revenue	
9	Page 1					
10	Customer Charge	1,002	\$900.00	\$901,800	\$900.00	\$901,800
11	<u>Demand Charge</u>	1,046,559				
12	Distribution		\$0.88	\$920,972	\$0.88	\$920,972
13	Transmission		\$7.27	\$7,608,484	\$9.04	\$9,460,893
14	Transition		\$0.00	\$0	\$0.00	\$0
15	<u>Energy Charge - Peak</u>	115,391,113				
16	Distribution		\$0.01251	\$1,443,543	\$0.01251	\$1,443,543
17	CPSL		\$0.00021	\$24,232	(\$0.00003)	(\$3,462)
18	SQPA		\$0.00006	\$6,923	\$0.00002	\$2,308
19	RAAF		\$0.00080	\$92,313	\$0.00079	\$91,159
20	Pension Adjustment (PAM)		\$0.00009	\$10,385	\$0.00038	\$43,849
21	Net Metering		\$0.00044	\$50,772	\$0.00091	\$105,006
22	LTRCA		(\$0.00082)	(\$94,621)	\$0.00004	\$4,616
23	AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
24	Storm Cost Recovery		\$0.00011	\$12,693	\$0.00011	\$12,693
25	Smart Grid Distribution Adjustment		\$0.00002	\$2,308	\$0.00000	\$0
26	EERF		\$0.00894	\$1,031,597	\$0.00894	\$1,031,597
27	EE Credit		(\$0.00146)	(\$168,471)	\$0.00000	\$0
28	Transmission		\$0.00000	\$0	\$0.00000	\$0
29	Transition		\$0.00315	\$363,482	\$0.00898	\$1,036,212
30	Transition Rate Adjustment		\$0.00071	\$81,928	\$0.00024	\$27,694
31	Basic Service Adjustment		(\$0.00011)	(\$12,693)	(\$0.00001)	(\$1,154)
32	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00064	\$73,850
33	Demand Side Management		\$0.00250	\$288,478	\$0.00250	\$288,478
34	Renewable Energy		\$0.00050	\$57,696	\$0.00050	\$57,696
35	Basic Service		\$0.09307	\$10,739,451	\$0.10358	\$11,952,211
36	<u>Energy Charge - Low A</u>	105,333,229				
37	Distribution		\$0.01151	\$1,212,385	\$0.01151	\$1,212,385
38	CPSL		\$0.00021	\$22,120	(\$0.00003)	(\$3,160)
39	SQPA		\$0.00006	\$6,320	\$0.00002	\$2,107
40	RAAF		\$0.00080	\$84,267	\$0.00079	\$83,213
41	Pension Adjustment (PAM)		\$0.00009	\$9,480	\$0.00038	\$40,027
42	Net Metering		\$0.00044	\$46,347	\$0.00091	\$95,853
43	LTRCA		(\$0.00082)	(\$86,373)	\$0.00004	\$4,213
44	AG Consulting Expense		\$0.00000	\$0	\$0.00000	\$0
45	Storm Cost Recovery		\$0.00011	\$11,587	\$0.00011	\$11,587
46	Smart Grid Distribution Adjustment		\$0.00002	\$2,107	\$0.00000	\$0
47	EERF		\$0.00894	\$941,679	\$0.00894	\$941,679
48	EE Credit		(\$0.00146)	(\$153,787)	\$0.00000	\$0
49	Transmission		\$0.00000	\$0	\$0.00000	\$0
50	Transition		\$0.00315	\$331,800	\$0.00898	\$945,892
51	Transition Rate Adjustment		\$0.00071	\$74,787	\$0.00024	\$25,280
52	Basic Service Adjustment		(\$0.00011)	(\$11,587)	(\$0.00001)	(\$1,053)
53	Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00064	\$67,413
54	Demand Side Management		\$0.00250	\$263,333	\$0.00250	\$263,333
55	Renewable Energy		\$0.00050	\$52,667	\$0.00050	\$52,667
56	Basic Service		\$0.09307	\$9,803,364	\$0.10358	\$10,910,416

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-3 Large General Time-Of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9	Page 2				
10	<u>Energy Charge - Low B</u>	206,209,653			
11	Distribution	\$0.00797	\$1,643,491	\$0.00797	\$1,643,491
12	CPSL	\$0.00021	\$43,304	(\$0.00003)	(\$6,186)
13	SQPA	\$0.00006	\$12,373	\$0.00002	\$4,124
14	RAAF	\$0.00080	\$164,968	\$0.00079	\$162,906
15	Pension Adjustment (PAM)	\$0.00009	\$18,559	\$0.00038	\$78,360
16	Net Metering	\$0.00044	\$90,732	\$0.00091	\$187,651
17	LTRCA	(\$0.00082)	(\$169,092)	\$0.00004	\$8,248
18	AG Consulting Expense	\$0.00000	\$0	\$0.00000	\$0
19	Storm Cost Recovery	\$0.00011	\$22,683	\$0.00011	\$22,683
20	Smart Grid Distribution Adjustment	\$0.00002	\$4,124	\$0.00000	\$0
21	EERF	\$0.00894	\$1,843,514	\$0.00894	\$1,843,514
22	EE Credit	(\$0.00146)	(\$301,066)	\$0.00000	\$0
23	Transmission	\$0.00000	\$0	\$0.00000	\$0
24	Transition	\$0.00315	\$649,560	\$0.00898	\$1,851,763
25	Transition Rate Adjustment	\$0.00071	\$146,409	\$0.00024	\$49,490
26	Basic Service Adjustment	(\$0.00011)	(\$22,683)	(\$0.00001)	(\$2,062)
27	Basic Service Adjustment (Bad Debt)	\$0.00000	\$0	\$0.00064	\$131,974
28	Demand Side Management	\$0.00250	\$515,524	\$0.00250	\$515,524
29	Renewable Energy	\$0.00050	\$103,105	\$0.00050	\$103,105
30	Basic Service	\$0.09307	\$19,191,932	\$0.10358	\$21,359,196
31		<b>G-3 Revenue</b>	\$59,929,203		\$70,055,593
32				% Change	16.90%

	Current Rate		Proposed Rate		Difference		
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	
34	<u>Functional Category</u>						
35	Distribution	\$6,122,191	1.434	\$6,122,191	1.434	\$0	0.000
36	CPSL	\$89,656	0.021	(\$12,808)	(0.003)	(\$102,464)	(0.024)
37	SQPA	\$25,616	0.006	\$8,539	0.002	(\$17,077)	(0.004)
38	RAAF	\$341,547	0.080	\$337,278	0.079	(\$4,269)	(0.001)
39	Pension Adjustment (PAM)	\$38,424	0.009	\$162,235	0.038	\$123,811	0.029
40	Net Metering	\$187,851	0.044	\$388,510	0.091	\$200,659	0.047
41	LTRCA	(\$350,086)	(0.082)	\$17,077	0.004	\$367,163	0.086
42	AG Consulting Expense	\$0	0.000	\$0	0.000	\$0	0.000
43	Storm Cost Recovery	\$46,963	0.011	\$46,963	0.011	\$0	0.000
44	Smart Grid Distribution Adjustment	\$8,539	0.002	\$0	0.000	(\$8,539)	(0.002)
45	EERF	\$3,816,790	0.894	\$3,816,790	0.894	\$0	0.000
46	EE Credit	(\$623,324)	(0.146)	\$0	0.000	\$623,324	0.146
47	Transmission	\$7,608,484	1.782	\$9,460,893	2.216	\$1,852,409	0.434
48	Transition	\$1,344,842	0.315	\$3,833,867	0.898	\$2,489,025	0.583
49	Transition Rate Adjustment	\$303,123	0.071	\$102,464	0.024	(\$200,659)	(0.047)
50	Basic Service Adjustment	(\$46,963)	(0.011)	(\$4,269)	(0.001)	\$42,693	0.010
51	Basic Service Adjustment (Bad Debt)	\$0	0.000	\$273,238	0.064	\$273,238	0.064
52	Demand Side Management	\$1,067,335	0.250	\$1,067,335	0.250	\$0	0.000
53	Renewable Energy	\$213,467	0.050	\$213,467	0.050	\$0	0.000
54	Basic Service	\$39,734,747	9.307	\$44,221,823	10.358	\$4,487,076	1.051
55	Total	\$59,929,203	14.037	\$70,055,593	16.409	\$10,126,390	2.372

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-4 General Power (Closed)**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed			
		Rate	Revenue	Rate	Revenue		
9 Customer Charge	377	\$5.53	\$2,085	\$5.53	\$2,085		
10 <u>Demand Charge</u>	15,752						
11 Distribution		\$1.75	\$27,566	\$1.75	\$27,566		
12 Transmission		\$2.07	\$32,607	\$2.57	\$40,483		
13 <u>Energy Charge</u>	2,642,054						
14 Distribution		\$0.02003	\$52,920	\$0.02003	\$52,920		
15 CPSL		\$0.00061	\$1,612	(\$0.00009)	(\$238)		
16 SQPA		\$0.00006	\$159	\$0.00002	\$53		
17 RAAF		\$0.00231	\$6,103	\$0.00223	\$5,892		
18 Pension Adjustment (PAM)		\$0.00027	\$713	\$0.00109	\$2,880		
19 Net Metering		\$0.00127	\$3,355	\$0.00257	\$6,790		
20 LTRCA		(\$0.00082)	(\$2,166)	\$0.00004	\$106		
21 AG Consulting Expense		\$0.00001	\$26	\$0.00000	\$0		
22 Storm Cost Recovery		\$0.00031	\$819	\$0.00032	\$845		
23 Smart Grid Distribution Adjustment		\$0.00004	\$106	(\$0.00001)	(\$26)		
24 EERF		\$0.00894	\$23,620	\$0.00894	\$23,620		
25 EE Credit		(\$0.00146)	(\$3,857)	\$0.00000	\$0		
26 Transmission		\$0.00248	\$6,552	\$0.00308	\$8,138		
27 Transition		\$0.00315	\$8,322	\$0.00898	\$23,726		
28 Transition Rate Adjustment		\$0.00005	\$132	\$0.00002	\$53		
29 Basic Service Adjustment		(\$0.00032)	(\$845)	(\$0.00002)	(\$53)		
30 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00184	\$4,861		
31 Demand Side Management		\$0.00250	\$6,605	\$0.00250	\$6,605		
32 Renewable Energy		\$0.00050	\$1,321	\$0.00050	\$1,321		
33 Basic Service		\$0.09868	\$260,718	\$0.10610	\$280,322		
34		<b>G-4 Revenue</b>	\$428,473		\$487,948		
35				% Change	13.88%		
36		<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>			
37 <u>Functional Category</u>		<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>
38 Distribution		\$82,571	3.125	\$82,571	3.125	\$0	0.000
39 CPSL		\$1,612	0.061	(\$238)	(0.009)	(\$1,849)	(0.070)
40 SQPA		\$159	0.006	\$53	0.002	(\$106)	(0.004)
41 RAAF		\$6,103	0.231	\$5,892	0.223	(\$211)	(0.008)
42 Pension Adjustment (PAM)		\$713	0.027	\$2,880	0.109	\$2,166	0.082
43 Net Metering		\$3,355	0.127	\$6,790	0.257	\$3,435	0.130
44 LTRCA		(\$2,166)	(0.082)	\$106	0.004	\$2,272	0.086
45 AG Consulting Expense		\$26	0.001	\$0	0.000	(\$26)	(0.001)
46 Storm Cost Recovery		\$819	0.031	\$845	0.032	\$26	0.001
47 Smart Grid Distribution Adjustment		\$106	0.004	(\$26)	(0.001)	(\$132)	(0.005)
48 EERF		\$23,620	0.894	\$23,620	0.894	\$0	0.000
49 EE Credit		(\$3,857)	(0.146)	\$0	0.000	\$3,857	0.146
50 Transmission		\$39,159	1.482	\$48,620	1.840	\$9,461	0.358
51 Transition		\$8,322	0.315	\$23,726	0.898	\$15,403	0.583
52 Transition Rate Adjustment		\$132	0.005	\$53	0.002	(\$79)	(0.003)
53 Basic Service Adjustment		(\$845)	(0.032)	(\$53)	(0.002)	\$793	0.030
54 Basic Service Adjustment (Bad Debt)		\$0	0.000	\$4,861	0.184	\$4,861	0.184
55 Demand Side Management		\$6,605	0.250	\$6,605	0.250	\$0	0.000
56 Renewable Energy		\$1,321	0.050	\$1,321	0.050	\$0	0.000
57 Basic Service		\$260,718	9.868	\$280,322	10.610	\$19,604	0.742
58 Total		\$428,473	16.217	\$487,948	18.469	\$59,475	2.251

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-5 Commercial Space Heating (Closed)**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	10,019	\$5.40	\$54,103	\$5.40	\$54,103
10 <u>Energy Charge</u>	14,080,086				
11 Distribution		\$0.03610	\$508,291	\$0.03610	\$508,291
12 CPSL		\$0.00061	\$8,589	(\$0.00009)	(\$1,267)
13 SQPA		\$0.00006	\$845	\$0.00002	\$282
14 RAAF		\$0.00231	\$32,525	\$0.00223	\$31,399
15 Pension Adjustment (PAM)		\$0.00027	\$3,802	\$0.00109	\$15,347
16 Net Metering		\$0.00127	\$17,882	\$0.00257	\$36,186
17 LTRCA		(\$0.00082)	(\$11,546)	\$0.00004	\$563
18 AG Consulting Expense		\$0.00001	\$141	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00031	\$4,365	\$0.00032	\$4,506
20 Smart Grid Distribution Adjustment		\$0.00004	\$563	(\$0.00001)	(\$141)
21 EERF		\$0.00894	\$125,876	\$0.00894	\$125,876
22 EE Credit		(\$0.00146)	(\$20,557)	\$0.00000	\$0
23 Transmission		\$0.02040	\$287,234	\$0.02535	\$356,930
24 Transition		\$0.00315	\$44,352	\$0.00898	\$126,439
25 Transition Rate Adjustment		(\$0.00006)	(\$845)	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00032)	(\$4,506)	(\$0.00002)	(\$282)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00184	\$25,907
28 Demand Side Management		\$0.00250	\$35,200	\$0.00250	\$35,200
29 Renewable Energy		\$0.00050	\$7,040	\$0.00050	\$7,040
30 Basic Service		\$0.09868	\$1,389,423	\$0.10610	\$1,493,897
31		<b>G-5 Revenue</b>	<b>\$2,482,777</b>		<b>\$2,820,276</b>
32				% Change	13.59%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$562,394	3.994	\$562,394	3.994	\$0	0.000
36 CPSL	\$8,589	0.061	(\$1,267)	(0.009)	(\$9,856)	(0.070)
37 SQPA	\$845	0.006	\$282	0.002	(\$563)	(0.004)
38 RAAF	\$32,525	0.231	\$31,399	0.223	(\$1,126)	(0.008)
39 Pension Adjustment (PAM)	\$3,802	0.027	\$15,347	0.109	\$11,546	0.082
40 Net Metering	\$17,882	0.127	\$36,186	0.257	\$18,304	0.130
41 LTRCA	(\$11,546)	(0.082)	\$563	0.004	\$12,109	0.086
42 AG Consulting Expense	\$141	0.001	\$0	0.000	(\$141)	(0.001)
43 Storm Cost Recovery	\$4,365	0.031	\$4,506	0.032	\$141	0.001
44 Smart Grid Distribution Adjustment	\$563	0.004	(\$141)	(0.001)	(\$704)	(0.005)
45 EERF	\$125,876	0.894	\$125,876	0.894	\$0	0.000
46 EE Credit	(\$20,557)	(0.146)	\$0	0.000	\$20,557	0.146
47 Transmission	\$287,234	2.040	\$356,930	2.535	\$69,696	0.495
48 Transition	\$44,352	0.315	\$126,439	0.898	\$82,087	0.583
49 Transition Rate Adjustment	(\$845)	(0.006)	\$0	0.000	\$845	0.006
50 Basic Service Adjustment	(\$4,506)	(0.032)	(\$282)	(0.002)	\$4,224	0.030
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$25,907	0.184	\$25,907	0.184
52 Demand Side Management	\$35,200	0.250	\$35,200	0.250	\$0	0.000
53 Renewable Energy	\$7,040	0.050	\$7,040	0.050	\$0	0.000
54 Basic Service	\$1,389,423	9.868	\$1,493,897	10.610	\$104,474	0.742
55 Total	\$2,482,777	17.633	\$2,820,276	20.030	\$337,500	2.397

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-6 All Electric Schools (Closed)**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	96	\$27.13	\$2,604	\$27.13	\$2,604
10 <u>Energy Charge</u>	4,147,155				
11 Distribution		\$0.01639	\$67,972	\$0.01639	\$67,972
12 CPSL		\$0.00061	\$2,530	(\$0.00009)	(\$373)
13 SQPA		\$0.00006	\$249	\$0.00002	\$83
14 RAAF		\$0.00231	\$9,580	\$0.00223	\$9,248
15 Pension Adjustment (PAM)		\$0.00027	\$1,120	\$0.00109	\$4,520
16 Net Metering		\$0.00127	\$5,267	\$0.00257	\$10,658
17 LTRCA		(\$0.00082)	(\$3,401)	\$0.00004	\$166
18 AG Consulting Expense		\$0.00001	\$41	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00031	\$1,286	\$0.00032	\$1,327
20 Smart Grid Distribution Adjustment		\$0.00004	\$166	(\$0.00001)	(\$41)
21 EERF		\$0.00894	\$37,076	\$0.00894	\$37,076
22 EE Credit		(\$0.00146)	(\$6,055)	\$0.00000	\$0
23 Transmission		\$0.01689	\$70,045	\$0.02099	\$87,049
24 Transition		\$0.00315	\$13,064	\$0.00898	\$37,241
25 Transition Rate Adjustment		\$0.00000	\$0	\$0.00000	\$0
26 Basic Service Adjustment		(\$0.00032)	(\$1,327)	(\$0.00002)	(\$83)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00184	\$7,631
28 Demand Side Management		\$0.00250	\$10,368	\$0.00250	\$10,368
29 Renewable Energy		\$0.00050	\$2,074	\$0.00050	\$2,074
30 Basic Service		\$0.09868	\$409,241	\$0.10610	\$440,013
31		<b>G-6 Revenue</b>	\$621,899		\$717,533
32				% Change	15.38%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$70,576	1.702	\$70,576	1.702	\$0	0.000
36 CPSL	\$2,530	0.061	(\$373)	(0.009)	(\$2,903)	(0.070)
37 SQPA	\$249	0.006	\$83	0.002	(\$166)	(0.004)
38 RAAF	\$9,580	0.231	\$9,248	0.223	(\$332)	(0.008)
39 Pension Adjustment (PAM)	\$1,120	0.027	\$4,520	0.109	\$3,401	0.082
40 Net Metering	\$5,267	0.127	\$10,658	0.257	\$5,391	0.130
41 LTRCA	(\$3,401)	(0.082)	\$166	0.004	\$3,567	0.086
42 AG Consulting Expense	\$41	0.001	\$0	0.000	(\$41)	(0.001)
43 Storm Cost Recovery	\$1,286	0.031	\$1,327	0.032	\$41	0.001
44 Smart Grid Distribution Adjustment	\$166	0.004	(\$41)	(0.001)	(\$207)	(0.005)
45 EERF	\$37,076	0.894	\$37,076	0.894	\$0	0.000
46 EE Credit	(\$6,055)	(0.146)	\$0	0.000	\$6,055	0.146
47 Transmission	\$70,045	1.689	\$87,049	2.099	\$17,003	0.410
48 Transition	\$13,064	0.315	\$37,241	0.898	\$24,178	0.583
49 Transition Rate Adjustment	\$0	0.000	\$0	0.000	\$0	0.000
50 Basic Service Adjustment	(\$1,327)	(0.032)	(\$83)	(0.002)	\$1,244	0.030
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$7,631	0.184	\$7,631	0.184
52 Demand Side Management	\$10,368	0.250	\$10,368	0.250	\$0	0.000
53 Renewable Energy	\$2,074	0.050	\$2,074	0.050	\$0	0.000
54 Basic Service	\$409,241	9.868	\$440,013	10.610	\$30,772	0.742
55 Total	\$621,899	14.996	\$717,533	17.302	\$95,633	2.306

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-7 General Time-of-Use**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	3,986	\$9.13	\$36,392	\$9.13	\$36,392
10 <u>Demand Charge</u>	74,587				
11 Distribution		\$3.35	\$249,866	\$3.35	\$249,866
12 Transmission		\$6.14	\$457,964	\$7.63	\$569,099
13 <u>Energy Charge - Peak</u>	8,700,164				
14 Distribution		\$0.02301	\$200,191	\$0.02301	\$200,191
15 CPSL		\$0.00061	\$5,307	(\$0.00009)	(\$783)
16 SQPA		\$0.00006	\$522	\$0.00002	\$174
17 RAAF		\$0.00231	\$20,097	\$0.00223	\$19,401
18 Pension Adjustment (PAM)		\$0.00027	\$2,349	\$0.00109	\$9,483
19 Net Metering		\$0.00127	\$11,049	\$0.00257	\$22,359
20 LTRCA		(\$0.00082)	(\$7,134)	\$0.00004	\$348
21 AG Consulting Expense		\$0.00001	\$87	\$0.00000	\$0
22 Storm Cost Recovery		\$0.00031	\$2,697	\$0.00032	\$2,784
23 Smart Grid Distribution Adjustment		\$0.00004	\$348	(\$0.00001)	(\$87)
24 EERF		\$0.00894	\$77,779	\$0.00894	\$77,779
25 EE Credit		(\$0.00146)	(\$12,702)	\$0.00000	\$0
26 Transmission		\$0.00000	\$0	\$0.00000	\$0
27 Transition		\$0.00315	\$27,406	\$0.00898	\$78,127
28 Transition Rate Adjustment		\$0.00004	\$348	\$0.00001	\$87
29 Basic Service Adjustment		(\$0.00032)	(\$2,784)	(\$0.00002)	(\$174)
30 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00184	\$16,008
31 Demand Side Management		\$0.00250	\$21,750	\$0.00250	\$21,750
32 Renewable Energy		\$0.00050	\$4,350	\$0.00050	\$4,350
33 Basic Service		\$0.09868	\$858,532	\$0.10610	\$923,087
34 <u>Energy Charge - Low Load</u>	27,193,762				
35 Distribution		\$0.01612	\$438,363	\$0.01612	\$438,363
36 CPSL		\$0.00061	\$16,588	(\$0.00009)	(\$2,447)
37 SQPA		\$0.00006	\$1,632	\$0.00002	\$544
38 RAAF		\$0.00231	\$62,818	\$0.00223	\$60,642
39 Pension Adjustment (PAM)		\$0.00027	\$7,342	\$0.00109	\$29,641
40 Net Metering		\$0.00127	\$34,536	\$0.00257	\$69,888
41 LTRCA		(\$0.00082)	(\$22,299)	\$0.00004	\$1,088
42 AG Consulting Expense		\$0.00001	\$272	\$0.00000	\$0
43 Storm Cost Recovery		\$0.00031	\$8,430	\$0.00032	\$8,702
44 Smart Grid Distribution Adjustment		\$0.00004	\$1,088	(\$0.00001)	(\$272)
45 EERF		\$0.00894	\$243,112	\$0.00894	\$243,112
46 EE Credit		(\$0.00146)	(\$39,703)	\$0.00000	\$0
47 Transmission		\$0.00000	\$0	\$0.00000	\$0
48 Transition		\$0.00315	\$85,660	\$0.00898	\$244,200
49 Transition Rate Adjustment		\$0.00004	\$1,088	\$0.00001	\$272
50 Basic Service Adjustment		(\$0.00032)	(\$8,702)	(\$0.00002)	(\$544)
51 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00184	\$50,037
52 Demand Side Management		\$0.00250	\$67,984	\$0.00250	\$67,984
53 Renewable Energy		\$0.00050	\$13,597	\$0.00050	\$13,597
54 Basic Service		\$0.09868	\$2,683,480	\$0.10610	\$2,885,258

34	<b>G-7 Revenue</b>	\$5,549,703		\$6,340,310
35			% Change	14.25%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
37 <u>Functional Category</u>						
38 Distribution	\$924,813	2.577	\$924,813	2.577	\$0	0.000
39 CPSL	\$21,895	0.061	(\$3,230)	(0.009)	(\$25,126)	(0.070)
40 SQPA	\$2,154	0.006	\$718	0.002	(\$1,436)	(0.004)
41 RAAF	\$82,915	0.231	\$80,043	0.223	(\$2,872)	(0.008)
42 Pension Adjustment (PAM)	\$9,691	0.027	\$39,124	0.109	\$29,433	0.082
43 Net Metering	\$45,585	0.127	\$92,247	0.257	\$46,662	0.130
44 LTRCA	(\$29,433)	(0.082)	\$1,436	0.004	\$30,869	0.086
45 AG Consulting Expense	\$359	0.001	\$0	0.000	(\$359)	(0.001)
46 Storm Cost Recovery	\$11,127	0.031	\$11,486	0.032	\$359	0.001
47 Smart Grid Distribution Adjustment	\$1,436	0.004	(\$359)	(0.001)	(\$1,795)	(0.005)
48 EERF	\$320,892	0.894	\$320,892	0.894	\$0	0.000
49 EE Credit	(\$52,405)	(0.146)	\$0	0.000	\$52,405	0.146
50 Transmission	\$457,964	1.276	\$569,099	1.586	\$111,135	0.310
51 Transition	\$113,066	0.315	\$322,327	0.898	\$209,262	0.583
52 Transition Rate Adjustment	\$1,436	0.004	\$359	0.001	(\$1,077)	(0.003)
53 Basic Service Adjustment	(\$11,486)	(0.032)	(\$718)	(0.002)	\$10,768	0.030
54 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$66,045	0.184	\$66,045	0.184
55 Demand Side Management	\$89,735	0.250	\$89,735	0.250	\$0	0.000
56 Renewable Energy	\$17,947	0.050	\$17,947	0.050	\$0	0.000
57 Basic Service	\$3,542,013	9.868	\$3,808,346	10.610	\$266,333	0.742
58 Total	\$5,549,703	15.461	\$6,340,310	17.664	\$790,607	2.203

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate G-7 General Time-of-Use Seasonal**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	1,069	\$9.13	\$9,760	\$9.13	\$9,760
10 <u>Demand Charge</u>	12,395				
11 Distribution		\$3.39	\$42,019	\$3.39	\$42,019
12 Transmission		\$2.60	\$32,227	\$3.23	\$40,036
13 <u>Energy Charge - Peak</u>	579,850				
14 Distribution		\$0.04485	\$26,006	\$0.04485	\$26,006
15 CPSL		\$0.00061	\$354	(\$0.00009)	(\$52)
16 SQPA		\$0.00006	\$35	\$0.00002	\$12
17 RAAF		\$0.00231	\$1,339	\$0.00223	\$1,293
18 Pension Adjustment (PAM)		\$0.00027	\$157	\$0.00109	\$632
19 Net Metering		\$0.00127	\$736	\$0.00257	\$1,490
20 LTRCA		(\$0.00082)	(\$475)	\$0.00004	\$23
21 AG Consulting Expense		\$0.00001	\$6	\$0.00000	\$0
22 Storm Cost Recovery		\$0.00031	\$180	\$0.00032	\$186
23 Smart Grid Distribution Adjustment		\$0.00004	\$23	(\$0.00001)	(\$6)
24 EERF		\$0.00894	\$5,184	\$0.00894	\$5,184
25 EE Credit		(\$0.00146)	(\$847)	\$0.00000	\$0
26 Transmission		\$0.00000	\$0	\$0.00000	\$0
27 Transition		\$0.00315	\$1,827	\$0.00898	\$5,207
28 Transition Rate Adjustment		\$0.00029	\$168	\$0.00006	\$35
29 Basic Service Adjustment		(\$0.00032)	(\$186)	(\$0.00002)	(\$12)
30 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00184	\$1,067
31 Demand Side Management		\$0.00250	\$1,450	\$0.00250	\$1,450
32 Renewable Energy		\$0.00050	\$290	\$0.00050	\$290
33 Basic Service		\$0.09868	\$57,220	\$0.10610	\$61,522
34 <u>Energy Charge - Low Load</u>	1,928,493				
35 Distribution		\$0.03772	\$72,743	\$0.03772	\$72,743
36 CPSL		\$0.00061	\$1,176	(\$0.00009)	(\$174)
37 SQPA		\$0.00006	\$116	\$0.00002	\$39
38 RAAF		\$0.00231	\$4,455	\$0.00223	\$4,301
39 Pension Adjustment (PAM)		\$0.00027	\$521	\$0.00109	\$2,102
40 Net Metering		\$0.00127	\$2,449	\$0.00257	\$4,956
41 LTRCA		(\$0.00082)	(\$1,581)	\$0.00004	\$77
42 AG Consulting Expense		\$0.00001	\$19	\$0.00000	\$0
43 Storm Cost Recovery		\$0.00031	\$598	\$0.00032	\$617
44 Smart Grid Distribution Adjustment		\$0.00004	\$77	(\$0.00001)	(\$19)
45 EERF		\$0.00894	\$17,241	\$0.00894	\$17,241
46 EE Credit		(\$0.00146)	(\$2,816)	\$0.00000	\$0
47 Transmission		\$0.00000	\$0	\$0.00000	\$0
48 Transition		\$0.00315	\$6,075	\$0.00898	\$17,318
49 Transition Rate Adjustment		\$0.00029	\$559	\$0.00006	\$116
50 Basic Service Adjustment		(\$0.00032)	(\$617)	(\$0.00002)	(\$39)
51 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00184	\$3,548
52 Demand Side Management		\$0.00250	\$4,821	\$0.00250	\$4,821
53 Renewable Energy		\$0.00050	\$964	\$0.00050	\$964
54 Basic Service		\$0.09868	\$190,304	\$0.10610	\$204,613

34	<b>G-7 Seasonal Revenue</b>	\$474,576		\$529,366
35			% Change	11.55%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
37 <u>Functional Category</u>						
38 Distribution	\$150,528	6.001	\$150,528	6.001	\$0	0.000
39 CPSL	\$1,530	0.061	(\$226)	(0.009)	(\$1,756)	(0.070)
40 SQPA	\$151	0.006	\$50	0.002	(\$100)	(0.004)
41 RAAF	\$5,794	0.231	\$5,594	0.223	(\$201)	(0.008)
42 Pension Adjustment (PAM)	\$677	0.027	\$2,734	0.109	\$2,057	0.082
43 Net Metering	\$3,186	0.127	\$6,446	0.257	\$3,261	0.130
44 LTRCA	(\$2,057)	(0.082)	\$100	0.004	\$2,157	0.086
45 AG Consulting Expense	\$25	0.001	\$0	0.000	(\$25)	(0.001)
46 Storm Cost Recovery	\$778	0.031	\$803	0.032	\$25	0.001
47 Smart Grid Distribution Adjustment	\$100	0.004	(\$25)	(0.001)	(\$125)	(0.005)
48 EERF	\$22,425	0.894	\$22,425	0.894	\$0	0.000
49 EE Credit	(\$3,662)	(0.146)	\$0	0.000	\$3,662	0.146
50 Transmission	\$32,227	1.285	\$40,036	1.596	\$7,809	0.311
51 Transition	\$7,901	0.315	\$22,525	0.898	\$14,624	0.583
52 Transition Rate Adjustment	\$727	0.029	\$151	0.006	(\$577)	(0.023)
53 Basic Service Adjustment	(\$803)	(0.032)	(\$50)	(0.002)	\$753	0.030
54 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$4,615	0.184	\$4,615	0.184
55 Demand Side Management	\$6,271	0.250	\$6,271	0.250	\$0	0.000
56 Renewable Energy	\$1,254	0.050	\$1,254	0.050	\$0	0.000
57 Basic Service	\$247,523	9.868	\$266,135	10.610	\$18,612	0.742
58 Total	\$474,576	18.920	\$529,366	21.104	\$54,790	2.184

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate S-1 Streetlighting**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	56,389	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	10,023,004				
11 Distribution		\$0.12285	\$1,231,326	\$0.12285	\$1,231,326
12 CPSL		\$0.00060	\$6,014	(\$0.00009)	(\$902)
13 SQPA		\$0.00006	\$601	\$0.00002	\$200
14 RAAF		\$0.00226	\$22,652	\$0.00241	\$24,155
15 Pension Adjustment (PAM)		\$0.00026	\$2,606	\$0.00118	\$11,827
16 Net Metering		\$0.00124	\$12,429	\$0.00278	\$27,864
17 LTRCA		(\$0.00082)	(\$8,219)	\$0.00004	\$401
18 AG Consulting Expense		\$0.00001	\$100	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00031	\$3,107	\$0.00034	\$3,408
20 Smart Grid Distribution Adjustment		\$0.00004	\$401	(\$0.00001)	(\$100)
21 EERF		\$0.00894	\$89,606	\$0.00894	\$89,606
22 EE Credit		(\$0.00146)	(\$14,634)	\$0.00000	\$0
23 Transmission		\$0.01614	\$161,771	\$0.02006	\$201,061
24 Transition		\$0.00315	\$31,572	\$0.00898	\$90,007
25 Transition Rate Adjustment		(\$0.00007)	(\$702)	(\$0.00003)	(\$301)
26 Basic Service Adjustment		(\$0.00032)	(\$3,207)	(\$0.00002)	(\$200)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00180	\$18,041
28 Demand Side Management		\$0.00250	\$25,058	\$0.00250	\$25,058
29 Renewable Energy		\$0.00050	\$5,012	\$0.00050	\$5,012
30 Basic Service		\$0.09868	\$989,070	\$0.10610	\$1,063,441
31		<b>S-1 Revenue</b>	\$2,554,563		\$2,789,903
32				% Change	9.21%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$1,231,326	12.285	\$1,231,326	12.285	\$0	0.000
36 CPSL	\$6,014	0.060	(\$902)	(0.009)	(\$6,916)	(0.069)
37 SQPA	\$601	0.006	\$200	0.002	(\$401)	(0.004)
38 RAAF	\$22,652	0.226	\$24,155	0.241	\$1,503	0.015
39 Pension Adjustment (PAM)	\$2,606	0.026	\$11,827	0.118	\$9,221	0.092
40 Net Metering	\$12,429	0.124	\$27,864	0.278	\$15,435	0.154
41 LTRCA	(\$8,219)	(0.082)	\$401	0.004	\$8,620	0.086
42 AG Consulting Expense	\$100	0.001	\$0	0.000	(\$100)	(0.001)
43 Storm Cost Recovery	\$3,107	0.031	\$3,408	0.034	\$301	0.003
44 Smart Grid Distribution Adjustment	\$401	0.004	(\$100)	(0.001)	(\$501)	(0.005)
45 EERF	\$89,606	0.894	\$89,606	0.894	\$0	0.000
46 EE Credit	(\$14,634)	(0.146)	\$0	0.000	\$14,634	0.146
47 Transmission	\$161,771	1.614	\$201,061	2.006	\$39,290	0.392
48 Transition	\$31,572	0.315	\$90,007	0.898	\$58,434	0.583
49 Transition Rate Adjustment	(\$702)	(0.007)	(\$301)	(0.003)	\$401	0.004
50 Basic Service Adjustment	(\$3,207)	(0.032)	(\$200)	(0.002)	\$3,007	0.030
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$18,041	0.180	\$18,041	0.180
52 Demand Side Management	\$25,058	0.250	\$25,058	0.250	\$0	0.000
53 Renewable Energy	\$5,012	0.050	\$5,012	0.050	\$0	0.000
54 Basic Service	\$989,070	9.868	\$1,063,441	10.610	\$74,371	0.742
55 Total	\$2,554,563	25.487	\$2,789,903	27.835	\$235,340	2.348



**NSTAR Electric Company  
d/b/a Eversource Energy  
South Shore, Cape Cod, and Martha's Vineyard Territory  
Street Lighting Rate Design**

S1 - Unbundled Rates	Hours		Transition +											Transition +											Percent Change
	4000	Annual kWh	Distrib. \$0.03544	Transm. \$0.01614	Adj \$0.00308	DAdj. \$0.00330	BSA \$0.00032	EERF \$0.00894	EE Credit \$0.00146	DSM/REN \$0.00300	Basic Serv. \$0.09868	Distrib. \$0.03469	Transm. \$0.02006	Adj \$0.00895	DAdj. \$0.00676	BSA \$0.00178	EERF \$0.00894	EE Credit \$0.00000	DSM/REN \$0.00300	Basic Serv. \$0.10610					
	Watts	kWh	Distrib.	Transm.	Transition	DAdj.	DSA	EERF	EE Credit	DSM/REN	Total Del.	Basic Serv.	Total	Distrib.	Transm.	Transition	DAdj.	DSA	EERF	EE Credit	DSM/REN	Total Del.	Basic Serv.	Total	
<b>PRESENT</b>																									
Size of Lamp Lumens																									
Street Lighting Incandescent Lamps																									
1,000	105	420	\$71.43	\$6.78	\$1.29	\$1.39	(\$0.13)	\$3.75	(\$0.61)	\$1.26	\$85.16	\$41.45	\$126.61	\$71.11	\$8.43	\$3.76	\$2.84	\$0.75	\$3.75	\$0.00	\$1.26	\$91.90	\$44.56	\$136.46	7.8%
2,500	202	808	\$85.48	\$13.04	\$2.49	\$2.67	(\$0.26)	\$7.22	(\$1.18)	\$2.42	\$111.88	\$79.73	\$191.61	\$84.88	\$16.21	\$7.23	\$5.46	\$1.44	\$7.22	\$0.00	\$2.42	\$124.86	\$85.73	\$210.59	9.9%
6,000	448	1,792	\$121.26	\$29.92	\$5.52	\$5.91	(\$0.57)	\$16.02	(\$2.62)	\$5.38	\$179.82	\$176.83	\$356.65	\$119.92	\$35.95	\$16.04	\$12.11	\$3.19	\$16.02	\$0.00	\$5.38	\$208.61	\$190.13	\$398.74	11.8%
10,000	620	2,480	\$145.56	\$40.03	\$7.64	\$8.18	(\$0.79)	\$22.17	(\$3.62)	\$7.44	\$226.61	\$244.73	\$471.34	\$143.70	\$49.75	\$22.20	\$16.76	\$4.41	\$22.17	\$0.00	\$7.44	\$266.43	\$263.13	\$529.56	12.4%
<b>Total</b>	<b>1,375</b>	<b>5,500</b>																							
<b>Mercury Vapor Lamps</b>																									
4,200	131	524	\$76.23	\$8.46	\$1.61	\$1.73	(\$0.17)	\$4.68	(\$0.77)	\$1.57	\$93.34	\$51.71	\$145.05	\$75.84	\$10.51	\$4.69	\$3.54	\$0.93	\$4.68	\$0.00	\$1.57	\$101.76	\$55.60	\$157.36	8.5%
8,600	216	864	\$86.94	\$13.94	\$2.66	\$2.85	(\$0.28)	\$7.72	(\$1.26)	\$2.59	\$115.16	\$85.26	\$200.42	\$86.29	\$17.33	\$7.73	\$5.84	\$1.54	\$7.72	\$0.00	\$2.59	\$129.04	\$91.67	\$220.71	10.1%
12,100	301	1,204	\$102.08	\$19.43	\$3.71	\$3.97	(\$0.39)	\$10.76	(\$1.76)	\$3.61	\$141.41	\$118.81	\$260.22	\$101.18	\$24.15	\$10.78	\$8.14	\$2.14	\$10.76	\$0.00	\$3.61	\$160.76	\$127.74	\$288.50	10.9%
22,500	474	1,896	\$128.09	\$30.60	\$5.84	\$6.26	(\$0.61)	\$16.95	(\$2.77)	\$5.69	\$190.05	\$187.10	\$377.15	\$126.67	\$38.03	\$16.97	\$12.82	\$3.37	\$16.95	\$0.00	\$5.69	\$220.50	\$201.17	\$421.67	11.8%
63,000	1,135	4,540	\$243.23	\$73.28	\$13.98	\$14.98	(\$1.45)	\$40.59	(\$6.63)	\$13.62	\$391.60	\$448.01	\$839.61	\$239.82	\$91.07	\$40.63	\$30.69	\$8.08	\$40.59	\$0.00	\$13.62	\$464.50	\$481.69	\$946.19	12.7%
<b>Total</b>	<b>2,257</b>	<b>9,028</b>																							
<b>High Press. Sodium Vapor Lamps</b>																									
4,000	60	240	\$61.48	\$3.87	\$0.74	\$0.79	(\$0.08)	\$2.15	(\$0.35)	\$0.72	\$69.32	\$23.68	\$93.00	\$61.30	\$4.81	\$2.15	\$1.62	\$0.43	\$2.15	\$0.00	\$0.72	\$73.18	\$25.46	\$98.64	6.1%
5,800	96	344	\$65.19	\$5.55	\$1.06	\$1.14	(\$0.11)	\$3.08	(\$0.50)	\$1.03	\$76.44	\$33.95	\$110.39	\$64.93	\$6.90	\$3.08	\$2.33	\$0.61	\$3.08	\$0.00	\$1.03	\$81.96	\$36.50	\$118.46	7.3%
9,500	121	484	\$70.17	\$7.81	\$1.49	\$1.60	(\$0.15)	\$4.33	(\$0.71)	\$1.45	\$85.99	\$47.76	\$133.75	\$69.81	\$9.71	\$4.33	\$3.27	\$0.96	\$4.33	\$0.00	\$1.45	\$93.76	\$51.35	\$145.11	8.5%
16,000	176	704	\$77.91	\$11.36	\$2.17	\$2.32	(\$0.23)	\$6.29	(\$1.03)	\$2.11	\$100.90	\$69.47	\$170.37	\$77.38	\$14.12	\$6.30	\$4.76	\$1.25	\$6.29	\$0.00	\$2.11	\$112.21	\$74.69	\$186.90	9.7%
27,500	305	1,220	\$100.83	\$19.69	\$3.76	\$4.03	(\$0.39)	\$10.91	(\$1.78)	\$3.66	\$140.71	\$120.39	\$261.10	\$99.91	\$24.47	\$10.92	\$8.25	\$2.17	\$10.91	\$0.00	\$3.66	\$160.29	\$129.44	\$289.73	11.0%
50,000	485	1,940	\$128.29	\$31.31	\$5.98	\$6.40	(\$0.62)	\$17.34	(\$2.83)	\$5.82	\$191.69	\$191.44	\$383.13	\$126.84	\$38.92	\$17.36	\$13.11	\$3.45	\$17.34	\$0.00	\$5.82	\$222.84	\$205.83	\$428.67	11.9%
<b>Total</b>	<b>1,233</b>	<b>4,932</b>																							
<b>High Press. Sodium Cutoffs</b>																									
4,000	60	240	\$61.96	\$3.87	\$0.74	\$0.79	(\$0.08)	\$2.15	(\$0.35)	\$0.72	\$69.80	\$23.68	\$93.48	\$61.78	\$4.81	\$2.15	\$1.62	\$0.43	\$2.15	\$0.00	\$0.72	\$73.66	\$25.46	\$99.12	6.0%
5,800	96	344	\$70.11	\$5.55	\$1.06	\$1.14	(\$0.11)	\$3.08	(\$0.50)	\$1.03	\$81.36	\$33.95	\$115.31	\$69.85	\$6.90	\$3.08	\$2.33	\$0.61	\$3.08	\$0.00	\$1.03	\$86.88	\$36.50	\$123.38	7.0%
9,500	121	484	\$70.17	\$7.81	\$1.49	\$1.60	(\$0.15)	\$4.33	(\$0.71)	\$1.45	\$85.99	\$47.76	\$133.75	\$69.81	\$9.71	\$4.33	\$3.27	\$0.96	\$4.33	\$0.00	\$1.45	\$93.76	\$51.35	\$145.11	8.5%
16,000	176	704	\$77.91	\$11.36	\$2.17	\$2.32	(\$0.23)	\$6.29	(\$1.03)	\$2.11	\$100.90	\$69.47	\$170.37	\$77.38	\$14.12	\$6.30	\$4.76	\$1.25	\$6.29	\$0.00	\$2.11	\$112.21	\$74.69	\$186.90	9.7%
27,500	305	1,220	\$100.83	\$19.69	\$3.76	\$4.03	(\$0.39)	\$10.91	(\$1.78)	\$3.66	\$140.71	\$120.39	\$261.10	\$99.91	\$24.47	\$10.92	\$8.25	\$2.17	\$10.91	\$0.00	\$3.66	\$160.29	\$129.44	\$289.73	11.0%
50,000	485	1,940	\$128.29	\$31.31	\$5.98	\$6.40	(\$0.62)	\$17.34	(\$2.83)	\$5.82	\$191.69	\$191.44	\$383.13	\$126.84	\$38.92	\$17.36	\$13.11	\$3.45	\$17.34	\$0.00	\$5.82	\$222.84	\$205.83	\$428.67	11.9%
<b>Total</b>	<b>1,233</b>	<b>4,932</b>																							
<b>URD Post-Top Lighting - Company Install</b>																									
4200 - 5 feet or less	121	484	\$129.09	\$7.81	\$1.49	\$1.60	(\$0.15)	\$4.33	(\$0.71)	\$1.45	\$144.91	\$47.76	\$192.67	\$128.73	\$9.71	\$4.33	\$3.27	\$0.86	\$4.33	\$0.00	\$1.45	\$152.68	\$51.35	\$204.03	5.9%
4200 - 5 to 100 feet	121	484	\$136.05	\$7.81	\$1.49	\$1.60	(\$0.15)	\$4.33	(\$0.71)	\$1.45	\$151.87	\$47.76	\$199.63	\$135.69	\$9.71	\$4.33	\$3.27	\$0.86	\$4.33	\$0.00	\$1.45	\$159.64	\$51.35	\$210.99	5.7%
<b>Total</b>	<b>242</b>	<b>968</b>																							
<b>URD Post-Top Lighting - Customer Install</b>																									
4200 - 5 feet or less	121	484	\$75.09	\$7.81	\$1.49	\$1.60	(\$0.15)	\$4.33	(\$0.71)	\$1.45	\$90.91	\$47.76	\$138.67	\$74.73	\$9.71	\$4.33	\$3.27	\$0.86	\$4.33	\$0.00	\$1.45	\$98.68	\$51.35	\$150.03	8.2%
4200 - 5 to 100 feet	121	484	\$82.05	\$7.81	\$1.49	\$1.60	(\$0.15)	\$4.33	(\$0.71)	\$1.45	\$97.87	\$47.76	\$145.63	\$81.69	\$9.71	\$4.33	\$3.27	\$0.86	\$4.33	\$0.00	\$1.45	\$105.64	\$51.35	\$157.00	7.8%
<b>Total</b>	<b>242</b>	<b>968</b>																							
<b>Sodium Vapor Post Top</b>																									
5,800	86	344	\$77.07	\$5.55	\$1.06	\$1.14	(\$0.11)	\$3.08	(\$0.50)	\$1.03	\$88.32	\$33.95	\$122.27	\$76.81	\$6.90	\$3.08	\$2.33	\$0.61	\$3.08	\$0.00	\$1.03	\$93.84	\$36.50	\$130.34	6.8%
<b>Total</b>	<b>86</b>	<b>344</b>																							
<b>URD SHOEBOX SODIUM FIXTURE, Above Ground &amp; Fiberglass Pole</b>																									
5,800	86	344	\$201.87	\$5.55	\$1.06	\$1.14	(\$0.11)	\$3.08	(\$0.50)	\$1.03	\$213.12	\$33.95	\$247.07	\$201.61	\$6.90	\$3.08	\$2.33	\$0.61	\$3.08	\$0.00	\$1.03	\$218.64	\$36.50	\$255.14	3.3%
16,000	176	704	\$216.75	\$11.36	\$2.17	\$2.32	(\$0.23)	\$6.29	(\$1.03)	\$2.11	\$239.74	\$69.47	\$309.21	\$216.22	\$14.12	\$6.30	\$4.76	\$1.25	\$6.29	\$0.00	\$2.11	\$251.05	\$74.69	\$325.74	5.3%
27,500	305	1,220	\$238.59	\$19.69	\$3.76	\$4.03	(\$0.39)	\$10.91	(\$1.78)	\$3.66	\$278.47	\$120.39	\$398.86	\$237.67	\$24.47	\$10.92	\$8.25	\$2.17	\$10.91	\$0.00	\$3.66	\$298.05	\$129.44	\$427.49	7.2%
<b>Total</b>	<b>567</b>	<b>2,268</b>																							
<b>Underground Facilities</b>																									
5,800	86	344	\$114.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.03	\$115.84	\$0.00	\$115.84	\$114.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.03	\$115.58	\$0.00	\$115.58	-0.2%
16,000	176	704	\$116.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.11	\$118.40	\$0.00	\$118.40	\$115.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.11	\$117.87	\$0.00	\$117.87	-0.4%
27,500	305	1,220	\$118.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.66	\$122.08	\$0.00	\$122.08	\$117.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.66	\$121.16	\$0.00	\$121.16	-0.8%
<b>Total</b>	<b>567</b>	<b>2,268</b>																							
<b>Underground &amp; Fiberglass Pole</b>																									
5,800	86	344	\$303.87	\$5.55	\$1.06	\$1.14	(\$0.11)	\$3.08	(\$0.50)	\$1.03	\$315.12	\$33.95	\$349.07	\$303.61	\$6.90	\$3.08	\$2.33	\$0.61	\$3.08	\$0.00	\$1.03	\$320.64	\$36.50	\$357.14	2.3%
16,000	176	704	\$318.75	\$11.36	\$2.17	\$2.32	(\$0.23)	\$6.29	(\$1.03)	\$2.11	\$341.74	\$69.47	\$411.21	\$318.22											



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Rate S-2 Streetlighting Customer-Owned**  
5 **Test Year Revenue**

	Test Year 2014 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
9 Customer Charge	380	\$0.00	\$0	\$0.00	\$0
10 <u>Energy Charge</u>	7,723,768				
11 Distribution		\$0.03478	\$268,633	\$0.03478	\$268,633
12 CPSL		\$0.00060	\$4,634	(\$0.00009)	(\$695)
13 SQPA		\$0.00006	\$463	\$0.00002	\$154
14 RAAF		\$0.00226	\$17,456	\$0.00241	\$18,614
15 Pension Adjustment (PAM)		\$0.00026	\$2,008	\$0.00118	\$9,114
16 Net Metering		\$0.00124	\$9,577	\$0.00278	\$21,472
17 LTRCA		(\$0.00082)	(\$6,333)	\$0.00004	\$309
18 AG Consulting Expense		\$0.00001	\$77	\$0.00000	\$0
19 Storm Cost Recovery		\$0.00031	\$2,394	\$0.00034	\$2,626
20 Smart Grid Distribution Adjustment		\$0.00004	\$309	(\$0.00001)	(\$77)
21 EERF		\$0.00894	\$69,050	\$0.00894	\$69,050
22 EE Credit		(\$0.00146)	(\$11,277)	\$0.00000	\$0
23 Transmission		\$0.01614	\$124,662	\$0.02006	\$154,939
24 Transition		\$0.00315	\$24,330	\$0.00898	\$69,359
25 Transition Rate Adjustment		\$0.00011	\$850	(\$0.00010)	(\$772)
26 Basic Service Adjustment		(\$0.00032)	(\$2,472)	(\$0.00002)	(\$154)
27 Basic Service Adjustment (Bad Debt)		\$0.00000	\$0	\$0.00180	\$13,903
28 Demand Side Management		\$0.00250	\$19,309	\$0.00250	\$19,309
29 Renewable Energy		\$0.00050	\$3,862	\$0.00050	\$3,862
30 Basic Service		\$0.09868	\$762,181	\$0.10610	\$819,492
31		<b>S-2 Revenue</b>	\$1,289,715		\$1,469,138
32				% Change	13.91%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
34 <u>Functional Category</u>						
35 Distribution	\$268,633	3.478	\$268,633	3.478	\$0	0.000
36 CPSL	\$4,634	0.060	(\$695)	(0.009)	(\$5,329)	(0.069)
37 SQPA	\$463	0.006	\$154	0.002	(\$309)	(0.004)
38 RAAF	\$17,456	0.226	\$18,614	0.241	\$1,159	0.015
39 Pension Adjustment (PAM)	\$2,008	0.026	\$9,114	0.118	\$7,106	0.092
40 Net Metering	\$9,577	0.124	\$21,472	0.278	\$11,895	0.154
41 LTRCA	(\$6,333)	(0.082)	\$309	0.004	\$6,642	0.086
42 AG Consulting Expense	\$77	0.001	\$0	0.000	(\$77)	(0.001)
43 Storm Cost Recovery	\$2,394	0.031	\$2,626	0.034	\$232	0.003
44 Smart Grid Distribution Adjustment	\$309	0.004	(\$77)	(0.001)	(\$386)	(0.005)
45 EERF	\$69,050	0.894	\$69,050	0.894	\$0	0.000
46 EE Credit	(\$11,277)	(0.146)	\$0	0.000	\$11,277	0.146
47 Transmission	\$124,662	1.614	\$154,939	2.006	\$30,277	0.392
48 Transition	\$24,330	0.315	\$69,359	0.898	\$45,030	0.583
49 Transition Rate Adjustment	\$850	0.011	(\$772)	(0.010)	(\$1,622)	(0.021)
50 Basic Service Adjustment	(\$2,472)	(0.032)	(\$154)	(0.002)	\$2,317	0.030
51 Basic Service Adjustment (Bad Debt)	\$0	0.000	\$13,903	0.180	\$13,903	0.180
52 Demand Side Management	\$19,309	0.250	\$19,309	0.250	\$0	0.000
53 Renewable Energy	\$3,862	0.050	\$3,862	0.050	\$0	0.000
54 Basic Service	\$762,181	9.868	\$819,492	10.610	\$57,310	0.742
55 Total	\$1,289,715	16.698	\$1,469,138	19.021	\$179,423	2.323

**NSTAR Electric Company  
d/b/a Eversource Energy  
South Shore, Cape Cod, and Martha's Vineyard Territory  
Customer-Owned Street Lighting Rate Design**

S2 - Unbundled Rates	Transition +													Transition +													Percent Change		
	Hours 4000	Distrib. \$0.03544	Transm. \$0.01614	Adi. \$0.00326	Dist. Adj. \$0.00330	BSA -\$0.00032	EERF \$0.00894	EE Credit -\$0.00146	DSM/REN \$0.00300	Basic Serv. \$0.09868	Distrib. \$0.03469	Transm. \$0.02006	Adi. \$0.00888	Dist. Adj. \$0.00676	BSA \$0.00178	EERF \$0.00894	EE Credit \$0.00000	DSM/REN \$0.00300	Basic Serv. \$0.10610										
<b>Street Lighting</b>																													
Size of Lamp Lumens Incandescent Lamps	Watts	Annual kWh	PRESENT													PROPOSED													
			Distrib.	Transm.	Transition	DAdi.	DSA	EERF	EE Credit	DSM/REN	Total Del.	Basic Serv.	Total	Distrib.	Transm.	Transition	DAdi.	DSA	EERF	EE Credit	DSM/REN	Total Del.	Basic Serv.	Total					
1,000	105	420	\$23.88	\$6.78	\$1.37	\$1.39	(\$0.13)	\$3.75	(\$0.61)	\$1.26	\$37.69	\$41.45	\$79.14	\$23.57	\$8.43	\$3.73	\$2.84	\$0.75	\$3.75	\$0.00	\$1.26	\$44.33	\$44.56	\$88.89	12.3%				
2,500	202	808	\$37.64	\$13.04	\$2.63	\$2.67	(\$0.26)	\$7.22	(\$1.18)	\$2.42	\$64.18	\$79.73	\$143.91	\$37.03	\$16.21	\$7.18	\$5.46	\$1.44	\$7.22	\$0.00	\$2.42	\$76.96	\$86.73	\$162.69	13.0%				
6,000	448	1,792	\$72.51	\$28.92	\$5.84	\$5.91	(\$0.57)	\$16.02	(\$2.62)	\$5.38	\$131.39	\$176.83	\$308.22	\$71.16	\$35.95	\$15.91	\$12.11	\$3.19	\$16.02	\$0.00	\$5.38	\$159.72	\$190.13	\$349.85	13.5%				
10,000	620	2,480	\$96.89	\$40.03	\$8.08	\$8.18	(\$0.79)	\$22.17	(\$3.62)	\$7.44	\$178.38	\$244.73	\$423.11	\$95.03	\$49.75	\$22.02	\$16.76	\$4.41	\$22.17	\$0.00	\$7.44	\$217.58	\$283.13	\$480.71	13.8%				
<b>Total</b>	<b>1,375</b>	<b>5,500</b>																											
<b>Mercury Vapor Lamps</b>																													
4,200	131	524	\$27.57	\$8.46	\$1.71	\$1.73	(\$0.17)	\$4.68	(\$0.77)	\$1.57	\$44.78	\$51.71	\$96.49	\$27.18	\$10.51	\$4.65	\$3.54	\$0.93	\$4.68	\$0.00	\$1.57	\$53.06	\$55.60	\$108.66	12.6%				
8,600	216	864	\$39.62	\$13.94	\$2.82	\$2.85	(\$0.28)	\$7.72	(\$1.26)	\$2.59	\$88.00	\$95.26	\$153.26	\$38.97	\$17.33	\$7.67	\$5.84	\$1.54	\$7.72	\$0.00	\$2.59	\$81.86	\$91.67	\$173.33	13.1%				
12,100	301	1,204	\$51.67	\$19.43	\$3.93	\$3.97	(\$0.39)	\$10.76	(\$1.76)	\$3.61	\$91.22	\$118.81	\$210.03	\$50.77	\$24.15	\$10.69	\$8.14	\$2.14	\$10.76	\$0.00	\$3.61	\$110.26	\$127.74	\$238.00	13.3%				
22,500	474	1,896	\$76.19	\$30.60	\$6.18	\$6.26	(\$0.61)	\$16.95	(\$2.77)	\$5.69	\$138.49	\$187.10	\$325.59	\$74.77	\$38.03	\$16.84	\$12.82	\$3.37	\$16.95	\$0.00	\$5.69	\$168.47	\$201.17	\$369.64	13.5%				
63,000	1,135	4,540	\$169.90	\$73.28	\$14.80	\$14.98	(\$1.45)	\$40.59	(\$6.63)	\$13.62	\$319.09	\$448.01	\$767.10	\$166.49	\$91.07	\$40.32	\$30.69	\$8.08	\$40.59	\$0.00	\$13.62	\$390.86	\$481.69	\$872.55	13.7%				
<b>Total</b>	<b>2,257</b>	<b>9,028</b>																											
<b>High Press. Sodium Vapor Lamps</b>																													
4,000	60	240	\$17.51	\$3.87	\$0.78	\$0.79	(\$0.08)	\$2.15	(\$0.35)	\$0.72	\$25.39	\$23.68	\$49.07	\$17.33	\$4.81	\$2.13	\$1.62	\$0.43	\$2.15	\$0.00	\$0.72	\$29.19	\$25.46	\$54.65	11.4%				
5,800	86	344	\$21.19	\$5.55	\$1.12	\$1.14	(\$0.11)	\$3.08	(\$0.50)	\$1.03	\$32.50	\$33.95	\$66.45	\$20.93	\$6.90	\$3.05	\$2.33	\$0.61	\$3.08	\$0.00	\$1.03	\$37.93	\$36.50	\$74.43	12.0%				
9,500	121	484	\$26.15	\$7.81	\$1.58	\$1.60	(\$0.15)	\$4.33	(\$0.71)	\$1.45	\$42.06	\$47.76	\$89.82	\$25.79	\$9.71	\$4.30	\$3.27	\$0.86	\$4.33	\$0.00	\$1.45	\$49.71	\$51.35	\$101.06	12.5%				
16,000	176	704	\$33.95	\$11.36	\$2.30	\$2.32	(\$0.23)	\$6.29	(\$1.03)	\$2.11	\$67.07	\$69.47	\$126.54	\$33.42	\$14.12	\$6.25	\$4.76	\$1.25	\$6.29	\$0.00	\$2.11	\$68.20	\$74.69	\$142.89	12.9%				
27,500	305	1,220	\$52.24	\$19.69	\$3.98	\$4.03	(\$0.39)	\$10.91	(\$1.78)	\$3.66	\$92.34	\$120.39	\$212.73	\$51.32	\$24.47	\$10.83	\$8.25	\$2.17	\$10.91	\$0.00	\$3.66	\$111.61	\$129.44	\$241.05	13.3%				
50,000	485	1,940	\$77.75	\$31.31	\$6.32	\$6.40	(\$0.62)	\$17.34	(\$2.83)	\$5.82	\$141.49	\$191.44	\$332.93	\$76.30	\$38.92	\$17.23	\$13.11	\$3.45	\$17.34	\$0.00	\$5.82	\$172.17	\$205.83	\$378.00	13.5%				
<b>Total</b>	<b>1,233</b>	<b>4,932</b>																											
<b>Sodium Ornamental Lights @ Plymouth</b>																													
340	1,360		\$57.20	\$21.95	\$4.43	\$4.49	(\$0.44)	\$12.16	(\$1.99)	\$4.08	\$101.88	\$134.20	\$236.08	\$56.18	\$27.28	\$12.08	\$9.19	\$2.42	\$12.16	\$0.00	\$4.08	\$123.39	\$144.30	\$267.69	13.4%				
<b>Total</b>	<b>340</b>	<b>1,360</b>																											
<b>Metal Halide</b>																													
36,000	453	1,812	\$73.22	\$29.25	\$5.91	\$5.98	(\$0.58)	\$16.20	(\$2.65)	\$5.44	\$132.77	\$178.81	\$311.58	\$71.86	\$36.35	\$16.09	\$12.25	\$3.23	\$16.20	\$0.00	\$5.44	\$161.42	\$192.25	\$353.67	13.5%				
<b>Total</b>	<b>453</b>	<b>1,812</b>																											
<b>STREETLIGHTING ADDITIONAL CHARGES (Annual)</b>																													
<b>ADDITIONAL CUSTOMER OWNED SERVICES</b>																													
<b>INSTALLATION AND REMOVAL CHARGE</b>																													
<b>JO POLE - RELOCATION</b>																													
<b>FO POLE - TRANSFER</b>																													
<b>MAINTENANCE CHARGE</b>																													
<b>MERCURY VAPOR</b>																													
<b>HIGH PRESSURE SODIUM VAPOR</b>																													
<b>INCANDESCENT</b>																													
<b>TOTAL CUST. OWNED FIXTURES</b>																													
<b>JO POLE</b>																													
<b>FO POLE</b>																													

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Summary of Bill Impact Analysis**  
5 **Comparison of Current Rates and Proposed Rates**

6	7 <u>RATE</u>	8 <u>Month</u>				9 <u>Annual</u>	
		10 <u>kWh</u>	11 <u>kW</u>	12 <u>Total Change</u>	13 <u>% Change</u>	14 <u>Total Change</u>	15 <u>% Change</u>
16	R-1	584		\$ 15.67	13.4%	\$ 188.04	13.4%
17	R-1 Seasonal (W)	141		\$ 4.46	11.5%	\$ 53.52	11.5%
18	R-1 Seasonal (S)	401		\$ 12.68	12.3%	\$ 152.16	12.3%
19	R-2	483		\$ 9.91	13.9%	\$ 118.92	13.9%
20	R-2 Seasonal (W)	313		\$ 7.13	12.6%	\$ 85.56	12.6%
21	R-2 Seasonal (S)	385		\$ 8.78	12.7%	\$ 105.36	12.7%
22	R-3	859		\$ 21.03	13.4%	\$ 252.36	13.4%
23	R-4	934		\$ 18.10	14.1%	\$ 217.20	14.1%
24	R-5	187		\$ 4.95	15.2%	\$ 59.40	15.2%
25	R-6	1,049		\$ 27.67	13.9%	\$ 332.04	13.9%
26	G-1	2,396	8	\$ 57.34	13.4%	\$ 688.08	13.4%
27	G-1	2,396	6	\$ 57.34	13.4%	\$ 688.08	13.4%
28	G-1	2,396	11	\$ 57.34	13.3%	\$ 688.08	13.3%
29	G-1 Seasonal (W)	539	3	\$ 13.71	11.1%	\$ 164.52	11.1%
30	G-1 Seasonal (S)	1,605	9	\$ 40.83	11.5%	\$ 489.96	11.5%
31	G-2	101,737	272	\$ 2,533.62	16.8%	\$ 30,403.44	16.8%
32	G-2	141,375	272	\$ 3,362.84	16.8%	\$ 40,354.08	16.8%
33	G-2	61,951	272	\$ 1,701.29	16.8%	\$ 20,415.48	16.8%
34	G-3	488,724	1,285	\$ 11,745.93	17.0%	\$ 140,951.16	17.0%
35	G-3	676,334	1,285	\$ 15,381.80	16.8%	\$ 184,581.60	16.8%
36	G-3	301,114	1,285	\$ 8,110.04	17.3%	\$ 97,320.48	17.3%
37	G-4	6,844	42	\$ 154.66	13.9%	\$ 1,855.92	13.9%
38	G-4	6,844	29	\$ 148.16	13.9%	\$ 1,777.92	13.9%
39	G-4	6,844	75	\$ 171.16	13.8%	\$ 2,053.92	13.8%
40	G-5	1,563		\$ 37.45	13.6%	\$ 449.40	13.6%
41	G-6	88,287		\$ 2,035.90	15.4%	\$ 24,430.80	15.4%
42	G-7	4,742	14	\$ 110.63	14.2%	\$ 1,327.56	14.2%
43	G-7	4,742	10	\$ 104.67	14.2%	\$ 1,256.04	14.2%
44	G-7	4,742	24	\$ 125.53	14.4%	\$ 1,506.36	14.4%
45	G-7 Seasonal (W)	532	4	\$ 12.49	10.8%	\$ 149.88	10.8%
46	G-7 Seasonal (S)	919	7	\$ 21.62	11.1%	\$ 259.44	11.1%

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-1 Residential**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	160	\$18.63	\$16.08	\$34.71	\$21.65	\$17.35	\$39.00	\$4.29	12.4%
9	20	230	\$25.14	\$23.12	\$48.26	\$29.49	\$24.94	\$54.43	\$6.17	12.8%
10	30	306	\$32.22	\$30.75	\$62.97	\$38.00	\$33.18	\$71.18	\$8.21	13.0%
11	40	382	\$39.29	\$38.39	\$77.68	\$46.51	\$41.42	\$87.93	\$10.25	13.2%
12	50	464	\$46.93	\$46.63	\$93.56	\$55.69	\$50.32	\$106.01	\$12.45	13.3%
13	60	555	\$55.40	\$55.78	\$111.18	\$65.88	\$60.18	\$126.06	\$14.88	13.4%
14	70	660	\$65.18	\$66.33	\$131.51	\$77.64	\$71.57	\$149.21	\$17.70	13.5%
15	80	793	\$77.56	\$79.70	\$157.26	\$92.54	\$85.99	\$178.53	\$21.27	13.5%
16	90	997	\$96.55	\$100.20	\$196.75	\$115.38	\$108.11	\$223.49	\$26.74	13.6%
17	<b>Average</b>	<b>584</b>	<b>\$58.10</b>	<b>\$58.69</b>	<b>\$116.79</b>	<b>\$69.13</b>	<b>\$63.33</b>	<b>\$132.46</b>	<b>\$15.67</b>	<b>13.4%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-1 Residential Seasonal**

6	7	Bill Percentile	Winter kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	14	\$5.79	\$1.41	\$7.20	\$6.12	\$1.52	\$7.64	\$0.44	6.1%	
9	20	23	\$7.11	\$2.31	\$9.42	\$7.66	\$2.49	\$10.15	\$0.73	7.7%	
10	30	34	\$8.73	\$3.42	\$12.15	\$9.53	\$3.69	\$13.22	\$1.07	8.8%	
11	40	46	\$10.49	\$4.62	\$15.11	\$11.58	\$4.99	\$16.57	\$1.46	9.7%	
12	50	65	\$13.29	\$6.53	\$19.82	\$14.83	\$7.05	\$21.88	\$2.06	10.4%	
13	60	90	\$16.96	\$9.05	\$26.01	\$19.09	\$9.76	\$28.85	\$2.84	10.9%	
14	70	125	\$22.11	\$12.56	\$34.67	\$25.07	\$13.56	\$38.63	\$3.96	11.4%	
15	80	179	\$30.05	\$17.99	\$48.04	\$34.29	\$19.41	\$53.70	\$5.66	11.8%	
16	90	287	\$45.92	\$28.84	\$74.76	\$52.73	\$31.12	\$83.85	\$9.09	12.2%	
17	<b>Average</b>	<b>141</b>	<b>\$24.46</b>	<b>\$14.17</b>	<b>\$38.63</b>	<b>\$27.80</b>	<b>\$15.29</b>	<b>\$43.09</b>	<b>\$4.46</b>	<b>11.5%</b>	

18	19	Bill Percentile	Summer kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	80	\$15.49	\$8.04	\$23.53	\$17.39	\$8.68	\$26.07	\$2.54	10.8%	
21	20	123	\$21.81	\$12.36	\$34.17	\$24.73	\$13.34	\$38.07	\$3.90	11.4%	
22	30	163	\$27.69	\$16.38	\$44.07	\$31.56	\$17.68	\$49.24	\$5.17	11.7%	
23	40	208	\$34.31	\$20.90	\$55.21	\$39.24	\$22.56	\$61.80	\$6.59	11.9%	
24	50	261	\$42.10	\$26.23	\$68.33	\$48.29	\$28.30	\$76.59	\$8.26	12.1%	
25	60	328	\$51.95	\$32.96	\$84.91	\$59.73	\$35.57	\$95.30	\$10.39	12.2%	
26	70	417	\$65.04	\$41.91	\$106.95	\$74.92	\$45.22	\$120.14	\$13.19	12.3%	
27	80	543	\$83.56	\$54.57	\$138.13	\$96.43	\$58.88	\$155.31	\$17.18	12.4%	
28	90	739	\$112.38	\$74.27	\$186.65	\$129.89	\$80.14	\$210.03	\$23.38	12.5%	
29	<b>Average</b>	<b>401</b>	<b>\$62.69</b>	<b>\$40.30</b>	<b>\$102.99</b>	<b>\$72.19</b>	<b>\$43.48</b>	<b>\$115.67</b>	<b>\$12.68</b>	<b>12.3%</b>	

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-2 Residential Low Income**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	146	\$12.18	\$11.37	\$23.55	\$14.28	\$12.27	\$26.55	\$3.00	12.7%
9	20	194	\$15.23	\$15.11	\$30.34	\$18.02	\$16.30	\$34.32	\$3.98	13.1%
10	30	243	\$18.35	\$18.93	\$37.28	\$21.84	\$20.42	\$42.26	\$4.98	13.4%
11	40	293	\$21.53	\$22.82	\$44.35	\$25.74	\$24.62	\$50.36	\$6.01	13.6%
12	50	350	\$25.16	\$27.26	\$52.42	\$30.19	\$29.41	\$59.60	\$7.18	13.7%
13	60	416	\$29.36	\$32.40	\$61.76	\$35.34	\$34.96	\$70.30	\$8.54	13.8%
14	70	497	\$34.51	\$38.71	\$73.22	\$41.65	\$41.77	\$83.42	\$10.20	13.9%
15	80	608	\$41.57	\$47.36	\$88.93	\$50.31	\$51.10	\$101.41	\$12.48	14.0%
16	90	785	\$52.83	\$61.14	\$113.97	\$64.12	\$65.97	\$130.09	\$16.12	14.1%
17	<b>Average</b>	<b>483</b>	<b>\$33.62</b>	<b>\$37.62</b>	<b>\$71.24</b>	<b>\$40.56</b>	<b>\$40.59</b>	<b>\$81.15</b>	<b>\$9.91</b>	<b>13.9%</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-2 Residential Seasonal Low Income**

6	7	Bill Percentile	Winter kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	17	\$4.41	\$1.25	\$5.66	\$4.69	\$1.34	\$6.03	\$0.37	6.5%	
9	20	42	\$6.88	\$3.08	\$9.96	\$7.60	\$3.32	\$10.92	\$0.96	9.6%	
10	30	91	\$11.74	\$6.67	\$18.41	\$13.29	\$7.19	\$20.48	\$2.07	11.2%	
11	40	155	\$18.09	\$11.36	\$29.45	\$20.73	\$12.25	\$32.98	\$3.53	12.0%	
12	50	171	\$19.68	\$12.53	\$32.21	\$22.59	\$13.52	\$36.11	\$3.90	12.1%	
13	60	267	\$29.20	\$19.56	\$48.76	\$33.74	\$21.11	\$54.85	\$6.09	12.5%	
14	70	344	\$36.83	\$25.20	\$62.03	\$42.69	\$27.19	\$69.88	\$7.85	12.7%	
15	80	395	\$41.89	\$28.94	\$70.83	\$48.61	\$31.23	\$79.84	\$9.01	12.7%	
16	90	624	\$64.60	\$45.72	\$110.32	\$75.22	\$49.33	\$124.55	\$14.23	12.9%	
17	<b>Average</b>	<b>313</b>	<b>\$33.76</b>	<b>\$22.93</b>	<b>\$56.69</b>	<b>\$39.08</b>	<b>\$24.74</b>	<b>\$63.82</b>	<b>\$7.13</b>	<b>12.6%</b>	

18	19	Bill Percentile	Summer kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
20	10	122	\$14.82	\$8.94	\$23.76	\$16.89	\$9.64	\$26.53	\$2.77	11.7%	
21	20	172	\$19.78	\$12.60	\$32.38	\$22.70	\$13.60	\$36.30	\$3.92	12.1%	
22	30	273	\$29.79	\$20.00	\$49.79	\$34.44	\$21.58	\$56.02	\$6.23	12.5%	
23	40	298	\$32.27	\$21.83	\$54.10	\$37.34	\$23.56	\$60.90	\$6.80	12.6%	
24	50	342	\$36.64	\$25.06	\$61.70	\$42.45	\$27.04	\$69.49	\$7.79	12.6%	
25	60	326	\$35.05	\$23.88	\$58.93	\$40.59	\$25.77	\$66.36	\$7.43	12.6%	
26	70	390	\$41.40	\$28.57	\$69.97	\$48.03	\$30.83	\$78.86	\$8.89	12.7%	
27	80	516	\$53.89	\$37.80	\$91.69	\$62.67	\$40.79	\$103.46	\$11.77	12.8%	
28	90	756	\$77.69	\$55.39	\$133.08	\$90.55	\$59.76	\$150.31	\$17.23	12.9%	
29	<b>Average</b>	<b>385</b>	<b>\$40.90</b>	<b>\$28.21</b>	<b>\$69.11</b>	<b>\$47.45</b>	<b>\$30.44</b>	<b>\$77.89</b>	<b>\$8.78</b>	<b>12.7%</b>	

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-3 Residential Space Heating**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	215	\$25.17	\$21.61	\$46.78	\$28.72	\$23.31	\$52.03	\$5.25	11.2%
9	20	328	\$33.12	\$32.96	\$66.08	\$38.55	\$35.57	\$74.12	\$8.04	12.2%
10	30	451	\$41.78	\$45.33	\$87.11	\$49.24	\$48.91	\$98.15	\$11.04	12.7%
11	40	568	\$50.02	\$57.08	\$107.10	\$59.42	\$61.59	\$121.01	\$13.91	13.0%
12	50	690	\$58.61	\$69.35	\$127.96	\$70.03	\$74.82	\$144.85	\$16.89	13.2%
13	60	824	\$68.05	\$82.81	\$150.86	\$81.68	\$89.35	\$171.03	\$20.17	13.4%
14	70	982	\$79.17	\$98.69	\$177.86	\$95.41	\$106.49	\$201.90	\$24.04	13.5%
15	80	1,184	\$93.40	\$118.99	\$212.39	\$112.98	\$128.39	\$241.37	\$28.98	13.6%
16	90	1,489	\$114.87	\$149.64	\$264.51	\$139.50	\$161.47	\$300.97	\$36.46	13.8%
17	<b>Average</b>	<b>859</b>	<b>\$70.51</b>	<b>\$86.33</b>	<b>\$156.84</b>	<b>\$84.72</b>	<b>\$93.15</b>	<b>\$177.87</b>	<b>\$21.03</b>	<b>13.4%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-4 Residential Space Heating Low Income**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	9	349	\$24.70	\$28.16	\$52.86	\$29.24	\$30.39	\$59.63	\$6.77	12.8%
9	20	455	\$29.76	\$36.72	\$66.48	\$35.68	\$39.62	\$75.30	\$8.82	13.3%
10	30	551	\$34.34	\$44.47	\$78.81	\$41.50	\$47.98	\$89.48	\$10.67	13.5%
11	40	639	\$38.53	\$51.57	\$90.10	\$46.85	\$55.64	\$102.49	\$12.39	13.8%
12	50	752	\$43.92	\$60.69	\$104.61	\$53.71	\$65.48	\$119.19	\$14.58	13.9%
13	59	877	\$49.89	\$70.78	\$120.67	\$61.29	\$76.37	\$137.66	\$16.99	14.1%
14	69	1,036	\$57.47	\$83.61	\$141.08	\$70.95	\$90.21	\$161.16	\$20.08	14.2%
15	79	1,234	\$66.91	\$99.59	\$166.50	\$82.97	\$107.45	\$190.42	\$23.92	14.4%
16	90	1,523	\$80.70	\$122.91	\$203.61	\$100.51	\$132.62	\$233.13	\$29.52	14.5%
17	<b>Average</b>	<b>934</b>	<b>\$52.60</b>	<b>\$75.38</b>	<b>\$127.98</b>	<b>\$64.75</b>	<b>\$81.33</b>	<b>\$146.08</b>	<b>\$18.10</b>	<b>14.1%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-5 Residential Water Heating**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	43	\$3.18	\$4.32	\$7.50	\$3.97	\$4.66	\$8.63	\$1.13	15.1%
9	20	69	\$5.09	\$6.93	\$12.02	\$6.37	\$7.48	\$13.85	\$1.83	15.2%
10	30	93	\$6.87	\$9.35	\$16.22	\$8.59	\$10.08	\$18.67	\$2.45	15.1%
11	40	118	\$8.71	\$11.86	\$20.57	\$10.90	\$12.80	\$23.70	\$3.13	15.2%
12	50	147	\$10.85	\$14.77	\$25.62	\$13.58	\$15.94	\$29.52	\$3.90	15.2%
13	60	178	\$13.14	\$17.89	\$31.03	\$16.44	\$19.30	\$35.74	\$4.71	15.2%
14	70	214	\$15.80	\$21.51	\$37.31	\$19.77	\$23.21	\$42.98	\$5.67	15.2%
15	80	261	\$19.27	\$26.23	\$45.50	\$24.11	\$28.30	\$52.41	\$6.91	15.2%
16	90	331	\$24.44	\$33.27	\$57.71	\$30.57	\$35.89	\$66.46	\$8.75	15.2%
17	<b>Average</b>	<b>187</b>	<b>\$13.81</b>	<b>\$18.79</b>	<b>\$32.60</b>	<b>\$17.27</b>	<b>\$20.28</b>	<b>\$37.55</b>	<b>\$4.95</b>	<b>15.2%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate R-6 Residential Time-of-Use**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	<u>Percentile</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Difference</u>	<u>% Change</u>
8	10	296	\$31.65	\$29.75	\$61.40	\$37.10	\$32.10	\$69.20	\$7.80	12.7%
9	20	405	\$40.60	\$40.70	\$81.30	\$48.07	\$43.92	\$91.99	\$10.69	13.1%
10	30	493	\$47.83	\$49.55	\$97.38	\$56.92	\$53.46	\$110.38	\$13.00	13.3%
11	40	566	\$53.83	\$56.88	\$110.71	\$64.26	\$61.38	\$125.64	\$14.93	13.5%
12	50	653	\$60.97	\$65.63	\$126.60	\$73.02	\$70.81	\$143.83	\$17.23	13.6%
13	60	813	\$74.12	\$81.71	\$155.83	\$89.11	\$88.16	\$177.27	\$21.44	13.8%
14	70	974	\$87.34	\$97.89	\$185.23	\$105.31	\$105.62	\$210.93	\$25.70	13.9%
15	80	1,295	\$113.72	\$130.15	\$243.87	\$137.60	\$140.43	\$278.03	\$34.16	14.0%
16	90	2,096	\$179.52	\$210.65	\$390.17	\$218.17	\$227.29	\$445.46	\$55.29	14.2%
17	<b>Average</b>	<b>1,049</b>	<b>\$93.51</b>	<b>\$105.42</b>	<b>\$198.93</b>	<b>\$112.85</b>	<b>\$113.75</b>	<b>\$226.60</b>	<b>\$27.67</b>	<b>13.9%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-1 General**

6 AVG LF: 0.408

7	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	0	13	\$6.55	\$1.28	\$7.83	\$6.77	\$1.38	\$8.15	\$0.32	4.1%
10	20	0	82	\$11.95	\$8.05	\$20.00	\$13.29	\$8.65	\$21.94	\$1.94	9.7%
11	30	1	186	\$20.14	\$18.32	\$38.46	\$23.21	\$19.70	\$42.91	\$4.45	11.6%
12	40	1	335	\$31.93	\$33.10	\$65.03	\$37.47	\$35.59	\$73.06	\$8.03	12.3%
13	50	2	525	\$46.86	\$51.82	\$98.68	\$55.53	\$55.71	\$111.24	\$12.56	12.7%
14	60	3	826	\$70.53	\$81.50	\$152.03	\$84.17	\$87.63	\$171.80	\$19.77	13.0%
15	70	4	1,275	\$105.86	\$125.79	\$231.65	\$126.91	\$135.24	\$262.15	\$30.50	13.2%
16	80	8	2,351	\$189.10	\$232.03	\$421.13	\$227.92	\$249.48	\$477.40	\$56.27	13.4%
17	90	17	4,950	\$351.61	\$488.48	\$840.09	\$433.33	\$525.21	\$958.54	\$118.45	14.1%
18	<b>Average</b>	<b>8</b>	<b>2,396</b>	<b>\$191.31</b>	<b>\$236.44</b>	<b>\$427.75</b>	<b>\$230.87</b>	<b>\$254.22</b>	<b>\$485.09</b>	<b>\$57.34</b>	<b>13.4%</b>

19 High LF: 0.508

20	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	0	13	\$6.55	\$1.28	\$7.83	\$6.77	\$1.38	\$8.15	\$0.32	4.1%
23	20	0	82	\$11.95	\$8.05	\$20.00	\$13.29	\$8.65	\$21.94	\$1.94	9.7%
24	30	1	186	\$20.14	\$18.32	\$38.46	\$23.21	\$19.70	\$42.91	\$4.45	11.6%
25	40	1	335	\$31.93	\$33.10	\$65.03	\$37.47	\$35.59	\$73.06	\$8.03	12.3%
26	50	1	525	\$46.86	\$51.82	\$98.68	\$55.53	\$55.71	\$111.24	\$12.56	12.7%
27	60	2	826	\$70.53	\$81.50	\$152.03	\$84.17	\$87.63	\$171.80	\$19.77	13.0%
28	70	3	1,275	\$105.86	\$125.79	\$231.65	\$126.91	\$135.24	\$262.15	\$30.50	13.2%
29	80	6	2,351	\$189.10	\$232.03	\$421.13	\$227.92	\$249.48	\$477.40	\$56.27	13.4%
30	90	13	4,950	\$332.17	\$488.48	\$820.65	\$413.89	\$525.21	\$939.10	\$118.45	14.4%
31	<b>Average</b>	<b>6</b>	<b>2,396</b>	<b>\$191.31</b>	<b>\$236.44</b>	<b>\$427.75</b>	<b>\$230.87</b>	<b>\$254.22</b>	<b>\$485.09</b>	<b>\$57.34</b>	<b>13.4%</b>

32 Low LF: 0.308

33	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	0	13	\$6.55	\$1.28	\$7.83	\$6.77	\$1.38	\$8.15	\$0.32	4.1%
36	20	0	82	\$11.95	\$8.05	\$20.00	\$13.29	\$8.65	\$21.94	\$1.94	9.7%
37	30	1	186	\$20.14	\$18.32	\$38.46	\$23.21	\$19.70	\$42.91	\$4.45	11.6%
38	40	1	335	\$31.93	\$33.10	\$65.03	\$37.47	\$35.59	\$73.06	\$8.03	12.3%
39	50	2	525	\$46.86	\$51.82	\$98.68	\$55.53	\$55.71	\$111.24	\$12.56	12.7%
40	60	4	826	\$70.53	\$81.50	\$152.03	\$84.17	\$87.63	\$171.80	\$19.77	13.0%
41	70	6	1,275	\$105.86	\$125.79	\$231.65	\$126.91	\$135.24	\$262.15	\$30.50	13.2%
42	80	10	2,351	\$189.10	\$232.03	\$421.13	\$227.92	\$249.48	\$477.40	\$56.27	13.4%
43	90	22	4,950	\$375.91	\$488.48	\$864.39	\$457.63	\$525.21	\$982.84	\$118.45	13.7%
44	<b>Average</b>	<b>11</b>	<b>2,396</b>	<b>\$196.17</b>	<b>\$236.44</b>	<b>\$432.61</b>	<b>\$235.73</b>	<b>\$254.22</b>	<b>\$489.95</b>	<b>\$57.34</b>	<b>13.3%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-1 General Seasonal**

6 AVG LF: 0.248

7	Bill	Winter	Winter	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				8	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery
9	10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
10	20	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
11	30	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
12	40	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
13	50	0	7	\$6.37	\$0.69	\$7.06	\$6.50	\$0.74	\$7.24	\$0.18	2.5%
14	60	0	47	\$11.17	\$4.64	\$15.81	\$12.02	\$4.99	\$17.01	\$1.20	7.6%
15	70	1	140	\$22.33	\$13.82	\$36.15	\$24.85	\$14.85	\$39.70	\$3.55	9.8%
16	80	2	377	\$50.77	\$37.20	\$87.97	\$57.56	\$40.00	\$97.56	\$9.59	10.9%
17	90	6	1,009	\$126.61	\$99.57	\$226.18	\$144.79	\$107.05	\$251.84	\$25.66	11.3%
18	<b>Average</b>	<b>3</b>	<b>539</b>	<b>\$70.21</b>	<b>\$53.19</b>	<b>\$123.40</b>	<b>\$79.92</b>	<b>\$57.19</b>	<b>\$137.11</b>	<b>\$13.71</b>	<b>11.1%</b>

19 AVG LF: 0.248

20	Bill	Summer	Summer	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				21	Percentile	kW	kWh	Delivery	Supplier	Total	Delivery
22	10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
23	20	0	24	\$8.41	\$2.37	\$10.78	\$8.84	\$2.55	\$11.39	\$0.61	5.7%
24	30	1	102	\$17.77	\$10.07	\$27.84	\$19.61	\$10.82	\$30.43	\$2.59	9.3%
25	40	1	238	\$34.09	\$23.49	\$57.58	\$38.38	\$25.25	\$63.63	\$6.05	10.5%
26	50	2	446	\$59.05	\$44.01	\$103.06	\$67.09	\$47.32	\$114.41	\$11.35	11.0%
27	60	4	755	\$96.13	\$74.50	\$170.63	\$109.74	\$80.11	\$189.85	\$19.22	11.3%
28	70	7	1,256	\$156.25	\$123.94	\$280.19	\$178.88	\$133.26	\$312.14	\$31.95	11.4%
29	80	13	2,265	\$266.15	\$223.51	\$489.66	\$306.97	\$240.32	\$547.29	\$57.63	11.8%
30	90	28	5,062	\$521.42	\$499.52	\$1,020.94	\$612.63	\$537.08	\$1,149.71	\$128.77	12.6%
31	<b>Average</b>	<b>9</b>	<b>1,605</b>	<b>\$198.13</b>	<b>\$158.38</b>	<b>\$356.51</b>	<b>\$227.05</b>	<b>\$170.29</b>	<b>\$397.34</b>	<b>\$40.83</b>	<b>11.5%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-2 Medium General Time-of-Use**

6 AVG LF: 0.512

7	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	100	37,403	\$2,283.93	\$3,481.10	\$5,765.03	\$2,822.30	\$3,874.20	\$6,696.50	\$931.47	16.2%
10	20	150	56,105	\$3,245.85	\$5,221.69	\$8,467.54	\$4,053.40	\$5,811.36	\$9,864.76	\$1,397.22	16.5%
11	30	200	74,807	\$4,207.76	\$6,962.29	\$11,170.05	\$5,284.50	\$7,748.51	\$13,033.01	\$1,862.96	16.7%
12	40	250	93,508	\$5,169.65	\$8,702.79	\$13,872.44	\$6,515.57	\$9,685.56	\$16,201.13	\$2,328.69	16.8%
13	50	300	112,210	\$6,131.56	\$10,443.38	\$16,574.94	\$7,746.67	\$11,622.71	\$19,369.38	\$2,794.44	16.9%
14	60	350	130,912	\$7,093.48	\$12,183.98	\$19,277.46	\$8,977.77	\$13,559.86	\$22,537.63	\$3,260.17	16.9%
15	70	400	149,613	\$8,055.37	\$13,924.48	\$21,979.85	\$10,208.84	\$15,496.91	\$25,705.75	\$3,725.90	17.0%
16	80	450	168,315	\$9,017.28	\$15,665.08	\$24,682.36	\$11,439.94	\$17,434.07	\$28,874.01	\$4,191.65	17.0%
17	90	500	187,017	\$9,979.20	\$17,405.67	\$27,384.87	\$12,671.04	\$19,371.22	\$32,042.26	\$4,657.39	17.0%
18	<b>Average</b>	<b>272</b>	<b>101,737</b>	<b>\$5,592.90</b>	<b>\$9,468.66</b>	<b>\$15,061.56</b>	<b>\$7,057.26</b>	<b>\$10,537.92</b>	<b>\$17,595.18</b>	<b>\$2,533.62</b>	<b>16.8%</b>

19 High LF: 0.712

20	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	100	51,976	\$2,734.65	\$4,837.41	\$7,572.06	\$3,424.72	\$5,383.67	\$8,808.39	\$1,236.33	16.3%
23	20	150	77,964	\$3,921.90	\$7,256.11	\$11,178.01	\$4,957.01	\$8,075.51	\$13,032.52	\$1,854.51	16.6%
24	30	200	103,952	\$5,109.16	\$9,674.81	\$14,783.97	\$6,489.30	\$10,767.35	\$17,256.65	\$2,472.68	16.7%
25	40	250	129,940	\$6,296.42	\$12,093.52	\$18,389.94	\$8,021.59	\$13,459.19	\$21,480.78	\$3,090.84	16.8%
26	50	300	155,928	\$7,483.68	\$14,512.22	\$21,995.90	\$9,553.89	\$16,151.02	\$25,704.91	\$3,709.01	16.9%
27	60	350	181,916	\$8,670.93	\$16,930.92	\$25,601.85	\$11,086.18	\$18,842.86	\$29,929.04	\$4,327.19	16.9%
28	70	400	207,904	\$9,858.19	\$19,349.63	\$29,207.82	\$12,618.47	\$21,534.70	\$34,153.17	\$4,945.35	16.9%
29	80	450	233,892	\$11,045.45	\$21,768.33	\$32,813.78	\$14,150.77	\$24,226.53	\$38,377.30	\$5,563.52	17.0%
30	90	500	259,880	\$12,232.71	\$24,187.03	\$36,419.74	\$15,683.06	\$26,918.37	\$42,601.43	\$6,181.69	17.0%
31	<b>Average</b>	<b>272</b>	<b>141,375</b>	<b>\$6,818.82</b>	<b>\$13,157.77</b>	<b>\$19,976.59</b>	<b>\$8,695.81</b>	<b>\$14,643.62</b>	<b>\$23,339.43</b>	<b>\$3,362.84</b>	<b>16.8%</b>

32 Low LF: 0.312

33	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	100	22,776	\$1,831.55	\$2,119.76	\$3,951.31	\$2,217.65	\$2,359.14	\$4,576.79	\$625.48	15.8%
36	20	150	34,164	\$2,567.26	\$3,179.64	\$5,746.90	\$3,146.40	\$3,538.71	\$6,685.11	\$938.21	16.3%
37	30	200	45,552	\$3,302.96	\$4,239.52	\$7,542.48	\$4,075.16	\$4,718.28	\$8,793.44	\$1,250.96	16.6%
38	40	250	56,940	\$4,038.67	\$5,299.41	\$9,338.08	\$5,003.92	\$5,897.85	\$10,901.77	\$1,563.69	16.7%
39	50	300	68,328	\$4,774.38	\$6,359.29	\$11,133.67	\$5,932.68	\$7,077.41	\$13,010.09	\$1,876.42	16.9%
40	60	350	79,716	\$5,510.09	\$7,419.17	\$12,929.26	\$6,861.43	\$8,256.98	\$15,118.41	\$2,189.15	16.9%
41	70	400	91,104	\$6,245.80	\$8,479.05	\$14,724.85	\$7,790.19	\$9,436.55	\$17,226.74	\$2,501.89	17.0%
42	80	450	102,492	\$6,981.51	\$9,538.93	\$16,520.44	\$8,718.95	\$10,616.12	\$19,335.07	\$2,814.63	17.0%
43	90	500	113,880	\$7,717.21	\$10,598.81	\$18,316.02	\$9,647.71	\$11,795.69	\$21,443.40	\$3,127.38	17.1%
44	<b>Average</b>	<b>272</b>	<b>61,951</b>	<b>\$4,362.39</b>	<b>\$5,765.78</b>	<b>\$10,128.17</b>	<b>\$5,412.58</b>	<b>\$6,416.88</b>	<b>\$11,829.46</b>	<b>\$1,701.29</b>	<b>16.8%</b>



1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-3 Large General Primary Time-Of-Use**

6 AVG LF: 0.521

7	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
8	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	419	159,358	\$8,332.34	\$14,831.45	\$23,163.79	\$10,487.47	\$16,506.30	\$26,993.77	\$3,829.98	16.5%
10	20	490	186,362	\$9,591.77	\$17,344.71	\$26,936.48	\$12,112.10	\$19,303.38	\$31,415.48	\$4,479.00	16.6%
11	30	672	255,582	\$12,820.14	\$23,787.02	\$36,607.16	\$16,276.59	\$26,473.18	\$42,749.77	\$6,142.61	16.8%
12	40	893	339,635	\$16,740.30	\$31,609.83	\$48,350.13	\$21,333.48	\$35,179.39	\$56,512.87	\$8,162.74	16.9%
13	50	902	343,058	\$16,899.95	\$31,928.41	\$48,828.36	\$21,539.41	\$35,533.95	\$57,073.36	\$8,245.00	16.9%
14	60	1,024	389,458	\$19,064.01	\$36,246.86	\$55,310.87	\$24,330.99	\$40,340.06	\$64,671.05	\$9,360.18	16.9%
15	70	1,143	434,717	\$21,174.86	\$40,459.11	\$61,633.97	\$27,053.91	\$45,027.99	\$72,081.90	\$10,447.93	17.0%
16	80	1,673	636,292	\$30,576.16	\$59,219.70	\$89,795.86	\$39,181.28	\$65,907.13	\$105,088.41	\$15,292.55	17.0%
17	90	2,293	872,097	\$41,573.91	\$81,166.07	\$122,739.98	\$53,368.02	\$90,331.81	\$143,699.83	\$20,959.85	17.1%
18	<b>Average</b>	<b>1,285</b>	<b>488,724</b>	<b>\$23,693.70</b>	<b>\$45,485.54</b>	<b>\$69,179.24</b>	<b>\$30,303.14</b>	<b>\$50,622.03</b>	<b>\$80,925.17</b>	<b>\$11,745.93</b>	<b>17.0%</b>

19 High LF: 0.721

20	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
21	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	419	220,532	\$9,874.56	\$20,524.91	\$30,399.47	\$12,572.31	\$22,842.70	\$35,415.01	\$5,015.54	16.5%
23	20	490	257,902	\$11,395.33	\$24,002.94	\$35,398.27	\$14,550.22	\$26,713.49	\$41,263.71	\$5,865.44	16.6%
24	30	672	353,694	\$15,293.59	\$32,918.30	\$48,211.89	\$19,620.29	\$36,635.62	\$56,255.91	\$8,044.02	16.7%
25	40	893	470,013	\$20,027.19	\$43,744.11	\$63,771.30	\$25,776.82	\$48,683.95	\$74,460.77	\$10,689.47	16.8%
26	50	902	474,750	\$20,219.96	\$44,184.98	\$64,404.94	\$26,027.54	\$49,174.61	\$75,202.15	\$10,797.21	16.8%
27	60	1,024	538,962	\$22,833.08	\$50,161.19	\$72,994.27	\$29,426.15	\$55,825.68	\$85,251.83	\$12,257.56	16.8%
28	70	1,143	601,595	\$25,381.93	\$55,990.45	\$81,372.38	\$32,741.19	\$62,313.21	\$95,054.40	\$13,682.02	16.8%
29	80	1,673	880,550	\$36,734.02	\$81,952.79	\$118,686.81	\$47,505.70	\$91,207.37	\$138,713.07	\$20,026.26	16.9%
30	90	2,293	1,206,875	\$50,013.82	\$112,323.86	\$162,337.68	\$64,777.41	\$125,008.11	\$189,785.52	\$27,447.84	16.9%
31	<b>Average</b>	<b>1,285</b>	<b>676,334</b>	<b>\$28,423.44</b>	<b>\$62,946.41</b>	<b>\$91,369.85</b>	<b>\$36,696.97</b>	<b>\$70,054.68</b>	<b>\$106,751.65</b>	<b>\$15,381.80</b>	<b>16.8%</b>

32 AVG LF: 0.321

33	Bill	Monthly	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
34	Percentile	kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	419	98,184	\$6,790.11	\$9,137.98	\$15,928.09	\$8,402.64	\$10,169.90	\$18,572.54	\$2,644.45	16.6%
36	20	490	114,822	\$7,788.21	\$10,686.48	\$18,474.69	\$9,673.99	\$11,893.26	\$21,567.25	\$3,092.56	16.7%
37	30	672	157,470	\$10,346.69	\$14,655.73	\$25,002.42	\$12,932.89	\$16,310.74	\$29,243.63	\$4,241.21	17.0%
38	40	893	209,257	\$13,453.41	\$19,475.55	\$32,928.96	\$16,890.13	\$21,674.84	\$38,564.97	\$5,636.01	17.1%
39	50	902	211,366	\$13,579.93	\$19,671.83	\$33,251.76	\$17,051.29	\$21,893.29	\$38,944.58	\$5,692.82	17.1%
40	60	1,024	239,954	\$15,294.95	\$22,332.52	\$37,627.47	\$19,235.82	\$24,854.44	\$44,090.26	\$6,462.79	17.2%
41	70	1,143	267,839	\$16,967.79	\$24,927.78	\$41,895.57	\$21,366.63	\$27,742.76	\$49,109.39	\$7,213.82	17.2%
42	80	1,673	392,034	\$24,418.31	\$36,486.60	\$60,904.91	\$30,856.86	\$40,606.88	\$71,463.74	\$10,558.83	17.3%
43	90	2,293	537,319	\$33,134.01	\$50,008.28	\$83,142.29	\$41,958.64	\$55,655.50	\$97,614.14	\$14,471.85	17.4%
44	<b>Average</b>	<b>1,285</b>	<b>301,114</b>	<b>\$18,963.97</b>	<b>\$28,024.68</b>	<b>\$46,988.65</b>	<b>\$23,909.30</b>	<b>\$31,189.39</b>	<b>\$55,098.69</b>	<b>\$8,110.04</b>	<b>17.3%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-4 General Power (Closed)**

6 AVG LF: 0.225

7	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	11	1,790	\$119.02	\$176.64	\$295.66	\$146.20	\$189.92	\$336.12	\$40.46	13.7%
10	20	14	2,260	\$149.25	\$223.00	\$372.25	\$183.61	\$239.77	\$423.38	\$51.13	13.7%
11	30	22	3,555	\$231.52	\$350.81	\$582.33	\$285.57	\$377.19	\$662.76	\$80.43	13.8%
12	40	27	4,443	\$286.07	\$438.41	\$724.48	\$353.37	\$471.38	\$824.75	\$100.27	13.8%
13	50	32	5,341	\$341.05	\$527.07	\$868.12	\$421.73	\$566.71	\$988.44	\$120.32	13.9%
14	60	46	7,535	\$482.14	\$743.59	\$1,225.73	\$596.39	\$799.50	\$1,395.89	\$170.16	13.9%
15	70	57	9,456	\$600.86	\$933.15	\$1,534.01	\$743.88	\$1,003.32	\$1,747.20	\$213.19	13.9%
16	80	77	12,681	\$806.04	\$1,251.39	\$2,057.43	\$998.11	\$1,345.49	\$2,343.60	\$286.17	13.9%
17	90	111	18,255	\$1,158.47	\$1,801.40	\$2,959.87	\$1,435.04	\$1,936.86	\$3,371.90	\$412.03	13.9%
18	<b>Average</b>	<b>42</b>	<b>6,844</b>	<b>\$439.25</b>	<b>\$675.37</b>	<b>\$1,114.62</b>	<b>\$543.13</b>	<b>\$726.15</b>	<b>\$1,269.28</b>	<b>\$154.66</b>	<b>13.9%</b>

19 High LF: 0.325

20	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	8	1,790	\$107.56	\$176.64	\$284.20	\$133.24	\$189.92	\$323.16	\$38.96	13.7%
23	20	10	2,260	\$133.97	\$223.00	\$356.97	\$166.33	\$239.77	\$406.10	\$49.13	13.8%
24	30	15	3,555	\$204.78	\$350.81	\$555.59	\$255.33	\$377.19	\$632.52	\$76.93	13.8%
25	40	19	4,443	\$255.51	\$438.41	\$693.92	\$318.81	\$471.38	\$790.19	\$96.27	13.9%
26	50	23	5,341	\$306.67	\$527.07	\$833.74	\$382.85	\$566.71	\$949.56	\$115.82	13.9%
27	60	32	7,535	\$428.66	\$743.59	\$1,172.25	\$535.91	\$799.50	\$1,335.41	\$163.16	13.9%
28	70	40	9,456	\$535.92	\$933.15	\$1,469.07	\$670.44	\$1,003.32	\$1,673.76	\$204.69	13.9%
29	80	53	12,681	\$714.36	\$1,251.39	\$1,965.75	\$894.43	\$1,345.49	\$2,239.92	\$274.17	13.9%
30	90	77	18,255	\$1,028.59	\$1,801.40	\$2,829.99	\$1,288.16	\$1,936.86	\$3,225.02	\$395.03	14.0%
31	<b>Average</b>	<b>29</b>	<b>6,844</b>	<b>\$389.59</b>	<b>\$675.37</b>	<b>\$1,064.96</b>	<b>\$486.97</b>	<b>\$726.15</b>	<b>\$1,213.12</b>	<b>\$148.16</b>	<b>13.9%</b>

32 Low LF: 0.125

33	Bill Percentile	Monthly kW	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	20	1,790	\$153.40	\$176.64	\$330.04	\$185.08	\$189.92	\$375.00	\$44.96	13.6%
36	20	25	2,260	\$191.27	\$223.00	\$414.27	\$231.13	\$239.77	\$470.90	\$56.63	13.7%
37	30	39	3,555	\$296.46	\$350.81	\$647.27	\$359.01	\$377.19	\$736.20	\$88.93	13.7%
38	40	49	4,443	\$370.11	\$438.41	\$808.52	\$448.41	\$471.38	\$919.79	\$111.27	13.8%
39	50	59	5,341	\$444.19	\$527.07	\$971.26	\$538.37	\$566.71	\$1,105.08	\$133.82	13.8%
40	60	83	7,535	\$623.48	\$743.59	\$1,367.07	\$756.23	\$799.50	\$1,555.73	\$188.66	13.8%
41	70	104	9,456	\$780.40	\$933.15	\$1,713.55	\$946.92	\$1,003.32	\$1,950.24	\$236.69	13.8%
42	80	139	12,681	\$1,042.88	\$1,251.39	\$2,294.27	\$1,265.95	\$1,345.49	\$2,611.44	\$317.17	13.8%
43	90	200	18,255	\$1,498.45	\$1,801.40	\$3,299.85	\$1,819.52	\$1,936.86	\$3,756.38	\$456.53	13.8%
44	<b>Average</b>	<b>75</b>	<b>6,844</b>	<b>\$565.31</b>	<b>\$675.37</b>	<b>\$1,240.68</b>	<b>\$685.69</b>	<b>\$726.15</b>	<b>\$1,411.84</b>	<b>\$171.16</b>	<b>13.8%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-5 Commercial Space Heating (Closed)**

6	Bill	Monthly	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
7	Percentile	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	9	93	\$12.26	\$9.18	\$21.44	\$13.80	\$9.87	\$23.67	\$2.23	10.4%
9	19	194	\$19.72	\$19.14	\$38.86	\$22.93	\$20.58	\$43.51	\$4.65	12.0%
10	29	283	\$26.29	\$27.93	\$54.22	\$30.97	\$30.03	\$61.00	\$6.78	12.5%
11	40	388	\$34.04	\$38.29	\$72.33	\$40.46	\$41.17	\$81.63	\$9.30	12.9%
12	50	505	\$42.67	\$49.83	\$92.50	\$51.03	\$53.58	\$104.61	\$12.11	13.1%
13	59	689	\$56.26	\$67.99	\$124.25	\$67.66	\$73.10	\$140.76	\$16.51	13.3%
14	69	984	\$78.03	\$97.10	\$175.13	\$94.31	\$104.40	\$198.71	\$23.58	13.5%
15	79	1,490	\$115.38	\$147.03	\$262.41	\$140.04	\$158.09	\$298.13	\$35.72	13.6%
16	90	2,902	\$219.60	\$286.37	\$505.97	\$267.62	\$307.90	\$575.52	\$69.55	13.7%
17	<b>Average</b>	<b>1,563</b>	<b>\$120.77</b>	<b>\$154.24</b>	<b>\$275.01</b>	<b>\$146.63</b>	<b>\$165.83</b>	<b>\$312.46</b>	<b>\$37.45</b>	<b>13.6%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-6 All Electric Schools (Closed)**

6	7	Bill Percentile	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	7,440	\$403.97	\$734.18	\$1,138.15	\$520.33	\$789.38	\$1,309.71	\$171.56	15.1%	
9	20	18,000	\$938.83	\$1,776.24	\$2,715.07	\$1,220.35	\$1,909.80	\$3,130.15	\$415.08	15.3%	
10	30	30,000	\$1,546.63	\$2,960.40	\$4,507.03	\$2,015.83	\$3,183.00	\$5,198.83	\$691.80	15.3%	
11	40	38,160	\$1,959.93	\$3,765.63	\$5,725.56	\$2,556.76	\$4,048.78	\$6,605.54	\$879.98	15.4%	
12	50	44,340	\$2,272.95	\$4,375.47	\$6,648.42	\$2,966.43	\$4,704.47	\$7,670.90	\$1,022.48	15.4%	
13	60	54,081	\$2,766.35	\$5,336.74	\$8,103.09	\$3,612.18	\$5,738.02	\$9,350.20	\$1,247.11	15.4%	
14	70	63,240	\$3,230.24	\$6,240.52	\$9,470.76	\$4,219.31	\$6,709.76	\$10,929.07	\$1,458.31	15.4%	
15	80	95,220	\$4,850.02	\$9,396.31	\$14,246.33	\$6,339.26	\$10,102.84	\$16,442.10	\$2,195.77	15.4%	
16	90	125,370	\$6,377.12	\$12,371.51	\$18,748.63	\$8,337.91	\$13,301.76	\$21,639.67	\$2,891.04	15.4%	
17	<b>Average</b>	<b>88,287</b>	<b>\$4,498.87</b>	<b>\$8,712.16</b>	<b>\$13,211.03</b>	<b>\$5,879.68</b>	<b>\$9,367.25</b>	<b>\$15,246.93</b>	<b>\$2,035.90</b>	<b>15.4%</b>	

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-7 General Time-of-Use**

6 AVG LF: 0.466

7	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
9	10	0	29	\$10.15	\$2.86	\$13.01	\$10.48	\$3.08	\$13.56	\$0.55	4.2%
10	20	1	491	\$35.90	\$48.45	\$84.35	\$43.04	\$52.10	\$95.14	\$10.79	12.8%
11	30	3	908	\$69.57	\$89.63	\$159.20	\$84.50	\$96.37	\$180.87	\$21.67	13.6%
12	40	6	1,987	\$136.01	\$196.08	\$332.09	\$167.82	\$210.82	\$378.64	\$46.55	14.0%
13	50	12	4,013	\$264.27	\$396.00	\$660.27	\$328.34	\$425.78	\$754.12	\$93.85	14.2%
14	60	25	8,483	\$545.00	\$837.14	\$1,382.14	\$679.89	\$900.09	\$1,579.98	\$197.84	14.3%
15	70	35	11,755	\$755.06	\$1,159.98	\$1,915.04	\$942.51	\$1,247.21	\$2,189.72	\$274.68	14.3%
16	80	43	14,470	\$926.53	\$1,427.87	\$2,354.40	\$1,157.15	\$1,535.24	\$2,692.39	\$337.99	14.4%
17	90	61	20,608	\$1,313.40	\$2,033.55	\$3,346.95	\$1,641.49	\$2,186.46	\$3,827.95	\$481.00	14.4%
18	<b>Average</b>	<b>14</b>	<b>4,742</b>	<b>\$308.91</b>	<b>\$467.94</b>	<b>\$776.85</b>	<b>\$384.35</b>	<b>\$503.13</b>	<b>\$887.48</b>	<b>\$110.63</b>	<b>14.2%</b>

19 High LF: 0.666

20	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
22	10	0	29	\$10.15	\$2.86	\$13.01	\$10.48	\$3.08	\$13.56	\$0.55	4.2%
23	20	1	491	\$35.90	\$48.45	\$84.35	\$43.04	\$52.10	\$95.14	\$10.79	12.8%
24	30	2	908	\$60.08	\$89.63	\$149.71	\$73.52	\$96.37	\$169.89	\$20.18	13.5%
25	40	4	1,987	\$117.03	\$196.08	\$313.11	\$145.86	\$210.82	\$356.68	\$43.57	13.9%
26	50	8	4,013	\$226.31	\$396.00	\$622.31	\$284.42	\$425.78	\$710.20	\$87.89	14.1%
27	60	17	8,483	\$469.08	\$837.14	\$1,306.22	\$592.05	\$900.09	\$1,492.14	\$185.92	14.2%
28	70	24	11,755	\$650.67	\$1,159.98	\$1,810.65	\$821.73	\$1,247.21	\$2,068.94	\$258.29	14.3%
29	80	30	14,470	\$803.16	\$1,427.87	\$2,231.03	\$1,014.41	\$1,535.24	\$2,549.65	\$318.62	14.3%
30	90	42	20,608	\$1,133.09	\$2,033.55	\$3,166.64	\$1,432.87	\$2,186.46	\$3,619.33	\$452.69	14.3%
31	<b>Average</b>	<b>10</b>	<b>4,742</b>	<b>\$270.95</b>	<b>\$467.94</b>	<b>\$738.89</b>	<b>\$340.43</b>	<b>\$503.13</b>	<b>\$843.56</b>	<b>\$104.67</b>	<b>14.2%</b>

32 Low LF: 0.266

33	Bill Percentile	Monthly kVA	Monthly kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
35	10	0	29	\$10.15	\$2.86	\$13.01	\$10.48	\$3.08	\$13.56	\$0.55	4.2%
36	20	3	491	\$54.88	\$48.45	\$103.33	\$65.00	\$52.10	\$117.10	\$13.77	13.3%
37	30	5	908	\$88.55	\$89.63	\$178.18	\$106.46	\$96.37	\$202.83	\$24.65	13.8%
38	40	10	1,987	\$173.97	\$196.08	\$370.05	\$211.74	\$210.82	\$422.56	\$52.51	14.2%
39	50	21	4,013	\$349.68	\$396.00	\$745.68	\$427.16	\$425.78	\$852.94	\$107.26	14.4%
40	60	44	8,483	\$725.31	\$837.14	\$1,562.45	\$888.51	\$900.09	\$1,788.60	\$226.15	14.5%
41	70	61	11,755	\$1,001.80	\$1,159.98	\$2,161.78	\$1,227.99	\$1,247.21	\$2,475.20	\$313.42	14.5%
42	80	75	14,470	\$1,230.21	\$1,427.87	\$2,658.08	\$1,508.51	\$1,535.24	\$3,043.75	\$385.67	14.5%
43	90	106	20,608	\$1,740.45	\$2,033.55	\$3,774.00	\$2,135.59	\$2,186.46	\$4,322.05	\$548.05	14.5%
44	<b>Average</b>	<b>24</b>	<b>4,742</b>	<b>\$403.81</b>	<b>\$467.94</b>	<b>\$871.75</b>	<b>\$494.15</b>	<b>\$503.13</b>	<b>\$997.28</b>	<b>\$125.53</b>	<b>14.4%</b>

1 **NSTAR Electric Company**  
2 **d/b/a Eversource Energy**  
3 **South Shore, Cape Cod, and Martha's Vineyard Territory**  
4 **Comparison of Current Rates and Proposed Rates**  
5 **Rate G-7 General Time-of-Use Seasonal**

6 AVG LF: 0.172

7	Bill Percentile	Winter kVA	Winter kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
8	10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
10	20	39	4,940	\$524.46	\$487.48	\$1,011.94	\$604.90	\$524.13	\$1,129.03	\$117.09	11.6%
11	30	66	8,211	\$872.73	\$810.26	\$1,682.99	\$1,007.18	\$871.19	\$1,878.37	\$195.38	11.6%
12	40	79	9,901	\$1,046.98	\$977.03	\$2,024.01	\$1,208.73	\$1,050.50	\$2,259.23	\$235.22	11.6%
13	50	86	10,800	\$1,140.17	\$1,065.74	\$2,205.91	\$1,316.50	\$1,145.88	\$2,462.38	\$256.47	11.6%
14	60	92	11,460	\$1,213.75	\$1,130.87	\$2,344.62	\$1,401.33	\$1,215.91	\$2,617.24	\$272.62	11.6%
15	70	100	12,560	\$1,324.40	\$1,239.42	\$2,563.82	\$1,529.46	\$1,332.62	\$2,862.08	\$298.26	11.6%
16	80	116	14,540	\$1,533.16	\$1,434.81	\$2,967.97	\$1,770.69	\$1,542.69	\$3,313.38	\$345.41	11.6%
17	90	138	17,280	\$1,821.20	\$1,705.19	\$3,526.39	\$2,103.57	\$1,833.41	\$3,936.98	\$410.59	11.6%
18	<b>Average</b>	<b>4</b>	<b>532</b>	<b>\$63.43</b>	<b>\$52.50</b>	<b>\$115.93</b>	<b>\$71.97</b>	<b>\$56.45</b>	<b>\$128.42</b>	<b>\$12.49</b>	<b>10.8%</b>

19 AVG LF: 0.172

20	Bill Percentile	Summer kVA	Summer kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Difference	% Change
21	10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
23	20	62	7,745	\$822.19	\$764.28	\$1,586.47	\$948.85	\$821.74	\$1,770.59	\$184.12	11.6%
24	30	82	10,320	\$1,088.84	\$1,018.38	\$2,107.22	\$1,257.22	\$1,094.95	\$2,352.17	\$244.95	11.6%
25	40	96	11,989	\$1,267.88	\$1,183.07	\$2,450.95	\$1,463.96	\$1,272.03	\$2,735.99	\$285.04	11.6%
26	50	102	12,756	\$1,347.56	\$1,258.76	\$2,606.32	\$1,556.09	\$1,353.41	\$2,909.50	\$303.18	11.6%
27	60	108	13,523	\$1,427.24	\$1,334.45	\$2,761.69	\$1,648.23	\$1,434.79	\$3,083.02	\$321.33	11.6%
28	70	114	14,290	\$1,506.92	\$1,410.14	\$2,917.06	\$1,740.36	\$1,516.17	\$3,256.53	\$339.47	11.6%
29	80	119	14,924	\$1,573.03	\$1,472.70	\$3,045.73	\$1,816.79	\$1,583.44	\$3,400.23	\$354.50	11.6%
30	90	124	15,532	\$1,637.65	\$1,532.70	\$3,170.35	\$1,891.44	\$1,647.95	\$3,539.39	\$369.04	11.6%
31	<b>Average</b>	<b>7</b>	<b>919</b>	<b>\$103.47</b>	<b>\$90.69</b>	<b>\$194.16</b>	<b>\$118.27</b>	<b>\$97.51</b>	<b>\$215.78</b>	<b>\$21.62</b>	<b>11.1%</b>

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Transmission Revenue Current vs. Proposed**  
3

4	5	Rates	2009	Current Rate		Target 12 CP		Proposed Rate		Difference		% Change
			Billed Sales	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	
			A	B	C	D	E	F	G	H = F - B	I	J
6		R-1/ R-2	1,103,482,945	\$20,171,668	1.828	\$23,407,963	2.121	\$23,404,873	2.121	\$3,233,205	0.293	16.0%
7		R-3 / R-4	242,175,358	\$3,986,206	1.646	\$4,784,242	1.976	\$4,785,385	1.976	\$799,179	0.330	20.0%
8		23	250,286	\$4,105	1.640	\$4,006	1.601	\$4,007	1.601	-\$98	-0.039	-2.4%
9		24	6,727,272	\$110,448	1.642	\$128,869	1.916	\$129,096	1.919	\$18,647	0.277	16.9%
10		G-0	559,670,010	\$9,156,333	1.636	\$10,325,352	1.845	\$10,327,492	1.845	\$1,171,159	0.209	12.8%
11		T-0	1,923,812	\$22,190	1.153	\$26,606	1.383	\$26,621	1.384	\$4,431	0.230	20.0%
12		G-2	459,959,923	\$6,609,764	1.437	\$7,883,296	1.714	\$7,884,104	1.714	\$1,274,340	0.277	19.3%
13		T-4	7,616,205	\$92,690	1.217	\$109,228	1.434	\$109,268	1.435	\$16,579	0.218	17.9%
14		T-2	742,798,590	\$10,150,552	1.367	\$12,095,088	1.628	\$12,088,073	1.627	\$1,937,521	0.261	19.1%
15		T-5 OP	431,814,463	\$5,501,724	1.274	\$6,693,055	1.550	\$6,689,840	1.549	\$1,188,116	0.275	21.6%
16		T-5 CP	431,814,463	\$5,504,436	1.275	\$6,693,055	1.550	\$6,689,840	1.549	\$1,188,116	0.275	21.6%
17		S-1	29,847,169	\$353,987	1.186	\$344,616	1.155	\$344,735	1.155	-\$9,253	-0.031	-2.6%
18		S-2	4,445,239	\$52,721	1.186	\$51,325	1.155	\$51,343	1.155	-\$1,378	-0.031	-2.6%
19		<b>Total WMECO</b>	<b>3,590,711,273</b>	<b>56,215,100</b>	<b>1.566</b>	<b>65,853,645</b>	<b>1.834</b>	<b>65,844,836</b>	<b>1.834</b>	<b>\$9,632,448</b>	<b>0.268</b>	<b>17.1%</b>

20 Note: B - See individual rate class workpapers in Exhibit WMECO-RDC-6  
21 C - Col. B / Col. A \* 100  
22 D - See Page 2  
23 F - See individual rate class workpapers in Exhibit WMECO-RDC-6  
24 G - Col. F / Col. A \* 100

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Transmission Revenue Target & Allocation**  
3  
4  
5

6	Current Average Transmission Rate	cents per kWh	A	1.566
7	Proposed Transmission Adjustment		B = C - A	0.268
8	Proposed Average Transmission Rate	cents per kWh	C	1.834
9	WMECO Test Year Billed Sales		D	3,590,711,273
10	<b>Transmission Revenue Target</b>		E = C * D / 100	\$65,853,645

11		12 CP		Transmission	2009	
12	<u>Rate</u>	<u>KW Demands</u>	<u>% Total</u>	<u>Revenue Target</u>	<u>Billed Sales</u>	<u>c/kWh</u>
13		<u>by Rate Class</u>	<u>(G)</u>	<u>(H)</u>	<u>(I)</u>	<u>(J)</u>
14		<u>(F)</u>				
15	R-1 / R-2	209,414	35.55%	\$23,407,963	1,103,482,945	2.121
16	R-3 / R-4	42,801	7.26%	\$4,784,242	242,175,358	1.976
17	23	36	0.01%	\$4,006	250,286	1.601
18	24	1,153	0.20%	\$128,869	6,727,272	1.916
19	G-0	92,373	15.68%	\$10,325,352	559,670,010	1.845
20	T-0	238	0.04%	\$26,606	1,923,812	1.383
21	G-2	70,526	11.97%	\$7,883,296	459,959,923	1.714
22	T-4	977	0.17%	\$109,228	7,616,205	1.434
23	T-2	108,206	18.37%	\$12,095,088	742,798,590	1.628
24	T-5	59,878	10.16%	\$6,693,055	431,814,463	1.550
25	S-1 / S-2	3,542	0.60%	\$395,941	34,292,409	1.155
26	<b>Total</b>	<b>589,145</b>	<b>100.00%</b>	<b>\$65,853,645</b>	<b>3,590,711,273</b>	<b>1.834</b>

27 Note: A - Average Transmission rate as approved in D.P.U. 14-122  
28 C - Proposed Transmission Adjustment (See Exhibit WMECO-BKR-1 Retail Transmission Cost Adjustment in the Testimony of B. Robinson)  
29 F - Average rate class KW demands coincident to the Company's 12 monthly system peaks (See WMECO-RDC-1), page 3).



1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Coincident Peak Demands \***

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
	Month	January	February	March	April	May	June	July	August	September	October	November	December	12 CP Average	Sales Adjustment Factor	Sales Adjusted 12 CP Average	Loss Factors	12 CP Average	Factors
	Day of Legacy NU System Peak Demand	01/07/2014	02/11/2014	03/03/2014	04/07/2014	05/27/2014	06/30/2014	07/02/2014	08/27/2014	09/02/2014	10/15/2014	11/19/2014	12/08/2014	(Meter level)		(Meter level)		(Transmission level)	
	Hour of Legacy NU System Peak Demand (Eastern Standard Time)	19	19	19	19	17	16	14	16	16	18	18	18						
	<u>Rate Class</u>																		
11	R1/R2	233,453	213,012	200,110	157,430	149,727	230,721	262,310	219,224	247,916	150,216	181,172	203,855	204,096	-3.6%	196,766	0.9396	209,414	35.545%
12	R3/R4	73,422	62,758	62,406	39,652	22,227	27,901	29,558	29,328	31,198	24,083	48,798	59,696	42,586	-5.6%	40,216	0.9396	42,801	7.265%
13	23	27	25	16	26	39	29	50	21	18	14	23	20	26	32.4%	34	0.9472	36	0.006%
14	24	1,309	1,178	1,048	857	719	844	1,202	1,108	1,176	960	1,064	1,149	1,051	3.9%	1,092	0.9472	1,153	0.196%
15	G0	85,374	80,345	78,674	60,009	72,748	101,116	130,904	108,817	114,121	74,818	78,464	84,300	89,141	-1.8%	87,515	0.9474	92,373	15.679%
16	T0	194	202	206	191	175	187	193	182	183	177	185	192	189	19.4%	225	0.9472	238	0.040%
17	G2	58,161	56,673	56,683	48,036	58,512	68,347	85,981	76,949	79,451	55,476	56,921	57,732	63,244	8.4%	68,580	0.9724	70,526	11.971%
18	T4	873	934	894	919	946	959	1,097	1,012	948	886	888	1,057	959	-0.6%	954	0.9759	977	0.166%
19	T2	96,744	96,138	94,819	85,251	100,932	113,865	128,374	120,928	121,127	101,035	92,583	95,955	103,979	1.7%	105,696	0.9768	108,206	18.367%
20	T5	51,676	55,257	47,143	43,384	59,965	64,731	75,335	75,420	75,920	57,854	47,777	48,644	58,592	1.1%	59,219	0.9890	59,878	10.164%
21	S1	6,914	6,914	5,761	-	-	-	-	-	-	-	6,914	6,914	2,785	4.0%	2,897	0.9396	3,083	0.523%
22	S2	878	878	732	-	-	-	-	-	-	-	878	878	354	22.0%	431	0.9396	459	0.078%
23	Total	609,024	574,316	548,492	435,756	465,990	608,699	715,005	632,990	672,060	465,620	515,665	560,390	567,001		563,624		589,145	100.000%

\* All demands measured in kW

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Transition Time-Of-Use Allocation**

	2009	Target		Transition On-Peak 75%			Transition Off-Peak 25%		
	<u>Billed Sales</u>	<u>Revenue</u>	<u>c/kWh</u>	<u>Target</u>	<u>On-Peak Sales</u>	<u>Proposed Rate (1)</u>	<u>Target</u>	<u>Off-Peak Sales</u>	<u>Proposed Rate (1)</u>
	A	B	C = B / A	D = B * 75 %	E	F = D / E	G = B * 25 %	H	I = G / H
7 Rate T-0	1,923,812	\$ (2,790)	-0.00145	N/A	457,867	\$ (0.00145)	N/A	1,465,945	\$ (0.00145)
8 Rate T-4	7,616,205	\$ (11,043)	-0.00145	N/A	1,926,900	\$ (0.00145)	N/A	5,689,305	\$ (0.00145)
9 Rate T-2	742,798,590	\$ (1,077,058)	-0.00145	N/A	211,697,598	\$ (0.00145)	N/A	531,100,992	\$ (0.00145)
10 Rate T-5	431,814,463	\$ (626,131)	-0.00145	N/A	120,476,235	\$ (0.00145)	N/A	311,338,228	\$ (0.00145)

Note:

(1) Time of Use design not applied when transition revenue requirement is negative

1 Western Massachusetts Electric Company d/b/a Eversource Energy  
2 Proposed Allocated Reconciling Rates

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
				AGCE		Basic Service Adjustment		RAAF		Storm		NMRS		PAM		Solar		
	Distribution			Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	Allocated	Proposed	
	Revenue	Labor	Forecasted	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	Revenue	Allocated	
	Allocator	Allocator	kWh Sales	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	Requirement	Rates	
5	Customer Class																	
6	R-1/R-2	46.7%	45.72%	1,160,475,793	\$6,751	\$0.00001	(\$342,927)	(\$0.00030)	\$8,976,911	\$0.00774	\$3,191,163	\$0.00275	\$3,714,631	\$0.00320	\$2,272,444	\$0.00196	\$448,719	0.00039
7	R-3/R-4	9.0%	8.39%	257,142,510	\$1,300	\$0.00001	(\$66,026)	(\$0.00026)	\$1,728,373	\$0.00672	\$614,412	\$0.00239	\$715,198	\$0.00278	\$417,012	\$0.00162	\$86,394	0.00034
8	23/24/G-0/T-0	18.7%	16.12%	559,231,487	\$2,703	\$0.00000	(\$137,317)	(\$0.00025)	\$3,594,597	\$0.00643	\$1,277,828	\$0.00228	\$1,487,438	\$0.00266	\$801,220	\$0.00143	\$179,679	0.00032
9	G-2/T-4	9.5%	11.44%	423,461,021	\$1,379	\$0.00000	(\$70,048)	(\$0.00017)	\$1,833,664	\$0.00433	\$651,841	\$0.00154	\$758,767	\$0.00179	\$568,608	\$0.00134	\$91,657	0.00022
10	T-2	10.7%	9.40%	701,640,049	\$1,550	\$0.00000	(\$78,720)	(\$0.00011)	\$2,060,684	\$0.00294	\$732,544	\$0.00104	\$852,708	\$0.00122	\$467,213	\$0.00067	\$103,005	0.00015
11	T-5	4.1%	3.53%	424,852,366	\$591	\$0.00000	(\$30,047)	(\$0.00007)	\$786,543	\$0.00185	\$279,605	\$0.00066	\$325,470	\$0.00077	\$175,453	\$0.00041	\$39,316	0.00009
12	S-1/S-2	1.2%	5.40%	31,944,607	\$180	\$0.00001	(\$9,145)	(\$0.00029)	\$239,404	\$0.00749	\$85,105	\$0.00266	\$99,065	\$0.00310	\$268,399	\$0.00840	\$11,967	0.00037
13	Total	100.0%	100.00%	3,558,747,833	\$ 14,453	\$0.00000	(\$734,229)	(\$0.00021)	\$19,220,175	\$0.00540	\$6,832,497	\$0.00192	\$7,953,277	\$0.00223	\$4,970,350	\$0.00140	\$960,737	0.00027

Col (c) Forecasted kWh sales: January 2016 to December 2016

Col (d) Lines 6-12: Line 13 \* Col. (a)  
Line 13: Exhibit WMECO-BKR-4

Col (e) Col. (d)/Col. (c)

Col (f) Lines 6-12: Line 13 \* Col. (a)  
Line 13: Exhibit WMECO-BKR-2

Col (g) Col. (f)/Col. (c)

Col (h) Lines 6-12: Line 13 \* Col. (a)  
Line 13: Exhibit WEST-MQ-1 (D.P.U. 15-RAAF-10)

Col (i) Col. (h)/Col. (c)

Col (j) Lines 6-12: Line 13 \* Col. (a)  
Line 13: Exhibit EVERSOURCE-DPH-22 (D.P.U. 15-149)

Col (k) Col. (j)/Col. (c)

Col (l) Lines 6-12: Line 13 \* Col. (a)  
Line 13: Exhibit WMECO-RDC-1 (D.P.U. 15-148)

Col (m) Col. (l)/Col. (c)

Col (n) Lines 6-12: Line 13 \* Col. (b)  
Line 13: Exhibit EVERSOURCE-RDC-1 (D.P.U. 15-147)

Col (o) Col. (n)/Col. (c)

Col (p) Lines 6-12: Line 13 \* Col. (a)  
Line 13: Exhibit EVERSOURCE-WTB/DPH-1 (D.P.U. 15-151)

Col (q) Col. (p)/Col. (c)

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **WMECO Basic Service Calculation**

		Residential Rate per kWh		
		Wholesale	Basic Service	Basic
		<u>Supply Price (1)</u>	<u>Adjustment (2)</u>	<u>Service Price</u>
		A	B	C = A + B
7	January 2016	\$ 0.14001	\$ 0.00228	\$ 0.14229
8	February 2016	\$ 0.13719	\$ 0.00228	\$ 0.13947
9	March 2016	\$ 0.10163	\$ 0.00228	\$ 0.10391
10	April 2016	\$ 0.07777	\$ 0.00228	\$ 0.08005
11	May 2016	\$ 0.06880	\$ 0.00228	\$ 0.07108
12	June 2016	\$ 0.07566	\$ 0.00228	\$ 0.07794
13	Fixed Price January - June 2016	\$ 0.10198	\$ 0.00228	\$ 0.10426

		Small Commercial & Industrial Rate per kWh		
		Wholesale	Basic Service	Basic
		<u>Supply Price (1)</u>	<u>Adjustment (2)</u>	<u>Service Price</u>
		A	B	C = A + B
18	January 2016	\$ 0.14134	\$ 0.00228	\$ 0.14362
19	February 2016	\$ 0.14164	\$ 0.00228	\$ 0.14392
20	March 2016	\$ 0.10093	\$ 0.00228	\$ 0.10321
21	April 2016	\$ 0.08310	\$ 0.00228	\$ 0.08538
22	May 2016	\$ 0.07095	\$ 0.00228	\$ 0.07323
23	June 2016	\$ 0.07641	\$ 0.00228	\$ 0.07869
24	Fixed Price January - June 2016	\$ 0.10413	\$ 0.00228	\$ 0.10641

		Street Lighting Rate per kWh		
		Wholesale	Basic Service	Basic
		<u>Supply Price (1)</u>	<u>Adjustment (2)</u>	<u>Service Price</u>
		A	B	C = A + B
29	January 2016	\$ 0.12072	\$ 0.00228	\$ 0.12300
30	February 2016	\$ 0.11989	\$ 0.00228	\$ 0.12217
31	March 2016	\$ 0.08016	\$ 0.00228	\$ 0.08244
32	April 2016	\$ 0.06735	\$ 0.00228	\$ 0.06963
33	May 2016	\$ 0.05252	\$ 0.00228	\$ 0.05480
34	June 2016	\$ 0.05751	\$ 0.00228	\$ 0.05979
35	Fixed Price January - June 2016	\$ 0.08466	\$ 0.00228	\$ 0.08694

		Medium and Large Commercial & Industrial Rate per kWh		
		Wholesale	Basic Service	Basic
		<u>Supply Price (1)</u>	<u>Adjustment (2)</u>	<u>Service Price</u>
		A	B	C = A + B
40	January 2016	\$ 0.12513	\$ 0.00228	\$ 0.12741
41	February 2016	\$ 0.12610	\$ 0.00228	\$ 0.12838
42	March 2016	\$ 0.10030	\$ 0.00228	\$ 0.10258
43	Fixed Price January 2016 - March 2016	\$ 0.11754	\$ 0.00228	\$ 0.11982

44 (1) As approved in D.P.U. 15-BSF-B4  
45 (2) Exhibit WMECO-BKR-3

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44  
45  
46  
47  
48

**Western Massachusetts Electric Company d/b/a Eversource Energy  
Comparison of Current Rates versus Proposed January 1, 2016 Rates**

<b>Rate R-1 Residential</b>	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
<b>Customer Charge</b>				
Distribution	\$6.00	\$6.00	\$0.00	
	\$6.00	\$6.00	\$0.00	0.0%
<b>Energy Charge up to 600 kWh</b>				
Distribution	\$0.04286	\$0.04286	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00743	\$0.00774	\$0.00031	
Pension/PBOP Adjustment (PPAM)	\$0.00273	\$0.00196	(\$0.00077)	
Net Metering	\$0.00172	\$0.00320	\$0.00148	
Solar	\$0.00106	\$0.00039	(\$0.00067)	
AG Consulting Cost	\$0.00006	\$0.00001	(\$0.00005)	
Storm Recovery Reserve	\$0.00392	\$0.00275	(\$0.00117)	
Transmission	\$0.01828	\$0.02121	\$0.00293	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00093)	(\$0.00030)	\$0.00063	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.01148	\$0.01148	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00280)	(\$0.00280)	\$0.00000	
Total Delivery	\$0.08870	\$0.08884	\$0.00014	
Basic Service	\$0.09767	\$0.10426	\$0.00659	
Total	\$0.18637	\$0.19310	\$0.00673	3.6%
<b>Energy Charge over 600 kWh</b>				
Distribution	\$0.05286	\$0.05286	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00743	\$0.00774	\$0.00031	
Pension/PBOP Adjustment (PPAM)	\$0.00273	\$0.00196	(\$0.00077)	
Net Metering	\$0.00172	\$0.00320	\$0.00148	
Solar	\$0.00106	\$0.00039	(\$0.00067)	
AG Consulting Cost	\$0.00006	\$0.00001	(\$0.00005)	
Storm Recovery Reserve	\$0.00392	\$0.00275	(\$0.00117)	
Transmission	\$0.01828	\$0.02121	\$0.00293	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00093)	(\$0.00030)	\$0.00063	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.01148	\$0.01148	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00280)	(\$0.00280)	\$0.00000	
Total Delivery	\$0.09870	\$0.09884	\$0.00014	
Basic Service	\$0.09767	\$0.10426	\$0.00659	
Total	\$0.19637	\$0.20310	\$0.00673	3.4%

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44  
45  
46  
47  
48  
49  
50

**Western Massachusetts Electric Company d/b/a Eversource Energy  
Comparison of Current Rates versus Proposed January 1, 2016 Rates**

<b>Rate R-2 Residential Low Income</b>	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
<b><u>Customer Charge</u></b>				
Distribution	\$6.00	\$6.00	\$0.00	
Transition	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	
	\$6.00	\$6.00	\$0.00	0.0%
<b><u>Energy Charge up to 600 kWh</u></b>				
Distribution	\$0.04286	\$0.04286	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00743	\$0.00774	\$0.00031	
Pension/PBOP Adjustment (PPAM)	\$0.00273	\$0.00196	(\$0.00077)	
Net Metering	\$0.00172	\$0.00320	\$0.00148	
Solar	\$0.00106	\$0.00039	(\$0.00067)	
AG Consulting Cost	\$0.00006	\$0.00001	(\$0.00005)	
Storm Recovery Reserve	\$0.00392	\$0.00275	(\$0.00117)	
Transmission	\$0.01828	\$0.02121	\$0.00293	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00093)	(\$0.00030)	\$0.00063	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.00165	\$0.00165	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00280)	(\$0.00280)	\$0.00000	
Total Delivery	\$0.07887	\$0.07901	\$0.00014	
Basic Service	<u>\$0.09767</u>	<u>\$0.10426</u>	<u>\$0.00659</u>	
Total	\$0.17654	\$0.18327	\$0.00673	3.8%
<b><u>Energy Charge over 600 kWh</u></b>				
Distribution	\$0.05286	\$0.05286	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00743	\$0.00774	\$0.00031	
Pension/PBOP Adjustment (PPAM)	\$0.00273	\$0.00196	(\$0.00077)	
Net Metering	\$0.00172	\$0.00320	\$0.00148	
Solar	\$0.00106	\$0.00039	(\$0.00067)	
AG Consulting Cost	\$0.00006	\$0.00001	(\$0.00005)	
Storm Recovery Reserve	\$0.00392	\$0.00275	(\$0.00117)	
Transmission	\$0.01828	\$0.02121	\$0.00293	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00093)	(\$0.00030)	\$0.00063	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.00165	\$0.00165	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00280)	(\$0.00280)	\$0.00000	
Total Delivery	\$0.08887	\$0.08901	\$0.00014	
Basic Service	<u>\$0.09767</u>	<u>\$0.10426</u>	<u>\$0.00659</u>	
Total	\$0.18654	\$0.19327	\$0.00673	3.6%

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44  
45  
46  
47  
48  
49

**Western Massachusetts Electric Company d/b/a Eversource Energy  
Comparison of Current Rates versus Proposed January 1, 2016 Rates**

<b>Rate R-3 Residential Space Heating</b>	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
<b>Customer Charge</b>				
Distribution	\$6.00	\$6.00	\$0.00	
	\$6.00	\$6.00	\$0.00	0.0%
<b>Energy Charge up to 1000 kWh</b>				
Distribution	\$0.03989	\$0.03989	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00652	\$0.00672	\$0.00020	
Pension/PBOP Adjustment (PPAM)	\$0.00228	\$0.00162	(\$0.00066)	
Net Metering	\$0.00151	\$0.00278	\$0.00127	
Solar	\$0.00093	\$0.00034	(\$0.00059)	
AG Consulting Cost	\$0.00005	\$0.00001	(\$0.00004)	
Storm Recovery Reserve	\$0.00344	\$0.00239	(\$0.00105)	
Transmission	\$0.01646	\$0.01976	\$0.00330	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00081)	(\$0.00026)	\$0.00055	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.01148	\$0.01148	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00245)	(\$0.00245)	\$0.00000	
Total Delivery	\$0.08219	\$0.08262	\$0.00043	
Basic Service	\$0.09767	\$0.10426	\$0.00659	
Total	\$0.17986	\$0.18688	\$0.00702	3.9%
<b>Energy Charge over 1000 kWh</b>				
Distribution	\$0.04989	\$0.04989	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00652	\$0.00672	\$0.00020	
Pension/PBOP Adjustment (PPAM)	\$0.00228	\$0.00162	(\$0.00066)	
Net Metering	\$0.00151	\$0.00278	\$0.00127	
Solar	\$0.00093	\$0.00034	(\$0.00059)	
AG Consulting Cost	\$0.00005	\$0.00001	(\$0.00004)	
Storm Recovery Reserve	\$0.00344	\$0.00239	(\$0.00105)	
Transmission	\$0.01646	\$0.01976	\$0.00330	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00081)	(\$0.00026)	\$0.00055	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.01148	\$0.01148	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00245)	(\$0.00245)	\$0.00000	
Total Delivery	\$0.09219	\$0.09262	\$0.00043	
Basic Service	\$0.09767	\$0.10426	\$0.00659	
Total	\$0.18986	\$0.19688	\$0.00702	3.7%

1  
2  
3  
4

**Western Massachusetts Electric Company d/b/a Eversource Energy  
Comparison of Current Rates versus Proposed January 1, 2016 Rates**

5  
6  
7  
8

<b>Rate R-4 Residential Space Heating low Income</b>	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
--	-------------------------	--------------------------	-------------------	-----------------

9 <b><u>Customer Charge</u></b>				
10 Distribution	\$6.00	\$6.00	\$0.00	
11 Transition	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	
12	\$6.00	\$6.00	\$0.00	0.00%

13 <b><u>Energy Charge up to 1000 kWh</u></b>				
14 Distribution	\$0.03989	\$0.03989	\$0.00000	
15 Residential Assistance Adjustment Clause	\$0.00652	\$0.00672	\$0.00020	
16 Pension/PBOP Adjustment (PPAM)	\$0.00228	\$0.00162	(\$0.00066)	
17 Net Metering	\$0.00151	\$0.00278	\$0.00127	
18 Solar	\$0.00093	\$0.00034	(\$0.00059)	
19 AG Consulting Cost	\$0.00005	\$0.00001	(\$0.00004)	
20 Storm Recovery Reserve	\$0.00344	\$0.00239	(\$0.00105)	
21 Transmission	\$0.01646	\$0.01976	\$0.00330	
22 Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
23 Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
24 Basic Service Trueup Factor	(\$0.00081)	(\$0.00026)	\$0.00055	
25 Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
26 EEPCA	\$0.00165	\$0.00165	\$0.00000	
27 Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
28 Decoupling (RDM)	(\$0.00245)	(\$0.00245)	\$0.00000	
29 Total Delivery	\$0.07236	\$0.07279	\$0.00043	
30 Basic Service	<u>\$0.09767</u>	<u>\$0.10426</u>	<u>\$0.00659</u>	
31 Total	\$0.17003	\$0.17705	\$0.00702	4.1%

32 <b><u>Energy Charge over 1000 kWh</u></b>				
33 Distribution	\$0.04989	\$0.04989	\$0.00000	
34 Residential Assistance Adjustment Clause	\$0.00652	\$0.00672	\$0.00020	
35 Pension/PBOP Adjustment (PPAM)	\$0.00228	\$0.00162	(\$0.00066)	
36 Net Metering	\$0.00151	\$0.00278	\$0.00127	
37 Solar	\$0.00093	\$0.00034	(\$0.00059)	
38 AG Consulting Cost	\$0.00005	\$0.00001	(\$0.00004)	
39 Storm Recovery Reserve	\$0.00344	\$0.00239	(\$0.00105)	
40 Transmission	\$0.01646	\$0.01976	\$0.00330	
41 Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
42 Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
43 Basic Service Trueup Factor	(\$0.00081)	(\$0.00026)	\$0.00055	
44 Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
45 EEPCA	\$0.00165	\$0.00165	\$0.00000	
46 Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
47 Decoupling (RDM)	(\$0.00245)	(\$0.00245)	\$0.00000	
48 Total Delivery	\$0.08236	\$0.08279	\$0.00043	
49 Basic Service	<u>\$0.09767</u>	<u>\$0.10426</u>	<u>\$0.00659</u>	
50 Total	\$0.18003	\$0.18705	\$0.00702	3.9%



1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30

**Western Massachusetts Electric Company d/b/a Eversource Energy  
Comparison of Current Rates versus Proposed January 1, 2016 Rates**

<b>Rate 23 Optional Controlled Water Heating</b>	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
<b><u>Customer Charge</u></b>				
Distribution	\$16.00	\$16.00	\$0.00	
	\$16.00	\$16.00	\$0.00	0.0%
<b><u>Energy Charge</u></b>				
Distribution	\$0.02545	\$0.02545	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00578	\$0.00643	\$0.00065	
Pension/PBOP Adjustment (PPAM)	\$0.00186	\$0.00143	(\$0.00043)	
Net Metering	\$0.00133	\$0.00266	\$0.00133	
Solar	\$0.00083	\$0.00032	(\$0.00051)	
AG Consulting Cost	\$0.00005	\$0.00000	(\$0.00005)	
Storm Recovery Reserve	\$0.00305	\$0.00228	(\$0.00077)	
Transmission	\$0.01640	\$0.01601	(\$0.00039)	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00072)	(\$0.00025)	\$0.00047	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.00945	\$0.00945	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00217)	(\$0.00217)	\$0.00000	
Total Delivery	\$0.06420	\$0.06195	(\$0.00225)	
Basic Service	<u>\$0.09938</u>	<u>\$0.10641</u>	<u>\$0.00703</u>	
Total	\$0.16358	\$0.16836	\$0.00478	2.9%

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35

**Western Massachusetts Electric Company d/b/a Eversource Energy  
Comparison of Current Rates versus Proposed January 1, 2016 Rates**

<b>Rate 24 Optional Church Service</b>	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
<b><u>Customer Charge</u></b>				
Distribution	\$60.00	\$60.00	\$0.00	
	\$60.00	\$60.00	\$0.00	0.0%
<b><u>Demand Charge (&gt; 2 kW)</u></b>				
Distribution	\$4.08	\$4.08	\$0.00	
Transmission	\$2.31	\$2.70	\$0.39	
Transition	\$0.00	\$0.00	\$0.00	
	\$6.39	\$6.78	\$0.39	6.1%
<b><u>Energy Charge</u></b>				
Distribution	\$0.00520	\$0.00520	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00578	\$0.00643	\$0.00065	
Pension/PBOP Adjustment (PPAM)	\$0.00186	\$0.00143	(\$0.00043)	
Net Metering	\$0.00133	\$0.00266	\$0.00133	
Solar	\$0.00083	\$0.00032	(\$0.00051)	
AG Consulting Cost	\$0.00005	\$0.00000	(\$0.00005)	
Storm Recovery Reserve	\$0.00305	\$0.00228	(\$0.00077)	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00072)	(\$0.00025)	\$0.00047	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.00945	\$0.00945	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00217)	(\$0.00217)	\$0.00000	
Total Delivery	\$0.02755	\$0.02569	(\$0.00186)	
Basic Service	\$0.09938	\$0.10641	\$0.00703	
Total	\$0.12693	\$0.13210	\$0.00517	4.1%

	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
<b>Western Massachusetts Electric Company d/b/a Eversource Energy</b>				
<b>Comparison of Current Rates versus Proposed January 1, 2016 Rates</b>				
<b>Rate G-0 Small General Service</b>				
<b>Customer Charge</b>				
Distribution	\$30.00	\$30.00	\$0.00	0.0%
	\$30.00	\$30.00	\$0.00	
<b>Demand Charge (&gt; 2 kW)</b>				
Distribution	\$9.05	\$9.05	\$0.00	
Transmission	\$5.16	\$5.82	\$0.66	
Transition	\$0.00	\$0.00	\$0.00	
	\$14.21	\$14.87	\$0.66	4.6%
<b>Transformer Ownership Credit</b>				
Distribution	(\$0.20)	(\$0.20)	\$0.00	
	(\$0.20)	(\$0.20)	\$0.00	0.0%
<b>Energy Charge</b>				
Distribution	\$0.00178	\$0.00178	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00578	\$0.00643	\$0.00065	
Pension/PBOP Adjustment (PPAM)	\$0.00186	\$0.00143	(\$0.00043)	
Net Metering	\$0.00133	\$0.00266	\$0.00133	
Solar	\$0.00083	\$0.00032	(\$0.00051)	
AG Consulting Cost	\$0.00005	\$0.00000	(\$0.00005)	
Storm Recovery Reserve	\$0.00305	\$0.00228	(\$0.00077)	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00072)	(\$0.00025)	\$0.00047	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.00945	\$0.00945	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00217)	(\$0.00217)	\$0.00000	
Total Delivery	\$0.02413	\$0.02227	(\$0.00186)	
Basic Service	\$0.09938	\$0.10641	\$0.00703	
Total	\$0.12351	\$0.12868	\$0.00517	4.2%

1  
2  
3  
4

**Western Massachusetts Electric Company d/b/a Eversource Energy  
Comparison of Current Rates versus Proposed January 1, 2016 Rates**

5  
6  
7

	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
<b>Rate T-0 Small General Service Time-Of-Use</b>				
<b><u>Customer Charge</u></b>				
Distribution	\$30.00	\$30.00	\$0.00	
	\$30.00	\$30.00	\$0.00	0.0%
<b><u>Demand Charge (&gt; 2 kW)</u></b>				
Distribution	\$9.05	\$9.05	\$0.00	
Transmission	\$6.76	\$8.11	\$1.35	
Transition	\$0.00	\$0.00	\$0.00	
	\$15.81	\$17.16	\$1.35	8.5%
<b><u>Transformer Ownership Credit</u></b>				
Distribution	(\$0.20)	(\$0.20)	\$0.00	
	(\$0.20)	(\$0.20)	\$0.00	0.0%
<b><u>Energy Charge On-Peak</u></b>				
Distribution	\$0.00284	\$0.00284	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00578	\$0.00643	\$0.00065	
Pension/PBOP Adjustment (PPAM)	\$0.00186	\$0.00143	(\$0.00043)	
Net Metering	\$0.00133	\$0.00266	\$0.00133	
Solar	\$0.00083	\$0.00032	(\$0.00051)	
AG Consulting Cost	\$0.00005	\$0.00000	(\$0.00005)	
Storm Recovery Reserve	\$0.00305	\$0.00228	(\$0.00077)	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00072)	(\$0.00025)	\$0.00047	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.00945	\$0.00945	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00217)	(\$0.00217)	\$0.00000	
Total Delivery	\$0.02519	\$0.02333	(\$0.00186)	
Basic Service	\$0.09938	\$0.10641	\$0.00703	
Total	\$0.12457	\$0.12974	\$0.00517	4.2%
<b><u>Energy Charge Off-Peak</u></b>				
Distribution	\$0.00076	\$0.00076	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00578	\$0.00643	\$0.00065	
Pension/PBOP Adjustment (PPAM)	\$0.00186	\$0.00143	(\$0.00043)	
Net Metering	\$0.00133	\$0.00266	\$0.00133	
Solar	\$0.00083	\$0.00032	(\$0.00051)	
AG Consulting Cost	\$0.00005	\$0.00000	(\$0.00005)	
Storm Recovery Reserve	\$0.00305	\$0.00228	(\$0.00077)	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00072)	(\$0.00025)	\$0.00047	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.00945	\$0.00945	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00217)	(\$0.00217)	\$0.00000	
Total Delivery	\$0.02311	\$0.02125	(\$0.00186)	
Basic Service	\$0.09938	\$0.10641	\$0.00703	
Total	\$0.12249	\$0.12766	\$0.00517	4.2%

54  
55

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43

**Western Massachusetts Electric Company d/b/a Eversource Energy  
Comparison of Current Rates versus Proposed January 1, 2016 Rates**

<b>Rate G-2 Primary General Service</b>	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
<b><u>Customer Charge</u></b>				
Distribution	\$325.00	\$325.00	\$0.00	0.0%
	\$325.00	\$325.00	\$0.00	
<b><u>Demand Charge First 50 kW</u></b>				
Distribution	\$1.69	\$1.69	\$0.00	
Transmission	\$4.72	\$5.63	\$0.91	
Transition	\$0.00	\$0.00	\$0.00	
	\$6.41	\$7.32	\$0.91	14.2%
<b><u>Demand Charge Over 50 kW</u></b>				
Distribution	\$7.94	\$7.94	\$0.00	
Transmission	\$4.72	\$5.63	\$0.91	
Transition	\$0.00	\$0.00	\$0.00	
	\$12.66	\$13.57	\$0.91	7.2%
<b><u>Transformer Ownership Credit</u></b>				
Distribution	(\$0.20)	(\$0.20)	\$0.00	0.0%
	(\$0.20)	(\$0.20)	\$0.00	
<b><u>Energy Charge</u></b>				
Distribution	\$0.00178	\$0.00178	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00358	\$0.00433	\$0.00075	
Pension/PBOP Adjustment (PPAM)	\$0.00161	\$0.00134	(\$0.00027)	
Net Metering	\$0.00083	\$0.00179	\$0.00096	
Solar	\$0.00051	\$0.00022	(\$0.00029)	
AG Consulting Cost	\$0.00003	\$0.00000	(\$0.00003)	
Storm Recovery Reserve	\$0.00189	\$0.00154	(\$0.00035)	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00045)	(\$0.00017)	\$0.00028	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.00945	\$0.00945	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00135)	(\$0.00135)	\$0.00000	
Total Delivery	\$0.02077	\$0.01927	(\$0.00150)	
Basic Service	\$0.09848	\$0.11982	\$0.02134	
Total	\$0.11925	\$0.13909	\$0.01984	16.6%

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44  
45  
46  
47  
48  
49  
50  
51  
52  
53  
54  
55  
56  
57  
58  
59  
60  
61  
62

**Western Massachusetts Electric Company d/b/a Eversource Energy  
Comparison of Current Rates versus Proposed January 1, 2016 Rates**

<b>Rate T-4 Primary General Service Time-Of-Use</b>	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
<b><u>Customer Charge</u></b>				
Distribution	\$325.00	\$325.00	\$0.00	
	\$325.00	\$325.00	\$0.00	0.0%
<b><u>Demand Charge First 50 kW</u></b>				
Distribution	\$1.69	\$1.69	\$0.00	
Transmission	\$4.92	\$5.80	\$0.88	
Transition	\$0.00	\$0.00	\$0.00	
	\$6.61	\$7.49	\$0.88	13.3%
<b><u>Demand Charge Over 50 kW</u></b>				
Distribution	\$7.94	\$7.94	\$0.00	
Transmission	\$4.92	\$5.80	\$0.88	
Transition	\$0.00	\$0.00	\$0.00	
	\$12.86	\$13.74	\$0.88	6.8%
<b><u>Transformer Ownership Credit</u></b>				
Distribution	(\$0.20)	(\$0.20)	\$0.00	
	(\$0.20)	(\$0.20)	\$0.00	0.0%
<b><u>Energy Charge On-Peak</u></b>				
Distribution	\$0.00267	\$0.00267	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00358	\$0.00433	\$0.00075	
Pension/PBOP Adjustment (PPAM)	\$0.00161	\$0.00134	(\$0.00027)	
Net Metering	\$0.00083	\$0.00179	\$0.00096	
Solar	\$0.00051	\$0.00022	(\$0.00029)	
AG Consulting Cost	\$0.00003	\$0.00000	(\$0.00003)	
Storm Recovery Reserve	\$0.00189	\$0.00154	(\$0.00035)	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00045)	(\$0.00017)	\$0.00028	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.00945	\$0.00945	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00135)	(\$0.00135)	\$0.00000	
Total Delivery	\$0.02166	\$0.02016	(\$0.00150)	
Basic Service	\$0.09848	\$0.11982	\$0.02134	
Total	\$0.12014	\$0.13998	\$0.01984	16.5%
<b><u>Energy Charge Off-Peak</u></b>				
Distribution	\$0.00076	\$0.00076	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00358	\$0.00433	\$0.00075	
Pension/PBOP Adjustment (PPAM)	\$0.00161	\$0.00134	(\$0.00027)	
Net Metering	\$0.00083	\$0.00179	\$0.00096	
Solar	\$0.00051	\$0.00022	(\$0.00029)	
AG Consulting Cost	\$0.00003	\$0.00000	(\$0.00003)	
Storm Recovery Reserve	\$0.00189	\$0.00154	(\$0.00035)	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00045)	(\$0.00017)	\$0.00028	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.00945	\$0.00945	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	(\$0.00135)	(\$0.00135)	\$0.00000	
Total Delivery	\$0.01975	\$0.01825	(\$0.00150)	
Basic Service	\$0.09848	\$0.11982	\$0.02134	
Total	\$0.11823	\$0.13807	\$0.01984	16.8%

1  
2  
3  
4

**Western Massachusetts Electric Company d/b/a Eversource Energy  
Comparison of Current Rates versus Proposed January 1, 2016 Rates**

5  
6  
7  
8

Rate T-2 Large Primary Service Time-Of-Use	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
--	-------------------------	--------------------------	-------------------	-----------------

9 **Customer Charge**

10 Distribution				
11 Customer months ( < 499 KW)	\$700.00	\$700.00	\$0.00	0.0%
12 Customer months ( 500-649 KW)	\$700.00	\$700.00	\$0.00	0.0%
13 Customer months ( 650-999 KW)	\$700.00	\$700.00	\$0.00	0.0%
14 Customer months ( 1000-1499 KW)	\$1,500.00	\$1,500.00	\$0.00	0.0%
15 Customer months ( 1500-2999 KW)	\$2,500.00	\$2,500.00	\$0.00	0.0%
16 Customer months ( 3000+ KW)	\$3,500.00	\$3,500.00	\$0.00	0.0%

17 **Demand Charge**

18 Distribution	\$6.31	\$6.31	\$0.00	
19 Transmission	\$5.92	\$7.05	\$1.13	
20 Transition	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	
21	\$12.23	\$13.36	\$1.13	9.2%

22 **Transformer Ownership Credit**

23 Distribution				
24 First 1,000 kW credit	(\$0.20)	(\$0.20)	\$0.00	0.0%
25 Over 1,000 kW credit	(\$0.10)	(\$0.10)	\$0.00	0.0%

26 **Energy Charge On-Peak**

27 Distribution	\$0.00257	\$0.00257	\$0.00000	
28 Residential Assistance Adjustment Clause	\$0.00253	\$0.00294	\$0.00041	
29 Pension/PBOP Adjustment (PPAM)	\$0.00083	\$0.00067	(\$0.00016)	
30 Net Metering	\$0.00059	\$0.00122	\$0.00063	
31 Solar	\$0.00036	\$0.00015	(\$0.00021)	
32 AG Consulting Cost	\$0.00002	\$0.00000	(\$0.00002)	
33 Storm Recovery Reserve	\$0.00134	\$0.00104	(\$0.00030)	
34 Transmission	\$0.00000	\$0.00000	\$0.00000	
35 Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
36 Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
37 Basic Service Trueup Factor	(\$0.00032)	(\$0.00011)	\$0.00021	
38 Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
39 EEPKA	\$0.00945	\$0.00945	\$0.00000	
40 Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
41 Decoupling (RDM)	<u>(\$0.00095)</u>	<u>(\$0.00095)</u>	<u>\$0.00000</u>	
42 Total Delivery	\$0.01931	\$0.01732	(\$0.00199)	
43 Basic Service	<u>\$0.09848</u>	<u>\$0.11982</u>	<u>\$0.02134</u>	
44 Total	\$0.11779	\$0.13714	\$0.01935	16.4%

45 **Energy Charge Off-Peak**

46 Distribution	\$0.00076	\$0.00076	\$0.00000	
47 Residential Assistance Adjustment Clause	\$0.00253	\$0.00294	\$0.00041	
48 Pension/PBOP Adjustment (PPAM)	\$0.00083	\$0.00067	(\$0.00016)	
49 Net Metering	\$0.00059	\$0.00122	\$0.00063	
50 Solar	\$0.00036	\$0.00015	(\$0.00021)	
51 AG Consulting Cost	\$0.00002	\$0.00000	(\$0.00002)	
52 Storm Recovery Reserve	\$0.00134	\$0.00104	(\$0.00030)	
53 Transmission	\$0.00000	\$0.00000	\$0.00000	
54 Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
55 Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
56 Basic Service Trueup Factor	(\$0.00032)	(\$0.00011)	\$0.00021	
57 Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
58 EEPKA	\$0.00945	\$0.00945	\$0.00000	
59 Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
60 Decoupling (RDM)	<u>(\$0.00095)</u>	<u>(\$0.00095)</u>	<u>\$0.00000</u>	
61 Total Delivery	\$0.01750	\$0.01551	(\$0.00199)	
62 Basic Service	<u>\$0.09848</u>	<u>\$0.11982</u>	<u>\$0.02134</u>	
63 Total	\$0.11598	\$0.13533	\$0.01935	16.7%

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44  
45  
46  
47  
48  
49  
50  
51  
52  
53  
54  
55  
56  
57  
58  
59  
60

**Western Massachusetts Electric Company d/b/a Eversource Energy  
Comparison of Current Rates versus Proposed January 1, 2016 Rates**

<b>Rate T-5 Extra Large Primary Service TOU</b>	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	<u>% Change</u>
<b><u>Customer Charge</u></b>				
Distribution				
Customer months ( 1500-2999 KW)	\$3,500.00	\$3,500.00	\$0.00	0.0%
Customer months ( 3000+ KW)	\$3,500.00	\$3,500.00	\$0.00	0.0%
<b><u>Demand Charge</u></b>				
Distribution	\$4.49	\$4.49	\$0.00	
Transmission - On Peak	\$5.14	\$6.25	\$1.11	
Transmission - Coincident Peak	\$6.89	\$9.52	\$2.63	
Transition	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	
	\$9.63	\$10.74	\$1.11	11.5%
<b><u>Transformer Ownership Credit</u></b>				
Distribution				
First 1,000 kW credit	(\$0.20)	(\$0.20)	\$0.00	0.0%
Over 1,000 kW credit	(\$0.10)	(\$0.10)	\$0.00	0.0%
<b><u>Energy Charge On-Peak</u></b>				
Distribution	\$0.00257	\$0.00257	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00166	\$0.00185	\$0.00019	
Pension/PBOP Adjustment (PPAM)	\$0.00054	\$0.00041	(\$0.00013)	
Net Metering	\$0.00038	\$0.00077	\$0.00039	
Solar	\$0.00024	\$0.00009	(\$0.00015)	
AG Consulting Cost	\$0.00001	\$0.00000	(\$0.00001)	
Storm Recovery Reserve	\$0.00088	\$0.00066	(\$0.00022)	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00021)	(\$0.00007)	\$0.00014	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.00945	\$0.00945	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	<u>(\$0.00063)</u>	<u>(\$0.00063)</u>	<u>\$0.00000</u>	
Total Delivery	\$0.01778	\$0.01544	(\$0.00234)	
Basic Service	<u>\$0.09848</u>	<u>\$0.11982</u>	<u>\$0.02134</u>	
Total	\$0.11626	\$0.13526	\$0.01900	16.3%
<b><u>Energy Charge Off-Peak</u></b>				
Distribution	\$0.00076	\$0.00076	\$0.00000	
Residential Assistance Adjustment Clause	\$0.00166	\$0.00185	\$0.00019	
Pension/PBOP Adjustment (PPAM)	\$0.00054	\$0.00041	(\$0.00013)	
Net Metering	\$0.00038	\$0.00077	\$0.00039	
Solar	\$0.00024	\$0.00009	(\$0.00015)	
AG Consulting Cost	\$0.00001	\$0.00000	(\$0.00001)	
Storm Recovery Reserve	\$0.00088	\$0.00066	(\$0.00022)	
Transmission	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Adjustment	\$0.00250	\$0.00250	\$0.00000	
Renewable Energy Adjustment	\$0.00050	\$0.00050	\$0.00000	
Basic Service Trueup Factor	(\$0.00021)	(\$0.00007)	\$0.00014	
Transition	(\$0.00011)	(\$0.00145)	(\$0.00134)	
EEPCA	\$0.00945	\$0.00945	\$0.00000	
Long-Term Renewable Contract Adj (LRCA)	\$0.00000	(\$0.00121)	(\$0.00121)	
Decoupling (RDM)	<u>(\$0.00063)</u>	<u>(\$0.00063)</u>	<u>\$0.00000</u>	
Total Delivery	\$0.01597	\$0.01363	(\$0.00234)	
Basic Service	<u>\$0.09848</u>	<u>\$0.11982</u>	<u>\$0.02134</u>	
Total	\$0.11445	\$0.13345	\$0.01900	16.6%



1 Western Massachusetts Electric Company d/b/a Eversource Energy  
2 WMECO Proposed Rate Revenue

Proposed Rates Effective January 1, 2016																					
Rates	Billed 2009 Sales	Current Rate Revenue	Distribution		Demand Side Management		EEPCA		Renewable Energy		Total Trackers (1)		Transition		Transmission		Basic Service		Total		% Change
			Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	
R-1	943,728,885	\$188,172,805	\$52,738,272	5.588	\$2,359,322	0.250	\$10,834,008	1.148	\$471,864	0.050	\$11,079,377	1.174	-\$1,368,407	-0.145	\$20,016,490	2.121	\$98,393,174	10.426	\$194,524,100	20.612	3.4%
R-2	159,754,060	\$20,621,754	(\$1,078,216)	-0.675	\$399,385	0.250	\$263,594	0.165	\$79,877	0.050	\$1,875,513	1.174	-\$231,643	-0.145	\$3,388,384	2.121	\$16,655,958	10.426	\$21,352,852	13.366	3.5%
R-3	207,825,245	\$39,299,663	\$10,210,363	4.913	\$519,563	0.250	\$2,385,834	1.148	\$103,913	0.050	\$2,065,783	0.994	-\$301,347	-0.145	\$4,106,627	1.976	\$21,667,860	10.426	\$40,758,596	19.612	3.7%
R-4	34,350,113	\$4,175,893	(\$371,594)	-1.082	\$85,875	0.250	\$56,678	0.165	\$17,175	0.050	\$341,440	0.994	-\$49,808	-0.145	\$678,758	1.976	\$3,581,343	10.426	\$4,339,867	12.634	3.9%
23	250,286	\$46,899	\$12,327	4.925	\$626	0.250	\$2,365	0.945	\$125	0.050	\$2,375	0.949	-\$363	-0.145	\$4,007	1.601	\$26,633	10.641	\$48,096	19.216	2.6%
24	6,727,272	\$1,314,048	\$384,689	5.718	\$16,818	0.250	\$63,573	0.945	\$3,364	0.050	\$63,842	0.949	-\$9,755	-0.145	\$129,096	1.919	\$715,849	10.641	\$1,367,475	20.327	4.1%
G-0	559,670,010	\$101,561,670	\$24,276,707	4.338	\$1,399,175	0.250	\$5,288,882	0.945	\$279,835	0.050	\$5,311,268	0.949	-\$811,522	-0.145	\$10,327,492	1.845	\$59,554,486	10.641	\$105,626,322	18.873	4.0%
T-0	1,923,812	\$292,380	\$36,005	1.872	\$4,810	0.250	\$18,180	0.945	\$962	0.050	\$18,257	0.949	-\$2,790	-0.145	\$26,621	1.384	\$204,713	10.641	\$306,758	15.945	4.9%
G-2	459,959,923	\$73,077,324	\$12,436,068	2.704	\$1,149,900	0.250	\$4,346,621	0.945	\$229,980	0.050	\$2,985,140	0.649	-\$666,942	-0.145	\$7,884,104	1.714	\$55,112,398	11.982	\$83,477,268	18.149	14.2%
T-4	7,616,205	\$1,156,146	\$168,780	2.216	\$19,041	0.250	\$71,973	0.945	\$3,808	0.050	\$49,429	0.649	-\$11,043	-0.145	\$109,268	1.435	\$912,574	11.982	\$1,323,830	17.382	14.5%
T-2	742,798,590	\$110,078,460	\$14,342,654	1.931	\$1,856,996	0.250	\$7,019,447	0.945	\$371,399	0.050	\$2,785,495	0.375	-\$1,077,058	-0.145	\$12,088,073	1.627	\$89,002,127	11.982	\$126,389,133	17.015	14.8%
T-5	431,814,463	\$60,689,611	\$6,094,900	1.411	\$1,079,536	0.250	\$4,080,647	0.945	\$215,907	0.050	\$807,493	0.187	-\$626,131	-0.145	\$6,689,840	1.549	\$51,740,009	11.982	\$70,082,201	16.230	15.5%
S-1	29,847,169	\$8,065,219	\$4,381,481	14.680	\$74,618	0.250	\$282,056	0.945	\$14,924	0.050	\$541,129	1.813	-\$43,278	-0.145	\$344,735	1.155	\$2,594,913	8.694	\$8,190,577	27.442	1.6%
S-2	4,445,239	\$747,378	\$207,948	4.678	\$11,113	0.250	\$42,008	0.945	\$2,223	0.050	\$80,592	1.813	-\$6,446	-0.145	\$51,343	1.155	\$386,469	8.694	\$775,250	17.440	3.7%
Total	3,590,711,273	\$609,299,248	\$123,840,385	3.449	\$8,976,778	0.250	\$34,755,864	0.968	\$1,795,356	0.050	\$28,007,133	0.780	(\$5,206,531)	-0.145	\$65,844,836	1.834	\$400,548,505	11.155	\$658,562,325	18.341	8.1%

(1) Total Trackers is the sum of RDM, AG Consulting, Basic Service Trueup, Net Metering, PPAM, RAAC, Solar, and Storm Reserve and LRCA as shown on page 2

1 Western Massachusetts Electric Company d/b/a Eversource Energy  
2 WMECO Proposed Tracker Rate Revenue

		Proposed Tracker Rates Effective January 1, 2016																				
3	4 Rates	5 Billed 2009 Sales	Decoupling (RDM)		AG Consulting		Basic Service Trueup		Net Metering		PPAM		RAAC		Solar		Storm Reserve		LRCA		Total Trackers	
			Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh
6	R-1	943,728,885	-2,642,441	-0.280	\$9,437	0.001	-\$283,119	-0.030	\$3,019,932	0.320	\$1,849,709	0.196	\$7,304,462	0.774	\$368,054	0.039	\$2,595,254	0.275	(\$1,141,912)	-0.121	\$11,079,377	1.174
7	R-2	159,754,060	-447,311	-0.280	\$1,598	0.001	-\$47,926	-0.030	\$511,213	0.320	\$313,118	0.196	\$1,236,496	0.774	\$62,304	0.039	\$439,324	0.275	(\$193,302)	-0.121	\$1,875,513	1.174
8	R-3	207,825,245	-509,172	-0.245	\$2,078	0.001	-\$54,035	-0.026	\$577,754	0.278	\$336,677	0.162	\$1,396,586	0.672	\$70,661	0.034	\$496,702	0.239	(\$251,469)	-0.121	\$2,065,783	0.994
9	R-4	34,350,113	-84,158	-0.245	\$344	0.001	-\$8,931	-0.026	\$95,493	0.278	\$55,647	0.162	\$230,833	0.672	\$11,679	0.034	\$82,097	0.239	(\$41,564)	-0.121	\$341,440	0.994
10	23	250,286	-543	-0.217	\$0	0.000	-\$63	-0.025	\$666	0.266	\$358	0.143	\$1,609	0.643	\$80	0.032	\$571	0.228	(\$303)	-0.121	\$2,375	0.949
11	24	6,727,272	-14,598	-0.217	\$0	0.000	-\$1,682	-0.025	\$17,895	0.266	\$9,620	0.143	\$43,256	0.643	\$2,153	0.032	\$15,338	0.228	(\$8,140)	-0.121	\$63,842	0.949
12	G-0	559,670,010	-1,214,484	-0.217	\$0	0.000	-\$139,918	-0.025	\$1,488,722	0.266	\$800,328	0.143	\$3,598,678	0.643	\$179,094	0.032	\$1,276,048	0.228	(\$677,201)	-0.121	\$5,311,268	0.949
13	T-0	1,923,812	-4,175	-0.217	\$0	0.000	-\$481	-0.025	\$5,117	0.266	\$2,751	0.143	\$12,370	0.643	\$616	0.032	\$4,386	0.228	(\$2,328)	-0.121	\$18,257	0.949
14	G-2	459,959,923	-620,946	-0.135	\$0	0.000	-\$78,193	-0.017	\$823,328	0.179	\$616,346	0.134	\$1,991,626	0.433	\$101,191	0.022	\$708,338	0.154	(\$556,552)	-0.121	\$2,985,140	0.649
15	T-4	7,616,205	-10,282	-0.135	\$0	0.000	-\$1,295	-0.017	\$13,633	0.179	\$10,206	0.134	\$32,978	0.433	\$1,676	0.022	\$11,729	0.154	(\$9,216)	-0.121	\$49,429	0.649
16	T-2	742,798,590	-705,659	-0.095	\$0	0.000	-\$81,708	-0.011	\$906,214	0.122	\$497,675	0.067	\$2,183,828	0.294	\$111,420	0.015	\$772,511	0.104	(\$898,786)	-0.121	\$2,785,495	0.375
17	T-5	431,814,463	-272,043	-0.063	\$0	0.000	-\$30,227	-0.007	\$332,497	0.077	\$177,044	0.041	\$798,857	0.185	\$38,863	0.009	\$284,998	0.066	(\$522,496)	-0.121	\$807,493	0.187
18	S-1	29,847,169	-71,633	-0.240	\$298	0.001	-\$8,656	-0.029	\$92,526	0.310	\$250,716	0.840	\$223,555	0.749	\$11,043	0.037	\$79,393	0.266	(\$36,115)	-0.121	\$541,129	1.813
19	S-2	4,445,239	-10,669	-0.240	\$44	0.001	-\$1,289	-0.029	\$13,780	0.310	\$37,340	0.840	\$33,295	0.749	\$1,645	0.037	\$11,824	0.266	(\$5,379)	-0.121	\$80,592	1.813
20	Total	3,590,711,273	-6,608,113	-0.184	\$13,800	0.000	-\$737,521	-0.021	\$7,898,772	0.220	\$4,957,535	0.138	\$19,088,430	0.532	\$960,479	0.027	\$6,778,513	0.189	(\$4,344,761)	-0.121	\$28,007,133	0.780

Note: Company average rate across all classes may not foot to company average rate shown in Exhibit WMECO-RDC-3 because the revenue proof shown here is constructed on test year sales rather than forecast sales

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate R-1 Residential**  
3 **Test Year Revenue**

	Test Year 2009 Units	Current Rate		Proposed		
		Rate	Revenue	Rate	Revenue	
<b>Price Blocks</b>						
<b>Regular</b>						
8	Customer Charge	1,661,843	\$6.00	\$9,971,060	\$6.00	\$9,971,060
9	Seasonal Credit	927	(\$9.00)	(\$8,339)	(\$9.00)	(\$8,339)
10	Farm Discount			(\$99,283)		(\$99,283)
11	<b>Energy Charge up to 600kWh</b>	701,067,478				
12	Distribution		\$0.04286	\$30,047,752	\$0.04286	\$30,047,752
13	EEPCA		\$0.01148	\$8,048,255	\$0.01148	\$8,048,255
14	RAAC		\$0.00743	\$5,208,931	\$0.00774	\$5,426,262
15	PPAM		\$0.00273	\$1,913,914	\$0.00196	\$1,374,092
16	Net Metering		\$0.00172	\$1,205,836	\$0.00320	\$2,243,416
17	Solar		\$0.00106	\$743,132	\$0.00039	\$273,416
18	AG Consulting Cost		\$0.00006	\$42,064	\$0.00001	\$7,011
19	Storm Recovery Reserve		\$0.00392	\$2,748,185	\$0.00275	\$1,927,936
20	Transmission		\$0.01828	\$12,815,514	\$0.02121	\$14,869,641
21	Demand Side Management		\$0.00250	\$1,752,669	\$0.00250	\$1,752,669
22	Renewable Energy		\$0.00050	\$350,534	\$0.00050	\$350,534
23	Transition		(\$0.00011)	(\$77,117)	(\$0.00145)	(\$1,016,548)
24	Basic Service Trueup		(\$0.00093)	(\$651,993)	(\$0.00030)	(\$210,320)
25	Basic Service		\$0.09767	\$68,473,261	\$0.10426	\$73,093,295
26	LRCA		\$0.00000	\$0	(\$0.00121)	(\$848,292)
27	Decoupling (RDM)		(\$0.00280)	(\$1,962,989)	(\$0.00280)	(\$1,962,989)
28	<b>Energy Charge over 600 kWh</b>	242,661,406				
29	Distribution		\$0.05286	\$12,827,082	\$0.05286	\$12,827,082
30	EEPCA		\$0.01148	\$2,785,753	\$0.01148	\$2,785,753
31	RAAC		\$0.00743	\$1,802,974	\$0.00774	\$1,878,199
32	PPAM		\$0.00273	\$662,466	\$0.00196	\$475,616
33	Net Metering		\$0.00172	\$417,378	\$0.00320	\$776,516
34	Solar		\$0.00106	\$257,221	\$0.00039	\$94,638
35	AG Consulting Cost		\$0.00006	\$14,560	\$0.00001	\$2,427
36	Storm Recovery Reserve		\$0.00392	\$951,233	\$0.00275	\$667,319
37	Transmission		\$0.01828	\$4,435,851	\$0.02121	\$5,146,848
38	Demand Side Management		\$0.00250	\$606,654	\$0.00250	\$606,654
39	Renewable Energy		\$0.00050	\$121,331	\$0.00050	\$121,331
40	Transition		(\$0.00011)	(\$26,693)	(\$0.00145)	(\$351,859)
41	Basic Service Trueup		(\$0.00093)	(\$225,675)	(\$0.00030)	(\$72,798)
42	Basic Service		\$0.09767	\$23,700,740	\$0.10426	\$25,299,878
43	LRCA		\$0.00000	\$0	(\$0.00121)	(\$293,620)
44	Decoupling (RDM)		(\$0.00280)	(\$679,452)	(\$0.00280)	(\$679,452)
45	<b>R-1 Regular Revenue</b>			\$188,172,805		\$194,524,100
46					% Change	3.38%

	Current Rate		Proposed Rate		Difference		
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	
48	<b>Functional Category</b>						
49	Distribution	\$52,738,272	5.588	\$52,738,272	5.588	\$0	0.000
50	EEPCA	\$10,834,008	1.148	\$10,834,008	1.148	\$0	0.000
51	RAAC	\$7,011,906	0.743	\$7,304,462	0.774	\$292,556	0.031
52	PPAM	\$2,576,380	0.273	\$1,849,709	0.196	(\$726,671)	(0.077)
53	Net Metering	\$1,623,214	0.172	\$3,019,932	0.320	\$1,396,719	0.148
54	Solar	\$1,000,353	0.106	\$368,054	0.039	(\$632,298)	(0.067)
55	AG Consulting Cost	\$56,624	0.006	\$9,437	0.001	(\$47,186)	(0.005)
56	Storm Recovery Reserve	\$3,699,417	0.392	\$2,595,254	0.275	(\$1,104,163)	(0.117)
57	Transmission	\$17,251,364	1.828	\$20,016,490	2.121	\$2,765,126	0.293
58	Demand Side Management	\$2,359,322	0.250	\$2,359,322	0.250	\$0	0.000
59	Renewable Energy	\$471,864	0.050	\$471,864	0.050	\$0	0.000
60	Transition	(\$103,810)	(0.011)	(\$1,368,407)	(0.145)	(\$1,264,597)	(0.134)
61	Basic Service Trueup	(\$877,668)	(0.093)	(\$283,119)	(0.030)	\$594,549	0.063
62	Basic Service	\$92,174,000	9.767	\$98,393,174	10.426	\$6,219,173	0.659
63	LRCA	\$0	0.000	(\$1,141,912)	(0.121)	(\$1,141,912)	(0.121)
64	Decoupling (RDM)	(\$2,642,441)	(0.280)	(\$2,642,441)	(0.280)	\$0	0.000
65		\$188,172,805	19.939	\$194,524,100	20.612	\$6,351,295	0.673

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate R-2 Residential Low Income**  
3 **Test Year Revenue**

4	Test Year 2009	Current Rate		Proposed		
		Units	Rate	Revenue	Rate	Revenue
5	<u>Price Blocks</u>					
6	<u>Regular</u>					
7	Customer Charge	293,548				
8	Distribution		\$6.00	\$1,761,290	\$6.00	\$1,761,290
9	Transition		\$0.00	\$0	\$0.00	\$0
10	Seasonal Credit	13	(\$9.00)	(\$117)	(\$9.00)	(\$117)
11	Farm Discount			(\$2,127)		(\$2,127)
12	<u>Energy Charge up to 600 kWh</u>	123,345,977				
13	Distribution		\$0.04286	\$5,286,609	\$0.04286	\$5,286,609
14	EEPCA		\$0.00165	\$203,521	\$0.00165	\$203,521
15	RAAC		\$0.00743	\$916,461	\$0.00774	\$954,698
16	PPAM		\$0.00273	\$336,735	\$0.00196	\$241,758
17	Net Metering		\$0.00172	\$212,155	\$0.00320	\$394,707
18	Solar		\$0.00106	\$130,747	\$0.00039	\$48,105
19	AG Consulting Cost		\$0.00006	\$7,401	\$0.00001	\$1,233
20	Storm Recovery Reserve		\$0.00392	\$483,516	\$0.00275	\$339,201
21	Transmission		\$0.01828	\$2,254,764	\$0.02121	\$2,616,168
22	Demand Side Management		\$0.00250	\$308,365	\$0.00250	\$308,365
23	Renewable Energy		\$0.00050	\$61,673	\$0.00050	\$61,673
24	Transition		(\$0.00011)	(\$13,568)	(\$0.00145)	(\$178,852)
25	Basic Service Trueup		(\$0.00093)	(\$114,712)	(\$0.00030)	(\$37,004)
26	Basic Service		\$0.09767	\$12,047,202	\$0.10426	\$12,860,052
27	LRCA		\$0.00000	\$0	(\$0.00121)	(\$149,249)
28	Decoupling (RDM)		(\$0.00280)	(\$345,369)	(\$0.00280)	(\$345,369)
29	<u>Energy Charge over 600 kWh</u>	36,408,084				
30	Distribution		\$0.05286	\$1,924,531	\$0.05286	\$1,924,531
31	EEPCA		\$0.00165	\$60,073	\$0.00165	\$60,073
32	RAAC		\$0.00743	\$270,512	\$0.00774	\$281,799
33	PPAM		\$0.00273	\$99,394	\$0.00196	\$71,360
34	Net Metering		\$0.00172	\$62,622	\$0.00320	\$116,506
35	Solar		\$0.00106	\$38,593	\$0.00039	\$14,199
36	AG Consulting Cost		\$0.00006	\$2,184	\$0.00001	\$364
37	Storm Recovery Reserve		\$0.00392	\$142,720	\$0.00275	\$100,122
38	Transmission		\$0.01828	\$665,540	\$0.02121	\$772,215
39	Demand Side Management		\$0.00250	\$91,020	\$0.00250	\$91,020
40	Renewable Energy		\$0.00050	\$18,204	\$0.00050	\$18,204
41	Transition		(\$0.00011)	(\$4,005)	(\$0.00145)	(\$52,792)
42	Basic Service Trueup		(\$0.00093)	(\$33,860)	(\$0.00030)	(\$10,922)
43	Basic Service		\$0.09767	\$3,555,978	\$0.10426	\$3,795,907
44	LRCA		\$0.00000	\$0	(\$0.00121)	(\$44,054)
45	Decoupling (RDM)		(\$0.00280)	(\$101,943)	(\$0.00280)	(\$101,943)
46			<b>R-2 Regular Revenue</b>	\$30,326,108		\$31,401,253
47			<b>32% Low Income Discount</b>	\$9,704,355		\$10,048,401
48			<b>R-2 Discounted Rate Revenue</b>	<b>\$20,621,754</b>		<b>\$21,352,852</b>
49					% Change	3.55%

50	Functional Category	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
51	Distribution	(\$734,169)	(0.460)	(\$1,078,216)	(0.675)	(\$344,046)	(0.215)
52	EEPCA	\$263,594	0.165	\$263,594	0.165	\$0	0.000
53	RAAC	\$1,186,973	0.743	\$1,236,496	0.774	\$49,524	0.031
54	PPAM	\$436,129	0.273	\$313,118	0.196	(\$123,011)	(0.077)
55	Net Metering	\$274,777	0.172	\$511,213	0.320	\$236,436	0.148
56	Solar	\$169,339	0.106	\$62,304	0.039	(\$107,035)	(0.067)
57	AG Consulting Cost	\$9,585	0.006	\$1,598	0.001	(\$7,988)	(0.005)
58	Storm Recovery Reserve	\$626,236	0.392	\$439,324	0.275	(\$186,912)	(0.117)
59	Transmission	\$2,920,304	1.828	\$3,388,384	2.121	\$468,079	0.293
60	Demand Side Management	\$399,385	0.250	\$399,385	0.250	\$0	0.000
61	Renewable Energy	\$79,877	0.050	\$79,877	0.050	\$0	0.000
62	Transition	(\$17,573)	(0.011)	(\$231,643)	(0.145)	(\$214,070)	(0.134)
63	Basic Service Trueup	(\$148,571)	(0.093)	(\$47,926)	(0.030)	\$100,645	0.063
64	Basic Service	\$15,603,179	9.767	\$16,655,958	10.426	\$1,052,779	0.659
65	LRCA	\$0	0.000	(\$193,302)	(0.121)	(\$193,302)	(0.121)
66	Decoupling (RDM)	(\$447,311)	(0.280)	(\$447,311)	(0.280)	\$0	0.000
67		\$20,621,754	12.908	\$21,352,852	13.366	\$731,098	0.579

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate R-3 Residential Space Heating**  
3 **Test Year Revenue**

	Test Year 2009 Units	Current Rate		Proposed		
		Rate	Revenue	Rate	Revenue	
4						
5	<u>Price Blocks</u>					
6						
7	<u>Regular</u>					
8	Customer Charge	227,295	\$6.00	\$1,363,768	\$6.00	\$1,363,768
9	Seasonal Credit	136	(\$9.00)	(\$1,228)	(\$9.00)	(\$1,228)
10	Farm Discount			(\$9,660)		(\$9,660)
11	<u>Energy Charge up to 1000 kWh</u>	151,091,770				
12	Distribution		\$0.03989	\$6,027,051	\$0.03989	\$6,027,051
13	EEPCA		\$0.01148	\$1,734,534	\$0.01148	\$1,734,534
14	RAAC		\$0.00652	\$985,118	\$0.00672	\$1,015,337
15	PPAM		\$0.00228	\$344,489	\$0.00162	\$244,769
16	Net Metering		\$0.00151	\$228,149	\$0.00278	\$420,035
17	Solar		\$0.00093	\$140,515	\$0.00034	\$51,371
18	AG Consulting Cost		\$0.00005	\$7,555	\$0.00001	\$1,511
19	Storm Recovery Reserve		\$0.00344	\$519,756	\$0.00239	\$361,109
20	Transmission		\$0.01646	\$2,486,971	\$0.01976	\$2,985,573
21	Demand Side Management		\$0.00250	\$377,729	\$0.00250	\$377,729
22	Renewable Energy		\$0.00050	\$75,546	\$0.00050	\$75,546
23	Transition		(\$0.00011)	(\$16,620)	(\$0.00145)	(\$219,083)
24	Basic Service Trueup		(\$0.00081)	(\$122,384)	(\$0.00026)	(\$39,284)
25	Basic Service		\$0.09767	\$14,757,133	\$0.10426	\$15,752,828
26	LRCA		\$0.00000	\$0	(\$0.00121)	(\$182,821)
27	Decoupling (RDM)		(\$0.00245)	(\$370,175)	(\$0.00245)	(\$370,175)
28	<u>Energy Charge over 1000 kWh</u>	56,733,475				
29	Distribution		\$0.04989	\$2,830,433	\$0.04989	\$2,830,433
30	EEPCA		\$0.01148	\$651,300	\$0.01148	\$651,300
31	RAAC		\$0.00652	\$369,902	\$0.00672	\$381,249
32	PPAM		\$0.00228	\$129,352	\$0.00162	\$91,908
33	Net Metering		\$0.00151	\$85,668	\$0.00278	\$157,719
34	Solar		\$0.00093	\$52,762	\$0.00034	\$19,289
35	AG Consulting Cost		\$0.00005	\$2,837	\$0.00001	\$567
36	Storm Recovery Reserve		\$0.00344	\$195,163	\$0.00239	\$135,593
37	Transmission		\$0.01646	\$933,833	\$0.01976	\$1,121,053
38	Demand Side Management		\$0.00250	\$141,834	\$0.00250	\$141,834
39	Renewable Energy		\$0.00050	\$28,367	\$0.00050	\$28,367
40	Transition		-\$0.00011	(\$6,241)	(\$0.00145)	(\$82,264)
41	Basic Service Trueup		-\$0.00081	(\$45,954)	(\$0.00026)	(\$14,751)
42	Basic Service		\$0.09767	\$5,541,159	\$0.10426	\$5,915,032
43	LRCA		\$0.00000	\$0	(\$0.00121)	(\$68,648)
44	Decoupling (RDM)		-\$0.00245	(\$138,997)	(\$0.00245)	(\$138,997)

45	<b>R-3 Revenue</b>		\$39,299,663		\$40,758,596	
46				% Change	3.71%	

	Current Rate		Proposed Rate		Difference		
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	
48	<u>Functional Category</u>						
49	Distribution	\$10,210,363	4.913	\$10,210,363	4.913	\$0	0.000
50	EEPCA	\$2,385,834	1.148	\$2,385,834	1.148	\$0	0.000
51	RAAC	\$1,355,021	0.652	\$1,396,586	0.672	\$41,565	0.020
52	PPAM	\$473,842	0.228	\$336,677	0.162	(\$137,165)	(0.066)
53	Net Metering	\$313,816	0.151	\$577,754	0.278	\$263,938	0.127
54	Solar	\$193,277	0.093	\$70,661	0.034	(\$122,617)	(0.059)
55	AG Consulting Cost	\$10,391	0.005	\$2,078	0.001	(\$8,313)	(0.004)
56	Storm Recovery Reserve	\$714,919	0.344	\$496,702	0.239	(\$218,217)	(0.105)
57	Transmission	\$3,420,804	1.646	\$4,106,627	1.976	\$685,823	0.330
58	Demand Side Management	\$519,563	0.250	\$519,563	0.250	\$0	0.000
59	Renewable Energy	\$103,913	0.050	\$103,913	0.050	\$0	0.000
60	Transition	(\$22,861)	(0.011)	(\$301,347)	(0.145)	(\$278,486)	(0.134)
61	Basic Service Trueup	(\$168,338)	(0.081)	(\$54,035)	(0.026)	\$114,304	0.055
62	Basic Service	\$20,298,292	9.767	\$21,667,860	10.426	\$1,369,568	0.659
63	LRCA	\$0	0.000	(\$251,469)	(0.121)	(\$251,469)	(0.121)
64	Decoupling (RDM)	(\$509,172)	(0.245)	(\$509,172)	(0.245)	\$0	0.000
65		\$39,299,663	18.910	\$40,758,596	19.612	\$1,458,933	0.702

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate R-4 Residential Space Heating - Low Income**  
3 **Test Year Revenue**

4	5 <u>Price Blocks</u>	Test Year 2009 Units	Current Rate		Proposed	
			Rate	Revenue	Rate	Revenue
6	<b>Regular</b>					
7	Customer Charge	33,603				
8	Distribution		\$6.00	\$201,618	\$6.00	\$201,618
9	Transition		\$0.00	\$0	\$0.00	\$0
10	Seasonal Credit	3	(\$9.00)	(\$27)	(\$9.00)	(\$27)
11	Farm Discount			(\$144)		(\$144)
12						
13	<u>Energy Charge up to 1000 kWh</u>	24,447,808				
14	Distribution		\$0.03989	\$975,223	\$0.03989	\$975,223
15	EEPCA		\$0.00165	\$40,339	\$0.00165	\$40,339
16	RAAC		\$0.00652	\$159,400	\$0.00672	\$164,289
17	PPAM		\$0.00228	\$55,741	\$0.00162	\$39,605
18	Net Metering		\$0.00151	\$36,916	\$0.00278	\$67,965
19	Solar		\$0.00093	\$22,736	\$0.00034	\$8,312
20	AG Consulting Cost		\$0.00005	\$1,222	\$0.00001	\$244
21	Storm Recovery Reserve		\$0.00344	\$84,100	\$0.00239	\$58,430
22	Transmission		\$0.01646	\$402,411	\$0.01976	\$483,089
23	Demand Side Management		\$0.00250	\$61,120	\$0.00250	\$61,120
24	Renewable Energy		\$0.00050	\$12,224	\$0.00050	\$12,224
25	Transition		(\$0.00011)	(\$2,689)	(\$0.00145)	(\$35,449)
26	Basic Service Trueup		(\$0.00081)	(\$19,803)	(\$0.00026)	(\$6,356)
27	Basic Service		\$0.09767	\$2,387,817	\$0.10426	\$2,548,928
28	LRCA		\$0.00000	\$0	(\$0.00121)	(\$29,582)
29	Decoupling (RDM)		(\$0.00245)	(\$59,897)	(\$0.00245)	(\$59,897)
30	<u>Energy Charge over 1000 kWh</u>	9,902,305				
31	Distribution		\$0.04989	\$494,026	\$0.04989	\$494,026
32	EEPCA		\$0.00165	\$16,339	\$0.00165	\$16,339
33	RAAC		\$0.00652	\$64,563	\$0.00672	\$66,543
34	PPAM		\$0.00228	\$22,577	\$0.00162	\$16,042
35	Net Metering		\$0.00151	\$14,952	\$0.00278	\$27,528
36	Solar		\$0.00093	\$9,209	\$0.00034	\$3,367
37	AG Consulting Cost		\$0.00005	\$495	\$0.00001	\$99
38	Storm Recovery Reserve		\$0.00344	\$34,064	\$0.00239	\$23,667
39	Transmission		\$0.01646	\$162,992	\$0.01976	\$195,670
40	Demand Side Management		\$0.00250	\$24,756	\$0.00250	\$24,756
41	Renewable Energy		\$0.00050	\$4,951	\$0.00050	\$4,951
42	Transition		(\$0.00011)	(\$1,089)	(\$0.00145)	(\$14,358)
43	Basic Service Trueup		(\$0.00081)	(\$8,021)	(\$0.00026)	(\$2,575)
44	Basic Service		\$0.09767	\$967,158	\$0.10426	\$1,032,414
45	LRCA		\$0.00000	\$0	(\$0.00121)	(\$11,982)
46	Decoupling (RDM)		(\$0.00245)	(\$24,261)	(\$0.00245)	(\$24,261)
47				\$6,141,020		\$6,382,158
48				\$1,965,126		\$2,042,290
49				<b>\$4,175,893</b>		<b>\$4,339,867</b>

50 % Change 3.93%

51	52 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
53	Distribution	(\$294,430)	(0.857)	(\$371,594)	(1.082)	(\$77,164)	(0.225)
54	EEPCA	\$56,678	0.165	\$56,678	0.165	\$0	0.000
55	RAAC	\$223,963	0.652	\$230,833	0.672	\$6,870	0.020
56	PPAM	\$78,318	0.228	\$55,647	0.162	(\$22,671)	(0.066)
57	Net Metering	\$51,869	0.151	\$95,493	0.278	\$43,625	0.127
58	Solar	\$31,946	0.093	\$11,679	0.034	(\$20,267)	(0.059)
59	AG Consulting Cost	\$1,718	0.005	\$344	0.001	(\$1,374)	(0.004)
60	Storm Recovery Reserve	\$118,164	0.344	\$82,097	0.239	(\$36,068)	(0.105)
61	Transmission	\$565,403	1.646	\$678,758	1.976	\$113,355	0.330
62	Demand Side Management	\$85,875	0.250	\$85,875	0.250	\$0	0.000
63	Renewable Energy	\$17,175	0.050	\$17,175	0.050	\$0	0.000
64	Transition	(\$3,779)	(0.011)	(\$49,808)	(0.145)	(\$46,029)	(0.134)
65	Basic Service Trueup	(\$27,824)	(0.081)	(\$8,931)	(0.026)	\$18,893	0.055
66	Basic Service	\$3,354,976	9.767	\$3,581,343	10.426	\$226,367	0.659
67	LRCA	\$0	0.000	(\$41,564)	(0.121)	(\$41,564)	(0.121)
68	Decoupling (RDM)	(\$84,158)	(0.245)	(\$84,158)	(0.245)	\$0	0.000
69		\$4,175,893	12.157	\$4,339,867	12.634	\$163,974	0.477

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate 23 Optional Controlled Water Heating**  
3 **Test Year Revenue**

4	5 <u>Price Blocks</u>	Test Year 2009 <u>Units</u>	Current Rate		Proposed	
			<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
6	Customer Charge	372	\$16.00	\$5,957	\$16.00	\$5,957
7	<u>Energy Charge</u>	250,286				
8	Distribution		\$0.02545	\$6,370	\$0.02545	\$6,370
9	EEPCA		\$0.00945	\$2,365	\$0.00945	\$2,365
10	RAAC		\$0.00578	\$1,447	\$0.00643	\$1,609
11	PPAM		\$0.00186	\$466	\$0.00143	\$358
12	Net Metering		\$0.00133	\$333	\$0.00266	\$666
13	Solar		\$0.00083	\$208	\$0.00032	\$80
14	AG Consulting Cost		\$0.00005	\$13	\$0.00000	\$0
15	Storm Recovery Reserve		\$0.00305	\$763	\$0.00228	\$571
16	Transmission		\$0.01640	\$4,105	\$0.01601	\$4,007
17	Demand Side Management		\$0.00250	\$626	\$0.00250	\$626
18	Renewable Energy		\$0.00050	\$125	\$0.00050	\$125
19	Transition		(\$0.00011)	(\$28)	(\$0.00145)	(\$363)
20	Basic Service Trueup		(\$0.00072)	(\$180)	(\$0.00025)	(\$63)
21	Basic Service		\$0.09938	\$24,873	\$0.10641	\$26,633
22	LRCA		\$0.00000	\$0	(\$0.00121)	(\$303)
23	Decoupling (RDM)		(\$0.00217)	(\$543)	(\$0.00217)	(\$543)
24			<b>Rate 23 Revenue</b>	<b>\$46,899</b>		<b>\$48,096</b>
25					% Change	2.6%

26	27 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
		<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>	<u>Revenue</u>	<u>cents/kWh</u>
28	Distribution	\$12,327	4.925	\$12,327	4.925	\$0	0.000
29	EEPCA	\$2,365	0.945	\$2,365	0.945	\$0	0.000
30	RAAC	\$1,447	0.578	\$1,609	0.643	\$163	0.065
31	PPAM	\$466	0.186	\$358	0.143	(\$108)	(0.043)
32	Net Metering	\$333	0.133	\$666	0.266	\$333	0.133
33	Solar	\$208	0.083	\$80	0.032	(\$128)	(0.051)
34	AG Consulting Cost	\$13	0.005	\$0	0.000	(\$13)	(0.005)
35	Storm Recovery Reserve	\$763	0.305	\$571	0.228	(\$193)	(0.077)
36	Transmission	\$4,105	1.640	\$4,007	1.601	(\$98)	(0.039)
37	Demand Side Management	\$626	0.250	\$626	0.250	\$0	0.000
38	Renewable Energy	\$125	0.050	\$125	0.050	\$0	0.000
39	Transition	(\$28)	(0.011)	(\$363)	(0.145)	(\$335)	(0.134)
40	Basic Service Trueup	(\$180)	(0.072)	(\$63)	(0.025)	\$118	0.047
41	Basic Service	\$24,873	9.938	\$26,633	10.641	\$1,760	0.703
42	LRCA	\$0	0.000	(\$303)	(0.121)	(\$303)	(0.121)
43	Decoupling (RDM)	(\$543)	(0.217)	(\$543)	(0.217)	\$0	0.000
44		\$46,899	18.738	\$48,096	19.216	\$1,196	0.478

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate 24 Optional Church Service**  
3 **Test Year Revenue**

4	5 <u>Price Blocks</u>	Test Year 2009 Units	Current Rate		Proposed	
			Rate	Revenue	Rate	Revenue
6	<u>Customer Charge</u>	2,577	\$60.00	\$154,629	\$60.00	\$154,629
7	<u>Demand Charge over 2 KW</u>	47,813				
8	Distribution		\$4.08	\$195,078	\$4.08	\$195,078
9	Transmission		\$2.31	\$110,448	\$2.70	\$129,096
10	Transition		\$0.00	\$0	\$0.00	\$0
11	<u>Energy Charge</u>	6,727,272				
12	Distribution		\$0.00520	\$34,982	\$0.00520	\$34,982
13	EEPCA		\$0.00945	\$63,573	\$0.00945	\$63,573
14	RAAC		\$0.00578	\$38,884	\$0.00643	\$43,256
15	PPAM		\$0.00186	\$12,513	\$0.00143	\$9,620
16	Net Metering		\$0.00133	\$8,947	\$0.00266	\$17,895
17	Solar		\$0.00083	\$5,584	\$0.00032	\$2,153
18	AG Consulting Cost		\$0.00005	\$336	\$0.00000	\$0
19	Storm Recovery Reserve		\$0.00305	\$20,518	\$0.00228	\$15,338
20	Transmission		\$0.00000	\$0	\$0.00000	\$0
21	Demand Side Management		\$0.00250	\$16,818	\$0.00250	\$16,818
22	Renewable Energy		\$0.00050	\$3,364	\$0.00050	\$3,364
23	Transition		(\$0.00011)	(\$740)	(\$0.00145)	(\$9,755)
24	Basic Service Trueup		(\$0.00072)	(\$4,844)	(\$0.00025)	(\$1,682)
25	Basic Service		\$0.09938	\$668,556	\$0.10641	\$715,849
26	LRCA		\$0.00000	\$0	(\$0.00121)	(\$8,140)
27	Decoupling (RDM)		(\$0.00217)	(\$14,598)	(\$0.00217)	(\$14,598)
28			<b>Rate 24 Revenue</b>	<b>\$1,314,048</b>		<b>\$1,367,475</b>

29 % Change 4.1%

30	31 <u>Functional Category</u>	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
32	Distribution	\$384,689	5.718	\$384,689	5.718	\$0	0.000
33	EEPCA	\$63,573	0.945	\$63,573	0.945	\$0	0.000
34	RAAC	\$38,884	0.578	\$43,256	0.643	\$4,373	0.065
35	PPAM	\$12,513	0.186	\$9,620	0.143	(\$2,893)	(0.043)
36	Net Metering	\$8,947	0.133	\$17,895	0.266	\$8,947	0.133
37	Solar	\$5,584	0.083	\$2,153	0.032	(\$3,431)	(0.051)
38	AG Consulting Cost	\$336	0.005	\$0	0.000	(\$336)	(0.005)
39	Storm Recovery Reserve	\$20,518	0.305	\$15,338	0.228	(\$5,180)	(0.077)
40	Transmission	\$110,448	1.642	\$129,096	1.919	\$18,647	0.277
41	Demand Side Management	\$16,818	0.250	\$16,818	0.250	\$0	0.000
42	Renewable Energy	\$3,364	0.050	\$3,364	0.050	\$0	0.000
43	Transition	(\$740)	(0.011)	(\$9,755)	(0.145)	(\$9,015)	(0.134)
44	Basic Service Trueup	(\$4,844)	(0.072)	(\$1,682)	(0.025)	\$3,162	0.047
45	Basic Service	\$668,556	9.938	\$715,849	10.641	\$47,293	0.703
46	LRCA	\$0	0.000	(\$8,140)	(0.121)	(\$8,140)	(0.121)
47	Decoupling (RDM)	(\$14,598)	(0.217)	(\$14,598)	(0.217)	\$0	0.000
48		\$1,314,048	19.533	\$1,367,475	20.327	\$53,427	0.794



1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate G-0 Small General Service**  
3 **Test Year Revenue**

4	Test Year 2009	Current Rate		Proposed		
		Units	Rate	Revenue	Rate	Revenue
5	<u>Price Blocks</u>					
6	<u>Customer Charge</u>					
7	Metered	240,479	\$30.00	\$7,214,377	\$30.00	\$7,214,377
8	Unmetered	6,866	\$15.00	\$102,992	\$15.00	\$102,992
9	<u>Demand Charge over 2 KW</u>	1,774,483				
10	Distribution		\$9.05	\$16,059,072	\$9.05	\$16,059,072
11	Transmission		\$5.16	\$9,156,333	\$5.82	\$10,327,492
12	Transition		\$0.00	\$0	\$0.00	\$0
13	Transformer Ownership Credit	13,418	(\$0.20)	(\$2,684)	(\$0.20)	(\$2,684)
14	Farm Discount			(\$93,264)		(\$93,264)
15	<u>Energy Charge</u>	559,670,010				
16	Distribution		\$0.00178	\$996,213	\$0.00178	\$996,213
17	EEPCA		\$0.00945	\$5,288,882	\$0.00945	\$5,288,882
18	RAAC		\$0.00578	\$3,234,893	\$0.00643	\$3,598,678
19	PPAM		\$0.00186	\$1,040,986	\$0.00143	\$800,328
20	Net Metering		\$0.00133	\$744,361	\$0.00266	\$1,488,722
21	Solar		\$0.00083	\$464,526	\$0.00032	\$179,094
22	AG Consulting Cost		\$0.00005	\$27,984	\$0.00000	\$0
23	Storm Recovery Reserve		\$0.00305	\$1,706,994	\$0.00228	\$1,276,048
24	Transmission		\$0.00000	\$0	\$0.00000	\$0
25	Demand Side Management		\$0.00250	\$1,399,175	\$0.00250	\$1,399,175
26	Renewable Energy		\$0.00050	\$279,835	\$0.00050	\$279,835
27	Transition		(\$0.00011)	(\$61,564)	(\$0.00145)	(\$811,522)
28	Basic Service Trueup		(\$0.00072)	(\$402,962)	(\$0.00025)	(\$139,918)
29	Basic Service		\$0.09938	\$55,620,006	\$0.10641	\$59,554,486
30	LRCA		\$0.00000	\$0	(\$0.00121)	(\$677,201)
31	Decoupling (RDM)		(\$0.00217)	(\$1,214,484)	(\$0.00217)	(\$1,214,484)
32			<b>Rate G-0 Revenue</b>	<b>\$101,561,670</b>		<b>\$105,626,322</b>

33 % Change 4.00%

34	Functional Category	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
35	Distribution	\$24,276,707	4.338	\$24,276,707	4.338	\$0	0.000
36	EEPCA	\$5,288,882	0.945	\$5,288,882	0.945	\$0	0.000
37	RAAC	\$3,234,893	0.578	\$3,598,678	0.643	\$363,786	0.065
38	PPAM	\$1,040,986	0.186	\$800,328	0.143	(\$240,658)	(0.043)
39	Net Metering	\$744,361	0.133	\$1,488,722	0.266	\$744,361	0.133
40	Solar	\$464,526	0.083	\$179,094	0.032	(\$285,432)	(0.051)
41	AG Consulting Cost	\$27,984	0.005	\$0	0.000	(\$27,984)	(0.005)
42	Storm Recovery Reserve	\$1,706,994	0.305	\$1,276,048	0.228	(\$430,946)	(0.077)
43	Transmission	\$9,156,333	1.636	\$10,327,492	1.845	\$1,171,159	0.209
44	Demand Side Management	\$1,399,175	0.250	\$1,399,175	0.250	\$0	0.000
45	Renewable Energy	\$279,835	0.050	\$279,835	0.050	\$0	0.000
46	Transition	(\$61,564)	(0.011)	(\$811,522)	(0.145)	(\$749,958)	(0.134)
47	Basic Service Trueup	(\$402,962)	(0.072)	(\$139,918)	(0.025)	\$263,045	0.047
48	Basic Service	\$55,620,006	9.938	\$59,554,486	10.641	\$3,934,480	0.703
49	LRCA	\$0	0.000	(\$677,201)	(0.121)	(\$677,201)	(0.121)
50	Decoupling (RDM)	(\$1,214,484)	(0.217)	(\$1,214,484)	(0.217)	\$0	0.000
51		\$101,561,670	18.147	\$105,626,322	18.873	\$4,064,653	0.726

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate T-0 Small General Service Time-Of-Use**  
3 **Test Year Revenue**

4	Test Year 2009 Units	Current Rate		Proposed		
		Rate	Revenue	Rate	Revenue	
5	<u>Price Blocks</u>					
6	Customer Charge	134	\$30.00	\$4,030	\$30.00	\$4,030
7	<u>Demand Charge over 2 KW</u>	3,282				
8	Distribution		\$9.05	\$29,706	\$9.05	\$29,706
9	Transmission		\$6.76	\$22,190	\$8.11	\$26,621
10	Transition		\$0.00	\$0	\$0.00	\$0
11	Transformer Ownership Credit	0	(\$0.20)	\$0	(\$0.20)	\$0
12	Farm Discount			(\$146)		(\$146)
13	<u>Energy Charge On Peak</u>	457,867				
14	Distribution		\$0.00284	\$1,300	\$0.00284	\$1,300
15	EEPCA		\$0.00945	\$4,327	\$0.00945	\$4,327
16	RAAC		\$0.00578	\$2,646	\$0.00643	\$2,944
17	PPAM		\$0.00186	\$852	\$0.00143	\$655
18	Net Metering		\$0.00133	\$609	\$0.00266	\$1,218
19	Solar		\$0.00083	\$380	\$0.00032	\$147
20	AG Consulting Cost		\$0.00005	\$23	\$0.00000	\$0
21	Storm Recovery Reserve		\$0.00305	\$1,396	\$0.00228	\$1,044
22	Transmission		\$0.00000	\$0	\$0.00000	\$0
23	Demand Side Management		\$0.00250	\$1,145	\$0.00250	\$1,145
24	Renewable Energy		\$0.00050	\$229	\$0.00050	\$229
25	Transition		(\$0.00011)	(\$50)	(\$0.00145)	(\$664)
26	Basic Service Trueup		(\$0.00072)	(\$330)	(\$0.00025)	(\$114)
27	Basic Service		\$0.09938	\$45,503	\$0.10641	\$48,722
28	LRCA		\$0.00000	\$0	(\$0.00121)	(\$554)
29	Decoupling (RDM)		(\$0.00217)	(\$994)	(\$0.00217)	(\$994)
30	<u>Energy Charge Off Peak</u>	1,465,945				
31	Distribution		\$0.00076	\$1,114	\$0.00076	\$1,114
32	EEPCA		\$0.00945	\$13,853	\$0.00945	\$13,853
33	RAAC		\$0.00578	\$8,473	\$0.00643	\$9,426
34	PPAM		\$0.00186	\$2,727	\$0.00143	\$2,096
35	Net Metering		\$0.00133	\$1,950	\$0.00266	\$3,899
36	Solar		\$0.00083	\$1,217	\$0.00032	\$469
37	AG Consulting Cost		\$0.00005	\$73	\$0.00000	\$0
38	Storm Recovery Reserve		\$0.00305	\$4,471	\$0.00228	\$3,342
39	Transmission		\$0.00000	\$0	\$0.00000	\$0
40	Demand Side Management		\$0.00250	\$3,665	\$0.00250	\$3,665
41	Renewable Energy		\$0.00050	\$733	\$0.00050	\$733
42	Transition		(\$0.00011)	(\$161)	(\$0.00145)	(\$2,126)
43	Basic Service Trueup		(\$0.00072)	(\$1,055)	(\$0.00025)	(\$366)
44	Basic Service		\$0.09938	\$145,686	\$0.10641	\$155,991
45	LRCA		\$0.00000	\$0	(\$0.00121)	(\$1,774)
46	Decoupling (RDM)		(\$0.00217)	(\$3,181)	(\$0.00217)	(\$3,181)
47			<b>Rate T-0 Revenue</b>	<b>\$292,380</b>		<b>\$306,758</b>

48 % Change 4.92%

49	Functional Category	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
51	Distribution	\$36,005	1.872	\$36,005	1.872	\$0	0.000
52	EEPCA	\$18,180	0.945	\$18,180	0.945	\$0	0.000
53	RAAC	\$11,120	0.578	\$12,370	0.643	\$1,250	0.065
54	PPAM	\$3,578	0.186	\$2,751	0.143	(\$827)	(0.043)
55	Net Metering	\$2,559	0.133	\$5,117	0.266	\$2,559	0.133
56	Solar	\$1,597	0.083	\$616	0.032	(\$981)	(0.051)
57	AG Consulting Cost	\$96	0.005	\$0	0.000	(\$96)	(0.005)
58	Storm Recovery Reserve	\$5,868	0.305	\$4,386	0.228	(\$1,481)	(0.077)
59	Transmission	\$22,190	1.153	\$26,621	1.384	\$4,431	0.230
60	Demand Side Management	\$4,810	0.250	\$4,810	0.250	\$0	0.000
61	Renewable Energy	\$962	0.050	\$962	0.050	\$0	0.000
62	Transition	(\$212)	(0.011)	(\$2,790)	(0.145)	(\$2,578)	(0.134)
63	Basic Service Trueup	(\$1,385)	(0.072)	(\$481)	(0.025)	\$904	0.047
64	Basic Service	\$191,188	9.938	\$204,713	10.641	\$13,524	0.703
65	LRCA	\$0	0.000	(\$2,328)	(0.121)	(\$2,328)	(0.121)
66	Decoupling (RDM)	(\$4,175)	(0.217)	(\$4,175)	(0.217)	\$0	0.000
67		\$292,380	15.198	\$306,758	15.945	\$14,377	0.747

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate G-2 Primary General Service**  
3 **Test Year Revenue**

	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
6 <u>Customer Charge</u>	13,770	\$325.00	\$4,475,337	\$325.00	\$4,475,337
7 <u>Demand Charge First 50 KW</u>	633,428				
8 Distribution		\$1.69	\$1,070,493	\$1.69	\$1,070,493
9 Transmission		\$4.72	\$2,989,780	\$5.63	\$3,566,200
10 Transition		\$0.00	\$0	\$0.00	\$0
11 <u>Demand Charge over 50 KW</u>	766,946				
12 Distribution		\$7.94	\$6,089,548	\$7.94	\$6,089,548
13 Transmission		\$4.72	\$3,619,983	\$5.63	\$4,317,904
14 Transition		\$0.00	\$0	\$0.00	\$0
15 Transformer Ownership Credit	41,929	(\$0.20)	(\$8,386)	(\$0.20)	(\$8,386)
16 Farm Discount			(\$9,654)		(\$9,654)
17 <u>Energy Charge</u>	459,959,923				
18 Distribution		\$0.00178	\$818,729	\$0.00178	\$818,729
19 EEPKA		\$0.00945	\$4,346,621	\$0.00945	\$4,346,621
20 RAAC		\$0.00358	\$1,646,657	\$0.00433	\$1,991,626
21 PPAM		\$0.00161	\$740,535	\$0.00134	\$616,346
22 Net Metering		\$0.00083	\$381,767	\$0.00179	\$823,328
23 Solar		\$0.00051	\$234,580	\$0.00022	\$101,191
24 AG Consulting Cost		\$0.00003	\$13,799	\$0.00000	\$0
25 Storm Recovery Reserve		\$0.00189	\$869,324	\$0.00154	\$708,338
26 Transmission		\$0.00000	\$0	\$0.00000	\$0
27 Demand Side Management		\$0.00250	\$1,149,900	\$0.00250	\$1,149,900
28 Renewable Energy		\$0.00050	\$229,980	\$0.00050	\$229,980
29 Transition		(\$0.00011)	(\$50,596)	(\$0.00145)	(\$666,942)
30 Basic Service Trueup		(\$0.00045)	(\$206,982)	(\$0.00017)	(\$78,193)
31 Basic Service		\$0.09848	\$45,296,853	\$0.11982	\$55,112,398
32 LRCA		\$0.00000	\$0	(\$0.00121)	(\$556,552)
33 Decoupling (RDM)		(\$0.00135)	(\$620,946)	(\$0.00135)	(\$620,946)
34		<b>Rate G-2 Revenue</b>	<b>\$73,077,324</b>		<b>\$83,477,268</b>

35 % Change 14.23%

Functional Category	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
38 Distribution	\$12,436,068	2.704	\$12,436,068	2.704	\$0	0.000
39 EEPKA	\$4,346,621	0.945	\$4,346,621	0.945	\$0	0.000
40 RAAC	\$1,646,657	0.358	\$1,991,626	0.433	\$344,970	0.075
41 PPAM	\$740,535	0.161	\$616,346	0.134	(\$124,189)	(0.027)
42 Net Metering	\$381,767	0.083	\$823,328	0.179	\$441,562	0.096
43 Solar	\$234,580	0.051	\$101,191	0.022	(\$133,388)	(0.029)
44 AG Consulting Cost	\$13,799	0.003	\$0	0.000	(\$13,799)	(0.003)
45 Storm Recovery Reserve	\$869,324	0.189	\$708,338	0.154	(\$160,986)	(0.035)
46 Transmission	\$6,609,764	1.437	\$7,884,104	1.714	\$1,274,340	0.277
47 Demand Side Management	\$1,149,900	0.250	\$1,149,900	0.250	\$0	0.000
48 Renewable Energy	\$229,980	0.050	\$229,980	0.050	\$0	0.000
49 Transition	(\$50,596)	(0.011)	(\$666,942)	(0.145)	(\$616,346)	(0.134)
50 Basic Service Trueup	(\$206,982)	(0.045)	(\$78,193)	(0.017)	\$128,789	0.028
51 Basic Service	\$45,296,853	9.848	\$55,112,398	11.982	\$9,815,545	2.134
52 LRCA	\$0	0.000	(\$556,552)	(0.121)	(\$556,552)	(0.121)
53 Decoupling (RDM)	(\$620,946)	(0.135)	(\$620,946)	(0.135)	\$0	0.000
54	\$73,077,324	15.888	\$83,477,268	18.149	\$10,399,945	2.261

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate T-4 Primary General Service Time-Of-Use**  
3 **Test Year Revenue**

	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Revenue	Rate	Revenue
4 <u>Price Blocks</u>					
6 <u>Customer Charge</u>	209	\$325.00	\$67,860	\$325.00	\$67,860
7					
8 <u>Demand Charge First 50 KW</u>	9,220				
9 Distribution		\$1.69	\$15,582	\$1.69	\$15,582
10 Transmission		\$4.92	\$45,363	\$5.80	\$53,476
11 Transition		\$0.00	\$0	\$0.00	\$0
12 <u>Demand Charge over 50 KW</u>	9,619				
13 Distribution		\$7.94	\$76,377	\$7.94	\$76,377
14 Transmission		\$4.92	\$47,327	\$5.80	\$55,792
15 Transition		\$0.00	\$0	\$0.00	\$0
16 Transformer Ownership Credit	2,538	(\$0.20)	(\$508)	(\$0.20)	(\$508)
17 <u>Energy Charge On-Peak</u>	1,926,900				
18 Distribution		\$0.00267	\$5,145	\$0.00267	\$5,145
19 EEPKA		\$0.00945	\$18,209	\$0.00945	\$18,209
20 RAAC		\$0.00358	\$6,898	\$0.00433	\$8,343
21 PPAM		\$0.00161	\$3,102	\$0.00134	\$2,582
22 Net Metering		\$0.00083	\$1,599	\$0.00179	\$3,449
23 Solar		\$0.00051	\$983	\$0.00022	\$424
24 AG Consulting Cost		\$0.00003	\$58	\$0.00000	\$0
25 Storm Recovery Reserve		\$0.00189	\$3,642	\$0.00154	\$2,967
26 Transmission		\$0.00000	\$0	\$0.00000	\$0
27 Demand Side Management		\$0.00250	\$4,817	\$0.00250	\$4,817
28 Renewable Energy		\$0.00050	\$963	\$0.00050	\$963
29 Transition		(\$0.00011)	(\$212)	(\$0.00145)	(\$2,794)
30 Basic Service Trueup		(\$0.00045)	(\$867)	(\$0.00017)	(\$328)
31 Basic Service		\$0.09848	\$189,761	\$0.11982	\$230,881
32 LRCA		\$0.00000	\$0	(\$0.00121)	(\$2,332)
33 Decoupling (RDM)		(\$0.00135)	(\$2,601)	(\$0.00135)	(\$2,601)
34 <u>Energy Charge Off-Peak</u>	5,689,305				
35 Distribution		\$0.00076	\$4,324	\$0.00076	\$4,324
36 EEPKA		\$0.00945	\$53,764	\$0.00945	\$53,764
37 RAAC		\$0.00358	\$20,368	\$0.00433	\$24,635
38 PPAM		\$0.00161	\$9,160	\$0.00134	\$7,624
39 Net Metering		\$0.00083	\$4,722	\$0.00179	\$10,184
40 Solar		\$0.00051	\$2,902	\$0.00022	\$1,252
41 AG Consulting Cost		\$0.00003	\$171	\$0.00000	\$0
42 Storm Recovery Reserve		\$0.00189	\$10,753	\$0.00154	\$8,762
43 Transmission		\$0.00000	\$0	\$0.00000	\$0
44 Demand Side Management		\$0.00250	\$14,223	\$0.00250	\$14,223
45 Renewable Energy		\$0.00050	\$2,845	\$0.00050	\$2,845
46 Transition		(\$0.00011)	(\$626)	(\$0.00145)	(\$8,249)
47 Basic Service Trueup		(\$0.00045)	(\$2,560)	(\$0.00017)	(\$967)
48 Basic Service		\$0.09848	\$560,283	\$0.11982	\$681,693
49 LRCA		\$0.00000	\$0	(\$0.00121)	(\$6,884)
50 Decoupling (RDM)		(\$0.00135)	(\$7,681)	(\$0.00135)	(\$7,681)
51		<b>Rate T-4 Revenue</b>	<b>\$1,156,146</b>		<b>\$1,323,830</b>

52 % Change 14.5%

	Current Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
54 <u>Functional Category</u>						
55 Distribution	\$168,780	2.216	\$168,780	2.216	\$0	0.000
56 EEPKA	\$71,973	0.945	\$71,973	0.945	\$0	0.000
57 RAAC	\$27,266	0.358	\$32,978	0.433	\$5,712	0.075
58 PPAM	\$12,262	0.161	\$10,206	0.134	(\$2,056)	(0.027)
59 Net Metering	\$6,321	0.083	\$13,633	0.179	\$7,312	0.096
60 Solar	\$3,884	0.051	\$1,676	0.022	(\$2,209)	(0.029)
61 AG Consulting Cost	\$228	0.003	\$0	0.000	(\$228)	(0.003)
62 Storm Recovery Reserve	\$14,395	0.189	\$11,729	0.154	(\$2,666)	(0.035)
61 Transmission	\$92,690	1.217	\$109,268	1.435	\$16,579	0.218
62 Demand Side Management	\$19,041	0.250	\$19,041	0.250	\$0	0.000
63 Renewable Energy	\$3,808	0.050	\$3,808	0.050	\$0	0.000
64 Transition	(\$838)	(0.011)	(\$11,043)	(0.145)	(\$10,206)	(0.134)
65 Basic Service Trueup	(\$3,427)	(0.045)	(\$1,295)	(0.017)	\$2,133	0.028
66 Basic Service	\$750,044	9.848	\$912,574	11.982	\$162,530	2.134
67 LRCA	\$0	0.000	(\$9,216)	(0.121)	(\$9,216)	(0.121)
68 Decoupling (RDM)	(\$10,282)	(0.135)	(\$10,282)	(0.135)	\$0	0.000
69	\$1,156,146	15.180	\$1,323,830	17.382	\$167,684	2.202

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate T-2 Large Primary General Service T0U**  
3 **Test Year Revenue**

4	5	Test Year	Current Rate		Proposed	
		2009 Units	Rate	Revenue	Rate	Revenue
6	<b>Customer Charge (includes ECS)</b>					
7	Less than 500 kW	1,025	\$700.00	\$717,261	\$700.00	\$717,261
8	500 kW but LT 650 kW	693	\$700.00	\$485,246	\$700.00	\$485,246
9	650 kW but LT 1,000 kW	572	\$700.00	\$400,228	\$700.00	\$400,228
10	1,000 kW but LT 1,500 kW	379	\$1,500.00	\$568,063	\$1,500.00	\$568,063
11	1,500 kW but LT 3,000 kW	196	\$2,500.00	\$490,174	\$2,500.00	\$490,174
12	3,000 kW and over	0	\$3,500.00	\$0	\$3,500.00	\$0
13	<b>Demand Charge On-Peak</b>					
14	Distribution	1,714,620				
15	Transmission		\$6.31	\$10,819,254	\$6.31	\$10,819,254
16	Transition		\$5.92	\$10,150,552	\$7.05	\$12,088,073
16	Transition		\$0.00	\$0	\$0.00	\$0
17	Transmission Voltage Credit	-	(\$3.49)	\$0	(\$4.06)	\$0
18	<b>Transformer Ownership Credit</b>					
19	First 1,000 kW	316,823	(\$0.20)	(\$63,365)	(\$0.20)	(\$63,365)
20	Over 1,000 kW	64,711	(\$0.10)	(\$6,471)	(\$0.10)	(\$6,471)
21	Farm Discount			(\$15,436)		(\$15,436)
22	<b>Energy Charge On-Peak</b>					
23	Distribution Charge	211,697,598	\$0.00257	\$544,063	\$0.00257	\$544,063
24	EEPCA		\$0.00945	\$2,000,542	\$0.00945	\$2,000,542
25	RAAC		\$0.00253	\$535,595	\$0.00294	\$622,391
26	PPAM		\$0.00083	\$175,709	\$0.00067	\$141,837
27	Net Metering		\$0.00059	\$124,902	\$0.00122	\$258,271
28	Solar		\$0.00036	\$76,211	\$0.00015	\$31,755
29	AG Consulting Cost		\$0.00002	\$4,234	\$0.00000	\$0
30	Storm Recovery Reserve		\$0.00134	\$283,675	\$0.00104	\$220,166
31	Transmission		\$0.00000	\$0	\$0.00000	\$0
32	Demand Side Management		\$0.00250	\$529,244	\$0.00250	\$529,244
33	Renewable Energy		\$0.00050	\$105,849	\$0.00050	\$105,849
34	Transition Charge		(\$0.00011)	(\$23,287)	(\$0.00145)	(\$306,962)
35	Basic Service Trueup		(\$0.00032)	(\$67,743)	(\$0.00011)	(\$23,287)
36	Basic Service		\$0.09848	\$20,847,979	\$0.11982	\$25,365,606
37	LRCAs		\$0.00000	\$0	(\$0.00121)	(\$256,154)
38	Decoupling (RDM)		(\$0.00095)	(\$201,113)	(\$0.00095)	(\$201,113)
39	<b>Energy Charge Off-Peak</b>					
40	Distribution Charge	531,100,992	\$0.00076	\$403,637	\$0.00076	\$403,637
41	EEPCA		\$0.00945	\$5,018,904	\$0.00945	\$5,018,904
42	RAAC		\$0.00253	\$1,343,686	\$0.00294	\$1,561,437
43	PPAM		\$0.00083	\$440,814	\$0.00067	\$355,838
44	Net Metering		\$0.00059	\$313,350	\$0.00122	\$647,943
45	Solar		\$0.00036	\$191,196	\$0.00015	\$79,665
46	AG Consulting Cost		\$0.00002	\$10,622	\$0.00000	\$0
47	Storm Recovery Reserve		\$0.00134	\$711,675	\$0.00104	\$552,345
48	Transmission		\$0.00000	\$0	\$0.00000	\$0
49	Demand Side Management		\$0.00250	\$1,327,752	\$0.00250	\$1,327,752
50	Renewable Energy		\$0.00050	\$265,550	\$0.00050	\$265,550
51	Transition		(\$0.00011)	(\$58,421)	(\$0.00145)	(\$770,096)
52	Basic Service Trueup		(\$0.00032)	(\$169,952)	(\$0.00011)	(\$58,421)
53	Basic Service		\$0.09848	\$52,302,826	\$0.11982	\$63,636,521
54	LRCAs		\$0.00000	\$0	(\$0.00121)	(\$642,632)
55	Decoupling (RDM)		(\$0.00095)	(\$504,546)	(\$0.00095)	(\$504,546)
56			<b>Rate T-2 Revenue</b>	<b>\$110,078,460</b>		<b>\$126,389,133</b>
57					% Change	14.82%

58	59	Current Rate		Proposed Rate		Difference	
		Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
60	Distribution	\$14,342,654	1.931	\$14,342,654	1.931	\$0	0.000
61	EEPCA	\$7,019,447	0.945	\$7,019,447	0.945	\$0	0.000
62	RAAC	\$1,879,280	0.253	\$2,183,828	0.294	\$304,547	0.041
63	PPAM	\$616,523	0.083	\$497,675	0.067	(\$118,848)	(0.016)
64	Net Metering	\$438,251	0.059	\$906,214	0.122	\$467,963	0.063
65	Solar	\$267,407	0.036	\$111,420	0.015	(\$155,988)	(0.021)
66	AG Consulting Cost	\$14,856	0.002	\$0	0.000	(\$14,856)	(0.002)
67	Storm Recovery Reserve	\$995,350	0.134	\$772,511	0.104	(\$222,840)	(0.030)
68	Transmission	\$10,150,552	1.367	\$12,088,073	1.627	\$1,937,521	0.261
69	Demand Side Management	\$1,856,996	0.250	\$1,856,996	0.250	\$0	0.000
70	Renewable Energy	\$371,399	0.050	\$371,399	0.050	\$0	0.000
71	Transition	(\$81,708)	(0.011)	(\$1,077,058)	(0.145)	(\$995,350)	(0.134)
72	Basic Service Trueup	(\$237,696)	(0.032)	(\$81,708)	(0.011)	\$155,988	0.021
73	Basic Service	\$73,150,805	9.848	\$89,002,127	11.982	\$15,851,322	2.134
74	LRCAs	\$0	0.000	(\$898,786)	(0.121)	(\$898,786)	(0.121)
75	Decoupling (RDM)	(\$705,659)	(0.095)	(\$705,659)	(0.095)	\$0	0.000
76		\$110,078,460	14.819	\$126,389,133	17.015	\$16,310,674	2.196



1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate S-1 Street and Security Lighting**  
3 **Test Year Revenue**

	Test Year		Annual kWh (a)	Current Rate		D Rate Adjustment	Proposed		
	2009 Number	Watts		Monthly Rate	Annual Revenue		Monthly Rate	Annual Revenue	% Chg
<b>Incandescent</b>									
1,000 lumen	240	104	103,584	4.35	\$12,528	\$0.00	\$4.35	\$12,528	0.0%
2,500	22	203	18,534	2.72	\$718	\$0.00	\$2.72	\$718	0.0%
10,000	1	691	2,868	3.15	\$38	\$0.00	\$3.15	\$38	0.0%
<b>Mercury Vapor</b>									
4,000 Lumen	2,585	118	1,265,875	4.09	\$126,872	\$0.00	\$4.09	\$126,872	0.0%
8,000	1,005	206	859,175	5.84	\$70,430	\$0.00	\$5.84	\$70,430	0.0%
12,500	109	287	129,824	5.81	\$7,599	\$0.00	\$5.81	\$7,599	0.0%
22,500	909	455	1,716,419	5.66	\$61,739	\$0.00	\$5.66	\$61,739	0.0%
40,000	1	781	3,241	8.39	\$101	\$0.00	\$8.39	\$101	0.0%
60,000	306	1,103	1,400,700	3.04	\$11,163	\$0.00	\$3.04	\$11,163	0.0%
<b>High Pressure Sodium</b>									
4,000 Lumen	634	59	155,235	5.04	\$38,344	\$0.00	\$5.04	\$38,344	0.0%
6,300	15,161	84	5,285,125	4.72	\$858,719	\$0.00	\$4.72	\$858,719	0.0%
9,500	4,172	118	2,043,028	7.54	\$377,483	\$0.00	\$7.54	\$377,483	0.0%
16,000	2,685	172	1,916,553	8.01	\$258,082	\$0.00	\$8.01	\$258,082	0.0%
27,500	4,022	311	5,190,994	8.39	\$404,935	\$0.00	\$8.39	\$404,935	0.0%
50,000	1,896	472	3,713,885	14.59	\$331,952	\$0.00	\$14.59	\$331,952	0.0%
140,000	704	1,103	3,222,525	19.72	\$166,595	\$0.00	\$19.72	\$166,595	0.0%
<b>Metal Halide</b>									
5,200 Lumen	14	89	5,171	6.23	\$1,047	\$0.00	\$6.23	\$1,047	0.0%
8,500	250	119	123,463	9.01	\$27,030	\$0.00	\$9.01	\$27,030	0.0%
14,400	250	207	214,763	10.05	\$30,150	\$0.00	\$10.05	\$30,150	0.0%
22,400	342	289	410,178	8.82	\$36,197	\$0.00	\$8.82	\$36,197	0.0%
36,000	589	451	1,102,402	14.71	\$103,970	\$0.00	\$14.71	\$103,970	0.0%
110,000	215	1,080	963,630	20.07	\$51,781	\$0.00	\$20.07	\$51,781	0.0%
<b>Total Fixtures</b> <b>36,112</b>						D Rate Adjustment			
<b>Luminaire Charge:</b>						0.0%			
Decorative Luminaire: Small	2,081			3.09	\$77,163	\$0.00	\$3.09	\$77,163	0.0%
Decorative Luminaire: Large	6			4.82	\$347	\$0.00	\$4.82	\$347	0.0%
Flood or Spot Luminaire:	4,224			2.63	\$133,309	\$0.00	\$2.63	\$133,309	0.0%
Premium Decorative Luminaire: Standard	532			8.06	\$51,455	\$0.00	\$8.06	\$51,455	0.0%
Premium Decorative Luminaire: Deluxe	640			11.5	\$88,320	\$0.00	\$11.50	\$88,320	0.0%
<b>Pole Charge:</b>									
Wood STL Use Only	7,325			3.52	\$309,408	\$0.00	\$3.52	\$309,408	0.0%
Low Mounting Ornamental	1,735			3.95	\$82,239	\$0.00	\$3.95	\$82,239	0.0%
Center Bored Wood	21			7.73	\$1,948	\$0.00	\$7.73	\$1,948	0.0%
High Ornamental	1,837			15.76	\$347,413	\$0.00	\$15.76	\$347,413	0.0%
<b>Premium Decorative Poles</b>									
Extruded Aluminum	171			17.65	\$36,218	\$0.00	\$17.65	\$36,218	0.0%
Fiberglass	301			23.07	\$83,329	\$0.00	\$23.07	\$83,329	0.0%
Cast Aluminum	498			28.98	\$173,184	\$0.00	\$28.98	\$173,184	0.0%
Cast Iron	25			40.8	\$12,240	\$0.00	\$40.80	\$12,240	0.0%
<b>Accessories</b>									
Spot Light Glare Shield	3			2.66	\$96	\$0.00	\$2.66	\$96	0.0%
Vandal Shield 250 Watt				2.95	\$0	\$0.00	\$2.95	\$0	0.0%
Vandal Shield 400 Watt	2			5.89	\$141	\$0.00	\$5.89	\$141	0.0%
Twin Brackets Standard	76			4.43	\$4,040	\$0.00	\$4.43	\$4,040	0.0%
Twin Brackets Deluxe	391			8.37	\$39,272	\$0.00	\$8.37	\$39,272	0.0%
<b>Total</b>	<b>19,868</b>		<b>29,847,169</b>		<b>\$4,417,596</b>			<b>\$4,417,596</b>	<b>0.0%</b>

57 (a) Sales for lighting based on annual burning hours.

4150

1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate S-2 Partial Streetlighting**  
3 **Test Year Revenue**

	Lamp Type/Size	Test Year 2009		Annual kWh (a)	Current Monthly Rate	Rate Annual Revenue	D Rate Adjustment 0.00000	Proposed		
		Number	Watts					Monthly Rate	Annual Revenue	% Chg
7	<b>Incandescent</b>									
8	1,000 lumen	42	104	18,127	2.45	\$1,233	\$0.00	\$2.45	\$1,233	0.0%
9	2,500	2	203	1,685	1.88	\$45	\$0.00	\$1.88	\$45	0.0%
10	<b>Mercury Vapor</b>									
11	4,000 Lumen	189	118	92,553	2.02	\$4,591	\$0.00	\$2.02	\$4,591	0.0%
12	8,000	203	206	173,545	3.37	\$8,214	\$0.00	\$3.37	\$8,214	0.0%
13	12,500	32	287	38,114	4.70	\$1,805	\$0.00	\$4.70	\$1,805	0.0%
14	22,500	20	455	37,765	3.86	\$927	\$0.00	\$3.86	\$927	0.0%
15	60,000	8	1103	36,620	4.45	\$427	\$0.00	\$4.45	\$427	0.0%
16	<b>High Pressure Sodium</b>									
17	4,000 Lumen	1584	59	387,842	1.04	\$19,712	\$0.00	\$1.04	\$19,712	0.0%
18	6,300	4175	84	1,455,405	1.40	\$69,919	\$0.00	\$1.40	\$69,919	0.0%
19	9,500	1667	118	816,330	2.02	\$40,489	\$0.00	\$2.02	\$40,489	0.0%
20	16,000	454	172	324,065	2.88	\$15,708	\$0.00	\$2.88	\$15,708	0.0%
21	27,500	570	311	735,671	5.13	\$35,115	\$0.00	\$5.13	\$35,115	0.0%
22	50,000	132	472	258,562	7.81	\$12,365	\$0.00	\$7.81	\$12,365	0.0%
23	140,000	13	1103	59,507	14.87	\$2,320	\$0.00	\$14.87	\$2,320	0.0%
24	<b>Metal Halide</b>									
25	5,200 Lumen		89	0	1.47	\$0	\$0.00	\$1.47	\$0	0.0%
26	8,500		119	0	2.04	\$0	\$0.00	\$2.04	\$0	0.0%
27	14,400	11	207	9,450	3.47	\$458	\$0.00	\$3.47	\$458	0.0%
28	22,400		289	0	4.57	\$0	\$0.00	\$4.57	\$0	0.0%
29	36,000		451	0	7.45	\$0	\$0.00	\$7.45	\$0	0.0%
30	110,000		1,080	0	14.58	\$0	\$0.00	\$14.58	\$0	0.0%
31	<b>Total</b>	<b>9,102</b>		<b>4,445,239</b>		<b>\$213,327</b>			<b>\$213,327</b>	<b>0.0%</b>
32	(a) Sales for lighting based on annual burning			4,150						



1 **Western Massachusetts Electric Company d/b/a Eversource Energy**  
2 **Rate S-1 and S-2 Revenue Summary**

5 **Rate S-1 Summary**

7 Price Block	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Actual	Rate	Actual
8 Average # Bills Rendered	8,054				
9 Energy mWh	29,847,169		\$4,417,596		\$4,417,596
10 Basic Service Price Adjustment	29,847,169				
11 Basic Service	29,847,169	\$0.07868	\$2,348,375	\$0.08694	\$2,594,913
12 Transition	29,847,169	(\$0.00011)	(\$3,283)	(\$0.00145)	(\$43,278)
13 Renewable Energy	29,847,169	\$0.00050	\$14,924	\$0.00050	\$14,924
14 Demand Side Management	29,847,169	\$0.00250	\$74,618	\$0.00250	\$74,618
15 Transmission	29,847,169	\$0.01186	\$353,987	\$0.01155	\$344,735
16 Net Metering	29,847,169	\$0.00147	\$43,875	\$0.00310	\$92,526
17 Solar	29,847,169	\$0.00091	\$27,161	\$0.00037	\$11,043
18 AG Consulting Cost	29,847,169	\$0.00005	\$1,492	\$0.00001	\$298
19 Storm Recovery Reserve	29,847,169	\$0.00336	\$100,286	\$0.00266	\$79,393
20 EEPCA	29,847,169	\$0.00945	\$282,056	\$0.00945	\$282,056
21 RAAC	29,847,169	\$0.00638	\$190,425	\$0.00749	\$223,555
22 PPAM	29,847,169	\$0.01036	\$309,217	\$0.00840	\$250,716
23 Basic Service Trueup	29,847,169	(\$0.00080)	(\$23,878)	(\$0.00029)	(\$8,656)
24 LRCA	29,847,169	\$0.00000	\$0	(\$0.00121)	(\$36,115)
25 Decoupling (RDM)	29,847,169	(\$0.00240)	(\$71,633)	(\$0.00240)	(\$71,633)
26		<b>Rate S-1 Total</b>	<b>\$8,065,219</b>		<b>\$8,226,692</b>
27				% Change	2.0%

28 Functional Category	Current Actual Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
30 Distribution	\$4,417,596	14.801	\$4,381,481	14.680	(\$36,115)	-0.121
31 EEPCA	\$282,056	0.945	\$282,056	0.945	\$0	0.000
32 Net Metering	\$43,875	0.147	\$92,526	0.310	\$48,651	0.163
33 Solar	\$27,161	0.091	\$11,043	0.037	(\$16,117)	-0.054
34 AG Consulting Cost	\$1,492	0.005	\$298	0.001	(\$1,194)	-0.004
35 Storm Recovery Reserve	\$100,286	0.336	\$79,393	0.266	(\$20,893)	-0.070
36 RAAC	\$190,425	0.638	\$223,555	0.749	\$33,130	0.111
37 PPAM	\$309,217	1.036	\$250,716	0.840	(\$58,500)	-0.196
38 Transmission	\$353,987	1.186	\$344,735	1.155	(\$9,253)	-0.031
39 Demand Side Management	\$74,618	0.250	\$74,618	0.250	\$0	0.000
40 Renewable Energy	\$14,924	0.050	\$14,924	0.050	\$0	0.000
41 Transition	(\$3,283)	-0.011	(\$43,278)	-0.145	(\$39,995)	-0.134
42 Basic Service Trueup	(\$23,878)	-0.080	(\$8,656)	-0.029	\$15,222	0.051
43 Basic Service	\$2,348,375	7.868	\$2,594,913	8.694	\$246,538	0.826
44 LRCA	\$0	0.000	(\$36,115)	-0.121	(\$36,115)	-0.121
45 Decoupling (RDM)	(\$71,633)	-0.240	(\$71,633)	-0.240	\$0	0.000
46	\$8,065,219	27.022	\$8,226,692	27.563	\$125,358	0.541

47 **Rate S-2 Summary**

49 Price Block	Test Year 2009 Units	Current Rate		Proposed	
		Rate	Actual	Rate	Actual
50 Average # Bills Rendered	139				
51 Energy mWh	4,445,239		\$213,327		\$213,327
52 Basic Service Price Adjustment	4,445,239				
53 Basic Service	4,445,239	\$0.07868	\$349,751	\$0.08694	\$386,469
54 Transition	4,445,239	(\$0.00011)	(\$489)	(\$0.00145)	(\$6,446)
55 Renewable Energy	4,445,239	\$0.00050	\$2,223	\$0.00050	\$2,223
56 Demand Side Management	4,445,239	\$0.00250	\$11,113	\$0.00250	\$11,113
57 Transmission	4,445,239	\$0.01186	\$52,721	\$0.01155	\$51,343
58 Net Metering	4,445,239	\$0.00147	\$6,535	\$0.00310	\$13,780
59 Solar	4,445,239	\$0.00091	\$4,045	\$0.00037	\$1,645
60 AG Consulting Cost	4,445,239	\$0.00005	\$222	\$0.00001	\$44
61 Storm Recovery Reserve	4,445,239	\$0.00336	\$14,936	\$0.00266	\$11,824
62 EEPCA	4,445,239	\$0.00945	\$42,008	\$0.00945	\$42,008
63 RAAC	4,445,239	\$0.00638	\$28,361	\$0.00749	\$33,295
64 PPAM	4,445,239	\$0.00829	\$36,851	\$0.00840	\$37,340
65 Basic Service Trueup	4,445,239	(\$0.00080)	(\$3,556)	(\$0.00029)	(\$1,289)
66 LRCA	4,445,239	\$0.00000	\$0	(\$0.00121)	(\$5,379)
67 Decoupling (RDM)	4,445,239	(\$0.00240)	(\$10,669)	(\$0.00240)	(\$10,669)
68		<b>Rate S-2 Total</b>	<b>\$747,378</b>		<b>\$780,628</b>
69				% Change	4.4%

70 Functional Category	Current Actual Rate		Proposed Rate		Difference	
	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
72 Distribution	\$213,327	4.799	\$207,948	4.678	-\$5,379	-0.121
73 EEPCA	\$42,008	0.945	\$42,008	0.945	\$0	0.000
74 Net Metering	\$6,535	0.147	\$13,780	0.310	\$7,246	0.163
75 Solar	\$4,045	0.091	\$1,645	0.037	-\$2,400	-0.054
76 AG Consulting Cost	\$222	0.005	\$44	0.001	-\$178	-0.004
77 Storm Recovery Reserve	\$14,936	0.336	\$11,824	0.266	-\$3,112	-0.070
78 RAAC	\$28,361	0.638	\$33,295	0.749	\$4,934	0.111
79 PPAM	\$36,851	0.829	\$37,340	0.840	\$489	0.011
80 Transmission	\$52,721	1.186	\$51,343	1.155	-\$1,378	-0.031
81 Demand Side Management	\$11,113	0.250	\$11,113	0.250	\$0	0.000
82 Renewable Energy	\$2,223	0.050	\$2,223	0.050	\$0	0.000
83 Transition	(\$489)	-0.011	(\$6,446)	-0.145	-\$5,957	-0.134
84 Basic Service Trueup	(\$3,556)	-0.080	(\$1,289)	-0.029	\$2,267	0.051
85 Basic Service	\$349,751	7.868	\$386,469	8.694	\$36,718	0.826
86 LRCA	\$0	0.000	(\$5,379)	-0.121	-\$5,379	-0.121
87 Decoupling (RDM)	(\$10,669)	-0.240	(\$10,669)	(\$0.240)	\$0	0.000
88	\$747,378	16.813	\$780,628	17.561	\$27,872	0.627

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Residential Rate R-1**

5	Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
6	<u>kWh</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>\$ Change</u>	<u>% Change</u>
7	200	\$23.74	\$19.53	\$43.27	\$23.77	\$20.85	\$44.62	\$1.35	3.1%
8	300	\$32.61	\$29.30	\$61.91	\$32.65	\$31.28	\$63.93	\$2.02	3.3%
9	400	\$41.48	\$39.07	\$80.55	\$41.54	\$41.70	\$83.24	\$2.69	3.3%
10	500	\$50.35	\$48.84	\$99.19	\$50.42	\$52.13	\$102.55	\$3.37	3.4%
11	600	\$59.22	\$58.60	\$117.82	\$59.30	\$62.56	\$121.86	\$4.04	3.4%
12	700	\$69.09	\$68.37	\$137.46	\$69.19	\$72.98	\$142.17	\$4.71	3.4%
13	800	\$78.96	\$78.14	\$157.10	\$79.07	\$83.41	\$162.48	\$5.38	3.4%
14	900	\$88.83	\$87.90	\$176.73	\$88.96	\$93.83	\$182.79	\$6.06	3.4%
15	1,000	\$98.70	\$97.67	\$196.37	\$98.84	\$104.26	\$203.10	\$6.73	3.4%
16	1,200	\$118.44	\$117.20	\$235.64	\$118.61	\$125.11	\$243.72	\$8.08	3.4%
17	1,400	\$138.18	\$136.74	\$274.92	\$138.38	\$145.96	\$284.34	\$9.42	3.4%
18	1,500	\$148.05	\$146.51	\$294.56	\$148.26	\$156.39	\$304.65	\$10.09	3.4%
19	1,800	\$177.66	\$175.81	\$353.47	\$177.91	\$187.67	\$365.58	\$12.11	3.4%
20	2,250	\$222.08	\$219.76	\$441.83	\$222.39	\$234.59	\$456.98	\$15.14	3.4%
21	2,500	\$246.75	\$244.18	\$490.93	\$247.10	\$260.65	\$507.75	\$16.83	3.4%
22	2,750	\$271.43	\$268.59	\$540.02	\$271.81	\$286.72	\$558.53	\$18.51	3.4%
23	3,000	\$296.10	\$293.01	\$589.11	\$296.52	\$312.78	\$609.30	\$20.19	3.4%
24	3,500	\$345.45	\$341.85	\$687.30	\$345.94	\$364.91	\$710.85	\$23.56	3.4%
25	4,000	\$394.80	\$390.68	\$785.48	\$395.36	\$417.04	\$812.40	\$26.92	3.4%
26	4,500	\$444.15	\$439.52	\$883.67	\$444.78	\$469.17	\$913.95	\$30.29	3.4%
27	5,000	\$493.50	\$488.35	\$981.85	\$494.20	\$521.30	\$1,015.50	\$33.65	3.4%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Residential Rate R-2 Low Income**

5	Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
6	<u>kWh</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>\$ Change</u>	<u>% Change</u>
7	200	\$14.81	\$13.28	\$28.09	\$14.83	\$14.18	\$29.00	\$0.92	3.3%
8	300	\$20.17	\$19.92	\$40.09	\$20.20	\$21.27	\$41.47	\$1.37	3.4%
9	400	\$25.53	\$26.57	\$52.10	\$25.57	\$28.36	\$53.93	\$1.83	3.5%
10	500	\$30.90	\$33.21	\$64.10	\$30.94	\$35.45	\$66.39	\$2.29	3.6%
11	600	\$36.26	\$39.85	\$76.11	\$36.32	\$42.54	\$78.85	\$2.75	3.6%
12	700	\$42.30	\$46.49	\$88.79	\$42.37	\$49.63	\$92.00	\$3.20	3.6%
13	800	\$48.35	\$53.13	\$101.48	\$48.42	\$56.72	\$105.14	\$3.66	3.6%
14	900	\$54.39	\$59.77	\$114.16	\$54.47	\$63.81	\$118.28	\$4.12	3.6%
15	1,000	\$60.43	\$66.42	\$126.85	\$60.53	\$70.90	\$131.42	\$4.58	3.6%
16	1,200	\$72.52	\$79.70	\$152.22	\$72.63	\$85.08	\$157.71	\$5.49	3.6%
17	1,400	\$84.60	\$92.98	\$177.59	\$84.74	\$99.26	\$183.99	\$6.41	3.6%
18	1,500	\$90.65	\$99.62	\$190.27	\$90.79	\$106.35	\$197.14	\$6.86	3.6%
19	1,800	\$108.78	\$119.55	\$228.32	\$108.95	\$127.61	\$236.56	\$8.24	3.6%
20	2,250	\$135.97	\$149.44	\$285.41	\$136.19	\$159.52	\$295.70	\$10.30	3.6%
21	2,500	\$151.08	\$166.04	\$317.12	\$151.32	\$177.24	\$328.56	\$11.44	3.6%
22	2,750	\$166.19	\$182.64	\$348.83	\$166.45	\$194.97	\$361.41	\$12.59	3.6%
23	3,000	\$181.29	\$199.25	\$380.54	\$181.58	\$212.69	\$394.27	\$13.73	3.6%
24	3,500	\$211.51	\$232.45	\$443.97	\$211.84	\$248.14	\$459.98	\$16.02	3.6%
25	4,000	\$241.73	\$265.66	\$507.39	\$242.11	\$283.59	\$525.69	\$18.31	3.6%
26	4,500	\$271.94	\$298.87	\$570.81	\$272.37	\$319.04	\$591.41	\$20.59	3.6%
27	5,000	\$302.16	\$332.08	\$634.24	\$302.63	\$354.48	\$657.12	\$22.88	3.6%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Residential Space Heating Rate R-3**

5	Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
6	<u>kWh</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>\$ Change</u>	<u>% Change</u>
7	200	\$22.44	\$19.53	\$41.97	\$22.52	\$20.85	\$43.38	\$1.40	3.3%
8	300	\$30.66	\$29.30	\$59.96	\$30.79	\$31.28	\$62.06	\$2.11	3.5%
9	400	\$38.88	\$39.07	\$77.94	\$39.05	\$41.70	\$80.75	\$2.81	3.6%
10	500	\$47.10	\$48.84	\$95.93	\$47.31	\$52.13	\$99.44	\$3.51	3.7%
11	600	\$55.31	\$58.60	\$113.92	\$55.57	\$62.56	\$118.13	\$4.21	3.7%
12	700	\$63.53	\$68.37	\$131.90	\$63.83	\$72.98	\$136.82	\$4.91	3.7%
13	800	\$71.75	\$78.14	\$149.89	\$72.10	\$83.41	\$155.50	\$5.62	3.7%
14	900	\$79.97	\$87.90	\$167.87	\$80.36	\$93.83	\$174.19	\$6.32	3.8%
15	1,000	\$88.19	\$97.67	\$185.86	\$88.62	\$104.26	\$192.88	\$7.02	3.8%
16	1,200	\$106.63	\$117.20	\$223.83	\$107.14	\$125.11	\$232.26	\$8.42	3.8%
17	1,400	\$125.07	\$136.74	\$261.80	\$125.67	\$145.96	\$271.63	\$9.83	3.8%
18	1,500	\$134.29	\$146.51	\$280.79	\$134.93	\$156.39	\$291.32	\$10.53	3.8%
19	1,800	\$161.94	\$175.81	\$337.75	\$162.72	\$187.67	\$350.38	\$12.64	3.7%
20	2,250	\$203.43	\$219.76	\$423.19	\$204.40	\$234.59	\$438.98	\$15.80	3.7%
21	2,500	\$226.48	\$244.18	\$470.65	\$227.55	\$260.65	\$488.20	\$17.55	3.7%
22	2,750	\$249.52	\$268.59	\$518.12	\$250.71	\$286.72	\$537.42	\$19.31	3.7%
23	3,000	\$272.57	\$293.01	\$565.58	\$273.86	\$312.78	\$586.64	\$21.06	3.7%
24	3,500	\$318.67	\$341.85	\$660.51	\$320.17	\$364.91	\$685.08	\$24.57	3.7%
25	4,000	\$364.76	\$390.68	\$755.44	\$366.48	\$417.04	\$783.52	\$28.08	3.7%
26	4,500	\$410.86	\$439.52	\$850.37	\$412.79	\$469.17	\$881.96	\$31.59	3.7%
27	5,000	\$456.95	\$488.35	\$945.30	\$459.10	\$521.30	\$980.40	\$35.10	3.7%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Residential Space Heating Rate R-4 Low Income**

5	Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
6	<u>kWh</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>\$ Change</u>	<u>% Change</u>
7	200	\$13.92	\$13.28	\$27.20	\$13.98	\$14.18	\$28.16	\$0.95	3.5%
8	300	\$18.84	\$19.92	\$38.77	\$18.93	\$21.27	\$40.20	\$1.43	3.7%
9	400	\$23.76	\$26.57	\$50.33	\$23.88	\$28.36	\$52.24	\$1.91	3.8%
10	500	\$28.68	\$33.21	\$61.89	\$28.83	\$35.45	\$64.28	\$2.39	3.9%
11	600	\$33.60	\$39.85	\$73.45	\$33.78	\$42.54	\$76.32	\$2.86	3.9%
12	700	\$38.52	\$46.49	\$85.01	\$38.73	\$49.63	\$88.36	\$3.34	3.9%
13	800	\$43.44	\$53.13	\$96.58	\$43.68	\$56.72	\$100.40	\$3.82	4.0%
14	900	\$48.36	\$59.77	\$108.14	\$48.63	\$63.81	\$112.43	\$4.30	4.0%
15	1,000	\$53.28	\$66.42	\$119.70	\$53.58	\$70.90	\$124.47	\$4.77	4.0%
16	1,200	\$64.49	\$79.70	\$144.18	\$64.84	\$85.08	\$149.91	\$5.73	4.0%
17	1,400	\$75.69	\$92.98	\$168.67	\$76.10	\$99.26	\$175.35	\$6.68	4.0%
18	1,500	\$81.29	\$99.62	\$180.91	\$81.73	\$106.35	\$188.07	\$7.16	4.0%
19	1,800	\$98.09	\$119.55	\$217.64	\$98.61	\$127.61	\$226.23	\$8.59	3.9%
20	2,250	\$123.29	\$149.44	\$272.73	\$123.95	\$159.52	\$283.47	\$10.74	3.9%
21	2,500	\$137.29	\$166.04	\$303.33	\$138.02	\$177.24	\$315.27	\$11.93	3.9%
22	2,750	\$151.29	\$182.64	\$333.94	\$152.10	\$194.97	\$347.06	\$13.13	3.9%
23	3,000	\$165.29	\$199.25	\$364.54	\$166.17	\$212.69	\$378.86	\$14.32	3.9%
24	3,500	\$193.30	\$232.45	\$425.75	\$194.32	\$248.14	\$442.46	\$16.71	3.9%
25	4,000	\$221.30	\$265.66	\$486.96	\$222.47	\$283.59	\$506.06	\$19.09	3.9%
26	4,500	\$249.30	\$298.87	\$548.17	\$250.62	\$319.04	\$569.65	\$21.48	3.9%
27	5,000	\$277.30	\$332.08	\$609.38	\$278.77	\$354.48	\$633.25	\$23.87	3.9%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Optional Controlled Water Heating - Rate 23**

5	Usage	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
6	<u>kWh</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>\$ Change</u>	<u>% Change</u>
7	200	\$28.84	\$19.88	\$48.72	\$28.39	\$21.28	\$49.67	\$0.96	2.0%
8	400	\$41.68	\$39.75	\$81.43	\$40.78	\$42.56	\$83.34	\$1.91	2.3%
9	500	\$48.10	\$49.69	\$97.79	\$46.98	\$53.21	\$100.18	\$2.39	2.4%
10	600	\$54.52	\$59.63	\$114.15	\$53.17	\$63.85	\$117.02	\$2.87	2.5%
11	800	\$67.36	\$79.50	\$146.86	\$65.56	\$85.13	\$150.69	\$3.82	2.6%
12	1,000	\$80.20	\$99.38	\$179.58	\$77.95	\$106.41	\$184.36	\$4.78	2.7%
13	2,000	\$144.40	\$198.76	\$343.16	\$139.90	\$212.82	\$352.72	\$9.56	2.8%
14	3,000	\$208.60	\$298.14	\$506.74	\$201.85	\$319.23	\$521.08	\$14.34	2.8%
15	5,000	\$337.00	\$496.90	\$833.90	\$325.75	\$532.05	\$857.80	\$23.90	2.9%
16	10,000	\$658.00	\$993.80	\$1,651.80	\$635.50	\$1,064.10	\$1,699.60	\$47.80	2.9%
17	15,000	\$979.00	\$1,490.70	\$2,469.70	\$945.25	\$1,596.15	\$2,541.40	\$71.70	2.9%
18	20,000	\$1,300.00	\$1,987.60	\$3,287.60	\$1,255.00	\$2,128.20	\$3,383.20	\$95.60	2.9%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Optional Church Service - Rate 24**

Usage kWh	Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
200	\$65.51	\$19.88	\$85.39	\$65.14	\$21.28	\$86.42	\$1.03	1.2%
400	\$80.27	\$39.75	\$120.03	\$80.10	\$42.56	\$122.66	\$2.63	2.2%
500	\$88.54	\$49.69	\$138.23	\$88.51	\$53.21	\$141.71	\$3.49	2.5%
600	\$96.80	\$59.63	\$156.43	\$96.92	\$63.85	\$160.77	\$4.34	2.8%
800	\$113.33	\$79.50	\$192.83	\$113.75	\$85.13	\$198.88	\$6.05	3.1%
1,000	\$129.86	\$99.38	\$229.24	\$130.58	\$106.41	\$236.99	\$7.75	3.4%
1,500	\$171.17	\$149.07	\$320.24	\$172.65	\$159.62	\$332.26	\$12.02	3.8%
2,000	\$212.49	\$198.76	\$411.25	\$214.72	\$212.82	\$427.54	\$16.28	4.0%
2,500	\$253.81	\$248.45	\$502.26	\$256.79	\$266.03	\$522.81	\$20.55	4.1%
3,000	\$295.13	\$298.14	\$593.27	\$298.85	\$319.23	\$618.08	\$24.82	4.2%
4,000	\$377.76	\$397.52	\$775.28	\$382.99	\$425.64	\$808.63	\$33.35	4.3%
5,000	\$460.40	\$496.90	\$957.30	\$467.13	\$532.05	\$999.18	\$41.88	4.4%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Small General Service - Rate G-0**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	2	200	\$34.83	\$19.88	\$54.70	\$34.45	\$21.28	\$55.74	\$1.03	1.9%
8	2	400	\$39.65	\$39.75	\$79.40	\$38.91	\$42.56	\$81.47	\$2.07	2.6%
9	2	600	\$44.48	\$59.63	\$104.11	\$43.36	\$63.85	\$107.21	\$3.10	3.0%
10	2	800	\$49.30	\$79.50	\$128.81	\$47.82	\$85.13	\$132.94	\$4.14	3.2%
11	2	1,000	\$54.13	\$99.38	\$153.51	\$52.27	\$106.41	\$158.68	\$5.17	3.4%
12	5	500	\$84.70	\$49.69	\$134.39	\$85.75	\$53.21	\$138.95	\$4.57	3.4%
13	5	1,000	\$96.76	\$99.38	\$196.14	\$96.88	\$106.41	\$203.29	\$7.15	3.6%
14	5	1,500	\$108.83	\$149.07	\$257.90	\$108.02	\$159.62	\$267.63	\$9.74	3.8%
15	5	2,000	\$120.89	\$198.76	\$319.65	\$119.15	\$212.82	\$331.97	\$12.32	3.9%
16	5	2,500	\$132.96	\$248.45	\$381.41	\$130.29	\$266.03	\$396.31	\$14.91	3.9%
17	10	1,000	\$167.81	\$99.38	\$267.19	\$171.23	\$106.41	\$277.64	\$10.45	3.9%
18	10	2,000	\$191.94	\$198.76	\$390.70	\$193.50	\$212.82	\$406.32	\$15.62	4.0%
19	10	3,000	\$216.07	\$298.14	\$514.21	\$215.77	\$319.23	\$535.00	\$20.79	4.0%
20	10	4,000	\$240.20	\$397.52	\$637.72	\$238.04	\$425.64	\$663.68	\$25.96	4.1%
21	10	5,000	\$264.33	\$496.90	\$761.23	\$260.31	\$532.05	\$792.36	\$31.13	4.1%
22	20	2,000	\$334.04	\$198.76	\$532.80	\$342.20	\$212.82	\$555.02	\$22.22	4.2%
23	20	4,000	\$382.30	\$397.52	\$779.82	\$386.74	\$425.64	\$812.38	\$32.56	4.2%
24	20	6,000	\$430.56	\$596.28	\$1,026.84	\$431.28	\$638.46	\$1,069.74	\$42.90	4.2%
25	20	8,000	\$478.82	\$795.04	\$1,273.86	\$475.82	\$851.28	\$1,327.10	\$53.24	4.2%
26	20	10,000	\$527.08	\$993.80	\$1,520.88	\$520.36	\$1,064.10	\$1,584.46	\$63.58	4.2%
27	30	3,000	\$500.27	\$298.14	\$798.41	\$513.17	\$319.23	\$832.40	\$33.99	4.3%
28	30	6,000	\$572.66	\$596.28	\$1,168.94	\$579.98	\$638.46	\$1,218.44	\$49.50	4.2%
29	30	9,000	\$645.05	\$894.42	\$1,539.47	\$646.79	\$957.69	\$1,604.48	\$65.01	4.2%
30	30	12,000	\$717.44	\$1,192.56	\$1,910.00	\$713.60	\$1,276.92	\$1,990.52	\$80.52	4.2%
31	30	15,000	\$789.83	\$1,490.70	\$2,280.53	\$780.41	\$1,596.15	\$2,376.56	\$96.03	4.2%
32	40	4,000	\$666.50	\$397.52	\$1,064.02	\$684.14	\$425.64	\$1,109.78	\$45.76	4.3%
33	40	8,000	\$763.02	\$795.04	\$1,558.06	\$773.22	\$851.28	\$1,624.50	\$66.44	4.3%
34	40	12,000	\$859.54	\$1,192.56	\$2,052.10	\$862.30	\$1,276.92	\$2,139.22	\$87.12	4.2%
35	40	16,000	\$956.06	\$1,590.08	\$2,546.14	\$951.38	\$1,702.56	\$2,653.94	\$107.80	4.2%
36	40	20,000	\$1,052.58	\$1,987.60	\$3,040.18	\$1,040.46	\$2,128.20	\$3,168.66	\$128.48	4.2%



1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Small General Service TOU - Rate T-0**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	2	600	\$44.16	\$59.63	\$103.79	\$44.16	\$63.85	\$108.01	\$4.22	4.1%
8	2	800	\$48.88	\$79.50	\$128.39	\$48.88	\$85.13	\$134.01	\$5.62	4.4%
9	2	1,000	\$53.61	\$99.38	\$152.99	\$53.61	\$106.41	\$160.02	\$7.03	4.6%
10	2	1,200	\$58.33	\$119.26	\$177.58	\$58.33	\$127.69	\$186.02	\$8.44	4.8%
11	5	1,500	\$112.84	\$149.07	\$261.91	\$112.84	\$159.62	\$272.45	\$10.55	4.0%
12	5	2,000	\$124.64	\$198.76	\$323.40	\$124.64	\$212.82	\$337.46	\$14.06	4.3%
13	5	2,500	\$136.44	\$248.45	\$384.89	\$136.44	\$266.03	\$402.47	\$17.58	4.6%
14	5	3,000	\$148.25	\$298.14	\$446.39	\$148.25	\$319.23	\$467.48	\$21.09	4.7%
15	10	3,000	\$227.30	\$298.14	\$525.44	\$227.30	\$319.23	\$546.53	\$21.09	4.0%
16	10	4,000	\$250.90	\$397.52	\$648.42	\$250.90	\$425.64	\$676.54	\$28.12	4.3%
17	10	5,000	\$274.51	\$496.90	\$771.41	\$274.51	\$532.05	\$806.56	\$35.15	4.6%
18	10	6,000	\$298.11	\$596.28	\$894.39	\$298.11	\$638.46	\$936.57	\$42.18	4.7%
19	20	6,000	\$456.21	\$596.28	\$1,052.49	\$456.21	\$638.46	\$1,094.67	\$42.18	4.0%
20	20	8,000	\$503.42	\$795.04	\$1,298.46	\$503.42	\$851.28	\$1,354.70	\$56.24	4.3%
21	20	10,000	\$550.63	\$993.80	\$1,544.43	\$550.63	\$1,064.10	\$1,614.73	\$70.30	4.6%
22	20	12,000	\$597.84	\$1,192.56	\$1,790.40	\$597.84	\$1,276.92	\$1,874.76	\$84.36	4.7%
23	30	9,000	\$685.13	\$894.42	\$1,579.55	\$685.13	\$957.69	\$1,642.82	\$63.27	4.0%
24	30	12,000	\$755.94	\$1,192.56	\$1,948.50	\$755.94	\$1,276.92	\$2,032.86	\$84.36	4.3%
25	30	15,000	\$826.76	\$1,490.70	\$2,317.46	\$826.76	\$1,596.15	\$2,422.91	\$105.45	4.6%
26	30	18,000	\$897.57	\$1,788.84	\$2,686.41	\$897.57	\$1,915.38	\$2,812.95	\$126.54	4.7%
27	40	12,000	\$914.04	\$1,192.56	\$2,106.60	\$914.04	\$1,276.92	\$2,190.96	\$84.36	4.0%
28	40	16,000	\$1,008.46	\$1,590.08	\$2,598.54	\$1,008.46	\$1,702.56	\$2,711.02	\$112.48	4.3%
29	40	20,000	\$1,102.88	\$1,987.60	\$3,090.48	\$1,102.88	\$2,128.20	\$3,231.08	\$140.60	4.5%
30	40	24,000	\$1,197.30	\$2,385.12	\$3,582.42	\$1,197.30	\$2,553.84	\$3,751.14	\$168.72	4.7%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Primary General Service - Rate G-2**

5	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	6 kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	40	8,000	\$747.56	\$787.84	\$1,535.40	\$771.96	\$958.56	\$1,730.52	\$195.12	12.7%
8	40	12,000	\$830.64	\$1,181.76	\$2,012.40	\$849.04	\$1,437.84	\$2,286.88	\$274.48	13.6%
9	40	16,000	\$913.72	\$1,575.68	\$2,489.40	\$926.12	\$1,917.12	\$2,843.24	\$353.84	14.2%
10	40	20,000	\$996.80	\$1,969.60	\$2,966.40	\$1,003.20	\$2,396.40	\$3,399.60	\$433.20	14.6%
11	50	10,000	\$853.20	\$984.80	\$1,838.00	\$883.70	\$1,198.20	\$2,081.90	\$243.90	13.3%
12	50	15,000	\$957.05	\$1,477.20	\$2,434.25	\$980.05	\$1,797.30	\$2,777.35	\$343.10	14.1%
13	50	20,000	\$1,060.90	\$1,969.60	\$3,030.50	\$1,076.40	\$2,396.40	\$3,472.80	\$442.30	14.6%
14	50	25,000	\$1,164.75	\$2,462.00	\$3,626.75	\$1,172.75	\$2,995.50	\$4,168.25	\$541.50	14.9%
15	100	20,000	\$1,693.90	\$1,969.60	\$3,663.50	\$1,754.90	\$2,396.40	\$4,151.30	\$487.80	13.3%
16	100	30,000	\$1,901.60	\$2,954.40	\$4,856.00	\$1,947.60	\$3,594.60	\$5,542.20	\$686.20	14.1%
17	100	40,000	\$2,109.30	\$3,939.20	\$6,048.50	\$2,140.30	\$4,792.80	\$6,933.10	\$884.60	14.6%
18	100	50,000	\$2,317.00	\$4,924.00	\$7,241.00	\$2,333.00	\$5,991.00	\$8,324.00	\$1,083.00	15.0%
19	150	30,000	\$2,534.60	\$2,954.40	\$5,489.00	\$2,626.10	\$3,594.60	\$6,220.70	\$731.70	13.3%
20	150	45,000	\$2,846.15	\$4,431.60	\$7,277.75	\$2,915.15	\$5,391.90	\$8,307.05	\$1,029.30	14.1%
21	150	60,000	\$3,157.70	\$5,908.80	\$9,066.50	\$3,204.20	\$7,189.20	\$10,393.40	\$1,326.90	14.6%
22	150	75,000	\$3,469.25	\$7,386.00	\$10,855.25	\$3,493.25	\$8,986.50	\$12,479.75	\$1,624.50	15.0%
23	200	40,000	\$3,375.30	\$3,939.20	\$7,314.50	\$3,497.30	\$4,792.80	\$8,290.10	\$975.60	13.3%
24	200	60,000	\$3,790.70	\$5,908.80	\$9,699.50	\$3,882.70	\$7,189.20	\$11,071.90	\$1,372.40	14.1%
25	200	80,000	\$4,206.10	\$7,878.40	\$12,084.50	\$4,268.10	\$9,585.60	\$13,853.70	\$1,769.20	14.6%
26	200	100,000	\$4,621.50	\$9,848.00	\$14,469.50	\$4,653.50	\$11,982.00	\$16,635.50	\$2,166.00	15.0%
27	250	50,000	\$4,216.00	\$4,924.00	\$9,140.00	\$4,368.50	\$5,991.00	\$10,359.50	\$1,219.50	13.3%
28	250	75,000	\$4,735.25	\$7,386.00	\$12,121.25	\$4,850.25	\$8,986.50	\$13,836.75	\$1,715.50	14.2%
29	250	100,000	\$5,254.50	\$9,848.00	\$15,102.50	\$5,332.00	\$11,982.00	\$17,314.00	\$2,211.50	14.6%
30	250	125,000	\$5,773.75	\$12,310.00	\$18,083.75	\$5,813.75	\$14,977.50	\$20,791.25	\$2,707.50	15.0%
31										
32	300	60,000	\$5,056.70	\$5,908.80	\$10,965.50	\$5,239.70	\$7,189.20	\$12,428.90	\$1,463.40	13.3%
33	300	90,000	\$5,679.80	\$8,863.20	\$14,543.00	\$5,817.80	\$10,783.80	\$16,601.60	\$2,058.60	14.2%
34	300	120,000	\$6,302.90	\$11,817.60	\$18,120.50	\$6,395.90	\$14,378.40	\$20,774.30	\$2,653.80	14.6%
35	300	150,000	\$6,926.00	\$14,772.00	\$21,698.00	\$6,974.00	\$17,973.00	\$24,947.00	\$3,249.00	15.0%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Primary General Service TOU - Rate T-4**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	40	12,000	\$832.20	\$1,181.76	\$2,013.96	\$849.40	\$1,437.84	\$2,287.24	\$273.28	13.6%
8	40	16,000	\$913.13	\$1,575.68	\$2,488.81	\$924.33	\$1,917.12	\$2,841.45	\$352.64	14.2%
9	40	20,000	\$994.06	\$1,969.60	\$2,963.66	\$999.26	\$2,396.40	\$3,395.66	\$432.00	14.6%
10	50	15,000	\$959.00	\$1,477.20	\$2,436.20	\$980.50	\$1,797.30	\$2,777.80	\$341.60	14.0%
11	50	20,000	\$1,060.16	\$1,969.60	\$3,029.76	\$1,074.16	\$2,396.40	\$3,470.56	\$440.80	14.5%
12	50	25,000	\$1,161.33	\$2,462.00	\$3,623.33	\$1,167.83	\$2,995.50	\$4,163.33	\$540.00	14.9%
13	100	30,000	\$1,905.50	\$2,954.40	\$4,859.90	\$1,948.50	\$3,594.60	\$5,543.10	\$683.20	14.1%
14	100	40,000	\$2,107.83	\$3,939.20	\$6,047.03	\$2,135.83	\$4,792.80	\$6,928.63	\$881.60	14.6%
15	100	50,000	\$2,310.16	\$4,924.00	\$7,234.16	\$2,323.16	\$5,991.00	\$8,314.16	\$1,080.00	14.9%
16	150	45,000	\$2,852.00	\$4,431.60	\$7,283.60	\$2,916.50	\$5,391.90	\$8,308.40	\$1,024.80	14.1%
17	150	60,000	\$3,155.49	\$5,908.80	\$9,064.29	\$3,197.49	\$7,189.20	\$10,386.69	\$1,322.40	14.6%
18	150	75,000	\$3,458.99	\$7,386.00	\$10,844.99	\$3,478.49	\$8,986.50	\$12,464.99	\$1,620.00	14.9%
19	200	60,000	\$3,798.49	\$5,908.80	\$9,707.29	\$3,884.49	\$7,189.20	\$11,073.69	\$1,366.40	14.1%
20	200	80,000	\$4,203.16	\$7,878.40	\$12,081.56	\$4,259.16	\$9,585.60	\$13,844.76	\$1,763.20	14.6%
21	200	100,000	\$4,607.82	\$9,848.00	\$14,455.82	\$4,633.82	\$11,982.00	\$16,615.82	\$2,160.00	14.9%
22	250	75,000	\$4,744.99	\$7,386.00	\$12,130.99	\$4,852.49	\$8,986.50	\$13,838.99	\$1,708.00	14.1%
23	250	100,000	\$5,250.82	\$9,848.00	\$15,098.82	\$5,320.82	\$11,982.00	\$17,302.82	\$2,204.00	14.6%
24	250	125,000	\$5,756.65	\$12,310.00	\$18,066.65	\$5,789.15	\$14,977.50	\$20,766.65	\$2,700.00	14.9%
25	300	90,000	\$5,691.49	\$8,863.20	\$14,554.69	\$5,820.49	\$10,783.80	\$16,604.29	\$2,049.60	14.1%
26	300	120,000	\$6,298.49	\$11,817.60	\$18,116.09	\$6,382.49	\$14,378.40	\$20,760.89	\$2,644.80	14.6%
27	300	150,000	\$6,905.48	\$14,772.00	\$21,677.48	\$6,944.48	\$17,973.00	\$24,917.48	\$3,240.00	14.9%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Large Primary Service TOU - Rate T-2 , 1 OF 2**

6	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	350	105,000	\$6,872.16	\$10,340.40	\$17,212.56	\$7,058.71	\$12,581.10	\$19,639.81	\$2,427.25	14.1%
8	350	140,000	\$7,502.72	\$13,787.20	\$21,289.92	\$7,619.62	\$16,774.80	\$24,394.42	\$3,104.50	14.6%
9	350	175,000	\$8,133.27	\$17,234.00	\$25,367.27	\$8,180.52	\$20,968.50	\$29,149.02	\$3,781.75	14.9%
10	350	210,000	\$8,763.83	\$20,680.80	\$29,444.63	\$8,741.43	\$25,162.20	\$33,903.63	\$4,459.00	15.1%
11	425	127,500	\$8,194.77	\$12,556.20	\$20,750.97	\$8,421.30	\$15,277.05	\$23,698.35	\$2,947.38	14.2%
12	425	170,000	\$8,960.44	\$16,741.60	\$25,702.04	\$9,102.39	\$20,369.40	\$29,471.79	\$3,769.75	14.7%
13	425	212,500	\$9,726.12	\$20,927.00	\$30,653.12	\$9,783.49	\$25,461.75	\$35,245.24	\$4,592.13	15.0%
14	425	255,000	\$10,491.79	\$25,112.40	\$35,604.19	\$10,464.59	\$30,554.10	\$41,018.69	\$5,414.50	15.2%
15	500	150,000	\$9,517.38	\$14,772.00	\$24,289.38	\$9,783.88	\$17,973.00	\$27,756.88	\$3,467.50	14.3%
16	500	200,000	\$10,418.17	\$19,696.00	\$30,114.17	\$10,585.17	\$23,964.00	\$34,549.17	\$4,435.00	14.7%
17	500	250,000	\$11,318.96	\$24,620.00	\$35,938.96	\$11,386.46	\$29,955.00	\$41,341.46	\$5,402.50	15.0%
18	500	300,000	\$12,219.76	\$29,544.00	\$41,763.76	\$12,187.76	\$35,946.00	\$48,133.76	\$6,370.00	15.3%
19	575	172,500	\$10,839.98	\$16,987.80	\$27,827.78	\$11,146.46	\$20,668.95	\$31,815.41	\$3,987.63	14.3%
20	575	230,000	\$11,875.90	\$22,650.40	\$34,526.30	\$12,067.95	\$27,558.60	\$39,626.55	\$5,100.25	14.8%
21	575	287,500	\$12,911.81	\$28,313.00	\$41,224.81	\$12,989.43	\$34,448.25	\$47,437.68	\$6,212.87	15.1%
22	575	345,000	\$13,947.72	\$33,975.60	\$47,923.32	\$13,910.92	\$41,337.90	\$55,248.82	\$7,325.50	15.3%
23	650	195,000	\$12,162.59	\$19,203.60	\$31,366.19	\$12,509.04	\$23,364.90	\$35,873.94	\$4,507.75	14.4%
24	650	260,000	\$13,333.62	\$25,604.80	\$38,938.42	\$13,550.72	\$31,153.20	\$44,703.92	\$5,765.50	14.8%
25	650	325,000	\$14,504.65	\$32,006.00	\$46,510.65	\$14,592.40	\$38,941.50	\$53,533.90	\$7,023.25	15.1%
26	650	390,000	\$15,675.68	\$38,407.20	\$54,082.88	\$15,634.08	\$46,729.80	\$62,363.88	\$8,281.00	15.3%
27	800	240,000	\$14,807.80	\$23,635.20	\$38,443.00	\$15,234.20	\$28,756.80	\$43,991.00	\$5,548.00	14.4%
28	800	320,000	\$16,249.07	\$31,513.60	\$47,762.67	\$16,516.27	\$38,342.40	\$54,858.67	\$7,096.00	14.9%
29	800	400,000	\$17,690.34	\$39,392.00	\$57,082.34	\$17,798.34	\$47,928.00	\$65,726.34	\$8,644.00	15.1%
30	800	480,000	\$19,131.61	\$47,270.40	\$66,402.01	\$19,080.41	\$57,513.60	\$76,594.01	\$10,192.00	15.3%
31	950	285,000	\$17,453.02	\$28,066.80	\$45,519.82	\$17,959.37	\$34,148.70	\$52,108.07	\$6,588.25	14.5%
32	950	380,000	\$19,164.52	\$37,422.40	\$56,586.92	\$19,481.82	\$45,531.60	\$65,013.42	\$8,426.50	14.9%
33	950	475,000	\$20,876.03	\$46,778.00	\$67,654.03	\$21,004.28	\$56,914.50	\$77,918.78	\$10,264.75	15.2%
34	950	570,000	\$22,587.53	\$56,133.60	\$78,721.13	\$22,526.73	\$68,297.40	\$90,824.13	\$12,103.00	15.4%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Large Primary Service TOU - Rate T-2 , 2 OF 2**

	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	kW	kWh	Delivery	Supply	Total	Delivery	Supply	Total	\$ Change	% Change
7	1,000	300,000	\$19,134.76	\$29,544.00	\$48,678.76	\$19,667.76	\$35,946.00	\$55,613.76	\$6,935.00	14.2%
8	1,000	400,000	\$20,936.34	\$39,392.00	\$60,328.34	\$21,270.34	\$47,928.00	\$69,198.34	\$8,870.00	14.7%
9	1,000	500,000	\$22,737.93	\$49,240.00	\$71,977.93	\$22,872.93	\$59,910.00	\$82,782.93	\$10,805.00	15.0%
10	1,000	600,000	\$24,539.51	\$59,088.00	\$83,627.51	\$24,475.51	\$71,892.00	\$96,367.51	\$12,740.00	15.2%
11	1,300	390,000	\$24,425.18	\$38,407.20	\$62,832.38	\$25,118.08	\$46,729.80	\$71,847.88	\$9,015.50	14.3%
12	1,300	520,000	\$26,767.24	\$51,209.60	\$77,976.84	\$27,201.44	\$62,306.40	\$89,507.84	\$11,531.00	14.8%
13	1,300	650,000	\$29,109.30	\$64,012.00	\$93,121.30	\$29,284.80	\$77,883.00	\$107,167.80	\$14,046.50	15.1%
14	1,300	780,000	\$31,451.36	\$76,814.40	\$108,265.76	\$31,368.16	\$93,459.60	\$124,827.76	\$16,562.00	15.3%
15	1,700	510,000	\$32,479.08	\$50,224.80	\$82,703.88	\$33,385.18	\$61,108.20	\$94,493.38	\$11,789.50	14.3%
16	1,700	680,000	\$35,541.78	\$66,966.40	\$102,508.18	\$36,109.58	\$81,477.60	\$117,587.18	\$15,079.00	14.7%
17	1,700	850,000	\$38,604.47	\$83,708.00	\$122,312.47	\$38,833.97	\$101,847.00	\$140,680.97	\$18,368.50	15.0%
18	1,700	1,020,000	\$41,667.17	\$100,449.60	\$142,116.77	\$41,558.37	\$122,216.40	\$163,774.77	\$21,658.00	15.2%
19	2,000	600,000	\$37,769.51	\$59,088.00	\$96,857.51	\$38,835.51	\$71,892.00	\$110,727.51	\$13,870.00	14.3%
20	2,000	800,000	\$41,372.68	\$78,784.00	\$120,156.68	\$42,040.68	\$95,856.00	\$137,896.68	\$17,740.00	14.8%
21	2,000	1,000,000	\$44,975.85	\$98,480.00	\$143,455.85	\$45,245.85	\$119,820.00	\$165,065.85	\$21,610.00	15.1%
22	2,000	1,200,000	\$48,579.02	\$118,176.00	\$166,755.02	\$48,451.02	\$143,784.00	\$192,235.02	\$25,480.00	15.3%
23	2,300	690,000	\$43,059.94	\$67,951.20	\$111,011.14	\$44,285.84	\$82,675.80	\$126,961.64	\$15,950.50	14.4%
24	2,300	920,000	\$47,203.58	\$90,601.60	\$137,805.18	\$47,971.78	\$110,234.40	\$158,206.18	\$20,401.00	14.8%
25	2,300	1,150,000	\$51,347.23	\$113,252.00	\$164,599.23	\$51,657.73	\$137,793.00	\$189,450.73	\$24,851.50	15.1%
26	2,300	1,380,000	\$55,490.87	\$135,902.40	\$191,393.27	\$55,343.67	\$165,351.60	\$220,695.27	\$29,302.00	15.3%

1 **Western Massachusetts Electric Company**  
2 **d/b/a Eversource Energy**  
3 **Comparison of Current and Proposed Rates**  
4 **Extra Large Primary Service TOU - Rate T-5**

	Usage		Current Monthly Bill			Proposed Monthly Bill			Total Bill Impact	
	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>Delivery</u>	<u>Supply</u>	<u>Total</u>	<u>\$ Change</u>	<u>% Change</u>
8	2,500	750,000	\$39,931.24	\$73,860.00	\$113,791.24	\$40,951.24	\$89,865.00	\$130,816.24	\$17,025.00	15.0%
9	2,500	1,000,000	\$44,049.99	\$98,480.00	\$142,529.99	\$44,484.99	\$119,820.00	\$164,304.99	\$21,775.00	15.3%
10	2,500	1,250,000	\$48,168.74	\$123,100.00	\$171,268.74	\$48,018.74	\$149,775.00	\$197,793.74	\$26,525.00	15.5%
11	2,500	1,500,000	\$52,287.49	\$147,720.00	\$200,007.49	\$51,552.49	\$179,730.00	\$231,282.49	\$31,275.00	15.6%
12	3,000	900,000	\$47,217.49	\$88,632.00	\$135,849.49	\$48,441.49	\$107,838.00	\$156,279.49	\$20,430.00	15.0%
13	3,000	1,200,000	\$52,159.99	\$118,176.00	\$170,335.99	\$52,681.99	\$143,784.00	\$196,465.99	\$26,130.00	15.3%
14	3,000	1,500,000	\$57,102.49	\$147,720.00	\$204,822.49	\$56,922.49	\$179,730.00	\$236,652.49	\$31,830.00	15.5%
15	3,000	1,800,000	\$62,044.98	\$177,264.00	\$239,308.98	\$61,162.98	\$215,676.00	\$276,838.98	\$37,530.00	15.7%
16	3,500	1,050,000	\$54,503.74	\$103,404.00	\$157,907.74	\$55,931.74	\$125,811.00	\$181,742.74	\$23,835.00	15.1%
17	3,500	1,400,000	\$60,269.99	\$137,872.00	\$198,141.99	\$60,878.99	\$167,748.00	\$228,626.99	\$30,485.00	15.4%
18	3,500	1,750,000	\$66,036.23	\$172,340.00	\$238,376.23	\$65,826.23	\$209,685.00	\$275,511.23	\$37,135.00	15.6%
19	3,500	2,100,000	\$71,802.48	\$206,808.00	\$278,610.48	\$70,773.48	\$251,622.00	\$322,395.48	\$43,785.00	15.7%
20	5,000	1,500,000	\$76,362.49	\$147,720.00	\$224,082.49	\$78,402.49	\$179,730.00	\$258,132.49	\$34,050.00	15.2%
21	5,000	2,000,000	\$84,599.98	\$196,960.00	\$281,559.98	\$85,469.98	\$239,640.00	\$325,109.98	\$43,550.00	15.5%
22	5,000	2,500,000	\$92,837.48	\$246,200.00	\$339,037.48	\$92,537.48	\$299,550.00	\$392,087.48	\$53,050.00	15.6%
23	5,000	3,000,000	\$101,074.97	\$295,440.00	\$396,514.97	\$99,604.97	\$359,460.00	\$459,064.97	\$62,550.00	15.8%
24	10,000	3,000,000	\$149,224.97	\$295,440.00	\$444,664.97	\$153,304.97	\$359,460.00	\$512,764.97	\$68,100.00	15.3%
25	10,000	4,000,000	\$165,699.96	\$393,920.00	\$559,619.96	\$167,439.96	\$479,280.00	\$646,719.96	\$87,100.00	15.6%
26	10,000	5,000,000	\$182,174.95	\$492,400.00	\$674,574.95	\$181,574.95	\$599,100.00	\$780,674.95	\$106,100.00	15.7%
27	10,000	6,000,000	\$198,649.94	\$590,880.00	\$789,529.94	\$195,709.94	\$718,920.00	\$914,629.94	\$125,100.00	15.8%

**COMMONWEALTH OF MASSACHUSETTS**

**DEPARTMENT OF PUBLIC UTILITIES**

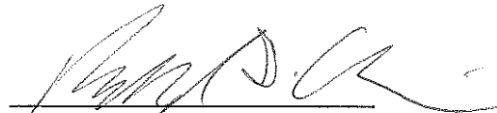
\_\_\_\_\_)  
NSTAR Electric Company/ )  
Western Massachusetts Electric Company ) D.P.U. 15-152  
d/b/a Eversource Energy )  
\_\_\_\_\_)

**AFFIDAVIT OF RICHARD D. CHIN**

Richard D. Chin does hereby depose and say as follows:

I, Richard D. Chin, certify that, on behalf of NSTAR Electric Company/Western Massachusetts Electric Company d/b/a Eversource Energy, the attached exhibits, which bear my name, were prepared by me or under my supervision and are true and accurate to the best of my knowledge and belief.

Signed under the pains and penalties of perjury as of this 1<sup>st</sup> day of December 2015.



Richard D. Chin